



**MONTHLY STATISTICAL REPORT**  
**MINISTRY OF COAL**  
**August'2024**



**O/o Deputy Director General**  
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**Lok Nayak Bhavan, New Delhi-110003.**

## **Preface**

The Monthly Coal Statistics for the month of August'2024 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

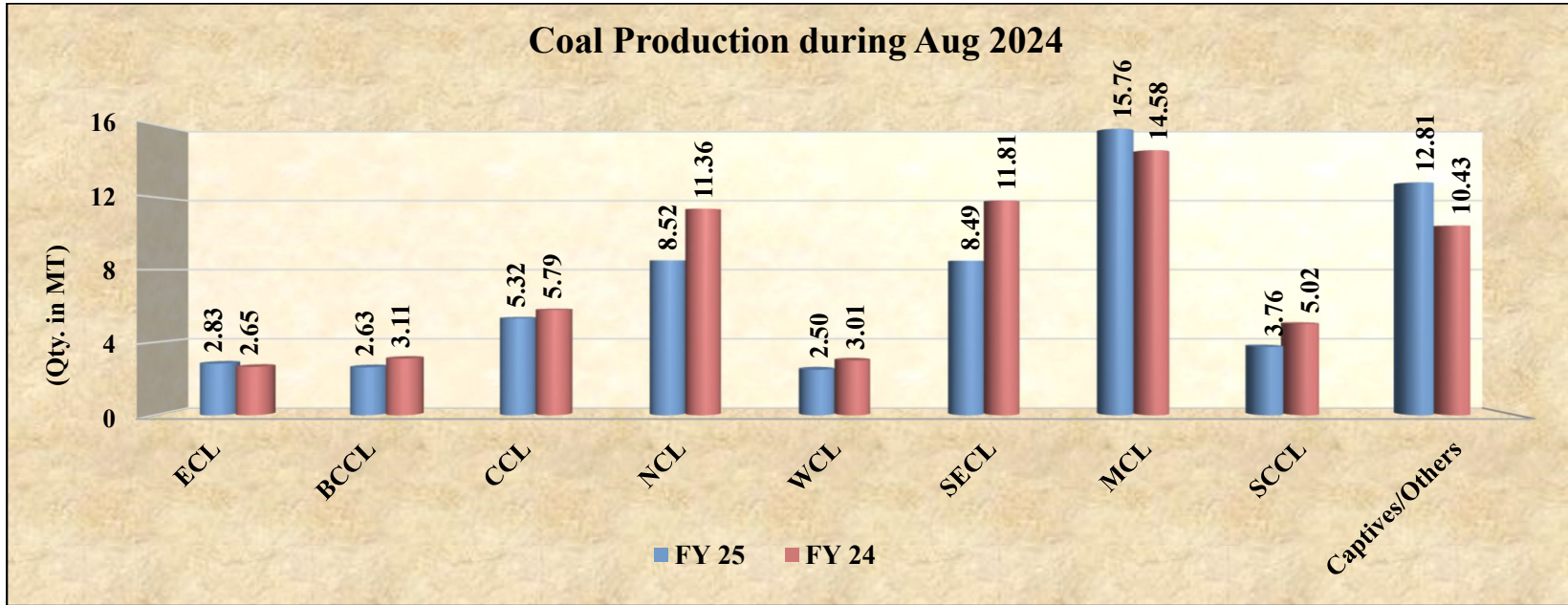
**It is informed that all the information provided in the report is provisional.**

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# **ALL Coal production & Despatch**

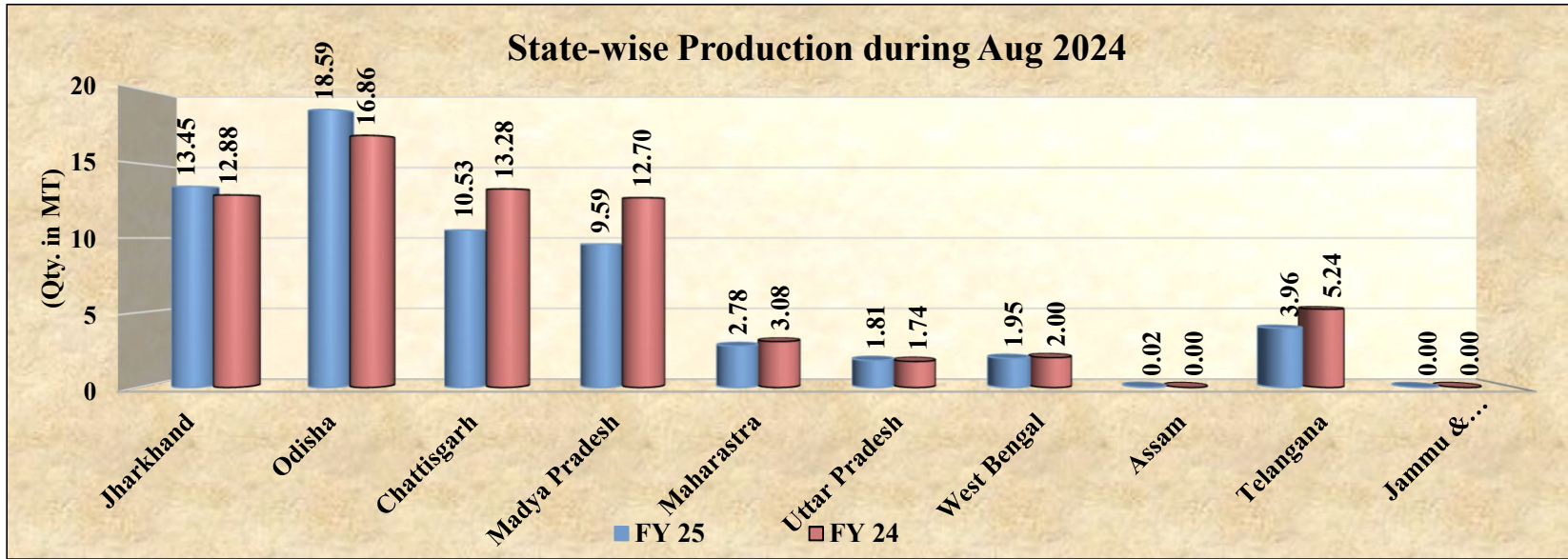
**Coal Production during Aug 2024**



**Table 1.1: Coal Production**

*Fig. in MT*

SI No	Subs	Monthly Target	Production during Aug				Production upto Aug		
			FY 25	Achmt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	3.06	2.83	92.61	2.65	▲ 6.94	17.83	15.60	▲ 14.32
2	BCCL	3.35	2.63	78.45	3.11	▼ 15.42	16.49	16.24	▲ 1.51
3	CCL	6.59	5.32	80.82	5.79	▼ 8.07	30.60	29.10	▲ 5.14
4	NCL	11.37	8.52	74.89	11.36	▼ 25.04	56.15	57.45	▼ 2.26
5	WCL	3.07	2.50	81.46	3.01	▼ 16.94	23.38	21.82	▲ 7.13
6	SECL	13.00	8.49	65.31	11.81	▼ 28.11	61.39	66.64	▼ 7.87
7	MCL	16.04	15.76	98.23	14.58	▲ 8.10	84.48	74.58	▲ 13.27
8	NEC	0.01	0.02	320.00	0.00	▲ 433.33	0.08	0.04	▲ 137.14
<b>CIL</b>		<b>56.48</b>	<b>46.06</b>	<b>81.55</b>	<b>52.31</b>	<b>▼ 11.94</b>	<b>290.39</b>	<b>281.46</b>	<b>▲ 3.17</b>
9	SCCL	4.50	3.76	83.56	5.02	▼ 25.10	24.70	26.41	▼ 6.47
10	Captives/Others		12.81		10.43	▲ 22.79	68.94	52.84	▲ 30.47
<b>Grand Total</b>		<b>60.98</b>	<b>62.63</b>		<b>67.76</b>	<b>▼ 7.57</b>	<b>384.03</b>	<b>360.71</b>	<b>▲ 6.47</b>



**Table 1.1 (a) State-wise Coal Production**

*Fig. in MT*

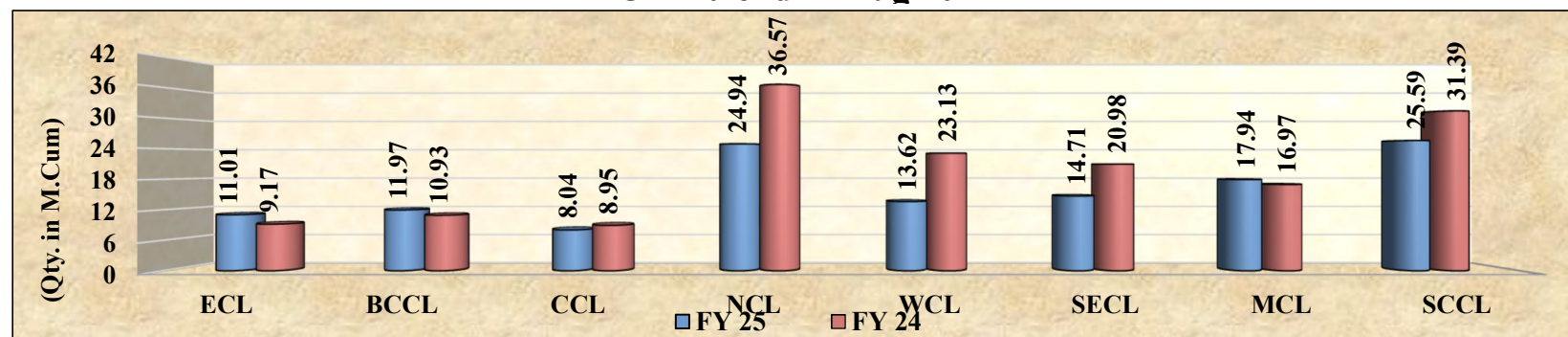
SI No	State	Production during Aug			Production upto Aug		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Jharkhand	13.45	12.88	▲ 4.46	73.29	64.08	▲ 14.36
2	Odisha	18.59	16.86	▲ 10.27	99.96	85.65	▲ 16.71
3	Chattisgarh	10.53	13.28	▼ 20.72	73.78	74.87	▼ 1.46
4	Madhya Pradesh	9.59	12.70	▼ 24.47	64.72	64.34	▲ 0.59
5	Maharashtra	2.78	3.08	▼ 9.76	24.43	21.78	▲ 12.17
6	Uttar Pradesh	1.81	1.74	▲ 4.02	9.46	8.82	▲ 7.26
7	West Bengal	1.95	2.00	▼ 2.35	12.69	13.71	▼ 7.44
8	Assam	0.02	0.00		0.09	0.04	▲ 125.00
9	Telangana	3.96	5.24	▼ 24.38	25.66	27.43	▼ 6.45
10	Jammu & Kashmir	0.00	0.00		0.00	0.01	
<b>Grand Total</b>		<b>62.67</b>	<b>67.76</b>	<b>▼ 7.51</b>	<b>384.07</b>	<b>360.71</b>	<b>▲ 6.48</b>

**Table 1.1 (b) Coking Coal Production**

*Fig. in MT*

		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
2	BCCL	2.51	2.94	▼ 14.51	15.88	15.48	▲ 2.60
4	WCL	0.00	0.01	▼ 100.00	0.00	0.03	▼ 100.00
	<b>CIL</b>	<b>2.51</b>	<b>2.94</b>	<b>▼ 14.65</b>	<b>15.88</b>	<b>15.51</b>	<b>▲ 2.40</b>
6	Captives/Others	0.56	0.51	▲ 9.02	2.92	2.65	▲ 9.91
	<b>Grand Total</b>	<b>3.07</b>	<b>3.45</b>	<b>▼ 11.16</b>	<b>18.80</b>	<b>18.16</b>	<b>▲ 3.50</b>

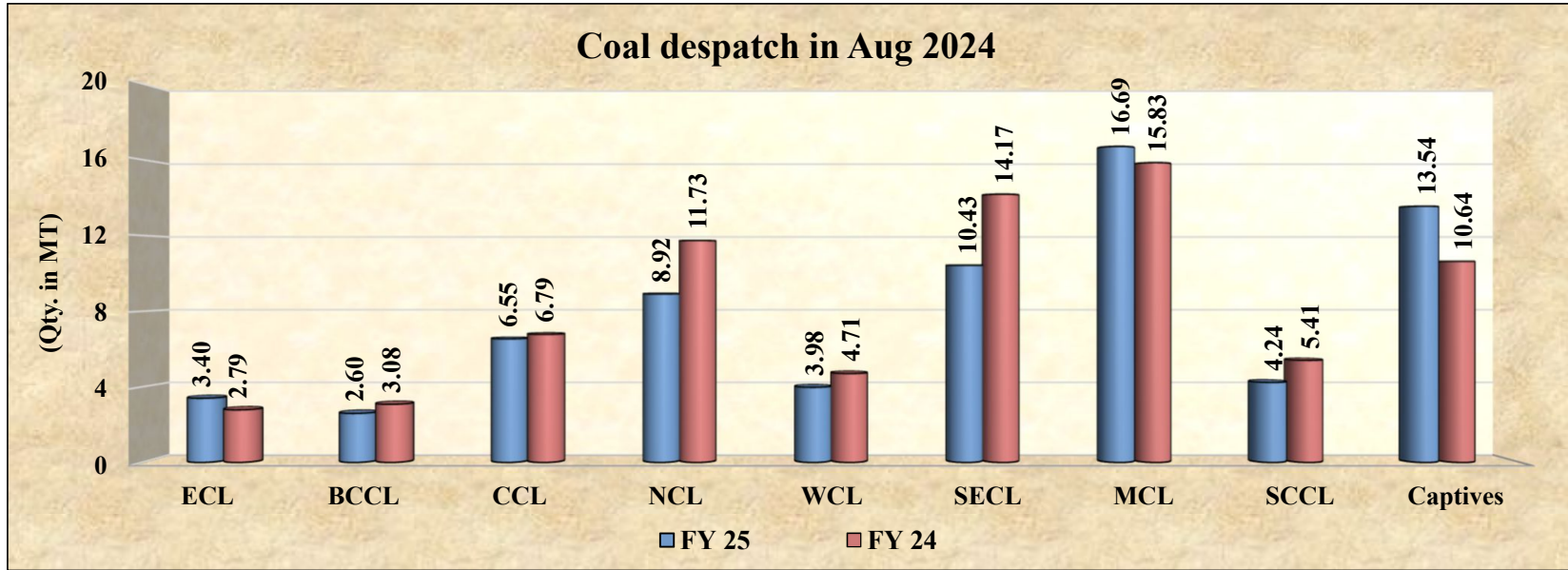
**OBR trend in Aug 2024**



**Table 1.2: Summary of OBR**

*Fig. in M.Cum*

SI No	Subs	Monthly Target	OBR during Aug				OBR upto Aug		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	8.55	11.01	128.82	9.17	▲ 20.08	75.48	56.52	▲ 33.56
2	BCCL	12.50	11.97	95.72	10.93	▲ 9.51	65.32	63.72	▲ 2.50
3	CCL	10.84	8.04	74.18	8.95	▼ 10.17	49.02	48.78	▲ 0.49
4	NCL	39.61	24.94	62.96	36.57	▼ 31.81	187.33	189.75	▼ 1.28
5	WCL	14.63	13.62	93.04	23.13	▼ 41.13	125.15	147.07	▼ 14.91
6	SECL	20.29	14.71	72.47	20.98	▼ 29.90	121.32	129.78	▼ 6.52
7	MCL	19.70	17.94	91.07	16.97	▲ 5.69	124.95	103.31	▲ 20.94
8	NEC	0.07	0.20	285.71	0.09	▲ 112.77	0.90	0.48	▲ 90.11
	<b>CIL</b>	<b>126.19</b>	<b>102.42</b>	<b>81.16</b>	<b>126.79</b>	<b>▼ 19.23</b>	<b>749.46</b>	<b>739.40</b>	<b>▲ 1.36</b>
9	SCCL	33.22	25.59	77.03	31.39	▼ 18.48	140.07	163.84	▼ 14.51
	<b>Grand Total</b>	<b>159.41</b>	<b>128.01</b>	<b>80.30</b>	<b>158.18</b>	<b>▼ 19.08</b>	<b>889.53</b>	<b>903.24</b>	<b>▼ 1.52</b>



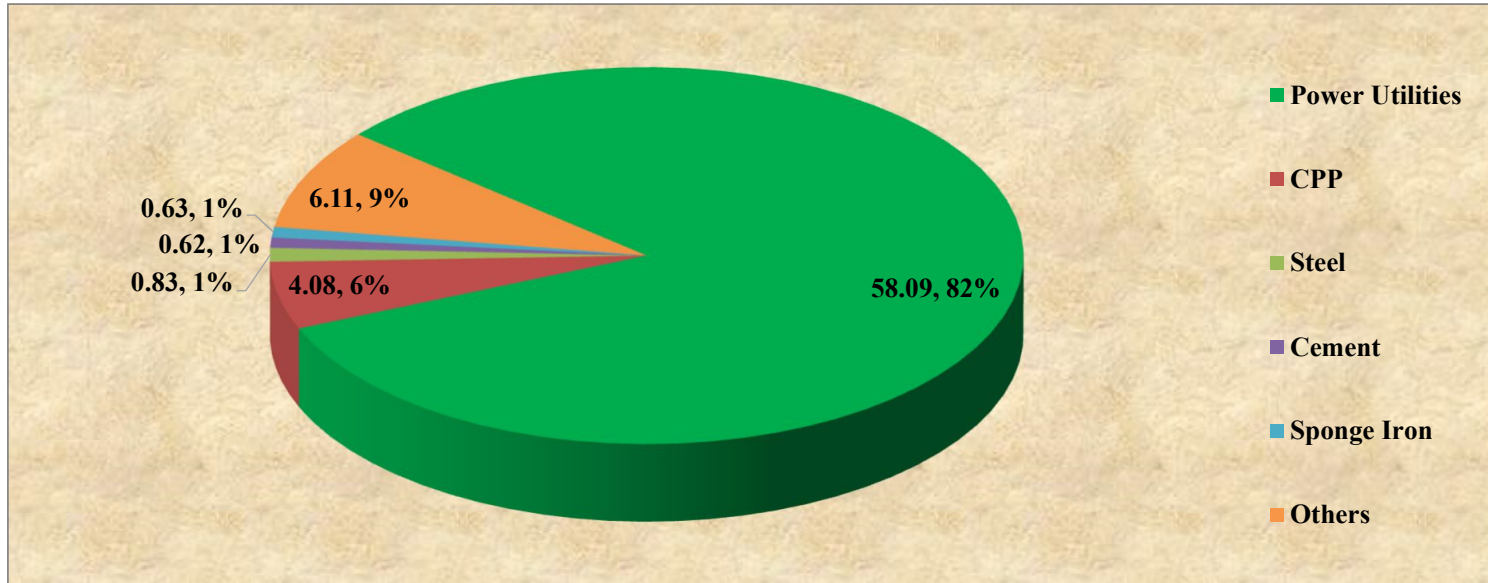
**Table 1.3: Summary of Coal Despatch**

*Fig. in MT*

SI No	Subs	Monthly Target	Despatch during Aug				Despatch upto Aug		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	3.41	3.40	99.71	2.79	▲ 22.02	20.18	15.46	▲ 30.56
2	BCCL	3.26	2.60	79.69	3.08	▼ 15.68	15.75	16.10	▼ 2.19
3	CCL	6.98	6.55	93.84	6.79	▼ 3.50	36.19	35.01	▲ 3.38
4	NCL	11.00	8.92	81.08	11.73	▼ 23.99	55.74	58.52	▼ 4.74
5	WCL	4.18	3.98	95.29	4.71	▼ 15.48	26.48	27.72	▼ 4.46
6	SECL	15.50	10.43	67.29	14.17	▼ 26.42	70.79	73.17	▼ 3.26
7	MCL	17.40	16.69	95.92	15.83	▲ 5.41	86.12	79.54	▲ 8.27
8	NEC	0.01	0.01	62.50	0.01	▼ 14.15	0.10	0.04	▲ 165.34
	CIL	61.74	52.58	85.16	59.12	▼ 11.06	311.36	305.55	▲ 1.90
9	SCCL	4.50	4.24	94.22	5.41	▼ 21.63	25.52	28.03	▼ 8.95
10	Captives		13.54		10.64	▲ 27.32	77.13	58.53	▲ 31.79
<b>Grand Total</b>		<b>66.24</b>	<b>70.36</b>		<b>75.16</b>	<b>▼ 6.39</b>	<b>414.01</b>	<b>392.11</b>	<b>▲ 5.58</b>



### Coal despatch to different sectors during Aug 2024

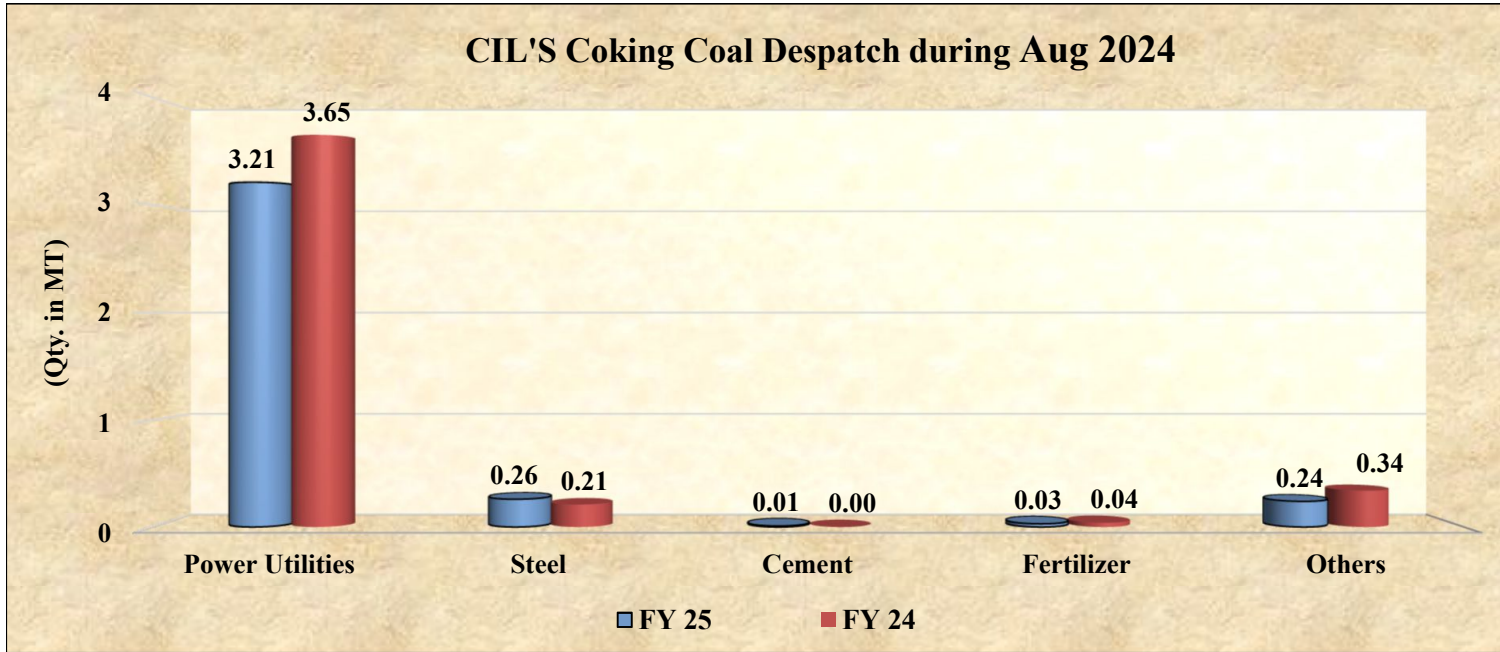


**Table 1.4: Coal Despatch to Different Sectors**

*Fig. in MT*

SI No	Sector	Despatch during Aug			Despatch upto Aug		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	58.09	56.44	▲ 2.92	339.15	325.18	▲ 4.30
2	CPP	4.08	5.05	▼ 19.28	24.36	24.10	▲ 1.06
3	Steel	0.83	0.63	▲ 31.75	4.47	3.68	▲ 21.57
4	Cement	0.62	0.66	▼ 6.08	2.99	3.84	▼ 22.11
5	Sponge Iron	0.63	0.89	▼ 29.21	3.24	4.17	▼ 22.26
6	Others	6.11	11.49	▼ 46.82	39.80	31.15	▲ 27.79
<b>Grand Total</b>		<b>70.36</b>	<b>75.16</b>	<b>▼ 6.39</b>	<b>414.01</b>	<b>392.11</b>	<b>▲ 5.58</b>

**CIL'S Coking Coal Despatch during Aug 2024**



**Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors**

*Fig. in MT*

Sl No	Sector	Despatch during Aug			Despatch upto Aug		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	3.21	3.65	▼ 12.05	18.02	19.39	▼ 7.07
3	Steel	0.26	0.21	▲ 23.81	1.51	1.30	▲ 16.15
4	Cement	0.01	0.00		0.04	0.00	
5	Fertilizer	0.03	0.04	▼ 25.00	0.14	0.19	▼ 26.32
6	Others	0.24	0.34	▼ 29.41	1.77	2.19	▼ 19.18
<b>Grand Total</b>		<b>3.75</b>	<b>4.24</b>	<b>▼ 11.56</b>	<b>21.48</b>	<b>23.07</b>	<b>▼ 6.89</b>

### Lignite Production in Aug 2024

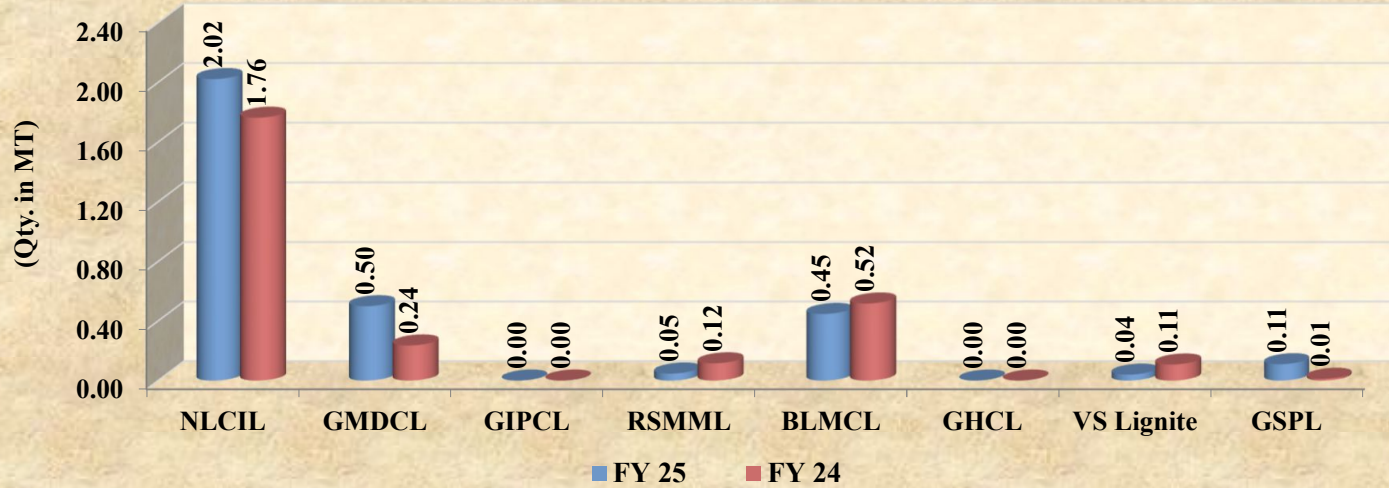


Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during Aug			Production upto Aug		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	NLCIL	2.02	1.76	▲ 14.68	10.23	7.20	▲ 42.00
2	GMDCL	0.50	0.24	▲ 111.86	3.36	1.74	▲ 93.38
3	GIPCL	0.00	0.00		1.27	0.63	▲ 103.52
4	RSMML	0.05	0.12	▼ 59.48	0.38	0.27	▲ 41.85
5	BLMCL	0.45	0.52	▼ 13.51	2.50	2.01	▲ 24.49
6	GHCL	0.00	0.00		0.03	0.02	▲ 34.78
7	VS Lignite	0.04	0.11	▼ 62.96	0.43	0.34	▲ 23.55
8	GSPL	0.11	0.01	▲ 816.67	0.76	0.54	▲ 39.96
Grand Total		3.17	2.75	▲ 15.03	18.95	12.75	▲ 48.66

### Lignite Despatch in Aug 2024

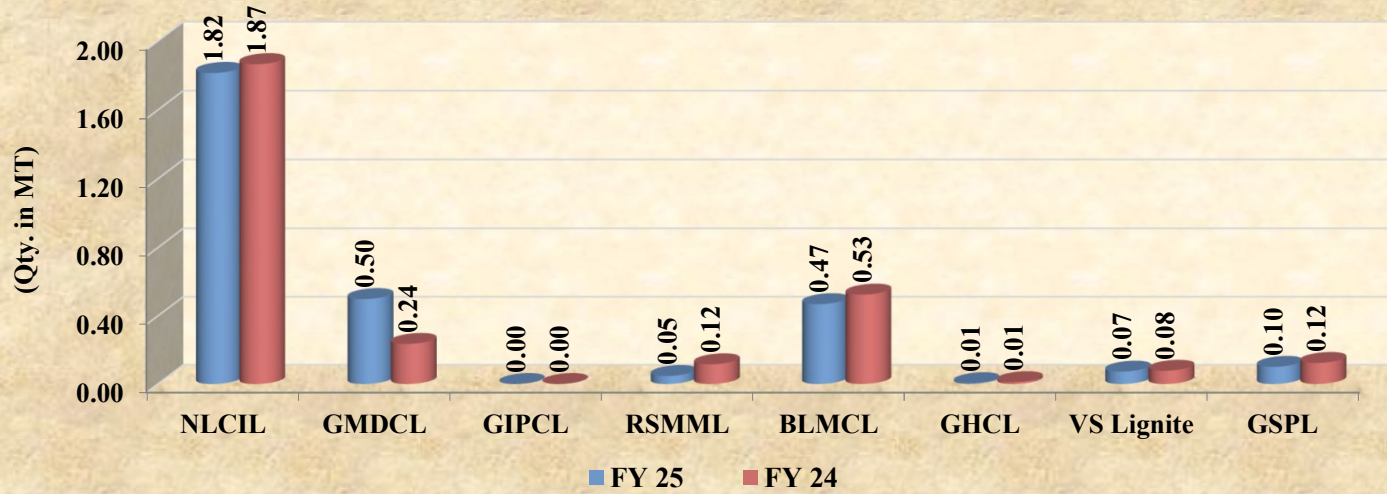
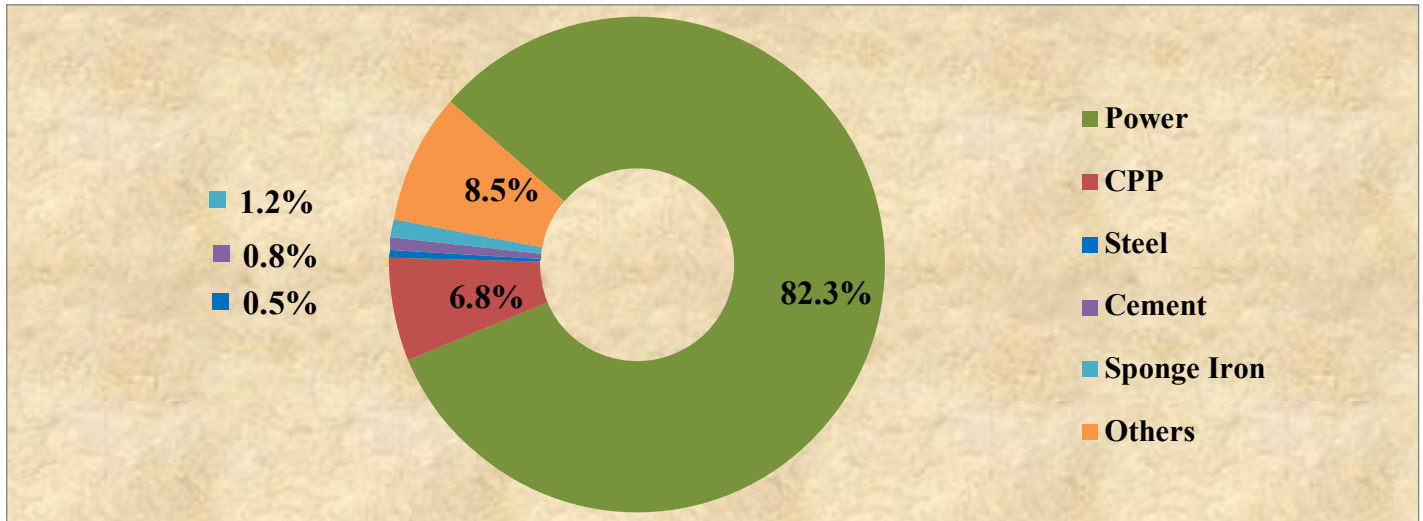


Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during Aug			Despatch upto Aug		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY24	Growth (%) Y-o-Y
1	NLCIL	1.82	1.87	▼ 2.73	10.22	10.08	▲ 1.44
2	GMDCL	0.50	0.24	▲ 111.86	3.36	2.42	▲ 39.01
3	GIPCL	0.00	0.00		1.27	1.04	▲ 21.96
4	RSMML	0.05	0.12	▼ 59.48	0.38	0.36	▲ 5.22
5	BLMCL	0.47	0.53	▼ 10.65	2.47	2.43	▲ 1.65
6	GHCL	0.01	0.01	▼ 54.55	0.03	0.05	▼ 35.56
7	VS Lignite	0.07	0.08	▼ 6.41	0.31	0.34	▼ 7.76
8	GSPL	0.10	0.12	▼ 18.55	0.66	0.61	▲ 8.37
<b>Grand Total</b>		<b>3.01</b>	<b>2.96</b>	<b>▲ 1.83</b>	<b>18.70</b>	<b>17.32</b>	<b>▲ 7.99</b>

### Despatch of Coal By CIL during Aug 2024

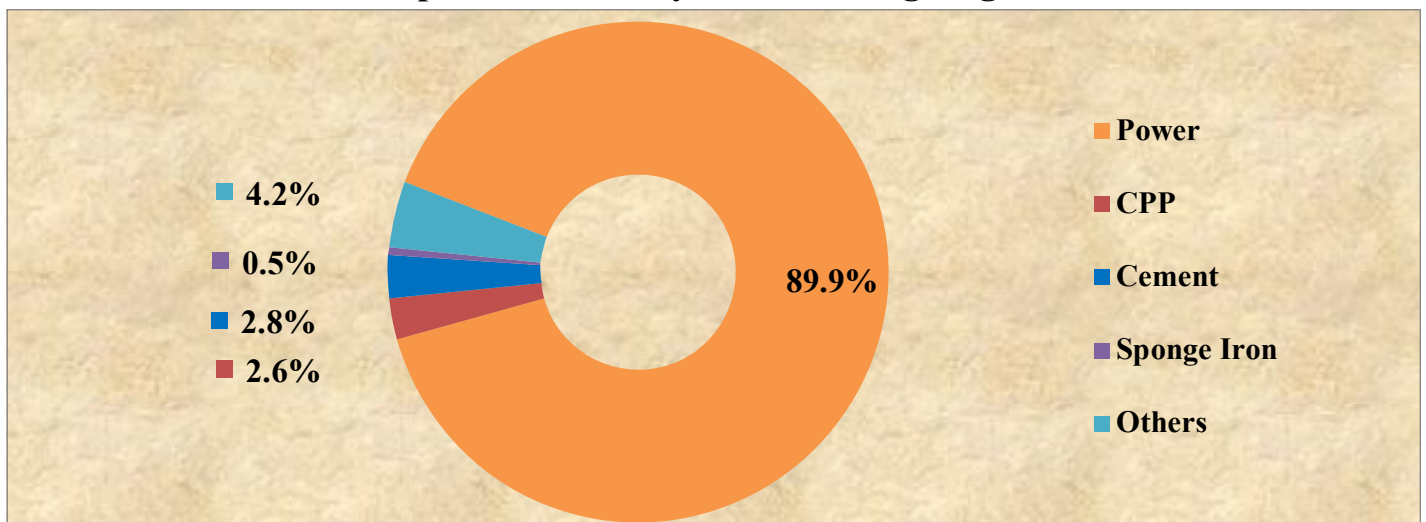


### Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Aug'24			Coal Despatch upto Aug'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	43.27	42.27	▲ 2.37	253.20	248.76	▲ 1.79
CPP	3.57	4.48	▼ 20.31	20.99	20.91	▲ 0.39
Steel	0.25	0.12	▲ 110.08	1.49	1.01	▲ 47.23
Cement	0.43	0.32	▲ 35.22	1.76	1.87	▼ 5.83
Sponge Iron	0.61	0.88	▼ 30.68	3.15	4.07	▼ 22.57
Others	4.45	11.05	▼ 59.77	30.77	28.94	▲ 6.32
<b>Total</b>	<b>52.58</b>	<b>59.12</b>	<b>▼ 11.06</b>	<b>311.36</b>	<b>305.55</b>	<b>▲ 1.90</b>

### Despatch of Coal By SCCL during Aug 2024

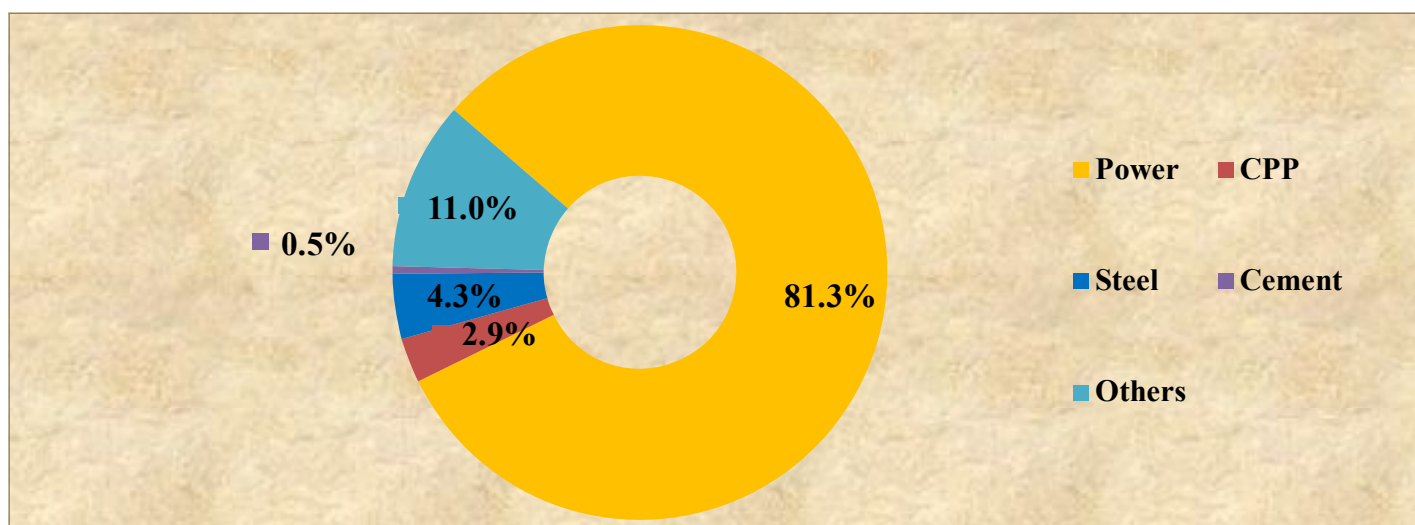


## Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during Aug'24			Coal Despatch upto Aug'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	3.81	4.76	▼ 19.96	23.19	24.15	▼ 3.98
CPP	0.11	0.18	▼ 38.89	0.59	1.15	▼ 48.70
Steel						
Cement	0.12	0.21	▼ 42.86	0.63	1.26	▼ 50.00
Sponge Iron	0.02	0.01	▲ 100.00	0.09	0.10	▼ 10.00
Others	0.18	0.25	▼ 28.00	1.02	1.37	▼ 25.55
<b>Total</b>	<b>4.24</b>	<b>5.41</b>	<b>▼ 21.63</b>	<b>25.52</b>	<b>28.03</b>	<b>▼ 8.95</b>

## Coal Despatch by Captive and Others during Aug 2024



## Coal Despatch by Captive and Others

Fig. in MT

Sectors	Coal Despatch during Aug'24			Coal Despatch upto Aug'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	11.01	9.41	▲ 16.98	62.76	52.27	▲ 20.06
CPP	0.40	0.39	▲ 1.53	2.78	2.04	▲ 35.95
Steel	0.58	0.51	▲ 13.50	2.98	2.67	▲ 11.82
Cement	0.07	0.13	▼ 47.69	0.60	0.71	▼ 15.47
Sponge Iron						
Others	1.48	0.19	▲ 681.05	8.01	0.84	▲ 858.49
<b>Total</b>	<b>13.54</b>	<b>10.64</b>	<b>▲ 27.32</b>	<b>77.13</b>	<b>58.53</b>	<b>▲ 31.79</b>

SI No	Prod. during Aug			Prod. upto Aug		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.01	0.01	▲ 0.00
DVC	0.00	0.00		0.00		
IISCOCJ	0.01			0.07	0.04	▲ 71.43
IISCOR	0.01	0.00	▲ 400.00	0.07	0.02	▲ 353.33
JSMDCL	0.00	0.02	▼ 100.00	0.06	0.12	▼ 51.64
TISCOWB	0.41	0.40	▲ 2.24	2.48	2.15	▲ 15.38
TISCOJH	0.04	0.05	▼ 11.11	0.20	0.25	▼ 20.56
CESC / Sarshatali	0.07	0.09	▼ 28.57	0.44	0.84	▼ 47.44
CSPGCL/GP III	0.24	0.38	▼ 37.43	0.91	1.12	▼ 18.64
DPL/Trans Damodar	0.01			0.02	0.19	▼ 87.37
DVC(Tubed)	0.18	0.07	▲ 166.18	0.94	0.29	▲ 220.21
JPVL / Amelia (North)	0.03	0.29	▼ 89.12	1.16	1.21	▼ 4.04
KPCL	0.29	0.20	▲ 48.48	1.54	0.94	▲ 64.18
Talabira II & III	1.03	0.81	▲ 26.90	4.68	3.68	▲ 27.22
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.31	0.17	▲ 87.35	1.65	0.86	▲ 93.11
NTPC / Dulanga	0.49	0.50	▼ 3.39	2.80	3.04	▼ 7.84
NTPC/Kerandari	0.08			0.41		
NTPC/Pakri Barwadih	1.31	1.32	▼ 1.21	7.05	6.99	▲ 0.92
NTPC/Talaipalli	0.64	0.48	▲ 33.26	3.98	2.43	▲ 64.06
OCPL/Manoharpur	0.74	0.71	▲ 4.82	3.61	3.58	▲ 0.78
PSPCL(Pachhara Central)	0.48	0.33	▲ 47.09	2.40	1.38	▲ 73.91
RRVUNL / Parsa East & Kanta	0.89	0.47	▲ 91.83	5.53	4.30	▲ 28.65
SPL / Moher & Amlohori Extn.	1.22	1.32	▼ 7.93	7.19	7.27	▼ 1.03
THDC(Amelia)	0.21	0.04	▲ 505.71	1.28	0.06	▲ 2103.45
TSGENCO/Tadicherla-I	0.20	0.22	▼ 7.37	0.97	1.01	▼ 4.64
WBPDC/Barjora	0.00	0.06	▼ 100.00	0.00	0.45	▼ 100.00
WBPDC/Barjora North	0.03	0.09	▼ 64.71	0.17	0.69	▼ 75.77
WBPDC/Gangaramchak Bhadulia	0.15	0.07	▲ 122.39	0.84	1.13	▼ 25.57
WBPDC/Pachwara North	1.42	0.57	▲ 149.12	3.87	1.13	▲ 242.21
WBPDC/Tara East & Tara West	0.03			0.24		
Ambuja Cement Ltd / GP IV/8	0.04	0.10	▼ 56.25	0.22	0.49	▼ 55.49
BALCO / Chotia-II	0.00	0.10	▼ 100.00	0.41	0.45	▼ 10.60
BS Ispat	0.00			0.00	0.01	▼ 90.00
HIL-Gare Palma IV/4	0.00	0.04	▼ 100.00	0.11	0.26	▼ 56.54
HIL-Gare Palma IV/5	0.00			0.00		
HIL/Kathautia	0.00	0.04	▼ 100.00	0.00	0.11	▼ 100.00
NALCO (Utkal D)	0.23	0.03	▲ 635.48	1.81	0.35	▲ 411.90
RCCPL/ Sial Ghogri	0.02	0.03	▼ 12.00	0.12	0.13	▼ 9.16
SAIL/Tasra	0.05	0.06	▼ 14.29	0.13	0.22	▼ 42.27
SIL / Belgaon	0.01	0.01	▼ 42.86	0.04	0.06	▼ 32.26
TUML / Marki Mangli - I	0.00			0.00	0.00	▼ 100.00
Ultratech Cement	0.01	0.08	▼ 87.95	0.11	0.26	▼ 57.42
Vedanta(Jamkhani)	0.00	0.23	▼ 100.00	0.55	0.42	▲ 31.25
AIPL	0.11			0.39		
APMDCL(Suliyari)	0.38	0.32	▲ 17.76	2.12	1.162	▲ 82.44
BSMPL(Gotitoria East and West)	0.03	0.03	▲ 4.00	0.09	0.10	▼ 14.42
Jindal Power G9 IV/1	0.19	0.60	▼ 69.04	1.50	3.08	▼ 51.23
JSPL	0.30			1.71		
JSPL	0.35			2.04		
Sarda Energy & Minerals GP/7	0.12	0.13	▼ 10.61	0.88	0.59	▲ 49.83
JSPL	0.46			2.18		
<b>Total</b>	<b>12.81</b>	<b>10.43</b>	<b>▲ 22.79</b>	<b>68.94</b>	<b>52.84</b>	<b>▲ 30.47</b>

Captive and Others dispatch in Aug'2024

Fig. in MT

SI No	Despatch during Aug			Despatch upto Aug		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.01	0.01	▲ 0.00
DVC	0.00			0.00		
IISCOJ	0.01			0.07	0.04	▲ 71.43
IISCOR	0.01	0.00	▲ 200.00	0.06	0.02	▲ 320.00
JSMDCL	0.00	0.02	▼ 100.00	0.06	0.13	▼ 53.97
TISCOWB	0.43	0.40	▲ 7.73	2.48	2.14	▲ 15.69
TISCOJH	0.04	0.05	▼ 11.11	0.20	0.25	▼ 19.92
CESC / Sarshatali	0.13	0.16	▼ 20.38	0.38	0.79	▼ 51.58
CSPGCL/GP III	0.25	0.33	▼ 25.90	1.65	1.50	▲ 10.03
DPL/Trans Damodar	0.00	0.00		0.35	0.22	▲ 54.91
DVC(Tubed)	0.12	0.05	▲ 136.00	0.77	0.14	▲ 453.24
JPVL / Amelia (North)	0.10	0.24	▼ 59.26	1.36	1.31	▲ 4.29
KPCL	0.30	0.18	▲ 67.96	1.53	0.93	▲ 63.88
Talabira II & III	1.12	0.71	▲ 57.69	5.10	3.83	▲ 33.31
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.15	0.24	▼ 39.58	1.82	0.95	▲ 91.28
NTPC / Dulanga	0.51	0.47	▲ 8.80	2.74	2.98	▼ 7.86
NTPC/Kerandari	0.04			0.47		
NTPC/Pakri Barwadih	1.30	1.62	▼ 20.02	7.34	7.53	▼ 2.51
NTPC/Talaipalli	0.71	0.44	▲ 62.27	3.95	2.77	▲ 42.21
OCPL/Manoharpur	0.77	0.65	▲ 19.26	3.75	3.53	▲ 6.15
PSPCL(Pachhara Central)	0.60	0.32	▲ 90.19	2.59	1.32	▲ 95.69
RRVUNL / Parsa East & Kanta	0.89	0.47	▲ 91.83	5.53	4.30	▲ 28.65
SPL / Moher & Amlohori Extn.	1.39	1.50	▼ 7.91	7.48	7.33	▲ 2.06
THDC(Amelia)	0.19	0.05	▲ 282.00	1.38	0.08	▲ 1607.41
TSGENCO/Tadicherla-I	0.20	0.20	▼ 1.00	0.98	1.00	▼ 2.20
WBPDC/Barjora	0.00	0.07	▼ 100.00	0.00	0.45	▼ 100.00
WBPDC/Barjora North	0.00	0.12	▼ 100.00	0.19	0.89	▼ 78.39
WBPDC/Gangaramchak Bhadulia	0.15	0.20	▼ 23.86	0.98	1.10	▼ 11.68
WBPDC/Pachwara North	1.39	0.54	▲ 156.75	7.73	4.36	▲ 77.44
WBPDC/Tara East & Tara West	0.04			0.22		
Ambuja Cement Ltd / GP IV/8	0.03	0.08	▼ 66.67	0.25	0.44	▼ 43.69
BALCO / Chotia-II	0.08	0.07	▲ 18.46	0.43	0.54	▼ 20.78
BS Ispat	0.00			0.01	0.02	▼ 50.00
HIL-Gare Palma IV/4	0.02	0.06	▼ 64.91	0.11	0.25	▼ 54.58
HIL-Gare Palma IV/5	0.00			0.00		
HIL/Kathautia	0.00	0.03	▼ 100.00	0.00	0.10	▼ 100.00
NALCO (Utkal D)	0.27	0.04	▲ 516.28	1.59	0.26	▲ 519.84
RCCPL/ Sial Ghogri	0.02	0.02	▼ 8.33	0.12	0.13	▼ 8.46
SAIL/Tasra	0.05	0.06	▼ 14.29	0.13	0.22	▼ 41.82
SIL / Belgaon	0.02	0.01	▲ 21.43	0.04	0.07	▼ 39.13
TUML / Marki Mangli - I	0.00			0.00	0.02	▼ 100.00
Ultratech Cement	0.02	0.03	▼ 24.00	0.23	0.14	▲ 69.34
Vedanta(Jamkhani)	0.02	0.18	▼ 89.13	0.59	0.78	▼ 24.36
AIPL	0.09			0.40		
APMDCL(Suliyari)	0.43	0.29	▲ 47.62	2.37	1.50	▲ 58.19
BSMPL(Gotitoria East and West)	0.03	0.03	▲ 3.70	0.10	0.10	▼ 5.83
Jindal Power G9 IV/1	0.25	0.56	▼ 55.44	2.14	3.47	▼ 38.50
JSPL	0.32			1.78		
JSPL	0.40			1.93		
Sarda Energy & Minerals GP/7	0.15	0.14	▲ 4.26	0.88	0.60	▲ 46.42
JSPL	0.53			2.88		
<b>Grand Total</b>	<b>13.54</b>	<b>10.64</b>	<b>▲ 27.32</b>	<b>77.13</b>	<b>58.53</b>	<b>▲ 31.79</b>



**Analysis of Big Mines of CIL, SCCL &  
Others**

All Figures in MT

Subsidiary	Description	Production During Aug			Production Upto Aug		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
ECL	Big Mines	1.48	1.26	▲ 17.58	9.02	7.46	▲ 20.84
	Other Mines	0.58	0.62	▼ 6.46	2.98	3.70	▼ 19.39
	<b>Big Plus Mines</b>	<b>2.06</b>	<b>1.88</b>	<b>▲ 9.64</b>	<b>12.00</b>	<b>11.16</b>	<b>▲ 7.52</b>
	Rest of Mines	0.77	0.77	▲ 0.11	5.83	4.43	▲ 31.51
	<b>Total ECL</b>	<b>2.83</b>	<b>2.65</b>	<b>▲ 6.86</b>	<b>17.83</b>	<b>15.60</b>	<b>▲ 14.34</b>
BCCL	Big Mines	0.43	0.42	▲ 2.38	2.24	2.04	▲ 9.80
	Other Mines	1.22	1.92	▼ 36.46	7.80	9.97	▼ 21.77
	<b>Big Plus Mines</b>	<b>1.65</b>	<b>2.34</b>	<b>▼ 29.49</b>	<b>10.04</b>	<b>12.01</b>	<b>▼ 16.40</b>
	Rest of Mines	0.98	0.77	▲ 27.64	6.45	4.23	▲ 52.29
	<b>Total BCCL</b>	<b>2.63</b>	<b>3.11</b>	<b>▼ 15.38</b>	<b>16.49</b>	<b>16.24</b>	<b>▲ 1.50</b>
CCL	Big Mines	3.69	3.89	▼ 5.23	21.23	19.74	▲ 7.55
	Other Mines	0.82	0.94	▼ 13.11	5.57	4.72	▲ 18.04
	<b>Big Plus Mines</b>	<b>4.51</b>	<b>4.84</b>	<b>▼ 6.77</b>	<b>26.80</b>	<b>24.46</b>	<b>▲ 9.57</b>
	Rest of Mines	0.81	0.95	▼ 14.82	3.80	4.64	▼ 18.20
	<b>Total CCL</b>	<b>5.32</b>	<b>5.79</b>	<b>▼ 8.10</b>	<b>30.60</b>	<b>29.10</b>	<b>▲ 5.14</b>
NCL	Big Mines	8.17	10.94	▼ 25.32	54.25	55.08	▼ 1.51
	Other Mines	0.25	0.25	▲ 0.00	1.47	1.38	▲ 6.52
	<b>Big Plus Mines</b>	<b>8.41</b>	<b>11.19</b>	<b>▼ 24.84</b>	<b>55.72</b>	<b>56.46</b>	<b>▼ 1.31</b>
	Rest of Mines	0.11	0.17	▼ 38.24	0.00	0.99	▼ 100.00
	<b>Total NCL</b>	<b>8.52</b>	<b>11.36</b>	<b>▼ 25.04</b>	<b>56.15</b>	<b>57.45</b>	<b>▼ 2.26</b>
WCL	Big Mines	0.61	0.65	▼ 6.15	5.86	5.05	▲ 16.04
	Other Mines	1.15	1.67	▼ 31.14	11.66	12.18	▼ 4.27
	<b>Big Plus Mines</b>	<b>1.76</b>	<b>2.32</b>	<b>▼ 24.14</b>	<b>17.52</b>	<b>17.23</b>	<b>▲ 1.68</b>
	Rest of Mines	0.74	0.69	▲ 6.93	5.86	4.59	▲ 27.54
	<b>Total WCL</b>	<b>2.50</b>	<b>3.01</b>	<b>▼ 16.99</b>	<b>23.38</b>	<b>21.82</b>	<b>▲ 7.13</b>
SECL	Big Mines	5.89	8.77	▼ 32.84	44.34	49.65	▼ 10.71
	Other Mines	1.53	1.99	▼ 22.90	12.40	11.33	▲ 9.47
	<b>Big Plus Mines</b>	<b>7.42</b>	<b>10.76</b>	<b>▼ 31.00</b>	<b>56.74</b>	<b>60.98</b>	<b>▼ 6.96</b>
	Rest of Mines	1.07	1.05	▲ 1.60	4.66	5.66	▼ 17.72
	<b>Total SECL</b>	<b>8.49</b>	<b>11.81</b>	<b>▼ 28.09</b>	<b>61.39</b>	<b>66.64</b>	<b>▼ 7.87</b>
MCL	Big Mines	15.36	14.00	▲ 9.69	81.81	71.82	▲ 13.91
	Other Mines	0.33	0.38	▼ 12.47	2.23	2.03	▲ 9.66
	<b>Big Plus Mines</b>	<b>15.69</b>	<b>14.38</b>	<b>▲ 9.11</b>	<b>84.04</b>	<b>73.85</b>	<b>▲ 13.79</b>
	Rest of Mines	0.07	0.20	▼ 65.75	0.44	0.72	▼ 39.70
	<b>Total MCL</b>	<b>15.76</b>	<b>14.58</b>	<b>▲ 8.10</b>	<b>84.48</b>	<b>74.58</b>	<b>▲ 13.27</b>
CIL	Big Mines	35.63	39.93	▼ 10.78	218.75	210.85	▲ 3.75
	Other Mines	5.88	7.77	▼ 24.28	44.11	45.30	▼ 2.64
	<b>Big Plus Mines</b>	<b>41.51</b>	<b>47.70</b>	<b>▼ 12.98</b>	<b>262.86</b>	<b>256.15</b>	<b>▲ 2.62</b>
	Rest of Mines	4.55	4.61	▼ 1.25	27.53	25.31	▲ 8.77
	<b>Total CIL</b>	<b>46.06</b>	<b>52.31</b>	<b>▼ 11.95</b>	<b>290.39</b>	<b>281.46</b>	<b>▲ 3.17</b>

Subsidiary	Description	Production During Aug			Production Upto Aug		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
SCCL	Big Mines	1.92	2.75	▼ 30.18	13.33	14.34	▼ 7.04
	Other Mines	0.57	0.64	▼ 10.94	3.91	3.66	▲ 6.83
	<b>Big Plus Mines</b>	<b>2.49</b>	<b>3.39</b>	<b>▼ 26.55</b>	<b>17.24</b>	<b>18.00</b>	<b>▼ 4.22</b>
	Rest of Mines	1.27	1.63	▼ 22.09	7.46	8.41	▼ 11.30
	<b>Total SCCL</b>	<b>3.76</b>	<b>5.02</b>	<b>▼ 25.10</b>	<b>24.70</b>	<b>26.41</b>	<b>▼ 6.47</b>
Captive & Others	Big Mines	6.54	6.12	▲ 6.84	36.96	33.50	▲ 10.34
	Other Mines	6.26	4.31	▲ 45.47	31.98	19.34	▲ 65.32
	<b>Total Others</b>	<b>12.81</b>	<b>10.43</b>	<b>▲ 22.79</b>	<b>68.94</b>	<b>52.84</b>	<b>▲ 30.47</b>
All India	Big Mines	50.54	57.22	▼ 11.66	317.06	307.65	▲ 3.06
	Other Mines	12.08	10.54	▲ 14.61	66.97	53.06	▲ 26.20
	<b>All Mines</b>	<b>62.63</b>	<b>67.76</b>	<b>▼ 7.57</b>	<b>384.03</b>	<b>360.71</b>	<b>▲ 6.46</b>

*Details of Subsidiary/Company-wise Production Status is given in subsequent Tables*

**Note:-**

**Big Mines means top 35 mines**

**Others Mines means top 84 mines excluding top 35 mines**

**Big plus mines means top 84 mines including top 35 mines**

**Rest of Mines means other than big plus mines**

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.01	0.01	▼ 8.34	0.07	0.24	▼ 71.04
SONEPUR BAZARI	Big	0.00	0.03	▼ 100.00	0.00	0.28	▼ 100.00
JHANJRA	Others	0.14	0.20	▼ 28.78	0.75	1.20	▼ 37.51
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA- KUMARDIH B	Others	0.11	0.12	▼ 7.85	0.60	0.64	▼ 6.57
CHITRA	Others	0.14	0.10	▲ 47.16	0.66	0.68	▼ 2.99
HURRA C	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.01	0.04	▼ 77.65	0.07	0.53	▼ 86.68
Total Others		0.39	0.41	▼ 5.13	2.01	2.52	▼ 20.32
<b>Total Big Plus Mines</b>		<b>0.40</b>	<b>0.46</b>	<b>▼ 12.25</b>	<b>2.08</b>	<b>3.05</b>	<b>▼ 31.76</b>
Total Rest of Mines		0.23	0.35	▼ 32.50	1.78	1.91	▼ 6.95
<b>Total ECL</b>		<b>0.63</b>	<b>0.80</b>	<b>▼ 20.97</b>	<b>3.86</b>	<b>4.96</b>	<b>▼ 22.19</b>

Table 2.1.1 (B) : Contractual Coal Production ECL

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.79	0.63	▲ 26.40	4.69	3.13	▲ 49.65
SONEPUR BAZARI	Big	0.68	0.59	▲ 15.45	4.26	3.81	▲ 11.96
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.00	0.12	▼ 100.00	0.20	0.73	▼ 72.41
NAKRAKUNDA- KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
HURRA C	Others	0.19	0.09	▲ 123.53	0.77	0.45	▲ 71.49
Total Big Mines		1.47	1.21	▲ 21.09	8.95	6.94	▲ 28.98
Total Others		0.19	0.21	▼ 9.09	0.97	1.17	▼ 17.38
<b>Total Big Plus Mines</b>		<b>1.66</b>	<b>1.42</b>	<b>▲ 16.65</b>	<b>9.92</b>	<b>8.11</b>	<b>▲ 22.27</b>
Total Rest of Mines		0.54	0.43	▲ 26.40	4.05	2.52	▲ 60.71
<b>Total ECL</b>		<b>2.20</b>	<b>1.85</b>	<b>▲ 18.91</b>	<b>13.97</b>	<b>10.63</b>	<b>▲ 31.38</b>

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.80	0.64	▲ 25.80	4.76	3.38	▲ 41.01
SONEPUR BAZARI	Big	0.68	0.62	▲ 9.18	4.26	4.09	▲ 4.19
JHANJRA	Others	0.14	0.20	▼ 28.78	0.75	1.20	▼ 37.51
MOHANPUR (EXPN)	Others	0.00	0.12	▼ 100.00	0.20	0.73	▼ 72.41
NAKRAKUNDA- KUMARDIH B	Others	0.11	0.12	▼ 7.85	0.60	0.64	▼ 6.57
CHITRA	Others	0.14	0.10	▲ 47.16	0.66	0.68	▼ 2.99
HURRA C	Others	0.19	0.09	▲ 123.53	0.77	0.45	▲ 71.49
Total Big Mines		1.48	1.26	▲ 17.58	9.02	7.46	▲ 20.84
Total Others		0.58	0.62	▼ 6.46	2.98	3.70	▼ 19.39
<b>Total Big Plus Mines</b>		<b>2.06</b>	<b>1.88</b>	<b>▲ 9.64</b>	<b>12.00</b>	<b>11.16</b>	<b>▲ 7.52</b>
Total Rest of Mines		0.77	0.77	▲ 0.11	5.83	4.43	▲ 31.51
<b>Total ECL</b>		<b>2.83</b>	<b>2.65</b>	<b>▲ 6.86</b>	<b>17.83</b>	<b>15.60</b>	<b>▲ 14.34</b>

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.15	0.26	▼ 42.31	0.90	1.32	▼ 31.82
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.08	0.06	▲ 33.33	0.35	0.24	▲ 45.83
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.03	0.08	▼ 62.50	0.16	0.31	▼ 48.39
AMP	Others	0.24	0.14	▲ 71.43	1.00	0.61	▲ 63.93
KOCP	Others	0.05	0.10	▼ 50.00	0.26	0.52	▼ 50.00
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.15	0.26	▼ 42.31	0.90	1.32	▼ 31.82
Total Others		0.40	0.38	▲ 5.26	1.77	1.68	▲ 5.36
<b>Total Big Plus Mines</b>		<b>0.55</b>	<b>0.64</b>	<b>▼ 14.06</b>	<b>2.67</b>	<b>3.00</b>	<b>▼ 11.00</b>
Total Rest of Mines		0.12	0.16	▼ 26.25	0.65	1.08	▼ 39.96
<b>Total BCCL</b>		<b>0.67</b>	<b>0.80</b>	<b>▼ 16.50</b>	<b>3.32</b>	<b>4.08</b>	<b>▼ 18.65</b>

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.28	0.16	▲ 75.00	1.34	0.72	▲ 86.11
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.11	0.19	▼ 42.11	0.79	1.44	▼ 45.14
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.25	0.43	▼ 41.86	1.25	2.12	▼ 41.04
AMP	Others	0.00	0.01	▼ 100.00	0.02	0.22	▼ 90.91
KOCP	Others	0.01	0.19	▼ 94.74	0.93	1.10	▼ 15.45
ENA	Others	0.11	0.25	▼ 56.00	1.08	1.25	▼ 13.60
BASTACOLLA	Others	0.17	0.15	▲ 13.33	1.04	0.66	▲ 57.58
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.08	0.14	▼ 42.86	0.39	0.54	▼ 27.78
ROCP	Others	0.09	0.18	▼ 50.00	0.53	0.96	▼ 44.79
Total Big Mines		0.28	0.16	▲ 75.00	1.34	0.72	▲ 86.11
Total Others		0.82	1.54	▼ 46.75	6.03	8.29	▼ 27.26
<b>Total Big Plus Mines</b>		<b>1.10</b>	<b>1.70</b>	<b>▼ 35.29</b>	<b>7.37</b>	<b>9.01</b>	<b>▼ 18.20</b>
Total Rest of Mines		0.86	0.61	▲ 41.85	5.80	3.16	▲ 83.75
<b>Total BCCL</b>		<b>1.96</b>	<b>2.31</b>	<b>▼ 15.00</b>	<b>13.17</b>	<b>12.17</b>	<b>▲ 8.24</b>

**Table 2.1.2 (C) Total Coal Production BCCL**

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.43	0.42	▲ 2.38	2.24	2.04	▲ 9.80
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.19	0.25	▼ 24.00	1.14	1.68	▼ 32.14
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.28	0.51	▼ 45.10	1.41	2.43	▼ 41.98
AMP	Others	0.24	0.15	▲ 60.00	1.02	0.83	▲ 22.89
KOCP	Others	0.06	0.29	▼ 79.31	1.19	1.62	▼ 26.54
ENA	Others	0.11	0.25	▼ 56.00	1.08	1.25	▼ 13.60
BASTACOLLA	Others	0.17	0.15	▲ 13.33	1.04	0.66	▲ 57.58
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.08	0.14	▼ 42.86	0.39	0.54	▼ 27.78
ROCP	Others	0.09	0.18	▼ 50.00	0.53	0.96	▼ 44.79
Total Big Mines		0.43	0.42	▲ 2.38	2.24	2.04	▲ 9.80
Total Others		1.22	1.92	▼ 36.46	7.80	9.97	▼ 21.77
<b>Total Big Plus Mines</b>		<b>1.65</b>	<b>2.34</b>	<b>▼ 29.49</b>	<b>10.04</b>	<b>12.01</b>	<b>▼ 16.40</b>
Total Rest of Mines		0.98	0.77	▲ 27.64	6.45	4.23	▲ 52.29
<b>Total BCCL</b>		<b>2.63</b>	<b>3.11</b>	<b>▼ 15.38</b>	<b>16.49</b>	<b>16.24</b>	<b>▲ 1.50</b>

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.20	0.11	▲ 81.82	1.25	0.48	▲ 158.80
AMALGAMATED KONAR	Big	0.07	0.06	▲ 11.11	0.28	0.24	▲ 17.15
NORTH URIMARI (BIRSA)	Others	0.06	0.04	▲ 36.30	0.24	0.26	▼ 7.53
AAD (AMALGAMED AM)	Others	0.02	0.03	▼ 40.21	0.20	0.21	▼ 6.03
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.03	▲ 95.25	0.22	0.16	▲ 38.78
PURNADIH	Others	0.03	0.00		0.15	0.00	
RAJRAPPA	Others	0.03	0.10	▼ 69.25	0.42	0.34	▲ 22.92
SEL. DHORI	Others	0.00	0.08	▼ 100.00	0.08	0.39	▼ 79.47
TETARIA KHAR	Others	0.04	0.04	▲ 6.09	0.15	0.11	▲ 41.21
Total Big Mines		0.27	0.17	▲ 56.07	1.53	0.72	▲ 111.91
Total Others		0.23	0.32	▼ 27.22	1.46	1.47	▼ 0.58
<b>Total Big Plus Mines</b>		<b>0.50</b>	<b>0.49</b>	<b>▲ 2.25</b>	<b>2.99</b>	<b>2.19</b>	<b>▲ 36.50</b>
Total Rest of Mines		0.40	0.48	▼ 16.77	2.18	2.60	▼ 16.09
<b>Total CCL</b>		<b>0.90</b>	<b>0.97</b>	<b>▼ 7.20</b>	<b>5.17</b>	<b>4.79</b>	<b>▲ 7.95</b>

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	1.49	1.61	▼ 7.20	8.72	7.41	▲ 17.69
MAGADH	Big	1.31	1.24	▲ 6.04	7.65	6.47	▲ 18.18
ASHOKA	Big	0.49	0.67	▼ 26.79	2.42	3.54	▼ 31.70
AMALGAMATED KONAR	Big	0.13	0.21	▼ 38.24	0.91	1.59	▼ 42.85
NORTH URIMARI (BIRSA)	Others	0.20	0.31	▼ 34.69	1.67	1.63	▲ 2.37
AAD (AMALGAMED AM)	Others	0.06	0.09	▼ 36.24	0.41	0.28	▲ 47.75
KARO - I	Others	0.15	0.00		0.81	0.36	▲ 122.77
TAPIN	Others	0.06	0.12	▼ 49.70	0.43	0.54	▼ 20.17
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.01	▼ 100.00	0.05	0.09	▼ 46.13
SEL. DHORI	Others	0.08	0.07	▲ 13.00	0.59	0.15	▲ 300.24
TETARIA KHAR	Others	0.04	0.03	▲ 34.28	0.15	0.20	▼ 24.59
Total Big Mines		3.42	3.72	▼ 8.08	19.70	19.02	▲ 3.58
Total Others		0.59	0.63	▼ 6.01	4.11	3.25	▲ 26.45
<b>Total Big Plus Mines</b>		<b>4.01</b>	<b>4.35</b>	<b>▼ 7.79</b>	<b>23.81</b>	<b>22.27</b>	<b>▲ 6.92</b>
Total Rest of Mines		0.41	0.47	▼ 12.82	1.61	2.04	▼ 20.90
<b>Total CCL</b>		<b>4.42</b>	<b>4.82</b>	<b>▼ 8.28</b>	<b>25.42</b>	<b>24.31</b>	<b>▲ 4.59</b>

**Table 2.1.3 (C) :Total Coal Production CCL**

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	1.49	1.61	▼ 7.20	8.72	7.41	▲ 17.69
MAGADH	Big	1.31	1.24	▲ 6.04	7.65	6.47	▲ 18.18
ASHOKA	Big	0.69	0.78	▼ 11.46	3.67	4.03	▼ 8.85
AMALGAMATED KONAR	Big	0.20	0.27	▼ 26.87	1.19	1.83	▼ 35.02
NORTH URIMARI (BIRSA)	Others	0.26	0.35	▼ 25.77	1.91	1.89	▲ 1.01
AAD (AMALGAMED AM)	Others	0.08	0.13	▼ 37.28	0.61	0.49	▲ 24.41
KARO - I	Others	0.15	0.00		0.81	0.36	▲ 122.77
TAPIN	Others	0.11	0.14	▼ 24.08	0.65	0.70	▼ 6.77
PURNADIH	Others	0.03	0.00		0.15	0.00	
RAJRAPPA	Others	0.03	0.11	▼ 71.46	0.47	0.43	▲ 8.17
SEL. DHORI	Others	0.08	0.15	▼ 46.12	0.67	0.54	▲ 24.75
TETARIA KHAR	Others	0.08	0.07	▲ 18.53	0.30	0.31	▼ 1.69
<b>Total Big Mines</b>		<b>3.69</b>	<b>3.89</b>	<b>▼ 5.23</b>	<b>21.23</b>	<b>19.74</b>	<b>▲ 7.55</b>
<b>Total Others</b>		<b>0.82</b>	<b>0.94</b>	<b>▼ 13.11</b>	<b>5.57</b>	<b>4.72</b>	<b>▲ 18.04</b>
<b>Total Big Plus Mines</b>		<b>4.51</b>	<b>4.84</b>	<b>▼ 6.77</b>	<b>26.80</b>	<b>24.46</b>	<b>▲ 9.57</b>
<b>Total Rest of Mines</b>		<b>0.81</b>	<b>0.95</b>	<b>▼ 14.82</b>	<b>3.80</b>	<b>4.64</b>	<b>▼ 18.20</b>
<b>Total CCL</b>		<b>5.32</b>	<b>5.79</b>	<b>▼ 8.10</b>	<b>30.60</b>	<b>29.10</b>	<b>▲ 5.14</b>



**Table 2.1.4 (A): Departmental Coal Production NCL**

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	1.89	2.46	▼ 23.17	11.69	11.72	▼ 0.26
DUDHICHUA	Big	0.76	1.88	▼ 59.57	8.77	9.50	▼ 7.68
NIGAH	Big	1.44	1.98	▼ 27.27	9.91	10.34	▼ 4.16
AMLOHRI	Big	1.17	1.23	▼ 4.88	6.21	5.94	▲ 4.55
KHADIA	Big	1.14	1.28	▼ 10.94	6.76	6.78	▼ 0.29
BINA	Big	0.60	0.78	▼ 23.08	4.73	4.12	▲ 14.81
KRISHNASHILA	Big	0.67	0.65	▲ 3.08	3.26	3.53	▼ 7.65
BLOCK - B	Big	0.50	0.68	▼ 26.47	2.92	3.15	▼ 7.30
JHINGURDA	Others	0.25	0.25	▲ 0.00	1.47	1.38	▲ 6.52
Total Big Mines		8.17	10.94	▼ 25.32	54.25	55.08	▼ 1.51
Total Others		0.25	0.25	▲ 0.00	1.47	1.38	▲ 6.52
<b>Total Big Plus Mines</b>		<b>8.42</b>	<b>11.19</b>	<b>▼ 24.75</b>	<b>55.72</b>	<b>56.46</b>	<b>▼ 1.31</b>
Total Rest of Mines		0.10	0.17	▼ 44.12	0.43	0.99	▼ 56.80
<b>Total NCL</b>		<b>8.52</b>	<b>11.36</b>	<b>▼ 25.04</b>	<b>56.15</b>	<b>57.45</b>	<b>▼ 2.26</b>

**Table 2.1.4 (B): Total Coal Production NCL**

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	1.89	2.46	▼ 23.17	11.69	11.72	▼ 0.26
DUDHICHUA	Big	0.76	1.88	▼ 59.57	8.77	9.50	▼ 7.68
NIGAH	Big	1.44	1.98	▼ 27.27	9.91	10.34	▼ 4.16
AMLOHRI	Big	1.17	1.23	▼ 4.88	6.21	5.94	▲ 4.55
KHADIA	Big	1.14	1.28	▼ 10.94	6.76	6.78	▼ 0.29
BINA	Big	0.60	0.78	▼ 23.08	4.73	4.12	▲ 14.81
KRISHNASHILA	Big	0.67	0.65	▲ 3.08	3.26	3.53	▼ 7.65
BLOCK - B	Big	0.50	0.68	▼ 26.47	2.92	3.15	▼ 7.30
JHINGURDA	Others	0.25	0.25	▲ 0.00	1.47	1.38	▲ 6.52
Total Big Mines		8.17	10.94	▼ 25.32	54.25	55.08	▼ 1.51
Total Others		0.25	0.25	▲ 0.00	1.47	1.38	▲ 6.52
<b>Total Big Plus Mines</b>		<b>8.42</b>	<b>11.19</b>	<b>▼ 24.75</b>	<b>55.72</b>	<b>56.46</b>	<b>▼ 1.31</b>
Total Rest of Mines		0.10	0.17	▼ 44.12	0.43	0.99	▼ 56.80
<b>Total NCL</b>		<b>8.52</b>	<b>11.36</b>	<b>▼ 25.04</b>	<b>56.15</b>	<b>57.45</b>	<b>▼ 2.26</b>

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.00	0.06	▼ 100.00	0.00	0.42	▼ 100.00
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.00	0.00		0.12	0.01	▲ 1100.00
NILJAI DEEP	Big	0.13	0.18	▼ 27.78	0.76	0.96	▼ 20.83
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.06	0.12	▼ 50.00	0.49	0.74	▼ 33.78
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.13	0.12	▲ 8.33	0.72	0.66	▲ 9.09
NEW MAJRI UG TO OC	Others	0.16	0.04	▲ 300.00	0.80	0.59	▲ 35.59
SASTI OC	Others	0.00	0.07	▼ 100.00	0.03	0.73	▼ 95.89
NEW MAJRI II (A) EXPN	Others	0.00	0.12	▼ 100.00	0.55	0.63	▼ 12.70
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.05	0.07	▼ 28.57	0.69	0.41	▲ 68.29
UKNI DEEP	Others	0.01	0.08	▼ 87.50	0.38	0.67	▼ 43.28
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.07	0.10	▼ 30.00	0.60	0.77	▼ 22.08
BHATADI EXPNSION	Others	0.04	0.00		0.48	0.33	▲ 45.45
Total Big Mines		0.13	0.24	▼ 45.83	0.88	1.39	▼ 36.69
Total Others		0.52	0.72	▼ 27.78	4.74	5.53	▼ 14.29
<b>Total Big Plus Mines</b>		<b>0.65</b>	<b>0.96</b>	<b>▼ 32.29</b>	<b>5.62</b>	<b>6.92</b>	<b>▼ 18.79</b>
Total Rest of Mines		0.33	0.41	▼ 19.90	2.52	2.06	▲ 22.37
<b>Total WCL</b>		<b>0.98</b>	<b>1.37</b>	<b>▼ 28.57</b>	<b>8.14</b>	<b>8.98</b>	<b>▼ 9.36</b>

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.00	0.16	▼ 100.00	0.71	1.02	▼ 30.39
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.36	0.00		2.66	1.15	▲ 131.30
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.12	0.25	▼ 52.00	1.61	1.49	▲ 8.05
MAKARDHOKRA-I	Others	0.07	0.20	▼ 65.00	1.26	1.53	▼ 17.65
AMALGAMATED GONDEGAON GHATROHANA	Others	0.17	0.14	▲ 21.43	0.71	0.68	▲ 4.41
PAONI II	Others	0.07	0.18	▼ 61.11	1.66	1.19	▲ 39.50
AMALG. YEKONA I & II	Others	0.18	0.19	▼ 5.26	1.30	1.28	▲ 1.56
AMALGAMATED INDER KAMTEE	Others	0.00	0.05	▼ 100.00	0.33	0.36	▼ 8.33
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.02	0.00		0.28	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.03	0.09	▼ 66.67	0.46	0.62	▼ 25.81
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.01	0.00		0.45	0.46	▼ 2.17
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.08	0.10	▼ 20.00	0.47	0.52	▼ 9.62
BHATADI EXPNSION	Others	0.00	0.00		0.00	0.01	▼ 100.00
Total Big Mines		0.48	0.41	▲ 17.07	4.98	3.66	▲ 36.07
Total Others		0.63	0.95	▼ 33.68	6.92	6.65	▲ 4.06
<b>Total Big Plus Mines</b>		<b>1.11</b>	<b>1.36</b>	<b>▼ 18.38</b>	<b>11.90</b>	<b>10.31</b>	<b>▲ 15.42</b>
Total Rest of Mines		0.41	0.28	▲ 46.26	3.34	2.54	▲ 31.72
<b>Total WCL</b>		<b>1.52</b>	<b>1.64</b>	<b>▼ 7.31</b>	<b>15.24</b>	<b>12.85</b>	<b>▲ 18.64</b>

**Table 2.1.5 (C) :Total Coal Production WCL**

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.00	0.22	▼ 100.00	0.71	1.44	▼ 50.69
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.36	0.00		2.78	1.16	▲ 139.66
NILJAI DEEP	Big	0.13	0.18	▼ 27.78	0.76	0.96	▼ 20.83
MAKARDHOKRA-III / DINESH	Big	0.12	0.25	▼ 52.00	1.61	1.49	▲ 8.05
MAKARDHOKRA-I	Others	0.07	0.20	▼ 65.00	1.26	1.53	▼ 17.65
AMALGAMATED GONDEGAON GHATROHANA	Others	0.23	0.26	▼ 11.54	1.20	1.42	▼ 15.49
PAONI II	Others	0.07	0.18	▼ 61.11	1.66	1.19	▲ 39.50
AMALG. YEKONA I & II	Others	0.18	0.19	▼ 5.26	1.30	1.28	▲ 1.56
AMALGAMATED INDER KAMTEE	Others	0.13	0.17	▼ 23.53	1.05	1.02	▲ 2.94
NEW MAJRI UG TO OC	Others	0.16	0.04	▲ 300.00	0.80	0.59	▲ 35.59
SASTI OC	Others	0.02	0.07	▼ 71.43	0.31	0.73	▼ 57.53
NEW MAJRI II (A) EXPN	Others	0.00	0.12	▼ 100.00	0.55	0.63	▼ 12.70
GOKUL	Others	0.03	0.09	▼ 66.67	0.46	0.62	▼ 25.81
DURGAPUR	Others	0.05	0.07	▼ 28.57	0.69	0.41	▲ 68.29
UKNI DEEP	Others	0.01	0.08	▼ 87.50	0.38	0.67	▼ 43.28
KOLARPIMPRI	Others	0.01	0.00		0.45	0.46	▼ 2.17
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.15	0.20	▼ 25.00	1.07	1.29	▼ 17.05
BHATADI EXPNSION	Others	0.04	0.00		0.48	0.34	▲ 41.18
Total Big Mines		0.61	0.65	▼ 6.15	5.86	5.05	▲ 16.04
Total Others		1.15	1.67	▼ 31.14	11.66	12.18	▼ 4.27
<b>Total Big Plus Mines</b>		<b>1.76</b>	<b>2.32</b>	<b>▼ 24.14</b>	<b>17.52</b>	<b>17.23</b>	<b>▲ 1.68</b>
Total Rest of Mines		0.74	0.69	▲ 6.93	5.86	4.59	▲ 27.54
<b>Total WCL</b>		<b>2.50</b>	<b>3.01</b>	<b>▼ 16.99</b>	<b>23.38</b>	<b>21.82</b>	<b>▲ 7.13</b>

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	0.02	0.05	▼ 63.04	0.29	0.21	▲ 38.16
KUSMUNDA	Big	0.29	1.14	▼ 74.89	5.16	6.29	▼ 17.95
DIPKA	Big	0.02	0.01	▲ 25.00	0.25	0.26	▼ 5.36
MANIKPUR OC	Big	0.10	0.09	▲ 8.37	0.40	0.35	▲ 13.07
CHHAL OC	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.02	▼ 85.71	0.09	0.07	▲ 43.08
AMLAI OC	Others	0.06	0.07	▼ 14.29	0.46	0.42	▲ 9.00
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.11	0.11	▼ 0.90	0.61	0.47	▲ 27.85
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.04	▼ 98.90	0.09	0.24	▼ 62.92
RAMPUR BATURA	Others	0.09	0.07	▲ 28.57	0.63	0.37	▲ 72.13
Total Big Mines		0.42	1.29	▼ 67.60	6.09	7.11	▼ 14.31
Total Others		0.26	0.31	▼ 16.10	1.88	1.57	▲ 19.85
<b>Total Big Plus Mines</b>		<b>0.68</b>	<b>1.60</b>	<b>▼ 57.51</b>	<b>7.97</b>	<b>8.67</b>	<b>▼ 8.14</b>
Total Rest of Mines		0.19	0.35	▼ 44.39	1.00	2.14	▼ 53.02
<b>Total SECL</b>		<b>0.87</b>	<b>1.95</b>	<b>▼ 55.18</b>	<b>8.97</b>	<b>10.81</b>	<b>▼ 17.01</b>

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	2.44	3.42	▼ 28.72	18.71	20.86	▼ 10.32
KUSMUNDA	Big	0.71	1.73	▼ 58.89	5.25	8.22	▼ 36.09
DIPKA	Big	2.00	1.89	▲ 6.04	12.20	11.15	▲ 9.46
MANIKPUR OC	Big	0.32	0.44	▼ 27.60	2.09	2.33	▼ 10.15
CHHAL OC	Others	0.23	0.40	▼ 41.92	1.63	2.06	▼ 21.03
BAROUD	Others	0.32	0.55	▼ 41.61	2.57	3.06	▼ 16.07
JAMPALI	Others	0.12	0.32	▼ 62.15	1.47	1.66	▼ 11.45
JAGANNATHPUR	Others	0.24	0.14	▲ 73.91	1.90	1.01	▲ 87.93
AMADAND	Others	0.12	0.01	▲ 990.91	0.70	0.30	▲ 135.69
AMLAI OC	Others	0.04	0.08	▼ 52.38	0.82	0.43	▲ 89.38
BIJARI	Others	0.04	0.07	▼ 42.86	0.38	0.54	▼ 30.15
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.07	0.11	▼ 36.94	0.63	0.64	▼ 1.25
CHIRIMIRI	Others	0.09	0.00		0.42	0.05	▲ 757.14
RAMPUR BATURA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		5.47	7.48	▼ 26.85	38.25	42.55	▼ 10.10
Total Others		1.27	1.68	▼ 24.18	10.52	9.76	▲ 7.81
<b>Total Big Plus Mines</b>		<b>6.74</b>	<b>9.15</b>	<b>▼ 26.36</b>	<b>48.77</b>	<b>52.31</b>	<b>▼ 6.76</b>
Total Rest of Mines		0.88	0.71	▲ 23.98	3.65	3.52	▲ 3.66
<b>Total SECL</b>		<b>7.62</b>	<b>9.86</b>	<b>▼ 22.74</b>	<b>52.42</b>	<b>55.83</b>	<b>▼ 6.10</b>

**Table 2.1.6 (C): Total Coal Production SECL**

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	2.46	3.47	▼ 29.17	19.00	21.07	▼ 9.84
KUSMUNDA	Big	1.00	2.87	▼ 65.25	10.41	14.50	▼ 28.23
DIPKA	Big	2.02	1.90	▲ 6.16	12.45	11.41	▲ 9.12
MANIKPUR OC	Big	0.42	0.53	▼ 21.40	2.49	2.68	▼ 7.09
CHHAL OC	Others	0.23	0.40	▼ 41.92	1.63	2.06	▼ 21.03
BAROUD	Others	0.32	0.55	▼ 41.61	2.57	3.06	▼ 16.07
JAMPALI	Others	0.12	0.32	▼ 62.15	1.47	1.66	▼ 11.45
JAGANNATHPUR	Others	0.24	0.14	▲ 73.91	1.90	1.01	▲ 87.93
AMADAND	Others	0.12	0.03	▲ 284.38	0.79	0.36	▲ 119.06
AMLAI OC	Others	0.10	0.15	▼ 35.06	1.28	0.86	▲ 49.71
BIJARI	Others	0.04	0.07	▼ 42.86	0.38	0.54	▼ 30.15
CHURCHA RO	Others	0.11	0.11	▼ 0.90	0.61	0.47	▲ 27.85
SARAIPALI	Others	0.07	0.11	▼ 36.94	0.63	0.64	▼ 1.25
CHIRIMIRI	Others	0.09	0.04	▲ 115.38	0.51	0.29	▲ 76.12
RAMPUR BATURA	Others	0.09	0.07	▲ 28.57	0.63	0.37	▲ 72.13
Total Big Mines		5.8877	8.77	▼ 32.84	44.338	49.65	▼ 10.71
Total Others		1.53	1.99	▼ 22.90	12.40	11.33	▲ 9.47
<b>Total Big Plus Mines</b>		<b>7.42</b>	<b>10.76</b>	<b>▼ 31.00</b>	<b>56.74</b>	<b>60.98</b>	<b>▼ 6.96</b>
Total Rest of Mines		1.07	1.05	▲ 1.60	4.66	5.66	▼ 17.72
<b>Total SECL</b>		<b>8.49</b>	<b>11.81</b>	<b>▼ 28.09</b>	<b>61.39</b>	<b>66.64</b>	<b>▼ 7.87</b>

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	0.70	0.63	▲ 11.18	3.93	2.51	▲ 56.35
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.06	0.16	▼ 63.39	0.12	1.29	▼ 90.68
Ananta	Big	0.72	0.33	▲ 119.72	3.76	1.74	▲ 116.04
Lingaraj	Big	0.52	0.50	▲ 3.05	2.95	2.50	▲ 18.09
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.36	0.14	▲ 161.90	1.41	0.98	▲ 44.52
Bharatpur	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.37	0.34	▲ 9.09	2.38	2.01	▲ 18.67
Samaleswari	Big	0.27	0.19	▲ 44.87	1.57	1.14	▲ 38.02
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.01	0.00	
Lajkura	Others	0.00	0.00		0.02	0.00	
Total Big Mines		3.00	2.29	▲ 31.07	16.13	12.16	▲ 32.66
Total Others		0.00	0.00		0.02	0.00	
<b>Total Big Plus Mines</b>		<b>3.00</b>	<b>2.29</b>	<b>▲ 31.07</b>	<b>16.15</b>	<b>12.16</b>	<b>▲ 32.83</b>
Total Rest of Mines		0.07	0.20	▼ 63.63	0.44	0.72	▼ 39.59
<b>Total MCL</b>		<b>3.07</b>	<b>2.48</b>	<b>▲ 23.63</b>	<b>16.59</b>	<b>12.88</b>	<b>▲ 28.76</b>

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	2.04	1.45	▲ 40.30	11.56	8.94	▲ 29.38
Bhubaneswari	Big	0.91	1.77	▼ 48.71	5.01	8.73	▼ 42.62
Kulda	Big	1.58	1.91	▼ 17.16	9.10	9.47	▼ 3.89
Garjanbahal	Big	1.17	1.15	▲ 1.66	6.34	4.50	▲ 40.88
Ananta	Big	1.00	1.06	▼ 5.36	5.67	5.19	▲ 9.29
Lingaraj	Big	0.81	0.74	▲ 9.50	4.53	4.45	▲ 1.74
Kaniha	Big	0.86	0.95	▼ 9.55	4.24	4.86	▼ 12.70
Hingula	Big	0.57	0.90	▼ 37.01	2.99	4.37	▼ 31.53
Bharatpur	Big	0.57	0.36	▲ 58.70	3.82	3.09	▲ 23.74
Balram	Big	0.20	0.22	▼ 7.13	0.88	0.87	▲ 1.52
Samaleswari	Big	0.69	0.27	▲ 155.60	2.64	1.41	▲ 87.48
Siarmal	Big	1.26	0.40	▲ 215.31	5.89	1.04	▲ 465.50
Jagannath	Big	0.68	0.53	▲ 27.81	2.97	2.76	▲ 7.71
Lajkura	Others	0.33	0.38	▼ 12.47	2.21	2.03	▲ 8.67
Total Big Mines		12.36	11.71	▲ 5.51	65.68	59.66	▲ 10.09
Total Others		0.33	0.38	▼ 12.47	2.21	2.03	▲ 8.67
<b>Total Big Plus Mines</b>		<b>12.69</b>	<b>12.09</b>	<b>▲ 4.95</b>	<b>67.89</b>	<b>61.69</b>	<b>▲ 10.04</b>
Total Rest of Mines		0.00	0.00	▼ 1024.75	0.00	0.00	▼ 100.00
<b>Total MCL</b>		<b>12.69</b>	<b>12.09</b>	<b>▲ 4.91</b>	<b>67.89</b>	<b>61.70</b>	<b>▲ 10.04</b>

**Table 2.1.7 (C): Total Coal Production MCL**

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	2.74	2.08	▲ 31.50	15.49	11.45	▲ 35.30
Bhubaneswari	Big	0.91	1.77	▼ 48.71	5.01	8.73	▼ 42.62
Kulda	Big	1.58	1.91	▼ 17.16	9.10	9.47	▼ 3.89
Garjanbahal	Big	1.23	1.31	▼ 6.45	6.46	5.79	▲ 11.62
Ananta	Big	1.72	1.38	▲ 24.24	9.43	6.93	▲ 36.10
Lingaraj	Big	1.33	1.24	▲ 6.88	7.48	6.95	▲ 7.62
Kaniha	Big	0.86	0.95	▼ 9.55	4.24	4.86	▼ 12.70
Hingula	Big	0.93	1.04	▼ 10.78	4.40	5.34	▼ 17.64
Bharatpur	Big	0.57	0.36	▲ 58.70	3.82	3.09	▲ 23.70
Balram	Big	0.57	0.55	▲ 2.79	3.26	2.87	▲ 13.49
Samaleswari	Big	0.96	0.46	▲ 110.38	4.21	2.55	▲ 65.38
Siarmal	Big	1.26	0.40	▲ 215.31	5.89	1.04	▲ 465.50
Jagannath	Big	0.68	0.53	▲ 27.81	2.98	2.76	▲ 8.07
Lajkura	Others	0.33	0.38	▼ 12.47	2.23	2.03	▲ 9.66
Total Big Mines		15.36	14.00	▲ 9.69	81.81	71.82	▲ 13.91
Total Others		0.33	0.38	▼ 12.47	2.23	2.03	▲ 9.66
<b>Total Big Plus Mines</b>		<b>15.69</b>	<b>14.38</b>	<b>▲ 9.11</b>	<b>84.04</b>	<b>73.85</b>	<b>▲ 13.79</b>
Total Rest of Mines		0.07	0.20	▼ 65.75	0.44	0.72	▼ 39.70
<b>Total MCL</b>		<b>15.76</b>	<b>14.58</b>	<b>▲ 8.10</b>	<b>84.48</b>	<b>74.58</b>	<b>▲ 13.27</b>

**Table 2.1.8: Coal Production SCCL**
*All Figures in MT*

Mine	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PK OC	Big	0.25	0.83	▼ 69.88	3.46	4.45	▼ 22.25
RG OC III Extn.	Big	0.41	0.57	▼ 28.07	3.17	3.01	▲ 5.32
JVR OC II	Big	0.76	0.84	▼ 9.52	4.05	4.32	▼ 6.25
Ramagundam OC I Exp. Ph II	Big	0.28	0.28	▲ 0.00	1.31	1.37	▼ 4.38
GDK V OC	Big	0.22	0.23	▼ 4.35	1.34	1.19	▲ 12.61
Koyagudem OC II	Others	0.33	0.20	▲ 65.00	1.63	1.23	▲ 32.52
Srirampur OC II	Others	0.12	0.13	▼ 7.69	0.95	0.94	▲ 1.06
Khairagura OC	Others	0.12	0.31	▼ 61.29	1.33	1.49	▼ 10.74
Total Big Mines		1.92	2.75	▼ 30.18	13.33	14.34	▼ 7.04
Total Other Mines		0.57	0.64	▼ 10.94	3.91	3.66	▲ 6.83
<b>Total Big Plus Mines</b>		<b>2.49</b>	<b>3.39</b>	<b>▼ 26.55</b>	<b>17.24</b>	<b>18.00</b>	<b>▼ 4.22</b>
Rest of Mines		1.27	1.63	▼ 22.09	7.46	8.41	▼ 11.30
<b>Total SCCL</b>		<b>3.76</b>	<b>5.02</b>	<b>▼ 25.10</b>	<b>24.70</b>	<b>26.41</b>	<b>▼ 6.47</b>



**Table 2.1.9: Coal Production Captive & Others**
*All Figures in MT*

Block	Type	Production during Aug			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.22	1.32	▼ 7.93	7.19	7.27	▼ 1.03
Parsa East & Kanta Basan	Big	0.89	0.47	▲ 91.83	5.53	4.30	▲ 28.65
Pakri Barwadih	Big	1.31	1.32	▼ 1.21	7.05	6.99	▲ 0.92
Amelia (North)	Big	0.03	0.29	▼ 89.12	1.16	1.21	▼ 4.04
Talabira II & III	Big	1.03	0.81	▲ 26.90	4.68	3.68	▲ 27.22
Tadicherla-I	Big	0.20	0.22	▼ 7.37	0.97	1.01	▼ 4.64
Dulanga	Big	0.49	0.50	▼ 3.39	2.80	3.04	▼ 7.84
Manoharpur	Big	0.74	0.71	▲ 4.11	3.60	3.58	▲ 0.64
NTPC/Talaipalli	Big	0.64	0.48	▲ 33.26	3.98	2.43	▲ 64.06
<b>Total Big Mines</b>		<b>6.54</b>	<b>6.12</b>	<b>▲ 6.84</b>	<b>36.96</b>	<b>33.50</b>	<b>▲ 10.34</b>
Rest of Mines		6.26	4.31	▲ 45.47	31.98	19.34	▲ 65.32
<b>Overall Captive &amp; Othres</b>		<b>12.81</b>	<b>10.43</b>	<b>▲ 22.79</b>	<b>68.94</b>	<b>52.84</b>	<b>▲ 30.47</b>

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MCum

Subsidiary	Description	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	Big Mines	7.15	6.78	▲ 5.49	49.44	40.62	▲ 21.70
	Other Mines	0.99	0.94	▲ 5.28	6.03	8.90	▼ 32.26
	<b>Big Plus Mines</b>	<b>8.14</b>	<b>7.72</b>	<b>▲ 5.47</b>	<b>55.47</b>	<b>49.52</b>	<b>▲ 12.00</b>
	Rest of Mines	2.87	1.45	▲ 97.66	20.01	6.99	▲ 186.21
	<b>Total ECL</b>	<b>11.01</b>	<b>9.17</b>	<b>▲ 20.08</b>	<b>75.48</b>	<b>56.52</b>	<b>▲ 33.56</b>
BCCL	Big Mines	0.67	1.03	▼ 34.95	3.78	4.11	▼ 8.03
	Other Mines	4.46	4.91	▼ 9.16	22.41	20.29	▲ 10.45
	<b>Big Plus Mines</b>	<b>5.13</b>	<b>5.94</b>	<b>▼ 13.64</b>	<b>26.19</b>	<b>24.40</b>	<b>▲ 7.34</b>
	Rest of Mines	6.84	4.99	▲ 37.08	39.13	39.32	▼ 0.50
	<b>Total BCCL</b>	<b>11.97</b>	<b>10.93</b>	<b>▲ 9.51</b>	<b>65.32</b>	<b>63.72</b>	<b>▲ 2.50</b>
CCL	Big Mines	3.46	4.67	▼ 25.84	23.80	26.79	▼ 11.17
	Other Mines	2.32	2.09	▲ 11.05	14.07	10.45	▲ 34.59
	<b>Big Plus Mines</b>	<b>5.78</b>	<b>6.75</b>	<b>▼ 14.43</b>	<b>37.87</b>	<b>37.25</b>	<b>▲ 1.67</b>
	Rest of Mines	2.26	2.19	▲ 2.94	11.15	11.53	▼ 3.33
	<b>Total CCL</b>	<b>8.04</b>	<b>8.95</b>	<b>▼ 10.17</b>	<b>49.02</b>	<b>48.78</b>	<b>▲ 0.49</b>
NCL	Big Mines	23.35	35.58	▼ 34.37	173.34	182.76	▼ 5.15
	Other Mines	1.35	0.72	▲ 87.50	11.92	5.13	▲ 132.24
	<b>Big Plus Mines</b>	<b>24.71</b>	<b>36.30</b>	<b>▼ 31.93</b>	<b>185.33</b>	<b>187.89</b>	<b>▼ 1.36</b>
	Rest of Mines	0.23	0.27	▼ 15.81	2.00	1.86	▲ 7.53
	<b>Total NCL</b>	<b>24.94</b>	<b>36.57</b>	<b>▼ 31.81</b>	<b>187.33</b>	<b>189.75</b>	<b>▼ 1.28</b>
WCL	Big Mines	3.93	5.68	▼ 30.81	25.46	31.47	▼ 19.10
	Other Mines	7.79	13.82	▼ 43.63	77.67	89.74	▼ 13.45
	<b>Big Plus Mines</b>	<b>11.72</b>	<b>19.50</b>	<b>▼ 39.90</b>	<b>103.13</b>	<b>121.21</b>	<b>▼ 14.92</b>
	Rest of Mines	1.90	3.63	▼ 47.74	22.02	25.86	▼ 14.85
	<b>Total WCL</b>	<b>13.62</b>	<b>23.13</b>	<b>▼ 41.13</b>	<b>125.15</b>	<b>147.07</b>	<b>▼ 14.91</b>
SECL	Big Mines	9.44	13.22	▼ 28.58	73.99	79.33	▼ 6.73
	Other Mines	5.08	5.73	▼ 11.37	41.97	38.86	▲ 8.00
	<b>Big Plus Mines</b>	<b>14.52</b>	<b>18.95</b>	<b>▼ 23.38</b>	<b>115.96</b>	<b>118.19</b>	<b>▼ 1.89</b>
	Rest of Mines	0.19	2.03	▼ 90.74	5.36	11.59	▼ 53.76
	<b>Total SECL</b>	<b>14.71</b>	<b>20.98</b>	<b>▼ 29.90</b>	<b>121.32</b>	<b>129.78</b>	<b>▼ 6.52</b>
MCL	Big Mines	17.27	16.09	▲ 7.31	120.98	98.23	▲ 23.16
	Other Mines	0.67	0.88	▼ 23.62	3.97	5.07	▼ 21.73
	<b>Big Plus Mines</b>	<b>17.94</b>	<b>16.97</b>	<b>▲ 5.72</b>	<b>124.96</b>	<b>103.30</b>	<b>▲ 20.96</b>
	Rest of Mines	0.00	0.00	▼ 135.08	0.00	0.00	▼ 222.40
	<b>Total MCL</b>	<b>17.94</b>	<b>16.97</b>	<b>▲ 5.69</b>	<b>124.95</b>	<b>103.31</b>	<b>▲ 20.95</b>
CIL	Big Mines	65.27	83.04	▼ 21.40	470.79	463.31	▲ 1.61
	Other Mines	22.66	29.09	▼ 22.10	178.04	178.45	▼ 0.23
	<b>Big Plus Mines</b>	<b>87.93</b>	<b>112.13</b>	<b>▼ 21.58</b>	<b>648.83</b>	<b>641.76</b>	<b>▲ 1.10</b>
	Rest of Mines	14.49	14.66	▼ 1.14	100.63	97.64	▲ 3.07
	<b>Total CIL</b>	<b>102.42</b>	<b>126.79</b>	<b>▼ 19.22</b>	<b>749.46</b>	<b>739.40</b>	<b>▲ 1.36</b>

SCCL	Big Mines	13.46	16.18	▼ 16.82	62.99	81.98	▼ 23.16
	Other Mines	4.05	4.08	▼ 0.90	25.74	23.25	▲ 10.71
	<b>Big Plus Mines</b>	<b>17.51</b>	<b>20.27</b>	<b>▼ 13.61</b>	<b>88.74</b>	<b>105.23</b>	<b>▼ 15.67</b>
	Rest of Mines	8.08	11.12	▼ 27.34	51.33	58.61	▼ 12.42
	<b>Total SCCL</b>	<b>25.59</b>	<b>31.39</b>	<b>▼ 18.48</b>	<b>140.07</b>	<b>163.84</b>	<b>▼ 14.51</b>
All India	Big Mines	78.73	99.23	▼ 20.66	533.78	545.29	▼ 2.11
	Other Mines	26.71	33.17	▼ 19.49	203.78	201.70	▲ 1.03
	<b>Big Plus Mines</b>	<b>105.44</b>	<b>132.40</b>	<b>▼ 20.36</b>	<b>737.57</b>	<b>747.00</b>	<b>▼ 1.26</b>
	Rest of Mines	22.57	25.78	▼ 12.45	151.97	156.25	▼ 2.74
	<b>Total OBR</b>	<b>128.01</b>	<b>158.18</b>	<b>▼ 19.07</b>	<b>889.53</b>	<b>903.24</b>	<b>▼ 1.52</b>

*Details of Subsidiary-wise OBR Status is given in subsequent Tables*

**Note:-**

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MCum

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	0.33	0.23	▲ 41.06	2.45	1.71	▲ 42.92
SONEPUR	Big	0.65	0.55	▲ 17.70	4.08	2.87	▲ 42.00
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.15	0.00		0.70	0.00	
CHITRA	Others	0.00	0.13	▼ 100.00	0.18	0.76	▼ 76.41
HURRA C	Others	0.00	0.00		0.00	0.00	
Big Mines		0.98	0.79	▲ 24.65	6.53	4.59	▲ 42.34
Other Mines		0.15	0.13	▲ 19.57	0.88	0.76	▲ 15.30
<b>Big Plus Mines</b>		<b>1.13</b>	<b>0.91</b>	<b>▲ 23.95</b>	<b>7.41</b>	<b>5.35</b>	<b>▲ 38.49</b>
Rest of Mines		0.35	0.31	▲ 12.09	1.50	2.76	▼ 45.66
<b>Total ECL</b>		<b>1.48</b>	<b>1.22</b>	<b>▲ 20.93</b>	<b>8.91</b>	<b>8.11</b>	<b>▲ 9.84</b>

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	1.76	1.12	▲ 56.95	12.71	6.31	▲ 101.33
SONEPUR	Big	4.41	4.87	▼ 9.45	30.20	29.72	▲ 1.61
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.31	▼ 100.00	1.31	2.64	▼ 50.32
NAKRAKUNDA-	Others	0.22	0.06	▲ 251.76	1.16	2.49	▼ 53.45
CHITRA	Others	0.00	0.20	▼ 100.00	0.36	1.30	▼ 72.32
HURRA C	Others	0.62	0.25	▲ 150.24	2.32	1.71	▲ 35.80
Big Mines		6.17	5.99	▲ 2.98	42.91	36.04	▲ 19.08
Other Mines		0.84	0.81	▲ 3.08	5.15	8.14	▼ 36.72
<b>Big Plus Mines</b>		<b>7.01</b>	<b>6.81</b>	<b>▲ 2.99</b>	<b>48.06</b>	<b>44.17</b>	<b>▲ 8.80</b>
Rest of Mines		2.53	1.14	▲ 120.98	18.51	4.23	▲ 337.63
<b>Total ECL</b>		<b>9.54</b>	<b>7.95</b>	<b>▲ 19.95</b>	<b>66.57</b>	<b>48.40</b>	<b>▲ 37.53</b>

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	2.09	1.36	▲ 54.21	15.16	8.03	▲ 88.85
SONEPUR	Big	5.06	5.42	▼ 6.68	34.28	32.60	▲ 5.17
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.31	▼ 100.00	1.31	2.64	▼ 50.32
NAKRAKUNDA-	Others	0.37	0.06	▲ 491.60	1.86	2.49	▼ 25.37
CHITRA	Others	0.00	0.32	▼ 100.00	0.54	2.06	▼ 73.84
HURRA C	Others	0.62	0.25	▲ 150.24	2.32	1.71	▲ 35.80
Big Mines		7.15	6.78	▲ 5.49	49.44	40.62	▲ 21.70
Other Mines		0.99	0.94	▲ 5.28	6.03	8.90	▼ 32.26
<b>Big Plus Mines</b>		<b>8.14</b>	<b>7.72</b>	<b>▲ 5.47</b>	<b>55.47</b>	<b>49.52</b>	<b>▲ 12.00</b>
Rest of Mines		2.87	1.45	▲ 97.66	20.01	6.99	▲ 186.21
<b>Total ECL</b>		<b>11.01</b>	<b>9.17</b>	<b>▲ 20.08</b>	<b>75.48</b>	<b>56.52</b>	<b>▲ 33.56</b>

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MCum

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.21	0.26	▼ 19.23	1.04	1.23	▼ 15.45
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.14	0.23	▼ 39.13	0.99	1.20	▼ 17.50
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.05	0.09	▼ 44.44	0.45	0.67	▼ 32.84
AMP	Others	0.02	0.14	▼ 85.71	0.55	0.91	▼ 39.56
KOCP	Others	0.15	0.25	▼ 40.00	0.97	1.17	▼ 17.09
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.21	0.26	▼ 19.23	1.04	1.23	▼ 15.45
Other Mines		0.36	0.71	▼ 49.30	2.96	3.95	▼ 25.06
<b>Big Plus Mines</b>		<b>0.57</b>	<b>0.97</b>	<b>▼ 41.24</b>	<b>4.00</b>	<b>5.18</b>	<b>▼ 22.78</b>
Rest of Mines		0.47	0.38	▲ 23.82	1.96	1.91	▲ 2.56
<b>Total BCCL</b>		<b>1.04</b>	<b>1.35</b>	<b>▼ 22.86</b>	<b>5.96</b>	<b>7.09</b>	<b>▼ 15.94</b>

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.46	0.77	▼ 40.26	2.74	2.88	▼ 4.86
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.38	0.49	▼ 22.45	2.08	1.92	▲ 8.33
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.12	1.18	▲ 79.66	7.22	3.90	▲ 85.13
AMP	Others	0.01	0.04	▼ 75.00	0.15	0.23	▼ 34.78
KOCP	Others	0.02	0.33	▼ 93.94	0.63	1.12	▼ 43.75
ENA	Others	0.44	0.68	▼ 35.29	2.29	2.92	▼ 21.58
BASTACOLLA	Others	0.75	0.68	▲ 10.29	4.65	2.79	▲ 66.67
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.38	0.53	▼ 28.30	2.00	2.33	▼ 14.16
ROCP	Others	0.00	0.27	▼ 100.00	0.43	1.13	▼ 61.95
Big Mines		0.46	0.77	▼ 40.26	2.74	2.88	▼ 4.86
Other Mines		4.10	4.20	▼ 2.38	19.45	16.34	▲ 19.03
<b>Big Plus Mines</b>		<b>4.56</b>	<b>4.97</b>	<b>▼ 8.25</b>	<b>22.19</b>	<b>19.22</b>	<b>▲ 15.45</b>
Rest of Mines		6.36	4.60	▲ 38.18	37.17	37.41	▼ 0.65
<b>Total BCCL</b>		<b>10.92</b>	<b>9.57</b>	<b>▲ 14.08</b>	<b>59.36</b>	<b>56.63</b>	<b>▲ 4.81</b>

**Table 2.2.2 (C) Total OBR BCCL**

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.67	1.03	▼ 34.95	3.78	4.11	▼ 8.03
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.52	0.72	▼ 27.78	3.07	3.12	▼ 1.60
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.17	1.27	▲ 70.87	7.67	4.57	▲ 67.83
AMP	Others	0.03	0.18	▼ 83.33	0.70	1.14	▼ 38.60
KOCP	Others	0.17	0.58	▼ 70.69	1.60	2.29	▼ 30.13
ENA	Others	0.44	0.68	▼ 35.29	2.29	2.92	▼ 21.58
BASTACOLLA	Others	0.75	0.68	▲ 10.29	4.65	2.79	▲ 66.67
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.38	0.53	▼ 28.30	2.00	2.33	▼ 14.16
ROCP	Others	0.00	0.27	▼ 100.00	0.43	1.13	▼ 61.95
Big Mines		0.67	1.03	▼ 34.95	3.78	4.11	▼ 8.03
Other Mines		4.46	4.91	▼ 9.16	22.41	20.29	▲ 10.45
<b>Big Plus Mines</b>		<b>5.13</b>	<b>5.94</b>	<b>▼ 13.64</b>	<b>26.19</b>	<b>24.40</b>	<b>▲ 7.34</b>
Rest of Mines		6.84	4.99	▲ 37.08	39.13	39.32	▼ 0.50
<b>Total BCCL</b>		<b>11.97</b>	<b>10.93</b>	<b>▲ 9.51</b>	<b>65.32</b>	<b>63.72</b>	<b>▲ 2.50</b>

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MCum

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.06	0.18	▼ 66.01	0.24	0.65	▼ 62.88
AMALGAMATED	Big	0.06	0.08	▼ 25.12	0.57	0.44	▲ 30.31
NORTH URIMARI	Others	0.12	0.14	▼ 13.38	0.70	0.67	▲ 4.84
AAD	Others	0.17	0.17	▲ 1.07	1.08	0.74	▲ 46.46
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.06	0.05	▲ 20.10	0.47	0.26	▲ 83.76
PURNADIH	Others	0.01	0.00		0.42	0.00	
RAJRAPPA	Others	0.23	0.20	▲ 13.40	1.14	0.98	▲ 16.57
SEL. DHORI	Others	0.15	0.06	▲ 131.39	0.80	0.43	▲ 84.27
TETARIA KHAR	Others	0.02	0.03	▼ 26.82	0.11	0.13	▼ 17.27
Big Mines		0.12	0.26	▼ 53.24	0.81	1.08	▼ 25.27
Other Mines		0.76	0.65	▲ 16.62	4.72	3.21	▲ 47.23
<b>Big Plus Mines</b>		<b>0.88</b>	<b>0.91</b>	<b>▼ 3.12</b>	<b>5.53</b>	<b>4.29</b>	<b>▲ 28.91</b>
Rest of Mines		1.15	1.35	▼ 14.81	5.57	6.88	▼ 19.15
<b>Total CCL</b>		<b>2.03</b>	<b>2.26</b>	<b>▼ 10.12</b>	<b>11.10</b>	<b>11.17</b>	<b>▼ 0.70</b>

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	1.54	2.10	▼ 26.77	10.90	11.84	▼ 7.95
MAGADH	Big	1.31	1.17	▲ 11.59	8.09	6.59	▲ 22.74
ASHOKA	Big	0.20	0.82	▼ 75.47	2.27	5.01	▼ 54.72
AMALGAMATED	Big	0.29	0.32	▼ 8.34	1.73	2.26	▼ 23.54
NORTH URIMARI	Others	0.20	0.36	▼ 44.05	1.45	1.79	▼ 18.85
AAD	Others	0.18	0.15	▲ 18.98	0.94	0.78	▲ 20.21
KARO - I	Others	0.07	0.00		0.24	0.12	▲ 97.40
TAPIN	Others	0.27	0.35	▼ 23.51	1.74	1.70	▲ 2.27
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.31	0.00		1.80	0.00	
SEL. DHORI	Others	0.51	0.54	▼ 5.33	3.05	2.72	▲ 12.30
TETARIA KHAR	Others	0.02	0.04	▼ 46.09	0.13	0.14	▼ 7.45
Big Mines		3.34	4.41	▼ 24.24	22.99	25.71	▼ 10.58
Other Mines		1.56	1.44	▲ 8.52	9.35	7.25	▲ 29.00
<b>Big Plus Mines</b>		<b>4.90</b>	<b>5.85</b>	<b>▼ 16.19</b>	<b>32.34</b>	<b>32.96</b>	<b>▼ 1.87</b>
Rest of Mines		1.10	0.84	▲ 31.63	5.58	4.65	▲ 20.12
<b>Total CCL</b>		<b>6.00</b>	<b>6.69</b>	<b>▼ 10.19</b>	<b>37.92</b>	<b>37.60</b>	<b>▲ 0.84</b>

**Table 2.2.3 (C) Total OBR CCL**

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	1.54	2.10	▼ 26.77	10.90	11.84	▼ 7.95
MAGADH	Big	1.31	1.17	▲ 11.59	8.09	6.59	▲ 22.74
ASHOKA	Big	0.26	0.99	▼ 73.79	2.51	5.66	▼ 55.66
AMALGAMATED	Big	0.35	0.40	▼ 11.73	2.30	2.70	▼ 14.81
NORTH URIMARI	Others	0.32	0.50	▼ 35.49	2.15	2.45	▼ 12.40
AAD	Others	0.35	0.32	▲ 9.55	2.02	1.52	▲ 32.95
KARO - I	Others	0.07	0.00		0.24	0.12	▲ 97.40
TAPIN	Others	0.33	0.40	▼ 18.11	2.21	1.96	▲ 12.92
PURNADIH	Others	0.23	0.20	▲ 13.40	1.14	0.98	▲ 16.57
RAJRAPPA	Others	0.66	0.60	▲ 9.36	3.85	3.15	▲ 22.22
SEL. DHORI	Others	0.04	0.06	▼ 37.92	0.24	0.27	▼ 12.23
TETARIA KHAR	Others	0.04	0.06	▼ 37.92	0.24	0.27	▼ 12.23
Big Mines		3.46	4.67	▼ 25.84	23.80	26.79	▼ 11.17
Other Mines		2.32	2.09	▲ 11.05	14.07	10.45	▲ 34.59
<b>Big Plus Mines</b>		<b>5.78</b>	<b>6.75</b>	<b>▼ 14.43</b>	<b>37.87</b>	<b>37.25</b>	<b>▲ 1.67</b>
Rest of Mines		2.26	2.19	▲ 2.94	11.15	11.53	▼ 3.33
<b>Total CCL</b>		<b>8.04</b>	<b>8.95</b>	<b>▼ 10.17</b>	<b>49.02</b>	<b>48.78</b>	<b>▲ 0.49</b>



Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MCum

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	1.36	1.58	▼ 13.92	6.94	7.72	▼ 10.07
DUDHICHUA	Big	1.63	2.33	▼ 30.04	9.63	10.85	▼ 11.25
NIGAH	Big	1.42	1.95	▼ 27.18	7.33	8.74	▼ 16.17
AMLOHRI	Big	1.28	1.47	▼ 12.93	6.35	7.91	▼ 19.75
KHADIA	Big	1.35	1.24	▲ 8.87	7.18	7.39	▼ 2.91
BINA	Big	0.60	0.56	▲ 7.14	3.06	3.12	▼ 1.83
KRISHNASHILA	Big	0.04	0.05	▼ 20.00	0.23	0.26	▼ 12.62
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.04	0.12	▼ 66.67	0.24	0.60	▼ 60.09
Big Mines		7.68	9.18	▼ 16.34	40.72	46.00	▼ 11.48
Other Mines		0.04	0.12	▼ 66.67	0.24	0.60	▼ 60.09
<b>Big Plus Mines</b>		<b>7.72</b>	<b>9.30</b>	<b>▼ 16.99</b>	<b>40.96</b>	<b>46.60</b>	<b>▼ 12.11</b>
Rest of Mines		0.24	0.27	▼ 8.96	1.88	1.86	▲ 0.76
<b>Total NCL</b>		<b>7.96</b>	<b>9.57</b>	<b>▼ 16.76</b>	<b>42.83</b>	<b>48.46</b>	<b>▼ 11.61</b>

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	1.45	3.61	▼ 59.83	17.38	20.89	▼ 16.80
DUDHICHUA	Big	2.53	5.05	▼ 49.90	24.00	23.90	▲ 0.42
NIGAH	Big	2.94	4.53	▼ 35.10	18.68	25.52	▼ 26.80
AMLOHRI	Big	3.76	3.40	▲ 10.59	26.39	18.13	▲ 45.56
KHADIA	Big	1.95	3.60	▼ 45.83	18.17	18.82	▼ 3.45
BINA	Big	1.50	3.15	▼ 52.38	15.46	15.59	▼ 0.83
KRISHNASHILA	Big	0.63	1.55	▼ 59.35	6.26	7.40	▼ 15.41
BLOCK - B	Big	0.90	1.30	▼ 30.77	6.24	6.38	▼ 2.19
JHINGURDA	Others	1.31	0.60	▲ 118.33	11.68	4.53	▲ 157.84
Big Mines		15.67	26.4	▼ 40.64	132.62	136.76	▼ 3.03
Other Mines		1.31	0.60	▲ 118.33	11.68	4.53	▲ 157.84
<b>Big Plus Mines</b>		<b>16.98</b>	<b>27.00</b>	<b>▼ 37.11</b>	<b>144.30</b>	<b>141.29</b>	<b>▲ 2.13</b>
Rest of Mines		0.00	0.00	▼ 225.00	0.20	0.00	
<b>Total NCL</b>		<b>16.98</b>	<b>27.00</b>	<b>▼ 37.14</b>	<b>144.50</b>	<b>141.29</b>	<b>▲ 2.27</b>

**Table 2.2.4 (C) Total OBR NCL**

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth Y-o-Y
JAYANT	Big	2.81	5.19	▼ 45.86	24.32	28.61	▼ 14.99
DUDHICHUA	Big	4.16	7.38	▼ 43.63	33.63	34.75	▼ 3.22
NIGAHI	Big	4.36	6.48	▼ 32.72	26.01	34.26	▼ 24.09
AMLOHRI	Big	5.04	4.87	▲ 3.49	32.74	26.04	▲ 25.72
KHADIA	Big	3.30	4.84	▼ 31.82	25.35	26.21	▼ 3.30
BINA	Big	2.10	3.71	▼ 43.40	18.52	18.71	▼ 1.00
KRISHNASHILA	Big	0.67	1.60	▼ 58.13	6.49	7.66	▼ 15.31
BLOCK - B	Big	0.90	1.30	▼ 30.77	6.24	6.38	▼ 2.19
JHINGURDA	Others	1.35	0.72	▲ 87.50	11.92	5.13	▲ 132.24
Big Mines		23.35	35.58	▼ 34.37	173.34	182.76	▼ 5.15
Other Mines		1.35	0.72	▲ 87.50	11.92	5.13	▲ 132.24
<b>Big Plus Mines</b>		<b>24.70</b>	<b>36.30</b>	<b>▼ 31.96</b>	<b>185.25</b>	<b>187.89</b>	<b>▼ 1.41</b>
Rest of Mines		0.24	0.27	▼ 12.13	2.08	1.86	▲ 11.82
<b>Total NCL</b>		<b>24.94</b>	<b>36.57</b>	<b>▼ 31.81</b>	<b>187.33</b>	<b>189.75</b>	<b>▼ 1.28</b>

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MCum

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.09	0.11	▼ 18.18	0.77	0.46	▲ 67.39
MUNGOLI NIRGUDA	Big	0.15	0.19	▼ 21.05	0.89	0.78	▲ 14.10
NILJAI DEEP	Big	0.18	0.12	▲ 50.00	1.05	0.70	▲ 50.00
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.22	0.38	▼ 42.11	1.64	1.70	▼ 3.53
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.12	0.22	▼ 45.45	0.85	0.92	▼ 7.61
NEW MAJRI UG TO OC	Others	0.06	0.03	▲ 100.00	0.31	0.38	▼ 18.42
SASTI OC	Others	0.07	0.06	▲ 16.67	0.79	0.50	▲ 58.00
NEW MAJRI II (A) EXPN	Others	0.00	0.05	▼ 100.00	0.00	0.29	▼ 100.00
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.09	0.13	▼ 30.77	0.71	0.75	▼ 5.33
UKNI DEEP	Others	0.04	0.23	▼ 82.61	0.61	0.78	▼ 21.79
KOLARPIMPRI	Others	0.00	0.00		0.00	0.01	
UMRER EXPN (AMB	Others	0.18	0.27	▼ 33.33	1.09	1.21	▼ 9.92
BHATADI EXPNSION	Others	0.08	0.19	▼ 57.89	0.85	0.94	▼ 9.57
Big Mines		0.62	0.42	▲ 47.62	2.71	1.94	▲ 39.69
Other Mines		0.86	1.56	▼ 44.87	6.85	7.48	▼ 8.42
<b>Big Plus Mines</b>		<b>1.48</b>	<b>1.98</b>	<b>▼ 25.25</b>	<b>9.56</b>	<b>9.42</b>	<b>▲ 1.49</b>
Rest of Mines		0.05	0.17	▼ 72.12	0.08	0.80	▼ 89.99
<b>Total WCL</b>		<b>1.53</b>	<b>2.15</b>	<b>▼ 28.86</b>	<b>9.64</b>	<b>10.22</b>	<b>▼ 5.67</b>

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.02	1.17	▼ 12.82	6.60	8.42	▼ 21.62
MUNGOLI NIRGUDA	Big	1.42	2.08	▼ 31.73	9.63	11.43	▼ 15.75
NILJAI DEEP	Big	0.87	2.01	▼ 56.72	6.52	9.68	▼ 32.64
MAKARDHOKRA-III /	Others	0.51	1.10	▼ 53.64	8.21	8.24	▼ 0.36
MAKARDHOKRA-I	Others	0.62	1.40	▼ 55.71	6.14	7.46	▼ 17.69
AMALGAMATED	Others	0.66	0.86	▼ 23.26	4.65	4.12	▲ 12.86
PAONI II	Others	0.30	1.18	▼ 74.58	6.94	8.52	▼ 18.54
AMALG. YEKONA I & II	Others	1.31	1.46	▼ 10.27	7.48	8.53	▼ 12.31
AMALGAMATED INDER	Others	0.38	1.12	▼ 66.07	2.78	8.59	▼ 67.64
NEW MAJRI UG TO OC	Others	0.83	0.60	▲ 38.33	7.58	4.13	▲ 83.54
SASTI OC	Others	0.44	0.12	▲ 266.67	5.98	3.36	▲ 77.98
NEW MAJRI II (A) EXPN	Others	0.00	1.22	▼ 100.00	0.06	8.87	▼ 99.32
GOKUL	Others	0.41	0.93	▼ 55.91	3.85	4.63	▼ 16.85
DURGAPUR	Others	0.39	0.79	▼ 50.63	3.16	4.77	▼ 33.75
UKNI DEEP	Others	0.47	0.74	▼ 36.49	5.77	5.70	▲ 1.23
KOLARPIMPRI	Others	0.25	0.74	▼ 66.22	5.17	5.34	▼ 3.18
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.36	0.00		3.05	0.00	
Big Mines		3.31	5.26	▼ 37.07	22.75	29.53	▼ 22.96
Other Mines		6.93	12.26	▼ 43.47	70.82	82.26	▼ 13.91
<b>Big Plus Mines</b>		<b>10.24</b>	<b>17.52</b>	<b>▼ 41.55</b>	<b>93.57</b>	<b>111.79</b>	<b>▼ 16.30</b>
Rest of Mines		1.85	3.46	▼ 46.58	21.94	25.06	▼ 12.46
<b>Total WCL</b>		<b>12.089</b>	<b>20.981</b>	<b>▼ 42.38</b>	<b>115.508</b>	<b>136.85</b>	<b>▼ 15.60</b>

**Table 2.2.5 (C) Total OBR WCL**

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.11	1.28	▼ 13.28	7.37	8.88	▼ 17.00
MUNGOLI NIRGUDA	Big	1.57	2.27	▼ 30.84	10.52	12.21	▼ 13.84
NILJAI DEEP	Big	1.05	2.13	▼ 50.70	7.57	10.38	▼ 27.07
MAKARDHOKRA-III /	Others	0.51	1.10	▼ 53.64	8.21	8.24	▼ 0.36
MAKARDHOKRA-I	Others	0.62	1.40	▼ 55.71	6.14	7.46	▼ 17.69
AMALGAMATED	Others	0.88	1.24	▼ 29.03	6.29	5.82	▲ 8.08
PAONI II	Others	0.30	1.18	▼ 74.58	6.94	8.52	▼ 18.54
AMALG. YEKONA I & II	Others	1.31	1.46	▼ 10.27	7.48	8.53	▼ 12.31
AMALGAMATED INDER	Others	0.50	1.34	▼ 62.69	3.63	9.51	▼ 61.83
NEW MAJRI UG TO OC	Others	0.89	0.63	▲ 41.27	7.89	4.51	▲ 74.94
SASTI OC	Others	0.51	0.18	▲ 183.33	6.77	3.86	▲ 75.39
NEW MAJRI II (A) EXPN	Others	0.00	1.27	▼ 100.00	0.06	9.16	▼ 99.34
GOKUL	Others	0.41	0.93	▼ 55.91	3.85	4.63	▼ 16.85
DURGAPUR	Others	0.48	0.92	▼ 47.83	3.87	5.52	▼ 29.89
UKNI DEEP	Others	0.51	0.97	▼ 47.42	6.38	6.48	▼ 1.54
KOLARPIMPRI	Others	0.25	0.74	▼ 66.22	5.17	5.35	▼ 3.36
UMRER EXPN (AMB	Others	0.18	0.27	▼ 33.33	1.09	1.21	▼ 9.92
BHATADI EXPNSION	Others	0.44	0.19	▲ 131.58	3.90	0.94	▲ 314.89
Big Mines		3.93	5.68	▼ 30.81	25.46	31.47	▼ 19.10
Other Mines		7.79	13.82	▼ 43.63	77.67	89.74	▼ 13.45
<b>Big Plus Mines</b>		<b>11.72</b>	<b>19.50</b>	<b>▼ 39.90</b>	<b>103.13</b>	<b>121.21</b>	<b>▼ 14.92</b>
Rest of Mines		1.90	3.63	▼ 47.74	22.02	25.86	▼ 14.85
<b>Total WCL</b>		<b>13.62</b>	<b>23.13</b>	<b>▼ 41.13</b>	<b>125.15</b>	<b>147.07</b>	<b>▼ 14.91</b>

Table 2.2.6 (A) Departmental OBR SECL

All Figures in MCum

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	1.65	1.93	▼ 14.29	8.31	11.16	▼ 25.50
KUSMUNDA	Big	0.68	1.14	▼ 40.56	5.95	5.59	▲ 6.36
DIPKA	Big	0.42	0.58	▼ 26.96	3.38	3.64	▼ 7.17
MANIKPUR	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.03	▼ 100.00	0.06	0.23	▼ 73.80
AMLAI OC	Others	0.00	0.07	▼ 100.00	0.10	0.38	▼ 73.40
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.02	0.09	▼ 78.72	0.22	0.65	▼ 65.94
RAMPUR	Others	0.00	0.00		0.00	0.00	
Big Mines		2.75	3.744	▼ 26.55	17.64	20.841	▼ 15.36
Other Mines		0.01	0.19	▼ 94.71	0.4	1.25	▼ 69.62
<b>Big Plus Mines</b>		<b>2.76</b>	<b>3.93</b>	<b>▼ 29.82</b>	<b>18.02</b>	<b>22.09</b>	<b>▼ 18.43</b>
Rest of Mines		0.00	0.00	▲ 300.00	0.00	0.00	▼ 400.00
<b>Total SECL</b>		<b>2.76</b>	<b>3.93</b>	<b>▼ 29.91</b>	<b>18.02</b>	<b>22.09</b>	<b>▼ 18.45</b>

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	2.16	2.80	▼ 22.97	18.99	18.09	▲ 5.00
KUSMUNDA	Big	1.75	2.06	▼ 15.09	11.22	13.13	▼ 14.51
DIPKA	Big	0.87	2.26	▼ 61.57	8.46	14.01	▼ 39.63
MANIKPUR	Big	0.46	0.74	▼ 37.84	4.13	4.39	▼ 5.86
CHHAL OC	Big	1.45	1.61	▼ 9.66	13.55	8.88	▲ 52.64
BAROUD	Others	0.53	1.10	▼ 51.77	5.03	7.86	▼ 35.99
JAMPALI	Others	0.44	1.18	▼ 62.74	4.77	6.78	▼ 29.68
JAGANNATHP	Others	0.84	0.99	▼ 14.81	11.10	8.67	▲ 28.06
AMADAND	Others	0.74	0.16	▲ 374.36	5.86	0.85	▲ 593.49
AMLAI OC	Others	0.54	0.92	▼ 41.30	4.76	5.82	▼ 18.26
BIJARI	Others	1.11	0.05	▲ 2212.50	2.06	0.90	▲ 128.13
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.10	0.21	▼ 51.69	1.56	1.61	▼ 3.17
CHIRIMIRI	Others	0.17	0.15	▲ 10.39	1.75	0.78	▲ 125.81
RAMPUR	Others	0.60	0.79	▼ 24.24	4.70	4.34	▲ 8.22
Big Mines		6.69	9.47	▼ 29.39	56.35	58.49	▼ 3.66
Other Mines		5.07	5.54	▼ 8.53	41.59	37.61	▲ 10.59
<b>Big Plus Mines</b>		<b>11.76</b>	<b>15.02</b>	<b>▼ 21.69</b>	<b>97.94</b>	<b>96.10</b>	<b>▲ 1.92</b>
Rest of Mines		0.19	2.03	▼ 90.55	5.36	11.59	▼ 53.73
<b>Total SECL</b>		<b>11.95</b>	<b>17.05</b>	<b>▼ 29.90</b>	<b>103.30</b>	<b>107.68</b>	<b>▼ 4.07</b>

**Table 2.2.6 (C) Total OBR SECL**

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	3.81	4.73	▼ 19.43	27.30	29.24	▼ 6.64
KUSMUNDA	Big	2.43	3.21	▼ 24.18	17.17	18.72	▼ 8.28
DIPKA	Big	1.29	2.84	▼ 54.56	11.84	17.65	▼ 32.93
MANIKPUR	Big	0.46	0.74	▼ 37.84	4.13	4.39	▼ 5.88
CHHAL OC	Big	1.45	1.61	▼ 9.66	13.55	8.88	▲ 52.64
BAROUD	Others	0.53	1.10	▼ 51.77	5.03	7.86	▼ 35.99
JAMPALI	Others	0.44	1.18	▼ 62.74	4.77	6.78	▼ 29.68
JAGANNATHP	Others	0.84	0.99	▼ 14.81	11.10	8.67	▲ 28.06
AMADAND	Others	0.74	0.18	▲ 304.37	5.92	1.07	▲ 451.21
AMLAI OC	Others	0.54	0.99	▼ 45.34	4.86	6.20	▼ 21.60
BIJARI	Others	1.11	0.05	▲ 2212.50	2.06	0.90	▲ 128.13
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.10	0.21	▼ 51.69	1.56	1.61	▼ 3.17
CHIRIMIRI	Others	0.19	0.25	▼ 23.39	1.97	1.42	▲ 38.63
RAMPUR	Others	0.60	0.79	▼ 24.24	4.70	4.34	▲ 8.22
Big Mines		9.44	13.22	▼ 28.58	73.99	79.33	▼ 6.73
Other Mines		5.08	5.73	▼ 11.37	41.97	38.86	▲ 8.00
<b>Big Plus Mines</b>		<b>14.52</b>	<b>18.95</b>	<b>▼ 23.38</b>	<b>115.96</b>	<b>118.19</b>	<b>▼ 1.89</b>
Rest of Mines		0.19	2.03	▼ 90.74	5.36	11.59	▼ 53.76
<b>Total SECL</b>		<b>14.71</b>	<b>20.98</b>	<b>▼ 29.90</b>	<b>121.32</b>	<b>129.78</b>	<b>▼ 6.52</b>

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MCum

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL integrated	Big	0.16	0.14	▲ 18.25	0.86	1.43	▼ 39.69
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.01	0.11	▼ 91.19	1.00	0.65	▲ 53.05
Ananta	Big	0.08	0.13	▼ 38.01	0.51	0.69	▼ 26.39
Lingaraj	Big	0.07	0.06	▲ 12.96	0.39	0.33	▲ 18.34
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.05	0.05	▼ 3.33	0.27	0.34	▼ 20.68
Bharatpur	Big	0.10	0.17	▼ 40.48	0.74	0.84	▼ 11.43
Balram	Big	0.06	0.13	▼ 52.41	0.49	0.94	▼ 47.71
Samaleswari	Big	0.05	0.07	▼ 28.74	0.17	0.37	▼ 54.47
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.08	0.13	▼ 38.63	0.49	0.65	▼ 25.17
Lajkura	Others	0.08	0.07	▲ 10.02	0.50	0.59	▼ 15.65
Big Mines		0.66	0.99	▼ 33.07	4.92	6.24	▼ 21.19
Other Mines		0.12	0.10	▲ 16.83	0.46	0.56	▼ 18.26
<b>Big Plus Mines</b>		<b>0.78</b>	<b>1.09</b>	<b>▼ 28.37</b>	<b>5.38</b>	<b>6.81</b>	<b>▼ 20.95</b>
Rest of Mines		0.00	0.00		0.00	0.00	
<b>Total MCL</b>		<b>0.78</b>	<b>1.09</b>	<b>▼ 28.85</b>	<b>5.38</b>	<b>6.81</b>	<b>▼ 20.96</b>

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL integrated	Big	4.07	2.02		29.40	26.18	
Bhubaneswari	Big	1.92	3.07	▼ 37.46	14.97	12.82	▲ 16.81
Kulda	Big	0.81	0.78	▲ 4.14	5.76	4.21	▲ 36.71
Garjanbahal	Big	0.71	0.92	▼ 23.07	5.81	4.27	▲ 36.21
Ananta	Big	1.87	2.43	▼ 22.93	11.34	12.99	▼ 12.70
Lingaraj	Big	1.06	1.08	▼ 1.94	5.46	4.21	▲ 29.77
Kaniha	Big	0.34	0.49	▼ 30.31	2.81	2.82	▼ 0.25
Hingula	Big	1.44	0.92	▲ 55.90	10.63	5.30	▲ 100.50
Bharatpur	Big	0.84	1.01	▼ 16.68	4.85	4.51	▲ 7.53
Balram	Big	0.67	0.84	▼ 19.81	4.09	5.56	▼ 26.38
Samaleswari	Big	1.63	0.66	▲ 146.65	12.15	4.60	▲ 164.41
Siarmal	Big	0.87	0.44	▲ 98.56	6.31	2.18	▲ 188.83
Jagannath	Big	0.38	0.46	▼ 16.95	2.48	2.35	▲ 5.37
Lajkura	Others	0.55	0.77	▼ 28.99	4.27	4.57	▼ 6.56
Big Mines		16.61	15.11	▲ 9.95	116.06	92.0	▲ 26.17
Other Mines		0.550	0.77	▼ 28.99	3.51	4.51	▼ 22.17
<b>Big Plus Mines</b>		<b>17.16</b>	<b>15.88</b>	<b>▲ 8.05</b>	<b>119.57</b>	<b>96.50</b>	<b>▲ 23.91</b>
Rest of Mines		0.00	0.00		0.00	0.00	
<b>Total MCL</b>		<b>17.16</b>	<b>15.88</b>	<b>▲ 8.07</b>	<b>119.57</b>	<b>96.50</b>	<b>▲ 23.90</b>

**Table 2.2.7 (C) Total OBR MCL**

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	4.23	2.15		30.26	27.60	
Bhubaneswari	Big	1.92	3.07	▼ 37.46	14.97	12.82	▲ 16.81
Kulda	Big	0.81	0.78	▲ 4.14	5.76	4.21	▲ 36.71
Garjanbahal	Big	0.72	1.04	▼ 30.53	6.81	4.92	▲ 38.45
Ananta	Big	1.95	2.56	▼ 23.69	11.85	13.68	▼ 13.40
Lingaraj	Big	1.13	1.14	▼ 1.13	5.85	4.54	▲ 28.94
Kaniha	Big	0.34	0.49	▼ 30.31	2.81	2.82	▼ 0.25
Hingula	Big	1.49	0.98	▲ 52.76	10.90	5.64	▲ 93.19
Bharatpur	Big	0.94	1.18	▼ 20.08	5.59	5.35	▲ 4.57
Balram	Big	0.73	0.96	▼ 24.09	4.58	6.49	▼ 29.46
Samaleswari	Big	1.68	0.73	▲ 129.81	12.32	4.97	▲ 147.96
Siarmal	Big	0.87	0.44	▲ 98.56	6.31	2.18	▲ 188.83
Jagannath	Big	0.46	0.59	▼ 21.76	2.97	3.01	▼ 1.28
Lajkura	Big	0.63	0.85	▼ 25.64	4.77	5.16	▼ 7.60
Big Mines		17.27	16.09	▲ 7.31	120.98	98.23	▲ 23.16
Other Mines		0.67	0.88	▼ 23.62	3.97	5.07	▼ 21.73
<b>Big Plus Mines</b>		<b>17.94</b>	<b>16.97</b>	<b>▲ 5.72</b>	<b>124.96</b>	<b>103.30</b>	<b>▲ 20.96</b>
Rest of Mines		0.00	0.00		0.00	0.00	
<b>Total MCL</b>		<b>17.94</b>	<b>16.97</b>	<b>▲ 5.69</b>	<b>124.95</b>	<b>103.31</b>	<b>▲ 20.95</b>



Table 2.2.8: OBR SCCL

All Figures in MCum

Mine	Type	OBR during Aug			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PK OC	Big	3.58	4.41	▼ 18.88	20.46	23.83	▼ 14.15
RG OC III Extn.	Big	2.71	4.05	▼ 33.08	10.70	19.01	▼ 43.72
JVR OC II	Big	4.18	3.80	▲ 9.94	14.45	19.30	▼ 25.11
Ramagundam OC I Exp. Ph II	Big	1.31	1.64	▼ 20.15	6.89	8.24	▼ 16.35
GDK V OC	Big	1.68	2.28	▼ 26.22	10.49	11.60	▼ 9.55
Koyagudem OC II	Others	0.78	1.37	▼ 42.96	4.28	5.32	▼ 19.58
Srirampur OC II	Others	1.95	1.16	▲ 67.30	9.86	6.64	▲ 48.59
Khairagura OC	Others	1.32	1.55	▼ 14.98	11.60	11.29	▲ 2.72
<b>Total Big Mines</b>		13.46	16.18	▼ 16.82	62.99	81.98	▼ 23.16
Total Other Mines		4.05	4.08	▼ 0.90	25.74	23.25	▲ 10.71
Total Big Plus Mines		<b>17.51</b>	<b>20.27</b>	▼ 13.61	<b>88.74</b>	<b>105.23</b>	▼ 15.67
Rest of Mines		8.08	11.12	▼ 27.34	51.33	58.61	▼ 12.42
<b>Total SCCL</b>		<b>25.59</b>	<b>31.39</b>	▼ 18.48	<b>140.07</b>	<b>163.84</b>	▼ 14.51

# **Exploration**

**Table - 1 : PERFORMANCE REPORT (2024-25)**

Performance of CMPDI for the month of Aug., 2024 and progressive upto Aug., 2024 (2024-25)

(PROVISIONAL)

ITEM	TARGET 2024-25 (Proposed)	Current Month August, 2024			Achievement in corresponding month of prev. year 2023-24	Growth over corresponding month of 2023-24		Cumulative Achievement upto August, 2024 (2024-25)			Cumulative Achiev. upto correspond. period of prev. year 2023-24	Growth over corresponding period of 2023-24	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<b>DRILLING</b>													
1. DRILLING BY CMPDI (DEPARTMENTAL) ( in metre )	420000	31500	28984	92%	25513	3471	14%	150100	152635	102%	136325	16309	12%
<b>DRILLING THROUGH OTHER AGENCIES</b>													
2. DRILLING BY STATE GOVT.	1200	200	67	34%	86	-18	-22%	1200	1098	91%	1059	39	4%
3. OUTSOURCING THROUGH MOU - MECL (CIL/Non-CIL/Consultancy/NMET Blocks) ( in metre )	325500	27500	28490	104%	19119	9371	49%	116500	145164	125%	92837	52327	56%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) ( in metre )	253300	13100	1339	10%	14025	-12686	-90%	54200	17296	32%	76902	-59606	-78%
TOTAL OUTSOURCING (in metre)	580000	40800	29897	73%	33230	-3333	-10%	171900	163557	95%	170798	-7241	-4%
TOTAL DRILLING (in metre)	1000000	72300	58881	81%	58742	138	0%	322000	316192	98%	307123	9069	3%

**2D/3D SEISMIC SURVEY**

(Fig. in nos. Prov.)

ITEM	TARGET 2024-25 (Proposed)	Current Month Aug., 2024			Cum. Ach. upto Aug., 2024 (2024-25)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	200	-	-	-	50	70.84	142%
Outsourcing (in Line km)	400	-	-	-	110	82.10	75%
Total (in Line km)	600	-	-	-	160	152.94	96%

**REPORT PREPARATION:**

(Fig. in nos. Prov.)

	Actual Aug.'2024	Actual 2024-25 (till Aug.'24)	Under Preparation
1. GEOLOGICAL REPORTS	2	12	27
2. OTHER REPORTS (incl. PR, EMP, etc.)	10	74	137
<b>Total</b>	<b>12</b>	<b>86</b>	<b>164</b>

**MANPOWER:**

Manpower as on	01.04.2024	01.09.2024	01.08.2024	Reduction from 01.04.2024
	2751	2762	2753	-11

# **Performance of Coal PSUs**

Summary of Performance of Coal Companies

Month Aug'2024

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Aug 2024			Aug'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2024	Aug'2023	M-O-M	Y-O-Y
ECL	0.90	0.66	74%	0.71	3.52	3.83	▼ 6.61	▼ 8.05
BCCL	0.11	0.08	71%	0.07	0.50	0.31	▲ 7.14	▲ 60.00
CCL	0.05	0.06	115%	0.08	0.25	0.34	▼ 25.61	▼ 26.11
NCL								
WCL	0.26	0.21	80%	0.22	1.16	1.18	▼ 4.57	▼ 1.11
SECL	0.89	0.88	99%	1.00	4.58	5.00	▼ 11.55	▼ 8.57
MCL	0.04	0.04	111%	0.04	0.18	0.19	▲ 0.00	▼ 4.74
CIL	2.25	1.93	86%	2.11	10.18	10.84	▼ 8.44	▼ 6.10
SCCL	0.56	0.35	63%	0.46	2.12	2.31	▼ 23.64	▼ 7.94
<b>Total</b>	<b>2.81</b>	<b>2.28</b>	<b>81%</b>	<b>2.57</b>	<b>12.31</b>	<b>13.15</b>	<b>▼ 11.17</b>	<b>▼ 6.42</b>

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During Aug 2024			Aug'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2024	Aug'2023	M-O-M	Y-O-Y
ECL	0.36	0.19	52%	0.30	1.48	2.33	▼ 37.83	▼ 36.62
BCCL	0.70	0.66	93%	0.79	3.26	4.02	▼ 16.60	▼ 18.82
CCL	1.14	0.89	79%	0.96	5.12	4.72	▼ 7.09	▲ 8.39
NCL	11.37	8.52	75%	11.36	56.15	57.45	▼ 25.04	▼ 2.26
WCL	1.00	0.82	82%	1.18	7.22	8.05	▼ 30.66	▼ 10.23
SECL	2.29	0.57	25%	1.52	7.36	8.37	▼ 62.18	▼ 12.10
MCL	3.44	3.03	88%	2.44	16.41	12.69	▲ 24.02	▲ 29.26
NEC								
CIL	20.30	14.68	72%	18.56	96.99	97.63	▼ 20.89	▼ 0.65
SCCL	3.94	1.78	45%	2.10	14.15	12.88	▼ 15.14	▲ 9.85
<b>Total</b>	<b>24.24</b>	<b>16.46</b>	<b>68%</b>	<b>20.66</b>	<b>111.15</b>	<b>110.51</b>	<b>▼ 20.31</b>	<b>▲ 0.57</b>

**(iib) Open Cast Production - Contractual***All figures in MT*

Subs	During Aug 2024			Aug'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2024	Aug'2023	M-O-M	Y-O-Y
ECL	1.80	1.98	<b>110%</b>	1.64	12.83	9.44	<b>▲ 21.08</b>	<b>▲ 36.00</b>
BCCL	2.54	1.90	<b>75%</b>	2.25	12.73	11.91	<b>▼ 15.70</b>	<b>▲ 6.82</b>
CCL	5.40	4.37	<b>81%</b>	4.75	25.23	24.04	<b>▼ 8.02</b>	<b>▲ 4.95</b>
NCL								
WCL	1.81	1.47	<b>81%</b>	1.61	14.99	12.60	<b>▼ 8.70</b>	<b>▲ 18.97</b>
SECL	9.82	7.04	<b>72%</b>	9.30	49.46	53.26	<b>▼ 24.32</b>	<b>▼ 7.14</b>
MCL	12.57	12.69	<b>101%</b>	12.09	67.89	61.70	<b>▲ 4.91</b>	<b>▲ 10.04</b>
NEC	0.01	0.02	<b>320%</b>	0.00	0.08	0.04	<b>▲ 433.33</b>	<b>▲ 137.14</b>
CIL	<b>33.94</b>	<b>29.46</b>	<b>87%</b>	<b>31.64</b>	<b>183.20</b>	<b>172.99</b>	<b>▼ 6.90</b>	<b>▲ 5.91</b>
SCCL	0.00	1.63		2.46	8.43	11.22	<b>▼ 33.69</b>	<b>▼ 24.93</b>
<b>Total</b>	<b>33.94</b>	<b>31.09</b>	<b>92%</b>	<b>34.10</b>	<b>191.63</b>	<b>184.21</b>	<b>▼ 8.83</b>	<b>▲ 4.03</b>

**(ii) Open Cast Production***All figures in MT*

Subs	During Aug 2024			Aug'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2024	Aug'2023	M-O-M	Y-O-Y
ECL	2.16	2.17	<b>101%</b>	1.94	14.31	11.77	<b>▲ 11.85</b>	<b>▲ 21.61</b>
BCCL	3.24	2.55	<b>79%</b>	3.04	15.99	15.93	<b>▼ 15.94</b>	<b>▲ 0.36</b>
CCL	6.53	5.26	<b>81%</b>	5.71	30.35	28.76	<b>▼ 7.86</b>	<b>▲ 5.51</b>
NCL	11.37	8.52	<b>75%</b>	11.36	56.15	57.45	<b>▼ 25.04</b>	<b>▼ 2.26</b>
WCL	2.81	2.29	<b>82%</b>	2.79	22.22	20.65	<b>▼ 18.00</b>	<b>▲ 7.59</b>
SECL	12.11	7.61	<b>63%</b>	10.82	56.82	61.63	<b>▼ 29.63</b>	<b>▼ 7.82</b>
MCL	16.01	15.72	<b>98%</b>	14.54	84.30	74.39	<b>▲ 8.12</b>	<b>▲ 13.32</b>
NEC	0.01	0.02	<b>320%</b>	0.00	0.08	0.04	<b>▲ 433.33</b>	<b>▲ 137.14</b>
CIL	<b>54.24</b>	<b>44.14</b>	<b>81%</b>	<b>50.20</b>	<b>280.21</b>	<b>270.61</b>	<b>▼ 12.07</b>	<b>▲ 3.54</b>
SCCL	3.94	3.41	<b>87%</b>	4.56	22.58	24.11	<b>▼ 25.14</b>	<b>▼ 6.34</b>
<b>Total</b>	<b>58.18</b>	<b>47.55</b>	<b>82%</b>	<b>54.75</b>	<b>302.78</b>	<b>294.72</b>	<b>▼ 13.16</b>	<b>▲ 2.74</b>

**(iii) Total Coal Production***All figures in MT*

Subs	During Aug 2024			Aug'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2024	Aug'2023	M-O-M	Y-O-Y
ECL	3.06	2.83	<b>92%</b>	2.65	17.83	15.60	<b>▲ 6.52</b>	<b>▲ 14.33</b>
BCCL	3.35	2.63	<b>78%</b>	3.11	16.49	16.24	<b>▼ 15.42</b>	<b>▲ 1.56</b>
CCL	6.59	5.32	<b>81%</b>	5.79	30.60	29.10	<b>▼ 8.11</b>	<b>▲ 5.14</b>
NCL	11.37	8.52	<b>75%</b>	11.36	56.15	57.45	<b>▼ 25.04</b>	<b>▼ 2.26</b>
WCL	3.07	2.50	<b>81%</b>	3.01	23.38	21.82	<b>▼ 17.03</b>	<b>▲ 7.13</b>
SECL	13.00	8.49	<b>65%</b>	11.81	61.39	66.64	<b>▼ 28.10</b>	<b>▼ 7.87</b>
MCL	16.04	15.76	<b>98%</b>	14.58	84.48	74.58	<b>▲ 8.10</b>	<b>▲ 13.27</b>
NEC	0.01	0.02	<b>320%</b>	0.00	0.08	0.04	<b>▲ 433.33</b>	<b>▲ 137.14</b>
CIL	<b>56.48</b>	<b>46.06</b>	<b>82%</b>	<b>52.31</b>	<b>290.39</b>	<b>281.46</b>	<b>▼ 11.97</b>	<b>▲ 3.17</b>
SCCL	4.50	3.76	<b>84%</b>	5.02	24.70	26.41	<b>▼ 25.00</b>	<b>▼ 6.48</b>
<b>Total</b>	<b>60.98</b>	<b>49.83</b>	<b>82%</b>	<b>57.32</b>	<b>315.09</b>	<b>307.87</b>	<b>▼ 13.07</b>	<b>▲ 2.34</b>

**Table 4 : Subsidiary-wise HEMM Utilisation**

**(i) Dragline**

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2024 (in%)			Actual Status upto Aug 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	1	85	73	86	85	76	89	82	76	92
BCCL	1	85	73	86	79	49	62	71	47	66
CCL										
NCL	23	85	73	86	85	79	92	78	72	92
WCL										
SECL										
MCL										
SCCL	1	85	73	86	92	33	36	86	31	36

**(ii) Shovel**

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2024 (in%)			Actual Status upto Aug 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	53	80	58	73	75	31	41	77	40	52
BCCL	79	80	58	73	78	34	44	79	38	48
CCL	104	80	58	73	82	43	52	84	47	56
NCL	105	80	58	73	74	37	49	76	43	56
WCL	82	80	58	73	77	24	31	76	37	49
SECL	70	80	58	73	80	26	33	84	30	36
MCL	74	80	58	73	86	14	16	81	17	21
SCCL	66	80	58	73	79	46	58	81	49	60



Subs	No of Units	CMPDI Norms			Actual Status during Aug 2024 (in%)			Actual Status upto Aug 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL										
BCCL										
CCL	1	80	60	75	96	0	0	95	10	10
NCL	14	80	60	75	94	33	35	93	38	41
WCL										
SECL										
MCL	21	80	60	75	87	40	46	85	39	46
SCCL										

**(iv) Dumper**

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2024 (in%)			Actual Status upto Aug 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	198	67	50	75	81	24	29	81	34	42
BCCL	296	67	50	75	76	22	29	79	25	32
CCL	338	67	50	75	81	37	45	82	40	49
NCL	508	67	50	75	74	37	49	75	41	54
WCL	345	67	50	75	76	16	21	74	27	36
SECL	485	67	50	75	83	24	29	82	27	33
MCL	318	67	50	75	88	9	10	86	11	13
SCCL	425	67	50	75	77	31	40	76	34	45

**(v) Dozer**

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2024 (in%)			Actual Status upto Aug 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	84	70	45	64	74	20	27	74	19	26
BCCL	89	70	45	64	66	14	21	71	15	21
CCL	173	70	45	64	76	14	19	77	15	19
NCL	172	70	45	64	71	26	36	69	24	35
WCL	149	70	45	64	78	17	22	77	20	26
SECL	136	70	45	64	77	32	42	78	32	41
MCL	125	70	45	64	78	20	26	77	20	26
SCCL	109	70	45	64	61	19	31	66	19	29

**(vi) Drill**

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2024			Actual Status upto Aug 2024		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	53	78	40	51	87	14	16	83	17	20
BCCL	72	78	40	51	71	16	23	74	19	26
CCL	103	78	40	51	90	20	22	88	20	23
NCL	141	78	40	51	80	16	20	78	20	26
WCL	70	78	40	51	81	5	6	82	8	10
SECL	64	78	40	51	85	15	18	88	18	20
MCL	62	78	40	51	92	4	4	95	6	6
SCCL	48	78	40	51	84	22	26	81	23	28

**Table 4.1 (A): Coking Coal Production**

*In MT*

Subs	Production during Aug 2024			Production upto Aug 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.00	
BCCL	2.51	2.94	▼ 14.51	15.88	15.48	▲ 2.60
CCL	0.99	1.31	▼ 24.54	5.95	6.60	▼ 9.85
WCL	0.00	0.01	▼ 100.00	0.00	0.03	▼ 100.00
SECL	0.02	0.02	▲ 17.65	0.08	0.09	▼ 11.11
CIL	3.52	4.27	▼ 17.58	21.92	22.20	▼ 1.27

**Table 4.1 (BA) : Washed Coking Coal Production**

*In MT*

Subs	Production during Aug 2024			Production upto Aug 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.11	0.13	▼ 10.94	0.68	0.53	▲ 27.02
CCL	0.05	0.07	▼ 21.80	0.32	0.36	▼ 10.80
CIL	0.17	0.19	▼ 14.65	1.00	0.89	▲ 11.74

**Table 4.1 (BB) : Production of Middlings**

*In MT*

Subs	Production during Aug 2024			Production upto Aug 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.24	0.22	▲ 7.76	1.31	1.00	▲ 30.90
CCL	0.08	0.09	▼ 12.49	0.52	0.49	▲ 7.17
CIL	0.32	0.31	▲ 1.69	1.83	1.49	▲ 23.12

**Table 4.3: OBR**

**(i) Departmental OBR**

*All figures in MM3*

Subs	During Aug 2024				Upto		Growth (%)	
	Target	Actual	Achievement	Aug'2023	Aug'2024	Aug'2023	M-O-M	Y-O-Y
ECL	1.45	1.48	<b>102%</b>	1.22	8.91	8.11	<b>▲ 20.93</b>	<b>▲ 9.84</b>
BCCL	1.73	1.04	<b>60%</b>	1.35	5.96	7.09	<b>▼ 22.86</b>	<b>▼ 15.94</b>
CCL	2.58	2.03	<b>79%</b>	2.26	11.10	11.17	<b>▼ 10.12</b>	<b>▼ 0.70</b>
NCL	9.69	7.96	<b>82%</b>	9.57	42.83	48.46	<b>▼ 16.76</b>	<b>▼ 11.61</b>
WCL	2.11	1.53	<b>72%</b>	2.15	9.64	10.22	<b>▼ 28.86</b>	<b>▼ 5.67</b>
SECL	5.65	2.76	<b>49%</b>	3.93	18.02	22.09	<b>▼ 29.91</b>	<b>▼ 18.45</b>
MCL	2.46	0.78	<b>32%</b>	1.09	5.38	6.81	<b>▼ 28.85</b>	<b>▼ 20.96</b>
<b>CIL</b>	<b>25.65</b>	<b>17.58</b>	<b>69%</b>	21.58	101.84	113.96	<b>▼ 18.52</b>	<b>▼ 10.64</b>
SCCL	3.47	2.85	<b>82%</b>	3.65	15.92	18.47	<b>▼ 21.93</b>	<b>▼ 13.84</b>
<b>Total</b>	<b>29.12</b>	<b>20.43</b>	<b>70%</b>	<b>25.22</b>	<b>117.76</b>	<b>132.43</b>	<b>▼ 19.01</b>	<b>▼ 11.08</b>

**(ii) Contractual OBR**

Subs	During Aug 2024				Upto		Growth (%)	
	Target	Actual	Achievement	Aug'2023	Aug'2024	Aug'2023	M-O-M	Y-O-Y
ECL	7.11	9.54	<b>134%</b>	7.95	66.57	48.40	<b>▲ 19.95</b>	<b>▲ 37.53</b>
BCCL	10.77	10.92	<b>101%</b>	9.57	59.36	56.63	<b>▲ 14.08</b>	<b>▲ 4.81</b>
CCL	8.26	6.00	<b>73%</b>	6.69	37.92	37.60	<b>▼ 10.19</b>	<b>▲ 0.84</b>
NCL	29.92	16.98	<b>57%</b>	27.00	144.50	141.29	<b>▼ 37.14</b>	<b>▲ 2.27</b>
WCL	12.52	12.09	<b>97%</b>	20.98	115.51	136.85	<b>▼ 42.38</b>	<b>▼ 15.60</b>
SECL	14.65	11.95	<b>82%</b>	17.05	103.30	107.68	<b>▼ 29.90</b>	<b>▼ 4.07</b>
MCL	17.24	17.16	<b>100%</b>	15.88	119.57	96.50	<b>▲ 8.07</b>	<b>▲ 23.90</b>
NEC	0.07	0.20	<b>286%</b>	0.09	0.90	0.48	<b>▲ 112.77</b>	<b>▲ 90.11</b>
<b>CIL</b>	<b>100.54</b>	<b>84.84</b>	<b>84%</b>	<b>105.22</b>	<b>647.62</b>	<b>625.44</b>	<b>▼ 19.37</b>	<b>▲ 3.55</b>
SCCL	29.75	22.38	<b>75%</b>	27.74	123.88	145.55	<b>▼ 19.34</b>	<b>▼ 14.89</b>
<b>Total</b>	<b>130.29</b>	<b>107.22</b>	<b>82%</b>	<b>132.96</b>	<b>771.50</b>	<b>770.98</b>	<b>▼ 19.36</b>	<b>▲ 0.07</b>

**(iii) Total OBR***All figures in MM3*

Subs	During Aug 2024			Upto		Growth (%)		
	Target	Actual	Achievement	Aug'2023	Aug'2024	Aug'2023	M-O-M	Y-O-Y
ECL	8.55	11.01	<b>129%</b>	9.17	75.48	56.52	<b>▲ 20.08</b>	<b>▲ 33.56</b>
BCCL	12.50	11.97	<b>96%</b>	10.93	65.32	63.72	<b>▲ 9.51</b>	<b>▲ 2.50</b>
CCL	10.84	8.04	<b>74%</b>	8.95	49.02	48.78	<b>▼ 10.17</b>	<b>▲ 0.49</b>
NCL	39.61	24.94	<b>63%</b>	36.57	187.33	189.75	<b>▼ 31.81</b>	<b>▼ 1.28</b>
WCL	14.63	13.62	<b>93%</b>	23.12	125.15	147.07	<b>▼ 41.10</b>	<b>▼ 14.91</b>
SECL	20.29	14.71	<b>72%</b>	20.98	121.32	129.78	<b>▼ 29.90</b>	<b>▼ 6.52</b>
MCL	19.70	17.94	<b>91%</b>	16.97	124.95	103.31	<b>▲ 5.69</b>	<b>▲ 20.95</b>
NEC	0.07	0.20	<b>286%</b>	0.09	0.90	0.48	<b>▲ 112.77</b>	<b>▲ 90.11</b>
<b>CIL</b>	<b>126.19</b>	<b>102.42</b>	<b>81%</b>	<b>126.79</b>	<b>749.46</b>	<b>739.40</b>	<b>▼ 19.22</b>	<b>▲ 1.36</b>
SCCL	33.22	25.59	<b>77%</b>	31.39	140.07	163.84	<b>▼ 18.46</b>	<b>▼ 14.51</b>
<b>Total</b>	<b>159.41</b>	<b>128.01</b>	<b>80%</b>	<b>158.18</b>	<b>889.53</b>	<b>903.24</b>	<b>▼ 19.07</b>	<b>▼ 1.52</b>

**Table 4.5: Mode-wise Despatch Status**

**(i) Rail**

*All figures in MT*

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	2.25	1.99	13.53	10.99	▲ 12.87	▲ 23.17
BCCL	1.94	2.33	11.68	11.66	▼ 16.97	▲ 0.12
CCL	3.91	3.92	21.98	19.82	▼ 0.31	▲ 10.91
NCL	3.93	5.04	25.19	24.08	▼ 22.12	▲ 4.61
WCL	1.89	2.69	14.55	15.43	▼ 29.81	▼ 5.73
SECL	4.10	5.67	27.89	26.42	▼ 27.69	▲ 5.55
MCL	11.57	9.18	55.17	45.36	▲ 26.06	▲ 21.61
NEC						
<b>CIL</b>	<b>29.58</b>	<b>30.82</b>	<b>169.98</b>	<b>153.76</b>	<b>▼ 4.04</b>	<b>▲ 10.55</b>
SCCL	2.94	3.84	17.55	19.76	▼ 23.29	▼ 11.17
<b>Total</b>	<b>32.52</b>	<b>34.66</b>	<b>187.53</b>	<b>173.52</b>	<b>▼ 6.17</b>	<b>▲ 8.07</b>

**(ii) Road**

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	0.16	0.18	1.18	1.22	▲ 1.00	▼ 3.28
BCCL	0.65	0.78	4.07	4.48	▼ 16.65	▼ 9.28
CCL	2.63	2.87	14.24	15.19	▼ 8.13	▼ 6.31
NCL	1.28	1.73	8.45	9.80	▼ 26.23	▼ 13.72
WCL	1.88	1.89	10.53	11.46	▼ 0.27	▼ 8.06
SECL	4.01	5.80	29.67	32.15	▼ 30.75	▼ 7.73
MCL	4.44	5.79	27.18	29.81	▼ 23.30	▼ 8.85
NEC						
<b>CIL</b>	<b>15.06</b>	<b>19.03</b>	<b>95.31</b>	<b>104.12</b>	<b>▼ 20.87</b>	<b>▼ 8.46</b>
SCCL	0.71	0.96	4.06	4.96	▼ 26.35	▼ 18.16
<b>Total</b>	<b>15.77</b>	<b>19.99</b>	<b>99.37</b>	<b>109.08</b>	<b>▼ 21.14</b>	<b>▼ 8.90</b>

**(iii) MGR**

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	0.99	0.61	5.41	3.19	▲ 62.81	▲ 69.74
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	3.56	4.70	21.56	23.36	▼ 24.20	▼ 7.68
WCL	0.00	0.00	0.12	0.00		
SECL	1.83	2.15	10.56	11.74	▼ 14.74	▼ 10.01
MCL	0.67	0.87	3.76	4.36	▼ 23.21	▼ 13.78
NEC						
CIL	7.05	8.32	41.42	42.64	▼ 15.33	▼ 2.88
SCCL	0.55	0.58	3.34	3.09	▼ 6.68	▲ 8.13
<b>Total</b>	<b>13.66</b>	<b>16.63</b>	<b>44.75</b>	<b>85.18</b>	<b>▼ 17.87</b>	<b>▼ 47.46</b>

**(iv) Conveyor Belt**

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.15	0.27	0.54	1.37	▼ 43.38	▼ 60.54
WCL	0.16	0.02	0.78	0.08	▲ 918.75	▲ 880.00
SECL	0.49	0.56	2.68	2.87	▼ 12.83	▼ 6.60
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.81	0.85	4.00	4.31	▼ 5.06	▼ 7.24
SCCL	0.04	0.03	0.20	0.21	▲ 51.72	▼ 4.69
<b>Total</b>	<b>0.85</b>	<b>0.88</b>	<b>4.20</b>	<b>4.52</b>	<b>▼ 3.19</b>	<b>▼ 7.12</b>

(iv) Total Despatch- All Modes

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	3.40	2.79	20.18	15.46	▲ 22.02	▲ 30.56
BCCL	2.60	3.08	15.75	16.10	▼ 15.68	▼ 2.19
CCL	6.55	6.79	36.19	35.01	▼ 3.50	▲ 3.38
NCL	8.92	11.73	55.74	58.52	▼ 23.99	▼ 4.74
WCL	3.98	4.71	26.48	27.72	▼ 15.48	▼ 4.46
SECL	10.43	14.17	70.79	73.17	▼ 26.42	▼ 3.26
MCL	16.69	15.83	86.12	79.54	▲ 5.41	▲ 8.27
NEC	0.01	0.01	0.10	0.04	▼ 14.15	▲ 165.34
<b>CIL</b>	<b>52.58</b>	<b>59.12</b>	<b>311.36</b>	<b>305.55</b>	<b>▼ 11.06</b>	<b>▲ 1.90</b>
SCCL	4.24	5.41	25.52	28.03	▼ 21.63	▼ 8.95
<b>Total</b>	<b>56.82</b>	<b>64.53</b>	<b>336.88</b>	<b>333.58</b>	<b>▼ 11.95</b>	<b>▲ 0.99</b>

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	2.88	2.27	17.09	12.65	▲ 26.70	▲ 35.13
BCCL	2.00	2.51	12.05	12.96	▼ 20.24	▼ 7.04
CCL	5.58	5.57	29.96	29.38	▲ 0.25	▲ 1.96
NCL	7.82	10.15	48.46	51.62	▼ 22.93	▼ 6.12
WCL	3.38	3.96	22.84	23.97	▼ 14.72	▼ 4.72
SECL	8.78	11.36	56.63	59.12	▼ 22.67	▼ 4.21
MCL	13.21	11.46	66.15	59.06	▲ 15.26	▲ 12.00
NEC						
<b>CIL</b>	<b>43.65</b>	<b>47.28</b>	<b>253.17</b>	<b>248.76</b>	<b>▼ 7.67</b>	<b>▲ 1.77</b>
SCCL	3.81	4.76	22.81	24.15	▼ 20.03	▼ 5.55
<b>Total</b>	<b>47.46</b>	<b>52.04</b>	<b>275.98</b>	<b>272.91</b>	<b>▼ 8.80</b>	<b>▲ 1.13</b>



**(ii) CPP**

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	0.00	0.02	0.04	0.07	▼ 75.00	▼ 36.76
BCCL	0.00	0.00	0.00	0.00		
CCL	0.20	0.25	1.22	1.15	▼ 19.03	▲ 6.46
NCL	0.43	0.70	2.73	2.95	▼ 38.11	▼ 7.37
WCL	0.17	0.22	0.99	1.09	▼ 21.20	▼ 8.56
SECL	0.45	0.66	3.21	3.52	▼ 32.32	▼ 8.88
MCL	2.37	2.64	12.51	12.14	▼ 10.55	▲ 3.05
NEC						
<b>CIL</b>	<b>3.62</b>	<b>4.48</b>	<b>20.70</b>	<b>20.91</b>	<b>▼ 19.26</b>	<b>▼ 0.98</b>
SCCL	0.11	0.18	0.62	1.18	▼ 36.31	▼ 47.80
<b>Total</b>	<b>3.73</b>	<b>4.66</b>	<b>21.32</b>	<b>22.09</b>	<b>▼ 19.91</b>	<b>▼ 3.48</b>

**(ii) Steel Sector**

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	0.03	0.03	0.18	0.19	▼ 12.90	▼ 4.81
BCCL	0.06	0.03	0.45	0.39	▲ 107.14	▲ 15.72
CCL	0.08	0.05	0.36	0.34	▲ 63.27	▲ 5.52
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.01	0.05	0.09	▼ 66.67	▼ 45.65
MCL	0.00	0.00	0.00	0.00		
NEC						
<b>CIL</b>	<b>0.17</b>	<b>0.12</b>	<b>1.04</b>	<b>1.01</b>	<b>▲ 40.83</b>	<b>▲ 2.87</b>
SCCL						
<b>Total</b>	<b>0.17</b>	<b>0.12</b>	<b>1.04</b>	<b>1.01</b>	<b>▲ 40.83</b>	<b>▲ 2.87</b>

**(iii) Cement Sector**

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	0.14	0.01	0.35	0.12	▲ 1857.14	▲ 182.93
BCCL	0.01	0.00	0.04	0.00		
CCL	0.00	0.00	0.01	0.00		
NCL	0.02	0.04	0.14	0.15	▼ 48.57	▼ 9.74
WCL	0.11	0.14	0.74	0.72	▼ 19.15	▲ 2.76
SECL	0.00	0.11	0.56	0.80	▼ 100.00	▼ 29.90
MCL	0.00	0.02	0.09	0.07	▼ 94.12	▲ 26.09
NEC						
<b>CIL</b>	<b>0.28</b>	<b>0.32</b>	<b>1.93</b>	<b>1.87</b>	<b>▼ 12.58</b>	<b>▲ 3.10</b>
SCCL	0.12	0.21	0.59	1.24	▼ 40.29	▼ 52.29
<b>Total</b>	<b>0.40</b>	<b>0.52</b>	<b>2.52</b>	<b>3.11</b>	<b>▼ 23.47</b>	<b>▼ 19.02</b>

**(iv) Sponge Iron Sector**

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	0.01	0.01	0.02	0.03	▼ 22.22	▼ 40.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.05	0.12	0.29	0.42	▼ 56.52	▼ 30.62
NCL	0.02	0.02	0.11	0.14	▼ 30.43	▼ 16.91
WCL	0.03	0.03	0.15	0.10	▲ 12.00	▲ 43.14
SECL	0.28	0.48	1.92	2.40	▼ 40.42	▼ 19.73
MCL	0.12	0.23	0.66	0.98	▼ 48.93	▼ 33.43
NEC						
<b>CIL</b>	<b>0.50</b>	<b>0.88</b>	<b>3.15</b>	<b>4.07</b>	<b>▼ 42.84</b>	<b>▼ 22.65</b>
SCCL	0.02	0.01	0.09	0.10	▲ 45.45	▼ 10.78
<b>Total</b>	<b>0.52</b>	<b>0.89</b>	<b>3.24</b>	<b>4.17</b>	<b>▼ 41.75</b>	<b>▼ 22.36</b>

**(iv) Total Offtake-All Sectors**

Subs	Aug'2024	Despatch Status			Growth(%)	
	Actual	Aug'2023	Upto Aug'2024	Upto Aug'2023	M-O-M	Y-O-Y
ECL	3.40	2.79	20.18	15.46	▲ 22.02	▲ 30.56
BCCL	2.60	3.08	15.75	16.10	▼ 15.68	▼ 2.19
CCL	6.55	6.79	36.19	35.01	▼ 3.50	▲ 3.38
NCL	8.92	11.73	55.74	58.52	▼ 23.99	▼ 4.74
WCL	3.98	4.71	26.48	27.72	▼ 15.48	▼ 4.46
SECL	10.43	14.17	70.79	73.17	▼ 26.42	▼ 3.26
MCL	16.69	15.83	86.12	79.54	▲ 5.41	▲ 8.27
NEC	0.01	0.01	0.10	0.04	▼ 14.15	▲ 165.34
<b>CIL</b>	<b>52.58</b>	<b>59.12</b>	<b>311.36</b>	<b>305.55</b>	<b>▼ 11.06</b>	<b>▲ 1.90</b>
SCCL	4.24	5.41	25.52	28.03	▼ 21.63	▼ 8.95
<b>Total</b>	<b>56.82</b>	<b>64.53</b>	<b>336.88</b>	<b>333.58</b>	<b>▼ 11.95</b>	<b>▲ 0.99</b>

**Table 4.7: Vendible Coal Stock**

*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	31 Aug'2023	31 Aug'2024	Aug'2023	Aug'2024	Aug'2023	Aug'2024
ECL	2.28	3.60	15.60	17.83	14.62	20.19
BCCL	2.85	5.34	16.24	16.49	17.55	32.39
CCL	2.68	6.11	29.10	30.60	9.21	19.97
NCL	3.75	3.74	57.45	56.15	6.53	6.66
WCL	4.66	6.32	21.82	23.38	21.35	27.03
SECL	17.14	21.05	66.64	61.39	25.72	34.29
MCL	11.83	21.38	74.58	84.48	15.86	25.31
NEC	0.04	0.06	0.04	0.08	114.29	72.29
<b>CIL</b>	<b>45.23</b>	<b>67.60</b>	<b>281.46</b>	<b>290.39</b>	<b>16.07</b>	<b>23.28</b>
SCCL	3.59	4.91	26.41	24.70	13.58	19.87
<b>Total</b>	<b>48.82</b>	<b>72.51</b>	<b>307.87</b>	<b>315.09</b>	<b>15.86</b>	<b>23.01</b>

## **Performance of NLCIL**

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Aug 2024			Aug' 2023	Growth(%)	Upto August		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	2.33	1.94	83.22	1.54	▲ 25.83	9.49	8.05	▲ 17.92
Outsourced	0.15	0.19	127.33	0.22	▼ 12.79	0.80	0.80	▼ 0.25
<b>Total</b>	<b>2.48</b>	<b>2.13</b>	<b>85.89</b>	<b>1.76</b>	<b>▲ 21.02</b>	<b>10.29</b>	<b>8.85</b>	<b>▲ 16.27</b>
Coal Production (MT)	1.10	1.03	93.64	0.82	▲ 25.61	4.68	3.68	▲ 27.17

Table 5.2: Production of Power (MU)

Company	During Aug 2024			Aug' 2023	Growth(%)	Upto August		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
NLCIL	1545.70	1166.25	75.45	1342.94	▼ 13.16	7076.83	6754.90	▲ 4.77
NTPL	610.00	481.10	78.87	305.28	▲ 57.59	2409.90	2082.39	▲ 15.73
<b>Total</b>	<b>2155.70</b>	<b>1647.35</b>	<b>76.42</b>	<b>1648.22</b>	<b>▼ 0.05</b>	<b>9486.73</b>	<b>8837.29</b>	<b>▲ 7.35</b>

Table 5.3: Source-wise power generation (MU)

Sources	During Aug 2024			Aug' 2023	Growth(%)	Upto August		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Thermal Power	1940.00	1454.46	74.97	1430.20	▲ 1.70	8559.45	7893.66	▲ 8.43
Wind Power	17.50	5.74	32.80	4.14	▲ 38.65	24.40	11.96	▲ 104.01
Solar Power	198.20	187.15	94.42	213.88	▼ 12.50	902.88	931.67	▼ 3.09
<b>Total</b>	<b>2155.70</b>	<b>1647.35</b>	<b>76.42</b>	<b>1648.22</b>	<b>▼ 0.05</b>	<b>9486.73</b>	<b>8837.29</b>	<b>▲ 7.35</b>

Table 5.4: Productivity

Mode of Production	Productivity during Aug 2024			Aug' 2023	Growth(%)	Upto August		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Mines (in te)	20.84	18.25	87.57	14.41	▲ 26.65	18.40	15.46	▲ 19.02
TPP (Kwh)	37933	32634	86.03	31258	▲ 4.40	39167	35115	▲ 11.54

Table 5.5: OBR (in MM3)

Mode	During Aug 2024			Aug' 2023	Growth(%) M-o-M	Upto Aug		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY25	FY24	
Departmental	13.55	11.41	84.21	10.68	▲ 6.82	57.86	56.51	▲ 2.40
Outsourced	1.50	1.53	102.20	0.93	▲ 65.62	9.33	5.18	▲ 80.10
<b>Total</b>	<b>15.05</b>	<b>12.94</b>	<b>86.01</b>	<b>11.61</b>	<b>▲ 11.51</b>	<b>67.19</b>	<b>61.69</b>	<b>▲ 8.92</b>

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Aug 2024 (in % )		Actual Status during Aug 2023 (in % )		Actual Status upto Aug 2024 (in % )		Actual Status upto Aug 2023 (in % )		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	36.28	98.62	56.13	98.25	49.45	95.96	55.14	97.13	▼ 5.69	▼ 1.17
Mine 1A	49.26	98.34	31.39	99.51	52.88	98.53	41.54	97.33	▲ 11.34	▲ 1.20
Mine 2	43.50	99.20	48.66	98.90	46.02	97.6	48.34	98.63	▼ 2.32	▼ 1.03

Table 5.7: Sales

## Power Sales

Subs	During Aug 2024		Aug' 2023	Growth(%) M-o-M	Upto Aug		
	Target	Actual			FY25	FY24	Growth(%) Y-o-Y
NLCIL (MU)	1353.91	978.12	1144.69	▼ 14.55	6041.75	5772.42	▲ 4.67
NTPL (MU)	578.00	444.77	281.63	▲ 57.93	2234.86	1930.69	▲ 15.75
<b>Total Exp (MU)</b>	<b>1931.91</b>	<b>1422.89</b>	<b>1426.32</b>	<b>▼ 0.24</b>	<b>8276.61</b>	<b>7703.11</b>	<b>▲ 7.45</b>
<b>Lignite Sales</b>							
M/s TAQA (LT)	1.58	1.68	1.56	▲ 7.69	7.57	7.17	▲ 5.58
Direct Sales (LT)	0.00	0.00	0.00	▲ 0.00	0.00	0.00	▲ 0.00
Barsingsar Lignite Sales (LT)	0.30	0.48	0.75	▼ 36.00	2.61	2.94	▼ 11.22
<b>Total Sales (LT)</b>	<b>1.88</b>	<b>2.16</b>	<b>2.31</b>	<b>▼ 6.49</b>	<b>10.18</b>	<b>10.11</b>	<b>▲ 0.69</b>

## Coal Sales

Supply to End - use plant NTPL	11.00	2.05	3.51	▼ 41.60	11.13	15.56	▼ 28.47
Coal Sale to NTPC (Under MoU)		5.47	2.18	▲ 150.92	26.09	10.45	▲ 149.67
Coal e-auction		3.65	1.40	▲ 160.71	14.31	12.28	▲ 16.53
<b>Coal (LT)</b>	<b>11.00</b>	<b>11.17</b>	<b>7.09</b>	<b>▲ 57.55</b>	<b>51.53</b>	<b>38.29</b>	<b>▲ 34.58</b>

# **Financial Performance**



**Table 6.1 : Capital Expenditure**

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during Aug 2024			Exp upto Aug 2024		
			FY 25	FY 24	Growth M-o-M (%)	FY 25	FY 24	Growth Y-o-Y (%)
ECL	1,250.00	113.25	81.91	96.34	▼ 14.98	506.51	371.31	▲ 36.41
BCCL	1,100.00	90.00	97.07	70.76	▲ 37.18	414.46	330.91	▲ 25.25
CCL	2,255.00	225.50	317.19	133.58	▲ 137.45	981.34	1,059.20	▼ 7.35
NCL	2,370.00	237.00	75.53	287.35	▼ 73.71	868.77	1,544.40	▼ 43.75
WCL	1,100.00	92.39	84.05	78.02	▲ 7.73	483.81	375.52	▲ 28.84
SECL	5,250.00	371.50	116.40	217.88	▼ 46.58	1,447.66	1,165.94	▲ 24.16
MCL	3,800.00	301.32	107.07	320.20	▼ 66.56	907.97	928.67	▼ 2.23
CMPDIL	30.00	2.50	1.77	2.59	▼ 31.66	16.85	6.03	▲ 179.44
CIL & others	2,845.00	121.98	32.73	141.58	▼ 76.88	243.68	266.88	▼ 8.69
<b>CIL</b>	<b>20,000.00</b>	<b>1,555.43</b>	<b>913.72</b>	<b>1,348.31</b>	<b>▼ 32.23</b>	<b>5,871.05</b>	<b>6,048.87</b>	<b>▼ 2.94</b>
<b>SCCL</b>	<b>1,600.00</b>	<b>133.33</b>	<b>125.87</b>	<b>107.52</b>	<b>▲ 17.07</b>	<b>466.27</b>	<b>422.95</b>	<b>▲ 10.24</b>
NLCIL Stand Alone	1,240.00	61.72	206.33	86.63	▲ 138.17	1,176.12	501.24	▲ 134.64
NLCIL JVs	1,800.00	172.94	416.51	205.59	▲ 102.59	1,441.80	1,047.18	▲ 37.68
<b>NLCIL</b>	<b>3,040.00</b>	<b>234.66</b>	<b>622.84</b>	<b>292.22</b>	<b>▲ 113.14</b>	<b>2,617.92</b>	<b>1,548.42</b>	<b>▲ 69.07</b>
<b>Total</b>	<b>24640</b>	<b>1923.42</b>	<b>1662.43</b>	<b>1748.05</b>	<b>▼ 4.90</b>	<b>8955.24</b>	<b>8020.24</b>	<b>▲ 11.66</b>

## 6.2 : Head-wise Capital Expenditure

*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Aug'24	Upto Aug'24	% Expenditure
1	LAND	4,567.32	301.22	1,498.33	▲ 6.60
2	BUILDING (including Colony roads, water supply)	1,296.30	67.48	402.55	▲ 5.21
3	HEMM	2,223.83	74.58	1,097.13	▲ 3.35
4	Washery	190.00	24.06	95.98	▲ 12.66
5	Other P&M	2,648.81	379.89	1,213.60	▲ 14.34
6	CHP, Silo, Weighbridge	2,280.52	133.05	512.01	▲ 5.83
7	Roads	111.00	4.53	70.77	▲ 4.08
8	Rail siding & Corridor	3,180.56	276.82	1,405.54	▲ 8.70
9	MINE DEVELOPMENT (Including Development Safety, New Block)	937.79	21.54	344.36	▲ 2.30
10	Solar	2,200.00	59.04	248.89	▲ 2.68
11	JVs (HURL/TFL)	950.00	42.64	338.84	▲ 4.49
12	MBPL	1,047.46	-	-	▲ 0.00
13	Office equipment etc)	2,617.67	244.74	1,544.60	▲ 9.35
14	Exploration/Prospecting	388.74	32.85	182.64	▲ 8.45
<b>Total</b>		<b>24640</b>	<b>1,662.43</b>	<b>8,955.24</b>	<b>▲ 6.75</b>

**Table 6.2 A : Head-wise Capital Expenditure of CIL***in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Aug 2024	Upto Aug 2024	% Expenditure
1	LAND	3801.68	220.46	1096.55	▲ 5.80
2	BUILDING (including Colony roads, water supply)	1025.61	39.51	321.47	▲ 3.85
3	HEMM	1972.39	63.1	1022.41	▲ 3.20
4	Washery	190	24.06	95.98	▲ 12.66
5	Other P&M	1021.82	70.98	245.9	▲ 6.95
6	CHP, Silo, Weighbridge	2280.52	133.05	512.01	▲ 5.83
7	Roads	111.00	4.53	70.77	▲ 4.08
8	Rail siding & Corridor	3025.95	237.76	1277.44	▲ 7.86
9	MINE DEVELOPMENT (Including	717.11	0.56	299.93	▲ 0.08
10	Solar	2000	35.98	201.73	▲ 1.80
11	JVs (HURL/TFL)	700	31.92	235.81	▲ 4.56
12	MBPL	1047.46	0	0	▲ 0.00
13	Other residuals (F&F, Vehicle, Office equipment etc)	1717.72	18.97	308.42	▲ 1.10
14	Exploration/Prospecting	388.74	32.85	182.64	▲ 8.45
<b>Total</b>		<b>20000</b>	<b>913.72</b>	<b>5871.05</b>	<b>▲ 4.57</b>

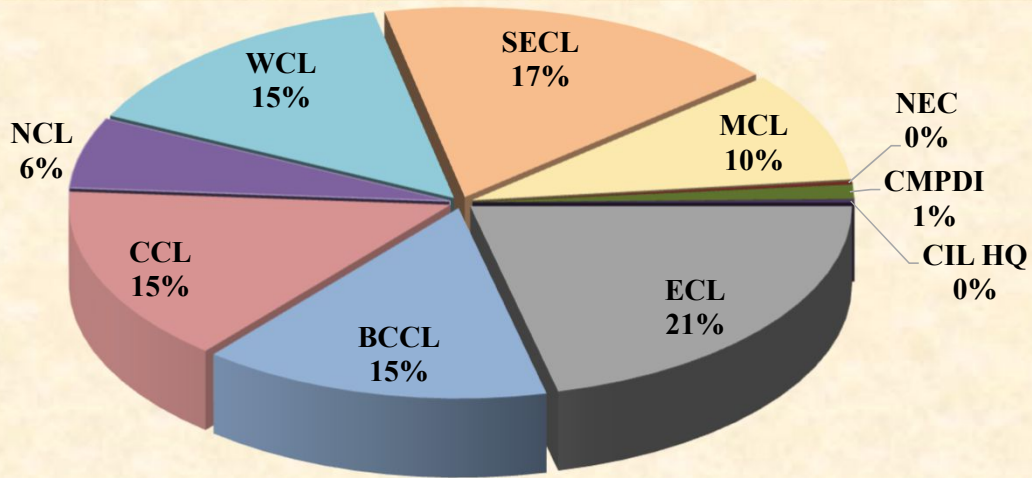
**Table 6.2 B : Head-wise Capital Expenditure of SCCL***in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Aug 2024	Upto Aug 2024	% Expenditure
1	Plant & Machinery	251.44	11.48	72.94	▲ 4.57
2	Development	160	20.98	44.22	▲ 13.11
3	Buildings	180.00	21.35	61.14	▲ 11.86
4	Furniture & Fixture	8.56	0.37	4.67	▲ 4.32
5	Lands	500	35.37	128.24	▲ 7.07
6	Railway Sidings	50	2.54	4.86	▲ 5.08
7	STPP	250.00	10.72	103.03	▲ 4.29
8	Solar Power	200	23.06	47.16	▲ 11.53
<b>Total</b>		<b>1600</b>	<b>125.87</b>	<b>466.27</b>	<b>▲ 7.87</b>

**Table 6.2 C : Head-wise Capital Expenditure of NLCIL***in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Aug 2024	Upto Aug 2024	% Expenditure
1	Land & Rehabilitation	265.64	45.39	273.54	▲ 17.09
2	Building	90.69	6.62	19.94	▲ 7.30
3	HEMM	-	-	1.78	
4	UG Equip, Safety, Other P&M, CHP & Washery	1,626.99	308.91	967.70	▲ 18.99
5	Railway Siding	104.61	36.52	123.24	▲ 34.91
6	Mine Development	60.68	-	0.21	▲ 0.00
7	R&D	0.50	0.18	8.58	▲ 36.00
8	Other	890.89	225.22	1,222.93	▲ 25.28
<b>Total</b>		<b>3040</b>	<b>622.84</b>	<b>2617.92</b>	<b>▲ 20.49</b>

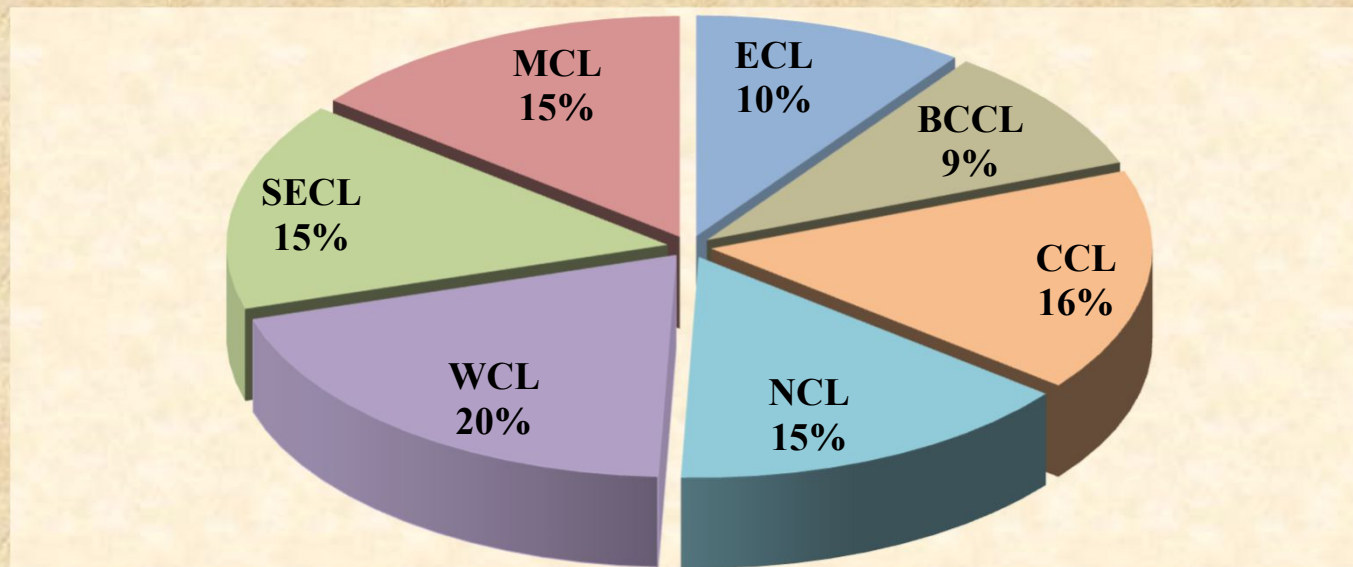
### Total Manpower of CIL & its subsidiaries



**Table 7.1: Total Manpower**

Subsidiary/ Company	Manpower as on 1st Day of Month		
	Aug'24	Apr'24	Change
ECL	47962	48711	-749
BCCL	33276	33920	-644
CCL	33851	33990	-139
NCL	13568	13770	-202
WCL	32615	33352	-737
SECL	38741	39641	-900
MCL	21205	21493	-288
NEC	573	585	-12
CMPDI	2753	2751	2
CIL HQ	640	648	-8
<b>Total CIL</b>	<b>225184</b>	<b>228861</b>	<b>-3,677</b>
SCCL	41500	41837	-337
NLCIL	10263	10368	-105
<b>Total Manpower</b>	<b>276947</b>	<b>281066</b>	<b>-4119</b>

### Company-wise Debtors Due chart as on 31st Aug'24

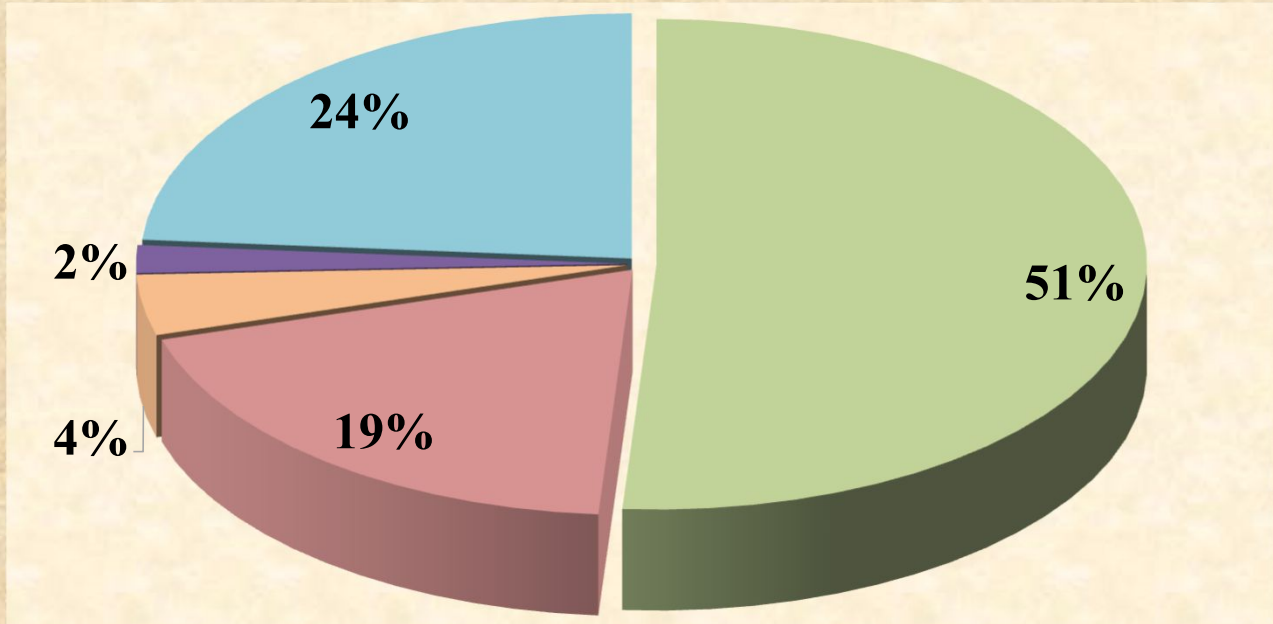


**Table 7.2: Debtors due as on 31st Aug'24**

*Rs Cr*

Subsidiary/Company	Due as on last Day of Month		
	Aug'24	Mar'24	Change
ECL	1836.95	1640.46	196.49
BCCL	1708.61	1499.22	209.39
CCL	3003.00	2367.99	635.01
NCL	2764.39	1409.89	1,354.50
WCL	3618.32	4547.53	-929.21
SECL	2809.86	2044.93	764.93
MCL	2648.38	2103.30	545.08
NEC	11.17	11.17	0.00
<b>Total CIL (incl NEC)</b>	<b>18400.68</b>	<b>15624.50</b>	<b>2776.18</b>
SCCL	12745.13	8677.07	4068.06
NLCIL	4177.29	4645.55	-468.26
NTPL	876.19	628.04	248.15
<b>Total NLCIL</b>	<b>5053.48</b>	<b>5273.59</b>	<b>-220.11</b>
<b>Total Debtors Due</b>	<b>36199.29</b>	<b>29575.16</b>	<b>6624.13</b>

0-3 3-6 6-9 9-12 12+



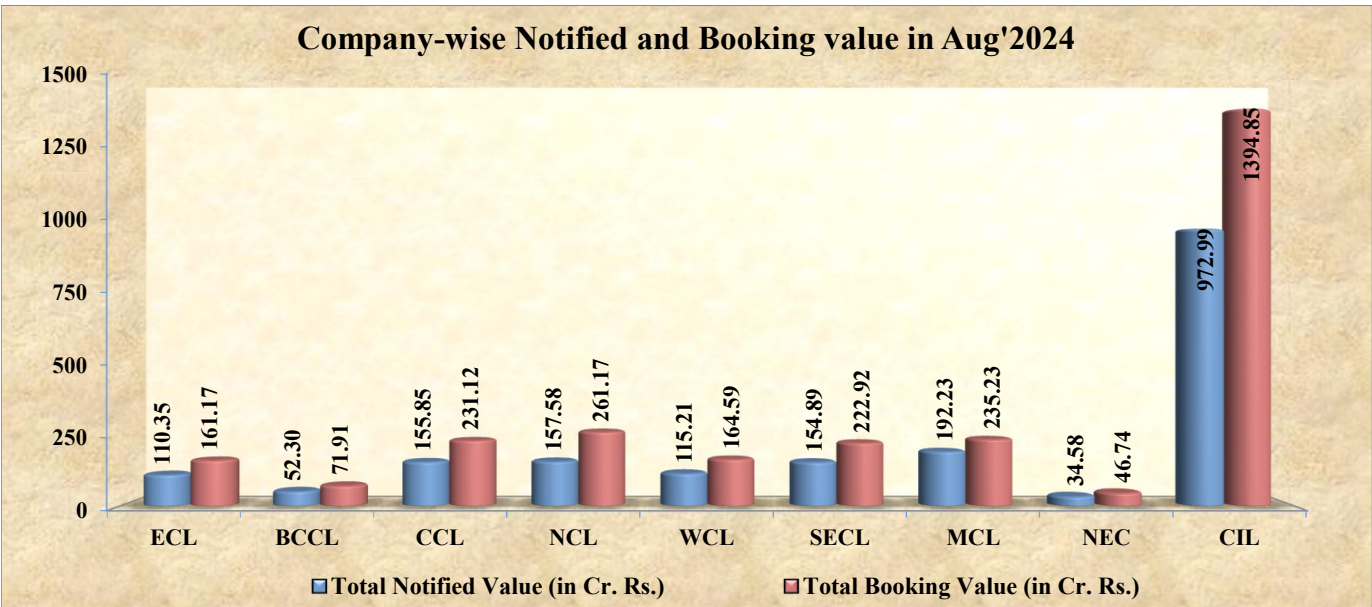
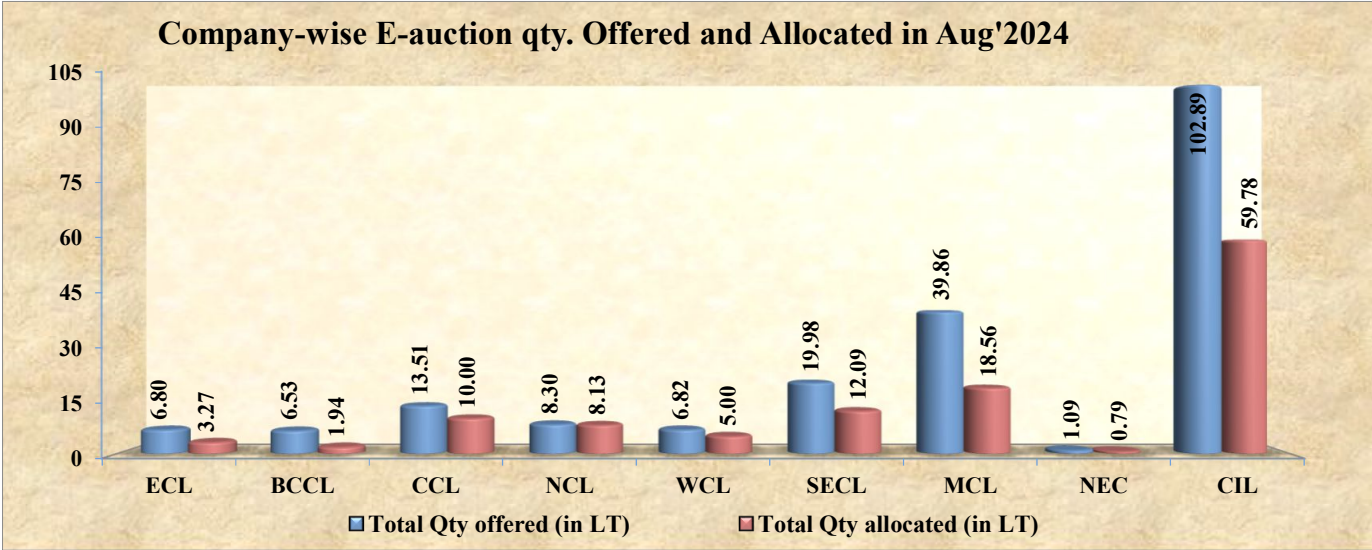
**Table 7.3: Age-wise Debtors Dues as on 31st Aug'24**

*Rs Cr*

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
<b>ECL</b>	456.66	508.79	20.28	0.00	851.24	<b>1836.95</b>
<b>BCCL</b>	930.03	92.84	42.59	2.96	640.19	<b>1708.61</b>
<b>CCL</b>	1307.00	779.00	236.00	268.00	413.00	<b>3003.00</b>
<b>NCL</b>	1550.59	760.57	0.00	0.00	453.23	<b>2764.39</b>
<b>WCL</b>	2949.89	0.00	0.00	0.00	668.43	<b>3618.32</b>
<b>SECL</b>	1064.42	536.47	7.71	0.00	1201.26	<b>2809.86</b>
<b>MCL</b>	1140.80	868.46	428.07	65.97	145.08	<b>2648.38</b>
<b>Total CIL</b>	<b>9399.39</b>	<b>3546.13</b>	<b>734.65</b>	<b>336.93</b>	<b>4372.43</b>	<b>18389.51</b>
<i>Percentage Share</i>	<i>51.11</i>	<i>19.28</i>	<i>3.99</i>	<i>1.83</i>	<i>23.78</i>	<i>100.00</i>

**Table 8.1: E-auction company-wise**

In Aug'2024, 59.78 LT of coal allocated against 102.89 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 43% premium over notified price in Aug'2024.



<b>Company-wise Performance during Aug</b>									
<b>Company</b>	<b>ECL</b>	<b>BCCL</b>	<b>CCL</b>	<b>NCL</b>	<b>WCL</b>	<b>SECL</b>	<b>MCL</b>	<b>NEC</b>	<b>CIL</b>
Total Qty offered (in LT)	6.80	6.53	13.51	8.30	6.82	19.98	39.86	1.09	<b>102.89</b>
Total Qty allocated (in LT)	3.27	1.94	10.00	8.13	5.00	12.09	18.56	0.79	<b>59.78</b>
<b>Percentage Qty allocated (in %) FY 2024-25</b>	<b>48%</b>	<b>30%</b>	<b>74%</b>	<b>98%</b>	<b>73%</b>	<b>61%</b>	<b>47%</b>	<b>72%</b>	<b>58%</b>
<b>Percentage Qty allocated (in %) FY 2023-24</b>	<b>69%</b>	<b>40%</b>	<b>93%</b>	<b>98%</b>	<b>91%</b>	<b>98%</b>	<b>97%</b>	<b>100%</b>	<b>89%</b>
Total Notified Value (in Cr. Rs.)	110.35	52.30	155.85	157.58	115.21	154.89	192.23	34.58	<b>972.99</b>
Total Booking Value (in Cr. Rs.)	161.17	71.91	231.12	261.17	164.59	222.92	235.23	46.74	<b>1394.85</b>
% increase over Notified Price	<b>46%</b>	<b>37%</b>	<b>48%</b>	<b>66%</b>	<b>43%</b>	<b>44%</b>	<b>22%</b>	<b>35%</b>	<b>43%</b>

<b>Company-wise Performance upto Aug</b>									
<b>Company</b>	<b>ECL</b>	<b>BCCL</b>	<b>CCL</b>	<b>NCL</b>	<b>WCL</b>	<b>SECL</b>	<b>MCL</b>	<b>NEC</b>	<b>CIL</b>
Total Qty offered (in LT)	39.01	37.60	90.65	42.51	44.92	138.36	179.61	2.62	<b>575.28</b>
Total Qty allocated (in LT)	23.40	11.76	48.66	39.59	27.96	84.51	78.76	1.95	<b>316.59</b>
<b>Percentage Qty allocated (in %) FY 2024-25</b>	<b>60%</b>	<b>31%</b>	<b>54%</b>	<b>93%</b>	<b>62%</b>	<b>61%</b>	<b>44%</b>	<b>74%</b>	<b>55%</b>
<b>Percentage Qty allocated (in %) FY 2023-24</b>	<b>77%</b>	<b>42%</b>	<b>95%</b>	<b>98%</b>	<b>89%</b>	<b>87%</b>	<b>99%</b>	<b>90%</b>	<b>88%</b>
Total Notified Value (in Cr. Rs.)	806.48	284.17	779.77	781.00	626.93	1302.73	840.71	87.58	<b>5509.37</b>
Total Booking Value (in Cr. Rs.)	1184.12	421.98	1139.17	1337.94	769.14	1886.67	1187.62	117.25	<b>8043.89</b>
% increase over Notified Price	<b>47%</b>	<b>48%</b>	<b>46%</b>	<b>71%</b>	<b>23%</b>	<b>45%</b>	<b>41%</b>	<b>34%</b>	<b>46%</b>



# **Electricity Generation**

**Electricity Generation during Aug'2024**

**Table 1: Electricity Generation from different Sources**

*In MU*

Source	Generation during Aug			Generation uptoAug		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Thermal	104199.24	110065.64	▼ 5.33	588022.73	545549.85	▲ 7.79
Nuclear	5492.07	4370.12	▲ 25.67	23400.18	18542.75	▲ 26.20
Hydro	21565.90	21959.80	▼ 1.79	74007.05	74406.17	▼ 0.54
Bhutan Imp.	1167.20	1198.80	▼ 2.64	3077.90	3266.10	▼ 5.76
<b>Total Conventional</b>	<b>132424.41</b>	<b>137594.36</b>	<b>▼ 3.76</b>	<b>688507.86</b>	<b>641764.87</b>	<b>▲ 7.28</b>
Wind	10268.88	12394.14	▼ 17.15	47017.68	48768.15	▼ 3.59
Solar	10157.52	9325.80	▲ 8.92	56626.57	48463.60	▲ 16.84
Biomass	297.05	257.34	▲ 15.43	1428.50	1419.74	▲ 0.62
Bagasse	132.17	142.35	▼ 7.15	1551.33	1983.30	▼ 21.78
Small Hydro	1600.37	1238.78	▲ 29.19	5027.76	4536.64	▲ 10.83
Others	249.24	214.57	▲ 16.16	1210.56	1141.18	▲ 6.08
<b>Total Renewable</b>	<b>22705.24</b>	<b>23572.97</b>	<b>▼ 3.68</b>	<b>112862.39</b>	<b>106312.61</b>	<b>▲ 6.16</b>
<b>Total Generation</b>	<b>155129.65</b>	<b>161167.335</b>	<b>▼ 3.75</b>	<b>801370.2506</b>	<b>748077.483</b>	<b>▲ 7.12</b>
<b>% Share of RE</b>	<b>14.64</b>	<b>14.63</b>	<b>▲ 0.01</b>	<b>14.08</b>	<b>14.21</b>	<b>▼ 0.13</b>
<b>% Share of Coal &amp; lignite</b>	<b>65.52</b>	<b>66.03</b>	<b>▼ 0.50</b>	<b>71.02</b>	<b>71.01</b>	<b>▲ 0.01</b>

**Table 1 A: Fuel-wise Electricity Generation in Thermal Sector**

Fuel	Generation during Aug			Generation uptoAug		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Coal	99122.72	103971.51	▼ 4.66	554810.65	517565.61	▲ 7.20
Lignite	2522.77	2439.67	▲ 3.41	14345.85	13657.61	▲ 5.04
Gas	2518.73	3620.76	▼ 30.44	18678.81	14156.61	▲ 31.94
Diesel	35.02	33.70	▲ 3.92	187.42	170.02	▲ 10.23
<b>Total Thermal</b>	<b>104199.24</b>	<b>110065.64</b>	<b>▼ 5.33</b>	<b>588022.73</b>	<b>545549.85</b>	<b>▲ 7.79</b>

Items of Information	Generation during Aug			Generation uptoAug		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Domestic Coal receipts	58.00	61.80	▼ 6.15	334.70	321.60	▲ 4.07
Imported Coal receipts	5.80	4.40	▲ 31.82	30.60	22.20	▲ 37.84
<b>Total receipts</b>	<b>63.80</b>	<b>66.20</b>	<b>▼ 3.63</b>	<b>365.30</b>	<b>343.80</b>	<b>▲ 6.25</b>
<b>Coal Consumption (MT)</b>	<b>69.74</b>	<b>71.42</b>	<b>▼ 2.35</b>	<b>375.60</b>	<b>350.85</b>	<b>▲ 7.05</b>
Electricity From Coal (MU)	99122.72	103971.51	▼ 4.66	554810.65	517565.61	▲ 7.20
Average PLF	63.31	67.86	▼ 6.70	71.92	68.38	▲ 5.17
Specific Coal Consumption*	<b>0.704</b>	<b>0.687</b>	<b>▲ 2.43</b>	<b>0.677</b>	<b>0.678</b>	<b>▼ 0.13</b>

\* Kg of Coal required to produce 1 Unit of Electricity

## **Status of Import Coal**

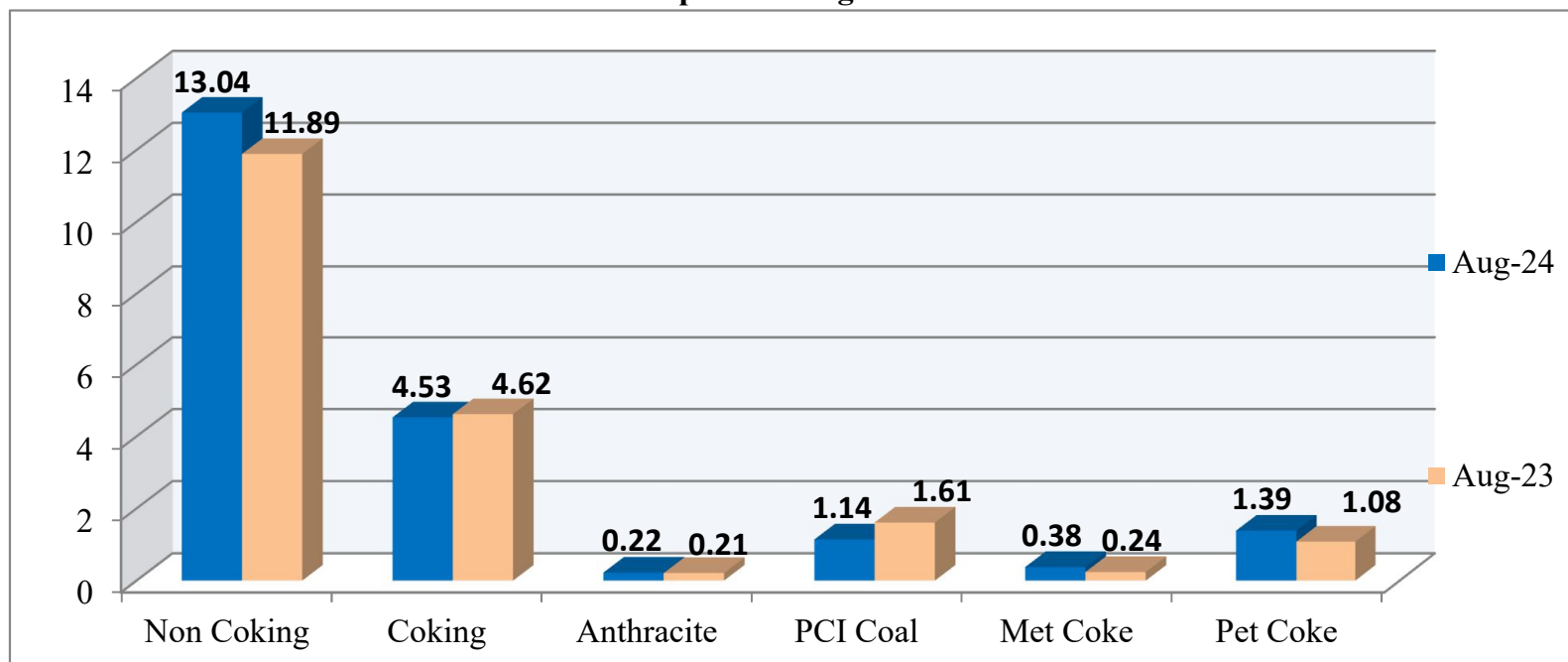
**Table 8.1: Total Coal Imports Including Coke**

*Fig. in MT*

Type of Coal	During Aug			Upto Aug		
	Aug-24	Aug-23	Growth (%) M-o-M	Aug-24	Aug-23	Growth (%) Y-o-Y
Non Coking	13.04	11.89	▲ 9.67	78.68	68.59	▲ 14.71
Coking	4.53	4.62	▼ 1.94	24.79	24.85	▼ 0.24
Anthracite	0.22	0.21	▲ 6.69	0.94	1.12	▼ 15.54
PCI Coal	1.14	1.61	▼ 29.19	7.84	7.51	▲ 4.41
Met Coke	0.38	0.24	▲ 57.35	2.16	1.48	▲ 45.70
Pet Coke	1.39	1.08	▲ 28.40	6.77	5.20	▲ 30.18
<b>Total</b>	<b>20.70</b>	<b>19.65</b>	<b>▲ 5.34</b>	<b>121.18</b>	<b>108.75</b>	<b>▲ 11.43</b>

Source: ICMW

**Coal Import in Aug'2024**



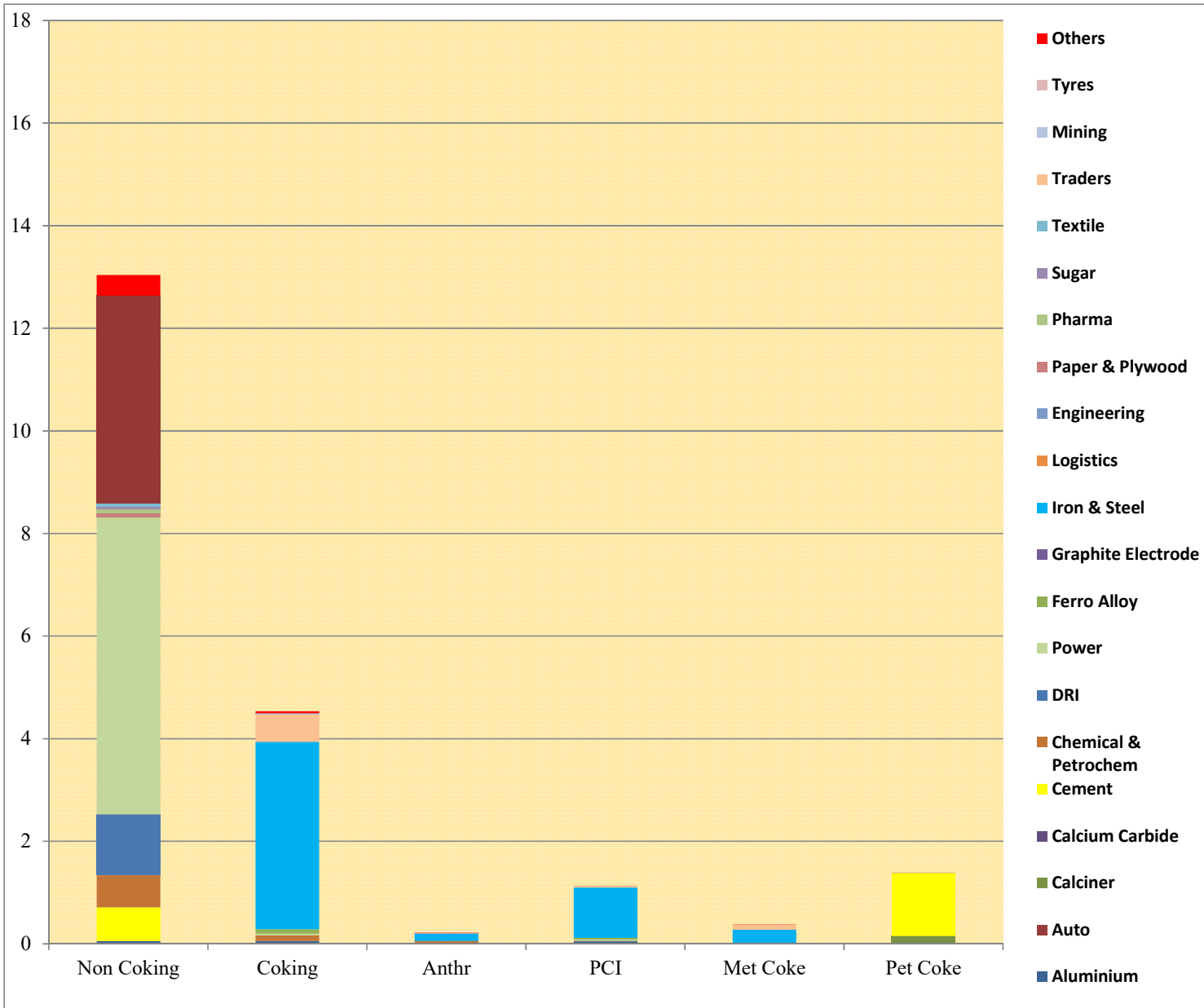
## 8.2 Sector Wise Coal and Coke Import in Aug'2024

*In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06	0.06		0.06		0.01	0.18
Auto							0.00
Calciner						0.15	0.15
Calcium Carbide							0.00
Cement	0.65					1.22	1.87
Chemical & Petrochem	0.63	0.12	0.06	0.01	0.00		0.81
DRI	1.18						1.18
Power	5.79	0.03		0.02			5.85
Ferro Alloy		0.08	0.00	0.03	0.02		0.13
Graphite Electrode			0.00			0.01	0.01
Iron & Steel		3.65	0.15	0.98	0.26		5.04
Logistics	0.01				0.00		0.01
Engineering			0.00				0.00
Paper & Plywood	0.07						0.07
Pharma	0.07						0.07
Sugar	0.06						0.06
Textile	0.06						0.06
Traders	4.05	0.53	0.02	0.04	0.10	0.00	4.74
Mining		0.02					0.02
Tyres							0.00
Others	0.40	0.04	0.00		0.00		0.44
<b>Total</b>	<b>13.04</b>	<b>4.53</b>	<b>0.22</b>	<b>1.14</b>	<b>0.38</b>	<b>1.39</b>	<b>20.70</b>

Source: ICMW

Sector Wise Coal and Coke Import in Aug'2024



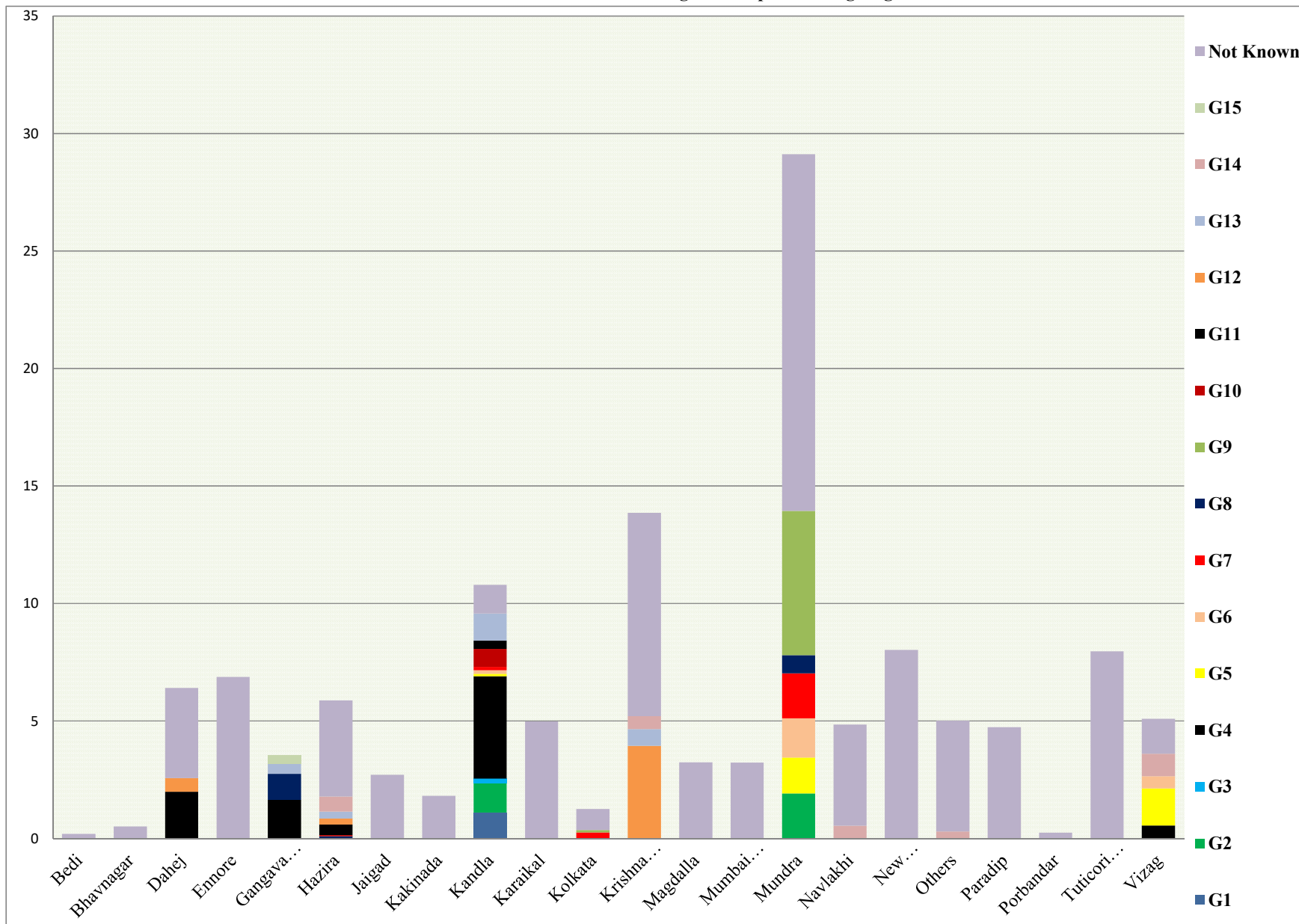
**Table 8.3: Grade-wise Non-Coking Coal Import during Aug'2024**

*In Lakh Te*

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi																0.20	0.20
Bhavnagar																0.51	0.51
Dahej											1.99	0.58				3.84	6.41
Ennore																6.88	6.88
Gangavaram				1.65				1.10					0.44		0.35	0.00	3.54
Hazira								0.10		0.05	0.45	0.25	0.30	0.64		4.09	5.88
Jaigad																2.71	2.71
Kakinada																1.82	1.82
Kandla	1.11	1.25	0.20	4.35	0.10	0.15	0.15			0.76	0.35		1.16			1.22	10.80
Karaikal																4.98	4.98
Kolkata							0.26		0.10							0.90	1.26
Krishnapatnam													3.94	0.72	0.55	8.65	13.86
Magdalla																3.24	3.24
Mumbai & Jnpt																3.24	3.24
Mundra		1.92			1.53	1.67	1.91	0.77	6.14							15.19	29.12
Navlakhi														0.54		4.31	4.85
New Mangalore																8.03	8.03
Others														0.30		4.72	5.02
Paradip																4.74	4.74
Porbandar																0.26	0.26
Tuticorin / Voc																7.96	7.96
Vizag				0.56	1.57	0.53								0.95		1.49	5.10
<b>Total</b>	<b>1.11</b>	<b>3.16</b>	<b>0.20</b>	<b>6.56</b>	<b>3.20</b>	<b>2.35</b>	<b>2.32</b>	<b>1.97</b>	<b>6.24</b>	<b>0.81</b>	<b>2.79</b>	<b>4.77</b>	<b>2.61</b>	<b>2.98</b>	<b>0.35</b>	<b>88.97</b>	<b>130.40</b>

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Aug'2024



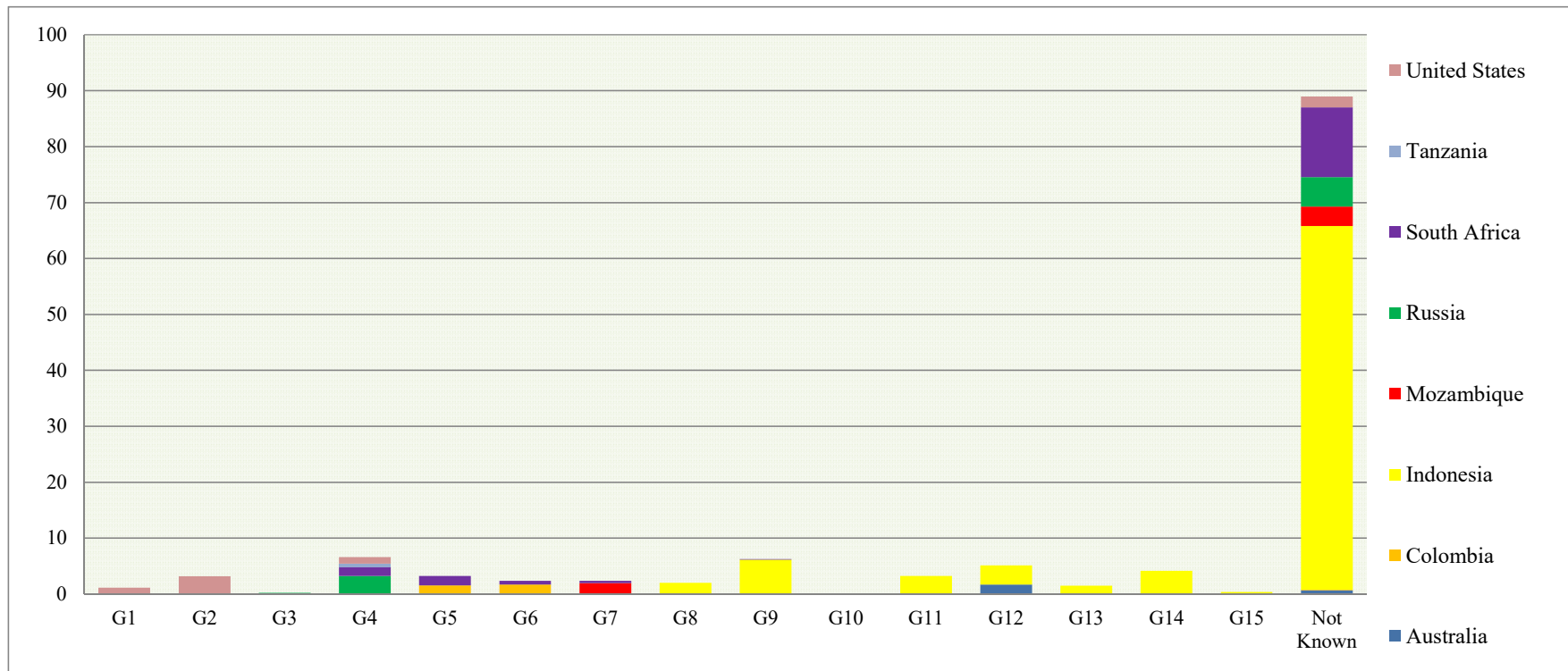


**Table 8.4: Country-wise Non-coking Coal Import during Aug'2024**

*In Lakh Te*

Country	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia												1.65				0.65	2.30
Colombia					1.53	1.67										0.10	3.30
Indonesia								1.97	6.14	0.05	3.20	3.47	1.45	4.14	0.35	65.06	85.84
Mozambique							1.91									3.45	5.36
Russia			0.20	3.21												5.29	8.69
South Africa				1.65	1.67	0.68	0.41		0.10							12.45	16.95
Tanzania				0.56													0.56
United States	1.11	3.16		1.15												1.98	7.40
<b>Total</b>	<b>1.11</b>	<b>3.16</b>	<b>0.20</b>	<b>6.56</b>	<b>3.20</b>	<b>2.35</b>	<b>2.32</b>	<b>1.97</b>	<b>6.24</b>	<b>0.05</b>	<b>3.20</b>	<b>5.12</b>	<b>1.45</b>	<b>4.14</b>	<b>0.35</b>	<b>88.97</b>	<b>130.40</b>

Source: ICMW



**Table 8.5: Port and Country-wise Import of Non-Coking Coal during Aug'2024 (L Te)**

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States	Total
Bedi						0.20			0.20
Bhavnagar			0.51						0.51
Dahej			5.82			0.59			6.41
Ennore			5.30			1.58			6.88
Gangavaram			1.89			1.65			3.54
Hazira			5.88						5.88
Jaigad			2.71						2.71
Kakinada			0.61					1.21	1.82
Kandla			3.38		3.41	0.52		3.50	10.80
Karaikal			4.98						4.98
Kolkata			0.90			0.36			1.26
Krishnapatnam	2.30		5.63	3.21	1.62	0.34		0.77	13.86
Magdalla			2.19			1.04			3.24
Mumbai & Jnpt			3.24						3.24
Mundra		3.30	20.35	1.91	1.64			1.92	29.12
Navlakhi			4.85						4.85
New Mangalore			3.48		1.30	3.25			8.03
Others			3.45		0.74	0.83			5.02
Paradip				0.24		4.50			4.74
Porbandar			0.26						0.26
Tuticorin / Voc			7.96						7.96
Vizag			2.45			2.10	0.56		5.10
<b>Total</b>	<b>2.30</b>	<b>3.30</b>	<b>85.84</b>	<b>5.36</b>	<b>8.69</b>	<b>16.95</b>	<b>0.56</b>	<b>7.40</b>	<b>130.40</b>

Source: ICMW

**Table 8.6: Port and Country-wise Average imported price of Non-Coking Coal during Aug'2024 (US\$/te)**

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States
Bedi						91.86		
Bhavnagar			69.74					
Dahej			70.51			110.60		
Ennore			69.14			100.75		
Gangavaram			68.25			120.88		
Hazira			62.81					
Jaigad			84.28					
Kakinada			49.84					163.66
Kandla			67.58		107.58	114.28		112.26
Karaikal			78.25					
Kolkata			75.59			97.53		
Krishnapatnam	78.28		60.64	86.40	102.14	106.63		114.89
Magdalla			60.22			125.81		
Mumbai & Jnpt			70.58					
Mundra		106.36	79.79	97.51	118.38			116.67
Navlakhi			59.53					
New Mangalore			89.04		100.65	117.26		
Others			69.69		132.97	108.74		
Paradip				94.11		114.20		
Porbandar			64.50					
Tuticorin / Voc			67.25					
Vizag			58.84			118.49	120.26	
<b>Total</b>	<b>78.28</b>	<b>106.36</b>	<b>1376.06</b>	<b>278.02</b>	<b>561.72</b>	<b>1327.01</b>		<b>507.47</b>

Source: ICMW

**Table 8.7: Port and Country-wise Average Imported Price of Non-Coking Coal during Aug'2024 (Rs/te)**

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States
Bedi						8655		
Bhavnagar			6570					
Dahej			6639			10223		
Ennore			6518			9348		
Gangavaram			6439			11390		
Hazira			5957					
Jaigad			7765					
Kakinada			4202					15283
Kandla			6380		10182	10789		10527
Karaikal			7324					
Kolkata			7133			9269		
Krishnapatnam	7327		5765	8046	9688	10094		10848
Magdalla			5728			11839		
Mumbai & Jnpt			6644					
Mundra		9876	6942	9029	11165			11009
Navlakhi			5667					
New Mangalore			8279		9553	11062		
Others			6566		12491	10286		
Paradip				8727		10739		
Porbandar			6106					
Tuticorin / Voc			6350					
Vizag			5336			11134	11043	
<b>Total</b>	<b>7327</b>	<b>9876</b>	<b>128309</b>	<b>25802</b>	<b>53078</b>	<b>124828</b>		<b>47666</b>

Source: ICMW

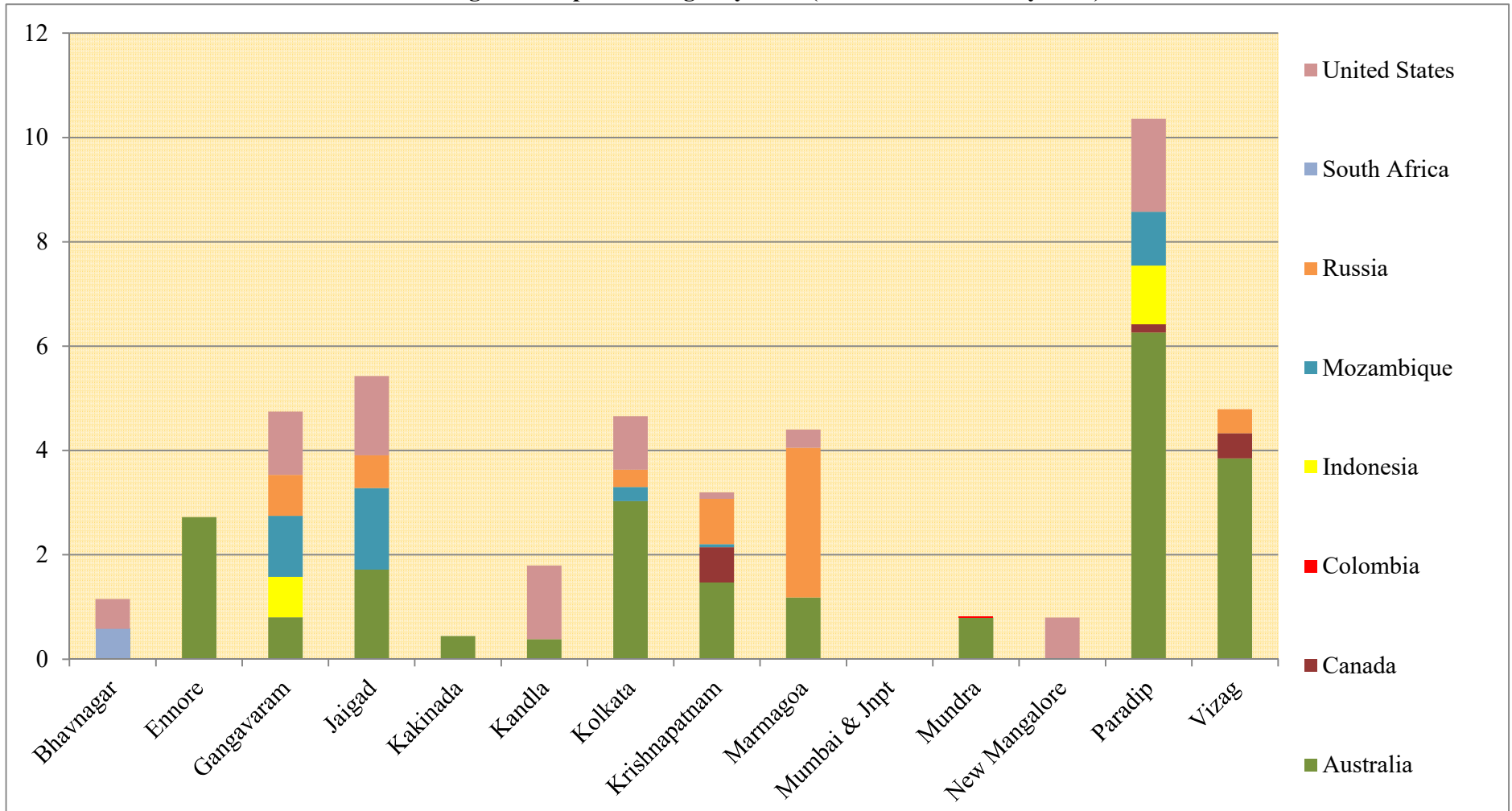
**Table 8.8: Port-wise & Country-wise Coking Coal Import during Aug'2024**

*In L Te*

<b>Port</b>	<b>Australia</b>	<b>Canada</b>	<b>Colombia</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Russia</b>	<b>South Africa</b>	<b>United States</b>	<b>Total</b>
Bhavnagar							0.58	0.58	<b>1.15</b>
Ennore	2.72								<b>2.72</b>
Gangavaram	0.80			0.77	1.17	0.79		1.21	<b>4.74</b>
Jaigad	1.72				1.56	0.63		1.52	<b>5.43</b>
Kakinada	0.44								<b>0.44</b>
Kandla	0.38							1.42	<b>1.80</b>
Kolkata	3.03				0.27	0.33		1.03	<b>4.66</b>
Krishnapatnam	1.47	0.68			0.06	0.87		0.12	<b>3.20</b>
Marmagoa	1.18					2.87		0.35	<b>4.40</b>
Mumbai & Jnpt									<b>0.00</b>
Mundra	0.79		0.02						<b>0.81</b>
New Mangalore								0.80	<b>0.80</b>
Paradip	6.26	0.16		1.13	1.03			1.78	<b>10.36</b>
Vizag	3.85	0.48				0.46			<b>4.79</b>
<b>Total</b>	<b>22.65</b>	<b>1.32</b>		<b>1.90</b>	<b>4.09</b>	<b>5.93</b>	<b>0.58</b>	<b>8.81</b>	<b>45.30</b>

Source: ICMW

Coking Coal Import during July'2024 (Port-wise & Country-wise)



**Table 8.9: Average Price of Imported Coking Coal during Aug'2024 (US\$/te)**

<b>Port</b>	<b>Australia</b>	<b>Canada</b>	<b>Colombia</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Russia</b>	<b>South Africa</b>	<b>United States</b>
Bhavnagar							94.69	115.32
Ennore	238.10							
Gangavaram	249.02			228.93	210.47	204.89		288.67
Jaigad	258.32				218.00	170.00		220.76
Kakinada	273.70							
Kandla	244.23							212.72
Kolkata	235.42				233.36	206.59		249.79
Krishnapatnam	213.92	241.52			220.25	147.87		235.69
Marmagoa	233.13					138.49		245.47
Mumbai & Jnpt								
Mundra	250.38		244.39					
New Mangalore								210.10
Paradip	229.99	215.05		192.54	208.05			217.02
Vizag	253.50	255.23				202.40		
<b>Total</b>	<b>2679.71</b>	<b>711.80</b>		<b>421.47</b>	<b>1090.14</b>	<b>1070.24</b>	<b>94.69</b>	<b>1995.54</b>

Source: ICMW

**Table 8.10: Average Price of Imported Coking Coal during Aug'2024 (Rs/te)**

<b>Port</b>	<b>Australia</b>	<b>Canada</b>	<b>Colombia</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>Russia</b>	<b>South Africa</b>	<b>United States</b>
Bhavnagar							9009	10887
Ennore	322085							
Gangavaram	22441			103310	57082	38064		79955
Jaigad	186102				137864	14331		37219
Kakinada	98491							
Kandla	176111							137777
Kolkata	339760				42106	19186		69350
Krishnapatnam	193316	111819			19891	27693		21833
Marmagoa	210320					103948		45445
Mumbai & Jnpt								282098
Mundra	67678		22620					
New Mangalore								58087
Paradip	415884	39912		34883	131693			140542
Vizag	274034	70834				37604		
<b>Total</b>	<b>2306222</b>	<b>222565</b>		<b>138193</b>	<b>388634</b>	<b>240825</b>	<b>9009</b>	<b>883194</b>



## **Major On-going Projects of PSUs**

## 9.1 STATUS OF MAJOR ONGOING PROJECTS COSTING OF CIL >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	428.82	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.72	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	47.54	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2026	199.21	2	Delay in handover of forest land
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	416.11	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	63.22	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	477.85	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2026	50.62	1	Delay in possession of Tenancy land.
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2026	73.58	1	Delay in possession of Tenancy land and shifting of PAFs.
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2030	31-03-2030	42.54	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2026	587.16	7	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2030	31-03-2030	0.01	ON SCH	
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	683.55	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2028	31-03-2028	175.02	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.80	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	394.31	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	1242.16	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	683.05	ON SCH	
20	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2028	31-03-2028	236.57	ON SCH	
21	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	488.08	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha)

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										in Block-II. Stage-II FC awaited.
22	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2028	31-03-2028	82.92	ON SCH	
23	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	145.05	ON SCH	
24	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	384.03	ON SCH	
25	CCL	SANGHMITRA OCP	OC	15.0	2660.20	31-03-2032	31-03-2032	-	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2025	356.53	2	Delayed due to grant of FC and EC.
27	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-12-2024	1231.12	2	Completion Report under preparation.
28	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2025	664.04	1	Delay in grant of FC and EC.
29	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	636.87	ON SCH	
30	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	32.01	ON SCH	
31	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	542.34	ON SCH	
32	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	303.97	ON SCH	
33	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	513.29	ON SCH	
34	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	154.83	ON SCH	
35	WCL	AMALGAMATED GAURI PAUNI EXPN. OCP	OC	9.0	1225.22	31-03-2030	31-03-2030	18.90	ON SCH	
36	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2027	250.20	6	Due to delay in possession of land.
37	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	843.12	ON SCH	
38	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	565.03	3	Due to delay in EC & FC clearance. EC and Stage-I FC granted.
39	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	6085.35	2	Delayed due to land acquisition and procurement of HEMM.
40	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4536.15	2	Delayed due to land acquisition and procurement of HEMM.
41	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.65	ON SCH	
42	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	465.29	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
43	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2628.56	ON SCH	
44	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	41.89	ON SCH	
45	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	824.61	ON SCH	
46	MCL	SIARMAL	OC	40.00	5194.96	31-03-2028	31-03-2028	2848.43	ON SCH	
47	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1371.96	ON SCH	
48	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	1018.04	ON SCH	
49	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1450.15	ON SCH	
50	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1558.29	ON SCH	
51	MCL	BHUBANESWARI EXPANSION	OC	50.00	6321.73	31-03-2031	31-03-2031	972.62	ON SCH	
52	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	588.79	ON SCH	
53	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		<b>TOTAL</b>		<b>793.81</b>	<b>120478.56</b>			<b>38475.91</b>		

Note: Expenditure figures are provisional (Source - ERP PS Module Dashboard of CIL)

## 9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> August 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> August 2024				Remarks
						Target	ActualProv/ 31 <sup>st</sup> August 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P</b>													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I: Nov 2020 U-II: May 2021 U-III: Nov 2021	19,406.12	U-I: Sep 2024 U-II: Nov 2024 U-III: Mar 2025	16,781.32	1,450	1,245.67	18,026.99	96.89	84.31	96.63	92.89**	

\*\* Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL.

### Present Status:

- Physical Progress of GA1: 96.71%, GA2: 97.75% & GA3:79.99%.
- Unit-1: Safety Valve floating completed on 14.10.2023.
- Unit-1: TG rolling and synchronization completed on 04.11.2023.
- NDCT charged on 12.07.2024.

### GA3 Package related issues:

- Way forward for completion of works is approved in 70<sup>th</sup> Board meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project.
- CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage.
- GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024.
- To protect NUPPL's interest, it was decided to invoke the available BGs of BGRESL immediately. Subsequently, all BGs of BGRESL available with NUPPL were invoked and amount of Rs. 490.68 Cr. has been credited to NUPPL's account.
- LoA issued to M/s Power Mech on 16.05.2024 for mobilizing manpower to mitigate the disruptions due to shortage of manpower at site. 300+ Manpower mobilized at site.

### GA4-Flue Gas Desulphurization:

- Site enabling activities like labour colony, Plants and Machineries office construction, laydown area development, main approach road diversion work, drain construction work is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- L-2 Schedule is approved. Equipment Supply and civil BBU approved.
- All GA-3 Package material shifted from FGD area.
- Construction power distribution network work is completed.
- Absorber 2- RCC raft completed. Wall in progress.
- Limestone cum Gypsum storage building- 80/80 Nos Footings completed. Plinth in progress.
- Gypsum dewatering building- Works under Plinth completed including backfilling. Plinth beam in progress.
- Crusher house- Excavation/PCC/ Raft/ Columns upto tie beam completed. Backfilling in progress.
- Booster fan 1- Raft completed. Wall lifts completed.
- Motors for all booster fan for all units received at site.
- Electrical building- Footings and columns upto ground level including backfilling completed. Plinth beam works completed.
- Ball mill building- Footings completed. Mill foundations/pedestals in progress.

#### **NUPPL POWER ALLOCATION WITH ASSAM:**

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010).
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year).

#### **➤ Status of equity transfer to Govt of Assam:**

On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.

Further, UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation. M/s PwC has submitted the report. However, the finalization of evaluation of shares will be done after U#1 COD by UPRVUNL.

#### **Bridge Coal Linkage for coal supply:**

- On 22.02.2024, NUPPL requested to MoC to allocate 4.26 millions tons (Operational coal of 3.47 million tons and Commissioning Coal of 0.79 million tons) of G10 bridge linkage coal for the FY 2024-25 from NCL.
- SLC(LT), vide dtd 07.03.2024, has recommended bridge linkage coal of 4.908 MT from CIL mines for 1 year period (FY24-25) on tapering basis.
- On 24.04.2024, a letter was received from CIL for source and sharing of bridge linkage coal from BCCL and NCL 50% each to Ghatampur power plant.

- Liasoning arrangement for Bridge linkage coal from NCL/BCCL Mines: Tender floated on 18.06.2024 and Tender opened on 21.07.2024. Technical evaluation completed.
- MoU signed on 26.06.2024 for 2.608 MT Bridge linkage coal from NCL with the validity upto 31.03.2025.

**Commissioning Coal:**

- Total commissioning coal requirement – 0.99 MT (0.33 MT for each unit).
- Allocated quantity from NCL: 0.4 MT (0.2 for U-1 & 0.2 MT for U-2&3).
- MoU for 0.2 MT commissioning coal for Unit#1 is valid upto 23.06.2024. (MoU Extension signed on 23.04.2024).
- 0.2 MT commissioning coal from NCL mines are unloaded at GTPP site.
- MoU signed on 26.06.2024 for 0.1 MT commissioning coal for Unit-2 from NCL with the validity upto 30.09.2024.
- Lifting of coal from NCL has started and as on 31.08.2024, 7 Nos. rakes received at site (28,000 Tons approx.).

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> August 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> August 2024				Remarks
						Target	Actual Provl 31 <sup>st</sup> August 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND</b>													
24.04.2024	OC: 1795.01 RCE: 2242.90 (24.04.2024)	Sept 2028	2,242.90*	Sept 2028**	154.28	100	65.95	220.23	@	43.00		9.82	

\* Project Cost of Rs. 2242.90 Cr. approved by CCEA. \* Financial progress calculated based on Project Cost of Rs. 2242.90Cr

\*\*Attaining full rated capacity @ Project under MDO mode work under progress.

**Environmental Clearance:**

- EAC Committee has recommended for grant of Environment Clearance in respect of PSCB in 47<sup>th</sup> EAC meeting held on 21.07.2023 subject to Stage-I Forest Clearance.

**Forest Clearance:**

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Forest Diversion Proposal (Stage-I) was deliberated in FAC meeting held on 07.06.2024. MoM received on 24.06.2024 in which EDS has been raised by FAC. EDS Compliance has been uploaded at PARIVESH Portal on 15.07.2024.
- IRO visit at PSCB completed on 24.07.2024. Forest proposal has been deliberated in FAC meeting held on 27.08.2024. MoM awaited.

**Evacuation of coal by railways:**

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.

- A letter has been sent to PCOM/Eastern railway on 28.03.2024 about the proposed Godda-Nagarnabi alignment which confirmed that proposed rail line is within the PSCB block boundary.
- Meeting was held on 12.04.2024 at PCOM Office, Eastern Railway to discuss on proposed alignment plan of Nagarnabi/Pakur-Godda new line alignment.
- Letter sent to PCOM, Eastern Railway on 16.04.2024 regarding shifting the alignment of proposed Nagarnabi-Godda new line outside the allocated PSCB lease boundary.
- NLCIL has submitted letter to the Project Advisor, MoC on 16.04.2024 regarding request to review the alignment of proposed Nagarnabi-Godda New Rail line which passes through the southwest portion of Pachwara South Coal Block.
- MoC has issued Office Memorandum to Ministry of Railways on 07.05.2024 regarding overlapping of rail line over coal blocks.
- Letter sent to Project Advisor, MoC on 15.07.2024 regarding land will be handed over to the Eastern Railway after excavation of coal from overlapping area before laying of track line for the proposed Nagarnabi-Godda new line.

**Alternate route for coal evacuation:**

- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- LoA issued by M/s RITES for the following
  - Kurva Railway siding civil Construction
  - S & T and Electrification works
  - Construction of in motion weigh bridge at Kurva Siding
- Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023 and Security deposit of Rs.10.00 Lakh submitted to Eastern Railway on 19.01.2024.
- Tree transplantation & tree felling permission within Railway land granted by DFO, Dumka. Work is under progress.
- Earth work started by M/s ANPR on 30.04.2024. Cutting and filing work are under progress.

**“NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:**

- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of Rs. 457,91,29,463/- i.e. 80 % of Rs. 572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land of 131.0658 Ha (323.8636 Acre). (@ of Rs. 1,15,89,400.00/- Per Acre + statutory charges).



- On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).
- On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GM/JJ land rate issue.
- On 31.05.2024, letter submitted to Secretary (Coal) regarding land issue for charging of commercial land rate instead of agriculture land rate for GMJJ land.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> August 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> August 2024			
						Target	Actual Provl 31 <sup>st</sup> August 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
<b>50 MW WIND POWER PROJECT PAN INDIA (SECI)</b>												
21.07.2022	383.84	Nov-2023	383.84	Apr-2025	32.78	100	175.56	208.34	--	32.00	--	54.28

# - 15 Months from date of Issue of LoA.

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW)SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.
- NLCIL requested SECI for ISTS charges waiver for the project vide letter dated 04.05.2024
- Letter of award issued to M/s Inox on 01.02.2024.
- Sub-lease agreement for land (9 plots) was signed. Another 2 Nos. Private Land parcels for Lease Deed offered by M/s Inox Wind Ltd. to NLCIL which file is under progress.
- Wind mills blades 25 sets, Tower sets 18 Nos., Foundation Can 14 Nos. & Hub and Nacelle 11 sets have received at site.
- Work Order issued to M/s Tectra Engineering build Pvt. Ltd as Owner's Engineer Consultant.
- Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant received from M/s CTUIL on 09.08.2024.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> August 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> August 2024			
						Target	Actual Provl		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

								31 <sup>st</sup> August 2024					
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**100 MW SOLAR POWER PROJECT PAN INDIA (SECI)**

21.07.2022	480.68	Nov-2023	480.68	May-2025 <sup>#</sup>	2.10	50	--	2.10	--	--	--	0.44
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# - 15 Months from date of Issue of LoA.

- LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02.2024. Kickoff meeting held on 01.04.2024.
- CTUIL – Connectivity application submitted along with application fees of 5.9 lacs paid on 22.04.2024.
- Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant received from M/s CTUIL on 09.08.2024.
- Land details submitted by Contractor on 23.07.2024 and further details/ documents requested from Contractor.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> August 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> August 2024			
						Target	Actual/Provl 31 <sup>st</sup> August 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

**300 MW SOLAR POWER PROJECT – CPSU SCHEME**

21.07.2022	1,809.87	Sep 2024 <sup>#</sup>	1,809.87	Mar 2025	201.33	350	200.79	402.12		26.67		22.22
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# - 18 Months from date of Issue of LoA.

- Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.
- LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.
- Piling work started on 03.04.2024. As on 31.08.2024, 1,35,557 Nos. of piles casted out of total 1,50,953 Nos.
- Fencing work – As on 31.08.2024, 7,222 Nos. fence posts out of total 7,917 Nos. were erected.
- Switch yard – As on 31.08.2024, 3 Nos. Power Transformers were placed at foundation and Transformer LA fixed on the structure.
- Cable trench work and equipment structure erection work under progress.
- Main Control Room & Switchgear Room – Slab casted for both buildings. Plastering & finishing Civil work are under progress. CRP panels are erected.
- Inverter Control Room (ICR) – Work under progress at 27 Nos. ICRs out of total 27 Nos.
- As on 31.08.2024, 27 Nos. IDTs were placed at foundation structure.88 out of 108 Inverters placed.
- Peripheral and Internal road work is under progress.
- LoA issued for Bay extension works at Barsingsar to M/s Universal Transformers on 22.05.2024.Design engineering Sub vendor is under process.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> August 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> August 2024			
						Target	Actual/Provl		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

								31 <sup>st</sup> August 2024					
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**200 MW SOLAR POWER PROJECT – CPSU SCHEME**

21.07.2022	1,221.41	Jan 2025 <sup>#</sup>	1,221.41	Jan 2025 <sup>#</sup>	5.33	100	0.02	5.35	--	--	--	0.44
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# - 15 Months from date of Issue of LoA.

- LoA issued to M/s Kosol Energie Pvt. Ltd. on 16.10.2023. Contract agreement signed on 15.03.2024.
- Application for 1<sup>st</sup>Tranche of VGF for 200 MW was submitted on 27.10.2023.
- Land Identification is under progress. Land documents are yet to be submitted to NLCIL.
- Connectivity agreement signed with CTUIL on 22.04.2024 with start date of connectivity on 01.07.2025.
- NLCIL request letter submitted to MoC for seeking intervention for obtaining waiver of ISTS charges from MOP. Letter sent to Secretary coal, for extension of time line with waiver of ISTS transmission charges and preponing the actual date of connectivity before 30.06.2025.
- Power Usage Agreement signed with Telangana DISCOMS on 27.08.2024 with usage charges as Rs. 2.57 per Unit.
- Master Drawing list approved and drawings submission under progress.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> August 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> August 2024			
						Target	Actual Provl 31 <sup>st</sup> August 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

**50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI**

08.05.2023	218.03	May 2025 <sup>#</sup>	218.03	May 2025 <sup>#</sup>	0.09	100	96.54	96.63	--	35.00	--	44.32
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# - 15 Months from date of Issue of LoA.

- BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.
- Module procurement: LoA issued to M/s Sova Solar Ltd., M/s Rayzon Solar Pvt. Ltd. & M/s Bluebird Solar Pvt. Ltd. for procurement of Solar PV Modules for a capacity of 53.83 MWp, 8.81 MWp and 8.81 MWp respectively on 26.02.2024.
- Modules from M/s Rayzon & M/s Sova Solar completely received at site. MDCC given to M/s Bluebird for 2.8 MWp.
- Geotechnical work is completed on 15.05.2024, comments to report sent to Bondada Engg on 26.06.2024. Final report of Geotechnical work awaiting.
- Pile pull-out test completed on 25.08.2024 and report is awaited.
- Infrastructure development work at site commenced. Site area levelling and compaction under progress. 76 acres completed.
- Boundary fencing works started on 29.07.2024 and erection of fencing post is in progress and 1 km fencing completed.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> August 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> August 2024			
						Target	Actual Provl		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual

								31 <sup>st</sup> August 2024											
<b>2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)</b>																			
25.01.2017	27,212.96	Zero date yet to declared	27,212.96	#	829.90	100	135.10	965.00	--	1.51	--	3.55							
# Unit-1 52 Months/Unit-2 58 Months /Unit-3 64 Months from NTP. Foundation laid by Hon'ble Prime Minister on 03.02.2024.																			
<b>Land Acquisition:</b>																			
<ul style="list-style-type: none"> <li>➤ <b>Main Plant area (In Jharsuguda District- 880 Ac.):</b> IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar &amp; Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. 90 PDFs have been Shifted to R&amp;R Colony. Hirma village shifting completed. 37 Nos. PDFs have given consent for self-relocation. Payment made for 35 PDFs. Objection hearing for R&amp;R plan was held on 29.07.2024. 1<sup>st</sup> instalment of Annuity payment completed for 38 PDFs of Hirma village. R&amp;R award for PDFs (93 Nos.) of Gourpada, Kumbhari is under progress.</li> <li>➤ <b>Additional Land (In Jharsuguda District- 489 Ac.):</b> Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL. Objection hearing held on 30.07.2024.</li> <li>➤ <b>Ash Dyke Area (In Sambalpur District- 183.58 Ac.):</b> Preliminary Notification u/s 11(1) issued on 26.10.23. Survey work and Tree enumeration work completed. Report submitted. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL. Forest diversion for 0.18 Ac. of forest land has been approved by Regional empowered committee on 29.08.2024.</li> <li>➤ <b>R&amp;R Colony (In Jharsuguda District- 104 Ac.):</b> Signing of lease agreement for alienation of 76.52 Ac of land completed on 15.10.2022. 46.98 Ac. Land was handed over to NLCIL by Dist. Admin. Approval accorded from IPICOL for Acquisition of additional 38.54 Ac Govt. Land on 07.09.23. Land lease processing from Dist. Admin. is under progress. 6.5 Ac. land demarcation completed. Private land of 30 Ac was identified in Hirma village and consent signing is under progress. Govt. land patches of approx 34 Ac. was identified and for obtaining recommendation a letter was given to collector, Jharsuguda. ADM revenue has sent the file to Tahsildar for further processing.</li> </ul>																			
<b>Power Purchase Agreement:</b>																			
<ul style="list-style-type: none"> <li>➤ 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.</li> <li>➤ GRIDCO: 400 MW PPA for Phase-I &amp; 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.</li> </ul>																			
<b>Single EPC Contract:</b>																			
<ul style="list-style-type: none"> <li>➤ LoA for Engineering, Procurement and Construction (EPC) contract for a value of Rs. 18255 Crore has been issued to M/s BHEL on 12.01.2024. Site survey work and Soil investigation work in Project Area is under progress by BHEL.</li> </ul>																			

### 9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 13 Ongoing Projects in SCCL as on 31.08.2024 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	RCE, 2022 of Indaram OCP	424.81	1.50
2	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
3	RCE of Ramagundam OCP - II Extn.	489.62	4.00
4	Kasipet - 2 Incline	60.18	0.47
5	RCE of KK OCP	384.32	1.75
6	RCE of KTK OCP - II	442.42	1.25
7	KTK OCP - III	413.84	2.50
8	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
9	Naini Coal Mine	494.30	10.00
10	Venkatesh Khani Coal Mine	484.51	5.30
11	Goleti Opencast Mine	345.60	3.00
12	JK Opencast Mine	297.88	2.00
13	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

#### 1. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to Aug, 24	: - Rs. 26.82 Cr. (Provisional after REC of Rs. -425.86 Crore).
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Aug, 2024	: 0.28 MT
4) Overburden removal in 2024-25 up to Aug, 24	: 3.35 M Cum
D) General Status in brief as on 31.08.2024:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2024-25 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. <b>Mining plan:</b> Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. <b>Environmental clearance:</b> Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	

3. <b>Non Forest Land acquisition:</b> As per RCE, 2022, total NFL required is 949.67 Ha. i. <b>Phase-I:</b> Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022. ii. <b>Phase-II:</b> Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD published on 06.03.2024. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. A Rs. 5.50 Cr. Rs. 46.16 Cr fund provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.
4. <b>Diversion of 400Kv OHT lines (Power grid):</b> Completed
5. <b>Diversion of 400Kv OHT lines (TS TRANSCO):</b> Completed.
6. <b>Bridge on Highway:</b> Completed in Apr'23.
7. <b>Embankment around Quarry:</b> 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.
8. <b>Drilling of large dia. BHs (3 Nos.):</b> Completed
9. <b>CHP (PWTLS):</b> Completed & inaugurated on 29.11.2021.
10. <b>P&amp;M:</b> Required HEMM procured.
11. <b>Commencement of OBR:</b> OBR commenced from 15.05.2020.
12. <b>Commencement of Production:</b> Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT 4. 2023-24 - 1.22 MT

## 2. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Aug, 24	: Rs. 208.27 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2025-26
3) Production realization in 2024-25 up to August, 2024	: 0.065 MT
<u>D) General Status in brief as on 31.08.2024:</u>	
1. <b>Mining plan:</b>	Approved on 02.11.2018.
2. <b>Environmental clearance:</b>	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. <b>Forest Land:</b>	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. <b>Forest land:</b>	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. <b>Drivage of Punch entries:</b>	Completed.
6. <b>Power Supply:</b>	Power line and Substation (33/3.3KV): Completed.
7. <b>Installation of Conveyors:</b>	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. <b>P&amp;M:</b>	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. <b>Approach road to Mine entries:</b>	Work commenced from 16.08.2019 & completed.
10. <b>Drivage of Inclines:</b>	Open excavation & arching: Completed.
11. <b>Tunnels:</b>	Drivage of tunnels completed.
12. <b>Commencement of Production with CM:</b>	Production through Main Inclines commenced from 02.12.2022.
13. <b>Infrastructure:</b>	Agent/Manager office, work stopped at present. Other buildings completed.
14. <b>In-door and outdoor Sub –Station:</b>	Completed.

## 3. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Aug, 2024	: Rs. 405.54 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.

C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2024-25.
3) Production in 2024-25 up to Aug, 2024	: 1.04 MT
4) Overburden removal in 2024-25 up to Aug, 24	: 8.84 M Cum
<u>D) General Status in brief as on 31.08.2024:</u>	
1. <b>Forest Land (333.48Ha.): Completed.</b>	
2. <b>EC:</b> Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. <b>Non Forest land (1525-47 Ha):</b> Land acquired-1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. <b>R&amp;R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF.</b> <b>Rachapalli, Ladnapur &amp; Akkepalli villages:</b> SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. <b>R&amp;R center for Rachapalli PDF:</b> Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. <b>R&amp;R center for Akkepalli PDF:</b> Development works at Bittupalli R & R Centre for allotting plots to Akkepalli PDF completed. 792 PDF were paid R & R compensation and 652 PDF have allotted R & R plots at Bittupalli out of 817. Ex-gratia provisional list was prepared for 156 Minor children and displayed at Akkepalli GP on 07.03.2024 for further action.	
7. <b>R&amp;R Center for Ladnapur PDF:</b> R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 676 PDF & R&R package paid to 711 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. <b>Adivarampet &amp; Budavarampet villages:</b> SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. <b>Diversion of L-6 Canal (Phase-I):</b> Diversion completed.	
10. <b>Manthani Road Diversion:</b> Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. <b>OBR:</b> OB removal is in progress.	
12. <b>Coal Production:</b> Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT 14. 2023-24 - 2.22 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	



#### 4. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Aug, 24	: Rs. 64.907 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2025-26
3) Production in 2024-25 up to Aug, 2024	: 0.042 MT
<b>D) General Status in brief as on 31.08.2024:</b>	
1. <b>Mining Plan:</b> Approved on 01.01.2015.	
2. <b>Environment Clearance:</b> Obtained for 0.47 MTPA on 11.05.2015.	
3. <b>NF Land required (33.08 Ha.):</b> Completed.	
4. <b>Tunnels:</b> Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. <b>Power supply:</b> – Completed	
6. <b>Surface infrastructures:</b> Completed in Aug'19.	
7. <b>Surface Bunker:</b> Work completed.	
8. <b>Sinking of Air Shaft (61m):</b> Completed in Apr'21.	
9. <b>Construction of Fan house &amp; erection of Fan:</b> Construction of fan house completed & 2 Fans erected.	
10. <b>Stowing Plant:</b> Action to be initiated at later stages.	
11. <b>Road Diversion:</b> Completed.	
12. <b>Coal production:</b> Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	
5. 2023-24- 0.10 MT	

#### 5. RCE OF KK OCP:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Aug, 24	: Rs. 241.213 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Aug, 2024	: 0.57 MT

4) Overburden removal in 2024-25 up to August, 2024	: 4.67 M. Cum
<b>D) General Status in brief as on 31.08.2024:</b>	
1. <b>Mining Plan:</b> Approved on 25.11.2014	
2. <b>Mining Lease:</b> Covered under NGML valid for further 20 years.	
3. <b>Environment Clearance:</b> Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. <b>Diversion of Road (5.48 Km) Part-A:</b> Bridges and road work completed in Dec'21	
5. <b>Diversion of Road (5.57Km) Part-B</b> - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
6. <b>Procurement of HEMM:</b> Required HEMM procured.	
7. <b>NF Land required (Ac. 1999-32gts as per FR):</b> Acquired: Ac. 1639-18gts, Balance to be acquired: Ac. 360-14gts A) <b>Ac. 240.14gts:</b> Enjoyment survey conducted. PN proposals for Ac. 240-14gts to be sent by RDO, BPA to Dist. Collector, Mancherial. B) <b>Ac. 280-00gts:</b> Requisition submitted in 2015. Ac 187-07gts processed & Ac. 160-00gts acquired. <b>Balance Ac. 27-07gts. Govt. land:</b> Under cultivation & PN proposals to be sent by the Tahsildar, Kasipet. C) <b>The balance extent is (Ac. 92-33gts):</b> Though this land is SCCLs' Land (as per revenue records), it is under cultivation and under the possession of encroachers. Hence, as per the advice of the DC, MNCL, Revised requisition for Ac. 92-33gts Govt. /Govt. assigned land is to be submitted.	
8. <b>Status of R&amp;R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF):</b> Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. Payment for land compensation is completed & possession of land is expected after completion of R&R Centre development. PDF list finalised as 299 by DC, MNCL. R&R proposals were approved by the R&R Commissioner on 06.06.2024. Further, process to be initiated by the RDO, BPA.	
9. <b>Development of R&amp;R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF:</b> Award passed on 17.05.2021 & land handed over to SCCL for R&R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.	
10. <b>OBR:</b> OB removal commenced from 21.04.2017.	
11. <b>Coal Production:</b> Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT 7. 2023-24 - 1.77 MT	

**6. KTK OC-2:**

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Aug, 24	: Rs. 174.29 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2024-25
3) Production realization in 2024-25 up to August, 2024	: 0.42 MT
4) Overburden removal in 2024-25 up to August, 2024	: 5.06 M. Cum
D) General Status in brief as on 31.08.2024:	
1. <b>Mining plan:</b> Approved on 26.07.2016.	
2. <b>Environment clearance:</b> Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. <b>NF Land required (668.23 Ha.).</b> 594.65 Ha is under possession. <b>Pvt. Land (Ac. 75 - 21gts) &amp; Govt. Land (Ac. 23-25gts) - PN</b> published on 14.01.2022.	
4. <b>R &amp; R of Gaddiganipalli (750 PDF):</b> PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. Rate was fixed @ 16.50Lakh/Acre for Agricultural land and Rs. 5500/Sq. yard for Homestead land by the negotiation committee in 2 <sup>nd</sup> DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified. 2 <sup>nd</sup> Gramasabha was conducted on 28.06.2024, by Addl. Collector, BHP for final approval of draft R&R scheme.	
5. <b>R &amp; R Site development:</b> R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony and 50% levelling work completed. Plotting is under progress.	
6. <b>Power supply arrangement (33 Kv line):</b> New H.T line commissioned and charged.	
7. <b>Diversion of Nallah: Completed.</b>	
8. <b>Diversion of road: Completed.</b>	
9. <b>CHP construction: Completed.</b>	
10. <b>Procurement of HEMM:</b> Required HEMM procured.	
11. <b>OBR:</b> OB removal commenced by contractor from 01.09.2017.	
12. <b>Commencement of Production:</b> Coal production commenced from 22.02.2018 & achieved is;	
1. 2017-18 - 0.34 MT	
2. 2018-19 - 0.65 MT	
3. 2019-20 - 1.27 MT	
4. 2020-21 - 1.14 MT	
5. 2021-22 - 1.18 MT	
6. 2022-23 - 1.26 MT	
7. 2023-24 - 1.50 MT	

## 7. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Aug, 2024	: Rs. 379.13 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to August, 2024	: 0.37 MT
4) Overburden removal in 2024-25 up to August, 2024	: 10.83 M. Cum
D) General Status in brief as on 31.08.2024:	
1. <b>Mining plan:</b> Approved on 19.11.2018.	
2. <b>Mining lease (422.69 Ha NCBA):</b> State Govt. issued LoI/Memo on 10.07.2020.	
3. <b>Environment clearance:</b> Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4. <b>Non forest land acquisition:</b> Ac. 411-01½gts possession taken & is under utilisation. <b>Ac. 440-14gts:</b> Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. <b>Ac. 508-30gts:</b> Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. <b>Ac. 307-18½gts:</b> PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. <b>Ac. 126-06gts Patta Land:</b> Declaration published on 18.02.2024 for Ac. 95-39gts. (Agricultural land). Award enquiry conducted on 15.03.2024. Gramasabha conducted on 18.03.2024. 4 times DLNC meetings conducted & Rs.5200/- per Sq. yard was fixed for homestead lands and for Agricultural land rate was not yet fixed. <b>Ac.16-29gts Govt. Assgnd. Land:</b> Re-requisition submitted on 06.08.2022. DC, BHP instructed LAO/RDO, BHP to expedite the LA Process. <b>Ac. 1051-14gts:</b> Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.	
5. <b>R&amp;R:</b> R&R of Madhavaopally @181 PDF completed & village handed over.	
6. <b>CHP:</b> Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.	
7. <b>Diversion of transmission line:</b> Work completed on 20.02.2020.	
8. <b>Diversion of Road for Coal Transportation and Service road (1.80 KM):</b> Completed in Jan'21.	
9. <b>OBR:</b> OBR commenced from 15.07.2020.	
10. <b>Coal production:</b> Commenced from 05.03.2021 & achieved is;	
1. 2020-21 - 0.02 MT	
2. 2021-22 - 0.35 MT	
3. 2022-23 - 0.78 MT	
4. 2023-24 - 1.37 MT	

**8. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):**

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Aug, 24	: Rs. 152.32 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to August, 2024	: 1.34 MT
4) Overburden removal in 2024-25 up to August, 2024	: 10.49 M. Cum
D) General Status in brief as on 31.08.2024:	
1. <b>Mining plan:</b> Approved on 29.03.2019.	
2. <b>Environment clearance:</b> EC issued on 01.12.2021.	
3. <b>Mining Lease:</b> Available.	
4. <b>Acquisition of Private land (Ac. 24-15gts required for Road &amp; Nallah):</b> Possession taken on 28.01.2022.	
5. <b>Acquisition of Govt. Land @ Ac. 11-08gts of Sundilla Village:</b> Requested DC, PDPL on 25.04.2024 for alienation of Govt. land @ Ac. 11-08gts of Sundilla village to SCCL.	
6. <b>Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry):</b> On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. PN published on 15.03.2024. PD to be published.	
7. <b>Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump):</b> Revised requisition was submitted to the DC, PDPL on 31.07.2023. SD & Enjoyment Survey completed and report submitted by the Govt. Surveyors for preparation of PN Publication. PN to be published..	
<b>Ac. 55-08gts of Mutyala Village (for Quarry &amp; safe zone):</b> Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. PN published on 16.03.2024. PD to be published. Rs. 7.45 Cr deposited at SDC, LA, GDK on 13.04.2024.	
8. <b>Govt. Land: Ac. 269-20gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone):</b> In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.	
9. <b>Diversion of Road:</b> Formation of road @ 8.50Km is completed on 30.11.2022.	
10. <b>Diversion of Nallah:</b> Work completed on 10.03.2022.	
11. <b>Relocation of Main Magazine:</b> Magazine shifted to new location on 16.02.2023.	
12. <b>Diversion of 33Kv TSNPDCL OHT Line:</b> Work is under progress.	
13. <b>Diversion of BSNL &amp; Tele Communication Cables:</b> To be taken up	
14. <b>Shifting of 33Kv outdoor Sub-station:</b> Construction completed.	
15. <b>Procurement of P&amp;M:</b> Existing MOCP equipment will be utilized for some time.	
16. <b>OBR:</b> Commenced from 01.02.2022.	

17. <b>Commencement of Production:</b> Production commenced from 21.02.2022 & achieved is;
1. 2021-22 - 0.41 MT
2. 2022-23 - 3.46 MT
3. 2023-24 - 3.51 MT

### 9. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Aug, 2024	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Aug, 2024	: --- MT
4) Overburden removal in 2024-25 up to August, 2024	: --- M. Cum
<u>D) General Status in brief as on 31.08.2024:</u>	
1. <b>Mining plan:</b> Approved on 29.03.2019.	
2. <b>Environmental Clearance:</b> EC issued on 01.12.2021.	
3. <b>Mining Lease:</b> Obtained by uploading 11(1) Notification in Gazette of India on 26.06.2020.	
4. <b>Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha):</b> Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.	
5. <b>Patta Land (111.83 Ha):</b> SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF were identified. As on 31.08.2024, Rs. 248.30 Cr has been disbursed towards land compensation for around 106.98 Ha of private land.	

<p>6. <b>Diversion of FL (783.275 Ha):</b> Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 &amp; subsequently issued two modifications on 10.01.2023 &amp; 13.03.2023 amending condition Nos. A-1, A-5 &amp; A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary &amp; NA, MoC and Chief Secretary, Odisha. As per the Stage-II conditions, Wildlife Institute of India (WII) completed the WLMP and the same has been approved by PCCF (WL) &amp; CWLW, Odisha. As per the demand raised by the Forest Dept. Rs. 31.39 Cr deficit money has been deposited in CAMPA account on 21.06.2024 and Rs. 2.00 Cr for Satkosai Tiger Conservation Foundation on 18.06.2024. RCCF, Angul approved the revised SMC Plan prepared by CMPDI on 02.04.2024 and IRO has also concurred the SMC Plan on 28.05.2024. As per the demand raised by the forest Dept., deficit money amounting @ Rs 7.56 Cr deposited in CAMPA account on 21.06.2024. As per the Stage-II condition no. A-3, KML files of diverted area, CA area, WLMP &amp; SMC areas uploaded in the e-green watch portal on 28.06.2024. Complete Stage-II compliance Report submitted to DFO, Angul on 24.06.2024. On 04.07.2024, DFO, Angul handed over the Reserve Forest Land @ 643.095 Ha to SCCL. Tahsildar, Chhendipada handed over the Revenue Forest Land @ 140.180 ha to SCCL on 18.07.2024. Tree enumeration &amp; Felling is awaited.</p>
<p>7. <b>Construction of Railway siding @ 3.50Km-Tentuloi to Naini:</b> FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding &amp; Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. PMC (Project Management Consultancy) contract was awarded to M/s RITES Ltd., on 15.6.2024 for proposed Railway siding (including assistance in land acquisition) @ Rs 10.86 Cr.</p>
<p>8. <b>Chhendipada-Jarpada road (25Km) Strengthening:</b> The EE, Angul R&amp;B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&amp;B Circle for onward transmission to Chief Engr (DPI &amp; Roads), BBSR for approval.</p>
<p>9. <b>Consultant/design, supply, erection &amp; commissioning of CHP (EPC):</b> For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.</p>
<p>10. <b>Diversion of Nallah:</b> TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL. Open tender floated for Ph-2 Nallah diversion @ 3.4km by Corp (Cvl) on 27.05.2024. Due to problem in e-proc site, the tender has been re-floated. Technical Bids opened on 07.07.2024 &amp; under technical evaluation.</p>
<p>11. <b>68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:</b> Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.</p>

12.	<b>Coal loading &amp; transportation:</b> Coal transport contract awarded to M/s Maa Hingula Transport Company vide PO No. 7600009399 dated: 18.01.2023. Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. As such, execution of the coal transportation with separate loading contract may be difficult as separate coal stocking arrangement is required. Hence, decision has been taken for awarding integrated contract for coal loading and transportation utilizing the five sidings (Hindol road, Rajathgarh, Tomka, Negundi and Handappa) nearby. CMC dept. has obtained approval for floating the NIT for integrated contract for transportation of coal from Naini coal mine & loading into wagons at above five sidings. Enquiry is yet to be floated. DRM, Sambalpur informed on 29.05.2024 that, the Jarapada siding will be operational within 3 months. Considering this, proposal has been initiated for in principal approval for floating tender for loading of coal into wagons at Jarapada to work along with the existing coal transport contract. The proposal is under circulation at Corp. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation.
13.	<b>Power supply (3 MVA) arrangement:</b> M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL.
14.	<b>OBR:</b> Commencement of OBR is expected from Oct'24.
15.	<b>Commencement of Production:</b> Coal production expected from Dec'24.

### 10. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Aug, 24	: Rs. 150.64 Cr. (Provisional).
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to August, 2024	: --- MT
4) Overburden removal in 2024-25 up to August, 2024	: --- M Cum
D) General Status in brief as on 31.08.2024:	



FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.
1. <b>Mining plan:</b> Approved on 27.01.2020 by MoC.
2. <b>Environmental clearance:</b> ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR , inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 03.10.2023.
3. <b>Diversion of FL (Surface rights @ 649.3014 Ha):</b> Application submitted to PCCF on 28.02.2020 (UG rights to Surface rights). FAC conducted on 21.09.2022 & differed the proposal and sought certain additional information. State Government forwarded EDS reply to the MoEF & CC, GoI on 14.03.2023. 2nd FAC conducted on 18.05.2023 and sought addl. Information on 27.05.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. 3rd FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forwarded to MoEF & CC on 01.03.2024. MoEF&CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. State Govt. forwarded to MoEF&CC on 23.04.2024. PCCF requested DFO to notify the non-forest CA land to an extent of 42.96 Ha. MoEF & CC raised EDS-8 on 14.05.2024. DGPS survey completed in Rasannagudem for Notification. Proposals to be prepared by DFO, KGM. EDS Reply submitted on 24.06.2024 to PCCF and forwarded to state Govt. on 28.06.2024. State Govt. forwarded EDS-8 reply to MoEF & CC on 01.07.2024. FAC conducted on 27.08.2024 and minutes awaited.
4. <b>Acquisition of Pvt. Land (1.86 Ha) for Road:</b> Land taken into possession in Apr, 2022.
5. <b>Acquisition of Govt. Land (25.75 Ha):</b> Possession handed over on 08.08.2022.
6. <b>R&amp;R (Maya Bazar &amp; Vanama Nagar - 300 PDF):</b> On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue & send a report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress. Rs. 2.03 Cr deposited for OHT line. Work awarded and work commenced from 03.07.2024 & to be completed by Aug'24.
7. <b>Diversion of Road KGM to VJA (NH 30, 5.00Km):</b> Completed & traffic diverted from 13.04.2023.
8. <b>Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal &amp; communication lines:</b> Completed.
9. <b>Shifting RCHP:</b> CMPDI submitted revised NIT documents on 14.07.2024 & Note is under circulation for approval of Competent Authority. NIT will be floated in Sep'24.

10.	<b>RLY Siding:</b> DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's supplied. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree felling completed on 10.07.2024. 33 Kv line shifting work is under progress. Soon after completion of diversion, levelling work will be started. PDC: 18 Months from date of mark-out.
11.	<b>Shifting of Rudrampur Filter Bed:</b> Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
12.	<b>Diversion of Mission Bhagirada pipe line:</b> Completed in Apr'23.
13.	<b>Shifting GM office:</b> construction completed ,shifting under progress
14.	<b>Shifting of Area Work shop:</b> Work is under progress.
15.	<b>Commencement of OBR:</b> Expected from Dec'24.
16.	<b>Commencement of Production:</b> Expected from Feb'25.

### 11. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Aug, 24	: Rs. 50.25 Cr. (Provisional).
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to August, 2024	: --- MT
4) Overburden removal in 2024-25 up to August, 2024	: --- M Cum
<b>D) General Status in brief as on 31.08.2024:</b>	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. <b>Mining plan:</b> Approved on 18.11.2020 by MoC.	
2. <b>Environmental clearance:</b> Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	

<p>3. <b>Diversion of FL (Surface rights @ 615.3861 Ha): <u>Asifabad Division (575.461 Ha) &amp; BPA Division (39.925 Ha)</u></b>: Revised proposal was uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF &amp; CC on 19.01.2024. DFO &amp; CCF forwarded the application in online to Nodal Officer. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II &amp; III. On 07.03.2024 PSC-II meeting conducted and recommended for forwarding the proposal to the Govt. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded the application to MoEF &amp; CC on 30.03.2024. MoEF raised EDS on 26.04.2024. Change of land use proposal submitted to PCCF on 11.06.2024 and was forwarded to DFO, MNCL &amp; Asifabad on 21.06.2024. EDS reply submitted to PCCF on 12.06.2024 &amp; uploaded online on 22.06.2024. IRO inspected the proposed Goleti OCP and CA (NFL) of Dorli -I &amp; II on 20.06.2024 &amp; DFL on 21.06.2024 &amp; awaited inspection report from IRO.</p>
<p>4. <b>Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts)</b>: PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024. On 06.04.2024, GM, BPA requested RDO, Bellampalli to handover the land. On 27.04.2024 RDO, Bellampalli advised Tahsildar, Tandur to Hand over the physical possession of land.</p>
<p>5. <b>Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts)</b>: PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest &amp; Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. RDO, Asifabad inspected on 26.06.2024 to verify the objections raised by villagers on PD. RDO, Asifabad advised AD(S&amp;LR) &amp; MRO, Rebbena for re-survey and re-enjoyment survey on 24.07.2024. Accordingly resurvey was started from 30.07.2024 and completed by 31.07.2024. Report awaited.</p>
<p>6. <b>Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts)</b>: SDR &amp; SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, SCCL Civil dept. completed Structure Valuation of Sonapur from 05.04.2024 to 13.04.2024 &amp; estimations are under progress. On 24.06.2024, RI Rebbena inspected the area as objections raised by villagers in PN and report submitted to Tahsildar Rebbena. On 15.07.2024, RDO, Asifabad sent PD proposal @ Ac. 63-16gts &amp; Ac. 5-16gts to DC, KB-Asifabad for approval. PD to be published.</p>
<p>7. <b>R&amp;R (Sonapur – 90 PDF &amp; 60 Structures)</b>: R&amp;R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024. Draft R&amp;R plan prepared &amp; shown to villagers on 13.04.2023, to be approved by RDO, Asifabad. Technical Committee approved the proposed R&amp;R Centre on 26.04.2024. R&amp;R layout plan was approved by LAO &amp; Addl. Collector Asifabad. Note is under preparation for approval of Competent Authority for development of R&amp;R Centre.</p>
<p>8. <b>R&amp;R (Goleti Township for Overland Conveyor – 20 PDF)</b>: To be taken up</p>
<p>9. <b>Diversion of Goleti-Khairagura OCP Road</b>: To be taken up</p>
<p>10. <b>Diversion of Goleti-Madaram Road</b>: To be taken up</p>
<p>11. <b>Other Roads</b>: To be taken up</p>

12.	<b>Diversion of Narsapur Nallah (Phase-I):</b> On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
13.	<b>Diversion of Narsapur Nallah &amp; Nallah at 975 RL (Phase-II):</b> To be taken up
14.	<b>Commencement of OBR:</b> Expected from Feb'25.
15.	<b>Commencement of Production:</b> Expected from Apr'25.

## 12. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Aug, 24	: Rs. 45.15 Cr. (Provisional).
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to August, 2024	: --- MT
4) Overburden removal in 2024-25 up to August, 2024	: --- M Cum
<b>D) General Status in brief as on 31.08.2024:</b>	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. <b>Mining plan:</b> Approved on 29.10.2020 by MoC.	
2. <b>Environmental clearance:</b> Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspections of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC.	

3. <b>Diversion of FL (Surface rights @ 151.8519 Ha):</b> SCCL submitted application on 10.09.2020. State Govt. forwarded the proposal to MoEF & CC, GoI on 06.06.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, KGM forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF, Warangal forwarded the report to PCCF on 26.05.2023 & PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023 & submitted EDS-2 reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety Zone area in Degraded Forest Land (DFL) to PCCF on 15.10.2023. PCCF forwarded the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded the EDS reply to MoEF & CC on 09.01.2024. MoEF & CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024. State Govt. forwarded to MoEF&CC on 04.04.2024. FAC held on 30.04.2024. Minutes of FAC meeting issued on 15.05.2024 in which MoEF & CC raised EDS on 06 points. EDS reply submitted to state Govt. on 27.06.2024 and forwarded to MoEF & CC on 29.06.2024. FAC conducted on 27.08.2024 and minutes awaited.
4. <b>Shifting of HT Lines (2 Nos. of 33 KV HT lines):</b> Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.
5. <b>Power supply Arrangements:</b> To be taken up
6. <b>Roads &amp; Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry):</b> a) <b>Road over bridge on MHBD Road</b> – Completed in Oct’23. b) <b>Bridge on Bugga vagu</b> – Completed in Aug’21. c) <b>Under bridge on Karepalli Road</b> - Completed in Aug’21.
7. <b>CHP (Warf Loading Arrangements):</b> To be taken up
8. <b>Railway Siding:</b> To be taken up
9. <b>Acquisition of Govt. assigned Land (94.1344 Ha):</b> On 23.03.2023, DC submitted report & requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed & possession taken on 26.02.2024. For an extent of 2.86 Ha (Ac. 07-03gts-finalised during field survey on 28.08.2023 which is under encroachment): Field survey completed on 19.02.2024 and report submitted to RDO by MRO on 14.06.204. RDO, KGM has to finalize the report and PN to be published.
10. <b>Commencement of OBR:</b> Expected from Dec’24.
11. <b>Commencement of Production:</b> Expected from Feb’25.

### 13. Mahaveerkhani (MVK OC) Opencast Project:

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to Aug, 24	: Rs. 0.00 Cr. ( Provisional)

	4) Now anticipated cost	: Rs. 460.75 Cr.
	5) Status of RCE	: NA
C) Physical Progress:		
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2026-27
	3) Production in 2024-25 up to August, 2024	: --- MT
	4) Overburden removal in 2024-25 up to August, 2024	: --- M Cum
<u>D) General Status in brief as on 31.08.2024:</u>		
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.		
1. <b>Mining plan:</b> Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which Tandur Mining Lease renewal is awaited.		
2. <b>Environmental clearance:</b> BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.		
3. <b>Diversion of FL (563.208 Ha):</b> DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI.		
4. <b>Acquisition of private land (203.913 Ha):</b> Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.		
5. <b>Acquisition of Govt. Land (29.483 Ha):</b> Process to be initiated.		
6. <b>Acquisition of Govt. assigned Land (15.428 Ha):</b> Process to be initiated.		
7. <b>Power supply Arrangements:</b> To be taken up		
8. <b>Laying of approach Road to Mine:</b> To be taken up		
9. <b>Diversion of Nallah:</b> To be taken up		
10. <b>CHP (Pit Head Coal handling Plant):</b> To be taken up		
11. <b>Commencement of OBR:</b>		
12. <b>Commencement of Production:</b>		



**MINISTRY OF COAL**

O/o Deputy Director General

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