IMMEDIATE

No. CPD-23014/3/2026-CPD
Government of India
(भारत सरकार)
Ministry of Coal
(कोयला मंत्रालय)
*****

GPOA-3, Netaji Nagar,

New Delhi, the 20th August, 2026

To

1. Chairman-cum-Managing Director, Coal India Limited, Coal Bhawan, Plot No. AF-III, Action Area - IA, Newtown, Rajarhat, Kolkata- 700156
2. Chairman-cum-Managing Director, Singareni Collieries Company Limited, Singareni Bhawan, PB No. 18, Red Hills, Khairatabad PO, Hyderabad, Telangana

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC (LT) No. 03/2026

Sir,

I am directed to forward herewith the approved Minutes of the Meeting of the SLC (LT) for Power Sector held on 11.08.2026 to consider the request for coal linkage to Central Sector power plants / States and to review the status of existing coal linkages / LoAs & other related matters.

Yours faithfully,

Pnayan 20/8/26

(Pradeep Raj Nayan)
Under Secretary to the Government of India
email – nayan.pradeep@gov.in

Encl: (1)

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Ports, Shipping & Waterways,	Member

	Transport Bhawan, New Delhi	
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

(i) Coal Controller, Coal Controller Organization, Delhi

(ii) Director (Technical), CIL, Kolkata

(iii) GM (S&M), CIL, Kolkata

(iv) GM (S&M), CIL, Delhi

Copy also to –

1. PS to Minister of Coal

2. PS to Minister of State for Coal

3. PPS to Secretary (Coal)

4. PPS to Additional Secretary (SKJ)

6. PA to Joint Secretary (CPD)

7. PS to Director, O/o the Nominated Authority

8. PA to Deputy Secretary (CPD)

9. NIC, Ministry of Coal – with the request to upload the Minutes of the Meeting in the website of Ministry of Coal.

Minutes of the meeting of the Standing Linkage Committee (Long Term) for Power Sector held on 11.08.2026 [SLC (LT) No. 03/2026]

List of participants is at the **Annexure.**

Agenda Item No. 1: Confirmation of Minutes of Meeting of the SLC (LT) for Power Sector held on 17.06.2026.

Record of Discussion: There were no comments from any of the members.

Recommendations: Minutes of Meeting of the SLC (LT) held on 17.06.2026 are confirmed.

Agenda Item No. 2: Extension of Bridge Linkage for Koradi TPS Units 8, 9 & 10 (3 x 660 MW), Chandrapur TPS Units 8 & 9 (2 x 500 MW) and Parli TPS Unit 8 (1x 250 MW) of MAHAGENCO:

Maharashtra State Power Generation Co. Ltd. (MAHAGENCO) vide letter dated 20.05.2026 had requested for extension of Bridge Linkage for Koradi TPS Units 8, 9 & 10 (3 x 660 MW), Chandrapur TPS Units 8 & 9 (2 x 500 MW) and Parli TPS Unit 8 (1 x 250 MW) for a further period of 3 year, i.e. from 01.09.2026 to 31.08.2029.

Ministry of Power vide O.M dated 30.06.2026 has requested to consider the request of MAHAGENCO for extension of bridge linkage for one year. Ministry of Power has informed that Gare Palma Sector-II (GP-II) coal block was allocated by Ministry of Coal to MAHAGENCO on 24.03.2015 to meet the coal requirement of Koradi TPS Unit 8, 9 & 10 (3 x 660 MW), Chandrapur TPS Unit 8 & 9 (2 x 500 MW) and Parli TPS unit 8 (1 x 250 MW). Ministry of Power has informed that the bridge linkage of the end use plants of Gare Palma Sector-II is valid till August, 2026.

Ministry of Power has informed that coal production from the Gare Palma Sector-II Coal Mines commenced in March 2026 and the mine is expected to achieve its PRC of 23.6 MTPA in a phased manner over the next 6-7 years. Further, the mine produced 0.08 MMT of coal during FY 2025-26, and production for FY 2026-27 is tentatively estimated at 1.8 MMT. Ministry of Power has also informed that the requirement of the EUPs of GP-II coal mines is 16.926 MTPA at G13 coal grade equivalent @85% PLF. Ministry of Power has stated that

Rajnarayan

GP-II coal block is under development stage and, therefore, coal supply to EUPs linked with this block would be affected, which would lead to loss of generation from these power plants.

SLC (LT) in its meeting held on 29.07.2025 had recommended for extension of Bridge Linkage of Koradi (3 x 660 MW), Chandrapur (2 x 500 MW) and Parli (1 x 250 MW) Thermal Power Plants of MAHAGENCO for a period of 1 year on tapering basis, from Coal India Limited.

Record of Discussion: MAHAGENCO stated that the coal production was stopped from April, 2026 and is expected to start production tentatively by October, 2026, after the resolution of the land acquisition issue.

Ministry of Power (CEA) and NTPC agreed for extension of Bridge Linkage for Koradi TPS Unit 8, 9 & 10 (3 x 660 MW), Chandrapur TPS Unit 8 & 9 (2 x 500 MW) and Parli TPS unit 8 (1 x 250 MW).

Coal India Limited & SCCL stated that they can offer coal from their sources as per the existing proportion of coal supplies and the availability of coal.

SLC (LT) discussed the request of MAHAGENCO and was of the view that since the production of Gare Palma Sector-II coal block will be 1.8 MT for FY 2026-27, the Bridge Linkage quantity will have to be tapered. It was discussed that the Coal Controller Organization will quantify and regularize the Bridge Linkage in consultation with Coal India Limited/ SCCL. Further, it was also discussed that as per the practice, extension of Bridge Linkages is being considered/ recommended by the SLC (LT) for a period of 1 year only.

Coal India Limited suggested that Bridge Linkage needs to be tapered in accordance with the source, and grade offered by it.

Recommendations: In view of the discussions held and the recommendations of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage of Koradi TPS Unit 8, 9 & 10 (3 x 660 MW), Chandrapur TPS Unit 8 & 9 (2 x 500 MW) and Parli TPS unit 8 (1 x 250 MW) of MAHAGENCO for a period of 1 year on tapering basis. SLC (LT) also recommended that tapering of Bridge Linkage coal supplies shall be carried out from Coal India Limited. The rate and source of coal supplies against the extended Bridge Linkage would be decided by Coal India Limited and SCCL as per their commercial terms.

Rajnarayan

Agenda Item No. 3: Extension of Bridge Linkage for Barauni Stage II TPS (2 x 250 MW) of NTPC:

Ministry of Power vide O.M dated 22.07.2026 has requested to consider the request of NTPC for extension of bridge linkage for one year to avoid the loss of generation from the Barauni Stage II TPS (2 x 250 MW). The following has been informed by the Ministry of Power:

Badam coal block was transferred to NTPC on 02.09.2019 to meet the coal requirement of its Barauni TPS-II (2 x 250 MW). Both units of Barauni Stage II TPS are under commercial operation. Badam coal block is under development and constraints of this block are mainly due to delays in land acquisition due to local law-and-order issues and resistance from villagers. The mine has obtained all major statutory clearances such as FC, EC and mine opening permission (on 23.12.2025). The commencement of mining operations is expected by 30.09.2026, subject to resolution of these constraints.

SLC (LT) in its meeting held on 04.12.2025 had recommended for extension of Bridge Linkage for Barauni stage-II (2 x 250 MW) TPS of NTPC for a period of 1 year on tapering basis from Coal India Limited.

Record of Discussion: Project proponent (NTPC) stated that Barauni - II (2 x 250 MW) TPS of NTPC is linked to Badam coal mine and both the units are in commercial operation. NTPC stated that the mine is presently under development and the coal production has not yet commenced. After resolution of the law-and-order situation, the coal production from Badam coal mine is tentatively to commence in the Q4 of FY 2026-27. NTPC also stated that the production for FY 2026-27 is estimated at 0.6 MT and for next year (FY 2027-28) it is estimated at 1.8 MT.

Ministry of Power (CEA), Ministry of Railways, and NITI Aayog agreed for extension of Bridge Linkage for Barauni TPS-II (2 x 250 MW).

Coal India Limited stated that it can offer coal from its sources as per the availability of coal.

Recommendations: In view of the discussions held and the recommendations of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage of Barauni Stage-II (2 x 250 MW) TPS of NTPC for a period of 1 year on tapering basis from Coal India Limited. The rate

Pogi narayan

and source of coal supplies against the extended Bridge Linkage would be decided by Coal India Limited as per their commercial terms.

Agenda Item No. 4: Coal linkage to the State of Uttarakhand under Para B (iv) of the erstwhile SHAKTI Policy:

Government of Uttarakhand (GoU) vide letter dated 22.06.2026 has informed that pursuant to the earmarking of coal linkage to the State of Uttarakhand for 1320 MW under para B (iv) of erstwhile SHAKTI Policy, 2017, Coal India Limited (CIL) had indicated the coal fields and the representative grades of coal from SECL with a timeline for power flow from FY 2029-30. GoU has also informed that the procurement of 1,320 MW thermal power is in accordance with the Resource Adequacy Study done by CEA for the State of Uttarakhand, which will cater to the base load requirement of the State and also improve the reliability of power for the consumers of the State. Further, GoU has informed that due to certain unavoidable circumstances beyond the control of the State Government, including procedural approvals and regulatory clearances for Tariff Based Competitive Bidding (TBCB) process in long term power procurement tender, it is anticipated that the process for achieving the necessary milestones may take longer than originally estimated.

Government of Uttarakhand has requested that the validity of the coal earmarked be extended for one additional year, i.e. up to 27.03.2028, along with the timeline to power flow from FY 2030-31.

Coal linkage to the State of Uttarakhand was earmarked by SLC (LT) in its meeting held on 11.03.2025/13.03.2025, from Coal India Limited for a capacity of 1,320 MW under Para B (iv) of erstwhile SHAKTI Policy. While earmarking the linkage, SLC (LT) had also recommended that in case the TBCB gets delayed, the same shall be informed by the State of Uttarakhand to the coal company, Ministry of Coal and Ministry of Power.

Record of discussion: Representative of Government of Uttarakhand/ Uttarakhand Power Corporation Limited (UPCL) apprised the committee that the process for TBCB is getting delayed due to certain procedural approvals and regulatory clearances.

Ministry of Power (CEA) suggested to change the timeline of power flow from FY 2029-30 to FY 2030-31.

Poojinayan

SLC (LT) deliberated upon the request of Government of Uttarakhand and was of the view that there are still 7-8 months left till the expiry date of coal linkage earmarked under erstwhile SHAKTI B (iv). By that time, the Government of Uttarakhand may complete the TBCB process. At the same time, updates in this matter may also be furnished by Government of Uttarakhand to coal company, Ministry of Coal and Ministry of Power.

Recommendations: In view of the discussions held, SLC (LT) recommended that the matter of extension of validity of the coal earmarked to the State of Uttarakhand for one additional year should be kept in abeyance. SLC (LT) also recommended that in case the TBCB gets delayed beyond the period of utilization of coal linkage, the same shall be informed by the State of Uttarakhand to the coal company, Ministry of Coal and Ministry of Power.

Agenda Item No. 5: Coal linkage to the State of Tamil Nadu under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy:

Tamil Nadu Power Generation Corporation Limited (TNPGCL) vide letter dated 30.06.2026 has requested for extension of coal linkage earmarked under revised SHAKTI policy for ETPS Expansion Project for one year, as the validity of coal linkage is up to 07.08.2026.

TNPGCL has informed that the due date for the tender floated for the procurement of power from ETPS Expansion Project to be establishment under PPP mode has been extended from 20.05.2026 to 15.07.2026. Further, TNPGCL has informed that the extension is due to delay in the decision on a pre-bid query pertaining to the project completion timeline, which is based on TNIDB's (Tamil Nadu Infrastructure Development Board) suggestion/ decision. In this regard, TNIDB has informed TNPGCL that a decision on the aforesaid pre-bid query pertaining to the project completion timeline could be taken only in consultation with the State government (subcommittee) by TNIDB, consequent upon the formation of the new Government in Tamil Nadu. TNPGCL has stated that as the due date of tender opening is extended to 15.07.2026, the successful bidder will be identified thereafter.

Coal linkage to the State of Tamil Nadu was earmarked by SLC (LT) in its meeting held on 29.07.2025 from Coal India Limited for a capacity of 660 MW under Para 2(II)(A)(ii) of the Revised SHAKTI Policy, 2025. While earmarking the linkage, SLC (LT) had also recommended that successful bidder(s) shall be identified by State of Tamil Nadu/ TNPGCL

Perinayan

within 1 year from the date of earmarking of coal linkage, failing which the earmarked coal linkage may lapse.

Record of Discussion: It was discussed that coal linkage to the State of Tamil Nadu for a capacity of 660 MW has been earmarked under Revised SHAKTI Policy, 2025 in the meeting of the SLC (LT) held on 29.07.2025 for undertaking TBCB for long/ medium - term procurement of power as per the guidelines issued by Ministry of Power and thereafter recommending coal linkages to the successful bidders. It was also discussed that the coal quantity earmarked under Para 2(II)(A)(ii) of the Revised SHAKTI Policy remaining unutilized within 1 year may lapse.

Representative of Government of Tamil Nadu/ TNPGCL apprised the committee that bidding process of the earmarked coal linkage under Para 2(II)(A)(ii) of the Revised SHAKTI Policy was started, however, due to delay in the decision on a pre-bid query and subsequent formation of the new Government, the tender date was extended upto 20.08.2026. TNPGCL further informed that the bidding process will be completed within a period of 6 – 8 months. In view of these, TNPGCL requested the committee for grant of extension for the coal linkage earmarked under Para 2(II)(A)(ii) of the Revised SHAKTI Policy for a further period of one year to identify the successful bidder. TNPGCL stated that Coal India Limited conveyed the coal source from Mahanadi Coalfields Limited (MCL).

Ministry of Power (CEA), Ministry of Railways, and NITI Aayog agreed for the grant of extension of one year to facilitate the completion of the TBCB process to identify the successful bidders.

Recommendations: In view of the discussions held and keeping in view the provisions of Para 2(II)(A)(ii) of the Revised SHAKTI Policy, SLC (LT) recommended for continuation of coal linkage earmarked for a capacity of 660 MW to the State of Tamil Nadu under Para 2(II)(A)(ii) of the Revised SHAKTI Policy. SLC (LT) further recommended that FSA should be signed by the successful bidders of the TBCB with the coal companies within 1 year from the date of issuance of the minutes of the meeting of the SLC (LT).

Agenda Item No. 6: Coal linkage to the 1600 MW (2 x 800 MW) of Chandrapura Thermal Power Project of DVC-CIL Power Private Limited (DCPPL):

Parijnayan

Ministry of Power vide O.M dated 14.07.2026 has requested to consider the request of DVC-CIL Power Private Limited (DCPPL) for earmarking a long-term coal linkage for its 1600 MW (2 x 800 MW) Chandrapura Thermal Power Project under Window-I of the Revised SHAKTI Policy, 2025.

Ministry of Power has stated that DCPPL is a Joint Venture Company of DVC & CIL. Now, DCPPL has planned to set up 1,600 MW expansion project at Chandrapura (Brownfield expansion) with the land available in the plant. DCPPL has stated that the plant is being set up at DVC's existing Chandrapura TPP is 500 MW (2 x 250 MW) as a brownfield expansion project. Ministry of Power has informed that the aforesaid proposed plant has no existing coal linkage and is not a EUP of any captive coal mine. Further, Ministry of Power has informed that the anticipated date of order for main plant is May, 2027 with anticipated date of commercial operation (COD) in FY 2031-32. Ministry of Power has also informed that the proposed plant does not have any PPA and the preferred coal source for the proposed plant is North Karanpura coalfield of Central Coalfields Limited (CCL).

Coal linkages to the Power Sector have presently been granted under the Revised SHAKTI Policy, 2025. Para 2 (II) (A) (iii) of the Revised SHAKTI Policy provides that the Joint Ventures (JVs) formed between or within CPSUs and State Government/ State PSUs may be granted coal linkage by Coal India Limited/ Singareni Collieries Company Limited based upon the recommendation from Ministry of Power.

Record of Discussion: Project proponent (DCPPL) stated that the Joint Venture Company (JVC) formed in March, 2026, however, the advance actions were taken in March, 2025. DCPPL informed that NTPC has been engaged as PMC for pre-award activities including preparation of Detailed Project Report (DPR). The DPR of Chandrapura Thermal Power Project was prepared and approved by JVC board as well as the Board of Directors of DVC and CIL. DCPPL also informed that the project is at the stage of tendering BTG package and the BOP package and is looking forward to award the work order for the main plant by August, 2026. DCPPL also informed that no land acquisition is required and all the land is under possession by DVC. DCPPL further informed that they are actively pursuing long-term PPAs from the States of Gujarat, Punjab and Kerala.

Ponjinayan

Ministry of Power (CEA), Ministry of Railways, NITI Aayog, and NTPC agreed for grant of coal linkage to Chandrapura Thermal Power Project (2 x 800 MW) of DVC-CIL Power Private Limited.

Coal India Limited stated that it can offer coal for their sources as per the availability of coal.

Recommendations: In view of the recommendations of Ministry of Power, SLC (LT) recommended for grant of coal linkage to Chandrapura Thermal Power Project (2 x 800 MW) of DVC-CIL Power Private Limited under Para 2 (II) (A) (iii) of the Revised SHAKTI Policy from Coal India Limited. SLC (LT) also recommended that the electricity generated through coal linkage under Window-I of Revised SHAKTI Policy to be supplied against valid medium/long term PPA.

Agenda Item No. 7: Coal linkage to the 1350 MW (5 x 270 MW) of Sinnar Thermal Power Plant of Sinnar Thermal Power Limited (STPL):

Ministry of Power vide O.M dated 03.08.2026 has requested to consider earmarking a long-term domestic coal linkage under Window-I of the Revised SHAKTI Policy, 2025 for the capacity of 1350 MW (5 x 270 MW) Sinnar Thermal Power Plant of Sinnar Thermal Power Limited (STPL).

Ministry of Power has stated that STPL is a Joint Venture Company of MAHAGENCO and NTPC Limited with equity participation in the ratio of 50:50. Further, Ministry of Power has stated that the Sinnar Thermal Power Plant of STPL with a capacity of 1350 MW (5 x 270 MW) have already achieved full load trail run but under shutdown since 2017. The anticipated CODs for Unit 1, Unit 2, Unit 3, Unit 4 and Unit 5 are 30.11.2026, 31.12.2026, 31.08.2028, 31.10.2028 and 31.12.2028 respectively, with anticipated date of start of coal drawl from 01.11.2026. The preferred coal source is SECL – Korba area and MCL – Sardega.

Ministry of Power has informed that the Sinnar Thermal Power Plant of STPL is considered as a Central Genco for the purpose of coal linkage allocation under Window-I of Revised SHAKTI Policy, 2025. Ministry of Power has also informed that STPL requested Maharashtra State Electricity Distribution Company Limited (MSEDCL) to enter into long term PPA with STPL under section 62 of the Electricity Act, 2003 for the two units proposed to be

Pragnayan

recommissioned by the end of this year. It has further been stated that PPA would subsequently be extended to all five units in a phased manner after completion of revival activities.

Ministry of Power has informed that as per the Long-Term Resource Adequacy Plan (Generation) of MSEDCL (2026-27 to 2035-36), MSEDCL does not require any additional coal-based generation capacity up to FY 2032-33. After that, the total additional coal-based capacity requirement from FY 2033-34 to FY 2035-36 for MSEDCL is 2200 MW. However, STPL has clarified Ministry of Power that MSEDCL is reviewing its long-term resource planning and may revise the coal-based capacity addition plan up to FY 2032-33 and the matter is presently under active consideration by MSEDCL. Further, Ministry of Power has informed that STPL is actively pursuing long-term PPAs with various State Utilities/ Distribution Companies. Ministry of Power has also informed that the revival of the STPL is in line with the Ministry of Power Advisory dated 01.11.2023 to all States/ State owned Generating companies (GENCOs) to actively participate in the Corporate Insolvency Resolution Process (CIRP) for acquisition and revival of stressed thermal power assets that are strategically and commercially significant for the respective States. Acting upon this policy initiative of the Ministry of Power, NTPC and MAHAGENCO jointly acquired STPL through the CIRP process on 28.11.2025.

Considering that STPL is a Central Genco and the scheduled COD of Unit 1 and Unit 2 is expected by Nov-Dec 2026 and the STPL is actively pursuing with various State Utilities / Discoms for long term PPAs apart from MSEDCL, Ministry of Power has requested to earmark long term coal linkage to STPL under Window-I of the Revised SHAKTI Policy, 2025 for the capacity of 1350 MW (5 x 270 MW)

Coal linkages to the Power Sector are presently granted under the Revised SHAKTI Policy, 2025. Para 2 (II) (A) (iii) of the Revised SHAKTI Policy provides that the Joint Ventures (JVs) formed between or within CPSUs and State Government / State PSUs may be granted coal linkage by Coal India Limited / Singareni Collieries Company Limited based upon the recommendation from Ministry of Power.

Record of Discussion: It was discussed that Sinnar Thermal Power Plant (5 x 270 MW) is acquired by NTPC and MAHAGENCO through Corporate Insolvency Resolution Process (CIRP) upon the advisory of Ministry of Power to all States / State owned Generating Companies.

Pagnayan

Project proponent (STPL) stated that the revival work of the units of Sinnar Thermal Power Plant was started and COD of Unit 1 and Unit 2 is expected by November, 2026 and December, 2026 respectively. The anticipated date of start of coal drawl is November, 2026. STPL also stated that they are actively pursuing long-term PPAs from the States of Maharashtra, Kerala, Gujarat and Karnataka.

Ministry of Power (CEA), Ministry of Railways, and NITI Aayog agreed for grant of coal linkage to Sinnar Thermal Power Plant (5 x 270 MW) of STPL.

Coal India Limited stated that it can offer coal for their sources as per the availability of coal.

Recommendations: In view of the recommendations of Ministry of Power, SLC (LT) recommended for grant of coal linkage to Sinnar Thermal Power Plant (5 x 270 MW) of STPL under Para 2 (II) (A) (iii) of the Revised SHAKTI Policy from Coal India Limited. SLC (LT) also recommended that, unless explicitly permitted under extant policy, the electricity generated through coal linkage under Window-I of Revised SHAKTI Policy should be supplied against valid medium/ long term PPA.

Table Agenda Item No. 1: Transfer of part coal linkage of TGGENCO Thermal Power Stations from SCCL to CIL:

Telangana Power Generation Corporation Ltd. (TGGENCO) vide letter dated 10.08.2026 has stated that all the thermal stations of TGGENCO are totally linked to SCCL to an extent of 28.87 MTPA. TGGENCO has stated that the 500 MW & 800 MW of KTPS Stage-VI & VII and the Yadadri Thermal Power Station (YTPS) units are designed for utilization of higher-grade coal (G9/G10). However, due to inadequate supply of higher-grade coal, the units are being operated at partial loads, which is severely affecting generation.

TGGENCO has informed that COD of 4 units of YTPS (4 x 800 MW) has been completed, and COD of balance one units (1 x 800 MW) is scheduled for September, 2026. Further, TGGENCO has informed that the linkage materialization from SCCL is only 76%, and the quality materialization with respect to FSA grade is around 40% for the FY 2025-26. Due to this shortfall in quality and quantity, the generation at TGGENCO's thermal station is severely affected. TGGENCO has also informed that SCCL vide letter dated 04.02.2026 and 14.02.2026 has informed that it is unable to supply higher-grade coal as per TGGENCO's

Peiginayan

requirement. SCCL has further informed that, as a long-term measure, it may cater to the coal requirement of 3 units (3 x 800 MW) of YTPS. For the remaining two units (2 x 800 MW), SCCL advised TGGENCO that YTPS may obtain coal linkages from alternative sources such as Coal India Limited through SLC (LT), in order to ensure assured availability of high-grade coal and to mitigate dependence on SCCL's limited high-grade coal resources.

TGGENCO has also informed that in pursuance of the decision of the Inter-Ministerial Committee (IMC), TGGENCO has requested CIL to supply of additional quantity of 5 MT of coal to the Thermal Power Stations at the notified price, under the extant Policy. Upon this request, CIL vide letter dated 07.08.2026 informed that since TGGENCO does not presently have any Fuel Supply Agreement/ Linkage with MCL, the matter may be taken up with CIL for allocation/ linkage as per the applicable policy.

TGGENCO has requested to arrange for allocation of additional quantity of 5 MT of coal from MCL at notified price to meet the requirement of the TGGENCO Thermal Power Stations.

Record of Discussion: Project proponent (TGGENCO) has stated that they have a coal linkage of about 28 MT from SCCL. The quantity of coal linkage being supplied from SCCL is not sufficient owing to low quality of SCCL and, therefore, TGGENCO has requested for 5 MT of additional coal linkage from Coal India Limited.

SCCL stated that the grade requirement of coal for YTPS of TGGENCO is G-9, however, due to unavailability of G-9 grade coal, they are supplying less than 50% of G-9 grade coal and around 60% of G-13 to G-14 grade coal to YTPS of TGGENCO.

It was discussed that the total coal linkage required for the thermal power plants of TGGENCO is already with SCCL and the instant request of TGGENCO does not fall under the extant provisions of Revised SHAKTI Policy.

Recommendations: In view of the discussions held and issues involved, SLC (LT) directed that the matter to be examined separately in terms of the extant policy provisions.

Pagirayan

Annexure

List of Participants for the SLC (LT) Meeting held on 11.08.2026

Ministry of Coal

1. Shri Sanoj Kumar Jha, Additional Secretary [In the Chair]
2. Shri Sanjeev Kumar Kassi, Joint Secretary (CPD)
3. Shri Marapally Venkateshwarlu, Director (T/NA)
4. Shri Prashant Panwar, Deputy Secretary (CPD)
5. Shri Pradeep Raj Nayan, Under Secretary (CPD)

Ministry of Railways

1. Shri Tushar Saraswat, DTT/G

NITI Aayog

1. Ms. Anupama, Consultant Grade-I (Energy Division) [Through VC]

Coal Controller Organization

1. Shri Komirani Venkateshwarlu, Coal Suptd.

Central Electricity Authority

1. Shri Kumar Saurabh, Director
2. Shri Anurag Tiwari, Deputy Director

Coal India Limited

1. Shri Mukesh Choudhary, Director (Marketing) [Through VC]

Northern Coalfields Limited

1. Shri Saurabh Kumar, Sr. Manager (M&S)

South Eastern Coalfields Limited

1. Shri Ravindra Srivastava, Sr. Manager (M&S)

Eastern Coalfields Limited

1. Shri Himanshu Pratap Singh, Chief Manager

Western Coalfields Limited

1. Ms B. Indira Swarnalatha, General Manager (M&S)

Mahanadi Coalfields Limited

1. Shri A. K. Lakra, General Manager (M&S)

Central Coalfields Limited

1. Shri Deepa Kumar Krishnan, Chief Manager

Bharat Coking Coal Limited

1. Shri Manoj Kumar Agarwal, Chairman-cum-Managing Director (CMD)
2. Shri Chandra Bhushan Tyagi, Senior Manager

Singareni Collieries Company Limited

1. Shri B. Venkanna, Executive Director (CM) [Through VC]
2. Shri Surender Raju, General Manager [Through VC]

NTPC Limited

1. Shri Sanjib Kumar Saha, ED (FM)
2. Shri Sachin Agarwal, AGM (FM)

MAHAGENCO

1. Shri J. R. Vasave, Superintending Engineer

Uttarakhand Power Corporation Limited

1. Shri N. S. Bisht (Chief Engineer - Commercial)
2. Shri Navin Mishra (Superintending Engineer - Commercial)

TNPGCL

1. Shri John Dalton, Director (Technical)
2. Shri M. Srinivasan, Superintending Engineer

DVC-CIL Power Pvt. Ltd.

1. Shri Mrityunjay Prasad, Chief Executive Officer
2. Shir Sagar Sen, General Manager
3. Shri Kiran Menon, Manager

Sinnar Thermal Power Limited

1. Shri Atul Sonaje, Chief Executive Officer

TGGENCO

1. Shri Dr. S. Harish, Chairman-cum-Managing Director (CMD) [Through VC]