Immediate

# No.CPD-23014/4/2024-CPD Government of India (भारत सरकार) Ministry of Coal (कोयला मंत्रालय)

Shastri Bhawan,

New Delhi, the of August, 2024

## OFFICE MEMORANDUM

# Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 5/2024

The undersigned is directed to say that the meeting of the Standing Linkage Committee (Long-Term) for Power Sector (SLC/LT No. 5/2024) to consider the requests for coal linkages to Central / State Sector Power Plants and to review the status of existing coal linkages / LoAs and other related matters is scheduled to be held on **14.08.2024 at 4.00 P.M**. Venue for the meeting is Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi. Agenda item for the meeting is enclosed herewith.

2. It is, therefore, requested to make it convenient to attend the meeting.

Aunt 07/08/24

(Sudarshan Bhagat) Deputy Secretary to the Government of India

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1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan, New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member

12. Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003

### Copy to (with the request to attend the meeting):

- i. Nominated Authority, Ministry of Coal
- ii. Coal Controller, Coal Controller Organization, Kolkata

#### Copy also to:

- i. Director (Technical), Coal India Limited, Kolkata
- ii. GM (S&M), Coal India Limited, Kolkata
- iii. GM (S&M), Coal India Limited, Delhi

#### Copy for information to:

- i. PSO to Secretary (Coal)
- ii. PPS to Additional Secretary (VT)
- iii. PPS to Joint Secretary (CPD)
- iv. PS to ED (CTC)
- v. PS to DS (CPD)
- vi. NIC, Ministry of Coal with the request to place it in the website of Ministry of Coal for information of all concerned.

Encl: (1)

Agenda for the meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 5/2024

Sl. No.	Issue
Agenda Item No.	Ministry of Power vide D.O letter dated 04.07.2024 and O.M dated
1: Extension of	31.07.2024 has requested to extend the validity of Bridge Linkage to
Bridge Linkage to	Mejia TPS Unit -7 & 8 (2 x 500 MW) and Chandrapura TPS Unit-8
Mejia TPS Unit -7	(1 x 250 MW) of DVC linked to Tubed coal mine for 2 years on
& 8 (2 x 500 MW)	tapering basis to maintain sustained generation. Ministry of Power has
and Chandrapura	informed that Tubed coal mine started coal production from January,
TPS Unit-8 (1 x	2023 and 1.52 MT was produced in FY 2023-24 and as per the Mining
250 MW) of DVC	Plan, the target coal production in the FY 2024-25 is 4 MT only,
	whereas, the PRC of 6 MTPA is expected to be achieved in FY 2025-
	26. Ministry of Power has also informed that Mejia TPS Unit -7 & 8
	(2 x 500 MW) and Chandrapura TPS Unit-8 (1 x 250 MW) are operational.
	SLC (LT) in its meeting held on 19.09.2023 had recommended for
	extension of Bridge Linkage for Mejia TPS Unit 7 & 8 (2 x 500 MW)
	and Chandrapura TPS Unit 8 (1 x 250 MW) for a period of 1 year.
	SLC (LT) had also recommended that the Bridge Linkage would be
	proportionately reduced by quantity that comes into production from
	Tubed coal mine. Bridge Linkage for Mejia TPS Unit 7 & 8 (2 x 500
	MW) and Chandrapura TPS Unit 8 (1 x 250 MW) is valid upto 06.10.2024.
	O/o the Nominated Authority has informed that the scheduled date of
	operationalization of Tubed coal mine was 07.06.2020 and the Mine
	Opening Permission for Tubed coal mine was granted on 06.04.2022.
	Further, the coal production from the Tubed coal mine in FY 2023-24
	was 1.52 MT and as per the scheduled production in the mining plan,
	the mine is expected to produce 6 MTPA of coal in FY 2024-25.
	SLC (LT) to take a view in the matter.
Agenda Item No.	Ministry of Power vide O.M dated 15.07.2024 has recommended the
2: Coal linkage to	request of MAHAGENCO for grant of long-term coal linkage to the

the balance 140	balance 140 MW (800 - 660) of Chandrapur TPS Unit-10 of
MW (800 - 660) of	MAHAGENCO under Para B (i) of SHAKTI Policy for the
Chandrapur TPS	consideration of the SLC (LT). Ministry of Power has informed that
Unit-10 of	MAHAGENCO has decided to install 1 x 800 MW ultra super critical
MAHAGENCO	unit in place of 1 x 660 MW at Chandrapur TPS as 800 MW unit
	offers increased efficiency and cost-effectiveness in power generation.
	Further, the revised capacity of Chandrapur TPS has been included by
	CEA as a candidate thermal power plant in the proposed additional
	capacity requirement by FY 2031-32.
	SLC (LT) in its meeting held on 21.02.2023 had recommended for
	grant of coal linkage under Para B (i) of SHAKTI Policy to Unit 11 &
	12 (2 x 660 MW) of Koradi TPS and Unit 10 (1 x 660 MW) of
	Chandrapur TPS of MAHAGENCO.
	SLC (LT) to take a view in the matter.
Agenda Item No.	Ministry of Power vide O.M dated 30.07.2024 has recommended to
3: Extension of	consider the request of NTPC for extension of Bridge Linkage for
Bridge Linkage of	Barauni-II TPS (2 x 250 MW) of NTPC linked to Badam coal mine
Barauni - II TPS	for a period of 2 years beyond 01.09.2024 in order to avoid loss of
(2 x 250) MW of	generation. Ministry of Power has stated that Badam coal block was
NTPC:	transferred to NTPC on 02.09.2019 and is linked to Barauni-II TPS (2
	x 250 MW) and both the units of Barauni-II TPS are under commercial
	operation. Ministry of Power has also informed that Badam coal block
	is under development and the issues pending / constraints in the
	development of the coal block are pending mining lease and issues
	related to land acquisition. Ministry of Power has informed that
	Badam coal block is expected to start production from FY 2024-25
	and is expected to attain PRC of 3 MTPA by FY 2027-28. Ministry of
	Power has also informed that the coal production target for FY 2024-
	25 is NIL.
	SLC (LT) in its meeting held on 19.09.2023 had recommended for
	SLC (LT) in its meeting held on 19.09.2023 had recommended for extension of Bridge Linkage for the Barauni TPS (2 x 250 MW) of
	SLC (LT) in its meeting held on 19.09.2023 had recommended for extension of Bridge Linkage for the Barauni TPS (2 x 250 MW) of NTPC for a period of 1 year. Bridge Linkage for Barauni-II TPS (2 x

O/o the Nominated Authority has informed that Badam coal block alongwith Specified End Use Plant was assigned to NTPC through Deed of Adherence executed on 05.07.2019 and corrigendum to the Allotment Order was issued on 02.09.2019. O/o the Nominated Authority has also informed that NTPC is linked to Barauni Extension TPS and the coal block alongwith the End Use Plant was transferred to NTPC Mining Limited vide Deed of Adherence dated 27.09.2023 and the Allotment Order was amended on 04.01.2024. Further, the scheduled date of operationalization of Badam coal block as per the Allotment Agreement was 30.04.2019 and the coal block is yet to be operationalized. Grant of mining lease is also pending.

SLC (LT) to take a view in the matter.