



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
November'2024



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Preface

The Monthly Coal Statistics for the month of November'2024 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

Table of Contents

S. No	Chapter Name	Table	Page
1	All India Production & Dispatch	Coal Production	1
		State-wise Coal Production	2
		Coking coal production	3
		Over Burden Removal (OBR)	3
		Coal Dispatch	4
		Sector-wise Coal Dispatch	5
		Lignite Production & Dispatch	6-9
		Coal Production By "Others"	10-12
2	Analysis of Big Mines of CIL	Production of Big Mines of CIL	13-28
		OBR Analysis of Big Mines of CIL	29-44
3	Exploration	Drilling Performance	45
4	Performance of Coal PSUs	Production Status	46-48
		HEMM	49-50
		OBR	51-53
		Mode-Wise Coal Dispatch	54-56
		Sector-Wise Coal Dispatch	56-59
		Vendible Stock Position	60
5	Performance of NLCIL	Lignite Production Status	61
		Status of Power Production	61
		Productivity in Lignite Mining and Power	61
		OBR Status	62
		HEMM Performance	62
		Power and Lignite Sales	62
6	Financial Performance	Capital Expenditure Status	63-65
		Manpower Position	66
		Sundry Debtors Status	67
		Age-wise Debtors	68
		Auction Status of Coal in CIL	79-70
7	Electricity Generation	Electricity Generation and Coal Consumption	71
8	Coal Import	Coal Import information	72-84
9	Major Ongoing Projects	CIL	85-87
		NLCIL	88-97
		SCCL	98-113

ALL Coal production & Despatch

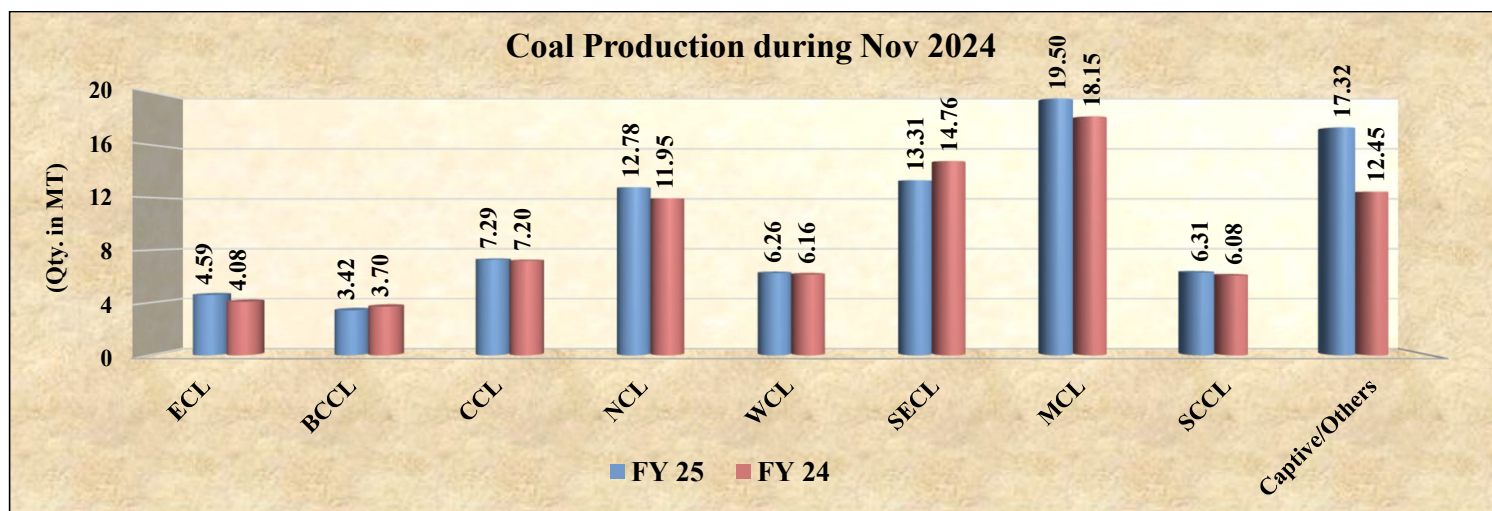


Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during Nov				Production upto Nov		
			FY 25	Achmt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	5.06	4.59	90.65	4.08	▲ 12.43	28.76	25.39	▲ 13.27
2	BCCL	3.86	3.42	88.70	3.70	▼ 7.53	25.52	26.20	▼ 2.61
3	CCL	8.72	7.29	83.60	7.20	▲ 1.26	49.66	47.84	▲ 3.80
4	NCL	11.95	12.78	106.95	11.95	▲ 6.98	92.20	92.10	▲ 0.11
5	WCL	6.12	6.26	102.39	6.16	▲ 1.69	37.99	36.56	▲ 3.90
6	SECL	16.50	13.31	80.65	14.76	▼ 9.86	97.21	106.51	▼ 8.73
7	MCL	19.85	19.50	98.24	18.15	▲ 7.46	139.51	125.30	▲ 11.34
8	NEC	0.03	0.03	104.00	0.03	▼ 10.34	0.15	0.10	▲ 55.21
	CIL	72.08	67.18	93.20	66.03	▲ 1.74	470.98	460.00	▲ 2.39
9	SCCL	6.66	6.31	94.76	6.08	▲ 3.73	40.15	43.19	▼ 7.03
10	Captive/Others	14.51	17.32	119.35	12.45	▲ 39.13	117.23	88.14	▲ 33.01
	Grand Total	93.25	90.80	97.38	84.56	▲ 7.39	628.37	591.33	▲ 6.26

State-wise Coal Production during Nov'2024

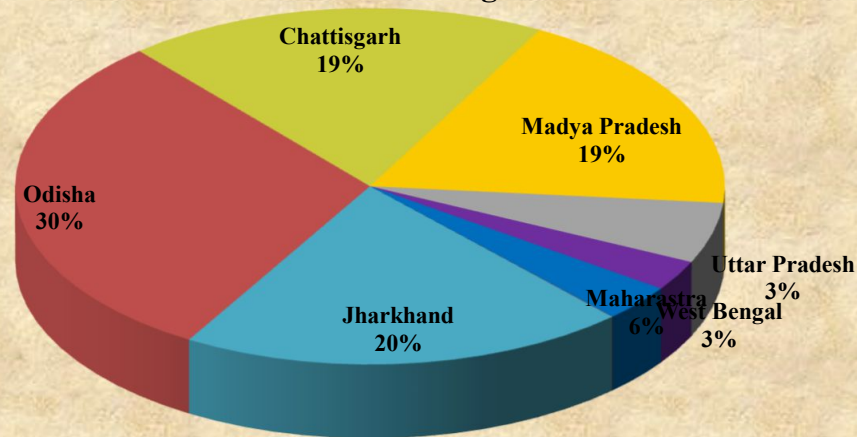


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during Nov			Production upto Nov		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Jharkhand	18.23	16.46	▲ 10.75	121.11	107.56	▲ 12.60
2	Odisha	23.50	21.11	▲ 11.32	165.65	144.64	▲ 14.53
3	Chattisgarh	16.29	15.74	▲ 3.49	117.90	118.10	▼ 0.17
4	Madya Pradesh	15.14	13.68	▲ 10.67	106.92	103.79	▲ 3.02
5	Maharashtra	6.37	6.19	▲ 2.91	39.67	36.61	▲ 8.36
6	Uttar Pradesh	1.91	2.00	▼ 4.50	15.34	14.45	▲ 6.16
7	West Bengal	2.83	3.04	▼ 6.91	19.90	21.06	▼ 5.51
8	Assam	0.03	0.03	▲ 0.00	0.15	0.10	▲ 50.00
9	Telangana	6.50	6.28	▲ 3.50	41.71	44.78	▼ 6.86
10	Jammu & Kashmir	0.00	0.00		0.01	0.01	▲ 0.00
Grand Total		90.80	84.56	▲ 7.38	628.37	591.33	▲ 6.26

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during Nov			Production upto Nov		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.01	0.01	▲ 66.67
2	BCCL	3.32	3.48	▼ 4.52	24.63	25.02	▼ 1.57
3	CCL	1.57	1.63	▼ 3.56	9.95	10.83	▼ 8.14
4	WCL	0.00	0.00		0.00	0.04	▼ 100.00
5	SECL	0.02	0.02	▲ 25.00	0.13	0.14	▼ 5.80
	CIL	4.91	5.12	▼ 4.18	34.72	36.03	▼ 3.65
6	Captives/Others	0.57	0.52	▲ 10.83	4.47	4.15	▲ 7.74
	Grand Total	5.48	5.64	▼ 2.80	39.19	40.18	▼ 2.47

OBR trend in Nov 2024

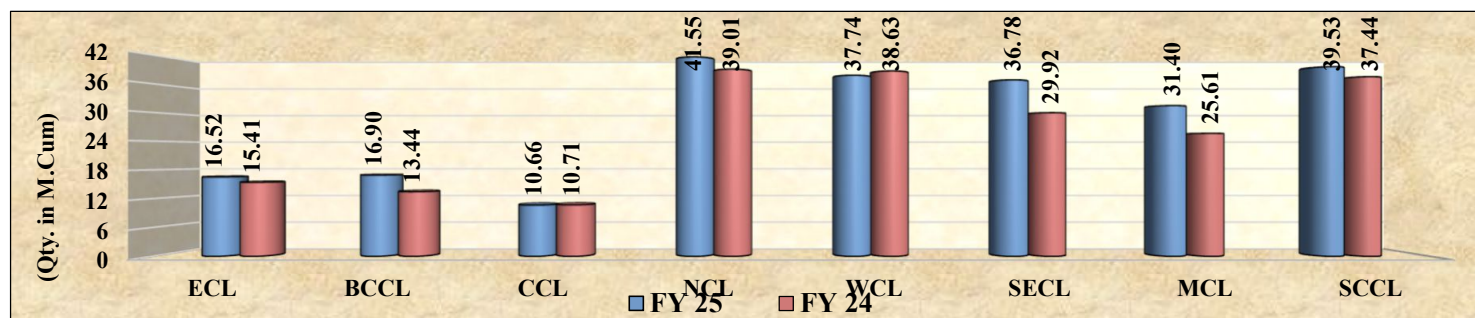


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during Nov				OBR upto Nov		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	12.90	16.52	128.07	15.41	▲ 7.24	114.75	93.79	▲ 22.35
2	BCCL	14.50	16.90	116.57	13.44	▲ 25.78	111.33	101.04	▲ 10.18
3	CCL	12.79	10.66	83.39	10.71	▼ 0.42	78.09	77.70	▲ 0.50
4	NCL	44.23	41.55	93.94	39.01	▲ 6.51	300.75	298.80	▲ 0.65
5	WCL	36.94	37.74	102.16	38.63	▼ 2.32	217.17	243.09	▼ 10.66
6	SECL	30.58	36.78	120.28	29.92	▲ 22.90	210.83	207.77	▲ 1.47
7	MCL	25.62	31.40	122.55	25.61	▲ 22.59	204.06	167.01	▲ 22.19
8	NEC	0.20	0.31	154.00	0.30	▲ 2.33	1.71	1.24	▲ 37.38
	CIL	177.75	191.86	107.93	173.03	▲ 10.88	1238.68	1190.44	▲ 4.05
9	SCCL	45.55	39.53	86.78	37.44	▲ 5.58	237.11	264.90	▼ 10.49
	Grand Total	223.30	231.38	103.62	210.47	▲ 9.94	1475.79	1455.34	▲ 1.41

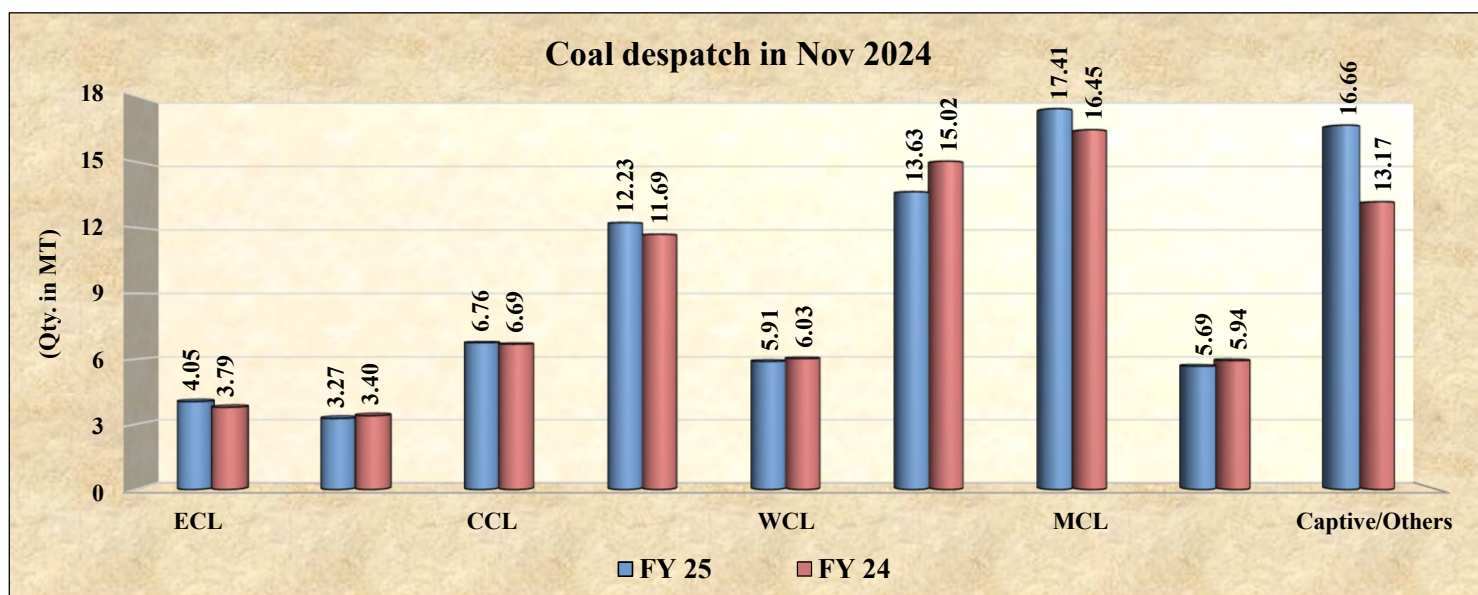


Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Despatch during Nov				Despatch upto Nov		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	4.65	4.05	87.12	3.79	▲ 6.97	30.75	25.03	▲ 22.85
2	BCCL	3.75	3.27	87.31	3.40	▼ 3.73	24.94	25.74	▼ 3.10
3	CCL	8.85	6.76	76.33	6.69	▲ 0.95	55.94	53.11	▲ 5.31
4	NCL	11.70	12.23	104.49	11.69	▲ 4.56	90.04	93.28	▼ 3.48
5	WCL	6.16	5.91	95.89	6.03	▼ 2.08	42.45	43.50	▼ 2.43
6	SECL	17.40	13.63	78.33	15.02	▼ 9.24	109.52	116.77	▼ 6.21
7	MCL	19.10	17.41	91.15	16.45	▲ 5.83	138.44	127.84	▲ 8.29
8	NEC	0.03	0.02	82.90	0.02	▲ 31.66	0.18	0.08	▲ 118.55
	CIL	71.64	63.28	88.33	63.09	▲ 0.29	492.25	485.36	▲ 1.42
9	SCCL	6.66	5.69	85.37	5.94	▼ 4.34	40.40	44.70	▼ 9.64
10	Captive/Others	14.51	16.66	114.81	13.17	▲ 26.46	125.26	93.84	▲ 33.49
Grand Total		92.81	85.62	92.26	82.21	▲ 4.15	657.91	623.90	▲ 5.45

Coal despatch to different sectors during Nov 2024

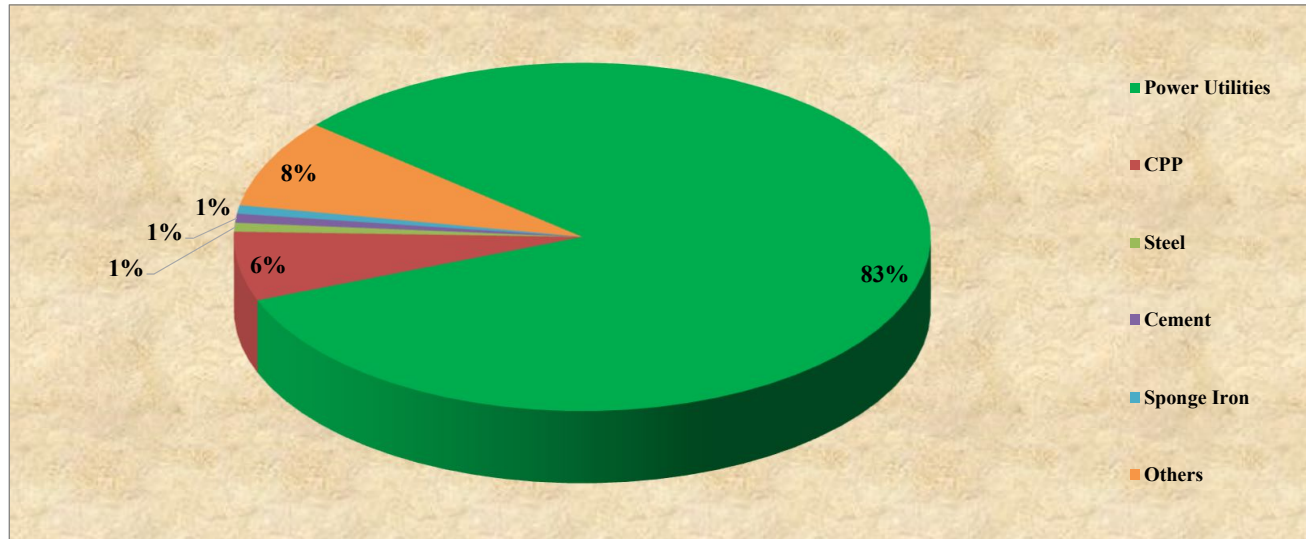


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during Nov			Despatch upto Nov		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	70.95	68.98	▲ 2.86	542.01	519.59	▲ 4.31
2	CPP	5.48	5.04	▲ 8.78	39.87	38.62	▲ 3.23
3	Steel	0.70	0.75	▼ 6.03	6.74	5.75	▲ 17.15
4	Cement	0.72	0.84	▼ 14.25	4.86	6.17	▼ 21.19
5	Sponge Iron	0.67	0.79	▼ 15.08	4.89	6.38	▼ 23.31
6	Others	7.01	5.82	▲ 20.35	59.44	47.38	▲ 25.45
Grand Total		85.52	82.21	▲ 4.03	657.81	623.90	▲ 5.44
Dispatch to Power		70.95	68.98	▲ 2.86	542.01	519.59	▲ 4.31
Dispatch to NRS		14.57	13.23	▲ 10.16	115.80	104.30	▲ 11.03

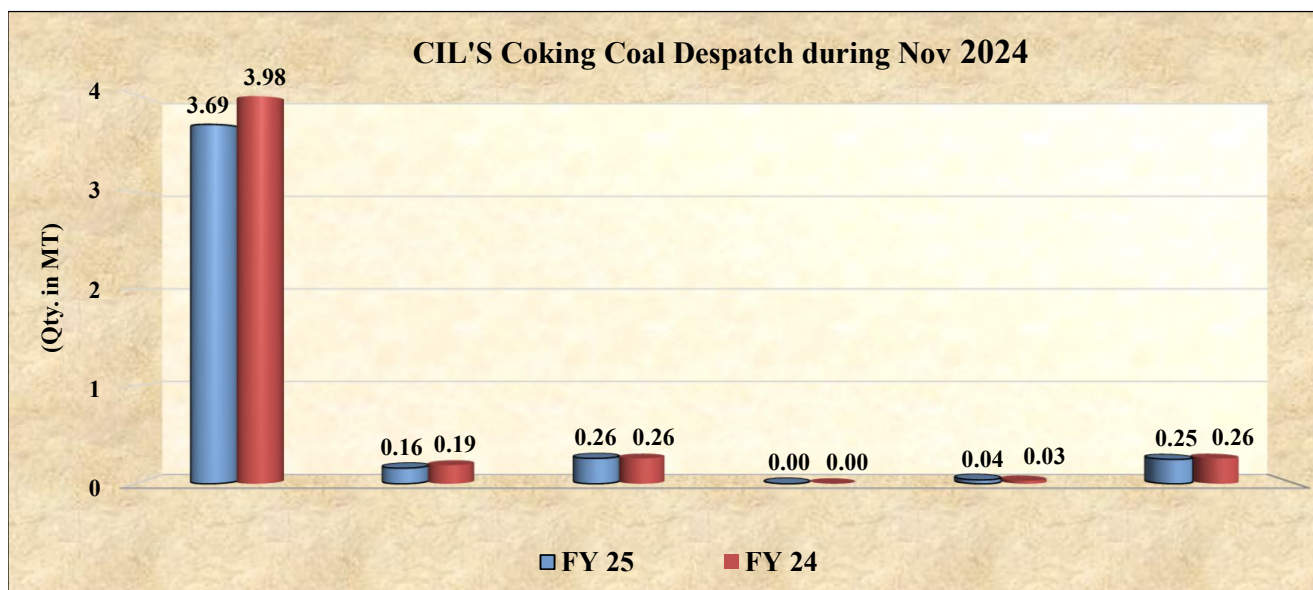


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during Nov			Despatch upto Nov		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	3.69	3.98	▼ 7.29	28.62	30.94	▼ 7.50
2	CPP	0.16	0.19	▼ 15.79	1.31	1.42	▼ 7.75
3	Steel	0.26	0.26	▲ 0.00	2.30	2.09	▲ 10.05
4	Cement	0.00	0.00		0.04	0.02	▲ 100.00
5	Fertilizer	0.04	0.03	▲ 33.33	0.23	0.27	▼ 14.81
6	Others	0.25	0.26	▼ 3.85	2.50	2.93	▼ 14.68
Grand Total		4.40	4.73	▼ 6.98	35.01	37.67	▼ 7.06

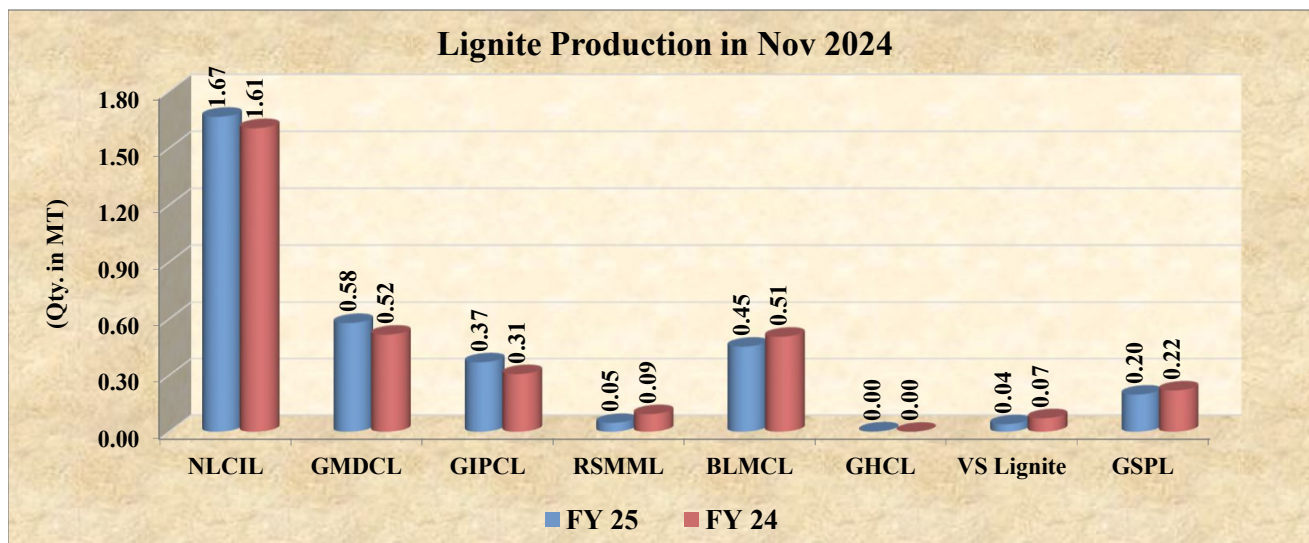


Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during Nov			Production upto Nov		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	NLCIL	1.67	1.61	▲ 3.74	15.63	14.34	▲ 9.00
2	GMDCL	0.58	0.52	▲ 11.99	5.13	3.74	▲ 37.35
3	GIPCL	0.37	0.31	▲ 20.52	1.67	1.48	▲ 13.29
4	RSMML	0.05	0.09	▼ 50.00	0.64	0.66	▼ 3.34
5	BLMCL	0.45	0.51	▼ 10.47	3.97	3.66	▲ 8.44
6	GHCL	0.00	0.00		0.04	0.03	▲ 6.06
7	VS Lignite	0.04	0.07	▼ 44.44	0.53	0.66	▼ 19.79
8	GSPL	0.20	0.22	▼ 10.00	1.23	1.05	▲ 16.98
Grand Total		3.36	3.32	▲ 0.99	28.84	25.62	▲ 12.57

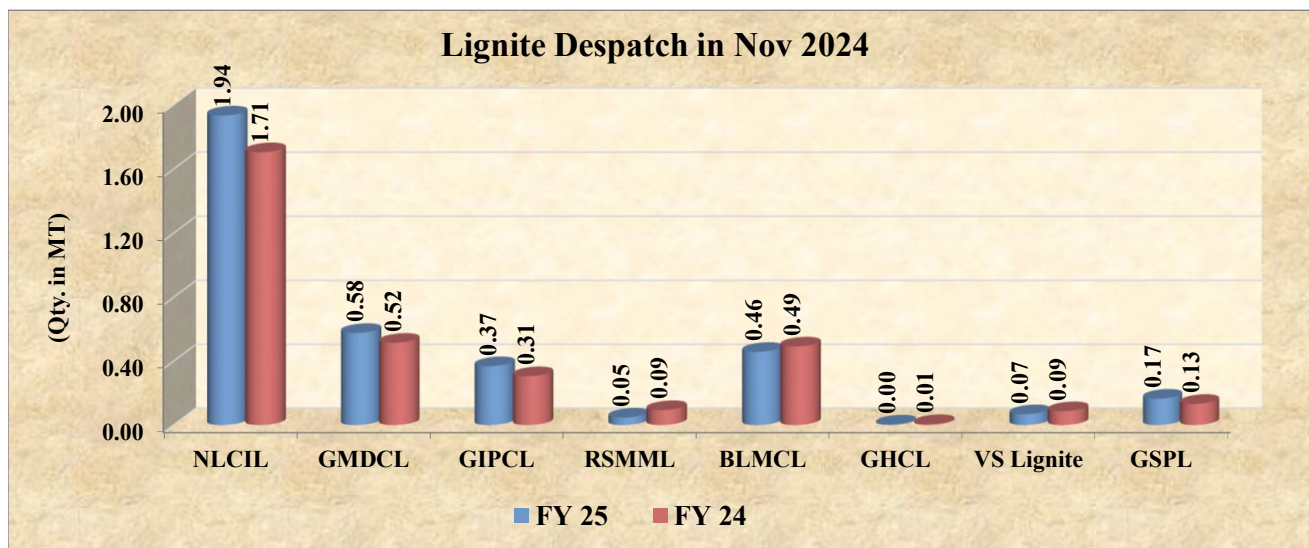
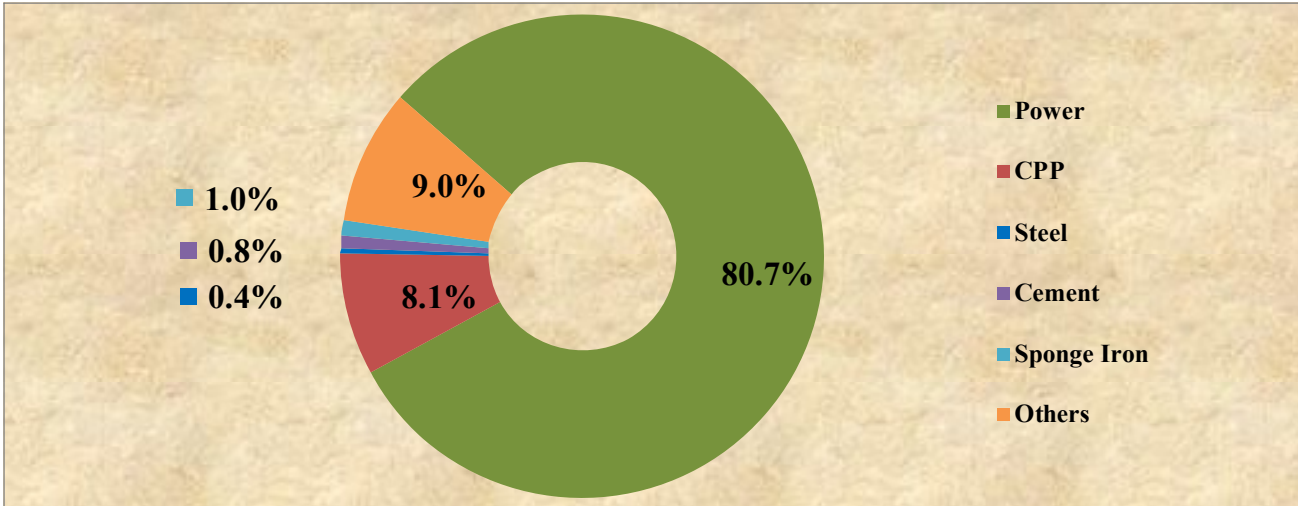


Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during Nov			Despatch upto Nov		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY24	Growth (%) Y-o-Y
1	NLCIL	1.94	1.71	▲ 13.42	16.01	14.49	▲ 10.51
2	GMDCL	0.58	0.52	▲ 11.99	5.13	3.74	▲ 37.35
3	GIPCL	0.37	0.31	▲ 20.52	1.67	1.48	▲ 13.29
4	RSMML	0.05	0.09	▼ 50.00	0.64	0.66	▼ 3.34
5	BLMCL	0.46	0.49	▼ 6.88	3.96	3.95	▲ 0.35
6	GHCL	0.00	0.01	▼ 33.33	0.04	0.06	▼ 30.16
7	VS Lignite	0.07	0.09	▼ 21.84	0.50	0.62	▼ 19.51
8	GSPL	0.17	0.13	▲ 24.81	1.06	0.97	▲ 9.82
Grand Total		3.63	3.34	▲ 8.52	29.02	25.95	▲ 11.80

Despatch of Coal By CIL during Nov 2024

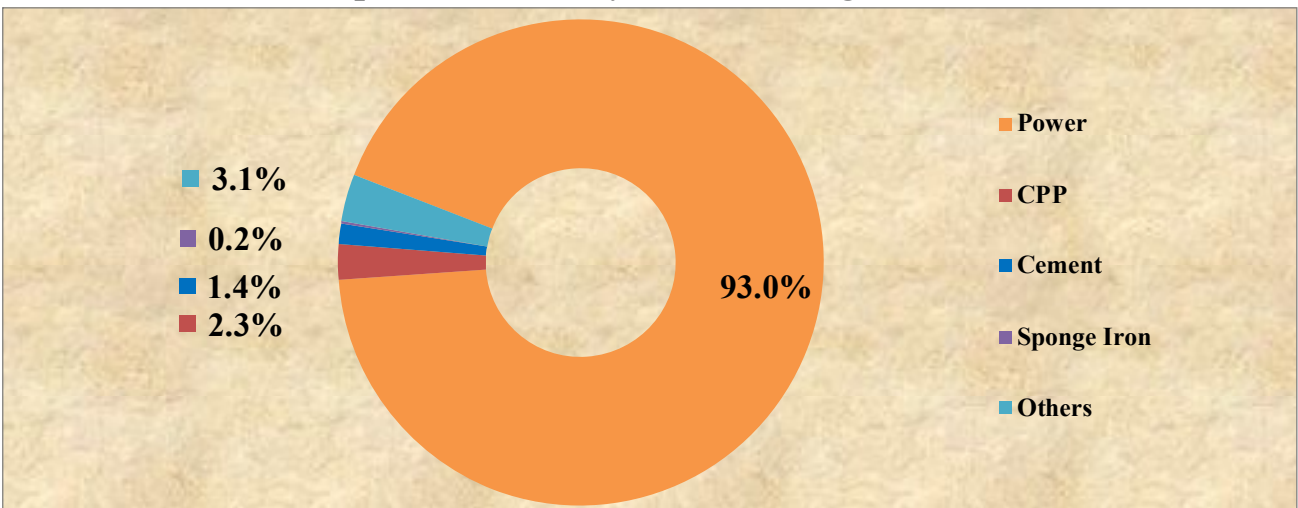


Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Nov'24			Coal Despatch upto Nov'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	51.04	52.50	▼ 2.78	400.85	398.37	▲ 0.62
CPP	5.13	4.13	▲ 24.36	35.22	32.87	▲ 7.15
Steel	0.24	0.22	▲ 8.60	2.28	1.59	▲ 43.85
Cement	0.51	0.40	▲ 26.24	3.04	2.93	▲ 3.68
Sponge Iron	0.66	0.76	▼ 13.04	4.77	6.17	▼ 22.64
Others	5.70	5.08	▲ 12.12	46.09	43.43	▲ 6.13
Total	63.28	63.09	▲ 0.29	492.25	485.36	▲ 1.42

Despatch of Coal By SCCL during Nov 2024

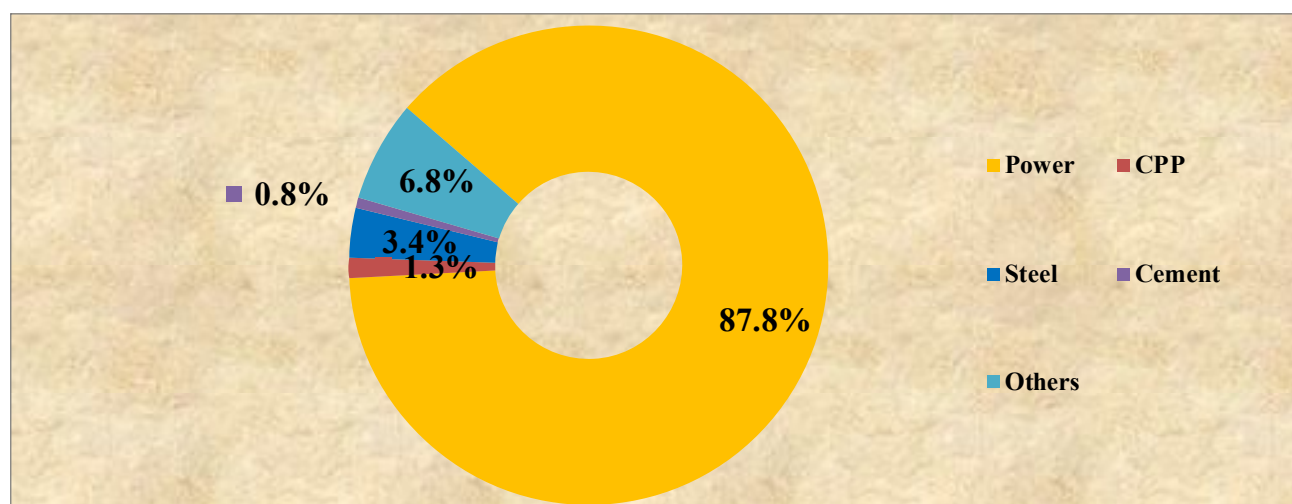


Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during Nov'24			Coal Despatch upto Nov'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	5.29	5.13	▲ 3.12	37.23	38.61	▼ 3.57
CPP	0.13	0.20	▼ 35.00	0.93	1.72	▼ 45.93
Steel						
Cement	0.08	0.30	▼ 73.33	0.91	2.05	▼ 55.61
Sponge Iron	0.01	0.03	▼ 66.67	0.12	0.21	▼ 42.86
Others	0.18	0.28	▼ 38.09	1.21	2.11	▼ 42.92
Total	5.69	5.94	▼ 4.34	40.40	44.70	▼ 9.64

Coal Despatch by Captive and Others during Nov 2024



Coal Despatch by Captive and Others

Fig. in MT

Sectors	Coal Despatch during Nov'24			Coal Despatch upto Nov'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	14.62	11.35	▲ 28.84	103.93	82.61	▲ 25.80
CPP	0.22	0.71	▼ 69.34	3.72	4.03	▼ 7.72
Steel	0.56	0.53	▲ 6.48	4.56	4.17	▲ 9.35
Cement	0.13	0.13	▼ 3.82	0.91	1.19	▼ 23.19
Sponge Iron						
Others	1.14	0.46	▲ 147.49	12.15	1.84	▲ 560.05
Total	16.66	13.17	▲ 26.46	125.26	93.84	▲ 33.49

Captive and Others production in Nov'2024

Fig. in MT

SI No	Prod. during Nov			Prod. upto Nov		Growth (%) Y-o-Y
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	
JKML	0.00	0.00	▲ 0.00	0.01	0.00	▲ 150.00
DVC						
IISCOCJ	0.01	0.02	▼ 23.53	0.11	0.08	▲ 32.53
IISCOR	0.01	0.01	▲ 20.00	0.09	0.03	▲ 246.15
JSMDC	0.02	0.03	▼ 37.50	0.14	0.21	▼ 32.04
TISCOWB	0.49	0.46	▲ 7.68	3.78	3.49	▲ 8.31
TISCOJH	0.04	0.04	▼ 4.55	0.31	0.36	▼ 12.68
CEC / Sarshatali	0.12	0.09	▲ 43.53	0.76	1.11	▼ 31.47
CSPGCL/GP III	0.44	0.28	▲ 56.27	1.99	1.92	▲ 3.81
DPL/Trans Damodar	0.02	0.09	▼ 72.94	0.05	0.28	▼ 81.88
DVC(Tubed)	0.57	0.17	▲ 233.92	2.24	0.56	▲ 303.60
JPVL / Amelia (North)	0.38	0.42	▼ 10.61	2.10	2.28	▼ 7.89
KPCL	0.31	0.20	▲ 52.22	2.55	1.45	▲ 75.62
Talabira II & III	1.94	1.28	▲ 52.39	9.45	6.81	▲ 38.85
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.50	0.34	▲ 47.80	2.96	1.79	▲ 65.46
NTPC / Dulanga	0.58	0.66	▼ 12.48	4.47	4.83	▼ 7.42
NTPC/Kerandari	0.30			1.02		
NTPC/Pakri Barwadiah	1.41	1.46	▼ 4.03	11.39	11.16	▲ 2.06
NTPC/Talaipalli	0.99	0.59	▲ 66.55	7.12	4.29	▲ 66.16
OCPL/Manoharpur	1.04	0.62	▲ 66.61	6.33	5.44	▲ 16.47
PSPCL(Pachhara Central)	0.71	0.27	▲ 164.93	4.27	2.53	▲ 68.57
RRVUNL / Parsa East & Kanta	1.32			8.91	4.75	▲ 87.54
SPL / Moher & Amlohoru Extn.	1.36	1.41	▼ 3.26	11.61	11.27	▲ 3.04
THDC(Amelia)	0.32	0.04	▲ 715.38	2.25	0.21	▲ 951.40
TSGENCO/Tadicherla-I	0.19	0.20	▼ 6.47	1.56	1.60	▼ 2.19
WBPDC/Barjora	0.00			0.00	0.50	▼ 100.00
WBPDC/Barjora North	0.03	0.02	▲ 31.58	0.32	0.78	▼ 58.97
WBPDC/Gangaramchak Bhadulia	0.09	0.32	▼ 73.07	1.13	1.76	▼ 35.61
WBPDC/Pachwara North	1.37	1.20	▲ 14.21	7.85	4.18	▲ 87.89
WBPDC/Tara East & Tara West	0.06			0.41		
Ambuja Cement Ltd / GP IV/8	0.04	0.03	▲ 32.26	0.37	0.76	▼ 50.99
BALCO / Chotia-II	0.00	0.07	▼ 100.00	0.41	0.71	▼ 41.84
BS Ispat	0.00			0.00	0.01	▼ 100.00
HIL-Gare Palma IV/4	0.02	0.02	▼ 23.81	0.15	0.37	▼ 59.02
HIL-Gare Palma IV/5	0.00					
HIL/Kathautia	0.00	0.01	▼ 100.00	0.00	0.18	▼ 100.00
NALCO (Utkal D)	0.00	0.12	▼ 100.00	2.02	0.99	▲ 104.45
RCCPL/ Sial Ghogri	0.02	0.03	▼ 8.00	0.18	0.21	▼ 15.49
SAIL/Tasra	0.03			0.26	0.22	▲ 18.72
SIL / Belgaon	0.01	0.01	▼ 9.09	0.07	0.10	▼ 28.57
TUML / Marki Mangli - I	0.00			0.00	0.00	▼ 100.00
Ultratech Cement	0.00	0.07	▼ 100.00	0.12	0.46	▼ 74.14
Vedanta(Jamkhani)	0.21	0.29	▼ 26.30	1.01	1.26	▼ 20.03
AJPL Takli Jena Bellora	0.00			0.55		
APMDCL(Suliyari)	0.63	0.53	▲ 18.57	3.53	2.596	▲ 35.98
BSPML(Gotitoria East and West)	0.03	0.02	▲ 45.00	0.17	0.17	▼ 1.73
Jindal Power G9 IV/1	0.62	0.70	▼ 11.27	2.78	5.04	▼ 44.82
JSPL GP IV/6	0.21	0.24	▼ 15.29	2.54	0.43	▲ 486.61
JSPL Utkal C	0.23			2.85		
Sarda Energy & Minerals GP/7	0.13	0.09	▲ 47.25	1.32	1.01	▲ 30.82
JSPL GP IV/2&3	0.54			3.75		
Total	17.32	12.45	▲ 39.13	117.23	88.14	▲ 33.01

Captive and Others dispatch in Nov'2024

Fig. in MT

SI No	Despatch during Nov			Despatch upto Nov		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00		0.01	0.00	▲ 100.00
DVC				0.00		
IISCOCJ	0.01	0.02	▼ 41.18	0.10	0.08	▲ 22.89
IISCOR	0.00	0.00	▼ 25.00	0.08	0.03	▲ 224.00
JSMDC	0.02	0.03	▼ 37.50	0.14	0.21	▼ 34.29
TISCOWB	0.48	0.46	▲ 3.25	3.80	3.49	▲ 9.00
TISCOJH	0.04	0.04	▼ 2.33	0.31	0.35	▼ 11.30
CEC / Sarshatali	0.13	0.12	▲ 2.44	0.76	1.21	▼ 37.09
CSPGCL/GP III	0.45	0.33	▲ 35.45	2.69	2.26	▲ 19.38
DPL/Trans Damodar	0.01	0.06	▼ 84.13	0.38	0.29	▲ 31.36
DVC(Tubed)	0.41	0.09	▲ 365.91	1.86	0.39	▲ 380.57
JPVL / Amelia (North)	0.36	0.43	▼ 15.97	2.28	2.46	▼ 7.51
KPCL	0.36	0.21	▲ 75.12	2.52	1.45	▲ 73.64
Talabira II & III	1.93	1.31	▲ 47.33	9.83	6.87	▲ 42.93
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.44	0.31	▲ 41.61	3.05	1.75	▲ 73.93
NTPC / Dulanga	0.57	0.65	▼ 12.12	4.45	4.87	▼ 8.65
NTPC/Kerandari	0.16			0.90		
NTPC/Pakri Barwadiah	1.47	1.46	▲ 0.75	11.73	11.80	▼ 0.58
NTPC/Talaipalli	0.89	0.52	▲ 69.87	6.47	4.46	▲ 45.02
OCPL/Manoharpur	0.98	0.78	▲ 26.32	6.44	5.52	▲ 16.71
PSPCL(Pachhara Central)	0.67	0.35	▲ 90.40	4.64	2.35	▲ 97.57
RRVUNL / Parsa East & Kanta	1.08			8.68	4.75	▲ 82.64
SPL / Moher & Amlochori Extn.	1.59	1.57	▲ 1.79	11.97	11.52	▲ 3.94
THDC(Amelia)	0.29	0.14	▲ 106.34	2.31	0.39	▲ 501.04
TSGENCO/Tadicherla-I	0.19	0.21	▼ 7.21	1.57	1.59	▼ 1.32
WBPDC/Barjora	0.00			0.00	0.50	▼ 100.00
WBPDC/Barjora North	0.04			0.39	0.98	▼ 59.90
WBPDC/Gangaramchak Bhadulia	0.10	0.33	▼ 70.15	1.26	1.70	▼ 25.87
WBPDC/Pachhara North	1.43	1.23	▲ 16.88	12.06	7.41	▲ 62.71
WBPDC/Tara East & Tara West	0.05			0.39		
Ambuja Cement Ltd / GP IV/8	0.09	0.06	▲ 39.06	0.45	0.65	▼ 30.89
BALCO / Chotia-II	0.00	0.07	▼ 100.00	0.43	0.85	▼ 49.47
BS Ispat				0.01	0.03	▼ 62.96
HIL-Gare Palma IV/4	0.03	0.03	▼ 10.71	0.19	0.35	▼ 46.02
HIL-Gare Palma IV/5						
HIL/Kathautia	0.00	0.00		0.00	0.19	▼ 100.00
NALCO (Utkal D)	0.00	0.25	▼ 100.00	2.01	0.76	▲ 164.30
RCCPL/ Sial Ghogri	0.02	0.03	▼ 4.00	0.18	0.21	▼ 14.55
SAIL/Tasra	0.03			0.26	0.22	▲ 18.72
SIL / Belgaon	0.01	0.01	▼ 27.27	0.07	0.11	▼ 39.45
TUML / Marki Mangli - I	0.00			0.00	0.02	▼ 100.00
Ultratech Cement	0.01	0.04	▼ 69.05	0.28	0.32	▼ 13.31
Vedanta(Jamkhani)	0.19	0.35	▼ 47.74	1.02	1.72	▼ 40.98
AJPL Takli Jena Bellora	0.00			0.60		
APMDCL(Suliyari)	0.49	0.61	▼ 19.71	3.87	2.68	▲ 44.57
BSPML(Gotitoria East and West)	0.03	0.02	▲ 55.00	0.18	0.17	▲ 5.17
Jindal Power G9 IV/1	0.52	0.64	▼ 19.53	3.44	5.44	▼ 36.72
JSPL GP IV/6	0.27	0.26	▲ 3.47	2.71	0.42	▲ 543.47
JSPL Utkal C	0.22			2.88		
Sarda Energy & Minerals GP/7	0.12	0.15	▼ 16.89	1.27	1.03	▲ 22.89
JSPL GP IV/2&3	0.48			4.37		
Grand Total	16.66	13.17	▲ 26.46	125.26	93.84	▲ 33.49

**Analysis of Big Mines of CIL, SCCL &
Others**

All Figures in MT

Subsidiary	Description	Production During Nov			Production Upto Nov		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
ECL	Big Mines	2.68	2.29	▲ 16.83	15.12	12.59	▲ 20.10
	Other Mines	0.65	0.73	▼ 11.31	4.72	5.75	▼ 17.88
	Big Plus Mines	3.33	3.03	▲ 10.02	19.84	18.34	▲ 8.20
	Rest of Mines	1.26	1.05	▲ 19.35	8.92	7.05	▲ 26.47
	Total ECL	4.59	4.08	▲ 12.43	28.76	25.39	▲ 13.27
BCCL	Big Mines	0.53	0.47	▲ 12.77	3.66	3.38	▲ 8.28
	Other Mines	1.56	1.99	▼ 21.61	11.85	15.44	▼ 23.25
	Big Plus Mines	2.09	2.46	▼ 15.04	15.51	18.82	▼ 17.59
	Rest of Mines	1.33	1.24	▲ 7.23	10.01	7.38	▲ 35.59
	Total BCCL	3.42	3.70	▼ 7.56	25.52	26.20	▼ 2.61
CCL	Big Mines	4.95	5.00	▼ 1.07	34.06	32.72	▲ 4.10
	Other Mines	1.18	1.21	▼ 2.54	8.85	7.72	▲ 14.64
	Big Plus Mines	6.13	6.21	▼ 1.36	42.91	40.44	▲ 6.11
	Rest of Mines	1.16	0.98	▲ 17.81	6.75	7.40	▼ 8.82
	Total CCL	7.29	7.20	▲ 1.26	49.66	47.84	▲ 3.80
NCL	Big Mines	12.25	11.60	▲ 5.60	88.80	88.76	▲ 0.05
	Other Mines	0.43	0.22	▲ 95.45	2.65	2.03	▲ 30.54
	Big Plus Mines	12.68	11.82	▲ 7.28	91.45	90.79	▲ 0.73
	Rest of Mines	0.10	0.13	▼ 20.80	0.00	1.31	▼ 100.00
	Total NCL	12.78	11.95	▲ 6.98	92.20	92.10	▲ 0.11
WCL	Big Mines	1.70	1.60	▲ 6.33	10.10	9.16	▲ 10.31
	Other Mines	3.10	2.78	▲ 11.39	18.34	16.12	▲ 13.74
	Big Plus Mines	4.80	4.38	▲ 9.54	28.44	25.28	▲ 12.50
	Rest of Mines	1.46	1.78	▼ 17.69	9.55	11.28	▼ 15.37
	Total WCL	6.26	6.16	▲ 1.69	37.99	36.56	▲ 3.90
SECL	Big Mines	9.05	11.67	▼ 22.44	69.09	80.58	▼ 14.26
	Other Mines	3.12	2.01	▲ 55.15	20.76	17.10	▲ 21.40
	Big Plus Mines	12.17	13.68	▼ 11.03	89.85	97.68	▼ 8.02
	Rest of Mines	1.14	1.09	▲ 4.88	7.36	8.83	▼ 16.69
	Total SECL	13.31	14.76	▼ 9.86	97.21	106.51	▼ 8.74
MCL	Big Mines	19.01	17.58	▲ 8.12	134.81	120.99	▲ 11.43
	Other Mines	0.44	0.41	▲ 7.49	4.01	3.20	▲ 25.28
	Big Plus Mines	19.45	17.99	▲ 8.11	138.82	124.19	▲ 11.78
	Rest of Mines	0.05	0.16	▼ 67.44	0.69	1.12	▼ 38.37
	Total MCL	19.50	18.15	▲ 7.46	139.51	125.30	▲ 11.34
CIL	Big Mines	50.17	50.22	▼ 0.09	355.64	348.17	▲ 2.15
	Other Mines	10.48	9.36	▲ 12.00	71.18	67.36	▲ 5.67
	Big Plus Mines	60.65	59.57	▲ 1.81	426.82	415.53	▲ 2.72
	Rest of Mines	6.53	6.45	▲ 1.18	44.16	44.47	▼ 0.71
	Total CIL	67.18	66.03	▲ 1.75	470.98	460.00	▲ 2.39

Subsidiary	Description	Production During Nov			Production Upto Nov		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
SCCL	Big Mines	3.45	3.30	▲ 4.55	21.85	23.60	▼ 7.42
	Other Mines	0.95	0.80	▲ 18.75	6.06	5.94	▲ 2.02
	Big Plus Mines	4.40	4.10	▲ 7.32	27.91	29.54	▼ 5.52
	Rest of Mines	1.91	1.98	▼ 3.54	12.24	13.65	▼ 10.33
	Total SCCL	6.31	6.08	▲ 3.78	40.15	43.19	▼ 7.04
Captive & Others	Big Mines	9.19	6.65	▲ 38.33	62.93	52.21	▲ 20.55
	Other Mines	8.13	5.81	▲ 40.02	54.30	35.94	▲ 51.10
	Total Others	17.32	12.45	▲ 39.12	117.23	88.14	▲ 33.00
All India	Big Mines	74.24	70.32	▲ 5.58	517.66	497.28	▲ 4.10
	Other Mines	16.57	14.24	▲ 16.36	110.69	94.05	▲ 17.69
	All Mines	90.80	84.56	▲ 7.38	628.37	591.33	▲ 6.26

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

Big Mines means top 35 mines

Others Mines means top 84 mines excluding top 35 mines

Big plus mines means top 84 mines including top 35 mines

Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.11	0.06	▲ 91.92	0.21	0.34	▼ 39.05
SONEPUR BAZARI	Big	0.00	0.05	▼ 100.00	0.00	0.41	▼ 100.00
JHANJRA	Others	0.11	0.20	▼ 44.76	1.13	1.79	▼ 36.99
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA- KUMARDIH B	Others	0.11	0.10	▲ 9.85	0.89	0.97	▼ 8.66
CHITRA	Others	0.13	0.16	▼ 16.16	1.07	1.04	▲ 2.78
HURRA C	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.11	0.11	▲ 2.84	0.21	0.75	▼ 72.03
Total Others		0.35	0.45	▼ 22.97	3.09	3.81	▼ 18.87
Total Big Plus Mines		0.46	0.56	▼ 18.05	3.30	4.56	▼ 27.62
Total Rest of Mines		0.30	0.36	▼ 18.01	2.56	2.85	▼ 10.13
Total ECL		0.76	0.93	▼ 18.03	5.86	7.41	▼ 20.89

Table 2.1.1 (B) : Contractual Coal Production ECL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.38	1.11	▲ 24.86	7.85	5.55	▲ 41.44
SONEPUR BAZARI	Big	1.19	1.08	▲ 10.01	7.06	6.29	▲ 12.26
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.00	0.15	▼ 100.00	0.20	1.12	▼ 82.17
NAKRAKUNDA- KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
HURRA C	Others	0.30	0.12	▲ 141.45	1.43	0.82	▲ 74.94
Total Big Mines		2.57	2.19	▲ 17.51	14.91	11.84	▲ 25.94
Total Others		0.30	0.28	▲ 7.70	1.63	1.94	▼ 15.93
Total Big Plus Mines		2.87	2.47	▲ 16.41	16.54	13.78	▲ 20.05
Total Rest of Mines		0.96	0.69	▲ 39.14	6.36	4.20	▲ 51.30
Total ECL		3.83	3.15	▲ 21.37	22.90	17.98	▲ 27.35

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.49	1.16	▲ 28.16	8.06	5.89	▲ 36.74
SONEPUR BAZARI	Big	1.19	1.13	▲ 5.18	7.06	6.70	▲ 5.45
JHANJRA	Others	0.11	0.20	▼ 44.76	1.13	1.79	▼ 36.99
MOHANPUR (EXPN)	Others	0.00	0.15	▼ 100.00	0.20	1.12	▼ 82.17
NAKRAKUNDA- KUMARDIH B	Others	0.11	0.10	▲ 9.85	0.89	0.97	▼ 8.66
CHITRA	Others	0.13	0.16	▼ 16.16	1.07	1.04	▲ 2.78
HURRA C	Others	0.30	0.12	▲ 141.45	1.43	0.82	▲ 74.94
Total Big Mines		2.68	2.29	▲ 16.83	15.12	12.59	▲ 20.10
Total Others		0.65	0.73	▼ 11.31	4.72	5.75	▼ 17.88
Total Big Plus Mines		3.33	3.03	▲ 10.02	19.84	18.34	▲ 8.20
Total Rest of Mines		1.26	1.05	▲ 19.35	8.92	7.05	▲ 26.47
Total ECL		4.59	4.08	▲ 12.43	28.76	25.39	▲ 13.27

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.14	0.27	▼ 48.15	1.33	2.12	▼ 37.26
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.08	0.06	▲ 33.33	0.51	0.39	▲ 30.77
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.00	0.07	▼ 100.00	0.19	0.50	▼ 62.00
AMP	Others	0.15	0.17	▼ 11.76	1.53	1.10	▲ 39.09
KOCP	Others	0.08	0.13	▼ 38.46	0.45	0.84	▼ 46.43
ENA	Others	0.00	0.00		0.00	0.01	
BASTACOLLA	Others	0.00	0.00		0.00	0.01	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.01	
ROCP	Others	0.00	0.00		0.00	0.01	
Total Big Mines		0.14	0.27	▼ 48.15	1.33	2.12	▼ 37.26
Total Others		0.31	0.43	▼ 27.91	2.68	2.87	▼ 6.62
Total Big Plus Mines		0.45	0.70	▼ 35.71	4.01	4.99	▼ 19.64
Total Rest of Mines		0.33	0.17	▲ 95.81	1.42	1.53	▼ 6.62
Total BCCL		0.78	0.87	▼ 10.38	5.43	6.52	▼ 16.59

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.39	0.20	▲ 95.00	2.33	1.26	▲ 84.92
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.12	0.19	▼ 36.84	1.23	1.94	▼ 36.60
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.57	0.47	▲ 21.28	2.55	3.35	▼ 23.88
AMP	Others	0.00	0.00		0.02	0.22	▼ 90.91
KOCP	Others	0.00	0.16	▼ 100.00	0.94	1.57	▼ 40.13
ENA	Others	0.27	0.23	▲ 17.39	1.66	2.03	▼ 18.23
BASTACOLLA	Others	0.24	0.18	▲ 33.33	1.66	1.18	▲ 40.68
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.05	0.18	▼ 72.22	0.53	0.80	▼ 33.75
ROCP	Others	0.00	0.15	▼ 100.00	0.58	1.48	▼ 60.81
Total Big Mines		0.39	0.20	▲ 95.00	2.33	1.26	▲ 84.92
Total Others		1.25	1.56	▼ 19.87	9.17	12.57	▼ 27.05
Total Big Plus Mines		1.64	1.76	▼ 6.82	11.50	13.83	▼ 16.85
Total Rest of Mines		1.01	1.08	▼ 6.50	8.59	5.86	▲ 46.58
Total BCCL		2.65	2.84	▼ 6.70	20.09	19.69	▲ 2.02

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.53	0.47	▲ 12.77	3.66	3.38	▲ 8.28
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.20	0.25	▼ 20.00	1.74	2.33	▼ 25.32
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.57	0.54	▲ 5.56	2.74	3.85	▼ 28.83
AMP	Others	0.15	0.17	▼ 11.76	1.55	1.32	▲ 17.42
KOCP	Others	0.08	0.29		1.39	2.41	
ENA	Others	0.27	0.23	▲ 17.39	1.66	2.04	▼ 18.63
BASTACOLLA	Others	0.24	0.18	▲ 33.33	1.66	1.19	▲ 39.50
BASURIA GONDUDI H KHAS KUSUNDA	Others	0.05	0.18	▼ 72.22	0.53	0.81	▼ 34.57
ROCP	Others	0.00	0.15	▼ 100.00	0.58	1.49	▼ 61.07
Total Big Mines		0.53	0.47	▲ 12.77	3.66	3.38	▲ 8.28
Total Others		1.56	1.99	▼ 21.61	11.85	15.44	▼ 23.25
Total Big Plus Mines		2.09	2.46	▼ 15.04	15.51	18.82	▼ 17.59
Total Rest of Mines		1.33	1.24	▲ 7.23	10.01	7.38	▲ 35.59
Total BCCL		3.42	3.70	▼ 7.56	25.52	26.20	▼ 2.61

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.17	0.25	▼ 31.45	1.79	1.11	▲ 61.51
AMALGAMATED KONAR	Big	0.08	0.09	▼ 15.14	0.50	0.42	▲ 20.46
NORTH URIMARI (BIRSA)	Others	0.05	0.06	▼ 20.09	0.38	0.41	▼ 7.78
AAD (AMALGAMED AM)	Others	0.08	0.12	▼ 32.00	0.37	0.42	▼ 12.81
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.05	▼ 5.94	0.35	0.27	▲ 27.45
PURNADIH	Others	0.00	0.00		0.18	0.00	
RAJRAPPA	Others	0.10	0.06	▲ 66.24	0.59	0.54	▲ 9.47
SEL. DHORI	Others	0.04	0.04	▼ 4.65	0.14	0.56	▼ 75.20
TETARIA KHAR	Others	0.03	0.03	▲ 16.52	0.24	0.18	▲ 30.07
Total Big Mines		0.25	0.34	▼ 26.96	2.29	1.52	▲ 50.32
Total Others		0.35	0.36	▼ 3.11	2.25	2.40	▼ 6.21
Total Big Plus Mines		0.60	0.70	▼ 14.71	4.54	3.92	▲ 15.75
Total Rest of Mines		0.67	0.60	▲ 11.82	3.85	4.28	▼ 10.08
Total CCL		1.27	1.30	▼ 2.54	8.39	8.20	▲ 2.27

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	2.21	2.01	▲ 9.70	14.23	12.54	▲ 13.48
MAGADH	Big	1.91	1.77	▲ 7.79	12.60	11.00	▲ 14.52
ASHOKA	Big	0.30	0.49	▼ 38.22	3.43	5.06	▼ 32.24
AMALGAMATED KONAR	Big	0.28	0.39	▼ 28.05	1.51	2.59	▼ 41.75
NORTH URIMARI (BIRSA)	Others	0.18	0.39	▼ 54.13	2.17	2.60	▼ 16.40
AAD (AMALGAMED AM)	Others	0.10	0.15	▼ 32.68	0.65	0.64	▲ 0.80
KARO - I	Others	0.22	0.00		1.64	0.36	▲ 351.04
TAPIN	Others	0.10	0.12	▼ 18.58	0.66	0.88	▼ 25.37
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.02	▼ 100.00	0.05	0.11	▼ 56.04
SEL. DHORI	Others	0.16	0.11	▲ 40.74	1.09	0.39	▲ 181.81
TETARIA KHAR	Others	0.07	0.06	▲ 24.00	0.34	0.33	▲ 2.33
Total Big Mines		4.70	4.66	▲ 0.83	31.77	31.20	▲ 1.84
Total Others		0.83	0.85	▼ 2.30	6.60	5.32	▲ 24.03
Total Big Plus Mines		5.53	5.51	▲ 0.35	38.37	36.52	▲ 5.07
Total Rest of Mines		0.49	0.39	▲ 27.02	2.90	3.12	▼ 7.09
Total CCL		6.02	5.90	▲ 2.10	41.27	39.63	▲ 4.12

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	2.21	2.01	▲ 9.70	14.23	12.54	▲ 13.48
MAGADH	Big	1.91	1.77	▲ 7.79	12.60	11.00	▲ 14.52
ASHOKA	Big	0.47	0.73	▼ 35.93	5.22	6.17	▼ 15.40
AMALGAMATED KONAR	Big	0.36	0.48	▼ 25.54	2.01	3.01	▼ 33.16
NORTH URIMARI (BIRSA)	Others	0.23	0.46	▼ 49.45	2.55	3.01	▼ 15.21
AAD (AMALGAMED AM)	Others	0.18	0.27	▼ 32.38	1.02	1.07	▼ 4.60
KARO - I	Others	0.22	0.00		1.64	0.36	▲ 351.04
TAPIN	Others	0.15	0.18	▼ 14.76	1.01	1.16	▼ 12.85
PURNADIH	Others	0.00	0.00		0.18	0.00	
RAJRAPPA	Others	0.10	0.08	▲ 32.00	0.64	0.65	▼ 1.95
SEL. DHORI	Others	0.20	0.16	▲ 28.50	1.23	0.95	▲ 29.30
TETARIA KHAR	Others	0.10	0.08	▲ 21.66	0.58	0.52	▲ 12.24
Total Big Mines		4.95	5.00	▼ 1.07	34.06	32.72	▲ 4.10
Total Others		1.18	1.21	▼ 2.54	8.85	7.72	▲ 14.64
Total Big Plus Mines		6.13	6.21	▼ 1.36	42.91	40.44	▲ 6.11
Total Rest of Mines		1.16	0.98	▲ 17.81	6.75	7.40	▼ 8.82
Total CCL		7.29	7.20	▲ 1.26	49.66	47.84	▲ 3.80

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.73	2.50	▲ 9.20	19.27	19.08	▲ 1.00
DUDHICHUA	Big	2.40	2.13	▲ 12.68	14.47	15.60	▼ 7.24
NIGAHI	Big	2.10	2.00	▲ 5.00	15.93	16.14	▼ 1.30
AMLOHRI	Big	1.46	1.64	▼ 10.98	10.51	10.23	▲ 2.74
KHADIA	Big	1.30	1.20	▲ 8.33	10.78	10.48	▲ 2.86
BINA	Big	0.87	0.96	▼ 9.38	7.46	6.81	▲ 9.54
KRISHNASHILA	Big	0.76	0.60	▲ 26.67	5.53	5.39	▲ 2.60
BLOCK - B	Big	0.63	0.57	▲ 10.53	4.85	5.03	▼ 3.58
JHINGURDA	Others	0.43	0.22	▲ 95.45	2.65	2.03	▲ 30.54
Total Big Mines		12.25	11.60	▲ 5.60	88.80	88.76	▲ 0.05
Total Others		0.43	0.22	▲ 95.45	2.65	2.03	▲ 30.54
Total Big Plus Mines		12.68	11.82	▲ 7.28	91.45	90.79	▲ 0.73
Total Rest of Mines		0.10	0.13	▼ 20.80	0.75	1.31	▼ 42.80
Total NCL		12.78	11.95	▲ 6.98	92.20	92.10	▲ 0.11

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.73	2.50	▲ 9.20	19.27	19.08	▲ 1.00
DUDHICHUA	Big	2.40	2.13	▲ 12.68	14.47	15.60	▼ 7.24
NIGAHI	Big	2.10	2.00	▲ 5.00	15.93	16.14	▼ 1.30
AMLOHRI	Big	1.46	1.64	▼ 10.98	10.51	10.23	▲ 2.74
KHADIA	Big	1.30	1.20	▲ 8.33	10.78	10.48	▲ 2.86
BINA	Big	0.87	0.96	▼ 9.38	7.46	6.81	▲ 9.54
KRISHNASHILA	Big	0.76	0.60	▲ 26.67	5.53	5.39	▲ 2.60
BLOCK - B	Big	0.63	0.57	▲ 10.53	4.85	5.03	▼ 3.58
JHINGURDA	Others	0.43	0.22	▲ 95.45	2.65	2.03	▲ 30.54
Total Big Mines		12.25	11.60	▲ 5.60	88.80	88.76	▲ 0.05
Total Others		0.43	0.22	▲ 95.45	2.65	2.03	▲ 30.54
Total Big Plus Mines		12.68	11.82	▲ 7.28	91.45	90.79	▲ 0.73
Total Rest of Mines		0.10	0.13	▼ 20.80	0.75	1.31	▼ 42.80
Total NCL		12.78	11.95	▲ 6.98	92.20	92.10	▲ 0.11

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.00	0.12	▼ 100.00	0.00	0.66	▼ 100.00
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.00	0.00		0.12	0.01	▲ 1189.81
NILJAI DEEP	Big	0.46	0.19	▲ 139.46	1.76	1.52	▲ 15.73
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.16	0.14	▲ 12.98	0.92	1.12	▼ 18.18
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.24	0.23	▲ 5.36	1.32	1.22	▲ 8.17
NEW MAJRI UG TO OC	Others	0.29	0.00		1.68	0.59	▲ 184.14
SASTI OC	Others	0.00	0.13	▼ 100.00	0.03	0.94	▼ 96.80
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.55	0.00	
GOKUL	Others	0.00	0.45	▼ 100.00	0.00	1.18	▼ 100.00
DURGAPUR	Others	0.20	0.13	▲ 51.95	1.17	0.96	▲ 22.05
UKNI DEEP	Others	0.06	0.00		0.48	0.00	
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.12	0.00		0.87	0.00	
BHATADI EXPNSION	Others	0.08	0.00		0.70	0.00	
Total Big Mines		0.46	0.31	▲ 47.62	1.88	2.19	▼ 14.35
Total Others		1.15	1.08	▲ 6.34	7.72	6.01	▲ 28.48
Total Big Plus Mines		1.61	1.39	▲ 15.57	9.60	8.20	▲ 17.02
Total Rest of Mines		0.50	0.91	▼ 44.87	3.80	6.30	▼ 39.68
Total WCL		2.11	2.30	▼ 8.26	13.40	14.51	▼ 7.62

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.23	0.22	▲ 3.19	1.13	1.68	▼ 32.65
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.54	0.63	▼ 14.93	4.38	2.83	▲ 54.77
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.47	0.43	▲ 9.45	2.71	2.45	▲ 10.46
MAKARDHOKRA-I	Others	0.46	0.43	▲ 7.23	2.17	2.49	▼ 12.92
AMALGAMATED GONDEGAON GHATROHANA	Others	0.18	0.16	▲ 13.24	1.19	1.11	▲ 7.62
PAONI II	Others	0.31	0.45	▼ 30.92	2.33	2.24	▲ 4.22
AMALG. YEKONA I & II	Others	0.34	0.23	▲ 48.88	1.70	1.93	▼ 11.77
AMALGAMATED INDER KAMTEE	Others	0.02	0.07	▼ 73.24	0.35	0.56	▼ 37.81
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.19	0.00		0.57	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.18	▼ 100.00	0.00	1.03	▼ 100.00
GOKUL	Others	0.17	0.00		0.89	0.00	
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.18	▼ 100.00	0.00	0.76	▼ 100.00
KOLARPIMPRI	Others	0.17	0.00		0.65	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.11	0.00		0.77	0.00	
BHATADI EXPNSION	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.24	1.29	▼ 3.66	8.22	6.96	▲ 18.09
Total Others		1.95	1.70	▲ 14.60	10.62	10.12	▲ 4.99
Total Big Plus Mines		3.19	2.99	▲ 6.73	18.84	17.08	▲ 10.33
Total Rest of Mines		0.96	0.87	▲ 10.67	5.74	4.97	▲ 15.43
Total WCL		4.15	3.86	▲ 7.62	24.58	22.05	▲ 11.48

Table 2.1.5 (C) : Total Coal Production WCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.23	0.34	▼ 32.83	1.13	2.34	▼ 51.76
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.54	0.63	▼ 14.93	4.50	2.84	▲ 58.49
NILJAI DEEP	Big	0.46	0.19	▲ 139.46	1.76	1.52	▲ 15.73
MAKARDHOKRA-III / DINESH	Big	0.47	0.43	▲ 9.45	2.71	2.45	▲ 10.46
MAKARDHOKRA-I	Others	0.46	0.43	▲ 7.23	2.17	2.49	▼ 12.92
AMALGAMATED GONDEGAON GHATROHANA	Others	0.34	0.30	▲ 13.11	2.11	2.23	▼ 5.39
PAONI II	Others	0.31	0.45	▼ 30.92	2.33	2.24	▲ 4.22
AMALG. YEKONA I & II	Others	0.34	0.23	▲ 48.88	1.70	1.93	▼ 11.77
AMALGAMATED INDER KAMTEE	Others	0.26	0.30	▼ 14.06	1.67	1.78	▼ 6.34
NEW MAJRI UG TO OC	Others	0.29	0.00		1.68	0.59	▲ 184.14
SASTI OC	Others	0.19	0.13	▲ 46.42	0.60	0.94	▼ 35.97
NEW MAJRI II (A) EXPN	Others	0.00	0.18	▼ 100.00	0.55	1.03	▼ 46.64
GOKUL	Others	0.17	0.45	▼ 62.28	0.89	1.18	▼ 24.38
DURGAPUR	Others	0.20	0.13	▲ 51.95	1.17	0.96	▲ 22.05
UKNI DEEP	Others	0.06	0.18	▼ 66.23	0.48	0.76	▼ 37.00
KOLARPIMPRI	Others	0.17	0.00		0.65	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.23	0.00		1.64	0.00	
BHATADI EXPNSION	Others	0.08	0.00		0.70	0.00	
Total Big Mines		1.70	1.60	▲ 6.33	10.10	9.16	▲ 10.31
Total Others		3.10	2.78	▲ 11.39	18.34	16.12	▲ 13.74
Total Big Plus Mines		4.80	4.38	▲ 9.54	28.44	25.28	▲ 12.50
Total Rest of Mines		1.46	1.78	▼ 17.69	9.55	11.28	▼ 15.37
Total WCL		6.26	6.16	▲ 1.69	37.99	36.56	▲ 3.90

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	0.00	0.38	▼ 100.00	0.31	1.05	▼ 70.48
KUSMUNDA	Big	0.88	2.95	▼ 70.12	6.80	12.95	▼ 47.51
DIPKA	Big	0.53	0.15	▲ 255.70	1.23	0.42	▲ 194.26
MANIKPUR OC	Big	0.12	0.07	▲ 71.43	0.91	0.59	▲ 55.29
CHHAL OC	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.01	▼ 100.00	0.09	0.11	▼ 19.64
AMLAI OC	Others	0.17	0.09	▲ 84.78	0.80	0.64	▲ 24.22
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.14	0.10	▲ 47.37	1.27	0.79	▲ 61.58
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.01	0.08	▼ 87.18	0.11	0.43	▼ 74.24
RAMPUR BATURA	Others	0.15	0.11	▲ 40.19	1.05	0.69	▲ 52.84
Total Big Mines		1.53	3.54	▼ 56.77	9.25	15.01	▼ 38.37
Total Others		0.47	0.38	▲ 22.72	3.32	2.66	▲ 25.00
Total Big Plus Mines		2.00	3.92	▼ 49.01	12.57	17.66	▼ 28.84
Total Rest of Mines		0.14	0.36	▼ 61.00	0.97	3.18	▼ 69.37
Total SECL		2.14	4.28	▼ 50.01	13.54	20.84	▼ 35.02

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	4.48	3.78	▲ 18.58	31.09	31.44	▼ 1.12
KUSMUNDA	Big	0.85	1.79	▼ 52.54	8.30	12.71	▼ 34.71
DIPKA	Big	1.81	2.16	▼ 16.05	17.20	17.90	▼ 3.90
MANIKPUR OC	Big	0.38	0.40	▼ 5.94	3.25	3.52	▼ 7.70
CHHAL OC	Others	0.75	0.56	▲ 33.69	3.33	3.26	▲ 2.15
BAROUD	Others	0.48	0.02	▲ 3100.00	4.02	3.50	▲ 14.86
JAMPALI	Others	0.25	0.40	▼ 36.71	2.11	2.77	▼ 23.88
JAGANNATHPUR	Others	0.40	0.22	▲ 86.05	2.94	1.58	▲ 86.08
AMADAND	Others	0.30	0.13	▲ 136.22	1.47	0.57	▲ 156.10
AMLAI OC	Others	0.00	0.07	▼ 100.00	0.92	0.66	▲ 39.18
BIJARI	Others	0.18	0.09	▲ 100.00	0.70	0.89	▼ 21.26
CHURCHA RO	Others	0.00	0.00		0.03	0.00	
SARAIPALI	Others	0.13	0.12	▲ 9.24	1.10	1.08	▲ 1.85
CHIRIMIRI	Others	0.16	0.04	▲ 310.26	0.82	0.13	▲ 540.63
RAMPUR BATURA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		7.52	8.13	▼ 7.49	59.84	65.57	▼ 8.74
Total Others		2.65	1.63	▲ 62.78	17.44	14.44	▲ 20.74
Total Big Plus Mines		10.17	9.76	▲ 4.23	77.28	80.02	▼ 3.42
Total Rest of Mines		1.00	0.73	▲ 37.47	6.39	5.66	▲ 12.90
Total SECL		11.17	10.48	▲ 6.53	83.67	85.67	▼ 2.34

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	4.48	4.15	▲ 7.87	31.40	32.49	▼ 3.36
KUSMUNDA	Big	1.73	4.74	▼ 63.47	15.10	25.67	▼ 41.17
DIPKA	Big	2.34	2.31	▲ 1.52	18.43	18.32	▲ 0.62
MANIKPUR OC	Big	0.50	0.47	▲ 5.49	4.16	4.11	▲ 1.29
CHHAL OC	Others	0.75	0.56	▲ 33.69	3.33	3.26	▲ 2.15
BAROUD	Others	0.48	0.02	▲ 3100.00	4.02	3.50	▲ 14.86
JAMPALI	Others	0.25	0.40	▼ 36.71	2.11	2.77	▼ 23.88
JAGANNATHPUR	Others	0.40	0.22	▲ 86.05	2.94	1.58	▲ 86.08
AMADAND	Others	0.30	0.14	▲ 117.39	1.56	0.69	▲ 127.41
AMLAI OC	Others	0.17	0.16	▲ 6.92	1.72	1.31	▲ 31.80
BIJARI	Others	0.18	0.09	▲ 100.00	0.70	0.89	▼ 21.26
CHURCHA RO	Others	0.14	0.10	▲ 47.37	1.30	0.79	▲ 65.39
SARAIPALI	Others	0.13	0.12	▲ 9.24	1.10	1.08	▲ 1.85
CHIRIMIRI	Others	0.17	0.12	▲ 45.30	0.93	0.56	▲ 67.57
RAMPUR BATURA	Others	0.15	0.11	▲ 40.19	1.05	0.69	▲ 52.84
Total Big Mines		9.05	11.67	▼ 22.44	69.09	80.58	▼ 14.26
Total Others		3.12	2.01	▲ 55.15	20.76	17.10	▲ 21.40
Total Big Plus Mines		12.17	13.68	▼ 11.03	89.85	97.68	▼ 8.02
Total Rest of Mines		1.14	1.09	▲ 4.88	7.36	8.83	▼ 16.69
Total SECL		13.31	14.76	▼ 9.86	97.21	106.51	▼ 8.74

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL intregated	Big	0.91	0.70	▲ 29.81	6.50	4.28	▲ 51.84
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.04	0.26	▼ 84.89	0.36	1.95	▼ 81.56
Ananta	Big	0.78	0.68	▲ 14.09	6.13	3.52	▲ 73.97
Lingaraj	Big	0.44	0.38	▲ 17.02	4.31	3.67	▲ 17.30
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.49	0.29	▲ 70.62	2.62	1.95	▲ 34.50
Bharatpur	Big	0.01	0.00		0.01	0.00	
Balram	Big	0.34	0.34	▲ 0.34	3.06	3.07	▼ 0.20
Samaleswari	Big	0.36	0.36	▲ 1.16	2.42	1.94	▲ 24.89
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.01	0.00	
Lajkura	Others	0.08	0.00		0.31	0.00	
Total Big Mines		3.37	3.01	▲ 12.01	25.42	20.39	▲ 24.70
Total Others		0.08	0.00		0.31	0.00	
Total Big Plus Mines		3.45	3.01	▲ 14.67	25.73	20.39	▲ 26.22
Total Rest of Mines		0.05	0.16	▼ 66.95	0.69	1.11	▼ 38.12
Total MCL		3.50	3.17	▲ 10.61	26.42	21.50	▲ 22.89

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL intregated	Big	2.77	2.13	▲ 30.05	19.43	15.14	▲ 28.31
Bhubaneswari	Big	1.65	2.62	▼ 36.99	9.08	15.95	▼ 43.09
Kulda	Big	1.80	1.93	▼ 6.55	14.33	15.12	▼ 5.23
Garjanbahal	Big	1.69	1.03	▲ 63.58	10.72	7.69	▲ 39.42
Ananta	Big	1.10	1.11	▼ 1.15	8.88	8.51	▲ 4.38
Lingaraj	Big	0.77	1.02	▼ 24.24	7.05	7.10	▼ 0.64
Kaniha	Big	0.75	0.97	▼ 22.91	6.41	7.68	▼ 16.52
Hingula	Big	0.83	0.62	▲ 33.24	4.89	6.45	▼ 24.19
Bharatpur	Big	1.00	1.26	▼ 20.34	6.52	5.89	▲ 10.66
Balram	Big	0.03	0.27	▼ 88.87	1.34	1.60	▼ 16.22
Samaleswari	Big	0.92	0.33	▲ 175.02	5.01	2.37	▲ 111.16
Siarmal	Big	1.77	0.74	▲ 139.27	10.87	2.81	▲ 287.27
Jagannath	Big	0.56	0.54	▲ 3.42	4.86	4.29	▲ 13.26
Lajkura	Others	0.37	0.41	▼ 9.61	3.70	3.20	▲ 15.60
Total Big Mines		15.64	14.57	▲ 7.32	109.39	100.60	▲ 8.74
Total Others		0.36	0.41	▼ 12.05	3.70	3.20	▲ 15.60
Total Big Plus Mines		16.00	14.98	▲ 6.79	113.09	103.80	▲ 8.95
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		16.00	14.98	▲ 6.79	113.09	103.81	▲ 8.94

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Nov			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	3.68	2.83	▲ 29.99	25.93	19.42	▲ 33.50
Bhubaneswari	Big	1.65	2.62	▼ 36.99	9.08	15.95	▼ 43.09
Kulda	Big	1.80	1.93	▼ 6.55	14.33	15.12	▼ 5.23
Garjanbahal	Big	1.73	1.30	▲ 33.30	11.08	9.64	▲ 14.92
Ananta	Big	1.88	1.80	▲ 4.65	15.01	12.03	▲ 24.76
Lingaraj	Big	1.21	1.39	▼ 13.10	11.36	10.77	▲ 5.48
Kaniha	Big	0.75	0.97	▼ 22.91	6.41	7.68	▼ 16.52
Hingula	Big	1.32	0.91	▲ 45.03	7.51	8.40	▼ 10.58
Bharatpur	Big	1.01	1.26	▼ 19.54	6.53	5.89	▲ 10.82
Balram	Big	0.37	0.61	▼ 39.19	4.40	4.67	▼ 5.69
Samaleswari	Big	1.28	0.69	▲ 85.40	7.43	4.31	▲ 72.37
Siarmal	Big	1.77	0.74	▲ 139.27	10.87	2.81	▲ 287.27
Jagannath	Big	0.56	0.54	▲ 3.17	4.87	4.29	▲ 13.46
Lajkura	Others	0.45	0.41	▲ 9.94	4.01	3.20	▲ 25.28
Total Big Mines		19.01	17.58	▲ 8.12	134.81	120.99	▲ 11.43
Total Others		0.44	0.41	▲ 7.49	4.01	3.20	▲ 25.28
Total Big Plus Mines		19.45	17.99	▲ 8.11	138.82	124.19	▲ 11.78
Total Rest of Mines		0.05	0.16	▼ 66.95	0.69	1.11	▼ 38.12
Total MCL		19.50	18.15	▲ 7.46	139.51	125.30	▲ 11.34

Table 2.1.8: Coal Production SCCL*All Figures in MT*

Mine	Type	Production during Nov			Production during Nov		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PK OC	Big	0.93	0.95	▼ 2.11	5.63	7.11	▼ 20.82
RG OC III Extn.	Big	0.80	0.88	▼ 9.09	5.18	5.28	▼ 1.89
JVR OC II	Big	1.09	0.87	▲ 25.29	6.74	6.93	▼ 2.74
Ramagundam OC I Exp. Ph II	Big	0.26	0.31	▼ 16.13	2.04	2.30	▼ 11.30
GDK V OC	Big	0.37	0.29	▲ 27.59	2.26	1.98	▲ 14.14
Koyagudem OC II	Others	0.24	0.19	▲ 26.32	2.38	1.92	▲ 23.96
Srirampur OC II	Others	0.37	0.28	▲ 32.14	1.70	1.56	▲ 8.97
Khairagura OC	Others	0.34	0.33	▲ 3.03	1.98	2.46	▼ 19.51
Total Big Mines		3.45	3.30	▲ 4.55	21.85	23.60	▼ 7.42
Total Other Mines		0.95	0.80	▲ 18.75	6.06	5.94	▲ 2.02
Total Big Plus Mines		4.40	4.10	▲ 7.32	27.91	29.54	▼ 5.52
Rest of Mines		1.91	1.98	▼ 3.54	12.24	13.65	▼ 10.33
Total SCCL		6.31	6.08	▲ 3.78	40.15	43.19	▼ 7.04

Table 2.1.9: Coal Production Captive & Others
All Figures in MT

Block	Type	Production during Nov			Production during Nov		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Moher & Amlohor Extn.	Big	1.363	1.41	▼ 3.26	11.61	11.27	▲ 3.02
Parsa East & Kanta Basan	Big	1.315	0.00		8.91	4.75	▲ 87.60
Pakri Barwadih	Big	1.405	1.464	▼ 4.03	11.39	11.16	▲ 2.07
Amelia (North)	Big	0.379	0.424	▼ 10.61	2.10	2.28	▼ 7.89
Talabira II & III	Big	1.943	1.275	▲ 52.39	9.45	6.81	▲ 38.83
Tadicherla-I	Big	0.188	0.201	▼ 6.47	1.56	1.60	▼ 2.26
Dulanga	Big	0.575	0.657	▼ 12.48	4.465	4.83	▼ 7.50
Manoharpur	Big	1.038	0.623	▲ 66.61	6.328	5.44	▲ 16.41
NTPC/Talaipalli	Big	0.986	0.592	▲ 66.55	7.116	4.08	▲ 74.45
Total Big Mines		9.19	6.65	▲ 38.33	62.93	52.21	▲ 20.55
Rest of Mines		8.13	5.81	▲ 40.02	54.30	35.94	▲ 51.10
Overall Captive & Othres		17.32	12.45	▲ 39.12	117.23	88.14	▲ 33.00

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during Nov			OBR Upto Nov		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	Big Mines	10.49	10.55	▼ 0.59	75.38	65.68	▲ 14.77
	Other Mines	1.44	1.32	▲ 9.33	9.20	12.31	▼ 25.25
	Big Plus Mines	11.93	11.87	▲ 0.51	84.58	77.99	▲ 8.45
	Rest of Mines	4.59	3.54	▲ 29.80	30.17	15.80	▲ 90.95
	Total ECL	16.52	15.41	▲ 7.24	114.75	93.79	▲ 22.35
BCCL	Big Mines	0.74	0.69	▲ 7.25	6.00	6.82	▼ 12.02
	Other Mines	6.05	4.96	▲ 21.98	38.37	36.43	▲ 5.33
	Big Plus Mines	6.79	5.65	▲ 20.18	44.37	43.25	▲ 2.59
	Rest of Mines	10.11	7.79	▲ 29.84	66.96	57.79	▲ 15.86
	Total BCCL	16.90	13.44	▲ 25.78	111.33	101.04	▲ 10.18
CCL	Big Mines	4.58	5.58	▼ 17.94	36.91	41.87	▼ 11.85
	Other Mines	2.84	2.46	▲ 15.58	22.02	16.90	▲ 30.32
	Big Plus Mines	7.42	8.04	▼ 7.69	58.93	58.77	▲ 0.28
	Rest of Mines	3.24	2.67	▲ 21.44	19.16	18.93	▲ 1.19
	Total CCL	10.66	10.71	▼ 0.43	78.09	77.70	▲ 0.50
NCL	Big Mines	38.55	37.73	▲ 2.16	278.59	288.23	▼ 3.34
	Other Mines	2.62	0.89	▲ 193.03	19.27	7.67	▲ 151.25
	Big Plus Mines	41.18	38.63	▲ 6.60	297.93	295.90	▲ 0.69
	Rest of Mines	0.37	0.38	▼ 2.95	2.82	2.90	▼ 2.95
	Total NCL	41.55	39.01	▲ 6.51	300.75	298.80	▲ 0.65
WCL	Big Mines	9.15	7.12	▲ 28.55	44.21	51.23	▼ 13.71
	Other Mines	23.09	21.00	▲ 9.93	127.00	128.82	▼ 1.41
	Big Plus Mines	32.24	28.12	▲ 14.64	171.21	180.05	▼ 4.91
	Rest of Mines	5.50	10.51	▼ 47.71	45.96	63.04	▼ 27.10
	Total WCL	37.74	38.63	▼ 2.32	217.17	243.09	▼ 10.66
SECL	Big Mines	23.09	18.60	▲ 24.15	130.64	126.68	▲ 3.12
	Other Mines	11.29	8.52	▲ 32.45	71.06	61.41	▲ 15.71
	Big Plus Mines	34.38	27.12	▲ 26.76	201.70	188.10	▲ 7.23
	Rest of Mines	2.40	2.80	▼ 14.45	9.13	19.67	▼ 53.58
	Total SECL	36.78	29.92	▲ 22.90	210.83	207.77	▲ 1.47
MCL	Big Mines	30.32	24.47	▲ 23.93	196.22	158.80	▲ 23.56
	Other Mines	1.08	1.15	▼ 5.71	7.84	8.19	▼ 4.29
	Big Plus Mines	31.40	25.61	▲ 22.60	204.06	166.99	▲ 22.20
	Rest of Mines	0.00	0.00	▼ 100.00	0.00	0.02	▼ 112.74
	Total MCL	31.40	25.61	▲ 22.59	204.06	167.01	▲ 22.19
CIL	Big Mines	116.92	104.74	▲ 11.63	767.95	739.31	▲ 3.87
	Other Mines	48.41	40.30	▲ 20.12	294.76	271.73	▲ 8.48
	Big Plus Mines	165.33	145.04	▲ 13.99	1062.70	1011.03	▲ 5.11
	Rest of Mines	26.53	27.99	▼ 5.22	175.97	179.40	▼ 1.91
	Total CIL	191.86	173.03	▲ 10.88	1238.68	1190.44	▲ 4.05

SCCL	Big Mines	20.23	17.92	▲ 12.89	111.88	130.42	▼ 14.22
	Other Mines	7.80	6.56	▲ 18.90	45.01	40.36	▲ 11.52
	Big Plus Mines	28.03	24.48	▲ 14.50	156.89	170.78	▼ 8.13
	Rest of Mines	11.50	12.96	▼ 11.27	80.22	94.12	▼ 14.77
	Total SCCL	39.53	37.44	▲ 5.58	237.11	264.90	▼ 10.49
All India	Big Mines	137.15	122.66	▲ 11.81	879.83	869.73	▲ 1.16
	Other Mines	56.21	46.86	▲ 19.95	339.77	312.09	▲ 8.87
	Big Plus Mines	193.36	169.52	▲ 14.06	1219.59	1181.81	▲ 3.20
	Rest of Mines	38.03	40.95	▼ 7.13	256.19	273.52	▼ 6.33
	Total OBR	231.39	210.47	▲ 9.94	1475.79	1455.34	▲ 1.41

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	0.40	0.55	▼ 27.71	3.64	2.96	▲ 22.97
SONEPUR	Big	0.78	0.69	▲ 12.58	6.13	4.61	▲ 32.94
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.14	0.00		1.12	0.00	
CHITRA	Others	0.00	0.11	▼ 100.00	0.18	1.06	▼ 82.94
HURRA C	Others	0.00	0.00		0.00	0.00	
Big Mines		1.18	1.25	▼ 5.31	9.77	7.57	▲ 29.04
Other Mines		0.14	0.11	▲ 22.43	1.30	1.06	▲ 23.22
Big Plus Mines		1.32	1.36	▼ 2.98	11.07	8.63	▲ 28.33
Rest of Mines		0.60	0.76	▼ 21.44	1.94	4.51	▼ 57.02
Total ECL		1.92	2.12	▼ 9.61	13.01	13.14	▼ 0.99

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	2.88	2.49	▲ 15.72	19.32	11.71	▲ 65.05
SONEPUR	Big	6.43	6.82	▼ 5.67	46.29	46.40	▼ 0.24
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.01	0.53	▼ 98.10	1.32	4.00	▼ 66.97
NAKRAKUNDA-	Others	0.37	0.01	▲ 4978.93	1.96	2.61	▼ 24.90
CHITRA	Others	0.24	0.34	▼ 29.65	0.64	2.11	▼ 69.61
HURRA C	Others	0.68	0.33	▲ 107.73	3.98	2.54	▲ 56.66
Big Mines		9.31	9.31	▲ 0.05	65.61	58.11	▲ 12.91
Other Mines		1.30	1.20	▲ 8.09	7.90	11.25	▼ 29.79
Big Plus Mines		10.61	10.51	▲ 0.97	73.51	69.36	▲ 5.98
Rest of Mines		3.99	2.77	▲ 43.87	28.23	11.29	▲ 150.13
Total ECL		14.60	13.28	▲ 9.93	101.74	80.65	▲ 26.15

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	3.28	3.04	▲ 7.82	22.96	14.67	▲ 56.56
SONEPUR	Big	7.21	7.51	▼ 3.99	52.42	51.01	▲ 2.76
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.01	0.53	▼ 98.10	1.32	4.00	▼ 66.97
NAKRAKUNDA-	Others	0.51	0.01	▲ 6900.69	3.08	2.61	▲ 18.02
CHITRA	Others	0.24	0.46	▼ 47.31	0.82	3.16	▼ 74.06
HURRA C	Others	0.68	0.33	▲ 107.73	3.98	2.54	▲ 56.66
Big Mines		10.49	10.55	▼ 0.59	75.38	65.68	▲ 14.77
Other Mines		1.44	1.32	▲ 9.33	9.20	12.31	▼ 25.25
Big Plus Mines		11.93	11.87	▲ 0.51	84.58	77.99	▲ 8.45
Rest of Mines		4.59	3.54	▲ 29.80	30.17	15.80	▲ 90.95
Total ECL		16.52	15.41	▲ 7.24	114.75	93.79	▲ 22.35

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.08	0.16	▼ 50.00	1.38	1.82	▼ 24.18
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.13	0.20	▼ 35.00	1.40	1.80	▼ 22.22
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.03	0.15	▼ 80.00	0.54	0.97	▼ 44.33
AMP	Others	0.01	0.05	▼ 80.00	0.63	1.22	▼ 48.36
KOCP	Others	0.20	0.21	▼ 4.76	1.47	1.86	▼ 20.97
ENA	Others	0.00	0.00		0.00	0.02	
BASTACOLLA	Others	0.00	0.00		0.00	0.03	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.02	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.08	0.16	▼ 50.00	1.38	1.82	▼ 24.18
Other Mines		0.37	0.61	▼ 39.34	4.04	5.92	▼ 31.76
Big Plus Mines		0.45	0.77	▼ 41.56	5.42	7.74	▼ 29.97
Rest of Mines		0.60	0.34	▲ 80.00	3.34	2.80	▲ 19.27
Total BCCL		1.05	1.11	▼ 4.71	8.76	10.54	▼ 16.88

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.66	0.53	▲ 24.53	4.62	5.00	▼ 7.60
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.72	0.46	▲ 56.52	4.00	3.16	▲ 26.58
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.78	1.58	▲ 75.95	14.36	9.18	▲ 56.43
AMP	Others	0.00	0.09	▼ 100.00	0.16	0.35	▼ 54.29
KOCP	Others	0.00	0.31	▼ 100.00	0.67	2.30	▼ 70.87
ENA	Others	0.57	0.66	▼ 13.64	3.82	5.29	▼ 27.79
BASTACOLLA	Others	1.04	0.82	▲ 26.83	7.33	5.51	▲ 33.03
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.48	0.40	▲ 20.00	3.41	3.48	▼ 2.01
ROCP	Others	0.09	0.03	▲ 200.00	0.58	1.24	▼ 53.23
Big Mines		0.66	0.53	▲ 24.53	4.62	5.00	▼ 7.60
Other Mines		5.68	4.35	▲ 30.57	34.33	30.51	▲ 12.52
Big Plus Mines		6.34	4.88	▲ 29.92	38.95	35.51	▲ 9.69
Rest of Mines		9.51	7.45	▲ 27.58	63.61	54.99	▲ 15.69
Total BCCL		15.85	12.33	▲ 28.51	102.56	90.50	▲ 13.33

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.74	0.69	▲ 7.25	6.00	6.82	▼ 12.02
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.85	0.66	▲ 28.79	5.40	4.96	▲ 8.87
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.81	1.73	▲ 62.43	14.90	10.15	▲ 46.80
AMP	Others	0.01	0.14	▼ 92.86	0.79	1.57	▼ 49.68
KOCP	Others	0.20	0.52	▼ 61.54	2.14	4.16	▼ 48.56
ENA	Others	0.57	0.66	▼ 13.64	3.82	5.31	▼ 28.06
BASTACOLLA	Others	1.04	0.82	▲ 26.83	7.33	5.54	▲ 32.31
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.48	0.40	▲ 20.00	3.41	3.50	▼ 2.57
ROCP	Others	0.09	0.03	▲ 200.00	0.58	1.24	▼ 53.23
Big Mines		0.74	0.69	▲ 7.25	6.00	6.82	▼ 12.02
Other Mines		6.05	4.96	▲ 21.98	38.37	36.43	▲ 5.33
Big Plus Mines		6.79	5.65	▲ 20.18	44.37	43.25	▲ 2.59
Rest of Mines		10.11	7.79	▲ 29.84	66.96	57.79	▲ 15.86
Total BCCL		16.90	13.44	▲ 25.78	111.33	101.04	▲ 10.18

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.16	0.09	▲ 79.72	0.61	0.89	▼ 31.82
AMALGAMATED KONAR KHAS	Big	0.08	0.07	▲ 12.50	0.83	0.70	▲ 19.09
NORTH URIMARI (BIRSA	Others	0.11	0.13	▼ 12.14	1.06	1.04	▲ 1.91
AAD (AMALGAMED AMLO	Others	0.15	0.15	▼ 1.14	1.55	1.19	▲ 30.71
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.08	0.10	▼ 16.07	0.70	0.47	▲ 48.10
PURNADIH	Others	0.00	0.00		0.42	0.00	
RAJRAPPA	Others	0.19	0.23	▼ 16.21	1.76	1.61	▲ 9.23
SEL. DHORI	Others	0.12	0.12	▲ 0.98	1.20	0.73	▲ 64.35
TETARIA KHAR	Others	0.03	0.04	▼ 18.86	0.21	0.22	▼ 4.24
Big Mines		0.24	0.16	▲ 49.87	1.44	1.59	▼ 9.53
Other Mines		0.68	0.75	▼ 9.91	6.90	5.26	▲ 31.19
Big Plus Mines		0.92	0.91	▲ 0.55	8.34	6.85	▲ 21.73
Rest of Mines		1.45	1.41	▲ 2.76	9.34	10.92	▼ 14.51
Total CCL		2.37	2.33	▲ 1.89	17.68	17.77	▼ 0.54

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	1.51	2.53	▼ 40.39	15.82	18.48	▼ 14.38
MAGADH	Big	1.93	1.72	▲ 11.96	13.21	11.38	▲ 16.06
ASHOKA	Big	0.40	0.72	▼ 44.22	3.42	7.01	▼ 51.20
AMALGAMATED KONAR KHAS	Big	0.50	0.45	▲ 11.91	3.02	3.41	▼ 11.47
NORTH URIMARI (BIRSA	Others	0.52	0.39	▲ 31.79	2.72	2.85	▼ 4.50
AAD (AMALGAMED AMLO	Others	0.25	0.19	▲ 31.30	1.66	1.25	▲ 32.44
KARO - I	Others	0.01	0.00		0.34	0.16	▲ 115.15
TAPIN	Others	0.27	0.39	▼ 30.52	2.54	2.66	▼ 4.64
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.34	0.00		2.74	0.00	
SEL. DHORI	Others	0.74	0.71	▲ 4.12	4.91	4.51	▲ 8.77
TETARIA KHAR	Others	0.03	0.02	▲ 66.42	0.21	0.20	▲ 5.05
Big Mines		4.34	5.42	▼ 19.94	35.47	40.28	▼ 11.94
Other Mines		2.16	1.70	▲ 26.88	15.12	11.64	▲ 29.93
Big Plus Mines		6.50	7.12	▼ 8.75	50.59	51.92	▼ 2.55
Rest of Mines		1.79	1.26	▲ 42.35	9.82	8.01	▲ 22.59
Total CCL		8.29	8.38	▼ 1.07	60.41	59.93	▲ 0.81

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	1.51	2.53	▼ 40.39	15.82	18.48	▼ 14.38
MAGADH	Big	1.93	1.72	▲ 11.96	13.21	11.38	▲ 16.06
ASHOKA	Big	0.56	0.81	▼ 30.54	4.03	7.90	▼ 49.00
AMALGAMATED KONAR KHAS	Big	0.58	0.52	▲ 11.99	3.85	4.11	▼ 6.29
NORTH URIMARI (BIRSA	Others	0.63	0.52	▲ 21.21	3.78	3.89	▼ 2.79
AAD (AMALGAMED AMLO	Others	0.40	0.34	▲ 16.91	3.21	2.44	▲ 31.60
KARO - I	Others	0.01	0.00		0.34	0.16	▲ 115.15
TAPIN	Others	0.35	0.48	▼ 27.68	3.24	3.14	▲ 3.30
PURNADIH	Others	0.19	0.23	▼ 16.21	1.76	1.61	▲ 9.23
RAJRAPPA	Others	0.86	0.83	▲ 3.67	6.11	5.24	▲ 16.51
SEL. DHORI	Others	0.06	0.06	▲ 9.09	0.42	0.42	▲ 0.19
TETARIA KHAR	Others	0.06	0.06	▲ 9.09	0.42	0.42	▲ 0.19
Big Mines		4.58	5.58	▼ 17.94	36.91	41.87	▼ 11.85
Other Mines		2.84	2.46	▲ 15.58	22.02	16.90	▲ 30.32
Big Plus Mines		7.42	8.04	▼ 7.69	58.93	58.77	▲ 0.28
Rest of Mines		3.24	2.67	▲ 21.44	19.16	18.93	▲ 1.19
Total CCL		10.66	10.71	▼ 0.43	78.09	77.70	▲ 0.50

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	1.34	1.70	▼ 21.37	11.02	12.61	▼ 12.64
DUDHICHUA	Big	2.30	2.12	▲ 8.59	16.12	16.88	▼ 4.50
NIGAH	Big	1.84	2.16	▼ 14.71	12.26	14.61	▼ 16.06
AMLOHRI	Big	1.39	1.62	▼ 14.39	10.07	12.36	▼ 18.52
KHADIA	Big	1.43	1.12	▲ 27.79	10.83	10.87	▼ 0.34
BINA	Big	0.67	0.56	▲ 20.56	4.66	4.65	▲ 0.19
KRISHNASHILA	Big	0.06	0.07	▼ 10.32	0.38	0.42	▼ 10.35
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.04	0.09	▼ 57.45	0.39	0.94	▼ 58.41
Big Mines		9.03	9.34	▼ 3.37	65.34	72.40	▼ 9.75
Other Mines		0.04	0.09	▼ 57.45	0.39	0.94	▼ 58.41
Big Plus Mines		9.07	9.44	▼ 3.91	65.73	73.34	▼ 10.37
Rest of Mines		0.38	0.38		2.89	2.90	▼ 0.47
Total NCL		9.45	9.82	▼ 3.74	68.62	76.24	▼ 10.00

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	4.11	5.62	▼ 26.89	28.68	33.61	▼ 14.68
DUDHICHUA	Big	5.20	4.87	▲ 6.70	38.60	37.99	▲ 1.60
NIGAH	Big	4.57	4.66	▼ 1.93	30.72	39.13	▼ 21.49
AMLOHRI	Big	5.82	3.30	▲ 76.23	41.73	26.65	▲ 56.59
KHADIA	Big	3.92	4.10	▼ 4.33	28.21	31.17	▼ 9.48
BINA	Big	3.75	3.07	▲ 22.04	25.68	24.86	▲ 3.31
KRISHNASHILA	Big	0.94	1.92	▼ 50.94	9.47	12.32	▼ 23.09
BLOCK - B	Big	1.22	1.35	▼ 9.83	9.60	10.28	▼ 6.66
JHINGURDA	Others	2.58	0.80	▲ 222.46	18.88	6.73	▲ 180.47
Big Mines		29.52	28.39	▲ 3.98	213.25	215.83	▼ 1.19
Other Mines		2.58	0.80	▲ 222.46	18.88	6.73	▲ 180.47
Big Plus Mines		32.10	29.19	▲ 9.97	232.13	222.56	▲ 4.30
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		32.10	29.19	▲ 9.95	232.13	222.56	▲ 4.30

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	5.45	7.32	▼ 25.60	39.70	46.22	▼ 14.12
DUDHICHUA	Big	7.50	6.99	▲ 7.28	54.72	54.87	▼ 0.28
NIGAH	Big	6.41	6.82	▼ 5.98	42.98	53.74	▼ 20.02
AMLOHRI	Big	7.21	4.92	▲ 46.34	51.80	39.01	▲ 32.79
KHADIA	Big	5.35	5.22	▲ 2.56	39.04	42.04	▼ 7.12
BINA	Big	4.42	3.63	▲ 21.81	30.34	29.51	▲ 2.82
KRISHNASHILA	Big	1.00	1.99	▼ 49.58	9.85	12.74	▼ 22.67
BLOCK - B	Big	1.22	1.35	▼ 9.83	9.60	10.28	▼ 6.66
JHINGURDA	Others	2.62	0.89	▲ 193.03	19.27	7.67	▲ 151.25
Big Mines		38.55	37.73	▲ 2.16	278.59	288.23	▼ 3.34
Other Mines		2.62	0.89	▲ 193.03	19.27	7.67	▲ 151.25
Big Plus Mines		41.17	38.63	▲ 6.58	297.93	295.90	▲ 0.69
Rest of Mines		0.38	0.38		2.89	2.90	▼ 0.47
Total NCL		41.55	39.01	▲ 6.51	300.75	298.80	▲ 0.65

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.16	0.15	▲ 8.17	0.15	0.69	▼ 78.69
MUNGOLI NIRGUDA	Big	0.27	0.22	▲ 24.81	0.22	1.31	▼ 83.48
NILJAI DEEP	Big	0.10	0.19	▼ 47.67	0.19	0.90	▼ 78.86
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.39	0.33	▲ 17.98	0.33	2.59	▼ 87.24
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.19	0.21	▼ 10.02	0.21	1.31	▼ 83.89
NEW MAJRI UG TO OC	Others	0.03	0.07		0.07	0.43	▼ 83.96
SASTI OC	Others	0.20	0.17	▲ 14.32	0.17	0.93	▼ 81.21
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.19	0.04	▲ 337.42	0.04	1.15	▼ 96.23
UKNI DEEP	Others	0.19	0.23	▼ 17.65	0.23	1.47	▼ 84.32
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB	Others	0.23	0.00		1.78	0.00	
BHATADI EXPNSION	Others	0.28	0.00		1.51	0.00	
Big Mines		0.53	0.56	▼ 4.56	0.56	2.91	▼ 80.90
Other Mines		1.70	1.06	▲ 60.39	4.35	7.89	▼ 44.85
Big Plus Mines		2.23	1.62	▲ 38.06	4.91	10.80	▼ 54.56
Rest of Mines		0.35	0.99	▼ 64.30	11.58	6.77	▲ 71.11
Total WCL		2.58	2.60	▼ 0.81	16.49	17.56	▼ 6.13

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.75	1.72	▲ 1.49	11.73	12.73	▼ 7.83
MUNGOLI NIRGUDA	Big	2.67	2.60	▲ 2.70	16.91	19.47	▼ 13.14
NILJAI DEEP	Big	4.20	2.24	▲ 87.61	15.01	16.12	▼ 6.91
MAKARDHOKRA-III /	Others	2.44	2.33	▲ 4.75	13.88	13.97	▼ 0.65
MAKARDHOKRA-I	Others	1.72	1.94	▼ 11.54	10.39	12.21	▼ 14.94
AMALGAMATED	Others	1.10	1.01	▲ 8.79	7.88	6.31	▲ 24.84
PAONI II	Others	1.65	3.25	▼ 49.20	11.01	15.16	▼ 27.36
AMALG. YEKONA I & II	Others	1.89	2.15	▼ 11.93	12.29	14.05	▼ 12.51
AMALGAMATED INDER	Others	1.21	1.22	▼ 0.45	5.39	11.65	▼ 53.73
NEW MAJRI UG TO OC	Others	2.81	1.02	▲ 175.03	14.47	6.92	▲ 109.01
SASTI OC	Others	2.68	1.16	▲ 130.98	11.70	5.20	▲ 124.87
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.06	0.00	
GOKUL	Others	1.25	1.05	▲ 19.49	6.87	7.53	▼ 8.78
DURGAPUR	Others	0.79	1.09	▼ 27.23	5.34	7.98	▼ 33.04
UKNI DEEP	Others	1.64	2.00	▼ 17.83	9.84	10.70	▼ 8.04
KOLARPIMPRI	Others	1.64	1.74	▼ 5.74	8.85	9.25	▼ 4.31
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.57	0.00		4.68	0.00	
Big Mines		8.62	6.56	▲ 31.35	43.65	48.32	▼ 9.66
Other Mines		21.39	19.94	▲ 7.25	122.65	120.93	▲ 1.42
Big Plus Mines		30.01	26.51	▲ 13.22	166.30	169.25	▼ 1.74
Rest of Mines		5.14	9.52	▼ 45.98	34.38	56.27	▼ 38.91
Total WCL		35.15	36.03	▼ 2.43	200.68	225.53	▼ 11.02

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.91	1.87	▲ 2.02	11.88	13.42	▼ 11.50
MUNGOLI NIRGUDA	Big	2.94	2.82	▲ 4.40	17.13	20.78	▼ 17.57
NILJAI DEEP	Big	4.30	2.43	▲ 76.98	15.20	17.03	▼ 10.73
MAKARDHOKRA-III /	Others	2.44	2.33	▲ 4.75	13.88	13.97	▼ 0.65
MAKARDHOKRA-I	Others	1.72	1.94	▼ 11.54	10.39	12.21	▼ 14.94
AMALGAMATED	Others	1.49	1.34	▲ 11.05	8.21	8.90	▼ 7.77
PAONI II	Others	1.65	3.25	▼ 49.20	11.01	15.16	▼ 27.36
AMALG. YEKONA I & II	Others	1.89	2.15	▼ 11.93	12.29	14.05	▼ 12.51
AMALGAMATED INDER	Others	1.40	1.43	▼ 1.86	5.60	12.96	▼ 56.78
NEW MAJRI UG TO OC	Others	2.84	1.09	▲ 160.35	14.54	7.35	▲ 97.70
SASTI OC	Others	2.88	1.34	▲ 115.69	11.87	6.13	▲ 93.60
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.06	0.00	
GOKUL	Others	1.25	1.05	▲ 19.49	6.87	7.53	▼ 8.78
DURGAPUR	Others	0.98	1.13	▼ 13.20	5.38	9.13	▼ 41.02
UKNI DEEP	Others	1.83	2.23	▼ 17.81	10.07	12.17	▼ 17.27
KOLARPIMPRI	Others	1.64	1.74	▼ 5.74	8.85	9.25	▼ 4.31
UMRER EXPN (AMB	Others	0.23	0.00		1.78	0.00	
BHATADI EXPNSION	Others	0.85	0.00		6.19	0.00	
Big Mines		9.15	7.12	▲ 28.55	44.21	51.23	▼ 13.71
Other Mines		23.09	21.00	▲ 9.93	127.00	128.82	▼ 1.41
Big Plus Mines		32.24	28.12	▲ 14.64	171.21	180.05	▼ 4.91
Rest of Mines		5.50	10.51	▼ 47.71	45.96	63.04	▼ 27.10
Total WCL		37.74	38.63	▼ 2.32	217.17	243.09	▼ 10.66

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	2.67	2.54	▲ 5.28	14.99	17.33	▼ 13.52
KUSMUNDA	Big	1.61	1.36	▲ 18.73	9.39	8.74	▲ 7.42
DIPKA	Big	0.86	1.00	▼ 13.57	5.62	6.29	▼ 10.61
MANIKPUR	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.01	0.03	▼ 66.67	0.07	0.26	▼ 73.38
AMLAI OC	Others	0.00	0.11	▼ 100.00	0.10	0.65	▼ 84.64
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.05	0.14	▼ 62.96	0.31	1.05	▼ 70.36
RAMPUR	Others	0.00	0.00		0.00	0.00	
Big Mines		5.16	4.89	▲ 5.59	30.00	32.97	▼ 9.01
Other Mines		0.06	0.27	▼ 77.94	0.2	1.96	▼ 90.82
Big Plus Mines		5.22	5.16	▲ 1.18	30.18	34.93	▼ 13.60
Rest of Mines		0.00	0.00		0.00	0.00	
Total SECL		5.22	5.16	▲ 1.09	30.18	34.94	▼ 13.62

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	5.40	5.80	▼ 6.83	32.42	31.99	▲ 1.35
KUSMUNDA	Big	4.54	2.92	▲ 55.27	23.09	20.99	▲ 9.99
DIPKA	Big	3.26	2.00	▲ 62.67	15.76	19.64	▼ 19.76
MANIKPUR	Big	1.00	1.02	▼ 1.48	7.01	6.96	▲ 0.67
CHHAL OC	Big	3.73	1.97	▲ 89.15	22.36	14.13	▲ 58.24
BAROUD	Others	1.50	1.91	▼ 21.30	9.09	12.58	▼ 27.74
JAMPALI	Others	0.94	1.39	▼ 32.37	7.21	10.43	▼ 30.85
JAGANNATHP	Others	3.00	1.80	▲ 66.48	18.51	13.41	▲ 37.99
AMADAND	Others	2.35	0.57	▲ 315.93	11.68	2.13	▲ 449.65
AMLAI OC	Others	1.38	1.12	▲ 23.10	8.52	9.14	▼ 6.74
BIJARI	Others	0.40	0.14	▲ 194.12	3.08	1.28	▲ 141.57
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.30	0.30	▲ 0.33	2.41	2.37	▲ 1.64
CHIRIMIRI	Others	0.38	0.18	▲ 113.48	2.80	1.32	▲ 112.28
RAMPUR	Others	0.98	0.86	▲ 14.62	7.58	6.81	▲ 11.37
Big Mines		17.93	13.71	▲ 30.77	100.64	93.71	▲ 7.39
Other Mines		11.23	8.25	▲ 36.09	70.88	59.45	▲ 19.22
Big Plus Mines		29.16	21.96	▲ 32.77	171.52	153.16	▲ 11.98
Rest of Mines		2.40	2.80	▼ 14.28	9.14	19.67	▼ 53.55
Total SECL		31.56	24.76	▲ 27.45	180.66	172.83	▲ 4.53

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	8.07	8.33	▼ 3.14	47.41	49.32	▼ 3.87
KUSMUNDA	Big	6.15	4.28	▲ 43.69	32.48	29.73	▲ 9.24
DIPKA	Big	4.12	3.00	▲ 37.38	21.38	25.93	▼ 17.54
MANIKPUR	Big	1.00	1.02	▼ 1.48	7.01	6.96	▲ 0.67
CHHAL OC	Big	3.73	1.97	▲ 89.15	22.36	14.13	▲ 58.24
BAROUD	Others	1.50	1.91	▼ 21.30	9.09	12.58	▼ 27.74
JAMPALI	Others	0.94	1.39	▼ 32.37	7.21	10.43	▼ 30.85
JAGANNATHP	Others	3.00	1.80	▲ 66.48	18.51	13.41	▲ 37.99
AMADAND	Others	2.36	0.60	▲ 296.64	11.75	2.39	▲ 392.04
AMLAI OC	Others	1.38	1.23	▲ 12.38	8.62	9.79	▼ 11.92
BIJARI	Others	0.40	0.14	▲ 194.12	3.08	1.28	▲ 141.57
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAI PALI	Others	0.30	0.30	▲ 0.33	2.41	2.37	▲ 1.64
CHIRIMIRI	Others	0.43	0.31	▲ 37.38	3.11	2.37	▲ 31.50
RAMPUR	Others	0.98	0.86	▲ 14.62	7.58	6.81	▲ 11.37
Big Mines		23.09	18.60	▲ 24.15	130.64	126.68	▲ 3.12
Other Mines		11.29	8.52	▲ 32.45	71.06	61.41	▲ 15.71
Big Plus Mines		34.38	27.12	▲ 26.76	201.70	188.10	▲ 7.23
Rest of Mines		2.40	2.80	▼ 14.45	9.14	19.67	▼ 53.55
Total SECL		36.78	29.92	▲ 22.90	210.83	207.77	▲ 1.47

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	0.51	0.61	▼ 16.67	1.93	2.55	▼ 24.43
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.06	0.20	▼ 70.49	1.15	0.99	▲ 16.30
Ananta	Big	0.07	0.23	▼ 69.35	0.73	1.25	▼ 41.40
Lingaraj	Big	0.07	0.09	▼ 23.90	0.60	0.52	▲ 14.42
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.07	0.08	▼ 8.43	0.44	0.53	▼ 17.07
Bharatpur	Big	0.15	0.18	▼ 14.30	1.12	1.26	▼ 11.17
Balram	Big	0.10	0.19	▼ 48.56	0.70	1.41	▼ 50.45
Samaleswari	Big	0.12	0.05	▲ 143.46	0.47	0.66	▼ 29.06
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.22	0.25	▼ 11.63	0.93	1.20	▼ 22.78
Lajkura	Others	0.15	0.11		0.88	0.87	
Big Mines		1.41	1.92	▼ 26.56	8.14	10.46	▼ 22.21
Other Mines		0.15	0.11		0.88	0.87	
Big Plus Mines		1.56	2.03	▼ 23.30	9.02	11.33	▼ 20.38
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.56	2.04	▼ 23.58	9.02	11.33	▼ 20.42

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	7.34	5.65	▲ 29.89	46.77	39.78	▲ 17.57
Bhubaneswari	Big	4.54	2.24	▲ 102.89	25.82	18.79	▲ 37.45
Kulda	Big	1.20	1.04	▲ 15.80	8.26	7.15	▲ 15.57
Garjanbahal	Big	1.67	1.65	▲ 1.04	10.02	8.00	▲ 25.28
Ananta	Big	3.22	2.91	▲ 10.83	18.87	20.87	▼ 9.57
Lingaraj	Big	1.13	1.09	▲ 4.14	8.55	7.43	▲ 15.01
Kaniha	Big	0.56	0.72	▼ 22.23	4.20	4.56	▼ 7.93
Hingula	Big	3.26	1.32	▲ 147.71	17.62	9.06	▲ 94.52
Bharatpur	Big	1.07	1.30	▼ 17.38	7.78	8.01	▼ 2.81
Balram	Big	0.06	2.08	▼ 97.12	6.03	9.45	▼ 36.18
Samaleswari	Big	2.94	1.09	▲ 169.89	19.88	7.18	▲ 177.00
Siarmal	Big	1.74	0.93	▲ 86.40	10.71	4.37	▲ 145.26
Jagannath	Big	0.17	0.55	▼ 69.20	3.22	3.78	▼ 14.73
Lajkura	Others	0.93	1.03	▼ 9.83	6.96	7.34	▼ 5.13
Big Mines		28.91	22.55	▲ 28.23	188.08	148.3	▲ 26.79
Other Mines		0.93	1.03	▼ 9.83	6.96	7.34	▼ 5.13
Big Plus Mines		29.84	23.58	▲ 26.56	195.04	155.67	▲ 25.29
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		29.84	23.58	▲ 26.58	195.04	155.68	▲ 25.29

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	7.85	6.26	▲ 25.34	48.70	42.33	▲ 15.04
Bhubaneswari	Big	4.54	2.24	▲ 102.89	25.82	18.79	▲ 37.45
Kulda	Big	1.20	1.04	▲ 15.80	8.26	7.15	▲ 15.57
Garjanbahal	Big	1.73	1.86	▼ 6.80	11.17	8.99	▲ 24.29
Ananta	Big	3.29	3.13	▲ 4.99	19.60	22.11	▼ 11.36
Lingaraj	Big	1.20	1.18	▲ 1.94	9.15	7.96	▲ 14.97
Kaniha	Big	0.56	0.72	▼ 22.23	4.20	4.56	▼ 7.93
Hingula	Big	3.33	1.39	▲ 139.14	18.06	9.59	▲ 88.34
Bharatpur	Big	1.22	1.47	▼ 17.02	8.90	9.27	▼ 3.95
Balram	Big	0.16	2.28	▼ 92.97	6.73	10.86	▼ 38.03
Samaleswari	Big	3.06	1.14	▲ 168.75	20.35	7.84	▲ 159.59
Siarmal	Big	1.74	0.93	▲ 86.40	10.71	4.37	▲ 145.26
Jagannath	Big	0.39	0.80	▼ 51.31	4.15	4.98	▼ 16.67
Lajkura	Big	1.08	1.15	▼ 5.71	7.84	8.20	▼ 4.40
Big Mines		30.32	24.47	▲ 23.93	196.22	158.80	▲ 23.56
Other Mines		1.08	1.15	▼ 5.71	7.84	8.19	▼ 4.29
Big Plus Mines		31.40	25.61	▲ 22.60	204.06	166.99	▲ 22.20
Rest of Mines		0.00	0.00		0.00	0.02	
Total MCL		31.40	25.61	▲ 22.59	204.06	167.01	▲ 22.19

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PK OC	Big	6.50	5.43	▲ 19.71	36.74	38.37	▼ 4.25
RG OC III Extn.	Big	4.88	4.64	▲ 5.17	22.29	30.35	▼ 26.56
JVR OC II	Big	5.35	3.11	▲ 72.03	27.17	29.25	▼ 7.11
Ramagundam OC I Exp. Ph II	Big	1.54	1.91	▼ 19.37	10.71	13.26	▼ 19.23
GDK V OC	Big	1.96	2.83	▼ 30.74	14.97	19.19	▼ 21.99
Koyagudem OC II	Others	1.13	1.03	▲ 9.71	6.98	9.49	▼ 26.45
Srirampur OC II	Others	3.01	2.47	▲ 21.86	17.77	12.39	▲ 43.42
Khairagura OC	Others	3.66	3.06	▲ 19.61	20.26	18.48	▲ 9.63
Total Big Mines		20.23	17.92	▲ 12.89	111.88	130.42	▼ 14.22
Total Other Mines		7.80	6.56	▲ 18.90	45.01	40.36	▲ 11.52
Total Big Plus Mines		28.03	24.48	▲ 14.50	156.89	170.78	▼ 8.13
Rest of Mines		11.50	12.96	▼ 11.27	80.22	94.12	▼ 14.77
Total SCCL		39.53	37.44	▲ 5.58	237.11	264.90	▼ 10.49

Exploration

Table - 1 : PERFORMANCE REPORT (2024-25)

Performance of CMPDI for the month of November, 2024 and progressive upto November, 2024 (2024-25)

(PROVISIONAL)

ITEM	TARGET 2024-25 (MoU)	Current Month November, 2024			Achievement in corresponding month of prev. year 2023-24	Growth over corresponding month of 2023-24		Cumulative Achievement upto November, 2024 (2024-25)			Cumulative Achiev. upto correspond. period of prev. year 2023-24	Growth over corresponding period of 2023-24	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	420000	35200	33643	96%	27117	6526	24%	250300	248828	99%	207622	41206	20%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	1200	-	254	-	85	169	199%	1200	1370	114%	1355	15	1%
3. OUTSOURCING THROUGH MOU - MECL (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	337500	30500	29037	95%	23291	5746	25%	214500	235480	110%	157780	77701	49%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	241300	11500	12539	109%	10916	1623	15%	64300	43975	68%	110414	-66439	-60%
TOTAL OUTSOURCING (in metre)	580000	42000	41830	100%	34292	7538	22%	280000	280825	100%	269548	11276	4%
TOTAL DRILLING (in metre)	1000000	77200	75473	98%	61409	14064	23%	530300	529652	100%	477171	52482	11%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2024-25 (MoU)	Current Month Nov., 2024			Cum. Ach. upto Nov., 2024 (2024-25)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	200	10	8.50	85%	70	79.34	113%
Outsourcing (in Line km)	200	-	-	-	90	82.10	91%
Total (in Line km)	400	10	8.50	85%	160	161.44	101%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2024-25 (MoU)	Actual Nov.'2024	Actual 2024-25 (till Nov.'24)	Under Preparation
1. GEOLOGICAL REPORTS	31	3	18	28
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	21	142	150
Total		24	160	178

MANPOWER:

Manpower as on	01.04.2024	01.12.2024	01.11.2024	Reduction from 01.04.2024
	2751	2740	2748	11

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Nov'2024

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Nov 2024			Nov'2023	Upto		Growth(%)
	Target	Actual	Achievement		Nov'2024	Nov'2023	M-O-M
ECL	0.91	0.59	64%	0.70	5.38	5.87	▼ 16.41
BCCL	0.21	0.09	42%	0.05	0.71	0.50	▲ 93.33
CCL	0.07	0.05	73%	0.07	0.41	0.53	▼ 24.64
NCL							
WCL	0.27	0.24	90%	0.22	1.84	1.82	▲ 8.64
SECL	1.17	1.01	86%	0.92	7.52	7.89	▲ 8.98
MCL	0.04	0.04	95%	0.03	0.30	0.29	▲ 31.25
CIL	2.68	2.01	75%	1.98	16.16	16.90	▲ 1.62
SCCL	0.57	0.38	67%	0.56	3.19	3.87	▼ 32.31
Total	3.24	2.39	74%	2.54	19.35	20.76	▼ 5.82

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During Nov 2024			Nov'2023	Upto		Growth(%)
	Target	Actual	Achievement		Nov'2024	Nov'2023	M-O-M
ECL	0.72	0.40	55%	0.44	2.31	3.38	▼ 10.61
BCCL	0.87	0.76	87%	0.86	5.34	6.43	▼ 11.21
CCL	1.51	1.26	83%	1.29	8.30	8.10	▼ 2.41
NCL	11.95	12.78	107%	11.95	92.20	92.10	▲ 6.98
WCL	2.11	1.94	92%	2.14	11.99	13.08	▼ 9.30
SECL	3.44	1.85	54%	3.85	11.05	17.11	▼ 52.01
MCL	4.17	3.46	83%	3.13	26.12	21.21	▲ 10.43
NEC							
CIL	24.77	22.44	91%	23.65	157.31	161.40	▼ 5.13
SCCL	6.09	3.23	53%	3.17	22.18	20.93	▲ 1.76
Total	30.86	25.67	83%	26.83	179.49	182.34	▼ 4.31

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During Nov 2024			Nov'2023	Upto		Growth(%)
	Target	Actual	Achievement		Nov'2024	Nov'2023	M-O-M
ECL	3.43	3.61	105%	2.94	21.08	16.14	▲ 22.79
BCCL	2.78	2.58	93%	2.80	19.47	19.28	▼ 8.07
CCL	7.14	5.98	84%	5.84	40.94	39.21	▲ 2.38
NCL							
WCL	3.74	4.08	109%	3.80	24.15	21.66	▲ 7.50
SECL	11.89	10.46	88%	9.99	78.64	81.51	▲ 4.62
MCL	15.63	16.00	102%	14.98	113.09	103.81	▲ 6.79
NEC	0.03	0.03	104%	0.03	0.15	0.10	▼ 10.34
CIL	44.64	42.73	96%	40.38	297.51	281.70	▲ 5.80
SCCL	0.00	2.70		2.35	14.78	18.39	▲ 14.90
Total	44.64	45.43	102%	42.74	312.29	300.09	▲ 6.30

(ii) Open Cast Production*All figures in MT*

Subs	During Nov 2024			Nov'2023	Upto		Growth(%)
	Target	Actual	Achievement		Nov'2024	Nov'2023	M-O-M
ECL	4.15	4.00	97%	3.38	23.38	19.52	▲ 18.41
BCCL	3.65	3.34	91%	3.66	24.81	25.71	▼ 8.80
CCL	8.65	7.24	84%	7.13	49.24	47.31	▲ 1.51
NCL	11.95	12.78	107%	11.95	92.20	92.10	▲ 6.98
WCL	5.85	6.02	103%	5.94	36.14	34.74	▲ 1.45
SECL	15.33	12.30	80%	13.84	89.70	98.62	▼ 11.12
MCL	19.81	19.46	98%	18.12	139.21	125.02	▲ 7.42
NEC	0.03	0.03	104%	0.03	0.15	0.10	▼ 10.34
CIL	69.40	65.16	94%	64.03	454.83	443.10	▲ 1.76
SCCL	6.09	5.93	97%	5.53	36.96	39.32	▲ 7.36
Total	75.50	71.10	94%	69.56	491.79	482.42	▲ 2.21

(iii) Total Coal Production*All figures in MT*

Subs	During Nov 2024			Nov'2023	Upto		Growth(%)
	Target	Actual	Achievement		Nov'2024	Nov'2023	M-O-M
ECL	5.06	4.59	91%	4.08	28.76	25.39	▲ 12.43
BCCL	3.86	3.42	89%	3.70	25.52	26.20	▼ 7.56
CCL	8.72	7.29	84%	7.20	49.66	47.84	▲ 1.26
NCL	11.95	12.78	107%	11.95	92.20	92.10	▲ 6.98
WCL	6.12	6.26	102%	6.16	37.99	36.56	▲ 1.71
SECL	16.50	13.31	81%	14.76	97.21	106.51	▼ 9.86
MCL	19.85	19.50	98%	18.15	139.51	125.30	▲ 7.46
NEC	0.03	0.03	104%	0.03	0.15	0.10	▼ 10.34
CIL	72.08	67.18	93%	66.03	470.98	460.00	▲ 1.72
SCCL	6.66	6.31	95%	6.08	40.15	43.19	▲ 3.73
Total	78.74	73.49	93%	72.10	511.14	503.19	▲ 1.93

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during Nov 2024 (in%)			Actual Status upto Nov 2024 (in%)		
		Available	Utilised (%)	Utilisation to	Available (%)	Utilised (%)	Utilisation	Available	Utilised	Utilisation
ECL	1	85	73	86	82	74	90	81	73	90
BCCL	1	85	73	86	0	0		53	33	62
CCL										
NCL	23	85	73	86	84	79	94	80	74	93
WCL										
MCL										
SECL										
SCCL	1	85	73	86	85	23	27	86	31	36

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during Nov 2024 (in%)			Actual Status upto Nov 2024 (in%)		
		Available	Utilised (%)	Utilisation to	Available (%)	Utilised (%)	Utilisation	Available	Utilised	Utilisation
ECL	53	80	58	73	71	37	52	75	38	51
BCCL	77	80	58	73	79	36	46	79	36	46
CCL	105	80	58	73	85	48	57	84	47	56
NCL	107	80	58	73	78	44	57	77	42	55
WCL	78	80	58	73	81	45	56	77	38	49
SECL	70	80	58	73	83	31	37	83	28	34
MCL	74	80	58	73	87	19	22	83	17	20
SCCL	66	80	58	73	84	55	65	82	51	62

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during Nov 2024 (in%)			Actual Status upto Nov 2024 (in%)		
		Available	Utilised (%)	Utilisation to	Available (%)	Utilised (%)	Utilisation	Available	Utilised	Utilisation
ECL										
BCCL										
CCL	1	80	60	75	24	2	7	64	6	10
NCL	14	80	60	75	86	33	39	92	37	41
WCL										
SECL										
MCL	21	80	60	75	81	38	47	84	39	46
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during Nov 2024 (in%)			Actual Status upto Nov 2024 (in%)		
		Available	Utilised (%)	Utilisation to	Available (%)	Utilised (%)	Utilisation	Available	Utilised	Utilisation
ECL	192	67	50	75	77	33	42	80	32	40
BCCL	292	67	50	75	78	24	31	78	24	31
CCL	327	67	50	75	75	41	54	80	40	50
NCL	499	67	50	75	75	45	60	69	42	60
WCL	339	67	50	75	75	33	44	75	28	37
SECL	482	67	50	75	81	27	33	82	25	30
MCL	316	67	50	75	89	12	13	84	11	13
SCCL	417	67	50	75	80	41	51	77	36	47

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during Nov 2024 (in%)			Actual Status upto Nov 2024 (in%)		
		Available	Utilised (%)	Utilisation to	Available (%)	Utilised (%)	Utilisation	Available	Utilised	Utilisation
ECL	82	70	45	64	68	18	26	71	18	26
BCCL	92	70	45	64	75	16	21	72	16	22
CCL	172	70	45	64	65	14	21	73	15	20
NCL	169	70	45	64	70	23	33	69	24	35
WCL	147	70	45	64	77	20	26	76	20	26
SECL	135	70	45	64	77	31	40	78	31	40
MCL	125	70	45	64	75	19	25	75	19	25
SCCL	109	70	45	64	66	20	30	65	19	29

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during Nov 2024 (in%)			Actual Status upto Nov 2024 (in%)		
		Available	Utilised (%)	Utilisation to	Available (%)	Utilised (%)	Utilisation	Available	Utilised	Utilisation
ECL	49	78	40	51	74	15	20	81	16	19
BCCL	70	78	40	51	80	15	19	75	18	24
CCL	103	78	40	51	85	25	29	86	21	24
NCL	143	78	40	51	84	22	27	79	21	26
WCL	70	78	40	51	83	11	13	81	9	10
SECL	64	78	40	51	78	21	27	86	18	21
MCL	62	78	40	51	92	10	11	93	7	8
SCCL	48	78	40	51	83	30	36	81	24	30

Table 4.1 (A): Coking Coal Production

In MT

Subs	Production during Nov 2024			Production upto Nov 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.01	▲ 66.67
BCCL	3.32	3.48	▼ 4.52	24.63	25.02	▼ 1.57
CCL	1.57	1.63	▼ 3.56	9.95	10.83	▼ 8.14
WCL	0.00	0.00		0.00	0.04	▼ 100.00
SECL	0.02	0.02	▲ 25.00	0.13	0.14	▼ 5.80
CIL	4.91	5.12	▼ 4.18	34.72	36.03	▼ 3.65

Table 4.1 (BA) : Washed Coking Coal Production

In MT

Subs	Production during Nov 2024			Production upto Nov 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.10	0.11	▼ 15.04	1.05	0.89	▲ 17.85
CCL	0.07	0.06	▲ 6.56	0.53	0.52	▲ 2.50
CIL	0.16	0.17	▼ 7.47	1.58	1.41	▲ 12.19

Table 4.1 (BB) : Production of Middlings

In MT

Subs	Production during Nov 2024			Production upto Nov 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.26	0.23	▲ 11.74	2.01	1.62	▲ 23.58
CCL	0.11	0.11	▲ 5.61	0.85	0.78	▲ 9.81
CIL	0.37	0.34	▲ 9.79	2.86	2.40	▲ 19.13

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Nov 2024			Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2023	Nov'2024	Nov'2023	M-O-M
ECL	2.18	1.92	88%	2.12	13.01	13.14	▼ 9.61
BCCL	2.20	1.05	48%	1.11	8.76	10.54	▼ 4.71
CCL	3.03	2.37	78%	2.33	17.68	17.77	▲ 1.89
NCL	10.19	9.45	93%	9.82	68.62	76.24	▼ 3.74
WCL	3.11	2.58	83%	2.60	16.49	17.56	▼ 0.81
SECL	8.51	5.22	61%	5.16	30.18	34.94	▲ 1.09
MCL	3.63	1.56	43%	2.04	9.02	11.33	▼ 23.58
CIL	32.84	24.15	74%	25.17	163.75	181.52	▼ 4.07
SCCL	4.89	4.32	88%	3.86	26.80	28.56	▲ 12.05
Total	37.73	28.47	75%	29.03	190.55	210.08	▼ 1.93

(ii) Contractual OBR

Subs	During Nov 2024			Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2023	Nov'2024	Nov'2023	M-O-M
ECL	10.72	14.60	136%	13.28	101.74	80.65	▲ 9.93
BCCL	12.31	15.85	129%	12.33	102.56	90.50	▲ 28.51
CCL	9.76	8.29	85%	8.38	60.41	59.93	▼ 1.07
NCL	34.04	32.10	94%	29.19	232.13	222.56	▲ 9.95
WCL	33.83	35.15	104%	36.03	200.68	225.53	▼ 2.43
SECL	22.07	31.56	143%	24.76	180.66	172.83	▲ 27.45
MCL	21.99	29.84	136%	23.58	195.04	155.68	▲ 26.58
NEC	0.20	0.31	154%	0.30	1.71	1.24	▲ 2.33
CIL	144.92	167.71	116%	147.86	1074.93	1008.92	▲ 13.42
SCCL	40.66	34.79	86%	33.59	209.29	236.60	▲ 3.60
Total	185.58	202.50	109%	181.45	1284.22	1245.52	▲ 11.60

(iii) Total OBR*All figures in MM3*

Subs	During Nov 2024			Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2023	Nov'2024	Nov'2023	M-O-M
ECL	12.90	16.52	128%	15.41	114.75	93.79	▲ 7.24
BCCL	14.50	16.90	117%	13.44	111.33	101.04	▲ 25.78
CCL	12.79	10.66	83%	10.71	78.09	77.70	▼ 0.43
NCL	44.23	41.55	94%	39.01	300.75	298.80	▲ 6.51
WCL	36.94	37.74	102%	38.63	217.17	243.09	▼ 2.32
SECL	30.58	36.78	120%	29.92	210.83	207.77	▲ 22.90
MCL	25.62	31.40	123%	25.61	204.06	167.01	▲ 22.59
NEC	0.20	0.31	154%	0.30	1.71	1.24	▲ 2.33
CIL	177.75	191.86	108%	173.03	1238.68	1190.44	▲ 10.88
SCCL	45.55	39.53	87%	37.44	237.11	264.90	▲ 5.57
Total	223.30	231.38	104%	210.47	1475.79	1455.34	▲ 9.94

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	2.70	2.47	20.62	17.37	▲ 9.19	▲ 18.70
BCCL	2.85	2.30	21.27	18.26	▲ 24.01	▲ 16.49
CCL	3.98	3.75	33.50	30.10	▲ 5.91	▲ 11.29
NCL	5.41	4.98	40.22	39.32	▲ 8.51	▲ 2.30
WCL	3.47	3.28	23.56	24.08	▲ 5.98	▼ 2.13
SECL	5.78	6.12	44.52	43.96	▼ 5.51	▲ 1.28
MCL	10.74	9.93	88.69	74.28	▲ 8.17	▲ 19.41
NEC						
CIL	34.91	32.82	272.39	247.36	▲ 6.38	▲ 10.12
SCCL	4.36	3.99	28.74	31.13	▲ 9.27	▼ 7.68
Total	39.27	36.81	301.13	278.49	▲ 6.69	▲ 8.13

(ii) Road

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	0.25	0.31	1.78	2.03	▲ 1.00	▼ 12.46
BCCL	0.46	1.09	3.67	7.52	▼ 57.68	▼ 51.14
CCL	2.81	2.94	22.44	23.01	▼ 4.32	▼ 2.49
NCL	1.70	1.94	13.79	15.29	▼ 12.27	▼ 9.84
WCL	2.17	2.46	16.45	17.97	▼ 11.67	▼ 8.46
SECL	5.23	5.99	44.02	49.73	▼ 12.69	▼ 11.48
MCL	6.06	5.56	44.14	46.54	▲ 8.82	▼ 5.15
NEC			0.00			
CIL	18.68	20.30	146.29	162.09	▼ 7.94	▼ 9.75
SCCL	0.66	1.15	6.27	8.19	▼ 42.52	▼ 23.35
Total	19.34	21.45	152.56	170.27	▼ 9.80	▼ 10.40

(iii) MGR

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	1.10	1.00	8.26	5.53	▲ 10.35	▲ 49.46
BCCL		0.00	0.00	0.00		
CCL			0.00	0.00		
NCL	4.92	4.49	34.88	36.54	▲ 9.48	▼ 4.55
WCL	0.00	0.03	0.12	0.03		
SECL	2.16	2.32	16.73	18.72	▼ 6.94	▼ 10.62
MCL	0.62	0.96	5.61	7.03	▼ 35.48	▼ 20.14
NEC						
CIL	8.80	8.80	65.60	67.84	▼ 0.01	▼ 3.30
SCCL	0.64	0.76	5.09	5.07	▼ 15.97	▲ 0.51
Total	17.14	17.37	70.69	135.22	▼ 1.31	▼ 47.72

(iv) Conveyor Belt

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL		0.00	0.00	0.00		
CCL			0.00	0.00		
NCL	0.19	0.27	1.14	2.22	▼ 32.12	▼ 48.67
WCL	0.14	0.06	1.25	0.23	▲ 117.19	▲ 440.09
SECL	0.46	0.59	4.25	4.37	▼ 22.03	▼ 2.88
MCL	0.00	0.00	0.00	0.00		
NEC			0.00	0.00		
CIL	0.79	0.93	6.64	6.82	▼ 15.41	▼ 2.70
SCCL	0.03	0.04	0.31	0.32	▼ 13.16	▼ 2.86
Total	0.82	0.97	6.94	7.14	▼ 15.32	▼ 2.70

(iv) Total Despatch- All Modes

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	4.05	3.79	30.75	25.03	▲ 6.97	▲ 22.85
BCCL	3.27	3.40	24.94	25.74	▼ 3.73	▼ 3.10
CCL	6.76	6.69	55.94	53.11	▲ 0.95	▲ 5.31
NCL	12.23	11.69	90.04	93.28	▲ 4.56	▼ 3.48
WCL	5.91	6.03	42.45	43.50	▼ 2.08	▼ 2.43
SECL	13.63	15.02	109.52	116.77	▼ 9.24	▼ 6.21
MCL	17.41	16.45	138.44	127.84	▲ 5.83	▲ 8.29
NEC	0.02	0.02	0.18	0.08	▲ 31.66	▲ 118.55
CIL	63.28	63.09	492.25	485.36	▲ 0.29	▲ 1.42
SCCL	5.69	5.94	40.40	44.70	▼ 4.34	▼ 9.64
Total	68.96	69.04	532.65	530.06	▼ 0.10	▲ 0.49

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	3.25	2.92	25.82	20.54	▲ 11.63	▲ 25.70
BCCL	2.77	2.74	20.54	20.76	▲ 0.99	▼ 1.08
CCL	5.54	5.83	46.17	45.01	▼ 5.02	▲ 2.58
NCL	10.60	10.53	77.83	82.78	▲ 0.62	▼ 5.98
WCL	5.06	5.38	36.23	38.10	▼ 6.06	▼ 4.90
SECL	11.15	12.41	89.03	95.12	▼ 10.14	▼ 6.40
MCL	12.67	12.69	105.19	96.07	▼ 0.19	▲ 9.50
NEC			0.00			
CIL	51.03	52.50	400.81	398.37	▼ 2.80	▲ 0.61
SCCL	5.29	5.13	36.85	38.60	▲ 3.06	▼ 4.55
Total	56.32	57.63	437.66	436.98	▼ 2.28	▲ 0.16

(ii) CPP

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	0.03	0.00	0.10	0.09	#DIV/0!	▲ 3.26
BCCL	0.07	0.00	0.72	0.00		
CCL	0.24	0.24	1.98	1.75	▼ 1.23	▲ 13.52
NCL	0.68	0.52	4.78	4.66	▲ 31.91	▲ 2.62
WCL	0.20	0.20	1.56	1.51	▲ 3.55	▲ 3.45
SECL	0.69	0.70	5.14	5.29	▼ 1.99	▼ 2.87
MCL	3.27	2.46	21.45	19.58	▲ 32.83	▲ 9.57
NEC						
CIL	5.19	4.13	35.73	32.87	▲ 25.84	▲ 8.69
SCCL	0.13	0.21	0.96	1.76	▼ 39.71	▼ 45.80
Total	5.32	4.33	36.68	34.63	▲ 22.68	▲ 5.92

(ii) Steel Sector

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	0.04	0.05	0.25	0.28	▼ 21.15	▼ 8.63
BCCL	0.17	0.08	1.68	0.64	▲ 109.64	▲ 163.32
CCL	0.07	0.07	0.60	0.53	▲ 1.45	▲ 12.67
NCL			0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.01	0.02	0.06	0.14	▼ 37.50	▼ 56.83
MCL	0.00	0.00	0.00	0.00		
NEC			0.00	0.00		
CIL	0.30	0.22	2.59	1.58	▲ 34.09	▲ 63.51
SCCL						
Total	0.30	0.22	2.59	1.58	▲ 34.09	▲ 63.51

(iii) Cement Sector

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	0.13	0.07	0.65	0.22	▲ 92.75	▲ 196.79
BCCL	0.00	0.00	0.04	0.02	▼ 100.00	▲ 175.00
CCL	0.00	0.00	0.02	0.01		▲ 25.00
NCL	0.03	0.03	0.22	0.25	▼ 14.71	▼ 12.20
WCL	0.17	0.14	1.16	1.14	▲ 19.58	▲ 1.40
SECL	0.23	0.14	1.20	1.20	▲ 59.72	▼ 0.33
MCL	0.02	0.01	0.16	0.09	▲ 81.82	▲ 81.11
NEC						
CIL	0.58	0.41	3.45	2.93	▲ 43.95	▲ 17.52
SCCL	0.08	0.30	0.86	2.02	▼ 71.96	▼ 57.41
Total	0.67	0.70	4.31	4.96	▼ 4.99	▼ 13.07

(iv) Sponge Iron Sector

Subs	Nov'2024	Despatch Status			Growth(%)	
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	0.01	0.02	0.04	0.05	▼ 50.00	▼ 28.30
BCCL	0.00	0.00	0.00	0.00		
CCL	0.08	0.09	0.49	0.67	▼ 11.11	▼ 27.57
NCL	0.03	0.03	0.18	0.21	▲ 8.00	▼ 10.77
WCL	0.05	0.03	0.26	0.20	▲ 68.97	▲ 33.67
SECL	0.39	0.40	3.14	3.38	▼ 3.23	▼ 7.17
MCL	0.14	0.20	1.13	1.66	▼ 28.57	▼ 31.83
NEC						
CIL	0.69	0.76	5.24	6.17	▼ 8.56	▼ 15.04
SCCL	0.01	0.03	0.12	0.24	▲ 0.24	▼ 49.58
Total	0.70	0.79	5.36	6.41	▼ 11.00	▼ 16.33

(iv) Total Offtake-All Sectors

Subs	Nov'2024	Despatch Status		Growth(%)		
	Actual	Nov'2023	Upto Nov'2024	Upto Nov'2023	M-O-M	Y-O-Y
ECL	4.05	3.79	30.75	25.03	▲ 6.97	▲ 22.85
BCCL	3.27	3.40	24.94	25.74	▼ 3.73	▼ 3.10
CCL	6.76	6.69	55.94	53.11	▲ 0.95	▲ 5.31
NCL	12.23	11.69	90.04	93.28	▲ 4.56	▼ 3.48
WCL	5.91	6.03	42.45	43.50	▼ 2.08	▼ 2.43
SECL	13.63	15.02	109.52	116.77	▼ 9.24	▼ 6.21
MCL	17.41	16.45	138.44	127.84	▲ 5.83	▲ 8.29
NEC	0.02	0.02	0.18	0.08	▲ 31.66	▲ 118.55
CIL	63.28	63.09	492.25	485.36	▲ 0.29	▲ 1.42
SCCL	5.69	5.94	40.40	44.70	▼ 4.34	▼ 9.64
Total	68.96	69.04	532.65	530.06	▼ 0.10	▲ 0.49

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	30 Oct'2023	30 Oct'2024	Oct'2023	Oct'2024	Oct'2023	Oct'2024
ECL	2.51	3.97	25.39	28.76	9.89	13.80
BCCL	3.18	5.02	26.20	25.52	12.14	19.67
CCL	3.31	5.44	47.84	49.66	6.92	10.96
NCL	3.63	5.50	92.10	92.20	3.94	5.97
WCL	3.61	4.96	36.56	37.99	9.87	13.06
SECL	13.42	18.15	106.51	97.21	12.60	18.67
MCL	14.17	23.86	125.30	139.51	11.31	17.10
NEC	0.06	0.04	0.10	0.15	62.50	28.86
CIL	43.88	66.95	460.00	470.98	9.54	14.22
SCCL	3.69	5.08	43.19	40.15	8.53	12.65
Total	47.57	72.03	503.19	511.14	9.45	14.09

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Nov 2024			Nov' 2023	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Departmental	1.55	1.45	93.42	1.43	▲ 1.05	14.14	12.99	▲ 8.86
Outsourced	0.20	0.14	71.00	0.18	▼ 19.77	1.33	1.35	▼ 1.48
Total	1.75	1.59	90.86	1.61	▼ 1.24	15.47	14.34	▲ 7.88
Coal Production (MT)	1.70	1.94	114.12	1.28	▲ 51.56	9.45	6.81	▲ 38.77

Table 5.2: Production of Power (MU)

Company	During Nov 2024			Nov' 2023	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
NLCIL	2246.04	1602.57	71.35	1718.54	▼ 6.75	14876.38	13855.89	▲ 7.37
NTPL	333.00	398.85	119.77	454.27	▼ 12.20	3754.28	3728.93	▲ 0.68
Total	2579.04	2001.42	77.60	2172.81	▼ 7.89	18630.66	17584.82	▲ 5.95

Table 5.3: Source-wise power generation (MU) of NLCIL

Sources	During Nov 2024			Nov' 2023	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Thermal Power	2062.00	1477.26	71.64	1590.41	▼ 7.11	13443.20	12418.39	▲ 8.25
Wind Power	2.95	0.32	10.85	0.12	▲ 166.67	34.43	17.73	▲ 94.19
Solar Power	181.09	124.99	69.02	128.01	▼ 2.36	1398.75	1419.77	▼ 1.48
Total	2246.04	1602.57	71.35	1718.54	▼ 6.75	14876.38	13855.89	▲ 7.37

Table 5.4: Productivity

Mode of Production	Productivity during Nov 2024			Nov' 2023	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Mines (in te)	14.47	13.63	94.19	14.15	▼ 3.67	16.95	15.67	▲ 8.17
TPP (Kwh)	41554	33352	80.26	37503	▼ 11.07	38409	34993	▲ 9.76

Table 5.5: OBR (in MM3)

Mode	During Nov 2024			Nov' 2023	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Departmental	8.64	11.67	135.02	8.91	▲ 30.93	93.98	88.22	▲ 6.52
Outsourced	2.20	2.27	103.18	1.55	▲ 46.74	15.70	9.00	▲ 74.49
Total	10.84	13.94	128.55	10.46	▲ 33.27	109.68	97.22	▲ 12.81

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Nov 2024 (in %)		Actual Status during Nov 2023 (in %)		Actual Status upto Nov 2024 (in %)		Actual Status upto Nov 2023 (in %)		Progressive Growth	
	Avblty.	Utilist.	Avblty.	Utilist.	Avblty.	Utilist.	Avblty.	Utilist.	Avblty.	Utilist.
Mine-1	44.32	97.29	52.73	97.65	46.73	96.2	55.62	97.38	▼ 8.89	▼ 1.18
Mine 1A	58.80	99.91	65.61	96.64	61.63	99.69	59.80	96.98	▲ 1.83	▲ 2.71
Mine 2	49.84	99.13	41.65	99.04	45.92	98.13	47.57	98.79	▼ 1.65	▼ 0.66

Table 5.7: Sales

Power Sales

Subs	During Nov 2024		Nov' 2023	Growth(%) M-o-M	Upto November		
	Target	Actual			FY25	FY24	Growth(%) Y-o-
NLCIL (MU)	2023.28	1387.10	1497.37	▼ 7.36	12980.76	12058.05	▲ 7.65
NTPL (MU)	315.00	367.35	420.33	▼ 12.60	3475.68	3465.07	▲ 0.31
Total Exp (MU)	2338.28	1754.45	1917.70	▼ 8.51	16456.44	15523.12	▲ 6.01
Lignite Sales							
M/s TAQA (LT)	0.77	1.23	0.76	▲ 61.84	10.70	9.57	▲ 11.81
Direct Sales (LT)	0.00	0.00	0.00	▲ 0.00	0.00	0.00	▲ 0.00
Barsingsar Lignite Sales (LT)	0.50	0.49	0.44	▲ 11.36	4.11	4.68	▼ 12.18
Total Sales (LT)	1.27	1.72	1.20	▲ 43.33	14.81	14.25	▲ 3.93

Coal Sales

Supply to End - use plant NTPL	17.00	3.24	3.83	▼ 15.40	20.99	25.94	▼ 19.08
Coal Sale to NTPC (Under MoU)		5.91	5.78	▲ 2.25	42.35	21.50	▲ 96.98
Coal e-auction		10.13	3.50	▲ 189.43	34.85	21.30	▲ 63.62
Coal (LT)	17.00	19.28	13.11	▲ 47.06	98.19	68.74	▲ 42.84

Financial Performance

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during Nov 2024			Exp upto Nov 2024		
			FY 25	FY 24	Growth M-o-M (%)	FY 25	FY 24	Growth Y-o-Y (%)
ECL	1,250.00	126.05	77.19	80.01	▼ 3.52	748.84	661.56	▲ 13.19
BCCL	1,100.00	110.00	65.51	88.46	▼ 25.94	637.44	642.49	▼ 0.79
CCL	2,255.00	225.50	146.08	139.06	▲ 5.05	1,507.17	1,556.52	▼ 3.17
NCL	2,370.00	260.70	103.63	211.47	▼ 51.00	1,329.16	2,443.74	▼ 45.61
WCL	1,100.00	118.98	99.39	98.81	▲ 0.59	855.64	601.44	▲ 42.27
SECL	5,250.00	463.50	440.06	366.64	▲ 20.03	2,227.02	2,144.32	▲ 3.86
MCL	3,800.00	428.59	164.54	402.49	▼ 59.12	1,353.42	1,562.65	▼ 13.39
CMPDIL	30.00	2.50	1.55	0.95	▲ 63.16	23.11	8.52	▲ 171.24
CIL & others	2,845.00	521.16	21.53	173.08	▼ 87.56	341.27	870.52	▼ 60.80
CIL	20,000.00	2,256.98	1,119.48	1,560.97	▼ 28.28	9,023.07	10,491.76	▼ 14.00
SCCL	1,600.00	213.33	197.01	313.17	▼ 37.09	980.66	1,001.22	▼ 2.05
NLCIL Stand Alone	1,240.00	53.46	113.81	144.85	▼ 21.43	1,655.65	922.16	▲ 79.54
NLCIL JVs	1,800.00	116.25	362.49	168.17	▲ 115.55	2,383.52	1,609.59	▲ 48.08
NLCIL	3,040.00	169.71	476.30	313.02	▲ 52.16	4,039.17	2,531.75	▲ 59.54
Total	24640	2640.02	1792.79	2187.16	▼ 18.03	14042.9	14024.73	▲ 0.13

5A : Head-wise Capital Expenditure

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Nov'24	Upto Nov'24	% Expenditure
1	LAND	4,567.32	509.32	2,608.01	▲ 11.15
2	BUILDING (including Colony roads, water supply)	1,296.30	37.53	600.12	▲ 2.90
3	HEMM	2,223.83	138.57	1,527.75	▲ 6.23
4	Washery	190.00	15.79	139.35	▲ 8.31
5	Other P&M	2,648.81	118.70	1,750.39	▲ 4.48
6	CHP, Silo, Weighbridge	2,280.52	103.85	849.84	▲ 4.55
7	Roads	111.00	3.39	101.60	▲ 3.05
8	Rail siding & Corridor	3,180.56	328.46	2,147.88	▲ 10.33
9	MINE DEVELOPMENT (Including Development Safety, New Block)	937.79	29.93	528.68	▲ 3.19
10	Solar	2,200.00	75.98	446.69	▲ 3.45
11	JVs (HURL/TFL)	950.00	24.18	415.81	▲ 2.55
12	MBPL	1,047.46	-	-	▲ 0.00
13	Office equipment etc)	2,617.67	398.79	2,611.17	▲ 15.23
14	Exploration/Prospecting	388.74	8.31	315.61	▲ 2.14
Total		24640	1,792.79	14,042.90	▲ 7.28

Table 5.2 A : Head-wise Capital Expenditure of CIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2024	Upto Nov 2024	% Expenditure
1	LAND	3801.68	472.29	1866.92	▲ 12.42
2	BUILDING (including Colony roads, water supply)	1025.61	21.47	469.65	▲ 2.09
3	HEMM	1972.39	106.75	1365.27	▲ 5.41
4	Washery	190.00	15.79	139.35	▲ 8.31
5	Other P&M	1021.82	46.21	460.52	▲ 4.52
6	CHP, Silo, Weighbridge	2280.52	103.85	849.84	▲ 4.55
7	Roads	111.00	3.39	101.60	▲ 3.05
8	Rail siding & Corridor	3025.95	257.53	1944.08	▲ 8.51
9	MINE DEVELOPMENT (Including	717.11	-7.58	439.67	▼ 1.06
10	Solar	2000.00	44.72	355.76	▲ 2.24
11	JVs (HURL/TFL)	700.00	17.34	298.94	▲ 2.48
12	MBPL	1047.46	0.00	0.00	▲ 0.00
13	Other residuals (F&F, Vehicle, Office equipment etc)	1717.72	29.42	415.87	▲ 1.71
14	Exploration/Prospecting	388.74	8.31	315.61	▲ 2.14
Total		20000	1119.48	9023.07	▲ 5.60

Table 5.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2024	Upto Nov 2024	% Expenditure
1	Plant & Machinery	251.44	31.82	160.70	▲ 12.66
2	Development	160.00	37.51	88.79	▲ 23.44
3	Buildings	180.00	16.06	102.25	▲ 8.92
4	Furniture & Fixture	8.56	0.00	5.37	▲ 0.00
5	Lands	500.00	3.53	339.91	▲ 0.71
6	Railway Sidings	50.00	69.99	75.83	▲ 139.98
7	STPP	250.00	6.84	116.87	▲ 2.74
8	Solar Power	200.00	31.26	90.93	▲ 15.63
Total		1600	197.01	980.66	▲ 12.31

Table 5.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2024	Upto Nov 2024	% Expenditure
1	Land & Rehabilitation	265.64	33.50	401.18	▲ 12.61
2	Building	90.69	0.00	28.22	▲ 0.00
3	HEMM	0.00	0.00	1.78	#DIV/0!
4	UG Equip, Safety, Other P&M, CHP & Washery	1626.99	72.49	1289.87	▲ 4.46
5	Railway Siding	104.61	0.94	127.97	▲ 0.90
6	Mine Development	60.68	0.00	0.22	▲ 0.00
7	R&D	0.50	5.17	14.06	▲ 1034.00
8	Other	890.89	364.20	2175.87	▲ 40.88
Total		3040	476.3	4039.17	▲ 15.67

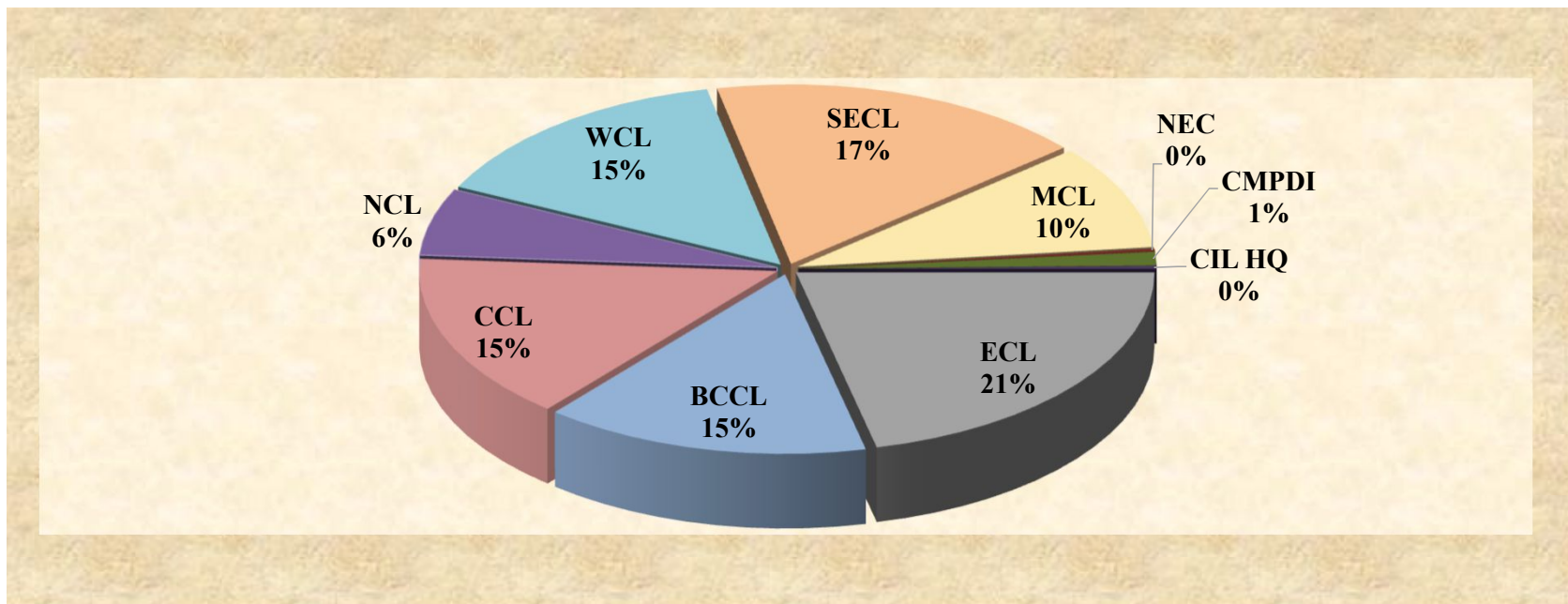


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of Month		
	Nov'24	Apr'24	Change
ECL	47948	48711	-763
BCCL	32953	33920	-967
CCL	33678	33990	-312
NCL	13563	13770	-207
WCL	32592	33352	-760
SECL	38346	39641	-1,295
MCL	21186	21493	-307
NEC	564	585	-21
CMPDI	2748	2751	-3
CIL HQ	639	648	-9
Total CIL	224217	228861	-4,644
SCCL	41096	41837	-741
NLCIL	10582	10368	214
Total Manpower	275895	281066	-5171

Company-wise Debtors Due chart as on 30th Nov'24

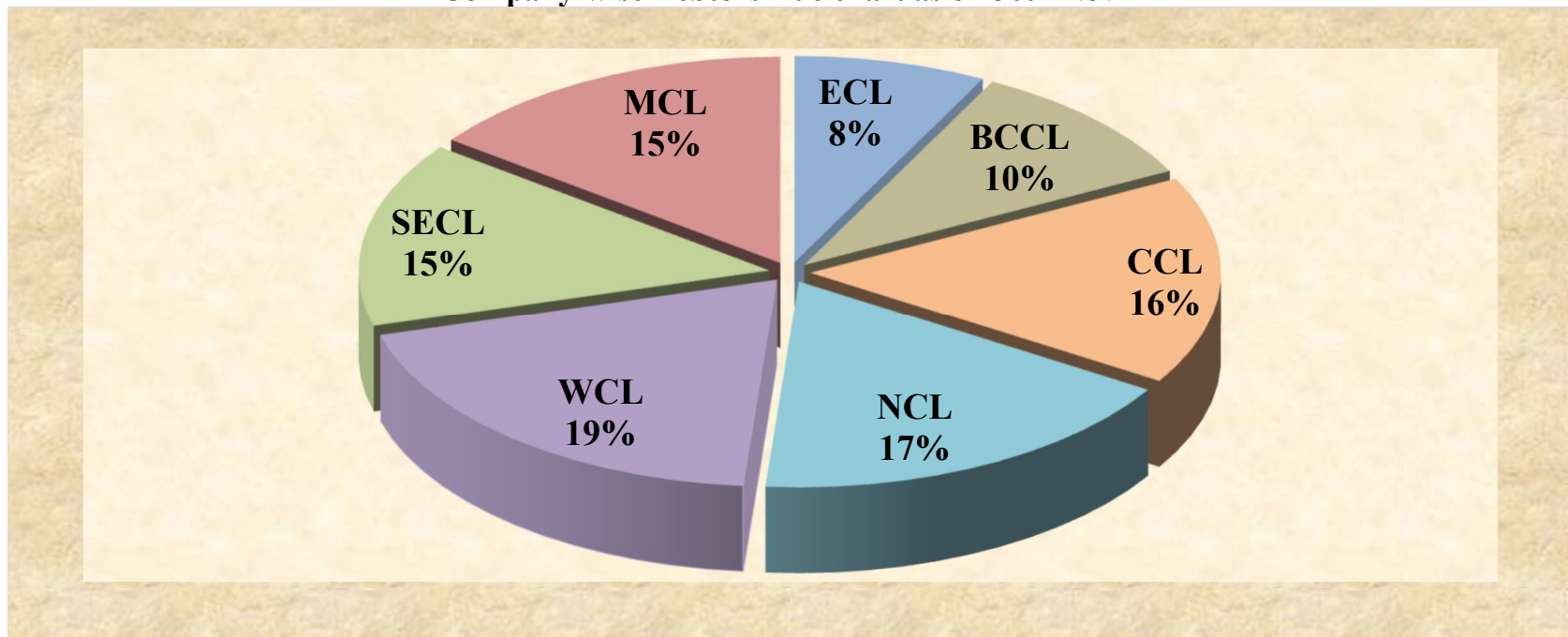


Table 7.1: Debtors due as on 30th Nov'24

Rs Cr

Subsidiary/Company	Due as on last Day of Month		
	Nov'24	Mar'24	Change
ECL	1520.82	1640.46	-119.64
BCCL	1984.42	1499.22	485.20
CCL	3288.00	2367.99	920.01
NCL	3500.74	1409.89	2,090.85
WCL	3876.79	4547.53	-670.74
SECL	2924.40	2044.93	879.47
MCL	2971.57	2103.30	868.27
NEC	11.17	11.17	0.00
Total CIL (incl NEC)	20077.91	15624.50	4453.41
SCCL	14298.07	8677.07	5621.00
NLCIL	3437.88	4645.55	-1,207.67
NTPL	2671.03	628.04	2,042.99
Total NLCIL	6108.91	5273.59	835.32
Total Debtors Due	40484.89	29575.16	10909.73

Age-wise Debtors Dues chart as on 30th Nov'24

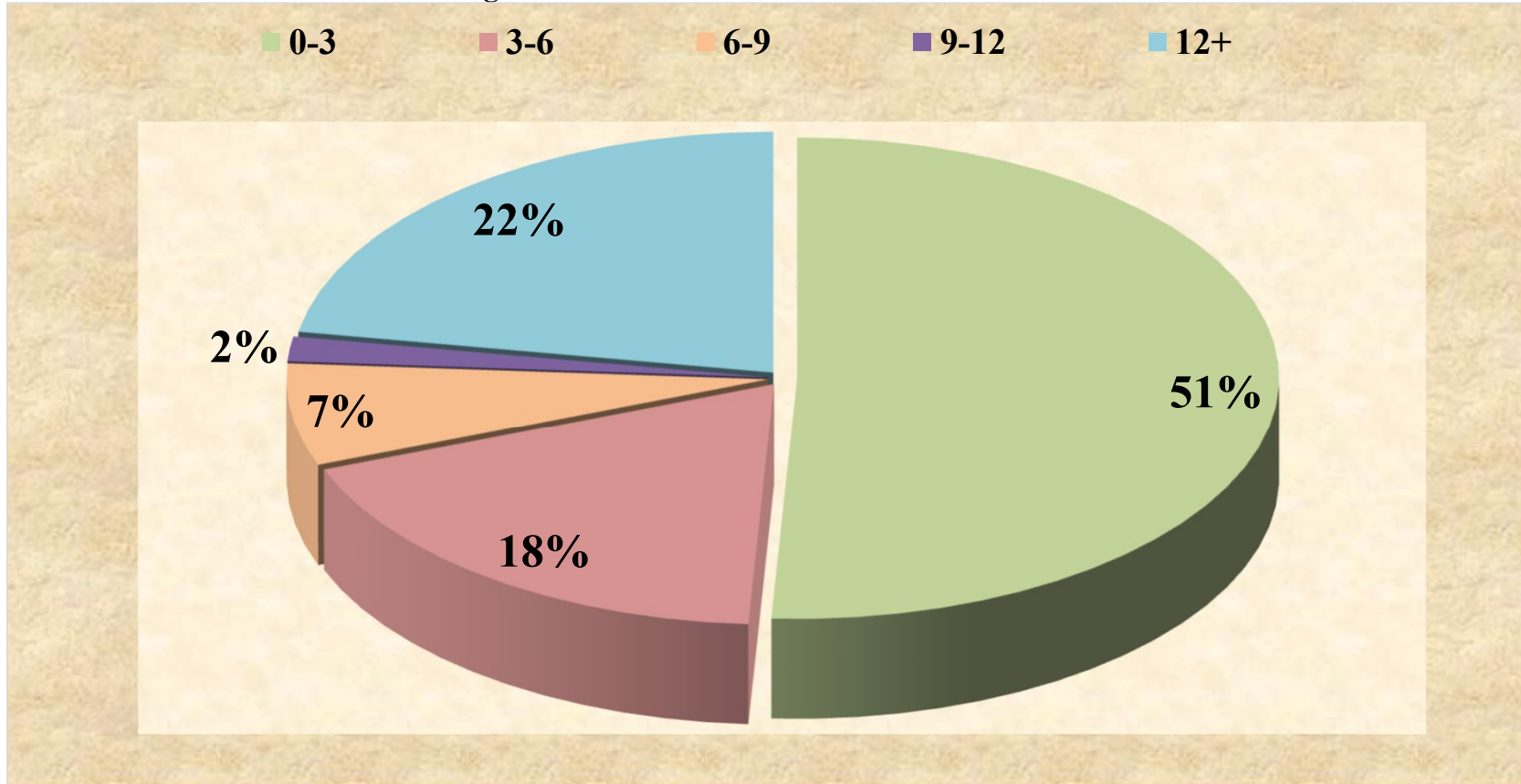
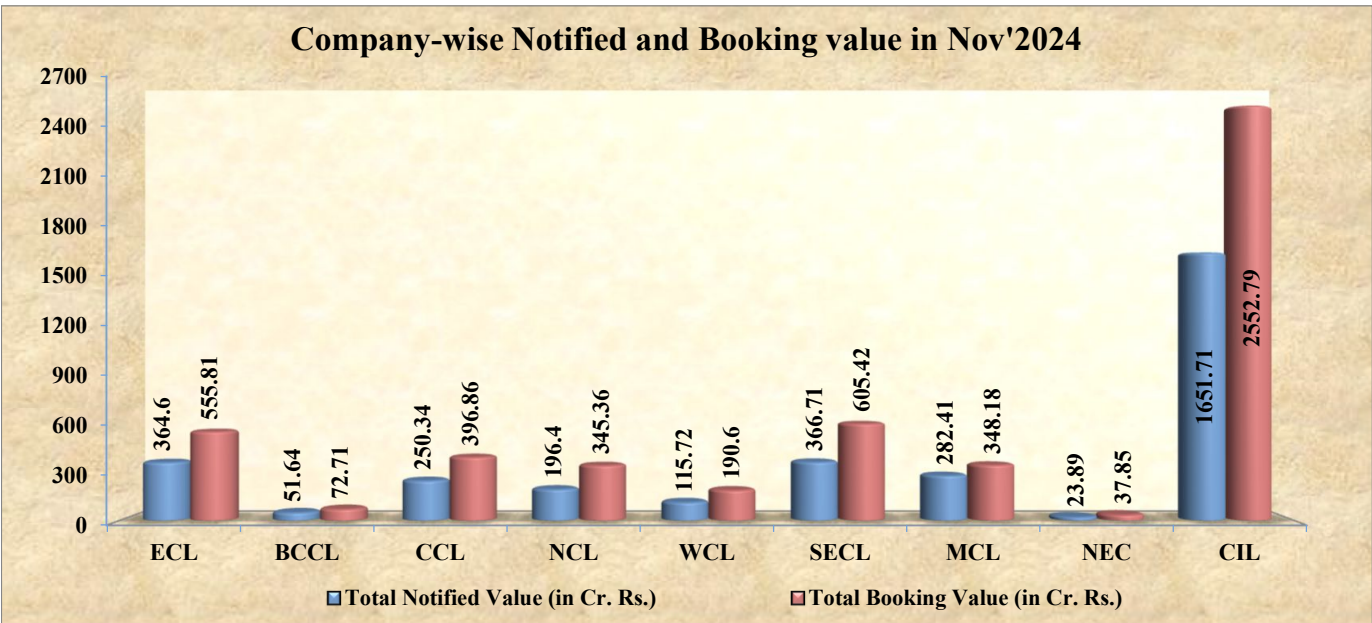
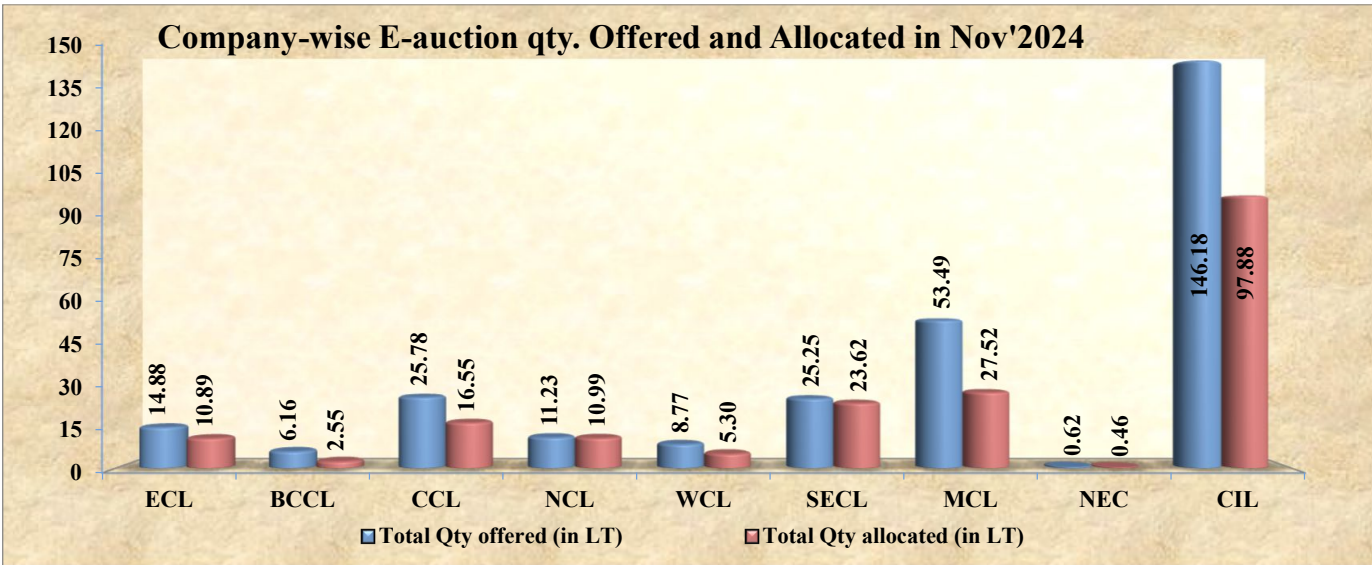


Table 7.3: Age-wise Debtors Dues as on 30th Nov'24

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	619.62	28.58	4.60	0.00	868.02	1520.82
BCCL	1105.03	110.10	109.51	27.51	632.27	1984.42
CCL	1462.00	828.00	315.00	271.00	412.00	3288.00
NCL	1652.40	908.23	486.87	0.00	453.23	3500.74
WCL	3207.23	0.00	0.00	0.00	669.56	3876.79
SECL	1064.42	651.01	7.71	0.00	1201.26	2924.40
MCL	1093.94	1149.46	458.17	34.45	235.54	2971.57
Total CIL	10204.64	3675.38	1381.86	332.96	4471.88	20066.74
<i>Percentage Share</i>	<i>50.85</i>	<i>18.32</i>	<i>6.89</i>	<i>1.66</i>	<i>22.29</i>	<i>100.00</i>

Table 8.1: E-auction company-wise



Company-wise Performance during Nov'24									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	14.88	6.16	25.78	11.23	8.77	25.25	53.49	0.62	146.18
Total Qty allocated (in LT)	10.89	2.55	16.55	10.99	5.30	23.62	27.52	0.46	97.88
Percentage Qty allocated (in %) FY 2024-25	73%	41%	64%	98%	60%	94%	51%	74%	67%
Percentage Qty allocated (in %) FY 2023-24	82%	55%	100%	98%	93%	90%	100%	83%	91%
Total Notified Value (in Cr. Rs.)	364.6	51.64	250.34	196.4	115.72	366.71	282.41	23.89	1651.71
Total Booking Value (in Cr. Rs.)	555.81	72.71	396.86	345.36	190.6	605.42	348.18	37.85	2552.79
% increase over Notified Price (FY 2024-25)	52%	41%	59%	76%	65%	65%	23%	58%	55%
% increase over Notified Price (FY 2023-24)	68%	51%	161%	122%	77%	81%	78%	92%	83%

Company-wise Performance upto Nov'24									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	77.71	57.1	132.96	70.57	70.92	199.31	304.28	3.83	916.68
Total Qty allocated (in LT)	49.65	19.88	80.95	67.16	45.31	142.13	146.6	2.76	554.44
Percentage Qty allocated (in %) FY 2024-25	64%	35%	61%	95%	64%	71%	48%	72%	60%
Percentage Qty allocated (in %) FY 2023-24	79%	48%	96%	98%	89%	90%	99%	85%	89%
Total Notified Value (in Cr. Rs.)	1692.29	481.52	1259.26	1302.95	1014.85	2253.24	1538.88	130.25	9673.24
Total Booking Value (in Cr. Rs.)	2547.18	689.77	1924.78	2305.22	1371.12	3498.84	2130.17	182.27	14649.35
% increase over Notified Price (FY 2024-25)	51%	43%	53%	77%	35%	55%	38%	40%	51%
% increase over Notified Price (FY 2023-24)	70%	55%	114%	114%	70%	86%	107%	72%	89%

Electricity Generation

Electricity Generation during Nov'2024

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Nov			Generation upto Nov		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Thermal	104231.42	103666.97	▲ 0.54	908507.17	875296.01	▲ 3.79
Nuclear	4809.77	4424.49	▲ 8.71	37905.31	31986.55	▲ 18.50
Hydro	8630.89	6621.29	▲ 30.35	117668.07	108590.66	▲ 8.36
Bhutan Imp.	128.40	16.50	▲ 678.18	5215.60	4660.50	▲ 11.91
Total Conventional	117800.48	114729.25	▲ 2.68	1069296.15	1020533.72	▲ 4.78
Wind	3109.33	3544.27	▼ 12.27	62235.90	64711.59	▼ 3.83
Solar	11246.52	7820.94	▲ 43.80	91432.33	75725.07	▲ 20.74
Biomass	321.47	278.62	▲ 15.38	2346.01	2228.16	▲ 5.29
Bagasse	980.79	1439.55	▼ 31.87	2816.70	3744.56	▼ 24.78
Small Hydro	860.92	774.58	▲ 11.15	8959.10	7498.95	▲ 19.47
Others	236.23	227.79	▲ 3.71	1926.03	1811.99	▲ 6.29
Total Renewable	16755.26	14085.75	▲ 18.95	169716.07	155720.32	▲ 8.99
Total Generation	134555.74	128815	▲ 4.46	1239012.22	1176254.04	▲ 5.34
% Share of RE	12.45	10.93	▲ 1.52	13.70	13.24	▲ 0.46
% Share of Coal & lignite	76.37	79.17	▼ 2.80	71.29	72.52	▼ 1.23

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Nov			Generation upto Nov		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Coal	100139.13	99260.33	▲ 0.89	860815.50	831569.94	▲ 3.52
Lignite	2623.58	2725.83	▼ 3.75	22462.85	21470.52	▲ 4.62
Gas	1433.56	1647.79	▼ 13.00	24936.69	21989.97	▲ 13.40
Diesel	35.15	33.02	▲ 6.45	292.13	265.58	▲ 10.00
Total Thermal	104231.42	103666.97	▲ 0.54	908507.17	875296.01	▲ 3.79

Items of Information	Generation during Nov			Generation upto Nov		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Domestic Coal receipts	69.54	67.74	▲ 2.66	533.61	514.68	▲ 3.68
Imported Coal receipts	4.06	5.88	▼ 30.96	45.02	41.16	▲ 9.38
Total receipts	73.60	73.62	▼ 0.02	578.63	555.84	▲ 4.10
Coal Consumption (MT)	68.47	67.16	▲ 1.95	588.14	565.12	▲ 4.07
Electricity From Coal (MU)	100139.13	99260.33	▲ 0.89	860815.50	831569.94	▲ 3.52
Average PLF (Coal based)	66.04	66.49	▼ 0.68	69.92	68.78	▲ 1.66
Specific Coal Consumption*	0.684	0.677	▲ 1.06	0.683	0.680	▲ 0.54

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

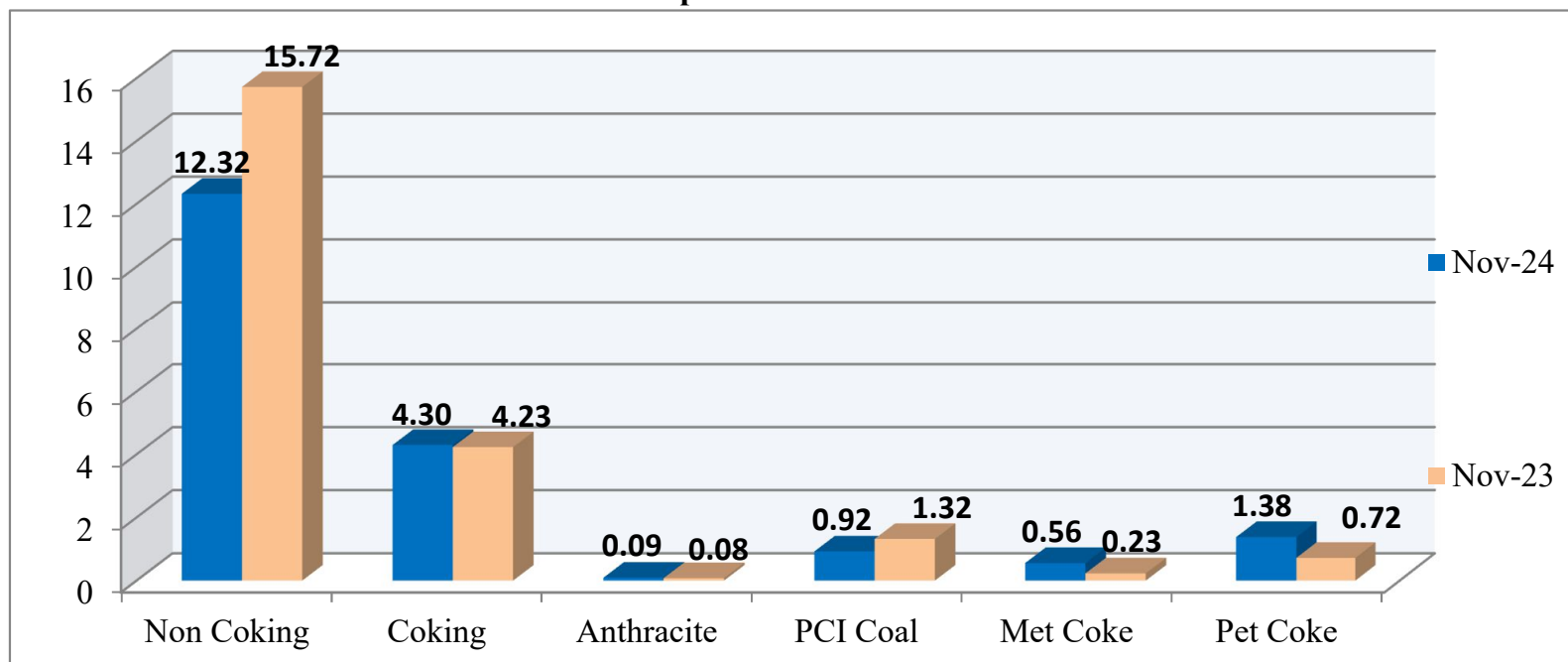
Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Nov			Upto Nov		
	Nov-24	Nov-23	Growth (%) M-o-M	Nov-24	Nov-23	Growth (%) Y-o-Y
Non Coking	12.32	15.72	▼ 21.63	117.73	118.00	▼ 0.23
Coking	4.30	4.23	▲ 1.60	36.93	37.97	▼ 2.75
Anthracite	0.09	0.08	▲ 16.26	1.35	1.44	▼ 6.39
PCI Coal	0.92	1.32	▼ 29.98	12.06	10.89	▲ 10.70
Met Coke	0.56	0.23	▲ 142.73	3.42	2.26	▲ 51.62
Pet Coke	1.38	0.72	▲ 91.51	10.53	7.61	▲ 38.38
Total	19.57	22.30	▼ 12.24	182.02	178.17	▲ 2.16

Source: ICMW

Coal Import in Nov'2024



8.2 Sector Wise Coal and Coke Import in Nov'2024

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium		0.09					0.09
Auto							0.00
Calciner							0.00
Calcium Carbide	0.06					0.07	0.13
Cement	0.37					1.05	1.42
Chemical & Petrochem	0.56		0.04		0.03	0.11	0.75
DRI	1.55				0.02		1.57
Power	2.61	0.08			0.05		2.74
Ferro Alloy		0.02	0.00	0.01	0.02		0.06
Graphite Electrode					0.00	0.01	0.01
Iron & Steel		3.92	0.05	0.82	0.37	0.08	5.24
Logistics	0.02				0.00		0.02
Engineering			0.00		0.00		0.00
Paper & Plywood	0.06						0.06
Pharma							0.00
Sugar							0.00
Textile	0.10					0.06	0.16
Traders	4.92	0.18	0.00	0.10	0.05	0.01	5.25
Mining	0.08						0.08
Tyres							0.00
Others	2.00		0.00		0.01		2.01
Total	12.32	4.30	0.09	0.92	0.56	1.38	19.57

Source: ICMW

Sector Wise Coal and Coke Import in Nov'2024

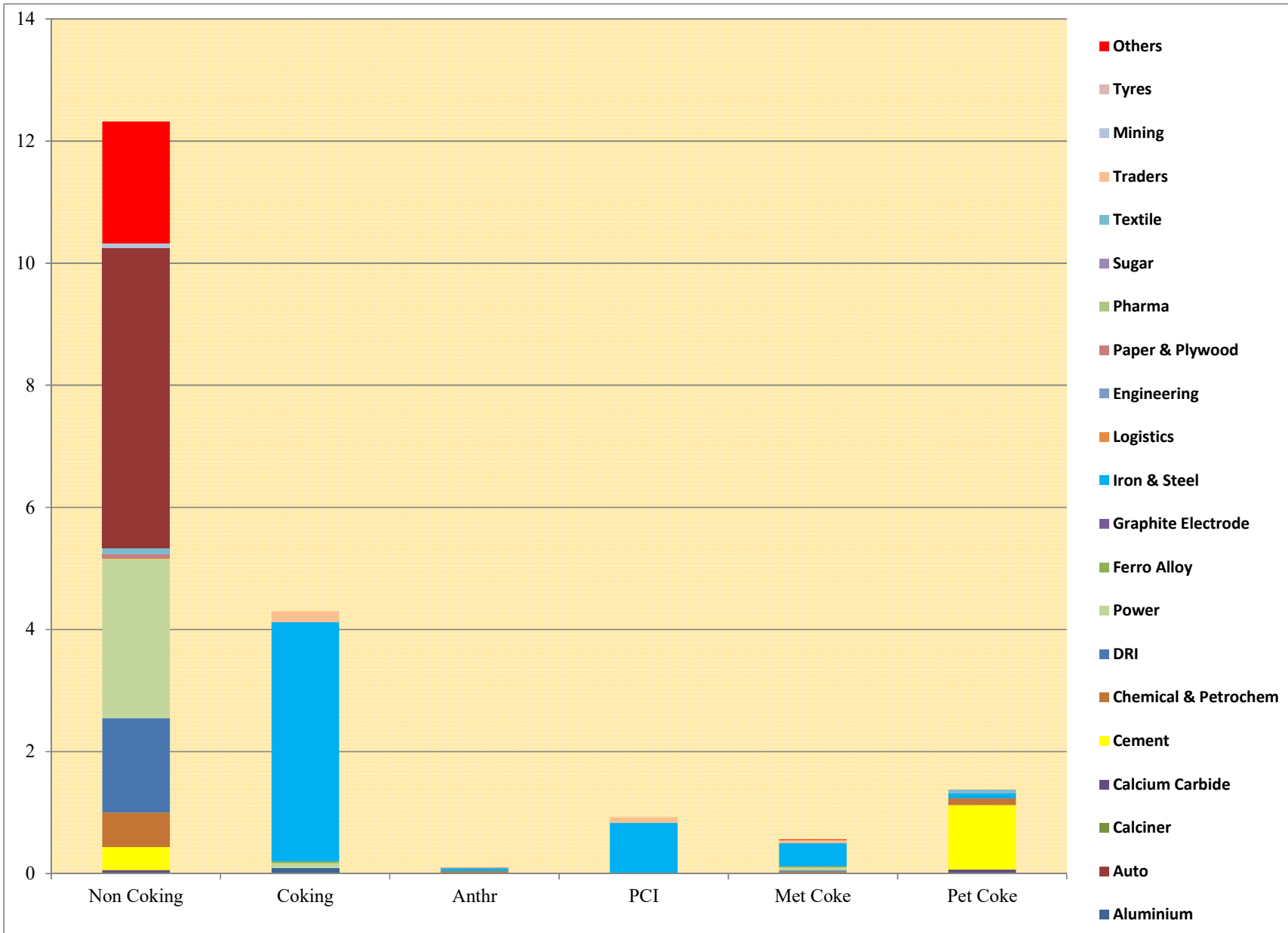


Table 8.3: Grade-wise Non-Coking Coal Import during Nov'2024

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Chennai												0.00	0.00
Dahej									1.32			4.83	6.15
Dhamra												7.48	7.48
Ennore												3.91	3.91
Gangavaram				0.75		0.50						1.26	2.51
Hazira							0.63		0.83	0.25	2.31	2.44	6.45
Jaigad												3.30	3.30
Kandla	3.86	1.35	1.12		0.92				0.78		0.57	1.29	9.90
Karaikal												2.09	2.09
Kolkata	0.08			0.12								2.25	2.45
Krishnapatnam										3.11		2.88	5.99
Magdalla												11.25	11.25
Marmagoa									0.24			0.05	0.29
Muldwarka												10.53	10.53
Mumbai & Jnpt												0.85	0.85
Mundra				1.66			2.31	1.90	0.62			0.00	6.50
Navlakhi							0.20			0.35		7.19	7.74
New Mangalore					0.26							4.11	4.38
Okha												4.94	4.94
Others									0.55			6.53	7.08
Paradip												4.32	4.32
Porbandar												0.94	0.94
Sikka												1.40	1.40
Tuticorin / Voc												6.24	6.24
Vizag			1.65	1.35		0.85	1.91				0.13	0.59	6.48
Total	3.94	1.35	2.77	3.89	1.18	1.35	5.04	1.90	4.35	3.71	3.01	90.70	123.19

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Nov'2024

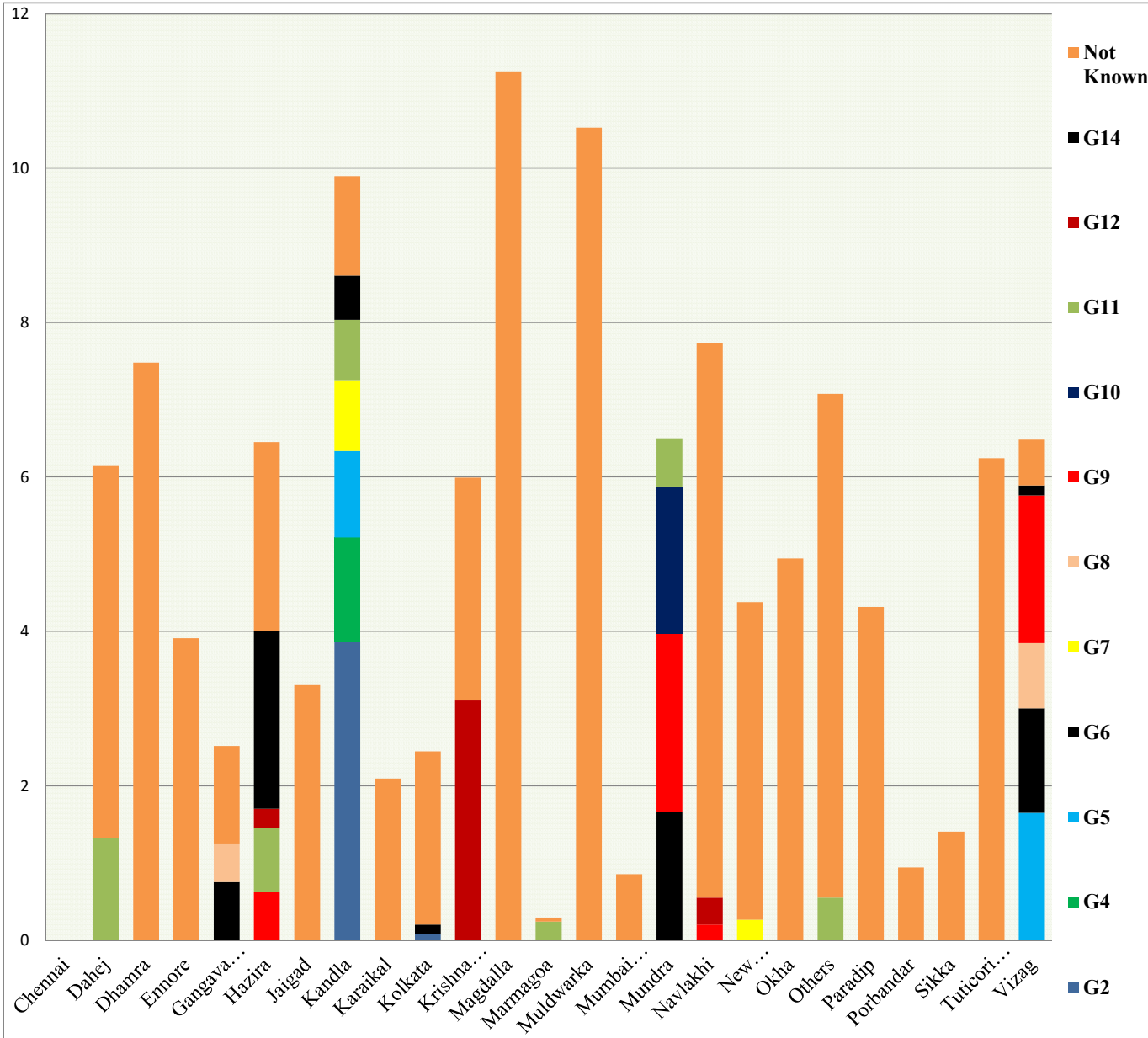


Table 8.4: Country-wise Non-coking Coal Import during Nov'2024

In Lakh Te

Country	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Canada												0.00	0.00
Colombia				1.66								1.65	3.31
Indonesia							4.32	1.90	4.35	3.71	3.01	47.15	64.44
Mozambique												1.26	1.26
Others												16.87	16.87
Russia		1.35										1.50	2.86
South Africa			2.77	2.22	1.18	1.35	0.72					20.27	28.51
United States	3.94											2.00	5.94
Total	3.94	1.35	2.77	3.89	1.18	1.35	5.04	1.90	4.35	3.71	3.01	90.70	123.19

Source: ICMW

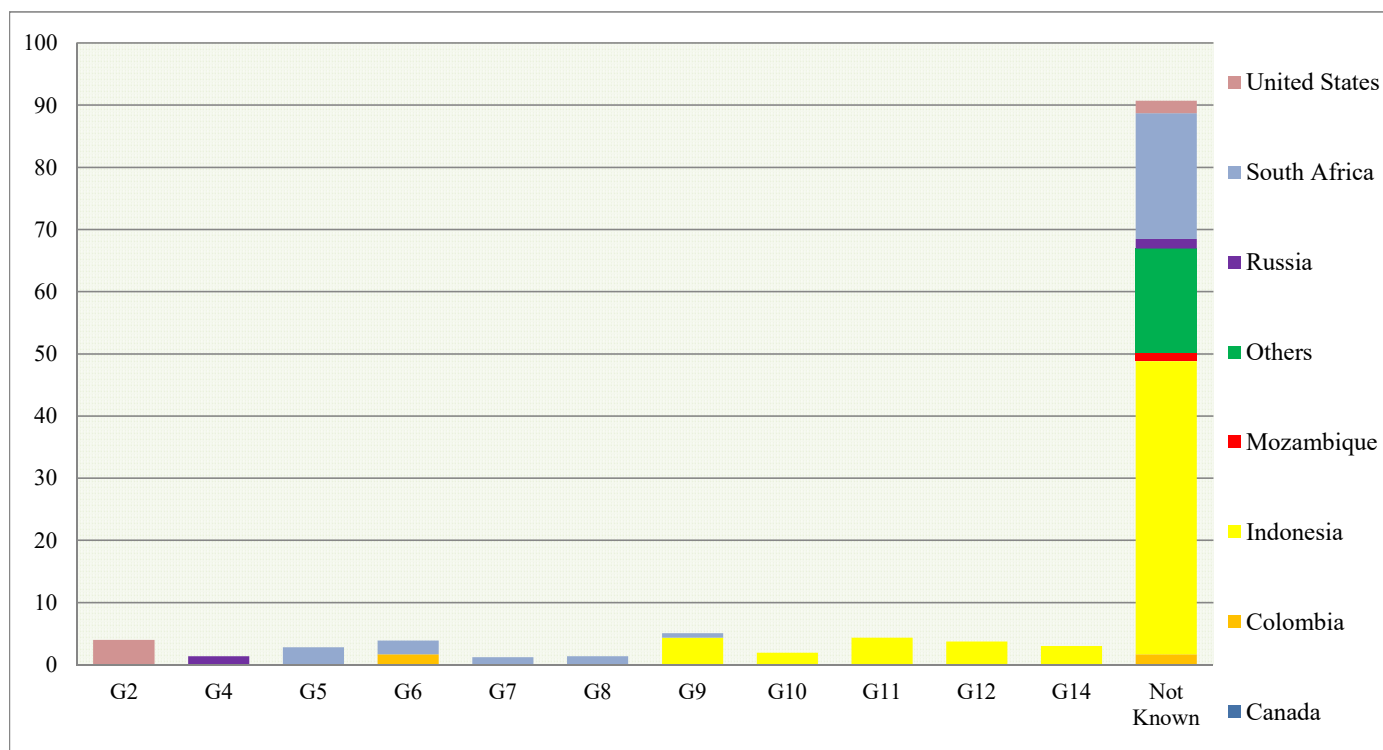


Table 8.5: Port and Country-wise Import of Non-Coking Coal during Nov'2024 (L Te)

Port	Canada	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi									0.00
Chennai	0.00		5.62				0.54		6.15
Dahej						7.48			7.48
Dhamra			1.44			1.38	1.10		3.91
Ennore						1.25			1.25
Gangavaram			6.45	1.26					7.71
Hazira			0.90		0.75	1.65			3.30
Jaigad			2.64		1.35	2.04	3.86		9.90
Kandla			2.09						2.09
Karaikal			0.39			1.61	0.44		2.45
Kolkata			5.41			0.58			5.99
Krishnapatnam			10.21			1.04			11.25
Magdalla			0.24			0.05			0.29
Marmagoa								10.53	10.53
Muldwarka			0.85				0.00		0.85
Mumbai & Jnpt			4.84						4.84
Mundra		1.66	7.74						9.40
Navlakhi			1.87		0.75	1.75			4.38
New Mangalore								4.94	4.94
Okha			4.64			0.79			5.43
Others		1.65	0.01			4.31			5.96
Paradip			0.94						0.94
Porbandar								1.40	1.40
Sikka			6.24						6.24
Tuticorin / Voc			1.91			4.57			6.48
Vizag									0.00
Total	0.00	3.31	64.44	1.26	2.86	28.51	5.94	16.87	123.19

Source: ICMW

Table 8.6: Port and Country-wise Average imported CIF of Non-Coking Coal during Nov'2024 (US\$/te)

Port	Canada	Colombia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi	250.00						
Chennai			71.91				99.24
Dahej						100.88	
Dhamra			68.65			112.81	101.49
Ennore				75.32		96.66	
Gangavaram			56.68				
Hazira			86.47		96.39	86.38	
Jaigad			49.00		104.21	108.66	121.57
Kandla			84.61				
Karaikal			69.91			101.70	117.27
Kolkata			58.48			95.52	
Krishnapatnam			50.93			113.95	
Magdalla			53.60			88.26	
Marmagoa							
Muldwarka			38.82				772.36
Mumbai & Jnpt		117.10	69.10				
Mundra			49.86				
Navlakhi			59.36		96.39	101.89	
New Mangalore							
Okha		125.81	57.28			124.20	
Others			74.59			90.51	
Paradip			88.38				
Porbandar							
Sikka			67.21				
Tuticorin / Voc			52.09			104.74	
Vizag							

Source: ICMW

Table 8.7: Port and Country-wise Average imported CIF of Non-Coking Coal during Nov'2024 (Rs/te)

Port	Canada	Colombia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi	42850						
Chennai			77553				11801
Dahej						234791	
Dhamra			12579			47966	11691
Ennore				32103		65866	
Gangavaram			77967				
Hazira			51507		8230	29438	
Jaigad			112270		26883	148113	51581
Kandla			36439				
Karaikal			19076			194834	60018
Kolkata			87229			26612	
Krishnapatnam			198904			10881	
Magdalla			5525			7497	
Marmagoa							
Muldwarka			19319				
Mumbai & Jnpt		9994	27194				
Mundra			180146				
Navlakhi			28369		16450	78338	
New Mangalore							
Okha		32151	130341			21098	
Others			7622			152714	
Paradip			25642				
Porbandar							
Sikka			125236				
Tuticorin / Voc			52071			187447	
Vizag							

Table 8.8: Port-wise & Country-wise Coking Coal Import during Nov'2024

In L Te

Port	Australia	Indonesia	Mozambique	Russia	United States	Total
Dhamra	4.37	0.74			0.43	5.55
Ennore				0.83	0.72	1.55
Gangavaram	2.57	0.80	0.38		1.23	5.00
Jaigad	0.20		0.40	2.00	0.77	3.36
Kakinada				0.42		0.42
Kandla				0.30		0.30
Kolkata	5.04		0.60	0.34	1.77	7.74
Krishnapatnam	0.59			1.70		2.29
Magdalla				0.72		0.72
Marmagoa	1.49		0.43	1.44	0.72	4.08
Mundra	0.83					0.83
New Mangalore				1.06		1.06
Paradip	4.28	1.12	0.90		0.03	6.34
Vizag	2.48		0.38	0.43	0.44	3.73
Total	21.85	2.67	3.10	9.24	6.12	42.97

Source: ICMW

Coking Coal Import during Nov'2024 (Port-wise & Country-wise)

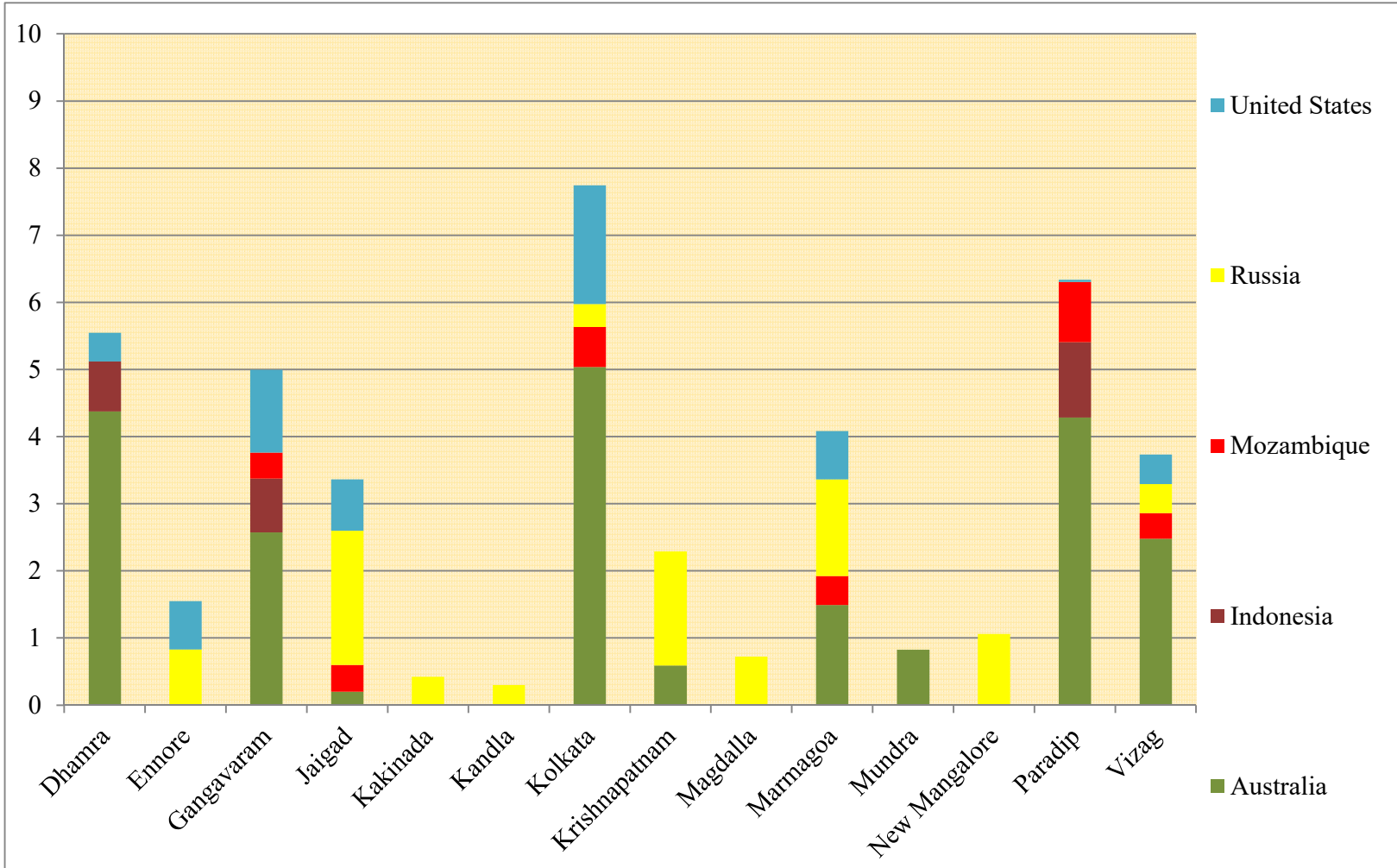


Table 8.9: Average CIF of Imported Coking Coal during Nov'2024 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	United States
Dhamra	194.4	189.1			182.8
Ennore				144.3	211.9
Gangavaram	199.2	163.9	192.5		221.2
Jaigad	188.3		202.7	339.0	173.8
Kakinada				147.2	
Kandla				145.0	
Kolkata	180.6		161.5	171.0	161.1
Krishnapatnam	199.1			142.4	
Magdalla				129.0	
Marmagoa	184.7		202.7	140.0	174.6
Mundra	221.2				
New Mangalore				130.1	
Paradip	189.4	169.0	136.4		198.0
Vizag	195.0		149.7	171.0	140.6

Source: ICMW

Table 8.10: Average CIF of Imported Coking Coal during Nov'2024 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	United States
Dhamra	16828.8	16236.5			15792.3
Ennore				12313.5	18000.8
Gangavaram	17001.8	13991.9	16426.9		18873.6
Jaigad	16041.7		17314.0	12187.6	14831.4
Kakinada				12497.9	
Kandla				12315.3	
Kolkata	16700.3		15304.9	14603.1	15797.1
Krishnapatnam	17504.9			12154.8	
Magdalla				11017.8	
Marmagoa	16240.2		17314.0	11922.9	14835.4
Mundra	18887.1				
New Mangalore				11049.8	
Paradip	16325.0	14928.1	13551.7		17283.1
Vizag	17492.9		14629.6	14568.8	15382.2

Source: ICMW

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	448.63	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	4.12	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	49.39	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2026	203.75	2	Delay in handover of forest land
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	426.59	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	65.16	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	500.50	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2026	55.01	1	Delay in possession of Tenancy land.
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2026	79.54	1	Delay in possession of Tenancy land and shifting of PAFs.
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2030	31-03-2030	56.72	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2026	589.56	7	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2030	31-03-2030	0.01	ON SCH	
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	770.68	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2028	31-03-2028	175.02	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.80	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	411.40	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	1287.69	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	683.42	ON SCH	
20	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2028	31-03-2028	236.57	ON SCH	
21	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	488.08	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										granted.
22	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2028	31-03-2028	82.92	ON SCH	
23	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	145.93	ON SCH	
24	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	390.37	ON SCH	
25	CCL	SANGHMITRA OCP	OC	15.0	2660.20	31-03-2032	31-03-2032	-	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2025	375.67	2	Delayed due to grant of FC and EC.
27	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-12-2024	1237.80	2	Completion Report under approval.
28	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2025	701.99	1	Delay in grant of FC and EC.
29	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	687.88	ON SCH	
30	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	59.76	ON SCH	
31	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	568.87	ON SCH	
32	WCL	NORTH EXTN. MUNGOLI NIRGUDA OCP	OC	6.10	1024.91	31-03-2030	31-03-2030	-	ON SCH	
33	WCL	AMALGAMATED YEKONA-I & II	OC	2.75	727.28	31-03-2025	31-03-2025	522.34	ON SCH	
34	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	156.86	ON SCH	
35	WCL	AMALGAMATED GAURI PAUNI EXPN. OCP	OC	9.0	1225.22	31-03-2030	31-03-2030	39.78	ON SCH	
36	WCL	GAURIDEEP/GAURI CENTRAL OCP	OC	7.0	973.07	31-03-2030	31-03-2030	0.00	ON SCH	
37	WCL	AMALGAMATED GONDEGAON GHAROHANA	OC	4.0	668.54	31-03-2030	31-03-2030	0.00	ON SCH	
38	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2027	253.51	6	Due to delay in possession of land.
39	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	853.23	ON SCH	
40	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	569.25	3	Due to delay in EC & FC clearance. EC and Stage-II FC granted.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
41	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	6212.29	2	Delayed due to land acquisition and procurement of HEMM.
42	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4627.25	2	Delayed due to land acquisition and procurement of HEMM.
43	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.65	ON SCH	
44	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	472.87	ON SCH	
45	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2723.32	ON SCH	
46	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	43.20	ON SCH	
47	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	832.53	ON SCH	
48	MCL	SIARMAL	OC	40.00	5194.96	31-03-2028	31-03-2028	2864.40	ON SCH	
49	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1382.50	ON SCH	
50	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	1058.9	ON SCH	
51	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1510.33	ON SCH	
52	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1581.93	ON SCH	
53	MCL	BHUBANESWARI EXPANSION	OC	50.00	6321.73	31-03-2031	31-03-2031	1001.76	ON SCH	
54	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	624.33	ON SCH	
55	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
56	MCL	BALABHADRA	OC	10.00	926.09	31-03-2028	31-03-2028	207.44	ON SCH	
		TOTAL		816.53	123421.15			39389.46		

Note: Expenditure figures are provisional. (Source – ERP PS Module Dashboard of CIL)

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th November 2024 Rs. Crore	Cumulative Progress (%) 30 th November 2024				Remarks
						Target	ActualProvl 30 th November 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC: 17,237.80 RCE-I: 19,406.12 RCE-II: 21,780.94	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	21,780.94	U-I: Dec-2024 U -II: 20.03.2025 U-III: 30.06.2025	16,781.32	1,450	2,106.10	18,887.42	98.19	87.78	97.93	86.72**	

** Financial progress (with respect to the revised project cost of Rs. 21,780.94 Cr) calculated based on overall capex achieved.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
 - Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL.
- Present Status:**
- Physical Progress of GA1: 96.71%, GA2: 97.75%, GA3:80.72% & GA4: 37.34%.
 - Unit-1: Safety Valve floating completed on 14.10.2023.
 - Unit-1: TG rolling and synchronization completed on 04.11.2023.
 - Unit-1: NDCT charged on 12.07.2024.
 - Unit-1: Coal Feeding started from 26.09.2024.
 - Unit-1: Coal Firing commenced on 21.10.2024.
 - Unit-1 (660 MW) has successfully completed 72 hours of Full Load Trial Operation on 03.12.2024 which is pre-requisite for declaration of Commercial Operation (COD).
- GA3 Package related issues:**
- Way forward for completion of works is approved in 70thBoard meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project.
 - CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage.
 - GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024.

- To protect NUPPL's interest, it was decided to invoke the available BGs of BGRESL immediately. Subsequently, all BGs of BGRESL available with NUPPL were invoked and amount of Rs. 490.68 Cr. has been credited to NUPPL's account.
- LoA issued to M/s Power Mech on 16.05.2024 for mobilizing manpower to mitigate the disruptions due to shortage of manpower at site. 300+ Manpower mobilized at site.

GA4-Flue Gas Desulphurization:

- Site enabling activities like labour colony, Plants and Machineries office construction, laydown area development, main approach road diversion work, drain construction work is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- L-2 Schedule is approved. Equipment Supply and civil BBU approved.
- All GA-3 Package material shifted from FGD area.
- Construction power distribution network work is completed.
- Absorber 2- RCC raft completed. Sand filling completed. Ground level slab work in progress.
- Limestone cum Gypsum storage building- 80/80 Nos Footings completed. Plinth in progress.
- Main approach road diversion work – Drain and Road works under progress. 95% works completed.
- Gypsum dewatering building-Works upto 3 mtrs. RCC completed.
- Crusher house- Backfilling completed. Final bolt lift and tie beam works completed. Grade slab in progress
- Unit-1 Duct- Excavation completed. Footings completed. Columns 1st lift completed and bolt lifts in progress.
- Booster fan 1-Raft completed. Wall lifts completed. Backfilling completed.
- Motors for all booster fan for all units received at site.
- Electrical building- RCC upto 3 mts completed.
- Ball mill building- Footings completed. Mill foundations/pedestals upto ground completed. Backfilling in progress
- Absorber-1: Raft completed. Wall final lifts in completed. Sand filling work in under progress.
- Piperack-PR 9, 10, 11 works in progress.
- Unit- 3 Duct and booster fan foundation works in progress
- Pavement works near GDB in progress.
- Unit-2 Booster fan and Duct works in progress

NUPPL POWER ALLOCATION WITH ASSAM:

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010).
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year).

➤ **Status of equity transfer to Govt of Assam:**

On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.

Further, UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation. M/s PwC has submitted the report. However, the finalization of evaluation of shares will be done after U#1 COD by UPRVUNL.

Bridge Coal Linkage for coal supply:

- On 22.02.2024, NUPPL requested to MoC to allocate 4.26 millions tons (Operational coal of 3.47 million tons and Commissioning Coal of 0.79 million tons) of G10 bridge linkage coal for the FY 2024-25 from NCL.
- SLC(LT), vide dtd 07.03.2024, has recommended bridge linkage coal of 4.908 MT from CIL Mines for 1-year period (FY24-25) on tapering basis.
- On 24.04.2024, a letter was received from CIL for source and sharing of bridge linkage coal from BCCL and NCL 50% each to Ghatampur power plant.
- Liasoning arrangement for Bridge linkage coal from NCL/BCCL Mines: Tender floated on 18.06.2024 and Tender opened on 21.07.2024. Technical evaluation completed.
- MoU signed on 26.06.2024 for 2.608 MT Bridge linkage coal from NCL with the validity upto 31.03.2025.

Commissioning Coal:

- Total commissioning coal requirement – 0.99 MT (0.33 MT for each unit).
- Allocated quantity from NCL: 0.4 MT (0.2 for U-1 & 0.2 MT for U-2&3).
- MoU for 0.2 MT commissioning coal for Unit#1 is valid upto 23.06.2024. (MoU Extension signed on 23.04.2024).
- 0.2 MT commissioning coal from NCL Mines are unloaded at GTPP site.
- MoU signed on 26.06.2024 for 0.1 MT commissioning coal for Unit-2 from NCL.
- Lifting of coal from NCL has started and 74 Nos. rakes received at site(2,96,000 tons approx.).

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th November 2024 Rs. Crore	Cumulative Progress (%) 30 th November 2024				Remarks
						Target	Actual Provl 30 th November 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
24.04.2024	OC: 1795.01 RCE: 2242.90 (24.04.2024)	Sept 2028	2,242.90*	Sept 2028**	154.28	100	76.29	230.57	@	43.00		10.28	

* Project Cost of Rs. 2242.90 Cr. approved by CCEA. * Financial progress calculated based on Project Cost of Rs. 2242.90Cr

**Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- Environmental Clearance in respect of PSCB was granted by MoEF&CC on 23.09.2024.
- Application along with the fees for Consent to Establishment (CTE) was submitted on 23.10.2024. Fees receipt submitted to the Member Secretary, Jharkhand Pollution Control Board, Ranchi on 24.10.2024.
- The Regional Officer (RO), State Pollution Control Board (SPCB) visited Pachwara south Coal Block on 30.11.2024 to review the Consent to Establishment (CTE) application.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- MoEF&CC accorded “**In-principle/Stage I**” approval on 18.09.2024 for diversion of 455.1108 ha of forest land in favour of PSCB Project, Dumka, Jharkhand. Compliance for Stage-II FC is under progress. CA Land identification is in progress.
- A request letter sent to “The Secretary Department of Revenue Registration & Land Reforms, GoJH” on 21.09.2024 for allocation of Non-Forest Land for Compensatory Afforestation (CA) over 455.1108 Ha in Jharkhand.
- In accordance with a notification from the MoEF&CC dated 20.09.2024, a request letter has been sent to The Secretary, MoCon 25.09.2024 for consideration of use of 910.23 Ha of double degraded forest land for compensatory afforestation (CA) in respect of PSCB.
- Letter submitted to PCCF(Nodal Officer), Ranchi on 09.10.2024 for implementation of CA schemes of an area of 910.23 Ha of double degraded forest land in place of non-forest land as mentioned in specific conditions of In-Principle/Stage-I approval.
- Letter along with KML file of CA land submitted to DFO, Dumka on 23.10.2024 for modification in Stage-I FC condition and implementation of existing CA schemes of an area of 910.23 Ha of double degraded forest land in place of non-forest land as mentioned in specific conditions of In-Principal/Stage-I approval.
- PCCF (Nodal Officer), Ranchi addressed a letter to RCCF, Dumka on 27.11.2024 asking to submit report for the existing Compensatory Afforestation Scheme proposal, whether the proposal complies with Clause-2 according to the notification of the Government of India or not. Now proposal is with RCCF, Dumka.
- Studies on Catchment Area Treatment plan (CAT), Soil Moisture & Conservation Plan, Wildlife Management Plan in buffer zone of 10 km radius of PSCB towards FC Stage-I compliance are under progress.
- LiDAR survey using drone for preparation of Digital Elevation Model in buffer zone of 10 km radius of PSCB is under progress.

Evacuation of coal by railways:

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.

- A letter sent to PCOM/Eastern railway on 28.03.2024 about the proposed Godda-Nagarnabi alignment which confirmed that proposed rail line is within the PSCB block boundary.
 - During the meeting, the block allottees were shown the proposed alignment and the coordinates of the alignment have been provided and it has been observed that the proposed new alignment of the Nagarnabi-Godda line may pass through south-west portion of the allocated Mine Lease boundary of Pachwara South coal block.
 - Meeting was held on 12.04.2024 at PCOM Office, Eastern Railway to discuss on proposed alignment plan of Nagarnabi/Pakur-Godda new line alignment.
 - Letter sent to PCOM, Eastern Railway on 16.04.2024 regarding shifting the alignment of proposed Nagarnabi-Godda new line outside the allocated PSCB lease boundary.
 - NLCIL has submitted letter to the Project Advisor, MoC on 16.04.2024 regarding request to review the alignment of proposed Nagarnabi-Godda New Rail line which passes through the southwest portion of Pachwara South Coal Block.
 - MoC has issued Office Memorandum to Ministry of Railways on 07.05.2024 regarding overlapping of rail line over coal blocks.
 - Letter sent to Project Advisor, MoC on 15.07.2024 regarding land will be handed over to the Eastern Railway after excavation of coal from overlapping area before laying of track line for the proposed Nagarnabi-Godda new line.
 - Meeting scheduled on 05.12.2024 at PCOM meeting room to discuss Godda-Pakur New line project to be executed on PPP mode.
- Alternate route for coal evacuation:**
- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
 - Work order issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
 - LoA issued by M/s RITES for the following
 - Kurva Railway siding civil Construction
 - S & T and Electrification works
 - Construction of in motion weigh bridge at Kurva Siding
 - Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023 and Security deposit of Rs.10.00 Lakh submitted to Eastern Railway on 19.01.2024.
 - Tree transplantation & tree felling permission within Railway land granted by DFO, Dumka. Work is under progress.
 - Earth work started by M/s ANPR on 30.04.2024. Cutting and filing work are under progress.

- Rails (596.22 MT out of 600 MT), S & T and Electrification materials has been received at Kurva Railway Sliding
“NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:
- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of Rs. 457,91,29,463/- i.e. 80 % of Rs. 572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land of 131.0658 Ha (323.8636 Acre). (@ of Rs. 1,15,89,400.00/- Per Acre + statutory charges).
- On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).
- On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GM/JJ land rate issue.
- On 31.05.2024, letter submitted to Secretary (Coal) regarding land issue for charging of commercial land rate instead of agriculture land rate for GMJJ land.
- Rails (596.22 MT out of 600 MT), S & T and Electrification materials has been received at Kurva Railway Sliding.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th November 2024 Rs. Crore	Cumulative Progress (%) 30 th November 2024			
						Target	Actual Provi 30 th November 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
21.07.2022	383.84	Nov-2023	383.84	Apr-2025	32.78	100	263.30	296.08	--	34.00	--	77.14

- 15 Months from date of Issue of LoA.

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW)SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.
- NLCIL requested SECI for ISTS charges waiver for the project vide letter dated 04.05.2024
- Letter of award issued to M/s Inox on 01.02.2024.
- Further 2 Nos. land plots identified & the lease agreement signed on 14.11.2024. Sub-lease agreement for land (15 plots) was signed. Total 17 plots are in possession. 8 plots yet to be identified.
- Wind mills blades 25 sets, Tower sets 24 Nos. & Hub and Nacelle 23 sets have received at site.
- Foundation work started for wind mills. Foundation casted for 2 WTGs. Erection of 1 WTG Completed.
- Work Order issued to M/s Tectra Engineering build Pvt.Ltd as Owner's Engineer Consultant.

➤ Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant received from M/s CTUIL on 09.08.2024.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th November 2024 Rs. Crore	Cumulative Progress (%) 30 th November 2024			
						Target	Actual Provi 30 th November 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
21.07.2022	480.68	Nov-2023	480.68	May-2025 [#]	2.10	50	0.03	2.13	--	--	--	0.44

- 15 Months from date of Issue of LoA.

➤ LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02.2024. Kickoff meeting held on 01.04.2024.

➤ CTUIL – Connectivity application submitted along with application fees of 5.9 lacs paid on 22.04.2024.

➤ Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant received from M/s CTUIL on 09.08.2024 with start date of connectivity as 31.07.2026. BG submitted on 06.09.2024 to CTUIL.

➤ Contractor submitted the CPBG & Financial backup BG. Contract agreement signed on 01.10.2024.

➤ NLCIL vide letter dated 10.09.2024 has asked CEO/Enerture to expedite completion of project within stipulated time.

➤ Land identified & documents received for 474 acres of land. Legal Verification is under progress for approval.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th November 2024 Rs. Crore	Cumulative Progress (%) 30 th November 2024			
						Target	Actual Provi 30 th November 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,809.87	Mar 2025 [#]	1,809.87	June 2025	201.33	350	202.15	403.48		55		22.29

- EOT issued upto 31st March 2025.

➤ Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.

➤ LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.

➤ Piling work 100% completed.

➤ Fencing work – As on 30.11.2024, 7,924 Nos. fence posts out of total 7,953 Nos. were erected.

- Switch yard – As on 30.11.2024, 3 Nos. Power Transformers were placed at foundation. 2 out of 3 Power Transformers in Switchyard are installed with accessories. Erection of equipment's and Conductor stringing is in progress in switchyard.
- LA: 15/15, CVT:12/12, CB:18/18, BPI:25/27, ISOLATOR:19/19 erected on Structure.
- AC & DC cable and OFC cables laying works are in progress.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30th November 2024 Rs. Crore	Cumulative Progress (%) 30th November 2024			
									Physical		Financial	
						Target	Actual Provl 30th November 2024		Target /Schedule	Actual	Target /Schedule	Actual
200 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,221.41	Jan 2025 [#]	1,221.41	July 2025 [#]	5.33	100	1.05	6.38	--	--	--	0.52

- 15 Months from date of Issue of LoA.

- LoA issued to M/s Kosol Energie Pvt. Ltd. on 16.10.2023. Contract agreement signed on 15.03.2024.
- Application for 1stTranche of VGF for 200 MW was submitted on 27.10.2023. VGF received on 15.10.2024.
- Land Identification is under progress. Land documents are yet to be submitted to NLCIL.
- Connectivity agreement signed with CTUIL on 22.04.2024 with start date of connectivity on 01.07.2025. Consultancy agreement signed with M/s PGCIL on 03.10.2024 for availing the consultancy services for installation of Bay at Bhuj-PS Sub-Station.
- Power Usage Agreement signed with Telangana DISCOMS on 27.08.2024 with usage charges as Rs. 2.57 per Unit.
- On 10.09.2024, NLCIL requested M/s Kosol to expedite the work in fast manner.Meeting Convened on 11.10.2024 with M/s Kosol wherein EPC Contractor was advised tosubmit the action plan and to expedite the project works to adhere to the timelines.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30th November 2024 Rs. Crore	Cumulative Progress (%) 30th November 2024			
									Physical		Financial	
						Target	Actual Provl 30th November 2024		Target /Schedule	Actual	Target /Schedule	Actual
50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI												
08.05.2023	218.03 Cr	May 2025 [#]	218.03	May 2025 [#]	0.09	100	107.24	107.33		22	--	49.03

- 15 Months from date of Issue of LoA.

- BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.

- Module procurement: LoA issued to M/s Sova Solar Ltd., M/s Rayzon Solar Pvt. Ltd. & M/s Bluebird Solar Pvt. Ltd. for procurement of Solar PV Modules for a capacity of 53.83 MWp, 8.81 MWp and 8.81 MWp respectively on 26.02.2024.
- PV module 70.5 MWp / 70.5 MWp have been delivered at site.
- Geo-Technical Report approved on 30.08.2024.
- Pile pull-out test completed on 25.08.2024 and revised report was submitted on 21.10.2024. Same was approved by NLCIL. Piling works started at site.
- Infrastructure development work at site commenced. Site area levelling and compaction under progress.
- Boundary fencing works started on 29.07.2024 and under progress and 2.2 km/6.5 km completed.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th November 2024 Rs. Crore	Cumulative Progress (%) 30 th November 2024			
						Target	Actual Provl 30 th November 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTTP)												
25.01.2017	27,212.96	U-I: Mar-2029 U-II: Sep-2029 U-III: Mar-2030	27,212.96	U-I: Mar-2029 U-II: Sep-2029 U-III: Mar-2030	829.90	100	141.08	970.98	1.53	1.51	--	3.57

#Notice to Proceed issued to BHEL on 27.11.2024. Foundation laid by Hon'ble Prime Minister on 03.02.2024.

Land Acquisition:

- **Main Plant area (In Jharsuguda District- 880 Ac.):** IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar & Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. 242 Nos. PDFs of Hirma & Kumbhari village have been allotted houses in R&R Colony. 142 PDFs have been shifted to R&R Colony. 45 PDFs have opted for self-relocation. Structure survey in Tareikela village is under progress. Land cost payment in Tareikela village is under progress.
- **Additional Land (In Jharsuguda District- 489 Ac.):**Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL. Objection hearing held on 30.07.2024. Survey work to commence.
- **Ash Dyke Area (In Sambalpur District- 183.58 Ac.):** Preliminary Notification u/s 11(1) issued on 26.10.23. Survey work and Tree enumeration work completed. Sec-19(1) to be issued. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL. Forest diversion for 0.18 Ac. of forest land has been approved by Regional empowered committee on 29.08.2024. Stage-I Forest diversion clearance obtained.
- **R&R Colony (In Jharsuguda District- 104 Ac.):** Signing of lease agreement for alienation of 76.52 Ac of land completed on 15.10.2022. 46.98 Ac. Land was handed over to NLCIL by Dist. Admin. NLCIL applied for 38.54 Ac. of additional Govt. land on 15.07.2023, but due to prevailing revenue norms only 6.51 Ac. can be allotted to NLCIL. Hence, Dist. admin. is processing the acquisition proposal for 6.51 Ac. land. Private land of 30 Ac was identified in Hirma village and consent signing is under progress. Govt. land patches of approx 34 Ac. was identified and after verification Dist. Admin

informed that, out of 34 Ac. Approx. 20 Ac of land can be allotted to NLCIL. Land acquisition is under progress. Additional Tenancy Land measuring 32 Ac. for R&R colony identified and NLCIL team is pursuing villagers for obtaining consent.

Power Purchase Agreement:

- 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.
- GRIDCO:400 MW PPA for Phase-I & 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.

Single EPC Contract:

- LoA for Engineering, Procurement and Construction (EPC) contract for a value of Rs. 18255 Crore has been issued to M/s BHEL on 12.01.2024. Site survey work and Soil investigation work in Project Area is under progress by BHEL. NTP to BHEL issued on 27.11.2024.

9.3. PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 13 Ongoing Projects in SCCL as on 30.11.2024 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	RCE, 2022 of Indaram OCP	424.81	1.50
2	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
3	RCE of Ramagundam OCP - II Extn.	489.62	4.00
4	Kasipet - 2 Incline	60.18	0.47
5	RCE of KK OCP	384.32	1.75
6	RCE of KTK OCP - II	442.42	1.25
7	KTK OCP - III	413.84	2.50
8	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
9	Naini Coal Mine	494.30	10.00
10	Venkatesh Khani Coal Mine	484.51	5.30
11	Goleti Opencast Mine	345.60	3.00
12	JK Opencast Mine	297.88	2.00
13	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to Nov, 24	: Rs. 400.10 Cr. (Provisional).
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to November, 2024	: 0.33 MT
4) Overburden removal in 2024-25 up to November, 2024	: 4.75 M Cum
D) General Status in brief as on 30.11.2024:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2024-25 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	

3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD published on 06.03.2024. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.
4. Diversion of 400Kv OHT lines (Power grid): Completed
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.
6. Bridge on Highway: Completed in Apr'23.
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.
8. Drilling of large dia. BHs (3 Nos.): Completed
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.
10. P&M: Required HEMM procured.
11. Commencement of OBR: OBR commenced from 15.05.2020.
12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT 4. 2023-24 - 1.22 MT

2. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Nov-24	: Rs. 208.29 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2025-26
3) Production realization in 2024-25 up to November, 2024	: 0.107 MT
D) General Status in brief as on 30.11.2024:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.

3. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 405.54 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2024-25.
3) Production in 2024-25 up to November, 2024	: 1.80 MT

4) Overburden removal in 2024-25 up to November, 2024	: 14.29 M Cum
D) General Status in brief as on 30.11.2024:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. R&R center for Akkepalli PDF: Development works at Bittupalli R & R Centre for allotting plots to Akkepalli PDF completed. 792 PDF were paid R & R compensation and 652 PDF have allotted R & R plots at Bittupalli out of 817. Ex-gratia provisional list was prepared for 156 Minor children and displayed at Akkepalli GP on 07.03.2024 for further action.	
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 676 PDF & R&R package paid to 711 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. Diversion of L-6 Canal (Phase-I): Diversion completed.	
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. OBR: OB removal is in progress.	
12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT 14. 2023-24 - 2.22 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

4. **KASIPET – 2 Incline:**

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Nov-24	: Rs. 65.189 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.

C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2025-26
3) Production in 2024-25 up to November, 2024	: 0.071 MT
D) General Status in brief as on 30.11.2024:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.): Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply: – Completed	
6. Surface infrastructures: Completed in Aug'19.	
7. Surface Bunker: Work completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	
5. 2023-24- 0.10 MT	

5. **RCE OF KK OCP:**

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Nov-24	: Rs. 247.36 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to November, 2024	: 0.74 MT
4) Overburden removal in 2024-25 up to November, 2024	: 5.69 M. Cum
D) General Status in brief as on 30.11.2024:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	
5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
6. Procurement of HEMM: Required HEMM procured.	

7. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1639-18gts, Balance to be acquired: Ac. 360-14gts A) Ac. 240.14gts: Enjoyment survey conducted. PN proposals for Ac. 240-14gts to be sent by RDO, BPA to Dist. Collector, Mancherial. B) Ac. 280-00gts: Requisition submitted in 2015. Ac 187-07gts processed & Ac. 160-00gts acquired. Balance Ac. 27-07gts. Govt. land: Under cultivation & PN proposals to be sent by the Tahsildar, Kasipet. C) The balance extent is (Ac. 92-33gts): Though this land is SCCLs' Land (as per revenue records), it is under cultivation and under the possession of encroachers. Hence, as per the advice of the DC, MNCL, Revised requisition for Ac. 92-33gts Govt. /Govt. assigned land is to be submitted.
8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. Payment for land compensation is completed & possession of land is expected after completion of R&R Centre development. PDF list finalised as 299 by DC, MNCL. R&R proposals were approved by the R&R Commissioner on 06.06.2024. Further, process to be initiated by the RDO, BPA.
9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL for R&R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.
10. OBR: OB removal commenced from 21.04.2017.
11. Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT 7. 2023-24 - 1.77 MT

6. **KTK OC-2:**

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 201.134 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2024-25
3) Production realization in 2024-25 up to November, 2024	: 0.80 MT
4) Overburden removal in 2024-25 up to November, 2024	: 7.45 M. Cum
D) General Status in brief as on 30.11.2024:	

1. Mining plan: Approved on 26.07.2016.
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. Rate was fixed @ 16.50Lakh/Acre for Agricultural land and Rs. 5500/Sq. yard for Homestead land by the negotiation committee in 2 nd DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified. 2 nd Gramasabha was conducted on 28.06.2024, by Addl. Collector, BHP for final approval of draft R&R scheme.
5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony and 50% levelling work completed. Plotting is under progress.
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.
7. Diversion of Nallah: Completed.
8. Diversion of road: Completed.
9. CHP construction: Completed.
10. Procurement of HEMM: Required HEMM procured.
11. OBR: OB removal commenced by contractor from 01.09.2017.
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT 7. 2023-24 - 1.50 MT

7. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 379.13 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to November, 2024	: 0.75 MT
4) Overburden removal in 2024-25 up to November, 2024	: 18.19 M. Cum
D) <u>General Status in brief as on 30.11.2024:</u>	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 126-06gts Patta Land: Declaration published on 18.02.2024 for Ac. 95-39gts. (Agricultural land). Award enquiry conducted on 15.03.2024. Gramasabha conducted on 18.03.2024. 4 times DLNC meetings conducted & Rs.5200/- per Sq. yard was fixed for homestead lands and for Agricultural land rate was not yet fixed. Ac.16-29gts Govt. Assgnd. Land: Re-requisition submitted on 06.08.2022. DC, BHP instructed LAO/RDO, BHP to expedite the LA Process. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.
5. R&R: R&R of Madhavaopally @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTL) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT 4. 2023-24 - 1.37 MT

8. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 155.37 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to November, 2024	: 2.26 MT
4) Overburden removal in 2024-25 up to November, 2024	: 14.97 M. Cum
<u>D) General Status in brief as on 30.11.2024:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Govt. Land @ Ac. 11-08gts of Sundilla Village: Requested DC, PDPL on 25.04.2024 for alienation of Govt. land @ Ac. 11-08gts of Sundilla village to SCCL.	
6. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. PN published on 15.03.2024. PD to be published.	

7. Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump): Revised requisition was submitted to the DC, PDPL on 31.07.2023. SD & Enjoyment Survey completed and report submitted by the Govt. Surveyors for preparation of PN Publication. PN to be published..
Ac. 55-08gts of Mustyala Village (for Quarry & safe zone): Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. PN published on 16.03.2024. PD to be published. Rs. 7.45 Cr deposited at SDC, LA, GDK on 13.04.2024.
8. Govt. Land: Ac. 269-20gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.
9. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.
10. Diversion of Nallah: Work completed on 10.03.2022.
11. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.
12. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
13. Diversion of BSNL & Tele Communication Cables: To be taken up
14. Shifting of 33Kv outdoor Sub-station: Construction completed.
15. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
16. OBR: Commenced from 01.02.2022.
17. Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT 3. 2023-24 - 3.51 MT

9. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to November, 2024	: --- MT
4) Overburden removal in 2024-25 up to November, 2024	: --- M. Cum
D) General Status in brief as on 30.11.2024:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: Obtained by uploading 11(1) Notification in Gazette of India on 26.06.2020.	
4. Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha): Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.	
5. Patta Land (111.83 Ha): SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF were identified. As on 30.11.2024, Rs. 248.30 Cr has been disbursed towards land compensation for around 106.98 Ha of private land.	

<p>6. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 & subsequently issued two modifications on 10.01.2023 & 13.03.2023 amending condition Nos. A-1, A-5 & A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary & NA, MoC and Chief Secretary, Odisha. As per the Stage-II conditions, Wildlife Institute of India (WII) completed the WLMP and the same has been approved by PCCF (WL) & CWLW, Odisha. As per the demand raised by the Forest Dept. Rs. 31.39 Cr deficit money has been deposited in CAMPA account on 21.06.2024 and Rs. 2.00 Cr for Satkosai Tiger Conservation Foundation on 18.06.2024. RCCF, Angul approved the revised SMC Plan prepared by CMPDI on 02.04.2024 and IRO has also concurred the SMC Plan on 28.05.2024. As per the demand raised by the forest Dept., deficit money amounting @ Rs 7.56 Cr deposited in CAMPA account on 21.06.2024. As per the Stage-II condition no. A-3, KML files of diverted area, CA area, WLMP & SMC areas uploaded in the e-green watch portal on 28.06.2024. Complete Stage-II compliance Report submitted to DFO, Angul on 24.06.2024. On 04.07.2024, DFO, Angul handed over the Reserve Forest Land @ 643.095 Ha to SCCL. Tahsildar, Chhendipada handed over the Revenue Forest Land @ 140.180 ha to SCCL on 18.07.2024. Tree enumeration & Felling is in progress.</p>
<p>7. Construction of Railway siding @ 3.50Km-Tentuloi to Naini: FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding & Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. PMC (Project Management Consultancy) contract was awarded to M/s RITES Ltd., on 15.6.2024 for proposed Railway siding (including assistance in land acquisition) @ Rs 10.86 Cr.</p>
<p>8. Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.</p>
<p>9. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.</p>
<p>10. Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL. Open tender floated for Ph-2 Nallah diversion @ 3.4km by Corp (CvI) on 27.05.2024. Due to problem in e-proc site, the tender has been re-floated. Technical Bids opened on 07.07.2024 & under technical evaluation.</p>
<p>11. 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.</p>

12.	Coal loading & transportation: Coal transport contract awarded to M/s Maa Hingula Transport Company vide PO No. 7600009399 dated: 18.01.2023. Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. As such, execution of the coal transportation with separate loading contract may be difficult as separate coal stocking arrangement is required. Hence, decision has been taken for awarding integrated contract for coal loading and transportation utilizing the five sidings (Hindol road, Rajathgarh, Tomka, Negundi and Handappa) nearby. CMC dept. has obtained approval for floating the NIT for integrated contract for transportation of coal from Naini coal mine & loading into wagons at above five sidings. Enquiry is yet to be floated. DRM, Sambalpur informed on 29.05.2024 that, the Jarapada siding will be operational within 3 months. Considering this, proposal has been initiated for in principal approval for floating tender for loading of coal into wagons at Jarapada to work along with the existing coal transport contract. The proposal is under circulation at Corp. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation.
13.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL.
14.	OBR: Commencement of OBR is expected from Jan'25.
15.	Commencement of Production: Coal production expected from Mar'25.

10. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 280.62 Cr. (Provisional).
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to November, 2024	: --- MT
4) Overburden removal in 2024-25 up to November, 2024	: --- M Cum
D) General Status in brief as on 30.11.2024:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	

2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR , inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 05.09.2024. Submission of EC application is linked to release of BG for GKOC and VK-7. EAC meeting for GKOC & VK-7 scheduled to be held on 10.12.2024..
3. Diversion of FL (Surface rights @ 649.3014 Ha): Application submitted to PCCF on 28.02.2020 (UG rights to Surface rights). FAC conducted on 21.09.2022 & differed the proposal and sought certain additional information. State Government forwarded EDS reply to the MoEF & CC, GoI on 14.03.2023. 2nd FAC conducted on 18.05.2023 and sought addl. Information on 27.05.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. 3rd FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forwarded to MoEF & CC on 01.03.2024. MoEF&CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. State Govt. forwarded to MoEF&CC on 23.04.2024. PCCF requested DFO to notify the non-forest CA land to an extent of 42.96 Ha. MoEF & CC raised EDS-8 on 14.05.2024. DGPS survey completed in Rasannagudem for Notification. Proposals to be prepared by DFO, KGM. EDS Reply submitted on 24.06.2024 to PCCF and forwarded to state Govt. on 28.06.2024. State Govt. forwarded EDS-8 reply to MoEF & CC on 01.07.2024. FAC meeting held on 27.08.2024 and In principle approval for Stage-I obtained. Stage 1 compliance works under progress
4. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.
5. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.
6. R&R (Maya Bazar & Vanama Nagar - 300 PDF): On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue & send a report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress. Rs. 2.03 Cr deposited for OHT line. Work awarded and work commenced from 03.07.2024 & completed.
7. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.
8. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.
9. Shifting RCHP: CMPDI submitted revised NIT documents on 14.07.2024 & Note is under circulation for approval of Competent Authority. NIT will be floated in Sep'24.
10. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's supplied. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree felling completed on 10.07.2024. 33 Kv line shifting work is under progress. Soon after completion of diversion, levelling work will be started. PDC: 18 Months from date of mark-out.
11. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
12. Diversion of Mission Bhagirada pipe line: Completed in Apr'23.
13. Shifting GM office: construction completed ,shifting under progress
14. Shifting of Area Work shop: Work is under progress.
15. Commencement of OBR: Expected from Dec'24.
16. Commencement of Production: Expected from Feb'25.

11. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 55.124 Cr. (Provisional).
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to November, 2024	: --- MT
4) Overburden removal in 2024-25 up to November, 2024	: --- M Cum
D) General Status in brief as on 30.11.2024:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	
3. Diversion of FL (Surface rights @ 615.3861 Ha): <u>Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha)</u>: Revised proposal was uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF & CC on 19.01.2024. DFO & CCF forwarded the application in online to Nodal Officer. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II & III. On 07.03.2024 PSC-II meeting conducted and recommended for forwarding the proposal to the Govt. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded the application to MoEF & CC on 30.03.2024. MoEF raised EDS on 26.04.2024. Change of land use proposal submitted to PCCF on 11.06.2024 and was forwarded to DFO, MNCL & Asifabad on 21.06.2024. EDS reply submitted to PCCF on 12.06.2024 & uploaded online on 22.06.2024. IRO inspected the proposed Goleti OCP and CA (NFL) of Dorli -I & II on 20.06.2024 & DFL on 21.06.2024 & awaited inspection report from IRO. EDS Submitted by the DFO MNCL to CF MNCL vide RC. No. 437/2021/D5, Dt. 26.09.2024.	
4. EDS Reply submitted by DFO, Asifabad to CF, Mancherial on 20.11.2024. CF, MNCL forwarded EDS to PCCF, Hyd on 30.11.2024.	
5. Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts): PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024. On 06.04.2024, GM, BPA requested RDO, Bellampalli to handover the land. On 27.04.2024 RDO, Bellampalli advised Tahsildar, Tandur to Hand over the physical possession of land.	

6. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest & Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. RDO, Asifabad inspected on 26.06.2024 to verify the objections raised by villagers on PD. RDO, Asifabad advised AD(S&LR) & MRO, Rebbena for re-survey and re-enjoyment survey on 24.07.2024. Accordingly resurvey was started from 30.07.2024 and completed by 31.07.2024. On 23.08.2024 the Additional Collector sent Lr to RDO, BPA & Tahasildar, Tandur regarding to conduct the enquiry and submit the detailed Report. Award Enquiry was conducted on 25.10.2024
7. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts): SDR & SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, SCCL Civil dept. completed Structure Valuation of Sonapur from 05.04.2024 to 13.04.2024 & estimations are under progress. On 24.06.2024, RI Rebbena inspected the area as objections raised by villagers in PN and report submitted to Tahsildar Rebbena. On 15.07.2024, RDO, Asifabad sent PD proposal @ Ac. 63-16gts & Ac. 5-16gts to DC, KB-Asifabad for approval. PD published on 22.08.2024.
8. R&R (Sonapur – 90 PDF & 60 Structures): R&R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024. Draft R&R plan prepared & shown to villagers on 13.04.2023, to be approved by RDO, Asifabad. Technical Committee approved the proposed R&R Centre on 26.04.2024. R&R layout plan was approved by LAO & Addl. Collector Asifabad. No. of PDFs to be finalized by the Tahsildar, Rebbena. RDO, Asifabad to be sent to R&R Commissioner for Approval.
9. R&R (Goleti Township for Overland Conveyor – 20 PDF): To be taken up
10. Diversion of Goleti-Khairagura OCP Road: To be taken up
11. Diversion of Goleti-Madaram Road: To be taken up
12. Other Roads: To be taken up
13. Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
14. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
15. Commencement of OBR: Expected from Feb'25.
16. Commencement of Production: Expected from Apr'25.

12. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 45.15 Cr. (Provisional).
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to November, 2024	: --- MT
4) Overburden removal in 2024-25 up to November, 2024	: --- M Cum
D) General Status in brief as on 30.11.2024:	

<p>Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.</p>
<p>1. Mining plan: Approved on 29.10.2020 by MoC.</p>
<p>2. Environmental clearance: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspection of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of EC application is linked to release of BG for JK-5 OC. Application submitted for JK-5 OC for release of BG. Awaiting EAC meeting.</p>
<p>3. Diversion of FL (Surface rights @ 151.8519 Ha): SCCL submitted application on 10.09.2020. State Govt. forwarded the proposal to MoEF & CC, GoI on 06.06.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, KGM forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF, Warangal forwarded the report to PCCF on 26.05.2023 & PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023 & submitted EDS-2 reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety Zone area in Degraded Forest Land (DFL) to PCCF on 15.10.2023. PCCF forwarded the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded the EDS reply to MoEF & CC on 09.01.2024. MoEF & CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024. State Govt. forwarded to MoEF&CC on 04.04.2024. FAC held on 30.04.2024. Minutes of FAC meeting issued on 15.05.2024 in which MoEF & CC raised EDS on 06 points. EDS reply submitted to state Govt. on 27.06.2024 and forwarded to MoEF & CC on 29.06.2024. FAC meeting held on 23.09.2024 and Stage 1 In principle Approval given. Stage 1 compliance works under progress.</p>
<p>4. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.</p>
<p>5. Power supply Arrangements: To be taken up</p>
<p>6. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): a) Road over bridge on MHBD Road – Completed in Oct’23. b) Bridge on Bugga vagu – Completed in Aug’21. c) Under bridge on Karepalli Road - Completed in Aug’21.</p>
<p>7. CHP (Warf Loading Arrangements): To be taken up</p>
<p>8. Railway Siding: To be taken up</p>
<p>9. Acquisition of Govt. assigned Land (94.1344 Ha): On 23.03.2023, DC submitted report & requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed & possession taken on 26.02.2024. For an extent of 2.86 Ha (Ac. 07-03gts-finalised during field survey on 28.08.2023 which is under encroachment): Field survey completed on 19.02.2024 and report submitted to RDO by MRO on 14.06.2024. RDO, KGM has to finalize the report and PN to be published.</p>
<p>10. Commencement of OBR: Expected from Dec’24.</p>
<p>11. Commencement of Production: Expected from Feb’25.</p>

13. Mahaveerkhani (MVK OC) Opencast Project

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to Nov-24	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2024-25 up to November, 2024	: --- MT
4) Overburden removal in 2024-25 up to November, 2024	: --- M Cum
D) General Status in brief as on 30.11.2024:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which Tandur Mining Lease renewal is awaited.	
2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI.	
4. Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated.	
6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.	
7. Power supply Arrangements: To be taken up	
8. Laying of approach Road to Mine: To be taken up	
9. Diversion of Nallah: To be taken up	
10. CHP (Pit Head Coal handling Plant): To be taken up	
11. Commencement of OBR:	
12. Commencement of Production:	



MINISTRY OF COAL

O/o Deputy Director General

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