



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
June'2024



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Preface

The Monthly Coal Statistics for the month of June'2024 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

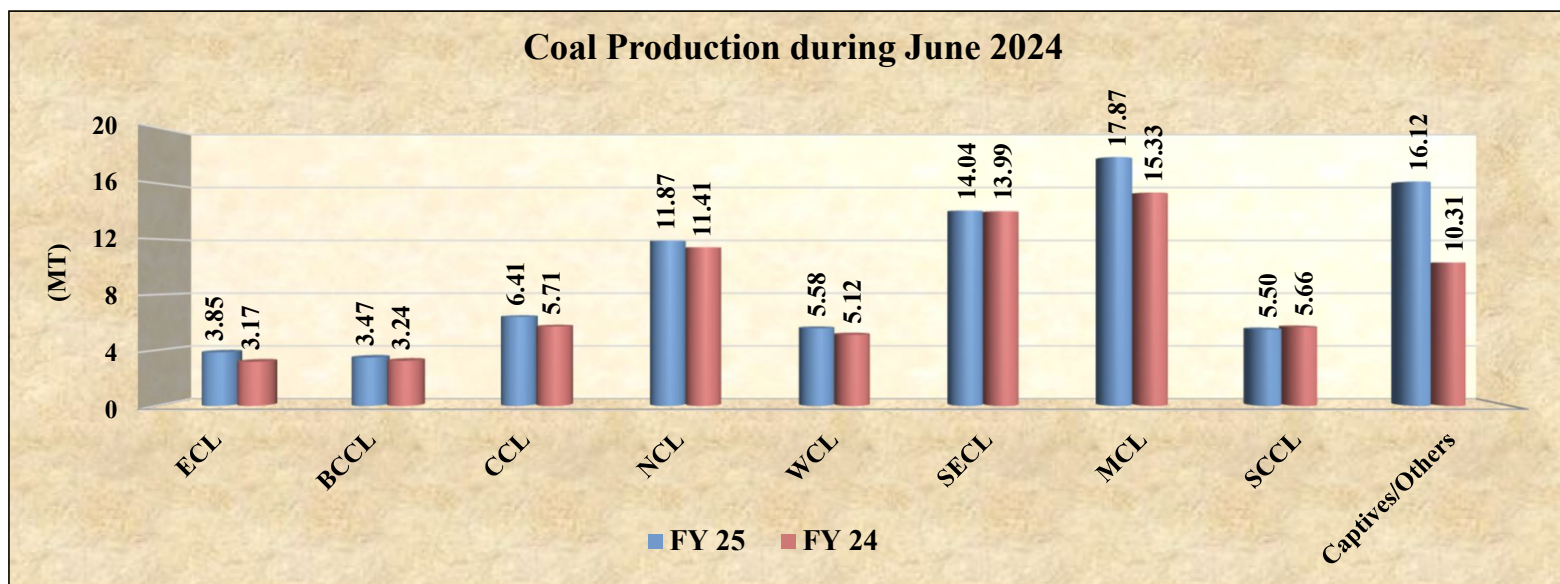


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during June				Production upto June		
			FY 25	Achmt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	3.66	3.85	105.19	3.17	▲ 21.30	11.70	9.84	▲ 18.88
2	BCCL	3.42	3.47	101.43	3.24	▲ 7.07	10.53	9.77	▲ 7.85
3	CCL	7.05	6.41	90.84	5.71	▲ 12.22	19.19	17.49	▲ 9.68
4	NCL	11.63	11.87	102.09	11.41	▲ 4.10	35.78	34.52	▲ 3.64
5	WCL	4.93	5.58	113.30	5.12	▲ 8.96	18.24	16.06	▲ 13.58
6	SECL	14.12	14.04	99.41	13.99	▲ 0.36	41.95	41.71	▲ 0.59
7	MCL	16.58	17.87	107.73	15.33	▲ 16.58	51.84	46.06	▲ 12.56
8	NEC	0.01	0.01	185.71	0.01	▲ 160.00	0.05	0.03	▲ 70.97
CIL		61.40	63.10	102.76	57.97	▲ 8.85	189.28	175.47	▲ 7.87
9	SCCL	5.24	5.50	105.04	5.66	▼ 2.67	16.71	17.10	▼ 2.29
10	Captives/Others	139.53	16.12	11.55	10.31	▲ 56.33	41.40	30.81	▲ 34.38
Grand Total		206.17	84.72	41.09	73.93	▲ 14.59	247.39	223.38	▲ 10.75

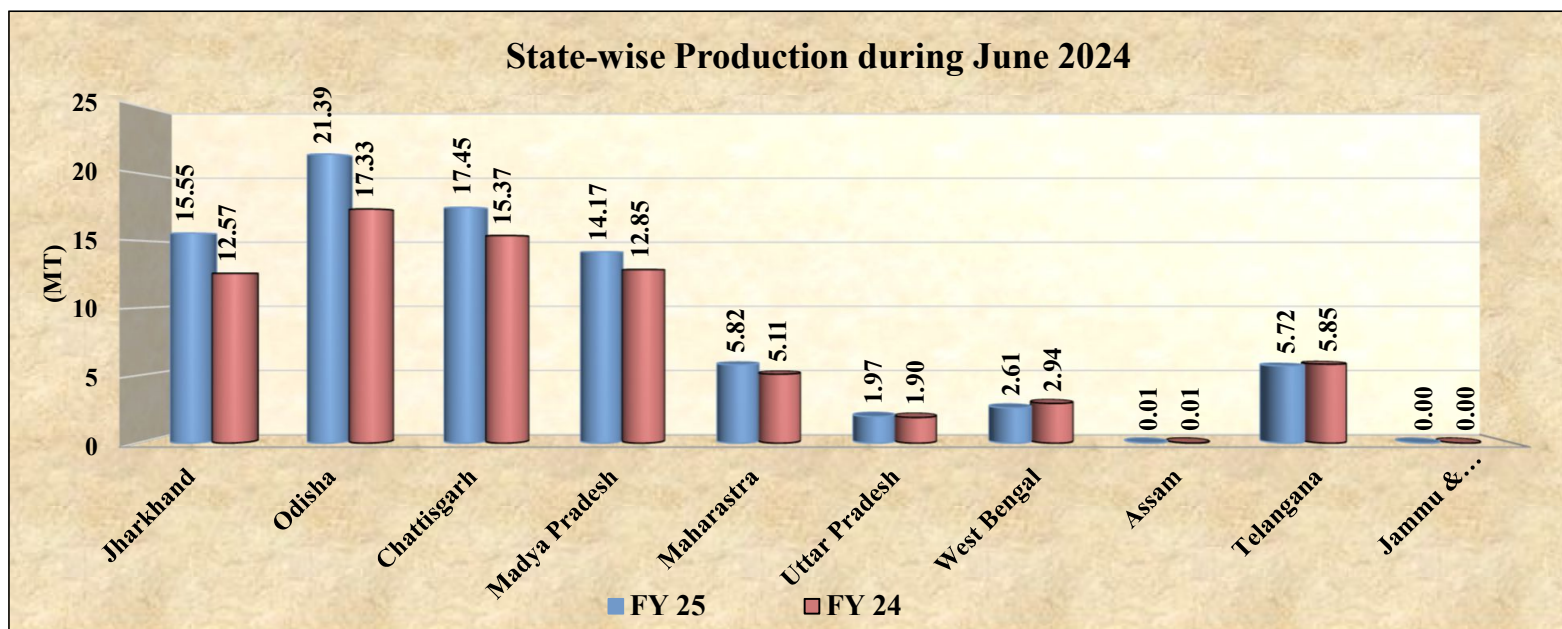


Table 1.1 (a) State-wise Coal Production

Fig. in MT

SI No	State	Production during June			Production upto June		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Jharkhand	15.55	12.57	▲ 23.68	44.50	38.26	▲ 16.31
2	Odisha	21.39	17.33	▲ 23.44	61.67	52.77	▲ 16.87
3	Chattisgarh	17.45	15.37	▲ 13.55	49.55	46.33	▲ 6.95
4	Madhya Pradesh	14.17	12.85	▲ 10.28	41.73	37.65	▲ 10.83
5	Maharashtra	5.82	5.11	▲ 13.87	18.94	15.98	▲ 18.55
6	Uttar Pradesh	1.97	1.90	▲ 3.68	5.38	5.64	▼ 4.61
7	West Bengal	2.61	2.94	▼ 11.16	8.25	8.96	▼ 7.95
8	Assam	0.01	0.01	▲ 0.00	0.05	0.04	▲ 25.00
9	Telangana	5.72	5.85	▼ 2.27	17.32	17.76	▼ 2.48
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	
Grand Total		84.72	73.93	▲ 14.60	247.39	223.38	▲ 10.75

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during June			Production upto June		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	3.33	3.10	▲ 7.52	10.13	9.33	▲ 8.56
3	CCL	1.15	1.33	▼ 13.60	4.01	4.10	▼ 2.03
4	WCL	0.00	0.01	▼ 100.00	0.00	0.02	▼ 100.00
5	SECL	0.02	0.02	▼ 15.79	0.05	0.05	▼ 3.70
CIL		4.50	4.45	▲ 0.97	14.20	13.50	▲ 5.15
6	Captives/Others	0.60	0.50	▲ 18.49	1.82	1.55	▲ 17.45
Grand Total		5.09	4.96	▲ 2.74	16.01	15.05	▲ 6.41

OBR trend in June 2024

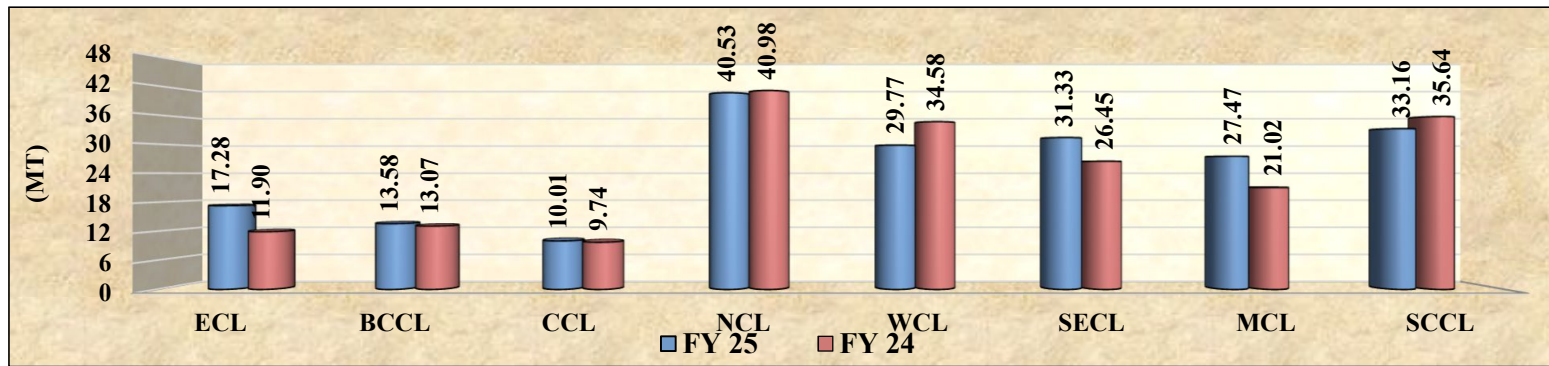


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during June				OBR upto June		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	12.30	17.28	140.48	11.90	▲ 45.18	55.27	39.85	▲ 38.68
2	BCCL	14.00	13.58	96.98	13.07	▲ 3.90	38.72	38.06	▲ 1.74
3	CCL	11.17	10.01	89.59	9.74	▲ 2.72	32.09	29.99	▲ 7.02
4	NCL	39.95	40.53	101.46	40.98	▼ 1.11	128.67	128.22	▲ 0.35
5	WCL	34.70	29.77	85.79	34.58	▼ 13.92	102.19	110.36	▼ 7.40
6	SECL	26.11	31.33	119.99	26.45	▲ 18.43	94.18	88.16	▲ 6.83
7	MCL	24.99	27.47	109.93	21.02	▲ 30.69	88.18	70.29	▲ 25.45
8	NEC	0.08	0.19	241.25	0.09	▲ 109.78	0.61	0.39	▲ 54.96
CIL		163.29	170.15	104.20	157.84	▲ 7.80	539.91	505.32	▲ 6.85
9	SCCL	34.05	33.16	97.39	35.64	▼ 6.96	102.99	114.32	▼ 9.91
Grand Total		197.34	203.31	103.02	193.48	▲ 5.08	642.90	619.64	▲ 3.75

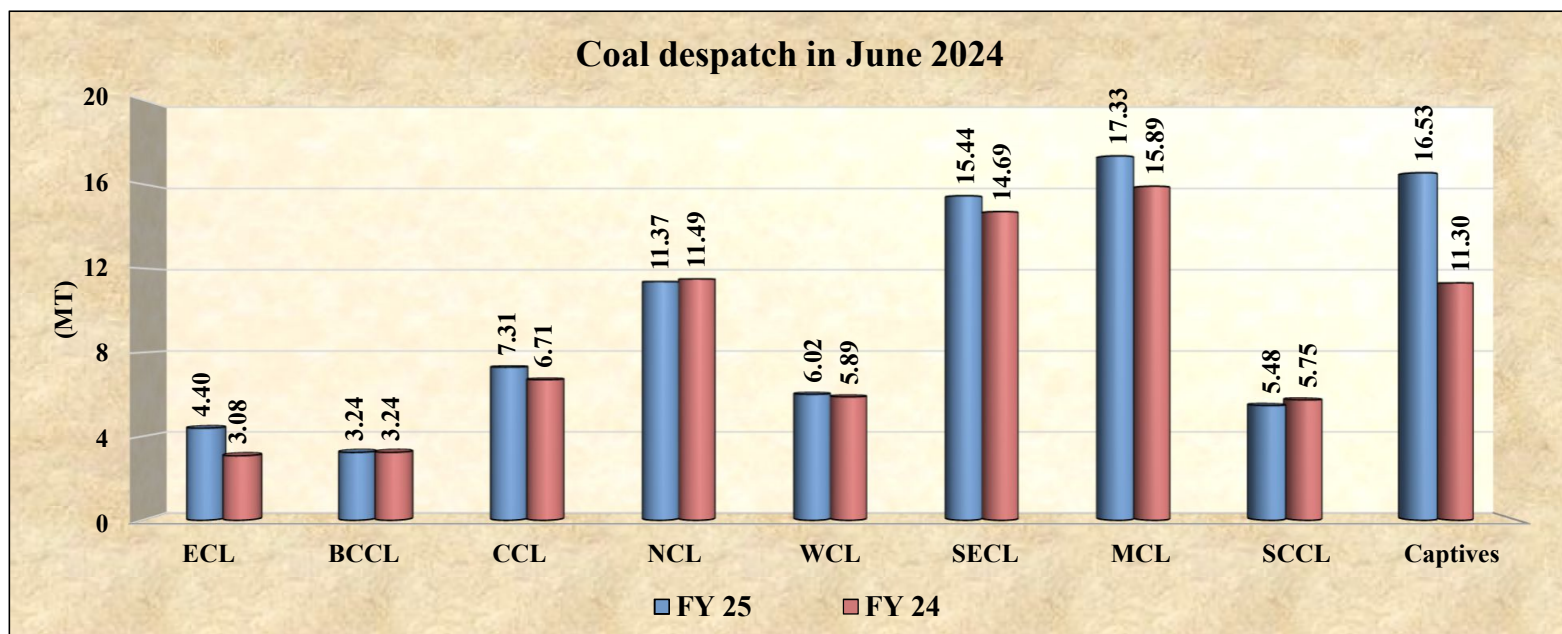


Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Despatch during June				Despatch upto June		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	4.50	4.40	97.73	3.08	▲ 42.85	13.01	9.48	▲ 37.24
2	BCCL	3.60	3.24	90.01	3.24	▼ 0.05	9.79	9.63	▲ 1.74
3	CCL	8.09	7.31	90.31	6.71	▲ 8.85	22.17	21.56	▲ 2.84
4	NCL	11.70	11.37	97.18	11.49	▼ 1.07	35.08	34.97	▲ 0.34
5	WCL	6.20	6.02	97.08	5.89	▲ 2.13	18.14	18.09	▲ 0.28
6	SECL	17.30	15.44	89.25	14.69	▲ 5.12	47.49	44.36	▲ 7.05
7	MCL	18.29	17.33	94.75	15.89	▲ 9.06	52.74	48.83	▲ 8.00
8	NEC	0.01	0.02	231.10	0.00	▲ 1451.01	0.07	0.02	▲ 272.38
	CIL	69.69	65.13	93.45	61.00	▲ 6.77	198.50	186.94	▲ 6.19
9	SCCL	5.24	5.48	104.58	5.75	▼ 4.65	16.97	18.03	▼ 5.88
10	Captives	139.53	16.53	11.85	11.30	▲ 46.25	47.76	35.62	▲ 34.07
Grand Total		214.46	87.14	40.63	78.05	▲ 11.64	263.23	240.59	▲ 9.41

Coal despatch to different sectors during June 2024

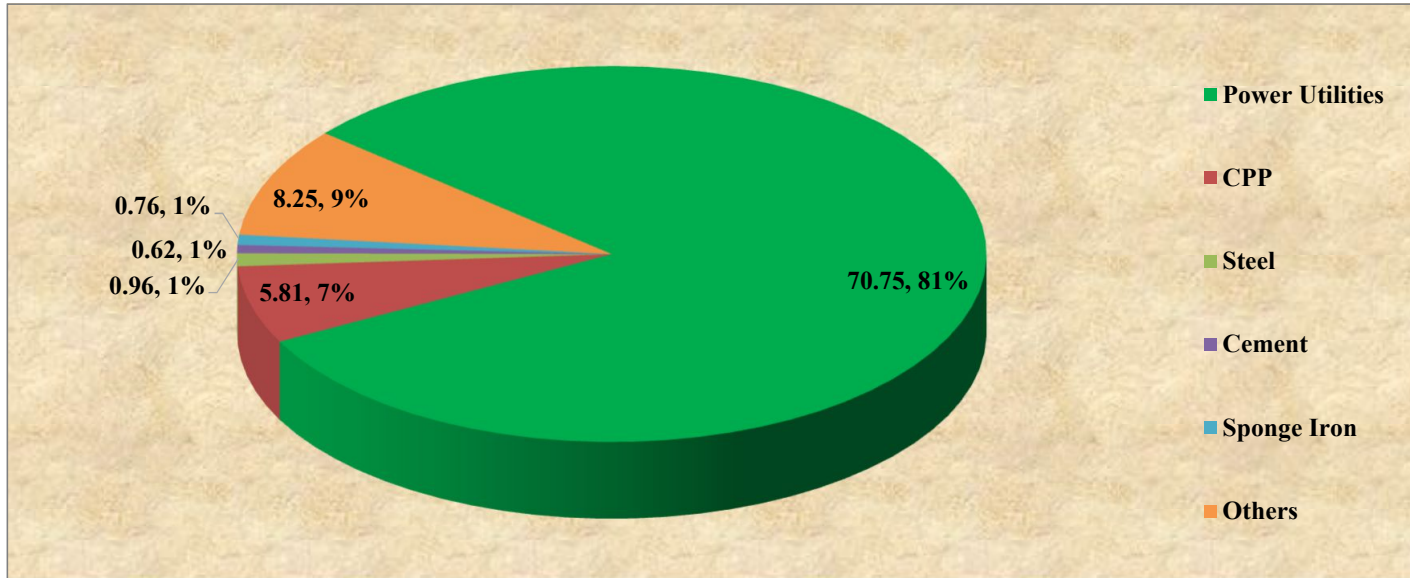


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during June			Despatch upto June		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	70.75	65.25	▲ 8.44	215.93	200.75	▲ 7.56
2	CPP	5.81	4.43	▲ 31.01	15.43	14.06	▲ 9.74
3	Steel	0.96	0.69	▲ 40.00	2.80	2.20	▲ 27.18
4	Cement	0.62	0.87	▼ 29.44	1.90	2.49	▼ 23.70
5	Sponge Iron	0.76	0.71	▲ 7.50	1.99	2.42	▼ 17.60
6	Others	8.25	6.11	▲ 35.02	25.17	18.67	▲ 34.84
Grand Total		87.14	78.05	▲ 11.64	263.23	240.59	▲ 9.41

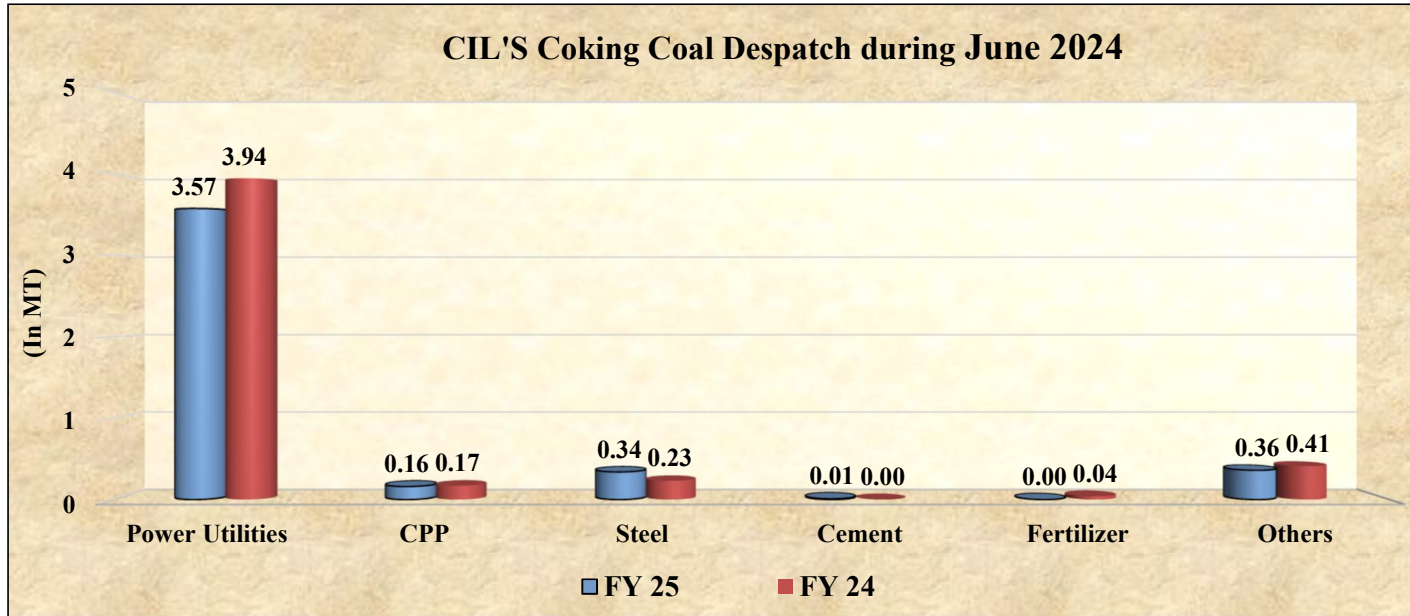


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during June			Despatch upto June		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	3.57	3.94	▼ 9.39	11.04	11.85	▼ 6.84
2	CPP	0.16	0.17	▼ 5.88	0.48	0.50	▼ 4.00
3	Steel	0.34	0.23	▲ 47.83	0.92	0.81	▲ 13.58
4	Cement	0.01	0.00		0.04	0.00	
5	Fertilizer	0.00	0.04	▼ 100.00	0.07	0.12	▼ 41.67
6	Others	0.36	0.41	▼ 12.20	1.24	1.47	▼ 15.65
Grand Total		4.44	4.78	▼ 7.11	13.79	14.75	▼ 6.51

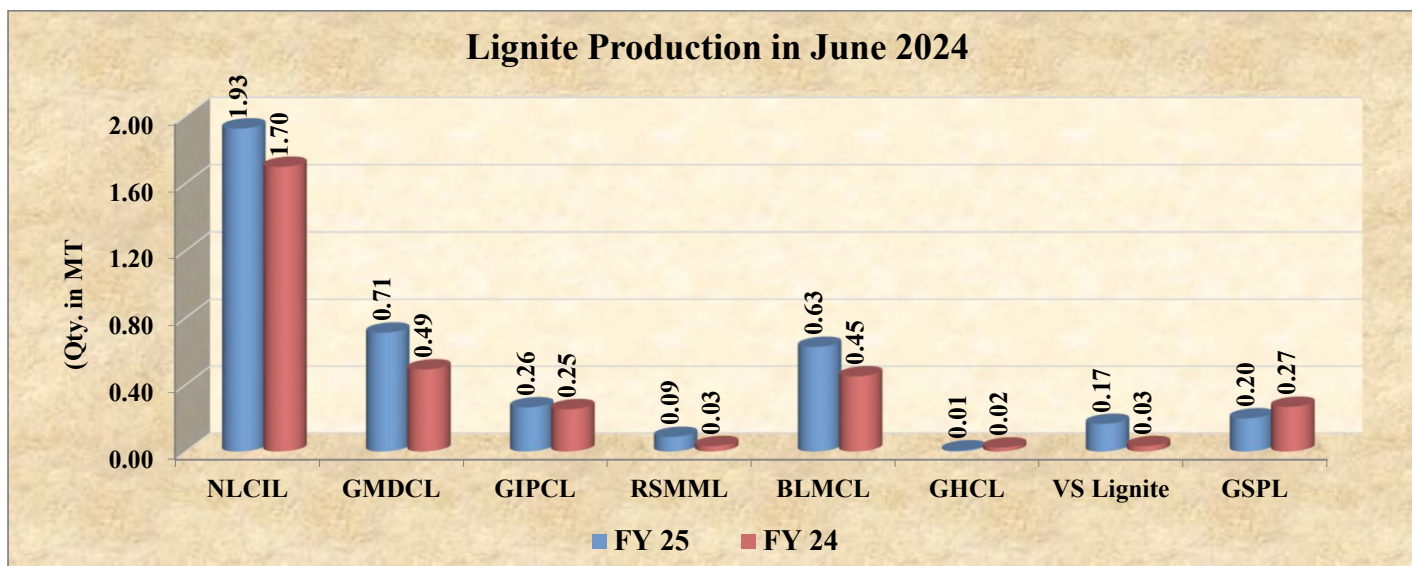


Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during June			Production upto June		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	NLCIL	1.93	1.70	▲ 13.44	6.18	5.06	▲ 22.33
2	GMDCL	0.71	0.49	▲ 44.81	2.30	1.83	▲ 25.67
3	GIPCL	0.26	0.25	▲ 4.35	1.27	1.04	▲ 21.96
4	RSMML	0.09	0.03	▲ 171.88	0.24	0.19	▲ 27.89
5	BLMCL	0.63	0.45	▲ 39.11	1.41	1.12	▲ 26.36
6	GHCL	0.01	0.02	▼ 73.91	0.03	0.03	▼ 6.06
7	VS Lignite	0.17	0.03	▲ 415.63	0.33	0.19	▲ 77.13
8	GSPL	0.20	0.27	▼ 25.84	0.56	0.49	▲ 15.40
Grand Total		3.98	3.25	▲ 22.71	12.34	9.94	▲ 24.07

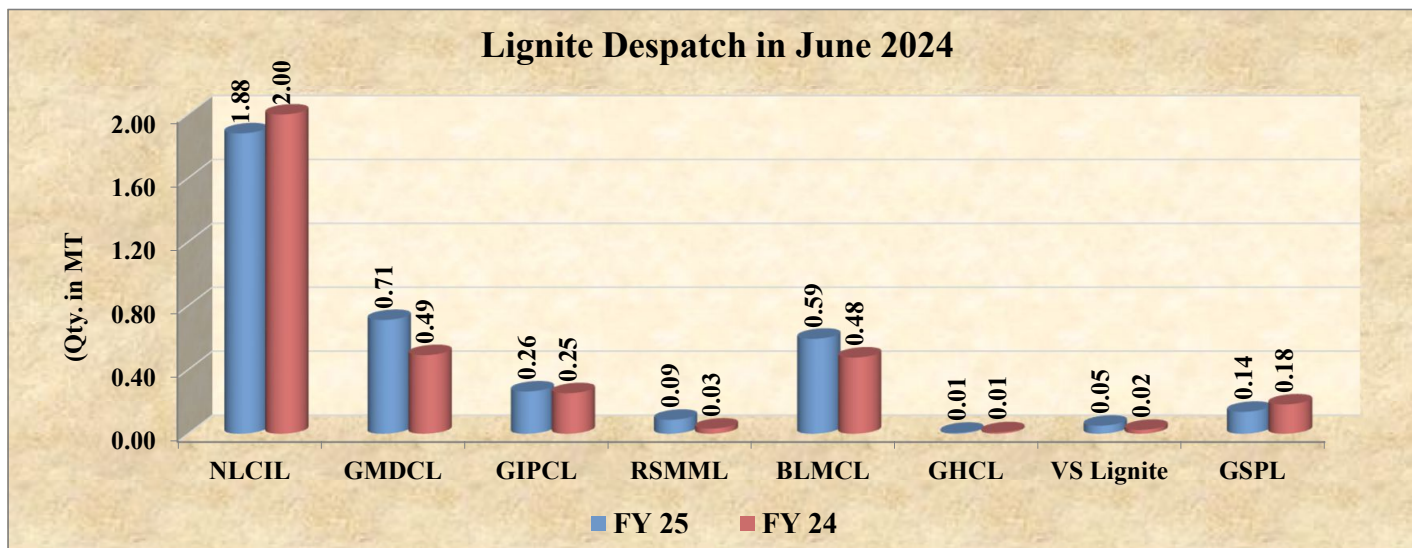
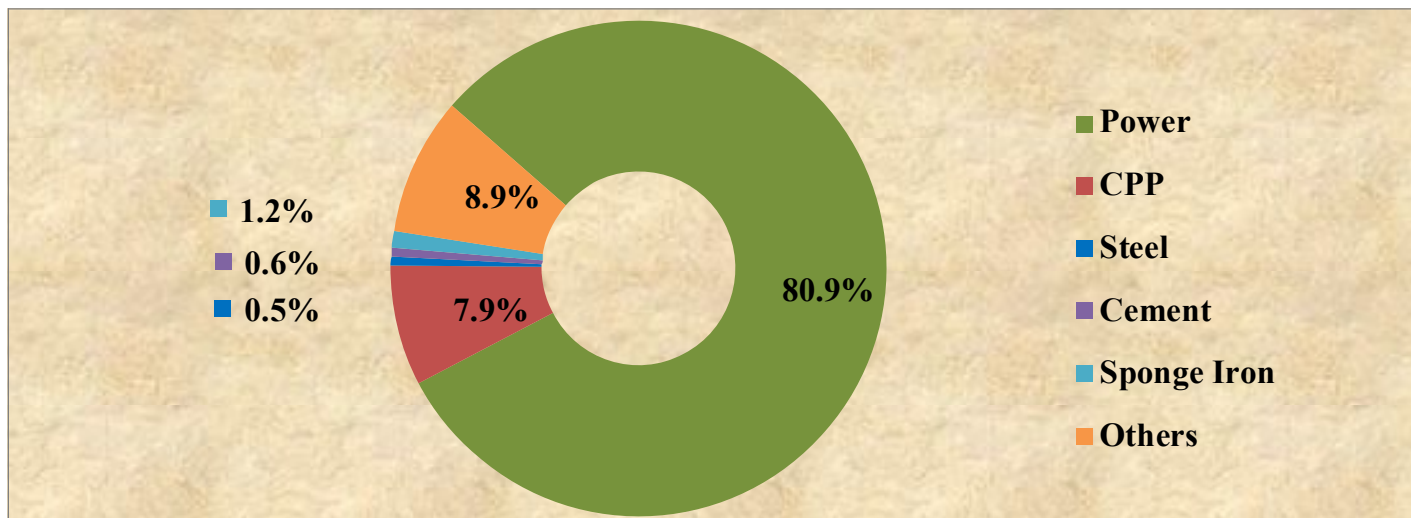


Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during June			Despatch upto June		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY24	Growth (%) Y-o-Y
1	NLCIL	1.88	2.00	▼ 5.91	6.59	6.16	▲ 7.10
2	GMDCL	0.71	0.49	▲ 44.81	2.30	1.83	▲ 25.67
3	GIPCL	0.26	0.25	▲ 4.35	1.27	1.04	▲ 21.96
4	RSMML	0.09	0.03	▲ 171.88	0.24	0.19	▲ 27.89
5	BLMCL	0.59	0.48	▲ 24.58	1.38	1.33	▲ 3.91
6	GHCL	0.01	0.01	▼ 33.33	0.02	0.02	▼ 29.17
7	VS Lignite	0.05	0.02	▲ 108.33	0.17	0.18	▼ 4.00
8	GSPL	0.14	0.18	▼ 25.14	0.47	0.40	▲ 16.58
Grand Total		3.73	3.47	▲ 7.56	12.44	11.15	▲ 11.60

Despatch of Coal By CIL during June 2024

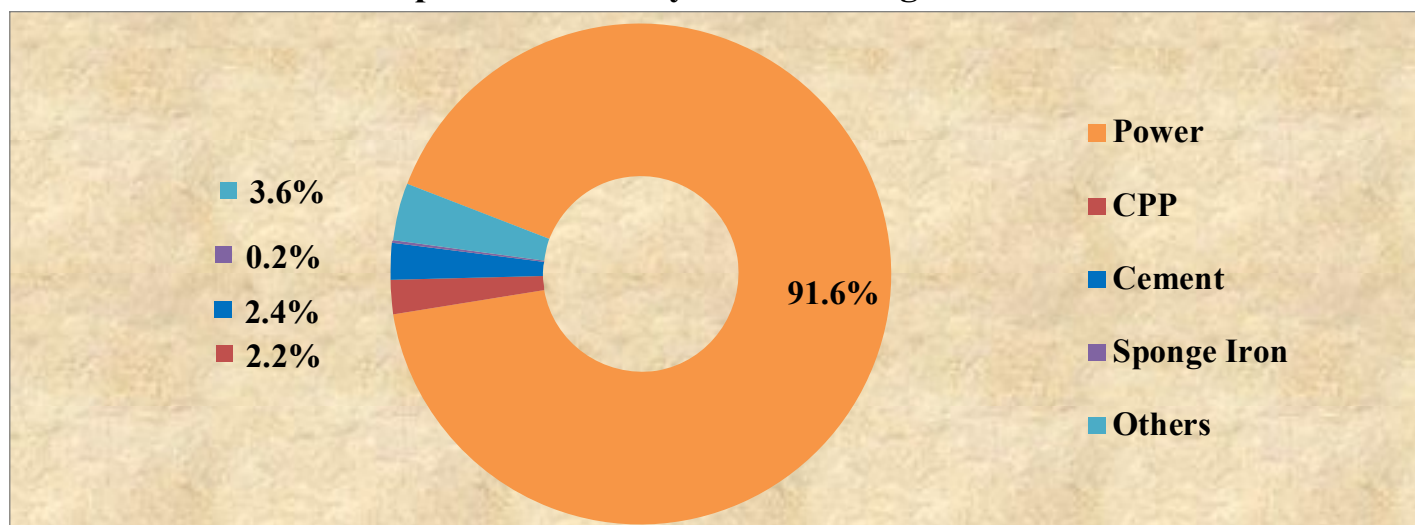


Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during June'24			Coal Despatch upto June'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	52.72	50.08	▲ 5.27	161.54	153.44	▲ 5.28
CPP	5.12	3.88	▲ 31.99	13.12	12.12	▲ 8.30
Steel	0.35	0.18	▲ 93.37	0.94	0.65	▲ 44.62
Cement	0.37	0.45	▼ 17.78	1.01	1.15	▼ 11.87
Sponge Iron	0.75	0.70	▲ 7.60	1.93	2.34	▼ 17.34
Others	5.82	5.71	▲ 1.84	19.96	17.25	▲ 15.73
Total	65.13	61.00	▲ 6.77	198.50	186.94	▲ 6.19

Despatch of Coal By SCCL during June 2024

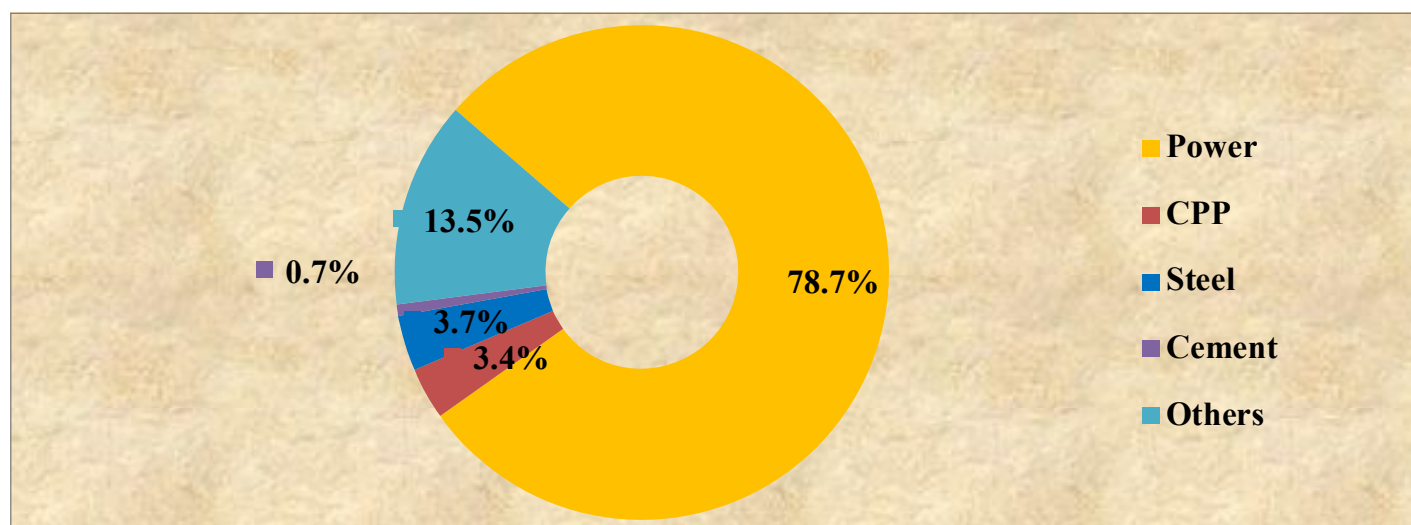


Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during June'24			Coal Despatch upto June'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	5.02	4.92	▲ 2.03	15.37	15.31	▲ 0.39
CPP	0.12	0.26	▼ 53.85	0.43	0.82	▼ 47.56
Steel						
Cement	0.13	0.28	▼ 53.57	0.44	0.91	▼ 51.65
Sponge Iron	0.01	0.01	▲ 0.00	0.06	0.08	▼ 25.00
Others	0.20	0.28	▼ 27.80	0.67	0.91	▼ 26.37
Total	5.48	5.75	▼ 4.65	16.97	18.03	▼ 5.88

Coal Despatch by Captive and Others during June 2024



Coal Despatch by Captive and Others

Fig. in MT

Sectors	Coal Despatch during June'24			Coal Despatch upto June'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	13.01	10.25	▲ 26.99	39.02	32.00	▲ 21.95
CPP	0.57	0.29	▲ 93.49	1.88	1.13	▲ 67.11
Steel	0.61	0.50	▲ 20.83	1.86	1.55	▲ 19.88
Cement	0.12	0.14	▼ 18.88	0.45	0.43	▲ 3.70
Sponge Iron						
Others	2.23	0.12	▲ 1788.98	4.54	0.51	▲ 793.70
Total	16.53	11.30	▲ 46.25	47.76	35.62	▲ 34.07

Captive and Others production in June'2024

Fig. in MT

SI No	Prod. during June			Prod. upto June		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.00	0.00	▼ 66.67
DVC	0.00			0.00		
IISCOCJ	0.02	0.01	▲ 109.09	0.06	0.03	▲ 96.88
IISCOR	0.01	0.00	▲ 300.00	0.04	0.01	▲ 320.00
JSMDCL	0.02	0.01	▲ 144.44	0.04	0.09	▼ 54.35
TISCOWB	0.55	0.41	▲ 32.93	1.60	1.26	▲ 26.69
TISCOJH	0.04	0.05	▼ 13.33	0.12	0.15	▼ 21.71
CESC / Sarshatali	0.10	0.23	▼ 55.98	0.22	0.59	▼ 62.33
CSPGCL/GP III	0.24	0.21	▲ 14.83	0.36	0.45	▼ 19.82
DPL/Trans Damodar	0.00	0.07	▼ 100.00	0.00	0.16	▼ 100.00
DVC(Tubed)	0.17	0.02	▲ 962.50	0.37	0.11	▲ 224.56
JPVL / Amelia (North)	0.33	0.30	▲ 11.86	0.94	0.59	▲ 59.86
KPCL	0.32	0.22	▲ 41.26	1.04	0.61	▲ 70.79
Talabira II & III	1.18	0.57	▲ 105.05	2.85	2.11	▲ 35.19
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.42	0.17	▲ 150.30	1.01	0.69	▲ 46.09
NTPC / Dulanga	0.60	0.64	▼ 5.94	1.82	2.00	▼ 8.95
NTPC/Kerandari	0.09			0.25		
NTPC/Pakri Barwadih	1.50	1.48	▲ 1.28	4.29	4.24	▲ 1.25
NTPC/Talaipalli	1.09	0.49	▲ 122.34	2.49	1.34	▲ 85.59
OCPL/Manoharpur	0.80	0.71	▲ 13.33	2.04	2.25	▼ 9.34
PSPCL(Pachhara Central)	0.49	0.18	▲ 180.00	1.42	0.82	▲ 73.59
RRVUNL / Parsa East & Kanta	1.33	0.84	▲ 58.85	3.49	2.72	▲ 28.14
SPL / Moher & Amlohori Extn.	1.87	1.54	▲ 21.94	4.39	3.90	▲ 12.79
THDC(Amelia)	0.31			0.74		
TSGENCO/Tadicherla-I	0.22	0.19	▲ 12.44	0.61	0.66	▼ 8.45
WBPDC/Barjora	0.00	0.10	▼ 100.00	0.00	0.12	▼ 100.00
WBPDC/Barjora North	0.07	0.14	▼ 48.25	0.11	0.43	▼ 73.61
WBPDC/Gangaramchak Bhadulia	0.01	0.24	▼ 94.92	0.50	1.00	▼ 49.85
WBPDC/Pachwara North	0.85	0.23	▲ 265.24	1.06	0.23	▲ 355.36
WBPDC/Tara East & Tara West	0.08			0.15		
Ambuja Cement Ltd / GP IV/8	0.04	0.13	▼ 68.00	0.13	0.25	▼ 46.94
BALCO / Chotia-II	0.11	0.09	▲ 23.26	0.29	0.26	▲ 9.16
BS Ispat	0.00			0.00	0.01	▼ 100.00
HIL-Gare Palma IV/4	0.05	0.04	▲ 20.00	0.11	0.18	▼ 41.30
HIL-Gare Palma IV/5	0.00			0.00		
HIL/Kauthia	0.00	0.02	▼ 100.00	0.00	0.06	▼ 100.00
NALCO (Utkal D)	0.42	0.09	▲ 353.76	1.25	0.24	▲ 413.11
RCCPL/ Sial Ghogri	0.03	0.03	▼ 7.41	0.08	0.08	▼ 7.41
SAIL/Tasra	0.00	0.04	▼ 100.00	0.07	0.10	▼ 32.69
SIL / Belgaon	0.01	0.01	▼ 20.00	0.03	0.04	▼ 26.32
TUML / Marki Mangli - I	0.00			0.00	0.00	▼ 100.00
Ultratech Cement	0.02	0.05	▼ 64.58	0.09	0.11	▼ 17.92
Vedanta(Jamkhani)	0.15			0.55	0.11	▲ 407.41
AIPL	0.09			0.22		
APMDCL(Suliyari)	0.49	0.25	▲ 97.58	1.28	0.540	▲ 137.04
BSMPL(Gotitoria East and West)	0.01	0.02	▼ 38.10	0.04	0.06	▼ 24.56
Jindal Power G9 IV/1	0.09	0.49	▼ 81.07	1.26	1.86	▼ 32.26
JSPL	0.46			1.13		
JSPL	0.39			1.33		
Sarda Energy & Minerals GP/7	0.15	0.04	▲ 313.51	0.61	0.34	▲ 82.99
JSPL	0.92			0.95		
Total	16.12	10.31	56.33	41.40	30.81	34.38

Captive and Others dispatch in June'2024

Fig. in MT

SI No	Despatch during June			Despatch upto June		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.00	0.00	▲ 0.00
DVC	0.00			0.00		
IISCOCJ	0.02	0.01	▲ 109.09	0.06	0.03	▲ 87.50
IISCOR	0.01	0.00	▲ 333.33	0.05	0.01	▲ 360.00
JSMDCL	0.02	0.01	▲ 130.00	0.05	0.10	▼ 52.63
TISCOWB	0.53	0.41	▲ 30.64	1.56	1.26	▲ 24.26
TISCOJH	0.04	0.05	▼ 13.33	0.12	0.15	▼ 20.53
CESC / Sarshatali	0.06	0.15	▼ 61.49	0.15	0.52	▼ 71.32
CSPGCL/GP III	0.27	0.32	▼ 14.91	1.04	0.86	▲ 20.42
DPL/Trans Damodar	0.11	0.06	▲ 94.74	0.25	0.19	▲ 32.29
DVC(Tubed)	0.27	0.03	▲ 767.74	0.34	0.04	▲ 776.92
JPVL / Amelia (North)	0.30	0.31	▼ 2.89	1.06	0.76	▲ 40.34
KPCL	0.29	0.18	▲ 62.57	0.98	0.58	▲ 69.43
Talabira II & III	1.01	0.51	▲ 95.72	3.09	2.37	▲ 30.20
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.40	0.18	▲ 128.25	1.24	0.46	▲ 173.41
NTPC / Dulanga	0.53	0.61	▼ 12.56	1.71	2.08	▼ 17.97
NTPC/Kerandari	0.09			0.30		
NTPC/Pakri Barwadih	1.57	1.31	▲ 20.54	4.47	4.32	▲ 3.61
NTPC/Talaipalli	0.79	0.68	▲ 15.93	2.38	1.78	▲ 33.65
OCPL/Manoharpur	0.72	0.68	▲ 6.01	2.11	2.19	▼ 3.74
PSPCL(Pachhara Central)	0.46	0.22	▲ 106.76	1.44	0.79	▲ 82.64
RRVUNL / Parsa East & Kanta	1.33	0.84	▲ 58.85	3.49	2.72	▲ 28.14
SPL / Moher & Amlohori Extn.	1.71	1.55	▲ 10.41	4.60	4.00	▲ 14.99
THDC(Amelia)	0.30			0.89		
TSGENCO/Tadicherla-I	0.22	0.21	▲ 4.78	0.62	0.63	▼ 0.48
WBPDC/Barjora	0.00	0.09	▼ 100.00	0.00	0.11	▼ 100.00
WBPDC/Barjora North	0.08	0.19	▼ 60.53	0.16	0.64	▼ 75.93
WBPDC/Gangaramchak Bhadulia	0.18	0.22	▼ 17.89	0.63	0.88	▼ 28.62
WBPDC/Pachwara North	1.56	0.89	▲ 74.16	4.81	2.99	▲ 61.11
WBPDC/Tara East & Tara West	0.06			0.12		
Ambuja Cement Ltd / GP IV/8	0.05	0.08	▼ 36.90	0.18	0.27	▼ 31.09
BALCO / Chotia-II	0.09	0.09	▼ 5.38	0.23	0.39	▼ 40.15
BS Ispat	0.00	0.01	▼ 100.00	0.01	0.02	▼ 50.00
HIL-Gare Palma IV/4	0.03	0.06	▼ 55.36	0.07	0.14	▼ 48.18
HIL-Gare Palma IV/5	0.00			0.00		
HIL/Kathautia	0.00			0.00	0.05	▼ 100.00
NALCO (Utkal D)	0.34	0.09	▲ 300.00	1.02	0.14	▲ 610.49
RCCPL/ Sial Ghogri	0.03	0.03	▼ 10.71	0.07	0.08	▼ 12.20
SAIL/Tasra	0.00	0.04	▼ 100.00	0.07	0.10	▼ 28.85
SIL / Belgaon	0.00	0.01	▼ 100.00	0.02	0.04	▼ 61.36
TUML / Marki Mangli - I	0.00	0.00	#DIV/0!	0.00	0.02	▼ 100.00
Ultratech Cement	0.04	0.03	▲ 22.58	0.19	0.08	▲ 129.76
Vedanta(Jamkhani)	0.11	0.04	▲ 154.55	0.53	0.31	▲ 69.43
AIPL	0.16			0.23		
APMDCL(Suliyari)	0.51	0.40	▲ 26.80	1.43	0.90	▲ 58.44
BSMPL(Gotitoria East and West)	0.01	0.02	▼ 31.58	0.05	0.06	▼ 13.56
Jindal Power G9 IV/1	0.20	0.62	▼ 67.79	1.72	2.20	▼ 21.79
JSPL	0.36			1.11	0.00	
JSPL	0.39			1.25	0.00	
Sarda Energy & Minerals GP/7	0.17	0.09	▲ 93.18	0.56	0.35	▲ 61.14
JSPL	1.12			1.29	0.00	
Grand Total	16.53	11.30	46.25	47.76	35.62	34.07

**Analysis of Big Mines of CIL, SCCL &
Others**

All Figures in MT

Subsidiary	Description	Production During June			Production Upto June		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
ECL	Big Mines	1.99	1.50	▲ 32.67	5.88	4.68	▲ 25.64
	Other Mines	0.45	0.68	▼ 33.82	1.41	2.10	▼ 32.86
	Big Plus Mines	2.44	2.18	▲ 11.93	7.29	6.78	▲ 7.52
	Rest of Mines	1.41	0.99	▲ 43.15	4.41	3.06	▲ 44.07
	Total ECL	3.85	3.17	▲ 21.64	11.70	9.84	▲ 18.88
BCCL	Big Mines	0.44	0.40	▲ 10.00	1.32	1.20	▲ 10.00
	Other Mines	1.65	2.00	▼ 17.50	5.05	5.92	▼ 14.70
	Big Plus Mines	2.09	2.40	▼ 12.92	6.37	7.12	▼ 10.53
	Rest of Mines	1.38	0.84	▲ 64.17	4.16	2.65	▲ 57.31
	Total BCCL	3.47	3.24	▲ 7.07	10.53	9.77	▲ 7.85
CCL	Big Mines	4.56	3.86	▲ 18.13	13.24	11.87	▲ 11.54
	Other Mines	1.08	0.69	▲ 57.21	3.61	2.82	▲ 28.01
	Big Plus Mines	5.64	4.55	▲ 24.04	16.85	14.69	▲ 14.70
	Rest of Mines	0.77	1.16	▼ 33.91	2.34	2.80	▼ 16.32
	Total CCL	6.41	5.71	▲ 12.24	19.19	17.49	▲ 9.74
NCL	Big Mines	11.48	10.90	▲ 5.32	34.65	33.04	▲ 4.87
	Other Mines	0.31	0.27	▲ 14.81	0.91	0.85	▲ 7.06
	Big Plus Mines	11.78	11.17	▲ 5.46	35.56	33.89	▲ 4.93
	Rest of Mines	0.09	0.24	▼ 60.43	0.00	0.63	▼ 100.00
	Total NCL	11.87	11.41	▲ 4.10	35.78	34.52	▲ 3.64
WCL	Big Mines	1.51	1.23	▲ 22.76	4.48	3.78	▲ 18.52
	Other Mines	2.62	2.97	▼ 11.78	9.46	8.97	▲ 5.46
	Big Plus Mines	4.13	4.20	▼ 1.67	13.94	12.75	▲ 9.33
	Rest of Mines	1.45	0.92	▲ 57.20	4.30	3.31	▲ 29.92
	Total WCL	5.58	5.12	▲ 8.94	18.24	16.06	▲ 13.57
SECL	Big Mines	10.09	10.77	▼ 6.31	30.62	31.22	▼ 1.92
	Other Mines	2.91	1.57	▲ 85.35	8.72	5.53	▲ 57.69
	Big Plus Mines	13.00	12.34	▲ 5.35	39.34	36.75	▲ 7.05
	Rest of Mines	1.04	1.65	▼ 37.04	2.61	4.96	▼ 47.30
	Total SECL	14.04	13.99	▲ 0.36	41.95	41.71	▲ 0.59
MCL	Big Mines	17.49	14.74	▲ 18.67	50.01	44.33	▲ 12.82
	Other Mines	0.32	0.43	▼ 24.89	1.54	1.28	▲ 20.37
	Big Plus Mines	17.81	15.16	▲ 17.45	51.55	45.60	▲ 13.04
	Rest of Mines	0.06	0.16	▼ 65.16	0.29	0.45	▼ 35.63
	Total MCL	17.87	15.33	▲ 16.58	51.84	46.06	▲ 12.56
CIL	Big Mines	47.56	43.40	▲ 9.59	140.20	130.12	▲ 7.75
	Other Mines	9.34	8.60	▲ 8.57	30.70	27.47	▲ 11.76
	Big Plus Mines	56.90	52.00	▲ 9.42	170.90	157.58	▲ 8.45
	Rest of Mines	6.20	5.97	▲ 3.87	18.38	17.89	▲ 2.78
	Total CIL	63.10	57.97	▲ 8.85	189.28	175.47	▲ 7.87

Subsidiary	Description	Production During June			Production Upto June		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
SCCL	Big Mines	3.06	3.05	▲ 0.33	9.15	9.27	▼ 1.29
	Other Mines	0.93	0.79	▲ 17.72	2.67	2.49	▲ 7.23
	Big Plus Mines	3.99	3.84	▲ 3.91	11.82	11.76	▲ 0.51
	Rest of Mines	1.51	1.82	▼ 17.03	4.89	5.34	▼ 8.43
	Total SCCL	5.50	5.66	▼ 2.83	16.71	17.10	▼ 2.28
Captive & Others	Big Mines	8.89	6.75	▲ 31.67	22.91	19.80	▲ 15.71
	Other Mines	7.23	3.56	▲ 103.15	18.49	11.01	▲ 67.94
	Total Others	16.12	10.31	▲ 56.35	41.40	30.81	▲ 34.37
All India	Big Mines	69.78	62.59	▲ 11.48	205.63	189.15	▲ 8.72
	Other Mines	14.95	11.35	▲ 31.65	41.76	34.23	▲ 21.99
	All Mines	84.72	73.93	▲ 14.59	247.39	223.38	▲ 10.75

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
Others Mines means top 84 mines excluding top 35 mines
Big plus mines means top 84 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.01	0.09	▼ 88.89	0.06	0.20	▼ 70.00
SONEPUR BAZARI	Big	0.00	0.12	▼ 100.00	0.00	0.17	▼ 100.00
JHANJRA	Others	0.16	0.27	▼ 40.74	0.45	0.78	▼ 42.31
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.13	0.14	▼ 7.14	0.38	0.48	▼ 20.83
CHITRA	Others	0.12	0.13	▼ 7.69	0.38	0.39	▼ 2.56
HURRA C	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.01	0.21	▼ 95.24	0.06	0.37	▼ 83.78
Total Others		0.41	0.54	▼ 24.07	1.21	1.65	▼ 26.67
Total Big Plus Mines		0.42	0.75	▼ 44.00	1.27	2.02	▼ 37.13
Total Rest of Mines		0.34	0.42	▼ 18.18	1.21	1.19	▲ 1.76
Total ECL		0.76	1.17	▼ 34.76	2.48	3.21	▼ 22.71

Table 2.1.1 (B) : Contractual Coal Production ECL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.05	0.55	▲ 90.91	3.05	1.82	▲ 67.58
SONEPUR BAZARI	Big	0.93	0.74	▲ 25.68	2.77	2.49	▲ 11.24
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.04	0.14	▼ 71.43	0.20	0.45	▼ 55.56
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
HURRA C	Others	0.20	0.00		0.38	0.00	
Total Big Mines		1.98	1.29	▲ 53.49	5.82	4.31	▲ 35.03
Total Others		0.04	0.14	▼ 71.43	0.20	0.45	▼ 55.56
Total Big Plus Mines		2.02	1.43	▲ 41.26	6.02	4.76	▲ 26.47
Total Rest of Mines		1.07	0.58	▲ 85.10	3.20	1.87	▲ 71.00
Total ECL		3.09	2.01	▲ 53.86	9.22	6.63	▲ 39.03

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.06	0.64	▲ 65.63	3.11	2.02	▲ 53.96
SONEPUR BAZARI	Big	0.93	0.86	▲ 8.14	2.77	2.66	▲ 4.14
JHANJRA	Others	0.16	0.27	▼ 40.74	0.45	0.78	▼ 42.31
MOHANPUR (EXPN)	Others	0.04	0.14	▼ 71.43	0.20	0.45	▼ 55.56
NAKRAKUNDA-KUMARDIH B	Others	0.13	0.14	▼ 7.14	0.38	0.48	▼ 20.83
CHITRA	Others	0.12	0.13	▼ 7.69	0.38	0.39	▼ 2.56
HURRA C	Others	0.20	0.00		0.38	0.00	
Total Big Mines		1.99	1.50	▲ 32.67	5.88	4.68	▲ 25.64
Total Others		0.45	0.68	▼ 33.82	1.41	2.10	▼ 32.86
Total Big Plus Mines		2.44	2.18	▲ 11.93	7.29	6.78	▲ 7.52
Total Rest of Mines		1.41	0.99	▲ 43.15	4.41	3.06	▲ 44.07
Total ECL		3.85	3.17	▲ 21.64	11.70	9.84	▲ 18.88

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.19	0.24	▼ 20.83	0.57	0.78	▼ 26.92
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.06	0.03	▲ 100.00	0.20	0.11	▲ 81.82
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.00	0.10	▼ 100.00	0.13	0.19	▼ 31.58
AMP	Others	0.16	0.16	▲ 0.00	0.52	0.28	▲ 85.71
KOCP	Others	0.05	0.11	▼ 54.55	0.16	0.29	▼ 44.83
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.19	0.24	▼ 20.83	0.57	0.78	▼ 26.92
Total Others		0.27	0.40	▼ 32.50	1.01	0.87	▲ 16.09
Total Big Plus Mines		0.46	0.64	▼ 28.13	1.58	1.65	▼ 4.24
Total Rest of Mines		0.14	0.22	▼ 35.02	0.40	0.67	▼ 40.81
Total BCCL		0.60	0.86	▼ 29.87	1.98	2.32	▼ 14.79

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.25	0.16	▲ 56.25	0.75	0.42	▲ 78.57
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.17	0.33	▼ 48.48	0.52	0.90	▼ 42.22
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.35	0.35	▲ 0.00	0.71	1.26	▼ 43.65
AMP	Others	0.00	0.07	▼ 100.00	0.02	0.18	▼ 88.89
KOCP	Others	0.20	0.17	▲ 17.65	0.74	0.75	▼ 1.33
ENA	Others	0.27	0.25	▲ 8.00	0.77	0.74	▲ 4.05
BASTACOLLA	Others	0.20	0.12	▲ 66.67	0.70	0.38	▲ 84.21
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.09	0.08	▲ 12.50	0.27	0.29	▼ 6.90
ROCP	Others	0.10	0.23	▼ 56.52	0.31	0.55	▼ 43.64
Total Big Mines		0.25	0.16	▲ 56.25	0.75	0.42	▲ 78.57
Total Others		1.38	1.60	▼ 13.75	4.04	5.05	▼ 20.00
Total Big Plus Mines		1.63	1.76	▼ 7.39	4.79	5.47	▼ 12.43
Total Rest of Mines		1.24	0.62	▲ 98.72	3.77	1.98	▲ 90.50
Total BCCL		2.87	2.38	▲ 20.35	8.56	7.45	▲ 14.90

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.44	0.40	▲ 10.00	1.32	1.20	▲ 10.00
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.23	0.36	▼ 36.11	0.72	1.01	▼ 28.71
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.35	0.45	▼ 22.22	0.84	1.45	▼ 42.07
AMP	Others	0.16	0.23	▼ 30.43	0.54	0.46	▲ 17.39
KOCP	Others	0.25	0.28	▼ 10.71	0.90	1.04	▼ 13.46
ENA	Others	0.27	0.25	▲ 8.00	0.77	0.74	▲ 4.05
BASTACOLLA	Others	0.20	0.12	▲ 66.67	0.70	0.38	▲ 84.21
BASURIA GONDUDI H KHAS KUSUNDA	Others	0.09	0.08	▲ 12.50	0.27	0.29	▼ 6.90
ROCP	Others	0.10	0.23	▼ 56.52	0.31	0.55	▼ 43.64
Total Big Mines		0.44	0.40	▲ 10.00	1.32	1.20	▲ 10.00
Total Others		1.65	2.00	▼ 17.50	5.05	5.92	▼ 14.70
Total Big Plus Mines		2.09	2.40	▼ 12.92	6.37	7.12	▼ 10.53
Total Rest of Mines		1.38	0.84	▲ 64.17	4.16	2.65	▲ 57.31
Total BCCL		3.47	3.24	▲ 7.07	10.53	9.77	▲ 7.85

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.30	0.06	▲ 400.00	0.78	0.29	▲ 168.97
AMALGAMATED KONAR	Big	0.05	0.06	▼ 16.67	0.16	0.15	▲ 6.67
NORTH URIMARI (BIRSA)	Others	0.06	0.05	▲ 20.00	0.13	0.16	▼ 18.75
AAD (AMALGAMED AM)	Others	0.02	0.04	▼ 50.00	0.16	0.14	▲ 14.29
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.03	▲ 66.67	0.12	0.09	▲ 33.33
PURNADIH	Others	0.03	0.05		0.09	0.17	▼ 47.06
RAJRAPPA	Others	0.10	0.08	▲ 25.00	0.31	0.16	▲ 93.75
SEL. DHORI	Others	0.02	0.08	▼ 75.00	0.07	0.24	▼ 70.83
TETARIA KHAR	Others	0.02	0.03	▼ 27.22	0.08	0.03	▲ 191.12
Total Big Mines		0.35	0.12	▲ 191.67	0.94	0.44	▲ 113.64
Total Others		0.28	0.10	▲ 188.66	0.88	0.96	▼ 8.33
Total Big Plus Mines		0.63	0.22	▲ 190.32	1.82	1.40	▲ 30.00
Total Rest of Mines		0.41	0.74	▼ 45.00	1.43	1.52	▼ 5.87
Total CCL		1.04	0.96	▲ 8.36	3.25	2.92	▲ 11.35

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	1.91	1.44	▲ 32.64	5.42	4.24	▲ 27.83
MAGADH	Big	1.59	1.27	▲ 25.20	4.92	3.88	▲ 26.80
ASHOKA	Big	0.52	0.65	▼ 20.00	1.33	2.13	▼ 37.56
AMALGAMATED KONAR	Big	0.19	0.38	▼ 50.00	0.63	1.18	▼ 46.61
NORTH URIMARI (BIRSA)	Others	0.33	0.35	▼ 5.71	1.14	0.99	▲ 15.15
AAD (AMALGAMED AM)	Others	0.11	0.07	▲ 57.14	0.30	0.13	▲ 130.77
KARO - I	Others	0.12	0.06	▲ 100.00	0.57	0.36	▲ 58.33
TAPIN	Others	0.08	0.09	▼ 11.11	0.27	0.31	▼ 12.90
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.01	0.02	▼ 50.00	0.05	0.07	▼ 28.57
SEL. DHORI	Others	0.15	0.00		0.40	0.00	
TETARIA KHAR	Others	0.06	0.04	▲ 53.85	0.06	0.06	▲ 9.09
Total Big Mines		4.21	3.74	▲ 12.57	12.30	11.43	▲ 7.61
Total Others		0.80	0.59	▲ 35.59	2.73	1.86	▲ 46.77
Total Big Plus Mines		5.01	4.33	▲ 15.70	15.03	13.29	▲ 13.09
Total Rest of Mines		0.36	0.42	▼ 14.45	0.91	1.29	▼ 29.42
Total CCL		5.37	4.75	▲ 13.03	15.94	14.58	▲ 9.34

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	1.91	1.44	▲ 32.64	5.42	4.24	▲ 27.83
MAGADH	Big	1.59	1.27	▲ 25.20	4.92	3.88	▲ 26.80
ASHOKA	Big	0.82	0.71	▲ 15.49	2.11	2.42	▼ 12.81
AMALGAMATED KONAR	Big	0.24	0.44	▼ 45.45	0.79	1.33	▼ 40.60
NORTH URIMARI (BIRSA)	Others	0.39	0.40	▼ 2.50	1.27	1.15	▲ 10.43
AAD (AMALGAMATED AMR)	Others	0.13	0.11	▲ 18.18	0.46	0.27	▲ 70.37
KARO - I	Others	0.12	0.06	▲ 100.00	0.57	0.36	▲ 58.33
TAPIN	Others	0.13	0.12	▲ 8.33	0.39	0.40	▼ 2.50
PURNADIH	Others	0.03	0.05	▼ 40.00	0.09	0.17	▼ 47.06
RAJRAPPA	Others	0.11	0.10	▲ 10.00	0.36	0.23	▲ 56.52
SEL. DHORI	Others	0.17	0.08	▲ 112.50	0.47	0.24	▲ 95.83
TETARIA KHAR	Others	0.08	0.07	▲ 20.34	0.14	0.08	▲ 69.74
Total Big Mines		4.56	3.86	▲ 18.13	13.24	11.87	▲ 11.54
Total Others		1.08	0.69	▲ 57.21	3.61	2.82	▲ 28.01
Total Big Plus Mines		5.64	4.55	▲ 24.04	16.85	14.69	▲ 14.70
Total Rest of Mines		0.77	1.16	▼ 33.91	2.34	2.80	▼ 16.32
Total CCL		6.41	5.71	▲ 12.24	19.19	17.49	▲ 9.74

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.38	2.30	▲ 3.48	7.43	6.86	▲ 8.31
DUDHICHUA	Big	2.11	1.91	▲ 10.47	6.10	5.71	▲ 6.83
NIGAHI	Big	2.15	2.04	▲ 5.39	6.31	6.27	▲ 0.64
AMLOHRI	Big	1.27	1.14	▲ 11.40	3.73	3.43	▲ 8.75
KHADIA	Big	1.38	1.36	▲ 1.47	4.22	4.16	▲ 1.44
BINA	Big	1.02	0.85	▲ 20.00	3.11	2.64	▲ 17.80
KRISHNASHILA	Big	0.61	0.71	▼ 14.08	1.94	2.16	▼ 10.19
BLOCK - B	Big	0.56	0.59	▼ 5.08	1.81	1.81	▲ 0.00
JHINGURDA	Others	0.31	0.27	▲ 14.81	0.91	0.85	▲ 7.06
Total Big Mines		11.48	10.90	▲ 5.32	34.65	33.04	▲ 4.87
Total Others		0.31	0.27	▲ 14.81	0.91	0.85	▲ 7.06
Total Big Plus Mines		11.78	11.17	▲ 5.46	35.52	33.89	▲ 4.81
Total Rest of Mines		0.09	0.24	▼ 60.43	0.26	0.63	▼ 59.43
Total NCL		11.87	11.41	▲ 4.10	35.78	34.52	▲ 3.64

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.38	2.30	▲ 3.48	7.43	6.86	▲ 8.31
DUDHICHUA	Big	2.11	1.91	▲ 10.47	6.10	5.71	▲ 6.83
NIGAHI	Big	2.15	2.04	▲ 5.39	6.31	6.27	▲ 0.64
AMLOHRI	Big	1.27	1.14	▲ 11.40	3.73	3.43	▲ 8.75
KHADIA	Big	1.38	1.36	▲ 1.47	4.22	4.16	▲ 1.44
BINA	Big	1.02	0.85	▲ 20.00	3.11	2.64	▲ 17.80
KRISHNASHILA	Big	0.61	0.71	▼ 14.08	1.94	2.16	▼ 10.19
BLOCK - B	Big	0.56	0.59	▼ 5.08	1.81	1.81	▲ 0.00
JHINGURDA	Others	0.31	0.27	▲ 14.81	0.91	0.85	▲ 7.06
Total Big Mines		11.48	10.90	▲ 5.32	34.65	33.04	▲ 4.87
Total Others		0.31	0.27	▲ 14.81	0.91	0.85	▲ 7.06
Total Big Plus Mines		11.78	11.17	▲ 5.46	35.56	33.89	▲ 4.93
Total Rest of Mines		0.09	0.24	▼ 60.43	0.26	0.63	▼ 59.43
Total NCL		11.87	11.41	▲ 4.10	35.78	34.52	▲ 3.64

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.00	0.07	▼ 100.00	0.00	0.33	▼ 100.00
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.03	0.00		0.11	0.01	▲ 1000.00
NILJAI DEEP	Big	0.17	0.24	▼ 29.17	0.51	0.67	▼ 23.88
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.11	0.13	▼ 15.38	0.38	0.54	▼ 29.63
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.15	0.11	▲ 36.36	0.50	0.41	▲ 21.95
NEW MAJRI UG TO OC	Others	0.22	0.17	▲ 29.41	0.52	0.44	▲ 18.18
SASTI OC	Others	0.00	0.22	▼ 100.00	0.03	0.59	▼ 94.92
NEW MAJRI II (A) EXPN	Others	0.00	0.12	▼ 100.00	0.55	0.41	▲ 34.15
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.11	0.08	▲ 37.50	0.60	0.29	▲ 106.90
UKNI DEEP	Others	0.09	0.16	▼ 43.75	0.35	0.52	▼ 32.69
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.13	0.16	▼ 18.75	0.45	0.54	▼ 16.67
BHATADI EXPNSION	Others	0.14	0.14	▲ 0.00	0.39	0.33	▲ 18.18
Total Big Mines		0.20	0.31	▼ 35.48	0.62	1.01	▼ 38.61
Total Others		0.95	1.29	▼ 26.36	3.77	4.07	▼ 7.37
Total Big Plus Mines		1.15	1.60	▼ 28.13	4.39	5.08	▼ 13.58
Total Rest of Mines		0.63	0.43	▲ 46.42	1.81	1.32	▲ 37.07
Total WCL		1.78	2.03	▼ 12.25	6.20	6.40	▼ 3.14

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.37	0.18	▲ 105.56	0.62	0.68	▼ 8.82
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.60	0.46	▲ 30.43	1.90	1.07	▲ 77.57
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.34	0.28	▲ 21.43	1.34	1.02	▲ 31.37
MAKARDHOKRA-I	Others	0.30	0.40	▼ 25.00	1.08	1.11	▼ 2.70
AMALGAMATED GONDEGAON GHATROHANA	Others	0.14	0.14	▲ 0.00	0.43	0.41	▲ 4.88
PAONI II	Others	0.30	0.35	▼ 14.29	1.53	0.85	▲ 80.00
AMALG. YEKONA I & II	Others	0.34	0.26	▲ 30.77	1.00	0.98	▲ 2.04
AMALGAMATED INDER KAMTEE	Others	0.11	0.09	▲ 22.22	0.33	0.29	▲ 13.79
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.05	0.00		0.23	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.13	0.13	▲ 0.00	0.39	0.46	▼ 15.22
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.19	0.21	▼ 9.52	0.38	0.45	▼ 15.56
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.11	0.10	▲ 10.00	0.32	0.34	▼ 5.88
BHATADI EXPNSION	Others	0.00	0.00		0.00	0.01	▼ 100.00
Total Big Mines		1.31	0.92	▲ 42.39	3.86	2.77	▲ 39.35
Total Others		1.67	1.68	▼ 0.60	5.69	4.90	▲ 16.12
Total Big Plus Mines		2.98	2.60	▲ 14.62	9.55	7.67	▲ 24.51
Total Rest of Mines		0.82	0.49	▲ 66.73	2.49	1.99	▲ 25.18
Total WCL		3.80	3.09	▲ 22.88	12.04	9.66	▲ 24.65

Table 2.1.5 (C) : Total Coal Production WCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.37	0.25	▲ 48.00	0.62	1.01	▼ 38.61
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.63	0.46	▲ 36.96	2.01	1.08	▲ 86.11
NILJAI DEEP	Big	0.17	0.24	▼ 29.17	0.51	0.67	▼ 23.88
MAKARDHOKRA-III / DINESH	Big	0.34	0.28	▲ 21.43	1.34	1.02	▲ 31.37
MAKARDHOKRA-I	Others	0.30	0.40	▼ 25.00	1.08	1.11	▼ 2.70
AMALGAMATED GONDEGAON GHATROHANA	Others	0.25	0.27	▼ 7.41	0.81	0.95	▼ 14.74
PAONI II	Others	0.30	0.35	▼ 14.29	1.53	0.85	▲ 80.00
AMALG. YEKONA I & II	Others	0.34	0.26	▲ 30.77	1.00	0.98	▲ 2.04
AMALGAMATED INDER KAMTEE	Others	0.26	0.20	▲ 30.00	0.83	0.70	▲ 18.57
NEW MAJRI UG TO OC	Others	0.22	0.17	▲ 29.41	0.52	0.44	▲ 18.18
SASTI OC	Others	0.05	0.22	▼ 77.27	0.26	0.59	▼ 55.93
NEW MAJRI II (A) EXPN	Others	0.00	0.12	▼ 100.00	0.55	0.41	▲ 34.15
GOKUL	Others	0.13	0.13	▲ 0.00	0.39	0.46	▼ 15.22
DURGAPUR	Others	0.11	0.08	▲ 37.50	0.60	0.29	▲ 106.90
UKNI DEEP	Others	0.09	0.16	▼ 43.75	0.35	0.52	▼ 32.69
KOLARPIMPRI	Others	0.19	0.21	▼ 9.52	0.38	0.45	▼ 15.56
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.24	0.26	▼ 7.69	0.77	0.88	▼ 12.50
BHATADI EXPNSION	Others	0.14	0.14	▲ 0.00	0.39	0.34	▲ 14.71
Total Big Mines		1.51	1.23	▲ 22.76	4.48	3.78	▲ 18.52
Total Others		2.62	2.97	▼ 11.78	9.46	8.97	▲ 5.46
Total Big Plus Mines		4.13	4.20	▼ 1.67	13.94	12.75	▲ 9.33
Total Rest of Mines		1.45	0.92	▲ 57.20	4.30	3.31	▲ 29.92
Total WCL		5.58	5.12	▲ 8.94	18.24	16.06	▲ 13.57

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	0.00	0.01	▼ 100.00	0.25	0.16	▲ 56.25
KUSMUNDA	Big	1.55	1.43	▲ 8.39	4.10	4.15	▼ 1.20
DIPKA	Big	0.00	0.01	▼ 100.00	0.23	0.25	▼ 8.00
MANIKPUR OC	Big	0.06	0.06	▲ 0.00	0.21	0.21	▲ 0.00
CHHAL OC	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.01		0.00	0.04	▼ 100.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.02	0.00		0.08	0.00	
AMLAI OC	Others	0.10	0.00		0.31	0.00	
BIJARI	Others	0.00	0.09		0.00	0.25	▼ 100.00
CHURCHA RO	Others	0.12	0.05	▲ 140.00	0.38	0.15	▲ 153.33
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.02	0.00		0.08	0.05	▲ 60.00
RAMPUR BATURA	Others	0.14	0.00		0.42	0.00	
Total Big Mines		1.61	1.51	▲ 6.62	4.79	4.77	▲ 0.42
Total Others		0.40	0.15	▲ 166.67	1.27	0.49	▲ 159.18
Total Big Plus Mines		2.01	1.66	▲ 21.08	6.06	5.26	▲ 15.21
Total Rest of Mines		0.21	0.62	▼ 65.97	0.61	1.81	▼ 66.48
Total SECL		2.22	2.28	▼ 2.59	6.67	7.07	▼ 5.69

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	4.12	4.52	▼ 8.85	13.08	13.68	▼ 4.39
KUSMUNDA	Big	1.20	1.70	▼ 29.41	3.49	4.42	▼ 21.04
DIPKA	Big	2.66	2.58	▲ 3.10	7.90	6.94	▲ 13.83
MANIKPUR OC	Big	0.50	0.46	▲ 8.70	1.36	1.41	▼ 3.55
CHHAL OC	Others	0.48	0.46	▲ 4.35	1.13	1.85	▼ 38.92
BAROUD	Others	0.69	0.00		1.82	0.16	▲ 1037.50
JAMPALI	Others	0.37	0.07	▲ 428.57	1.12	0.23	▲ 386.96
JAGANNATHPUR	Others	0.44	0.36	▲ 22.22	1.28	1.04	▲ 23.08
AMADAND	Others	0.14	0.38	▼ 63.16	0.40	1.19	▼ 66.39
AMLAI OC	Others	0.07	0.08	▼ 12.50	0.72	0.38	▲ 89.47
BIJARI	Others	0.08	0.00		0.27	0.00	
CHURCHA RO	Others	0.00	0.01		0.00	0.04	▼ 100.00
SARAIPALI	Others	0.14	0.00		0.45	0.00	
CHIRIMIRI	Others	0.10	0.06	▲ 66.67	0.26	0.15	▲ 73.33
RAMPUR BATURA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		8.48	9.26	▼ 8.42	25.83	26.45	▼ 2.34
Total Others		2.51	1.42	▲ 76.76	7.45	5.04	▲ 47.82
Total Big Plus Mines		10.99	10.68	▲ 2.90	33.28	31.49	▲ 5.68
Total Rest of Mines		0.83	1.03	▼ 19.57	2.01	3.15	▼ 36.28
Total SECL		11.82	11.71	▲ 0.93	35.29	34.64	▲ 1.87

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	4.12	4.53	▼ 9.05	13.33	13.84	▼ 3.68
KUSMUNDA	Big	2.75	3.13	▼ 12.14	7.59	8.57	▼ 11.44
DIPKA	Big	2.66	2.59	▲ 2.70	8.13	7.19	▲ 13.07
MANIKPUR OC	Big	0.56	0.52	▲ 7.69	1.57	1.62	▼ 3.09
CHHAL OC	Others	0.48	0.46	▲ 4.35	1.13	1.85	▼ 38.92
BAROUD	Others	0.69	0.00		1.82	0.16	▲ 1037.50
JAMPALI	Others	0.37	0.08	▲ 362.50	1.12	0.27	▲ 314.81
JAGANNATHPUR	Others	0.44	0.36	▲ 22.22	1.28	1.04	▲ 23.08
AMADAND	Others	0.16	0.38	▼ 57.89	0.48	1.19	▼ 59.66
AMLAI OC	Others	0.17	0.08	▲ 112.50	1.03	0.38	▲ 171.05
BIJARI	Others	0.08	0.09	▼ 11.11	0.27	0.25	▲ 8.00
CHURCHA RO	Others	0.12	0.06	▲ 100.00	0.38	0.19	▲ 100.00
SARAIPALI	Others	0.14	0.00		0.45	0.00	
CHIRIMIRI	Others	0.12	0.06	▲ 100.00	0.34	0.20	▲ 70.00
RAMPUR BATURA	Others	0.14	0.00		0.42	0.00	
Total Big Mines		10.09	10.77	▼ 6.31	30.62	31.22	▼ 1.92
Total Others		2.91	1.57	▲ 85.35	8.72	5.53	▲ 57.69
Total Big Plus Mines		13.00	12.34	▲ 5.35	39.34	36.75	▲ 7.05
Total Rest of Mines		1.04	1.65	▼ 37.04	2.61	4.96	▼ 47.30
Total SECL		14.04	13.99	▲ 0.36	41.95	41.71	▲ 0.59

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL intregrated	Big	0.88	0.52	▲ 68.04	2.38	1.28	▲ 85.31
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.00	0.32	▼ 100.00	0.06	0.97	▼ 93.80
Ananta	Big	0.91	0.39	▲ 134.05	2.23	1.11	▲ 101.50
Lingaraj	Big	0.70	0.53	▲ 31.74	1.84	1.55	▲ 18.69
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.32	0.20	▲ 62.11	0.75	0.68	▲ 9.50
Bharatpur	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.52	0.42	▲ 23.57	1.48	1.35	▲ 9.26
Samaleswari	Big	0.34	0.21	▲ 63.90	0.84	0.71	▲ 19.11
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.00	0.00	
Lajkura	Others	0.00	0.00		0.02	0.00	
Total Big Mines		3.67	2.59	▲ 41.94	9.58	7.65	▲ 25.15
Total Others		0.00	0.00		0.02	0.00	
Total Big Plus Mines		3.67	2.59	▲ 41.94	9.60	7.65	▲ 25.41
Total Rest of Mines		0.06	0.16	▼ 64.52	0.29	0.45	▼ 34.80
Total MCL		3.73	2.75	▲ 35.61	9.89	8.10	▲ 22.08

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL intregrated	Big	2.38	1.84		7.16	5.88	
Bhubaneswari	Big	1.26	1.49	▼ 15.23	3.21	5.28	▼ 39.24
Kulda	Big	1.78	2.06	▼ 13.41	5.61	6.00	▼ 6.57
Garjanbahal	Big	1.24	0.74	▲ 67.35	3.85	2.55	▲ 51.23
Ananta	Big	1.14	1.03	▲ 10.27	3.64	3.02	▲ 20.38
Lingaraj	Big	0.87	0.94	▼ 6.98	2.89	2.78	▲ 3.86
Kaniha	Big	0.88	0.99	▼ 10.69	2.54	2.85	▼ 10.94
Hingula	Big	0.63	1.00	▼ 36.85	1.92	2.58	▼ 25.49
Bharatpur	Big	0.90	0.74	▲ 21.71	2.80	2.12	▲ 32.03
Balram	Big	0.19	0.16	▲ 15.76	0.52	0.50	▲ 3.69
Samaleswari	Big	0.66	0.30	▲ 123.40	1.28	0.87	▲ 46.97
Siarmal	Big	1.24	0.40	▲ 210.96	3.23	0.58	▲ 460.18
Jagannath	Big	0.62	0.48	▲ 29.18	1.76	1.65	▲ 6.51
Lajkura	Others	0.33	0.43	▼ 22.54	1.52	1.28	▲ 18.81
Total Big Mines		13.82	12.15	▲ 13.72	40.43	36.67	▲ 10.25
Total Others		0.32	0.43	▼ 24.89	1.52	1.28	▲ 18.81
Total Big Plus Mines		14.14	12.58	▲ 12.41	41.95	37.95	▲ 10.54
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		14.14	12.58	▲ 12.42	41.95	37.95	▲ 10.53

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during June			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	3.26	2.36		9.54	7.16	
Bhubaneswari	Big	1.26	1.49	▼ 15.23	3.21	5.28	▼ 39.24
Kulda	Big	1.78	2.06	▼ 13.41	5.61	6.00	▼ 6.57
Garjanbahal	Big	1.24	1.06	▲ 17.31	3.91	3.51	▲ 11.28
Ananta	Big	2.05	1.42	▲ 44.10	5.87	4.13	▲ 42.11
Lingaraj	Big	1.57	1.47	▲ 7.05	4.73	4.33	▲ 9.17
Kaniha	Big	0.88	0.99	▼ 10.69	2.54	2.85	▼ 10.94
Hingula	Big	0.95	1.19	▼ 20.50	2.67	3.26	▼ 18.14
Bharatpur	Big	0.90	0.74	▲ 21.71	2.80	2.12	▲ 31.97
Balram	Big	0.71	0.58	▲ 21.38	2.00	1.86	▲ 7.75
Samaleswari	Big	1.00	0.50	▲ 98.86	2.12	1.58	▲ 34.50
Siarmal	Big	1.24	0.40	▲ 210.96	3.23	0.58	▲ 460.18
Jagannath	Big	0.62	0.48	▲ 29.18	1.76	1.65	▲ 6.51
Lajkura	Others	0.33	0.43	▼ 22.54	1.54	1.28	▲ 20.37
Total Big Mines		17.49	14.74	▲ 18.67	50.01	44.33	▲ 12.82
Total Others		0.32	0.43	▼ 24.89	1.54	1.28	▲ 20.37
Total Big Plus Mines		17.81	15.16	▲ 17.45	51.55	45.60	▲ 13.04
Total Rest of Mines		0.06	0.16	▼ 64.52	0.29	0.45	▼ 34.80
Total MCL		17.87	15.33	▲ 16.58	51.84	46.06	▲ 12.56

Table 2.1.8: Coal Production SCCL
All Figures in MT

Mine	Type	Production during June			Production during June		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PK OC	Big	0.87	0.92	▼ 5.43	2.68	2.82	▼ 4.96
RG OC III Extn.	Big	0.72	0.66	▲ 9.09	2.24	2.12	▲ 5.66
JVR OC II	Big	0.91	0.92	▼ 1.09	2.54	2.69	▼ 5.58
Ramagundam OC I Exp. Ph II	Big	0.26	0.29	▼ 10.34	0.77	0.85	▼ 9.41
GDK V OC	Big	0.30	0.26	▲ 15.38	0.92	0.79	▲ 16.46
Koyagudem OC II	Others	0.33	0.21	▲ 57.14	0.96	0.83	▲ 15.66
Srirampur OC II	Others	0.26	0.25	▲ 4.00	0.71	0.68	▲ 4.41
Khairagura OC	Others	0.34	0.33	▲ 3.03	1.00	0.98	▲ 2.04
Total Big Mines		3.06	3.05	▲ 0.33	9.15	9.27	▼ 1.29
Total Other Mines		0.93	0.79	▲ 17.72	2.67	2.49	▲ 7.23
Total Big Plus Mines		3.99	3.84	▲ 3.91	11.82	11.76	▲ 0.51
Rest of Mines		1.51	1.82	▼ 17.03	4.89	5.34	▼ 8.43
Total SCCL		5.50	5.66	▼ 2.83	16.71	17.10	▼ 2.28

Table 2.1.9: Coal Production Captive & Others*All Figures in MT*

Block	Type	Production during June			Production during June		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Moher & Amlohor Extn.	Big	1.87	1.54	▲ 21.94	4.39	3.90	▲ 12.66
Parsa East & Kanta Basan	Big	1.30	0.84	▲ 55.86	3.49	2.72	▲ 28.14
Pakri Barwadih	Big	1.50	1.48	▲ 1.28	4.29	4.24	▲ 1.27
Amelia (North)	Big	0.33	0.30	▲ 11.86	0.94	0.59	▲ 60.03
Talabira II & III	Big	1.18	0.57	▲ 105.05	2.85	2.11	▲ 35.09
Tadicherla-I	Big	0.22	0.19	▲ 12.44	0.61	0.66	▼ 7.99
Dulanga	Big	0.60	0.64	▼ 5.94	1.82	2.00	▼ 9.05
Manoharpur	Big	0.80	0.71	▲ 13.33	2.04	2.25	▼ 9.16
NTPC/Talaipalli	Big	1.09	0.49	▲ 122.34	2.49	1.34	▲ 85.59
Total Big Mines		8.89	6.75	▲ 31.67	22.91	19.80	▲ 15.71
Rest of Mines		7.23	3.56	▲ 103.15	18.49	11.01	▲ 67.94
Overall Captive & Othres		16.12	10.31	▲ 56.35	41.40	30.81	▲ 34.37

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during June			OBR Upto June		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	Big Mines	10.77	8.06	▲ 33.62	34.28	26.31	▲ 30.29
	Other Mines	1.33	1.47	▼ 9.52	4.11	5.49	▼ 25.14
	Big Plus Mines	12.10	9.53	▲ 26.97	38.39	31.80	▲ 20.72
	Rest of Mines	5.18	2.37	▲ 118.38	16.88	8.05	▲ 109.57
	Total ECL	17.28	11.90	▲ 45.19	55.27	39.85	▲ 38.68
BCCL	Big Mines	0.71	0.88	▼ 19.32	2.31	2.80	▼ 17.50
	Other Mines	5.23	4.86	▲ 7.61	12.46	14.62	▼ 14.77
	Big Plus Mines	5.94	5.74	▲ 3.48	14.77	17.42	▼ 15.21
	Rest of Mines	7.64	7.33	▲ 4.22	23.95	20.64	▲ 16.05
	Total BCCL	13.58	13.07	▲ 3.90	38.72	38.06	▲ 1.74
CCL	Big Mines	4.77	5.22	▼ 8.62	15.82	16.64	▼ 4.93
	Other Mines	2.82	2.40	▲ 17.50	8.90	6.61	▲ 34.64
	Big Plus Mines	7.59	7.62	▼ 0.39	24.72	23.25	▲ 6.32
	Rest of Mines	2.42	2.12	▲ 13.92	7.37	6.74	▲ 9.41
	Total CCL	10.01	9.74	▲ 2.72	32.09	29.99	▲ 7.02
NCL	Big Mines	37.37	38.99	▼ 4.15	116.58	120.75	▼ 3.45
	Other Mines	2.70	1.08	▲ 149.97	8.38	3.25	▲ 157.77
	Big Plus Mines	40.08	40.07	▲ 0.04	125.03	124.00	▲ 0.83
	Rest of Mines	0.45	0.91	▼ 51.28	3.64	4.22	▼ 13.77
	Total NCL	40.53	40.98	▼ 1.11	128.67	128.22	▲ 0.35
WCL	Big Mines	5.48	7.40	▼ 25.95	19.14	23.01	▼ 16.82
	Other Mines	17.63	20.52	▼ 14.08	63.66	66.62	▼ 4.44
	Big Plus Mines	23.11	27.92	▼ 17.23	82.80	89.63	▼ 7.62
	Rest of Mines	6.66	6.66	▼ 0.08	19.39	20.73	▼ 6.44
	Total WCL	29.77	34.58	▼ 13.92	102.19	110.36	▼ 7.40
SECL	Big Mines	17.67	14.73	▲ 19.96	55.28	49.92	▲ 10.74
	Other Mines	10.70	6.85	▲ 56.20	29.93	21.80	▲ 37.29
	Big Plus Mines	28.37	21.58	▲ 31.46	85.21	71.72	▲ 18.81
	Rest of Mines	2.96	4.87	▼ 39.32	8.97	16.44	▼ 45.43
	Total SECL	31.33	26.45	▲ 18.43	94.18	88.16	▲ 6.83
MCL	Big Mines	26.43	19.98	▲ 32.28	84.79	66.78	▲ 26.96
	Other Mines	1.01	1.01	▲ 0.13	3.28	3.42	▼ 4.15
	Big Plus Mines	27.44	20.99	▲ 30.74	88.08	70.20	▲ 25.46
	Rest of Mines	0.03	0.03	▲ 3.10	0.10	0.08	▲ 26.72
	Total MCL	27.47	21.02	▲ 30.69	88.18	70.29	▲ 25.45
CIL	Big Mines	103.20	95.26	▲ 8.34	328.20	306.21	▲ 7.18
	Other Mines	41.42	38.19	▲ 8.47	130.72	121.81	▲ 7.31
	Big Plus Mines	144.62	133.45	▲ 8.37	458.92	428.02	▲ 7.22
	Rest of Mines	25.52	24.39	▲ 4.65	80.99	77.29	▲ 4.79
	Total CIL	170.15	157.84	▲ 7.80	539.91	505.32	▲ 6.85

SCCL	Big Mines	14.57	17.34	▼ 15.97	45.14	56.36	▼ 19.91
	Other Mines	6.44	5.50	▲ 17.09	19.47	16.84	▲ 15.62
	Big Plus Mines	21.01	22.84	▼ 8.01	64.61	73.20	▼ 11.73
	Rest of Mines	12.15	12.80	▼ 5.09	38.38	41.12	▼ 6.66
	Total SCCL	33.16	35.64	▼ 6.96	102.99	114.32	▼ 9.91
All India	Big Mines	117.77	112.60	▲ 4.59	373.34	362.57	▲ 2.97
	Other Mines	47.86	43.69	▲ 9.55	150.19	138.65	▲ 8.32
	Big Plus Mines	165.63	156.29	▲ 5.98	523.53	501.22	▲ 4.45
	Rest of Mines	37.67	37.19	▲ 1.30	119.37	118.42	▲ 0.80
	Total OBR	203.31	193.48	▲ 5.08	642.90	619.64	▲ 3.75

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	0.59	0.37	▲ 59.46	1.80	1.17	▲ 53.85
SONEPUR	Big	0.83	0.52	▲ 59.62	2.67	1.84	▲ 45.11
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.18	0.00		0.37	0.00	
CHITRA	Others	0.00	0.15	▼ 100.00	0.18	0.49	▼ 63.27
HURRA C	Others	0.00	0.00		0.00	0.00	
Big Mines		1.42	0.89	▲ 59.55	4.47	3.01	▲ 48.50
Other Mines		0.18	0.15	▲ 20.00	0.55	0.49	▲ 12.24
Big Plus Mines		1.60	1.04	▲ 53.85	5.02	3.50	▲ 43.43
Rest of Mines		0.69	0.66	▲ 4.84	2.16	2.27	▼ 4.55
Total ECL		2.29	1.70	▲ 34.80	7.18	5.77	▲ 24.58

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	2.82	1.24	▲ 127.42	9.26	4.09	▲ 126.41
SONEPUR	Big	6.53	5.93	▲ 10.12	20.55	19.21	▲ 6.98
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.27	0.55	▼ 50.91	1.31	1.82	▼ 28.02
NAKRAKUNDA-	Others	0.29	0.49	▼ 40.82	0.64	2.29	▼ 72.05
CHITRA	Others	0.00	0.28	▼ 100.00	0.36	0.89	▼ 59.55
HURRA C	Others	0.59	0.00		1.25	0.00	
Big Mines		9.35	7.17	▲ 30.40	29.81	23.30	▲ 27.94
Other Mines		1.15	1.32	▼ 12.88	3.56	5.00	▼ 28.80
Big Plus Mines		10.50	8.49	▲ 23.67	33.37	28.30	▲ 17.92
Rest of Mines		4.49	1.71	▲ 162.24	14.72	5.79	▲ 154.25
Total ECL		14.99	10.20	▲ 46.92	48.09	34.09	▲ 41.06

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	3.41	1.61	▲ 111.80	11.06	5.26	▲ 110.27
SONEPUR	Big	7.36	6.45	▲ 14.11	23.22	21.05	▲ 10.31
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.27	0.55	▼ 50.91	1.31	1.82	▼ 28.02
NAKRAKUNDA-	Others	0.47	0.49	▼ 4.08	1.01	2.29	▼ 55.90
CHITRA	Others	0.00	0.43	▼ 100.00	0.54	1.38	▼ 60.87
HURRA C	Others	0.59	0.00		1.25	0.00	
Big Mines		10.77	8.06	▲ 33.62	34.28	26.31	▲ 30.29
Other Mines		1.33	1.47	▼ 9.52	4.11	5.49	▼ 25.14
Big Plus Mines		12.10	9.53	▲ 26.97	38.39	31.80	▲ 20.72
Rest of Mines		5.18	2.37	▲ 118.38	16.88	8.05	▲ 109.57
Total ECL		17.28	11.90	▲ 45.19	55.27	39.85	▲ 38.68

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.18	0.24	▼ 25.00	0.61	0.69	▼ 11.59
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.19	0.25	▼ 24.00	0.66	0.74	▼ 10.81
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.11	0.13	▼ 15.38	0.32	0.45	▼ 28.89
AMP	Others	0.12	0.17	▼ 29.41	0.49	0.63	▼ 22.22
KOCP	Others	0.16	0.23	▼ 30.43	0.64	0.66	▼ 3.03
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.18	0.24	▼ 25.00	0.61	0.69	▼ 11.59
Other Mines		0.58	0.78	▼ 25.64	2.11	2.48	▼ 14.92
Big Plus Mines		0.76	1.02	▼ 25.49	2.72	3.17	▼ 14.20
Rest of Mines		0.50	0.56	▼ 10.07	1.60	1.76	▼ 9.09
Total BCCL		1.26	1.58	▼ 20.05	4.32	4.93	▼ 12.37

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.53	0.64	▼ 17.19	1.70	2.11	▼ 19.43
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.41	0.52	▼ 21.15	1.28	1.43	▼ 10.49
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.01	1.01	▲ 99.01	2.07	2.72	▼ 23.90
AMP	Others	0.00	0.04	▼ 100.00	0.14	0.19	▼ 26.32
KOCP	Others	0.17	0.29	▼ 41.38	0.51	0.79	▼ 35.44
ENA	Others	0.42	0.73	▼ 42.47	1.48	2.24	▼ 33.93
BASTACOLLA	Others	1.07	0.70	▲ 52.86	2.94	2.11	▲ 39.34
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.50	0.52	▼ 3.85	1.52	1.80	▼ 15.56
ROCP	Others	0.07	0.27	▼ 74.07	0.41	0.86	▼ 52.33
Big Mines		0.53	0.64	▼ 17.19	1.70	2.11	▼ 19.43
Other Mines		4.65	4.08	▲ 13.97	10.35	12.14	▼ 14.74
Big Plus Mines		5.18	4.72	▲ 9.75	12.05	14.25	▼ 15.44
Rest of Mines		7.14	6.77	▲ 5.39	22.35	18.88	▲ 18.39
Total BCCL		12.32	11.49	▲ 7.18	34.40	33.13	▲ 3.84

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.71	0.88	▼ 19.32	2.31	2.80	▼ 17.50
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.60	0.77	▼ 22.08	1.94	2.17	▼ 10.60
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.12	1.14	▲ 85.96	2.39	3.17	▼ 24.61
AMP	Others	0.12	0.21	▼ 42.86	0.63	0.82	▼ 23.17
KOCP	Others	0.33	0.52	▼ 36.54	1.15	1.45	▼ 20.69
ENA	Others	0.42	0.73	▼ 42.47	1.48	2.24	▼ 33.93
BASTACOLLA	Others	1.07	0.70	▲ 52.86	2.94	2.11	▲ 39.34
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.50	0.52	▼ 3.85	1.52	1.80	▼ 15.56
ROCP	Others	0.07	0.27	▼ 74.07	0.41	0.86	▼ 52.33
Big Mines		0.71	0.88	▼ 19.32	2.31	2.80	▼ 17.50
Other Mines		5.23	4.86	▲ 7.61	12.46	14.62	▼ 14.77
Big Plus Mines		5.94	5.74	▲ 3.48	14.77	17.42	▼ 15.21
Rest of Mines		7.64	7.33	▲ 4.22	23.95	20.64	▲ 16.05
Total BCCL		13.58	13.07	▲ 3.90	38.72	38.06	▲ 1.74

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.03	0.12	▼ 75.00	0.12	0.31	▼ 61.29
(AKK)	Big	0.11	0.10	▲ 10.00	0.40	0.31	▲ 29.03
NORTH URIMARI (BIRSA PROJECT)	Others	0.13	0.14	▼ 7.14	0.45	0.41	▲ 9.76
AAD (AMALGAMED AMLO DHORI)	Others	0.23	0.18	▲ 27.78	0.70	0.48	▲ 45.83
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.09	0.05	▲ 80.00	0.31	0.13	▲ 138.46
PURNADIH	Others	0.08	0.13	▼ 38.46	0.32	0.46	▼ 30.43
RAJRAPPA	Others	0.23	0.18	▲ 27.78	0.65	0.59	▲ 10.17
SEL. DHORI	Others	0.15	0.12	▲ 25.00	0.49	0.37	▲ 32.43
TETARIA KHAR	Others	0.02	0.00		0.07	0.00	
Big Mines		0.14	0.22	▼ 36.36	0.52	0.62	▼ 16.13
Other Mines		0.93	0.80	▲ 16.25	2.99	2.44	▲ 22.54
Big Plus Mines		1.07	1.02	▲ 4.90	3.51	3.06	▲ 14.71
Rest of Mines		1.17	1.26	▼ 6.85	3.53	3.79	▼ 6.79
Total CCL		2.24	2.28	▼ 1.58	7.04	6.85	▲ 2.82

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	2.34	2.27	▲ 3.08	7.25	7.21	▲ 0.55
MAGADH	Big	1.56	1.30	▲ 20.00	5.11	4.18	▲ 22.25
ASHOKA	Big	0.35	0.99	▼ 64.65	1.74	3.19	▼ 45.45
(AKK)	Big	0.38	0.44	▼ 13.64	1.20	1.44	▼ 16.67
NORTH URIMARI (BIRSA PROJECT)	Others	0.29	0.33	▼ 12.12	0.95	1.08	▼ 12.04
AAD (AMALGAMED AMLO DHORI)	Others	0.19	0.14	▲ 35.71	0.58	0.46	▲ 26.09
KARO - I	Others	0.05	0.02	▲ 150.00	0.12	0.14	▼ 14.29
TAPIN	Others	0.39	0.45	▼ 13.33	1.14	1.05	▲ 8.57
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.34	0.00		1.12	0.00	
SEL. DHORI	Others	0.62	0.66	▼ 6.06	1.91	1.44	▲ 32.64
TETARIA KHAR	Others	0.01	0.00		0.09	0.00	
Big Mines		4.63	5.00	▼ 7.40	15.30	16.02	▼ 4.49
Other Mines		1.89	1.60	▲ 18.13	5.91	4.17	▲ 41.73
Big Plus Mines		6.52	6.60	▼ 1.21	21.21	20.19	▲ 5.05
Rest of Mines		1.25	0.86	▲ 44.10	3.84	2.95	▲ 30.21
Total CCL		7.77	7.46	▲ 4.03	25.05	23.14	▲ 8.26

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	2.34	2.27	▲ 3.08	7.25	7.21	▲ 0.55
MAGADH	Big	1.56	1.30	▲ 20.00	5.11	4.18	▲ 22.25
ASHOKA	Big	0.38	1.11	▼ 65.77	1.86	3.50	▼ 46.86
(AKK)	Big	0.49	0.54	▼ 9.26	1.60	1.75	▼ 8.57
NORTH URIMARI (BIRSA PROJECT)	Others	0.42	0.47	▼ 10.64	1.40	1.49	▼ 6.04
AAD (AMALGAMED AMLO DHORI)	Others	0.42	0.32	▲ 31.25	1.28	0.94	▲ 36.17
KARO - I	Others	0.05	0.02	▲ 150.00	0.12	0.14	▼ 14.29
TAPIN	Others	0.48	0.50	▼ 4.00	1.45	1.18	▲ 22.88
PURNADIH	Others	0.23	0.18	▲ 27.78	0.65	0.59	▲ 10.17
RAJRAPPA	Others	0.77	0.78	▼ 1.28	2.40	1.81	▲ 32.60
SEL. DHORI	Others	0.03	0.00		0.16	0.00	
TETARIA KHAR	Others	0.03	0.00		0.16	0.00	
Big Mines		4.77	5.22	▼ 8.62	15.82	16.64	▼ 4.93
Other Mines		2.82	2.40	▲ 17.50	8.90	6.61	▲ 34.64
Big Plus Mines		7.59	7.62	▼ 0.39	24.72	23.25	▲ 6.32
Rest of Mines		2.42	2.12	▲ 13.92	7.37	6.74	▲ 9.41
Total CCL		10.01	9.74	▲ 2.72	32.09	29.99	▲ 7.02

Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	1.34	1.49	▼ 9.72	4.26	4.69	▼ 9.15
DUDHICHUA	Big	1.99	2.27	▼ 12.39	6.26	5.89	▲ 6.27
NIGAHI	Big	1.21	1.46	▼ 16.77	4.33	4.68	▼ 7.50
AMLOHRI	Big	1.11	1.58	▼ 29.42	3.95	4.93	▼ 19.91
KHADIA	Big	1.38	1.52	▼ 9.27	4.44	4.51	▼ 1.62
BINA	Big	0.60	0.63	▼ 4.88	1.92	1.96	▼ 2.19
KRISHNASHILA	Big	0.07	0.07	▲ 0.47	0.16	0.16	▼ 2.45
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.05	0.12	▼ 54.97	0.14	0.36	▼ 60.45
Big Mines		7.70	9.01	▼ 14.49	25.31	26.82	▼ 5.64
Other Mines		0.05	0.12	▼ 54.97	0.14	0.36	▼ 60.45
Big Plus Mines		7.76	9.13	▼ 15.02	25.45	27.18	▼ 6.36
Rest of Mines		0.37	0.57	▼ 34.98	1.96	2.16	▼ 9.28
Total NCL		8.13	9.70	▼ 16.18	27.41	29.34	▼ 6.57

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	3.69	4.54	▼ 18.60	12.88	14.63	▼ 11.96
DUDHICHUA	Big	5.20	5.29	▼ 1.70	16.25	15.22	▲ 6.77
NIGAHI	Big	3.91	5.84	▼ 32.98	11.67	17.79	▼ 34.40
AMLOHRI	Big	5.68	3.74		17.38	12.52	
KHADIA	Big	4.91	3.99		13.06	12.45	
BINA	Big	3.66	3.24	▲ 13.02	11.08	10.84	▲ 2.21
KRISHNASHILA	Big	1.26	1.76	▼ 28.49	4.93	5.65	▼ 12.71
BLOCK - B	Big	1.35	1.59	▼ 15.09	4.02	4.84	▼ 16.92
JHINGURDA	Others	2.70	0.96	▲ 180.29	8.24	2.89	▲ 184.73
Big Mines		29.67	29.98	▼ 1.04	91.27	93.93	▼ 2.83
Other Mines		2.65	0.96	▲ 175.10	8.24	2.89	▲ 184.73
Big Plus Mines		32.32	30.94	▲ 4.45	99.51	96.82	▲ 2.78
Rest of Mines		0.09	0.35	▼ 74.96	1.75	2.06	▼ 15.10
Total NCL		32.40	31.29	▲ 3.56	101.26	98.88	▲ 2.40

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	5.03	6.02	▼ 16.41	17.14	19.32	▼ 11.28
DUDHICHUA	Big	7.19	7.56	▼ 4.91	22.51	21.11	▲ 6.63
NIGAHI	Big	5.13	7.30	▼ 29.74	15.99	22.46	▼ 28.80
AMLOHRI	Big	6.80	5.32	▲ 27.88	21.34	17.45	▲ 22.27
KHADIA	Big	6.28	5.50	▲ 14.17	17.50	16.96	▲ 3.17
BINA	Big	4.27	3.88	▲ 10.09	13.00	12.80	▲ 1.53
KRISHNASHILA	Big	1.32	1.82	▼ 27.46	5.08	5.81	▼ 12.43
BLOCK - B	Big	1.35	1.59	▼ 15.09	4.02	4.84	▼ 16.92
JHINGURDA	Others	2.75	1.08	▲ 154.59	8.38	3.25	▲ 157.77
Big Mines		37.37	38.99	▼ 4.15	116.58	120.75	▼ 3.45
Other Mines		2.70	1.08	▲ 149.97	8.38	3.25	▲ 157.77
Big Plus Mines		40.07	40.07	▲ 0.01	124.96	124.00	▲ 0.77
Rest of Mines		0.46	0.91	▼ 50.19	3.71	4.22	▼ 12.12
Total NCL		40.53	40.98	▼ 1.11	128.67	128.22	▲ 0.35

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.16	0.10	▲ 60.00	0.62	0.30	▲ 106.67
MUNGOLI NIRGUDA EXTENSION	Big	0.22	0.19	▲ 15.79	0.62	0.52	▲ 19.23
NILJAI DEEP	Big	0.15	0.13	▲ 15.38	0.74	0.47	▲ 57.45
MAKARDHOKRA-III / DINESH	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON	Others	0.36	0.33	▲ 9.09	1.19	1.00	▲ 19.00
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.18	0.21	▼ 14.29	0.63	0.54	▲ 16.67
NEW MAJRI UG TO OC	Others	0.08	0.10	▼ 20.00	0.19	0.29	▼ 34.48
SASTI OC	Others	0.13	0.11	▲ 18.18	0.69	0.42	▲ 64.29
NEW MAJRI II (A) EXPN	Others	0.00	0.06	▼ 100.00	0.00	0.20	▼ 100.00
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.15	0.11		0.53	0.51	▲ 3.92
UKNI DEEP	Others	0.12	0.19	▼ 36.84	0.48	0.45	▲ 6.67
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER	Others	0.24	0.26	▼ 7.69	0.75	0.72	▲ 4.17
BHATADI EXPNSION	Others	0.20	0.24	▼ 16.67	0.70	0.64	▲ 9.37
Big Mines		0.53	0.42	▲ 26.19	1.98	1.29	▲ 53.49
Other Mines		1.46	1.61	▼ 9.32	5.16	4.77	▲ 8.18
Big Plus Mines		1.99	2.03	▼ 1.97	7.14	6.06	▲ 17.82
Rest of Mines		0.38	0.40	▼ 5.96	1.22	1.38	▼ 11.48
Total WCL		2.37	2.43	▼ 2.63	8.36	7.44	▲ 12.40

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.31	2.22	▼ 40.99	5.03	6.72	▼ 25.15
MUNGOLI NIRGUDA EXTENSION	Big	2.27	2.63	▼ 13.69	7.29	8.40	▼ 13.21
NILJAI DEEP	Big	1.37	2.13	▼ 35.68	4.84	6.60	▼ 26.67
MAKARDHOKRA-III / DINESH	Others	1.99	1.91	▲ 4.19	7.10	6.22	▲ 14.15
MAKARDHOKRA-I	Others	1.38	1.69	▼ 18.34	5.04	5.47	▼ 7.86
AMALGAMATED GONDEGAON	Others	1.04	0.90	▲ 15.56	3.43	2.59	▲ 32.43
PAONI II	Others	1.34	2.19	▼ 38.81	6.52	6.72	▼ 2.98
AMALG. YEKONA I & II	Others	1.50	1.96	▼ 23.47	5.32	5.77	▼ 7.80
AMALGAMATED INDER KAMTEE	Others	0.70	1.79	▼ 60.89	2.06	6.57	▼ 68.65
NEW MAJRI UG TO OC	Others	1.97	1.10	▲ 79.09	5.93	3.31	▲ 79.15
SASTI OC	Others	1.43	0.70	▲ 104.29	5.29	3.10	▲ 70.65
NEW MAJRI II (A) EXPN	Others	0.00	1.91	▼ 100.00	0.06	6.76	▼ 99.11
GOKUL	Others	1.05	0.99	▲ 6.06	3.27	3.36	▼ 2.68
DURGAPUR	Others	0.64	1.10	▼ 41.82	2.48	3.33	▼ 25.53
UKNI DEEP	Others	1.14	1.43	▼ 20.28	4.74	4.48	▲ 5.80
KOLARPIMPRI	Others	1.28	1.24	▲ 3.23	4.73	4.17	▲ 13.43
UMRER EXPN (AMB RIVER	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.71	0.00		2.53	0.00	
Big Mines		4.95	6.98	▼ 29.08	17.16	21.72	▼ 20.99
Other Mines		16.17	18.91	▼ 14.49	58.50	61.85	▼ 5.42
Big Plus Mines		21.12	25.89	▼ 18.42	75.66	83.57	▼ 9.47
Rest of Mines		6.28	6.26	▲ 0.30	18.17	19.35	▼ 6.08
Total WCL		27.398	32.149	▼ 14.78	93.832	102.92	▼ 8.83

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.47	2.32	▼ 36.64	5.65	7.02	▼ 19.52
MUNGOLI NIRGUDA EXTENSION	Big	2.49	2.82	▼ 11.70	7.91	8.92	▼ 11.32
NILJAI DEEP	Big	1.52	2.26	▼ 32.74	5.58	7.07	▼ 21.07
MAKARDHOKRA-III / DINESH	Others	1.99	1.91	▲ 4.19	7.10	6.22	▲ 14.15
MAKARDHOKRA-I	Others	1.38	1.69	▼ 18.34	5.04	5.47	▼ 7.86
AMALGAMATED GONDEGAON	Others	1.40	1.23	▲ 13.82	4.62	3.59	▲ 28.69
PAONI II	Others	1.34	2.19	▼ 38.81	6.52	6.72	▼ 2.98
AMALG. YEKONA I & II	Others	1.50	1.96	▼ 23.47	5.32	5.77	▼ 7.80
AMALGAMATED INDER KAMTEE	Others	0.88	2.00	▼ 56.00	2.69	7.11	▼ 62.17
NEW MAJRI UG TO OC	Others	2.05	1.20	▲ 70.83	6.12	3.60	▲ 70.00
SASTI OC	Others	1.56	0.81	▲ 92.59	5.98	3.52	▲ 69.89
NEW MAJRI II (A) EXPN	Others	0.00	1.97	▼ 100.00	0.06	6.96	▼ 99.14
GOKUL	Others	1.05	0.99	▲ 6.06	3.27	3.36	▼ 2.68
DURGAPUR	Others	0.79	1.21	▼ 34.71	3.01	3.84	▼ 21.61
UKNI DEEP	Others	1.26	1.62	▼ 22.22	5.22	4.93	▲ 5.88
KOLARPIMPRI	Others	1.28	1.24	▲ 3.23	4.73	4.17	▲ 13.43
UMRER EXPN (AMB RIVER	Others	0.24	0.26	▼ 7.69	0.75	0.72	▲ 4.17
BHATADI EXPNSION	Others	0.91	0.24	▲ 279.17	3.23	0.64	▲ 404.69
Big Mines		5.48	7.40	▼ 25.95	19.14	23.01	▼ 16.82
Other Mines		17.63	20.52	▼ 14.08	63.66	66.62	▼ 4.44
Big Plus Mines		23.11	27.92	▼ 17.23	82.80	89.63	▼ 7.62
Rest of Mines		6.66	6.66	▼ 0.08	19.39	20.73	▼ 6.44
Total WCL		29.77	34.58	▼ 13.92	102.19	110.36	▼ 7.40

Table 2.2.6 (A) Departmental OBR SECL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	2.24	2.08	▲ 7.69	6.16	6.73	▼ 8.47
KUSMUNDA	Big	1.23	1.15	▲ 6.96	5.03	3.32	▲ 51.51
DIPKA	Big	1.07	0.78	▲ 37.18	2.78	2.48	▲ 12.10
MANIKPUR OC	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.02	0.05	▼ 60.00	0.05	0.12	▼ 58.33
AMLAI OC	Others	0.01	0.08	▼ 87.50	0.10	0.24	▼ 58.33
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.05	0.12	▼ 58.33	0.16	0.37	▼ 56.76
RAMPUR BATURA	Others	0.00	0.00		0.00	0.00	
Big Mines		4.54	4.01	▲ 13.22	13.97	12.53	▲ 11.49
Other Mines		0.08	0.25	▼ 68.00	0.3	0.73	▼ 57.53
Big Plus Mines		4.62	4.26	▲ 8.45	14.28	13.26	▲ 7.69
Rest of Mines		0.00	0.82	▼ 100.24	0.17	2.13	▼ 92.07
Total SECL		4.62	5.08	▼ 9.11	14.45	15.39	▼ 6.11

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	4.24	3.81	▲ 11.29	14.03	11.85	▲ 18.40
KUSMUNDA	Big	3.34	2.01	▲ 66.17	7.50	8.45	▼ 11.24
DIPKA	Big	1.83	2.33	▼ 21.46	6.61	9.23	▼ 28.39
MANIKPUR OC	Big	0.91	0.84	▲ 8.33	3.12	2.72	▲ 14.71
CHHAL OC	Big	2.81	1.73	▲ 62.43	10.05	5.14	▲ 95.53
BAROUD	Others	1.26	1.95	▼ 35.38	3.64	5.40	▼ 32.59
JAMPALI	Others	1.19	1.25	▼ 4.80	3.46	4.17	▼ 17.03
JAGANNATHPUR	Others	2.70	1.78	▲ 51.69	8.73	6.08	▲ 43.59
AMADAND	Others	2.04	0.11	▲ 1754.55	4.03	0.57	▲ 607.02
AMLAI OC	Others	1.14	1.05	▲ 8.57	3.23	3.90	▼ 17.18
BIJARI	Others	0.25	0.27	▼ 7.41	0.77	0.50	▲ 54.00
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.35	0.00		1.25	0.00	
CHIRIMIRI	Others	0.48	0.19	▲ 152.63	1.27	0.45	▲ 182.22
RAMPUR BATURA	Others	1.21	0.00		3.24	0.00	
Big Mines		13.13	10.72	▲ 22.48	41.31	37.39	▲ 10.48
Other Mines		10.62	6.60	▲ 60.91	29.62	21.07	▲ 40.58
Big Plus Mines		23.75	17.32	▲ 37.12	70.93	58.46	▲ 21.33
Rest of Mines		2.96	4.05	▼ 26.97	8.80	14.31	▼ 38.48
Total SECL		26.71	21.37	▲ 24.98	79.73	72.77	▲ 9.57

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	6.48	5.89	▲ 10.02	20.19	18.58	▲ 8.67
KUSMUNDA	Big	4.57	3.16	▲ 44.62	12.53	11.77	▲ 6.46
DIPKA	Big	2.90	3.11	▼ 6.75	9.39	11.71	▼ 19.81
MANIKPUR OC	Big	0.91	0.84	▲ 8.33	3.12	2.72	▲ 14.71
CHHAL OC	Big	2.81	1.73	▲ 62.43	10.05	5.14	▲ 95.53
BAROUD	Others	1.26	1.95	▼ 35.38	3.64	5.40	▼ 32.59
JAMPALI	Others	1.19	1.25	▼ 4.80	3.46	4.17	▼ 17.03
JAGANNATHPUR	Others	2.70	1.78	▲ 51.69	8.73	6.08	▲ 43.59
AMADAND	Others	2.06	0.16	▲ 1187.50	4.08	0.69	▲ 491.30
AMLAI OC	Others	1.15	1.13	▲ 1.77	3.33	4.14	▼ 19.57
BIJARI	Others	0.25	0.27	▼ 7.41	0.77	0.50	▲ 54.00
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.35	0.00		1.25	0.00	
CHIRIMIRI	Others	0.53	0.31	▲ 70.97	1.43	0.82	▲ 74.39
RAMPUR BATURA	Others	1.21	0.00		3.24	0.00	
Big Mines		17.67	14.73	▲ 19.96	55.28	49.92	▲ 10.74
Other Mines		10.70	6.85	▲ 56.20	29.93	21.80	▲ 37.29
Big Plus Mines		28.37	21.58	▲ 31.46	85.21	71.72	▲ 18.81
Rest of Mines		2.96	4.87	▼ 39.32	8.97	16.44	▼ 45.43
Total SECL		31.33	26.45	▲ 18.43	94.18	88.16	▲ 6.83

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL integrated	Big	0.14	0.30	▼ 53.67	0.56	1.09	▼ 48.58
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.24	0.12	▲ 103.76	0.87	0.49	▲ 79.10
Ananta	Big	0.12	0.14	▼ 17.01	0.36	0.45	▼ 19.57
Lingaraj	Big	0.09	0.05	▲ 74.92	0.26	0.21	▲ 23.41
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.06	0.07	▼ 13.43	0.18	0.25	▼ 26.54
Bharatpur	Big	0.14	0.18	▼ 23.57	0.53	0.53	▲ 0.68
Balram	Big	0.11	0.20	▼ 45.09	0.37	0.69	▼ 46.26
Samaleswari	Big	0.03	0.06	▼ 49.98	0.07	0.24	▼ 70.69
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.12	0.15	▼ 18.49	0.34	0.41	▼ 17.55
Lajkura	Others	0.10	0.13	▼ 23.79	0.33	0.42	▼ 20.89
Big Mines		1.05	1.28	▼ 17.71	3.54	4.34	▼ 18.51
Other Mines		0.10	0.13	▼ 23.79	0.33	0.42	▼ 20.89
Big Plus Mines		1.15	1.41	▼ 18.28	3.87	4.76	▼ 18.72
Rest of Mines		0.03	0.03	▼ 17.04	0.11	0.09	▲ 27.54
Total MCL		1.18	1.44	▼ 18.25	3.98	4.85	▼ 17.88

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL integrated	Big	5.74	5.05	▲ 13.66	19.78	18.92	▲ 4.57
Bhubaneswari	Big	3.57	2.61	▲ 36.69	11.01	9.05	▲ 21.65
Kulda	Big	1.20	0.79	▲ 51.96	3.98	2.85	▲ 39.51
Garjanbahal	Big	1.38	0.88	▲ 57.65	4.17	2.67	▲ 56.11
Ananta	Big	2.42	2.72	▼ 11.19	7.66	8.28	▼ 7.54
Lingaraj	Big	1.23	0.91	▲ 35.63	3.53	2.30	▲ 53.19
Kaniha	Big	0.69	0.57	▲ 21.74	2.06	1.91	▲ 7.88
Hingula	Big	2.69	1.08	▲ 148.80	7.95	3.61	▲ 120.17
Bharatpur	Big	1.06	0.89	▲ 19.34	3.26	2.74	▲ 18.86
Balram	Big	0.81	1.34	▼ 39.44	3.16	3.77	▼ 16.11
Samaleswari	Big	2.56	0.96	▲ 165.29	8.67	3.22	▲ 168.92
Siarmal	Big	1.42	0.43	▲ 228.93	4.31	1.63	▲ 165.09
Jagannath	Big	0.62	0.48	▲ 30.43	1.71	1.48	▲ 15.53
Lajkura	Others	0.91	0.88	▲ 3.70	2.95	3.00	▼ 1.82
Big Mines		25.39	18.70	▲ 35.74	81.25	62.4	▲ 30.13
Other Mines		0.910	0.88	▲ 3.70	2.95	3.00	▼ 1.82
Big Plus Mines		26.30	19.58	▲ 34.31	84.20	65.44	▲ 28.66
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		26.30	19.58	▲ 34.30	84.20	65.44	▲ 28.66

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	5.88	5.35	▲ 9.86	20.34	20.00	▲ 1.68
Bhubaneswari	Big	3.57	2.61	▲ 36.69	11.01	9.05	▲ 21.65
Kulda	Big	1.20	0.79	▲ 51.96	3.98	2.85	▲ 39.51
Garjanbahal	Big	1.62	0.99	▲ 63.12	5.04	3.16	▲ 59.65
Ananta	Big	2.54	2.87	▼ 11.48	8.02	8.73	▼ 8.16
Lingaraj	Big	1.32	0.96	▲ 37.73	3.79	2.51	▲ 50.70
Kaniha	Big	0.69	0.57	▲ 21.74	2.06	1.91	▲ 7.88
Hingula	Big	2.75	1.15	▲ 139.03	8.13	3.86	▲ 110.85
Bharatpur	Big	1.20	1.07	▲ 12.00	3.79	3.27	▲ 15.93
Balram	Big	0.92	1.54	▼ 40.17	3.53	4.46	▼ 20.77
Samaleswari	Big	2.59	1.02	▲ 152.69	8.74	3.46	▲ 152.40
Siarmal	Big	1.42	0.43	▲ 228.93	4.31	1.63	▲ 165.09
Jagannath	Big	0.74	0.62	▲ 18.86	2.05	1.89	▲ 8.32
Lajkura	Big	1.01	1.01	▲ 0.13	3.28	3.42	▼ 4.15
Big Mines		26.43	19.98	▲ 32.28	84.79	66.78	▲ 26.96
Other Mines		1.01	1.01	▲ 0.13	3.28	3.42	▼ 4.15
Big Plus Mines		27.44	20.99	▲ 30.74	88.08	70.20	▲ 25.46
Rest of Mines		0.03	0.03	▼ 17.04	0.11	0.09	▲ 27.54
Total MCL		27.47	21.02	▲ 30.69	88.18	70.29	▲ 25.45

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PK OC	Big	5.11	5.24	▼ 2.48	15.53	16.56	▼ 6.22
RG OC III Extn.	Big	2.61	3.83	▼ 31.85	7.88	13.14	▼ 40.03
JVR OC II	Big	3.03	4.25	▼ 28.71	9.10	13.21	▼ 31.11
Ramagundam OC I Exp. Ph II	Big	1.59	1.60	▼ 0.63	4.84	5.55	▼ 12.79
GDK V OC	Big	2.23	2.42	▼ 7.85	7.79	7.90	▼ 1.39
Koyagudem OC II	Others	0.87	1.01	▼ 13.86	3.03	3.16	▼ 4.11
Srirampur OC II	Others	2.39	1.36	▲ 75.74	7.04	4.83	▲ 45.76
Khairagura OC	Others	3.18	3.13	▲ 1.60	9.40	8.85	▲ 6.21
Total Big Mines		14.57	17.34	▼ 15.97	45.14	56.36	▼ 19.91
Total Other Mines		6.44	5.50	▲ 17.09	19.47	16.84	▲ 15.62
Total Big Plus Mines		21.01	22.84	▼ 8.01	64.61	73.20	▼ 11.73
Rest of Mines		12.15	12.80	▼ 5.09	38.38	41.12	▼ 6.66
Total SCCL		33.16	35.64	▼ 6.96	102.99	114.32	▼ 9.91

Exploration

Table - 1 : PERFORMANCE REPORT (2024-25)

Performance of CMPDI for the month of June, 2024 and progressive upto June, 2024 (2024-25)

(PROVISIONAL)

ITEM	TARGET 2024-25 (Proposed)	Current Month June, 2024			Achievement in corresponding month of prev. year 2023-24	Growth over corresponding month of 2023-24		Cumulative Achievement upto June, 2024 (2024-25)			Cumulative Achiev. upto correspond. period of prev. year 2023-24	Growth over corresponding period of 2023-24	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	410000	31800	32905	103%	30184	2721	9%	97800	92797	95%	84303	8494	10%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	3200	200	287	143%	333	-46	-14%	800	1003	125%	705	298	42%
3. OUTSOURCING THROUGH MOU - MECL (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	300000	18400	32149	175%	17802	14347	81%	54700	88074	161%	56750	31324	55%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	286800	16850	2924	17%	17630	-14706	-83%	33450	14300	43%	45529	-31229	-69%
TOTAL OUTSOURCING (in metre)	590000	35450	35360	100%	35765	-405	-1%	88950	103377	116%	102985	392	0%
TOTAL DRILLING (in metre)	1000000	67250	68265	102%	65949	2316	4%	186750	196174	105%	187288	8886	5%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2024-25 (Proposed)	Current Month June, 2024			Cum. Ach. upto June, 2024 (2024-25)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	200	10	11.40	114%	50	70.84	142%
Outsourcing (in Line km)	400	40	59.41	149%	110	82.10	75%
Total (in Line km)	600	50	70.81	142%	160	152.94	96%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	Actual June'2024	Actual 2024-25 (till June'24)	Under Preparation
1. GEOLOGICAL REPORTS	3	8	31
2. OTHER REPORTS (incl. PR, EMP, etc.)	11	43	129
Total	14	51	160

MANPOWER:

Manpower as on	01.04.2024	01.07.2024	01.06.2024	Reduction from 01.04.2024
	2751	2755	2764	-4

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month June'2024

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During June 2024			June'2023	Upto		Growth(%)	
	Target	Actual	Achievement		June'2024	June'2023	M-O-M	Y-O-Y
ECL	0.87	0.71	82%	0.80	2.11	2.35	▼ 11.69	▼ 10.01
BCCL	0.10	0.09	89%	0.05	0.30	0.21	▲ 81.63	▲ 44.98
CCL	0.06	0.04	64%	0.06	0.14	0.19	▼ 42.19	▼ 27.66
NCL								
WCL	0.28	0.23	83%	0.24	0.71	0.72	▼ 4.17	▼ 1.12
SECL	0.97	0.88	90%	1.00	2.77	2.96	▼ 12.21	▼ 6.49
MCL	0.04	0.03	92%	0.04	0.10	0.11	▼ 10.81	▼ 6.31
CIL	2.31	1.98	86%	2.18	6.13	6.53	▼ 9.48	▼ 6.13
SCCL	0.56	0.41	73%	0.49	1.36	1.42	▼ 16.27	▼ 4.49
Total	2.87	2.38	83%	2.67	7.49	7.95	▼ 10.72	▼ 5.83

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During June 2024			June'2023	Upto		Growth(%)	
	Target	Actual	Achievement		June'2024	June'2023	M-O-M	Y-O-Y
ECL	0.48	0.30	63%	0.59	1.04	1.61	▼ 48.98	▼ 35.36
BCCL	0.71	0.59	83%	0.85	1.94	2.29	▼ 30.06	▼ 14.92
CCL	1.24	1.03	83%	0.94	3.21	2.87	▲ 8.70	▲ 11.91
NCL	11.63	11.87	102%	11.41	35.78	34.52	▲ 4.10	▲ 3.64
WCL	1.66	1.60	97%	1.85	5.63	5.85	▼ 13.21	▼ 3.61
SECL	2.74	1.90	69%	1.77	5.68	5.57	▲ 7.58	▲ 2.07
MCL	3.33	3.70	111%	2.71	9.79	7.99	▲ 36.28	▲ 22.47
NEC								
CIL	21.78	20.99	96%	20.11	63.08	60.69	▲ 4.39	▲ 3.93
SCCL	4.68	3.20	68%	2.88	10.14	8.63	▲ 11.16	▲ 17.50
Total	26.47	24.19	91%	22.99	73.22	69.32	▲ 5.24	▲ 5.62

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During June 2024			June'2023	Upto		Growth(%)	
	Target	Actual	Achievement		June'2024	June'2023	M-O-M	Y-O-Y
ECL	2.32	2.84	123%	1.79	8.55	5.88	▲ 59.10	▲ 45.27
BCCL	2.61	2.79	107%	2.35	8.29	7.27	▲ 18.88	▲ 13.91
CCL	5.76	5.35	93%	4.70	15.84	14.43	▲ 13.70	▲ 9.74
NCL								
WCL	2.99	3.75	125%	3.04	11.90	9.50	▲ 23.53	▲ 25.24
SECL	10.41	11.26		11.22	33.51	33.18	▲ 0.33	▲ 0.97
MCL	13.22	14.14	107%	12.58	41.95	37.95	▲ 12.42	▲ 10.53
NEC	0.01	0.01	186%	0.01	0.05	0.03	▲ 160.00	▲ 70.97
CIL	37.31	40.13	108%	35.67	120.06	108.25	▲ 12.51	▲ 10.91
SCCL	0.00	1.89		2.29	5.21	7.05	▼ 17.17	▼ 26.06
Total	37.31	42.03	113%	37.96	125.27	115.30	▲ 10.72	▲ 8.65

(ii) Open Cast Production*All figures in MT*

Subs	During June 2024			June'2023	Upto		Growth(%)	
	Target	Actual	Achievement		June'2024	June'2023	M-O-M	Y-O-Y
ECL	2.79	3.14	112%	2.37	9.59	7.49	▲ 32.39	▲ 27.95
BCCL	3.32	3.38	102%	3.19	10.23	9.56	▲ 5.92	▲ 7.02
CCL	7.00	6.37	91%	5.65	19.05	17.30	▲ 12.86	▲ 10.10
NCL	11.63	11.87	102%	11.41	35.78	34.52	▲ 4.10	▲ 3.64
WCL	4.65	5.35	115%	4.88	17.53	15.34	▲ 9.63	▲ 14.25
SECL	13.15	13.16	100%	12.99	39.19	38.75	▲ 1.32	▲ 1.13
MCL	16.55	17.83	108%	15.29	51.74	45.95	▲ 16.65	▲ 12.60
NEC	0.01	0.01	186%	0.01	0.05	0.03	▲ 160.00	▲ 70.97
CIL	59.09	61.12	103%	55.78	183.15	168.94	▲ 9.58	▲ 8.41
SCCL	4.68	5.10	109%	5.17	15.35	15.68	▼ 1.37	▼ 2.09
Total	63.78	66.22	104%	60.94	198.50	184.62	▲ 8.66	▲ 7.52

(iii) Total Coal Production*All figures in MT*

Subs	During June 2024			June'2023	Upto		Growth(%)	
	Target	Actual	Achievement		June'2024	June'2023	M-O-M	Y-O-Y
ECL	3.66	3.85	105%	3.22	11.70	9.84	▲ 19.72	▲ 18.90
BCCL	3.42	3.47	101%	3.21	10.53	9.77	▲ 8.07	▲ 7.83
CCL	7.06	6.41	91%	5.72	19.19	17.50	▲ 12.05	▲ 9.63
NCL	11.63	11.87	102%	11.41	35.78	34.52	▲ 4.10	▲ 3.64
WCL	4.93	5.58	113%	5.12	18.24	16.06	▲ 8.98	▲ 13.57
SECL	14.12	14.04	99%	13.95	41.95	41.71	▲ 0.64	▲ 0.59
MCL	16.58	17.87	108%	15.33	51.84	46.06	▲ 16.59	▲ 12.56
NEC	0.01	0.01	186%	0.01	0.05	0.03	▲ 160.00	▲ 70.97
CIL	61.40	63.10	103%	57.97	189.28	175.47	▲ 8.83	▲ 7.87
SCCL	5.24	5.50	105%	5.66	16.71	17.10	▼ 2.82	▼ 2.29
Total	66.64	68.60	103%	63.61	205.99	192.57	▲ 7.84	▲ 6.97

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during June 2024 (in%)			Actual Status upto June 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	1	85	73	86	81	75	93	82	77	94
BCCL	1	85	73	86	75	45	60	67	44	66
CCL										
NCL	23	85	73	86	70	65	93	78	72	93
WCL										
SECL										
MCL										
SCCL	1	85	73	86	90	37	41	90	40	44

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during June 2024 (in%)			Actual Status upto June 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	53	80	58	73	76	44	58	78	45	58
BCCL	80	80	58	73	76	37	49	80	40	50
CCL	106	80	58	73	82	44	54	84	48	57
NCL	108	80	58	73	74	46	62	77	45	58
WCL	84	80	58	73	74	43	58	76	45	59
SECL	70	80	58	73	85	32	38	86	32	37
MCL	74	80	58	73	82	19	23	81	20	25
SCCL	66	80	58	73	82	52	63	82	54	66

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during June 2024 (in%)			Actual Status upto June 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL										
BCCL										
CCL	1	80	60	75	91	12	13	93	14	15
NCL	14	80	60	75	76	44	58	76	42	56
WCL										
SECL										
MCL	21	80	60	75	85	40	47	84	39	46
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during June 2024 (in%)			Actual Status upto June 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	192	67	50	75	81	38	48	80	39	49
BCCL	296	67	50	75	80	26	33	80	27	34
CCL	341	67	50	75	82	39	48	82	40	49
NCL	508	67	50	75	70	25	36	69	24	35
WCL	354	67	50	75	72	32	44	73	34	47
SECL	485	67	50	75	81	27	33	81	28	35
MCL	317	67	50	75	84	12	14	85	13	15
SCCL	429	67	50	75	76	37	49	75	38	51

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during June 2024 (in%)			Actual Status upto June 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	82	70	45	64	71	20	28	73	19	27
BCCL	89	70	45	64	73	16	22	73	16	22
CCL	175	70	45	64	77	14	18	76	15	19
NCL	173	70	45	64	76	21	28	77	22	29
WCL	157	70	45	64	75	22	29	76	22	29
SECL	136	70	45	64	78	32	41	79	31	39
MCL	126	70	45	64	76	19	25	75	19	25
SCCL	110	70	45	64	68	19	28	68	20	29

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during June 2024 (in%)			Actual Status upto June 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	49	78	40	51	78	20	25	81	18	23
BCCL	74	78	40	51	75	20	27	76	19	25
CCL	104	78	40	51	87	20	23	86	19	22
NCL	140	78	40	51	92	39	42	93	40	43
WCL	70	78	40	51	80	10	13	81	10	12
SECL	65	78	40	51	90	18	20	90	18	20
MCL	62	78	40	51	96	6	6	95	8	8
SCCL	52	78	40	51	82	27	33	79	25	32

Table 4.1 (A): Coking Coal Production

In MT

Subs	Production during June 2024			Production upto June 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	3.33	3.10	▲ 7.52	10.13	9.33	▲ 8.56
CCL	1.15	1.33	▼ 13.60	4.01	4.10	▼ 2.03
WCL	0.00	0.01	▼ 100.00	0.00	0.02	▼ 100.00
SECL	0.02	0.02	▼ 15.79	0.05	0.05	▼ 3.70
CIL	4.50	4.45	▲ 0.97	14.20	13.50	▲ 5.15

Table 4.1 (BA) : Washed Coking Coal Production

In MT

Subs	Production during June 2024			Production upto June 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.14	0.09	▲ 57.95	0.41	0.30	▲ 36.67
CCL	0.07	0.08	▼ 19.28	0.20	0.23	▼ 11.79
CIL	0.21	0.17	▲ 20.47	0.61	0.53	▲ 15.69

Table 4.1 (BB) : Production of Middlings

In MT

Subs	Production during June 2024			Production upto June 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.27	0.16	▲ 75.48	0.79	0.57	▲ 40.35
CCL	0.11	0.09	▲ 25.84	0.34	0.29	▲ 17.54
CIL	0.38	0.24	▲ 57.38	1.13	0.85	▲ 32.71

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During June 2024			Upto		Growth (%)		
	Target	Actual	Achievement	June'2023	June'2024	June'2023	M-O-M	Y-O-Y
ECL	2.08	2.29	110%	1.70	7.18	5.77	▲ 34.80	▲ 24.58
BCCL	1.85	1.26	68%	1.58	4.32	4.93	▼ 20.05	▼ 12.37
CCL	2.65	2.24	84%	2.28	7.04	6.85	▼ 1.58	▲ 2.82
NCL	10.30	8.13	79%	9.70	27.41	29.34	▼ 16.18	▼ 6.57
WCL	2.38	2.37	100%	2.43	8.36	7.44	▼ 2.63	▲ 12.40
SECL	7.27	4.62	64%	5.08	14.45	15.39	▼ 9.11	▼ 6.11
MCL	3.21	1.18	37%	1.44	3.98	4.85	▼ 18.25	▼ 17.88
CIL	29.73	22.08	74%	24.20	72.75	74.56	▼ 8.76	▼ 2.43
SCCL	4.49	3.38	75%	3.86	11.23	12.72	▼ 12.22	▼ 11.67
Total	34.22	25.47	74%	28.06	83.98	87.28	▼ 9.23	▼ 3.78

(ii) Contractual OBR

Subs	During June 2024			Upto		Growth (%)		
	Target	Actual	Achievement	June'2023	June'2024	June'2023	M-O-M	Y-O-Y
ECL	10.22	14.99	147%	10.20	48.09	34.09	▲ 46.92	▲ 41.06
BCCL	12.15	12.32	101%	11.49	34.40	33.13	▲ 7.18	▲ 3.84
CCL	8.52	7.77	91%	7.46	25.05	23.14	▲ 4.03	▲ 8.26
NCL	29.65	32.40	109%	31.29	101.26	98.88	▲ 3.56	▲ 2.40
WCL	32.32	27.40	85%	32.15	93.83	102.92	▼ 14.78	▼ 8.83
SECL	18.84	26.71	142%	21.37	79.73	72.77	▲ 24.98	▲ 9.57
MCL	21.79	26.30	121%	19.58	84.20	65.44	▲ 34.30	▲ 28.66
NEC	0.08	0.19	241%	0.09	0.61	0.39	▲ 109.78	▲ 54.96
CIL	133.56	148.07	111%	133.64	467.16	430.76	▲ 10.80	▲ 8.45
SCCL	29.56	27.03	91%	32.01	89.08	101.78	▼ 15.55	▼ 12.48
Total	163.12	175.09	107%	165.64	556.24	532.54	▲ 5.71	▲ 4.45

(iii) Total OBR*All figures in MM3*

Subs	During June 2024			Upto		Growth (%)		
	Target	Actual	Achievement	June'2023	June'2024	June'2023	M-O-M	Y-O-Y
ECL	12.30	17.28	140%	11.90	55.27	39.85	▲ 45.19	▲ 38.68
BCCL	14.00	13.58	97%	13.07	38.72	38.06	▲ 3.90	▲ 1.74
CCL	11.17	10.01	90%	9.74	32.09	29.99	▲ 2.72	▲ 7.02
NCL	39.95	40.53	101%	40.98	128.67	128.22	▼ 1.11	▲ 0.35
WCL	34.70	29.77	86%	34.58	102.19	110.36	▼ 13.92	▼ 7.40
SECL	26.11	31.33	120%	26.45	94.18	88.16	▲ 18.43	▲ 6.83
MCL	24.99	27.47	110%	21.02	88.18	70.29	▲ 30.69	▲ 25.45
NEC	0.08	0.19	241%	0.09	0.61	0.39	▲ 109.78	▲ 54.96
CIL	163.29	170.15	104%	157.84	539.91	505.32	▲ 7.80	▲ 6.85
SCCL	34.05	33.16	97%	35.64	102.99	114.32	▼ 6.95	▼ 9.91
Total	197.34	203.31	103%	193.48	642.90	619.64	▲ 5.08	▲ 3.75

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	2.95	2.31	8.71	6.68	▲ 27.72	▲ 30.42
BCCL	2.36	2.27	7.19	6.85	▲ 3.61	▲ 5.04
CCL	4.63	3.65	13.34	11.93	▲ 26.81	▲ 11.76
NCL	5.02	4.58	15.97	14.15	▲ 9.72	▲ 12.91
WCL	3.37	3.35	10.25	9.78	▲ 0.57	▲ 4.80
SECL	6.19	5.13	18.41	15.24	▲ 20.62	▲ 20.78
MCL	10.65	9.16	32.37	28.05	▲ 16.28	▲ 15.40
NEC						
CIL	35.17	30.45	106.24	85.99	▲ 15.48	▲ 23.55
SCCL	3.88	4.04	11.97	12.70	▼ 3.96	▼ 5.78
Total	39.05	34.49	118.20	98.69	▲ 13.21	▲ 19.77

(ii) Road

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	0.30	0.23	0.82	0.83	▲ 31.11	▼ 1.09
BCCL	0.88	0.97	2.59	2.79	▼ 9.38	▼ 7.03
CCL	2.68	3.06	8.84	9.63	▼ 12.48	▼ 8.20
NCL	1.61	2.10	5.46	6.11	▼ 23.49	▼ 10.60
WCL	2.28	2.36	6.73	7.71	▼ 3.06	▼ 12.69
SECL	6.36	6.57	20.58	20.02	▼ 3.06	▲ 2.81
MCL	5.88	5.86	17.93	18.16	▲ 0.36	▼ 1.24
NEC						
CIL	19.99	21.14	62.95	65.23	▼ 5.44	▼ 3.50
SCCL	0.85	0.99	2.66	3.18	▼ 14.70	▼ 16.26
Total	20.83	22.13	65.61	68.41	▼ 5.85	▼ 4.09

(iii) MGR

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	1.13	0.53	3.45	1.94	▲ 114.37	▲ 78.05
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.56	4.57	13.46	13.94	▼ 0.37	▼ 3.49
WCL	0.04	0.00	0.12	0.00		
SECL	2.32	2.35	6.76	7.42	▼ 1.40	▼ 8.91
MCL	0.80	0.88	2.43	2.63	▼ 8.46	▼ 7.58
NEC						
CIL	8.84	8.33	26.21	25.92	▲ 6.21	▲ 1.10
SCCL	0.71	0.66	2.21	1.99	▲ 8.04	▲ 10.99
Total	17.26	16.78	28.42	51.91	▲ 2.87	▼ 45.25

(iv) Conveyor Belt

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.16	0.26	0.17	0.81	▼ 39.77	▼ 79.09
WCL	0.14	0.02	0.50	0.06	▲ 652.63	▲ 755.17
SECL	0.58	0.64	1.75	1.68	▼ 10.71	▲ 3.74
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.87	0.92	2.41	2.56	▼ 5.21	▼ 5.56
SCCL	0.05	0.05	0.13	0.14	▼ 14.81	▼ 11.81
Total	0.92	0.98	2.54	2.70	▼ 5.74	▼ 5.89

(iv) Total Despatch- All Modes

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	4.40	3.08	13.01	9.48	▲ 42.85	▲ 37.24
BCCL	3.24	3.24	9.79	9.63	▼ 0.05	▲ 1.74
CCL	7.31	6.71	22.17	21.56	▲ 8.85	▲ 2.84
NCL	11.37	11.49	35.08	34.97	▼ 1.07	▲ 0.34
WCL	6.02	5.89	18.14	18.09	▲ 2.13	▲ 0.28
SECL	15.44	14.69	47.49	44.36	▲ 5.12	▲ 7.05
MCL	17.33	15.89	52.74	48.83	▲ 9.06	▲ 8.00
NEC	0.02	0.00	0.07	0.02	▲ 1451.01	▲ 272.38
CIL	65.13	61.00	198.50	186.94	▲ 6.77	▲ 6.19
SCCL	5.48	5.75	16.97	18.03	▼ 4.65	▼ 5.88
Total	70.61	66.75	215.47	204.97	▲ 5.78	▲ 5.13

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	3.76	2.51	11.06	7.83	▲ 49.48	▲ 41.21
BCCL	2.43	2.67	7.47	7.70	▼ 8.74	▼ 2.92
CCL	5.95	5.64	18.32	18.15	▲ 5.55	▲ 0.98
NCL	9.76	10.14	30.58	31.12	▼ 3.77	▼ 1.72
WCL	5.13	5.15	15.64	15.90	▼ 0.39	▼ 1.67
SECL	12.16	11.90	37.52	36.19	▲ 2.18	▲ 3.69
MCL	12.76	12.08	40.10	36.56	▲ 5.60	▲ 9.69
NEC						
CIL	51.94	50.08	160.70	153.44	▲ 3.71	▲ 4.73
SCCL	5.02	4.92	15.37	15.30	▲ 1.99	▲ 0.42
Total	56.96	55.00	176.06	168.74	▲ 3.55	▲ 4.34

(ii) CPP

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	0.02	0.00	0.04	0.04	#DIV/0!	▼ 2.78
BCCL	0.00	0.00	0.00	0.00		
CCL	0.33	0.18	0.67	0.61	▲ 80.33	▲ 9.48
NCL	0.59	0.47	1.48	1.63	▲ 25.32	▼ 9.31
WCL	0.23	0.19	0.69	0.58	▲ 19.37	▲ 20.10
SECL	0.71	0.61	2.01	2.10	▲ 16.26	▼ 4.28
MCL	2.77	2.42	7.53	7.16	▲ 14.37	▲ 5.23
NEC						
CIL	4.65	3.88	12.42	12.12	▲ 19.78	▲ 2.52
SCCL	0.12	0.26	0.43	0.83	▼ 54.96	▼ 48.74
Total	4.76	4.14	12.85	12.95	▲ 15.05	▼ 0.78

(ii) Steel Sector

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	0.04	0.05	0.12	0.12	▼ 8.70	▼ 3.28
BCCL	0.10	0.07	0.31	0.27	▲ 40.28	▲ 14.61
CCL	0.08	0.05	0.20	0.21	▲ 47.06	▼ 5.14
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.02	0.01	0.04	0.05	▲ 25.00	▼ 8.70
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.23	0.18	0.67	0.65	▲ 28.73	▲ 3.08
SCCL						
Total	0.23	0.18	0.67	0.65	▲ 28.73	▲ 3.08

(iii) Cement Sector

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	0.04	0.06	0.11	0.09	▼ 32.76	▲ 23.53
BCCL	0.01	0.00	0.04	0.00		
CCL	0.00	0.00	0.01	0.00		
NCL	0.03	0.02	0.09	0.09	▲ 77.78	▲ 0.00
WCL	0.17	0.17	0.42	0.43	▲ 1.18	▼ 0.93
SECL	0.11	0.20	0.38	0.51	▼ 43.37	▼ 25.15
MCL	0.02	0.01	0.06	0.04	▲ 112.50	▲ 46.51
NEC						
CIL	0.39	0.45	1.10	1.15	▼ 14.00	▼ 4.10
SCCL	0.13	0.28	0.43	0.91	▼ 54.29	▼ 52.75
Total	0.52	0.73	1.53	2.05	▼ 29.45	▼ 25.61

(iv) Sponge Iron Sector

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	0.01	0.01	0.01	0.02	▼ 22.22	▼ 45.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.06	0.07	0.19	0.22	▼ 14.49	▼ 12.44
NCL	0.03	0.02	0.07	0.08	▲ 57.14	▼ 4.87
WCL	0.03	0.02	0.09	0.06	▲ 68.42	▲ 43.33
SECL	0.54	0.47	1.20	1.41	▲ 13.56	▼ 15.06
MCL	0.13	0.11	0.43	0.55	▲ 20.75	▼ 20.73
NEC						
CIL	0.80	0.70	1.99	2.33	▲ 14.22	▼ 14.56
SCCL	0.01	0.01	0.06	0.08	▼ 16.67	▼ 26.19
Total	0.81	0.71	2.06	2.42	▲ 13.70	▼ 14.96

(iv) Total Offtake-All Sectors

Subs	June'2024	Despatch Status			Growth(%)	
	Actual	June'2023	Upto June'2024	Upto June'2023	M-O-M	Y-O-Y
ECL	4.40	3.08	13.01	9.48	▲ 42.85	▲ 37.24
BCCL	3.24	3.24	9.79	9.63	▼ 0.05	▲ 1.74
CCL	7.31	6.71	22.17	21.56	▲ 8.85	▲ 2.84
NCL	11.37	11.49	35.08	34.97	▼ 1.07	▲ 0.34
WCL	6.02	5.89	18.14	18.09	▲ 2.13	▲ 0.28
SECL	15.44	14.69	47.49	44.36	▲ 5.12	▲ 7.05
MCL	17.33	15.89	52.74	48.83	▲ 9.06	▲ 8.00
NEC	0.02	0.00	0.07	0.02	▲ 1451.01	▲ 272.38
CIL	65.13	61.00	198.50	186.94	▲ 6.77	▲ 6.19
SCCL	5.48	5.75	16.97	18.03	▼ 4.65	▼ 5.88
Total	70.61	66.75	215.47	204.97	▲ 5.78	▲ 5.13

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	30 June'2023	30 June'2024	June'2023	June'2024	June'2023	June'2024
ECL	2.99	4.98	9.84	11.70	30.39	42.58
BCCL	2.75	5.28	9.767	10.53	28.16	50.12
CCL	4.32	8.46	17.49	19.19	24.70	44.10
NCL	4.37	4.13	34.52	35.78	12.66	11.54
WCL	8.52	9.55	16.06	18.24	53.05	52.36
SECL	21.04	25.00	41.71	41.95	50.45	59.59
MCL	14.10	24.05	46.06	51.84	30.61	46.39
NEC	0.06	0.06	0.03	0.05	193.55	115.09
CIL	58.15	81.51	175.47	189.28	33.14	43.06
SCCL	4.28	5.37	17.10	16.71	25.00	32.14
Total	62.43	86.88	192.57	205.99	32.42	42.18

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During June 2024			June' 2023	Growth(%) M-o-M	Upto June		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
Departmental	2.05	1.76	▲ 85.85	1.54	▲ 14.58	5.69	4.64	▲ 22.76
Outsourced	0.15	0.16	▲ 106.67	0.16	▼ 2.44	0.48	0.41	▲ 15.70
Total	2.20	1.92	▲ 87.27	1.70	▲ 12.94	6.17	5.05	▲ 22.18
Coal Production (MT)	1.00	1.18	▲ 118.00	0.57	▲ 107.02	2.85	2.10	▲ 35.71

Table 5.2: Production of Power (MU)

Company	During June 2024			June' 2023	Growth(%) M-o-M	Upto June		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
NLCIL	1315.58	1383.83	▲ 105.19	1336.11	▲ 3.57	4713.26	3966.92	▲ 18.81
NTPL	666.00	431.04	▲ 64.72	465.31	▼ 7.36	1420.41	1438.25	▼ 1.24
Total	1981.58	1814.87	▲ 91.59	1801.42	▲ 0.75	6133.67	5405.17	▲ 13.48

Table 5.3: Source-wise power generation (MU)

Sources	During June 2024			June' 2023	Growth(%) M-o-M	Upto June		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
Thermal Power	1745.00	1631.45	▲ 93.49	1634.62	▼ 0.19	5586.54	4865.58	▲ 14.82
Wind Power	13.81	6.69	▲ 48.44	2.75	▲ 143.27	10.53	5.74	▲ 83.45
Solar Power	222.77	176.73	▲ 79.33	164.05	▲ 7.73	536.60	533.85	▲ 0.52
Total	1981.58	1814.87	▲ 91.59	1801.42	▲ 0.75	6133.67	5405.17	▲ 13.48

Table 5.4: Productivity

Mode of Production	Productivity during June 2024			June' 2023	Growth(%) M-o-M	Upto June		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
Mines (in te)	19.26	18.07	▲ 93.82	14.98	▲ 20.63	18.72	14.99	▲ 24.88
TPP (Kwh)	34903	39029	▲ 111.82	36874	▲ 5.84	43351	36569	▲ 18.55

Table 5.5: OBR (in MM3)

Mode	During June 2024			June' 2023	Growth(%) M-o-M	Upto June		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY25	FY24	
Departmental	13.23	11.51	▲ 87.01	11.24	▲ 2.43	34.76	35.44	▼ 1.93
Outsourced	1.42	1.96	▲ 138.23	0.68	▲ 187.22	6.04	3.27	▲ 84.91
Total	14.65	13.47	▲ 91.96	11.92	▲ 12.99	40.80	38.71	▲ 5.40

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during June 2024 (in %)		Actual Status during June 2023 (in %)		Actual Status upto June 2024 (in %)		Actual Status upto June 2023 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	59.67	92.30	55.43	97.97	55.57	95.1	56.36	96.94	▼ 0.79	▼ 1.84
Mine 1A	60.72	99.15	56.42	97.31	58.00	99.43	59.37	96.81	▼ 1.37	▲ 2.62
Mine 2	46.84	96.80	44.29	98.78	46.19	98.7	44.66	98.54	▲ 1.53	▲ 0.16

Table 5.7: Sales

Power Sales

Subs	During June 2024		June' 2023	Growth(%) M-o-M	Upto June		
	Target	Actual			FY25	FY24	Growth(%) Y-o-Y
NLCIL (MU)	1146.30	1179.48	1139.55	▲ 3.50	4060.05	3386.72	▲ 19.88
NTPL (MU)	631.00	397.72	432.44	▼ 8.03	1317.88	1338.41	▼ 1.53
Total Exp (MU)	1777.30	1577.20	1571.99	▲ 0.33	5377.93	4725.13	▲ 13.82
Lignite Sales							
M/s TAQA (LT)	0.82	1.11	1.31	▼ 15.27	4.22	4.31	▼ 2.09
Direct Sales (LT)	0.00	0.00	0.00		0.00	0.00	
Barsingsar Lignite Sales (LT)	0.40	0.49	0.63	▼ 22.22	1.86	1.57	▲ 18.47
Total Sales (LT)	1.22	1.60	1.94	▼ 17.53	6.08	5.88	▲ 3.40

Coal Sales

Subs	During June 2024		June' 2023	Growth(%) M-o-M	Upto June		
	Target	Actual			FY25	FY24	Growth(%) Y-o-Y
Supply to End - use plant NTPL	10.00	2.73	2.41	▲ 13.28	6.70	8.43	▼ 20.52
Coal Sale to NTPC (Under MoU)		3.98	1.31	▲ 203.82	16.49	6.21	▲ 165.54
Coal e-auction		3.35	1.42	▲ 135.92	8.22	9.10	▼ 9.67
Coal (LT)	10.00	10.06	5.14	▲ 95.72	31.41	23.74	▲ 32.31

Financial Performance

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during June			Exp upto June		
			FY 25	FY 24	Growth M-o-M (%)	FY 25	FY 24	Growth Y-o-Y (%)
ECL	1,250.00	126.33	185.44	78.99		321.21	202.53	▲ 58.60
BCCL	1,100.00	125.00	140.26	53.38	▲ 162.76	251.91	180.55	▲ 39.52
CCL	2,255.00	315.70	156.39	773.77	▼ 79.79	432.44	939.42	▼ 53.97
NCL	2,370.00	165.90	137.61	196.14	▼ 29.84	408.31	559.29	▼ 26.99
WCL	1,100.00	88.69	78.15	100.41	▼ 22.17	211.44	221.08	▼ 4.36
SECL	5,250.00	415.95	330.16	211.28	▲ 56.27	924.68	622.36	▲ 48.58
MCL	3,800.00	451.05	292.80	188.88	▲ 55.02	643.00	435.09	▲ 47.79
CMPDIL	30.00	2.50	1.03	0.31	▲ 232.26	10.43	1.38	▲ 655.80
CIL & others	2,845.00	11.59	37.71	0.37	▲ 10091.89	128.02	83.00	▲ 54.24
CIL	20000.00	1702.71	1359.55	1603.53	▼ 15.22	3331.44	3244.70	▲ 2.67
SCCL	1600.00	80.00	75.52	82.54	▼ 8.50	221.97	219.81	▲ 0.98
NLCIL Stand Alone	1390.00	157.83	170.96	55.07	▲ 210.44	715.92	291.87	▲ 145.29
NLCIL JVs	1650.00	146.77	129.85	186.05	▼ 30.21	489.03	452.84	▲ 7.99
NLCIL	3040.00	304.60	300.81	241.12	▲ 24.76	1204.95	744.71	▲ 61.80
Total	24640.00	2087.31	1735.88	1927.19	▼ 9.93	4758.36	4209.22	▲ 13.05

5A : Head-wise Capital Expenditure*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in June'24	Upto June'24	% Expenditure
1	LAND	4,567.32	388.91	975.29	8.52
2	BUILDING (including Colony roads, water supply)	1,296.30	55.00	223.29	4.24
3	HEMM	2,223.83	85.41	410.55	3.84
4	Washery	190.00	32.21	60.26	16.95
5	Other P&M	2,648.81	229.29	582.71	8.66
6	CHP, Silo, Weighbridge	2,280.52	112.24	324.00	4.92
7	Roads	111.00	14.00	60.50	12.61
8	Rail siding & Corridor	3,180.56	318.52	887.11	10.01
9	MINE DEVELOPMENT (Including Development Safety, New Block)	937.79	159.07	203.44	16.96
10	Solar	2,200.00	51.01	122.78	2.32
11	JVs (HURL/TFL)	950.00	64.34	170.33	6.77
12	MBPL	1,047.46	-	-	0.00
13	equipment etc)	2,617.67	169.21	629.71	6.46
14	Exploration/Prospecting	388.74	56.67	108.36	14.58
Total		24640	1735.882	4758.32	7.04

Table 5.2 A : Head-wise Capital Expenditure of CIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in June 2024	Upto June 2024	% Expenditure
1	LAND	3801.68	329.15	744.85	▲ 8.66
2	BUILDING (including Colony roads, water supply)	1025.61	52.83	178.08	▲ 5.15
3	HEMM	1972.39	80.96	368.31	▲ 4.10
4	Washery	190	32.21	60.26	▲ 16.95
5	Other P&M	1021.82	47.13	131.1	▲ 4.61
6	CHP, Silo, Weighbridge	2280.52	112.24	324	▲ 4.92
7	Roads	111.00	14	60.50	▲ 12.61
8	Rail siding & Corridor	3025.95	318.4	801.41	▲ 10.52
9	MINE DEVELOPMENT (Including	717.11	157.37	193.35	▲ 21.95
10	Solar	2000	49.82	108.05	▲ 2.49
11	JVs (HURL/TFL)	700	36.29	124.71	▲ 5.18
12	MBPL	1047.46	0	0	▲ 0.00
13	Other residuals (F&F, Vehicle, Office equipment etc)	1717.72	72.47	128.45	▲ 4.22
	Exploration/Prospecting	388.74	56.67	108.36	▲ 14.58
Total		20000	1359.55	3331.44	▲ 6.80

Table 5.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in June 2024	Upto June 2024	% Expenditure
1	Plant & Machinery	251.44	4.45	40.46	▲ 1.77
2	Development	160	1.7	9.89	▲ 1.06
3	Buildings	180.00	2.01	32.69	▲ 1.12
4	Furniture & Fixture	8.56	0.6	0.68	▲ 7.01
5	Lands	500	37.41	76.76	▲ 7.48
6	Railway Sidings	50	0.12	1.12	▲ 0.24
7	STPP	250.00	28.05	45.62	▲ 11.22
8	Solar Power	200	1.19	14.73	▲ 0.60
Total		1600	75.52	221.97	▲ 4.72

Table 5.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in June 2024	Upto June 2024	% Expenditure
1	Land & Rehabilitation	265.64	22.35	153.68	▲ 8.41
2	Building	90.69	0.16	12.52	▲ 0.18
3	HEMM	-	0.00	1.78	
4	UG Equip, Safety, Other P&M, CHP & Washery	1,626.99	182.16	451.61	▲ 11.20
5	Railway Siding	104.61	-	84.58	▲ 0.00
6	Mine Development	60.68	-	0.20	▲ 0.00
7	R&D	0.50	4.63	4.63	▲ 926.00
8	Other	890.89	91.51	495.95	▲ 10.27
Total		3040	300.812	1204.95	▲ 9.90

6. Total Manpower of CIL is 225943 as on 1st July 2024. Among the subsidiaries of CIL, ECL has maximum Manpower of 48077 whereas in term of Coal production upto June'24, it stood at 6th position. On the other hand, MCL being leading coal producer company upto June'24, has Manpower strength of 21246 only.

Total Manpower of CIL & its subsidiaries

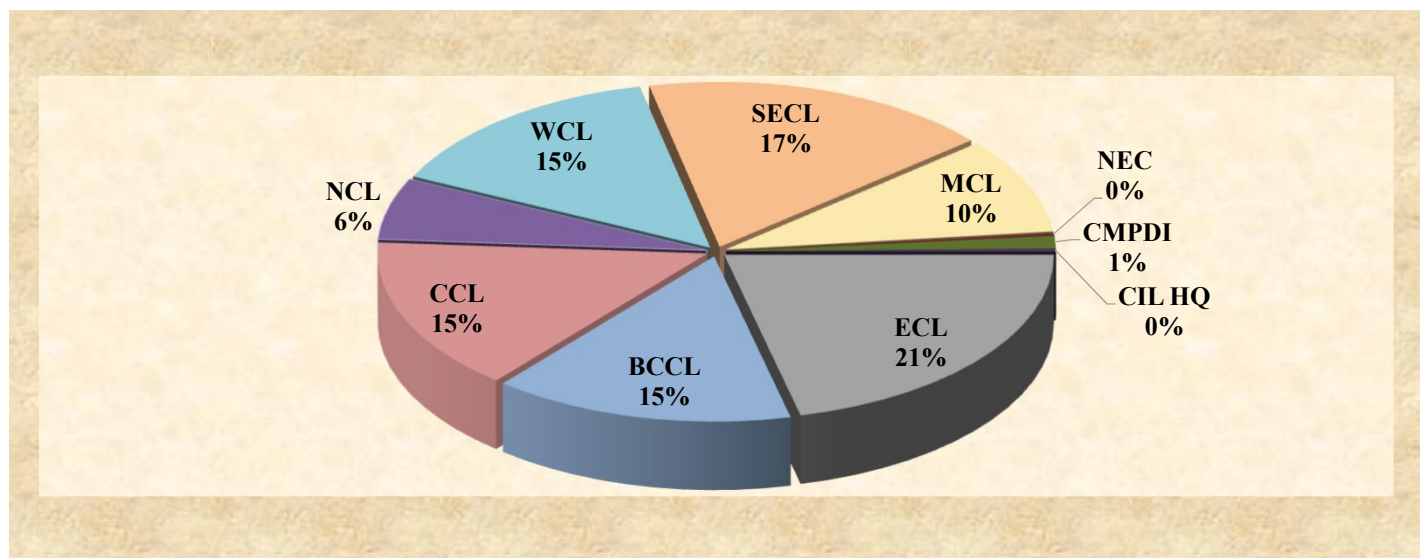


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	July'24	Apr'24	Change
ECL	48077	48711	-634
BCCL	33391	33920	-529
CCL	33924	33990	-66
NCL	13622	13770	-148
WCL	32685	33352	-667
SECL	39025	39641	-616
MCL	21246	21493	-247
NEC	572	585	-13
CMPDI	2755	2751	4
CIL HQ	646	648	-2
Total CIL	225943	228861	-2,918
SCCL	41685	41837	-152
NLCIL	10286	10368	-82
Total Manpower	277914	281066	-3152

7.CIL out-standing dues have increased by Rs 2859.05 crores and stood at Rs 18483.55 crores as on 30th June'24 as compared to Rs 15624.50 crores as on 31st Mar'24.

Company-wise Debtors Due chart as on 30th June'24

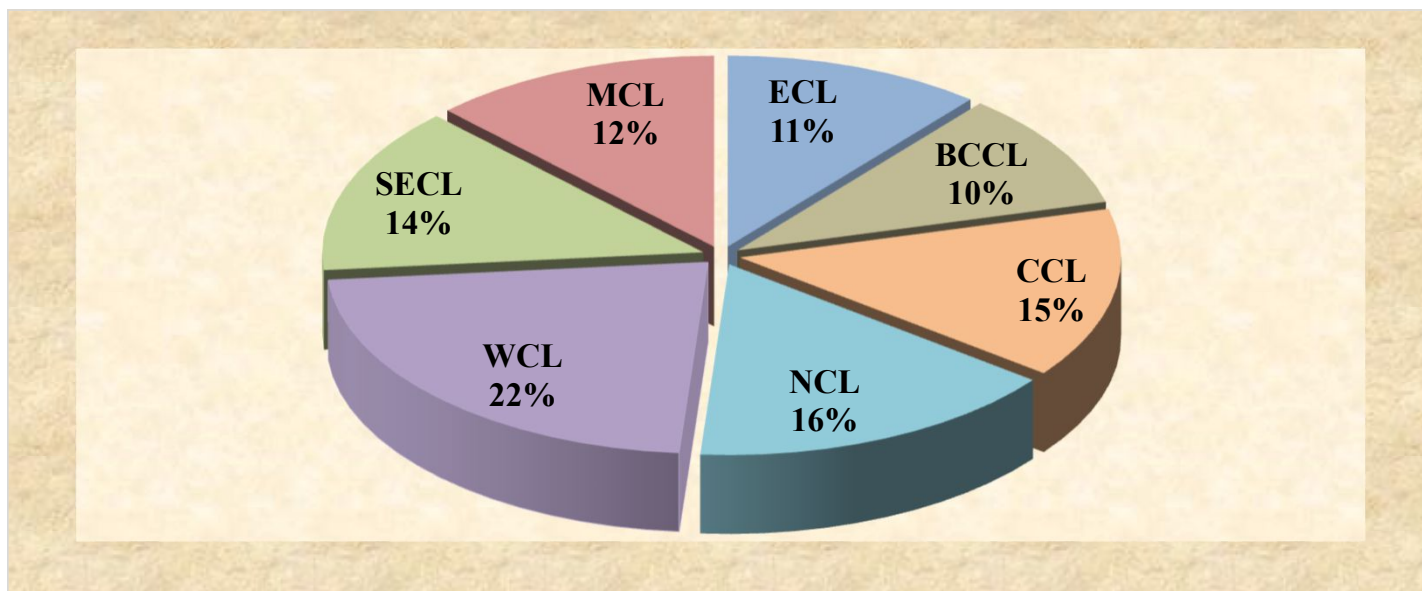


Table 7.1: Debtors due as on 30th June'24

Rs Cr

Subsidiary/Company	Due as on last Day of		
	June'24	Mar'24	Change
ECL	2032.66	1640.46	392.20
BCCL	1829.18	1499.22	329.96
CCL	2666.00	2367.99	298.01
NCL	2931.33	1409.89	1,521.44
WCL	4120.16	4547.53	-427.37
SECL	2609.71	2044.93	564.78
MCL	2283.34	2103.30	180.04
NEC	11.17	11.17	0.00
Total CIL (incl NEC)	18483.55	15624.50	2859.05
SCCL	11683.16	8677.07	3006.09
NLCIL	4318.04	4645.55	-327.51
NTPL	684.43	628.04	56.39
Total NLCIL	5002.47	5273.59	-271.12
Total Debtors Due	35169.18	29575.16	5594.02

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 4765.58 crores i.e 25.80% of total dues.

Age-wise Debtors Dues chart as on 30th June'24

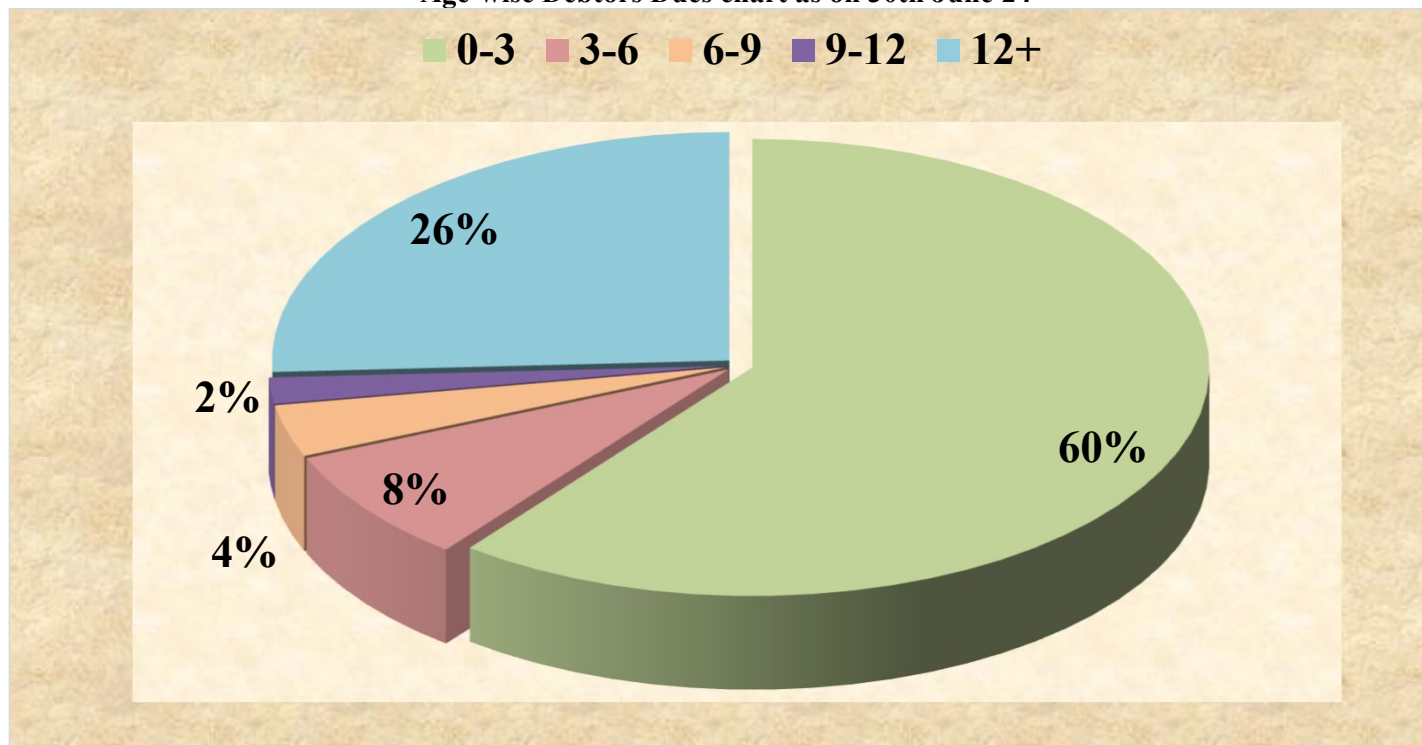


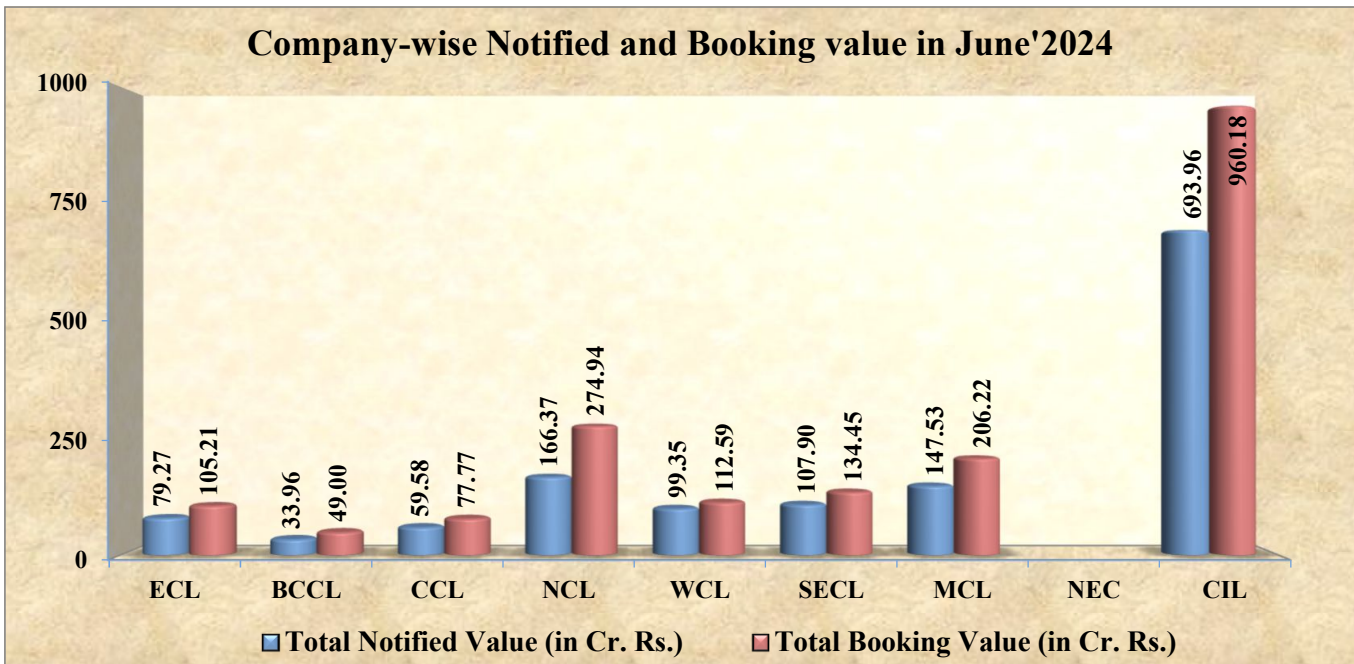
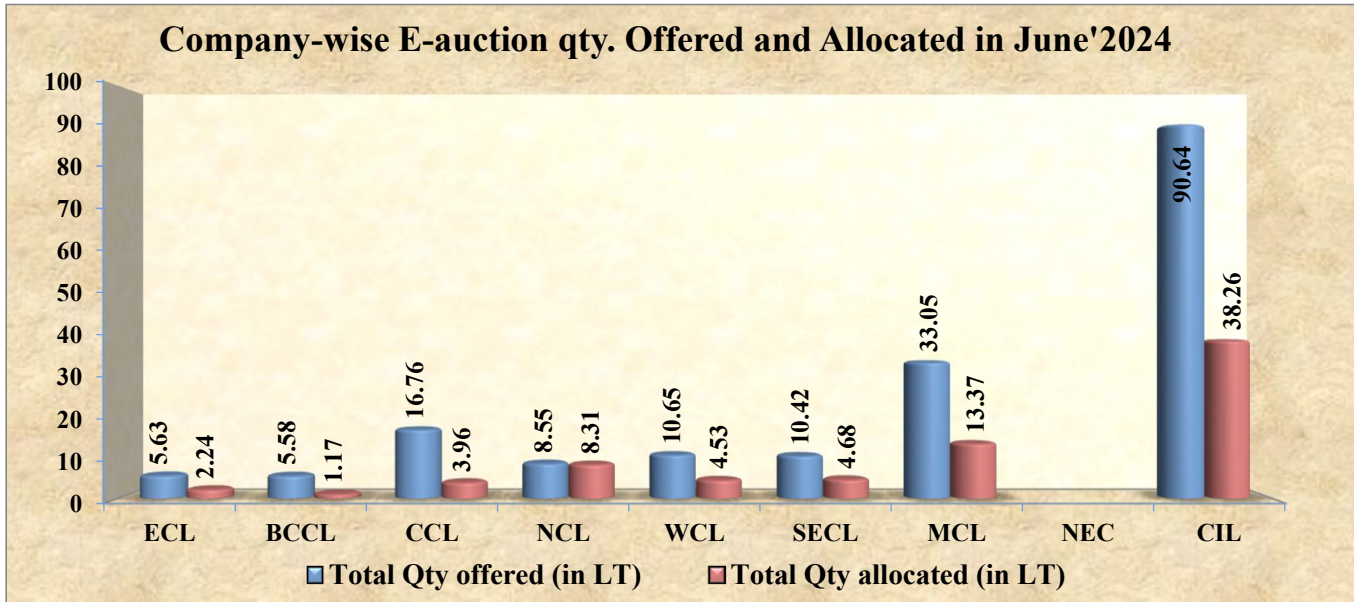
Table 7.3: Age-wise Debtors Dues as on 30th June'24

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	953.59	121.14	21.91	0.00	936.02	2032.66
BCCL	967.08	20.63	36.11	9.70	795.66	1829.18
CCL	1491.00	294.00	200.00	268.00	413.00	2666.00
NCL	2136.99	341.11	0.00	0.00	453.23	2931.33
WCL	3298.83	0.00	0.00	0.00	821.33	4120.16
SECL	1064.42	336.32	7.71	0.00	1201.26	2609.71
MCL	1279.08	378.79	414.42	65.97	145.08	2283.34
Total CIL	11190.99	1491.99	680.15	343.67	4765.58	18472.38
<i>Percentage Share</i>	<i>60.58</i>	<i>8.08</i>	<i>3.68</i>	<i>1.86</i>	<i>25.80</i>	<i>100.00</i>

Table 8.1: E-auction company-wise

In June'2024, 38.26 LT of coal allocated against 90.64 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 38% premium over notified price in June'2024.



Company-wise Performance during June'2024									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	5.63	5.58	16.76	8.55	10.65	10.42	33.05		90.64
Total Qty allocated (in LT)	2.24	1.17	3.96	8.31	4.53	4.68	13.37		38.26
Percentage Qty allocated (in %)	40%	21%	24%	97%	43%	45%	40%		42%
Total Notified Value (in Cr. Rs.)	79.27	33.96	59.58	166.37	99.35	107.90	147.53		693.96
Total Booking Value (in Cr. Rs.)	105.21	49.00	77.77	274.94	112.59	134.45	206.22		960.18
% increase over Notified Price	33%	44%	31%	65%	13%	25%	40%		38%

Company-wise Performance upto June'2024									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	23.09	22.04	41.23	24.96	27.44	87.99	98.86	1.01	326.62
Total Qty allocated (in LT)	14.87	8.73	22.71	24.38	18.39	54.25	47.77	0.81	191.91
Percentage Qty allocated (in %)	64%	40%	55%	98%	67%	62%	48%	80%	59%
Total Notified Value (in Cr. Rs.)	515.20	195.11	368.31	496.66	408.18	841.10	513.02	37.93	3375.51
Total Booking Value (in Cr. Rs.)	748.80	295.81	551.48	865.36	480.91	1228.17	728.84	45.68	4945.05
% increase over Notified Price	45%	52%	50%	74%	18%	46%	42%	20%	46%

Electricity Generation

Electricity Generation during June'2024

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during June			Generation upto June		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Thermal	120865.06	109220.04	▲ 10.66	372417.07	332308.80	▲ 12.07
Nuclear	4217.61	3209.74	▲ 31.40	13108.27	10218.10	▲ 28.28
Hydro	14173.68	14334.25	▼ 1.12	34878.24	34521.90	▲ 1.03
Bhutan Imp.	535.20	618.70	▼ 13.50	744.00	808.70	▼ 8.00
Total Conventional	139791.55	127382.73	▲ 9.74	421147.58	377857.50	▲ 11.46
Wind	10134.92	11557.77	▼ 12.31	10134.92	11557.77	▼ 12.31
Solar	11445.66	9607.58	▲ 19.13	11445.66	9607.58	▲ 19.13
Biomass	273.43	288.09	▼ 5.09	273.43	288.09	▼ 5.09
Bagasse	188.61	181.16	▲ 4.11	188.61	181.16	▲ 4.11
Small Hydro	776.37	735.28	▲ 5.59	776.37	735.28	▲ 5.59
Others	233.29	232.70	▲ 0.25	716.21	694.34	▲ 3.15
Total Renewable	23052.27	22602.58	▲ 1.99	23535.19	23064.22	▲ 2.04
Total Generation	162843.82	149985.31	▲ 8.57	444682.7715	400921.72	▲ 10.92
% Share of RE	14.16	15.07	▼ 0.91	5.29	5.75	▼ 0.46
% Share of Coal & lignite	71.37	70.78	▲ 0.59	80.69	80.79	▼ 0.10

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during June			Generation upto June		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Coal	113410.15	103324.75	▲ 9.76	349749.26	315384.29	▲ 10.90
Lignite	2808.51	2833.70	▼ 0.89	9054.06	8522.28	▲ 6.24
Gas	4612.32	3029.30	▲ 52.26	13496.51	8297.27	▲ 62.66
Diesel	34.08	32.29	▲ 5.54	117.24	104.96	▲ 11.70
Total Thermal	120865.06	109220.04	▲ 10.66	372417.07	332308.8	▲ 12.07

Items of Information	Generation during June			Generation upto June		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Domestic Coal receipts	69.53	63.89	▲ 8.82	210.60	196.77	▲ 7.03
Imported Coal receipts	5.95	4.76	▲ 25.01	19.47	14.21	▲ 37.07
Total receipts	75.48	68.66	▲ 9.94	230.07	210.98	▲ 9.05
Coal Consumption (MT)	76.26	69.43	▲ 9.84	233.07	212.23	▲ 9.82
Electricity From Coal (MU)	113410.15	103324.75	▲ 9.76	349749.26	315384.29	▲ 10.90
Average PLF	74.98	69.62	▲ 7.70	76.21	70.08	▲ 8.75
Specific Coal Consumption*	0.672	0.672	▲ 0.07	0.666	0.673	▼ 0.97

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

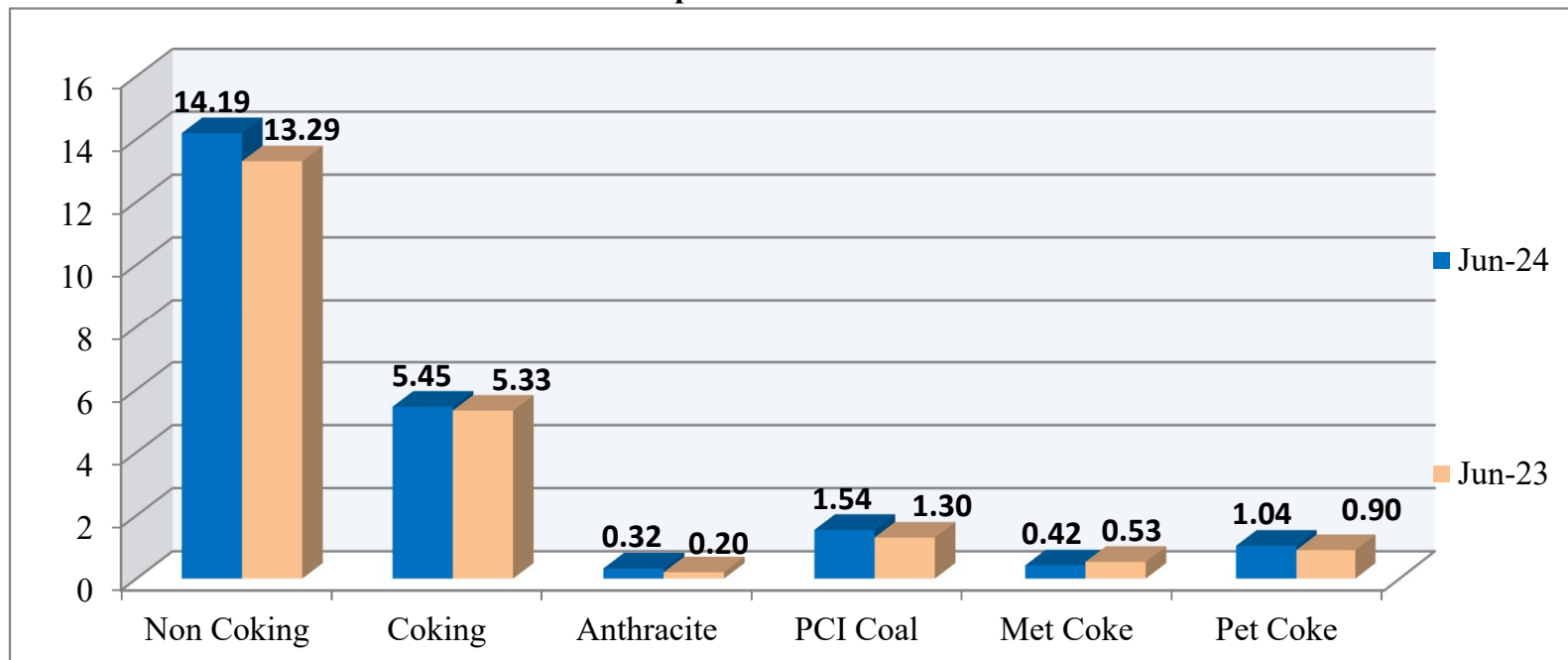
Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During June			Upto June		
	Jun-24	Jun-23	Growth (%) M-o-M	Jun-24	Jun-23	Growth (%) Y-o-Y
Non Coking	14.19	13.29	▲ 6.75	49.12	46.54	▲ 5.54
Coking	5.45	5.33	▲ 2.29	15.45	15.20	▲ 1.66
Anthracite	0.32	0.20	▲ 61.91	0.50	0.77	▼ 34.83
PCI Coal	1.54	1.30	▲ 18.64	5.15	4.36	▲ 18.08
Met Coke	0.42	0.53	▼ 20.62	1.30	1.07	▲ 21.47
Pet Coke	1.04	0.90	▲ 15.80	3.73	3.22	▲ 15.97
Total	22.97	21.55	▲ 6.58	75.26	71.16	▲ 5.76

Source: ICMW

Coal Import in June'2024



8.2 Sector Wise Coal and Coke Import in June'2024

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium		0.11					0.11
Auto							0.00
Calciner	0.11					0.21	0.33
Calcium Carbide							0.00
Cement	0.46					0.81	1.27
Chemical & Petrochem	0.57	0.07	0.15	0.04	0.00	0.01	0.85
DRI	1.83	0.08					1.91
Power	4.04	0.15					4.19
Ferro Alloy	0.03		0.00	0.08	0.03		0.14
Graphite Electrode		0.00			0.00	0.01	0.01
Iron & Steel		4.65	0.17	1.29	0.24		6.35
Logistics	0.01						0.01
Engineering					0.00		0.00
Paper & Plywood	0.06						0.06
Pharma							0.00
Sugar							0.00
Textile	0.08						0.08
Traders	6.29	0.38	0.00	0.13	0.14	0.01	6.95
Mining	0.07						0.07
Tyres							0.00
Others	0.63	0.00	0.00		0.01		0.63
Total	14.19	5.45	0.32	1.54	0.42	1.04	22.97

Source: ICMW

Sector Wise Coal and Coke Import in June'2024

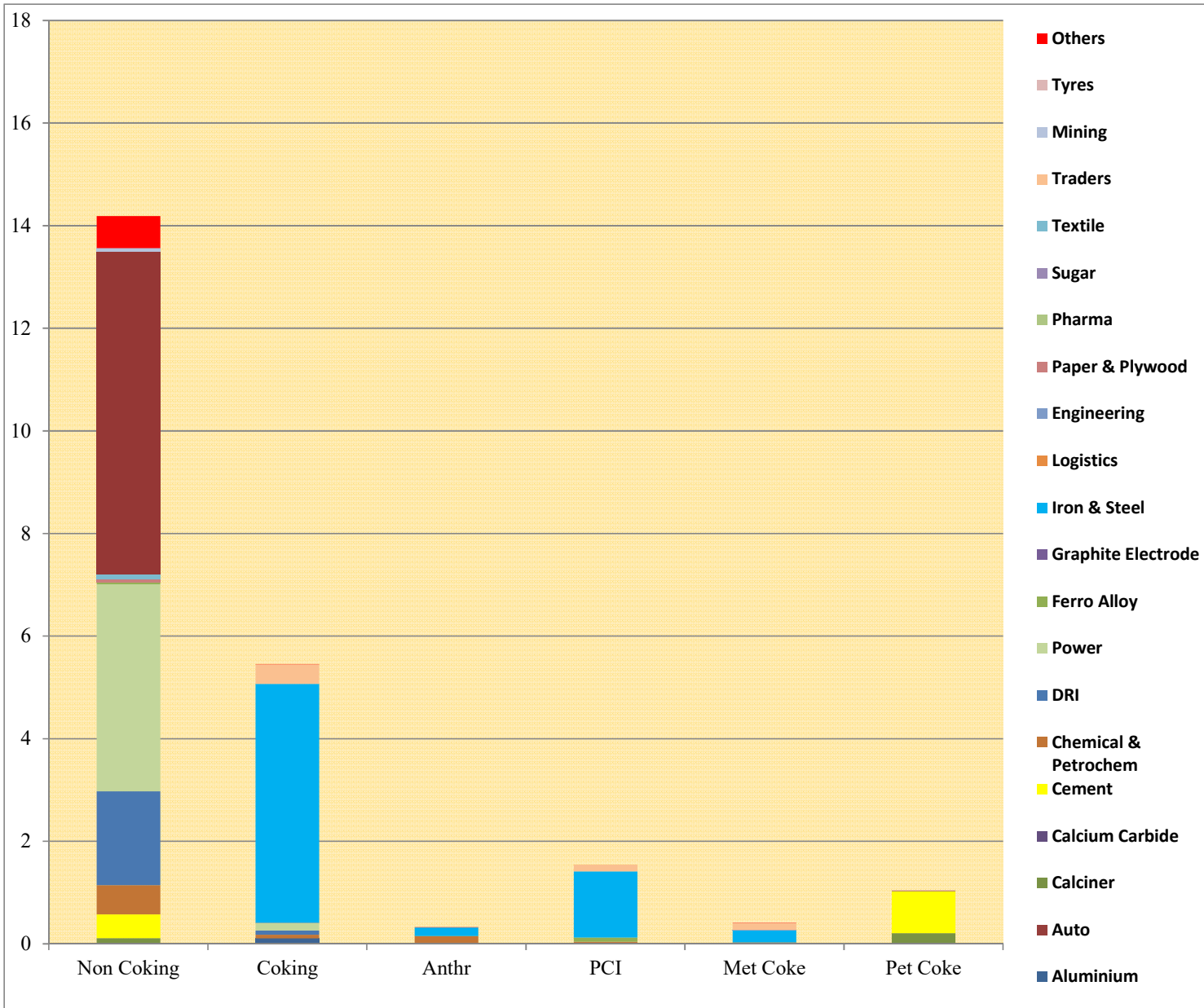


Table 8.3: Grade-wise Non-Coking Coal Import during June'2024

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bhavnagar														1.60	1.60
Dahej					0.78	0.83			0.04					3.12	4.77
Dhamra														6.85	6.85
Ennore														5.99	5.99
Gangavaram		0.36	0.79			1.96			0.45		0.70		0.58	0.78	5.63
Hazira						0.30	0.30	0.30	0.93	1.15	0.30	0.40	0.25	5.34	9.27
Jaigad														2.11	2.11
Kakinada														1.29	1.29
Kandla	1.78	0.43	0.79	0.10	1.00		0.88		0.10	1.05		0.61		0.05	6.77
Karaikal														2.85	2.85
Kolkata					0.23		0.24							3.00	3.48
Krishnapatnam									1.47	3.03		1.29		6.63	12.41
Magdalla														3.74	3.74
Marmagoa				0.25										0.10	0.35
Mumbai & Jnpt														1.73	1.73
Mundra		0.71	4.17		4.34	0.83	3.77		1.81	0.73					16.34
Navlakhi									0.20	0.55			0.40	6.82	7.97
New Mangalore							1.65							14.73	16.38
Others						0.28								4.89	5.17
Paradip														6.44	6.44
Porbandar														0.26	0.26
Tuticorin / Voc														10.20	10.20
Vizag		0.59	2.13	1.22	0.90		0.37				0.77	0.91		3.40	10.28
Total	1.78	2.09	7.88	1.57	7.24	4.19	7.21	0.30	5.00	6.50	1.77	3.20	1.23	91.91	141.87

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during June'2024

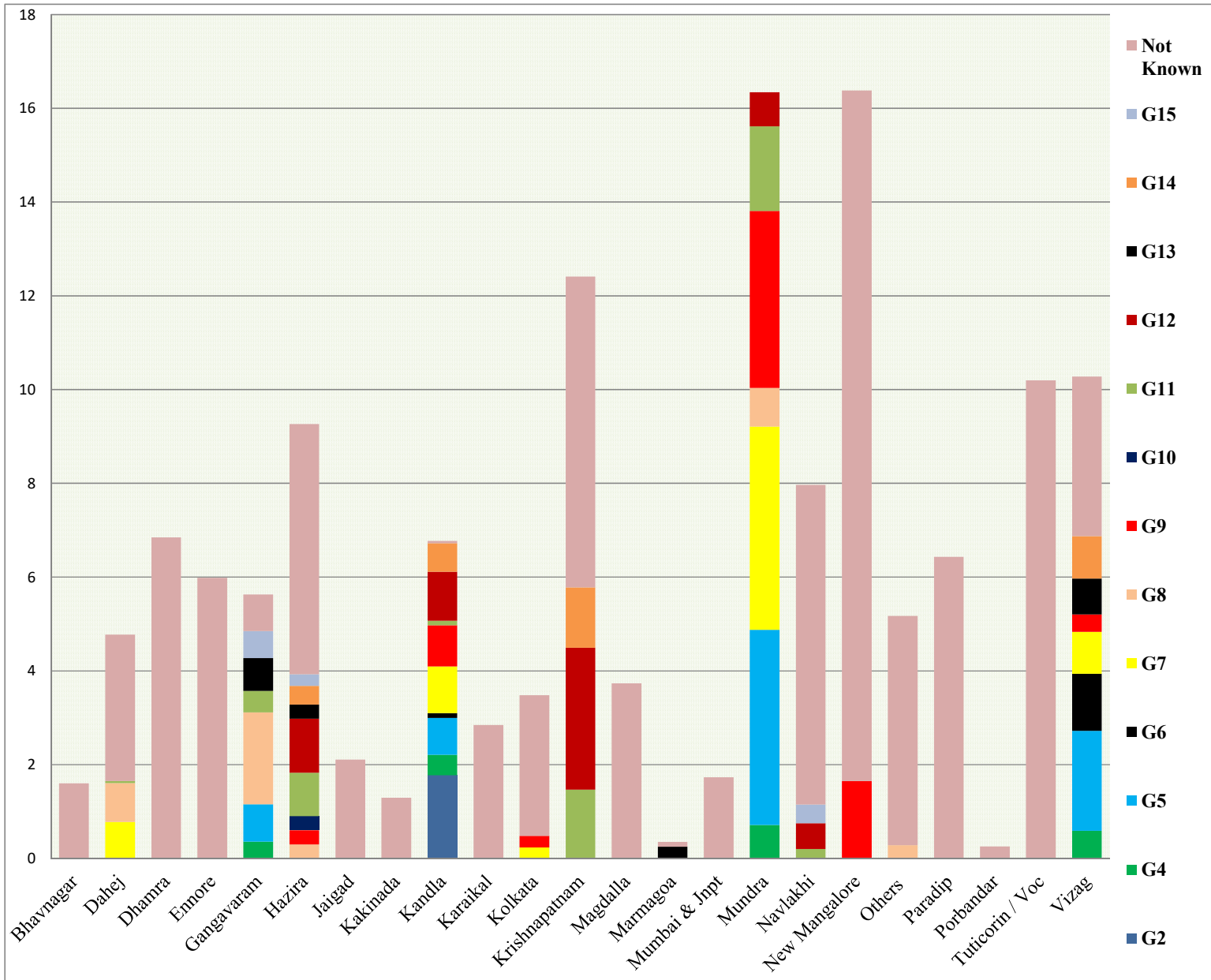


Table 8.4: Country-wise Non-coking Coal Import during June'2024

In Lakh Te

Country	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia			0.49		0.46				0.86					1.46	3.27
Colombia			3.32												3.32
Indonesia					3.23	3.72	4.95	0.30	4.14	6.50	1.77	3.20	1.23	56.13	85.17
Mozambique					1.89										1.89
Netherlands														0.72	0.72
Russia		0.71	0.85											4.87	6.43
South Africa		0.36	3.23	1.57	1.67	0.47	2.26							26.03	35.58
Tanzania		0.59													0.59
United States	1.78	0.43												2.70	4.91
Total	1.78	2.09	7.88	1.57	7.24	4.19	7.21	0.30	5.00	6.50	1.77	3.20	1.23	91.91	141.87

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during June'2024

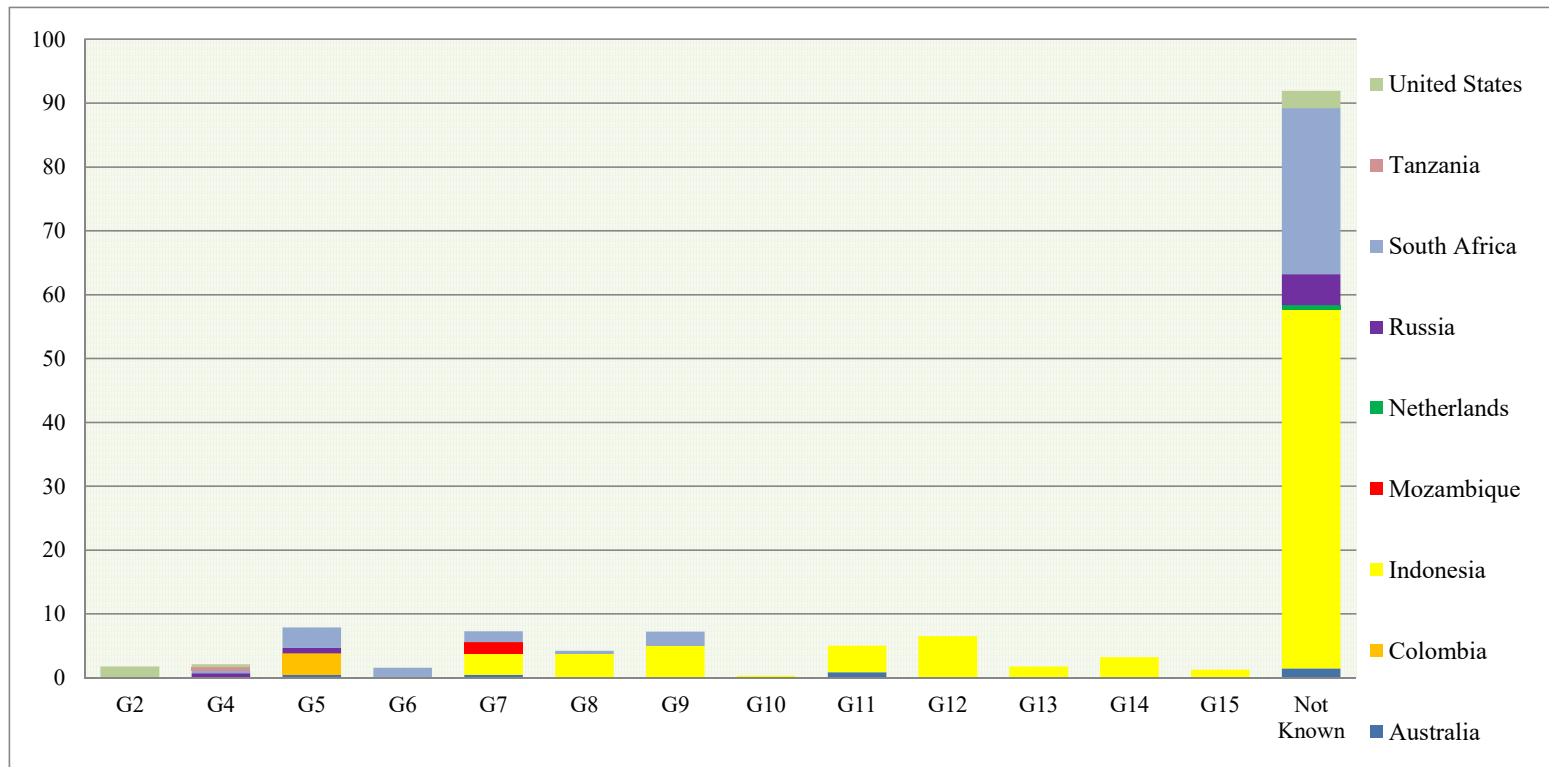


Table 8.5: Port and Country-wise Import of Non-Coking Coal during June'2024 (L Te)

Port	Australia	Colombia	Indonesia	Mozambique	Netherlands	Russia	South Africa	Tanzania	United States	Total
Bhavnagar			1.60							1.60
Dahej			4.77							4.77
Dhamra							6.85			6.85
Ennore			4.53				1.46			5.99
Gangavaram			3.23				2.40			5.63
Hazira			9.27							9.27
Jaigad			0.27			1.64			0.20	2.11
Kakinada			0.52						0.78	1.29
Kandla			2.68				1.89		2.21	6.77
Karaikal			2.12		0.72					2.85
Kolkata	0.63		1.23				1.62			3.48
Krishnapatnam	1.69		7.77			1.66	0.35		0.95	12.41
Magdalla			2.69				1.04			3.74
Marmagoa							0.35			0.35
Mumbai & Jnpt			1.73							1.73
Mundra		3.32	9.58	1.89		1.56				16.34
Navlakhi			7.97							7.97
New Mangalore			9.14				7.24			16.38
Others			1.95			1.57	1.65			5.17
Paradip			0.01				6.43			6.44
Porbandar			0.26				0.00			0.26
Tuticorin / Voc			10.20				0.00			10.20
Vizag	0.95		3.66				4.31	0.59	0.77	10.28
Total	3.27	3.32	85.17	1.89		6.43	35.58	0.59	4.91	141.87

Source: ICMW

Table 8.6: Port and Country-wise Average imported price of Non-Coking Coal during June'2024 (US\$/te)

Port	Australia	Colombia	Indonesia	Mozambique	Netherlands	Russia	South Africa	Tanzania	United States
Bhavnagar			79						
Dahej			94						
Dhamra							119		
Ennore			83				134		
Gangavaram			75				122		
Hazira			73						
Jaigad			94			114			117
Kakinada			58						142
Kandla			85				127		136
Karaikal			84		111				
Kolkata	130		89				120		
Krishnapatnam	85		77			115	137		124
Magdalla			82				149		
Marmagoa							127		
Mumbai & Jnpt			87						
Mundra		118	96	104		133			
Navlakhi			67						
New Mangalore			111				108		
Others			84			149	107		
Paradip			73				123		
Porbandar			75						
Tuticorin / Voc			83						
Vizag	128		55				123	126	205

Source: ICMW

Table 8.7: Port and Country-wise Average Imported Price of Non-Coking Coal during June'2024 (Rs/te)

Port	Australia	Colombia	Indonesia	Mozambique	Netherlands	Russia	South Africa	Tanzania
Bhavnagar			6645					
Dahej			7891					
Dhamra							10031	
Ennore			7006				11303	
Gangavaram			6321				10313	
Hazira			6139					
Jaigad			7964			9646		
Kakinada			4913					
Kandla			7203				10667	
Karaikal			7045		9345			
Kolkata	10940		7482				10124	
Krishnapatnam	7189		6507			9713	11570	
Magdalla			6928				12519	
Marmagoa							10743	
Mumbai & Jnpt			7355					
Mundra		9978	8115	8810		11226		
Navlakhi			5612					
New Mangalore			9361				9084	
Others			7105			12585	9056	
Paradip			6118				10362	
Porbandar			6312					
Tuticorin / Voc			7014					
Vizag	10785		4625				10366	10660

Source: ICMW

Table 8.8: Port-wise & Country-wise Coking Coal Import during June'2024

In L Te

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	United States	Total
Bedi					0.10				0.10
Bhavnagar								0.56	0.56
Dhamra	6.94	0.40				0.10		0.79	8.23
Ennore	0.94				0.73				1.67
Gangavaram	5.01				0.61		0.45	3.01	9.08
Jaigad	1.65	1.14							2.79
Kandla	0.36	0.34			0.38		0.30	0.05	1.43
Kolkata	5.46			0.31	0.88	0.36	0.86	1.04	8.91
Krishnapatnam	0.90			0.24			0.32		1.46
Marmagoa	2.36	1.05			0.07		2.02	0.77	6.26
Mumbai & Jnpt	0.00								0.00
Mundra	0.00		0.02						0.02
Paradip	7.32			0.39	1.76		0.59	0.43	10.49
Vizag	3.13				0.40				3.53
Total	34.06	2.92	0.02	0.94	4.93	0.46	4.55	6.64	54.52

Source: ICMW

Coking Coal Import during June'2024 (Port-wise & Country-wise)

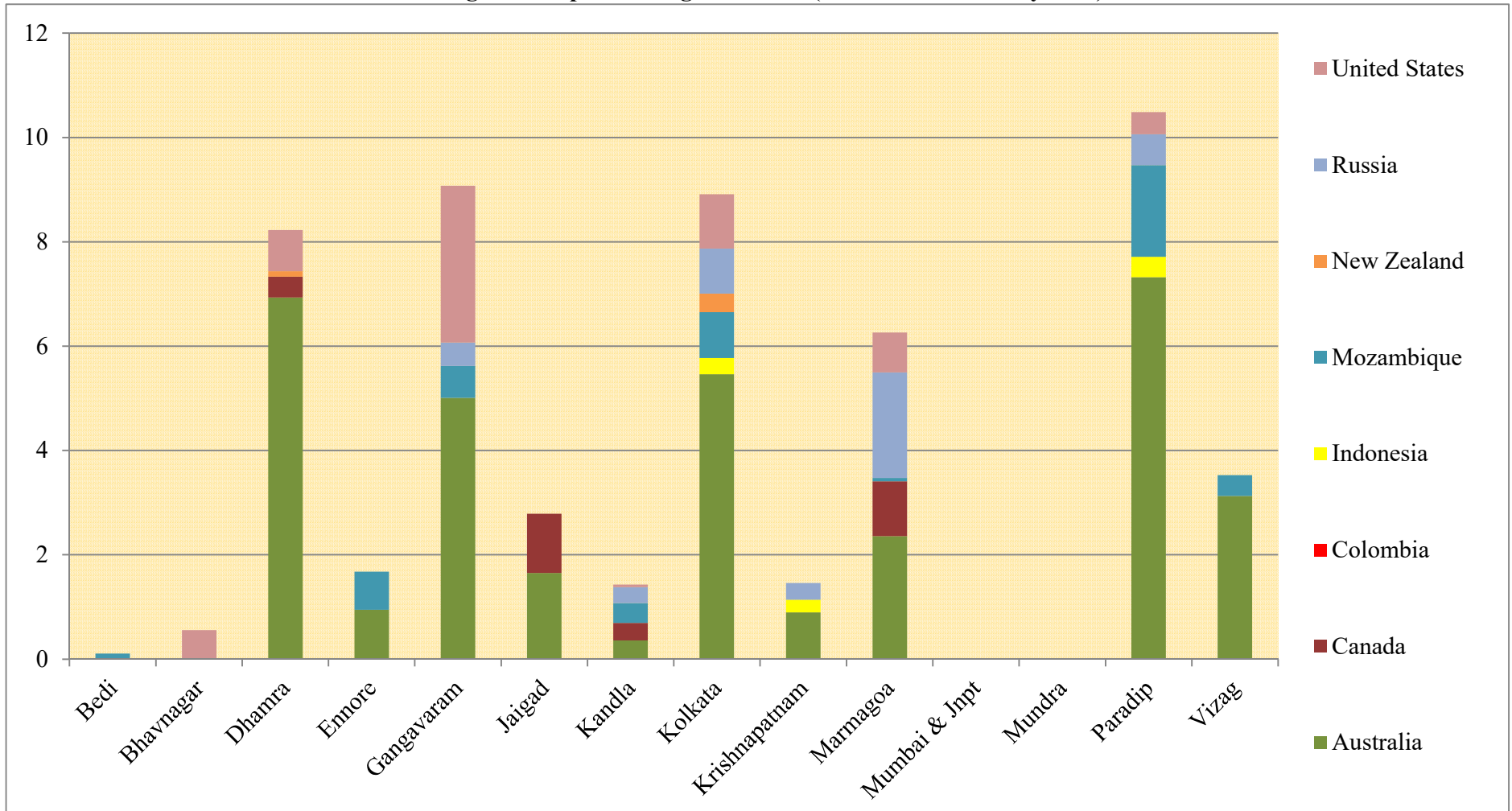


Table 8.9: Average Price of Imported Coking Coal during June'2024 (US\$/te)

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	United States
Bedi					204			
Bhavnagar								129
Dhamra	258	231				214		224
Ennore	213				252			
Gangavaram	282				211		217	262
Jaigad	269	222						
Kandla	287	255			215		209	214
Kolkata	262			259	229	215	215	247
Krishnapatnam	249			254			208	
Marmagoa	229	239			202		137	273
Mumbai & Jnpt								840
Mundra			263					
Paradip	235			184	249		207	237
Vizag	265				232			

Source: ICMW

Table 8.9: Average Price of Imported Coking Coal during June'2024 (Rs/te)

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	United States
Bedi					17164			
Bhavnagar								10915
Dhamra	21737	19480				18057		18863
Ennore	17979				21263			
Gangavaram	23790				17769		18341	22102
Jaigad	22660	18686						
Kandla	24206	21463			18116		17642	18072
Kolkata	22112			21869	19329	18103	18122	20825
Krishnapatnam	21038			21425			17531	
Marmagoa	19290	20118			17036		11525	23043
Mumbai & Jnpt								70830
Mundra			22195					
Paradip	19855			15544	21034		17445	19969
Vizag	22342				19576			

Source: ICMW

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till June'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	413.94	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.72	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	46.55	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2026	198.04	2	Delay in handover of forest land
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	402.24	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	61.96	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	460.48	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2026	49.96	1	Delay in possession of Tenancy land.
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2026	71.49	1	Delay in possession of Tenancy land and shifting of PAFs.
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2030	31-03-2030	0.28	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2026	585.11	7	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2030	31-03-2030	0.01	ON SCH	
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	683.40	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2028	31-03-2028	175.02	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.80	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	362.06	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	1108.75	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	683.05	ON SCH	
20	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2028	31-03-2028	236.57	ON SCH	
21	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	488.08	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till June'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										Block-II. Stage-II FC awaited.
22	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2028	31-03-2028	82.92	ON SCH	
23	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	145.05	ON SCH	
24	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	360.44	ON SCH	
25	CCL	SANGHMITRA OCP	OC	15.0	2660.20	31-03-2032	31-03-2032	-	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2025	351.85	2	Delayed due to grant of FC and EC.
27	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	30-06-2024	1231.36	2	Completion Report under preparation.
28	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2025	623.84	1	Delay in grant of FC and EC.
29	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	614.84	ON SCH	
30	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	3.06	ON SCH	
31	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	499.17	ON SCH	
32	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	239.01	ON SCH	
33	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	511.76	ON SCH	
34	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	154.64	ON SCH	
35	WCL	AMALGAMATED GAURI PAUNI EXPN. OCP	OC	9.0	1428.25	31-03-2030	31-03-2030	-	ON SCH	
36	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2027	247.29	6	Due to delay in possession of land.
37	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	845.56	ON SCH	
38	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	561.7	3	Due to delay in EC & FC clearance. EC and Stage-I FC granted.
39	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5778.32	2	Delayed due to land acquisition and procurement of HEMM.
40	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4473.52	2	Delayed due to land

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till June'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										acquisition and procurement of HEMM.
41	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.65	ON SCH	
42	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	436.26	ON SCH	
43	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2546.14	ON SCH	
44	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	41.58	ON SCH	
45	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	820.96	ON SCH	
46	MCL	SIARMAL	OC	40.00	5194.96	31-03-2028	31-03-2028	2846.94	ON SCH	
47	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1365.59	ON SCH	
48	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	1018.04	ON SCH	
49	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1433.12	ON SCH	
50	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1543.88	ON SCH	
51	MCL	BHUBANESWARI EXPANSION	OC	50.00	6321.73	31-03-2031	31-03-2031	961.27	ON SCH	
52	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	586.05	ON SCH	
53	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		TOTAL		793.81	120681.6			37423.28		

Note: Expenditure figures are provisional (Source - ERP PS Module Dashboard of CIL)

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th June 2024 Rs. Crore	Cumulative Progress (%) 30 th June 2024				Remarks
						Target	Actual/Prov 30 th June 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: July 2024 U -II: Nov 2024 U-III: Mar 2025	16,781.32	1,450	435.38	17,216.70	96.89	83.62	96.63	88.72**	
<p><i>** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved.</i></p> <ul style="list-style-type: none"> ➤ Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49). ➤ Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL. <p>Present Status:</p> <ul style="list-style-type: none"> ➤ Physical Progress of GA1: 96.58%, GA2: 97.48% & GA3:74.94%. ➤ Unit-1: Safety Valve floating completed on 14.10.2023. ➤ Unit-1: TG rolling and synchronization completed on 04.11.2023. <p>GA3 Package related issues:</p> <ul style="list-style-type: none"> ➤ Way forward for completion of works is approved in 70th Board meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project. ➤ CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage. ➤ GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024. ➤ To protect NUPPL's interest, it was decided to invoke the available BGs of BGRESL immediately. Subsequently, all BGs of BGRESL available with NUPPL were invoked and amount of Rs. 490.68 Cr. has been credited to NUPPL's account. ➤ LoA issued to M/s Power Mech on 16.05.2024 for mobilizing manpower to mitigate the disruptions due to shortage of manpower at site. 300+ Manpower mobilized at site. <p>GA4-Flue Gas Desulphurization:</p>													

- Site enabling activities like labour colony, Plants and Machineries office construction, laydown area development, main approach road diversion work, drain construction work is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- L-2 Schedule is approved. Equipment Supply and civil BBU approved.
- All GA-3 Package material shifted from FGD area.
- Construction power distribution network work is completed.
- Absorber 2- RCC raft completed. Wall in progress.
- Limestone cum Gypsum storage building- 80/80 Nos. footings completed. Columns in progress.
- Main approach road diversion work- Drain and Road works under progress. 95% works completed.
- Gypsum dewatering building – Works under Plinth completed including backfilling.
- Crusher house, booster fan, Unit-1 duct, Electrical building, Ball mill building- Raft completed. Footing completed. Column works in progress.

NUPPL POWER ALLOCATION WITH ASSAM:

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010).
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year).

➤ Status of equity transfer to Govt of Assam:

On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.

Further, UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation. M/s PwC has submitted the report. However, the finalization of evaluation of shares will be done after U#1 COD by UPRVUNL.

Bridge Coal Linkage for coal supply:

- On 22.02.2024, NUPPL requested to MoC to allocate 4.26 millions tons (Operational coal of 3.47 million tons and Commissioning Coal of 0.79 million tons) of G10 bridge linkage coal for the FY 2024-25 from NCL.
- SLC(LT), vide dtd 07.03.2024, has recommended bridge linkage coal of 4.908 MT from CIL mines for 1 year period (FY24-25) on tapering basis.
- On 24.04.2024, a letter was received from CIL for source and sharing of bridge linkage coal from BCCL and NCL 50% each to Ghatampur power plant.
- Liasoning arrangement for Bridge linkage coal from NCL/BCCL Mines: Tender floated on 18.06.2024 and Tender opening date is 09.07.2024.
- MoU signed on 26.06.2024 for 2.608 MT Bridge linkage coal from NCL with the validity upto 31.03.2025.

Commissioning Coal:

- Total commissioning coal requirement – 0.99 MT (0.33 MT for each unit).

- Allocated quantity from NCL: 0.4 MT (0.2 for U-1 & 0.2 MT for U-2&3).
- MoU for 0.2 MT commissioning coal for Unit#1 is valid upto 23.06.2024. (MoU Extension signed on 23.04.2024).
- 0.2 MT commissioning coal from NCL mines are unloaded at GTPP site.
- MoU signed on 26.06.2024 for 0.1 MT commissioning coal for Unit-2 from NCL with the validity upto 30.09.2024.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th June 2024 Rs. Crore	Cumulative Progress (%) 30 th June 2024				Remarks
						Target	Actual Provl 30 th June 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
24.04.2024	OC: 1795.01 RCE: 2242.90 (24.04.2024)	Sept 2028	2,242.90*	Sept 2028**	154.28	100	26.56	180.84	@	43.00		8.06	

* Project Cost of Rs. 2242.90 Cr. approved by CCEA. * Financial progress calculated based on Project Cost of Rs. 2242.90Cr
 **Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- EAC Committee has recommended for grant of Environment Clearance in respect of PSCB in 47th EAC meeting held on 21.07.2023 subject to Stage-I Forest Clearance.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Forest Diversion Proposal (Stage-I) of PSCB was deliberated in FAC meeting held on 20.10.2023. MoM received on 03.11.2023 in which EDS has been raised by FAC committee. Compliance of EDS has been uploaded in PARIVESH Portal of MoEF&CC on 15.12.2023.
- Proposal forwarded to Secretary, MoEF&CC by State Government, Jharkhand on 15.02.2024.
- EDS raised by MoEF&CC on 08.03.2024. Compliance of EDS uploaded at PARIVESH Portal on 19.03.2024 & hard copies submitted to DFO, Dumka.
- Again, EDS raised by PCCF (NODAL), Ranchi on 12.04.2024. Compliance uploaded in PARIVESH portal on 24.04.2024.
- State Govt. of Jharkhand forwarded Forest Proposal to MoEF&CC, New Delhi on 14.05.2024.
- FC Stage-I has been deliberated in FAC meeting held on 07.06.2024, In which FAC has raised EDS seeking further details.

Evacuation of coal by railways:

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- A letter has been sent to PCOM/Eastern railway on 28.03.2024 about the proposed Godda-Nagarnabi alignment which confirmed that proposed rail line is within the PSCB block boundary.

- Meeting was held on 12.04.2024 at PCOM Office, Eastern Railway to discuss on proposed alignment plan of Nagarnabi/Pakur-Godda new line alignment.
- Letter sent to PCOM, Eastern Railway on 16.04.2024 regarding shifting the alignment of proposed Nagarnabi-Godda new line outside the allocated PSCB lease boundary.
- NLCIL has submitted letter to the Project Advisor, MoC on 16.04.2024 regarding request to review the alignment of proposed Nagarnabi-Godda New Rail line which passes through the southwest portion of Pachwara South Coal Block.
- MoC has issued Office Memorandum to Ministry of Railways on 07.05.2024 regarding overlapping of rail line over coal blocks.
- Alternate route for coal evacuation:**
- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- LoA issued by M/s RITES for the following
 - Kurva Railway siding civil Construction
 - S & T and Electrification works
 - Construction of in motion weigh bridge at Kurva Siding
- Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023.
- Security deposit of Rs.10.00 Lakh submitted to Eastern Railway on 19.01.2024 for construction of Railway siding at kurva station.
- Payment of Rs. 12.00 Cr. has been made to M/s RITES towards Imprest amount on 07.03.2024.
- Tree transplantation permission within Railway land has been obtained on 19.03.2024. Tree transplantation work is in progress.
- DFO, Dumka has granted the permission for tree felling within the railway land of Kurva railway siding. Tree felling work is under progress.
- Earth work started by M/s ANPR on 30.04.2024. Cutting and filing work are under progress.
- “NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:**
- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of Rs. 457,91,29,463/- i.e. 80 % of Rs. 572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land for 131.0658 Ha (323.8636 Acre). (@ of Rs. 1,15,89,400.00/- Per Acre + statutory charges).
- On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).
- On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GM/JJ land rate issue.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th June 2024 Rs. Crore	Cumulative Progress (%) 30 th June 2024			
									Physical		Financial	
						Target	Actual Provl 30 th June 2024		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
21.07.2022	420.73	Nov-2023	420.73	Apr-2025	32.78	100	46.37	79.15	--	--	--	18.81
* - LoA price dated 01.02.2024; # - 15 Months from date of Issue of LoA.												
<ul style="list-style-type: none"> ➤ NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022. ➤ PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi. ➤ NLCIL requested SECI for ISTS charges waiver for the project vide letter dated 04.05.2024 ➤ Letter of award issued to M/s Inox on 01.02.2024. CPBG submitted by M/s Inox. 1st and 2nd advance of Rs. 32.70 Cr. ➤ Land documents submitted by M/s Inox Wind Limited for 7 land parcels out of 25. Accordingly, Sub lease agreement signed on 28.06.2024 for the 7 land parcels. Material manufacturing under progress and being received at site progressively. 												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th June 2024 Rs. Crore	Cumulative Progress (%) 30 th June 2024			
									Physical		Financial	
						Target	Actual Provl 30 th June 2024		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
21.07.2022	474.01	Nov-2023	474.01	May-2025 [#]	2.10	50	--	2.10	--	--	--	0.44
* - LoA price dated 26.02.2024; # - 15 Months from date of Issue of LoA.												
<ul style="list-style-type: none"> ➤ LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02.2024. Kickoff meeting held on 01.04.2024. ➤ CTUIL – Connectivity application submitted along with application fees of 5.9 lacs paid on 22.04.2024. 												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th June 2024 Rs. Crore	Cumulative Progress (%) 30 th June 2024			
									Physical		Financial	
						Target	Actual Provl 30 th June 2024		Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,813	Sep 2024 [#]	1,813	Sep 2024 [#]	201.33	350	135.61	336.94		21.96		18.58
# - 18 Months from date of Issue of LoA.												
<ul style="list-style-type: none"> ➤ Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit. ➤ LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023. 												

- Piling work started on 03.04.2024. As on 30.06.2024, 68,455 Nos. of piles casted out of total 1,50,953 Nos.
- Fencing work – As on 30.06.2024, 5,446 Nos. fence posts out of total 7,917 Nos. were erected.
- Switch yard – As on 30.06.2024, 3 Nos. Power Transformers were placed at foundation. Equipment foundation work under progress for 216 equipment foundations out of total 224 foundations. Cable trench work and equipment structure erection work under progress.
- Main Control Room & Switchgear Room – Slab casted for both buildings. Plastering & finishing Civil work are under progress.
- Inverter Control Room (ICR) – Work under progress at 27Nos. ICRs out of total 27 Nos. As on 30.06.2024, 25Nos. IDTs were placed at foundation structure. Peripheral and Internal road work is under progress.
- LoA issued for Bay extension works at Barsingsar to M/s Universal Transformers on 22.05.2024. DGPS survey for transmission line route & bay extension is completed.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th June 2024 Rs. Crore	Cumulative Progress (%) 30 th June 2024			
									Physical		Financial	
						Target /Schedule	Actual		Target /Schedule	Actual		
200 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,213.89*	Jan 2025 [#]	1,213.89*	Jan 2025 [#]	5.33	100	--	5.33	--	--	--	0.44

* - LoA price dated 16.10.2023; # - 15 Months from date of Issue of LoA.

- LoA issued to M/s Kosol Energie Pvt. Ltd. on 16.10.2023. Contract agreement signed on 15.03.2024.
- Application for 1stTranche of VGF for 200 MW was submitted on 27.10.2023.
- Connectivity agreement signed with CTUIL on 22.04.2024 with start date of connectivity on 01.07.2025.
- NLCIL request letter submitted to MoC for seeking intervention for obtaining waiver of ISTS charges from MOP. Letter sent to Secretary coal, for extension of time line with waiver of ISTS transmission charges and preponing the actual date of connectivity before 30.06.2025.
- Draft PUA shared to TS TRANSCO on 13.03.2024 after incorporating their comments. On 26.06.2024, reply sent to Telangana State Power Coordination committee on proposed PUA modification.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th June 2024 Rs. Crore	Cumulative Progress (%) 30 th June 2024			
									Physical		Financial	
						Target /Schedule	Actual		Target /Schedule	Actual		
50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI												
08.05.2023	187.91	May 2025 [#]	187.91	May 2025 [#]	0.09	100	16.13	16.22	--	--	--	8.63

* - LoA price dated 26.02.2024 & 27.02.2024; # - 15 Months from date of Issue of LoA.

- BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.

- Module procurement: LoA issued to M/s Sova Solar Ltd., M/s Rayzon Solar Pvt. Ltd. & M/s Bluebird Solar Pvt. Ltd. for procurement of Solar PV Modules for a capacity of 53.83 MWp, 8.81 MWp and 8.81 MWp respectively on 26.02.2024.
- Modules from M/s Rayzon completely received at site. MDCC for the total capacity issued to M/s Sova Solar.
- Geotechnical work is completed on 15.05.2024, comments to report sent to Bondada Engg on 26.06.2024. Final report of Geotechnical work awaiting.
- Infrastructure development work at site commenced. Site area levelling and compaction under progress.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 30 th June 2024 Rs. Crore	Cumulative Progress (%) 30 th June 2024			
						Target	Actual		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)												
25.01.2017	27,212.96	Zero date yet to declared	27,212.96	#	829.90	100	122.39	952.29	--	1.51	--	3.50

Unit-1 52 Months/Unit-2 58 Months /Unit-3 64 Months from NTP. Foundation laid by Hon'ble Prime Minister on 03.02.2024.

Land Acquisition:

- **Main Plant area (In Jharsuguda District- 880 Ac.):** Sec-23(1) issued on 14.07.2023. For main plant area tenancy land, Notice U/s-37(2) has been issued by Dist. Admin. on 31.07.2023 to the PAFs. IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar & Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. House allotment of balance 97 PDFs of Hirma village completed. Houses were handed over to 86 PDFs. 57 Nos. PDFs have been Shifted to R&R Colony. R&R survey in Kumbhari village completed. Structural resurvey work in Kumbhari village completed. Bund removal works in Agricultural land completed by BHEL.
- **Additional Land (In Jharsuguda District- 489 Ac.):** Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL.
- **Ash Dyke Area (In Sambalpur District- 183.58 Ac.):** Preliminary Notification u/s 11(1) issued on 26.10.23. Survey work and Tree enumeration work completed. Report submitted. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL. Dist. Admin is processing the forest land diversion proposal. Divisional Forest Officer, Jharsuguda Forest Division has raised an EDS regarding forest land on 28.05.2024.
- **R&R Colony (In Jharsuguda District- 104 Ac.):** Signing of lease agreement for alienation of 76.52 Ac of land completed on 15.10.2022. 46.98 Ac. Land was handed over to NLCIL by Dist. Admin. Approval accorded from IPICOL for Acquisition of additional 38.54 Ac Govt. Land on 07.09.23. Land lease processing from Dist. Admin. is under progress. The Collector/Jharsuguda has sought clarification from R&DM Dept., Bhubaneswar regarding gochar land urban/rural classification. 6.5 Ac. land demarcation completed.

Power Purchase Agreement:

- 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.
- GRIDCO:400 MW PPA for Phase-I & 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.

Single EPC Contract:

- LoA for Engineering, Procurement and Construction (EPC) contract for a value of Rs. 18255 Crore has been issued to M/s BHEL on 12.01.2024. BHEL started Site survey work and Soil investigation work in Project Area.

9.3. PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 13 Ongoing Projects in SCCL as on 30.06.2024 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	RCE, 2022 of Indaram OCP	424.81	1.50
2	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
3	RCE of Ramagundam OCP - II Extn.	489.62	4.00
4	Kasipet - 2 Incline	60.18	0.47
5	RCE of KK OCP	384.32	1.75
6	RCE of KTK OCP – II	442.42	1.25
7	KTK OCP – III	413.84	2.50
8	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
9	Naini Coal Mine	494.30	10.00
10	Venkatesh Khani Coal Mine	484.51	5.30
11	Goleti Opencast Mine	345.60	3.00
12	JK Opencast Mine	297.88	2.00
13	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to June, 24	: - Rs. 28.74 Cr. (Provisional after REC of Rs. -425.86 Crore).
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to June, 2024	: 0.21 MT
4) Overburden removal in 2024-25 up to June, 2024	: 2.65 M Cum
D) General Status in brief as on 30.06.2024:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2024-25 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	

3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD published on 06.03.2024. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.
4. Diversion of 400Kv OHT lines (Power grid): Completed
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.
6. Bridge on Highway: Completed in Apr'23.
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.
8. Drilling of large dia. BHs (3 Nos.): Completed
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.
10. P&M: Required HEMM procured.
11. Commencement of OBR: OBR commenced from 15.05.2020.
12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT 4. 2023-24 - 1.22 MT

2. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to June, 24	: Rs. 208.19 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2025-26
3) Production realization in 2024-25 up to June, 2024	: 0.04 MT
D) General Status in brief as on 30.06.2024:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.
The project was delayed due to delay in Diversion of forest land.	

3. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to June, 24	: Rs. 403.04 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2024-25.
3) Production in 2024-25 up to June, 2024	: 0.75 MT

4) Overburden removal in 2024-25 up to June, 2024	: 6.82 M Cum
D) General Status in brief as on 30.06.2024:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. R&R center for Akkepalli PDF: Development works at Bittupalli R & R Centre for allotting plots to Akkepalli PDF completed. 792 PDF were paid R & R compensation and 652 PDF have allotted R & R plots at Bittupalli out of 817. Ex-gratia provisional list was prepared for 156 Minor children and displayed at Akkepalli GP on 07.03.2024 for further action.	
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 676 PDF & R&R package paid to 711 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. Diversion of L-6 Canal (Phase-I): Diversion completed.	
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. OBR: OB removal is in progress.	
12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT 14. 2023-24 - 2.22 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

4. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to June, 24	: Rs. 63.25 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.

C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2025-26
3) Production in 2024-25 up to June, 24	: 0.02 MT
D) General Status in brief as on 30.06.2024:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.): Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply: – Completed	
6. Surface infrastructures: Completed in Aug'19.	
7. Surface Bunker: Work completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	
5. 2023-24- 0.10 MT	

5. RCE OF KK OCP:

A) Date of sanction		: 11.03.2016
B) Financial Progress:		
1) Sanctioned capital	: Rs. 384.32 Cr.	
2) Total Capital Outlay	: Rs. 493.18 Cr.	
2) Cumulative expenditure up to June, 24	: Rs. 217.89 Cr. (Provisional)	
4) Now anticipated cost	: Rs. 384.32 Cr.	
5) Status of RCE/RFR	: Approved on 11.03.2016.	
C) Physical Progress:		
1) Ultimate Capacity	: 1.75 MTPA	
2) Anticipated year of completion	: 2024-25	
3) Production in 2024-25 up to June, 2024	: 0.42 MT	
4) Overburden removal in 2024-25 up to June, 2024	: 3.84 M. Cum	
D) General Status in brief as on 30.06.2024:		
1. Mining Plan: Approved on 25.11.2014		
2. Mining Lease: Covered under NGML valid for further 20 years.		
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.		
4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21		
5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.		
6. Procurement of HEMM: Required HEMM procured.		

7. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. Part land is under utilisation. B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process. Part land is under utilisation.
8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. Payment for land compensation is completed & possession of land is expected after completion of R&R Centre development. PDF list finalised as 299 by DC, MNCL. R&R proposals were approved by the R&R Commissioner on 06.06.2024. Further, process to be initiated by the RDO, BPA.
9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL for R&R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.
10. OBR: OB removal commenced from 21.04.2017.
11. Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT 7. 2023-24 - 1.77 MT

6. KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to June, 24	: Rs. 173.93 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2024-25
3) Production realization in 2024-25 up to June, 2024	: 0.31 MT
4) Overburden removal in 2024-25 up to June, 2024	: 3.60 M. Cum
D) General Status in brief as on 30.06.2024:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	

3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. Rate was fixed @ 16.50Lakh/Acre for Agricultural land and Rs. 5500/Sq. yard for Homestead land by the negotiation committee in 2 nd DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified.
5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony and 50% levelling work completed. Plotting is under progress.
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.
7. Diversion of Nallah: Completed.
8. Diversion of road: Completed.
9. CHP construction: Completed.
10. Procurement of HEMM: Required HEMM procured.
11. OBR: OB removal commenced by contractor from 01.09.2017.
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT 7. 2023-24 - 1.50 MT

7. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to June, 24	: Rs. 378.23 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to June, 2024	: 0.26 MT
4) Overburden removal in 2024-25 up to June, 2024	: 8.08 M. Cum
D) <u>General Status in brief as on 30.06.2024:</u>	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.
5. R&R: R&R of Madhavaraopally @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT 4. 2023-24 - 1.37 MT

8. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to June, 24	: Rs. 150.64 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to June, 2024	: 0.92 MT
4) Overburden removal in 2024-25 up to June, 2024	: 7.79 M. Cum
D) <u>General Status in brief as on 30.06.2024:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. PN published on 15.03.2024. PD to be published.	
6. Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump): Revised requisition was submitted to the DC, PDPL on 31.07.2023. Enjoyment and SD survey to be conducted for publication of PN.	
Ac. 55-08gts of Mustyala Village (for Quarry & safe zone): Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. PN published on 16.03.2024. PD to be published. Rs. 7.45 Cr deposited at SDC, LA, GDK on 13.04.2024.	

7. Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.
8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.
9. Diversion of Nallah: Work completed on 10.03.2022.
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
12. Diversion of BSNL & Tele Communication Cables: To be taken up
13. Shifting of 33Kv outdoor Sub-station: Construction completed.
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
15. OBR: Commenced from 01.02.2022.
16. Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT 3. 2023-24 - 3.51 MT

9. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to June, 2024	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to June, 2024	: --- MT
4) Overburden removal in 2024-25 up to June, 2024	: --- M. Cum
D) <u>General Status in brief as on 30.06.2024:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: Obtained by uploading 11(1) Notification in Gazette of India on 26.06.2020.	
4. Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha): Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.	
5. Patta Land (111.83 Ha): SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF were identified. As on 30.06.2024, Rs. 237.86 Cr has been disbursed towards land compensation for around 103.844 Ha of private land.	

<p>6. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 & subsequently issued two modifications on 10.01.2023 & 13.03.2023 amending condition Nos. A-1, A-5 & A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary & NA, MoC and Chief Secretary, Odisha. As per the Stage-II conditions, Wildlife Institute of India (WII) completed the WLMP and the same has been approved by PCCF (WL) & CWLW, Odisha. As per the demand raised by the Forest Dept. Rs. 31.39 Cr deficit money has been deposited in CAMPA account on 21.06.2024 and Rs. 2.00 Cr for Satkosai Tiger Conservation Foundation on 18.06.2024. RCCF, Angul approved the revised SMC Plan prepared by CMPDI on 02.04.2024 and IRO has also concurred the SMC Plan on 28.05.2024. As per the demand raised by the forest Dept., deficit money amounting @ Rs 7.56 Cr deposited in CAMPA account on 21.06.2024. As per the Stage-II condition no. A-3, KML files of diverted area, CA area, WLMP & SMC areas uploaded in the e-green watch portal on 28.06.2024. Complete Stage-II compliance Report submitted to DFO, Angul on 24.06.2024 and requested to transfer the FL to SCCL as early as possible.</p>
<p>7. Construction of Railway siding @ 3.50Km-Tentuloi to Naini: FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding & Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. PMC (Project Management Consultancy) contract was awarded to M/s RITES Ltd., on 15.6.2024 for proposed Railway siding (including assistance in land acquisition) @ Rs 10.86 Cr.</p>
<p>8. Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.</p>
<p>9. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.</p>
<p>10. Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL. Open tender floated for Ph-2 Nallah diversion @ 3.4km by Corp (Cvl) on 27.05.2024. Due to problem in e-proc site, the tender has been re-floated. The bid closing date is on 02.07.2024.</p>
<p>11. 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.</p>

12.	Coal loading & transportation: Coal transport contract awarded to M/s Maa Hingula Transport Company vide PO No. 7600009399 dated: 18.01.2023. Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. As such, execution of the coal transportation with separate loading contract may be difficult as separate coal stocking arrangement is required. Hence, decision has been taken for awarding integrated contract for coal loading and transportation utilizing the five sidings (Hindol road, Rajathgarh, Tomka, Negundi and Handappa) nearby. CMC dept. has obtained approval for floating the NIT for integrated contract for transportation of coal from Naini coal mine & loading into wagons at above five sidings. Enquiry is yet to be floated. DRM, Sambalpur informed on 29.05.2024 that, the Jarapada siding will be operational within 3 months. Considering this, proposal has been initiated for in principal approval for floating tender for loading of coal into wagons at Jarapada to work along with the existing coal transport contract. The proposal is under circulation at Corp. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation.
13.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL.
14.	OBR: Commencement of OBR is expected from Sep'24.
15.	Commencement of Production: Coal production expected from Oct'24.

10. Venkatash Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to June, 24	: Rs. 147.64 Cr. (Provisional).
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to June, 2024	: --- MT
4) Overburden removal in 2024-25 up to June, 2024	: --- M Cum
D) General Status in brief as on 30.06.2024:	
FR of Venkatash Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR, inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 03.10.2023.	

3. Diversion of FL (Surface rights @ 649.3014 Ha): Application submitted to PCCF on 28.02.2020 (UG rights to Surface rights). FAC conducted on 21.09.2022 & differed the proposal and sought certain additional information. State Government forwarded EDS reply to the MoEF & CC, GoI on 14.03.2023. 2nd FAC conducted on 18.05.2023 and sought addl. Information on 27.05.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. 3rd FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forwarded to MoEF & CC on 01.03.2024. MoEF&CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. State Govt. forwarded to MoEF&CC on 23.04.2024. PCCF requested DFO to notify the non-forest CA land to an extent of 42.96 Ha. MoEF & CC raised EDS-8 on 14.05.2024. DGPS survey completed in Rasannagudem for Notification. Proposals to be prepared by DFO, KGM. EDS Reply submitted on 24.06.2024 to PCCF and forwarded to state Govt. on 28.06.2024. State Govt. forwarded EDS-8 reply to MoEF & CC on 01.07.2024.
4. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.
5. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.
6. R&R (Maya Bazar & Vanama Nagar - 300 PDF): On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue & send a report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress. Rs. 2.03 Cr deposited for OHT line. Work awarded and will be commenced in 1 st week of July'24.
7. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.
8. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.
9. Shifting RCHP: Final revised NIT documents from CMPDI is expected in July'24.
10. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's casting started. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree enumeration is under process by SCCL Forest authorities. Soon after completion of the same, work will start by the Agency. PDC: 18 Months from date of mark-out.
11. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
12. Diversion of Mission Bhagirada pipe line: Completed in Apr'23.
13. Shifting GM office: Construction is under progress
14. Shifting of Area Work shop: Work is under progress.
15. Commencement of OBR: Expected from Sep'24.
16. Commencement of Production: Expected from Nov'24.

11. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.

	3) Cumulative expenditure up to June, 24	: Rs. 50.25 Cr. (Provisional).
	4) Now anticipated cost	: Rs. 345.60 Cr.
	5) Status of RCE	: NA
C) Physical Progress:		
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2024-25
	3) Production in 2024-25 up to June, 2024	: --- MT
	4) Overburden removal in 2024-25 up to June, 2024	: --- M Cum
D) General Status in brief as on 30.06.2024:		
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.		
1. Mining plan: Approved on 18.11.2020 by MoC.		
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.		
3. Diversion of FL (Surface rights @ 615.3861 Ha): <u>Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha)</u>: Revised proposal was uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF & CC on 19.01.2024. DFO & CCF forwarded the application in online to Nodal Officer. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II & III. On 07.03.2024 PSC-II meeting conducted and recommended for forwarding the proposal to the Govt. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded the application to MoEF & CC on 30.03.2024. MoEF raised EDS on 26.04.2024. Change of land use proposal submitted to PCCF on 11.06.2024 and was forwarded to DFO, MNCL & Asifabad on 21.06.2024. EDS reply submitted to PCCF on 12.06.2024 & uploaded online on 22.06.2024. IRO inspected the proposed Goleti OCP and CA (NFL) of Dorli -I & II on 20.06.2024 & DFL on 21.06.2024 & awaited inspection report from IRO.		
4. Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts): PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024. On 06.04.2024, GM, BPA requested RDO, Bellampalli to handover the land. On 27.04.2024 RDO, Bellampalli advised Tahsildar, Tandur to Hand over the physical possession of land.		
5. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest & Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. RDO, Asifabad inspected on 26.06.2024 to verify the objections raised by villagers on PD. Award to be passed.		
6. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts): SDR & SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, SCCL Civil dept. completed Structure Valuation of Sonapur from 05.04.2024 to 13.04.2024 & table work is under progress. On 24.06.2024, RI Rebbena inspected the area as objections raised by villagers in PN and report submitted to Tahsildar Rebbena. Tahsildar Rebbena to submit report to RDO.		
7. R&R (Sonapur – 90 PDF & 60 Structures): R&R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024. Draft R&R plan prepared & shown to villagers on 13.04.2023, to be approved by RDO, Asifabad. Technical Committee approved the proposed R&R Centre on 26.04.2024. R&R layout plan is prepared and to be approved by the LAO & Addl. Collector.		

8. R&R (Goleti Township for Overland Conveyor – 20 PDF): To be taken up
9. Diversion of Goleti-Khairagura OCP Road: To be taken up
10. Diversion of Goleti-Madaram Road: To be taken up
11. Other Roads: To be taken up
12. Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
13. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14. Commencement of OBR: Expected from Dec'24.
15. Commencement of Production: Expected from Feb'25.

12. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to June, 24	: Rs. 45.15 Cr. (Provisional).
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to June, 2024	: --- MT
4) Overburden removal in 2024-25 up to June, 2024	: --- M Cum
D) General Status in brief as on 30.06.2024:	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. Mining plan: Approved on 29.10.2020 by MoC.	
2. Environmental clearance: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspection of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC.	
3. Diversion of FL (Surface rights @ 151.8519 Ha): SCCL submitted application on 10.09.2020. State Govt. forwarded the proposal to MoEF & CC, GoI on 06.06.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, KGM forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF, Warangal forwarded the report to PCCF on 26.05.2023 & PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023 & submitted EDS-2 reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety Zone area in Degraded Forest Land (DFL) to PCCF on 15.10.2023. PCCF forwarded the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded the EDS reply to MoEF & CC on 09.01.2024. MoEF & CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024. State Govt. forwarded to MoEF&CC on 04.04.2024. FAC held on 30.04.2024. Minutes of FAC meeting issued on 15.05.2024 in which MoEF & CC raised EDS on 06 points.	
4. EDS reply submitted to state Govt. on 27.06.2024 and forwarded to MoEF & CC on 29.06.2024.	
5. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.	

6. Power supply Arrangements: To be taken up
7. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): a) Road over bridge on MHBD Road – Completed in Oct’23. b) Bridge on Bugga vagu – Completed in Aug’21. c) Under bridge on Karepalli Road - Completed in Aug’21.
8. CHP (Warf Loading Arrangements): To be taken up
9. Railway Siding: To be taken up
10. Acquisition of Govt. assigned Land (94.1344 Ha): On 23.03.2023, DC submitted report & requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed & possession taken on 26.02.2024. For an extent of 2.86 Ha (Ac. 07-03gts-finalised during field survey on 28.08.2023 which is under encroachment): Field survey completed on 19.02.2024 and report submitted to RDO by MRO on 14.06.204. RDO, KGM has to finalize the report and PN to be published.
11. Commencement of OBR: Expected from Sep’24.
12. Commencement of Production: Expected from Nov’24.

13. Mahaveerkhani (MVK OC) Opencast Project:

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to June, 24	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2024-25 up to June, 2024	: --- MT
4) Overburden removal in 2024-25 up to June, 2024	: --- M Cum
D) General Status in brief as on 30.06.2024:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which Tandur Mining Lease renewal is awaited.	
2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI.	
4. Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated.	
6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.	
7. Power supply Arrangements: To be taken up	
8. Laying of approach Road to Mine: To be taken up	
9. Diversion of Nallah: To be taken up	
10. CHP (Pit Head Coal handling Plant): To be taken up	
11. Commencement of OBR:	
12. Commencement of Production:	



MINISTRY OF COAL

O/o Deputy Director General

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