



**MONTHLY STATISTICAL REPORT**  
**MINISTRY OF COAL**  
**July'2024**



**O/o Deputy Director General**  
**A-Wing, 5<sup>th</sup> Floor, Lok Nayak Bhavan,**  
**Lok Nayak Bhavan, New Delhi-110003.**

## **Preface**

The Monthly Coal Statistics for the month of July'2024 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

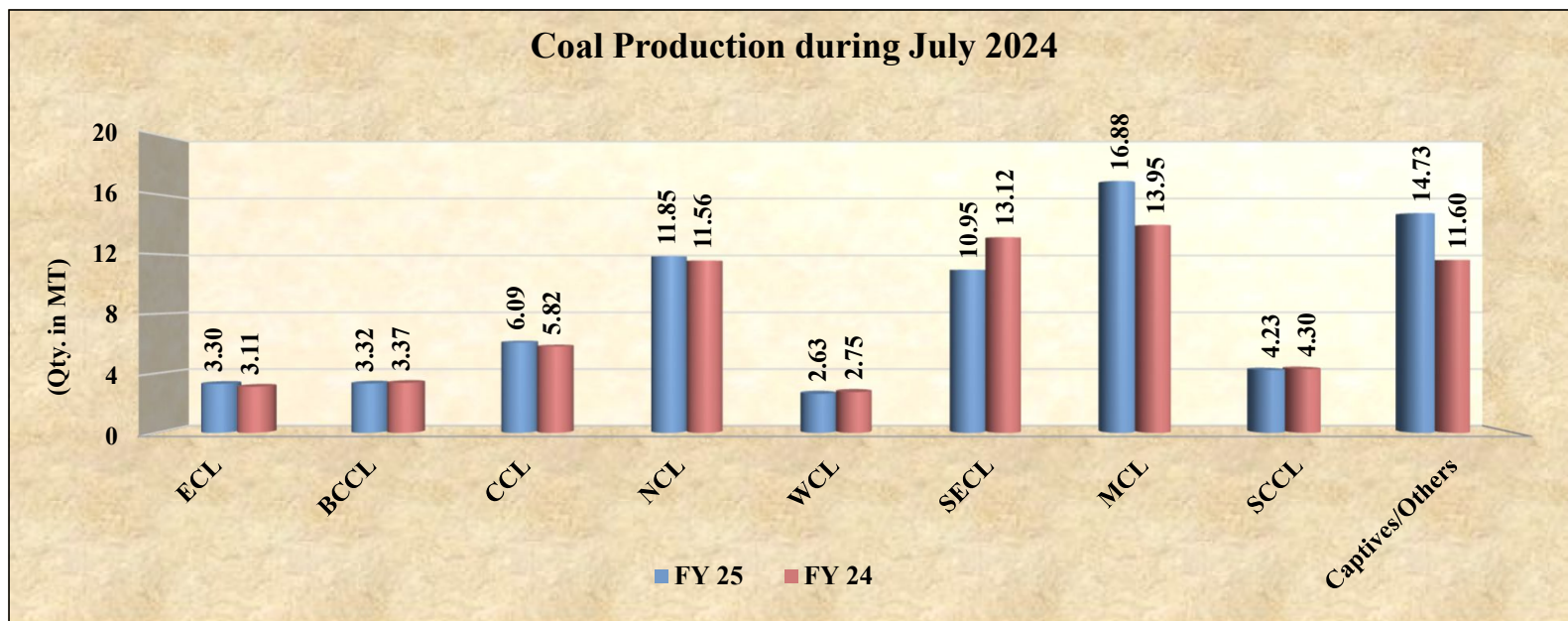
**It is informed that all the information provided in the report is provisional.**

## Table of Contents

<b>S. No</b>	<b>Chapter Name</b>	<b>Table</b>	<b>Page</b>
<b>1</b>	<b>All India Production &amp; Dispatch</b>	<b>Coal Production</b>	<b>1</b>
		<b>State-wise Coal Production</b>	<b>2</b>
		<b>Coking coal production</b>	<b>3</b>
		<b>Over Burden Removal ( OBR)</b>	<b>3</b>
		<b>Coal Dispatch</b>	<b>4</b>
		<b>Sector-wise Coal Dispatch</b>	<b>5</b>
		<b>Lignite Production &amp; Dispatch</b>	<b>6-10</b>
		<b>Coal Production By "Others"</b>	<b>11-12</b>
<b>2</b>	<b>Analysis of Big Mines of CIL</b>	<b>Production of Big Mines of CIL</b>	<b>13-28</b>
		<b>OBR Analysis of Big Mines of CIL</b>	<b>29-44</b>
<b>3</b>	<b>Exploration</b>	<b>Drilling Performance</b>	<b>45</b>
<b>4</b>	<b>Performance of Coal PSUs</b>	<b>Production Status</b>	<b>46-48</b>
		<b>HEMM</b>	<b>49-51</b>
		<b>OBR</b>	<b>52-54</b>
		<b>Mode-Wise Coal Dispatch</b>	<b>55-57</b>
		<b>Sector-Wise Coal Dispatch</b>	<b>57-60</b>
		<b>Vendible Stock Position</b>	<b>61</b>
<b>5</b>	<b>Performance of NLCIL</b>	<b>Lignite Production Status</b>	<b>62</b>
		<b>Status of Power Production</b>	<b>62</b>
		<b>Productivity in Lignite Mining and Power</b>	<b>62</b>
		<b>OBR Status</b>	<b>63</b>
		<b>HEMM Performance</b>	<b>63</b>
		<b>Power and Lignite Sales</b>	<b>63</b>
<b>6</b>	<b>Financial Performance</b>	<b>Capital Expenditure Status</b>	<b>64-66</b>
		<b>Manpower Position</b>	<b>67</b>
		<b>Sundry Debtors Status</b>	<b>68</b>
		<b>Age-wise Debtors</b>	<b>69</b>
		<b>Auction Status of Coal in CIL</b>	<b>70-71</b>
<b>7</b>	<b>Electricity Generation</b>	<b>Electricity Generation and Coal Consumption</b>	<b>72</b>
<b>8</b>	<b>Coal Import</b>	<b>Coal Import information</b>	<b>73-85</b>
<b>9</b>	<b>Major Ongoing Projects</b>	<b>CIL</b>	<b>86-88</b>
		<b>NLCIL</b>	<b>89-96</b>
		<b>SCCL</b>	<b>97-114</b>

# **ALL Coal production & Despatch**

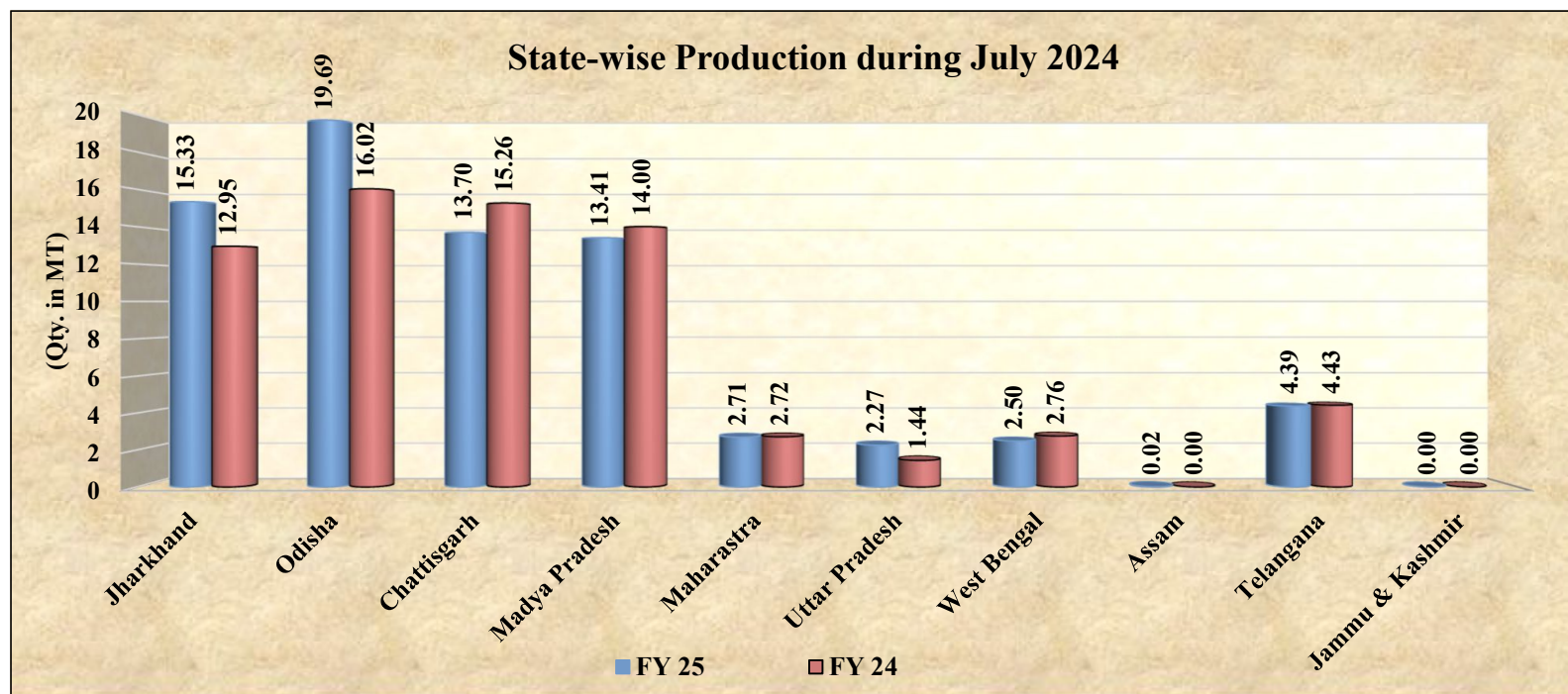




**Table 1.1: Coal Production**

*Fig. in MT*

Sl No	Subs	Monthly Target	Production during July				Production upto July		
			FY 25	Achmt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	3.58	3.30	92.18	3.11	▲ 6.28	15.00	12.94	▲ 15.86
2	BCCL	3.40	3.32	97.74	3.37	▼ 1.31	13.86	13.14	▲ 5.50
3	CCL	6.77	6.09	89.95	5.82	▲ 4.66	25.27	23.31	▲ 8.43
4	NCL	11.57	11.85	102.45	11.56	▲ 2.51	47.63	46.09	▲ 3.35
5	WCL	2.82	2.63	93.27	2.75	▼ 4.40	20.87	18.81	▲ 10.95
6	SECL	14.00	10.95	78.20	13.12	▼ 16.57	52.90	54.83	▼ 3.52
7	MCL	16.04	16.88	105.22	13.95	▲ 21.04	68.72	60.00	▲ 14.53
8	NEC	0.01	0.02	300.00	0.00	▲ 1400.00	0.07	0.03	▲ 109.38
CIL		58.19	55.04	94.59	53.68	▲ 2.54	244.32	229.15	▲ 6.62
9	SCCL	4.51	4.23	93.79	4.30	▼ 1.63	20.94	21.40	▼ 2.15
10	Captives/Others		14.73	#DIV/0!	11.60	▲ 26.97	56.14	42.63	▲ 31.68
Grand Total		62.70	74.00	118.03	69.58	▲ 6.36	321.39	293.18	▲ 9.62



**Table 1.1 (a) State-wise Coal Production**

*Fig. in MT*

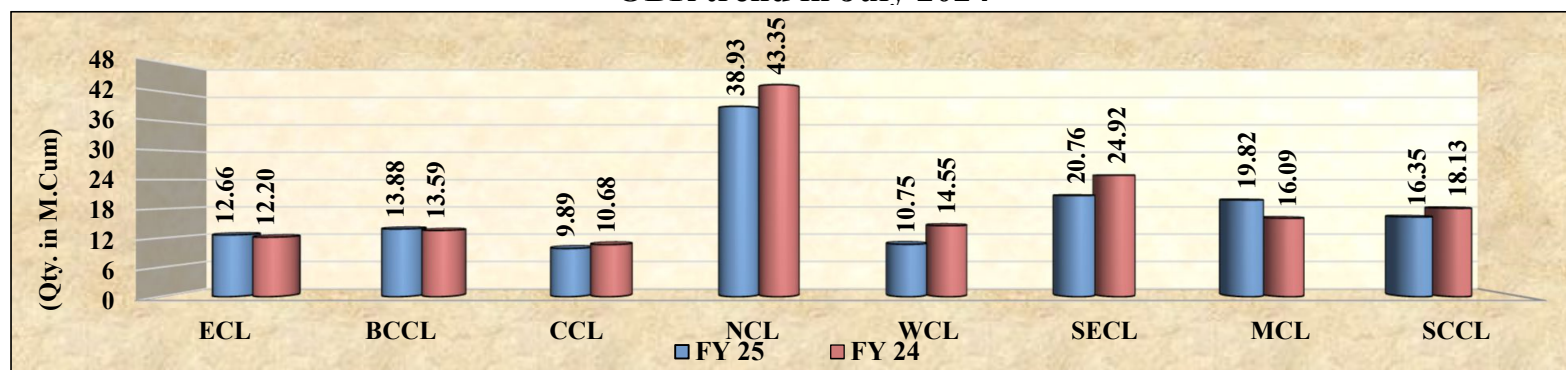
Sl No	State	Production during July			Production upto July		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Jharkhand	15.33	12.95	▲ 18.39	59.84	51.20	▲ 16.87
2	Odisha	19.69	16.02	▲ 22.93	81.37	68.79	▲ 18.28
3	Chattisgarh	13.70	15.26	▼ 10.26	63.25	61.59	▲ 2.69
4	Madhya Pradesh	13.41	14.00	▼ 4.24	55.13	51.64	▲ 6.76
5	Maharashtra	2.71	2.72	▼ 0.48	21.65	18.70	▲ 15.78
6	Uttar Pradesh	2.27	1.44	▲ 57.64	7.65	7.08	▲ 8.05
7	West Bengal	2.50	2.76	▼ 9.60	10.74	11.72	▼ 8.34
8	Assam	0.02	0.00		0.07	0.04	▲ 75.00
9	Telangana	4.39	4.43	▼ 1.02	21.70	22.20	▼ 2.23
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	
<b>Grand Total</b>		<b>74.00</b>	<b>69.58</b>	<b>▲ 6.36</b>	<b>321.39</b>	<b>293.18</b>	<b>▲ 9.62</b>

**Table 1.1 (b) Coking Coal Production**

*Fig. in MT*

SI No	Subs	Production during July			Production upto July		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	3.24	3.21	▲ 0.90	13.37	12.54	▲ 6.61
3	CCL	0.96	1.19	▼ 19.53	4.97	5.29	▼ 6.05
4	WCL	0.00	0.01	▼ 100.00	0.00	0.03	▼ 100.00
5	SECL	0.02	0.02	▲ 5.26	0.07	0.07	▼ 4.11
CIL		4.22	4.43	▼ 4.76	18.41	17.93	▲ 2.67
6	Captives/Others	0.51	0.60	▼ 15.00	2.36	2.14	▲ 10.17
Grand Total		4.73	5.03	▼ 5.98	20.77	20.07	▲ 3.47

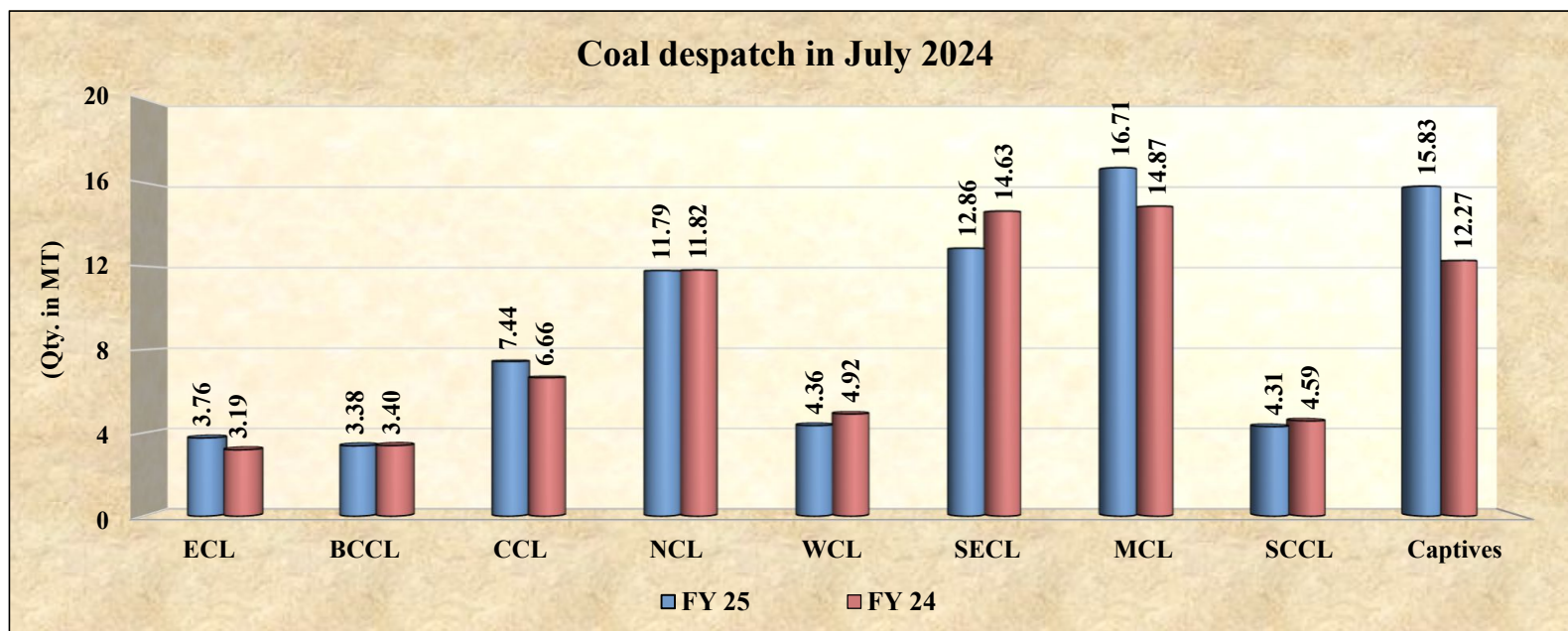
**OBR trend in July 2024**



**Table 1.2: Summary of OBR**

*Fig. in M.Cum*

SI No	Subs	Monthly Target	OBR during July				OBR upto July		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	9.00	12.66	140.64	12.20	▲ 3.78	67.93	52.05	▲ 30.50
2	BCCL	12.50	13.88	111.04	13.59	▲ 2.16	52.60	51.64	▲ 1.85
3	CCL	10.81	9.89	91.49	10.68	▼ 7.43	41.98	40.67	▲ 3.22
4	NCL	41.92	38.93	92.85	43.35	▼ 10.20	167.60	171.57	▼ 2.32
5	WCL	15.64	10.75	68.70	14.55	▼ 26.17	112.93	124.91	▼ 9.59
6	SECL	24.16	20.76	85.91	24.92	▼ 16.71	114.94	113.08	▲ 1.64
7	MCL	19.70	19.82	100.63	16.09	▲ 23.19	108.00	86.39	▲ 25.02
8	NEC	0.07	0.18	251.43	0.09	▲ 89.25	0.79	0.49	▲ 61.52
CIL		133.80	126.85	94.81	135.47	▼ 6.36	666.76	640.79	▲ 4.05
9	SCCL	32.17	16.35	50.82	18.13	▼ 9.85	116.63	132.45	▼ 11.95
Grand Total		165.97	143.20	86.28	153.60	▼ 6.77	783.38	773.24	▲ 1.31



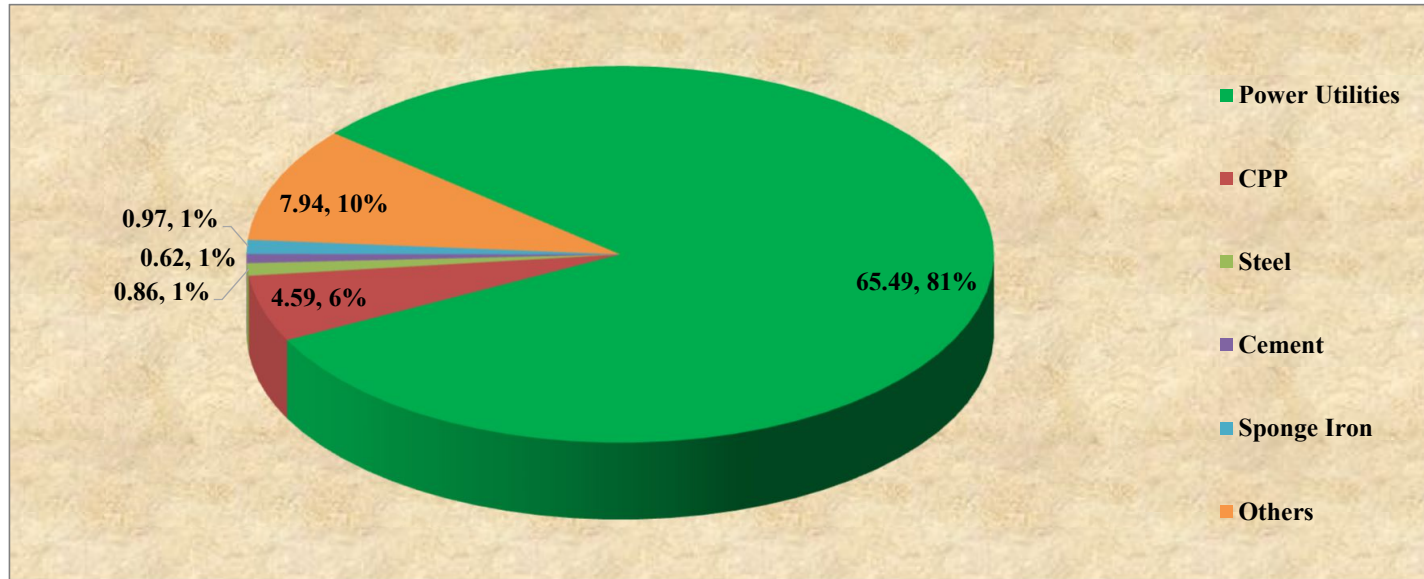
**Table 1.3: Summary of Coal Despatch**

*Fig. in MT*

Sl No	Subs	Monthly Target	Despatch during July				Despatch upto July		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	4.03	3.76	93.40	3.19	▲ 17.99	16.78	12.67	▲ 32.38
2	BCCL	3.72	3.38	90.93	3.40	▼ 0.43	13.17	13.02	▲ 1.13
3	CCL	7.75	7.44	96.00	6.66	▲ 11.66	29.64	28.22	▲ 5.03
4	NCL	11.50	11.79	102.53	11.82	▼ 0.22	46.85	46.78	▲ 0.14
5	WCL	4.70	4.36	92.76	4.92	▼ 11.37	22.50	23.01	▼ 2.21
6	SECL	16.40	12.86	78.41	14.63	▼ 12.11	60.35	59.00	▲ 2.29
7	MCL	18.40	16.71	90.82	14.87	▲ 12.35	69.44	63.70	▲ 9.00
8	NEC	0.01	0.02	228.00	0.01	▲ 94.87	0.10	0.03	▲ 206.68
	CIL	66.51	60.33	90.71	59.50	▲ 1.39	258.82	246.44	▲ 5.02
9	SCCL	4.51	4.31	95.57	4.59	▼ 6.00	21.28	22.62	▼ 5.92
10	Captives	12.40	15.83	127.67	12.27	▲ 28.99	63.59	48.02	▲ 32.42
<b>Grand Total</b>		<b>83.42</b>	<b>80.47</b>	<b>96.46</b>	<b>76.36</b>	<b>▲ 5.38</b>	<b>343.69</b>	<b>317.08</b>	<b>▲ 8.39</b>



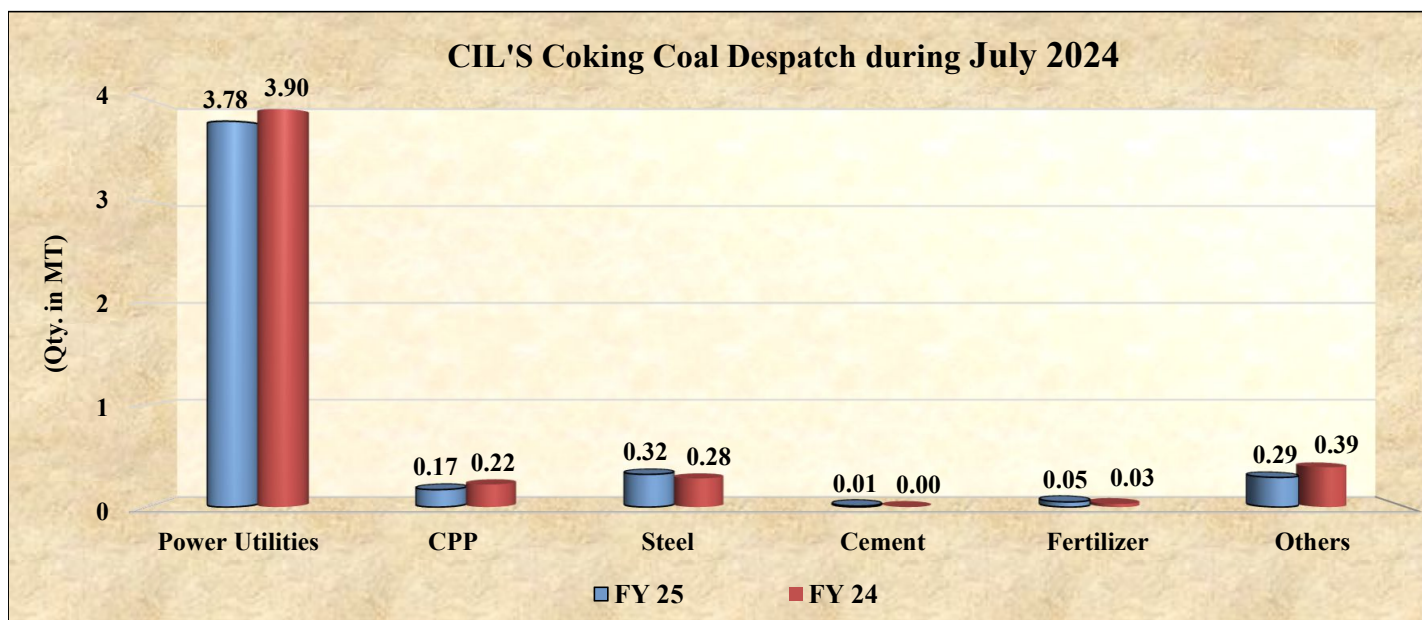
### Coal despatch to different sectors during July 2024



**Table 1.4: Coal Despatch to Different Sectors**

*Fig. in MT*

Sl No	Sector	Despatch during July			Despatch upto July		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	65.49	62.98	▲ 3.98	280.75	272.86	▲ 2.89
2	CPP	4.59	4.99	▼ 7.98	19.66	19.05	▲ 3.17
3	Steel	0.86	0.84	▲ 1.78	3.64	3.04	▲ 19.74
4	Cement	0.62	0.69	▼ 10.09	2.45	3.18	▼ 22.93
5	Sponge Iron	0.97	0.86	▲ 12.40	2.99	3.28	▼ 8.79
6	Others	7.94	5.99	▲ 32.55	34.20	15.67	▲ 118.25
<b>Grand Total</b>		<b>80.47</b>	<b>76.36</b>	<b>▲ 5.38</b>	<b>343.69</b>	<b>317.08</b>	<b>▲ 8.39</b>



**Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors**

*Fig. in MT*

Sl No	Sector	Despatch during July			Despatch upto July		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	3.78	3.90	▼ 3.08	14.82	15.75	▼ 5.90
2	CPP	0.17	0.22	▼ 22.73	0.65	0.72	▼ 9.72
3	Steel	0.32	0.28	▲ 14.29	1.25	1.09	▲ 14.68
4	Cement	0.01	0.00		0.04	0.00	
5	Fertilizer	0.05	0.03	▲ 66.67	0.11	0.15	▼ 26.67
6	Others	0.29	0.39	▼ 25.64	1.53	1.85	▼ 17.30
<b>Grand Total</b>		<b>4.61</b>	<b>4.81</b>	<b>▼ 4.16</b>	<b>18.39</b>	<b>19.56</b>	<b>▼ 5.98</b>

### Lignite Production in July 2024

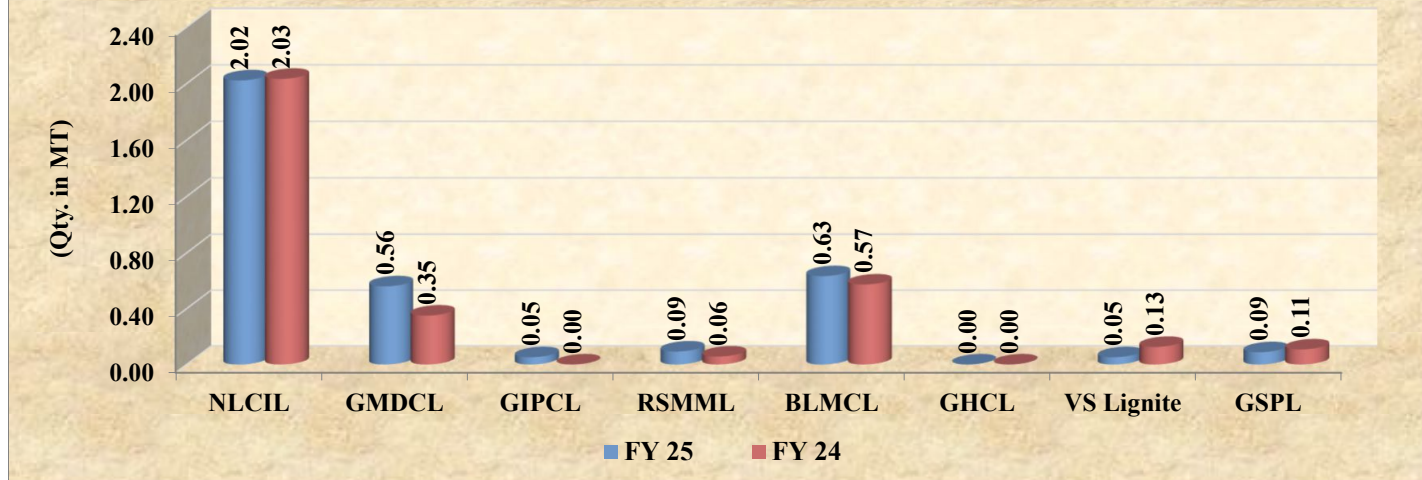


Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during July			Production upto July		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	NLCIL	2.02	2.03	▼ 0.54	8.21	7.08	▲ 15.89
2	GMDCL	0.56	0.35	▲ 59.83	2.86	2.18	▲ 31.24
3	GIPCL	0.05	0.00		1.32	1.04	▲ 26.94
4	RSMML	0.09	0.06	▲ 63.16	0.34	0.25	▲ 36.03
5	BLMCL	0.63	0.57	▲ 10.45	2.05	1.69	▲ 20.97
6	GHCL	0.00	0.00		0.03	0.03	▼ 8.82
7	VS Lignite	0.05	0.13	▼ 58.73	0.39	0.31	▲ 22.61
8	GSPL	0.09	0.11	▼ 18.52	0.65	0.60	▲ 9.06
Grand Total		3.50	3.25	▲ 7.78	15.84	13.19	▲ 20.11



### Lignite Despatch in July 2024

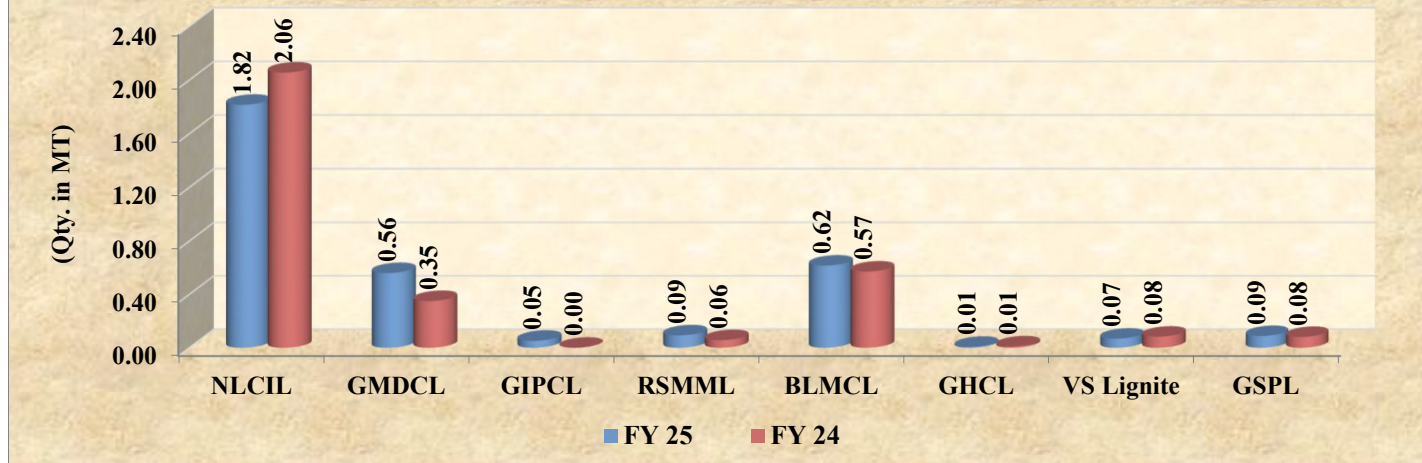
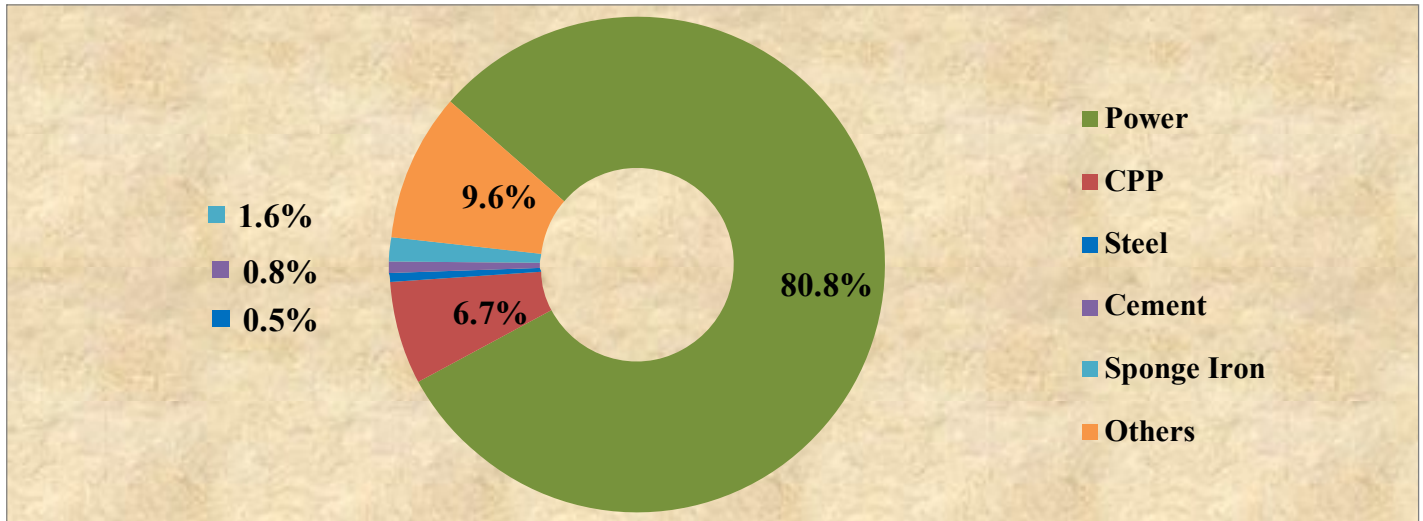


Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during July			Despatch upto July		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY24	Growth (%) Y-o-Y
1	NLCIL	1.82	2.06	▼ 11.67	8.41	8.21	▲ 2.40
2	GMDCL	0.56	0.35	▲ 59.83	2.86	2.18	▲ 31.18
3	GIPCL	0.05	0.00		1.32	1.04	▲ 26.94
4	RSMML	0.09	0.06	▲ 63.16	0.34	0.25	▲ 36.03
5	BLMCL	0.62	0.57	▲ 7.87	2.00	1.90	▲ 5.10
6	GHCL	0.01	0.01	▼ 30.00	0.02	0.03	▼ 29.41
7	VS Lignite	0.07	0.08	▼ 18.07	0.24	0.26	▼ 8.53
8	GSPL	0.09	0.08	▲ 8.64	0.56	0.49	▲ 15.26
<b>Grand Total</b>		<b>3.30</b>	<b>3.21</b>	<b>▲ 2.87</b>	<b>15.74</b>	<b>14.36</b>	<b>▲ 9.65</b>

### Despatch of Coal By CIL during July 2024

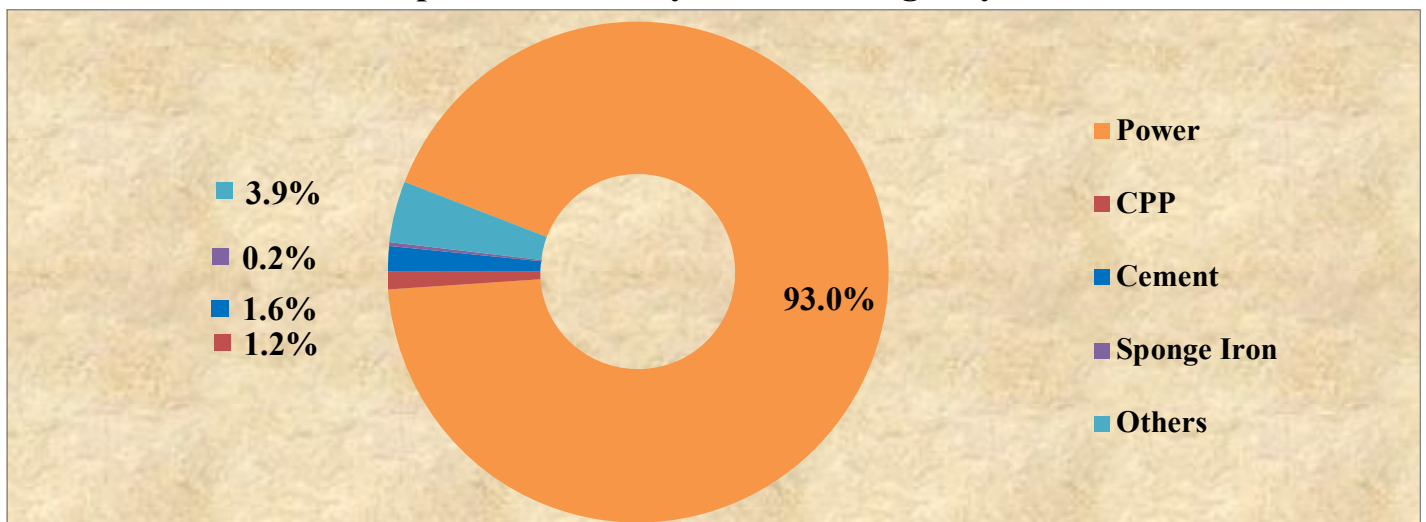


### Despatch of Coal By CIL

*Fig. in MT*

Sectors	Coal Despatch during July'24			Coal Despatch upto July'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	48.75	48.04	▲ 1.48	209.62	210.48	▼ 0.41
CPP	4.04	4.31	▼ 6.29	16.80	16.43	▲ 2.28
Steel	0.32	0.24	▲ 31.69	1.24	0.89	▲ 39.01
Cement	0.47	0.41	▲ 15.76	1.41	1.55	▼ 9.09
Sponge Iron	0.96	0.85	▲ 12.54	2.92	3.19	▼ 8.41
Others	5.79	5.65	▲ 2.47	26.83	13.90	▲ 92.99
<b>Total</b>	<b>60.33</b>	<b>59.50</b>	<b>▲ 1.39</b>	<b>258.82</b>	<b>246.44</b>	<b>▲ 5.02</b>

### Despatch of Coal By SCCL during July 2024

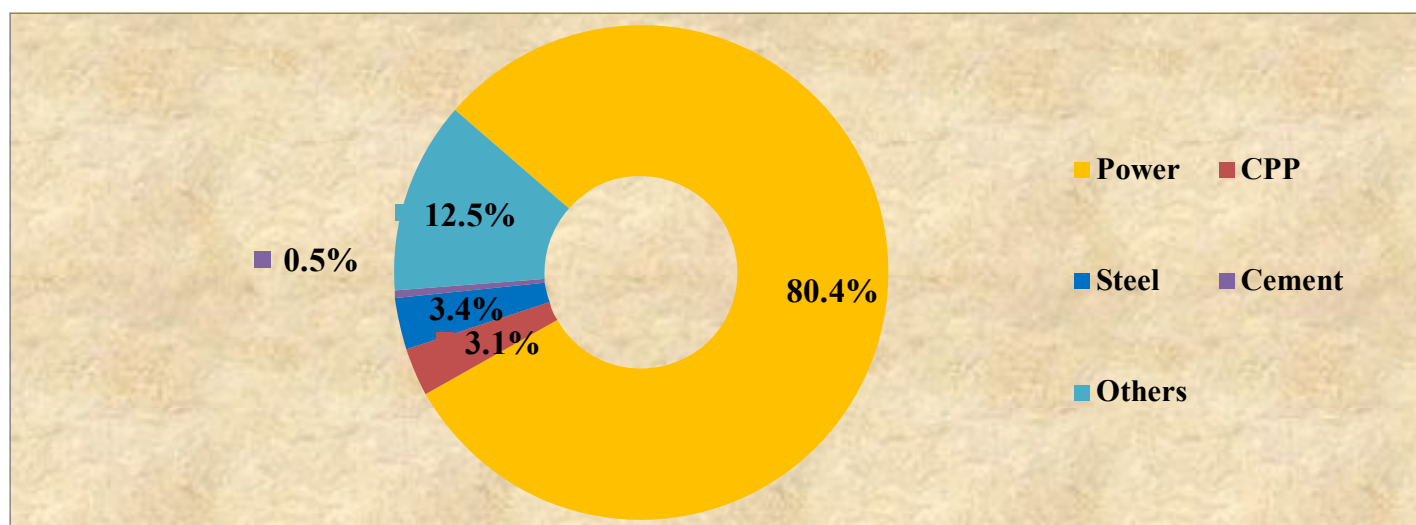


## Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during July'24			Coal Despatch upto July'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	4.01	4.08	▼ 1.72	19.38	19.39	▼ 0.05
CPP	0.05	0.15	▼ 66.67	0.48	0.97	▼ 50.52
Steel						
Cement	0.07	0.14	▼ 50.00	0.51	1.05	▼ 51.43
Sponge Iron	0.01	0.01	▲ 0.00	0.07	0.09	▼ 22.22
Others	0.17	0.21	▼ 17.07	0.84	1.12	▼ 25.00
<b>Total</b>	<b>4.31</b>	<b>4.59</b>	<b>▼ 6.00</b>	<b>21.28</b>	<b>22.62</b>	<b>▼ 5.92</b>

## Coal Despatch by Captive and Others during July 2024



## Coal Despatch by Captive and Others

Fig. in MT

Sectors	Coal Despatch during July'24			Coal Despatch upto July'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	12.73	10.86	▲ 17.17	51.75	42.99	▲ 20.39
CPP	0.50	0.52	▼ 5.15	2.38	1.66	▲ 43.45
Steel	0.54	0.60	▼ 10.33	2.40	2.15	▲ 11.73
Cement	0.08	0.15	▼ 43.24	0.53	0.58	▼ 8.42
Sponge Iron						
Others	1.98	0.14	▲ 1337.68	6.53	0.65	▲ 910.22
<b>Total</b>	<b>15.83</b>	<b>12.27</b>	<b>▲ 28.99</b>	<b>63.59</b>	<b>48.02</b>	<b>▲ 32.42</b>

SI No	Prod. during July			Prod. upto July		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.00	0.00	▲ 0.00
DVC	0.00			0.00	0.00	
IISCOJ	0.01	0.01	▼ 40.00	0.07	0.04	▲ 60.98
IISCOR	0.01	0.00	▲ 333.33	0.06	0.01	▲ 346.15
JSMDCL	0.01	0.01	▲ 55.56	0.06	0.10	▼ 41.58
TISCOWB	0.47	0.48	▼ 2.69	2.06	1.74	▲ 18.42
TISCOJH	0.04	0.05	▼ 27.45	0.16	0.20	▼ 22.66
CESC / Sarshatali	0.15	0.16	▼ 4.43	0.38	0.75	▼ 49.73
CSPGCL/GP III	0.31	0.29	▲ 7.93	0.67	0.74	▼ 9.18
DPL/Trans Damodar	0.01	0.03	▼ 60.71	0.01	0.19	▼ 94.21
DVC(Tubed)	0.39	0.11	▲ 253.64	0.75	0.22	▲ 236.61
JPVL / Amelia (North)	0.19	0.33	▼ 42.42	1.13	0.92	▲ 23.20
KPCL	0.21	0.13	▲ 55.22	1.25	0.74	▲ 67.70
Talabira II & III	0.81	0.76	▲ 5.78	3.65	2.87	▲ 27.36
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.33			1.34	0.69	▲ 94.21
NTPC / Dulanga	0.49	0.53	▼ 8.43	2.31	2.54	▼ 8.72
NTPC/Kerandari	0.08			0.33		
NTPC/Pakri Barwadih	1.46	1.43	▲ 1.82	5.75	5.67	▲ 1.41
NTPC/Talaipalli	0.86	0.61	▲ 41.42	3.34	2.16	▲ 54.44
OCPL/Manoharpur	0.82	0.62	▲ 32.15	2.87	2.87	▼ 0.21
PSPCL(Pachhara Central)	0.50	0.24	▲ 111.06	1.92	1.05	▲ 82.24
RRVUNL / Parsa East & Kanta	1.15	1.11	▲ 3.43	4.64	3.83	▲ 20.99
SPL / Moher & Amlohori Extn.	1.58	2.05	▼ 22.62	5.97	5.94	▲ 0.49
THDC(Amelia)	0.33	0.02	▲ 1330.43	1.07	0.02	▲ 4534.78
TSGENCO/Tadicherla-I	0.16	0.13	▲ 16.54	0.77	0.80	▼ 3.89
WBPDC/Barjora	0.00	0.27	▼ 100.00	0.00	0.39	▼ 100.00
WBPDC/Barjora North	0.02	0.17	▼ 86.90	0.14	0.60	▼ 77.33
WBPDC/Gangaramchak Bhadulia	0.20	0.07	▲ 196.97	0.70	1.07	▼ 34.80
WBPDC/Pachwara North	1.39	0.33	▲ 323.10	2.45	0.56	▲ 336.30
WBPDC/Tara East & Tara West	0.05			0.21		
Ambuja Cement Ltd / GP IV/8	0.05	0.15	▼ 65.56	0.18	0.40	▼ 55.19
BALCO / Chotia-II	0.12	0.09	▲ 26.60	0.41	0.36	▲ 13.45
BS Ispat	0.00			0.00	0.01	▼ 90.00
HIL-Gare Palma IV/4	0.01	0.04	▼ 78.95	0.11	0.22	▼ 49.10
HIL-Gare Palma IV/5	0.00			0.00		
HIL/Kathautia	0.00	0.01	▼ 100.00	0.00	0.07	▼ 100.00
NALCO (Utkal D)	0.33	0.08	▲ 325.64	1.58	0.32	▲ 390.37
RCCPL/ Sial Ghogri	0.03	0.03	▲ 0.00	0.10	0.11	▼ 8.49
SAIL/Tasra	0.00	0.05	▼ 100.00	0.07	0.16	▼ 53.21
SIL / Belgaon	0.01	0.01	▼ 30.00	0.03	0.05	▼ 27.66
TUML / Marki Mangli - I	0.00			0.00	0.00	▼ 100.00
Ultratech Cement	0.02	0.07	▼ 76.12	0.10	0.17	▼ 43.10
Vedanta(Jamkhani)	0.00	0.08	▼ 100.00	0.55	0.19	▲ 185.86
AIPL	0.05			0.28		
APMDCL(Suliyari)	0.46	0.30	▲ 53.82	1.74	0.841	▲ 107.13
BSMPL(Gotitoria East and West)	0.02	0.02	▼ 13.64	0.06	0.08	▼ 19.23
Jindal Power G9 IV/1	0.05	0.62	▼ 91.57	1.32	2.48	▼ 46.87
JSPL	0.28			1.41		
JSPL	0.37			1.69		
Sarda Energy & Minerals GP/7	0.15	0.12	▲ 27.73	0.76	0.45	▲ 67.40
JSPL	0.78			1.72		
<b>Total</b>	<b>14.73</b>	<b>11.60</b>	<b>26.97</b>	<b>56.14</b>	<b>42.63</b>	<b>31.68</b>

Captive and Others dispatch in July'2024

Fig. in MT

SI No	Despatch during July			Despatch upto July		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.00	0.00	▲ 7.04
DVC	0.00			0.00		
IISCOCJ	0.01	0.01	▼ 40.00	0.07	0.04	▲ 60.98
IISCOR	0.01	0.00	▲ 266.67	0.06	0.01	▲ 338.46
JSMDCL	0.01	0.01	▲ 30.00	0.06	0.11	▼ 44.76
TISCOWB	0.48	0.48	▲ 0.00	2.05	1.74	▲ 17.79
TISCOJH	0.04	0.05	▼ 26.00	0.16	0.20	▼ 21.89
CESC / Sarshatali	0.11	0.12	▼ 6.78	0.26	0.63	▼ 59.31
CSPGCL/GP III	0.36	0.30	▲ 19.93	1.40	1.16	▲ 20.29
DPL/Trans Damodar	0.09	0.03	▲ 190.63	0.35	0.22	▲ 54.91
DVC(Tubed)	0.31	0.05	▲ 518.00	0.65	0.09	▲ 631.46
JPVL / Amelia (North)	0.20	0.31	▼ 34.20	1.26	1.06	▲ 18.81
KPCL	0.24	0.17	▲ 41.04	1.23	0.75	▲ 64.43
Talabira II & III	0.89	0.75	▲ 20.00	3.98	3.12	▲ 27.68
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.43	0.26	▲ 68.09	1.68	0.71	▲ 135.39
NTPC / Dulanga	0.53	0.43	▲ 22.97	2.24	2.51	▼ 10.91
NTPC/Kerandari	0.13			0.43		
NTPC/Pakri Barwadih	1.57	1.59	▼ 1.26	6.05	5.91	▲ 2.30
NTPC/Talaipalli	0.85	0.55	▲ 53.79	3.23	2.46	▲ 31.18
OCPL/Manoharpur	0.86	0.69	▲ 25.22	2.97	2.88	▲ 3.19
PSPCL(Pachhara Central)	0.55	0.22	▲ 151.15	1.99	1.01	▲ 97.22
RRVUNL / Parsa East & Kanta	1.15	1.11	▲ 3.43	4.64	3.83	▲ 20.99
SPL / Moher & Amlohori Extn.	1.50	1.82	▼ 18.04	6.09	5.82	▲ 4.64
THDC(Amelia)	0.30	0.03	▲ 1018.52	1.19	0.03	▲ 3745.16
TSGENCO/Tadicherla-I	0.16	0.17	▼ 9.77	0.78	0.80	▼ 2.50
WBPDC/Barjora	0.00	0.27	▼ 100.00	0.00	0.38	▼ 100.00
WBPDC/Barjora North	0.04	0.13	▼ 70.08	0.19	0.77	▼ 74.97
WBPDC/Gangaramchak Bhadulia	0.20	0.03	▲ 563.33	0.83	0.91	▼ 9.04
WBPDC/Pachwara North	1.53	0.83	▲ 84.54	6.34	3.82	▲ 66.19
WBPDC/Tara East & Tara West	0.05			0.17		
Ambuja Cement Ltd / GP IV/8	0.04	0.10	▼ 59.38	0.22	0.36	▼ 38.74
BALCO / Chotia-II	0.12	0.08	▲ 39.76	0.35	0.48	▼ 26.32
BS Ispat	0.00			0.01	0.03	▼ 60.00
HIL-Gare Palma IV/4	0.02	0.06	▼ 59.65	0.09	0.19	▼ 51.55
HIL-Gare Palma IV/5	0.00			0.00		
HIL/Kathautia	0.00	0.02	▼ 100.00	0.00	0.07	▼ 100.00
NALCO (Utkal D)	0.31	0.07	▲ 339.44	1.33	0.21	▲ 520.56
RCCPL/ Sial Ghogri	0.03	0.02	▲ 4.17	0.10	0.11	▼ 8.49
SAIL/Tasra	0.00	0.05	▼ 100.00	0.07	0.16	▼ 52.56
SIL / Belgaon	0.01	0.01	▼ 27.27	0.03	0.06	▼ 55.36
TUML / Marki Mangli - I	0.00		#DIV/0!	0.00	0.02	▼ 100.00
Ultratech Cement	0.02	0.03	▼ 28.57	0.21	0.11	▲ 90.18
Vedanta(Jamkhani)	0.04	0.28	▼ 86.52	0.57	0.60	▼ 4.36
AIPL	0.08			0.31		
APMDCL(Suliyari)	0.51	0.30	▲ 67.77	1.93	1.20	▲ 60.78
BSMPL(Gotitoria East and West)	0.02	0.02	▲ 5.88	0.07	0.08	▼ 10.39
Jindal Power G9 IV/1	0.16	0.71	▼ 77.01	1.89	2.91	▼ 35.23
JSPL	0.35			1.46		
JSPL	0.29			1.54		
Sarda Energy & Minerals GP/7	0.17	0.11	▲ 53.64	0.73	0.46	▲ 59.35
JSPL	1.06			2.35		
<b>Grand Total</b>	<b>15.83</b>	<b>12.27</b>	<b>28.99</b>	<b>63.59</b>	<b>48.02</b>	<b>32.42</b>

**Analysis of Big Mines of CIL, SCCL &  
Others**



Subsidiary	Description	Production During July			Production Upto July		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
ECL	Big Mines	1.66	1.54	▲ 7.79	7.54	6.22	▲ 21.22
	Other Mines	0.41	0.62	▼ 33.87	1.82	2.72	▼ 33.09
	<b>Big Plus Mines</b>	<b>2.07</b>	<b>2.16</b>	<b>▼ 4.17</b>	<b>9.36</b>	<b>8.94</b>	<b>▲ 4.70</b>
	Rest of Mines	1.23	0.95	▲ 29.04	5.64	4.00	▲ 40.78
	<b>Total ECL</b>	<b>3.30</b>	<b>3.11</b>	<b>▲ 6.01</b>	<b>15.00</b>	<b>12.94</b>	<b>▲ 15.86</b>
BCCL	Big Mines	0.49	0.31	▲ 58.06	1.81	1.62	▲ 11.73
	Other Mines	1.53	1.95	▼ 21.54	6.58	8.05	▼ 18.26
	<b>Big Plus Mines</b>	<b>2.02</b>	<b>2.26</b>	<b>▼ 10.62</b>	<b>8.39</b>	<b>9.67</b>	<b>▼ 13.24</b>
	Rest of Mines	1.30	1.11	▲ 17.71	5.47	3.47	▲ 57.75
	<b>Total BCCL</b>	<b>3.32</b>	<b>3.37</b>	<b>▼ 1.31</b>	<b>13.86</b>	<b>13.14</b>	<b>▲ 5.49</b>
CCL	Big Mines	4.30	3.98	▲ 8.04	17.54	15.85	▲ 10.66
	Other Mines	0.92	0.69	▲ 33.92	4.53	3.74	▲ 21.12
	<b>Big Plus Mines</b>	<b>5.22</b>	<b>4.67</b>	<b>▲ 11.85</b>	<b>22.07</b>	<b>19.59</b>	<b>▲ 12.66</b>
	Rest of Mines	0.87	1.15	▼ 24.50	3.19	3.72	▼ 14.07
	<b>Total CCL</b>	<b>6.09</b>	<b>5.82</b>	<b>▲ 4.66</b>	<b>25.27</b>	<b>23.31</b>	<b>▲ 8.40</b>
NCL	Big Mines	11.43	11.10	▲ 2.97	46.08	44.14	▲ 4.40
	Other Mines	0.31	0.28	▲ 10.71	1.22	1.13	▲ 7.96
	<b>Big Plus Mines</b>	<b>11.73</b>	<b>11.38</b>	<b>▲ 3.08</b>	<b>47.30</b>	<b>45.27</b>	<b>▲ 4.48</b>
	Rest of Mines	0.12	0.18	▼ 32.61	0.00	0.82	▼ 100.00
	<b>Total NCL</b>	<b>11.85</b>	<b>11.56</b>	<b>▲ 2.51</b>	<b>47.63</b>	<b>46.09</b>	<b>▲ 3.35</b>
WCL	Big Mines	0.77	0.62	▲ 24.19	5.25	4.40	▲ 19.32
	Other Mines	1.05	1.54	▼ 31.82	10.51	10.51	▲ 0.00
	<b>Big Plus Mines</b>	<b>1.82</b>	<b>2.16</b>	<b>▼ 15.74</b>	<b>15.76</b>	<b>14.91</b>	<b>▲ 5.70</b>
	Rest of Mines	0.81	0.59	▲ 37.16	5.11	3.90	▲ 31.04
	<b>Total WCL</b>	<b>2.63</b>	<b>2.75</b>	<b>▼ 4.36</b>	<b>20.87</b>	<b>18.81</b>	<b>▲ 10.96</b>
SECL	Big Mines	7.85	9.59	▼ 18.14	38.47	40.81	▼ 5.73
	Other Mines	2.15	1.86	▲ 15.59	10.87	7.39	▲ 47.09
	<b>Big Plus Mines</b>	<b>10.00</b>	<b>11.45</b>	<b>▼ 12.66</b>	<b>49.34</b>	<b>48.20</b>	<b>▲ 2.37</b>
	Rest of Mines	0.95	1.67	▼ 43.30	3.56	6.63	▼ 46.29
	<b>Total SECL</b>	<b>10.95</b>	<b>13.12</b>	<b>▼ 16.57</b>	<b>52.90</b>	<b>54.83</b>	<b>▼ 3.52</b>
MCL	Big Mines	16.44	13.49	▲ 21.87	66.45	57.81	▲ 14.94
	Other Mines	0.37	0.38	▼ 1.81	1.90	1.66	▲ 14.72
	<b>Big Plus Mines</b>	<b>16.81</b>	<b>13.87</b>	<b>▲ 21.22</b>	<b>68.35</b>	<b>59.47</b>	<b>▲ 14.93</b>
	Rest of Mines	0.07	0.08	▼ 11.41	0.37	0.53	▼ 30.30
	<b>Total MCL</b>	<b>16.88</b>	<b>13.95</b>	<b>▲ 21.04</b>	<b>68.72</b>	<b>60.00</b>	<b>▲ 14.53</b>
CIL	Big Mines	42.94	40.63	▲ 5.68	183.14	170.85	▲ 7.19
	Other Mines	6.74	7.31	▼ 7.85	37.43	35.20	▲ 6.35
	<b>Big Plus Mines</b>	<b>49.68</b>	<b>47.94</b>	<b>▲ 3.62</b>	<b>220.57</b>	<b>206.05</b>	<b>▲ 7.05</b>
	Rest of Mines	5.36	5.74	▼ 6.66	23.75	23.10	▲ 2.80
	<b>Total CIL</b>	<b>55.04</b>	<b>53.68</b>	<b>▲ 2.52</b>	<b>244.32</b>	<b>229.15</b>	<b>▲ 6.62</b>



Subsidiary	Description	Production During July			Production Upto July		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
SCCL	Big Mines	2.25	2.32	▼ 2.81	11.40	11.59	▼ 1.60
	Other Mines	0.68	0.54	▲ 26.82	3.34	3.03	▲ 10.47
	<b>Big Plus Mines</b>	<b>2.93</b>	<b>2.86</b>	<b>▲ 2.78</b>	<b>14.75</b>	<b>14.61</b>	<b>▲ 0.90</b>
	Rest of Mines	1.30	1.44	▼ 10.33	6.19	6.79	▼ 8.73
	<b>Total SCCL</b>	<b>4.23</b>	<b>4.30</b>	<b>▼ 1.63</b>	<b>20.94</b>	<b>21.40</b>	<b>▼ 2.15</b>
Captive & Others	Big Mines	7.51	7.57	▼ 0.88	30.42	25.66	▲ 18.54
	Other Mines	7.23	4.03	▲ 79.29	25.72	16.97	▲ 51.55
	<b>Total Others</b>	<b>14.73</b>	<b>11.60</b>	<b>▲ 26.97</b>	<b>56.14</b>	<b>42.63</b>	<b>▲ 31.68</b>
All India	Big Mines	60.12	58.37	▲ 3.00	265.74	246.33	▲ 7.88
	Other Mines	13.88	11.21	▲ 23.77	55.66	46.86	▲ 18.79
	<b>All Mines</b>	<b>74.00</b>	<b>69.58</b>	<b>▲ 6.36</b>	<b>321.39</b>	<b>293.18</b>	<b>▲ 9.62</b>

*Details of Subsidiary/Company-wise Production Status is given in subsequent Tables*

**Note:-**

**Big Mines means top 35 mines**

**Others Mines means top 84 mines excluding top 35 mines**

**Big plus mines means top 84 mines including top 35 mines**

**Rest of Mines means other than big plus mines**

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.00	0.03	▼ 100.00	0.06	0.23	▼ 73.91
SONEPUR BAZARI	Big	0.00	0.08	▼ 100.00	0.00	0.25	▼ 100.00
JHANJRA	Others	0.16	0.23	▼ 30.43	0.61	1.01	▼ 39.60
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA- KUMARDIH B	Others	0.11	0.11	▲ 0.00	0.49	0.59	▼ 16.95
CHITRA	Others	0.14	0.13	▲ 7.69	0.52	0.52	▲ 0.00
HURRA C	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.00	0.11	▼ 100.00	0.06	0.48	▼ 87.50
Total Others		0.41	0.47	▼ 12.77	1.62	2.12	▼ 23.58
<b>Total Big Plus Mines</b>		<b>0.41</b>	<b>0.58</b>	<b>▼ 29.31</b>	<b>1.68</b>	<b>2.60</b>	<b>▼ 35.38</b>
Total Rest of Mines		0.34	0.37	▼ 9.16	1.55	1.56	▼ 0.96
<b>Total ECL</b>		<b>0.75</b>	<b>0.95</b>	<b>▼ 21.45</b>	<b>3.23</b>	<b>4.16</b>	<b>▼ 22.47</b>

Table 2.1.1 (B) : Contractual Coal Production ECL

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.85	0.70	▲ 21.43	3.90	2.52	▲ 54.76
SONEPUR BAZARI	Big	0.81	0.73	▲ 10.96	3.58	3.22	▲ 11.18
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.00	0.15	▼ 100.00	0.20	0.60	▼ 66.67
NAKRAKUNDA- KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
HURRA C	Others	0.20	0.00		0.58	0.00	
Total Big Mines		1.66	1.43	▲ 16.08	7.48	5.74	▲ 30.31
Total Others		0.00	0.15	▼ 100.00	0.20	0.60	▼ 66.67
<b>Total Big Plus Mines</b>		<b>1.66</b>	<b>1.58</b>	<b>▲ 5.06</b>	<b>7.68</b>	<b>6.34</b>	<b>▲ 21.14</b>
Total Rest of Mines		0.89	0.57	▲ 56.02	4.09	2.44	▲ 67.49
<b>Total ECL</b>		<b>2.55</b>	<b>2.15</b>	<b>▲ 18.63</b>	<b>11.77</b>	<b>8.78</b>	<b>▲ 34.02</b>

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.85	0.73	▲ 16.44	3.96	2.75	▲ 44.00
SONEPUR BAZARI	Big	0.81	0.81	▲ 0.00	3.58	3.47	▲ 3.17
JHANJRA	Others	0.16	0.23	▼ 30.43	0.61	1.01	▼ 39.60
MOHANPUR (EXPN)	Others	0.00	0.15	▼ 100.00	0.20	0.60	▼ 66.67
NAKRAKUNDA- KUMARDIH B	Others	0.11	0.11	▲ 0.00	0.49	0.59	▼ 16.95
CHITRA	Others	0.14	0.13	▲ 7.69	0.52	0.52	▲ 0.00
HURRA C	Others	0.20	0.00		0.58	0.00	
Total Big Mines		1.66	1.54	▲ 7.79	7.54	6.22	▲ 21.22
Total Others		0.41	0.62	▼ 33.87	1.82	2.72	▼ 33.09
<b>Total Big Plus Mines</b>		<b>2.07</b>	<b>2.16</b>	<b>▼ 4.17</b>	<b>9.36</b>	<b>8.94</b>	<b>▲ 4.70</b>
Total Rest of Mines		1.23	0.95	▲ 29.04	5.64	4.00	▲ 40.78
<b>Total ECL</b>		<b>3.30</b>	<b>3.11</b>	<b>▲ 6.01</b>	<b>15.00</b>	<b>12.94</b>	<b>▲ 15.86</b>

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.18	0.17	▲ 5.88	0.75	1.06	▼ 29.25
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.07	0.15	▼ 53.33	0.27	0.18	▲ 50.00
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.00	0.08	▼ 100.00	0.13	0.23	▼ 43.48
AMP	Others	0.24	0.02	▲ 1100.00	0.76	0.47	▲ 61.70
KOCP	Others	0.05	0.00		0.21	0.42	▼ 50.00
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.18	0.17	▲ 5.88	0.75	1.06	▼ 29.25
Total Others		0.36	0.25	▲ 44.00	1.37	1.30	▲ 5.38
<b>Total Big Plus Mines</b>		<b>0.54</b>	<b>0.42</b>	<b>▲ 28.57</b>	<b>2.12</b>	<b>2.36</b>	<b>▼ 10.17</b>
Total Rest of Mines		0.13	0.54	▼ 75.37	0.53	0.92	▼ 42.36
<b>Total BCCL</b>		<b>0.67</b>	<b>0.96</b>	<b>▼ 29.71</b>	<b>2.65</b>	<b>3.28</b>	<b>▼ 19.17</b>

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.31	0.14	▲ 121.43	1.06	0.56	▲ 89.29
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.16	0.35	▼ 54.29	0.68	1.25	▼ 45.60
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.29	0.43	▼ 32.56	1.00	1.69	▼ 40.83
AMP	Others	0.00	0.03	▼ 100.00	0.02	0.21	▼ 90.48
KOCP	Others	0.18	0.16	▲ 12.50	0.92	0.91	▲ 1.10
ENA	Others	0.20	0.26	▼ 23.08	0.97	1.00	▼ 3.00
BASTACOLLA	Others	0.17	0.13	▲ 30.77	0.87	0.51	▲ 70.59
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.04	0.11	▼ 63.64	0.31	0.40	▼ 22.50
ROCP	Others	0.13	0.23	▼ 43.48	0.44	0.78	▼ 43.59
Total Big Mines		0.31	0.14	▲ 121.43	1.06	0.56	▲ 89.29
Total Others		1.17	1.70	▼ 31.18	5.21	6.75	▼ 22.81
<b>Total Big Plus Mines</b>		<b>1.48</b>	<b>1.84</b>	<b>▼ 19.57</b>	<b>6.27</b>	<b>7.31</b>	<b>▼ 14.23</b>
Total Rest of Mines		1.17	0.57	▲ 105.08	4.94	2.55	▲ 93.72
<b>Total BCCL</b>		<b>2.65</b>	<b>2.41</b>	<b>▲ 9.95</b>	<b>11.21</b>	<b>9.86</b>	<b>▲ 13.68</b>

**Table 2.1.2 (C) Total Coal Production BCCL**

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.49	0.31	▲ 58.06	1.81	1.62	▲ 11.73
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.23	0.50	▼ 54.00	0.95	1.43	▼ 33.57
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.29	0.51	▼ 43.14	1.13	1.92	▼ 41.15
AMP	Others	0.24	0.05	▲ 380.00	0.78	0.68	▲ 14.71
KOCP	Others	0.23	0.16	▲ 43.75	1.13	1.33	▼ 15.04
ENA	Others	0.20	0.26	▼ 23.08	0.97	1.00	▼ 3.00
BASTACOLLA	Others	0.17	0.13	▲ 30.77	0.87	0.51	▲ 70.59
BASURIA GONDUDI H KHAS KUSUNDA	Others	0.04	0.11	▼ 63.64	0.31	0.40	▼ 22.50
ROCP	Others	0.13	0.23	▼ 43.48	0.44	0.78	▼ 43.59
Total Big Mines		0.49	0.31	▲ 58.06	1.81	1.62	▲ 11.73
Total Others		1.53	1.95	▼ 21.54	6.58	8.05	▼ 18.26
<b>Total Big Plus Mines</b>		<b>2.02</b>	<b>2.26</b>	<b>▼ 10.62</b>	<b>8.39</b>	<b>9.67</b>	<b>▼ 13.24</b>
Total Rest of Mines		1.30	1.11	▲ 17.71	5.47	3.47	▲ 57.75
<b>Total BCCL</b>		<b>3.32</b>	<b>3.37</b>	<b>▼ 1.31</b>	<b>13.86</b>	<b>13.14</b>	<b>▲ 5.49</b>

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.27	0.08	▲ 237.50	1.05	0.37	▲ 183.78
AMALGAMATED KON	Big	0.05	0.03	▲ 66.67	0.21	0.18	▲ 16.67
NORTH URIMARI (BIR	Others	0.05	0.06	▼ 16.67	0.18	0.22	▼ 18.18
AAD (AMALGAMED A	Others	0.02	0.03	▼ 33.33	0.18	0.17	▲ 5.88
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.04	▲ 25.00	0.17	0.13	▲ 30.77
PURNADIH	Others	0.03	0.03	▲ 0.00	0.12	0.20	▼ 40.00
RAJRAPPA	Others	0.08	0.09	▼ 11.11	0.39	0.25	▲ 56.00
SEL. DHORI	Others	0.01	0.08	▼ 87.50	0.08	0.32	▼ 75.00
TETARIA KHAR	Others	0.03	0.03	▲ 9.17	0.11	0.03	▲ 300.29
Total Big Mines		0.32	0.11	▲ 190.91	1.26	0.55	▲ 129.09
Total Others		0.24	0.10	▲ 147.42	1.12	1.29	▼ 13.18
<b>Total Big Plus Mines</b>		<b>0.56</b>	<b>0.21</b>	<b>▲ 170.53</b>	<b>2.38</b>	<b>1.84</b>	<b>▲ 29.35</b>
Total Rest of Mines		0.47	0.70	▼ 33.29	1.89	1.98	▼ 4.44
<b>Total CCL</b>		<b>1.03</b>	<b>0.90</b>	<b>▲ 13.38</b>	<b>4.27</b>	<b>3.82</b>	<b>▲ 11.83</b>

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	1.81	1.57	▲ 15.29	7.23	5.81	▲ 24.44
MAGADH	Big	1.42	1.36	▲ 4.41	6.34	5.24	▲ 20.99
ASHOKA	Big	0.60	0.74	▼ 18.92	1.93	2.87	▼ 32.75
AMALGAMATED KON	Big	0.15	0.20	▼ 25.00	0.78	1.38	▼ 43.48
NORTH URIMARI (BIR	Others	0.33	0.33	▲ 0.00	1.47	1.32	▲ 11.36
AAD (AMALGAMED A	Others	0.05	0.05	▲ 0.00	0.35	0.18	▲ 94.44
KARO - I	Others	0.09	0.00		0.66	0.36	▲ 83.33
TAPIN	Others	0.10	0.11	▼ 9.09	0.37	0.42	▼ 11.90
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.02	▼ 100.00	0.05	0.09	▼ 44.44
SEL. DHORI	Others	0.11	0.08	▲ 37.50	0.51	0.08	▲ 537.50
TETARIA KHAR	Others	0.05	0.04	▲ 28.21	0.11	0.06	▲ 100.00
Total Big Mines		3.98	3.87	▲ 2.84	16.28	15.30	▲ 6.41
Total Others		0.68	0.59	▲ 15.25	3.41	2.45	▲ 39.18
<b>Total Big Plus Mines</b>		<b>4.66</b>	<b>4.46</b>	<b>▲ 4.48</b>	<b>19.69</b>	<b>17.75</b>	<b>▲ 10.93</b>
Total Rest of Mines		0.40	0.45	▼ 11.01	1.31	1.74	▼ 24.45
<b>Total CCL</b>		<b>5.06</b>	<b>4.91</b>	<b>▲ 3.05</b>	<b>21.00</b>	<b>19.49</b>	<b>▲ 7.77</b>

**Table 2.1.3 (C) :Total Coal Production CCL**

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	1.81	1.57	▲ 15.29	7.23	5.81	▲ 24.44
MAGADH	Big	1.42	1.36	▲ 4.41	6.34	5.24	▲ 20.99
ASHOKA	Big	0.87	0.82	▲ 6.10	2.98	3.24	▼ 8.02
AMALGAMATED KONAR	Big	0.20	0.23	▼ 13.04	0.99	1.56	▼ 36.54
NORTH URIMARI (BIRSA)	Others	0.38	0.39	▼ 2.56	1.65	1.54	▲ 7.14
AAD (AMALGAMED AM)	Others	0.07	0.08	▼ 12.50	0.53	0.35	▲ 51.43
KARO - I	Others	0.09	0.00		0.66	0.36	▲ 83.33
TAPIN	Others	0.15	0.15	▲ 0.00	0.54	0.55	▼ 1.82
PURNADIH	Others	0.03	0.03	▲ 0.00	0.12	0.20	▼ 40.00
RAJRAPPA	Others	0.08	0.11	▼ 27.27	0.44	0.34	▲ 29.41
SEL. DHORI	Others	0.12	0.16	▼ 25.00	0.59	0.40	▲ 47.50
TETARIA KHAR	Others	0.08	0.07	▲ 20.34	0.22	0.08	▲ 166.73
Total Big Mines		4.30	3.98	▲ 8.04	17.54	15.85	▲ 10.66
Total Others		0.92	0.69	▲ 33.92	4.53	3.74	▲ 21.12
<b>Total Big Plus Mines</b>		<b>5.22</b>	<b>4.67</b>	<b>▲ 11.85</b>	<b>22.07</b>	<b>19.59</b>	<b>▲ 12.66</b>
Total Rest of Mines		0.87	1.15	▼ 24.50	3.20	3.72	▼ 14.07
<b>Total CCL</b>		<b>6.09</b>	<b>5.82</b>	<b>▲ 4.66</b>	<b>25.27</b>	<b>23.31</b>	<b>▲ 8.40</b>

**Table 2.1.4 (A): Departmental Coal Production NCL**

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.37	2.40	▼ 1.25	9.80	9.26	▲ 5.83
DUDHICHUA	Big	1.91	1.91	▲ 0.00	8.01	7.62	▲ 5.12
NIGAHI	Big	2.16	2.09	▲ 3.35	8.47	8.36	▲ 1.32
AMLOHRI	Big	1.31	1.28	▲ 2.34	5.04	4.71	▲ 7.01
KHADIA	Big	1.40	1.34	▲ 4.48	5.62	5.50	▲ 2.18
BINA	Big	1.02	0.70	▲ 45.71	4.13	3.34	▲ 23.65
KRISHNASHILA	Big	0.65	0.72	▼ 9.72	2.59	2.88	▼ 10.07
BLOCK - B	Big	0.61	0.66	▼ 7.58	2.42	2.47	▼ 2.02
JHINGURDA	Others	0.31	0.28	▲ 10.71	1.22	1.13	▲ 7.96
Total Big Mines		11.43	11.10	▲ 2.97	46.08	44.14	▲ 4.40
Total Others		0.31	0.28	▲ 10.71	1.22	1.13	▲ 7.96
<b>Total Big Plus Mines</b>		<b>11.73</b>	<b>11.38</b>	<b>▲ 3.08</b>	<b>47.26</b>	<b>45.27</b>	<b>▲ 4.40</b>
Total Rest of Mines		0.12	0.18	▼ 32.61	0.37	0.82	▼ 54.66
<b>Total NCL</b>		<b>11.85</b>	<b>11.56</b>	<b>▲ 2.51</b>	<b>47.63</b>	<b>46.09</b>	<b>▲ 3.35</b>

**Table 2.1.4 (B): Total Coal Production NCL**

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.37	2.40	▼ 1.25	9.80	9.26	▲ 5.83
DUDHICHUA	Big	1.91	1.91	▲ 0.00	8.01	7.62	▲ 5.12
NIGAHI	Big	2.16	2.09	▲ 3.35	8.47	8.36	▲ 1.32
AMLOHRI	Big	1.31	1.28	▲ 2.34	5.04	4.71	▲ 7.01
KHADIA	Big	1.40	1.34	▲ 4.48	5.62	5.50	▲ 2.18
BINA	Big	1.02	0.70	▲ 45.71	4.13	3.34	▲ 23.65
KRISHNASHILA	Big	0.65	0.72	▼ 9.72	2.59	2.88	▼ 10.07
BLOCK - B	Big	0.61	0.66	▼ 7.58	2.42	2.47	▼ 2.02
JHINGURDA	Others	0.31	0.28	▲ 10.71	1.22	1.13	▲ 7.96
Total Big Mines		11.43	11.10	▲ 2.97	46.08	44.14	▲ 4.40
Total Others		0.31	0.28	▲ 10.71	1.22	1.13	▲ 7.96
<b>Total Big Plus Mines</b>		<b>11.73</b>	<b>11.38</b>	<b>▲ 3.08</b>	<b>47.30</b>	<b>45.27</b>	<b>▲ 4.48</b>
Total Rest of Mines		0.12	0.18	▼ 32.61	0.37	0.82	▼ 54.66
<b>Total NCL</b>		<b>11.85</b>	<b>11.56</b>	<b>▲ 2.51</b>	<b>47.63</b>	<b>46.09</b>	<b>▲ 3.35</b>



Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.00	0.03	▼ 100.00	0.00	0.36	▼ 100.00
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.01	0.00		0.12	0.01	▲ 1100.00
NILJAI DEEP	Big	0.12	0.11	▲ 9.09	0.63	0.78	▼ 19.23
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.05	0.08	▼ 37.50	0.43	0.62	▼ 30.65
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.09	0.13	▼ 30.77	0.59	0.54	▲ 9.26
NEW MAJRI UG TO OC	Others	0.12	0.11	▲ 9.09	0.64	0.55	▲ 16.36
SASTI OC	Others	0.00	0.07	▼ 100.00	0.03	0.66	▼ 95.45
NEW MAJRI II (A) EXPN	Others	0.00	0.10	▼ 100.00	0.55	0.51	▲ 7.84
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.04	0.05	▼ 20.00	0.64	0.34	▲ 88.24
UKNI DEEP	Others	0.02	0.07	▼ 71.43	0.37	0.59	▼ 37.29
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.08	0.13	▼ 38.46	0.53	0.67	▼ 20.90
BHATADI EXPNSION	Others	0.05	0.00		0.44	0.33	▲ 33.33
Total Big Mines		0.13	0.14	▼ 7.14	0.75	1.15	▼ 34.78
Total Others		0.45	0.74	▼ 39.19	4.22	4.81	▼ 12.27
<b>Total Big Plus Mines</b>		<b>0.58</b>	<b>0.88</b>	<b>▼ 34.09</b>	<b>4.97</b>	<b>5.96</b>	<b>▼ 16.61</b>
Total Rest of Mines		0.38	0.33	▲ 16.31	2.19	1.64	▲ 32.97
<b>Total WCL</b>		<b>0.96</b>	<b>1.21</b>	<b>▼ 20.50</b>	<b>7.16</b>	<b>7.60</b>	<b>▼ 5.89</b>

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.09	0.18	▼ 50.00	0.71	0.86	▼ 17.44
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.40	0.08	▲ 400.00	2.30	1.15	▲ 100.00
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.15	0.22	▼ 31.82	1.49	1.24	▲ 20.16
MAKARDHOKRA-I	Others	0.11	0.22	▼ 50.00	1.19	1.33	▼ 10.53
AMALGAMATED GONDEGAON GHATROHANA	Others	0.11	0.13	▼ 15.38	0.54	0.54	▲ 0.00
PAONI II	Others	0.06	0.16	▼ 62.50	1.59	1.01	▲ 57.43
AMALG. YEKONA I & II	Others	0.12	0.11	▲ 9.09	1.12	1.09	▲ 2.75
AMALGAMATED INDER KAMTEE	Others	0.00	0.02	▼ 100.00	0.33	0.31	▲ 6.45
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.03	0.00		0.26	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.04	0.07	▼ 42.86	0.43	0.53	▼ 18.87
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.06	0.01	▲ 500.00	0.44	0.46	▼ 4.35
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.07	0.08	▼ 12.50	0.39	0.42	▼ 7.14
BHATADI EXPNSION	Others	0.00	0.00		0.00	0.01	▼ 100.00
Total Big Mines		0.64	0.48	▲ 33.33	4.50	3.25	▲ 38.46
Total Others		0.60	0.80	▼ 25.00	6.29	5.70	▲ 10.35
<b>Total Big Plus Mines</b>		<b>1.24</b>	<b>1.28</b>	<b>▼ 3.12</b>	<b>10.79</b>	<b>8.95</b>	<b>▲ 20.56</b>
Total Rest of Mines		0.43	0.27	▲ 62.55	2.93	2.26	▲ 29.64
<b>Total WCL</b>		<b>1.67</b>	<b>1.55</b>	<b>▲ 8.21</b>	<b>13.72</b>	<b>11.21</b>	<b>▲ 22.39</b>

**Table 2.1.5 (C) :Total Coal Production WCL**

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.09	0.21	▼ 57.14	0.71	1.22	▼ 41.80
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.41	0.08	▲ 412.50	2.42	1.16	▲ 108.62
NILJAI DEEP	Big	0.12	0.11	▲ 9.09	0.63	0.78	▼ 19.23
MAKARDHOKRA-III / DINESH	Big	0.15	0.22	▼ 31.82	1.49	1.24	▲ 20.16
MAKARDHOKRA-I	Others	0.11	0.22	▼ 50.00	1.19	1.33	▼ 10.53
AMALGAMATED GONDEGAON GHATROHANA	Others	0.16	0.21	▼ 23.81	0.97	1.16	▼ 16.38
PAONI II	Others	0.06	0.16	▼ 62.50	1.59	1.01	▲ 57.43
AMALG. YEKONA I & II	Others	0.12	0.11	▲ 9.09	1.12	1.09	▲ 2.75
AMALGAMATED INDER KAMTEE	Others	0.09	0.15	▼ 40.00	0.92	0.85	▲ 8.24
NEW MAJRI UG TO OC	Others	0.12	0.11	▲ 9.09	0.64	0.55	▲ 16.36
SASTI OC	Others	0.03	0.07	▼ 57.14	0.29	0.66	▼ 56.06
NEW MAJRI II (A) EXPN	Others	0.00	0.10	▼ 100.00	0.55	0.51	▲ 7.84
GOKUL	Others	0.04	0.07	▼ 42.86	0.43	0.53	▼ 18.87
DURGAPUR	Others	0.04	0.05	▼ 20.00	0.64	0.34	▲ 88.24
UKNI DEEP	Others	0.02	0.07	▼ 71.43	0.37	0.59	▼ 37.29
KOLARPIMPRI	Others	0.06	0.01	▲ 500.00	0.44	0.46	▼ 4.35
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.15	0.21	▼ 28.57	0.92	1.09	▼ 15.60
BHATADI EXPNSION	Others	0.05	0.00		0.44	0.34	▲ 29.41
<b>Total Big Mines</b>		<b>0.77</b>	<b>0.62</b>	<b>▲ 24.19</b>	<b>5.25</b>	<b>4.40</b>	<b>▲ 19.32</b>
<b>Total Others</b>		<b>1.05</b>	<b>1.54</b>	<b>▼ 31.82</b>	<b>10.51</b>	<b>10.51</b>	<b>▲ 0.00</b>
<b>Total Big Plus Mines</b>		<b>1.82</b>	<b>2.16</b>	<b>▼ 15.74</b>	<b>15.76</b>	<b>14.91</b>	<b>▲ 5.70</b>
<b>Total Rest of Mines</b>		<b>0.81</b>	<b>0.59</b>	<b>▲ 37.16</b>	<b>5.11</b>	<b>3.90</b>	<b>▲ 31.04</b>
<b>Total WCL</b>		<b>2.63</b>	<b>2.75</b>	<b>▼ 4.36</b>	<b>20.87</b>	<b>18.81</b>	<b>▲ 10.96</b>

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	0.02	0.01	▲ 100.00	0.27	0.17	▲ 58.82
KUSMUNDA	Big	0.78	0.98	▼ 20.41	4.88	5.13	▼ 4.87
DIPKA	Big	0.01	0.00		0.24	0.25	▼ 4.00
MANIKPUR OC	Big	0.09	0.07	▲ 28.57	0.30	0.28	▲ 7.14
CHHAL OC	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.04	▼ 100.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.01	0.00		0.09	0.00	
AMLAI OC	Others	0.09	0.00		0.40	0.00	
BIJARI	Others	0.00	0.12	▼ 100.00	0.00	0.37	▼ 100.00
CHURCHA RO	Others	0.12	0.05	▲ 140.00	0.50	0.20	▲ 150.00
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.01	0.00		0.09	0.05	▲ 80.00
RAMPUR BATURA	Others	0.12	0.00		0.54	0.00	
Total Big Mines		0.9	1.06	▼ 15.09	5.69	5.83	▼ 2.40
Total Others		0.35	0.17	▲ 105.88	1.62	0.66	▲ 145.45
<b>Total Big Plus Mines</b>		<b>1.25</b>	<b>1.23</b>	<b>▲ 1.63</b>	<b>7.31</b>	<b>6.49</b>	<b>▲ 12.63</b>
Total Rest of Mines		0.18	0.56	▼ 68.15	0.79	2.37	▼ 66.88
<b>Total SECL</b>		<b>1.43</b>	<b>1.79</b>	<b>▼ 20.26</b>	<b>8.10</b>	<b>8.86</b>	<b>▼ 8.63</b>

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	3.19	3.75	▼ 14.93	16.27	17.43	▼ 6.66
KUSMUNDA	Big	1.05	2.09	▼ 49.76	4.54	6.51	▼ 30.26
DIPKA	Big	2.30	2.22	▲ 3.60	10.20	9.16	▲ 11.35
MANIKPUR OC	Big	0.41	0.47	▼ 12.77	1.77	1.88	▼ 5.85
CHHAL OC	Others	0.27	0.63	▼ 57.14	1.40	2.48	▼ 43.55
BAROUD	Others	0.43	0.00		2.25	0.16	▲ 1306.25
JAMPALI	Others	0.23	0.05	▲ 360.00	1.35	0.28	▲ 382.14
JAGANNATHPUR	Others	0.38	0.36	▲ 5.56	1.66	1.40	▲ 18.57
AMADAND	Others	0.18	0.48	▼ 62.50	0.58	1.67	▼ 65.27
AMLAI OC	Others	0.06	0.10	▼ 40.00	0.78	0.48	▲ 62.50
BIJARI	Others	0.07	0.00		0.34	0.00	
CHURCHA RO	Others	0.00	0.01	▼ 100.00	0.00	0.05	▼ 100.00
SARAIPALI	Others	0.11	0.00		0.56	0.00	
CHIRIMIRI	Others	0.07	0.06	▲ 16.67	0.33	0.21	▲ 57.14
RAMPUR BATURA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		6.95	8.53	▼ 18.52	32.78	34.98	▼ 6.29
Total Others		1.80	1.69	▲ 6.51	9.25	6.73	▲ 37.44
<b>Total Big Plus Mines</b>		<b>8.75</b>	<b>10.22</b>	<b>▼ 14.38</b>	<b>42.03</b>	<b>41.71</b>	<b>▲ 0.77</b>
Total Rest of Mines		0.77	1.11	▼ 30.72	2.78	4.26	▼ 34.83
<b>Total SECL</b>		<b>9.52</b>	<b>11.33</b>	<b>▼ 15.98</b>	<b>44.81</b>	<b>45.97</b>	<b>▼ 2.53</b>

**Table 2.1.6 (C): Total Coal Production SECL**

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	3.21	3.76	▼ 14.63	16.54	17.60	▼ 6.02
KUSMUNDA	Big	1.83	3.07	▼ 40.39	9.42	11.64	▼ 19.07
DIPKA	Big	2.31	2.22	▲ 4.05	10.44	9.41	▲ 10.95
MANIKPUR OC	Big	0.50	0.54	▼ 7.41	2.07	2.16	▼ 4.17
CHHAL OC	Others	0.27	0.63	▼ 57.14	1.40	2.48	▼ 43.55
BAROUD	Others	0.43	0.00		2.25	0.16	▲ 1306.25
JAMPALI	Others	0.23	0.05	▲ 360.00	1.35	0.32	▲ 321.88
JAGANNATHPUR	Others	0.38	0.36	▲ 5.56	1.66	1.40	▲ 18.57
AMADAND	Others	0.19	0.48	▼ 60.42	0.67	1.67	▼ 59.88
AMLAI OC	Others	0.15	0.10	▲ 50.00	1.18	0.48	▲ 145.83
BIJARI	Others	0.07	0.12	▼ 41.67	0.34	0.37	▼ 8.11
CHURCHA RO	Others	0.12	0.06	▲ 100.00	0.50	0.25	▲ 100.00
SARAIPALI	Others	0.11	0.00		0.56	0.00	
CHIRIMIRI	Others	0.08	0.06	▲ 33.33	0.42	0.26	▲ 61.54
RAMPUR BATURA	Others	0.12	0.00		0.54	0.00	
Total Big Mines		7.85	9.59	▼ 18.14	38.47	40.81	▼ 5.73
Total Others		2.15	1.86	▲ 15.59	10.87	7.39	▲ 47.09
<b>Total Big Plus Mines</b>		<b>10.00</b>	<b>11.45</b>	<b>▼ 12.66</b>	<b>49.34</b>	<b>48.20</b>	<b>▲ 2.37</b>
Total Rest of Mines		0.95	1.67	▼ 43.30	3.56	6.63	▼ 46.29
<b>Total SECL</b>		<b>10.95</b>	<b>13.12</b>	<b>▼ 16.57</b>	<b>52.90</b>	<b>54.83</b>	<b>▼ 3.52</b>

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	0.85	0.00		3.23	0.00	
Bhubaneswari	Big	0.00	0.60	▼ 100.00	0.00	1.88	▼ 100.00
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.00	0.16	▼ 100.00	0.06	1.13	▼ 94.69
Ananta	Big	0.81	0.31	▲ 161.29	3.04	1.42	▲ 114.08
Lingaraj	Big	0.59	0.44	▲ 34.09	2.43	1.98	▲ 22.73
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.30	0.15	▲ 100.00	1.05	0.83	▲ 26.51
Bharatpur	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.53	0.31	▲ 70.97	2.01	1.67	▲ 20.36
Samaleswari	Big	0.46	0.25	▲ 84.00	1.30	0.96	▲ 35.42
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.01	0.00		0.01	0.00	
Lajkura	Others	0.00	0.00		0.02	0.00	
Total Big Mines		3.55	2.22	▲ 59.91	13.13	9.87	▲ 33.03
Total Others		0.00	0.00		0.02	0.00	
<b>Total Big Plus Mines</b>		<b>3.55</b>	<b>2.22</b>	<b>▲ 59.91</b>	<b>13.15</b>	<b>9.87</b>	<b>▲ 33.23</b>
Total Rest of Mines		0.07	0.08	▼ 2.67	0.37	0.53	▼ 30.81
<b>Total MCL</b>		<b>3.62</b>	<b>2.30</b>	<b>▲ 57.86</b>	<b>13.52</b>	<b>10.40</b>	<b>▲ 29.97</b>

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	2.36	1.60	▲ 47.78	9.52	7.48	▲ 27.27
Bhubaneswari	Big	0.89	1.67	▼ 46.80	4.10	6.96	▼ 41.07
Kulda	Big	1.91	1.56	▲ 22.72	7.52	7.56	▼ 0.54
Garjanbahal	Big	1.32	0.80	▲ 64.25	5.17	3.35	▲ 54.35
Ananta	Big	1.03	1.11	▼ 7.01	4.67	4.13	▲ 13.03
Lingaraj	Big	0.83	0.93	▼ 10.79	3.72	3.71	▲ 0.19
Kaniha	Big	0.84	1.05	▼ 20.31	3.38	3.91	▼ 13.47
Hingula	Big	0.50	0.89	▼ 43.52	2.42	3.46	▼ 30.10
Bharatpur	Big	0.45	0.61	▼ 25.89	3.25	2.73	▲ 19.13
Balram	Big	0.16	0.15	▲ 6.69	0.68	0.65	▲ 4.38
Samaleswari	Big	0.67	0.27	▲ 150.66	1.95	1.14	▲ 71.32
Siarmal	Big	1.40	0.07	▲ 2041.98	4.63	0.64	▲ 621.23
Jagannath	Big	0.53	0.57	▼ 7.51	2.29	2.23	▲ 2.90
Lajkura	Others	0.36	0.38	▼ 4.46	1.88	1.66	▲ 13.51
Total Big Mines		12.89	11.27	▲ 14.37	53.32	47.94	▲ 11.21
Total Others		0.37	0.38	▼ 1.81	1.88	1.66	▲ 13.51
<b>Total Big Plus Mines</b>		<b>13.26</b>	<b>11.65</b>	<b>▲ 13.85</b>	<b>55.20</b>	<b>49.60</b>	<b>▲ 11.29</b>
Total Rest of Mines		0.00	0.00	▼ 238.39	0.00	0.00	▲ 114.45
<b>Total MCL</b>		<b>13.26</b>	<b>11.65</b>	<b>▲ 13.79</b>	<b>55.20</b>	<b>49.60</b>	<b>▲ 11.29</b>

**Table 2.1.7 (C): Total Coal Production MCL**

Mine	Type	Production during July			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	3.21	1.60	▲ 101.00	12.75	7.48	▲ 70.45
Bhubaneswari	Big	0.89	2.27	▼ 60.84	4.10	8.84	▼ 53.60
Kulda	Big	1.91	1.56	▲ 22.72	7.52	7.56	▼ 0.54
Garjanbahal	Big	1.32	0.96	▲ 36.98	5.23	4.48	▲ 16.76
Ananta	Big	1.84	1.42	▲ 29.79	7.71	5.55	▲ 38.88
Lingaraj	Big	1.42	1.37	▲ 3.62	6.15	5.69	▲ 8.03
Kaniha	Big	0.84	1.05	▼ 20.31	3.38	3.91	▼ 13.47
Hingula	Big	0.80	1.04	▼ 22.73	3.47	4.29	▼ 19.15
Bharatpur	Big	0.45	0.61	▼ 25.89	3.25	2.73	▲ 19.13
Balram	Big	0.69	0.46	▲ 50.01	2.69	2.32	▲ 15.87
Samaleswari	Big	1.13	0.52	▲ 118.44	3.25	2.10	▲ 54.89
Siarmal	Big	1.40	0.07	▲ 2041.98	4.63	0.64	▲ 621.23
Jagannath	Big	0.54	0.57	▼ 5.76	2.30	2.23	▲ 3.35
Lajkura	Others	0.36	0.38	▼ 4.46	1.90	1.66	▲ 14.72
Total Big Mines		16.44	13.49	▲ 21.87	66.45	57.81	▲ 14.94
Total Others		0.37	0.38	▼ 1.81	1.90	1.66	▲ 14.72
<b>Total Big Plus Mines</b>		<b>16.81</b>	<b>13.87</b>	<b>▲ 21.22</b>	<b>68.35</b>	<b>59.47</b>	<b>▲ 14.93</b>
Total Rest of Mines		0.07	0.08	▼ 11.41	0.37	0.53	▼ 30.30
<b>Total MCL</b>		<b>16.88</b>	<b>13.95</b>	<b>▲ 21.04</b>	<b>68.72</b>	<b>60.00</b>	<b>▲ 14.53</b>

**Table 2.1.8: Coal Production SCCL**
*All Figures in MT*

Mine	Type	Production during July			Production during July		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PK OC	Big	0.53	0.80	▼ 33.12	3.21	3.62	▼ 11.33
RG OC III Extn.	Big	0.52	0.32	▲ 63.17	2.76	2.44	▲ 13.08
JVR OC II	Big	0.75	0.79	▼ 4.91	3.29	3.47	▼ 5.22
Ramagundam OC I Exp. Ph II	Big	0.26	0.24	▲ 8.58	1.03	1.09	▼ 5.64
GDK V OC	Big	0.20	0.18	▲ 10.32	1.11	0.97	▲ 15.46
Koyagudem OC II	Others	0.34	0.21	▲ 64.71	1.30	1.04	▲ 25.29
Srirampur OC II	Others	0.12	0.13	▼ 4.96	0.83	0.81	▲ 2.84
Khairagura OC	Others	0.22	0.20	▲ 8.44	1.22	1.18	▲ 2.73
<b>Total Big Mines</b>		<b>2.25</b>	<b>2.32</b>	<b>▼ 2.81</b>	<b>11.40</b>	<b>11.59</b>	<b>▼ 1.60</b>
<b>Total Other Mines</b>		<b>0.68</b>	<b>0.54</b>	<b>▲ 26.82</b>	<b>3.34</b>	<b>3.03</b>	<b>▲ 10.47</b>
<b>Total Big Plus Mines</b>		<b>2.93</b>	<b>2.86</b>	<b>▲ 2.78</b>	<b>14.75</b>	<b>14.61</b>	<b>▲ 0.90</b>
Rest of Mines		1.30	1.44	▼ 10.33	6.19	6.79	▼ 8.73
<b>Total SCCL</b>		<b>4.23</b>	<b>4.30</b>	<b>▼ 1.63</b>	<b>20.94</b>	<b>21.40</b>	<b>▼ 2.15</b>



**Table 2.1.9: Coal Production Captive & Others**
*All Figures in MT*

Block	Type	Production during July			Production during July		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Moher & Amlohor Extn.	Big	1.58	2.05	▼ 22.62	5.97	5.94	▲ 0.50
Parsa East & Kanta Basan	Big	1.15	1.11	▲ 3.43	4.64	3.83	▲ 20.99
Pakri Barwadih	Big	1.46	1.43	▲ 1.82	5.75	5.67	▲ 1.41
Amelia (North)	Big	0.19	0.33	▼ 42.42	1.13	0.92	▲ 23.20
Talabira II & III	Big	0.81	0.76	▲ 5.78	3.65	2.87	▲ 27.31
Tadicherla-I	Big	0.16	0.13	▲ 16.54	0.77	0.80	▼ 3.89
Dulanga	Big	0.49	0.53	▼ 8.43	2.31	2.54	▼ 8.72
Manoharpur	Big	0.82	0.62	▲ 32.15	2.87	2.87	▼ 0.21
NTPC/Talaipalli	Big	0.86	0.61	▲ 41.42	3.34	0.23	▲ 1333.05
<b>Total Big Mines</b>		<b>7.51</b>	<b>7.57</b>	<b>▼ 0.88</b>	<b>30.42</b>	<b>25.66</b>	<b>▲ 18.54</b>
Rest of Mines		7.23	4.03	▲ 79.29	25.72	16.97	▲ 51.55
<b>Overall Captive &amp; Othres</b>		<b>14.73</b>	<b>11.60</b>	<b>▲ 26.97</b>	<b>56.14</b>	<b>42.63</b>	<b>▲ 31.68</b>

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during July			OBR Upto July		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	Big Mines	8.35	8.32	▲ 0.36	41.21	34.63	▲ 19.00
	Other Mines	0.93	1.24	▼ 25.00	4.86	6.73	▼ 27.79
	<b>Big Plus Mines</b>	<b>9.28</b>	<b>9.56</b>	▼ 2.93	<b>46.07</b>	<b>41.36</b>	▲ 11.39
	Rest of Mines	3.38	2.64	▲ 28.10	21.86	10.69	▲ 104.44
	<b>Total ECL</b>	<b>12.66</b>	<b>12.20</b>	▲ 3.78	<b>67.93</b>	<b>52.05</b>	▲ 30.50
BCCL	Big Mines	0.76	1.05	▼ 27.62	2.89	3.85	▼ 24.94
	Other Mines	5.58	4.96	▲ 12.50	17.46	19.58	▼ 10.83
	<b>Big Plus Mines</b>	<b>6.34</b>	<b>6.01</b>	▲ 5.49	<b>20.35</b>	<b>23.43</b>	▼ 13.15
	Rest of Mines	7.54	7.58	▼ 0.48	32.25	28.21	▲ 14.31
	<b>Total BCCL</b>	<b>13.88</b>	<b>13.59</b>	▲ 2.16	<b>52.60</b>	<b>51.64</b>	▲ 1.85
CCL	Big Mines	4.52	5.66	▼ 20.14	20.34	22.30	▼ 8.79
	Other Mines	2.85	2.61	▲ 9.20	11.75	9.22	▲ 27.44
	<b>Big Plus Mines</b>	<b>7.37</b>	<b>8.27</b>	▼ 10.88	<b>32.09</b>	<b>31.52</b>	▲ 1.81
	Rest of Mines	2.52	2.41	▲ 4.35	9.89	9.15	▲ 8.10
	<b>Total CCL</b>	<b>9.89</b>	<b>10.68</b>	▼ 7.44	<b>41.98</b>	<b>40.67</b>	▲ 3.22
NCL	Big Mines	36.07	40.61	▼ 11.18	151.28	160.73	▼ 5.88
	Other Mines	2.34	1.05	▲ 121.83	10.71	4.30	▲ 148.93
	<b>Big Plus Mines</b>	<b>38.42</b>	<b>41.66</b>	▼ 7.80	<b>162.06</b>	<b>165.04</b>	▼ 1.80
	Rest of Mines	0.51	1.68	▼ 69.69	5.54	6.53	▼ 15.21
	<b>Total NCL</b>	<b>38.93</b>	<b>43.35</b>	▼ 10.20	<b>167.60</b>	<b>171.57</b>	▼ 2.32
WCL	Big Mines	2.59	2.78	▼ 6.83	21.73	25.79	▼ 15.74
	Other Mines	6.22	9.30	▼ 33.12	69.88	75.92	▼ 7.96
	<b>Big Plus Mines</b>	<b>8.81</b>	<b>12.08</b>	▼ 27.07	<b>91.61</b>	<b>101.71</b>	▼ 9.93
	Rest of Mines	1.94	2.47	▼ 21.50	21.32	23.20	▼ 8.09
	<b>Total WCL</b>	<b>10.75</b>	<b>14.55</b>	▼ 26.13	<b>112.93</b>	<b>124.91</b>	▼ 9.59
SECL	Big Mines	11.76	14.76	▼ 20.35	67.04	65.76	▲ 1.94
	Other Mines	6.95	7.07	▼ 1.66	36.88	33.13	▲ 11.33
	<b>Big Plus Mines</b>	<b>18.71</b>	<b>21.83</b>	▼ 14.30	<b>103.92</b>	<b>98.89</b>	▲ 5.09
	Rest of Mines	2.05	3.09	▼ 33.46	11.02	14.19	▼ 22.36
	<b>Total SECL</b>	<b>20.76</b>	<b>24.92</b>	▼ 16.67	<b>114.94</b>	<b>113.08</b>	▲ 1.64
MCL	Big Mines	18.92	15.18	▲ 24.61	103.72	81.96	▲ 26.55
	Other Mines	0.87	0.89	▼ 2.60	4.14	4.32	▼ 4.06
	<b>Big Plus Mines</b>	<b>19.79</b>	<b>16.08</b>	▲ 23.10	<b>107.87</b>	<b>86.27</b>	▲ 25.03
	Rest of Mines	0.03	0.01	▲ 129.50	0.13	0.11	▲ 18.05
	<b>Total MCL</b>	<b>19.82</b>	<b>16.09</b>	▲ 23.19	<b>108.00</b>	<b>86.39</b>	▲ 25.01
CIL	Big Mines	82.97	88.37	▼ 6.11	408.21	395.02	▲ 3.34
	Other Mines	25.74	27.12	▼ 5.11	155.68	153.20	▲ 1.62
	<b>Big Plus Mines</b>	<b>108.71</b>	<b>115.49</b>	▼ 5.88	<b>563.89</b>	<b>548.22</b>	▲ 2.86
	Rest of Mines	18.14	19.97	▼ 9.15	102.87	92.57	▲ 11.13
	<b>Total CIL</b>	<b>126.85</b>	<b>135.47</b>	▼ 6.36	<b>666.76</b>	<b>640.79</b>	▲ 4.05

SCCL	Big Mines	7.32	9.44	▼ 22.40	50.69	65.79	▼ 22.95
	Other Mines	2.76	2.33	▲ 18.55	22.04	19.17	▲ 14.99
	<b>Big Plus Mines</b>	<b>10.08</b>	<b>11.77</b>	▼ 14.29	<b>72.74</b>	<b>84.96</b>	▼ 14.39
	Rest of Mines	6.27	6.36	▼ 1.55	43.89	47.49	▼ 7.57
	<b>Total SCCL</b>	<b>16.35</b>	<b>18.13</b>	▼ 9.82	<b>116.63</b>	<b>132.45</b>	▼ 11.94
All India	Big Mines	90.29	97.81	▼ 7.68	458.90	460.82	▼ 0.42
	Other Mines	28.50	29.45	▼ 3.24	177.73	172.37	▲ 3.11
	<b>Big Plus Mines</b>	<b>118.79</b>	<b>127.26</b>	▼ 6.65	<b>636.63</b>	<b>633.18</b>	▲ 0.54
	Rest of Mines	24.41	26.34	▼ 7.31	146.77	140.06	▲ 4.79
	<b>Total OBR</b>	<b>143.20</b>	<b>153.60</b>	▼ 6.77	<b>783.39</b>	<b>773.24</b>	▲ 1.31

*Details of Subsidiary-wise OBR Status is given in subsequent Tables*

**Note:-**

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	0.59	0.34	▲ 73.53	1.80	1.51	▲ 19.21
SONEPUR	Big	0.83	0.70	▲ 18.57	2.67	2.54	▲ 5.12
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.18	0.00		0.37	0.00	
CHITRA	Others	0.00	0.14	▼ 100.00	0.18	0.63	▼ 71.43
HURRA C	Others	0.00	0.00		0.00	0.00	
Big Mines		1.42	1.04	▲ 36.54	4.47	4.05	▲ 10.37
Other Mines		0.18	0.14	▲ 28.57	0.55	0.63	▼ 12.70
<b>Big Plus Mines</b>		<b>1.60</b>	<b>1.18</b>	<b>▲ 35.59</b>	<b>5.02</b>	<b>4.68</b>	<b>▲ 7.26</b>
Rest of Mines		0.16	0.56	▼ 71.38	3.92	2.83	▲ 38.87
<b>Total ECL</b>		<b>1.76</b>	<b>1.74</b>	<b>▲ 1.21</b>	<b>8.94</b>	<b>7.51</b>	<b>▲ 19.16</b>

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	1.69	1.25	▲ 35.20	10.95	5.34	▲ 105.06
SONEPUR	Big	5.24	6.03	▼ 13.10	25.79	25.24	▲ 2.18
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.51	▼ 100.00	1.31	2.33	▼ 43.78
NAKRAKUNDA-	Others	0.30	0.37	▼ 18.92	0.94	2.66	▼ 64.66
CHITRA	Others	0.00	0.22	▼ 100.00	0.36	1.11	▼ 67.57
HURRA C	Others	0.45	0.00		1.70	0.00	
Big Mines		6.93	7.28	▼ 4.81	36.74	30.58	▲ 20.14
Other Mines		0.75	1.10	▼ 31.82	4.31	6.10	▼ 29.34
<b>Big Plus Mines</b>		<b>7.68</b>	<b>8.38</b>	<b>▼ 8.35</b>	<b>41.05</b>	<b>36.68</b>	<b>▲ 11.91</b>
Rest of Mines		3.22	2.08	▲ 54.86	17.93	7.87	▲ 127.99
<b>Total ECL</b>		<b>10.90</b>	<b>10.46</b>	<b>▲ 4.21</b>	<b>58.98</b>	<b>44.55</b>	<b>▲ 32.41</b>

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	2.28	1.59	▲ 43.40	12.75	6.85	▲ 86.13
SONEPUR	Big	6.07	6.73	▼ 9.81	28.46	27.78	▲ 2.45
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.51	▼ 100.00	1.31	2.33	▼ 43.78
NAKRAKUNDA-	Others	0.48	0.37	▲ 29.73	1.31	2.66	▼ 50.75
CHITRA	Others	0.00	0.36	▼ 100.00	0.54	1.74	▼ 68.97
HURRA C	Others	0.45	0.00		1.70	0.00	
Big Mines		8.35	8.32	▲ 0.36	41.21	34.63	▲ 19.00
Other Mines		0.93	1.24	▼ 25.00	4.86	6.73	▼ 27.79
<b>Big Plus Mines</b>		<b>9.28</b>	<b>9.56</b>	<b>▼ 2.93</b>	<b>46.07</b>	<b>41.36</b>	<b>▲ 11.39</b>
Rest of Mines		3.38	2.64	▲ 28.10	21.86	10.69	▲ 104.44
<b>Total ECL</b>		<b>12.66</b>	<b>12.20</b>	<b>▲ 3.78</b>	<b>67.93</b>	<b>52.05</b>	<b>▲ 30.50</b>

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.18	0.28	▼ 35.71	0.61	0.97	▼ 37.11
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.19	0.23	▼ 17.39	0.66	0.97	▼ 31.96
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.11	0.13	▼ 15.38	0.32	0.58	▼ 44.83
AMP	Others	0.12	0.14	▼ 14.29	0.49	0.77	▼ 36.36
KOCP	Others	0.16	0.26	▼ 38.46	0.64	0.92	▼ 30.43
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.18	0.28	▼ 35.71	0.61	0.97	▼ 37.11
Other Mines		0.58	0.76	▼ 23.68	2.11	3.24	▼ 34.88
<b>Big Plus Mines</b>		<b>0.76</b>	<b>1.04</b>	<b>▼ 26.92</b>	<b>2.72</b>	<b>4.21</b>	<b>▼ 35.39</b>
Rest of Mines		0.44	0.55	▼ 20.65	2.80	2.31	▲ 21.05
<b>Total BCCL</b>		<b>1.20</b>	<b>1.59</b>	<b>▼ 24.75</b>	<b>5.52</b>	<b>6.52</b>	<b>▼ 15.38</b>

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.58	0.77	▼ 24.68	2.28	2.88	▼ 20.83
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.42	0.49	▼ 14.29	1.70	1.92	▼ 11.46
AMALGAMATED NTST JEENAGORA COLLIERY	Others	3.03	1.18	▲ 156.78	5.10	3.90	▲ 30.77
AMP	Others	0.00	0.04	▼ 100.00	0.14	0.23	▼ 39.13
KOCP	Others	0.10	0.33	▼ 69.70	0.61	1.12	▼ 45.54
ENA	Others	0.37	0.68	▼ 45.59	1.85	2.92	▼ 36.64
BASTACOLLA	Others	0.96	0.68	▲ 41.18	3.90	2.79	▲ 39.78
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.10	0.53	▼ 81.13	1.62	2.33	▼ 30.47
ROCP	Others	0.02	0.27	▼ 92.59	0.43	1.13	▼ 61.95
Big Mines		0.58	0.77	▼ 24.68	2.28	2.88	▼ 20.83
Other Mines		5.00	4.20	▲ 19.05	15.35	16.34	▼ 6.06
<b>Big Plus Mines</b>		<b>5.58</b>	<b>4.97</b>	<b>▲ 12.27</b>	<b>17.63</b>	<b>19.22</b>	<b>▼ 8.27</b>
Rest of Mines		7.10	7.02	▲ 1.11	29.45	25.90	▲ 13.71
<b>Total BCCL</b>		<b>12.68</b>	<b>11.99</b>	<b>▲ 5.74</b>	<b>47.08</b>	<b>45.12</b>	<b>▲ 4.34</b>

**Table 2.2.2 (C) Total OBR BCCL**

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.76	1.05	▼ 27.62	2.89	3.85	▼ 24.94
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.61	0.72	▼ 15.28	2.36	2.89	▼ 18.34
AMALGAMATED NTST JEENAGORA COLLIERY	Others	3.14	1.31	▲ 139.69	5.42	4.48	▲ 20.98
AMP	Others	0.12	0.18	▼ 33.33	0.63	1.00	▼ 37.00
KOCP	Others	0.26	0.59	▼ 55.93	1.25	2.04	▼ 38.73
ENA	Others	0.37	0.68	▼ 45.59	1.85	2.92	▼ 36.64
BASTACOLLA	Others	0.96	0.68	▲ 41.18	3.90	2.79	▲ 39.78
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.10	0.53	▼ 81.13	1.62	2.33	▼ 30.47
ROCP	Others	0.02	0.27	▼ 92.59	0.43	1.13	▼ 61.95
Big Mines		0.76	1.05	▼ 27.62	2.89	3.85	▼ 24.94
Other Mines		5.58	4.96	▲ 12.50	17.46	19.58	▼ 10.83
<b>Big Plus Mines</b>		<b>6.34</b>	<b>6.01</b>	<b>▲ 5.49</b>	<b>20.35</b>	<b>23.43</b>	<b>▼ 13.15</b>
Rest of Mines		7.54	7.58	▼ 0.48	32.25	28.21	▲ 14.31
<b>Total BCCL</b>		<b>13.88</b>	<b>13.59</b>	<b>▲ 2.16</b>	<b>52.60</b>	<b>51.64</b>	<b>▲ 1.85</b>

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.06	0.18	▼ 66.67	0.18	0.49	▼ 63.27
AMALGAMATED	Big	0.11	0.09	▲ 22.22	0.51	0.40	▲ 27.50
NORTH URIMARI	Others	0.13	0.14	▼ 7.14	0.58	0.55	▲ 5.45
AAD	Others	0.21	0.19	▲ 10.53	0.91	0.67	▲ 35.82
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.10	0.08	▲ 25.00	0.41	0.21	▲ 95.24
PURNADIH	Others	0.09	0.16	▼ 43.75	0.41	0.62	▼ 33.87
RAJRAPPA	Others	0.26	0.20	▲ 30.00	0.91	0.79	▲ 15.19
SEL. DHORI	Others	0.16	0.12	▲ 33.33	0.65	0.49	▲ 32.65
TETARIA KHAR	Others	0.02	0.00		0.09	0.00	
Big Mines		0.17	0.27	▼ 37.04	0.69	0.89	▼ 22.47
Other Mines		0.97	0.89	▲ 8.99	3.96	3.33	▲ 18.92
<b>Big Plus Mines</b>		<b>1.14</b>	<b>1.16</b>	<b>▼ 1.72</b>	<b>4.65</b>	<b>4.22</b>	<b>▲ 10.19</b>
Rest of Mines		1.29	1.39	▼ 7.13	4.82	5.18	▼ 6.86
<b>Total CCL</b>		<b>2.43</b>	<b>2.55</b>	<b>▼ 4.67</b>	<b>9.47</b>	<b>9.40</b>	<b>▲ 0.80</b>

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	2.11	2.49	▼ 15.26	9.36	9.70	▼ 3.51
MAGADH	Big	1.67	1.32	▲ 26.52	6.78	5.50	▲ 23.27
ASHOKA	Big	0.33	1.10	▼ 70.00	2.07	4.29	▼ 51.75
AMALGAMATED	Big	0.24	0.48	▼ 50.00	1.44	1.92	▼ 25.00
NORTH URIMARI	Others	0.30	0.37	▼ 18.92	1.25	1.45	▼ 13.79
AAD	Others	0.18	0.21	▼ 14.29	0.76	0.67	▲ 13.43
KARO - I	Others	0.05	0.00		0.17	0.14	▲ 21.43
TAPIN	Others	0.33	0.45	▼ 26.67	1.47	1.50	▼ 2.00
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.37	0.00		1.49	0.00	
SEL. DHORI	Others	0.63	0.69	▼ 8.70	2.54	2.13	▲ 19.25
TETARIA KHAR	Others	0.02	0.00		0.11	0.00	
Big Mines		4.35	5.39	▼ 19.29	19.65	21.41	▼ 8.22
Other Mines		1.88	1.72	▲ 9.30	7.79	5.89	▲ 32.26
<b>Big Plus Mines</b>		<b>6.23</b>	<b>7.11</b>	<b>▼ 12.38</b>	<b>27.44</b>	<b>27.30</b>	<b>▲ 0.51</b>
Rest of Mines		1.23	1.02	▲ 19.92	5.07	3.97	▲ 27.59
<b>Total CCL</b>		<b>7.46</b>	<b>8.13</b>	<b>▼ 8.31</b>	<b>32.51</b>	<b>31.27</b>	<b>▲ 3.95</b>

**Table 2.2.3 (C) Total OBR CCL**

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	2.11	2.49	▼ 15.26	9.36	9.70	▼ 3.51
MAGADH	Big	1.67	1.32	▲ 26.52	6.78	5.50	▲ 23.27
ASHOKA	Big	0.39	1.28	▼ 69.53	2.25	4.78	▼ 52.93
AMALGAMATED	Big	0.35	0.57	▼ 38.60	1.95	2.32	▼ 15.95
NORTH URIMARI	Others	0.43	0.51	▼ 15.69	1.83	2.00	▼ 8.50
AAD	Others	0.39	0.40	▼ 2.50	1.67	1.34	▲ 24.63
KARO - I	Others	0.05	0.00		0.17	0.14	▲ 21.43
TAPIN	Others	0.43	0.53	▼ 18.87	1.88	1.71	▲ 9.94
PURNADIH	Others	0.26	0.20	▲ 30.00	0.91	0.79	▲ 15.19
RAJRAPPA	Others	0.79	0.81	▼ 2.47	3.19	2.62	▲ 21.76
SEL. DHORI	Others	0.04	0.00		0.20	0.00	
TETARIA KHAR	Others	0.04	0.00		0.20	0.00	
Big Mines		4.52	5.66	▼ 20.14	20.34	22.30	▼ 8.79
Other Mines		2.85	2.61	▲ 9.20	11.75	9.22	▲ 27.44
<b>Big Plus Mines</b>		<b>7.37</b>	<b>8.27</b>	<b>▼ 10.88</b>	<b>32.09</b>	<b>31.52</b>	<b>▲ 1.81</b>
Rest of Mines		2.52	2.41	▲ 4.35	9.89	9.15	▲ 8.10
<b>Total CCL</b>		<b>9.89</b>	<b>10.68</b>	<b>▼ 7.44</b>	<b>41.98</b>	<b>40.67</b>	<b>▲ 3.22</b>



Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	1.42	1.50	▼ 5.40	5.61	6.19	▼ 9.42
DUDHICHUA	Big	1.98	2.65	▼ 25.32	8.07	8.55	▼ 5.60
NIGAH	Big	1.63	2.14	▼ 23.95	5.96	6.82	▼ 12.65
AMLOHRI	Big	1.13	1.54	▼ 26.55	5.08	6.46	▼ 21.42
KHADIA	Big	1.46	1.61	▼ 9.53	5.85	6.12	▼ 4.49
BINA	Big	0.63	0.56	▲ 11.73	2.51	2.52	▼ 0.49
KRISHNASHILA	Big	0.04	0.06	▼ 29.57	0.19	0.22	▼ 10.54
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.06	0.12	▼ 50.83	0.20	0.48	▼ 58.86
Big Mines		8.29	10.07	▼ 17.66	33.26	36.88	▼ 9.81
Other Mines		0.06	0.12	▼ 50.83	0.20	0.48	▼ 58.86
<b>Big Plus Mines</b>		<b>8.35</b>	<b>10.19</b>	<b>▼ 18.06</b>	<b>33.46</b>	<b>37.36</b>	<b>▼ 10.44</b>
Rest of Mines		0.36	0.71	▼ 49.41	2.66	2.88	▼ 7.56
<b>Total NCL</b>		<b>8.71</b>	<b>10.90</b>	<b>▼ 20.09</b>	<b>36.12</b>	<b>40.24</b>	<b>▼ 10.23</b>

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	3.38	4.64	▼ 27.06	16.32	19.26	▼ 15.29
DUDHICHUA	Big	4.93	5.70	▼ 13.60	21.07	20.92	▲ 0.72
NIGAH	Big	3.97	5.17	▼ 23.18	15.35	22.36	▼ 31.37
AMLOHRI	Big	5.48	3.79	▲ 44.73	22.76	16.30	▲ 39.59
KHADIA	Big	4.49	4.04	▲ 11.11	17.07	16.46	▲ 3.69
BINA	Big	3.19	3.78	▼ 15.64	14.23	14.62	▼ 2.67
KRISHNASHILA	Big	1.05	1.79	▼ 41.32	5.96	7.43	▼ 19.79
BLOCK - B	Big	1.30	1.65	▼ 21.21	5.26	6.49	▼ 18.93
JHINGURDA	Others	2.28	0.93	▲ 144.46	10.52	3.82	▲ 174.98
Big Mines		27.78	30.54	▼ 9.05	118.02	123.86	▼ 4.72
Other Mines		2.28	0.93	▲ 144.46	10.52	3.82	▲ 174.98
<b>Big Plus Mines</b>		<b>30.06</b>	<b>31.47</b>	<b>▼ 4.51</b>	<b>128.53</b>	<b>127.68</b>	<b>▲ 0.67</b>
Rest of Mines		0.16	0.98	▼ 83.32	2.95	3.65	▼ 19.32
<b>Total NCL</b>		<b>30.22</b>	<b>32.45</b>	<b>▼ 6.88</b>	<b>131.48</b>	<b>131.33</b>	<b>▲ 0.11</b>

**Table 2.2.4 (C) Total OBR NCL**

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	4.80	6.14	▼ 21.76	21.92	25.45	▼ 13.86
DUDHICHUA	Big	6.91	8.35	▼ 17.32	29.14	29.46	▼ 1.11
NIGAHI	Big	5.60	7.31	▼ 23.41	21.30	29.18	▼ 27.00
AMLOHRI	Big	6.61	5.33	▲ 24.14	27.83	22.76	▲ 22.27
KHADIA	Big	5.95	5.65	▲ 5.22	22.92	22.58	▲ 1.47
BINA	Big	3.82	4.35	▼ 12.09	16.74	17.15	▼ 2.35
KRISHNASHILA	Big	1.09	1.84	▼ 40.96	6.16	7.65	▼ 19.53
BLOCK - B	Big	1.30	1.65	▼ 21.21	5.26	6.49	▼ 18.93
JHINGURDA	Others	2.34	1.05	▲ 121.83	10.71	4.30	▲ 148.93
Big Mines		36.07	40.61	▼ 11.18	151.28	160.73	▼ 5.88
Other Mines		2.34	1.05	▲ 121.83	10.71	4.30	▲ 148.93
<b>Big Plus Mines</b>		<b>38.41</b>	<b>41.66</b>	<b>▼ 7.82</b>	<b>161.99</b>	<b>165.04</b>	<b>▼ 1.85</b>
Rest of Mines		0.52	1.68	▼ 69.09	5.61	6.53	▼ 14.14
<b>Total NCL</b>		<b>38.93</b>	<b>43.35</b>	<b>▼ 10.20</b>	<b>167.60</b>	<b>171.57</b>	<b>▼ 2.32</b>

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.06	0.05	▲ 20.00	0.68	0.35	▲ 94.29
MUNGOLI NIRGUDA	Big	0.12	0.07	▲ 71.43	0.74	0.59	▲ 25.42
NILJAI DEEP	Big	0.13	0.11	▲ 18.18	0.87	0.58	▲ 50.00
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.23	0.32	▼ 28.13	1.42	1.32	▲ 7.58
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.10	0.16	▼ 37.50	0.73	0.70	▲ 4.29
NEW MAJRI UG TO OC	Others	0.06	0.06	▲ 0.00	0.25	0.35	▼ 28.57
SASTI OC	Others	0.03	0.02	▲ 50.00	0.72	0.44	▲ 63.64
NEW MAJRI II (A) EXPN	Others	0.00	0.04	▼ 100.00	0.00	0.24	▼ 100.00
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.09	0.11	▼ 18.18	0.62	0.62	▲ 0.00
UKNI DEEP	Others	0.09	0.10	▼ 10.00	0.57	0.55	▲ 3.64
KOLARPIMPRI	Others	0.00	0.01	▼ 100.00	0.00	0.01	▼ 100.00
UMRER EXPN (AMB	Others	0.16	0.22	▼ 27.27	0.91	0.94	▼ 3.19
BHATADI EXPNSION	Others	0.07	0.11	▼ 36.36	0.77	0.75	▲ 2.67
Big Mines		0.31	0.23	▲ 34.78	2.29	1.52	▲ 50.66
Other Mines		0.83	1.15	▼ 27.83	5.99	5.92	▲ 1.18
<b>Big Plus Mines</b>		<b>1.14</b>	<b>1.38</b>	<b>▼ 17.39</b>	<b>8.28</b>	<b>7.44</b>	<b>▲ 11.29</b>
Rest of Mines		0.13	0.28	▼ 54.80	1.35	1.66	▼ 18.83
<b>Total WCL</b>		<b>1.27</b>	<b>1.66</b>	<b>▼ 23.72</b>	<b>9.63</b>	<b>9.10</b>	<b>▲ 5.80</b>

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.55	0.53	▲ 3.77	5.58	7.25	▼ 23.03
MUNGOLI NIRGUDA	Big	0.92	0.95	▼ 3.16	8.21	9.35	▼ 12.19
NILJAI DEEP	Big	0.81	1.07	▼ 24.30	5.65	7.67	▼ 26.34
MAKARDHOKRA-III /	Others	0.60	0.92	▼ 34.78	7.70	7.14	▲ 7.84
MAKARDHOKRA-I	Others	0.48	0.59	▼ 18.64	5.52	6.06	▼ 8.91
AMALGAMATED	Others	0.56	0.67	▼ 16.42	3.99	3.26	▲ 22.39
PAONI II	Others	0.12	0.62	▼ 80.65	6.64	7.34	▼ 9.54
AMALG. YEKONA I & II	Others	0.85	1.30	▼ 34.62	6.17	7.07	▼ 12.73
AMALGAMATED INDER	Others	0.34	0.90	▼ 62.22	2.40	7.47	▼ 67.87
NEW MAJRI UG TO OC	Others	0.82	0.22	▲ 272.73	6.75	3.53	▲ 91.22
SASTI OC	Others	0.25	0.14	▲ 78.57	5.54	3.24	▲ 70.99
NEW MAJRI II (A) EXPN	Others	0.00	0.89	▼ 100.00	0.06	7.65	▼ 99.22
GOKUL	Others	0.17	0.34	▼ 50.00	3.44	3.70	▼ 7.03
DURGAPUR	Others	0.29	0.65	▼ 55.38	2.77	3.98	▼ 30.40
UKNI DEEP	Others	0.56	0.48	▲ 16.67	5.30	4.96	▲ 6.85
KOLARPIMPRI	Others	0.19	0.43	▼ 55.81	4.92	4.60	▲ 6.96
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.16	0.00		2.69	0.00	
Big Mines		2.28	2.55	▼ 10.59	19.44	24.27	▼ 19.90
Other Mines		5.39	8.15	▼ 33.87	63.89	70.00	▼ 8.73
<b>Big Plus Mines</b>		<b>7.67</b>	<b>10.70</b>	<b>▼ 28.32</b>	<b>83.33</b>	<b>94.27</b>	<b>▼ 11.60</b>
Rest of Mines		1.81	2.19	▼ 17.59	19.98	21.54	▼ 7.26
<b>Total WCL</b>		<b>9.478</b>	<b>12.894</b>	<b>▼ 26.49</b>	<b>103.309</b>	<b>115.813</b>	<b>▼ 10.80</b>

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.61	0.58	▲ 5.17	6.26	7.60	▼ 17.63
MUNGOLI NIRGUDA	Big	1.04	1.02	▲ 1.96	8.95	9.94	▼ 9.96
NILJAI DEEP	Big	0.94	1.18	▼ 20.34	6.52	8.25	▼ 20.97
MAKARDHOKRA-III /	Others	0.60	0.92	▼ 34.78	7.70	7.14	▲ 7.84
MAKARDHOKRA-I	Others	0.48	0.59	▼ 18.64	5.52	6.06	▼ 8.91
AMALGAMATED	Others	0.79	0.99	▼ 20.20	5.41	4.58	▲ 18.12
PAONI II	Others	0.12	0.62	▼ 80.65	6.64	7.34	▼ 9.54
AMALG. YEKONA I & II	Others	0.85	1.30	▼ 34.62	6.17	7.07	▼ 12.73
AMALGAMATED INDER	Others	0.44	1.06	▼ 58.49	3.13	8.17	▼ 61.69
NEW MAJRI UG TO OC	Others	0.88	0.28	▲ 214.29	7.00	3.88	▲ 80.41
SASTI OC	Others	0.28	0.16	▲ 75.00	6.26	3.68	▲ 70.11
NEW MAJRI II (A) EXPN	Others	0.00	0.93	▼ 100.00	0.06	7.89	▼ 99.24
GOKUL	Others	0.17	0.34	▼ 50.00	3.44	3.70	▼ 7.03
DURGAPUR	Others	0.38	0.76	▼ 50.00	3.39	4.60	▼ 26.30
UKNI DEEP	Others	0.65	0.58	▲ 12.07	5.87	5.51	▲ 6.53
KOLARPIMPRI	Others	0.19	0.44	▼ 56.82	4.92	4.61	▲ 6.72
UMRER EXPN (AMB	Others	0.16	0.22	▼ 27.27	0.91	0.94	▼ 3.19
BHATADI EXPNSION	Others	0.23	0.11	▲ 109.09	3.46	0.75	▲ 361.33
Big Mines		2.59	2.78	▼ 6.83	21.73	25.79	▼ 15.74
Other Mines		6.22	9.30	▼ 33.12	69.88	75.92	▼ 7.96
<b>Big Plus Mines</b>		<b>8.81</b>	<b>12.08</b>	<b>▼ 27.07</b>	<b>91.61</b>	<b>101.71</b>	<b>▼ 9.93</b>
Rest of Mines		1.94	2.47	▼ 21.50	21.32	23.20	▼ 8.09
<b>Total WCL</b>		<b>10.75</b>	<b>14.55</b>	<b>▼ 26.13</b>	<b>112.93</b>	<b>124.91</b>	<b>▼ 9.59</b>

Table 2.2.6 (A) Departmental OBR SECL

All Figures in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	2.01	2.10	▼ 4.42	8.17	9.23	▼ 11.48
KUSMUNDA	Big	0.86	1.09	▼ 20.88	5.89	4.45	▲ 32.36
DIPKA	Big	0.54	0.64	▼ 15.36	3.32	3.07	▲ 8.28
MANIKPUR	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.01	0.04	▼ 74.36	0.06	0.20	▼ 70.30
AMLAI OC	Others	0.00	0.08	▼ 100.00	0.10	0.31	▼ 67.53
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.04	0.14	▼ 70.37	0.20	0.55	▼ 63.77
RAMPUR	Others	0.00	0.00		0.00	0.00	
Big Mines		3.41	3.83	▼ 10.92	17.38	16.75	▲ 3.78
Other Mines		0.05	0.25	▼ 80.24	0.4	1.06	▼ 66.10
<b>Big Plus Mines</b>		<b>3.46</b>	<b>4.08</b>	<b>▼ 15.22</b>	<b>17.74</b>	<b>17.81</b>	<b>▼ 0.39</b>
Rest of Mines		0.01	0.61	▼ 99.19	0.17	2.28	▼ 92.36
<b>Total SECL</b>		<b>3.47</b>	<b>4.70</b>	<b>▼ 26.20</b>	<b>17.91</b>	<b>20.09</b>	<b>▼ 10.81</b>

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	2.80	3.49	▼ 19.75	16.83	15.28	▲ 10.13
KUSMUNDA	Big	1.97	2.46	▼ 20.05	9.47	11.06	▼ 14.41
DIPKA	Big	0.98	2.13	▼ 53.99	7.59	11.75	▼ 35.40
MANIKPUR	Big	0.55	0.86	▼ 36.34	3.67	3.65	▲ 0.63
CHHAL OC	Big	2.05	1.99	▲ 3.07	12.10	7.27	▲ 66.39
BAROUD	Others	0.86	1.57	▼ 45.36	4.50	6.76	▼ 33.42
JAMPALI	Others	0.87	1.31	▼ 33.79	4.33	5.60	▼ 22.71
JAGANNATHP	Others	1.53	1.63	▼ 6.02	10.26	7.68	▲ 33.56
AMADAND	Others	1.09	0.08	▲ 1297.44	5.12	0.69	▲ 643.11
AMLAI OC	Others	0.99	1.02	▼ 3.32	4.22	4.90	▼ 13.93
BIJARI	Others	0.18	0.24	▼ 23.40	0.95	0.86	▲ 11.11
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.21	0.20	▲ 6.60	1.46	1.40	▲ 3.99
CHIRIMIRI	Others	0.31	0.16	▲ 92.55	1.58	0.62	▲ 154.43
RAMPUR	Others	0.86	0.60	▲ 42.62	4.10	3.55	▲ 15.46
Big Mines		8.35	10.94	▼ 23.65	49.66	49.01	▲ 1.32
Other Mines		6.90	6.81	▲ 1.26	36.52	32.07	▲ 13.89
<b>Big Plus Mines</b>		<b>15.25</b>	<b>17.75</b>	<b>▼ 14.08</b>	<b>86.18</b>	<b>81.08</b>	<b>▲ 6.29</b>
Rest of Mines		2.04	2.47	▼ 17.55	10.84	11.91	▼ 8.99
<b>Total SECL</b>		<b>17.29</b>	<b>20.22</b>	<b>▼ 14.51</b>	<b>97.02</b>	<b>92.99</b>	<b>▲ 4.33</b>

**Table 2.2.6 (C) Total OBR SECL**

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	4.81	5.59	▼ 13.98	25.00	24.51	▲ 1.99
KUSMUNDA	Big	2.83	3.55	▼ 20.30	15.36	15.51	▼ 0.99
DIPKA	Big	1.52	2.77	▼ 45.09	10.91	14.82	▼ 26.36
MANIKPUR	Big	0.55	0.86	▼ 36.34	3.67	3.65	▲ 0.60
CHHAL OC	Big	2.05	1.99	▲ 3.07	12.10	7.27	▲ 66.39
BAROUD	Others	0.86	1.57	▼ 45.36	4.50	6.76	▼ 33.42
JAMPALI	Others	0.87	1.31	▼ 33.79	4.33	5.60	▼ 22.71
JAGANNATHP	Others	1.53	1.63	▼ 6.02	10.26	7.68	▲ 33.56
AMADAND	Others	1.10	0.12	▲ 840.17	5.18	0.89	▲ 481.37
AMLAI OC	Others	0.99	1.10	▼ 10.24	4.32	5.21	▼ 17.10
BIJARI	Others	0.18	0.24	▼ 23.40	0.95	0.86	▲ 11.11
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.21	0.20	▲ 6.60	1.46	1.40	▲ 3.99
CHIRIMIRI	Others	0.35	0.30	▲ 18.24	1.78	1.17	▲ 51.75
RAMPUR	Others	0.86	0.60	▲ 42.62	4.10	3.55	▲ 15.46
Big Mines		11.76	14.76	▼ 20.35	67.04	65.76	▲ 1.94
Other Mines		6.95	7.07	▼ 1.66	36.88	33.13	▲ 11.33
<b>Big Plus Mines</b>		<b>18.71</b>	<b>21.83</b>	<b>▼ 14.30</b>	<b>103.92</b>	<b>98.89</b>	<b>▲ 5.09</b>
Rest of Mines		2.05	3.09	▼ 33.46	11.02	14.19	▼ 22.36
<b>Total SECL</b>		<b>20.76</b>	<b>24.92</b>	<b>▼ 16.67</b>	<b>114.94</b>	<b>113.08</b>	<b>▲ 1.64</b>

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	0.14	0.20	▼ 30.69	0.70	1.29	▼ 45.74
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.12	0.05	▲ 121.93	0.99	0.54	▲ 83.39
Ananta	Big	0.07	0.12	▼ 39.74	0.43	0.56	▼ 23.72
Lingaraj	Big	0.06	0.06	▲ 5.45	0.32	0.27	▲ 19.59
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.04	0.04	▼ 8.34	0.22	0.29	▼ 23.79
Bharatpur	Big	0.11	0.14	▼ 22.02	0.64	0.67	▼ 4.12
Balram	Big	0.06	0.12	▼ 51.03	0.43	0.81	▼ 46.98
Samaleswari	Big	0.05	0.06	▼ 22.40	0.12	0.30	▼ 60.43
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.07	0.11	▼ 37.54	0.41	0.52	▼ 21.82
Lajkura	Others	0.09	0.10	▼ 12.55	0.42	0.52	▼ 19.24
Big Mines		0.72	0.91	▼ 21.13	4.26	5.26	▼ 18.95
Other Mines		0.09	0.10	▼ 12.55	0.42	0.52	▼ 19.24
<b>Big Plus Mines</b>		<b>0.81</b>	<b>1.02</b>	<b>▼ 20.26</b>	<b>4.68</b>	<b>5.78</b>	<b>▼ 18.98</b>
Rest of Mines		0.03	0.02	▲ 74.23	0.14	0.11	▲ 32.80
<b>Total MCL</b>		<b>0.84</b>	<b>1.03</b>	<b>▼ 18.68</b>	<b>4.82</b>	<b>5.88</b>	<b>▼ 18.04</b>

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	5.55	3.91	▲ 41.94	25.33	23.11	▲ 9.62
Bhubaneswari	Big	2.04	1.75	▲ 16.70	13.05	10.80	▲ 20.84
Kulda	Big	0.97	0.58	▲ 66.47	4.95	3.44	▲ 44.08
Garjanbahal	Big	0.93	0.67	▲ 38.51	5.10	3.34	▲ 52.58
Ananta	Big	1.81	2.28	▼ 20.59	9.47	10.56	▼ 10.35
Lingaraj	Big	0.87	0.82	▲ 5.80	4.40	3.13	▲ 40.73
Kaniha	Big	0.41	0.42	▼ 2.28	2.47	2.33	▲ 6.05
Hingula	Big	1.24	0.77	▲ 61.60	9.19	4.38	▲ 109.91
Bharatpur	Big	0.75	0.76	▼ 1.25	4.01	3.50	▲ 14.50
Balram	Big	0.26	0.95	▼ 72.73	3.42	4.72	▼ 27.54
Samaleswari	Big	1.85	0.71	▲ 160.48	10.52	3.93	▲ 167.40
Siarmal	Big	1.13	0.12	▲ 836.56	5.44	1.75	▲ 211.48
Jagannath	Big	0.39	0.42	▼ 6.24	2.10	1.90	▲ 10.75
Lajkura	Others	0.78	0.79	▼ 1.30	3.72	3.80	▼ 1.98
Big Mines		18.20	14.27	▲ 27.54	99.46	76.7	▲ 29.67
Other Mines		0.780	0.79	▼ 1.30	3.72	3.80	▼ 1.98
<b>Big Plus Mines</b>		<b>18.98</b>	<b>15.06</b>	<b>▲ 26.02</b>	<b>103.18</b>	<b>80.50</b>	<b>▲ 28.18</b>
Rest of Mines		0.00	0.00	▼ 126.94	0.00	0.00	▼ 124.72
<b>Total MCL</b>		<b>18.98</b>	<b>15.06</b>	<b>▲ 26.06</b>	<b>103.18</b>	<b>80.50</b>	<b>▲ 28.17</b>

**Table 2.2.7 (C) Total OBR MCL**

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	5.69	4.11	▲ 38.38	26.03	24.40	▲ 6.69
Bhubaneswari	Big	2.04	1.75	▲ 16.70	13.05	10.80	▲ 20.84
Kulda	Big	0.97	0.58	▲ 66.47	4.95	3.44	▲ 44.08
Garjanbahal	Big	1.05	0.73	▲ 44.73	6.09	3.88	▲ 56.86
Ananta	Big	1.88	2.40	▼ 21.52	9.90	11.13	▼ 11.03
Lingaraj	Big	0.93	0.88	▲ 5.78	4.72	3.39	▲ 39.06
Kaniha	Big	0.41	0.42	▼ 2.28	2.47	2.33	▲ 6.05
Hingula	Big	1.28	0.81	▲ 57.84	9.41	4.67	▲ 101.64
Bharatpur	Big	0.86	0.90	▼ 4.51	4.65	4.17	▲ 11.52
Balram	Big	0.32	1.08	▼ 70.26	3.85	5.53	▼ 30.39
Samaleswari	Big	1.90	0.77	▲ 145.27	10.64	4.24	▲ 151.09
Siarmal	Big	1.13	0.12	▲ 836.56	5.44	1.75	▲ 211.48
Jagannath	Big	0.46	0.53	▼ 12.89	2.51	2.42	▲ 3.70
Lajkura	Big	0.87	0.89	▼ 2.60	4.14	4.32	▼ 4.06
Big Mines		18.92	15.18	▲ 24.61	103.72	81.96	▲ 26.55
Other Mines		0.87	0.89	▼ 2.60	4.14	4.32	▼ 4.06
<b>Big Plus Mines</b>		<b>19.79</b>	<b>16.08</b>	<b>▲ 23.10</b>	<b>107.87</b>	<b>86.27</b>	<b>▲ 25.03</b>
Rest of Mines		0.03	0.01	▲ 129.50	0.14	0.11	▲ 27.06
<b>Total MCL</b>		<b>19.82</b>	<b>16.09</b>	<b>▲ 23.19</b>	<b>108.00</b>	<b>86.39</b>	<b>▲ 25.01</b>



**Table 2.2.8: OBR SCCL**

*All Figures in MM3*

Mine	Type	OBR during July			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PK OC	Big	2.14	2.86	▼ 25.00	17.12	19.42	▼ 11.84
RG OC III Extn.	Big	0.82	1.83	▼ 55.10	8.13	14.97	▼ 45.65
JVR OC II	Big	2.29	2.28	▲ 0.57	10.91	15.49	▼ 29.57
Ramagundam OC I Exp. Ph II	Big	1.06	1.05	▲ 0.93	5.72	6.60	▼ 13.26
GDK V OC	Big	1.01	1.42	▼ 29.13	8.81	9.32	▼ 5.50
Koyagudem OC II	Others	0.54	0.80	▼ 32.54	3.55	3.96	▼ 10.37
Srirampur OC II	Others	1.18	0.64	▲ 84.20	8.20	5.47	▲ 49.70
Khairagura OC	Others	1.05	0.89	▲ 17.07	10.30	9.74	▲ 5.78
<b>Total Big Mines</b>		7.32	9.44	▼ 22.40	50.69	65.79	▼ 22.95
Total Other Mines		2.76	2.33	▲ 18.55	22.04	19.17	▲ 14.99
Total Big Plus Mines		<b>10.08</b>	<b>11.77</b>	▼ 14.29	<b>72.74</b>	<b>84.96</b>	▼ 14.39
Rest of Mines		6.27	6.36	▼ 1.55	43.89	47.49	▼ 7.57
<b>Total SCCL</b>		<b>16.35</b>	<b>18.13</b>	▼ 9.82	<b>116.63</b>	<b>132.45</b>	▼ 11.94

# **Exploration**

**Table - 1 : PERFORMANCE REPORT (2024-25)**

Performance of CMPDI for the month of July, 2024 and progressive upto July, 2024 (2024-25)

(PROVISIONAL)

ITEM	TARGET 2024-25 (Proposed)	Current Month July, 2024			Achievement in corresponding month of prev. year 2023-24	Growth over corresponding month of 2023-24		Cumulative Achievement upto July, 2024 (2024-25)			Cumulative Achiev. upto correspond. period of prev. year 2023-24	Growth over corresponding period of 2023-24	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<b>DRILLING</b>													
1. DRILLING BY CMPDI (DEPARTMENTAL) ( in metre )	410000	28500	30854	108%	26510	4345	16%	126300	123651	98%	110813	12838	12%
<b>DRILLING THROUGH OTHER AGENCIES</b>													
2. DRILLING BY STATE GOVT.	3200	200	28	14%	268	-241	-90%	1000	1031	103%	974	57	6%
3. OUTSOURCING THROUGH MOU - MECL (CIL/Non-CIL/Consultancy/NMET Blocks) ( in metre )	300000	18900	28599	151%	16967	11631	69%	73600	116663	159%	73718	42946	58%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) ( in metre )	286800	15350	1657	11%	17347	-15691	-90%	48800	15956	33%	62877	-46920	-75%
<b>TOTAL OUTSOURCING (in metre)</b>	<b>590000</b>	<b>34450</b>	<b>30283</b>	<b>88%</b>	<b>34583</b>	<b>-4300</b>	<b>-12%</b>	<b>123400</b>	<b>133650</b>	<b>108%</b>	<b>137568</b>	<b>-3918</b>	<b>-3%</b>
<b>TOTAL DRILLING (in metre)</b>	<b>1000000</b>	<b>62950</b>	<b>61137</b>	<b>97%</b>	<b>61093</b>	<b>44</b>	<b>0%</b>	<b>249700</b>	<b>257301</b>	<b>103%</b>	<b>248381</b>	<b>8920</b>	<b>4%</b>

**2D/3D SEISMIC SURVEY**

(Fig. in nos. Prov.)

ITEM	TARGET 2024-25 (Proposed)	Current Month July, 2024			Cum. Ach. upto July, 2024 (2024-25)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	200	-	-	-	50	70.84	142%
Outsourcing (in Line km)	400	-	-	-	110	82.10	75%
<b>Total (in Line km)</b>	<b>600</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>160</b>	<b>152.94</b>	<b>96%</b>

**REPORT PREPARATION:**

(Fig. in nos. Prov.)

	Actual July'2024	Actual 2024-25 (till July'24)	Under Preparation
1. GEOLOGICAL REPORTS	2	10	29
2. OTHER REPORTS (incl. PR, EMP, etc.)	13	58	127
<b>Total</b>	<b>15</b>	<b>68</b>	<b>156</b>

**MANPOWER:**

Manpower as on	01.04.2024	01.08.2024	01.07.2024	Reduction from 01.04.2024
	2751	2753	2755	-2

# **Performance of Coal PSUs**

Summary of Performance of Coal Companies

Month July'2024

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During July 2024			July'2023	Upto		Growth(%)	
	Target	Actual	Achievement		July'2024	July'2023	M-O-M	Y-O-Y
ECL	0.93	0.74	80%	0.77	2.86	3.12	▼ 3.38	▼ 8.41
BCCL	0.11	0.12	111%	0.03	0.42	0.24	▲ 280.65	▲ 75.42
CCL	0.06	0.05	96%	0.07	0.19	0.26	▼ 20.90	▼ 25.88
NCL								
WCL	0.27	0.25	93%	0.24	0.95	0.96	▲ 1.65	▼ 0.31
SECL	0.96	0.93	97%	1.05	3.69	4.01	▼ 11.69	▼ 7.83
MCL	0.04	0.04	103%	0.04	0.14	0.15	▼ 7.50	▼ 6.00
CIL	2.35	2.13	90%	2.19	8.25	8.73	▼ 2.97	▼ 5.42
SCCL	0.57	0.41	72%	0.42	1.77	1.85	▼ 2.24	▼ 3.98
<b>Total</b>	<b>2.92</b>	<b>2.54</b>	<b>87%</b>	<b>2.61</b>	<b>10.03</b>	<b>10.57</b>	<b>▼ 2.85</b>	<b>▼ 5.17</b>

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During July 2024			July'2023	Upto		Growth(%)	
	Target	Actual	Achievement		July'2024	July'2023	M-O-M	Y-O-Y
ECL	0.46	0.25	54%	0.42	1.29	2.03	▼ 40.43	▼ 36.41
BCCL	0.72	0.66	92%	0.95	2.60	3.23	▼ 30.16	▼ 19.36
CCL	1.17	1.01	87%	0.89	4.23	3.76	▲ 13.82	▲ 12.31
NCL	11.57	11.85	102%	11.56	47.63	46.09	▲ 2.51	▲ 3.35
WCL	0.91	0.77	85%	1.02	6.40	6.86	▼ 24.53	▼ 6.70
SECL	2.71	1.11	41%	1.29	6.79	6.86	▼ 14.41	▼ 1.04
MCL	3.44	3.59	104%	2.26	13.38	10.25	▲ 59.02	▲ 30.51
NEC								
CIL	20.97	19.24	92%	18.38	82.31	79.07	▲ 4.65	▲ 4.10
SCCL	3.94	2.31	59%	2.15	12.45	10.78	▲ 7.07	▲ 15.41
<b>Total</b>	<b>24.91</b>	<b>21.54</b>	<b>86%</b>	<b>20.54</b>	<b>94.76</b>	<b>89.86</b>	<b>▲ 4.90</b>	<b>▲ 5.46</b>

**(iib) Open Cast Production - Contractual***All figures in MT*

Subs	During July 2024			July'2023	Upto		Growth(%)	
	Target	Actual	Achievement		July'2024	July'2023	M-O-M	Y-O-Y
ECL	2.19	2.31	<b>106%</b>	1.92	10.85	7.80	<b>▲ 20.40</b>	<b>▲ 39.14</b>
BCCL	2.57	2.55	<b>99%</b>	2.39	10.83	9.67	<b>▲ 6.40</b>	<b>▲ 12.05</b>
CCL	5.55	5.02	<b>91%</b>	4.86	20.86	19.29	<b>▲ 3.37</b>	<b>▲ 8.14</b>
NCL								
WCL	1.65	1.62	<b>98%</b>	1.49	13.52	10.99	<b>▲ 8.37</b>	<b>▲ 22.96</b>
SECL	10.34	8.91	<b>86%</b>	10.78	42.42	43.96	<b>▼ 17.30</b>	<b>▼ 3.51</b>
MCL	12.57	13.26	<b>105%</b>	11.65	55.20	49.60	<b>▲ 13.79</b>	<b>▲ 11.29</b>
NEC	0.01	0.02	<b>300%</b>	0.00	0.07	0.03	<b>▲ 1400.00</b>	<b>▲ 109.38</b>
CIL	<b>34.87</b>	<b>33.68</b>	<b>97%</b>	<b>33.09</b>	<b>153.74</b>	<b>141.35</b>	<b>▲ 1.78</b>	<b>▲ 8.77</b>
SCCL	0.00	1.51		1.72	6.72	8.77	<b>▼ 12.16</b>	<b>▼ 23.34</b>
<b>Total</b>	<b>34.87</b>	<b>35.19</b>	<b>101%</b>	<b>34.81</b>	<b>160.46</b>	<b>150.11</b>	<b>▲ 1.09</b>	<b>▲ 6.89</b>

**(ii) Open Cast Production***All figures in MT*

Subs	During July 2024			July'2023	Upto		Growth(%)	
	Target	Actual	Achievement		July'2024	July'2023	M-O-M	Y-O-Y
ECL	2.65	2.56	<b>97%</b>	2.34	12.14	9.83	<b>▲ 9.51</b>	<b>▲ 23.56</b>
BCCL	3.29	3.21	<b>97%</b>	3.34	13.44	12.90	<b>▼ 3.96</b>	<b>▲ 4.19</b>
CCL	6.72	6.04	<b>90%</b>	5.75	25.09	23.05	<b>▲ 4.99</b>	<b>▲ 8.82</b>
NCL	11.57	11.85	<b>102%</b>	11.56	47.63	46.09	<b>▲ 2.51</b>	<b>▲ 3.35</b>
WCL	2.56	2.39	<b>93%</b>	2.51	19.92	17.85	<b>▼ 4.98</b>	<b>▲ 11.56</b>
SECL	13.05	10.02	<b>77%</b>	12.07	49.21	50.82	<b>▼ 16.99</b>	<b>▼ 3.18</b>
MCL	16.01	16.84	<b>105%</b>	13.91	68.58	59.85	<b>▲ 21.12</b>	<b>▲ 14.58</b>
NEC	0.01	0.02	<b>300%</b>	0.00	0.07	0.03	<b>▲ 1400.00</b>	<b>▲ 109.38</b>
CIL	<b>55.84</b>	<b>52.92</b>	<b>95%</b>	<b>51.47</b>	<b>236.06</b>	<b>220.42</b>	<b>▲ 2.80</b>	<b>▲ 7.10</b>
SCCL	3.94	3.82	<b>97%</b>	3.88	19.17	19.55	<b>▼ 1.47</b>	<b>▼ 1.96</b>
<b>Total</b>	<b>59.78</b>	<b>56.74</b>	<b>95%</b>	<b>55.35</b>	<b>255.23</b>	<b>239.97</b>	<b>▲ 2.50</b>	<b>▲ 6.36</b>

**(iii) Total Coal Production***All figures in MT*

Subs	During July 2024			July'2023	Upto		Growth(%)	
	Target	Actual	Achievement		July'2024	July'2023	M-O-M	Y-O-Y
ECL	3.58	3.30	<b>92%</b>	3.14	15.00	12.94	<b>▲ 4.96</b>	<b>▲ 15.86</b>
BCCL	3.40	3.32	<b>98%</b>	3.34	13.86	13.14	<b>▼ 0.45</b>	<b>▲ 5.49</b>
CCL	6.77	6.09	<b>90%</b>	5.83	25.28	23.32	<b>▲ 4.51</b>	<b>▲ 8.39</b>
NCL	11.57	11.85	<b>102%</b>	11.56	47.63	46.09	<b>▲ 2.51</b>	<b>▲ 3.35</b>
WCL	2.82	2.63	<b>93%</b>	2.75	20.87	18.81	<b>▼ 4.39</b>	<b>▲ 10.96</b>
SECL	14.00	10.95	<b>78%</b>	13.08	52.90	54.83	<b>▼ 16.31</b>	<b>▼ 3.52</b>
MCL	16.04	16.88	<b>105%</b>	13.95	68.72	60.00	<b>▲ 21.04</b>	<b>▲ 14.53</b>
NEC	0.01	0.02	<b>300%</b>	0.00	0.07	0.03	<b>▲ 1400.00</b>	<b>▲ 109.38</b>
CIL	<b>58.19</b>	<b>55.04</b>	<b>95%</b>	<b>53.68</b>	<b>244.32</b>	<b>229.15</b>	<b>▲ 2.53</b>	<b>▲ 6.62</b>
SCCL	4.51	4.23	<b>94%</b>	4.31	20.94	21.40	<b>▼ 1.77</b>	<b>▼ 2.14</b>
<b>Total</b>	<b>62.70</b>	<b>59.27</b>	<b>95%</b>	<b>57.96</b>	<b>265.26</b>	<b>250.54</b>	<b>▲ 2.26</b>	<b>▲ 5.87</b>

**Table 4 : Subsidiary-wise HEMM Utilisation**

**(i) Dragline**

Subs	No of Units	CMPDI Norms			Actual Status during July 2024 (in%)			Actual Status upto July 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	1	85	73	86	82	74	91	82	76	93
BCCL	1	85	73	86	78	52	67	70	46	66
CCL										
NCL	23	85	73	86	73	66	91	77	71	92
WCL										
SECL										
MCL										

**(ii) Shovel**

Subs	No of Units	CMPDI Norms			Actual Status during July 2024 (in%)			Actual Status upto July 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	53	80	58	73	78	35	45	78	43	55
BCCL	80	80	58	73	78	35	45	79	39	49
CCL	105	80	58	73	84	49	58	84	48	57
NCL	108	80	58	73	74	42	56	76	44	58
WCL	84	80	58	73	74	28	38	76	41	54
SECL	70	80	58	73	84	30	36	85	32	38
MCL	74	80	58	73	86	16	19	81	18	22



**(iii) Surface Miner**

Subs	No of Units	CMPDI Norms			Actual Status during July 2024 (in%)			Actual Status upto July 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)
ECL										
BCCL										
CCL	1	80	60	75	97	5	5	94	12	13
NCL	14	80	60	75	93	39	41	93	40	43
WCL										
SECL										
MCL	21	80	60	75	84	39	46	84	39	46

**(iv) Dumper**

Subs	No of Units	CMPDI Norms			Actual Status during July 2024 (in%)			Actual Status upto July 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)
ECL	192	67	50	75	84	30	35	81	37	45
BCCL	296	67	50	75	82	24	29	80	26	33
CCL	341	67	50	75	84	43	51	83	41	50
NCL	508	67	50	75	75	42	56	76	42	56
WCL	353	67	50	75	75	19	25	74	30	41
SECL	485	67	50	75	82	27	33	81	28	35
MCL	318	67	50	75	87	9	10	86	12	14

**(v) Dozer**

Subs	No of Units	CMPDI Norms			Actual Status during July 2024 (in%)			Actual Status upto July 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	82	70	45	64	74	19	25	73	19	26
BCCL	89	70	45	64	70	15	21	72	16	22
CCL	175	70	45	64	79	16	20	77	15	19
NCL	173	70	45	64	67	24	36	69	24	35
WCL	156	70	45	64	77	18	23	76	21	28
SECL	136	70	45	64	78	32	41	79	32	41
MCL	125	70	45	64	80	20	25	77	20	26

**(vi) Drill**

Subs	No of Units	CMPDI Norms			Actual Status during July 2024 (in%)			Actual Status upto July 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	49	78	40	51	85	15	18	82	18	22
BCCL	73	78	40	51	72	19	26	75	19	25
CCL	103	78	40	51	93	22	24	88	20	23
NCL	140	78	40	51	78	19	25	77	21	28
WCL	70	78	40	51	83	7	8	82	9	11
SECL	64	78	40	51	87	19	22	89	18	20
MCL	62	78	40	51	96	4	4	96	7	7

**Table 4.1 (A): Coking Coal Production**

*In MT*

Subs	Production during July 2024			Production upto July 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	3.24	3.21	▲ 0.90	13.37	12.54	▲ 6.61
CCL	0.96	1.19	▼ 19.53	4.97	5.29	▼ 6.05
WCL	0.00	0.01	▼ 100.00	0.00	0.03	▼ 100.00
SECL	0.02	0.02	▲ 5.26	0.07	0.07	▼ 4.11
CIL	4.22	4.43	▼ 4.76	18.41	17.93	▲ 2.67

**Table 4.1 (BA) : Washed Coking Coal Production**

*In MT*

Subs	Production during July 2024			Production upto July 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.15	0.10	▲ 46.15	0.56	0.41	▲ 38.77
CCL	0.00	0.07	▼ 97.27	0.20	0.30	▼ 30.85
CIL	0.15	0.17	▼ 9.53	0.77	0.70	▲ 9.43

**Table 4.1 (BB) : Production of Middlings**

*In MT*

Subs	Production during July 2024			Production upto July 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.28	0.22	▲ 30.23	1.07	0.78	▲ 37.56
CCL	0.00	0.11	▼ 97.27	0.34	0.40	▼ 14.18
CIL	0.28	0.33	▼ 12.92	1.41	1.18	▲ 20.17

**Table 4.3: OBR**

**(i) Departmental OBR**

*All figures in MM3*

Subs	During July 2024				Upto		Growth (%)	
	Target	Actual	Achievement	July'2023	July'2024	July'2023	M-O-M	Y-O-Y
ECL	1.52	1.76	<b>116%</b>	1.74	8.94	7.51	<b>▲ 1.21</b>	<b>▲ 19.16</b>
BCCL	1.63	1.20	<b>74%</b>	1.59	5.52	6.52	<b>▼ 24.75</b>	<b>▼ 15.38</b>
CCL	2.56	2.43	<b>95%</b>	2.55	9.47	9.40	<b>▼ 4.67</b>	<b>▲ 0.80</b>
NCL	9.69	8.71	<b>90%</b>	10.90	36.12	40.24	<b>▼ 20.09</b>	<b>▼ 10.23</b>
WCL	1.77	1.27	<b>72%</b>	1.66	9.63	9.10	<b>▼ 23.72</b>	<b>▲ 5.80</b>
SECL	6.72	3.47	<b>52%</b>	4.70	17.91	20.09	<b>▼ 26.20</b>	<b>▼ 10.81</b>
MCL	2.46	0.84	<b>34%</b>	1.03	4.82	5.88	<b>▼ 18.68</b>	<b>▼ 18.04</b>
<b>CIL</b>	<b>26.35</b>	<b>19.67</b>	<b>75%</b>	<b>24.16</b>	<b>92.41</b>	<b>98.73</b>	<b>▼ 18.61</b>	<b>▼ 6.39</b>
SCCL	3.57	2.04	<b>57%</b>	2.11	13.27	14.83	<b>▼ 3.53</b>	<b>▼ 10.51</b>
<b>Total</b>	<b>29.92</b>	<b>21.70</b>	<b>73%</b>	<b>26.27</b>	<b>105.68</b>	<b>113.55</b>	<b>▼ 17.40</b>	<b>▼ 6.93</b>

**(ii) Contractual OBR**

Subs	During July 2024				Upto		Growth (%)	
	Target	Actual	Achievement	July'2023	July'2024	July'2023	M-O-M	Y-O-Y
ECL	7.48	10.90	<b>146%</b>	10.46	58.98	44.55	<b>▲ 4.21</b>	<b>▲ 32.41</b>
BCCL	10.88	12.68	<b>117%</b>	11.99	47.08	45.12	<b>▲ 5.74</b>	<b>▲ 4.34</b>
CCL	8.25	7.46	<b>90%</b>	8.13	32.51	31.27	<b>▼ 8.31</b>	<b>▲ 3.95</b>
NCL	32.24	30.22	<b>94%</b>	32.45	131.48	131.33	<b>▼ 6.88</b>	<b>▲ 0.11</b>
WCL	13.87	9.48	<b>68%</b>	12.89	103.31	115.81	<b>▼ 26.49</b>	<b>▼ 10.80</b>
SECL	17.43	17.29	<b>99%</b>	20.22	97.02	92.99	<b>▼ 14.51</b>	<b>▲ 4.33</b>
MCL	17.24	18.98	<b>110%</b>	15.06	103.18	80.50	<b>▲ 26.06</b>	<b>▲ 28.17</b>
NEC	0.07	0.18	<b>251%</b>	0.09	0.79	0.49	<b>▲ 89.25</b>	<b>▲ 61.52</b>
<b>CIL</b>	<b>107.45</b>	<b>107.18</b>	<b>100%</b>	<b>111.30</b>	<b>574.34</b>	<b>542.06</b>	<b>▼ 3.70</b>	<b>▲ 5.96</b>
SCCL	28.60	14.19	<b>50%</b>	16.02	103.26	117.81	<b>▼ 11.45</b>	<b>▼ 12.34</b>
<b>Total</b>	<b>136.05</b>	<b>121.37</b>	<b>89%</b>	<b>127.33</b>	<b>677.61</b>	<b>659.87</b>	<b>▼ 4.68</b>	<b>▲ 2.69</b>

**(iii) Total OBR***All figures in MM3*

Subs	During July 2024			Upto			Growth (%)	
	Target	Actual	Achievement	July'2023	July'2024	July'2023	M-O-M	Y-O-Y
ECL	9.00	12.66	<b>141%</b>	12.20	67.93	52.05	<b>▲ 3.78</b>	<b>▲ 30.50</b>
BCCL	12.50	13.88	<b>111%</b>	13.59	52.60	51.64	<b>▲ 2.16</b>	<b>▲ 1.85</b>
CCL	10.81	9.89	<b>91%</b>	10.68	41.98	40.67	<b>▼ 7.44</b>	<b>▲ 3.22</b>
NCL	41.92	38.93	<b>93%</b>	43.35	167.60	171.57	<b>▼ 10.20</b>	<b>▼ 2.32</b>
WCL	15.64	10.75	<b>69%</b>	14.55	112.93	124.91	<b>▼ 26.13</b>	<b>▼ 9.59</b>
SECL	24.16	20.76	<b>86%</b>	24.92	114.94	113.08	<b>▼ 16.67</b>	<b>▲ 1.64</b>
MCL	19.70	19.82	<b>101%</b>	16.09	108.00	86.39	<b>▲ 23.19</b>	<b>▲ 25.01</b>
NEC	0.07	0.18	<b>251%</b>	0.09	0.79	0.49	<b>▲ 89.25</b>	<b>▲ 61.52</b>
<b>CIL</b>	<b>133.80</b>	<b>126.85</b>	<b>95%</b>	<b>135.47</b>	<b>666.76</b>	<b>640.79</b>	<b>▼ 6.36</b>	<b>▲ 4.05</b>
SCCL	32.17	16.35	<b>51%</b>	18.13	116.63	132.45	<b>▼ 9.82</b>	<b>▼ 11.94</b>
<b>Total</b>	<b>165.97</b>	<b>143.20</b>	<b>86%</b>	<b>153.60</b>	<b>783.38</b>	<b>773.24</b>	<b>▼ 6.77</b>	<b>▲ 1.31</b>

**Table 4.5: Mode-wise Despatch Status**

**(i) Rail**

*All figures in MT*

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	2.58	2.32	11.29	9.00	▲ 11.14	▲ 25.46
BCCL	2.54	2.48	9.74	9.33	▲ 2.66	▲ 4.41
CCL	5.28	3.96	18.59	15.90	▲ 33.32	▲ 16.98
NCL	5.29	4.89	21.27	19.04	▲ 8.15	▲ 11.68
WCL	2.42	2.97	12.66	12.75	▼ 18.63	▼ 0.66
SECL	5.38	5.51	23.79	20.75	▼ 2.39	▲ 14.62
MCL	11.23	8.14	43.59	36.18	▲ 38.03	▲ 20.49
NEC						
<b>CIL</b>	<b>34.72</b>	<b>30.27</b>	<b>140.93</b>	<b>113.94</b>	<b>▲ 14.71</b>	<b>▲ 23.69</b>
SCCL	3.02	3.22	14.99	15.92	▼ 6.18	▼ 5.87
<b>Total</b>	<b>37.74</b>	<b>33.49</b>	<b>155.91</b>	<b>129.85</b>	<b>▲ 12.70</b>	<b>▲ 20.07</b>

**(ii) Road**

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	0.20	0.21	1.02	1.04	▼ 5.16	▼ 1.92
BCCL	0.82	0.91	3.42	3.70	▼ 9.77	▼ 7.70
CCL	2.16	2.70	11.05	12.33	▼ 20.10	▼ 10.33
NCL	1.72	1.96	7.18	8.07	▼ 12.39	▼ 11.03
WCL	1.93	1.87	8.65	9.57	▲ 3.16	▼ 9.60
SECL	5.07	6.34	25.65	26.36	▼ 19.97	▼ 2.67
MCL	4.80	5.87	22.74	24.03	▼ 18.13	▼ 5.37
NEC						
<b>CIL</b>	<b>16.70</b>	<b>19.86</b>	<b>79.71</b>	<b>85.09</b>	<b>▼ 15.89</b>	<b>▼ 6.32</b>
SCCL	0.69	0.82	3.35	4.00	▼ 16.14	▼ 16.24
<b>Total</b>	<b>17.39</b>	<b>20.67</b>	<b>83.06</b>	<b>89.09</b>	<b>▼ 15.90</b>	<b>▼ 6.77</b>

**(iii) MGR**

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	0.98	0.65	4.43	2.58	▲ 51.54	▲ 71.40
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.54	4.71	18.00	18.65	▼ 3.57	▼ 3.51
WCL	0.00	0.00	0.12	0.00		
SECL	1.97	2.17	8.73	9.58	▼ 9.05	▼ 8.94
MCL	0.67	0.87	3.10	3.50	▼ 23.10	▼ 11.44
NEC						
CIL	8.16	8.39	34.37	34.32	▼ 2.75	▲ 0.16
SCCL	0.58	0.51	2.79	2.50	▲ 13.95	▲ 11.59
<b>Total</b>	<b>15.92</b>	<b>16.65</b>	<b>37.16</b>	<b>68.55</b>	<b>▼ 4.36</b>	<b>▼ 45.79</b>

**(iv) Conveyor Belt**

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.22	0.28	0.39	1.09	▼ 23.49	▼ 64.81
WCL	0.13	0.01	0.62	0.06	▲ 1983.33	▲ 870.31
SECL	0.44	0.62	2.19	2.30	▼ 29.03	▼ 5.08
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.78	0.91	3.19	3.46	▼ 14.00	▼ 7.77
SCCL	0.03	0.04	0.16	0.18	▼ 27.50	▼ 15.22
<b>Total</b>	<b>0.81</b>	<b>0.95</b>	<b>3.35</b>	<b>3.65</b>	<b>▼ 14.57</b>	<b>▼ 8.15</b>



(iv) Total Despatch- All Modes

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	3.76	3.19	16.78	12.67	▲ 17.99	▲ 32.38
BCCL	3.38	3.40	13.17	13.02	▼ 0.43	▲ 1.13
CCL	7.44	6.66	29.64	28.22	▲ 11.66	▲ 5.03
NCL	11.79	11.82	46.85	46.78	▼ 0.22	▲ 0.14
WCL	4.36	4.92	22.50	23.01	▼ 11.37	▼ 2.21
SECL	12.86	14.63	60.35	59.00	▼ 12.11	▲ 2.29
MCL	16.71	14.87	69.44	63.70	▲ 12.35	▲ 9.00
NEC	0.02	0.01	0.10	0.03	▲ 94.87	▲ 206.68
<b>CIL</b>	<b>60.33</b>	<b>59.50</b>	<b>258.82</b>	<b>246.44</b>	<b>▲ 1.39</b>	<b>▲ 5.02</b>
SCCL	4.31	4.59	21.28	22.62	▼ 6.00	▼ 5.92
<b>Total</b>	<b>64.64</b>	<b>64.09</b>	<b>280.10</b>	<b>269.06</b>	<b>▲ 0.86</b>	<b>▲ 4.10</b>

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	3.16	2.55	14.21	10.38	▲ 23.92	▲ 36.97
BCCL	2.57	2.75	10.05	10.45	▼ 6.54	▼ 3.88
CCL	6.05	5.67	24.38	23.81	▲ 6.78	▲ 2.36
NCL	10.05	10.34	40.63	41.46	▼ 2.85	▼ 2.00
WCL	3.83	4.11	19.47	20.01	▼ 6.91	▼ 2.74
SECL	10.33	11.58	47.85	47.77	▼ 10.79	▲ 0.18
MCL	12.69	11.04	52.80	47.60	▲ 14.99	▲ 10.92
NEC						
<b>CIL</b>	<b>48.68</b>	<b>48.04</b>	<b>209.38</b>	<b>201.48</b>	<b>▲ 1.33</b>	<b>▲ 3.92</b>
SCCL	4.01	4.09	19.38	19.39	▼ 1.76	▼ 0.04
<b>Total</b>	<b>52.69</b>	<b>52.13</b>	<b>228.76</b>	<b>220.87</b>	<b>▲ 1.09</b>	<b>▲ 3.57</b>

**(ii) CPP**

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	0.00	0.02	0.04	0.05	▼ 75.00	▼ 25.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.35	0.29	1.02	0.90	▲ 21.95	▲ 13.46
NCL	0.79	0.61	2.27	2.25	▲ 28.83	▲ 1.16
WCL	0.13	0.29	0.82	0.87	▼ 55.63	▼ 5.40
SECL	0.75	0.76	2.76	2.86	▼ 1.32	▼ 3.49
MCL	1.99	2.34	9.51	9.50	▼ 15.13	▲ 0.20
NEC						
<b>CIL</b>	<b>4.01</b>	<b>4.31</b>	<b>16.43</b>	<b>16.43</b>	▼ 6.94	▲ 0.04
SCCL	0.05	0.17	0.48	1.00	▼ 70.00	▼ 52.34
<b>Total</b>	<b>4.06</b>	<b>4.48</b>	<b>16.91</b>	<b>17.43</b>	▼ 9.33	▼ 2.98

**(ii) Steel Sector**

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	0.03	0.03	0.15	0.16	▼ 2.94	▼ 3.21
BCCL	0.08	0.09	0.39	0.36	▼ 9.68	▲ 8.33
CCL	0.08	0.08	0.28	0.30	▼ 1.23	▼ 4.07
NCL			0.00	0.00		
WCL		0.00	0.00	0.00		
SECL	0.00	0.03	0.04	0.08	▼ 100.00	▼ 47.50
MCL	0.00	0.00	0.00	0.00		
NEC						
<b>CIL</b>	<b>0.20</b>	<b>0.24</b>	<b>0.87</b>	<b>0.89</b>	▼ 18.60	▼ 2.81
SCCL						
<b>Total</b>	<b>0.20</b>	<b>0.24</b>	<b>0.87</b>	<b>0.89</b>	▼ 18.60	▼ 2.81

**(iii) Cement Sector**

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	0.11	0.03	0.21	0.12	▲ 238.71	▲ 81.03
BCCL		0.00	0.04	0.00		
CCL	0.00	0.00	0.01	0.00		
NCL	0.04	0.03	0.12	0.12	▲ 5.88	▲ 1.68
WCL	0.21	0.16	0.63	0.58	▲ 32.90	▲ 8.06
SECL	0.18	0.18	0.56	0.68	▲ 1.69	▼ 18.18
MCL	0.06	0.01	0.13	0.05	▲ 600.00	▲ 142.31
NEC						
<b>CIL</b>	<b>0.59</b>	<b>0.41</b>	<b>1.69</b>	<b>1.55</b>	<b>▲ 45.32</b>	<b>▲ 8.83</b>
SCCL	0.07	0.13	0.50	1.04	▼ 43.85	▼ 51.59
<b>Total</b>	<b>0.66</b>	<b>0.54</b>	<b>2.19</b>	<b>2.59</b>	<b>▲ 23.69</b>	<b>▼ 15.37</b>

**(iv) Sponge Iron Sector**

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	0.00	0.00	0.01	0.02	▼ 100.00	▼ 47.62
BCCL		0.00	0.00	0.00		
CCL	0.05	0.09	0.24	0.30	▼ 41.86	▼ 20.79
NCL	0.02	0.04	0.10	0.11	▼ 37.14	▼ 14.96
WCL	0.03	0.02	0.12	0.08	▲ 88.24	▲ 53.25
SECL	0.44	0.51	1.64	1.92	▼ 13.39	▼ 14.62
MCL	0.43	0.21	0.86	0.75	▲ 108.74	▲ 14.78
NEC						
<b>CIL</b>	<b>0.97</b>	<b>0.85</b>	<b>2.97</b>	<b>3.19</b>	<b>▲ 14.19</b>	<b>▼ 6.87</b>
SCCL	0.01	0.01	0.07	0.09	▲ 28.57	▼ 21.98
<b>Total</b>	<b>0.98</b>	<b>0.86</b>	<b>3.04</b>	<b>3.28</b>	<b>▲ 14.30</b>	<b>▼ 7.29</b>

**(iv) Total Offtake-All Sectors**

Subs	July'2024	Despatch Status			Growth(%)	
	Actual	July'2023	Upto July'2024	Upto July'2023	M-O-M	Y-O-Y
ECL	3.76	3.19	16.78	12.67	▲ 17.99	▲ 32.38
BCCL	3.38	3.40	13.17	13.02	▼ 0.43	▲ 1.13
CCL	7.44	6.66	29.64	28.22	▲ 11.66	▲ 5.03
NCL	11.79	11.82	46.85	46.78	▼ 0.22	▲ 0.14
WCL	4.36	4.92	22.50	23.01	▼ 11.37	▼ 2.21
SECL	12.86	14.63	60.35	59.00	▼ 12.11	▲ 2.29
MCL	16.71	14.87	69.44	63.70	▲ 12.35	▲ 9.00
NEC	0.02	0.01	0.10	0.03	▲ 94.87	▲ 206.68
<b>CIL</b>	<b>60.33</b>	<b>59.50</b>	<b>258.82</b>	<b>246.44</b>	<b>▲ 1.39</b>	<b>▲ 5.02</b>
SCCL	4.31	4.59	21.28	22.62	▼ 6.00	▼ 5.92
<b>Total</b>	<b>64.64</b>	<b>64.09</b>	<b>280.10</b>	<b>269.06</b>	<b>▲ 0.86</b>	<b>▲ 4.10</b>

**Table 4.7: Vendible Coal Stock**

*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	31 July'2023	31 July'2024	July'2023	July'2024	July'2023	July'2024
ECL	2.42	4.17	12.94	15.00	18.70	27.81
BCCL	2.83	5.14	13.135	13.86	21.55	37.09
CCL	3.67	7.36	23.31	25.27	15.75	29.12
NCL	4.12	4.12	46.09	47.63	8.94	8.65
WCL	6.36	7.80	18.81	20.87	33.81	37.37
SECL	19.51	23.00	54.83	52.90	35.58	43.48
MCL	13.07	22.32	60.00	68.72	21.78	32.48
NEC	0.05	0.05	0.03	0.07	156.25	73.13
<b>CIL</b>	<b>52.03</b>	<b>73.96</b>	<b>229.15</b>	<b>244.32</b>	<b>22.71</b>	<b>30.27</b>
SCCL	3.99	5.39	21.40	20.94	18.63	25.72
<b>Total</b>	<b>56.02</b>	<b>79.35</b>	<b>250.55</b>	<b>265.26</b>	<b>22.36</b>	<b>29.91</b>

## **Performance of NLCIL**

## Performance of NLCIL

**Table 5.1: Lignite Production (in MT)**

Mode of Production	During July 2024			July' 2023	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	2.33	1.86	79.79	1.86	▼ 0.05	7.55	6.52	▲ 15.87
Outsourced	0.15	0.13	87.33	0.17	▼ 22.94	0.61	0.56	▲ 8.16
<b>Total</b>	<b>2.48</b>	<b>1.99</b>	<b>80.24</b>	<b>2.03</b>	<b>▼ 1.97</b>	<b>8.16</b>	<b>7.08</b>	<b>▲ 15.25</b>
<b>Coal Production (MT)</b>	<b>1.00</b>	<b>0.80</b>	<b>80.00</b>	<b>0.76</b>	<b>▲ 5.26</b>	<b>3.65</b>	<b>2.87</b>	<b>▲ 27.40</b>

**Table 5.2: Production of Power (MU)**

Company	During July 2024			July' 2023	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
NLCIL	1598.96	1197.14	74.87	1445.02	▼ 17.15	5910.41	5411.94	▲ 9.21
NTPL	688.00	508.39	73.89	338.86	▲ 50.03	1928.80	1777.11	▲ 8.54
<b>Total</b>	<b>2286.96</b>	<b>1705.53</b>	<b>74.58</b>	<b>1783.88</b>	<b>▼ 4.39</b>	<b>7839.21</b>	<b>7189.05</b>	<b>▲ 9.04</b>

**Table 5.3: Source-wise power generation (MU)**

Sources	During July 2024			July' 2023	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Thermal Power	2078.00	1518.44	73.07	1597.86	▼ 4.97	7105.00	6463.44	▲ 9.93
Wind Power	16.95	8.13	47.96	2.08	▲ 290.87	18.66	7.82	▲ 138.62
Solar Power	192.01	178.96	93.20	183.94	▼ 2.71	715.55	717.79	▼ 0.31
<b>Total</b>	<b>2286.96</b>	<b>1705.53</b>	<b>74.58</b>	<b>1783.88</b>	<b>▼ 4.39</b>	<b>7839.21</b>	<b>7189.05</b>	<b>▲ 9.04</b>

**Table 5.4: Productivity**

Mode of Production	Productivity during July 2024			July' 2023	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Mines (in te)	20.78	17.66	84.99	16.93	▲ 4.31	18.45	14.88	▲ 23.99
TPP (Kwh)	39932	33671	84.32	34747	▼ 3.10	40841	36101	▲ 13.13

Table 5.5: OBR (in MM3)

Mode	During July 2024			July' 2023	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Departmental	13.90	11.69	84.13	10.38	▲ 12.64	46.45	45.82	▲ 1.37
Outsourced	1.39	1.73	124.10	1.09	▲ 58.55	7.80	4.32	▲ 80.56
Total	15.29	13.42	87.76	11.47	▲ 16.99	54.25	50.14	▲ 8.19

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during July 2024 (in % )		Actual Status during July 2023 (in % )		Actual Status upto July 2024 (in % )		Actual Status upto July 2023 (in % )		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	44.66	50.55	50.55	96.49	52.8	95.50	54.89	97.44	▼ 2.09	▼ 1.94
Mine 1A	59.00	98.00	44.01	93.39	56.50	98.72	51.69	95.14	▲ 4.81	▲ 3.58
Mine 2	46.12	98.46	48.72	98.63	46.66	97.21	48.16	98.77	▼ 1.50	▼ 1.56

Table 5.7: Sales  
Power Sales

Subs	During July 2024		July' 2023	Growth(%) M-o-M	Upto July		
	Target	Actual			FY25	FY24	Growth(%) Y-o-Y
NLCIL (MU)	1398.17	1002.49	1239.97	▼ 19.15	5063.45	4626.7	▲ 9.44
NTPL (MU)	652.00	472.20	310.65	▲ 52.00	1790.08	1649.06	▲ 8.55
Total Exp (MU)	2050.17	1474.69	1550.62	▼ 4.90	6853.53	6275.76	▲ 9.21

Lignite Sales

M/s TAQA (LT)	1.58	1.66	1.30	▲ 27.69	5.88	5.62	▲ 4.63
Direct Sales (LT)	0.00	0.00	0.00		0.00	0.00	
Barsingsar Lignite Sales	0.30	0.26	0.62	▼ 58.06	2.12	2.19	▼ 3.20
Total Sales (LT)	1.88	1.92	1.92	▲ 0.00	8.00	7.81	▲ 2.43

Coal Sales

Supply to End - use plant NTPL	10.00	2.37	3.62	▼ 34.53	9.08	12.05	▼ 24.65
Coal Sale to NTPC (Under MoU)		4.13	2.05	▲ 101.46	20.61	8.26	▲ 149.52
Coal e-auction		2.44	1.78	▲ 37.08	10.66	10.88	▼ 2.02
Coal (LT)	10.00	8.94	7.45	▲ 20.00	40.35	31.19	▲ 29.37



# **Financial Performance**

**Table 5.1 : Capital Expenditure**

**Fig in Cr.**

Subs/Com	Annual Budget	Monthly Budget	Exp during July 2024			Exp upto July 2024		
			FY 25	FY 24	Growth M-o-M (%)	FY 25	FY 24	Growth Y-o-Y (%)
ECL	1,250.00	82.68	103.39	72.44	▲ 42.73	424.60	274.97	▲ 54.42
BCCL	1,100.00	70.00	65.48	79.60	▼ 17.74	317.39	260.15	▲ 22.00
CCL	2,255.00	225.50	231.71	(13.80)	▼ 1779.06	664.15	925.62	▼ 28.25
NCL	2,370.00	213.30	384.93	697.76	▼ 44.83	793.24	1,257.05	▼ 36.90
WCL	1,100.00	69.58	188.32	76.42	▲ 146.43	399.76	297.50	▲ 34.37
SECL	5,250.00	371.50	406.58	325.70	▲ 24.83	1,331.26	948.06	▲ 40.42
MCL	3,800.00	198.96	157.90	173.38	▼ 8.93	800.90	608.47	▲ 31.63
CMPDIL	30.00	2.50	4.65	2.06	▲ 125.73	15.08	3.44	▲ 338.37
CIL & others	2,845.00	17.66	82.93	42.30	▲ 96.05	210.95	125.30	▲ 68.36
<b>CIL</b>	<b>20,000.00</b>	<b>1,251.67</b>	<b>1,625.89</b>	<b>1,455.86</b>	<b>▲ 11.68</b>	<b>4,957.33</b>	<b>4,700.56</b>	<b>▲ 5.46</b>
<b>SCCL</b>	<b>1,600.00</b>	<b>133.33</b>	<b>118.43</b>	<b>95.62</b>	<b>▲ 23.85</b>	<b>340.40</b>	<b>315.43</b>	<b>▲ 7.92</b>
NLCIL Stand Alone	1,390.00	141.82	321.10	122.74	▲ 161.61	1,037.02	414.61	▲ 150.12
NLCIL JVs	1,650.00	128.35	469.03	388.75	▲ 20.65	958.06	841.59	▲ 13.84
<b>NLCIL</b>	<b>3,040.00</b>	<b>270.17</b>	<b>790.13</b>	<b>511.49</b>	<b>▲ 54.48</b>	<b>1,995.08</b>	<b>1,256.20</b>	<b>▲ 58.82</b>
<b>Total</b>	<b>24640</b>	<b>1655.17</b>	<b>2534.45</b>	<b>2062.97</b>	<b>▲ 22.85</b>	<b>7292.81</b>	<b>6272.19</b>	<b>▲ 16.27</b>

## 5A : Head-wise Capital Expenditure

*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in July'24	Upto July'24	% Expenditure
1	LAND	4,567.32	221.82	1,197.11	▲ 4.86
2	BUILDING (including Colony roads, water supply)	1,296.30	111.78	335.07	▲ 8.62
3	HEMM	2,223.83	612.00	1,022.55	▲ 27.52
4	Washery	190.00	11.66	71.92	▲ 6.14
5	Other P&M	2,648.81	251.00	833.71	▲ 9.48
6	CHP, Silo, Weighbridge	2,280.52	54.96	378.96	▲ 2.41
7	Roads	111.00	5.74	66.24	▲ 5.17
8	Rail siding & Corridor	3,180.56	241.61	1,128.72	▲ 7.60
9	MINE DEVELOPMENT (Including Development Safety, New Block)	937.79	119.38	322.82	▲ 12.73
10	Solar	2,200.00	67.07	189.85	▲ 3.05
11	JVs (HURL/TFL)	950.00	125.87	296.20	▲ 13.25
12	MBPL	1,047.46	-	-	▲ 0.00
13	Office equipment etc)	2,617.67	670.15	1,299.86	▲ 25.60
14	Exploration/Prospecting	388.74	41.43	149.79	▲ 10.66
<b>Total</b>		<b>24640</b>	<b>2,534.45</b>	<b>7,292.81</b>	<b>▲ 10.29</b>

**Table 6.2 A : Head-wise Capital Expenditure of CIL***in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in July 2024	Upto July 2024	% Expenditure
1	LAND	3801.68	131.24	876.09	▲ 3.45
2	BUILDING (including Colony roads, water supply)	1025.61	103.88	281.96	▲ 10.13
3	HEMM	1972.39	591	959.31	▲ 29.96
4	Washery	190	11.66	71.92	▲ 6.14
5	Other P&M	1021.82	43.82	174.92	▲ 4.29
6	CHP, Silo, Weighbridge	2280.52	54.96	378.96	▲ 2.41
7	Roads	111.00	5.74	66.24	▲ 5.17
8	Rail siding & Corridor	3025.95	238.27	1039.68	▲ 7.87
9	MINE DEVELOPMENT (Including	717.11	106.02	299.37	▲ 14.78
10	Solar	2000	57.7	165.75	▲ 2.89
11	JVs (HURL/TFL)	700	79.18	203.89	▲ 11.31
12	MBPL	1047.46	0	0	▲ 0.00
13	Other residuals (F&F, Vehicle, Office equipment etc)	1717.72	161	289.45	▲ 9.37
	Exploration/Prospecting	388.74	41.43	149.79	▲ 10.66
<b>Total</b>		<b>20000</b>	<b>1625.89</b>	<b>4957.33</b>	<b>▲ 8.13</b>

**Table 6.2 B : Head-wise Capital Expenditure of SCCL***in Crores*

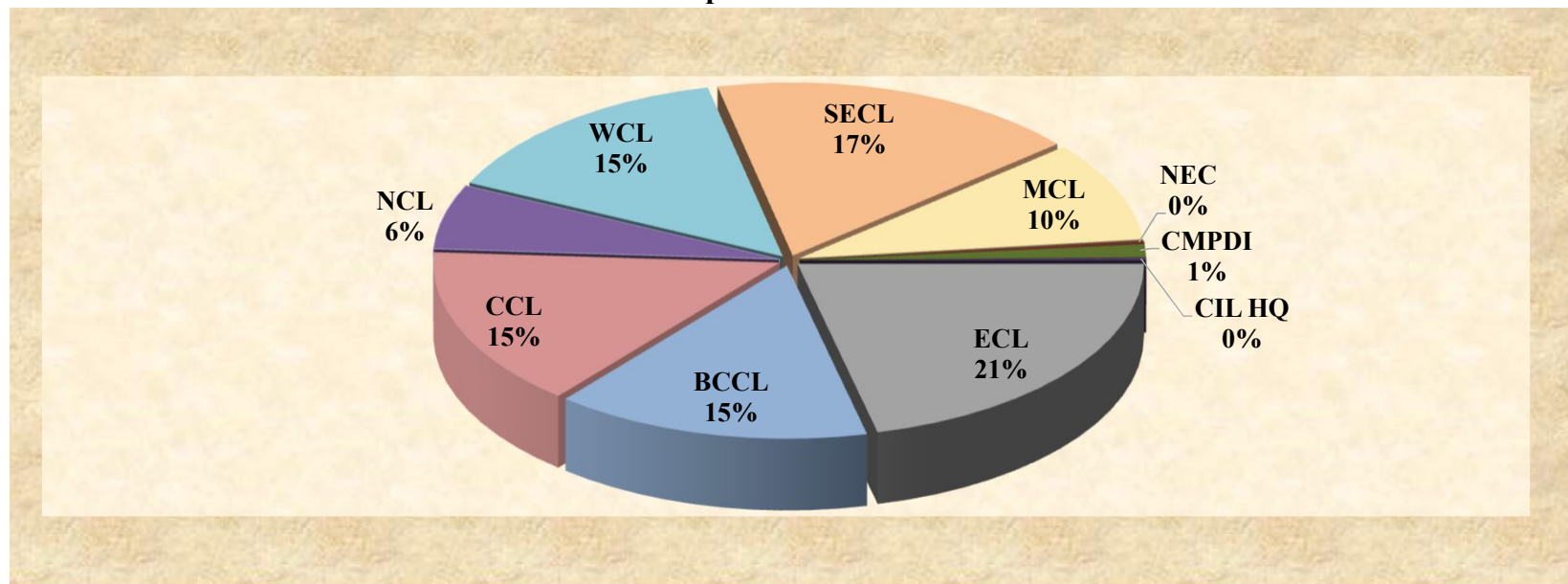
SI No	Head of Expenditure	Budget Estimate	Actual Exp in July 2024	Upto July 2024	% Expenditure
1	Plant & Machinery	251.44	21	61.46	▲ 8.35
2	Development	160	13.35	23.24	▲ 8.34
3	Buildings	180.00	7.10	39.79	▲ 3.94
4	Furniture & Fixture	8.56	3.62	4.3	▲ 42.29
5	Lands	500	16.11	92.87	▲ 3.22
6	Railway Sidings	50	1.2	2.32	▲ 2.40
7	STPP	250.00	46.69	92.31	▲ 18.68
8	Solar Power	200	9.37	24.1	▲ 4.69
<b>Total</b>		<b>1600</b>	<b>118.43</b>	<b>340.40</b>	<b>▲ 7.40</b>

**Table 6.2 C : Head-wise Capital Expenditure of NLCIL***in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in July 2024	Upto July 2024	% Expenditure
1	Land & Rehabilitation	265.64	74.47	228.15	▲ 28.03
2	Building	90.69	0.80	13.32	▲ 0.88
3	HEMM	-	-	1.78	
4	UG Equip, Safety, Other P&M, CHP & Washery	1,626.99	207.18	658.79	▲ 12.73
5	Railway Siding	104.61	2.14	86.72	▲ 2.05
6	Mine Development	60.68	0.01	0.21	▲ 0.02
7	R&D	0.50	3.77	8.40	▲ 754.00
8	Other	890.89	501.76	997.71	▲ 56.32
<b>Total</b>		<b>3040</b>	<b>790.13</b>	<b>1995.08</b>	<b>▲ 25.99</b>

6. Total Manpower of CIL is 227548 as on 1st July 2024. Among the subsidiaries of CIL, ECL has maximum Manpower of 48444 whereas in term of Coal production upto July'24, it stood at 6th position. On the other hand, MCL being leading coal producer company upto July'24, has Manpower strength of 21362 only.

**Total Manpower of CIL & its subsidiaries**

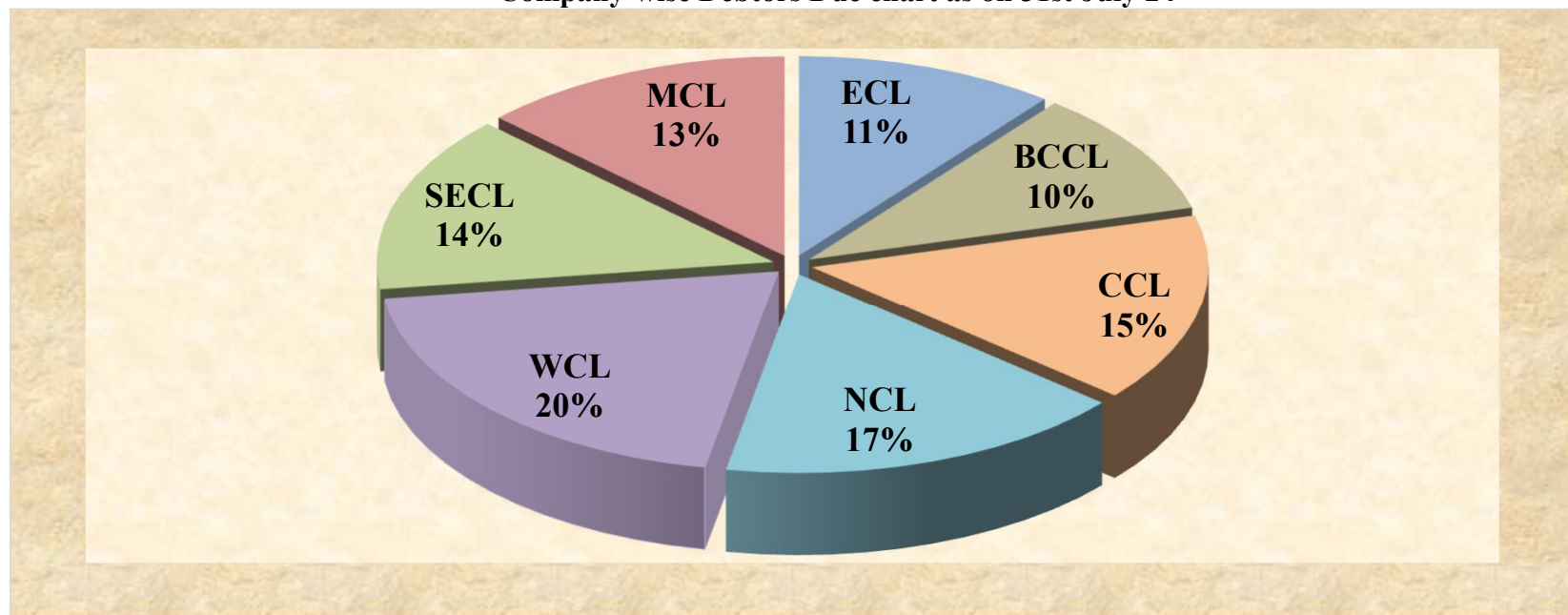


**Table 6.1: Total Manpower**

Subsidiary/ Company	Manpower as on 1st Day of Month		
	July'24	Apr'24	Change
ECL	48444	48711	-267
BCCL	33539	33920	-381
CCL	33972	33990	-18
NCL	13719	13770	-51
WCL	33061	33352	-291
SECL	39453	39641	-188
MCL	21362	21493	-131
NEC	582	585	-3
CMPDI	2764	2751	13
CIL HQ	652	648	4
<b>Total CIL</b>	<b>227548</b>	<b>228861</b>	<b>-1,313</b>
SCCL	41685	41837	-152
NLCIL	10286	10368	-82
<b>Total Manpower</b>	<b>279519</b>	<b>281066</b>	<b>-1547</b>

7.CIL out-standing dues have increased by Rs 3709.79 crores and stood at Rs 19334.29 crores as on 31st July'24 as compared to Rs 15624.50 crores as on 31st Mar'24.

**Company-wise Debtors Due chart as on 31st July'24**



**Table 7.1: Debtors due as on 31st July'24**

*Rs Cr*

Subsidiary/Company	Due as on last Day of Month		
	July'24	Mar'24	Change
ECL	2056.67	1640.46	416.21
BCCL	1966.01	1499.22	466.79
CCL	2969.00	2367.99	601.01
NCL	3239.87	1409.89	1,829.98
WCL	3839.16	4547.53	-708.37
SECL	2773.45	2044.93	728.52
MCL	2478.96	2103.30	375.66
NEC	11.17	11.17	0.00
<b>Total CIL (incl NEC)</b>	<b>19334.29</b>	<b>15624.50</b>	<b>3709.79</b>
SCCL	12005.29	8677.07	3328.22
NLCIL	3960.81	4645.55	-684.74
NTPL	790.86	628.04	162.82
<b>Total NLCIL</b>	<b>4751.67</b>	<b>5273.59</b>	<b>-521.92</b>
<b>Total Debtors Due</b>	<b>36091.25</b>	<b>29575.16</b>	<b>6516.09</b>

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 4379.87 crores i.e 22.67% of total dues.

Age-wise Debtors Dues chart as on 31st July'24

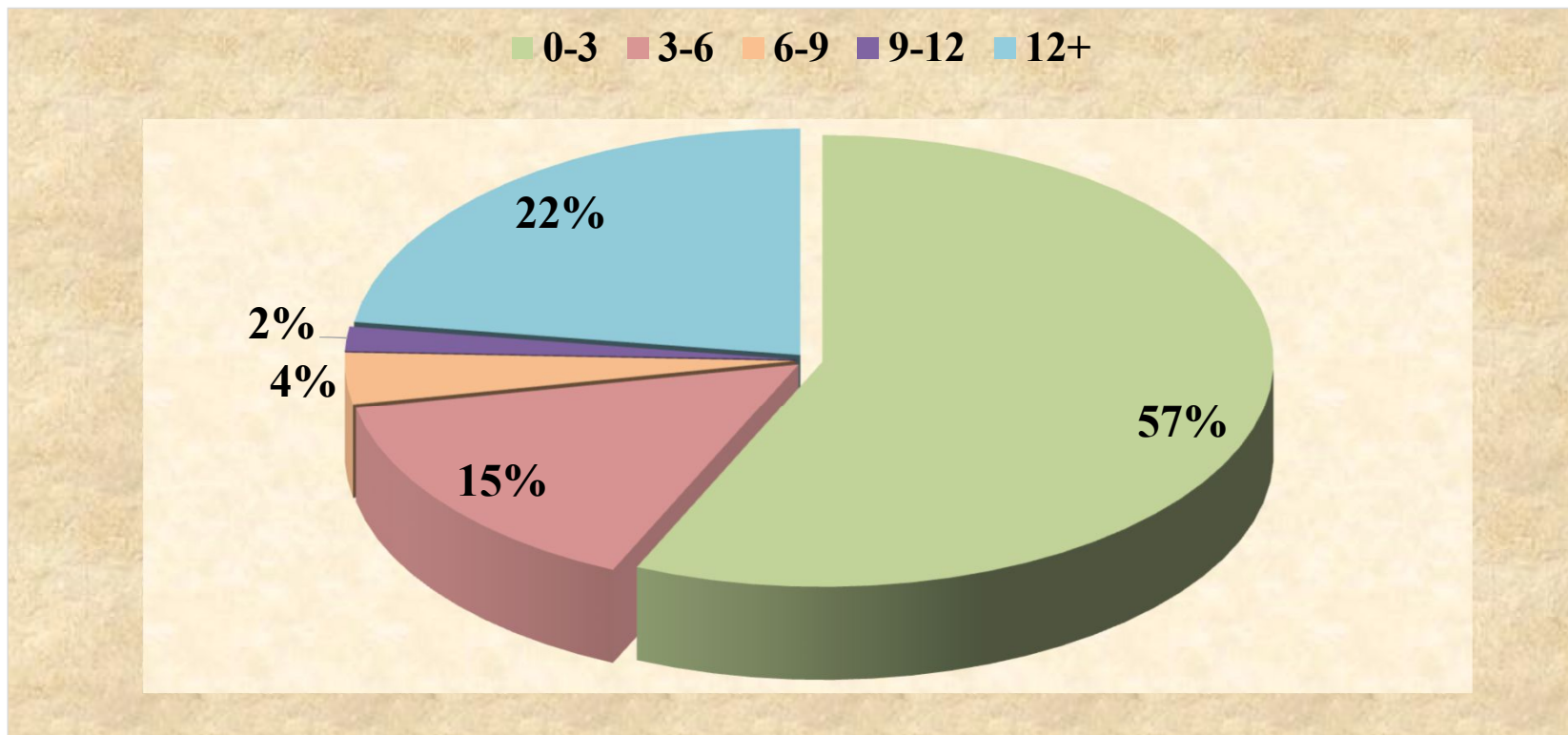


Table 7.3: Age-wise Debtors Dues as on 31st July'24

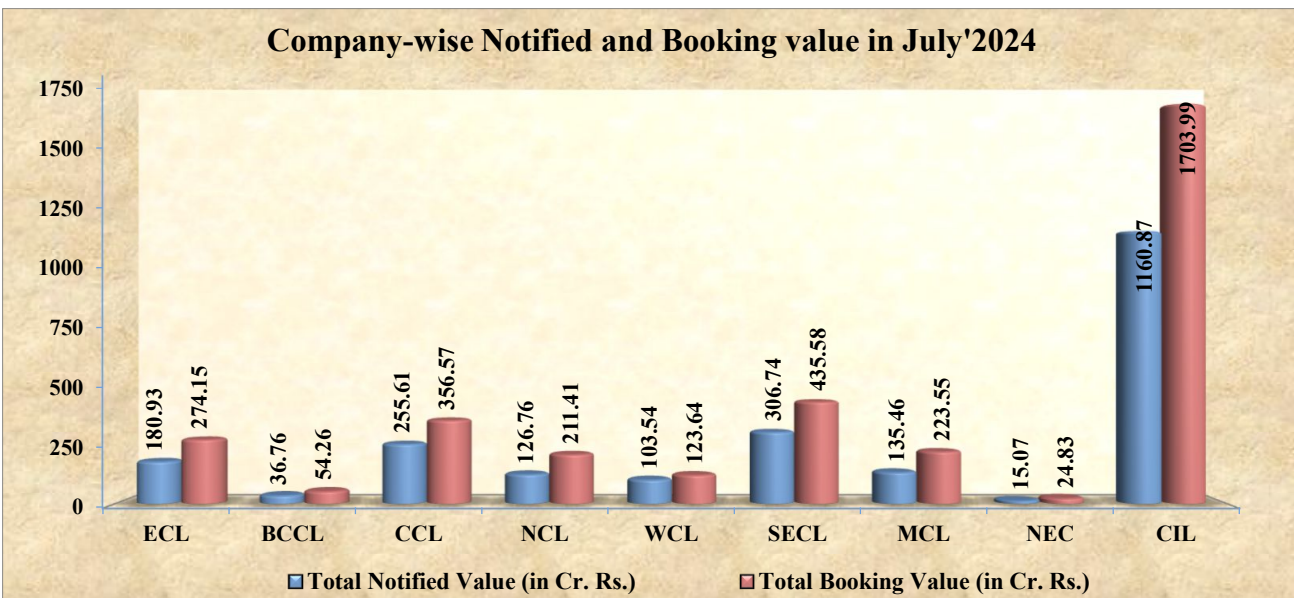
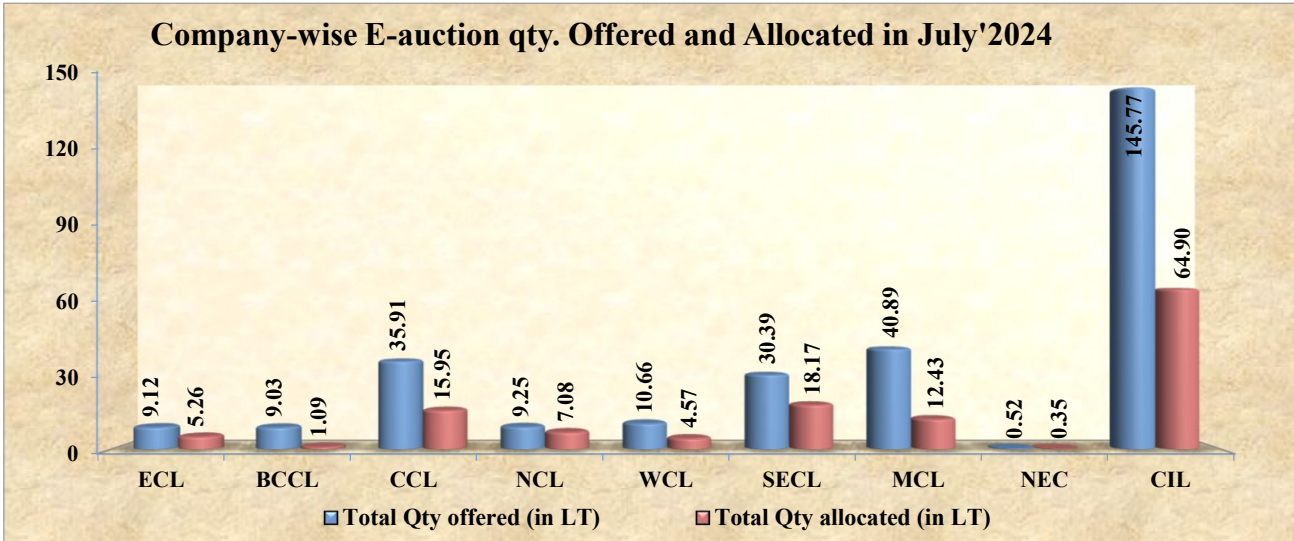
Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	1047.65	157.78	0.00	0.00	851.24	2056.67
BCCL	1180.64	93.19	42.59	2.96	646.63	1966.01
CCL	1367.00	684.00	236.00	268.00	414.00	2969.00
NCL	2162.77	623.87	0.00	0.00	453.23	3239.87
WCL	3170.73	0.00	0.00	0.00	668.43	3839.16
SECL	1064.42	500.06	7.71	0.00	1201.26	2773.45
MCL	971.38	868.46	428.07	65.97	145.08	2478.96
<b>Total CIL</b>	<b>10964.59</b>	<b>2927.36</b>	<b>714.37</b>	<b>336.93</b>	<b>4379.87</b>	<b>19323.12</b>
<i>Percentage Share</i>	<i>56.74</i>	<i>15.15</i>	<i>3.70</i>	<i>1.74</i>	<i>22.67</i>	<i>100.00</i>



**Table 8.1: E-auction company-wise**

In July'2024, 64.90 LT of coal allocated against 145.77 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 47% premium over notified price in July'2024.





Company-wise Performance during July									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	9.12	9.03	35.91	9.25	10.66	30.39	40.89	0.52	<b>145.77</b>
Total Qty allocated (in LT)	5.26	1.09	15.95	7.08	4.57	18.17	12.43	0.35	<b>64.90</b>
Percentage Qty allocated (in %) FY 2024-25	<b>58%</b>	<b>12%</b>	<b>44%</b>	<b>77%</b>	<b>43%</b>	<b>60%</b>	<b>30%</b>	<b>67%</b>	<b>45%</b>
Percentage Qty allocated (in %) FY 2023-24	<b>78%</b>	<b>45%</b>	<b>78%</b>	<b>-</b>	<b>83%</b>	<b>78%</b>	<b>99%</b>	<b>100%</b>	<b>81%</b>
Total Notified Value (in Cr. Rs.)	180.93	36.76	255.61	126.76	103.54	306.74	135.46	15.07	<b>1160.87</b>
Total Booking Value (in Cr. Rs.)	274.15	54.26	356.57	211.41	123.64	435.58	223.55	24.83	<b>1703.99</b>
% increase over Notified Price	<b>52%</b>	<b>48%</b>	<b>39%</b>	<b>67%</b>	<b>19%</b>	<b>42%</b>	<b>65%</b>	<b>65%</b>	<b>47%</b>

Company-wise Performance upto July									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	32.21	31.07	77.14	34.21	38.10	118.38	139.75	1.53	<b>472.39</b>
Total Qty allocated (in LT)	20.13	9.82	38.66	31.46	22.96	72.42	60.20	1.16	<b>256.81</b>
Percentage Qty allocated (in %) FY 2024-25	<b>62%</b>	<b>32%</b>	<b>50%</b>	<b>92%</b>	<b>60%</b>	<b>61%</b>	<b>43%</b>	<b>76%</b>	<b>54%</b>
Percentage Qty allocated (in %) FY 2023-24	<b>79%</b>	<b>42%</b>	<b>96%</b>	<b>99%</b>	<b>89%</b>	<b>86%</b>	<b>100%</b>	<b>88%</b>	<b>88%</b>
Total Notified Value (in Cr. Rs.)	696.13	231.87	623.92	623.42	511.72	1147.84	648.48	53.00	<b>4536.38</b>
Total Booking Value (in Cr. Rs.)	1022.95	350.07	908.05	1076.77	604.55	1663.75	952.39	70.51	<b>6649.04</b>
% increase over Notified Price	<b>47%</b>	<b>51%</b>	<b>46%</b>	<b>73%</b>	<b>18%</b>	<b>45%</b>	<b>47%</b>	<b>33%</b>	<b>47%</b>

# **Electricity Generation**

**Electricity Generation during July'2024**

**Table 1: Electricity Generation from different Sources**

*In MU*

Source	Generation during July			Generation upto July		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Thermal	111406.42	103175.41	▲ 7.98	483823.49	435484.21	▲ 11.10
Nuclear	4799.84	3954.53	▲ 21.38	17908.11	14172.63	▲ 26.36
Hydro	17562.91	17924.48	▼ 2.02	52441.15	52446.38	▼ 0.01
Bhutan Imp.	1166.70	1258.60	▼ 7.30	1910.70	2067.30	▼ 7.58
<b>Total Conventional</b>	<b>134935.87</b>	<b>126313.02</b>	<b>▲ 6.83</b>	<b>556083.45</b>	<b>504170.52</b>	<b>▲ 10.30</b>
Wind	13627.00	12449.42	▲ 9.46	36748.80	36374.01	▲ 1.03
Solar	10356.35	8435.40	▲ 22.77	46469.05	39137.81	▲ 18.73
Biomass	284.12	261.65	▲ 8.59	1131.44	1162.39	▼ 2.66
Bagasse	132.36	120.72	▲ 9.64	1419.15	1840.95	▼ 22.91
Small Hydro	1323.02	1249.04	▲ 5.92	3427.39	3297.86	▲ 3.93
Others	245.11	232.27	▲ 5.53	961.32	926.61	▲ 3.75
<b>Total Renewable</b>	<b>25967.96</b>	<b>22748.50</b>	<b>▲ 14.15</b>	<b>90157.15</b>	<b>82739.63</b>	<b>▲ 8.96</b>
<b>Total Generation</b>	<b>160903.83</b>	<b>149061.52</b>	<b>▲ 7.94</b>	<b>646240.6</b>	<b>586910.15</b>	<b>▲ 10.11</b>
<b>% Share of RE</b>	<b>16.14</b>	<b>15.26</b>	<b>▲ 0.88</b>	<b>13.95</b>	<b>14.10</b>	<b>▼ 0.15</b>
<b>% Share of Coal &amp; lignite</b>	<b>67.56</b>	<b>67.69</b>	<b>▼ 0.13</b>	<b>72.34</b>	<b>72.38</b>	<b>▼ 0.04</b>

**Table 1 A: Fuel-wise Electricity Generation in Thermal Sector**

Fuel	Generation during July			Generation upto July		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Coal	105938.67	98209.81	▲ 7.87	455687.93	413594.10	▲ 10.18
Lignite	2769.02	2695.66	▲ 2.72	11823.08	11217.94	▲ 5.39
Gas	2663.57	2238.58	▲ 18.98	16160.08	10535.85	▲ 53.38
Diesel	35.16	31.36	▲ 12.12	152.40	136.32	▲ 11.80
<b>Total Thermal</b>	<b>111406.42</b>	<b>103175.41</b>	<b>▲ 7.98</b>	<b>483823.49</b>	<b>435484.21</b>	<b>▲ 11.10</b>

Items of Information	Generation during July			Generation upto July		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Domestic Coal receipts	66.14	63.02	▲ 4.95	259.79	276.74	▼ 6.12
Imported Coal receipts	5.31	3.64	▲ 45.99	17.84	24.78	▼ 28.00
<b>Total receipts</b>	<b>71.45</b>	<b>66.65</b>	<b>▲ 7.19</b>	<b>277.63</b>	<b>301.52</b>	<b>▼ 7.92</b>
<b>Coal Consumption (MT)</b>	<b>72.79</b>	<b>67.20</b>	<b>▲ 8.31</b>	<b>305.86</b>	<b>279.43</b>	<b>▲ 9.46</b>
Electricity From Coal (MU)	105938.67	98209.81	▲ 7.87	455687.93	413594.10	▲ 10.18
Average PLF	67.92	63.92	▲ 6.25	74.10	68.51	▲ 8.16
Specific Coal Consumption*	<b>0.687</b>	<b>0.684</b>	<b>▲ 0.40</b>	<b>0.671</b>	<b>0.676</b>	<b>▼ 0.66</b>

\* Kg of Coal required to produce 1 Unit of Electricity

## **Status of Import Coal**

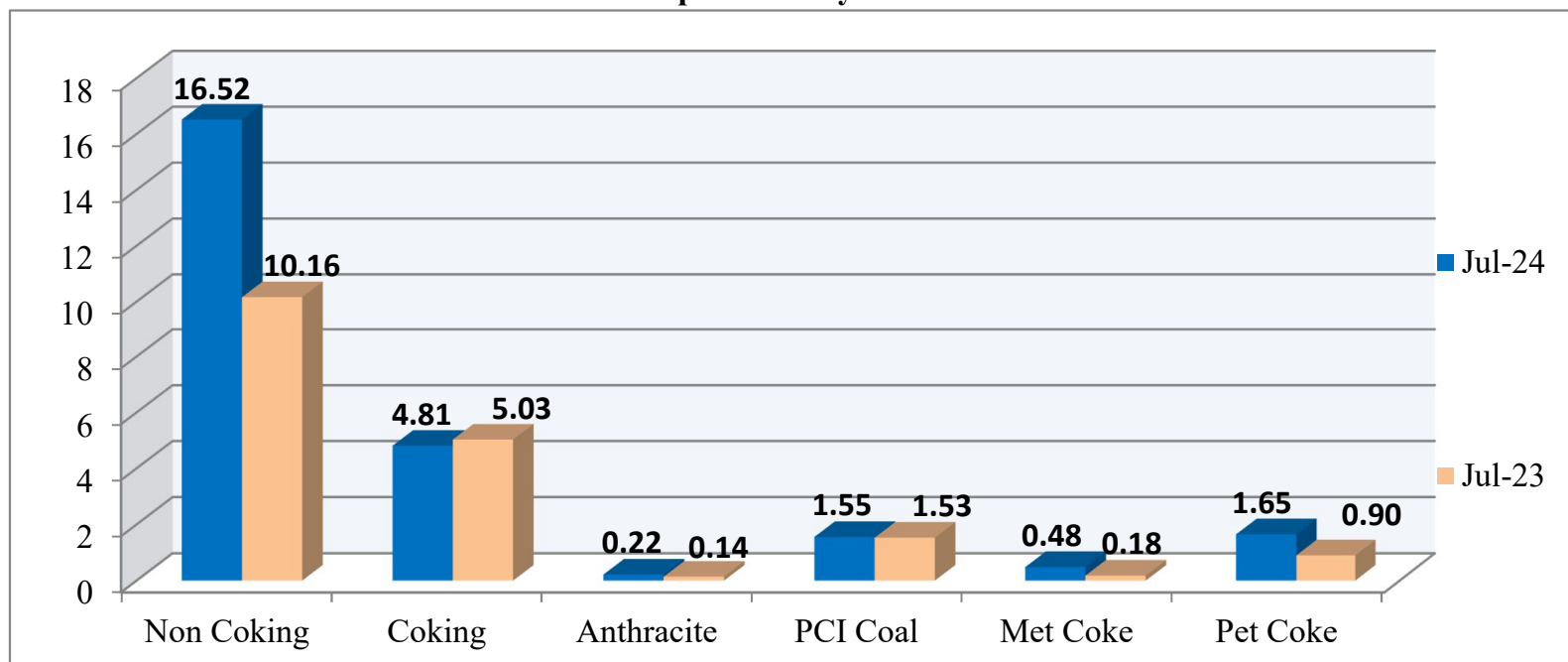
**Table 8.1: Total Coal Imports Including Coke**

*Fig. in MT*

Type of Coal	During July			Upto July		
	Jul-24	Jul-23	Growth (%) M-o-M	Jul-24	Jul-23	Growth (%) Y-o-Y
Non Coking	16.52	10.16	▲ 62.56	65.64	56.70	▲ 15.76
Coking	4.81	5.03	▼ 4.39	20.26	20.23	▲ 0.15
Anthracite	0.22	0.14	▲ 54.99	0.72	0.91	▼ 21.01
PCI Coal	1.55	1.53	▲ 1.59	6.70	5.89	▲ 13.80
Met Coke	0.48	0.18	▲ 167.28	1.78	1.25	▲ 42.47
Pet Coke	1.65	0.90	▲ 83.25	5.38	4.12	▲ 30.67
<b>Total</b>	<b>25.23</b>	<b>17.94</b>	<b>▲ 40.62</b>	<b>100.48</b>	<b>89.10</b>	<b>▲ 12.78</b>

Source: ICMW

**Coal Import in July'2024**



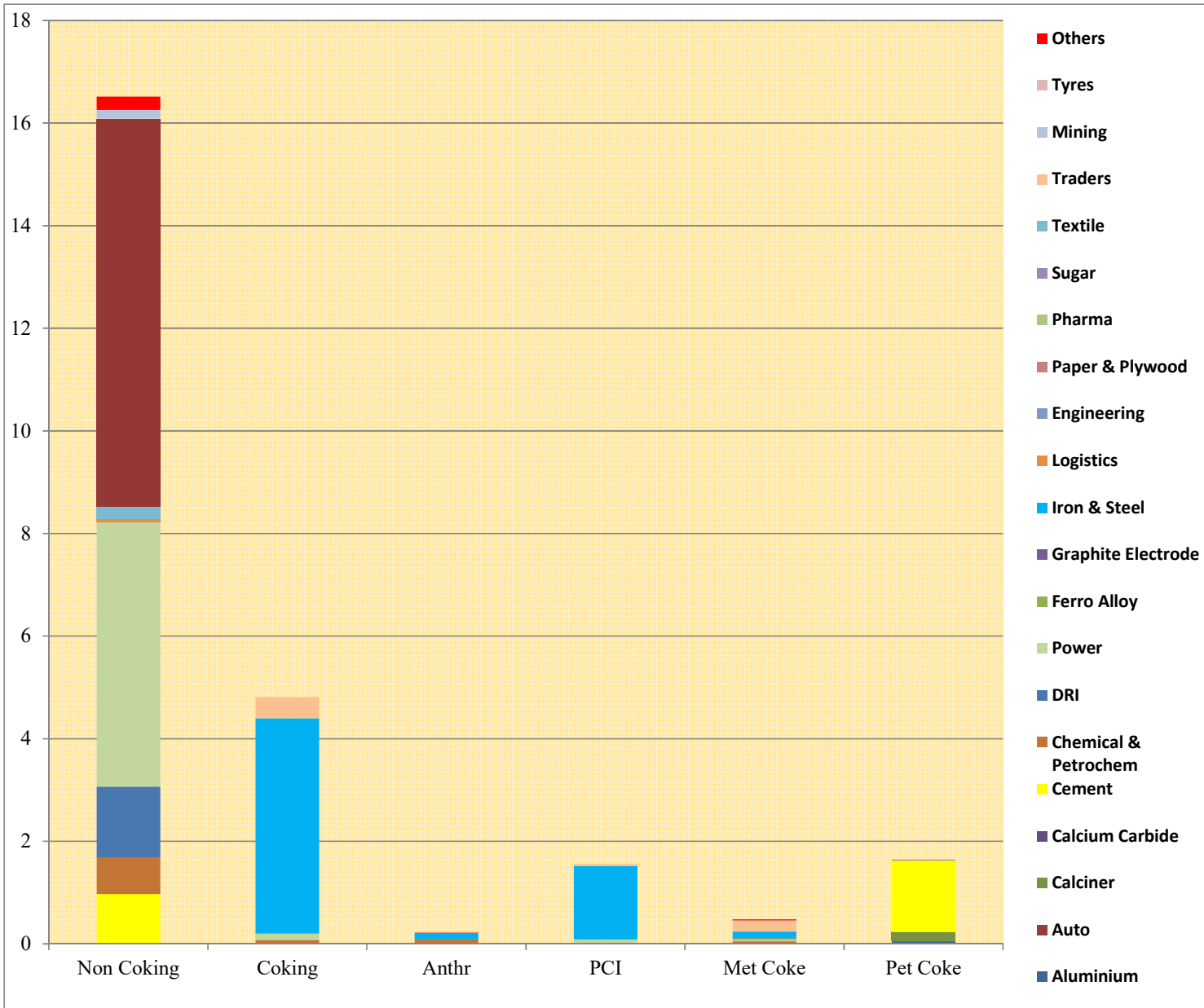
## 8.2 Sector Wise Coal and Coke Import in July'2024

*In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium		0.02				0.06	<b>0.08</b>
Auto							<b>0.00</b>
Calciner						0.17	<b>0.17</b>
Calcium Carbide							<b>0.00</b>
Cement	0.97					1.39	<b>2.36</b>
Chemical & Petrochem	0.72	0.06	0.09		0.05	0.01	<b>0.92</b>
DRI	1.38				0.01		<b>1.39</b>
Power	5.16	0.12	0.00	0.09	0.02		<b>5.39</b>
Ferro Alloy		0.02	0.00		0.03		<b>0.05</b>
Graphite Electrode			0.00		0.00	0.01	<b>0.01</b>
Iron & Steel		4.18	0.12	1.43	0.13		<b>5.86</b>
Logistics	0.05						<b>0.05</b>
Engineering							<b>0.00</b>
Paper & Plywood							<b>0.00</b>
Pharma	0.01						<b>0.01</b>
Sugar							<b>0.00</b>
Textile	0.24						<b>0.24</b>
Traders	7.56	0.41	0.00	0.04	0.21	0.02	<b>8.24</b>
Mining	0.18		0.00		0.01		<b>0.19</b>
Tyres							<b>0.00</b>
Others	0.26		0.00		0.02		<b>0.28</b>
<b>Total</b>	<b>16.52</b>	<b>4.81</b>	<b>0.22</b>	<b>1.55</b>	<b>0.48</b>	<b>1.65</b>	<b>25.23</b>

Source: ICMW

Sector Wise Coal and Coke Import in July'2024



**Table 8.3: Grade-wise Non-Coking Coal Import during July'2024**

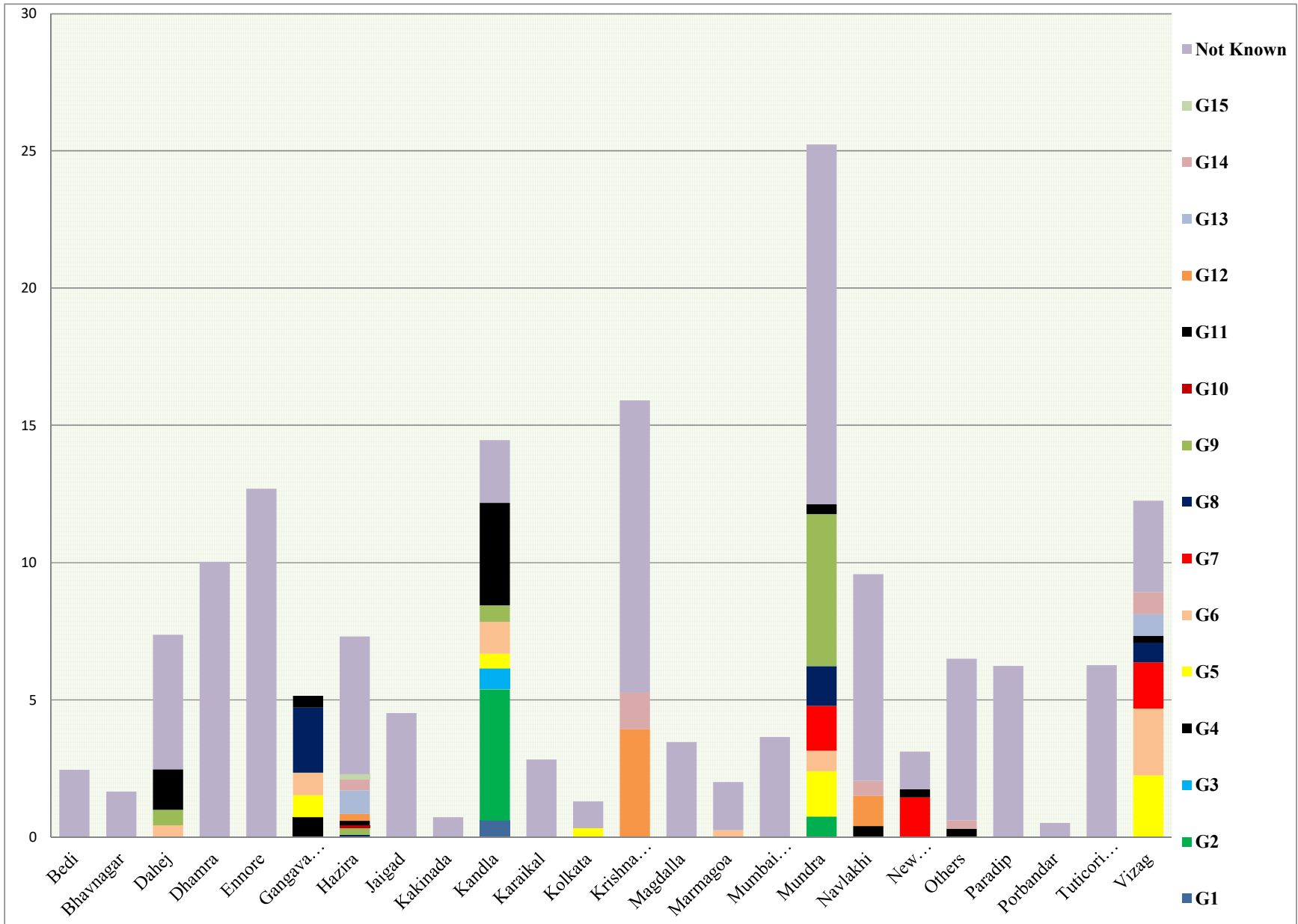
*In Lakh Te*

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi																2.45	2.45
Bhavnagar																1.66	1.66
Dahej						0.43			0.57		1.47					4.90	7.37
Dhamra																10.03	10.03
Ennore																12.69	12.69
Gangavaram				0.72	0.80	0.83		2.37			0.43					0.00	5.14
Hazira								0.08	0.25	0.10	0.17	0.25	0.85	0.40	0.20	5.02	7.31
Jaigad																4.52	4.52
Kakinada																0.72	0.72
Kandla	0.60	4.78	0.76		0.54	1.16			0.61		3.73					2.28	14.46
Karaikal																2.83	2.83
Kolkata					0.32											0.98	1.30
Krishnapatnam												3.92		1.34		10.66	15.91
Magdalla																3.46	3.46
Marmagoa						0.25										1.75	2.00
Mumbai & Jnpt																3.64	3.64
Mundra		0.75			1.65	0.74	1.63	1.46	5.54		0.35					13.12	25.24
Navlakhi											0.40	1.10		0.54		7.53	9.58
New Mangalore							1.45				0.30					1.36	3.11
Others											0.31			0.30		5.89	6.49
Paradip																6.23	6.23
Porbandar																0.51	0.51
Tuticorin / Voc																6.26	6.26
Vizag					2.25	2.44	1.68	0.71			0.25		0.79	0.80		3.33	12.25
<b>Total</b>	<b>0.60</b>	<b>5.53</b>	<b>0.76</b>	<b>0.72</b>	<b>5.56</b>	<b>5.84</b>	<b>4.76</b>	<b>4.61</b>	<b>6.96</b>	<b>0.10</b>	<b>7.40</b>	<b>5.27</b>	<b>1.64</b>	<b>3.38</b>	<b>0.20</b>	<b>111.82</b>	<b>165.17</b>

Source: ICMW



Port-wise and Grade-wise Non-Coking Coal Import during July'2024

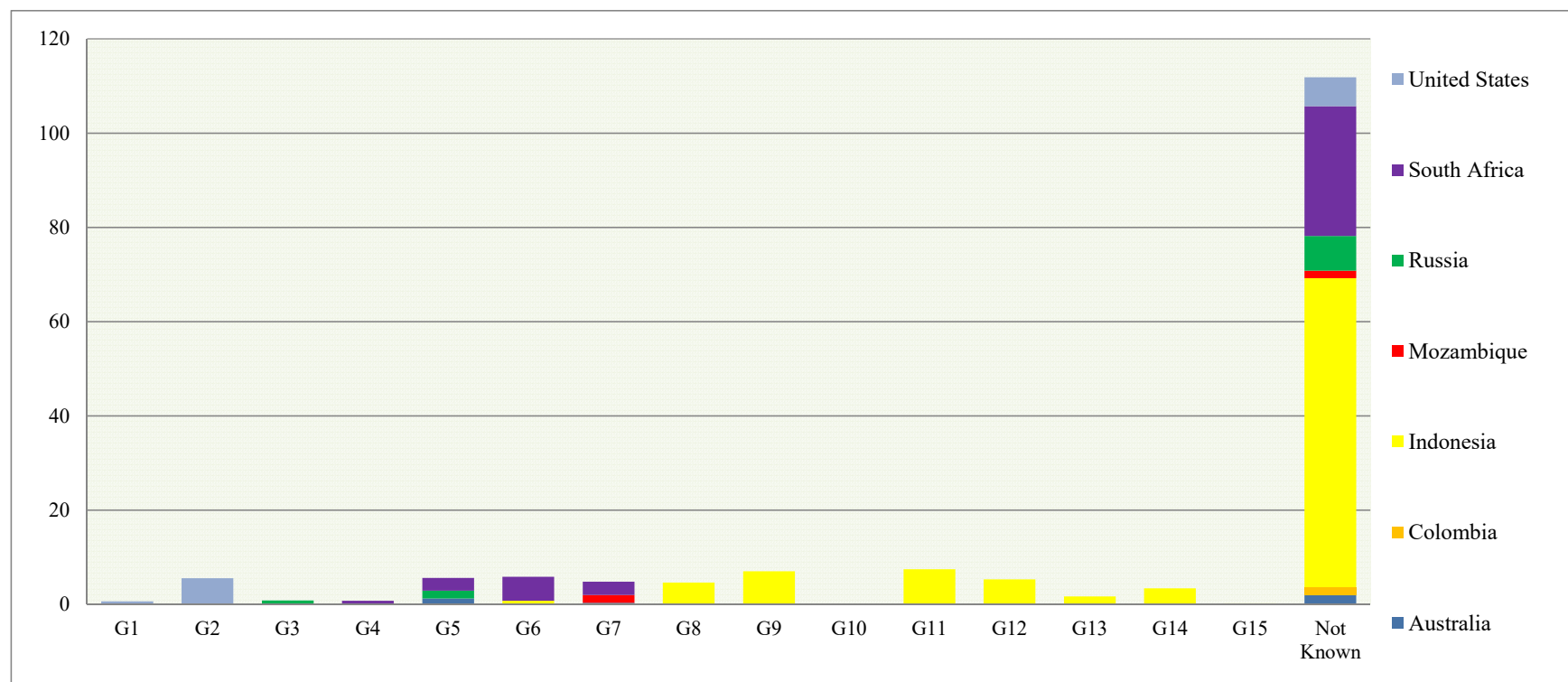


**Table 8.4: Country-wise Non-coking Coal Import during July'2024**

*In Lakh Te*

Country	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia					1.19		0.29									1.96	3.44
Colombia																1.63	1.63
Indonesia						0.74	0.00	4.61	6.96	0.10	7.40	5.27	1.64	3.38	0.20	65.60	95.92
Mozambique							1.63									1.57	3.20
Russia			0.76		1.65											7.40	9.81
South Africa				0.72	2.72	5.10	2.83									27.55	38.92
United States	0.60	5.53														6.11	12.24
<b>Total</b>	<b>0.60</b>	<b>5.53</b>	<b>0.76</b>	<b>0.72</b>	<b>5.56</b>	<b>5.84</b>	<b>4.76</b>	<b>4.61</b>	<b>6.96</b>	<b>0.10</b>	<b>7.40</b>	<b>5.27</b>	<b>1.64</b>	<b>3.38</b>	<b>0.20</b>	<b>111.82</b>	<b>165.17</b>

Source: ICMW



**Table 8.5: Port and Country-wise Import of Non-Coking Coal during July'2024 (L Te)**

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Total
Bedi			1.90			0.55		2.45
Bhavnagar			1.66					1.66
Dahej			6.44			0.92		7.37
Dhamra	0.77		0.00			9.27		10.03
Ennore			6.38			3.76	2.55	12.69
Gangavaram			2.80			2.35		5.14
Hazira			7.31					7.31
Jaigad			0.40		4.12			4.52
Kakinada			0.00				0.72	0.72
Kandla			6.22		0.76	2.10	5.38	14.46
Karaikal			2.83					2.83
Kolkata	0.32		0.00			0.98		1.30
Krishnapatnam			7.66	1.57	1.61	3.34	1.73	15.91
Magdalla			2.41			1.04		3.46
Marmagoa			0.00		1.67	0.33		2.00
Mumbai & Jnpt			3.29			0.35		3.64
Mundra			21.21	1.63	1.65		0.75	25.24
Navlakhi			9.58					9.58
New Mangalore			1.66			1.45		3.11
Others		1.63	3.21			1.65		6.49
Paradip	1.19		0.28			4.76		6.23
Porbandar			0.25			0.26		0.51
Tuticorin / Voc			6.26					6.26
Vizag	1.16		4.17			5.81	1.11	12.25
<b>Total</b>	<b>3.44</b>	<b>1.63</b>	<b>95.92</b>	<b>3.20</b>	<b>9.81</b>	<b>38.92</b>	<b>12.24</b>	<b>165.17</b>

Source: ICMW

**Table 8.6: Port and Country-wise Average imported price of Non-Coking Coal during July'2024 (US\$/te)**

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi			86			107	
Bhavnagar			71				
Dahej			83			102	
Dhamra	107					106	
Ennore			72			100	124
Gangavaram			85			117	
Hazira			61				
Jaigad			77		102		
Kakinada							117
Kandla			69		109	122	128
Karaikal			78				
Kolkata	125					105	
Krishnapatnam			54	83	106	116	103
Magdalla			64			128	
Marmagoa					102	116	
Mumbai & Jnpt			78			91	
Mundra			84	93	119		127
Navlakhi			65				
New Mangalore			85			97	
Others		128	63			100	
Paradip	116		68			113	
Porbandar			73			135	
Tuticorin / Voc			69				
Vizag	118		55			118	129

Source: ICMW

**Table 8.7: Port and Country-wise Average Imported Price of Non-Coking Coal during July'2024 (Rs/te)**

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi			8011			10104	
Bhavnagar			6695				
Dahej			7686			9577	
Dhamra	9882					9971	
Ennore			6779			9443	11676
Gangavaram			7897			10854	
Hazira			5826				
Jaigad			7188		9553		
Kakinada							11070
Kandla			6500		10322	11460	12043
Karaikal			7328				
Kolkata	11474					9927	
Krishnapatnam			5208	7778	10061	10926	9770
Magdalla			6103			12048	
Marmagoa					9681	10918	
Mumbai & Jnpt			7275			8715	
Mundra			7399	8626	11224		11968
Navlakhi			6142				
New Mangalore			7965			9043	
Others		12004	6000			9519	
Paradip	10637		6405			10591	
Porbandar			6855			12688	
Tuticorin / Voc			6498				
Vizag	10820		5174			11105	12087

Source: ICMW

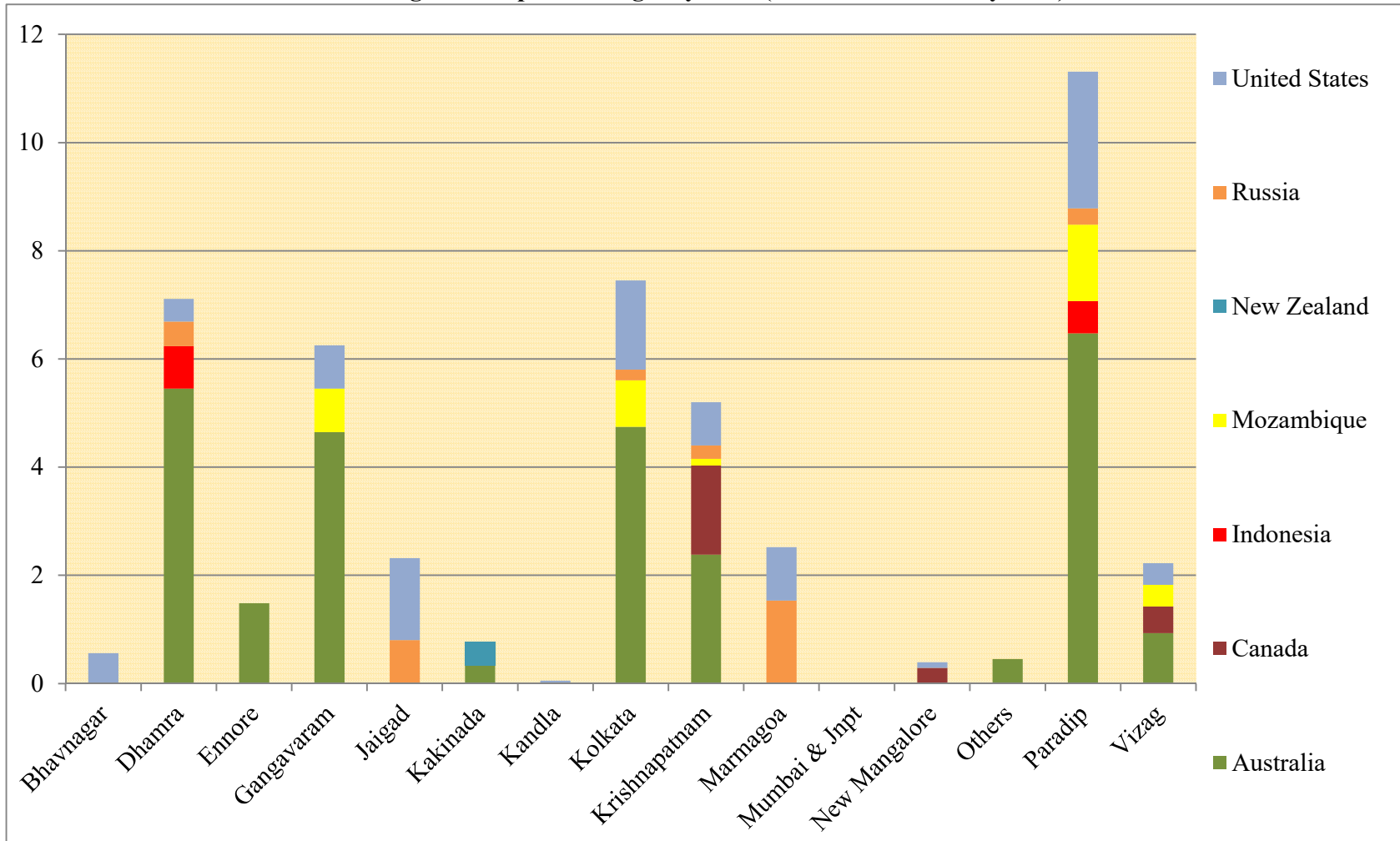
**Table 8.8: Port-wise & Country-wise Coking Coal Import during July'2024**

*In L Te*

<b>Port</b>	<b>Australia</b>	<b>Canada</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>New Zealand</b>	<b>Russia</b>	<b>United States</b>	<b>Total</b>
Bhavnagar							0.56	<b>0.56</b>
Dhamra	5.45		0.79			0.45	0.42	<b>7.11</b>
Ennore	1.48						0.00	<b>1.48</b>
Gangavaram	4.65			0.81			0.80	<b>6.25</b>
Jaigad						0.80	1.52	<b>2.32</b>
Kakinada	0.33				0.44		0.00	<b>0.77</b>
Kandla							0.05	<b>0.05</b>
Kolkata	4.74			0.86		0.20	1.65	<b>7.45</b>
Krishnapatnam	2.38	1.65		0.12		0.25	0.80	<b>5.20</b>
Marmagoa						1.53	0.99	<b>2.52</b>
Mumbai & Jnpt							0.00	<b>0.00</b>
New Mangalore		0.29					0.10	<b>0.39</b>
Others	0.45						0.00	<b>0.45</b>
Paradip	6.47		0.60	1.41		0.30	2.53	<b>11.31</b>
Vizag	0.93	0.50		0.40			0.40	<b>2.22</b>
<b>Total</b>	<b>26.89</b>	<b>2.43</b>	<b>1.39</b>	<b>3.59</b>	<b>0.44</b>	<b>3.54</b>	<b>9.81</b>	<b>48.09</b>

Source: ICMW

**Coking Coal Import during July'2024 (Port-wise & Country-wise)**



**Table 8.9: Average Price of Imported Coking Coal during July'2024 (US\$/te)**

<b>Port</b>	<b>Australia</b>	<b>Canada</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>New Zealand</b>	<b>Russia</b>	<b>United States</b>
Bhavnagar							110
Dhamra	242		237			217	255
Ennore	240						
Gangavaram	257			219			327
Jaigad						173	226
Kakinada	255				218		
Kandla							194
Kolkata	257			229		191	228
Krishnapatnam	260	241		197		185	219
Marmagoa						150	254
Mumbai & Jnpt							771
New Mangalore		250					251
Others	225						
Paradip	236		221	207		185	226
Vizag	262	262		232			259

Source: ICMW



**Table 8.9: Average Price of Imported Coking Coal during July'2024 (Rs/te)**

<b>Port</b>	<b>Australia</b>	<b>Canada</b>	<b>Indonesia</b>	<b>Mozambique</b>	<b>New Zealand</b>	<b>Russia</b>	<b>United States</b>
Bhavnagar							10245
Dhamra	21816		21341			20137	23620
Ennore	21623						
Gangavaram	23106			19774			30125
Jaigad						15385	19036
Kakinada	22936				20265		
Kandla							18072
Kolkata	23128			20730		17738	21002
Krishnapatnam	23435	22275		17814		17250	20353
Marmagoa						14031	23484
Mumbai & Jnpt							70540
New Mangalore		23148					23268
Others	20335						
Paradip	21330		19953	18702		17250	20971
Vizag	23560	24216		20930			23912

## **Major On-going Projects of PSUs**

## 9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till July'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	421.16	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.72	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	47.46	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2026	198.76	2	Delay in handover of forest land
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	416.05	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	62.47	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	470.78	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2026	50.00	1	Delay in possession of Tenancy land.
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2026	71.63	1	Delay in possession of Tenancy land and shifting of PAFs.
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2030	31-03-2030	20.88	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2026	585.59	7	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2030	31-03-2030	0.01	ON SCH	
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	683.41	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2028	31-03-2028	175.02	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.80	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	362.06	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	1116.40	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	683.05	ON SCH	
20	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2028	31-03-2028	236.57	ON SCH	
21	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	488.08	9	Delayed due to non-possession of GMK land

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till July'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
22	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2028	31-03-2028	82.92	ON SCH	
23	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	145.05	ON SCH	
24	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	374.05	ON SCH	
25	CCL	SANGHMITRA OCP	OC	15.0	2660.20	31-03-2032	31-03-2032	-	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2025	353.27	2	Delayed due to grant of FC and EC.
27	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	30-08-2024	1232.63	2	Completion Report under preparation.
28	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2025	649.17	1	Delay in grant of FC and EC.
29	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	623.32	ON SCH	
30	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	13.37	ON SCH	
31	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	518.69	ON SCH	
32	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	301.51	ON SCH	
33	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	515.47	ON SCH	
34	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	154.64	ON SCH	
35	WCL	AMALGAMATED GAURI PAUNI EXPN. OCP	OC	9.0	1428.25	31-03-2030	31-03-2030	-	ON SCH	
36	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2027	249.21	6	Due to delay in possession of land.
37	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	842.90	ON SCH	
38	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	564.50	3	Due to delay in EC & FC clearance. EC and Stage-I FC granted.
39	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5922.00	2	Delayed due to land acquisition and

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till July'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										procurement of HEMM.
40	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4469.97	2	Delayed due to land acquisition and procurement of HEMM.
41	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.65	ON SCH	
42	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	464.78	ON SCH	
43	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2567.48	ON SCH	
44	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	41.58	ON SCH	
45	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	824.94	ON SCH	
46	MCL	SIARMAL	OC	40.00	5194.96	31-03-2028	31-03-2028	2847.11	ON SCH	
47	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1370.00	ON SCH	
48	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	1018.04	ON SCH	
49	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1432.88	ON SCH	
50	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1544.55	ON SCH	
51	MCL	BHUBANESWARI EXPANSION	OC	50.00	6321.73	31-03-2031	31-03-2031	962.98	ON SCH	
52	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	588.79	ON SCH	
53	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		<b>TOTAL</b>		<b>793.81</b>	<b>120681.6</b>			<b>37837.31</b>		

Note: Expenditure figures are provisional(Source – ERP PS Module Dashboard of CIL)

## 9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> July 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> July 2024				Remarks
						Target	Actual Provi 31 <sup>st</sup> July 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P</b>													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: Aug 2024 U -II: Nov 2024 U-III: Mar 2025	16,781.32	1,450	867.87	17,649.19	96.89	83.89	96.63	90.95**	

\*\* Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL.

### Present Status:

- Physical Progress of GA1: 96.58%, GA2: 97.48% & GA3:74.94%.
- Unit-1: Safety Valve floating completed on 14.10.2023.
- Unit-1: TG rolling and synchronization completed on 04.11.2023.

### GA3 Package related issues:

- Way forward for completion of works is approved in 70<sup>th</sup> Board meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project.
- CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage.
- GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024.
- To protect NUPPL's interest, it was decided to invoke the available BGs of BGRESL immediately. Subsequently, all BGs of BGRESL available with NUPPL were invoked and amount of Rs. 490.68 Cr. has been credited to NUPPL's account.
- LoA issued to M/s Power Mech on 16.05.2024 for mobilizing manpower to mitigate the disruptions due to shortage of manpower at site. 300+ Manpower mobilized at site.

### GA4-Flue Gas Desulphurization:

- Site enabling activities like labour colony, Plants and Machineries office construction, laydown area development, main approach road diversion work, drain construction work is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- L-2 Schedule is approved. Equipment Supply and civil BBU approved.
- All GA-3 Package material shifted from FGD area.
- Construction power distribution network work is completed.
- Absorber 2- RCC raft completed. Wall in progress.
- Limestone cum Gypsum storage building- 80/80 Nos. footings completed. Columns in progress.
- Main approach road diversion work- Drain and Road works under progress. 95% works completed.
- Gypsum dewatering building – Works under Plinth completed including backfilling.
- Crusher house, booster fan, Unit-1 duct, Electrical building, Ball mill building- Raft completed. Footing completed. Column works in progress.

#### **NUPPL POWER ALLOCATION WITH ASSAM:**

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010).
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year).

#### **➤ Status of equity transfer to Govt of Assam:**

On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.

Further, UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation. M/s PwC has submitted the report. However, the finalization of evaluation of shares will be done after U#1 COD by UPRVUNL.

#### **Bridge Coal Linkage for coal supply:**

- On 22.02.2024, NUPPL requested to MoC to allocate 4.26 millions tons (Operational coal of 3.47 million tons and Commissioning Coal of 0.79 million tons) of G10 bridge linkage coal for the FY 2024-25 from NCL.
- SLC(LT), vide dtd 07.03.2024, has recommended bridge linkage coal of 4.908 MT from CIL mines for 1 year period (FY24-25) on tapering basis.
- On 24.04.2024, a letter was received from CIL for source and sharing of bridge linkage coal from BCCL and NCL 50% each to Ghatampur power plant.
- Liasoning arrangement for Bridge linkage coal from NCL/BCCL Mines: Tender floated on 18.06.2024 and Tender opened on 21.07.2024. Technical evaluation completed.
- MoU signed on 26.06.2024 for 2.608 MT Bridge linkage coal from NCL with the validity upto 31.03.2025.

#### **Commissioning Coal:**

- Total commissioning coal requirement – 0.99 MT (0.33 MT for each unit).
- Allocated quantity from NCL: 0.4 MT (0.2 for U-1 & 0.2 MT for U-2&3).
- MoU for 0.2 MT commissioning coal for Unit#1 is valid upto 23.06.2024. (MoU Extension signed on 23.04.2024).
- 0.2 MT commissioning coal from NCL mines are unloaded at GTPP site.
- MoU signed on 26.06.2024 for 0.1 MT commissioning coal for Unit-2 from NCL with the validity upto 30.09.2024.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs.Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> July 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> July 2024				Remarks
						Target	Actual Provl 31 <sup>st</sup> July 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
<b>PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND</b>													
24.04.2024	OC: 1795.01 RCE: 2242.90 (24.04.2024)	Sept 2028	2,242.90*	Sept 2028**	154.28	100	44.57	198.85	@	43.00		8.87	

\* Project Cost of Rs. 2242.90 Cr. approved by CCEA. \* Financial progress calculated based on Project Cost of Rs. 2242.90Cr

\*\*Attaining full rated capacity @ Project under MDO mode work under progress.

**Environmental Clearance:**

- EAC Committee has recommended for grant of Environment Clearance in respect of PSCB in 47<sup>th</sup> EAC meeting held on 21.07.2023 subject to Stage-I Forest Clearance.

**Forest Clearance:**

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Forest Diversion Proposal (Stage-I) was deliberated in FAC meeting held on 07.06.2024. MoM received on 24.06.2024 in which EDS has been raised by FAC. EDS Compliance has been uploaded at PARIVESH Portal on 15.07.2024.
- IRO visit at PSCB completed on 24.07.2024. Proposal is now with State Govt. of Jharkhand.

**Evacuation of coal by railways:**

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- A letter has been sent to PCOM/Eastern railway on 28.03.2024 about the proposed Godda-Nagarnabi alignment which confirmed that proposed rail line is within the PSCB block boundary.
- Meeting was held on 12.04.2024 at PCOM Office, Eastern Railway to discuss on proposed alignment plan of Nagarnabi/Pakur-Godda new line alignment.
- Letter sent to PCOM, Eastern Railway on 16.04.2024 regarding shifting the alignment of proposed Nagarnabi-Godda new line outside the allocated PSCB lease boundary.



- NLCIL has submitted letter to the Project Advisor, MoC on 16.04.2024 regarding request to review the alignment of proposed Nagarnabi-Godda New Rail line which passes through the southwest portion of Pachwara South Coal Block.
  - MoC has issued Office Memorandum to Ministry of Railways on 07.05.2024 regarding overlapping of rail line over coal blocks.
  - Letter sent to Project Advisor, MoC on 15.07.2024 regarding land will be handed over to the Eastern Railway after excavation of coal from overlapping area before laying of track line for the proposed Nagarnabi-Godda new line.
- Alternate route for coal evacuation:**
- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
  - Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
  - LoA issued by M/s RITES for the following
    - Kurva Railway siding civil Construction
    - S & T and Electrification works
    - Construction of in motion weigh bridge at Kurva Siding
  - Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023 and Security deposit of Rs.10.00 Lakh submitted to Eastern Railway on 19.01.2024.
  - Tree transplanted & tree felling permission within Railway land granted by DFO, Dumka. Work is under progress.
  - Earth work started by M/s ANPR on 30.04.2024. Cutting and filling work are under progress.
- “NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:**
- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of Rs. 457,91,29,463/- i.e. 80 % of Rs. 572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land of 131.0658 Ha (323.8636 Acre). (@ of Rs. 1,15,89,400.00/- Per Acre + statutory charges).
  - On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).
  - On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GM/JJ land rate issue.
  - On 31.05.2024, letter submitted to Secretary (Coal) regarding land issue for charging of commercial land rate instead of agriculture land rate for GMJJ land.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> July 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> July 2024			
						Target	Actual Provl 31 <sup>st</sup> July 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
<b>50 MW WIND POWER PROJECT PAN INDIA (SECI)</b>												
21.07.2022	420.73	Nov-2023	420.73	Apr-2025	32.78	100	163.96	196.74	--	--	--	46.76
* - LoA price dated 01.02.2024; # - 15 Months from date of Issue of LoA.												
<ul style="list-style-type: none"> <li>➤ NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.</li> <li>➤ PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.</li> <li>➤ NLCIL requested SECI for ISTS charges waiver for the project vide letter dated 04.05.2024</li> <li>➤ Letter of award issued to M/s Inox on 01.02.2024. CPBG submitted by M/s Inox. 1<sup>st</sup> and 2<sup>nd</sup> advance of Rs. 32.70 Cr.</li> <li>➤ Sub-lease agreement for land (9 plots) was signed. Wind mills blades 25 sets, Tower sets 17 Nos., Foundation Can 14 Nos. &amp; Hub and Nacelle 11 sets have received at site. Approval for Order placement for Owner Engineering Consultant is under progress.</li> </ul>												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> July 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> July 2024			
						Target	Actual Provl 31 <sup>st</sup> July 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
<b>100 MW SOLAR POWER PROJECT PAN INDIA (SECI)</b>												
21.07.2022	474.01	Nov-2023	474.01	May-2025 <sup>#</sup>	2.10	50	--	2.10	--	--	--	0.44
* - LoA price dated 26.02.2024; # - 15 Months from date of Issue of LoA.												
<ul style="list-style-type: none"> <li>➤ LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02.2024. Kickoff meeting held on 01.04.2024.</li> <li>➤ CTUIL – Connectivity application submitted along with application fees of 5.9 lacs paid on 22.04.2024. Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant yet to be received from M/s CTUIL.</li> <li>➤ Land details submitted by Contractor on 23.07.2024 and further details/ documents requested from Contractor.</li> </ul>												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> July 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> July 2024			
						Target	Actual Provl 31 <sup>st</sup> July 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
<b>300 MW SOLAR POWER PROJECT – CPSU SCHEME</b>												
21.07.2022	1,813	Sep 2024 <sup>#</sup>	1,813	Sep 2024 <sup>#</sup>	201.33	350	163.71	365.04		24.00		20.13
# - 18 Months from date of Issue of LoA.												

- Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.
- LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.
- Piling work started on 03.04.2024. As on 31.07.2024, 1,15,710 Nos. of piles casted out of total 1,50,953 Nos.
- Fencing work – As on 31.07.2024, 6,592 Nos. fence posts out of total 7,917 Nos. were erected.
- Switch yard – As on 31.07.2024, 3 Nos. Power Transformers were placed at foundation and Transformer LA fixed on the structure.
- Cable trench work and equipment structure erection work under progress.
- Main Control Room & Switchgear Room – Slab casted for both buildings. Plastering & finishing Civil work are under progress. CRP panels are erected.
- Inverter Control Room (ICR) – Work under progress at 27 Nos. ICRs out of total 27 Nos. As on 31.07.2024, 27 Nos. IDTs were placed at foundation structure. 36 out of 108 Inverters placed.
- Peripheral and Internal road work is under progress.
- LoA issued for Bay extension works at Barsingsar to M/s Universal Transformers on 22.05.2024. Design engineering Sub vendor is under process.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> July 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> July 2024			
									Physical		Financial	
						Target	Actual Provl 31 <sup>st</sup> July 2024		Target /Schedule	Actual	Target /Schedule	Actual
<b>200 MW SOLAR POWER PROJECT – CPSU SCHEME</b>												
21.07.2022	1,213.89*	Jan 2025 <sup>#</sup>	1,213.89*	Jan 2025 <sup>#</sup>	5.33	100	--	5.33	--	--	--	0.44

\* - LoA price dated 16.10.2023; # - 15 Months from date of Issue of LoA.

- LoA issued to M/s Kosol Energie Pvt. Ltd. on 16.10.2023. Contract agreement signed on 15.03.2024.
- Application for 1<sup>st</sup> Tranche of VGF for 200 MW was submitted on 27.10.2023.
- Connectivity agreement signed with CTUIL on 22.04.2024 with start date of connectivity on 01.07.2025.
- NLCIL request letter submitted to MoC for seeking intervention for obtaining waiver of ISTS charges from MOP. Letter sent to Secretary coal, for extension of time line with waiver of ISTS transmission charges and preponing the actual date of connectivity before 30.06.2025.
- Draft PUA shared to TS TRANSCO on 13.03.2024 after incorporating their comments. On 26.06.2024, reply sent to Telangana State Power Coordination committee on proposed PUA modification. Approval for Draft PUA under progress.
- On 11.07.2024, EOT requested up to 31.07.2025 to IREDA based on MNRE order dated 05.07.2024.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> July 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> July 2024			
									Physical		Financial	
						Target	Actual Provl 31 <sup>st</sup> July 2024		Target /Schedule	Actual	Target /Schedule	Actual

50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI												
08.05.2023	187.91	May 2025 <sup>#</sup>	187.91	May 2025 <sup>#</sup>	0.09	100	78.92	79.01	--	-- <sup>@</sup>	--	42.05
* - LoA price dated 26.02.2024 & 27.02.2024; # - 15 Months from date of Issue of LoA. @ 88% module supply completed.												
<ul style="list-style-type: none"> <li>➤ BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.</li> <li>➤ Module procurement: LoA issued to M/s Sova Solar Ltd., M/s Rayzon Solar Pvt. Ltd. &amp; M/s Bluebird Solar Pvt. Ltd. for procurement of Solar PV Modules for a capacity of 53.83 MWp, 8.81 MWp and 8.81 MWp respectively on 26.02.2024.</li> <li>➤ Modules from M/s Rayzon completely received at site. MDCC for the total capacity issued to M/s Sova Solar.</li> <li>➤ Geotechnical work is completed on 15.05.2024, comments to report sent to Bondada Engg on 26.06.2024. Final report of Geotechnical work awaiting.</li> <li>➤ Infrastructure development work at site commenced. Site area levelling and compaction under progress.</li> <li>➤ Boundary fencing works started on 29.07.2024, partial materials received at site.</li> <li>➤ Topography and Geotechnical investigation completed. Report submitted is under review.</li> <li>➤ BoS Work – Site preparation work is under progress. Modules – 61.7 MWp out of 70.5 MWp modules received at site.</li> </ul>												

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 <sup>st</sup> July 2024 Rs. Crore	Cumulative Progress (%) 31 <sup>st</sup> July 2024			
						Target	Actual Provl 31 <sup>st</sup> July 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
<b>2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)</b>												
25.01.2017	27,212.96	Zero date yet to declared	27,212.96	#	829.90	100	130.62	960.52	--	1.51	--	3.53
# Unit-1 52 Months/Unit-2 58 Months /Unit-3 64 Months from NTP. Foundation laid by Hon'ble Prime Minister on 03.02.2024.												
<b>Land Acquisition:</b>												
<ul style="list-style-type: none"> <li>➤ <b>Main Plant area (In Jharsuguda District- 880 Ac.):</b> Sec-23(1) issued on 14.07.2023. For main plant area tenancy land, Notice U/s-37(2) has been issued by Dist. Admin. on 31.07.2023 to the PAFs. IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar &amp; Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. House allotment of balance 97 PDFs of Hirma village completed. Houses were handed over to 86 PDFs. 82 Nos. PDFs have been Shifted to R&amp;R Colony. 36 Nos. PDFs have given consent for self-relocation. Payment made for 32 PDFs. Objection hearing for R&amp;R plan was held on 29.07.2024.</li> <li>➤ <b>Additional Land (In Jharsuguda District- 489 Ac.):</b> Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL. Objection hearing held on 30.07.2024.</li> <li>➤ <b>Ash Dyke Area (In Sambalpur District- 183.58 Ac.):</b> Preliminary Notification u/s 11(1) issued on 26.10.23. Survey work and Tree enumeration work completed. Report submitted. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL. Dist. Admin is processing the forest land diversion proposal. Divisional Forest Officer, Jharsuguda Forest Division has raised an EDS regarding forest land on 28.05.2024.</li> </ul>												

- **R&R Colony (In Jharsuguda District- 104 Ac.):** Signing of lease agreement for alienation of 76.52 Ac of land completed on 15.10.2022. 46.98 Ac. Land was handed over to NLCIL by Dist. Admin. Approval accorded from IPICOL for Acquisition of additional 38.54 Ac Govt. Land on 07.09.23. Land lease processing from Dist. Admin. is under progress. The Collector/Jharsuguda has sought clarification from R&DM Dept., Bhubaneswar regarding gochar land urban/rural classification. 6.5 Ac. land demarcation completed.

**Power Purchase Agreement:**

- 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.
- GRIDCO:400 MW PPA for Phase-I & 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.

**Single EPC Contract:**

- LoA for Engineering, Procurement and Construction (EPC) contract for a value of Rs. 18255 Crore has been issued to M/s BHEL on 12.01.2024. Site survey work and Soil investigation work in Project Area is under progress by BHEL.

### 9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 13 Ongoing Projects in SCCL as on 31.07.2024 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	RCE, 2022 of Indaram OCP	424.81	1.50
2	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
3	RCE of Ramagundam OCP - II Extn.	489.62	4.00
4	Kasipet - 2 Incline	60.18	0.47
5	RCE of KK OCP	384.32	1.75
6	RCE of KTK OCP - II	442.42	1.25
7	KTK OCP - III	413.84	2.50
8	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
9	Naini Coal Mine	494.30	10.00
10	Venkatesh Khani Coal Mine	484.51	5.30
11	Goleti Opencast Mine	345.60	3.00
12	JK Opencast Mine	297.88	2.00
13	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

#### 1. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to July, 24	: - Rs. 28.74 Cr. (Provisional after REC of Rs. -425.86 Crore).
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to July, 2024	: 0.25 MT
4) Overburden removal in 2024-25 up to July, 2024	: 2.92 M Cum
D) General Status in brief as on 31.07.2024:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2024-25 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. <b>Mining plan:</b> Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	

2. <b>Environmental clearance:</b> Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.
3. <b>Non Forest Land acquisition:</b> As per RCE, 2022, total NFL required is 949.67 Ha. i. <b>Phase-I:</b> Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022. ii. <b>Phase-II:</b> Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD published on 06.03.2024. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report are received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.
4. <b>Diversion of 400Kv OHT lines (Power grid):</b> Completed
5. <b>Diversion of 400Kv OHT lines (TS TRANSCO):</b> Completed.
6. <b>Bridge on Highway:</b> Completed in Apr'23.
7. <b>Embankment around Quarry:</b> 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.
8. <b>Drilling of large dia. BHs (3 Nos.):</b> Completed
9. <b>CHP (PWTLS):</b> Completed & inaugurated on 29.11.2021.
10. <b>P&amp;M:</b> Required HEMM procured.
11. <b>Commencement of OBR:</b> OBR commenced from 15.05.2020.
12. <b>Commencement of Production:</b> Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT 4. 2023-24 - 1.22 MT

## 2. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to July, 24	: Rs. 208.30 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2025-26
3) Production realization in 2024-25 up to July, 2024	: 0.05 MT
D) General Status in brief as on 31.07.2024:	
1. <b>Mining plan:</b>	Approved on 02.11.2018.
2. <b>Environmental clearance:</b>	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. <b>Forest Land:</b>	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. <b>Forest land:</b>	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. <b>Drivage of Punch entries:</b>	Completed.
6. <b>Power Supply:</b>	Power line and Substation (33/3.3KV): Completed.
7. <b>Installation of Conveyors:</b>	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. <b>P&amp;M:</b>	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. <b>Approach road to Mine entries:</b>	Work commenced from 16.08.2019 & completed.
10. <b>Drivage of Inclines:</b>	Open excavation & arching: Completed.
11. <b>Tunnels:</b>	Drivage of tunnels completed.
12. <b>Commencement of Production with CM:</b>	Production through Main Inclines commenced from 02.12.2022.
13. <b>Infrastructure:</b>	Agent/Manager office, work stopped at present. Other buildings completed.
14. <b>In-door and outdoor Sub –Station:</b>	Completed.
<b>The project was delayed due to delay in Diversion of forest land.</b>	

## 3. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to July, 2024	: Rs. 405.54 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.



	5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:		
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2024-25.
	3) Production in 2024-25 up to July, 2024	: 0.90 MT
	4) Overburden removal in 2024-25 up to July, 2024	: 7.72 M Cum
D) General Status in brief as on 31.07.2024:		
1. <b>Forest Land (333.48Ha.): Completed.</b>		
2. <b>EC:</b> Obtained for 4.50 MTPA (peak) on 27.04.2010.		
3. <b>Non Forest land (1525-47 Ha):</b> Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.		
4. <b>R&amp;R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF.</b> <b>Rachapalli, Ladnapur &amp; Akkepalli villages:</b> SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.		
5. <b>R&amp;R center for Rachapalli PDF:</b> Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.		
6. <b>R&amp;R center for Akkepalli PDF:</b> Development works at Bittupalli R & R Centre for allotting plots to Akkepalli PDF completed. 792 PDF were paid R & R compensation and 652 PDF have allotted R & R plots at Bittupalli out of 817. Ex-gratia provisional list was prepared for 156 Minor children and displayed at Akkepalli GP on 07.03.2024 for further action.		
7. <b>R&amp;R Center for Ladnapur PDF:</b> R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 676 PDF & R&R package paid to 711 PDF @ Rs. 7.61 Lakh out of 721 PDF.		
8. <b>Adivarampet &amp; Budavarampet villages:</b> SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.		
9. <b>Diversion of L-6 Canal (Phase-I):</b> Diversion completed.		
10. <b>Manthani Road Diversion:</b> Diversion will be taken up after land acquisition and shifting of Ladnapur Village.		
11. <b>OBR:</b> OB removal is in progress.		
12. <b>Coal Production:</b> Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT 14. 2023-24 - 2.22 MT		

In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

#### 4. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to July, 24	: Rs. 63.33 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2025-26
3) Production in 2024-25 up to July, 2024	: 0.03 MT
D) General Status in brief as on 31.07.2024:	
1. <b>Mining Plan:</b> Approved on 01.01.2015.	
2. <b>Environment Clearance:</b> Obtained for 0.47 MTPA on 11.05.2015.	
3. <b>NF Land required (33.08 Ha.):</b> Completed.	
4. <b>Tunnels:</b> Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. <b>Power supply:</b> – Completed	
6. <b>Surface infrastructures:</b> Completed in Aug'19.	
7. <b>Surface Bunker:</b> Work completed.	
8. <b>Sinking of Air Shaft (61m):</b> Completed in Apr'21.	
9. <b>Construction of Fan house &amp; erection of Fan:</b> Construction of fan house completed & 2 Fans erected.	
10. <b>Stowing Plant:</b> Action to be initiated at later stages.	
11. <b>Road Diversion:</b> Completed.	
12. <b>Coal production:</b> Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	
5. 2023-24- 0.10 MT	

#### 5. RCE OF KK OCP:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to July, 24	: Rs. 219.67 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA

	2) Anticipated year of completion	: 2024-25
	3) Production in 2024-25 up to July, 2024	: 0.50 MT
	4) Overburden removal in 2024-25 up to July, 2024	: 4.30 M. Cum
<b>D) General Status in brief as on 31.07.2024:</b>		
1.	<b>Mining Plan:</b> Approved on 25.11.2014	
2.	<b>Mining Lease:</b> Covered under NGML valid for further 20 years.	
3.	<b>Environment Clearance:</b> Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4.	<b>Diversion of Road (5.48 Km) Part-A:</b> Bridges and road work completed in Dec'21	
5.	<b>Diversion of Road (5.57Km) Part-B</b> - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
6.	<b>Procurement of HEMM:</b> Required HEMM procured.	
7.	<p><b>NF Land required (Ac. 1999-32gts as per FR):</b> Acquired: Ac. 1639-18gts, Balance to be acquired: Ac. 360-14gts</p> <p>A) <b>Ac. 240.14gts:</b> Enjoyment survey conducted. PN proposals for Ac. 240-14gts to be sent by RDO, BPA to Dist. Collector, Mancherial.</p> <p>B) <b>Ac. 280-00gts:</b> Requisition submitted in 2015. Ac 187-07gts processed &amp; Ac. 160-00gts acquired.</p> <p><b>Balance Ac. 27-07gts. Govt. land:</b> Under cultivation &amp; PN proposals to be sent by the Tahsildar, Kasipet.</p> <p>C) <b>The balance extent is (Ac. 92-33gts):</b> Though this land is SCCLs' Land (as per revenue records), it is under cultivation and under the possession of encroachers. Hence, as per the advice of the DC, MNCL, Revised requisition for Ac. 92-33gts Govt. /Govt. assigned land is to be submitted.</p>	
8.	<p><b>Status of R&amp;R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF):</b> Enjoyment &amp; SES completed on 22.05.2019 (Structures land: Ac. 8-20gts &amp; Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts &amp; Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land &amp; on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts &amp; Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&amp;B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. Payment for land compensation is completed &amp; possession of land is expected after completion of R&amp;R Centre development. PDF list finalised as 299 by DC, MNCL. R&amp;R proposals were approved by the R&amp;R Commissioner on 06.06.2024. Further, process to be initiated by the RDO, BPA.</p>	
9.	<p><b>Development of R&amp;R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF:</b> Award passed on 17.05.2021 &amp; land handed over to SCCL for R&amp;R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&amp;R Centre at Peddanapalli. Development works are under progress.</p>	
10.	<b>OBR:</b> OB removal commenced from 21.04.2017.	

11. <b>Coal Production:</b> Coal production commenced from 06.01.2017 & achieved is;
1. 2017-18 - 1.01 MT
2. 2018-19 - 0.80 MT
3. 2019-20 - 1.75 MT
4. 2020-21 - 1.34 MT
5. 2021-22 - 1.76 MT
6. 2022-23 - 1.85 MT
7. 2023-24 - 1.77 MT

## 6. **KTK OC-2:**

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to July, 24	: Rs. 174.29 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2024-25
3) Production realization in 2024-25 up to July, 2024	: 0.37 MT
4) Overburden removal in 2024-25 up to July, 2024	: 4.24 M. Cum
D) <u>General Status in brief as on 31.07.2024:</u>	
1. <b>Mining plan:</b> Approved on 26.07.2016.	
2. <b>Environment clearance:</b> Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. <b>NF Land required (668.23 Ha.).</b> 594.65 Ha is under possession. <b>Pvt. Land (Ac. 75 - 21gts) &amp; Govt. Land (Ac. 23-25gts) -</b> PN published on 14.01.2022.	
4. <b>R &amp; R of Gaddiganipalli (750 PDF):</b> PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. Rate was fixed @ 16.50Lakh/Acre for Agricultural land and Rs. 5500/Sq. yard for Homestead land by the negotiation committee in 2 <sup>nd</sup> DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified. 2 <sup>nd</sup> Gramasabha was conducted on 28.06.2024, by Addl. Collector, BHP for final approval of draft R&R scheme.	
5. <b>R &amp; R Site development:</b> R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony and 50% levelling work completed. Plotting is under progress.	
6. <b>Power supply arrangement (33 Kv line):</b> New H.T line commissioned and charged.	
7. <b>Diversion of Nallah: Completed.</b>	
8. <b>Diversion of road: Completed.</b>	
9. <b>CHP construction: Completed.</b>	
10. <b>Procurement of HEMM:</b> Required HEMM procured.	

11. <b>OBR:</b> OB removal commenced by contractor from 01.09.2017.
12. <b>Commencement of Production:</b> Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT 7. 2023-24 - 1.50 MT

## 7. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to July, 2024	: Rs. 378.72 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to July, 2024	: 0.30 MT
4) Overburden removal in 2024-25 up to July, 2024	: 9.44 M. Cum
D) <u>General Status in brief as on 31.07.2024:</u>	
1. <b>Mining plan:</b> Approved on 19.11.2018.	
2. <b>Mining lease (422.69 Ha NCBA):</b> State Govt. issued LoI/Memo on 10.07.2020.	
3. <b>Environment clearance:</b> Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4. <b>Non forest land acquisition:</b> Ac. 411-01½gts possession taken & is under utilisation. <b>Ac. 440-14gts:</b> Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. <b>Ac. 508-30gts:</b> Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. <b>Ac. 307-18½gts:</b> PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. <b>Ac. 126-06gts Patta Land:</b> Declaration published on 18.02.2024 for Ac. 95-39gts. (Agricultural land). Award enquiry conducted on 15.03.2024. Gramasabha conducted on 18.03.2024. 4 times DLNC meetings conducted & Rs.5200/- per Sq. yard was fixed for homestead lands and for Agricultural land rate was not yet fixed. <b>Ac.16-29gts Govt. Assgnd. Land:</b> Re-requisition submitted on 06.08.2022. DC, BHP instructed LAO/RDO, BHP to expedite the LA Process. <b>Ac. 1051-14gts:</b> Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.	
5. <b>R&amp;R:</b> R&R of Madhavaopally @181 PDF completed & village handed over.	
6. <b>CHP:</b> Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.	

7. <b>Diversion of transmission line:</b> Work completed on 20.02.2020.
8. <b>Diversion of Road for Coal Transportation and Service road (1.80 KM):</b> Completed in Jan'21.
9. <b>OBR:</b> OBR commenced from 15.07.2020.
10. <b>Coal production:</b> Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT 4. 2023-24 - 1.37 MT

**8. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):**

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to July, 24	: Rs. 152.08 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to July, 2024	: 1.11 MT
4) Overburden removal in 2024-25 up to July, 2024	: 8.81 M. Cum
D) General Status in brief as on 31.07.2024:	
1. <b>Mining plan:</b> Approved on 29.03.2019.	
2. <b>Environment clearance:</b> EC issued on 01.12.2021.	
3. <b>Mining Lease:</b> Available.	
4. <b>Acquisition of Private land (Ac. 24-15gts required for Road &amp; Nallah):</b> Possession taken on 28.01.2022.	
5. <b>Acquisition of Govt. Land @ Ac. 11-08gts of Sundilla Village:</b> Requested DC, PDPL on 25.04.2024 for alienation of Govt. land @ Ac. 11-08gts of Sundilla village to SCCL.	
6. <b>Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry):</b> On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. PN published on 15.03.2024. PD to be published.	
7. <b>Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump):</b> Revised requisition was submitted to the DC, PDPL on 31.07.2023. SD & Enjoyment Survey completed and report submitted by the Govt. Surveyors for preparation of PN Publication. PN to be published..	
<b>Ac. 55-08gts of Mustyala Village (for Quarry &amp; safe zone):</b> Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. PN published on 16.03.2024. PD to be published. Rs. 7.45 Cr deposited at SDC, LA, GDK on 13.04.2024.	

8. <b>Govt. Land: Ac. 269-20gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone):</b> In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.
9. <b>Diversion of Road:</b> Formation of road @ 8.50Km is completed on 30.11.2022.
10. <b>Diversion of Nallah:</b> Work completed on 10.03.2022.
11. <b>Relocation of Main Magazine:</b> Magazine shifted to new location on 16.02.2023.
12. <b>Diversion of 33Kv TSNPDCL OHT Line:</b> Work is under progress.
13. <b>Diversion of BSNL &amp; Tele Communication Cables:</b> To be taken up
14. <b>Shifting of 33Kv outdoor Sub-station:</b> Construction completed.
15. <b>Procurement of P&amp;M:</b> Existing MOCP equipment will be utilized for some time.
16. <b>OBR:</b> Commenced from 01.02.2022.
17. <b>Commencement of Production:</b> Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT 3. 2023-24 - 3.51 MT

### 9. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to July, 2024	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to July, 2024	: --- MT
4) Overburden removal in 2024-25 up to July, 2024	: --- M. Cum
D) General Status in brief as on 31.07.2024:	
1. <b>Mining plan:</b> Approved on 29.03.2019.	
2. <b>Environmental Clearance:</b> EC issued on 01.12.2021.	
3. <b>Mining Lease:</b> Obtained by uploading 11(1) Notification in Gazette of India on 26.06.2020.	
4. <b>Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha):</b> Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.	
5. <b>Patta Land (111.83 Ha):</b> SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF were identified. As on 31.07.2024, Rs. 248.30 Cr has been disbursed towards land compensation for around 106.98 Ha of private land.	

<p>6. <b>Diversion of FL (783.275 Ha):</b> Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 &amp; subsequently issued two modifications on 10.01.2023 &amp; 13.03.2023 amending condition Nos. A-1, A-5 &amp; A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary &amp; NA, MoC and Chief Secretary, Odisha. As per the Stage-II conditions, Wildlife Institute of India (WII) completed the WLMP and the same has been approved by PCCF (WL) &amp; CWLW, Odisha. As per the demand raised by the Forest Dept. Rs. 31.39 Cr deficit money has been deposited in CAMPA account on 21.06.2024 and Rs. 2.00 Cr for Satkosai Tiger Conservation Foundation on 18.06.2024. RCCF, Angul approved the revised SMC Plan prepared by CMPDI on 02.04.2024 and IRO has also concurred the SMC Plan on 28.05.2024. As per the demand raised by the forest Dept., deficit money amounting @ Rs 7.56 Cr deposited in CAMPA account on 21.06.2024. As per the Stage-II condition no. A-3, KML files of diverted area, CA area, WLMP &amp; SMC areas uploaded in the e-green watch portal on 28.06.2024. Complete Stage-II compliance Report submitted to DFO, Angul on 24.06.2024. On 04.07.2024, DFO, Angul handed over the Reserve Forest Land @ 643.095 Ha to SCCL. Tahsildar, Chhendipada handed over the Revenue Forest Land @ 140.180 ha to SCCL on 18.07.2024. Tree enumeration &amp; Felling is awaited.</p>
<p>7. <b>Construction of Railway siding @ 3.50Km-Tentuloi to Naini:</b> FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding &amp; Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. PMC (Project Management Consultancy) contract was awarded to M/s RITES Ltd., on 15.6.2024 for proposed Railway siding (including assistance in land acquisition) @ Rs 10.86 Cr.</p>
<p>8. <b>Chhendipada-Jarpada road (25Km) Strengthening:</b> The EE, Angul R&amp;B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&amp;B Circle for onward transmission to Chief Engr (DPI &amp; Roads), BBSR for approval.</p>
<p>9. <b>Consultant/design, supply, erection &amp; commissioning of CHP (EPC):</b> For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.</p>
<p>10. <b>Diversion of Nallah:</b> TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL. Open tender floated for Ph-2 Nallah diversion @ 3.4km by Corp (Cvl) on 27.05.2024. Due to problem in e-proc site, the tender has been re-floated. Technical Bids opened on 07.07.2024 &amp; under technical evaluation.</p>
<p>11. <b>68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:</b> Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.</p>



12.	<b>Coal loading &amp; transportation:</b> Coal transport contract awarded to M/s Maa Hingula Transport Company vide PO No. 7600009399 dated: 18.01.2023. Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. As such, execution of the coal transportation with separate loading contract may be difficult as separate coal stocking arrangement is required. Hence, decision has been taken for awarding integrated contract for coal loading and transportation utilizing the five sidings (Hindol road, Rajathgarh, Tomka, Negundi and Handappa) nearby. CMC dept. has obtained approval for floating the NIT for integrated contract for transportation of coal from Naini coal mine & loading into wagons at above five sidings. Enquiry is yet to be floated. DRM, Sambalpur informed on 29.05.2024 that, the Jarapada siding will be operational within 3 months. Considering this, proposal has been initiated for in principal approval for floating tender for loading of coal into wagons at Jarapada to work along with the existing coal transport contract. The proposal is under circulation at Corp. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation.
13.	<b>Power supply (3 MVA) arrangement:</b> M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL.
14.	<b>OBR:</b> Commencement of OBR is expected from Sep'24.
15.	<b>Commencement of Production:</b> Coal production expected from Oct'24.

### 10. Venkaatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to July, 24	: Rs. 150.64 Cr. (Provisional).
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to July, 2024	: --- MT
4) Overburden removal in 2024-25 up to July, 2024	: --- M Cum
D) General Status in brief as on 31.07.2024:	

FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.
1. <b>Mining plan:</b> Approved on 27.01.2020 by MoC.
2. <b>Environmental clearance:</b> ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR , inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 03.10.2023.
3. <b>Diversion of FL (Surface rights @ 649.3014 Ha):</b> Application submitted to PCCF on 28.02.2020 (UG rights to Surface rights). FAC conducted on 21.09.2022 & differed the proposal and sought certain additional information. State Government forwarded EDS reply to the MoEF & CC, GoI on 14.03.2023. 2nd FAC conducted on 18.05.2023 and sought addl. Information on 27.05.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. 3rd FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forwarded to MoEF & CC on 01.03.2024. MoEF&CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. State Govt. forwarded to MoEF&CC on 23.04.2024. PCCF requested DFO to notify the non-forest CA land to an extent of 42.96 Ha. MoEF & CC raised EDS-8 on 14.05.2024. DGPS survey completed in Rasannagudem for Notification. Proposals to be prepared by DFO, KGM. EDS Reply submitted on 24.06.2024 to PCCF and forwarded to state Govt. on 28.06.2024. State Govt. forwarded EDS-8 reply to MoEF & CC on 01.07.2024. FAC is scheduled on 27.08.2024.
4. <b>Acquisition of Pvt. Land (1.86 Ha) for Road:</b> Land taken into possession in Apr, 2022.
5. <b>Acquisition of Govt. Land (25.75 Ha):</b> Possession handed over on 08.08.2022.
6. <b>R&amp;R (Maya Bazar &amp; Vanama Nagar - 300 PDF):</b> On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue & send a report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress. Rs. 2.03 Cr deposited for OHT line. Work awarded and work commenced from 03.07.2024 & to be completed by Aug'24.
7. <b>Diversion of Road KGM to VJA (NH 30, 5.00Km):</b> Completed & traffic diverted from 13.04.2023.
8. <b>Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal &amp; communication lines:</b> Completed.
9. <b>Shifting RCHP:</b> CMPDI submitted revised NIT documents on 14.07.2024 & Note is under circulation for approval of Competent Authority. NIT will be floated in Aug'24.

10.	<b>RLY Siding:</b> DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's casting started. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree felling completed on 10.07.2024. 33 Kv line shifting work is under progress. Soon after completion of diversion, levelling work will be started. PDC: 18 Months from date of mark-out.
11.	<b>Shifting of Rudrampur Filter Bed:</b> Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
12.	<b>Diversion of Mission Bhagirada pipe line:</b> Completed in Apr'23.
13.	<b>Shifting GM office:</b> Construction is under progress
14.	<b>Shifting of Area Work shop:</b> Work is under progress.
15.	<b>Commencement of OBR:</b> Expected from Oct'24.
16.	<b>Commencement of Production:</b> Expected from Jan'25.

### 11. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to July, 24	: Rs. 50.25 Cr. (Provisional).
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to July, 2024	: --- MT
4) Overburden removal in 2024-25 up to July, 2024	: --- M Cum
D) General Status in brief as on 31.07.2024:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. <b>Mining plan:</b> Approved on 18.11.2020 by MoC.	
2. <b>Environmental clearance:</b> Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	

<p>3. <b>Diversion of FL (Surface rights @ 615.3861 Ha): <u>Asifabad Division (575.461 Ha) &amp; BPA Division (39.925 Ha)</u></b>: Revised proposal was uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF &amp; CC on 19.01.2024. DFO &amp; CCF forwarded the application in online to Nodal Officer. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II &amp; III. On 07.03.2024 PSC-II meeting conducted and recommended for forwarding the proposal to the Govt. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded the application to MoEF &amp; CC on 30.03.2024. MoEF raised EDS on 26.04.2024. Change of land use proposal submitted to PCCF on 11.06.2024 and was forwarded to DFO, MNCL &amp; Asifabad on 21.06.2024. EDS reply submitted to PCCF on 12.06.2024 &amp; uploaded online on 22.06.2024. IRO inspected the proposed Goleti OCP and CA (NFL) of Dorli -I &amp; II on 20.06.2024 &amp; DFL on 21.06.2024 &amp; awaited inspection report from IRO.</p>
<p>4. <b>Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts)</b>: PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024. On 06.04.2024, GM, BPA requested RDO, Bellampalli to handover the land. On 27.04.2024 RDO, Bellampalli advised Tahsildar, Tandur to Hand over the physical possession of land.</p>
<p>5. <b>Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts)</b>: PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest &amp; Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. RDO, Asifabad inspected on 26.06.2024 to verify the objections raised by villagers on PD. RDO, Asifabad advised AD(S&amp;LR) &amp; MRO, Rebbena for re-survey and re-enjoyment survey on 24.07.2024. Accordingly resurvey was started from 30.07.2024 and completed by 31.07.2024. Report awaited.</p>
<p>6. <b>Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts)</b>: SDR &amp; SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, SCCL Civil dept. completed Structure Valuation of Sonapur from 05.04.2024 to 13.04.2024 &amp; estimations are under progress. On 24.06.2024, RI Rebbena inspected the area as objections raised by villagers in PN and report submitted to Tahsildar Rebbena. On 15.07.2024, RDO, Asifabad sent PD proposal @ Ac. 63-16gts &amp; Ac. 5-16gts to DC, KB-Asifabad for approval. PD to be published.</p>
<p>7. <b>R&amp;R (Sonapur – 90 PDF &amp; 60 Structures)</b>: R&amp;R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024. Draft R&amp;R plan prepared &amp; shown to villagers on 13.04.2023, to be approved by RDO, Asifabad. Technical Committee approved the proposed R&amp;R Centre on 26.04.2024. R&amp;R layout plan was approved by LAO &amp; Addl. Collector Asifabad. Note is under preparation for approval of Competent Authority for development of R&amp;R Centre.</p>
<p>8. <b>R&amp;R (Goleti Township for Overland Conveyor – 20 PDF)</b>: To be taken up</p>
<p>9. <b>Diversion of Goleti-Khairagura OCP Road</b>: To be taken up</p>
<p>10. <b>Diversion of Goleti-Madaram Road</b>: To be taken up</p>
<p>11. <b>Other Roads</b>: To be taken up</p>

12.	<b>Diversion of Narsapur Nallah (Phase-I):</b> On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
13.	<b>Diversion of Narsapur Nallah &amp; Nallah at 975 RL (Phase-II):</b> To be taken up
14.	<b>Commencement of OBR:</b> Expected from Dec'24.
15.	<b>Commencement of Production:</b> Expected from Feb'25.

## 12. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to July, 24	: Rs. 45.15 Cr. (Provisional).
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to July, 2024	: --- MT
4) Overburden removal in 2024-25 up to July, 2024	: --- M Cum
<b>D) General Status in brief as on 31.07.2024:</b>	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. <b>Mining plan:</b> Approved on 29.10.2020 by MoC.	
2. <b>Environmental clearance:</b> Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspections of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC.	
3. <b>Diversion of FL (Surface rights @ 151.8519 Ha):</b> SCCL submitted application on 10.09.2020. State Govt. forwarded the proposal to MoEF & CC, GoI on 06.06.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, KGM forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF, Warangal forwarded the report to PCCF on 26.05.2023 & PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023 & submitted EDS-2 reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety Zone area in Degraded Forest Land (DFL) to PCCF on 15.10.2023. PCCF forwarded the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded the EDS reply to MoEF & CC on 09.01.2024. MoEF & CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024. State Govt. forwarded to MoEF&CC on 04.04.2024. FAC held on 30.04.2024. Minutes of FAC meeting issued on 15.05.2024 in which MoEF & CC raised EDS on 06 points. EDS reply submitted to state Govt. on 27.06.2024 and forwarded to MoEF & CC on 29.06.2024. FAC is scheduled on 27.08.2024.	

4.	<b>Shifting of HT Lines (2 Nos. of 33 KV HT lines):</b> Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.
5.	<b>Power supply Arrangements:</b> To be taken up
6.	<b>Roads &amp; Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry):</b> a) <b>Road over bridge on MHBD Road</b> – Completed in Oct’23. b) <b>Bridge on Bugga vagu</b> – Completed in Aug’21. c) <b>Under bridge on Karepalli Road</b> - Completed in Aug’21.
7.	<b>CHP (Warf Loading Arrangements):</b> To be taken up
8.	<b>Railway Siding:</b> To be taken up
9.	<b>Acquisition of Govt. assigned Land (94.1344 Ha):</b> On 23.03.2023, DC submitted report & requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed & possession taken on 26.02.2024.  For an extent of 2.86 Ha (Ac. 07-03gts-finalised during field survey on 28.08.2023 which is under encroachment): Field survey completed on 19.02.2024 and report submitted to RDO by MRO on 14.06.204. RDO, KGM has to finalize the report and PN to be published.
10.	<b>Commencement of OBR:</b> Expected from Dec’24.
11.	<b>Commencement of Production:</b> Expected from Feb’25.

### 13. Mahaveerkhani (MVK OC) Opencast Project

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to July, 24	: Rs. 0.00 Cr. ( Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2024-25 up to July, 2024	: --- MT
4) Overburden removal in 2024-25 up to July, 2024	: --- M Cum
<u>D) General Status in brief as on 31.07.2024:</u>	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. <b>Mining plan:</b> Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which Tandur Mining Lease renewal is awaited.	
2. <b>Environmental clearance:</b> BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
3. <b>Diversion of FL (563.208 Ha):</b> DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI.	
4. <b>Acquisition of private land (203.913 Ha):</b> Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
5. <b>Acquisition of Govt. Land (29.483 Ha):</b> Process to be initiated.	
6. <b>Acquisition of Govt. assigned Land (15.428 Ha):</b> Process to be initiated.	
7. <b>Power supply Arrangements:</b> To be taken up	
8. <b>Laying of approach Road to Mine:</b> To be taken up	
9. <b>Diversion of Nallah:</b> To be taken up	
10. <b>CHP (Pit Head Coal handling Plant):</b> To be taken up	
11. <b>Commencement of OBR:</b>	
12. <b>Commencement of Production:</b>	





**MINISTRY OF COAL**

O/o Deputy Director General

A-Wing, 5<sup>th</sup> Floor, Lok Nayak Bhavan,

Lok Nayak Bhavan, New Delhi- 110003