



**MONTHLY STATISTICAL REPORT**  
**MINISTRY OF COAL**  
**January'2025**



**O/o Deputy Director General**  
**A-Wing, 5<sup>th</sup> Floor, Lok Nayak Bhavan,**  
**Lok Nayak Bhavan, New Delhi-110003.**

## **Preface**

The Monthly Coal Statistics for the month of January'2025 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

**It is informed that all the information provided in the report is provisional.**

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# **ALL Coal production & Despatch**

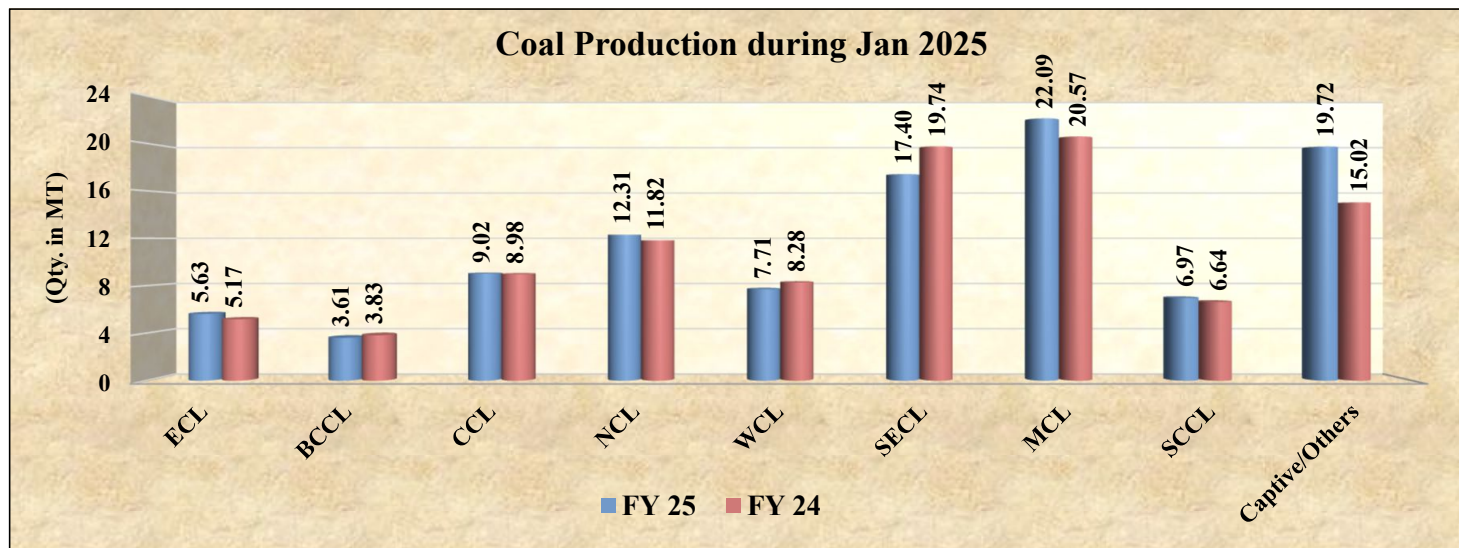
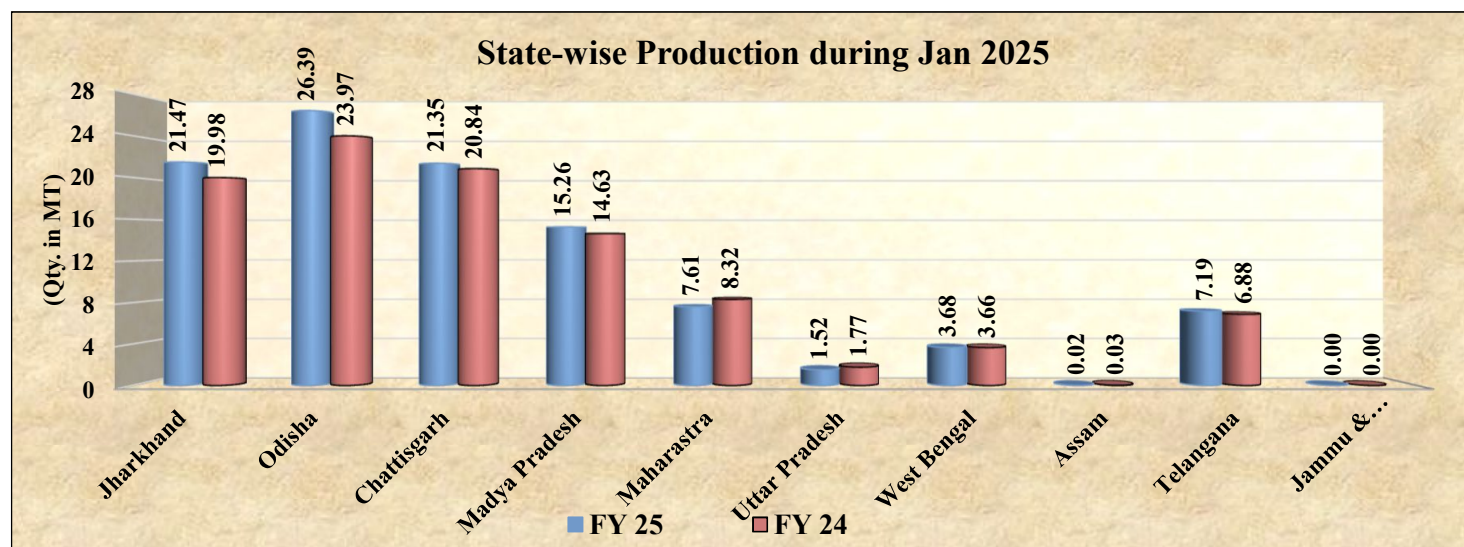


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during Jan				Production upto Jan		
			FY 25	Achmt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	6.13	5.63	91.78	5.17	▲ 8.74	39.45	35.19	▲ 12.10
2	BCCL	4.35	3.61	83.03	3.83	▼ 5.64	32.68	33.66	▼ 2.92
3	CCL	10.20	9.02	88.47	8.98	▲ 0.49	66.76	64.75	▲ 3.09
4	NCL	11.67	12.31	105.44	11.82	▲ 4.15	117.20	115.71	▲ 1.29
5	WCL	7.62	7.71	101.18	8.28	▼ 6.87	52.81	51.87	▲ 1.82
6	SECL	23.90	17.40	72.80	19.74	▼ 11.85	128.94	142.86	▼ 9.74
7	MCL	22.81	22.09	96.86	20.57	▲ 7.41	183.12	166.11	▲ 10.24
8	NEC	0.03	0.02	70.00	0.03	▼ 22.22	0.20	0.15	▲ 33.33
	CIL	86.71	77.79	89.71	78.41	▼ 0.79	621.15	610.30	▲ 1.78
9	SCCL	7.00	6.97	99.57	6.64	▲ 4.97	53.73	56.30	▼ 4.56
10	Captive/Others	13.48	19.72	146.32	15.02	▲ 31.35	155.91	117.78	▲ 32.38
	Grand Total	107.19	104.49	97.48	100.07	▲ 4.42	830.79	784.38	▲ 5.92



**Table 1.1 (a) State-wise Coal Production**

*Fig. in MT*

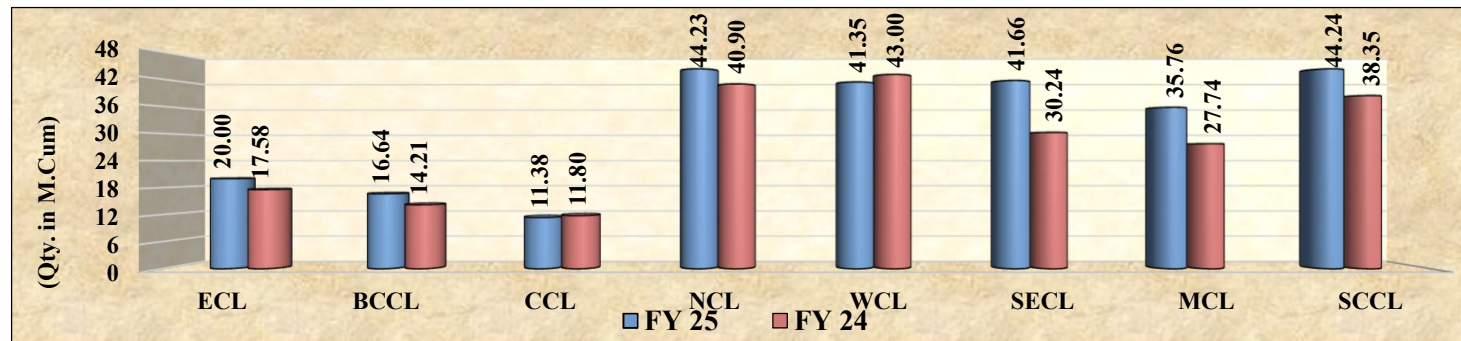
Sl No	State	Production during Jan			Production upto Jan		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Jharkhand	21.47	19.98	▲ 7.46	162.17	145.45	▲ 11.49
2	Odisha	26.39	23.97	▲ 10.10	217.79	192.39	▲ 13.20
3	Chattisgarh	21.35	20.84	▲ 2.45	157.20	156.66	▲ 0.35
4	Madhya Pradesh	15.26	14.63	▲ 4.31	137.32	132.69	▲ 3.49
5	Maharashtra	7.61	8.32	▼ 8.53	54.52	51.99	▲ 4.87
6	Uttar Pradesh	1.52	1.77	▼ 14.12	18.85	18.31	▲ 2.95
7	West Bengal	3.68	3.66	▲ 0.55	26.95	28.15	▼ 4.25
8	Assam	0.02	0.03	▼ 33.33	0.20	0.16	▲ 25.00
9	Telangana	7.19	6.88	▲ 4.51	55.72	58.37	▼ 4.54
10	Jammu & Kashmir	0.00	0.00		0.01	0.01	▼ 10.00
<b>Grand Total</b>		<b>104.49</b>	<b>100.07</b>	<b>▲ 4.42</b>	<b>830.79</b>	<b>784.38</b>	<b>▲ 5.92</b>

**Table 1.1 (b) Coking Coal Production**

*Fig. in MT*

SI No	Subs	Production during Jan			Production upto Jan		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.01	0.01	▲ 11.11
2	BCCL	3.47	3.64	▼ 4.70	31.50	32.11	▼ 1.89
3	CCL	2.22	2.19	▲ 1.23	13.95	14.93	▼ 6.55
4	WCL	0.00	0.00		0.00	0.04	▼ 100.00
5	SECL	0.02	0.02	▲ 5.26	0.18	0.18	▲ 2.86
CIL		5.71	5.86	▼ 2.48	45.64	47.25	▼ 3.42
6	Captives/Others	0.54	0.54	▼ 0.37	5.60	5.21	▲ 7.53
Grand Total		6.25	6.40	▼ 2.30	51.24	52.46	▼ 2.33

**OBR trend in Jan'2025**



**Table 1.2: Summary of OBR**

*Fig. in M.Cum*

SI No	Subs	Monthly Target	OBR during Jan				OBR upto Jan		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	15.00	20.00	133.33	17.58	▲ 13.79	150.46	127.86	▲ 17.67
2	BCCL	15.00	16.64	110.96	14.21	▲ 17.11	144.80	128.06	▲ 13.07
3	CCL	15.22	11.38	74.77	11.80	▼ 3.53	100.05	100.44	▼ 0.39
4	NCL	47.56	44.23	92.99	40.90	▲ 8.14	385.98	378.75	▲ 1.91
5	WCL	39.74	41.35	104.04	43.00	▼ 3.84	297.66	327.51	▼ 9.11
6	SECL	32.59	41.66	127.83	30.24	▲ 37.79	288.21	266.52	▲ 8.13
7	MCL	31.94	35.76	111.94	27.74	▲ 28.90	275.80	220.69	▲ 24.97
8	NEC	0.21	0.31	145.71	0.33	▼ 6.71	2.41	1.87	▲ 28.92
CIL		197.27	211.32	107.13	185.79	▲ 13.74	1645.36	1551.70	▲ 6.04
9	SCCL	44.61	44.24	99.16	38.35	▲ 15.35	316.48	339.74	▼ 6.85
Grand Total		241.88	255.56	105.66	224.13	▲ 14.02	1961.84	1891.44	▲ 3.72

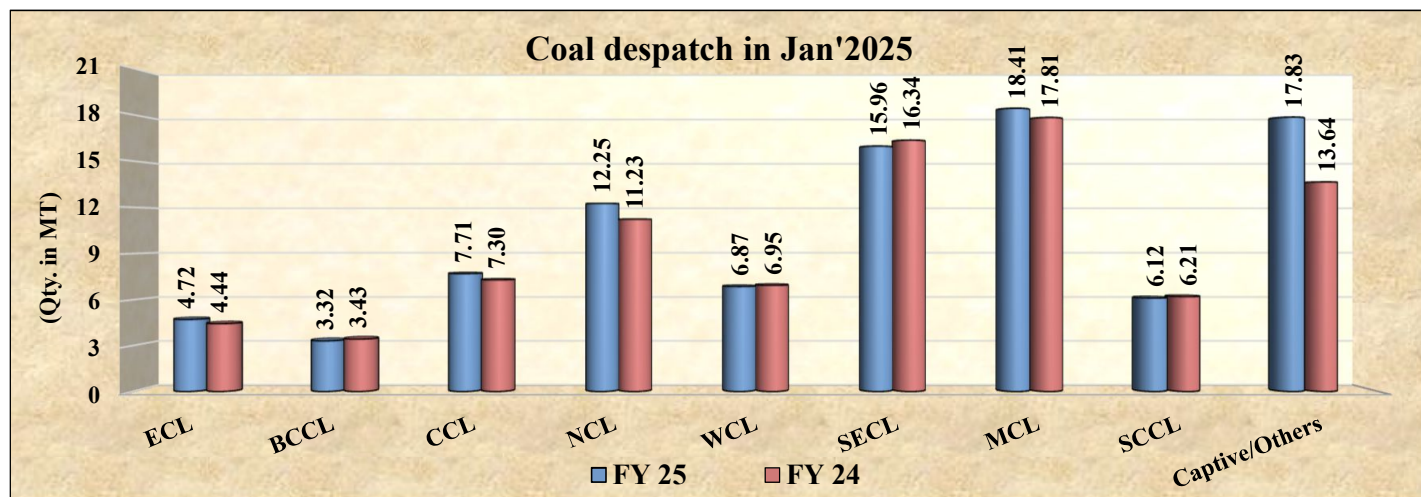


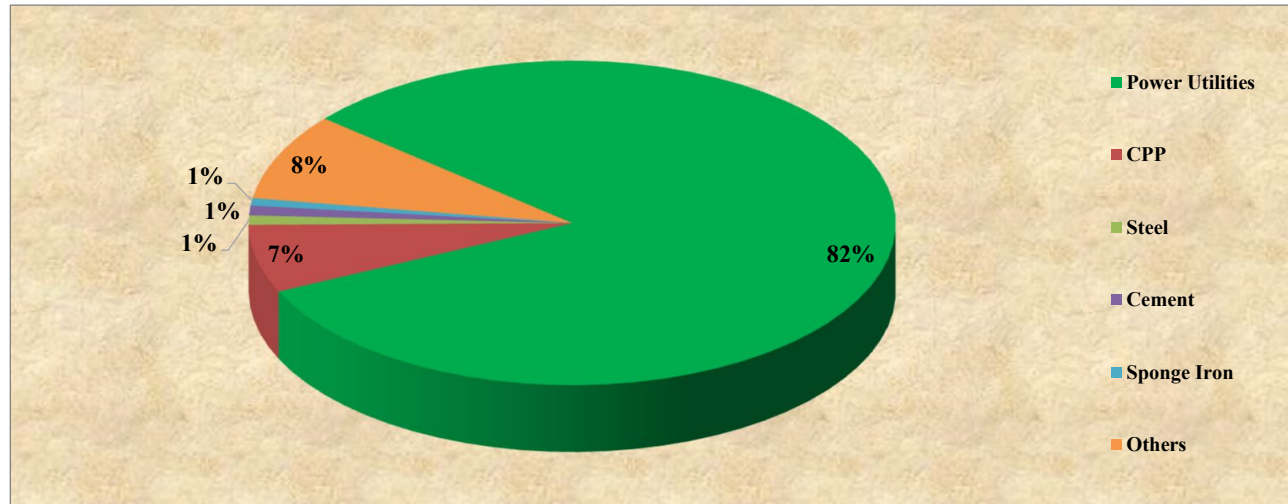
Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Despatch during Jan				Despatch upto Jan		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	5.13	4.72	91.95	4.44	▲ 6.27	39.85	33.62	▲ 18.51
2	BCCL	4.19	3.32	79.14	3.43	▼ 3.31	31.70	32.52	▼ 2.53
3	CCL	9.45	7.71	81.59	7.30	▲ 5.60	71.01	67.76	▲ 4.79
4	NCL	12.10	12.25	101.27	11.23	▲ 9.07	114.65	116.34	▼ 1.46
5	WCL	6.48	6.87	106.05	6.95	▼ 1.14	55.62	56.85	▼ 2.16
6	SECL	18.30	15.96	87.21	16.34	▼ 2.35	140.73	148.78	▼ 5.41
7	MCL	20.20	18.41	91.14	17.81	▲ 3.36	176.26	163.43	▲ 7.85
8	NEC	0.03	0.02	75.30	0.01	▲ 57.97	0.23	0.10	▲ 116.68
	CIL	75.88	69.26	91.28	67.52	▲ 2.57	630.04	619.41	▲ 1.72
9	SCCL	7.00	6.12	87.43	6.21	▼ 1.45	52.30	57.23	▼ 8.61
10	Captive/Others	13.48	17.83	132.30	13.64	▲ 30.74	161.37	121.23	▲ 33.10
Grand Total		96.36	93.21	96.74	87.38	▲ 6.68	843.70	797.87	▲ 5.74



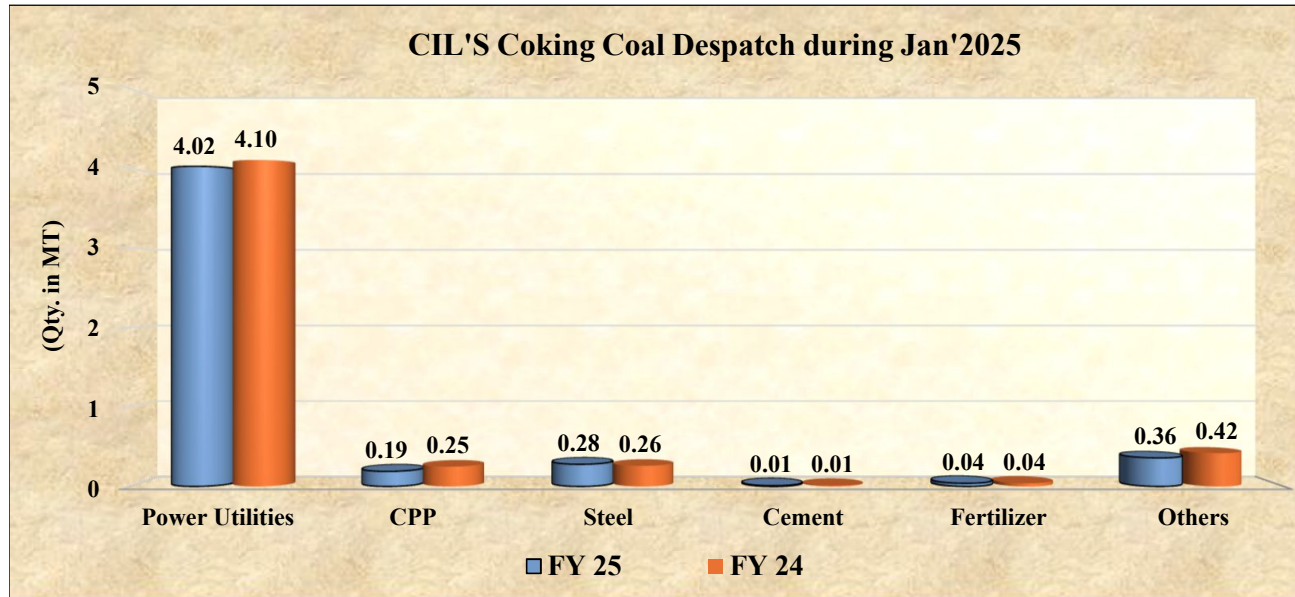
### Coal despatch to different sectors during Jan'2025



**Table 1.4: Coal Despatch to Different Sectors**

*Fig. in MT*

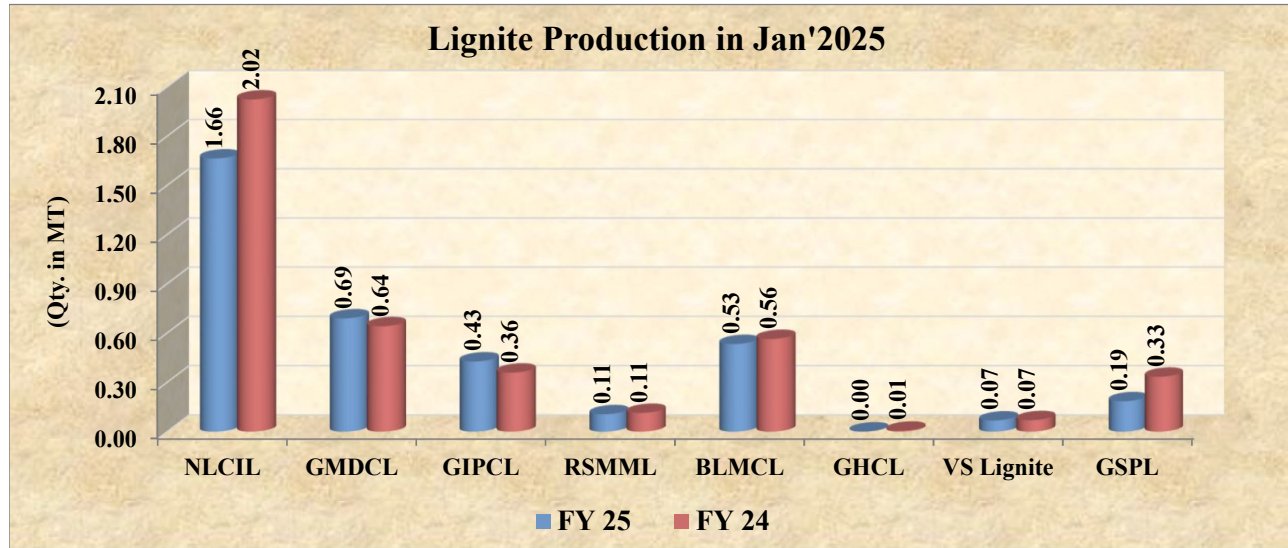
SI No	Sector	Despatch during Jan			Despatch upto Jan		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	76.41	72.20	▲ 5.83	694.73	665.43	▲ 4.40
2	CPP	6.29	5.77	▲ 9.05	51.34	50.96	▲ 0.76
3	Steel	0.86	0.83	▲ 4.48	8.53	7.86	▲ 8.53
4	Cement	0.90	0.69	▲ 31.01	6.43	7.61	▼ 15.49
5	Sponge Iron	0.69	0.84	▼ 17.86	6.17	8.18	▼ 24.57
6	Others	8.06	7.05	▲ 14.33	76.51	57.85	▲ 32.26
<b>Grand Total</b>		<b>93.21</b>	<b>87.38</b>	<b>▲ 6.68</b>	<b>843.70</b>	<b>797.87</b>	<b>▲ 5.74</b>
<b>Dispatch to Power</b>		<b>76.41</b>	<b>72.20</b>	<b>▲ 5.83</b>	<b>694.73</b>	<b>665.43</b>	<b>▲ 4.40</b>
<b>Dispatch to NRS</b>		<b>16.81</b>	<b>15.17</b>	<b>▲ 10.77</b>	<b>148.98</b>	<b>132.44</b>	<b>▲ 12.48</b>



**Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors**

*Fig. in MT*

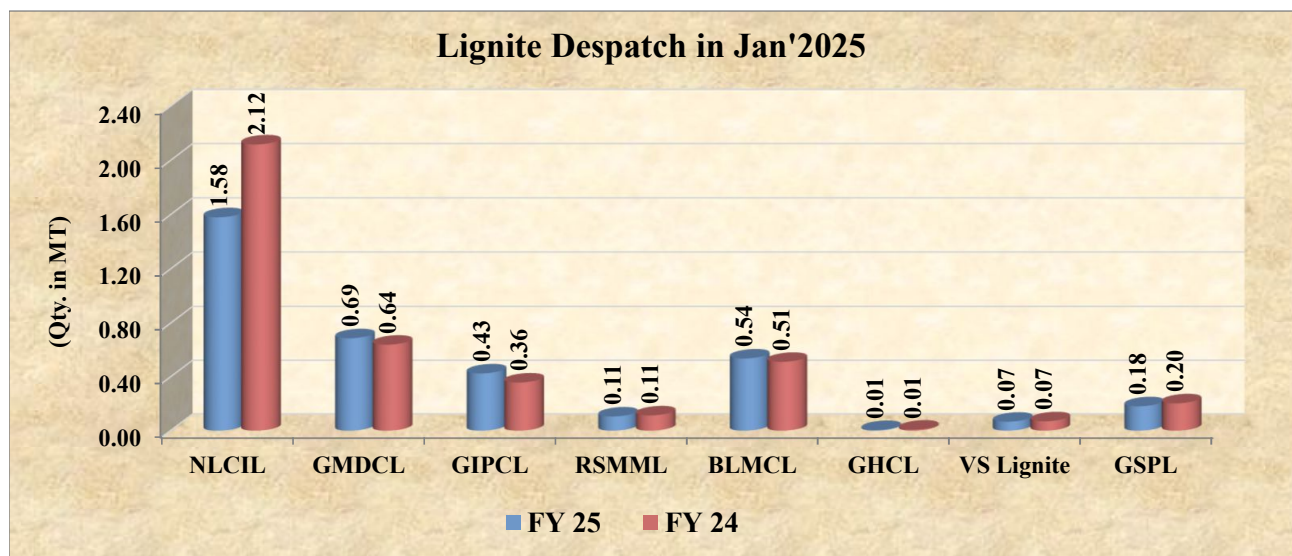
Sl No	Sector	Despatch during Jan			Despatch upto Jan		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	4.02	4.10	▼ 1.95	36.46	38.84	▼ 6.13
2	CPP	0.19	0.25	▼ 24.00	1.68	1.90	▼ 11.58
3	Steel	0.28	0.26	▲ 7.69	2.79	2.61	▲ 6.90
4	Cement	0.01	0.01		0.06	0.04	▲ 50.00
5	Fertilizer	0.04	0.04	▲ 0.00	0.32	0.36	▼ 11.11
6	Others	0.36	0.42	▼ 14.29	3.18	3.69	▼ 13.82
<b>Grand Total</b>		<b>4.89</b>	<b>5.08</b>	<b>▼ 3.74</b>	<b>44.48</b>	<b>47.43</b>	<b>▼ 6.22</b>



**Table 1.5: Summary of Lignite Production**

*Fig. in MT*

Sl No	Company	Production during Jan			Production upto Jan		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	NLCIL	1.66	2.02	▼ 17.79	18.89	18.31	▲ 3.16
2	GMDCL	0.69	0.64	▲ 7.49	6.51	4.95	▲ 31.54
3	GIPCL	0.43	0.36	▲ 18.94	2.53	2.25	▲ 12.78
4	RSMML	0.11	0.11	▼ 7.02	0.84	0.87	▼ 3.35
5	BLMCL	0.53	0.56	▼ 5.50	4.96	4.78	▲ 3.79
6	GHCL	0.00	0.01		0.05	0.04	▲ 17.95
7	VS Lignite	0.07	0.07	▼ 2.86	0.66	0.79	▼ 16.98
8	GSPL	0.19	0.33	▼ 44.61	1.54	1.73	▼ 11.36
<b>Grand Total</b>		<b>3.67</b>	<b>4.11</b>	<b>▼ 10.68</b>	<b>35.96</b>	<b>33.71</b>	<b>▲ 6.69</b>

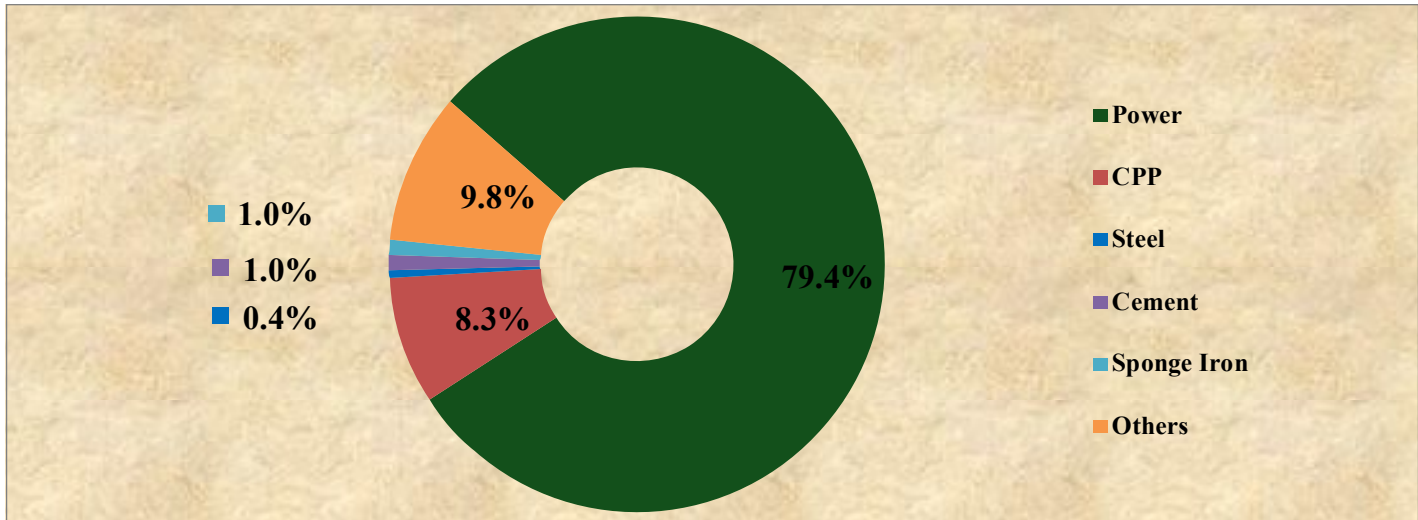


**Table 1.6: Summary of Lignite Despatch**

*Fig. in MT*

SI No	Company	Despatch during Jan			Despatch upto Jan		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY24	Growth (%) Y-o-Y
1	NLCIL	1.58	2.12	▼ 25.34	18.99	18.47	▲ 2.80
2	GMDCL	0.69	0.64	▲ 7.49	6.51	4.95	▲ 31.54
3	GIPCL	0.43	0.36	▲ 18.94	2.53	2.25	▲ 12.78
4	RSMML	0.11	0.11	▼ 7.02	0.84	0.87	▼ 3.35
5	BLMCL	0.54	0.51	▲ 4.87	4.98	5.02	▼ 0.78
6	GHCL	0.01	0.01	▼ 37.50	0.06	0.08	▼ 31.25
7	VS Lignite	0.07	0.07	▼ 4.29	0.63	0.75	▼ 15.26
8	GSPL	0.18	0.20	▼ 10.78	1.36	1.37	▼ 0.73
<b>Grand Total</b>		<b>3.60</b>	<b>4.03</b>	<b>▼ 10.72</b>	<b>35.90</b>	<b>33.75</b>	<b>▲ 6.37</b>

### Despatch of Coal By CIL during Jan 2025

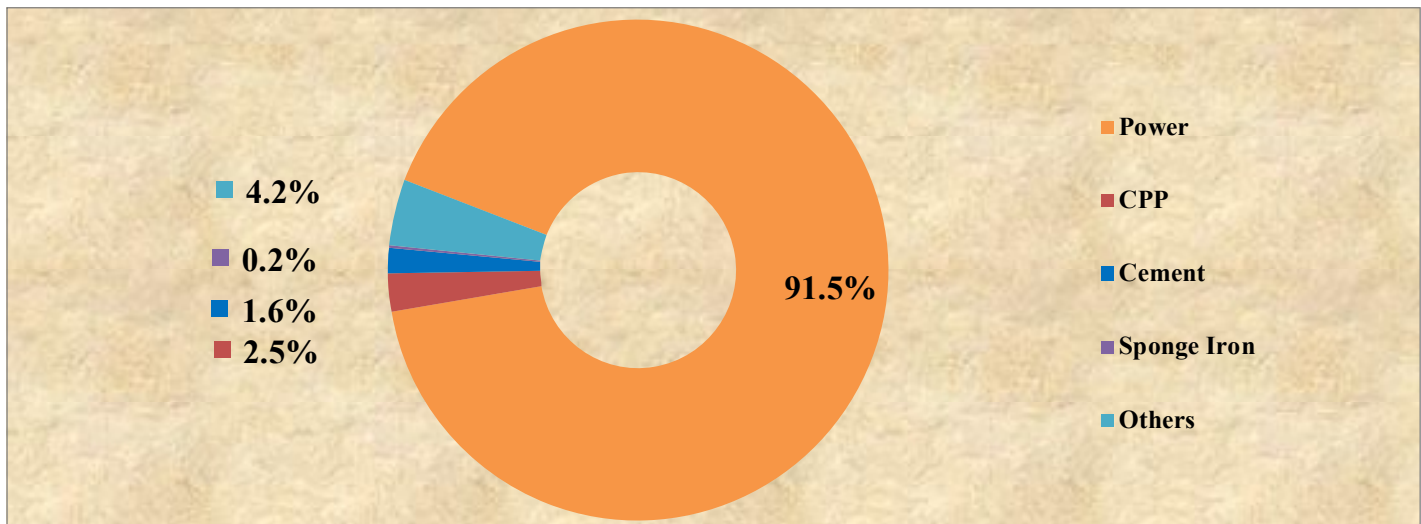


### Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Jan'25			Coal Despatch upto Jan'25		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	55.01	55.15	▼ 0.25	510.63	509.61	▲ 0.20
CPP	5.76	4.91	▲ 17.31	45.74	43.56	▲ 5.00
Steel	0.31	0.27	▲ 14.81	2.81	2.62	▲ 7.25
Cement	0.72	0.37	▲ 94.59	4.31	3.72	▲ 15.86
Sponge Iron	0.68	0.82	▼ 17.07	6.03	7.93	▼ 23.96
Others	6.78	6.00	▲ 12.93	60.52	51.97	▲ 16.45
<b>Total</b>	<b>69.26</b>	<b>67.52</b>	<b>▲ 2.57</b>	<b>630.04</b>	<b>619.41</b>	<b>▲ 1.72</b>

### Despatch of Coal By SCCL during Jan 2025

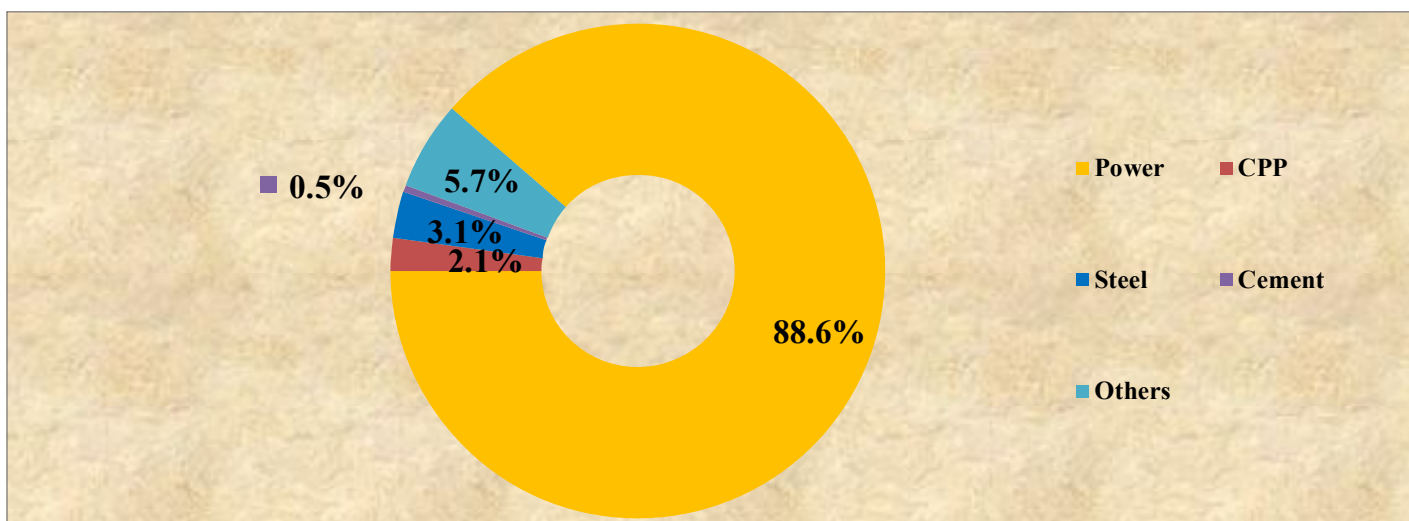


## Despatch of Coal By SCCL

*Fig. in MT*

Sectors	Coal Despatch during Jan'25			Coal Despatch upto Jan'25		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	5.60	5.48	▲ 2.19	48.24	49.62	▼ 2.78
CPP	0.15	0.22	▼ 31.82	1.21	2.19	▼ 44.75
Steel						
Cement	0.10	0.18	▼ 44.44	1.07	2.41	▼ 55.60
Sponge Iron	0.01	0.02	▼ 50.00	0.14	0.25	▼ 44.00
Others	0.26	0.31	▼ 16.13	1.64	2.76	▼ 40.58
<b>Total</b>	<b>6.12</b>	<b>6.21</b>	<b>▼ 1.45</b>	<b>52.30</b>	<b>57.23</b>	<b>▼ 8.61</b>

### Coal Despatch by Captive and Others during Jan 2025



### Coal Despatch by Captive and Others

*Fig. in MT*

Sectors	Coal Despatch during Jan'25			Coal Despatch upto Jan'25		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	15.80	11.57	▲ 36.52	135.86	106.20	▲ 27.93
CPP	0.38	0.64	▼ 40.50	4.39	5.21	▼ 15.64
Steel	0.55	0.56	▼ 0.54	5.72	5.24	▲ 9.17
Cement	0.08	0.14	▼ 40.00	1.05	1.48	▼ 29.02
Sponge Iron						
Others	1.02	0.74	▲ 38.53	14.36	3.12	▲ 359.98
<b>Total</b>	<b>17.83</b>	<b>13.64</b>	<b>▲ 30.74</b>	<b>161.37</b>	<b>121.23</b>	<b>▲ 33.10</b>

Company/ Block	Prod. during Jan			Prod. upto Jan		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.01	0.01	▲ 0.00
DVC						
IISCO CJ	0.01	0.01	▼ 42.86	0.13	0.11	▲ 18.18
IISCOR	0.00	0.01	▼ 70.00	0.10	0.04	▲ 150.00
JSMDCL	0.00	0.05	▼ 100.00	0.14	0.29	▼ 51.72
TISCOWB	0.55	0.48	▲ 13.22	4.81	4.44	▲ 8.33
TISCOJH	0.04	0.04	▼ 2.38	0.40	0.44	▼ 9.09
CESC / Sarshatali	0.18	0.06	▲ 200.00	1.08	1.21	▼ 10.74
CSPGCL/GP III	0.49	0.40	▲ 24.30	2.68	2.78	▼ 3.60
DPL/Trans Damodar	0.09	0.03	▲ 175.76	0.29	0.42	▼ 30.95
DVC(Tubed)	0.58	0.15	▲ 280.79	3.36	0.94	▲ 257.45
JPVL / Amelia (North)	0.52	0.39	▲ 34.10	3.10	3.14	▼ 1.27
KPCL	0.13	0.23	▼ 41.59	3.01	1.92	▲ 56.77
Talabira II & III	1.65	1.44	▲ 14.40	13.17	9.67	▲ 36.19
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.54	0.17	▲ 219.53	3.93	2.30	▲ 70.87
NTPC / Dulanga	0.67	0.68	▼ 1.62	5.71	6.18	▼ 7.61
NTPC/Kerandari	0.35	0.02	▲ 1645.00	1.68	0.02	▲ 8300.00
NTPC/Pakri Barwadih	1.63	1.45	▲ 12.31	14.58	14.06	▲ 3.70
NTPC/Talaipalli	1.07	0.67	▲ 59.67	9.18	5.34	▲ 71.91
OCPL/Manoharpur	1.31	0.81	▲ 62.86	8.83	7.02	▲ 25.78
PSPCL(Pachhwara Central)	0.73	0.42	▲ 75.30	5.60	3.40	▲ 64.71
RRVUNL / Parsa East & Kanta	1.71	0.28	▲ 502.82	12.29	5.07	▲ 142.41
SPL / Moher & Amloheri Extn.	1.37	1.71	▼ 19.64	14.45	14.78	▼ 2.23
THDC(Amelia)	0.38	0.26	▲ 46.15	2.90	0.67	▲ 332.84
TSGENCO/Tadicherla-I	0.22	0.24	▼ 9.09	1.99	2.07	▼ 3.86
WBPDC/Barjora				0.00	0.50	▼ 100.00
WBPDC/Barjora North	0.08	0.05	▲ 76.60	0.54	0.89	▼ 39.33
WBPDC/Gangaramchak Bhadulia	0.05	0.26	▼ 81.18	1.22	2.38	▼ 48.74
WBPDC/Pachwara North	2.02	2.42	▼ 16.83	11.55	8.12	▲ 42.24
WBPDC/Tara East & Tara West	0.09	0.02	▲ 270.83	0.60	0.04	▲ 1400.00
Ambuja Cement Ltd / GP IV/8	0.04	0.04	▲ 10.00	0.46	0.88	▼ 47.73
BALCO / Chotia-II	0.00	0.08	▼ 100.00	0.41	0.85	▼ 51.76
BS Ispat	0.00	0.01		0.00	0.02	▼ 100.00
HIL-Gare Palma IV/4	0.05	0.02	▲ 181.25	0.24	0.40	▼ 40.00
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
HIL/Kathautia	0.00	0.00		0.00	0.18	▼ 100.00
NALCO (Utkal D)	0.30	0.17	▲ 80.24	2.33	1.53	▲ 52.29
RCCPL/ Sial Ghogri	0.03	0.03	▲ 9.68	0.24	0.27	▼ 11.11
SAIL/Tasra	0.04	0.00		0.37	0.22	▲ 68.18
SIL / Belgaon	0.01	0.01	▲ 0.00	0.09	0.13	▼ 30.77
TUML / Marki Mangli - I	0.00	0.00		0.00	0.00	
Ultratech Cement	0.00	0.07	▼ 100.00	0.12	0.61	▼ 80.33
Vedanta(Jamkhani)	0.26	0.11	▲ 141.67	1.54	1.54	▲ 0.00
AIPL Takli Jena Bellora	0.07	0.08	▼ 3.95	0.64	0.080	▲ 700.00
APMDCL(Suliyari)	0.41	0.60	▼ 30.77	4.49	3.790	▲ 18.47
BSMPL(Gotitoria East and West)	0.04	0.03	▲ 29.41	0.25	0.23	▲ 8.70
Jindal Power G9 IV/1	1.06	0.39	▲ 170.66	4.93	6.00	▼ 17.83
JSPL GP IV/6	0.37	0.30	▲ 22.70	3.21	1.03	▲ 211.65
JSPL Utkal C	0.11	0.20	▼ 45.41	3.11	0.33	▲ 842.42
Sarda Energy & Minerals GP/7	0.13	0.13	▲ 6.35	1.61	1.26	▲ 27.78
JSPL GP IV/2&3	0.42	0.00		4.69	0.00	
<b>Grand Total</b>	<b>19.72</b>	<b>15.02</b>	<b>▲ 31.35</b>	<b>155.91</b>	<b>117.78</b>	<b>▲ 32.38</b>

Company/ Block	Despatch during Jan			Despatch upto Jan		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00		0.01	0.01	▲ 16.67
DVC	0.00	0.00		0.00	0.00	
IISCOJ	0.01	0.01	▼ 42.86	0.09	0.11	▼ 12.15
IISCOR	0.01	0.01	▼ 20.00	0.08	0.04	▲ 82.93
JSMDCL	0.00	0.05	▼ 100.00	0.14	0.29	▼ 52.58
TISCOWB	0.53	0.49	▲ 7.77	3.38	4.43	▼ 23.87
TISCOJH	0.04	0.04	▼ 2.38	0.28	0.44	▼ 37.27
CESC / Sarshatali	0.17	0.06	▲ 170.49	0.62	1.33	▼ 53.75
CSPGCL/GP III	0.47	0.40	▲ 17.88	2.23	3.09	▼ 27.97
DPL/Trans Damodar	0.12	0.05	▲ 144.68	0.35	0.41	▼ 15.01
DVC(Tubed)	0.37	0.22	▲ 65.92	1.65	0.77	▲ 115.54
JPVL / Amelia (North)	0.48	0.39	▲ 23.71	1.91	3.27	▼ 41.45
KPCL	0.15	0.25	▼ 38.46	2.46	1.92	▲ 28.21
Talabira II & III	1.44	1.26	▲ 14.35	8.12	9.55	▼ 14.93
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.51	0.31	▲ 66.45	2.60	2.36	▲ 10.05
NTPC / Dulanga	0.65	0.71	▼ 8.16	3.80	6.19	▼ 38.70
NTPC/Kerandari	0.20	0.00		0.71	0.00	
NTPC/Pakri Barwadih	1.49	1.31	▲ 13.94	10.57	14.64	▼ 27.81
NTPC/Talaipalli	0.99	0.60	▲ 64.56	5.53	5.43	▲ 1.79
OCPL/Manoharpur	1.03	0.69	▲ 47.91	5.55	7.02	▼ 20.96
PSPCL(Pachhvara Central)	0.65	0.42	▲ 54.52	4.00	3.18	▲ 25.88
RRVUNL / Parsa East & Kanta	1.74	0.28	▲ 514.08	6.89	5.07	▲ 35.82
SPL / Moher & Amlohori Extn.	1.37	1.54	▼ 11.00	10.50	14.82	▼ 29.19
THDC(Amelia)	0.38	0.19	▲ 99.47	1.95	0.78	▲ 151.55
TSGENCO/Tadicherla-I	0.23	0.22	▲ 4.95	1.34	2.02	▼ 33.88
WBPDC/Barjora	0.00	0.00		0.00	0.50	▼ 100.00
WBPDC/Barjora North	0.10	0.03	▲ 236.67	0.27	1.07	▼ 74.95
WBPDC/Gangaramchak Bhadulia	0.03	0.32	▼ 91.67	1.12	2.36	▼ 52.67
WBPDC/Pachwara North	1.59	1.27	▲ 24.80	10.66	9.87	▲ 7.94
WBPDC/Tara East & Tara West	0.09	0.02	▲ 282.61	0.31	0.04	▲ 755.56
Ambuja Cement Ltd / GP IV/8	0.05	0.06	▼ 21.67	0.39	0.79	▼ 50.51
BALCO / Chotia-II	0.00	0.08	▼ 100.00	0.43	1.02	▼ 58.26
BS Ispat	0.00	0.01	▼ 100.00	0.01	0.04	▼ 76.19
HIL-Gare Palma IV/4	0.03	0.02	▲ 73.33	0.17	0.39	▼ 57.03
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
HIL/Kathautia	0.00	0.00		0.00	0.16	▼ 100.00
NALCO (Utkal D)	0.09	0.30	▼ 71.38	1.75	1.36	▲ 28.70
RCCPL/ Sial Ghogri	0.04	0.03	▲ 12.90	0.15	0.27	▼ 43.23
SAIL/Tasra	0.04	0.00		0.22	0.22	▼ 1.36
SIL / Belgaon	0.02	0.01	▲ 50.00	0.06	0.13	▼ 55.81
TUML / Marki Mangli - I	0.00	0.00		0.00	0.02	▼ 100.00
Ultratech Cement	0.00	0.05	▼ 95.92	0.28	0.42	▼ 32.85
Vedanta(Jamkhani)	0.25	0.21	▲ 17.29	0.76	2.05	▼ 62.83
AIPL Takli Jena Bellora	0.08	0.00		0.60	0.00	
APMDCL(Suliyari)	0.45	0.61	▼ 26.72	3.46	3.92	▼ 11.74
BSMPL(Gottoria East and West)	0.04	0.03	▲ 34.48	0.18	0.23	▼ 21.30
Jindal Power G9 IV/1	1.12	0.42	▲ 164.93	2.59	6.46	▼ 59.96
JSPL GP IV/6	0.25	0.29	▼ 15.07	2.42	0.96	▲ 151.35
JSPL Utkal C	0.09	0.20	▼ 56.85	2.71	0.30	▲ 796.36
Sarda Energy & Minerals GP/7	0.15	0.17	▼ 8.43	1.17	1.33	▼ 11.87
JSPL GP IV/2&3	0.42	0.00		3.95	0.00	
<b>Grand Total</b>	<b>17.83</b>	<b>13.64</b>	<b>▲ 30.74</b>	<b>161.37</b>	<b>121.23</b>	<b>▲ 33.10</b>



**Analysis of Big Mines of CIL, SCCL &  
Others**

All Figures in MT

Subsidiary	Description	Production During Jan			Production Upto Jan		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
ECL	Big Mines	3.08	2.82	▲ 9.16	21.07	17.95	▲ 17.40
	Other Mines	0.86	0.94	▼ 8.38	6.29	7.57	▼ 16.95
	<b>Big Plus Mines</b>	<b>3.94</b>	<b>3.76</b>	<b>▲ 4.78</b>	<b>27.36</b>	<b>25.52</b>	<b>▲ 7.21</b>
	Rest of Mines	1.69	1.41	▲ 19.18	12.09	9.67	▲ 25.11
	<b>Total ECL</b>	<b>5.63</b>	<b>5.17</b>	<b>▲ 8.72</b>	<b>39.45</b>	<b>35.19</b>	<b>▲ 12.12</b>
BCCL	Big Mines	0.55	0.51	▲ 7.84	4.75	4.34	▲ 9.45
	Other Mines	1.89	1.71	▲ 10.53	15.42	19.01	▼ 18.88
	<b>Big Plus Mines</b>	<b>2.44</b>	<b>2.22</b>	<b>▲ 9.91</b>	<b>20.17</b>	<b>23.35</b>	<b>▼ 13.62</b>
	Rest of Mines	1.17	1.61	▼ 27.11	12.51	10.31	▲ 21.30
	<b>Total BCCL</b>	<b>3.61</b>	<b>3.83</b>	<b>▼ 5.64</b>	<b>32.68</b>	<b>33.66</b>	<b>▼ 2.92</b>
CCL	Big Mines	5.83	6.02	▼ 3.08	45.37	40.32	▲ 12.53
	Other Mines	1.41	1.51	▼ 6.91	11.37	10.58	▲ 7.48
	<b>Big Plus Mines</b>	<b>7.24</b>	<b>7.53</b>	<b>▼ 3.85</b>	<b>56.74</b>	<b>50.90</b>	<b>▲ 11.48</b>
	Rest of Mines	1.78	1.45	▲ 22.89	10.02	13.86	▼ 27.73
	<b>Total CCL</b>	<b>9.02</b>	<b>8.98</b>	<b>▲ 0.47</b>	<b>66.76</b>	<b>64.75</b>	<b>▲ 3.09</b>
NCL	Big Mines	11.75	11.44	▲ 2.70	112.76	111.62	▲ 1.02
	Other Mines	0.36	0.28	▲ 27.69	3.39	2.57	▲ 31.94
	<b>Big Plus Mines</b>	<b>12.11</b>	<b>11.72</b>	<b>▲ 3.30</b>	<b>116.14</b>	<b>114.18</b>	<b>▲ 1.72</b>
	Rest of Mines	0.20	0.09	▲ 108.48	0.00	1.53	▼ 100.00
	<b>Total NCL</b>	<b>12.31</b>	<b>11.82</b>	<b>▲ 4.15</b>	<b>117.20</b>	<b>115.71</b>	<b>▲ 1.29</b>
WCL	Big Mines	1.95	2.55	▼ 23.53	13.96	13.51	▲ 3.33
	Other Mines	3.85	3.66	▲ 5.19	25.81	27.04	▼ 4.55
	<b>Big Plus Mines</b>	<b>5.80</b>	<b>6.21</b>	<b>▼ 6.60</b>	<b>39.77</b>	<b>40.55</b>	<b>▼ 1.92</b>
	Rest of Mines	1.91	2.07	▼ 7.68	13.04	11.32	▲ 15.22
	<b>Total WCL</b>	<b>7.71</b>	<b>8.28</b>	<b>▼ 6.87</b>	<b>52.81</b>	<b>51.87</b>	<b>▲ 1.82</b>
SECL	Big Mines	13.19	16.06	▼ 17.88	92.55	109.97	▼ 15.84
	Other Mines	2.87	2.38	▲ 20.74	26.42	21.45	▲ 23.18
	<b>Big Plus Mines</b>	<b>16.06</b>	<b>18.44</b>	<b>▼ 12.90</b>	<b>118.97</b>	<b>131.42</b>	<b>▼ 9.47</b>
	Rest of Mines	1.34	1.30	▲ 3.16	9.97	11.44	▼ 12.79
	<b>Total SECL</b>	<b>17.40</b>	<b>19.74</b>	<b>▼ 11.85</b>	<b>128.94</b>	<b>142.86</b>	<b>▼ 9.74</b>
MCL	Big Mines	21.81	20.12	▲ 8.37	178.33	160.83	▲ 10.88
	Other Mines	0.24	0.34	▼ 29.22	3.97	3.89	▲ 1.99
	<b>Big Plus Mines</b>	<b>22.05</b>	<b>20.46</b>	<b>▲ 7.75</b>	<b>182.30</b>	<b>164.73</b>	<b>▲ 10.67</b>
	Rest of Mines	0.04	0.11	▼ 58.56	0.82	1.38	▼ 40.50
	<b>Total MCL</b>	<b>22.09</b>	<b>20.57</b>	<b>▲ 7.41</b>	<b>183.12</b>	<b>166.11</b>	<b>▲ 10.24</b>
CIL	Big Mines	58.16	59.52	▼ 2.29	468.79	458.54	▲ 2.24
	Other Mines	11.48	10.82	▲ 6.09	92.67	92.11	▲ 0.60
	<b>Big Plus Mines</b>	<b>69.64</b>	<b>70.34</b>	<b>▼ 1.00</b>	<b>561.45</b>	<b>550.65</b>	<b>▲ 1.96</b>
	Rest of Mines	8.15	8.07	▲ 1.04	59.69	59.65	▲ 0.06
	<b>Total CIL</b>	<b>77.79</b>	<b>78.41</b>	<b>▼ 0.79</b>	<b>621.15</b>	<b>610.30</b>	<b>▲ 1.78</b>

Subsidiary	Description	Production During Jan			Production Upto Jan		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
SCCL	Big Mines	4.06	3.40	▲ 19.51	29.45	30.44	▼ 3.23
	Other Mines	1.20	1.10	▲ 8.70	8.42	8.07	▲ 4.32
	<b>Big Plus Mines</b>	<b>5.26</b>	<b>4.50</b>	<b>▲ 16.86</b>	<b>37.87</b>	<b>38.51</b>	<b>▼ 1.65</b>
	Rest of Mines	1.71	2.14	▼ 20.06	15.86	17.79	▼ 10.87
	<b>Total SCCL</b>	<b>6.97</b>	<b>6.64</b>	<b>▲ 4.97</b>	<b>53.73</b>	<b>56.30</b>	<b>▼ 4.56</b>
Captive & Others	Big Mines	10.15	7.67	▲ 32.39	83.28	67.33	▲ 23.69
	Other Mines	9.57	7.35	▲ 30.15	72.63	50.45	▲ 43.97
	<b>Total Others</b>	<b>19.72</b>	<b>15.02</b>	<b>▲ 31.29</b>	<b>155.91</b>	<b>117.78</b>	<b>▲ 32.37</b>
All India	Big Mines	85.05	82.51	▲ 3.07	682.61	656.49	▲ 3.98
	Other Mines	19.43	17.56	▲ 10.66	148.18	127.90	▲ 15.86
	<b>All Mines</b>	<b>104.49</b>	<b>100.07</b>	<b>▲ 4.41</b>	<b>830.79</b>	<b>784.38</b>	<b>▲ 5.92</b>

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

**Big Mines means top 35 mines**

**Others Mines means top 84 mines excluding top 35 mines**

**Big plus mines means top 84 mines including top 35 mines**

**Rest of Mines means other than big plus mines**

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.12	0.24	▼ 50.70	0.44	0.71	▼ 37.92
SONEPUR BAZARI	Big	0.00	0.06	▼ 100.00	0.00	0.51	▼ 100.00
JHANJRA	Others	0.15	0.22	▼ 31.87	1.39	2.24	▼ 37.94
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA- KUMARDIH B	Others	0.15	0.12	▲ 23.85	1.17	1.20	▼ 2.85
CHITRA	Others	0.24	0.15	▲ 57.52	1.50	1.33	▲ 12.84
HURRA C	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.12	0.31	▼ 60.75	0.44	1.22	▼ 64.00
Total Others		0.54	0.49	▲ 9.39	4.06	4.77	▼ 14.95
<b>Total Big Plus Mines</b>		<b>0.66</b>	<b>0.80</b>	<b>▼ 17.43</b>	<b>4.50</b>	<b>6.00</b>	<b>▼ 24.94</b>
Total Rest of Mines		0.41	0.37	▲ 10.59	3.37	3.63	▼ 7.07
<b>Total ECL</b>		<b>1.07</b>	<b>1.17</b>	<b>▼ 8.54</b>	<b>7.87</b>	<b>9.62</b>	<b>▼ 18.21</b>

Table 2.1.1 (B) : Contractual Coal Production ECL

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.66	1.18	▲ 40.93	11.03	7.88	▲ 40.03
SONEPUR BAZARI	Big	1.30	1.34	▼ 2.83	9.60	8.85	▲ 8.50
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.02	0.17	▼ 88.55	0.22	1.45	▼ 84.84
NAKRAKUNDA- KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
HURRA C	Others	0.30	0.27	▲ 10.95	2.01	1.35	▲ 48.98
Total Big Mines		2.96	2.52	▲ 17.66	20.63	16.72	▲ 23.35
Total Others		0.32	0.45	▼ 28.09	2.23	2.80	▼ 20.37
<b>Total Big Plus Mines</b>		<b>3.28</b>	<b>2.96</b>	<b>▲ 10.78</b>	<b>22.86</b>	<b>19.53</b>	<b>▲ 17.08</b>
Total Rest of Mines		1.27	1.04	▲ 22.24	8.72	6.04	▲ 44.25
<b>Total ECL</b>		<b>4.55</b>	<b>4.00</b>	<b>▲ 13.76</b>	<b>31.58</b>	<b>25.57</b>	<b>▲ 23.50</b>

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.78	1.42	▲ 25.24	11.47	8.59	▲ 33.59
SONEPUR BAZARI	Big	1.30	1.40	▼ 7.16	9.60	9.36	▲ 2.55
JHANJRA	Others	0.15	0.22	▼ 31.87	1.39	2.24	▼ 37.94
MOHANPUR (EXPN)	Others	0.02	0.17	▼ 88.55	0.22	1.45	▼ 84.84
NAKRAKUNDA- KUMARDIH B	Others	0.15	0.12	▲ 23.85	1.17	1.20	▼ 2.85
CHITRA	Others	0.24	0.15	▲ 57.52	1.50	1.33	▲ 12.84
HURRA C	Others	0.30	0.27	▲ 10.95	2.01	1.35	▲ 48.98
Total Big Mines		3.08	2.82	▲ 9.16	21.07	17.95	▲ 17.40
Total Others		0.86	0.94	▼ 8.38	6.29	7.57	▼ 16.95
<b>Total Big Plus Mines</b>		<b>3.94</b>	<b>3.76</b>	<b>▲ 4.78</b>	<b>27.36</b>	<b>25.52</b>	<b>▲ 7.21</b>
Total Rest of Mines		1.69	1.41	▲ 19.18	12.09	9.67	▲ 25.11
<b>Total ECL</b>		<b>5.63</b>	<b>5.17</b>	<b>▲ 8.72</b>	<b>39.45</b>	<b>35.19</b>	<b>▲ 12.12</b>

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.12	0.24	▼ 50.00	1.50	2.58	▼ 41.86
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.09	0.10	▼ 10.00	0.68	0.57	▲ 19.30
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.00	0.13	▼ 100.00	0.19	0.79	▼ 75.95
AMP	Others	0.17	0.21	▼ 19.05	1.88	1.52	▲ 23.68
KOCP	Others	0.14	0.01	▲ 1300.00	0.69	0.95	▼ 27.37
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.12	0.24	▼ 50.00	1.50	2.58	▼ 41.86
Total Others		0.40	0.45	▼ 11.11	3.44	3.83	▼ 10.18
<b>Total Big Plus Mines</b>		<b>0.52</b>	<b>0.69</b>	<b>▼ 24.64</b>	<b>4.94</b>	<b>6.41</b>	<b>▼ 22.93</b>
Total Rest of Mines		0.27	0.20	▲ 38.97	1.99	1.95	▲ 1.79
<b>Total BCCL</b>		<b>0.79</b>	<b>0.89</b>	<b>▼ 10.62</b>	<b>6.93</b>	<b>8.36</b>	<b>▼ 17.16</b>

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.43	0.27	▲ 59.26	3.25	1.76	▲ 84.66
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.10	0.09	▲ 11.11	1.44	2.15	▼ 33.02
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.64	0.16	▲ 300.00	3.80	3.85	▼ 1.30
AMP	Others	0.09	0.01	▲ 800.00	0.11	0.23	▼ 52.17
KOCP	Others	0.00	0.13	▼ 100.00	0.94	1.86	▼ 49.46
ENA	Others	0.35	0.28	▲ 25.00	2.30	2.57	▼ 10.51
BASTACOLLA	Others	0.19	0.30	▼ 36.67	2.07	1.68	▲ 23.21
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.12	0.14	▼ 14.29	0.74	1.08	▼ 31.48
ROCP	Others	0.00	0.15	▼ 100.00	0.58	1.76	▼ 67.05
Total Big Mines		0.43	0.27	▲ 59.26	3.25	1.76	▲ 84.66
Total Others		1.49	1.26	▲ 18.25	11.98	15.18	▼ 21.08
<b>Total Big Plus Mines</b>		<b>1.92</b>	<b>1.53</b>	<b>▲ 25.49</b>	<b>15.23</b>	<b>16.94</b>	<b>▼ 10.09</b>
Total Rest of Mines		0.90	1.41	▼ 36.23	10.52	8.36	▲ 25.86
<b>Total BCCL</b>		<b>2.82</b>	<b>2.94</b>	<b>▼ 4.15</b>	<b>25.75</b>	<b>25.30</b>	<b>▲ 1.78</b>

**Table 2.1.2 (C) Total Coal Production BCCL**

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.55	0.51	▲ 7.84	4.75	4.34	▲ 9.45
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.19	0.19	▲ 0.00	2.12	2.72	▼ 22.06
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.64	0.29	▲ 120.69	3.99	4.64	▼ 14.01
AMP	Others	0.26	0.22	▲ 18.18	1.99	1.75	▲ 13.71
KOCP	Others	0.14	0.14	▲ 0.00	1.63	2.81	▼ 41.99
ENA	Others	0.35	0.28	▲ 25.00	2.30	2.57	▼ 10.51
BASTACOLLA	Others	0.19	0.30	▼ 36.67	2.07	1.68	▲ 23.21
BASURIA GONDUDI H KHAS KUSUNDA	Others	0.12	0.14	▼ 14.29	0.74	1.08	▼ 31.48
ROCP	Others	0.00	0.15	▼ 100.00	0.58	1.76	▼ 67.05
Total Big Mines		0.55	0.51	▲ 7.84	4.75	4.34	▲ 9.45
Total Others		1.89	1.71	▲ 10.53	15.42	19.01	▼ 18.88
<b>Total Big Plus Mines</b>		<b>2.44</b>	<b>2.22</b>	<b>▲ 9.91</b>	<b>20.17</b>	<b>23.35</b>	<b>▼ 13.62</b>
Total Rest of Mines		1.17	1.61	▼ 27.11	12.51	10.31	▲ 21.30
<b>Total BCCL</b>		<b>3.61</b>	<b>3.83</b>	<b>▼ 5.64</b>	<b>32.68</b>	<b>33.66</b>	<b>▼ 2.92</b>

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.13	0.32	▼ 58.85	2.07	0.65	▲ 220.39
AMALGAMATED KON	Big	0.14	0.12	▲ 16.69	0.78	0.65	▲ 20.73
NORTH URIMARI (BIRS	Others	0.11	0.06	▲ 74.58	0.57	0.53	▲ 7.02
AAD (AMALGAMED AM	Others	0.09	0.06	▲ 41.51	0.54	0.62	▼ 13.33
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.09	▼ 41.53	0.43	0.43	▲ 0.60
PURNADIH	Others	0.00	0.00		0.19	0.00	
RAJRAPPA	Others	0.15	0.09	▲ 67.21	0.86	0.73	▲ 17.90
SEL. DHORI	Others	0.01	0.04	▼ 76.92	0.17	0.63	▼ 73.18
TETARIA KHAR	Others	0.05	0.02	▲ 160.50	0.32	0.25	▲ 27.90
Total Big Mines		0.27	0.44	▼ 38.06	2.85	1.29	▲ 120.56
Total Others		0.46	0.36	▲ 26.25	3.08	3.20	▼ 3.64
<b>Total Big Plus Mines</b>		<b>0.73</b>	<b>0.80</b>	<b>▼ 8.78</b>	<b>5.93</b>	<b>4.49</b>	<b>▲ 32.11</b>
Total Rest of Mines		1.00	0.75	▲ 32.89	5.61	6.77	▼ 17.15
<b>Total CCL</b>		<b>1.73</b>	<b>1.56</b>	<b>▲ 11.45</b>	<b>11.54</b>	<b>11.26</b>	<b>▲ 2.49</b>

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	2.49	2.44	▲ 1.92	19.21	17.07	▲ 12.55
MAGADH	Big	2.06	2.17	▼ 4.90	16.64	15.17	▲ 9.70
ASHOKA	Big	0.45	0.61	▼ 26.12	4.19	3.39	▲ 23.43
AMALGAMATED KON	Big	0.56	0.36	▲ 55.04	2.48	3.39	▼ 26.94
NORTH URIMARI (BIRS	Others	0.37	0.32	▲ 16.45	2.79	3.26	▼ 14.54
AAD (AMALGAMED AM	Others	0.22	0.24	▼ 8.68	1.03	1.08	▼ 4.67
KARO - I	Others	0.00	0.19	▼ 100.00	1.64	0.56	▲ 194.18
TAPIN	Others	0.12	0.14	▼ 12.03	0.89	1.17	▼ 24.19
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.02	▼ 100.00	0.05	0.15	▼ 66.68
SEL. DHORI	Others	0.19	0.14	▲ 31.96	1.43	0.68	▲ 109.99
TETARIA KHAR	Others	0.05	0.10	▼ 50.94	0.46	0.47	▼ 3.09
Total Big Mines		5.56	5.58	▼ 0.35	42.52	39.03	▲ 8.95
Total Others		0.95	1.15	▼ 17.42	8.29	7.38	▲ 12.29
<b>Total Big Plus Mines</b>		<b>6.51</b>	<b>6.73</b>	<b>▼ 3.27</b>	<b>50.81</b>	<b>46.41</b>	<b>▲ 9.49</b>
Total Rest of Mines		0.78	0.70	▲ 12.05	4.40	7.09	▼ 37.84
<b>Total CCL</b>		<b>7.29</b>	<b>7.43</b>	<b>▼ 1.83</b>	<b>55.21</b>	<b>53.49</b>	<b>▲ 3.22</b>

**Table 2.1.3 (C) :Total Coal Production CCL**

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	2.49	2.44	▲ 1.92	19.21	17.07	▲ 12.55
MAGADH	Big	2.06	2.17	▼ 4.90	16.64	15.17	▲ 9.70
ASHOKA	Big	0.58	0.93	▼ 37.30	6.26	4.04	▲ 54.92
AMALGAMATED KONAR	Big	0.70	0.48	▲ 45.48	3.26	4.04	▼ 19.32
NORTH URIMARI (BIRSA)	Others	0.48	0.38	▲ 26.07	3.36	3.80	▼ 11.52
AAD (AMALGAMED AM)	Others	0.31	0.30	▲ 1.80	1.57	1.70	▼ 7.84
KARO - I	Others	0.00	0.19	▼ 100.00	1.64	0.56	▲ 194.18
TAPIN	Others	0.17	0.22	▼ 23.40	1.32	1.60	▼ 17.57
PURNADIH	Others	0.00	0.00		0.19	0.00	
RAJRAPPA	Others	0.15	0.11	▲ 42.55	0.91	0.88	▲ 3.47
SEL. DHORI	Others	0.20	0.19	▲ 6.78	1.60	1.31	▲ 21.70
TETARIA KHAR	Others	0.10	0.12	▼ 17.43	0.78	0.72	▲ 7.60
Total Big Mines		5.83	6.02	▼ 3.08	45.37	40.32	▲ 12.53
Total Others		1.41	1.51	▼ 6.91	11.37	10.58	▲ 7.48
<b>Total Big Plus Mines</b>		<b>7.24</b>	<b>7.53</b>	<b>▼ 3.85</b>	<b>56.74</b>	<b>50.90</b>	<b>▲ 11.48</b>
Total Rest of Mines		1.78	1.45	▲ 22.89	10.02	13.86	▼ 27.73
<b>Total CCL</b>		<b>9.02</b>	<b>8.98</b>	<b>▲ 0.47</b>	<b>66.76</b>	<b>64.75</b>	<b>▲ 3.09</b>



**Table 2.1.4 (A): Departmental Coal Production NCL**

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.77	2.84	▼ 2.42	24.80	24.66	▲ 0.56
DUDHICHUA	Big	2.69	2.43	▲ 10.85	19.79	20.25	▼ 2.31
NIGAHI	Big	2.33	1.99	▲ 17.18	20.48	20.23	▲ 1.24
AMLOHRI	Big	1.19	1.32	▼ 10.12	12.97	12.84	▲ 1.00
KHADIA	Big	1.15	1.18	▼ 2.15	13.25	12.92	▲ 2.57
BINA	Big	0.93	1.00	▼ 6.22	9.33	8.84	▲ 5.57
KRISHNASHILA	Big	0.56	0.58	▼ 3.16	6.78	6.53	▲ 3.87
BLOCK - B	Big	0.12	0.11	▲ 11.36	5.36	5.35	▲ 0.26
JHINGURDA	Others	0.36	0.28	▲ 27.69	3.39	2.57	▲ 31.94
Total Big Mines		11.75	11.44	▲ 2.70	112.76	111.62	▲ 1.02
Total Others		0.36	0.28	▲ 27.69	3.39	2.57	▲ 31.94
<b>Total Big Plus Mines</b>		<b>12.11</b>	<b>11.72</b>	<b>▲ 3.30</b>	<b>116.14</b>	<b>114.18</b>	<b>▲ 1.72</b>
Total Rest of Mines		0.20	0.09	▲ 108.48	1.06	1.53	▼ 30.88
<b>Total NCL</b>		<b>12.31</b>	<b>11.82</b>	<b>▲ 4.15</b>	<b>117.20</b>	<b>115.71</b>	<b>▲ 1.29</b>

**Table 2.1.4 (B): Total Coal Production NCL**

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.77	2.84	▼ 2.42	24.80	24.66	▲ 0.56
DUDHICHUA	Big	2.69	2.43	▲ 10.85	19.79	20.25	▼ 2.31
NIGAHI	Big	2.33	1.99	▲ 17.18	20.48	20.23	▲ 1.24
AMLOHRI	Big	1.19	1.32	▼ 10.12	12.97	12.84	▲ 1.00
KHADIA	Big	1.15	1.18	▼ 2.15	13.25	12.92	▲ 2.57
BINA	Big	0.93	1.00	▼ 6.22	9.33	8.84	▲ 5.57
KRISHNASHILA	Big	0.56	0.58	▼ 3.16	6.78	6.53	▲ 3.87
BLOCK - B	Big	0.12	0.11	▲ 11.36	5.36	5.35	▲ 0.26
JHINGURDA	Others	0.36	0.28	▲ 27.69	3.39	2.57	▲ 31.94
Total Big Mines		11.75	11.44	▲ 2.70	112.76	111.62	▲ 1.02
Total Others		0.36	0.28	▲ 27.69	3.39	2.57	▲ 31.94
<b>Total Big Plus Mines</b>		<b>12.11</b>	<b>11.72</b>	<b>▲ 3.30</b>	<b>116.14</b>	<b>114.18</b>	<b>▲ 1.72</b>
Total Rest of Mines		0.20	0.09	▲ 108.48	1.06	1.53	▼ 30.88
<b>Total NCL</b>		<b>12.31</b>	<b>11.82</b>	<b>▲ 4.15</b>	<b>117.20</b>	<b>115.71</b>	<b>▲ 1.29</b>

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.07	0.30	▼ 76.67	0.24	1.16	▼ 79.31
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.00	0.03		0.12	0.04	▲ 200.00
NILJAI DEEP	Big	0.70	0.74	▼ 5.41	2.99	2.54	▲ 17.72
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.16	0.19	▼ 15.79	1.23	1.50	▼ 18.00
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.29	0.20	▲ 45.00	1.87	1.63	▲ 14.72
NEW MAJRI UG TO OC	Others	0.39	0.21	▲ 85.71	2.40	0.86	▲ 179.07
SASTI OC	Others	0.00	0.00		0.03	0.98	▼ 96.94
NEW MAJRI II (A) EXPN	Others	0.00	0.29	▼ 100.00	0.55	1.81	▼ 69.61
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.30	0.32	▼ 6.25	1.81	1.86	▼ 2.69
UKNI DEEP	Others	0.11	0.16	▼ 31.25	0.72	1.21	▼ 40.50
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.14	0.20	▼ 30.00	1.11	1.63	▼ 31.90
BHATADI EXPNSION	Others	0.23	0.11	▲ 109.09	1.02	0.49	▲ 108.16
Total Big Mines		0.77	1.07	▼ 28.04	3.35	3.74	▼ 10.43
Total Others		1.62	1.68	▼ 3.57	10.74	11.97	▼ 10.28
<b>Total Big Plus Mines</b>		<b>2.39</b>	<b>2.75</b>	<b>▼ 13.09</b>	<b>14.09</b>	<b>15.71</b>	<b>▼ 10.31</b>
Total Rest of Mines		0.75	0.91	▼ 17.24	5.15	5.03	▲ 2.42
<b>Total WCL</b>		<b>3.14</b>	<b>3.66</b>	<b>▼ 14.12</b>	<b>19.24</b>	<b>20.74</b>	<b>▼ 7.22</b>

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.48	0.19	▲ 152.63	1.92	2.02	▼ 4.95
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.19	0.75	▼ 74.67	4.97	4.26	▲ 16.67
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.51	0.54	▼ 5.56	3.72	3.49	▲ 6.59
MAKARDHOKRA-I	Others	0.53	0.41	▲ 29.27	3.19	3.31	▼ 3.63
AMALGAMATED GONDEGAON GHATROHANA	Others	0.24	0.19	▲ 26.32	1.63	1.46	▲ 11.64
PAONI II	Others	0.24	0.29	▼ 17.24	2.95	2.90	▲ 1.72
AMALG. YEKONA I & II	Others	0.37	0.24	▲ 54.17	2.47	2.48	▼ 0.40
AMALGAMATED INDER KAMTEE	Others	0.11	0.12	▼ 8.33	0.54	0.76	▼ 28.95
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.20	0.18	▲ 11.11	0.92	0.32	▲ 187.50
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.23	0.17	▲ 35.29	1.34	1.41	▼ 4.96
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.23	0.20	▲ 15.00	1.06	1.18	▼ 10.17
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.08	0.18	▼ 55.56	0.97	1.24	▼ 21.77
BHATADI EXPNSION	Others	0.00	0.00		0.00	0.01	
Total Big Mines		1.18	1.48	▼ 20.27	10.61	9.77	▲ 8.60
Total Others		2.23	1.98	▲ 12.63	15.07	15.07	▲ 0.00
<b>Total Big Plus Mines</b>		<b>3.41</b>	<b>3.46</b>	<b>▼ 1.45</b>	<b>25.68</b>	<b>24.84</b>	<b>▲ 3.38</b>
Total Rest of Mines		1.16	1.16	▼ 0.26	7.89	6.29	▲ 25.46
<b>Total WCL</b>		<b>4.57</b>	<b>4.62</b>	<b>▼ 1.15</b>	<b>33.57</b>	<b>31.13</b>	<b>▲ 7.84</b>

**Table 2.1.5 (C) :Total Coal Production WCL**

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.55	0.49	▲ 12.24	2.16	3.18	▼ 32.08
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.19	0.78	▼ 75.64	5.09	4.30	▲ 18.37
NILJAI DEEP	Big	0.70	0.74	▼ 5.41	2.99	2.54	▲ 17.72
MAKARDHOKRA-III / DINESH	Big	0.51	0.54	▼ 5.56	3.72	3.49	▲ 6.59
MAKARDHOKRA-I	Others	0.53	0.41	▲ 29.27	3.19	3.31	▼ 3.63
AMALGAMATED GONDEGAON GHATROHANA	Others	0.40	0.38	▲ 5.26	2.86	2.96	▼ 3.38
PAONI II	Others	0.24	0.29	▼ 17.24	2.95	2.90	▲ 1.72
AMALG. YEKONA I & II	Others	0.37	0.24	▲ 54.17	2.47	2.48	▼ 0.40
AMALGAMATED INDER KAMTEE	Others	0.40	0.32	▲ 25.00	2.41	2.39	▲ 0.84
NEW MAJRI UG TO OC	Others	0.39	0.21	▲ 85.71	2.40	0.86	▲ 179.07
SASTI OC	Others	0.20	0.18	▲ 11.11	0.95	1.30	▼ 26.92
NEW MAJRI II (A) EXPN	Others	0.00	0.29	▼ 100.00	0.55	1.81	▼ 69.61
GOKUL	Others	0.23	0.17	▲ 35.29	1.34	1.41	▼ 4.96
DURGAPUR	Others	0.30	0.32	▼ 6.25	1.81	1.86	▼ 2.69
UKNI DEEP	Others	0.11	0.16	▼ 31.25	0.72	1.21	▼ 40.50
KOLARPIMPRI	Others	0.23	0.20	▲ 15.00	1.06	1.18	▼ 10.17
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.22	0.38	▼ 42.11	2.08	2.87	▼ 27.53
BHATADI EXPNSION	Others	0.23	0.11	▲ 109.09	1.02	0.50	▲ 104.00
Total Big Mines		1.95	2.55	▼ 23.53	13.96	13.51	▲ 3.33
Total Others		3.85	3.66	▲ 5.19	25.81	27.04	▼ 4.55
<b>Total Big Plus Mines</b>		<b>5.80</b>	<b>6.21</b>	<b>▼ 6.60</b>	<b>39.77</b>	<b>40.55</b>	<b>▼ 1.92</b>
Total Rest of Mines		1.91	2.07	▼ 7.68	13.04	11.32	▲ 15.22
<b>Total WCL</b>		<b>7.71</b>	<b>8.28</b>	<b>▼ 6.87</b>	<b>52.81</b>	<b>51.87</b>	<b>▲ 1.82</b>

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	0.31	0.95	▼ 67.33	0.70	2.74	▼ 74.49
KUSMUNDA	Big	1.31	3.75	▼ 65.05	9.08	19.96	▼ 54.50
DIPKA	Big	0.13	0.67	▼ 80.51	1.55	1.26	▲ 23.51
MANIKPUR OC	Big	0.13	0.09	▲ 46.07	1.17	0.79	▲ 48.67
CHHAL OC	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.03	▼ 100.00	0.09	0.16	▼ 44.79
AMLAI OC	Others	0.13	0.12	▲ 12.07	1.05	0.86	▲ 21.67
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.15	0.12	▲ 30.43	1.57	1.02	▲ 54.53
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.01	0.06	▼ 82.14	0.12	0.56	▼ 78.61
RAMPUR BATURA	Others	0.15	0.14	▲ 8.70	1.35	0.93	▲ 45.32
Total Big Mines		1.88	5.45	▼ 65.52	12.5	24.74	▼ 49.48
Total Others		0.44	0.45	▼ 2.87	4.18	3.53	▲ 18.35
<b>Total Big Plus Mines</b>		<b>2.32</b>	<b>5.91</b>	<b>▼ 60.72</b>	<b>16.68</b>	<b>28.28</b>	<b>▼ 41.01</b>
Total Rest of Mines		0.21	0.37	▼ 44.62	1.38	3.92	▼ 64.83
<b>Total SECL</b>		<b>2.53</b>	<b>6.28</b>	<b>▼ 59.76</b>	<b>18.06</b>	<b>32.20</b>	<b>▼ 43.91</b>

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	5.59	5.15	▲ 8.50	41.54	40.97	▲ 1.39
KUSMUNDA	Big	2.11	1.91	▲ 10.76	11.68	16.33	▼ 28.49
DIPKA	Big	3.26	3.20	▲ 1.84	22.85	23.67	▼ 3.47
MANIKPUR OC	Big	0.35	0.35	▼ 0.28	3.98	4.25	▼ 6.42
CHHAL OC	Others	0.85	0.50	▲ 71.37	4.90	4.41	▲ 11.01
BAROUD	Others	0.00	0.58		4.18	4.08	▲ 2.53
JAMPALI	Others	0.30	0.00	▲ 7400.00	2.70	3.00	▼ 10.00
JAGANNATHPUR	Others	0.26	0.25	▲ 5.69	3.58	2.06	▲ 73.70
AMADAND	Others	0.34	0.14	▲ 142.86	2.14	0.83	▲ 156.59
AMLAI OC	Others	0.09	0.09	▲ 5.88	1.02	0.82	▲ 23.79
BIJARI	Others	0.24	0.14	▲ 72.66	1.12	1.14	▼ 1.58
CHURCHA RO	Others	0.00	0.00		0.03	0.00	
SARAIPALI	Others	0.19	0.17	▲ 9.83	1.42	1.34	▲ 6.37
CHIRIMIRI	Others	0.16	0.06	▲ 150.00	1.15	0.23	▲ 393.56
RAMPUR BATURA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		11.31	10.61	▲ 6.61	80.05	85.23	▼ 6.08
Total Others		2.43	1.92	▲ 26.30	22.24	17.92	▲ 24.13
<b>Total Big Plus Mines</b>		<b>13.74</b>	<b>12.53</b>	<b>▲ 9.63</b>	<b>102.29</b>	<b>103.15</b>	<b>▼ 0.83</b>
Total Rest of Mines		1.13	0.93	▲ 22.33	8.59	7.51	▲ 14.36
<b>Total SECL</b>		<b>14.87</b>	<b>13.46</b>	<b>▲ 10.51</b>	<b>110.88</b>	<b>110.66</b>	<b>▲ 0.20</b>

**Table 2.1.6 (C): Total Coal Production SECL**

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	5.90	6.10	▼ 3.29	42.24	43.72	▼ 3.37
KUSMUNDA	Big	3.42	5.65	▼ 39.50	20.76	36.29	▼ 42.80
DIPKA	Big	3.39	3.87	▼ 12.36	24.40	24.93	▼ 2.11
MANIKPUR OC	Big	0.48	0.44	▲ 9.09	5.15	5.04	▲ 2.18
CHHAL OC	Others	0.85	0.50	▲ 71.37	4.90	4.41	▲ 11.01
BAROUD	Others	0.00	0.58	▼ 100.00	4.18	4.08	▲ 2.53
JAMPALI	Others	0.30	0.00	▲ 7400.00	2.70	3.00	▼ 10.00
JAGANNATHPUR	Others	0.26	0.25	▲ 5.69	3.58	2.06	▲ 73.70
AMADAND	Others	0.34	0.17	▲ 102.38	2.23	1.00	▲ 123.67
AMLAI OC	Others	0.22	0.20	▲ 9.45	2.07	1.69	▲ 22.70
BIJARI	Others	0.24	0.14	▲ 72.66	1.12	1.14	▼ 1.58
CHURCHA RO	Others	0.15	0.12	▲ 30.43	1.60	1.02	▲ 57.48
SARAIPALI	Others	0.19	0.17	▲ 9.83	1.42	1.34	▲ 6.37
CHIRIMIRI	Others	0.17	0.12	▲ 41.67	1.27	0.79	▲ 59.95
RAMPUR BATURA	Others	0.15	0.14	▲ 8.70	1.35	0.93	▲ 45.32
Total Big Mines		13.19	16.06	▼ 17.88	92.55	109.97	▼ 15.84
Total Others		2.87	2.38	▲ 20.74	26.42	21.45	▲ 23.18
<b>Total Big Plus Mines</b>		<b>16.06</b>	<b>18.44</b>	<b>▼ 12.90</b>	<b>118.97</b>	<b>131.42</b>	<b>▼ 9.47</b>
Total Rest of Mines		1.34	1.30	▲ 3.16	9.97	11.44	▼ 12.79
<b>Total SECL</b>		<b>17.40</b>	<b>19.74</b>	<b>▼ 11.85</b>	<b>128.94</b>	<b>142.86</b>	<b>▼ 9.74</b>

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL intregated	Big	1.06	0.80	▲ 32.41	8.42	5.80	▲ 45.12
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.00	0.15	▼ 100.00	0.36	2.34	▼ 84.65
Ananta	Big	0.74	0.72	▲ 3.41	7.84	4.94	▲ 58.69
Lingaraj	Big	0.65	0.55	▲ 17.29	5.47	4.74	▲ 15.34
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.66	0.34	▲ 93.83	3.73	2.60	▲ 43.42
Bharatpur	Big	0.00	0.00		0.01	0.00	
Balram	Big	0.35	0.63	▼ 44.60	3.87	4.23	▼ 8.49
Samaleswari	Big	0.48	0.47	▲ 1.64	3.27	2.90	▲ 12.71
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.01	0.00	
Lajkura	Others	0.00	0.00		0.31	0.00	
Total Big Mines		3.94	3.66	▲ 7.59	32.98	27.56	▲ 19.65
Total Others		0.00	0.00		0.31	0.00	
<b>Total Big Plus Mines</b>		<b>3.94</b>	<b>3.66</b>	<b>▲ 7.59</b>	<b>33.29</b>	<b>27.56</b>	<b>▲ 20.78</b>
Total Rest of Mines		0.05	0.11	▼ 57.65	0.81	1.38	▼ 41.29
<b>Total MCL</b>		<b>3.99</b>	<b>3.77</b>	<b>▲ 5.67</b>	<b>34.10</b>	<b>28.94</b>	<b>▲ 17.82</b>

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL intregated	Big	2.57	2.40	▲ 7.22	24.82	19.89	▲ 24.80
Bhubaneswari	Big	1.98	2.37	▼ 16.63	12.88	20.96	▼ 38.56
Kulda	Big	1.76	1.54	▲ 14.42	17.89	18.54	▼ 3.48
Garjanbahal	Big	1.79	2.13	▼ 15.92	14.36	11.28	▲ 27.29
Ananta	Big	0.99	1.36	▼ 27.23	11.05	11.12	▼ 0.61
Lingaraj	Big	1.09	1.12	▼ 2.50	9.25	9.38	▼ 1.44
Kaniha	Big	1.02	0.97	▲ 5.30	8.42	9.68	▼ 13.02
Hingula	Big	1.07	0.99	▲ 8.18	6.97	8.19	▼ 14.88
Bharatpur	Big	1.51	1.21	▲ 25.05	9.60	8.40	▲ 14.34
Balram	Big	0.13	0.20	▼ 34.08	1.48	2.03	▼ 27.15
Samaleswari	Big	1.18	0.43	▲ 172.16	7.23	3.17	▲ 128.17
Siarmal	Big	2.03	0.86	▲ 136.61	14.66	4.65	▲ 215.33
Jagannath	Big	0.73	0.86	▼ 15.23	6.20	5.88	▲ 5.53
Lajkura	Others	0.25	0.34	▼ 26.27	3.66	3.89	▼ 5.98
Total Big Mines		17.87	16.46	▲ 8.55	145.35	133.27	▲ 9.06
Total Others		0.24	0.34	▼ 29.22	3.66	3.89	▼ 5.98
<b>Total Big Plus Mines</b>		<b>18.11</b>	<b>16.80</b>	<b>▲ 7.79</b>	<b>149.01</b>	<b>137.16</b>	<b>▲ 8.64</b>
Total Rest of Mines		0.00	0.00	▼ 37.61	0.00	0.00	▼ 16.95
<b>Total MCL</b>		<b>18.11</b>	<b>16.80</b>	<b>▲ 7.80</b>	<b>149.01</b>	<b>137.17</b>	<b>▲ 8.64</b>

**Table 2.1.7 (C): Total Coal Production MCL**

Mine	Type	Production during Jan			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	3.63	3.20	▲ 13.52	33.24	25.69	▲ 29.39
Bhubaneswari	Big	1.98	2.37	▼ 16.63	12.88	20.96	▼ 38.56
Kulda	Big	1.76	1.54	▲ 14.42	17.89	18.54	▼ 3.48
Garjanbahal	Big	1.79	2.28	▼ 21.36	14.72	13.63	▲ 8.03
Ananta	Big	1.73	2.08	▼ 16.67	18.89	16.06	▲ 17.63
Lingaraj	Big	1.74	1.67	▲ 4.06	14.72	14.13	▲ 4.20
Kaniha	Big	1.02	0.97	▲ 5.30	8.42	9.68	▼ 13.02
Hingula	Big	1.73	1.33	▲ 30.12	10.70	10.79	▼ 0.83
Bharatpur	Big	1.51	1.21	▲ 25.05	9.61	8.40	▲ 14.45
Balram	Big	0.48	0.83	▼ 42.10	5.35	6.26	▼ 14.54
Samaleswari	Big	1.66	0.91	▲ 83.26	10.50	6.07	▲ 72.99
Siarmal	Big	2.03	0.86	▲ 136.61	14.66	4.65	▲ 215.33
Jagannath	Big	0.73	0.86	▼ 15.23	6.21	5.88	▲ 5.68
Lajkura	Others	0.25	0.34	▼ 26.27	3.97	3.89	▲ 1.99
Total Big Mines		21.81	20.12	▲ 8.37	178.33	160.83	▲ 10.88
Total Others		0.24	0.34	▼ 29.22	3.97	3.89	▲ 1.99
<b>Total Big Plus Mines</b>		<b>22.05</b>	<b>20.46</b>	<b>▲ 7.75</b>	<b>182.30</b>	<b>164.73</b>	<b>▲ 10.67</b>
Total Rest of Mines		0.05	0.11	▼ 57.65	0.81	1.38	▼ 41.29
<b>Total MCL</b>		<b>22.09</b>	<b>20.57</b>	<b>▲ 7.41</b>	<b>183.12</b>	<b>166.11</b>	<b>▲ 10.24</b>

**Table 2.1.8: Coal Production SCCL***All Figures in MT*

Mine	Type	Production during Jan			Production during Jan		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PK OC	Big	1.31	0.83	▲ 57.48	7.90	8.85	▼ 10.67
RG OC III Extn.	Big	0.91	0.97	▼ 5.94	6.95	7.16	▼ 2.98
JVR OC II	Big	1.12	0.91	▲ 22.44	8.94	8.84	▲ 1.16
Ramagundam OC I Exp. Ph II	Big	0.31	0.34	▼ 8.48	2.63	2.96	▼ 11.25
GDK V OC	Big	0.42	0.35	▲ 19.43	3.03	2.62	▲ 15.39
Koyagudem OC II	Others	0.24	0.29	▼ 18.19	2.90	2.50	▲ 16.15
Srirampur OC II	Others	0.53	0.43	▲ 21.55	2.72	2.35	▲ 15.67
Khairagura OC	Others	0.44	0.38	▲ 14.44	2.80	3.22	▼ 13.13
<b>Total Big Mines</b>		<b>4.06</b>	<b>3.40</b>	<b>▲ 19.51</b>	<b>29.45</b>	<b>30.44</b>	<b>▼ 3.23</b>
<b>Total Other Mines</b>		<b>1.20</b>	<b>1.10</b>	<b>▲ 8.70</b>	<b>8.42</b>	<b>8.07</b>	<b>▲ 4.32</b>
<b>Total Big Plus Mines</b>		<b>5.26</b>	<b>4.50</b>	<b>▲ 16.86</b>	<b>37.87</b>	<b>38.51</b>	<b>▼ 1.65</b>
Rest of Mines		1.71	2.14	▼ 20.06	15.86	17.79	▼ 10.87
<b>Total SCCL</b>		<b>6.97</b>	<b>6.64</b>	<b>▲ 4.97</b>	<b>53.73</b>	<b>56.30</b>	<b>▼ 4.56</b>



**Table 2.1.9: Coal Production Captive & Others**
*All Figures in MT*

Block	Type	Production during Jan			Production during Jan		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.37	1.71	▼ 19.64	14.45	14.78	▼ 2.26
Parsa East & Kanta Basan	Big	1.71	0.28	▲ 502.82	12.29	5.07	▲ 142.22
Pakri Barwadih	Big	1.63	1.45	▲ 12.31	14.58	14.06	▲ 3.64
Amelia (North)	Big	0.52	0.39	▲ 34.10	3.10	3.14	▼ 1.27
Talabira II & III	Big	1.65	1.44	▲ 14.40	13.17	9.67	▲ 36.20
Tadicherla-I	Big	0.22	0.24	▼ 9.09	1.99	2.07	▼ 3.82
Dulanga	Big	0.67	0.68	▼ 1.62	5.71	6.18	▼ 7.65
Manoharpur	Big	1.31	0.81	▲ 62.86	8.83	7.02	▲ 25.68
NTPC/Talaipalli	Big	1.07	0.67	▲ 59.67	9.18	5.34	▲ 72.01
<b>Total Big Mines</b>		<b>10.15</b>	<b>7.67</b>	<b>▲ 32.39</b>	<b>83.28</b>	<b>67.33</b>	<b>▲ 23.69</b>
Rest of Mines		9.57	7.35	▲ 30.15	72.63	50.45	▲ 43.97
<b>Overall Captive &amp; Othres</b>		<b>19.72</b>	<b>15.02</b>	<b>▲ 31.29</b>	<b>155.91</b>	<b>117.78</b>	<b>▲ 32.37</b>

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during Jan			OBR Upto Jan		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	Big Mines	13.06	11.93	▲ 9.47	99.83	88.52	▲ 12.78
	Other Mines	2.05	1.72	▲ 19.05	13.05	15.49	▼ 15.78
	<b>Big Plus Mines</b>	<b>15.11</b>	<b>13.65</b>	<b>▲ 10.68</b>	<b>112.88</b>	<b>104.01</b>	<b>▲ 8.52</b>
	Rest of Mines	4.89	3.92	▲ 24.62	37.58	23.84	▲ 57.60
	<b>Total ECL</b>	<b>20.00</b>	<b>17.58</b>	<b>▲ 13.79</b>	<b>150.46</b>	<b>127.86</b>	<b>▲ 17.67</b>
BCCL	Big Mines	0.91	0.74	▲ 22.97	7.85	8.32	▼ 5.65
	Other Mines	5.91	5.40	▲ 9.44	50.57	46.47	▲ 8.82
	<b>Big Plus Mines</b>	<b>6.82</b>	<b>6.14</b>	<b>▲ 11.07</b>	<b>58.42</b>	<b>54.79</b>	<b>▲ 6.63</b>
	Rest of Mines	9.82	8.07	▲ 21.70	86.38	73.27	▲ 17.89
	<b>Total BCCL</b>	<b>16.64</b>	<b>14.21</b>	<b>▲ 17.11</b>	<b>144.80</b>	<b>128.06</b>	<b>▲ 13.07</b>
CCL	Big Mines	4.62	5.98	▼ 22.71	46.02	49.13	▼ 6.33
	Other Mines	3.05	3.04	▲ 0.41	27.99	22.66	▲ 23.50
	<b>Big Plus Mines</b>	<b>7.67</b>	<b>9.01</b>	<b>▼ 14.92</b>	<b>74.01</b>	<b>71.79</b>	<b>▲ 3.09</b>
	Rest of Mines	3.71	2.78	▲ 33.41	26.04	28.65	▼ 9.10
	<b>Total CCL</b>	<b>11.38</b>	<b>11.80</b>	<b>▼ 3.53</b>	<b>100.05</b>	<b>100.44</b>	<b>▼ 0.39</b>
NCL	Big Mines	40.81	39.51	▲ 3.30	358.84	365.10	▼ 1.71
	Other Mines	3.10	0.87	▲ 257.74	23.76	9.91	▲ 139.82
	<b>Big Plus Mines</b>	<b>43.92</b>	<b>40.37</b>	<b>▲ 8.79</b>	<b>382.61</b>	<b>375.01</b>	<b>▲ 2.03</b>
	Rest of Mines	0.31	0.53	▼ 41.33	3.38	3.74	▼ 9.65
	<b>Total NCL</b>	<b>44.23</b>	<b>40.90</b>	<b>▲ 8.14</b>	<b>385.98</b>	<b>378.75</b>	<b>▲ 1.91</b>
WCL	Big Mines	8.44	7.33	▲ 15.14	65.72	66.11	▼ 0.59
	Other Mines	24.41	27.95	▼ 12.67	182.42	203.53	▼ 10.37
	<b>Big Plus Mines</b>	<b>32.85</b>	<b>35.28</b>	<b>▼ 6.89</b>	<b>248.14</b>	<b>269.64</b>	<b>▼ 7.97</b>
	Rest of Mines	8.50	7.72	▲ 10.05	49.52	57.87	▼ 14.43
	<b>Total WCL</b>	<b>41.35</b>	<b>43.00</b>	<b>▼ 3.85</b>	<b>297.67</b>	<b>327.51</b>	<b>▼ 9.11</b>
SECL	Big Mines	25.79	18.62	▲ 38.53	179.58	162.92	▲ 10.22
	Other Mines	13.34	8.67	▲ 53.85	96.94	78.17	▲ 24.01
	<b>Big Plus Mines</b>	<b>39.13</b>	<b>27.29</b>	<b>▲ 43.40</b>	<b>276.52</b>	<b>241.10</b>	<b>▲ 14.69</b>
	Rest of Mines	2.53	2.95	▼ 14.12	11.69	25.43	▼ 54.04
	<b>Total SECL</b>	<b>41.66</b>	<b>30.24</b>	<b>▲ 37.79</b>	<b>288.21</b>	<b>266.52</b>	<b>▲ 8.13</b>
MCL	Big Mines	34.54	26.49	▲ 30.37	265.57	210.04	▲ 26.44
	Other Mines	1.22	1.25	▼ 2.22	10.22	10.64	▼ 3.94
	<b>Big Plus Mines</b>	<b>35.76</b>	<b>27.74</b>	<b>▲ 28.90</b>	<b>275.79</b>	<b>220.68</b>	<b>▲ 24.97</b>
	Rest of Mines	-0.01	0.00	▲ 14.27	0.01	0.01	▼ 4.75
	<b>Total MCL</b>	<b>35.76</b>	<b>27.74</b>	<b>▲ 28.91</b>	<b>275.80</b>	<b>220.69</b>	<b>▲ 24.97</b>
CIL	Big Mines	128.17	110.59	▲ 15.89	1023.41	950.14	▲ 7.71
	Other Mines	53.08	48.89	▲ 8.56	404.95	386.88	▲ 4.67
	<b>Big Plus Mines</b>	<b>181.25</b>	<b>159.49</b>	<b>▲ 13.64</b>	<b>1428.37</b>	<b>1337.02</b>	<b>▲ 6.83</b>
	Rest of Mines	30.07	26.30	▲ 14.32	216.99	214.68	▲ 1.08
	<b>Total CIL</b>	<b>211.32</b>	<b>185.79</b>	<b>▲ 13.74</b>	<b>1645.36</b>	<b>1551.70</b>	<b>▲ 6.04</b>

SCCL	Big Mines	21.79	16.40	▲ 32.87	151.49	163.31	▼ 7.24
	Other Mines	8.29	7.01	▲ 18.17	60.57	54.62	▲ 10.89
	<b>Big Plus Mines</b>	<b>30.08</b>	<b>23.42</b>	▲ 28.47	<b>212.06</b>	<b>217.93</b>	▼ 2.69
	Rest of Mines	14.15	14.93	▼ 5.21	104.42	121.81	▼ 14.28
	<b>Total SCCL</b>	<b>44.24</b>	<b>38.35</b>	▲ 15.35	<b>316.48</b>	<b>339.74</b>	▼ 6.85
All India	Big Mines	149.96	127.00	▲ 18.09	1174.90	1113.45	▲ 5.52
	Other Mines	61.37	55.91	▲ 9.77	465.52	441.50	▲ 5.44
	<b>Big Plus Mines</b>	<b>211.33</b>	<b>182.90</b>	▲ 15.54	<b>1640.43</b>	<b>1554.95</b>	▲ 5.50
	Rest of Mines	44.23	41.22	▲ 7.30	321.41	336.49	▼ 4.48
	<b>Total OBR</b>	<b>255.56</b>	<b>224.13</b>	▲ 14.03	<b>1961.84</b>	<b>1891.44</b>	▲ 3.72

*Details of Subsidiary-wise OBR Status is given in subsequent Tables*

**Note:-**

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	0.52	0.51	▲ 1.96	4.70	3.98	▲ 18.09
SONEPUR	Big	0.87	0.86	▲ 1.16	7.84	6.21	▲ 26.25
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.16	0.00		1.43	0.00	
CHITRA	Others	0.00	0.09	▼ 100.00	0.18	1.24	▼ 85.54
HURRA C	Others	0.00	0.00		0.00	0.00	
Big Mines		1.39	1.37	▲ 1.46	12.54	10.19	▲ 23.06
Other Mines		0.16	0.09	▲ 77.78	1.61	1.24	▲ 29.33
<b>Big Plus Mines</b>		<b>1.55</b>	<b>1.46</b>	<b>▲ 6.16</b>	<b>14.15</b>	<b>11.43</b>	<b>▲ 23.74</b>
Rest of Mines		0.68	0.79	▼ 14.20	2.04	6.06	▼ 66.25
<b>Total ECL</b>		<b>2.227</b>	<b>2.25</b>	<b>▼ 0.98</b>	<b>16.194</b>	<b>17.49</b>	<b>▼ 7.42</b>

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	3.20	2.71	▲ 18.08	25.72	16.89	▲ 52.28
SONEPUR	Big	8.47	7.85	▲ 7.90	61.57	61.44	▲ 0.21
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.04	0.61	▼ 93.44	1.38	5.12	▼ 73.05
NAKRAKUNDA-	Others	0.53	0.00		2.99	2.61	▲ 14.57
CHITRA	Others	0.53	0.40	▲ 31.84	1.48	2.82	▼ 47.51
HURRA C	Others	0.79	0.62	▲ 27.42	5.59	3.70	▲ 51.08
Big Mines		11.67	10.56	▲ 10.51	87.29	78.33	▲ 11.44
Other Mines		1.89	1.63	▲ 15.81	11.44	14.25	▼ 19.72
<b>Big Plus Mines</b>		<b>13.56</b>	<b>12.19</b>	<b>▲ 11.22</b>	<b>98.73</b>	<b>92.58</b>	<b>▲ 6.64</b>
Rest of Mines		3.55	3.13	▲ 13.21	34.87	17.79	▲ 96.04
<b>Total ECL</b>		<b>17.108</b>	<b>15.33</b>	<b>▲ 11.63</b>	<b>133.598</b>	<b>110.37</b>	<b>▲ 21.05</b>

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	3.72	3.22	▲ 15.53	30.42	20.87	▲ 45.76
SONEPUR	Big	9.34	8.71	▲ 7.23	69.41	67.65	▲ 2.60
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.04	0.61	▼ 93.44	1.38	5.12	▼ 73.05
NAKRAKUNDA-	Others	0.69	0.00		4.42	2.61	▲ 69.36
CHITRA	Others	0.53	0.49	▲ 7.72	1.66	4.06	▼ 59.16
HURRA C	Others	0.79	0.62	▲ 27.42	5.59	3.70	▲ 51.08
Big Mines		13.06	11.93	▲ 9.47	99.83	88.52	▲ 12.78
Other Mines		2.05	1.72	▲ 19.05	13.05	15.49	▼ 15.78
<b>Big Plus Mines</b>		<b>15.11</b>	<b>13.65</b>	<b>▲ 10.68</b>	<b>112.88</b>	<b>104.01</b>	<b>▲ 8.52</b>
Rest of Mines		4.89	3.92	▲ 24.62	37.58	23.84	▲ 57.60
<b>Total ECL</b>		<b>19.999</b>	<b>17.58</b>	<b>▲ 13.79</b>	<b>150.455</b>	<b>127.86</b>	<b>▲ 17.67</b>

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.16	0.19	▼ 15.79	1.66	2.20	▼ 24.55
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.13	0.23	▼ 43.48	1.66	2.23	▼ 25.56
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.06	0.15	▼ 60.00	0.66	1.25	▼ 47.20
AMP	Others	0.04	0.01	▲ 300.00	0.69	1.24	▼ 44.35
KOCP	Others	0.13	0.33	▼ 60.61	1.76	2.39	▼ 26.36
ENA	Others	0.00	0.00		0.00	0.02	
BASTACOLLA	Others	0.00	0.00		0.00	0.03	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.02	▼ 100.00
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.16	0.19	▼ 15.79	1.66	2.20	▼ 24.55
Other Mines		0.36	0.72	▼ 50.00	4.77	7.18	▼ 33.57
<b>Big Plus Mines</b>		<b>0.52</b>	<b>0.91</b>	<b>▼ 42.86</b>	<b>6.43</b>	<b>9.38</b>	<b>▼ 31.45</b>
Rest of Mines		0.69	0.39	▲ 79.07	4.46	3.56	▲ 25.43
<b>Total BCCL</b>		<b>1.21</b>	<b>1.30</b>	<b>▼ 6.48</b>	<b>10.89</b>	<b>12.94</b>	<b>▼ 15.82</b>

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.75	0.55	▲ 36.36	6.19	6.12	▲ 1.14
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.76	0.43	▲ 76.74	5.51	3.99	▲ 38.10
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.81	1.73	▲ 62.43	20.09	12.45	▲ 61.37
AMP	Others	0.04	0.09	▼ 55.56	0.20	0.55	▼ 63.64
KOCP	Others	0.00	0.29	▼ 100.00	0.67	2.90	▼ 76.90
ENA	Others	0.61	0.63	▼ 3.17	5.03	6.53	▼ 22.97
BASTACOLLA	Others	0.72	0.89	▼ 19.10	9.10	7.06	▲ 28.90
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.47	0.54	▼ 12.96	4.38	4.49	▼ 2.45
ROCP	Others	0.14	0.08	▲ 75.00	0.82	1.32	▼ 37.88
Big Mines		0.75	0.55	▲ 36.36	6.19	6.12	▲ 1.14
Other Mines		5.55	4.68	▲ 18.59	45.80	39.29	▲ 16.57
<b>Big Plus Mines</b>		<b>6.30</b>	<b>5.23</b>	<b>▲ 20.46</b>	<b>51.99</b>	<b>45.41</b>	<b>▲ 14.49</b>
Rest of Mines		9.13	7.69	▲ 18.82	81.92	69.72	▲ 17.51
<b>Total BCCL</b>		<b>15.43</b>	<b>12.92</b>	<b>▲ 19.48</b>	<b>133.91</b>	<b>115.13</b>	<b>▲ 16.32</b>

**Table 2.2.2 (C) Total OBR BCCL**

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.91	0.74	▲ 22.97	7.85	8.32	▼ 5.65
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.89	0.66	▲ 34.85	7.17	6.22	▲ 15.27
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.87	1.88	▲ 52.66	20.75	13.70	▲ 51.46
AMP	Others	0.08	0.10	▼ 20.00	0.89	1.79	▼ 50.28
KOCP	Others	0.13	0.62	▼ 79.03	2.43	5.29	▼ 54.06
ENA	Others	0.61	0.63	▼ 3.17	5.03	6.55	▼ 23.21
BASTACOLLA	Others	0.72	0.89	▼ 19.10	9.10	7.09	▲ 28.35
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.47	0.54	▼ 12.96	4.38	4.51	▼ 2.88
ROCP	Others	0.14	0.08	▲ 75.00	0.82	1.32	▼ 37.88
Big Mines		0.91	0.74	▲ 22.97	7.85	8.32	▼ 5.65
Other Mines		5.91	5.40	▲ 9.44	50.57	46.47	▲ 8.82
<b>Big Plus Mines</b>		<b>6.82</b>	<b>6.14</b>	<b>▲ 11.07</b>	<b>58.42</b>	<b>54.79</b>	<b>▲ 6.63</b>
Rest of Mines		9.82	8.07	▲ 21.70	86.38	73.27	▲ 17.89
<b>Total BCCL</b>		<b>16.64</b>	<b>14.21</b>	<b>▲ 17.11</b>	<b>144.80</b>	<b>128.06</b>	<b>▲ 13.07</b>

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.13	0.09	▲ 48.32	0.87	0.85	▲ 2.14
AMALGAMATED KONAR	Big	0.06	0.08	▼ 28.12	0.93	0.85	▲ 9.19
NORTH URIMARI (BIRSA	Others	0.10	0.15	▼ 31.32	1.26	1.32	▼ 4.88
AAD (AMALGAMED AMLO	Others	0.17	0.25	▼ 30.73	1.86	1.57	▲ 18.61
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.09	0.10	▼ 9.94	0.88	0.69	▲ 27.58
PURNADIH	Others	0.01	0.00		0.44	0.00	
RAJRAPPA	Others	0.23	0.22	▲ 5.54	2.22	2.02	▲ 9.76
SEL. DHORI	Others	0.15	0.18	▼ 17.98	1.48	1.10	▲ 34.00
TETARIA KHAR	Others	0.03	0.04	▼ 31.57	0.28	0.28	▲ 0.01
Big Mines		0.19	0.17	▲ 11.03	1.80	1.70	▲ 5.67
Other Mines		0.78	0.94	▼ 16.63	8.42	6.99	▲ 20.46
<b>Big Plus Mines</b>		<b>0.97</b>	<b>1.11</b>	<b>▼ 12.35</b>	<b>10.22</b>	<b>8.69</b>	<b>▲ 17.56</b>
Rest of Mines		1.51	1.42	▲ 6.52	12.14	13.96	▼ 13.05
<b>Total CCL</b>		<b>2.48</b>	<b>2.53</b>	<b>▼ 1.74</b>	<b>22.36</b>	<b>22.65</b>	<b>▼ 1.30</b>

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	1.48	2.71	▼ 45.29	18.70	23.65	▼ 20.91
MAGADH	Big	1.97	1.77	▲ 11.42	17.24	14.90	▲ 15.70
ASHOKA	Big	0.53	0.78	▼ 31.90	4.32	4.44	▼ 2.69
AMALGAMATED KONAR	Big	0.45	0.55	▼ 18.90	3.96	4.44	▼ 10.80
NORTH URIMARI (BIRSA	Others	0.51	0.40	▲ 29.07	3.78	3.57	▲ 5.99
AAD (AMALGAMED AMLO	Others	0.24	0.19	▲ 23.54	2.18	1.62	▲ 34.44
KARO - I	Others	0.02	0.12	▼ 82.62	0.36	0.37	▼ 3.83
TAPIN	Others	0.39	0.35	▲ 10.29	3.26	3.46	▼ 5.71
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.42	0.28	▲ 51.02	3.48	0.37	▲ 848.46
SEL. DHORI	Others	0.66	0.71	▼ 7.20	6.25	5.98	▲ 4.48
TETARIA KHAR	Others	0.03	0.05	▼ 45.10	0.26	0.30	▼ 14.70
Big Mines		4.43	5.81	▼ 23.70	44.22	47.42	▼ 6.76
Other Mines		2.27	2.10	▲ 7.99	19.57	15.67	▲ 24.86
<b>Big Plus Mines</b>		<b>6.70</b>	<b>7.91</b>	<b>▼ 15.28</b>	<b>63.79</b>	<b>63.10</b>	<b>▲ 1.10</b>
Rest of Mines		2.20	1.36	▲ 61.50	13.91	14.69	▼ 5.36
<b>Total CCL</b>		<b>8.90</b>	<b>9.27</b>	<b>▼ 4.01</b>	<b>77.70</b>	<b>77.79</b>	<b>▼ 0.12</b>

**Table 2.2.3 (C) Total OBR CCL**

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	1.48	2.71	▼ 45.29	18.70	23.65	▼ 20.91
MAGADH	Big	1.97	1.77	▲ 11.42	17.24	14.90	▲ 15.70
ASHOKA	Big	0.66	0.87	▼ 23.78	5.19	5.29	▼ 1.91
AMALGAMATED KONAR	Big	0.51	0.64	▼ 20.11	4.89	5.29	▼ 7.58
NORTH URIMARI (BIRSA	Others	0.61	0.54	▲ 12.81	5.04	4.89	▲ 3.04
AAD (AMALGAMED AMLO	Others	0.41	0.44	▼ 6.76	4.04	3.19	▲ 26.66
KARO - I	Others	0.02	0.12	▼ 82.62	0.36	0.37	▼ 3.83
TAPIN	Others	0.48	0.45	▲ 5.84	4.14	4.15	▼ 0.17
PURNADIH	Others	0.23	0.22	▲ 5.54	2.22	2.02	▲ 9.76
RAJRAPPA	Others	0.81	0.89	▼ 9.40	7.73	7.09	▲ 9.08
SEL. DHORI	Others	0.06	0.10	▼ 39.08	0.54	0.58	▼ 7.66
TETARIA KHAR	Others	0.06	0.10	▼ 39.08	0.54	0.58	▼ 7.66
Big Mines		4.62	5.98	▼ 22.71	46.02	49.13	▼ 6.33
Other Mines		3.05	3.04	▲ 0.41	27.99	22.66	▲ 23.50
<b>Big Plus Mines</b>		<b>7.67</b>	<b>9.01</b>	<b>▼ 14.92</b>	<b>74.01</b>	<b>71.79</b>	<b>▲ 3.09</b>
Rest of Mines		3.71	2.78	▲ 33.41	26.04	28.65	▼ 9.10
<b>Total CCL</b>		<b>11.38</b>	<b>11.80</b>	<b>▼ 3.53</b>	<b>100.05</b>	<b>100.44</b>	<b>▼ 0.39</b>



Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	1.88	1.71	▲ 9.78	14.46	16.03	▼ 9.76
DUDHICHUA	Big	2.41	2.19	▲ 9.83	20.54	21.16	▼ 2.90
NIGAH	Big	1.77	2.45	▼ 27.86	15.55	19.21	▼ 19.05
AMLOHRI	Big	1.67	1.63	▲ 2.27	13.25	15.52	▼ 14.62
KHADIA	Big	1.42	1.13	▲ 25.76	13.52	13.32	▲ 1.50
BINA	Big	0.82	0.79	▲ 3.57	6.08	6.15	▼ 1.13
KRISHNASHILA	Big	0.06	0.04	▲ 43.80	0.48	0.51	▼ 5.78
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.08	0.06	▲ 41.44	0.54	1.08	▼ 49.75
Big Mines		10.03	9.96	▲ 0.75	83.88	91.89	▼ 8.71
Other Mines		0.08	0.06	▲ 41.44	0.54	1.08	▼ 49.75
<b>Big Plus Mines</b>		<b>10.11</b>	<b>10.01</b>	<b>▲ 0.98</b>	<b>84.43</b>	<b>92.97</b>	<b>▼ 9.19</b>
Rest of Mines		0.33	0.53	▼ 38.58	3.37	3.74	▼ 9.93
<b>Total NCL</b>		<b>10.44</b>	<b>10.54</b>	<b>▼ 1.01</b>	<b>87.80</b>	<b>96.71</b>	<b>▼ 9.22</b>

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	4.61	5.00	▼ 7.80	36.58	43.46	▼ 15.83
DUDHICHUA	Big	5.55	4.87	▲ 13.96	49.41	47.43	▲ 4.17
NIGAH	Big	4.99	4.68	▲ 6.62	41.47	48.27	▼ 14.09
AMLOHRI	Big	5.86	4.88	▲ 20.08	54.62	35.34	▲ 54.56
KHADIA	Big	3.22	4.00	▼ 19.50	35.47	39.01	▼ 9.07
BINA	Big	4.20	3.05	▲ 37.70	34.01	31.03	▲ 9.60
KRISHNASHILA	Big	1.34	1.92	▼ 30.21	11.58	16.16	▼ 28.34
BLOCK - B	Big	1.01	1.15	▼ 12.17	11.82	12.51	▼ 5.52
JHINGURDA	Others	2.65	1.48	▲ 79.05	24.22	9.37	▲ 158.48
Big Mines		30.78	29.55	▲ 4.16	274.96	273.21	▲ 0.64
Other Mines		3.02	0.81	▲ 272.84	23.23	8.83	▲ 163.08
<b>Big Plus Mines</b>		<b>33.80</b>	<b>30.36</b>	<b>▲ 11.33</b>	<b>298.19</b>	<b>282.04</b>	<b>▲ 5.73</b>
Rest of Mines		0.00	0.00		0.00	0.00	
<b>Total NCL</b>		<b>33.80</b>	<b>30.36</b>	<b>▲ 11.31</b>	<b>298.19</b>	<b>282.04</b>	<b>▲ 5.73</b>

**Table 2.2.4 (C) Total OBR NCL**

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth Y-o-Y
JAYANT	Big	6.49	6.71	▼ 3.31	51.04	59.49	▼ 14.20
DUDHICHUA	Big	7.96	7.06	▲ 12.68	69.95	68.59	▲ 1.99
NIGAHI	Big	6.76	7.13	▼ 5.24	57.02	67.48	▼ 15.50
AMLOHRI	Big	7.53	6.51	▲ 15.62	67.87	50.86	▲ 33.45
KHADIA	Big	4.64	5.13	▼ 9.54	48.99	52.33	▼ 6.38
BINA	Big	5.02	3.84	▲ 30.67	40.09	37.18	▲ 7.83
KRISHNASHILA	Big	1.40	1.96	▼ 28.63	12.06	16.67	▼ 27.65
BLOCK - B	Big	1.01	1.15	▼ 12.17	11.82	12.51	▼ 5.52
JHINGURDA	Others	2.73	1.54	▲ 77.67	24.76	10.45	▲ 137.00
Big Mines		40.81	39.51	▲ 3.30	358.84	365.10	▼ 1.71
Other Mines		3.10	0.87	▲ 257.74	23.76	9.91	▲ 139.82
<b>Big Plus Mines</b>		<b>43.91</b>	<b>40.37</b>	<b>▲ 8.76</b>	<b>382.61</b>	<b>375.01</b>	<b>▲ 2.03</b>
Rest of Mines		0.33	0.53	▼ 38.58	3.37	3.74	▼ 9.93
<b>Total NCL</b>		<b>44.23</b>	<b>40.90</b>	<b>▲ 8.14</b>	<b>385.98</b>	<b>378.75</b>	<b>▲ 1.91</b>

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.19	0.08	▲ 137.50	1.43	1.04	▲ 37.50
MUNGOLI NIRGUDA	Big	0.21	0.19	▲ 10.53	2.10	2.03	▲ 3.45
NILJAI DEEP	Big	0.08	0.11	▼ 27.27	1.71	1.43	▲ 19.58
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.37	0.41	▼ 9.76	3.54	3.74	▼ 5.35
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.19	0.24	▼ 20.83	1.80	2.06	▼ 12.62
NEW MAJRI UG TO OC	Others	0.06	0.06	▲ 0.00	0.70	0.62	▲ 12.90
SASTI OC	Others	0.15	0.31	▼ 51.61	1.68	1.58	▲ 6.33
NEW MAJRI II (A) EXPN	Others	0.00	0.07	▼ 100.00	0.00	0.52	▼ 100.00
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.23	0.22	▲ 4.55	1.55	1.57	▼ 1.27
UKNI DEEP	Others	0.20	0.21	▼ 4.76	1.48	1.88	▼ 21.28
KOLARPIMPRI	Others	0.00	0.00		0.00	0.01	
UMRER EXPN (AMB	Others	0.23	0.25	▼ 8.00	2.27	2.53	▼ 10.28
BHATADI EXPNSION	Others	0.25	0.23	▲ 8.70	2.06	2.17	▼ 5.07
Big Mines		0.48	0.38	▲ 26.32	5.24	4.50	▲ 16.44
Other Mines		1.68	2.00	▼ 16.00	15.08	16.68	▼ 9.59
<b>Big Plus Mines</b>		<b>2.16</b>	<b>2.38</b>	<b>▼ 9.24</b>	<b>20.32</b>	<b>21.18</b>	<b>▼ 4.06</b>
Rest of Mines		0.30	0.23	▲ 34.22	0.54	1.88	▼ 71.30
<b>Total WCL</b>		<b>2.46</b>	<b>2.61</b>	<b>▼ 5.49</b>	<b>20.86</b>	<b>23.06</b>	<b>▼ 9.54</b>

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.61	1.73	▼ 6.94	14.94	16.28	▼ 8.23
MUNGOLI NIRGUDA	Big	1.56	2.94	▼ 46.94	21.15	24.64	▼ 14.16
NILJAI DEEP	Big	4.79	2.28	▲ 110.09	24.39	20.69	▲ 17.88
MAKARDHOKRA-III /	Others	2.86	2.57	▲ 11.28	19.39	18.80	▲ 3.14
MAKARDHOKRA-I	Others	1.61	2.17	▼ 25.81	13.79	16.56	▼ 16.73
AMALGAMATED	Others	0.94	1.31	▼ 28.24	9.95	9.27	▲ 7.34
PAONI II	Others	1.55	3.16	▼ 50.95	14.19	20.71	▼ 31.48
AMALG. YEKONA I & II	Others	2.31	2.13	▲ 8.45	16.43	18.50	▼ 11.19
AMALGAMATED INDER	Others	1.10	1.53	▼ 28.10	7.51	15.79	▼ 52.44
NEW MAJRI UG TO OC	Others	3.10	1.96	▲ 58.16	20.37	10.09	▲ 101.88
SASTI OC	Others	2.97	2.03	▲ 46.31	17.57	8.80	▲ 99.66
NEW MAJRI II (A) EXPN	Others	0.00	1.49	▼ 100.00	0.06	16.41	▼ 99.63
GOKUL	Others	1.43	1.29	▲ 10.85	9.63	10.02	▼ 3.89
DURGAPUR	Others	0.44	0.87	▼ 49.43	6.40	9.46	▼ 32.35
UKNI DEEP	Others	1.75	1.64	▲ 6.71	13.45	13.68	▼ 1.68
KOLARPIMPRI	Others	1.77	2.44	▼ 27.46	12.24	13.82	▼ 11.43
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.90	1.36	▼ 33.82	6.36	4.94	▲ 28.74
Big Mines		7.96	6.95	▲ 14.53	60.48	61.61	▼ 1.83
Other Mines		22.73	25.95	▼ 12.41	167.34	186.85	▼ 10.44
<b>Big Plus Mines</b>		<b>30.69</b>	<b>32.90</b>	<b>▼ 6.72</b>	<b>227.82</b>	<b>248.46</b>	<b>▼ 8.31</b>
Rest of Mines		8.19	7.49	▲ 9.33	48.99	56.00	▼ 12.52
<b>Total WCL</b>		<b>38.88</b>	<b>40.39</b>	<b>▼ 3.74</b>	<b>276.81</b>	<b>304.46</b>	<b>▼ 9.08</b>

**Table 2.2.5 (C) Total OBR WCL**

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.80	1.81	▼ 0.55	16.37	17.32	▼ 5.48
MUNGOLI NIRGUDA	Big	1.77	3.13	▼ 43.45	23.25	26.67	▼ 12.82
NILJAI DEEP	Big	4.87	2.39	▲ 103.77	26.10	22.12	▲ 17.99
MAKARDHOKRA-III /	Others	2.86	2.57	▲ 11.28	19.39	18.80	▲ 3.14
MAKARDHOKRA-I	Others	1.61	2.17	▼ 25.81	13.79	16.56	▼ 16.73
AMALGAMATED	Others	1.31	1.72	▼ 23.84	13.49	13.01	▲ 3.69
PAONI II	Others	1.55	3.16	▼ 50.95	14.19	20.71	▼ 31.48
AMALG. YEKONA I & II	Others	2.31	2.13	▲ 8.45	16.43	18.50	▼ 11.19
AMALGAMATED INDER	Others	1.29	1.77	▼ 27.12	9.31	17.85	▼ 47.84
NEW MAJRI UG TO OC	Others	3.16	2.02	▲ 56.44	21.07	10.71	▲ 96.73
SASTI OC	Others	3.12	2.34	▲ 33.33	19.25	10.38	▲ 85.45
NEW MAJRI II (A) EXPN	Others	0.00	1.56	▼ 100.00	0.06	16.93	▼ 99.65
GOKUL	Others	1.43	1.29	▲ 10.85	9.63	10.02	▼ 3.89
DURGAPUR	Others	0.67	1.09	▼ 38.53	7.95	11.03	▼ 27.92
UKNI DEEP	Others	1.95	1.85	▲ 5.41	14.93	15.56	▼ 4.05
KOLARPIMPRI	Others	1.77	2.44	▼ 27.46	12.24	13.83	▼ 11.50
UMRER EXPN (AMB	Others	0.23	0.25	▼ 8.00	2.27	2.53	▼ 10.28
BHATADI EXPNSION	Others	1.15	1.59	▼ 27.67	8.42	7.11	▲ 18.42
Big Mines		8.44	7.33	▲ 15.14	65.72	66.11	▼ 0.59
Other Mines		24.41	27.95	▼ 12.67	182.42	203.53	▼ 10.37
<b>Big Plus Mines</b>		<b>32.85</b>	<b>35.28</b>	<b>▼ 6.89</b>	<b>248.14</b>	<b>269.64</b>	<b>▼ 7.97</b>
Rest of Mines		8.50	7.72	▲ 10.05	49.52	57.87	▼ 14.43
<b>Total WCL</b>		<b>41.35</b>	<b>43.00</b>	<b>▼ 3.85</b>	<b>297.67</b>	<b>327.51</b>	<b>▼ 9.11</b>

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	2.69	2.30	▲ 16.96	19.74	21.87	▼ 9.74
KUSMUNDA	Big	1.87	1.13	▲ 66.22	11.61	11.36	▲ 2.24
DIPKA	Big	1.00	0.76	▲ 31.93	7.52	8.08	▼ 6.90
MANIKPUR	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.03	0.04	▼ 21.05	0.12	0.32	▼ 62.62
AMLAI OC	Others	0.00	0.09	▼ 100.00	0.11	0.85	▼ 87.07
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.05	0.13	▼ 61.24	0.39	1.29	▼ 69.79
RAMPUR	Others	0.00	0.00		0.00	0.00	
Big Mines		5.56	4.19	▲ 32.82	38.87	41.917	▼ 7.27
Other Mines		0.10	0.26	▼ 61.69	0.25	2.46	▼ 89.85
<b>Big Plus Mines</b>		<b>5.66</b>	<b>4.45</b>	<b>▲ 27.28</b>	<b>39.12</b>	<b>44.38</b>	<b>▼ 11.85</b>
Rest of Mines		0.00	0.00		0.00	0.00	
<b>Total SECL</b>		<b>5.66</b>	<b>4.45</b>	<b>▲ 27.31</b>	<b>39.12</b>	<b>44.38</b>	<b>▼ 11.85</b>

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	5.86	6.08	▼ 3.68	44.21	43.25	▲ 2.23
KUSMUNDA	Big	4.98	2.69	▲ 85.41	32.74	26.23	▲ 24.84
DIPKA	Big	3.62	2.52	▲ 43.48	22.79	24.51	▼ 7.02
MANIKPUR	Big	1.21	1.16	▲ 4.58	9.50	9.21	▲ 3.13
CHHAL OC	Big	4.56	1.98	▲ 130.19	31.47	17.81	▲ 76.69
BAROUD	Others	1.59	1.23	▲ 28.85	12.27	15.43	▼ 20.50
JAMPALI	Others	1.22	1.38	▼ 11.66	9.51	13.09	▼ 27.34
JAGANNATHP	Others	3.45	2.22	▲ 55.55	25.34	17.29	▲ 46.59
AMADAND	Others	3.27	0.54	▲ 502.21	17.84	3.18	▲ 460.48
AMLAI OC	Others	1.54	1.31	▲ 17.83	11.54	11.68	▼ 1.16
BIJARI	Others	0.48	0.30	▲ 60.00	3.86	1.82	▲ 111.74
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.31	0.28	▲ 9.93	3.05	2.92	▲ 4.60
CHIRIMIRI	Others	0.51	0.24	▲ 114.29	3.79	1.79	▲ 111.50
RAMPUR	Others	0.87	0.91	▼ 4.08	9.49	8.51	▲ 11.46
Big Mines		20.23	14.43	▲ 40.18	140.71	121.01	▲ 16.28
Other Mines		13.24	8.41	▲ 57.43	96.69	75.71	▲ 27.71
<b>Big Plus Mines</b>		<b>33.47</b>	<b>22.84</b>	<b>▲ 46.53</b>	<b>237.40</b>	<b>196.72</b>	<b>▲ 20.68</b>
Rest of Mines		2.53	2.95	▼ 14.15	11.68	25.42	▼ 54.04
<b>Total SECL</b>		<b>36.00</b>	<b>25.79</b>	<b>▲ 39.60</b>	<b>249.08</b>	<b>222.14</b>	<b>▲ 12.13</b>

**Table 2.2.6 (C) Total OBR SECL**

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	8.55	8.38	▲ 1.98	63.95	65.12	▼ 1.79
KUSMUNDA	Big	6.85	3.81	▲ 79.74	44.35	37.58	▲ 18.01
DIPKA	Big	4.62	3.28	▲ 40.81	30.31	32.59	▼ 6.99
MANIKPUR	Big	1.21	1.16	▲ 4.31	9.50	9.22	▲ 3.08
CHHAL OC	Big	4.56	1.98	▲ 130.19	31.47	17.81	▲ 76.69
BAROUD	Others	1.59	1.23	▲ 28.85	12.27	15.43	▼ 20.50
JAMPALI	Others	1.22	1.38	▼ 11.66	9.51	13.09	▼ 27.34
JAGANNATHP	Others	3.45	2.22	▲ 55.55	25.34	17.29	▲ 46.59
AMADAND	Others	3.30	0.58	▲ 467.99	17.96	3.50	▲ 412.56
AMLAI OC	Others	1.54	1.40	▲ 9.92	11.65	12.53	▼ 6.99
BIJARI	Others	0.48	0.30	▲ 60.00	3.86	1.82	▲ 111.74
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.31	0.28	▲ 9.93	3.05	2.92	▲ 4.60
CHIRIMIRI	Others	0.56	0.37	▲ 52.59	4.18	3.08	▲ 35.58
RAMPUR	Others	0.87	0.91	▼ 4.08	9.49	8.51	▲ 11.46
Big Mines		25.79	18.62	▲ 38.53	179.58	162.92	▲ 10.22
Other Mines		13.34	8.67	▲ 53.85	96.94	78.17	▲ 24.01
<b>Big Plus Mines</b>		<b>39.13</b>	<b>27.29</b>	<b>▲ 43.40</b>	<b>276.52</b>	<b>241.10</b>	<b>▲ 14.69</b>
Rest of Mines		2.53	2.95	▼ 14.15	11.68	25.42	▼ 54.04
<b>Total SECL</b>		<b>41.66</b>	<b>30.24</b>	<b>▲ 37.79</b>	<b>288.21</b>	<b>266.52</b>	<b>▲ 8.13</b>

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	0.58	0.30	▲ 90.73	3.02	3.16	▼ 4.37
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.08	0.25	▼ 67.54	1.29	1.49	▼ 13.39
Ananta	Big	0.11	0.19	▼ 41.19	0.91	1.59	▼ 42.90
Lingaraj	Big	0.12	0.13	▼ 8.15	0.81	0.79	▲ 2.23
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.11	0.08	▲ 36.28	0.65	0.68	▼ 4.06
Bharatpur	Big	0.16	0.15	▲ 3.90	1.46	1.59	▼ 8.46
Balram	Big	0.11	0.19	▼ 41.67	0.91	1.79	▼ 49.23
Samaleswari	Big	0.13	0.07	▲ 94.13	0.72	0.82	▼ 11.68
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.27	0.15	▲ 81.20	1.42	1.58	▼ 10.19
Lajkura	Others	0.20	0.15	▲ 33.08	1.24	1.16	▲ 6.95
Big Mines		1.7	1.55	▲ 9.85	11.37	13.65	▼ 16.73
Other Mines		0.20	0.15	▲ 33.08	1.24	1.16	▲ 6.95
<b>Big Plus Mines</b>		<b>1.90</b>	<b>1.70</b>	<b>▲ 11.91</b>	<b>12.61</b>	<b>14.81</b>	<b>▼ 14.88</b>
Rest of Mines		0.00	0.00		0.00	0.00	
<b>Total MCL</b>		<b>1.90</b>	<b>1.69</b>	<b>▲ 11.98</b>	<b>12.62</b>	<b>14.81</b>	<b>▼ 14.82</b>

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	7.95	5.90	▲ 34.71	63.12	51.74	▲ 22.00
Bhubaneswari	Big	5.52	2.93	▲ 88.20	36.30	24.74	▲ 46.72
Kulda	Big	1.05	1.35	▼ 22.33	10.52	9.89	▲ 6.41
Garjanbahal	Big	1.73	1.56	▲ 10.87	13.51	11.12	▲ 21.54
Ananta	Big	4.20	2.87	▲ 46.32	26.83	26.60	▲ 0.88
Lingaraj	Big	1.44	0.97	▲ 49.07	11.29	9.59	▲ 17.67
Kaniha	Big	0.60	0.54	▲ 11.63	5.51	5.76	▼ 4.37
Hingula	Big	3.42	2.65	▲ 29.05	24.68	12.58	▲ 96.22
Bharatpur	Big	1.24	1.23	▲ 1.00	10.26	10.43	▼ 1.59
Balram	Big	0.33	1.71	▼ 80.73	6.36	12.50	▼ 49.14
Samaleswari	Big	3.34	1.47	▲ 127.83	26.35	9.89	▲ 166.37
Siarmal	Big	1.87	1.08	▲ 73.25	14.42	6.57	▲ 119.41
Jagannath	Big	0.15	0.54	▼ 72.19	3.47	4.90	▼ 29.15
Lajkura	Others	1.03	1.10	▼ 6.15	8.98	9.49	▼ 5.37
Big Mines		32.84	24.95	▲ 31.64	254.2	196.39	▲ 29.44
Other Mines		1.02	1.10	▼ 7.06	8.98	9.49	▼ 5.37
<b>Big Plus Mines</b>		<b>33.86</b>	<b>26.04</b>	<b>▲ 30.01</b>	<b>263.18</b>	<b>205.88</b>	<b>▲ 27.83</b>
Rest of Mines		0.00	0.00		0.00	0.00	
<b>Total MCL</b>		<b>33.86</b>	<b>26.04</b>	<b>▲ 30.01</b>	<b>263.18</b>	<b>205.88</b>	<b>▲ 27.83</b>

**Table 2.2.7 (C) Total OBR MCL**

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	8.53	6.21	▲ 37.45	66.14	54.90	▲ 20.48
Bhubaneswari	Big	5.52	2.93	▲ 88.20	36.30	24.74	▲ 46.72
Kulda	Big	1.05	1.35	▼ 22.33	10.52	9.89	▲ 6.41
Garjanbahal	Big	1.81	1.81	▲ 0.18	14.80	12.61	▲ 17.41
Ananta	Big	4.31	3.06	▲ 40.97	27.74	28.19	▼ 1.59
Lingaraj	Big	1.56	1.10	▲ 42.25	12.10	10.39	▲ 16.49
Kaniha	Big	0.60	0.54	▲ 11.63	5.51	5.76	▼ 4.37
Hingula	Big	3.53	2.73	▲ 29.27	25.33	13.26	▲ 91.10
Bharatpur	Big	1.40	1.38	▲ 1.32	11.72	12.02	▼ 2.50
Balram	Big	0.44	1.90	▼ 76.86	7.27	14.30	▼ 49.15
Samaleswari	Big	3.47	1.53	▲ 126.36	27.07	10.71	▲ 152.81
Siarmal	Big	1.87	1.08	▲ 73.25	14.42	6.57	▲ 119.41
Jagannath	Big	0.42	0.69	▼ 38.99	4.89	6.48	▼ 24.53
Lajkura	Big	1.23	1.25	▼ 1.42	10.22	10.65	▼ 4.03
Big Mines		34.54	26.49	▲ 30.37	265.57	210.04	▲ 26.44
Other Mines		1.22	1.25	▼ 2.22	10.22	10.64	▼ 3.94
<b>Big Plus Mines</b>		<b>35.76</b>	<b>27.74</b>	<b>▲ 28.90</b>	<b>275.79</b>	<b>220.68</b>	<b>▲ 24.97</b>
Rest of Mines		0.00	0.00		0.00	0.00	
<b>Total MCL</b>		<b>35.76</b>	<b>27.74</b>	<b>▲ 28.91</b>	<b>275.80</b>	<b>220.69</b>	<b>▲ 24.97</b>



Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PK OC	Big	7.08	5.71	▲ 24.07	49.46	48.89	▲ 1.15
RG OC III Extn.	Big	6.17	4.13	▲ 49.27	33.43	39.04	▼ 14.37
JVR OC II	Big	5.44	2.75	▲ 97.87	36.83	34.50	▲ 6.76
Ramagundam OC I Exp. Ph II	Big	1.59	1.93	▼ 17.52	13.45	17.15	▼ 21.60
GDK V OC	Big	1.51	1.88	▼ 19.66	18.33	23.73	▼ 22.74
Koyagudem OC II	Others	1.09	1.10	▼ 0.69	9.17	11.58	▼ 20.82
Srirampur OC II	Others	3.36	2.45	▲ 37.29	24.05	17.58	▲ 36.81
Khairagura OC	Others	3.84	3.47	▲ 10.68	27.36	25.47	▲ 7.41
<b>Total Big Mines</b>		21.79	16.40	▲ 32.87	151.49	163.31	▼ 7.24
Total Other Mines		8.29	7.01	▲ 18.17	60.57	54.62	▲ 10.89
Total Big Plus Mines		<b>30.08</b>	<b>23.42</b>	▲ 28.47	<b>212.06</b>	<b>217.93</b>	▼ 2.69
Rest of Mines		14.15	14.93	▼ 5.21	104.42	121.81	▼ 14.28
<b>Total SCCL</b>		<b>44.24</b>	<b>38.35</b>	▲ 15.35	<b>316.48</b>	<b>339.74</b>	▼ 6.85

# **Exploration**

**Table - 1 : PERFORMANCE REPORT (2024-25)**

Performance of CMPDI for the month of January, 2025 and progressive upto January, 2025 (2024-25)

(PROVISIONAL)

ITEM	TARGET 2024-25 (MoU)	Current Month January, 2025			Achievement in corresponding month of prev. year 2023-24	Growth over corresponding month of 2023-24		Cumulative Achievement upto January, 2025 (2024-25)			Cumulative Achiev. upto correspond. period of prev. year 2023-24	Growth over corresponding period of 2023-24	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<b>DRILLING</b>													
1. DRILLING BY CMPDI (DEPARTMENTAL) ( in metre )	420000	42400	47257	111%	50303	-3046	-6%	332200	336914	101%	298390	38524	13%
<b>DRILLING THROUGH OTHER AGENCIES</b>													
2. DRILLING BY STATE GOVT.	1200	-	119	-	260	-141	-54%	1200	1634	136%	1657	-23	-1%
3. OUTSOURCING THROUGH MOU - MECL (CIL/Non-CIL/Consultancy/NMET Blocks) ( in metre )	337500	32000	35806	112%	29534	6272	21%	279000	279014	100%	211676	67337	32%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) ( in metre )	241300	47000	30329	65%	10187	20141	198%	141300	123728	88%	135616	-11888	-9%
<b>TOTAL OUTSOURCING (in metre)</b>	<b>580000</b>	<b>79000</b>	<b>66254</b>	<b>84%</b>	<b>39981</b>	<b>26273</b>	<b>66%</b>	<b>421500</b>	<b>404376</b>	<b>96%</b>	<b>348950</b>	<b>55426</b>	<b>16%</b>
<b>TOTAL DRILLING (in metre)</b>	<b>1000000</b>	<b>121400</b>	<b>113510</b>	<b>94%</b>	<b>90284</b>	<b>23226</b>	<b>26%</b>	<b>753700</b>	<b>741291</b>	<b>98%</b>	<b>647340</b>	<b>93950</b>	<b>15%</b>

**2D/3D SEISMIC SURVEY**

(Fig. in nos. Prov.)

ITEM	TARGET 2024-25 (MoU)	Current Month Jan., 2025			Cum. Ach. upto Jan., 2025 (2024-25)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	200	30	91.34	304%	130	241.60	186%
Outsourcing (in Line km)	200	30	3.00	10%	140	85.10	61%
<b>Total (in Line km)</b>	<b>400</b>	<b>60</b>	<b>94.34</b>	<b>157%</b>	<b>270</b>	<b>326.70</b>	<b>121%</b>

**FINANCIALS:**

ITEM	2024-25		2023-24	
	Quarter-3	Cumulative	Quarter-3	Cumulative
<b>PROFIT/LOSS (PBT) (Rs. Crore) (Audited)</b>	186.49	519.43	132.00	385.41

**REPORT PREPARATION:**

(Fig. in nos. Prov.)

ITEM	TARGET 2024-25 (MoU)	Actual Jan., 2025	Actual 2024-25 (till Jan.'25)	Under Prepa- ration
1. GEOLOGICAL REPORTS	31	3	22	24
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	33	206	137
<b>Total</b>		<b>36</b>	<b>228</b>	<b>161</b>

**MANPOWER:**

Manpower as on	01.04.2024	01.02.2025	01.01.2025	Reduction from 01.04.2024
	2751	2731	2738	20

# **Performance of Coal PSUs**

Summary of Performance of Coal Companies

Month Jan'2025

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Jan 2025			Jan'2024	Upto		Growth(%)
	Target	Actual	Achievement		Jan'2025	Jan'2024	M-O-M
ECL	0.92	0.75	<b>81%</b>	0.82	6.79	7.47	▼ <b>9.10</b>
BCCL	0.25	0.10	<b>38%</b>	0.05	0.91	0.57	▲ <b>93.88</b>
CCL	0.08	0.07	<b>90%</b>	0.07	0.55	0.65	▲ <b>0.00</b>
NCL							
WCL	0.30	0.25	<b>83%</b>	0.27	2.36	2.34	▼ <b>6.02</b>
SECL	1.69	1.15	<b>68%</b>	1.09	9.78	10.06	▲ <b>5.98</b>
MCL	0.05	0.05	<b>90%</b>	0.04	0.39	0.37	▲ <b>14.63</b>
CIL	3.29	2.36	<b>72%</b>	2.33	20.79	21.44	▲ <b>1.55</b>
SCCL	<b>0.72</b>	<b>0.38</b>	<b>53%</b>	<b>0.56</b>	<b>3.92</b>	<b>4.96</b>	▼ <b>31.89</b>
<b>Total</b>	4.01	2.74	<b>68%</b>	2.88	24.71	26.41	▼ <b>4.89</b>

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During Jan 2025			Jan'2024	Upto		Growth(%)
	Target	Actual	Achievement		Jan'2025	Jan'2024	M-O-M
ECL	0.91	0.61	<b>67%</b>	0.66	3.42	4.56	▼ <b>6.86</b>
BCCL	1.02	0.78	<b>76%</b>	0.87	6.81	8.26	▼ <b>10.78</b>
CCL	1.65	1.72	<b>104%</b>	1.54	11.43	11.13	▲ <b>11.47</b>
NCL	11.67	12.31	<b>105%</b>	11.82	117.20	115.71	▲ <b>4.15</b>
WCL	2.64	2.95	<b>112%</b>	3.47	17.45	18.94	▼ <b>14.99</b>
SECL	4.86	2.18	<b>45%</b>	5.79	14.88	27.50	▼ <b>62.37</b>
MCL	4.56	3.94	<b>86%</b>	3.73	33.71	28.58	▲ <b>5.57</b>
NEC							
CIL	<b>27.31</b>	<b>24.48</b>	<b>90%</b>	<b>27.88</b>	<b>204.90</b>	<b>214.68</b>	▼ <b>12.18</b>
SCCL	6.28	3.99	<b>64%</b>	3.54	29.71	27.63	▲ <b>12.92</b>
<b>Total</b>	<b>33.60</b>	<b>28.48</b>	<b>85%</b>	<b>31.42</b>	<b>234.61</b>	<b>242.31</b>	▼ <b>9.36</b>

**(iib) Open Cast Production - Contractual***All figures in MT*

Subs	During Jan 2025			Jan'2024	Upto		Growth(%)
	Target	Actual	Achievement		Jan'2025	Jan'2024	M-O-M
ECL	4.30	4.27	<b>99%</b>	3.69	29.23	23.16	<b>▲ 15.52</b>
BCCL	3.08	2.74	<b>89%</b>	2.91	24.96	24.84	<b>▼ 5.78</b>
CCL	8.48	7.23	<b>85%</b>	7.37	54.78	52.97	<b>▼ 1.83</b>
NCL							
WCL	4.68	4.51	<b>96%</b>	4.54	33.00	30.60	<b>▼ 0.70</b>
SECL	17.35	14.07	<b>81%</b>	12.86	104.28	105.30	<b>▲ 9.40</b>
MCL	18.20	18.11	<b>100%</b>	16.80	149.01	137.17	<b>▲ 7.80</b>
NEC	0.03	0.02	<b>78%</b>	0.03	0.20	0.15	<b>▼ 22.22</b>
<b>CIL</b>	<b>56.10</b>	<b>50.95</b>	<b>91%</b>	<b>48.19</b>	<b>395.46</b>	<b>374.18</b>	<b>▲ 5.71</b>
SCCL	0.00	2.60		2.55	20.10	23.71	<b>▲ 2.04</b>
<b>Total</b>	<b>56.10</b>	<b>53.55</b>	<b>95%</b>	<b>50.74</b>	<b>415.55</b>	<b>397.89</b>	<b>▲ 5.52</b>

**(ii) Open Cast Production***All figures in MT*

Subs	During Jan 2025			Jan'2024	Upto		Growth(%)
	Target	Actual	Achievement		Jan'2025	Jan'2024	M-O-M
ECL	5.21	4.88	<b>94%</b>	4.35	32.65	27.72	<b>▲ 12.14</b>
BCCL	4.10	3.52	<b>86%</b>	3.78	31.77	33.10	<b>▼ 6.93</b>
CCL	10.13	8.95	<b>88%</b>	8.91	66.21	64.10	<b>▲ 0.47</b>
NCL	11.67	12.31	<b>105%</b>	11.82	117.20	115.71	<b>▲ 4.15</b>
WCL	7.32	7.46	<b>102%</b>	8.01	50.45	49.54	<b>▼ 6.89</b>
SECL	22.21	16.25	<b>73%</b>	18.65	119.16	132.80	<b>▼ 12.89</b>
MCL	22.75	22.05	<b>97%</b>	20.53	182.72	165.75	<b>▲ 7.39</b>
NEC	0.03	0.02	<b>78%</b>	0.03	0.20	0.15	<b>▼ 22.22</b>
<b>CIL</b>	<b>83.42</b>	<b>75.43</b>	<b>90%</b>	<b>76.07</b>	<b>600.36</b>	<b>588.86</b>	<b>▼ 0.85</b>
SCCL	6.28	6.59	<b>105%</b>	6.09	49.81	51.34	<b>▲ 8.36</b>
<b>Total</b>	<b>89.70</b>	<b>82.02</b>	<b>91%</b>	<b>82.16</b>	<b>650.17</b>	<b>640.20</b>	<b>▼ 0.17</b>

**(iii) Total Coal Production***All figures in MT*

Subs	During Jan 2025			Jan'2024	Upto		Growth(%)
	Target	Actual	Achievement		Jan'2025	Jan'2024	M-O-M
ECL	6.13	5.63	<b>92%</b>	5.17	39.45	35.19	<b>▲ 8.76</b>
BCCL	4.35	3.61	<b>83%</b>	3.83	32.68	33.66	<b>▼ 5.64</b>
CCL	10.20	9.02	<b>88%</b>	8.98	66.76	64.75	<b>▲ 0.47</b>
NCL	11.67	12.31	<b>105%</b>	11.82	117.20	115.71	<b>▲ 4.15</b>
WCL	7.62	7.71	<b>101%</b>	8.28	52.81	51.87	<b>▼ 6.86</b>
SECL	23.90	17.40	<b>73%</b>	19.74	128.94	142.86	<b>▼ 11.85</b>
MCL	22.81	22.09	<b>97%</b>	20.57	183.11	166.11	<b>▲ 7.41</b>
NEC	0.03	0.02	<b>78%</b>	0.03	0.20	0.15	<b>▼ 22.22</b>
<b>CIL</b>	<b>86.71</b>	<b>77.79</b>	<b>90%</b>	<b>78.41</b>	<b>621.15</b>	<b>610.30</b>	<b>▼ 0.81</b>
SCCL	7.00	6.97	<b>100%</b>	6.64	53.73	56.30	<b>▲ 5.00</b>
<b>Total</b>	<b>93.71</b>	<b>84.76</b>	<b>90%</b>	<b>85.04</b>	<b>674.88</b>	<b>666.76</b>	<b>▼ 0.33</b>

**Table 4.1 (A): Coking Coal Production**

*In MT*

Subs	Production during Jan 2025			Production upto Jan 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.01	▲ 11.11
BCCL	3.47	3.64	▼ 4.70	31.50	32.11	▼ 1.89
CCL	2.22	2.19	▲ 1.23	13.95	14.93	▼ 6.55
WCL	0.00	0.00		0.00	0.04	▼ 100.00
SECL	0.02	0.02	▲ 5.26	0.18	0.18	▲ 2.86
CIL	5.71	5.86	▼ 2.48	45.64	47.25	▼ 3.42

**Table 4.1 (BA) : Washed Coking Coal Production**

*In MT*

Subs	Production during Jan 2025			Production upto Jan 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.16	0.14	▲ 13.57	1.36	1.16	▲ 16.90
CCL	0.06	0.06	▼ 4.76	0.66	0.64	▲ 2.50
CIL	0.22	0.20	▲ 7.88	2.01	1.80	▲ 11.78

**Table 4.1 (BB) : Production of Middlings**

Subs	Production during Jan 2025			Production upto Jan 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.28	0.29	▼ 4.45	2.54	2.24	▲ 13.78
CCL	0.13	0.09	▲ 39.13	1.10	0.96	▲ 14.72
CIL	0.41	0.38	▲ 5.99	3.64	3.19	▲ 14.06



**Table 4 : Subsidiary-wise HEMM Utilisation**

**(i) Dragline**

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2025 (in%)			Actual Status upto Jan 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	1	85	73	86	69	63	91	79	72	91
BCCL	1	85	73	86	10	1	10	48	29	60
CCL										
NCL	23	85	73	86	89	84	94	81	75	93
WCL										
SECL										
MCL										
SCCL	1	85	73	86	100	0	0	89	25	28

**(ii) Shovel**

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2025 (in%)			Actual Status upto Jan 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	56	80	58	73	76	43	57	74	39	52
BCCL	75	80	58	73	77	39	51	78	37	47
CCL	105	80	58	73	86	53	62	84	48	57
NCL	106	80	58	73	82	44	53	78	43	55
WCL	78	80	58	73	77	45	59	77	39	51
SECL	69	80	58	73	79	33	42	83	29	35
MCL	74	80	58	73	84	22	26	83	18	22
SCCL	66	80	58	73	85	58	68	82	52	63

**(iii) Surface miner**

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2025 (in%)			Actual Status upto Jan 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL										
BCCL										
CCL	1	80	60	75	96	3	3	70	6	8
NCL	14	80	60	75	86	32	37	90	36	40
WCL										
SECL										
MCL	21	80	60	75	81	43	53	84	40	48
SCCL										

**(iv) Dumper**

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2025 (in%)			Actual Status upto Jan 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	174	67	50	75	78	38	49	79	33	42
BCCL	285	67	50	75	82	26	32	79	24	30
CCL	347	67	50	75	79	40	50	80	40	51
NCL	527	67	50	75	73	42	58	75	42	56
WCL	332	67	50	75	76	35	47	75	30	40
SECL	482	67	50	75	82	31	38	82	26	32
MCL	316	67	50	75	86	13	15	84	11	13
SCCL	417	76	50	66	78	42	54	78	37	47

**(v) Dozer**

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2025 (in%)			Actual Status upto Jan 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	78	70	45	64	62	18	30	70	18	26
BCCL	92	70	45	64	69	17	25	72	16	22
CCL	170	70	45	64	68	17	26	72	15	21
NCL	169	70	45	64	70	24	34	69	24	35
WCL	155	70	45	64	76	20	26	76	20	26
SECL	133	70	45	64	77	30	39	77	31	40
MCL	125	70	45	64	77	22	29	76	20	26
SCCL	109	70	45	64	70	21	30	66	20	30

**(vi) Drill**

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2025 (in%)			Actual Status upto Jan 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	46	78	40	51	77	21	28	80	16	20
BCCL	69	78	40	51	82	18	22	76	18	24
CCL	102	78	40	51	86	27	31	86	22	25
NCL	143	78	40	51	83	24	29	80	21	26
WCL	68	78	40	51	85	11	13	82	9	11
SECL	63	78	40	51	82	22	27	85	18	21
MCL	62	78	40	51	90	11	12	93	8	9
SCCL	48	78	40	51	84	31	37	81	26	32

**Table 4.3: OBR**

**(i) Departmental OBR**

*All figures in MM3*

Subs	During Jan 2025			Upto		Growth (%)	
	Target	Actual	Achievement	Jan'24	Jan'25	Jan'24	M-O-M
ECL	2.54	2.23	88%	2.25	16.19	17.49	▼ 0.98
BCCL	2.41	1.21	50%	1.30	10.89	12.94	▼ 6.48
CCL	3.22	2.48	77%	2.53	22.36	22.65	▼ 1.74
NCL	11.62	10.44	90%	10.54	87.80	96.71	▼ 1.01
WCL	3.23	2.46	76%	2.61	20.86	23.06	▼ 5.49
SECL	9.07	5.66	62%	4.45	39.12	44.38	▲ 27.31
MCL	4.39	1.90	43%	1.69	12.62	14.81	▲ 11.98
CIL	36.48	26.38	72%	25.36	209.83	232.04	▲ 4.01
SCCL	4.80	5.05	105%	4.30	36.02	36.78	▲ 17.32
<b>Total</b>	<b>41.28</b>	<b>31.43</b>	<b>76%</b>	<b>29.67</b>	<b>245.85</b>	<b>268.82</b>	<b>▲ 5.94</b>

**(ii) Contractual OBR**

Subs	During Jan 2025			Upto		Growth (%)	
	Target	Actual	Achievement	Jan'24	Jan'25	Jan'24	M-O-M
ECL	12.46	17.11	137%	15.33	133.60	110.37	▲ 11.63
BCCL	12.59	15.43	123%	12.92	133.91	115.13	▲ 19.48
CCL	12.00	8.90	74%	9.27	77.70	77.79	▼ 4.01
NCL	35.94	33.80	94%	30.36	298.19	282.04	▲ 11.31
WCL	36.52	38.88	106%	40.39	276.81	304.46	▼ 3.74
SECL	23.52	36.00	153%	25.79	249.08	222.14	▲ 39.60
MCL	27.55	33.86	123%	26.04	263.18	205.88	▲ 30.01
NEC	0.21	0.31	146%	0.33	2.41	1.87	▼ 6.71
CIL	<b>160.79</b>	<b>184.28</b>	<b>115%</b>	<b>160.42</b>	<b>1434.87</b>	<b>1319.66</b>	<b>▲ 14.87</b>
SCCL	39.81	35.19	88%	34.06	275.85	303.24	▲ 3.32
<b>Total</b>	<b>200.60</b>	<b>219.47</b>	<b>109%</b>	<b>194.48</b>	<b>1710.72</b>	<b>1622.90</b>	<b>▲ 12.85</b>

**(iii) Total OBR***All figures in MM3*

Subs	During Jan 2025			Upto		Growth (%)	
	Target	Actual	Achievement	Jan'24	Jan'25	Jan'24	M-O-M
ECL	15.00	20.00	133%	17.58	150.45	127.86	▲ 13.77
BCCL	15.00	16.64	111%	14.21	144.80	128.06	▲ 17.11
CCL	15.22	11.38	75%	11.80	100.05	100.44	▼ 3.53
NCL	47.56	44.23	93%	40.90	385.98	378.75	▲ 8.14
WCL	39.74	41.35	104%	43.00	297.67	327.51	▼ 3.85
SECL	32.59	41.66	128%	30.24	288.21	266.52	▲ 37.79
MCL	31.94	35.76	112%	27.74	275.80	220.69	▲ 28.91
NEC	0.21	0.31	148%	0.33	2.41	1.87	▼ 6.06
<b>CIL</b>	<b>197.27</b>	<b>211.32</b>	<b>107%</b>	<b>185.79</b>	<b>1645.37</b>	<b>1551.70</b>	<b>▲ 13.74</b>
SCCL	44.61	44.24	99%	38.35	316.48	339.74	▲ 15.35
<b>Total</b>	<b>241.88</b>	<b>255.56</b>	<b>106%</b>	<b>224.14</b>	<b>1961.84</b>	<b>1891.44</b>	<b>▲ 14.02</b>

**Table 4.5: Mode-wise Despatch Status**

**(i) Rail**

*All figures in MT*

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	3.18	2.98	26.72	23.10	▲ 6.60	▲ 15.66
BCCL	2.97	2.41	27.22	22.97	▲ 23.41	▲ 18.51
CCL	4.97	4.50	42.67	38.88	▲ 10.35	▲ 9.76
NCL	5.44	4.60	51.13	48.76	▲ 18.21	▲ 4.87
WCL	4.16	4.00	31.41	31.61	▲ 3.92	▼ 0.65
SECL	6.53	6.56	57.44	56.87	▼ 0.41	▲ 1.01
MCL	11.73	10.68	112.67	95.66	▲ 9.82	▲ 17.78
NEC						
<b>CIL</b>	<b>38.98</b>	<b>35.74</b>	<b>349.25</b>	<b>317.84</b>	<b>▲ 9.07</b>	<b>▲ 9.88</b>
SCCL	4.72	4.21	38.02	39.71	▲ 12.10	▼ 4.26
<b>Total</b>	<b>43.70</b>	<b>39.95</b>	<b>387.28</b>	<b>357.55</b>	<b>▲ 9.39</b>	<b>▲ 8.31</b>

**(ii) Road**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	0.37	0.38	2.47	2.75	▼ 4.17	▼ 10.12
BCCL	0.35	1.00	4.45	9.56	▼ 65.33	▼ 53.44
CCL	2.71	2.80	28.20	28.89	▼ 3.29	▼ 2.38
NCL	1.81	1.90	17.42	19.29	▼ 5.05	▼ 9.72
WCL	2.31	2.51	21.04	22.94	▼ 8.15	▼ 8.25
SECL	6.40	6.63	56.44	62.62	▼ 3.47	▼ 9.87
MCL	5.94	6.31	56.43	59.03	▼ 5.82	▼ 4.40
NEC						
<b>CIL</b>	<b>19.88</b>	<b>21.53</b>	<b>186.46</b>	<b>205.08</b>	<b>▼ 7.70</b>	<b>▼ 9.08</b>
SCCL	0.70	1.07	7.52	10.35	▼ 34.43	▼ 27.41
<b>Total</b>	<b>20.58</b>	<b>22.60</b>	<b>193.98</b>	<b>215.43</b>	<b>▼ 8.96</b>	<b>▼ 9.96</b>

**(iii) MGR**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	1.16	1.06	10.55	7.65	▲ 9.44	▲ 37.80
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.80	4.53	44.54	45.71	▲ 5.89	▼ 2.56
WCL	0.00	0.06	0.12	0.13	▼ 100.00	▼ 9.85
SECL	2.38	2.54	21.43	23.67	▼ 6.14	▼ 9.47
MCL	0.74	0.82	7.14	8.74	▼ 9.63	▼ 18.25
NEC						
CIL	9.08	9.01	83.78	85.90	▲ 0.79	▼ 2.48
SCCL	0.66	0.87	6.41	6.73	▼ 24.37	▼ 4.80
<b>Total</b>	<b>17.67</b>	<b>17.84</b>	<b>90.19</b>	<b>170.89</b>	<b>▼ 0.96</b>	<b>▼ 47.23</b>

**(iv) Conveyor Belt**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.22	0.20	1.56	2.67	▲ 10.15	▼ 41.59
WCL	0.21	0.15	1.59	0.53	▲ 42.07	▲ 202.86
SECL	0.64	0.61	5.41	5.62	▲ 4.57	▼ 3.69
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	1.06	0.96	8.56	8.81	▲ 11.41	▼ 2.87
SCCL	0.04	0.06	0.37	0.42	▼ 22.81	▼ 11.37
<b>Total</b>	<b>1.11</b>	<b>1.01</b>	<b>8.93</b>	<b>9.24</b>	<b>▲ 9.49</b>	<b>▼ 3.26</b>

**(iv) Total Despatch- All Modes**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	4.72	4.44	39.85	33.62	▲ 6.27	▲ 18.51
BCCL	3.32	3.43	31.70	32.52	▼ 3.31	▼ 2.53
CCL	7.71	7.30	71.01	67.76	▲ 5.60	▲ 4.79
NCL	12.25	11.23	114.65	116.34	▲ 9.07	▼ 1.46
WCL	6.87	6.95	55.62	56.85	▼ 1.14	▼ 2.16
SECL	15.96	16.34	140.73	148.78	▼ 2.35	▼ 5.41
MCL	18.41	17.81	176.26	163.43	▲ 3.36	▲ 7.85
NEC	0.02	0.01	0.23	0.10	▲ 57.97	▲ 116.68
<b>CIL</b>	<b>69.26</b>	<b>67.52</b>	<b>630.04</b>	<b>619.41</b>	<b>▲ 2.57</b>	<b>▲ 1.72</b>
SCCL	6.12	6.21	52.30	57.23	▼ 1.45	▼ 8.61
<b>Total</b>	<b>75.38</b>	<b>73.73</b>	<b>682.34</b>	<b>676.64</b>	<b>▲ 2.23</b>	<b>▲ 0.84</b>

**Table 4.6: Sector-wise Offtake****(i) Power Sector**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	3.76	3.61	33.10	27.43	▲ 4.24	▲ 20.66
BCCL	2.73	2.63	26.14	25.95	▲ 3.80	▲ 0.70
CCL	6.36	6.08	58.36	57.41	▲ 4.59	▲ 1.67
NCL	10.42	9.94	98.66	103.30	▲ 4.80	▼ 4.50
WCL	5.72	5.95	47.26	49.71	▼ 3.91	▼ 4.92
SECL	12.49	13.46	114.08	122.13	▼ 7.21	▼ 6.59
MCL	13.57	13.60	133.07	123.04	▼ 0.20	▲ 8.16
NEC						
<b>CIL</b>	<b>55.05</b>	<b>55.28</b>	<b>510.67</b>	<b>508.97</b>	<b>▼ 0.40</b>	<b>▲ 0.33</b>
SCCL	5.60	5.47	47.86	49.61	▲ 2.37	▼ 3.52
<b>Total</b>	<b>60.66</b>	<b>60.75</b>	<b>558.53</b>	<b>558.58</b>	<b>▼ 0.15</b>	<b>▼ 0.01</b>

**(ii) CPP**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	0.01	0.04	0.42	0.15	▼ 77.78	▲ 186.39
BCCL	0.11	0.00	0.82	0.00		
CCL	0.25	0.30	2.20	2.44	▼ 17.11	▼ 9.93
NCL	0.77	0.53	5.59	5.77	▲ 44.84	▼ 3.12
WCL	0.28	0.21	1.82	1.92	▲ 28.97	▼ 5.61
SECL	0.85	0.58	5.94	6.49	▲ 45.03	▼ 8.49
MCL	2.84	2.39	24.00	24.55	▲ 19.16	▼ 2.25
NEC						
CIL	5.10	4.05	40.78	41.32	▲ 25.93	▼ 1.30
SCCL	0.15	0.19	1.23	2.20	▼ 19.68	▼ 44.00
<b>Total</b>	<b>5.25</b>	<b>4.24</b>	<b>42.02</b>	<b>43.52</b>	<b>▲ 23.90</b>	<b>▼ 3.46</b>

**(ii) Steel Sector**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	0.02	0.05	0.31	0.37	▼ 50.00	▼ 14.95
BCCL	0.24	0.08	2.10	0.79	▲ 193.90	▲ 167.22
CCL	0.04	0.09	0.68	0.68	▼ 58.62	▲ 0.59
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.05	0.02	0.16	0.18	▲ 200.00	▼ 10.29
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.35	0.23	3.25	2.01	▲ 50.65	▲ 62.13
SCCL						
<b>Total</b>	<b>0.35</b>	<b>0.23</b>	<b>3.25</b>	<b>2.01</b>	<b>▲ 50.65</b>	<b>▲ 62.13</b>



**(iii) Cement Sector**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	0.13	0.04	0.94	0.32	▲ 226.83	▲ 193.10
BCCL	0.01	0.01	0.06	0.04	▼ 33.33	▲ 55.56
CCL	0.00	0.00	0.02	0.05	#DIV/0!	▼ 70.00
NCL	0.02	0.03	0.27	0.33	▼ 33.33	▼ 19.58
WCL	0.19	0.13	1.53	1.41	▲ 48.80	▲ 8.83
SECL	0.37	0.16	1.76	1.47	▲ 138.22	▲ 20.26
MCL	0.02	0.00	0.18	0.11	▲ 400.00	▲ 63.30
NEC						
<b>CIL</b>	<b>0.74</b>	<b>0.37</b>	<b>4.74</b>	<b>3.72</b>	<b>▲ 100.00</b>	<b>▲ 27.60</b>
SCCL	0.10	0.21	1.02	2.42	▼ 51.67	▼ 57.82
<b>Total</b>	<b>0.85</b>	<b>0.58</b>	<b>5.76</b>	<b>6.13</b>	<b>▲ 45.44</b>	<b>▼ 6.05</b>

**(iv) Sponge Iron Sector**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	0.01	0.01	0.05	0.07	▼ 33.33	▼ 28.38
BCCL	0.00	0.00	0.00	0.00		
CCL	0.05	0.09	0.60	0.87	▼ 40.70	▼ 31.35
NCL	0.02	0.03	0.24	0.26	▼ 24.14	▼ 8.58
WCL	0.05	0.04	0.36	0.25	▲ 50.00	▲ 44.62
SECL	0.34	0.44	3.32	4.30	▼ 23.34	▼ 22.73
MCL	0.17	0.23	1.51	2.17	▼ 23.79	▼ 30.23
NEC						
<b>CIL</b>	<b>0.64</b>	<b>0.83</b>	<b>6.09</b>	<b>7.93</b>	<b>▼ 22.25</b>	<b>▼ 23.18</b>
SCCL	0.01	0.02	0.13	0.28	▼ 75.00	▼ 53.52
<b>Total</b>	<b>0.65</b>	<b>0.85</b>	<b>6.22</b>	<b>8.21</b>	<b>▼ 23.49</b>	<b>▼ 24.23</b>

**(iv) Total Offtake-All Sectors**

Subs	Jan'2025	Despatch Status			Growth(%)	
	Actual	Jan'2024	Upto Jan'25	Upto Jan'24	M-O-M	Y-O-Y
ECL	4.72	4.44	39.85	33.62	▲ 6.27	▲ 18.51
BCCL	3.32	3.43	31.70	32.52	▼ 3.31	▼ 2.53
CCL	7.71	7.30	71.01	67.76	▲ 5.60	▲ 4.79
NCL	12.25	11.23	114.65	116.34	▲ 9.07	▼ 1.46
WCL	6.87	6.95	55.62	56.85	▼ 1.14	▼ 2.16
SECL	15.96	16.34	140.73	148.78	▼ 2.35	▼ 5.41
MCL	18.41	17.81	176.26	163.43	▲ 3.36	▲ 7.85
NEC	0.02	0.01	0.23	0.10	▲ 57.97	▲ 116.68
<b>CIL</b>	<b>69.26</b>	<b>67.52</b>	<b>630.04</b>	<b>619.41</b>	<b>▲ 2.57</b>	<b>▲ 1.72</b>
SCCL	6.12	6.21	52.30	57.23	▼ 1.45	▼ 8.61
<b>Total</b>	<b>75.38</b>	<b>73.73</b>	<b>682.34</b>	<b>676.64</b>	<b>▲ 2.23</b>	<b>▲ 0.84</b>

**Table 4.7: Vendible Coal Stock**

*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	31 Jan'2024	31 Jan'2025	Jan'24	Jan'25	Jan'2024	Jan'2025
ECL	3.93	5.70	35.19	39.45	11.17	14.45
BCCL	3.76	5.51	33.66	32.68	11.17	16.86
CCL	5.41	7.24	64.75	66.76	8.35	10.85
NCL	4.19	6.28	115.71	117.20	3.62	5.36
WCL	5.58	6.66	51.87	52.81	10.76	12.61
SECL	17.72	18.79	142.86	128.94	12.40	14.57
MCL	19.69	29.41	166.11	183.12	11.85	16.06
NEC	0.09	0.05	0.15	0.20	60.00	25.00
<b>CIL</b>	<b>60.37</b>	<b>79.64</b>	<b>610.30</b>	<b>621.15</b>	<b>9.89</b>	<b>12.82</b>
SCCL	4.27	6.75	56.30	53.73	7.58	12.56
<b>Total</b>	<b>64.64</b>	<b>86.39</b>	<b>666.60</b>	<b>674.88</b>	<b>9.70</b>	<b>12.80</b>

## **Performance of NLCIL**

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Jan' 2025			Jan' 2024	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Departmental	2.60	1.66	63.85	1.85	▼ 10.27	17.27	16.62	▲ 3.91
Outsourced	0.20	0.21	105.00	0.17	▲ 23.53	1.73	1.69	▲ 2.42
<b>Total</b>	<b>2.80</b>	<b>1.87</b>	<b>66.79</b>	<b>2.02</b>	▼ 7.43	<b>19.00</b>	<b>18.31</b>	▲ 3.77
Coal Production (MT)	<b>1.80</b>	<b>1.65</b>	<b>91.67</b>	<b>1.44</b>	▲ 14.58	<b>13.17</b>	<b>9.66</b>	▲ 36.34

Table 5.2: Production of Power (MU)

Company	During Jan' 2025			Jan' 2024	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
NLCIL	2340.53	1775.23	75.85	2002.06	▼ 11.33	17953.60	17524.57	▲ 2.45
NTPL	688.00	258.39	37.56	409.75	▼ 36.94	4250.55	4530.14	▼ 6.17
<b>Total</b>	<b>3028.53</b>	<b>2033.62</b>	<b>67.15</b>	<b>2411.81</b>	▼ 15.68	<b>22204.15</b>	<b>22054.71</b>	▲ 0.68

Table 5.3: Source-wise power generation (MU)

Sources	During Jan' 2025			Jan' 2024	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Thermal Power	2069.51	1455.68	70.34	1564.89	▼ 6.98	13150.85	12145.15	▲ 8.28
Wind Power	0.78	0.35	44.87	0.21	▲ 66.67	35.64	18.46	▲ 93.07
Solar Power	175.75	146.54	83.38	153.44	▼ 4.50	1689.89	1692.28	▼ 0.14
<b>Total</b>	<b>2246.04</b>	<b>1602.57</b>	<b>71.35</b>	<b>1718.54</b>	▼ 6.75	<b>14876.38</b>	<b>13855.89</b>	▲ 7.37

Table 5.4: Productivity

Mode of Production	Productivity during Jan' 2025			Jan' 2024	Growth(%)	Upto January		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Mines (in te)	23.65	15.27	64.57	17.09	▼ 10.65	16.51	15.99	▲ 3.25
TPP (Kwh)	42349	36204	85.49	39409	▼ 8.13	37029	35589	▲ 4.05

Table 5.5: OBR (in MM3)

Mode	During Jan 2025			Jan' 2024	Growth(%) M-o-M	Upto January		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY25	FY24	
Departmental	13.50	13.20	97.76	11.55	▲ 14.27	119.15	109.94	▲ 8.38
Outsourced	2.31	2.25	97.49	2.12	▲ 6.42	19.80	12.79	▲ 54.80
<b>Total</b>	<b>15.81</b>	<b>15.45</b>	<b>97.72</b>	<b>13.67</b>	<b>▲ 13.05</b>	<b>138.95</b>	<b>122.73</b>	<b>▲ 13.22</b>

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Jan' 2025 (in % )		Actual Status during Jan' 2024 (in % )		Actual Status upto Jan' 2025 (in % )		Actual Status upto Jan' 2024 (in % )		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	48.59	98.64	57.77	98.01	46.79	96.68	55.67	97.16	▼ 8.88	▼ 0.48
Mine 1A	76.06	98.27	65.08	95.66	68.01	99.12	57.26	83.7	▲ 10.75	▲ 15.42
Mine 2	47.43	98.96	43.84	99.91	45.70	98.22	47.19	98.91	▼ 1.49	▼ 0.69

Table 5.7: Power Sales

Subs	During Jan' 2025		Jan' 2024	Growth(%) M-o-M	Upto January		Growth(%) Y-o-Y
	Target	Actual			FY25	FY24	
NLCIL (MU)	2085.23	1535.37	1757.68	▼ 12.65	15621.79	15267.45	▲ 2.32
NTPL (MU)	652.00	237.57	377.20	▼ 37.02	3931.44	4202.72	▼ 6.45
<b>Total Exp (MU)</b>	<b>2737.23</b>	<b>1772.94</b>	<b>2134.88</b>	<b>▼ 16.95</b>	<b>19553.23</b>	<b>19470.17</b>	<b>▲ 0.43</b>
<b>Lignite Sales</b>							
M/s TAQA (LT)	1.59	1.59	1.57	▲ 1.27	13.88	12.30	▲ 12.85
Direct Sales (LT)	0.00	0.00	0.00	▲ 0.00	0.00	0.00	▲ 0.00
rsingsar Lignite Sales (LT)	0.50	0.59	0.45	▲ 31.11	5.25	5.66	▼ 7.24
<b>Total Sales (LT)</b>	<b>2.09</b>	<b>2.18</b>	<b>2.02</b>	<b>▲ 7.92</b>	<b>19.13</b>	<b>17.96</b>	<b>▲ 6.51</b>

Coal Sales

Supply to End - use plant NTPL	18.00	2.00	3.78	▼ 47.09	25.33	33.24	▼ 23.80
Coal Sale to NTPC (Under MoU)		4.39	5.65	▼ 22.30	52.55	34.20	▲ 53.65
Coal dispatch to DVC		0.06	0.00		0.20	0.00	
Coal e-auction		7.96	3.18	▲ 150.31	53.77	28.06	▲ 91.63
<b>Coal (LT)</b>	<b>18.00</b>	<b>14.41</b>	<b>12.61</b>	<b>▲ 14.27</b>	<b>131.85</b>	<b>95.50</b>	<b>▲ 38.06</b>

# **Financial Performance**

**Table 5.1 : Capital Expenditure**

**Fig in Cr.**

Subs/Com	Annual Budget	Monthly Budget	Exp during Jan 2025			Exp upto Jan 2025		
			FY 25	FY 24	Growth M-o-M (%)	FY 25	FY 24	Growth Y-o-Y (%)
ECL	1,250.00	78.68	278.60	50.62	▲ 450.38	1,329.70	811.89	▲ 63.78
BCCL	1,100.00	55.00	42.01	91.79	▼ 54.23	875.05	894.23	▼ 2.14
CCL	2,255.00	112.75	527.88	183.69	▲ 187.38	2,410.03	2,914.30	▼ 17.30
NCL	2,370.00	165.90	177.35	222.78	▼ 20.39	1,977.05	3,181.38	▼ 37.86
WCL	1,100.00	63.50	109.92	115.34	▼ 4.70	1,027.98	932.79	▲ 10.20
SECL	5,250.00	485.00	435.65	608.43	▼ 28.40	3,085.71	3,203.51	▼ 3.68
MCL	3,800.00	248.89	265.54	480.15	▼ 44.70	2,063.40	2,327.80	▼ 11.36
CMPDIL	30.00	2.50	5.67	0.95	▲ 496.84	31.88	21.38	▲ 49.11
CIL & others	2,845.00	367.49	57.63	103.08	▼ 44.09	428.59	1,010.35	▼ 57.58
<b>CIL</b>	<b>20,000.00</b>	<b>1,579.71</b>	<b>1,900.25</b>	<b>1,856.83</b>	<b>▲ 2.34</b>	<b>13,229.39</b>	<b>15,297.63</b>	<b>▼ 13.52</b>
<b>SCCL</b>	<b>1,600.00</b>	<b>106.67</b>	<b>93.86</b>	<b>40.39</b>	<b>▲ 132.38</b>	<b>1,244.30</b>	<b>1,362.85</b>	<b>▼ 8.70</b>
NLCIL Stand Alone	1,240.00	33.91	476.09	383.68	▲ 24.09	2,779.83	1,454.79	▲ 91.08
NLCIL JVs	1,800.00	114.20	17.34	241.07	▼ 92.81	2,960.46	2,038.51	▲ 45.23
<b>NLCIL</b>	<b>3,040.00</b>	<b>148.11</b>	<b>493.43</b>	<b>624.75</b>	<b>▼ 21.02</b>	<b>5,740.29</b>	<b>3,493.30</b>	<b>▲ 64.32</b>
<b>Total</b>	<b>24640</b>	<b>1834.49</b>	<b>2487.54</b>	<b>2521.97</b>	<b>▼ 1.37</b>	<b>20213.98</b>	<b>20153.78</b>	<b>▲ 0.30</b>



### 5A : Head-wise Capital Expenditure

*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Jan'25	Upto Jan'25	% Expenditure
1	LAND	4,567.32	363.11	3,377.56	▲ 7.95
2	BUILDING (including Colony roads, water supply)	1,296.30	91.88	777.38	▲ 7.09
3	HEMM	2,223.83	163.46	2,022.22	▲ 7.35
4	Washery	190.00	7.91	163.55	▲ 4.16
5	Other P&M	2,648.81	146.20	2,059.87	▲ 5.52
6	CHP, Silo, Weighbridge	2,280.52	108.35	1,076.58	▲ 4.75
7	Roads	111.00	7.67	120.60	▲ 6.91
8	Rail siding & Corridor	3,180.56	329.35	2,932.69	▲ 10.36
9	MINE DEVELOPMENT (Including Development Safety, New Block)	937.79	677.46	1,973.08	▲ 72.24
10	Solar	2,200.00	86.13	603.67	▲ 3.92
11	JVs (HURL/TFL)	950.00	60.46	545.21	▲ 6.36
12	MBPL	1,047.46	-	-	▲ 0.00
13	Office equipment etc)	2,617.67	420.87	4,190.30	▲ 16.08
14	Exploration/Prospecting	388.74	24.69	371.27	▲ 6.35
<b>Total</b>		<b>24640</b>	<b>2,487.54</b>	<b>20,213.98</b>	<b>▲ 10.10</b>

**Table 5.2 A : Head-wise Capital Expenditure of CIL***in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Jan 2025	Upto Jan 2025	% Expenditure
1	LAND	3801.68	323.51	2558.29	▲ 8.51
2	BUILDING (including Colony roads, water supply)	1025.61	89.29	624.31	▲ 8.71
3	HEMM	1972.39	159.94	1848.26	▲ 8.11
4	Washery	190.00	7.91	163.55	▲ 4.16
5	Other P&M	1021.82	157.08	736.45	▲ 15.37
6	CHP, Silo, Weighbridge	2280.52	108.35	1076.58	▲ 4.75
7	Roads	111.00	7.67	120.60	▲ 6.91
8	Rail siding & Corridor	3025.95	287.35	2674.34	▲ 9.50
9	MINE DEVELOPMENT (Including	717.11	603.43	1761.63	▲ 84.15
10	Solar	2000.00	33.48	412.07	▲ 1.67
11	JVs (HURL/TFL)	700.00	41.84	368.52	▲ 5.98
12	MBPL	1047.46	0.00	0.00	▲ 0.00
13	Other residuals (F&F, Vehicle, Office equipment etc)	1717.72	55.70	513.52	▲ 3.24
14	Exploration/Prospecting	388.74	24.69	371.27	▲ 6.35
<b>Total</b>		<b>20000</b>	<b>1900.25</b>	<b>13229.39</b>	<b>▲ 9.50</b>

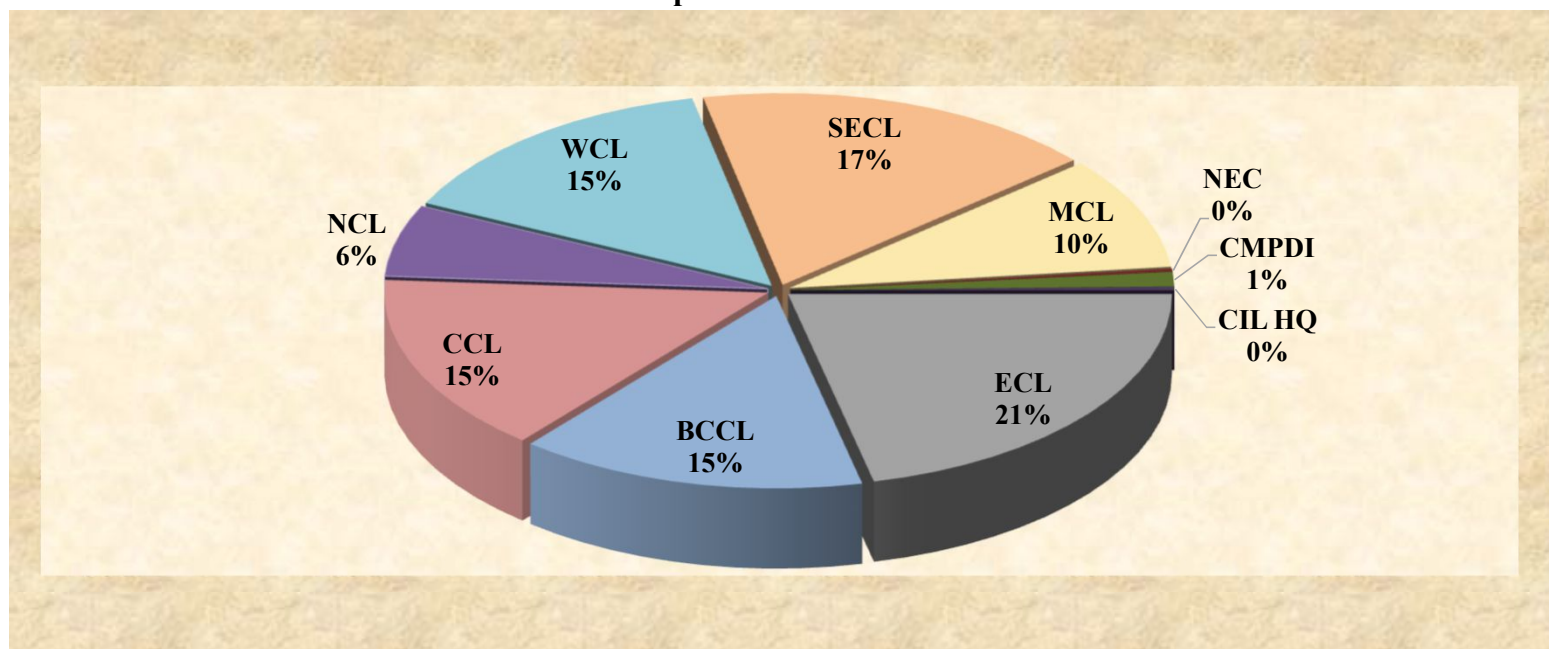
**Table 5.2 B : Head-wise Capital Expenditure of SCCL***in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Jan 2025	Upto Jan 2025	% Expenditure
1	Plant & Machinery	251.44	3.52	172.18	▲ 1.40
2	Development	160.00	17.96	155.16	▲ 11.23
3	Buildings	180.00	1.12	118.76	▲ 0.62
4	Furniture & Fixture	8.56	0.00	5.38	▲ 0.00
5	Lands	500.00	0.00	348.70	▲ 0.00
6	Railway Sidings	50.00	0.00	75.83	▲ 0.00
7	STPP	250.00	18.62	176.69	▲ 7.45
8	Solar Power	200.00	52.65	191.60	▲ 26.33
<b>Total</b>		<b>1600</b>	<b>93.86</b>	<b>1244.30</b>	<b>▲ 5.87</b>

**Table 5.2 C : Head-wise Capital Expenditure of NLCIL***in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Jan 2025	Upto Jan 2025	% Expenditure
1	Land & Rehabilitation	265.64	39.60	470.57	▲ 14.91
2	Building	90.69	1.47	34.31	▲ 1.62
3	HEMM	0.00	0.00	1.78	
4	UG Equip, Safety, Other P&M, CHP & Washery	1626.99	-10.88	1323.42	▼ 0.67
5	Railway Siding	104.61	42.00	182.52	▲ 40.15
6	Mine Development	60.68	56.07	56.29	▲ 92.40
7	R&D	0.50	0.00	14.06	▲ 0.00
8	Other	890.89	365.17	3657.34	▲ 40.99
<b>Total</b>		<b>3040</b>	<b>493.43</b>	<b>5740.29</b>	<b>▲ 16.23</b>

### Total Manpower of CIL & its subsidiaries



**Table 6: Total Manpower**

Subsidiary/ Company	Manpower as on 1st Day of Month		
	Jan'25	Apr'24	Change
ECL	47678	48711	-1,033.00
BCCL	32599	33920	-1,321.00
CCL	33420	33990	-570.00
NCL	13466	13770	-304.00
WCL	32442	33352	-910.00
SECL	37959	39641	-1,682.00
MCL	21184	21493	-309.00
NEC	558	585	-27.00
CMPDI	2738	2751	-13.00
CIL HQ	648	648	0
<b>Total CIL</b>	<b>222692</b>	<b>228861</b>	<b>-6,169.00</b>
SCCL	40,893	41837	-944.00
NLCIL	10435	10368	67
<b>Total Manpower</b>	<b>274020</b>	<b>281066</b>	<b>-7046</b>

Company-wise Debtors Due chart as on 31st Jan'25

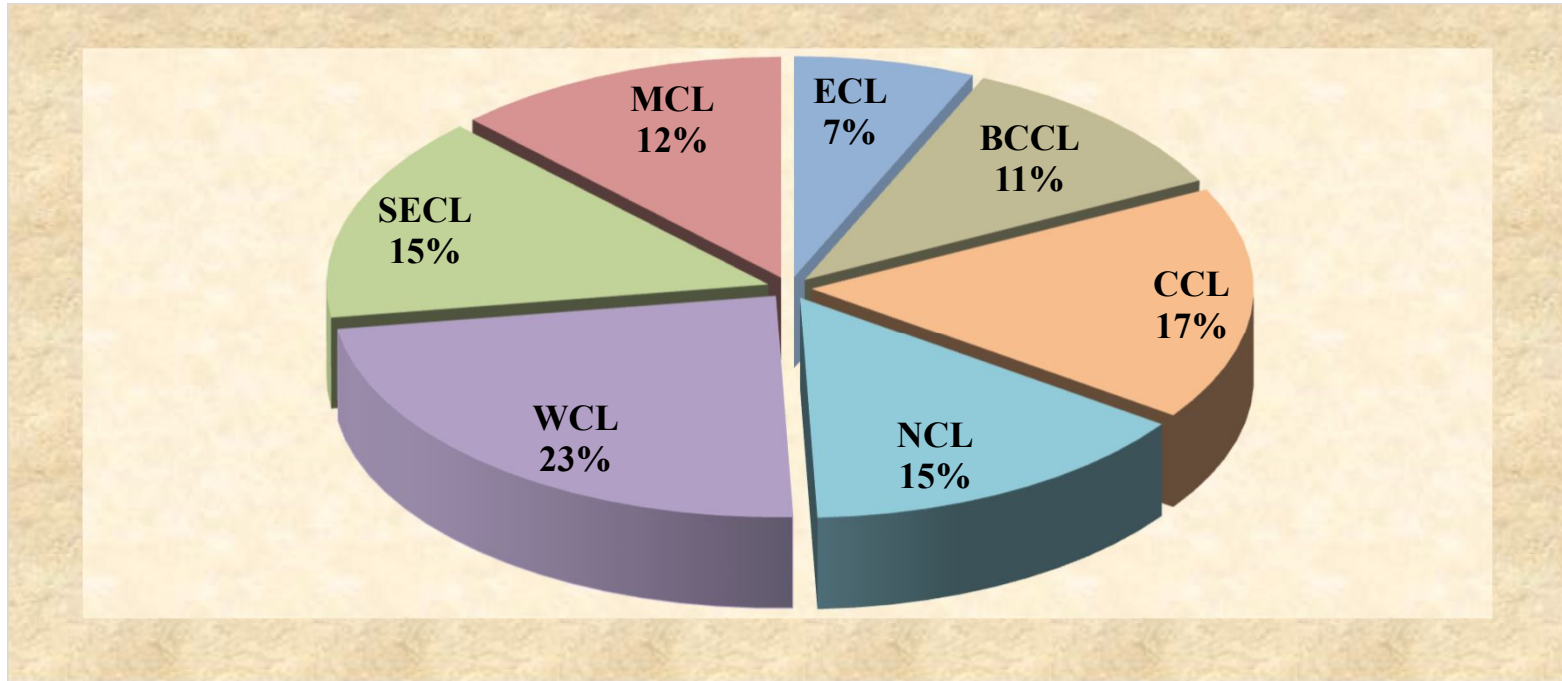
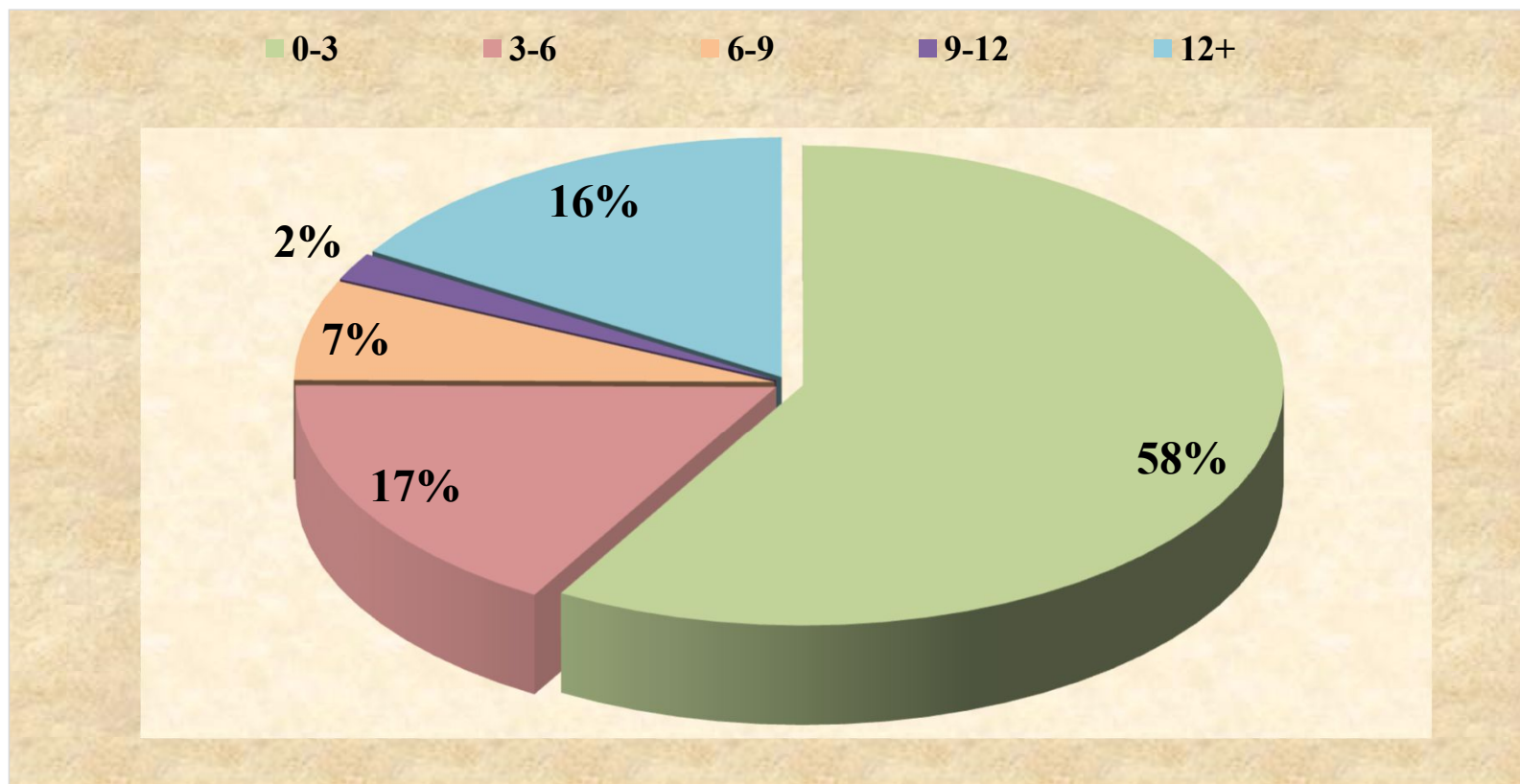


Table 7.1: Debtors due as on 31st Jan'25

Rs Cr

Subsidiary/Company	Due as on last Day of Month		
	Jan'25	Mar'24	Change
ECL	1291.49	1640.46	-348.97
BCCL	2135.03	1499.22	635.81
CCL	3355.00	2367.99	987.01
NCL	2847.72	1409.89	1,437.83
WCL	4530.21	4547.53	-17.32
SECL	2942.31	2044.93	897.38
MCL	2400.84	2103.30	297.54
NEC	11.17	11.17	0.00
<b>Total CIL (incl NEC)</b>	<b>19513.77</b>	<b>15624.50</b>	<b>3889.27</b>
SCCL	14743.78	8677.07	6066.71
NLCIL	2666.59	4645.55	-1,978.96
NTPL	1837.95	628.04	1,209.91
<b>Total NLCIL</b>	<b>4504.54</b>	<b>5273.59</b>	<b>-769.05</b>
<b>Total Debtors Due</b>	<b>38762.09</b>	<b>29575.16</b>	<b>9186.93</b>

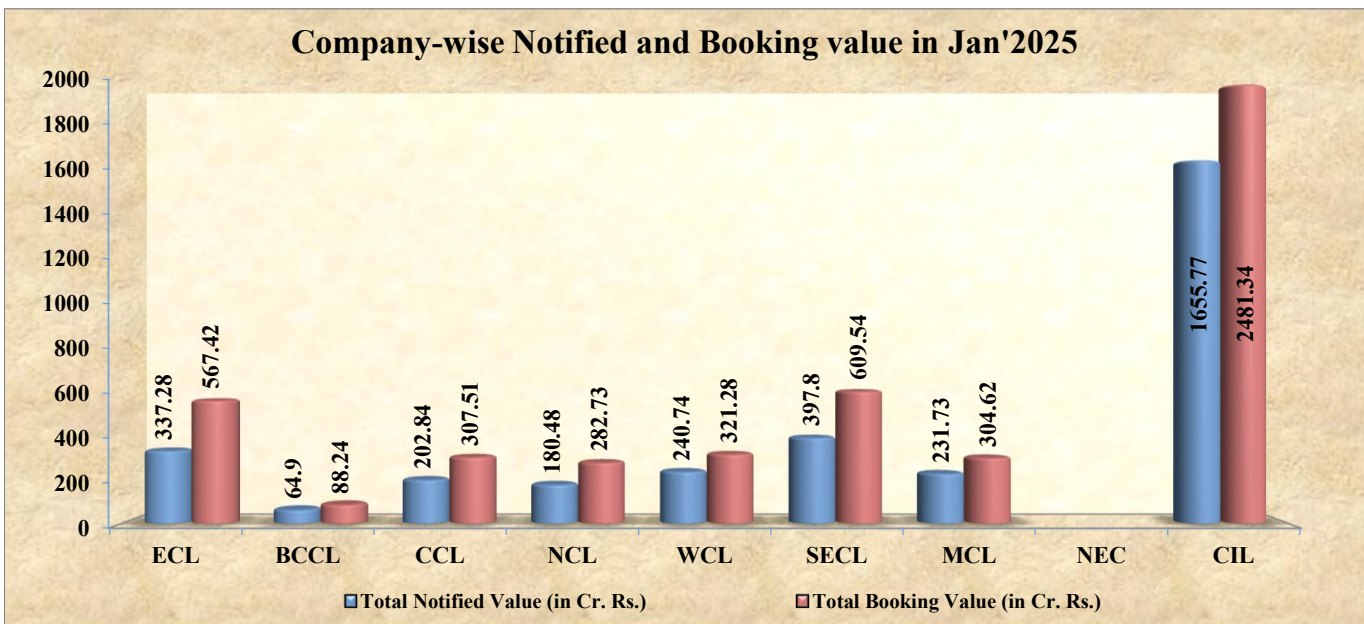
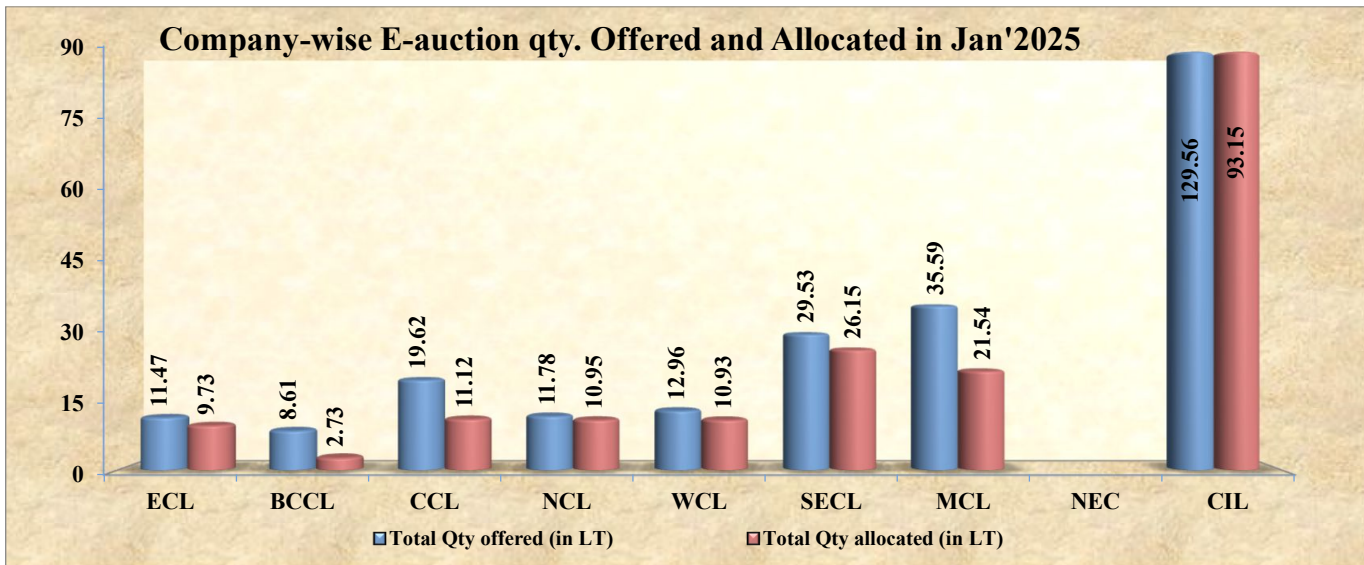


**Table 7.2: Age-wise Debtors Dues as on 31st Jan'25**

*Rs Cr*

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	745.12	27.84	4.60	0.00	513.93	<b>1291.49</b>
BCCL	1472.41	82.36	78.37	12.18	489.71	<b>2135.03</b>
CCL	1375.00	866.00	387.00	304.00	423.00	<b>3355.00</b>
NCL	1058.34	756.84	579.31	0.00	453.23	<b>2847.72</b>
WCL	3886.72	0.00	0.00	0.00	643.49	<b>4530.21</b>
SECL	1299.45	1059.64	7.71	0.00	575.51	<b>2942.31</b>
MCL	1547.23	473.36	264.89	52.87	62.49	<b>2400.84</b>
<b>Total CIL</b>	<b>11384.27</b>	<b>3266.04</b>	<b>1321.88</b>	<b>369.05</b>	<b>3161.36</b>	<b>19502.60</b>
<i>Percentage Share</i>	<i>58.37</i>	<i>16.75</i>	<i>6.78</i>	<i>1.89</i>	<i>16.21</i>	<i>100.00</i>

**Table 8: E-auction company-wise**



Company-wise Performance during Jan'25									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	11.47	8.61	19.62	11.78	12.96	29.53	35.59		129.56
Total Qty allocated (in LT)	9.73	2.73	11.12	10.95	10.93	26.15	21.54		93.15
Percentage Qty allocated (in %) FY 2024-25	85%	32%	57%	93%	84%	89%	61%		72%
Percentage Qty allocated (in %) FY 2023-24	81%	49%	98%	99%	92%	86%	66%		86%
Total Notified Value (in Cr. Rs.)	337.28	64.9	202.84	180.48	240.74	397.8	231.73		1655.77
Total Booking Value (in Cr. Rs.)	567.42	88.24	307.51	282.73	321.28	609.54	304.62		2481.34
% increase over Notified Price (FY 2024-25)	68%	36%	52%	57%	33%	53%	31%		50%
% increase over Notified Price (FY 2023-24)	51%	48%	55%	67%	53%	54%	49%		54%

Company-wise Performance upto Jan'25									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	98.2	65.71	166.1	96.89	94.29	256.58	345.35	4.43	1127.55
Total Qty allocated (in LT)	65.78	22.61	101.96	90.93	64.94	194.23	172.49	3.2	716.14
Percentage Qty allocated (in %) FY 2024-25	67%	34%	61%	94%	69%	76%	50%	72%	64%
Percentage Qty allocated (in %) FY 2023-24	78%	48%	96%	98%	89%	89%	95%	88%	88%
Total Notified Value (in Cr. Rs.)	2248.51	546.42	1632.71	1696.46	1453.74	3027.06	1815.66	153.51	12574.07
Total Booking Value (in Cr. Rs.)	3438.97	778.01	2493.13	2908.02	1971.91	4650.15	2503.71	214.09	18957.99
% increase over Notified Price (FY 2024-25)	53%	42%	53%	71%	36%	54%	38%	39%	51%
% increase over Notified Price (FY 2023-24)	66%	53%	98%	106%	65%	79%	96%	69%	82%

# **Electricity Generation**



**Electricity Generation during Jan'2025**

**Table 1: Electricity Generation from different Sources**

*In MU*

Source	Generation during Jan			Generation upto Jan		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Thermal	114112.24	117504.59	▼ 2.89	1130860.93	1098291.87	▲ 2.97
Nuclear	4778.41	4152.32	▲ 15.08	47808.42	40415.68	▲ 18.29
Hydro	7388.05	6352.28	▲ 16.31	132809.55	121110.06	▲ 9.66
Bhutan Imp.	57.95	15.80	▲ 266.77	5298.15	4687.90	▲ 13.02
<b>Total Conventional</b>	<b>126336.65</b>	<b>128024.99</b>	<b>▼ 1.32</b>	<b>1316777.05</b>	<b>1264505.51</b>	<b>▲ 4.13</b>
Wind	5637.69	4075.12	▲ 38.34	73621.08	73899.71	▼ 0.38
Solar	12285.74	9008.47	▲ 36.38	114425.28	93328.05	▲ 22.61
Biomass	356.41	306.36	▲ 16.34	3053.18	2840.97	▲ 7.47
Bagasse	2041.06	1967.43	▲ 3.74	6792.77	7644.56	▼ 11.14
Small Hydro	624.57	482.88	▲ 29.34	10391.01	8574.15	▲ 21.19
Others	239.24	223.14	▲ 7.21	2390.93	2264.35	▲ 5.59
<b>Total Renewable</b>	<b>21184.71</b>	<b>16063.39</b>	<b>▲ 31.88</b>	<b>210674.25</b>	<b>188551.78</b>	<b>▲ 11.73</b>
<b>Total Generation</b>	<b>147521.36</b>	<b>144088.3808</b>	<b>▲ 2.38</b>	<b>1527451.296</b>	<b>1453057.29</b>	<b>▲ 5.12</b>
<b>% Share of RE</b>	<b>14.36</b>	<b>11.15</b>	<b>▲ 3.21</b>	<b>13.79</b>	<b>12.98</b>	<b>▲ 0.82</b>
<b>% Share of Coal &amp; lignite</b>	<b>76.31</b>	<b>79.76</b>	<b>▼ 3.46</b>	<b>72.18</b>	<b>73.74</b>	<b>▼ 1.57</b>

**Table 1 A: Fuel-wise Electricity Generation in Thermal Sector**

Fuel	Generation during Jan			Generation upto Jan		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Coal	109680.65	111724.64	▼ 1.83	1074799.17	1043983.31	▲ 2.95
Lignite	2887.64	3202.42	▼ 9.83	27651.97	27526.99	▲ 0.45
Gas	1506.89	2543.19	▼ 40.75	28043.18	26446.73	▲ 6.04
Diesel	37.06	34.34	▲ 7.92	366.61	334.84	▲ 9.49
<b>Total Thermal</b>	<b>114112.24</b>	<b>117504.59</b>	<b>▼ 2.89</b>	<b>1130860.93</b>	<b>1098291.87</b>	<b>▲ 2.97</b>

Items of Information	Generation during Jan			Generation upto Jan		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Domestic Coal receipts	74.10	71.30	▲ 3.92	680.41	656.29	▲ 3.67
Imported Coal receipts	4.10	6.13	▼ 33.12	52.38	52.71	▼ 0.63
<b>Total receipts</b>	<b>78.20</b>	<b>77.43</b>	<b>▲ 0.99</b>	<b>732.78</b>	<b>709.00</b>	<b>▲ 3.35</b>
<b>Coal Consumption (MT)</b>	<b>73.06</b>	<b>73.47</b>	<b>▼ 0.57</b>	<b>731.84</b>	<b>706.49</b>	<b>▲ 3.59</b>
Electricity From Coal (MU)	109680.65	111724.64	▼ 1.83	1074799.17	1043983.31	▲ 2.95
Average PLF (Coal based)	69.13	72.09	▼ 4.10	69.20	68.66	▲ 0.80
Specific Coal Consumption*	<b>0.666</b>	<b>0.658</b>	<b>▲ 1.28</b>	<b>0.681</b>	<b>0.677</b>	<b>▲ 0.62</b>

\* Kg of Coal required to produce 1 Unit of Electricity

## **Status of Import Coal**

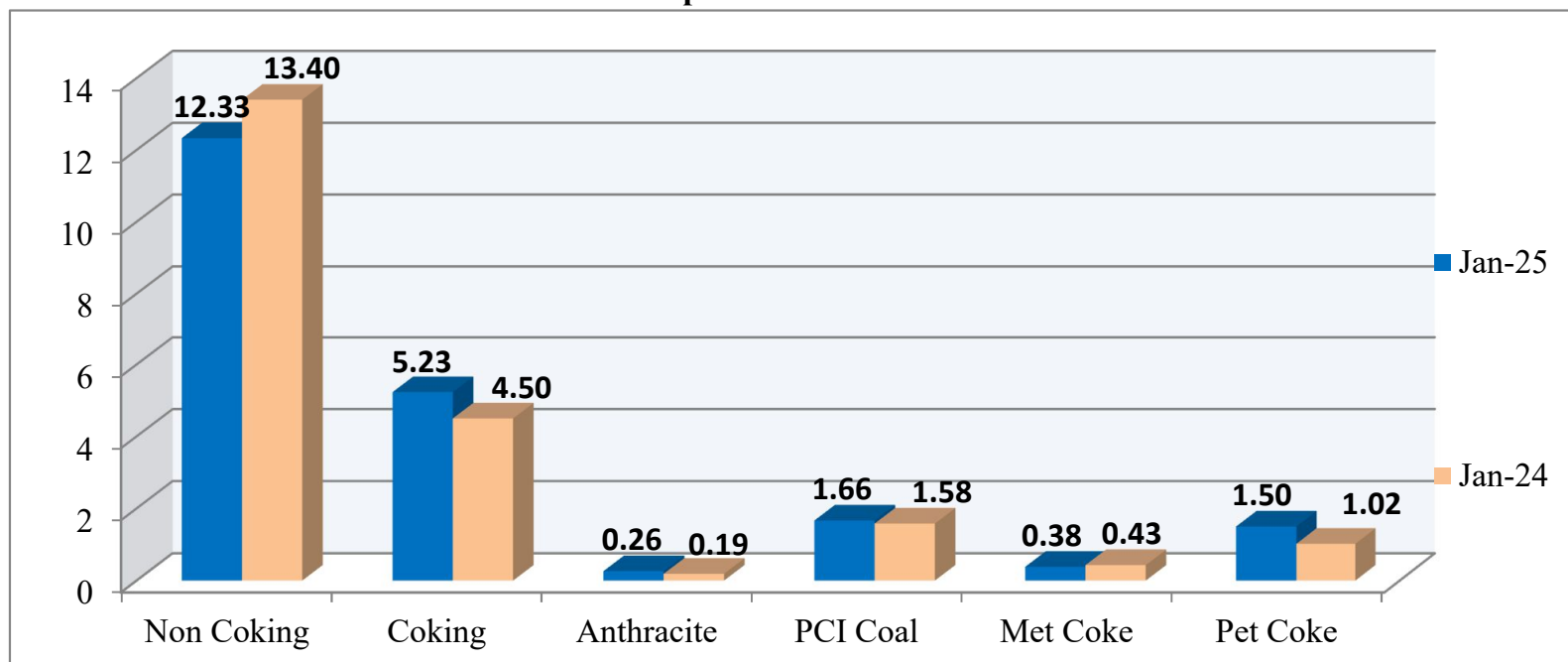
**Table 8.1: Total Coal Imports Including Coke**

*Fig. in MT*

Type of Coal	During Jan			Upto Jan		
	Jan-25	Jan-24	Growth (%) M-o-M	Jan-25	Jan-24	Growth (%) Y-o-Y
Non Coking	12.33	13.40	▼ 7.98	141.19	146.86	▼ 3.87
Coking	5.23	4.50	▲ 16.29	45.88	47.32	▼ 3.05
Anthracite	0.26	0.19	▲ 38.54	1.84	1.86	▼ 1.42
PCI Coal	1.66	1.58	▲ 5.34	15.77	13.96	▲ 12.93
Met Coke	0.38	0.43	▼ 10.91	4.39	3.17	▲ 38.48
Pet Coke	1.50	1.02	▲ 47.11	13.62	9.46	▲ 43.98
<b>Total</b>	<b>21.37</b>	<b>21.12</b>	<b>▲ 1.20</b>	<b>222.68</b>	<b>222.64</b>	<b>▲ 0.02</b>

Source: ICMW

**Coal Import in Jan'2025**



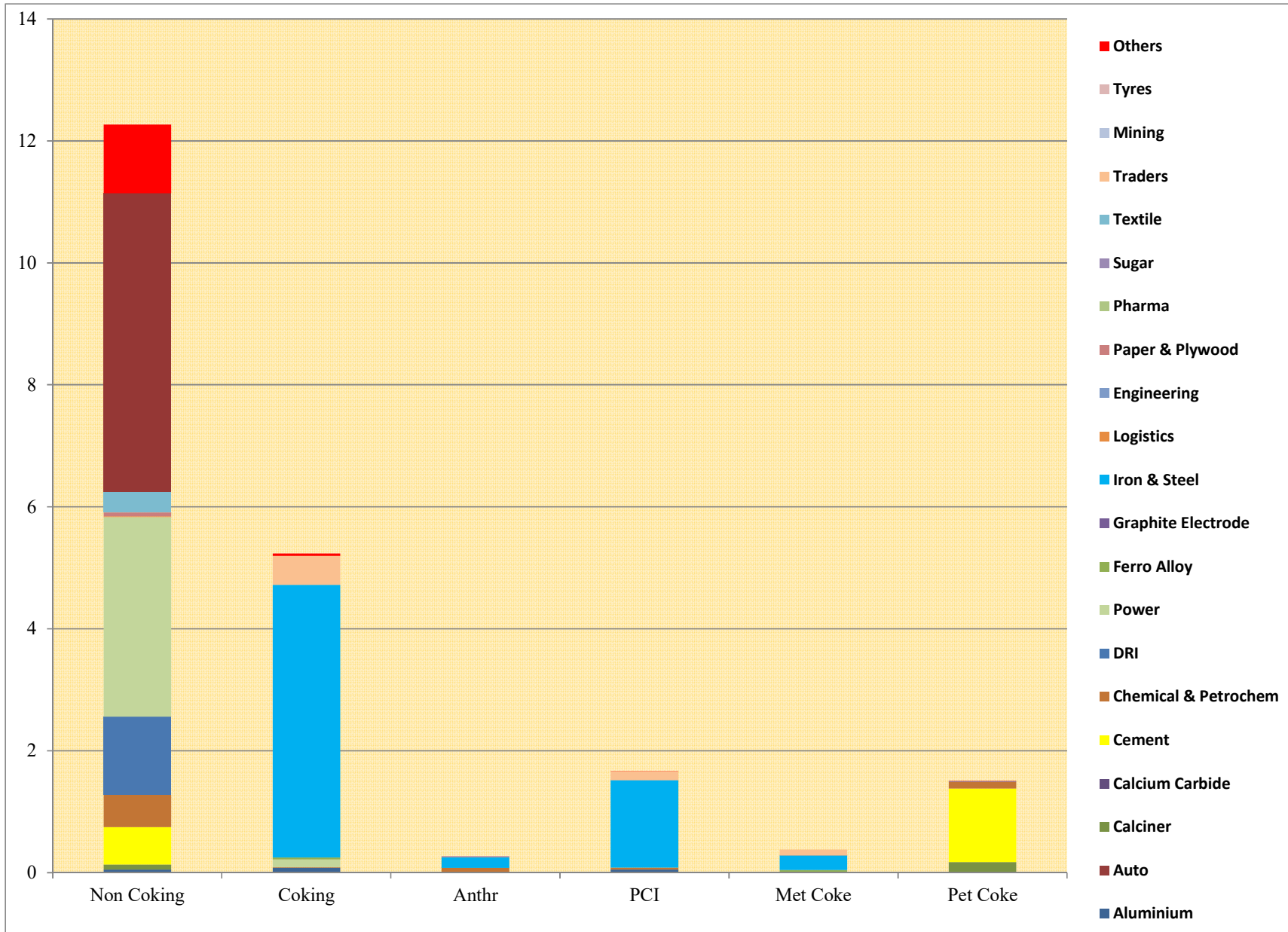
### 8.2 Sector Wise Coal and Coke Import in Jan'2025

*In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.05	0.08	0.00	0.06			0.19
Auto							0.00
Calciner	0.08					0.18	0.26
Calcium Carbide							0.00
Cement	0.61					1.20	1.81
Chemical & Petrochem	0.53	0.01	0.08	0.03	0.00	0.11	0.76
DRI	1.28						1.28
Power	3.28	0.13			0.01		3.41
Ferro Alloy		0.03	0.00		0.03		0.06
Graphite Electrode			0.00			0.01	0.01
Iron & Steel		4.47	0.18	1.43	0.24		6.32
Logistics	0.01				0.00		0.01
Engineering				0.00	0.00		0.00
Paper & Plywood	0.07		0.00				0.07
Pharma							0.00
Sugar							0.00
Textile	0.34						0.34
Traders	4.90	0.48	0.00	0.15	0.10		5.62
Mining			0.00				0.00
Tyres							0.00
Others	1.13	0.04	0.00	0.00		0.00	1.17
<b>Total</b>	<b>12.27</b>	<b>5.23</b>	<b>0.26</b>	<b>1.66</b>	<b>0.38</b>	<b>1.50</b>	<b>21.31</b>

Source: ICMW

Sector Wise Coal and Coke Import in Jan'2025



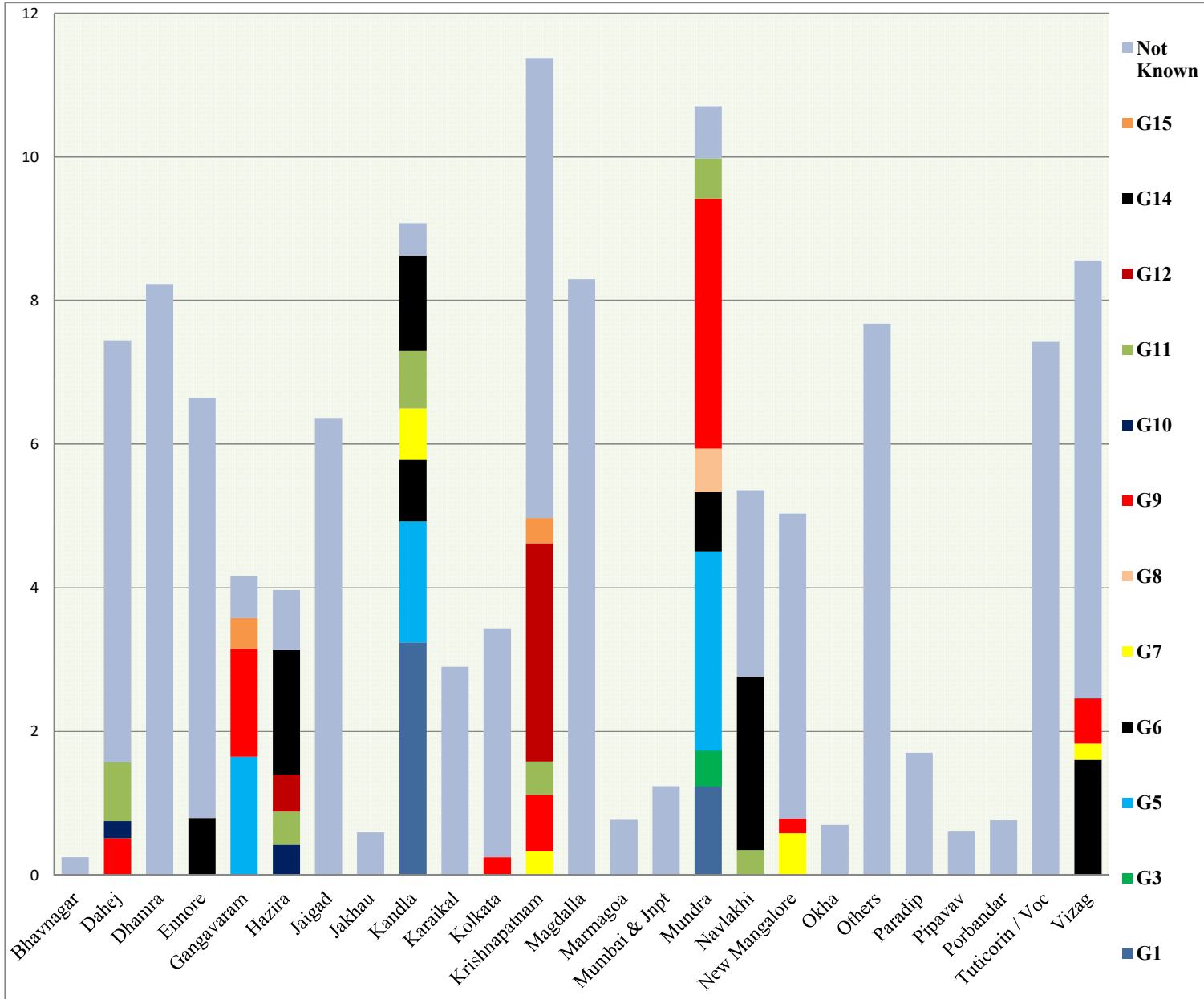
**Table 8.3: Grade-wise Non-Coking Coal Import during Jan'2025**

*In Lakh Te*

Port	G1	G3	G5	G6	G7	G8	G9	G10	G11	G12	G14	G15	Not Known	Total
Bhavnagar													0.25	0.25
Dahej							0.51	0.24	0.82				5.88	7.45
Dhamra													8.23	8.23
Ennore				0.80									5.85	6.65
Gangavaram			1.65				1.50					0.43	0.58	4.16
Hazira								0.43	0.46	0.52	1.73		0.84	3.97
Jaigad													6.36	6.36
Jakhau													0.60	0.60
Kandla	3.24		1.69	0.86	0.71				0.80		1.33		0.45	9.08
Karaikal													2.90	2.90
Kolkata							0.25						3.19	3.44
Krishnapatnam					0.33		0.79		0.47	3.04		0.35	6.41	11.38
Magdalla													8.30	8.30
Marmagoa													0.77	0.77
Mumbai & Jnpt													1.24	1.24
Mundra	1.24	0.50	2.78	0.83		0.61	3.48		0.56				0.73	10.71
Navlakhi									0.35		2.41		2.60	5.36
New Mangalore					0.59		0.20						4.25	5.03
Okha													0.70	0.70
Others													7.68	7.68
Paradip													1.70	1.70
Pipavav													0.61	0.61
Porbandar													0.76	0.76
Tuticorin / Voc													7.43	7.43
Vizag				1.61	0.22		0.63						6.10	8.56
<b>Total</b>	<b>4.47</b>	<b>0.50</b>	<b>6.11</b>	<b>4.09</b>	<b>1.86</b>	<b>0.61</b>	<b>7.36</b>	<b>0.66</b>	<b>3.45</b>	<b>3.55</b>	<b>5.47</b>	<b>0.78</b>	<b>84.39</b>	<b>123.30</b>

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Jan'2025

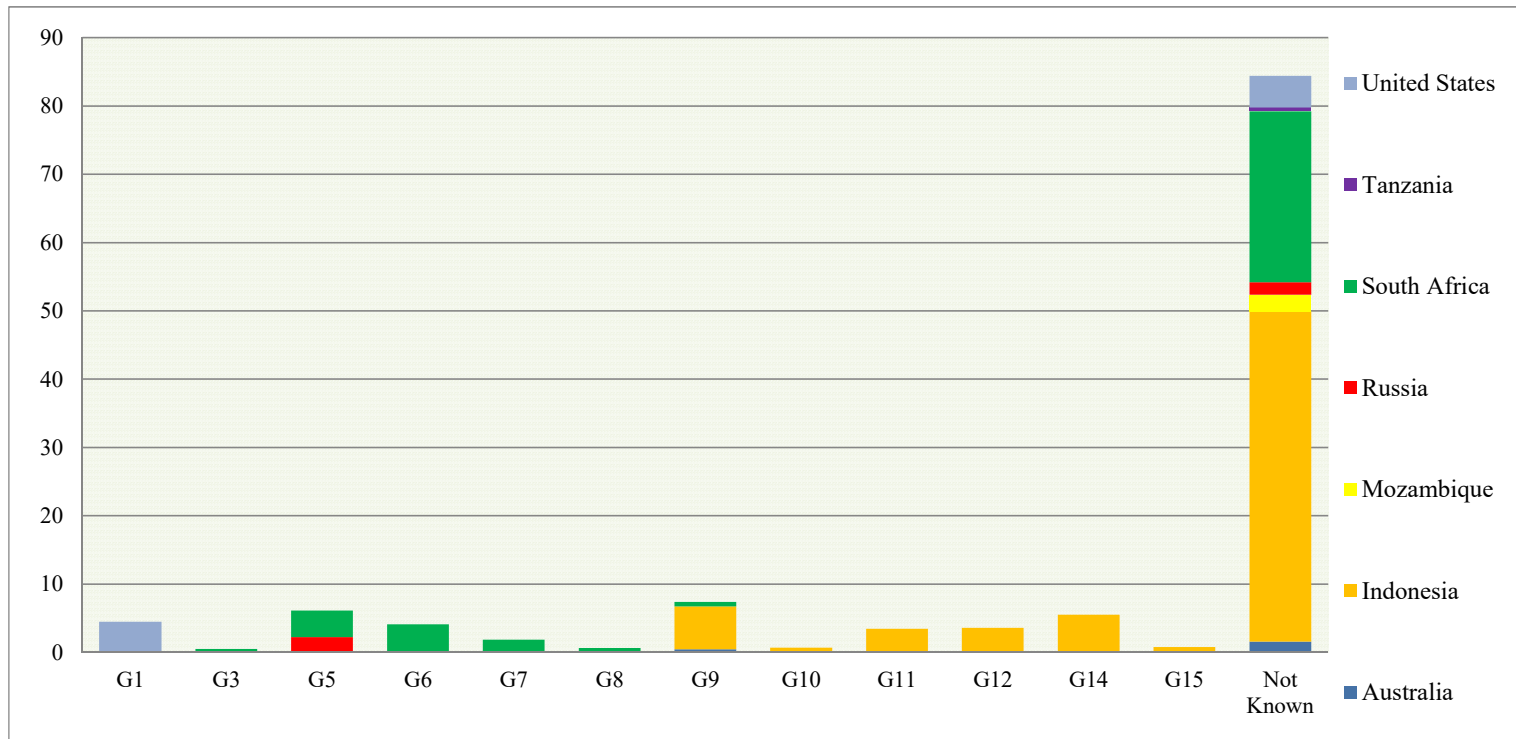


**Table 8.4: Country-wise Non-coking Coal Import during Jan'2025**

*In Lakh Te*

Country	G1	G3	G5	G6	G7	G8	G9	G10	G11	G12	G14	G15	Not Known	Total
Australia							0.44						1.57	2.01
Indonesia							6.30	0.66	3.45	3.55	5.47	0.78	48.33	68.55
Mozambique													2.46	2.46
Russia			2.21										1.80	4.01
South Africa		0.50	3.90	4.09	1.86	0.61	0.63						25.03	36.60
Tanzania													0.56	0.56
United States	4.47												4.64	9.11
<b>Total</b>	<b>4.47</b>	<b>0.50</b>	<b>6.11</b>	<b>4.09</b>	<b>1.86</b>	<b>0.61</b>	<b>7.36</b>	<b>0.66</b>	<b>3.45</b>	<b>3.55</b>	<b>5.47</b>	<b>0.78</b>	<b>84.39</b>	<b>123.30</b>

Source: ICMW





**Table 8.5: Port and Country-wise Import of Non-Coking Coal during Jan'2025 (L Te)**

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States	Total
Bhavnagar		0.25						0.25
Dahej		6.13			1.32			7.45
Dhamra					8.23			8.23
Ennore		1.30			3.17		2.18	6.65
Gangavaram		2.51			1.65			4.16
Hazira		3.97						3.97
Jaigad		4.17			2.20			6.36
Jakhau							0.60	0.60
Kandla		2.58			3.26		3.24	9.08
Karaikal		2.90						2.90
Kolkata	0.47	0.95			2.02			3.44
Krishnapatnam	0.84	5.73	1.64	1.03	0.89		1.25	11.38
Magdalla		6.70			1.60			8.30
Marmagoa				0.77				0.77
Mumbai & Jnpt		1.24						1.24
Mundra		4.77		2.21	2.49		1.24	10.71
Navlakhi		5.36						5.36
New Mangalore		3.70			1.34			5.03
Okha	0.70							0.70
Others		5.57	0.83		0.73	0.56		7.68
Paradip					1.70			1.70
Pipavav							0.61	0.61
Porbandar		0.21			0.56			0.76
Tuticorin / Voc		6.65			0.79			7.43
Vizag		3.89			4.67			8.56
<b>Total</b>	<b>2.01</b>	<b>68.55</b>	<b>2.46</b>	<b>4.01</b>	<b>36.60</b>	<b>0.56</b>	<b>9.11</b>	<b>123.30</b>

Source: ICMW

**Table 8.6: Port and Country-wise Average imported price of Non-Coking Coal during Jan'2025 (US\$/te)**

<b>Port</b>	<b>Australia</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Russia</b>	<b>South Africa</b>	<b>Tanzania</b>	<b>United States</b>
Bhavnagar		43.96					
Dahej		74			103		
Dhamra					105		
Ennore		74			98		134
Gangavaram		54			108		
Hazira		63					
Jaigad		72			83		
Jakhau							144
Kandla		56			103		114
Karaikal		76					
Kolkata	104	81			98		
Krishnapatnam	78	5745	77	101	101		122
Magdalla		57			92		
Marmagoa				100			
Mumbai & Jnpt		75					
Mundra		70		15256	109		121
Navlakhi		50					
New Mangalore		86			102		
Okha	78						
Others		70	91		93	130	
Paradip					97		
Pipavav							144
Porbandar		58			123		
Tuticorin / Voc		67			75		
Vizag		57			98		

Source: ICMW

**Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Jan'2025 (Rs/te)**

<b>Port</b>	<b>Australia</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Russia</b>	<b>South Africa</b>	<b>Tanzania</b>	<b>United States</b>
Bhavnagar		3829					
Dahej		6388			8943		
Dhamra					9056		
Ennore		6406			8501		11556
Gangavaram		4732			9347		
Hazira		5474					
Jaigad		6279			7251		
Jakhau							12449
Kandla		4817			8984		9918
Karaikal		6575					
Kolkata	9018	6983			8460		
Krishnapatnam	6780	493804	6684	8647	8760		10588
Magdalla		4978			8036		
Marmagoa				8604			
Mumbai & Jnpt		6475					
Mundra		6093		1328781	9416		10500
Navlakhi		4332					
New Mangalore		7480			8802		
Okha	6779						
Others		6045	7890		8026	11286	
Paradip					8448		
Pipavav							12413
Porbandar		4999			10746		
Tuticorin / Voc		5845			6532		
Vizag		4987			8464		

Source: ICMW

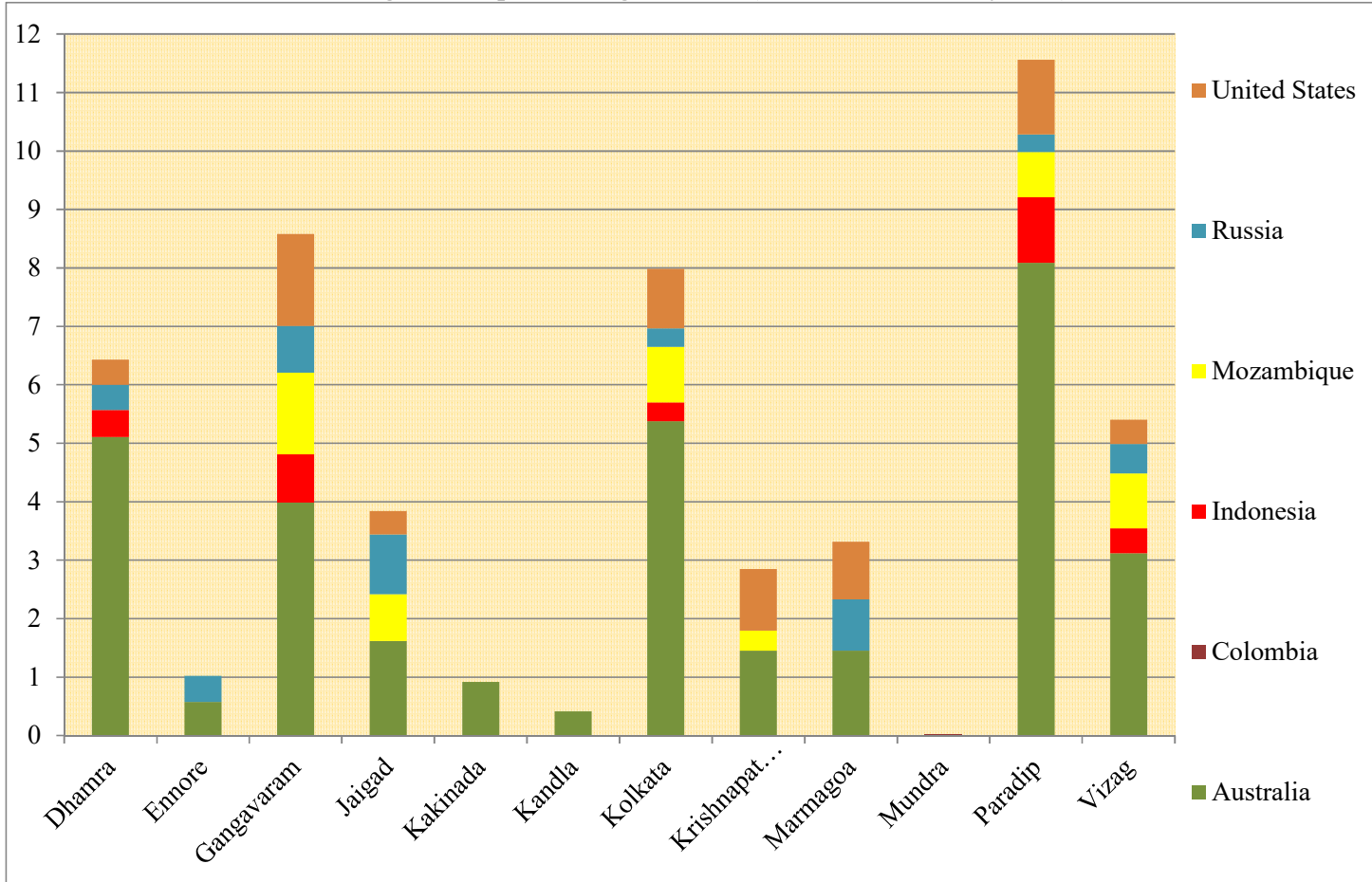
**Table 8.8: Port-wise & Country-wise Coking Coal Import during Jan'2025**

*In L Te*

<b>Port</b>	<b>Australia</b>	<b>Colombia</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Russia</b>	<b>United States</b>	<b>Total</b>
Dhamra	5.11		0.46		0.43	0.43	<b>6.43</b>
Ennore	0.57				0.45		<b>1.02</b>
Gangavaram	3.99		0.83	1.40	0.80	1.57	<b>8.58</b>
Jaigad	1.62			0.80	1.03	0.40	<b>3.84</b>
Kakinada	0.92						<b>0.92</b>
Kandla	0.41						<b>0.41</b>
Kolkata	5.38		0.32	0.95	0.32	1.02	<b>7.98</b>
Krishnapatnam	1.45			0.35		1.06	<b>2.85</b>
Marmagao	1.45				0.88	0.99	<b>3.32</b>
Mundra		0.01					<b>0.01</b>
Paradip	8.09		1.12	0.77	0.30	1.28	<b>11.56</b>
Vizag	3.12		0.42	0.94	0.51	0.41	<b>5.40</b>
<b>Total</b>	<b>32.10</b>	<b>0.01</b>	<b>3.15</b>	<b>5.21</b>	<b>4.70</b>	<b>7.16</b>	<b>52.33</b>

Source: ICMW

Coking Coal Import during Jan'2025 (Port-wise & Country-wise)



**Table 8.9: Average price of Imported Coking Coal during Jan'2025 (US\$/te)**

<b>Port</b>	<b>Australia</b>	<b>Colombia</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Russia</b>	<b>United States</b>
Dhamra	194		193		162	191
Ennore	180				139	
Gangavaram	194		195	166	161	194
Jaigad	219			162	145	173
Kakinada	199					
Kandla	232					
Kolkata	200		192	187	162	201
Krishnapatnam	202			172		188
Marmagoa	214				125	169
Mundra		244				
Paradip	199		157	157	139	188
Vizag	209		190	190	163	214

Source: ICMW

**Table 8.10: Average price of Imported Coking Coal during Jan'2025 (Rs/te)**

<b>Port</b>	<b>Australia</b>	<b>Colombia</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Russia</b>	<b>United States</b>
Dhamra	16855		16783		14068	16633
Ennore	15607				12146	
Gangavaram	16897		16883	14454	13988	16798
Jaigad	18985			14057	12588	15085
Kakinada	17269					
Kandla	20074					
Kolkata	17333		16697	16212	14068	17517
Krishnapatnam	17575			14905		16347
Marmagoa	18517				10818	14721
Mundra		21200				
Paradip	17271		13622	13579	12146	16378
Vizag	18112		16576	16500	14197	18618

## **Major On-going Projects of PSUs**



**9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS**

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'25) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	463.11	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	4.2	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	51.13	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2026	219.21	2	Delay in handover of forest land
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	438.86	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	65.8	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	524.59	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2026	61.45	1	Delay in possession of Tenancy land.
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2026	80.09	1	Delay in possession of Tenancy land and shifting of PAFs.
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2030	31-03-2030	59.55	ON SCH	
11	BCCL	BLOCK-E OCP	OC	15.0	5850.82	31-03-2030	31-03-2030	0.00	ON SCH	
12	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2026	593.56	7	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
13	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2030	31-03-2030	0.03	ON SCH	
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	770.68	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2028	31-03-2028	175.02	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.93	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	411.40	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'25) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	1318.43	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	683.42	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2028	31-03-2028	236.57	ON SCH	
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	488.08	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC granted.
23	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2028	31-03-2028	82.92	ON SCH	
24	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	145.93	ON SCH	
25	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	390.37	ON SCH	
26	CCL	SANGHMITRA OCP	OC	15.0	2660.20	31-03-2032	31-03-2032	-	ON SCH	
27	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2025	397.94	2	Delayed due to grant of FC and EC.
28	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2025	714.34	1	Delay in grant of FC and EC.
29	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	718.18	ON SCH	
30	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	62.50	ON SCH	
31	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	579.88	ON SCH	
32	WCL	NORTH EXTN. MUNGOLI NIRGUDA OCP	OC	6.10	1024.91	31-03-2030	31-03-2030	-	ON SCH	
33	WCL	AMALGAMATED YEKONA-I & II	OC	2.75	727.28	31-03-2025	31-03-2025	530.60	ON SCH	
34	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	159.15	ON SCH	
35	WCL	AMALGAMATED GAURI	OC	9.0	1225.22	31-03-2030	31-03-2030	61.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'25) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
		PAUNI EXPN. OCP								
36	WCL	GAURIDEEP/GAURI CENTRAL OCP	OC	7.0	973.07	31-03-2030	31-03-2030	0.08	ON SCH	
37	WCL	AMALGAMATED GONDEGAON GHAROHANA	OC	4.0	668.54	31-03-2030	31-03-2030	0.00	ON SCH	
38	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2027	257.81	6	Due to delay in possession of land.
39	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	872.27	ON SCH	
40	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	572.67	3	Due to delay in EC & FC clearance. EC and Stage-II FC granted.
41	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	6293.37	2	Delayed due to land acquisition and procurement of HEMM.
42	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4647.13	2	Delayed due to land acquisition and procurement of HEMM.
43	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	14.91	ON SCH	
44	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	480.28	ON SCH	
45	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2734.61	ON SCH	
46	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	45.95	ON SCH	
47	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	871.77	ON SCH	
48	MCL	SIARMAL	OC	50.00	5194.96	31-03-2028	31-03-2028	2886.53	ON SCH	
49	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1384.05	ON SCH	
50	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	3563.5	31-03-2029	31-03-2029	0.83	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jan'25) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
51	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1548.88	ON SCH	
52	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1599.56	ON SCH	
53	MCL	BHUBANESWARI EXPANSION	OC	50.00	5366.27	31-03-2031	31-03-2031	0.00	ON SCH	
54	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	627.29	ON SCH	
55	MCL	HINGULA-II EXPN.PH-III	OC	15.00	1561.85	31-03-2029	31-03-2029	0.00	ON SCH	
56	MCL	BALABHADRA	OC	10.00	926.09	31-03-2028	31-03-2028	208.37	ON SCH	
		<b>TOTAL</b>		<b>821.53</b>	<b>125500.84</b>			<b>35688.23</b>		

Note: Expenditure figures are provisional. (Source – ERP PS Module Dashboard of CIL)

## 9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31st January 2025 Rs. Crore	Cumulative Progress (%) 31st January 2025				Remarks
						Target	Actual/Provl 31st January 2025		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P</b>													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 RCE-II: 21,780.94	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	21,780.94	U-I: 12.12.2024 U -II: May.2025 U-III: Oct.2025	16,781.32	1,450	2,381.49	19,162.81	98.61	88.50	98.35	87.98**	

\*\* Financial progress (with respect to the revised project cost of Rs. 21,780.94 Cr) calculated based on overall capex achieved.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL and FGD (GA4) was awarded L&T.

### Present Status:

- Physical Progress of GA1: 96.82%, GA2: 97.76%, GA3:82.00% & GA4: 44.07%.
- Unit-1: Safety Valve floating completed on 14.10.2023.
- Unit-1: TG rolling and synchronization completed on 04.11.2023.
- Unit-1: NDCT charged on 12.07.2024.
- Unit-1: Coal Feeding started from 26.09.2024.
- Unit-1: Coal Firing commenced on 21.10.2024.
- Unit-1 (660 MW) has successfully completed its trial operation on 07.12.2024 and started commercial operations from 00:00 hours on 12.12.2024.

### GA3 Package related issues:

- Way forward for completion of works is approved in 70<sup>th</sup> Board meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project.
- CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage.
- GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024.
- To protect NUPPL's interest, it was decided to invoke the available BGs of BGRESL immediately. Subsequently, all BGs of BGRESL available with

NUPPL were invoked and amount of Rs. 490.68 Cr. has been credited to NUPPL's account.

- LoA issued to M/s Power Mech on 16.05.2024 for mobilizing manpower to mitigate the disruptions due to shortage of manpower at site. 300+ Manpower mobilized at site.

#### **GA4-Flue Gas Desulphurization:**

- Site enabling activities like labour colony, Plants and Machineries office construction, laydown area development, main approach road diversion work, drain construction work is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- L-2 Schedule is approved. Equipment Supply and civil BBU approved.
- All GA-3 Package material shifted from FGD area.
- Construction power distribution network work is completed.
- Absorber 2- Civil works completed.
- Limestone cum Gypsum storage building- All Footings completed. Plinth level works completed. Superstructure works under progress.
- Main approach road diversion work – Drain and Road works under progress. 95% works completed.
- Gypsum dewatering building-Works upto 4 mtrs. RCC completed.
- Crusher house- Civil works completed. Structure Erection under progress.
- Unit-1 Duct- Excavation completed. Footings completed. Columns 1<sup>st</sup> lift completed and bolt lifts in progress.
- Booster fan 1-Deck slab works under progress.
- Motors for all booster fan for all units received at site.
- Electrical building- RCC upto 4 mts completed.
- Ball mill building- Footings completed. Mill foundations/pedestals upto ground completed. Backfilling completed. Plinth level works under progress.
- Absorber-1: Raft completed. Wall final lifts in completed. Sand filling work completed. Grade slab works under progress.
- Piperack-PR 9, 10, 11 works in progress.
- Unit- 2 Duct foundation works in progress.
- Unit- 2 Booster fan foundation completed. Deck works under progress.
- Unit- 3 Duct foundation works in progress.
- Unit- 3 Booster fan foundation completed. Deck works under progress.
- Pavement works near GDB in progress.
- DMCW Pump House: Foundation works under progress.
- Compressor Building: Foundation works under progress.
- Tanks: 9/10 Nos: Foundation works completed. Fabrication under progress.

**NUPPL POWER ALLOCATION WITH ASSAM:**

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010).
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year).
- Due to delay in Transfer of 20% equity share of UPRVUNL in NUPPL in favour of Govt. of Assam, meanwhile, MoP vide letter dtd. 21.12.2024 has revised the power allocation of this project till transfer of 20% equity share. The revised power allocation dtd. 21.12.2024 is tabulated as per below:

Name of the State/UTs	Power Allocation (in %)
Uttar Pradesh	93.1151
Chandigarh	0.494894
Himachal Pradesh	1.099765
J&K	2.293009
Rajasthan	1.459458
Uttrakhand	1.374706
Madhya Pradesh	0.163068

**Status of equity transfer to Govt of Assam:**

- On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL.
- UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation and report is submitted by PwC to UPRVUNL on 30.11.2023.
- UPRVUNL asked M/s PwC to submit the final report based on latest data after Unit-1 COD. Unit-1 COD has been declared on 12.12.2024. Final Report from M/s PwC is still awaited.

**Bridge Coal Linkage for coal supply:**

- SLC(LT), vide dtd 07.03.2024, has recommended bridge linkage coal of 4.908 MT from CIL Mines for 1-year period (FY24-25) on tapering basis.
- On 24.04.2024, CIL has allocated 2.295 MT from BCCL and 2.608 MT from NCL for FY 2024-25 on tapering basis.
- MoU signed on 26.06.2024 for 2.608 MT Bridge linkage coal from NCL with the validity upto 31.03.2025.
- Liasoning arrangement for Bridge linkage coal from NCL/BCCL Mines: LoA issued to M/s Godavari Commodities Ltd. on 10.12.2024.
- NUPPL participated in e-auction of coal from NCL mines and successfully secured 57,350 tons & 1,20,250 tons of coal in e-auction on 31.12.2024 & 31.01.2025 respectively.

**Commissioning Coal:**

- Total commissioning coal requirement – 0.99 MT (0.33 MT for each unit).
- Allocated quantity from NCL: 0.4 MT (0.2 for U-1 & 0.2 MT for U-2&3).

- 2.96 lakh ton commissioning coal from NCL Mines for Unit-1 and Unit-2 unloaded at GTPP site.
- MoU signed with NCL for lifting of 1 lakh tons of commissioning coal for Unit-3 on 30.12.2024. 17/25 rakes reached GTPP till 31.01.2025.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31st January 2025 Rs. Crore	Cumulative Progress (%) 31st January 2025				Remarks
						Target	Actual Provl 31st January 2025		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND</b>													
24.04.2024	OC: 1795.01 RCE: 2242.90 (24.04.2024)	Sept 2028	2,242.90*	Sept 2028**	154.28	100	224.06	378.34	@	43.00		16.87	

\* Project Cost of Rs. 2242.90 Cr. approved by CCEA. \* Financial progress calculated based on Project Cost of Rs. 2242.90 Cr

\*\*Attaining full rated capacity @ Project under MDO mode work under progress.

#### Environmental Clearance:

- Environmental Clearance in respect of PSCB was granted by MoEF&CC on 23.09.2024.
- Application along with the fees for Consent to Establishment (CTE) was submitted on 23.10.2024. Fees receipt submitted to the Member Secretary, Jharkhand Pollution Control Board, Ranchi on 24.10.2024.
- The Regional Officer (RO), State Pollution Control Board (SPCB) visited Pachwara south Coal Block on 30.11.2024 to review the Consent to Establishment (CTE) application.

#### Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- MoEF&CC accorded “**In-principle/Stage I**” approval on 18.09.2024 for diversion of 455.1108 ha of forest land in favour of PSCB Project, Dumka, Jharkhand with condition of Compensatory Afforestation on non-forest land.
- On 17.12.2024, MoEF&CC has issued clarification on “VAN RULE 2023” as amended on 20.09.2024 - ” Project of Central Government entities/CPSU and captive coal blocks of the state PSUs are eligible for raising CA over degraded forest land which will be double extent if the forest land being diverted”.
- Accordingly, on 23.12.2024 a request letter has been submitted to DFO Dumka for allocation of double degraded forest land for raising of CA wrt to MoEF&CC letter dated 17.12.2024. DFO Dumka agreed for providing DFL for CA.
- Field studies on Catchment Area Treatment plan (CAT), Soil Moisture & Conservation Plan, Wildlife Management Plan in buffer zone of 10 km radius of PSCB towards FC Stage-I compliance are completed on 22.12.2024. Report preparation is under progress.
- Payment of NPV for an amount of Rs. 61.76 Cr for diversion of 455.1108 Ha of Forest land towards FC Stage-I compliance was made to Forest “CAMPA”, Jharkhand on 20.12.2024.



- LiDAR survey using drone for preparation of Digital Elevation Model in buffer zone of 10 km radius of PSCB is completed. Report preparation is under progress.
- Payment against demand note for Wildlife management Plan and Soil & Moisture Conservation Plan for an amount of Rs 44.85 Crores and Rs. 11.21 Crores was deposited to CAMPA fund on 09.01.2025 and 10.01.2025 respectively towards compliance of FC Stage-I.
- Hard copies for compliance of FC Stage-I in 09 sets submitted to DFO, Dumka on 10.01.2025. Further the proposal was cleared by CF Dumka and RCCF Dumka and forwarded to PCCF, Ranchi.
- PCCF (Nodal Officer), Ranchi returned the proposal on 13.01.2025 for rectification in condition no ii(a), ii(c), vi and xiv of Stage-I in-principal approval.
- Letter has been submitted to the Director General of Forest, MoEF&CC on 14.01.2025 requested for amendment in FC Stage-I condition. Also meeting was held with Director General of Forest, MoEF&CC by NLCIL in this regard at New Delhi on 16.01.2025.
- Accordingly, letter has been issued by MoEF&CC, New Delhi to State Govt. Jharkhand on 17.01.2025 to take necessary action for amendment of the condition no. (ii) (a) and ii (b) of Stage-I approval dated 18.09.2024 and guideline dated 17.12.2024 may also be perused.
- Demand note for payment of 112.27 Crore for implementation of CA scheme on double degraded forest land has been received from DFO, Dumka on 21.01.2025. Payment has been made to the Forest Department's CAMPA account on 01.02.2025.

#### **Evacuation of coal by railways:**

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- A letter sent to PCOM/Eastern railway on 28.03.2024 about the proposed Godda-Nagarnabi alignment which confirmed that proposed rail line is within the PSCB block boundary.
- During the meeting, the block allottees were shown the proposed alignment and the coordinates of the alignment have been provided and it has been observed that the proposed new alignment of the Nagarnabi-Godda line may pass through south-west portion of the allocated Mine Lease boundary of Pachwara South coal block.
- Meeting was held on 12.04.2024 at PCOM Office, Eastern Railway to discuss on proposed alignment plan of Nagarnabi/Pakur-Godda new line alignment.
- Letter sent to PCOM, Eastern Railway on 16.04.2024 regarding shifting the alignment of proposed Nagarnabi-Godda new line outside the allocated PSCB lease boundary.
- NLCIL has submitted letter to the Project Advisor, MoC on 16.04.2024 regarding request to review the alignment of proposed Nagarnabi-Godda New Rail line which passes through the southwest portion of Pachwara South Coal Block.
- MoC has issued Office Memorandum to Ministry of Railways on 07.05.2024 regarding overlapping of rail line over coal blocks.
- Letter sent to Project Advisor, MoC on 15.07.2024 regarding land will be handed over to the Eastern Railway after excavation of coal from overlapping

area before laying of track line for the proposed Nagarnabi-Godda new line.

- Meeting was held on 05.12.2024 at PCOM meeting room to discuss Godda-Pakur New line project to be executed on PPP mode. MoM received on 23.12.2024.
- In the meeting, all the stakeholders requested to Eastern Railway to take up the rail connectivity project from Nagarnabi to Pachwara as agreed and approved by them earlier vide letter of CFTM, ER, bearing no. TW/535/520, Kolkata Dt. 16.06.2022.
- Letter received from PCOM, Eastern railway to all stakeholders of Pachwara Mines on 06.12.2024 to re-initiate the earlier proposed Nagarnabi-Ambadiha Railway Line under PPP mode.
- Addl. Secretary (MoC), vide letter dated 13.01.2025 requested railway board to commence construction of Godda-Pakur/Nagarnabi New Line by railways for smoother coal evacuation from Pachwara coal Mines.
- Letter has been sent to the Addl. Secretary, MoC on 17.01.2025 regarding request for Appraisal to Railway Board on Execution of Pakur/ Nagarnabi-Godda New Line Railway Project/First Mile Connectivity by Railways instead of PPP Mode.

**Alternate route for coal evacuation:**

- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Work order issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- LoA issued by M/s RITES for the following
  - Kurva Railway siding civil Construction
  - S & T and Electrification works
  - Construction of in motion weigh bridge at Kurva Siding
- Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023.
- Rails, S&T and Electrification materials has been received at Kurva Railway Siding.
- Cutting and filling work under progress at Nankukurva village.

**“NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:**

- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of Rs. 457,91,29,463/- i.e. 80 % of Rs. 572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land of 131.0658 Ha (323.8636 Acre). (@ of Rs. 1,15,89,400.00/- Per Acre + statutory charges).
- On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to

Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).

- On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GMJJ land rate issue.
- On 31.05.2024, letter submitted to Secretary (Coal) regarding land issue for charging of commercial land rate instead of agriculture land rate for GMJJ land
- A request letter submitted to DC, Dumka on 31.12.2024 to re-evaluate the valuation and issue a revised demand note at an equitable rate for Gair Majrua /Jungle Jhari (GMJJ) land of 131.0658 Ha (323.8638 Acre). Response awaited.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31st January 2025 Rs. Crore	Cumulative Progress (%) 31st January 2025			
									Physical		Financial	
						Target	ActualProvl 31st January 2025		Target /Schedule	Actual	Target /Schedule	Actual
<b>50 MW WIND POWER PROJECT PAN INDIA (SECI)</b>												
21.07.2022	383.84	Nov-2023	383.84	Apr-2025	32.78	100	264.55	297.33	--	35.00	--	77.46

# - 15 Months from date of Issue of LoA.

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.
- NLCIL requested SECI for ISTS charges waiver for the project vide letter dated 04.05.2024
- Letter of award issued to M/s Inox on 01.02.2024.
- Sub-lease agreement for land (17 plots) was signed. Total 17 plots are in possession. Further 2 land plots identified & the lease agreement yet to be signed. 6 plots yet to be identified.
- Wind mills blades 25 sets, Tower sets 25 sets & Hub and Nacelle 23Nos have received at site.
- Foundation works completed for 3 Nos. & 1 No. – work under progress. Erection of 2 WTG Completed.
- Work Order issued to M/s Tectra Engineering build Pvt.Ltd as Owner's Engineer Consultant.
- Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant received from M/s CTUIL on 09.08.2024.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31st January 2025 Rs. Crore	Cumulative Progress (%) 31st January 2025			
									Physical		Financial	
						Target	ActualProvl 31st January		Target /Schedule	Actual	Target /Schedule	Actual

2025												
<b>100 MW SOLAR POWER PROJECT PAN INDIA (SECI)</b>												
21.07.2022	480.68	Nov-2023	480.68	May-2025#	2.10	50	0.13	2.23	--	--	--	0.46
# - 15 Months from date of Issue of LoA.												
<ul style="list-style-type: none"> <li>➤ LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02.2024. Kickoff meeting held on 01.04.2024.</li> <li>➤ CTUIL – Connectivity application submitted along with application fees of 5.9 lacs paid on 22.04.2024.</li> <li>➤ Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant received from M/s CTUIL on 09.08.2024 with start date of connectivity as 31.07.2026. BG submitted on 06.09.2024 to CTUIL.</li> <li>➤ Contractor submitted the CPBG &amp; Financial backup BG. Contract agreement signed on 01.10.2024.</li> <li>➤ NLCIL vide letter dated 10.09.2024 has asked CEO/Enerture to expedite completion of project within stipulated time.</li> <li>➤ Land identified &amp; documents received for 536 acres of land. Legal Verification completed for 524 acres. Approval of Sub Committee is under progress for contract amendment &amp; signing lease agreement with landowners.</li> </ul>												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31st January 2025 Rs. Crore	Cumulative Progress (%) 31st January 2025			
						Target	Actual/Provl 31st January 2025		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
<b>300 MW SOLAR POWER PROJECT – CPSU SCHEME</b>												
21.07.2022	1,809.87	Mar 2025#	1,809.87	June2025	201.33	350	249.83	451.16		55		24.93

# - EOT issued upto 31 <sup>st</sup> March 2025.												
<ul style="list-style-type: none"> <li>➤ Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.</li> <li>➤ LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.</li> <li>➤ Piling work 100% completed.</li> <li>➤ Fencing work – As on 31.01.2025, 7,924Nos. fence posts out of total 7,953 Nos. were erected.</li> <li>➤ Switch yard – As on 31.01.2025, Equipment erection completed except EMVT.</li> <li>➤ LA: 15/15, CVT:12/12, CB:18/18, BPI:25/27, ISOLATOR:19/19 erected on Structure.</li> <li>➤ AC &amp; DC cable and OFC cables laying works are in progress.</li> <li>➤ PCSS PEB Building erection and equipment erection is in progress.</li> </ul>												

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024	Capex 2024-25 Rs. Crore		Cumulative 31st January 2025 Rs. Crore	Cumulative Progress (%) 31st January 2025			
						Target	Actual		Physical		Financial	
									Target	Actual	Target	Actual

					Rs. Crore	Target	Actual Provl 31st January 2025		/Schedule		/Schedule	
<b>200 MW SOLAR POWER PROJECT – CPSU SCHEME</b>												
21.07.2022	1,221.41	Jan 2025 <sup>#</sup>	1,221.41	July 2025 <sup>#</sup>	5.33	100	1.10	6.43	--	--	--	0.53
# - 15 Months from date of Issue of LoA.												
<ul style="list-style-type: none"> <li>➤ LoA issued to M/s KosolEnergiePvt. Ltd. on 16.10.2023. Contract agreement signed on 15.03.2024.</li> <li>➤ Application for 1<sup>st</sup>Tranche of VGF for 200 MW was submitted on 27.10.2023. VGF received on 15.10.2024.</li> <li>➤ Land Identification is under progress. Land documents are yet to be submitted to NLCIL.</li> <li>➤ Connectivity agreement signed with CTUIL on 22.04.2024 with start date of connectivity on 01.07.2025. Consultancy agreement signed with M/s PGCIL on 03.10.2024 for availing the consultancy services for installation of Bay at Bhuj-PS Sub-Station.</li> <li>➤ Power Usage Agreement signed with Telangana DISCOMS on 27.08.2024 with usage charges as Rs. 2.57 per Unit.</li> <li>➤ On 10.09.2024, NLCIL requested M/s Kosol to expedite the work in fast manner.Meeting Convened on 11.10.2024 with M/s Kosol wherein EPC Contractor was advised tosubmit the action plan and to expedite the project works to adhere to the timelines.</li> <li>➤ On 04.12.2024, meeting held with Contractor to expedite the progress of work. Kosal conveyed that, out of 800 Ac land required for the project, 523 Ac of land has been identified and registration will be completed in Jan–2025. Balance land will be arranged through lease directly with landowners.</li> <li>➤ On 30.12.2024, Financial Closure documents submitted to CTUIL against the final connectivity.</li> <li>➤ Reply to CTUIL on equity infusion in 200 MW Solar power project sent on 04.02.2025.</li> </ul>												

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31st January 2025 Rs. Crore	Cumulative Progress (%) 31st January 2025			
									Physical		Financial	
						Target	Actual Provl 31st January 2025		Target /Schedule	Actual	Target /Schedule	Actual
<b>50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI</b>												
08.05.2023	218.03 Cr	May 2025 <sup>#</sup>	218.03	May 2025 <sup>#</sup>	0.09	100	108.75	108.84		23	--	49.92
# - 15 Months from date of Issue of LoA.												
<ul style="list-style-type: none"> <li>➤ BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.</li> <li>➤ Module procurement: LoA issued to M/s Sova Solar Ltd., M/s Rayzon Solar Pvt. Ltd. &amp; M/s Bluebird Solar Pvt. Ltd. for procurement of Solar PV Modules for a capacity of 53.83 MWp, 8.81 MWp and 8.81 MWp respectively on 26.02.2024.</li> <li>➤ PV module 70.5 MWp / 70.5 MWp have been delivered at site.</li> <li>➤ Geo-Technical Report approved on 30.08.2024.</li> <li>➤ Infrastructure development work at site commenced. Site area levelling and compaction under progress.</li> </ul>												

- Boundary fencing works started on 29.07.2024 and under progress and 2.2 km/6.5 km completed.
- Pile pull-out test completed on 25.08.2024 and revised report was submitted on 21.10.2024. Same was approved by NLCIL.
- MMS column piling works started at parcel-I on 15.11.2024 & 700 nos / 4080 nos completed & work is under progress.
- MMS column piling works started at parcel-III on 18.12.2024 & 49 nos / 4724 nos completed & work is under progress.
- Micro grading works in Parcel – IV is under progress.
- MMS structure material 250 MT received out of 1762 MT, 6 sq.mm DC cable inspection completed on 28.12.2024.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31st January 2025 Rs. Crore	Cumulative Progress (%) 31st January 2025			
						Target	Actual Provl 31st January 2025		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
<b>2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)</b>												
25.01.2017	27,212.96	U-I: Mar-2029 U-II: Sep-2029 U-III: Mar-2030	27,212.96	U-I: Mar-2029 U-II: Sep-2029 U-III: Mar-2030	829.90	100	603.40	1,433.30	--	1.53	--	5.27

#Notice to Proceed issued to BHEL on 27.11.2024. Foundation laid by Hon'ble Prime Minister on 03.02.2024.

#### Land Acquisition:

- **Main Plant area (In Jharsuguda District- 880 Ac.):** IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar & Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. 256 Nos. PDFs of Hirma & Kumbhari village have been allotted houses in R&R Colony. 177 PDFs have been shifted to R&R Colony. 53 PDFs have opted for self-relocation. Structure survey in Tareikela village is under progress. Land cost payment in Tareikela village is under progress.
- **Additional Land (In Jharsuguda District- 489 Ac.):** Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL. Objection hearing held on 30.07.2024. Survey work commenced on 05.12.2024 and is under progress.
- **Ash Dyke Area (In Sambalpur District- 183.58 Ac.):** Preliminary Notification u/s 11(1) issued on 26.10.23. Survey work and Tree enumeration work completed. Sec-19(1) to be issued. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL. Forest diversion for 0.18 Ac. of forest land has been approved by Regional empowered committee on 29.08.2024. Stage-I Forest diversion clearance obtained.
- **R&R Colony (In Jharsuguda District- 104 Ac.):** As per SIA study, there are 762 PDFs in Project area. Construction of 322 houses is under progress in 63.74 Ac out of 104 Ac, as the balance 40.47 Ac. land is not suitable for taking up construction work for remaining houses to accommodate the PDFs' of Tareikela village. Hence, identification and finalization of additional land is under progress in consultation with district administration. NLCIL had applied for Govt. land measuring 19.52 acres for construction of R&R Colony on 25.10.2024. Proclamation period has been completed on 30.11.2024. Work commenced on 13.53 Ac. land. 5.99 Ac. Lease case is pending at civil court. NLCIL has applied for direct purchase of private land

of 17.55 Ac. under DCAC.

**Power Purchase Agreement:**

- 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.
- GRIDCO:400 MW PPA for Phase-I & 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.

**Single EPC Contract:**

- LoA for Engineering, Procurement and Construction (EPC) contract for a value of Rs. 18255 Crore has been issued to M/s BHEL on 12.01.2024. NTP to BHEL issued on 27.11.2024. Structure demolition work and Soil investigation work in Project Area is under progress by BHEL.

### **9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:**

There are 12 Ongoing Projects in SCCL as on 31.01.2025 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	RCE, 2022 of Indaram OCP	424.81	1.50
2	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
3	RCE of Ramagundam OCP - II Extn.	489.62	4.00
4	Kasipet - 2 Incline	60.18	0.47
5	RCE of KK OCP	384.32	1.75
6	RCE of KTK OCP - II	442.42	1.25
7	KTK OCP - III	413.84	2.50
8	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
9	Naini Coal Mine	494.30	10.00
10	Venkatesh Khani Coal Mine	484.51	5.30
11	Goleti Opencast Mine	345.60	3.00
12	JK Opencast Mine	297.88	2.00

#### **1. RCE, 2022 of INDARAM OCP PROJECT:**

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to Jan, 25	: Rs. 402.64 Cr. (Provisional).
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Jan, 25	: 0.45MT
4) Overburden removal in 2024-25 up to Jan, 25	: 6.27M Cum
D) General Status in brief as on 31.01.2025:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2024-25 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. <b>Mining plan:</b> Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. <b>Environmental clearance:</b> Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	



<p>3. <b>Non Forest Land acquisition:</b> As per RCE, 2022, total NFL required is 949.67 Ha.</p> <p>i. <b>Phase-I:</b> Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022.</p> <p>ii. <b>Phase-II:</b> Further NFL to be acquired is 350.42 Ha-SD &amp; Enjoyment survey completed for Indaram, Ramaraopet &amp; Kachanapalli villages;</p> <p>a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed &amp; sent to LAO for PD publication. PD published on 06.03.2024.</p> <p>b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River).</p> <p>c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.</p>
4. <b>Diversion of 400Kv OHT lines (Power grid):</b> Completed
5. <b>Diversion of 400Kv OHT lines (TS TRANSCO):</b> Completed.
6. <b>Bridge on Highway:</b> Completed in Apr'23.
7. <b>Embankment around Quarry:</b> 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.
8. <b>Drilling of large dia. BHs (3 Nos.):</b> Completed
9. <b>CHP (PWTLs):</b> Completed & inaugurated on 29.11.2021.
10. <b>P&amp;M:</b> Required HEMM procured.
11. <b>Commencement of OBR:</b> OBR commenced from 15.05.2020.
<p>12. <b>Commencement of Production:</b> Commenced from 29.10.2020 &amp; achieved in;</p> <ol style="list-style-type: none"> <li>1. 2020-21 - 1.00 MT</li> <li>2. 2021-22 - 1.50 MT</li> <li>3. 2022-23 - 1.50 MT</li> <li>4. 2023-24 - 1.22 MT</li> </ol>

## 2. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Jan, 25	: Rs. 83.42 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2025-26
3) Production realization in 2024-25 up to January, 2025	: 0.125MT
D) General Status in brief as on 31.01.2025:	
1. <b>Mining plan:</b>	Approved on 02.11.2018.
2. <b>Environmental clearance:</b>	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. <b>Forest Land:</b>	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. <b>Forest land:</b>	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. <b>Drivage of Punch entries:</b>	Completed.
6. <b>Power Supply:</b>	Power line and Substation (33/3.3KV): Completed.
7. <b>Installation of Conveyors:</b>	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. <b>P&amp;M:</b>	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. <b>Approach road to Mine entries:</b>	Work commenced from 16.08.2019 & completed.
10. <b>Drivage of Inclines:</b>	Open excavation & arching: Completed.
11. <b>Tunnels:</b>	Drivage of tunnels completed.
12. <b>Commencement of Production with CM:</b>	Production through Main Inclines commenced from 02.12.2022.
13. <b>Infrastructure:</b>	Agent/Manager office, work stopped at present. Other buildings completed.
14. <b>In-door and outdoor Sub –Station:</b>	Completed.

## 3. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Jan 25	: Rs. 405.54 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.

C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2024-25.
3) Production in 2024-25 up to Jan, 25	: 2.36MT
4) Overburden removal in 2024-25 up to January, 2025	: 18.96M Cum
D) General Status in brief as on 31.01.2025:	
1. <b>Forest Land (333.48Ha.): Completed.</b>	
2. <b>EC:</b> Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. <b>Non Forest land (1525-47 Ha):</b> Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. <b>R&amp;R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF.</b> <b>Rachapalli, Ladnapur &amp; Akkepalli villages:</b> SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. <b>R&amp;R center for Rachapalli PDF:</b> Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. <b>R&amp;R center for Akkepalli PDF:</b> Development works at Bittupalli R & R Centre for allotting plots to Akkepalli PDF completed. 792 PDF were paid R & R compensation and 652 PDF have allotted R & R plots at Bittupalli out of 817. Ex-gratia provisional list was prepared for 156 Minor children and displayed at Akkepalli GP on 07.03.2024 for further action.	
7. <b>R&amp;R Center for Ladnapur PDF:</b> R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 676 PDF & R&R package paid to 711 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. <b>Adivarampet &amp; Budavarampet villages:</b> SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. <b>Diversion of L-6 Canal (Phase-I):</b> Diversion completed.	
10. <b>Manthani Road Diversion:</b> Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. <b>OBR:</b> OB removal is in progress.	
12. <b>Coal Production:</b> Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT 14. 2023-24 - 2.22 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

#### 4. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Jan, 25	: Rs. 65.189 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2025-26
3) Production in 2024-25 up to Jan, 25	: 0.092MT
D) General Status in brief as on 31.01.2025:	
1. <b>Mining Plan:</b> Approved on 01.01.2015.	
2. <b>Environment Clearance:</b> Obtained for 0.47 MTPA on 11.05.2015.	
3. <b>NF Land required (33.08 Ha.):</b> Completed.	
4. <b>Tunnels:</b> Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. <b>Power supply:</b> – Completed	
6. <b>Surface infrastructures:</b> Completed in Aug'19.	
7. <b>Surface Bunker:</b> Work completed.	
8. <b>Sinking of Air Shaft (61m):</b> Completed in Apr'21.	
9. <b>Construction of Fan house &amp; erection of Fan:</b> Construction of fan house completed & 2 Fans erected.	
10. <b>Stowing Plant:</b> Action to be initiated at later stages.	
11. <b>Road Diversion:</b> Completed.	
12. <b>Coal production:</b> Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	
5. 2023-24- 0.10 MT	

#### 5. RCE OF KK OCP:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Jan, 25	: Rs. 247.36 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Jan, 25	: 0.94MT

4) Overburden removal in 2024-25 up to January, 2025	: 7.67M. Cum
D) General Status in brief as on 31.01.2025:	
1. <b>Mining Plan:</b> Approved on 25.11.2014	
2. <b>Mining Lease:</b> Covered under NGML valid for further 20 years.	
3. <b>Environment Clearance:</b> Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. <b>Diversion of Road (5.48 Km) Part-A:</b> Bridges and road work completed in Dec'21	
5. <b>Diversion of Road (5.57Km) Part-B</b> - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
6. <b>Procurement of HEMM:</b> Required HEMM procured.	
7. <b>NF Land required (Ac. 1999-32gts as per FR):</b> Acquired: Ac. 1639-18gts, Balance to be acquired: Ac. 360-14gts A) <b>Ac. 240.14gts:</b> Enjoyment survey conducted. PN proposals for Ac. 240-14gts to be sent by RDO, BPA to Dist. Collector, Mancherial. B) <b>Ac. 280-00gts:</b> Requisition submitted in 2015. Ac 187-07gts processed & Ac. 160-00gts acquired. <b>Balance Ac. 27-07gts. Govt. land:</b> Under cultivation & PN proposals to be sent by the Tahsildar, Kasipet. C) <b>The balance extent is (Ac. 92-33gts):</b> Though this land is SCCLs' Land (as per revenue records), it is under cultivation and under the possession of encroachers. Hence, as per the advice of the DC, MNCL, Revised requisition for Ac. 92-33gts Govt. /Govt. assigned land is to be submitted.	
8. <b>Status of R&amp;R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF):</b> Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. Payment for land compensation is completed & possession of land is expected after completion of R&R Centre development. PDF list finalised as 299 by DC, MNCL. R&R proposals were approved by the R&R Commissioner on 06.06.2024. Further, process to be initiated by the RDO, BPA.	
9. <b>Development of R&amp;R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF:</b> Award passed on 17.05.2021 & land handed over to SCCL for R&R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.	
10. <b>OBR:</b> OB removal commenced from 21.04.2017.	
11. <b>Coal Production:</b> Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT 7. 2023-24 - 1.77 MT	

## 6. KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Jan, 25	: Rs. 201.297 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2024-25
3) Production realization in 2024-25 up to January, 2025	: 1.09MT
4) Overburden removal in 2024-25 up to January, 2025	: 11.29M. Cum
D) General Status in brief as on 31.01.2025:	
1. <b>Mining plan:</b>	Approved on 26.07.2016.
2. <b>Environment clearance:</b>	Obtained for 1.50 MTPA (peak) on 26.10.2016.
3. <b>NF Land required (668.23 Ha.).</b>	594.65 Ha is under possession. <b>Pvt. Land (Ac. 75 - 21gts) &amp; Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.</b>
4. <b>R &amp; R of Gaddiganipalli (750 PDF):</b>	PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. Rate was fixed @ 16.50Lakh/Acre for Agricultural land and Rs. 5500/Sq. yard for Homestead land by the negotiation committee in 2 <sup>nd</sup> DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified. 2 <sup>nd</sup> Gramasabha was conducted on 28.06.2024, by Addl. Collector, BHP for final approval of draft R&R scheme.
5. <b>R &amp; R Site development:</b>	R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony and 80% levelling work completed.
6. <b>Power supply arrangement (33 Kv line):</b>	New H.T line commissioned and charged.
7. <b>Diversion of Nallah:</b>	<b>Completed.</b>
8. <b>Diversion of road:</b>	<b>Completed.</b>
9. <b>CHP construction:</b>	<b>Completed.</b>
10. <b>Procurement of HEMM:</b>	Required HEMM procured.
11. <b>OBR:</b>	OB removal commenced by contractor from 01.09.2017.
12. <b>Commencement of Production:</b>	Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT 7. 2023-24 - 1.50 MT

## 7. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Jan, 25	: Rs. 382.884 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Jan, 25	: 1.13MT
4) Overburden removal in 2024-25 up to January, 2025	: 22.35M. Cum
D) General Status in brief as on 31.01.2025:	
1. <b>Mining plan:</b> Approved on 19.11.2018.	
2. <b>Mining lease (422.69 Ha NCBA):</b> State Govt. issued LoI/Memo on 10.07.2020.	
3. <b>Environment clearance:</b> Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4. <b>Non forest land acquisition:</b> Ac. 411-01½gts possession taken & is under utilisation. <b>Ac. 440-14gts:</b> Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. <b>Ac. 508-30gts:</b> Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. <b>Ac. 307-18½gts:</b> PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. <b>Ac. 126-06gts Patta Land:</b> Declaration published on 18.02.2024 for Ac. 95-39gts. (Agricultural land). Award enquiry conducted on 15.03.2024. Gramasabha conducted on 18.03.2024. 4 times DLNC meetings conducted & Rs.5200/- per Sq. yard was fixed for homestead lands and for Agricultural land rate was not yet fixed. <b>Ac.16-29gts Govt. Assgnd. Land:</b> Re-requisition submitted on 06.08.2022. DC, BHP instructed LAO/RDO, BHP to expedite the LA Process. <b>Ac. 1051-14gts:</b> Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.	
5. <b>R&amp;R:</b> R&R of Madhavaraopally @181 PDF completed & village handed over.	
6. <b>CHP:</b> Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.	
7. <b>Diversion of transmission line:</b> Work completed on 20.02.2020.	
8. <b>Diversion of Road for Coal Transportation and Service road (1.80 KM):</b> Completed in Jan'21.	
9. <b>OBR:</b> OBR commenced from 15.07.2020.	
10. <b>Coal production:</b> Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT 4. 2023-24 - 1.37 MT	

#### 8. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Jan, 25	: Rs. 167.99 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Jan, 25	: 3.03 MT
4) Overburden removal in 2024-25 up to January, 2025	: 18.33M. Cum
<u>D) General Status in brief as on 31.01.2025:</u>	
1. <b>Mining plan:</b> Approved on 29.03.2019.	
2. <b>Environment clearance:</b> EC issued on 01.12.2021.	
3. <b>Mining Lease:</b> Available.	
4. <b>Acquisition of Private land (Ac. 24-15gts required for Road &amp; Nallah):</b> Possession taken on 28.01.2022.	
5. <b>Acquisition of Govt. Land @ Ac. 11-08gts of Sundilla Village:</b> Requested DC, PDPL on 25.04.2024 for alienation of Govt. land @ Ac. 11-08gts of Sundilla village to SCCL.	
6. <b>Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry):</b> On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. PN published on 15.03.2024. PD to be published.	
7. <b>Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump):</b> Revised requisition was submitted to the DC, PDPL on 31.07.2023. SD & Enjoyment Survey completed and report submitted by the Govt. Surveyors for preparation of PN Publication. PN to be published..	
<b>Ac. 55-08gts of Mustyala Village (for Quarry &amp; safe zone):</b> Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. PN published on 16.03.2024. PD to be published. Rs. 7.45 Cr deposited at SDC, LA, GDK on 13.04.2024.	
8. <b>Govt. Land: Ac. 269-20gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone):</b> In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.	
9. <b>Diversion of Road:</b> Formation of road @ 8.50Km is completed on 30.11.2022.	
10. <b>Diversion of Nallah:</b> Work completed on 10.03.2022.	
11. <b>Relocation of Main Magazine:</b> Magazine shifted to new location on 16.02.2023.	
12. <b>Diversion of 33Kv TSNPDCL OHT Line:</b> Work is under progress.	
13. <b>Diversion of BSNL &amp; Tele Communication Cables:</b> To be taken up	
14. <b>Shifting of 33Kv outdoor Sub-station:</b> Construction completed.	
15. <b>Procurement of P&amp;M:</b> Existing MOCP equipment will be utilized for some time.	
16. <b>OBR:</b> Commenced from 01.02.2022.	



17. <b>Commencement of Production:</b> Production commenced from 21.02.2022 & achieved is;
1. 2021-22 - 0.41 MT
2. 2022-23 - 3.46 MT
3. 2023-24 - 3.51 MT

### 9. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Jan, 25	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Jan, 25	: --- MT
4) Overburden removal in 2024-25 up to January, 2025	: --- M. Cum
D) General Status in brief as on 31.01.2025:	
1. <b>Mining plan:</b> Approved on 29.03.2019.	
2. <b>Environmental Clearance:</b> EC issued on 01.12.2021.	
3. <b>Mining Lease:</b> Obtained by uploading 11(1) Notification in Gazette of India on 26.06.2020.	
4. <b>Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha):</b> Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.	
5. <b>Patta Land (111.83 Ha):</b> SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF were identified. As on 30.11.2024, Rs. 248.30 Cr has been disbursed towards land compensation for around 106.98 Ha of private land.	

<p>6. <b>Diversion of FL (783.275 Ha):</b> Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 &amp; subsequently issued two modifications on 10.01.2023 &amp; 13.03.2023 amending condition Nos. A-1, A-5 &amp; A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary &amp; NA, MoC and Chief Secretary, Odisha. As per the Stage-II conditions, Wildlife Institute of India (WII) completed the WLMP and the same has been approved by PCCF (WL) &amp; CWLW, Odisha. As per the demand raised by the Forest Dept. Rs. 31.39 Cr deficit money has been deposited in CAMPA account on 21.06.2024 and Rs. 2.00 Cr for Satkosai Tiger Conservation Foundation on 18.06.2024. RCCF, Angul approved the revised SMC Plan prepared by CMPDI on 02.04.2024 and IRO has also concurred the SMC Plan on 28.05.2024. As per the demand raised by the forest Dept., deficit money amounting @ Rs 7.56 Cr deposited in CAMPA account on 21.06.2024. As per the Stage-II condition no. A-3, KML files of diverted area, CA area, WLMP &amp; SMC areas uploaded in the e-green watch portal on 28.06.2024. Complete Stage-II compliance Report submitted to DFO, Angul on 24.06.2024. On 04.07.2024, DFO, Angul handed over the Reserve Forest Land @ 643.095 Ha to SCCL. Tahsildar, Chhendipada handed over the Revenue Forest Land @ 140.180 ha to SCCL on 18.07.2024. Tree enumeration &amp; Felling is in progress.</p>
<p>7. <b>Construction of Railway siding @ 3.50Km-Tentuloi to Naini:</b> FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding &amp; Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. PMC (Project Management Consultancy) contract was awarded to M/s RITES Ltd., on 15.6.2024 for proposed Railway siding (including assistance in land acquisition) @ Rs 10.86 Cr.</p>
<p>8. <b>Chhendipada-Jarpada road (25Km) Strengthening:</b> The EE, Angul R&amp;B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&amp;B Circle for onward transmission to Chief Engr (DPI &amp; Roads), BBSR for approval.</p>
<p>9. <b>Consultant/design, supply, erection &amp; commissioning of CHP (EPC):</b> For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.</p>
<p>10. <b>Diversion of Nallah:</b> TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL. Open tender floated for Ph-2 Nallah diversion @ 3.4km by Corp (Cvl) on 27.05.2024. Due to problem in e-proc site, the tender has been re-floated. Technical Bids opened on 07.07.2024 &amp; under technical evaluation.</p>
<p>11. <b>68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:</b> Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.</p>

12.	<b>Coal loading &amp; transportation:</b> Coal transport contract awarded to M/s Maa Hingula Transport Company vide PO No. 7600009399 dated: 18.01.2023. Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. As such, execution of the coal transportation with separate loading contract may be difficult as separate coal stocking arrangement is required. Hence, decision has been taken for awarding integrated contract for coal loading and transportation utilizing the five sidings (Hindol road, Rajathgarh, Tomka, Negundi and Handappa) nearby. CMC dept. has obtained approval for floating the NIT for integrated contract for transportation of coal from Naini coal mine & loading into wagons at above five sidings. Enquiry is yet to be floated. DRM, Sambalpur informed on 29.05.2024 that, the Jarapada siding will be operational within 3 months. Considering this, proposal has been initiated for in principal approval for floating tender for loading of coal into wagons at Jarapada to work along with the existing coal transport contract. The proposal is under circulation at Corp. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation.
13.	<b>Power supply (3 MVA) arrangement:</b> M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL.
14.	<b>OBR:</b> Commencement of OBR is expected from Feb'25.
15.	<b>Commencement of Production:</b> Coal production expected from Mar'25.

#### 10. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Jan, 25	: Rs. 281.16Cr. (Provisional).
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Jan, 2025	: --- MT
4) Overburden removal in 2024-25 up to January, 2025	: --- M Cum
D) General Status in brief as on 31.01.2025:	

FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.
1. <b>Mining plan:</b> Approved on 27.01.2020 by MoC.
<p>1. <b>Environmental clearance:</b> ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR, inspection of GK OC, VK-7 &amp; PVK-5 completed by Director, MoEF &amp; CC, Sub-Office, Hyd., on 05.09.2024. Submission of EC application is linked to release of BG for GKOC and VK-7. EAC meeting for GKOC &amp; VK-7 held on 10.12.2024. Recommended for release of BG for VK-7. GKOC deferred for ADS. ADS reply submitted on 31.12.2004. EAC meeting scheduled on Feb-25</p>
<p>2. <b>Diversion of FL (Surface rights @ 649.3014 Ha):</b> Application submitted to PCCF on 28.02.2020 (UG rights to Surface rights). FAC conducted on 21.09.2022 &amp; differed the proposal and sought certain additional information. State Government forwarded EDS reply to the MoEF &amp; CC, GoI on 14.03.2023. 2nd FAC conducted on 18.05.2023 and sought addl. Information on 27.05.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF &amp; CC on 31.07.2023. 3rd FAC held on 20.10.2023 &amp; MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forwarded to MoEF &amp; CC on 01.03.2024. MoEF&amp;CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. State Govt. forwarded to MoEF&amp;CC on 23.04.2024. PCCF requested DFO to notify the non-forest CA land to an extent of 42.96 Ha. MoEF &amp; CC raised EDS-8 on 14.05.2024. DGPS survey completed in Rasannagudem for Notification. Proposals to be prepared by DFO, KGM. EDS Reply submitted on 24.06.2024 to PCCF and forwarded to state Govt. on 28.06.2024. State Govt. forwarded EDS-8 reply to MoEF &amp; CC on 01.07.2024. FAC meeting held on 27.08.2024 and In principle approval for Stage-I obtained. Stage 1 compliance works under progress</p>
3. <b>Acquisition of Pvt. Land (1.86 Ha) for Road:</b> Land taken into possession in Apr, 2022.
4. <b>Acquisition of Govt. Land (25.75 Ha):</b> Possession handed over on 08.08.2022.
<p>5. <b>R&amp;R (Maya Bazar &amp; Vanama Nagar - 300 PDF):</b> On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue &amp; send a report. 372 plots were made in 15 Acres land &amp; Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains &amp; other works) at R&amp;R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress. Rs. 2.03 Cr deposited for OHT line. Work completed.</p>
6. <b>Diversion of Road KGM to VJA (NH 30, 5.00Km):</b> Completed & traffic diverted from 13.04.2023.
7. <b>Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal &amp; communication lines:</b> Completed.
8. <b>Shifting RCHP:</b> CMPDI submitted revised NIT documents on 14.07.2024 & Note is under circulation for approval of Competent Authority. NIT will be floated in Sep'24.

9. <b>RLY Siding:</b> DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's supplied. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree felling completed on 10.07.2024. 33 Kv line shifting work is under progress. Soon after completion of diversion, levelling work will be started. PDC: 18 Months from date of mark-out.
10. <b>Shifting of Rudrampur Filter Bed:</b> Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11. <b>Diversion of Mission Bhagirada pipe line:</b> Completed in Apr'23.
12. <b>Shifting GM office:</b> construction completed ,shifting under progress
13. <b>Shifting of Area Work shop:</b> Work is under progress.
14. <b>Commencement of OBR:</b> Expected from Mar'25.
15. <b>Commencement of Production:</b> Expected from Mar'25.

### 11. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Jan, 25	: Rs. 56.005 Cr. (Provisional).
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to January, 2025	: --- MT
4) Overburden removal in 2024-25 up to January, 2025	: --- M Cum
D) General Status in brief as on 31.01.2025:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. <b>Mining plan:</b> Approved on 18.11.2020 by MoC.	
2. <b>Environmental clearance:</b> Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	

<p>3. <b>Diversion of FL (Surface rights @ 615.3861 Ha): <u>Asifabad Division (575.461 Ha) &amp; BPA Division (39.925 Ha)</u></b>: Revised proposal was uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF &amp; CC on 19.01.2024. DFO &amp; CCF forwarded the application in online to Nodal Officer. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II &amp; III. On 07.03.2024 PSC-II meeting conducted and recommended for forwarding the proposal to the Govt. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded the application to MoEF &amp; CC on 30.03.2024. MoEF raised EDS on 26.04.2024. Change of land use proposal submitted to PCCF on 11.06.2024 and was forwarded to DFO, MNCL &amp; Asifabad on 21.06.2024. EDS reply submitted to PCCF on 12.06.2024 &amp; uploaded online on 22.06.2024. IRO inspected the proposed Goleti OCP and CA (NFL) of Dorli -I &amp; II on 20.06.2024 &amp; DFL on 21.06.2024 &amp; awaited inspection report from IRO. EDS Submitted by the DFO MNCL to CF MNCL vide RC. No. 437/2021/D5, Dt. 26.09.2024.</p> <p>4. EDS Reply submitted by DFO, Asifabad to CF, Mancherial on 20.11.2024. CF, MNCL forwarded EDS to PCCF, Hyd on 30.11.2024.</p>
<p>5. <b>Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts)</b>: PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024. On 06.04.2024, GM, BPA requested RDO, Bellampalli to handover the land. On 27.04.2024 RDO, Bellampalli advised Tahsildar, Tandur to Hand over the physical possession of land.</p>
<p>6. <b>Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts)</b>: PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest &amp; Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. RDO, Asifabad inspected on 26.06.2024 to verify the objections raised by villagers on PD. RDO, Asifabad advised AD(S&amp;LR) &amp; MRO, Rebbena for re-survey and re-enjoyment survey on 24.07.2024. Accordingly resurvey was started from 30.07.2024 and completed by 31.07.2024. On 23.08.2024 the Additional Collector sent Lr to RDO, BPA &amp; Tahasildar, Tandur regarding to conduct the enquiry and submit the detailed Report. Award Enquiry was conducted on 25.10.2024</p>
<p>7. <b>Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts)</b>: SDR &amp; SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, SCCL Civil dept. completed Structure Valuation of Sonapur from 05.04.2024 to 13.04.2024 &amp; estimations are under progress. On 24.06.2024, RI Rebbena inspected the area as objections raised by villagers in PN and report submitted to Tahsildar Rebbena. On 15.07.2024, RDO, Asifabad sent PD proposal @ Ac. 63-16gts &amp; Ac. 5-16gts to DC, KB-Asifabad for approval. PD published on 22.08.2024.</p>
<p>8. <b>R&amp;R (Sonapur – 90 PDF &amp; 60 Structures)</b>: R&amp;R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024. Draft R&amp;R plan prepared &amp; shown to villagers on 13.04.2023, to be approved by RDO, Asifabad. Technical Committee approved the proposed R&amp;R Centre on 26.04.2024. R&amp;R layout plan was approved by LAO &amp; Addl. Collector Asifabad. No. of PDFs to be finalized by the Tahsildar, Rebbena. RDO, Asifabad to be sent to R&amp;R Commissioner for Approval.</p>

9. <b>R&amp;R (Goleti Township for Overland Conveyor – 20 PDF):</b> To be taken up
10. <b>Diversion of Goleti-Khairagura OCP Road:</b> To be taken up
11. <b>Diversion of Goleti-Madaram Road:</b> To be taken up
12. <b>Other Roads:</b> To be taken up
13. <b>Diversion of Narsapur Nallah (Phase-I):</b> On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
14. <b>Diversion of Narsapur Nallah &amp; Nallah at 975 RL (Phase-II):</b> To be taken up
15. <b>Commencement of OBR:</b> Expected from Dec'25.
16. <b>Commencement of Production:</b> Expected from Mar'26.

## 12. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Jan, 25	: Rs. 45.15 Cr. (Provisional).
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Jan, 25	: --- MT
4) Overburden removal in 2024-25 up to January, 2025	: --- M Cum
<u>D) General Status in brief as on 31.01.2025:</u>	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. <b>Mining plan:</b> Approved on 29.10.2020 by MoC.	
2. <b>Environmental clearance:</b> Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspection of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of EC application is linked to release of BG for JK-5 OC. Application submitted for JK-5 OC for release of BG. EDS raised on 13.12.2024. EDS reply submitted on 01.01.2025. EAC meeting scheduled in Feb-25.	

<p>3. <b>Diversion of FL (Surface rights @ 151.8519 Ha):</b> SCCL submitted application on 10.09.2020. State Govt. forwarded the proposal to MoEF &amp; CC, GoI on 06.06.2022. MoEF &amp; CC raised EDS (17 Points) on 18.01.2023. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, KGM forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF, Warangal forwarded the report to PCCF on 26.05.2023 &amp; PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to MoEF &amp; CC on 14.07.2023. MoEF &amp; CC, GoI raised EDS-2 on 07.08.2023 &amp; submitted EDS-2 reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety Zone area in Degraded Forest Land (DFL) to PCCF on 15.10.2023. PCCF forwarded the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded the EDS reply to MoEF &amp; CC on 09.01.2024. MoEF &amp; CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024. State Govt. forwarded to MoEF&amp;CC on 04.04.2024. FAC held on 30.04.2024. Minutes of FAC meeting issued on 15.05.2024 in which MoEF &amp; CC raised EDS on 06 points. EDS reply submitted to state Govt. on 27.06.2024 and forwarded to MoEF &amp; CC on 29.06.2024. FAC meeting held on 23.09.2024 and Stage 1 In principle Approval given. Stage 1 compliance works under progress.</p>
<p>4. <b>Shifting of HT Lines (2 Nos. of 33 KV HT lines):</b> Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.</p>
<p>5. <b>Power supply Arrangements:</b> To be taken up</p>
<p>6. <b>Roads &amp; Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry):</b>  a) <b>Road over bridge on MHBD Road</b> – Completed in Oct’23.  b) <b>Bridge on Bugga vagu</b> – Completed in Aug’21.  c) <b>Under bridge on Karepalli Road</b> - Completed in Aug’21.</p>
<p>7. <b>CHP (Warf Loading Arrangements):</b> To be taken up</p>
<p>8. <b>Railway Siding:</b> To be taken up</p>
<p>9. <b>Acquisition of Govt. assigned Land (94.1344 Ha):</b> On 23.03.2023, DC submitted report &amp; requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed &amp; possession taken on 26.02.2024.  For an extent of 2.86 Ha (Ac. 07-03gts-finalised during field survey on 28.08.2023 which is under encroachment): Field survey completed on 19.02.2024 and report submitted to RDO by MRO on 14.06.204. RDO, KGM has to finalize the report and PN to be published.</p>
<p>10. <b>Commencement of OBR:</b> Expected from Mar’25.</p>
<p>11. <b>Commencement of Production:</b> Expected from Mar’25.</p>





**MINISTRY OF COAL**

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