

No.H0111/2/2019-Coord.  
Government of India  
Ministry of Coal  
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Shastri Bhawan, New Delhi,  
Dated 16th April, 2019

**OFFICE MEMORANDUM**

**Subject: Monthly Summary for the Cabinet for the month of March, 2019  
in respect of Ministry of Coal.**

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of March, 2019 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issues with the approval of the competent authority.

  
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To

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Members of the Council of Ministers
3. All Ministries/Departments of the Govt. of India

**Copy to:-**

Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

**Monthly Summary for the Cabinet for the month of March, 2019 in respect of  
Ministry of Coal**

**A. Principal Activities**

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

**B. Important achievements**

- 12<sup>th</sup> Meeting of the Monitoring Committee under the Chairmanship of Secretary (Coal) for Coal Mines located in the State of Odisha was held on 18<sup>th</sup> March, 2019 at 11:00 AM at Conference hall of Odisha Secretariat, Bhubaneswar.
- Meeting for the pending issues with MOC in regard to the Mines allocated under CMSP Act, 2015 was chaired by Secretary (Coal) at 3 p.m. on 28.3.2019.
- The number of operational mines has increased to 27. The production during the month of March, 2019 is 2.64 Million Tonne.
- The CCEA in its meeting held on 19.02.2019 has approved the CCEA Note dated 17.01.2019 on the subject 'Consideration of recommendation of the HPEC constituted to examine efficacy and challenges in the current bidding system and suggest changes for conducting auction of coal mines in future' with regard to allowing allocatees of coal mines for specified end use or own consumption to sell 25% of actual production in open market (ROM basis) with payment of additional premium on such sale. Accordingly, methodology in this regard has been issued vide order dated 07.03.2019.
- The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of March, 2019 is 6.005 Million Tonnes (Prov.), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.725 MT), Tasra (0.000 MT) and Pakri Barwadih (0.706 MT) is 2.431 Million Tonnes (prov.).

**Land acquired under CBA (A&D) Act, 1957**

Sl. No.	Notification issued	Remarks
i.	u/s 4(1) of CBA (A&D) Act, 1957 for three projects namely Balbhadra, MCL, Bhubaneswary, MCL and Amarkonda – Murga Dangal, ECL projects	2568.942 Ha. land for prospecting.
ii	u/s 7(1) of CBA (A&D) Act, 1957 for two projects namely Kaniha, MCL and Mandakini –B coal block, NTPC	2071.538 Ha. land intention to acquire.
iii	u/s 9(1) of CBA (A&D) Act, 1957 for Jhiria West OCP, SECL.	427.993 acre of land acquired.

- Details of compensation and employment against acquired land by CIL and its subsidiaries as on March, 2019:

Subsidiaries of CIL	Total compensation amount paid during the last month to the tenancy land(Rs. in crore)	Area of Tenancy land for which compensation amount paid during the last month (In Ha.)	Nos. of Employment provided during the last month	No. of persons whom one time monetary compensation paid in lieu of employment during the last month	Total amount incurred during the last month as one – time monetary compensation in lieu of employment(In crore)
ECL	11.060	46.440	12	0	0.000
BCCL	0.058	1.940	2	0	0.000
CCL	0.025	0.280	27	0	0.000
NCL	5.432	8.899	0	0	0.000
WCL	113.990	571.580	48	3	1.470
SECL	8.076	28.119	31	28	3.115
MCL	23.340	36.958	94	5	0.800
<b>Total</b>	<b>161.981</b>	<b>694.216</b>	<b>214</b>	<b>36</b>	<b>5.385</b>

C. **Report on Progress:** Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of March, 2019 is given below-

(a) **COAL PRODUCTION**

(Figs. In MT)

Company	March, 2019	March, 2018	% Growth	April- March, 2019	April- March, 2018	% Growth
CIL	79.2	72.3	9.5%	606.9	567.4	7.0%
SCCL	6.5	7.4	-12.2%	64.4	62.0	3.9%

(b) **OVERALL OFFTAKE**

Company	March, 2019	March, 2018	% Growth	April- March, 2019	April- March, 2018	% Growth
CIL	59.6	55.3	7.9%	608.1	580.3	4.8%
SCCL	6.4	6.4	0.4%	67.7	64.6	4.7%

(c) **COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)**

Company	March, 2019	March, 2018	% Growth	April- March, 2019	April- March, 2018	% Growth
CIL	46.1	42.7	8.1%	488.0	454.2	7.4%
SCCL	5.4	5.3	0.2%	55.4	53.5	3.6%

**Outstanding Dues:** The outstanding dues payable by Power Sector to CIL on 31.03.2019 was Rs. 8,101.19 core.

(d) **SPOT E-AUCTION OF COAL**

Company	Coal Qty. Allocated March, 2019	Coal Qty. Allocated March, 2018	Increase over notified price	Coal Qty. Allocated April- March, 2019	Coal Qty. Allocated April- March, 2018	Increase over notified price
CIL	4.18	3.79	75%	34.34	55.17	92%

(e) **SPECIAL FORWARD E-AUCTION FOR POWER**

Company	Coal Qty. Allocated March, 2019	Coal Qty. Allocated March, 2018	Increase over notified price	Coal Qty. Allocated April- March, 2019	Coal Qty. Allocated April- March, 2018	Increase over notified price
CIL	1.12	0.00	20%	27.14	28.93	72%

(f) **EXCLUSIVE E-AUCTION FOR NON-POWER**

Company	Coal Qty. Allocated March, 2019	Coal Qty. Allocated March, 2018	Increase over notified price	Coal Qty. Allocated April- March, 2019	Coal Qty. Allocated April- March, 2018	Increase over notified price
CIL	1.93	0.33	39%	11.36	11.11	58%

(g) **SPECIAL SPOT E-AUCTION**

Company	Coal Qty. Allocated March, 2019	Coal Qty. Allocated March, 2018	Increase over notified price	Coal Qty. Allocated April- March, 2019	Coal Qty. Allocated April- March, 2018	Increase over notified price
CIL	-	-	-	3.58	0.70	72%

(h) **Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017**

Sl. No.	Activity	Timeline/Status
A (i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"> <li>Clearance given to CIL to sign FSA with 8 LoA Holders having total commissioned capacity of 5230 MW</li> </ul>
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"> <li>Implemented</li> <li>Notice published through DAVP and on MoC website.</li> </ul>
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"> <li>Implemented</li> </ul>

(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"> <li>Coal supply started for commissioned plants</li> <li>Out of these plants about 3500 MW capacity are yet to be commissioned.</li> </ul>
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"> <li>Coal companies enabled to supply coal under SHAKTI A(v) as per MOP Letter no. 19.03.2018-OM dated 9.11.2018 for about 1350 MW capacity having FSA with CIL</li> </ul>
B (i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"> <li>As on date, 18 TPPs have been granted linkage from CIL for total capacity of 22160 MW.</li> </ul>
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> <li>Linkage auction conducted from 11<sup>th</sup> to 13<sup>th</sup> September, 2017.</li> <li>Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked.</li> <li>FSAs have been executed with 9 out of the 10 successful bidders.</li> <li>A 2<sup>nd</sup> round of SHAKTI B (ii) linkage auction has been initiated and it is under progress.</li> </ul>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>CIL invited Expression of Interest (EoI) from prospective bidders, the last date for submission of which was 18.01.2018.</li> <li>Process was put on hold as the issue of eligibility criteria was taken up for further direction of MoC.</li> <li>CIL had requested for certain clarifications with regard to the auction of coal linkages under para B (iii). Clarifications have been issued.</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> <li>Ministry of Power vide their resolution dated 06.03.2019 issued Guidelines for long term procurement of electricity from thermal power Stations set up on Design, Build, Finance, Own and Operate (DBFOO) basis and sourcing fuel as provided under Model Bidding Documents including allocation of coal under B (I), B (III) and B (IV) of SHAKTI (Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India) Policy.</li> <li>CIL has been requested to earmark coal linkages against the requirement of different States under Para B (iv).</li> </ul>
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>Draft Methodology has been circulated by MoP.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> <li>Recommendations to be received from MoP</li> </ul>
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> <li>Without adversely impacting the coal availability to other domestic coal based plants</li> <li>IMC constituted for framing methodology</li> <li>IMC submitted its recommendation.</li> </ul>
(viii) a	Short Term Linkage coal	<ul style="list-style-type: none"> <li>Methodology to be formulated by MoP under Para B (viii) (a)</li> </ul>
b	Coal supply in case of termination of PPAs due to payment default by DISCOMs	
c	Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition	
d	PSU to act as an aggregator of Power	

D. Performance of NLC India Limited in March, 2019.

	Unit	March 2019		March 2018	% Variation wrt		April 18 - March 19'		April 17 - March 18	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM <sup>3</sup>	135.50	160.21	188.47	18.24	-14.99	1445.00	1709.04	1851.35	18.27	-7.69
Lignite	LT	30.60	27.46	35.40	-10.26	-22.43	246.90	242.49	251.53	-1.79	-3.59
Power Gross From											
TPS	MU	2108.00	1869.65	1861.10	-11.31	0.46	21319.00	20088.49	20541.27	-5.77	-2.20
Wind Power Plant	MU	1.55	2.01	2.74	29.68	-26.64	129.00	113.89	129.04	11.25	4.73
Solar Power Plant	MU	82.50	61.46	16.16	-25.50	280.32	552.00	471.14	70.52	-14.65	568.09
Grand Total Gross	MU	2192.05	1933.12	1880.00	-11.81	2.83	22000.00	20673.52	20740.84	-6.03	-0.32
Power Export From											
TPS	MU	1816.00	1586.29	1566.54	-12.65	1.26	18129.00	16928.38	17224.40	-6.62	-1.72
Wind Power Plant	MU	1.55	1.82	2.55	17.42	-28.63	129.00	103.26	123.90	-19.95	-16.66
Solar Power Plant	MU	82.50	61.46	16.16	-25.50	280.32	552.00	471.14	70.52	-14.65	568.09
Grand Total Export	MU	1900.05	1649.57	1585.25	-13.18	4.06	18810.00	17502.78	17418.83	-6.95	0.48

**Promotional Drilling:** A programme of Promotional/NMET (Regional) drilling comprising 1.10 lakh meters in coal and 0.90 lakh meters in lignite has been drawn up in Annual Plan 2018-19 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of March, 2019 is 1.39 lakh metre, against the target of 2.00 lakh metre, which is 70% of the target and registering a growth of 3% over the same period last year.

**Overall Progress of Detailed Drilling in 2018-19:** For 2018-19, a target of 13.67 lakh metre of drilling (Departmental: 4.80 lakh metre, Outsourcing: 8.87 lakh metre) has been envisaged. As against this, 13.60 lakh metre of drilling has been carried out upto the month of March, 2019 against the target of 13.67 lakh metre, which is 99% of the target

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