



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
May'2024



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of May'2024 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

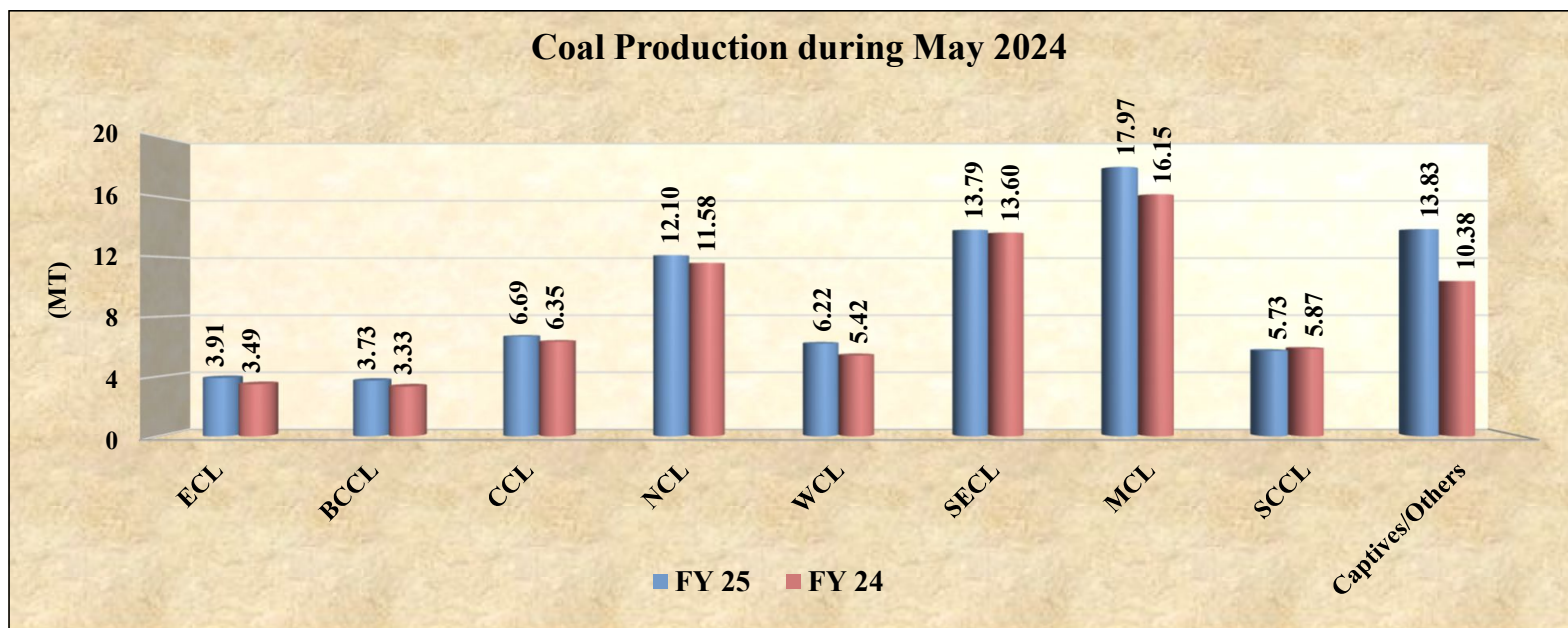


Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during May				Production upto May		
			FY 25	Achmt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	4.03	3.91	96.90	3.49	▲ 11.83	7.85	6.67	▲ 17.73
2	BCCL	3.53	3.73	105.61	3.33	▲ 11.85	7.06	6.53	▲ 8.23
3	CCL	7.61	6.69	87.88	6.35	▲ 5.41	12.78	11.78	▲ 8.45
4	NCL	12.06	12.10	100.32	11.58	▲ 4.44	23.91	23.12	▲ 3.43
5	WCL	5.72	6.22	108.72	5.42	▲ 14.72	12.67	10.94	▲ 15.85
6	SECL	15.50	13.79	88.97	13.60	▲ 1.39	27.92	27.72	▲ 0.71
7	MCL	17.14	17.97	104.81	16.15	▲ 11.27	33.98	30.73	▲ 10.55
8	NEC	0.01	0.02	190.00	0.01	▲ 90.00	0.04	0.03	▲ 60.00
CIL		65.60	64.41	98.19	59.93	▲ 7.48	126.21	117.50	▲ 7.41
9	SCCL	6.20	5.73	92.40	5.87	▼ 2.40	11.21	11.45	▼ 2.14
10	Captives/Others	13.87	13.83	99.71	10.38	▲ 33.24	25.29	20.50	▲ 23.38
Grand Total		85.67	83.98	98.03	76.18	▲ 10.24	162.70	149.45	▲ 8.87

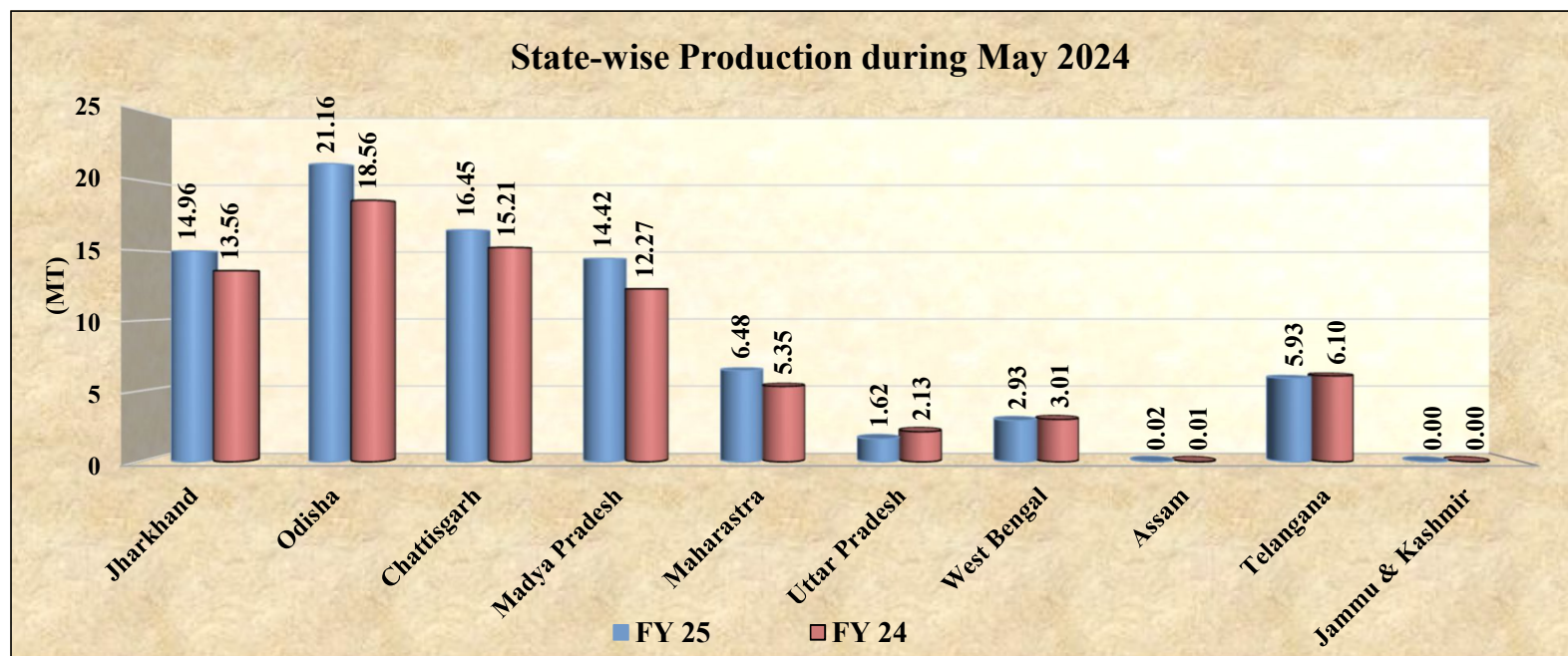


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during May			Production upto May		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Jharkhand	14.96	13.56	▲ 10.32	28.95	25.69	▲ 12.71
2	Odisha	21.16	18.56	▲ 14.00	40.28	35.44	▲ 13.65
3	Chattisgarh	16.45	15.21	▲ 8.16	32.10	30.96	▲ 3.67
4	Madya Pradesh	14.42	12.27	▲ 17.59	27.56	24.80	▲ 11.10
5	Maharastra	6.48	5.35	▲ 21.11	13.13	10.86	▲ 20.81
6	Uttar Pradesh	1.62	2.13	▼ 23.94	3.41	3.74	▼ 8.82
7	West Bengal	2.93	3.01	▼ 2.40	5.64	6.02	▼ 6.30
8	Assam	0.02	0.01	▲ 100.00	0.04	0.03	▲ 33.33
9	Telangana	5.93	6.10	▼ 2.77	11.60	11.91	▼ 2.59
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	
Grand Total		83.97	76.18	▲ 10.24	162.70	149.45	▲ 8.86

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during May			Production upto May		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	3.58	3.19	▲ 12.40	6.79	6.23	▲ 8.94
3	CCL	1.36	1.45	▼ 6.40	2.86	2.77	▲ 3.40
4	WCL	0.00	0.01	▼ 100.00	0.00	0.01	▼ 100.00
5	SECL	0.02	0.02	▲ 17.65	0.04	0.04	▲ 14.29
CIL		4.96	4.66	▲ 6.41	9.69	9.05	▲ 7.11
6	Captives/Others	0.57	0.54	▲ 4.81	1.19	1.04	▲ 14.08
Grand Total		5.53	5.20	▲ 6.25	10.88	10.09	▲ 7.83

OBR trend in May 2024

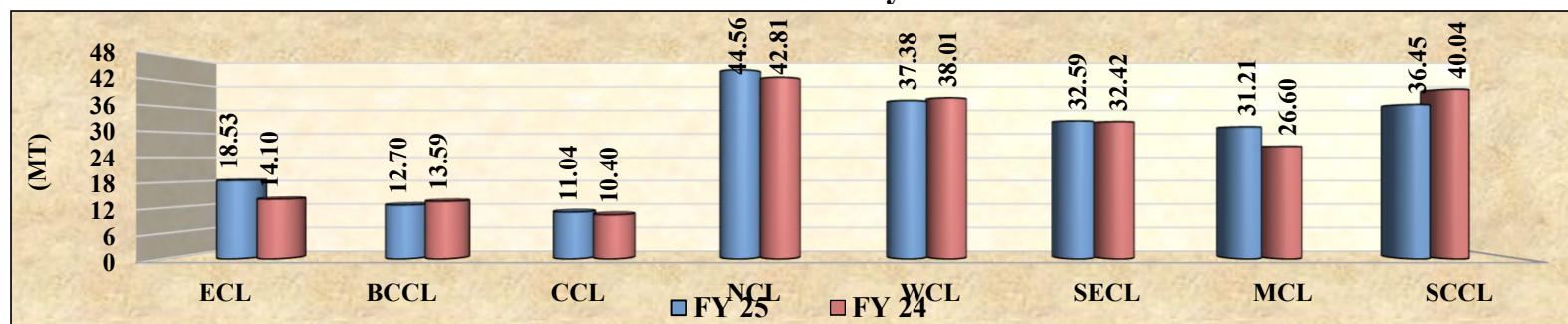


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during May				OBR upto May		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	13.95	18.53	132.81	14.10	▲ 31.44	38.00	27.95	▲ 35.95
2	BCCL	14.00	12.70	90.71	13.59	▼ 6.54	25.09	24.99	▲ 0.42
3	CCL	11.60	11.04	95.17	10.40	▲ 6.17	22.10	20.25	▲ 9.14
4	NCL	41.91	44.56	106.35	42.81	▲ 4.11	88.14	87.24	▲ 1.04
5	WCL	37.68	37.38	99.18	38.01	▼ 1.66	72.42	75.77	▼ 4.42
6	SECL	31.42	32.59	103.75	32.42	▲ 0.52	62.84	61.71	▲ 1.83
7	MCL	25.83	31.21	120.86	26.60	▲ 17.35	60.71	49.27	▲ 23.21
8	NEC	0.10	0.23	226.00	0.14	▲ 58.04	0.42	0.30	▲ 38.67
CIL		176.48	188.24	106.66	178.06	▲ 5.72	369.72	347.48	▲ 6.40
9	SCCL	38.15	36.45	95.54	40.04	▼ 8.96	72.60	78.68	▼ 7.72
Grand Total		214.63	224.69	104.69	218.09	▲ 3.02	442.32	426.16	▲ 3.79

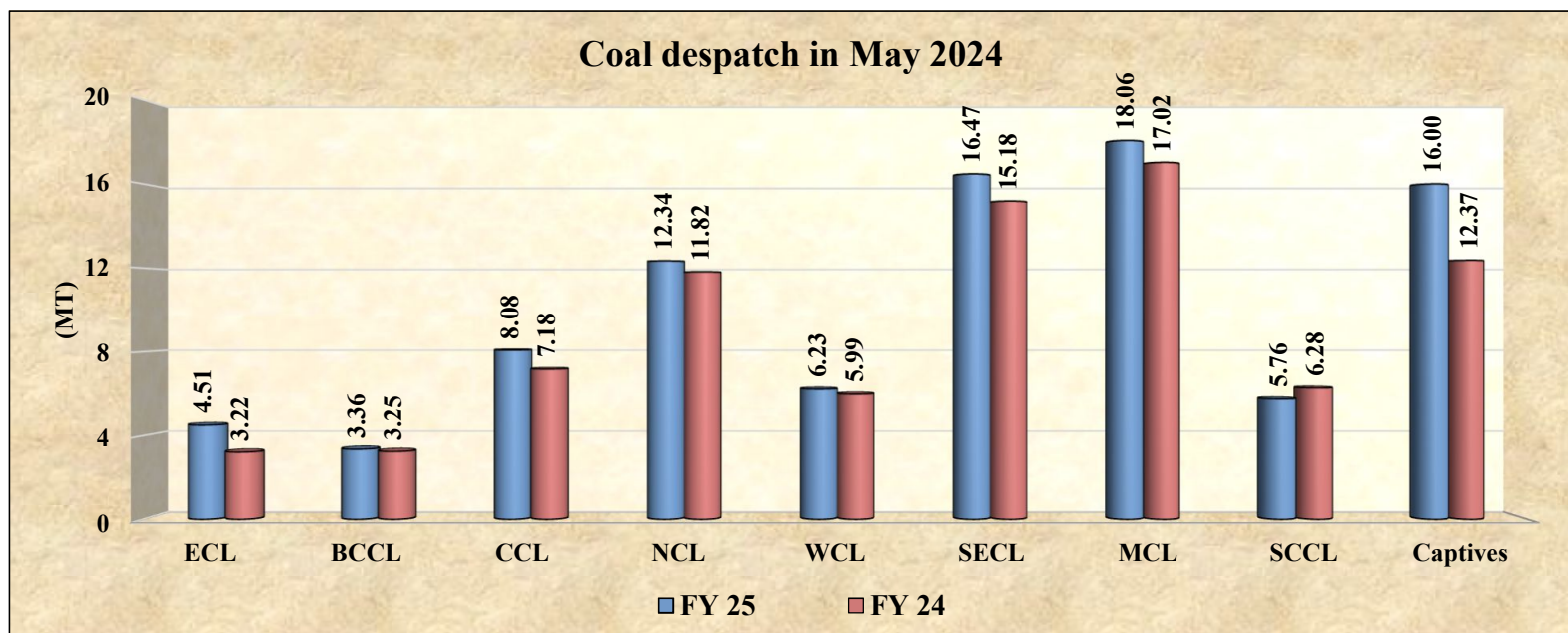


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during May				Despatch upto May		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	4.96	4.51	90.93	3.22	▲ 40.06	8.62	6.40	▲ 34.69
2	BCCL	3.88	3.36	86.60	3.25	▲ 3.38	6.55	6.40	▲ 2.34
3	CCL	8.68	8.08	93.09	7.18	▲ 12.53	14.88	14.85	▲ 0.20
4	NCL	12.10	12.34	101.98	11.82	▲ 4.40	23.74	23.47	▲ 1.15
5	WCL	6.50	6.23	95.85	5.99	▲ 4.01	12.11	12.20	▼ 0.74
6	SECL	18.30	16.47	90.00	15.18	▲ 8.50	32.05	29.68	▲ 7.99
7	MCL	19.20	18.06	94.06	17.02	▲ 6.11	35.30	32.94	▲ 7.16
8	NEC	0.02	0.03	150.00	0.01	▲ 200.00	0.05	0.02	▲ 150.00
	CIL	73.64	69.08	93.81	63.67	▲ 8.50	133.30	125.96	▲ 5.83
9	SCCL	6.20	5.76	92.90	6.28	▼ 8.28	11.49	12.28	▼ 6.43
10	Captives	13.87	16.00	115.33	12.37	▲ 29.33	31.17	24.32	▲ 28.17
Grand Total		93.71	90.84	96.93	82.32	▲ 10.35	175.96	162.56	▲ 8.24

Coal despatch to different sectors during May 2024

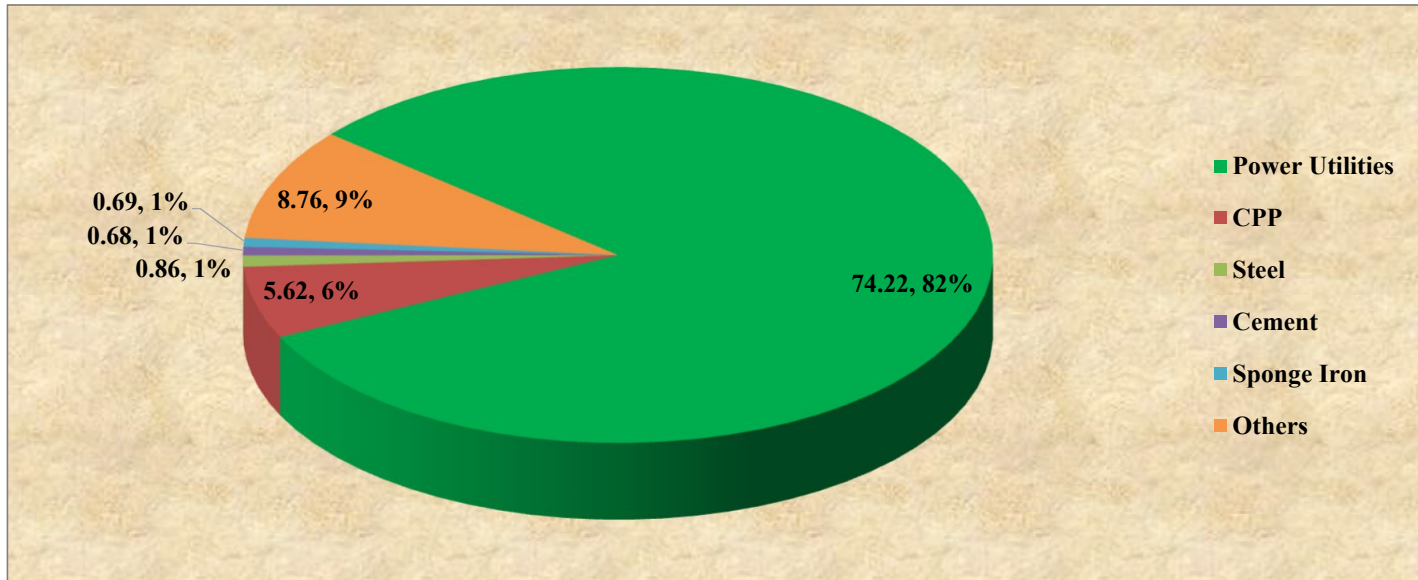


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during May			Despatch upto May		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	74.22	69.27	▲ 7.15	144.65	135.50	▲ 6.75
2	CPP	5.62	4.83	▲ 16.30	10.22	9.63	▲ 6.07
3	Steel	0.86	0.78	▲ 10.94	1.79	1.52	▲ 17.84
4	Cement	0.68	0.81	▼ 16.13	1.35	1.62	▼ 16.27
5	Sponge Iron	0.69	0.97	▼ 28.72	1.19	1.71	▼ 30.33
6	Others	8.76	5.66	▲ 54.72	16.76	12.58	▲ 33.22
Grand Total		90.84	82.32	▲ 10.35	175.96	162.56	▲ 8.24

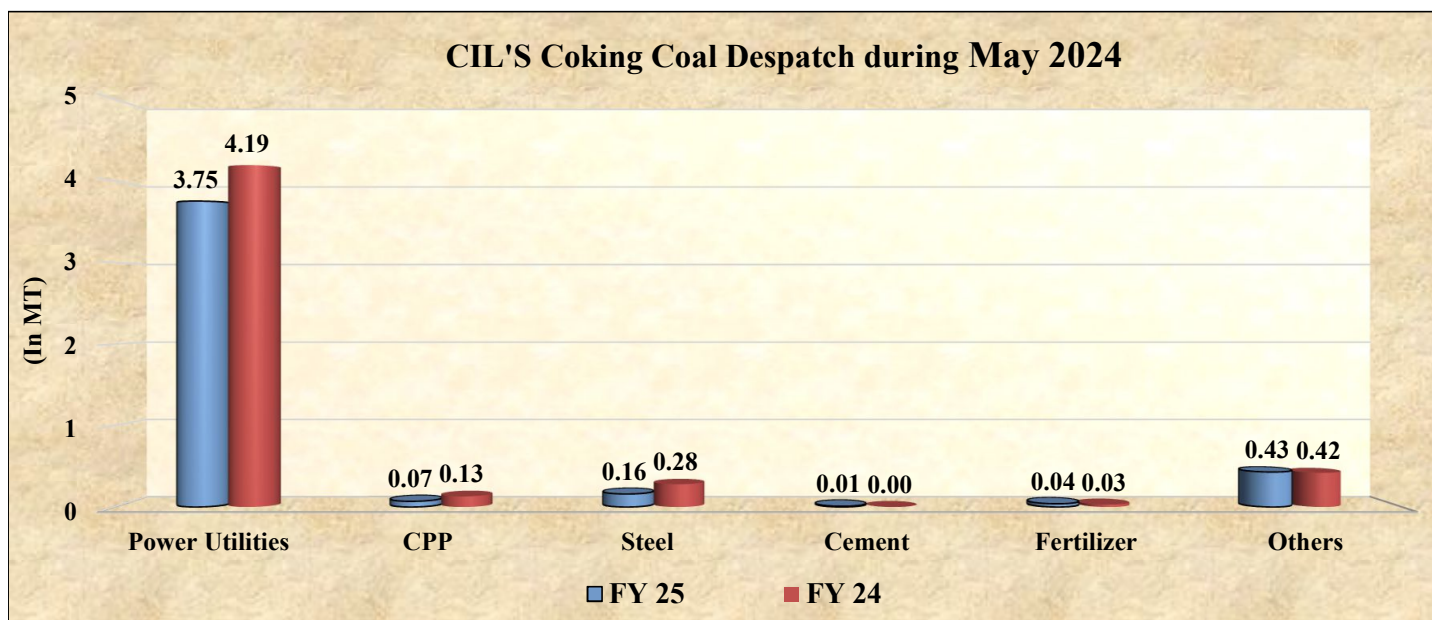


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during May			Despatch upto May		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	3.75	4.19	▼ 10.50	7.21	7.92	▼ 8.96
2	CPP	0.07	0.13	▼ 46.15	0.13	0.34	▼ 61.76
3	Steel	0.16	0.28	▼ 42.86	0.33	0.59	▼ 44.07
4	Cement	0.01	0.00		0.02	0.00	
5	Fertilizer	0.04	0.03	▲ 33.33	0.07	0.08	▼ 12.50
6	Others	0.43	0.42	▲ 2.38	0.82	1.05	▼ 21.90
Grand Total		4.46	5.05	▼ 11.68	8.59	9.97	▼ 13.84

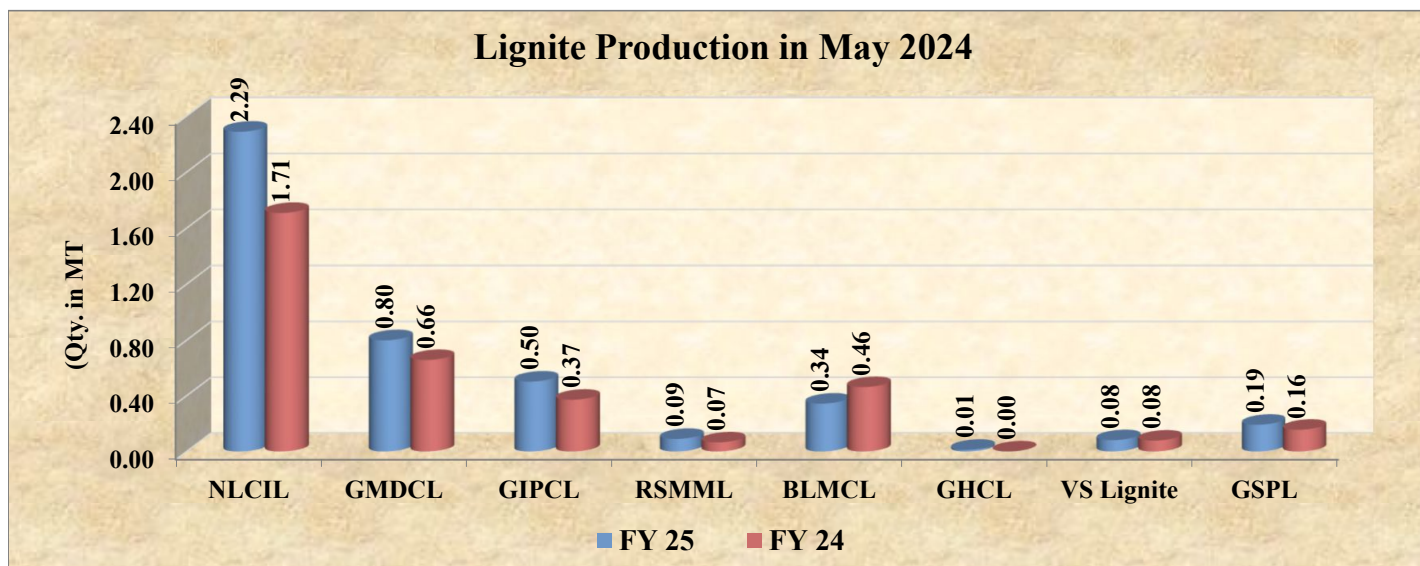


Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during May			Production upto May		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	NLCIL	2.29	1.71	▲ 33.94	4.26	3.36	▲ 26.83
2	GMDCL	0.80	0.66	▲ 21.58	1.59	1.34	▲ 18.64
3	GIPCL	0.50	0.37	▲ 35.22	1.01	0.79	▲ 27.59
4	RSMML	0.09	0.07	▲ 38.46	0.16	0.16	▼ 1.27
5	BLMCL	0.34	0.46	▼ 25.70	0.79	0.67	▲ 17.79
6	GHCL	0.01	0.00	▲ 1.20	0.02	0.01	▲ 140.00
7	VS Lignite	0.08	0.08	▲ 3.85	0.17	0.16	▲ 7.69
8	GSPL	0.19	0.16	▲ 23.08	0.36	0.22	▲ 65.45
Grand Total		4.31	3.50	▲ 23.14	8.35	6.70	▲ 24.71

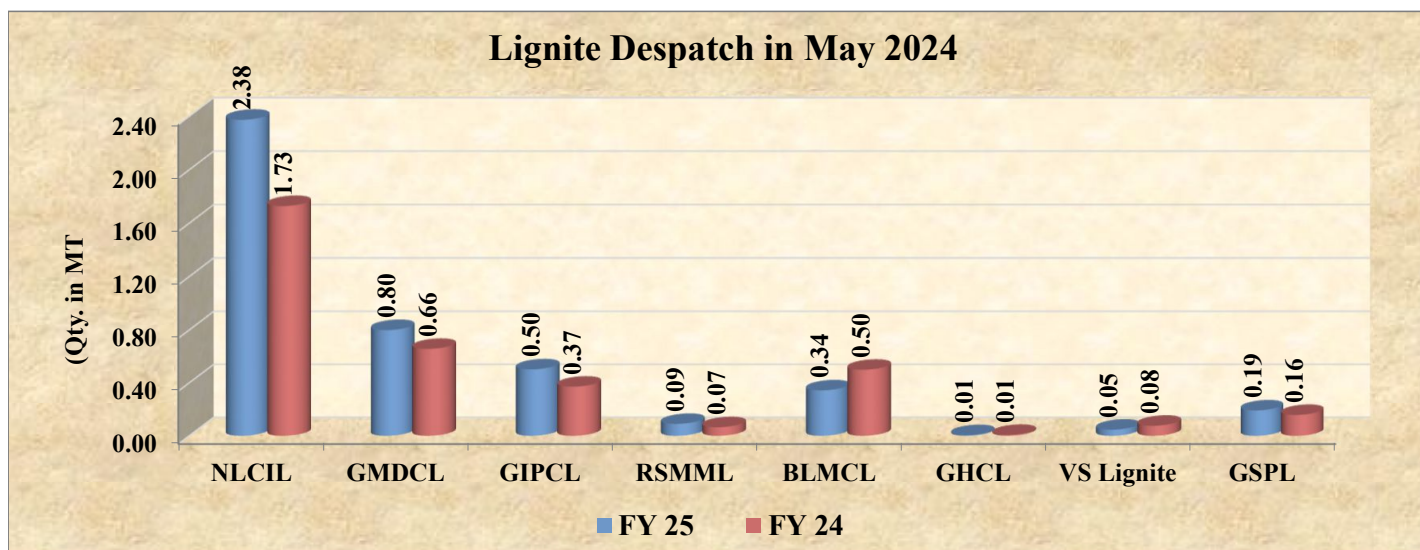
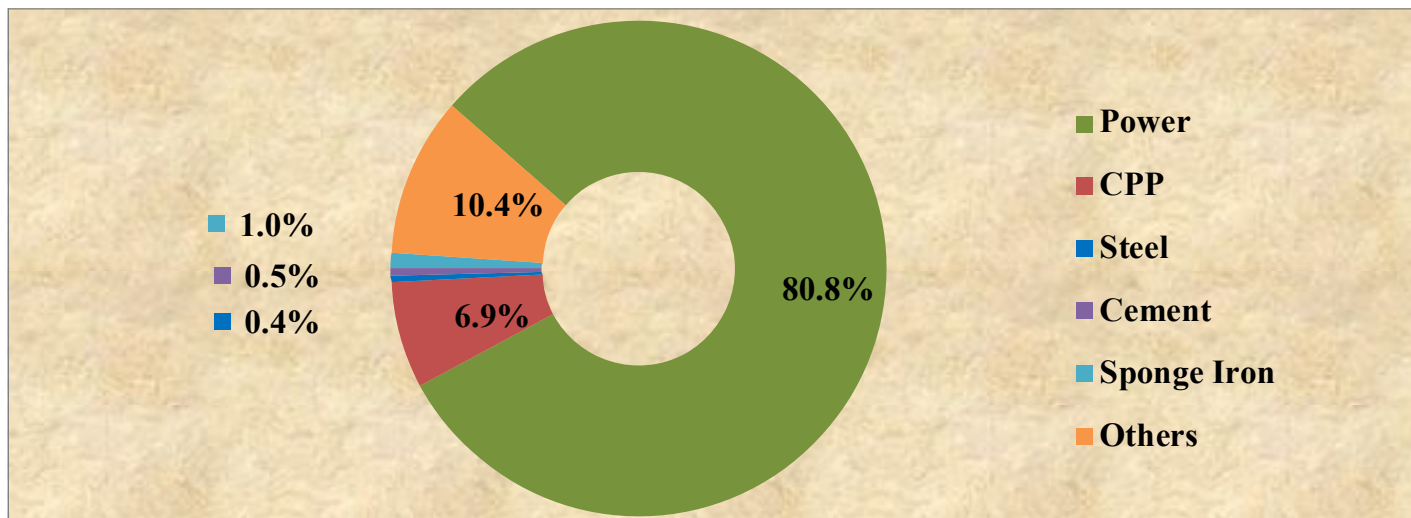


Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during May			Despatch upto May		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY24	Growth (%) Y-o-Y
1	NLCIL	2.38	1.73	▲ 37.36	4.71	3.73	▲ 26.41
2	GMDCL	0.80	0.66	▲ 21.58	1.59	1.34	▲ 18.64
3	GIPCL	0.50	0.37	▲ 35.22	1.01	0.79	▲ 27.59
4	RSMML	0.09	0.07	▲ 38.46	0.16	0.16	▼ 1.27
5	BLMCL	0.34	0.50	▼ 31.20	0.79	0.86	▼ 7.60
6	GHCL	0.01	0.01	▼ 28.57	0.01	0.02	▼ 33.33
7	VS Lignite	0.05	0.08	▼ 39.47	0.12	0.15	▼ 21.85
8	GSPL	0.19	0.16	▲ 21.52	0.33	0.22	▲ 51.13
Grand Total		4.36	3.57	▲ 22.16	8.71	7.25	▲ 20.12

Despatch of Coal By CIL during May 2024

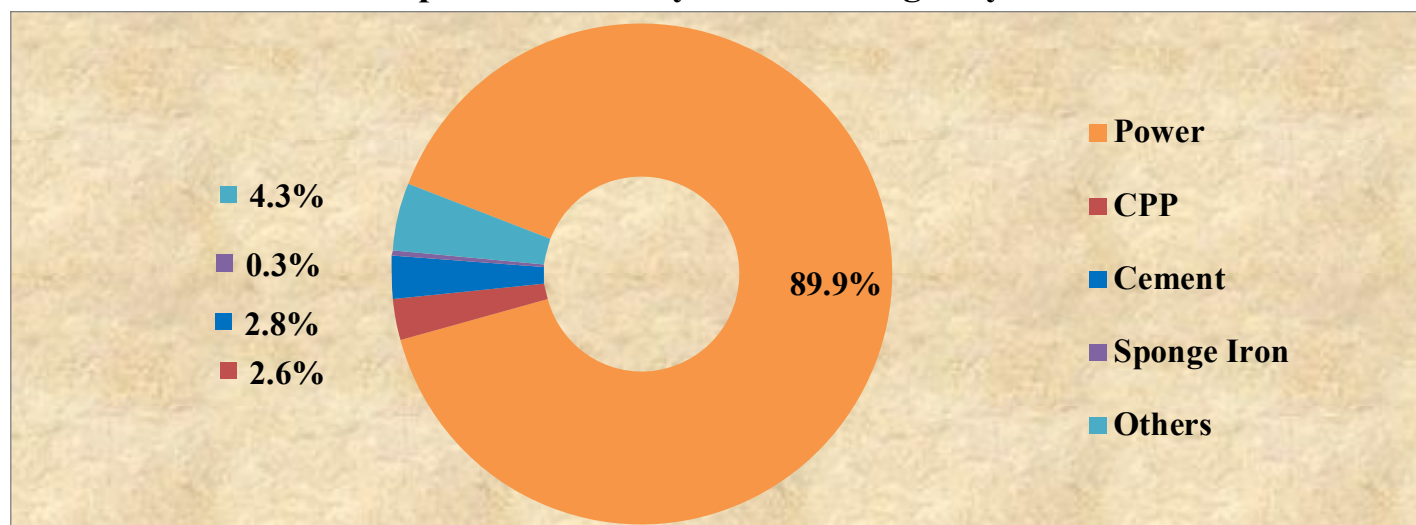


Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during May'24			Coal Despatch upto May'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	55.81	52.81	▲ 5.67	108.29	103.36	▲ 4.77
CPP	4.77	4.19	▲ 13.90	8.59	8.24	▲ 4.29
Steel	0.29	0.23	▲ 24.46	0.59	0.47	▲ 25.80
Cement	0.37	0.35	▲ 7.25	0.71	0.70	▲ 2.01
Sponge Iron	0.67	0.93	▼ 27.80	1.14	1.64	▼ 30.40
Others	7.17	5.16	▲ 38.87	13.98	11.56	▲ 20.92
Total	69.08	63.67	▲ 8.50	133.30	125.96	▲ 5.83

Despatch of Coal By SCCL during May 2024

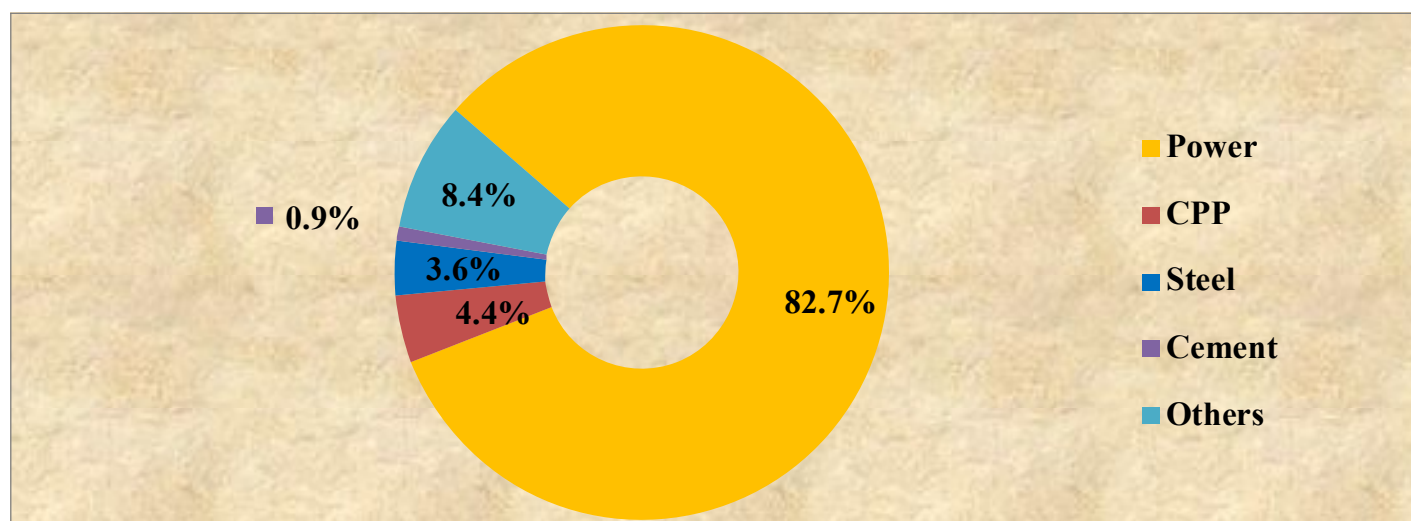


Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during May'24			Coal Despatch upto May'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	5.18	5.33	▼ 2.81	10.35	10.39	▼ 0.38
CPP	0.15	0.28	▼ 46.43	0.31	0.56	▼ 44.64
Steel						
Cement	0.16	0.32	▼ 50.00	0.31	0.63	▼ 50.79
Sponge Iron	0.02	0.04	▼ 50.00	0.05	0.07	▼ 28.57
Others	0.25	0.31	▼ 19.35	0.47	0.63	▼ 25.40
Total	5.76	6.28	▼ 8.28	11.49	12.28	▼ 6.43

Coal Despatch by Captive and Others during May 2024



Coal Despatch by Captive and Others

Fig. in MT

Sectors	Coal Despatch during May'24			Coal Despatch upto May'24		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	13.23	11.13	▲ 18.94	26.01	21.75	▲ 19.56
CPP	0.70	0.37	▲ 91.80	1.32	0.83	▲ 57.86
Steel	0.57	0.54	▲ 5.15	1.20	1.05	▲ 14.29
Cement	0.15	0.14	▲ 3.55	0.33	0.29	▲ 14.83
Sponge Iron						
Others	1.342	0.190	▲ 606.32	2.31	0.39	▲ 492.56
Total	16.00	12.37	▲ 29.33	31.17	24.32	▲ 28.17

Captive and Others production in May'2024

Fig. in MT

SI No	Prod. during May			Prod. upto May		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.00	0.00	▼ 100.00
DVC	0.00			0.00		
IISCOCJ	0.02	0.01	▲ 109.09	0.04	0.02	▲ 90.48
IISCOR	0.02	0.00	▲ 325.00	0.03	0.01	▲ 328.57
JSMDCL	0.01	0.04	▼ 75.68	0.02	0.08	▼ 75.90
TISCOWB	0.54	0.45	▲ 20.27	1.05	0.85	▲ 23.67
TISCOJH	0.04	0.05	▼ 25.93	0.08	0.11	▼ 25.23
CESC / Sarshatali	0.07	0.22	▼ 68.35	0.12	0.36	▼ 66.48
CSPGCL/GP III	0.07	0.22	▼ 69.23	0.12	0.24	▼ 50.00
DPL/Trans Damodar	0.00	0.05	▼ 100.00	0.00	0.10	▼ 100.00
DVC(Tubed)	0.12	0.05	▲ 155.32	0.20	0.10	▲ 104.08
JPVL / Amelia (North)	0.26	0.18	▲ 43.02	0.61	0.29	▲ 108.19
KPCL	0.31	0.17	▲ 78.16	0.72	0.38	▲ 87.99
Talabira II & III	1.00	0.89	▲ 12.50	1.67	1.53	▲ 9.01
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.30	0.30	▼ 0.33	0.59	0.52	▲ 12.81
NTPC / Dulanga	0.58	0.70	▼ 16.67	1.22	1.36	▼ 10.36
NTPC/Kerandari	0.08			0.16		
NTPC/Pakri Barwadih	1.51	1.43	▲ 5.73	2.79	2.76	▲ 1.23
NTPC/Talaipalli	0.79	0.31	▲ 157.79	1.40	0.85	▲ 64.51
OCPL/Manoharpur	0.64	0.71	▼ 10.28	1.24	1.54	▼ 19.69
PSPCL(Pachhara Central)	0.38	0.34	▲ 11.87	0.93	0.64	▲ 44.63
RRVUNL / Parsa East & Kanta	1.30	0.93	▲ 40.41	2.16	1.89	▲ 14.53
SPL / Moher & Amlohori Extn.	1.63	1.14	▲ 42.42	2.52	2.36	▲ 6.82
THDC(Amelia)	0.23			0.43		
TSGENCO/Tadicherla-I	0.20	0.23	▼ 12.39	0.39	0.47	▼ 17.02
WBPDC/Barjora	0.00	0.00	▼ 100.00	0.00	0.02	▼ 100.00
WBPDC/Barjora North	0.04	0.12	▼ 65.22	0.04	0.29	▼ 86.16
WBPDC/Gangaramchak Bhadulia	0.34	0.29	▲ 19.30	0.49	0.77	▼ 35.95
WBPDC/Pachwara North	0.05			0.21		
WBPDC/Tara East & Tara West	0.04			0.07		
Ambuja Cement Ltd / GP IV/8	0.05	0.07	▼ 34.78	0.09	0.12	▼ 25.00
BALCO / Chotia-II	0.09	0.09	▲ 1.16	0.18	0.18	▲ 2.27
BS Ispat	0.00			0.00	0.00	▼ 100.00
HIL-Gare Palma IV/4	0.05	0.07	▼ 22.86	0.06	0.14	▼ 58.33
HIL-Gare Palma IV/5	0.00			0.00		
HIL/Kauthia	0.00	0.03	▼ 100.00	0.00	0.05	▼ 100.00
NALCO (Utkal D)	0.36	0.06	▲ 475.81	0.83	0.15	▲ 449.67
RCCPL/ Sial Ghogri	0.02	0.03	▼ 14.29	0.05	0.05	▼ 7.41
SAIL/Tasra	0.01	0.03	▼ 55.56	0.07	0.07	▲ 4.48
SIL / Belgaon	0.01	0.01	▼ 42.86	0.02	0.03	▼ 28.57
TUML / Marki Mangli - I	0.00	0.00	▼ 100.00	0.00	0.00	▼ 100.00
Ultratech Cement	0.02	0.03	▼ 34.38	0.07	0.06	▲ 20.69
Vedanta(Jamkhani)	0.15	0.05	▲ 196.15	0.40	0.11	▲ 270.37
AIPL	0.13			0.13		
APMDCL(Suliyari)	0.48	0.23	▲ 109.17	0.79	0.292	▲ 170.55
BSMPL(Gotitoria East and West)	0.02	0.02	▲ 0.00	0.03	0.04	▼ 16.67
Jindal Power G9 IV/1	0.64	0.72	▼ 10.35	1.17	1.38	▼ 15.03
JSPL	0.49			0.67		
JSPL	0.46			0.94		
Sarda Energy & Minerals GP/7	0.29	0.15	▲ 96.55	0.46	0.30	▲ 54.36
JSPL	0.00			0.03		
Total	13.83	10.38	33.24	25.29	20.50	23.38

Captive and Others dispatch in May'2024

Fig. in MT

SI No	Despatch during May			Despatch upto May		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.00	0.00	▲ 0.00	0.00	0.00	▲ 0.00
DVC	0.00			0.00		
IISCOCJ	0.02	0.01	▲ 109.09	0.04	0.02	▲ 76.19
IISCOR	0.02	0.00	▲ 325.00	0.03	0.01	▲ 371.43
JSMDCL	0.01	0.04	▼ 75.68	0.02	0.09	▼ 74.12
TISCOWB	0.53	0.45	▲ 18.71	1.03	0.85	▲ 21.20
TISCOJH	0.04	0.05	▼ 24.53	0.08	0.11	▼ 23.58
CESC / Sarshatali	0.05	0.20	▼ 77.34	0.09	0.37	▼ 75.27
CSPGCL/GP III	0.34	0.28	▲ 24.28	0.76	0.54	▲ 41.48
DPL/Trans Damodar	0.08	0.04	▲ 79.55	0.14	0.14	▲ 5.93
DVC(Tubed)	0.00	0.01	▼ 100.00	0.07	0.01	▲ 812.50
JPVL / Amelia (North)	0.39	0.29	▲ 32.53	0.76	0.45	▲ 70.56
KPCL	0.37	0.20	▲ 84.42	0.69	0.40	▲ 72.50
Talabira II & III	1.12	1.05	▲ 6.47	2.08	1.86	▲ 12.06
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.52	0.13	▲ 300.00	0.84	0.28	▲ 202.16
NTPC / Dulanga	0.56	0.76	▼ 25.98	1.18	1.48	▼ 20.19
NTPC/Kerandari	0.13			0.21		
NTPC/Pakri Barwadih	1.47	1.56	▼ 5.84	2.90	3.01	▼ 3.72
NTPC/Talaipalli	0.81	0.62	▲ 31.77	1.59	1.10	▲ 44.56
OCPL/Manoharpur	0.64	0.73	▼ 12.36	1.39	1.51	▼ 8.16
PSPCL(Pachhara Central)	0.42	0.25	▲ 68.67	0.98	0.57	▲ 73.19
RRVUNL / Parsa East & Kanta	1.30	0.93	▲ 40.41	2.16	1.89	▲ 14.53
SPL / Moher & Amlohori Extn.	1.63	1.24	▲ 31.88	2.89	2.45	▲ 17.88
THDC(Amelia)	0.32			0.59		
TSGENCO/Tadicherla-I	0.20	0.21	▼ 6.25	0.40	0.42	▼ 3.12
WBPDC/Barjora	0.00	0.00	▼ 100.00	0.00	0.02	▼ 100.00
WBPDC/Barjora North	0.00	0.24	▼ 100.00	0.08	0.45	▼ 82.38
WBPDC/Gangaramchak Bhadulia	0.19	0.34	▼ 45.00	0.45	0.66	▼ 32.17
WBPDC/Pachwara North	1.66	0.93	▲ 78.86	3.26	2.09	▲ 55.54
WBPDC/Tara East & Tara West	0.04			0.06		
Ambuja Cement Ltd / GP IV/8	0.06	0.09	▼ 35.87	0.13	0.18	▼ 28.42
BALCO / Chotia-II	0.07	0.12	▼ 38.33	0.15	0.30	▼ 51.01
BS Ispat	0.00	0.01	▼ 75.00	0.01	0.01	▼ 28.57
HIL-Gare Palma IV/4	0.03	0.05	▼ 44.44	0.05	0.08	▼ 43.21
HIL-Gare Palma IV/5	0.00			0.00		
HIL/Kathautia	0.00	0.03	▼ 100.00	0.00	0.05	▼ 100.00
NALCO (Utkal D)	0.37	0.05	▲ 655.10	0.68	0.06	▲ 1065.52
RCCPL/ Sial Ghogri	0.02	0.03	▼ 14.29	0.05	0.05	▼ 12.96
SAIL/Tasra	0.01	0.03	▼ 51.85	0.07	0.07	▲ 10.45
SIL / Belgaon	0.02	0.02	▲ 0.00	0.02	0.04	▼ 52.78
TUML / Marki Mangli - I	0.00	0.00	▼ 100.00	0.00	0.02	▼ 100.00
Ultratech Cement	0.06	0.02	▲ 200.00	0.16	0.05	▲ 192.45
Vedanta(Jamkhani)	0.21	0.10	▲ 121.88	0.42	0.27	▲ 55.56
AIPL	0.08			0.08	0.00	
APMDCL(Suliyari)	0.46	0.35	▲ 32.95	0.92	0.50	▲ 84.10
BSMPL(Gotitoria East and West)	0.01	0.02	▼ 30.00	0.04	0.04	▼ 5.00
Jindal Power G9 IV/1	0.56	0.79	▼ 29.53	1.52	1.58	▼ 3.61
JSPL	0.47			0.75		
JSPL	0.36			0.86		
Sarda Energy & Minerals GP/7	0.24	0.13	▲ 83.97	0.39	0.26	▲ 50.38
JSPL	0.17			0.17		
Grand Total	16.00	12.37	29.33	31.17	24.32	28.17

**Analysis of Big Mines of CIL, SCCL &
Others**

Subsidiary	Description	Production During May			Production Upto May		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
ECL	Big Mines	1.97	1.70	▲ 15.88	3.89	3.18	▲ 22.33
	Other Mines	0.47	0.75	▼ 37.33	0.96	1.42	▼ 32.39
	Big Plus Mines	2.44	2.45	▼ 0.41	4.85	4.60	▲ 5.43
	Rest of Mines	1.47	1.04	▲ 40.60	3.00	2.07	▲ 44.50
	Total ECL	3.91	3.49	▲ 11.83	7.85	6.67	▲ 17.58
BCCL	Big Mines	0.47	0.41	▲ 14.63	0.88	0.80	▲ 10.00
	Other Mines	1.85	1.99	▼ 7.04	3.40	3.92	▼ 13.27
	Big Plus Mines	2.32	2.40	▼ 3.33	4.28	4.72	▼ 9.32
	Rest of Mines	1.41	0.93	▲ 51.07	2.78	1.81	▲ 53.57
	Total BCCL	3.73	3.33	▲ 11.88	7.06	6.53	▲ 8.09
CCL	Big Mines	4.77	4.18	▲ 14.17	8.68	8.01	▲ 8.30
	Other Mines	1.23	0.77	▲ 60.37	2.53	1.83	▲ 38.40
	Big Plus Mines	6.00	4.95	▲ 21.33	11.21	9.84	▲ 13.89
	Rest of Mines	0.69	1.40	▼ 50.79	1.57	1.94	▼ 19.09
	Total CCL	6.69	6.35	▲ 5.42	12.78	11.78	▲ 8.46
NCL	Big Mines	11.75	11.14	▲ 5.48	23.17	22.15	▲ 4.60
	Other Mines	0.30	0.28	▲ 7.14	0.60	0.58	▲ 3.45
	Big Plus Mines	12.04	11.42	▲ 5.43	23.77	22.73	▲ 4.58
	Rest of Mines	0.06	0.16	▼ 64.63	0.00	0.39	▼ 100.00
	Total NCL	12.10	11.58	▲ 4.44	23.90	23.12	▲ 3.40
WCL	Big Mines	1.46	1.18	▲ 23.52	2.97	2.34	▲ 26.81
	Other Mines	3.30	3.06	▲ 7.84	6.84	5.99	▲ 14.27
	Big Plus Mines	4.76	4.24	▲ 12.21	9.81	8.33	▲ 17.80
	Rest of Mines	1.46	1.18	▲ 23.75	2.85	2.61	▲ 9.08
	Total WCL	6.22	5.42	▲ 14.72	12.66	10.94	▲ 15.72
SECL	Big Mines	10.05	10.33	▼ 2.70	20.53	20.45	▲ 0.40
	Other Mines	3.22	2.15	▲ 50.05	5.81	4.50	▲ 29.23
	Big Plus Mines	13.27	12.48	▲ 6.37	26.34	24.95	▲ 5.59
	Rest of Mines	0.51	1.13	▼ 54.62	1.58	2.77	▼ 43.22
	Total SECL	13.78	13.60	▲ 1.32	27.92	27.72	▲ 0.71
MCL	Big Mines	17.40	15.52	▲ 12.14	32.53	29.19	▲ 11.46
	Other Mines	0.46	0.46	▲ 0.26	1.21	0.85	▲ 42.55
	Big Plus Mines	17.86	15.97	▲ 11.80	33.74	30.04	▲ 12.33
	Rest of Mines	0.11	0.17	▼ 38.67	0.24	0.70	▼ 66.23
	Total MCL	17.97	16.15	▲ 11.27	33.98	30.73	▲ 10.56
CIL	Big Mines	47.87	44.46	▲ 7.68	92.65	86.12	▲ 7.58
	Other Mines	10.83	9.45	▲ 14.58	21.35	19.08	▲ 11.90
	Big Plus Mines	58.70	53.91	▲ 8.89	114.00	105.20	▲ 8.36
	Rest of Mines	5.71	6.02	▼ 5.30	12.21	12.29	▼ 0.70
	Total CIL	64.41	59.93	▲ 7.47	126.21	117.50	▲ 7.42

Subsidiary	Description	Production During May			Production Upto May		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
SCCL	Big Mines	3.10	3.11	▼ 0.19	6.09	6.21	▼ 1.98
	Other Mines	0.94	0.89	▲ 4.83	1.74	1.70	▲ 2.42
	Big Plus Mines	4.04	4.00	▲ 0.93	7.83	7.91	▼ 1.03
	Rest of Mines	1.69	1.87	▼ 9.50	3.38	3.54	▼ 4.47
	Total SCCL	5.73	5.87	▼ 2.39	11.21	11.45	▼ 2.10
Captive & Others	Big Mines	7.90	6.51	▲ 21.49	14.01	12.81	▲ 9.36
	Other Mines	5.93	3.87	▲ 52.97	11.28	7.69	▲ 46.68
	Total Others	13.83	10.38	▲ 33.24	25.29	20.50	▲ 23.37
All India	Big Mines	70.64	64.42	▲ 9.67	135.83	125.92	▲ 7.87
	Other Mines	13.32	11.76	▲ 13.22	26.87	23.53	▲ 14.23
	All Mines	83.98	76.18	▲ 10.24	162.70	149.45	▲ 8.87

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

Big Mines means top 35 mines

Others Mines means top 84 mines excluding top 35 mines

Big plus mines means top 84 mines including top 35 mines

Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.01	0.04	▼ 75.00	0.05	0.11	▼ 54.55
SONEPUR BAZARI	Big	0.00	0.05	▼ 100.00	0.00	0.05	▼ 100.00
JHANJRA	Others	0.15	0.28	▼ 46.43	0.29	0.51	▼ 43.14
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.14	0.17	▼ 17.65	0.25	0.34	▼ 26.47
CHITRA	Others	0.10	0.13	▼ 23.08	0.26	0.26	▲ 0.00
HURRA C	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.01	0.09	▼ 88.89	0.05	0.16	▼ 68.75
Total Others		0.39	0.58	▼ 32.76	0.80	1.11	▼ 27.93
Total Big Plus Mines		0.40	0.67	▼ 40.30	0.85	1.27	▼ 33.07
Total Rest of Mines		0.40	0.35	▲ 16.43	0.87	0.77	▲ 12.56
Total ECL		0.80	1.02	▼ 20.94	1.72	2.04	▼ 15.82

Table 2.1.1 (B) : Contractual Coal Production ECL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.04	0.70	▲ 48.57	2.00	1.27	▲ 57.48
SONEPUR BAZARI	Big	0.92	0.91	▲ 1.10	1.84	1.75	▲ 5.14
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.08	0.17	▼ 52.94	0.16	0.31	▼ 48.39
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
HURRA C	Others	0.18	1.26	▼ 85.70	0.18	2.13	▼ 91.55
Total Big Mines		1.96	1.61	▲ 21.74	3.84	3.02	▲ 27.15
Total Others		0.08	0.17	▼ 52.94	0.16	0.31	▼ 48.39
Total Big Plus Mines		2.04	1.78	▲ 14.61	4.00	3.33	▲ 20.12
Total Rest of Mines		1.06	0.70	▲ 52.66	2.13	1.29	▲ 64.71
Total ECL		3.10	2.48	▲ 25.29	6.13	4.62	▲ 32.58

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.05	0.74	▲ 41.89	2.05	1.38	▲ 48.55
SONEPUR BAZARI	Big	0.92	0.96	▼ 4.17	1.84	1.80	▲ 2.22
JHANJRA	Others	0.15	0.28	▼ 46.43	0.29	0.51	▼ 43.14
MOHANPUR (EXPN)	Others	0.08	0.17	▼ 52.94	0.16	0.31	▼ 48.39
NAKRAKUNDA-KUMARDIH B	Others	0.14	0.17	▼ 17.65	0.25	0.34	▼ 26.47
CHITRA	Others	0.10	0.13	▼ 23.08	0.26	0.26	▲ 0.00
HURRA C	Others	0.18	1.26	▼ 85.70	0.18	2.13	▼ 91.55
Total Big Mines		1.97	1.70	▲ 15.88	3.89	3.18	▲ 22.33
Total Others		0.47	0.75	▼ 37.33	0.96	1.42	▼ 32.39
Total Big Plus Mines		2.44	2.45	▼ 0.41	4.85	4.60	▲ 5.43
Total Rest of Mines		1.47	1.04	▲ 40.60	3.00	2.07	▲ 44.50
Total ECL		3.91	3.49	▲ 11.83	7.85	6.67	▲ 17.58

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.20	0.24	▼ 16.67	0.38	0.54	▼ 29.63
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.07	0.05	▲ 40.00	0.14	0.08	▲ 75.00
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.09	0.05	▲ 80.00	0.13	0.09	▲ 44.44
AMP	Others	0.20	0.04	▲ 400.00	0.36	0.12	▲ 200.00
KOCP	Others	0.06	0.09	▼ 33.33	0.11	0.18	▼ 38.89
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.20	0.24	▼ 16.67	0.38	0.54	▼ 29.63
Total Others		0.42	0.23	▲ 82.61	0.74	0.47	▲ 57.45
Total Big Plus Mines		0.62	0.47	▲ 31.91	1.12	1.01	▲ 10.89
Total Rest of Mines		0.09	0.23	▼ 62.56	0.26	0.45	▼ 43.58
Total BCCL		0.71	0.70	▲ 1.15	1.38	1.46	▼ 5.95

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.27	0.17	▲ 58.82	0.50	0.26	▲ 92.31
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.21	0.31	▼ 32.26	0.35	0.57	▼ 38.60
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.25	0.48	▼ 47.92	0.36	0.91	▼ 60.44
AMP	Others	0.01	0.08	▼ 87.50	0.02	0.11	▼ 81.82
KOCP	Others	0.26	0.25	▲ 4.00	0.54	0.58	▼ 6.90
ENA	Others	0.27	0.25	▲ 8.00	0.50	0.49	▲ 2.04
BASTACOLLA	Others	0.21	0.10	▲ 110.00	0.50	0.26	▲ 92.31
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.09	0.11	▼ 18.18	0.18	0.21	▼ 14.29
ROCP	Others	0.13	0.18	▼ 27.78	0.21	0.32	▼ 34.38
Total Big Mines		0.27	0.17	▲ 58.82	0.50	0.26	▲ 92.31
Total Others		1.43	1.76	▼ 18.75	2.66	3.45	▼ 22.90
Total Big Plus Mines		1.70	1.93	▼ 11.92	3.16	3.71	▼ 14.82
Total Rest of Mines		1.32	0.71	▲ 87.66	2.53	1.36	▲ 86.72
Total BCCL		3.02	2.64	▲ 14.72	5.69	5.07	▲ 12.34

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.47	0.41	▲ 14.63	0.88	0.80	▲ 10.00
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.28	0.36	▼ 22.22	0.49	0.65	▼ 24.62
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.34	0.53	▼ 35.85	0.49	1.00	▼ 51.00
AMP	Others	0.21	0.12	▲ 75.00	0.38	0.23	▲ 65.22
KOCP	Others	0.32	0.34	▼ 5.88	0.65	0.76	▼ 14.47
ENA	Others	0.27	0.25	▲ 8.00	0.50	0.49	▲ 2.04
BASTACOLLA	Others	0.21	0.10	▲ 110.00	0.50	0.26	▲ 92.31
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.09	0.11	▼ 18.18	0.18	0.21	▼ 14.29
ROCP	Others	0.13	0.18	▼ 27.78	0.21	0.32	▼ 34.38
Total Big Mines		0.47	0.41	▲ 14.63	0.88	0.80	▲ 10.00
Total Others		1.85	1.99	▼ 7.04	3.40	3.92	▼ 13.27
Total Big Plus Mines		2.32	2.40	▼ 3.33	4.28	4.72	▼ 9.32
Total Rest of Mines		1.41	0.93	▲ 51.07	2.78	1.81	▲ 53.57
Total BCCL		3.73	3.33	▲ 11.88	7.06	6.53	▲ 8.09

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.25	0.15	▲ 64.64	0.48	0.23	▲ 104.75
AMALGAMATED KONAR	Big	0.04	0.04	▲ 9.63	0.11	0.09	▲ 17.58
NORTH URIMARI (BIRSA)	Others	0.04	0.04	▲ 4.55	0.07	0.10	▼ 33.13
AAD (AMALGAMED AMALGAMATED)	Others	0.06	0.06	▼ 1.28	0.14	0.10	▲ 38.14
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.04	0.03	▲ 14.63	0.07	0.07	▲ 6.53
PURNADIH	Others	0.03	0.00		0.06	0.06	▲ 0.00
RAJRAPPA	Others	0.10	0.05	▲ 99.20	0.21	0.08	▲ 174.40
SEL. DHORI	Others	0.02	0.09	▼ 76.63	0.05	0.15	▼ 67.70
TETARIA KHAR	Others	0.03	0.03	▲ 9.17	0.06	0.03	▲ 118.34
Total Big Mines		0.29	0.00		0.59	0.33	▲ 79.89
Total Others		0.29	0.10	▲ 198.97	0.60	0.56	▲ 6.56
Total Big Plus Mines		0.58	0.10	▲ 497.94	1.19	0.89	▲ 33.55
Total Rest of Mines		0.48	0.98	▼ 50.66	1.02	1.07	▼ 4.40
Total CCL		1.06	1.08	▼ 1.21	2.21	1.96	▲ 12.86

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	1.91	1.60	▲ 19.38	3.51	2.80	▲ 25.27
MAGADH	Big	1.88	1.41	▲ 33.52	3.33	2.61	▲ 27.83
ASHOKA	Big	0.43	0.77	▼ 44.23	0.81	1.48	▼ 45.27
AMALGAMATED KONAR	Big	0.26	0.40	▼ 34.84	0.44	0.80	▼ 45.00
NORTH URIMARI (BIRSA)	Others	0.40	0.34	▲ 16.62	0.81	0.64	▲ 26.76
AAD (AMALGAMED AMALGAMATED)	Others	0.10	0.04	▲ 143.90	0.19	0.06	▲ 227.59
KARO - I	Others	0.21	0.15	▲ 40.00	0.45	0.30	▲ 49.01
TAPIN	Others	0.09	0.12	▼ 21.74	0.19	0.22	▼ 12.84
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.02	0.02	▼ 4.76	0.04	0.05	▼ 16.67
SEL. DHORI	Others	0.12	0.00		0.25	0.00	
TETARIA KHAR	Others	0.00	0.04	▼ 100.00	0.00	0.06	▼ 100.00
Total Big Mines		4.48	4.18	▲ 7.23	8.09	7.69	▲ 5.24
Total Others		0.94	0.67	▲ 40.30	1.93	1.27	▲ 52.57
Total Big Plus Mines		5.42	4.85	▲ 11.80	10.02	8.95	▲ 11.93
Total Rest of Mines		0.21	0.42	▼ 51.07	0.55	0.87	▼ 37.13
Total CCL		5.63	5.27	▲ 6.78	10.57	9.82	▲ 7.59

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	1.91	1.60	▲ 19.38	3.51	2.80	▲ 25.27
MAGADH	Big	1.88	1.41	▲ 33.52	3.33	2.61	▲ 27.83
ASHOKA	Big	0.68	0.92	▼ 26.32	1.29	1.71	▼ 24.76
AMALGAMATED KONAR	Big	0.30	0.44	▼ 31.11	0.55	0.89	▼ 38.45
NORTH URIMARI (BIRSA)	Others	0.44	0.38	▲ 15.41	0.88	0.74	▲ 18.33
AAD (AMALGAMED AM)	Others	0.16	0.10	▲ 57.21	0.33	0.16	▲ 107.09
KARO - I	Others	0.21	0.15	▲ 40.00	0.45	0.30	▲ 49.01
TAPIN	Others	0.13	0.15	▼ 13.27	0.26	0.28	▼ 8.36
PURNADIH	Others	0.03	0.00		0.06	0.06	▲ 0.00
RAJRAPPA	Others	0.12	0.07	▲ 68.54	0.25	0.12	▲ 100.75
SEL. DHORI	Others	0.14	0.09	▲ 63.60	0.30	0.15	▲ 93.80
TETARIA KHAR	Others	0.03	0.07	▼ 54.87	0.06	0.08	▼ 27.26
Total Big Mines		4.77	4.18	▲ 14.17	8.68	8.01	▲ 8.30
Total Others		1.23	0.77	▲ 60.37	2.53	1.83	▲ 38.40
Total Big Plus Mines		6.00	4.95	▲ 21.33	11.21	9.84	▲ 13.89
Total Rest of Mines		0.69	1.40	▼ 50.79	1.57	1.94	▼ 19.09
Total CCL		6.69	6.35	▲ 5.42	12.78	11.78	▲ 8.46

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.44	2.28	▲ 7.02	5.05	4.56	▲ 10.75
DUDHICHUA	Big	2.01	1.90	▲ 5.79	3.99	3.80	▲ 5.00
NIGAHI	Big	2.20	2.14	▲ 2.80	4.16	4.24	▼ 1.89
AMLOHRI	Big	1.31	1.18	▲ 11.02	2.46	2.28	▲ 7.89
KHADIA	Big	1.45	1.44	▲ 0.69	2.84	2.81	▲ 1.07
BINA	Big	1.07	0.88	▲ 21.59	2.09	1.79	▲ 16.76
KRISHNASHILA	Big	0.67	0.72	▼ 6.94	1.33	1.45	▼ 8.28
BLOCK - B	Big	0.60	0.60	▲ 0.00	1.25	1.22	▲ 2.46
JHINGURDA	Others	0.30	0.28	▲ 7.14	0.60	0.58	▲ 3.45
Total Big Mines		11.75	11.14	▲ 5.48	23.17	22.15	▲ 4.60
Total Others		0.30	0.28	▲ 7.14	0.60	0.58	▲ 3.45
Total Big Plus Mines		12.04	11.42	▲ 5.43	23.73	22.73	▲ 4.40
Total Rest of Mines		0.06	0.16	▼ 64.63	0.17	0.39	▼ 55.30
Total NCL		12.10	11.58	▲ 4.44	23.90	23.12	▲ 3.40

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.44	2.28	▲ 7.02	5.05	4.56	▲ 10.75
DUDHICHUA	Big	2.01	1.90	▲ 5.79	3.99	3.80	▲ 5.00
NIGAHI	Big	2.20	2.14	▲ 2.80	4.16	4.24	▼ 1.89
AMLOHRI	Big	1.31	1.18	▲ 11.02	2.46	2.28	▲ 7.89
KHADIA	Big	1.45	1.44	▲ 0.69	2.84	2.81	▲ 1.07
BINA	Big	1.07	0.88	▲ 21.59	2.09	1.79	▲ 16.76
KRISHNASHILA	Big	0.67	0.72	▼ 6.94	1.33	1.45	▼ 8.28
BLOCK - B	Big	0.60	0.60	▲ 0.00	1.25	1.22	▲ 2.46
JHINGURDA	Others	0.30	0.28	▲ 7.14	0.60	0.58	▲ 3.45
Total Big Mines		11.75	11.14	▲ 5.48	23.17	22.15	▲ 4.60
Total Others		0.30	0.28	▲ 7.14	0.60	0.58	▲ 3.45
Total Big Plus Mines		12.04	11.42	▲ 5.43	23.77	22.73	▲ 4.58
Total Rest of Mines		0.06	0.16	▼ 64.63	0.17	0.39	▼ 55.30
Total NCL		12.10	11.58	▲ 4.44	23.90	23.12	▲ 3.40

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.00	0.06	▼ 100.00	0.00	0.07	▼ 100.00
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.04	0.00		0.08	0.19	▼ 58.76
NILJAI DEEP	Big	0.18	0.24	▼ 23.73	0.34	0.24	▲ 44.07
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.20	▼ 100.00
AMALGAMATED GONDEGAON GHATROHANA	Others	0.11	0.21	▼ 46.86	0.27	0.40	▼ 33.00
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.15	▼ 100.00
AMALGAMATED INDER KAMTEE	Others	0.21	0.15	▲ 38.16	0.35	0.28	▲ 27.27
NEW MAJRI UG TO OC	Others	0.22	0.14	▲ 53.85	0.30	0.14	▲ 109.79
SASTI OC	Others	0.03	0.21	▼ 85.51	0.03	0.37	▼ 91.89
NEW MAJRI II (A) EXPN	Others	0.18	0.13	▲ 37.40	0.55	0.26	▲ 114.01
GOKUL	Others	0.00	0.00		0.00	0.18	▼ 100.00
DURGAPUR	Others	0.25	0.09	▲ 180.90	0.49	0.23	▲ 116.81
UKNI DEEP	Others	0.11	0.18	▼ 39.89	0.26	0.18	▲ 42.08
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.10	0.22	▼ 54.95	0.32	0.22	▲ 44.14
BHATADI EXPNSION	Others	0.12	0.05	▲ 130.77	0.25	0.05	▲ 380.77
Total Big Mines		0.22	0.30	▼ 25.93	0.42	0.50	▼ 16.00
Total Others		1.33	1.39	▼ 4.04	2.82	2.66	▲ 5.94
Total Big Plus Mines		1.55	1.68	▼ 7.90	3.24	3.16	▲ 2.47
Total Rest of Mines		0.58	0.42	▲ 37.23	1.17	1.21	▼ 2.57
Total WCL		2.13	2.10	▲ 1.09	4.41	4.37	▲ 1.08

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.03	0.16	▼ 81.25	0.25	0.41	▼ 39.17
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.71	0.37	▲ 94.52	1.30	0.37	▲ 256.16
NILJAI DEEP	Big	0.00	0.00		0.00	0.38	▼ 100.00
MAKARDHOKRA-III / DINESH	Big	0.50	0.36	▲ 38.89	1.00	0.68	▲ 46.41
MAKARDHOKRA-I	Others	0.44	0.39	▲ 13.11	0.78	0.73	▲ 7.59
AMALGAMATED GONDEGAON GHATROHANA	Others	0.15	0.14	▲ 10.29	0.29	0.27	▲ 7.41
PAONI II	Others	0.57	0.28	▲ 101.41	1.23	0.51	▲ 143.08
AMALG. YEKONA I & II	Others	0.31	0.35	▼ 10.66	0.66	0.43	▲ 53.49
AMALGAMATED INDER KAMTEE	Others	0.08	0.12	▼ 33.88	0.22	0.12	▲ 81.82
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.37	▼ 100.00
SASTI OC	Others	0.06	0.00		0.18	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.13	0.17	▼ 22.62	0.26	0.17	▲ 54.76
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.16	▼ 100.00
KOLARPIMPRI	Others	0.10	0.12	▼ 16.67	0.19	0.32	▼ 40.44
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.13	0.11	▲ 18.18	0.21	0.23	▼ 9.09
BHATADI EXPNSION	Others	0.00	0.00		0.00	0.03	▼ 100.00
Total Big Mines		1.24	0.89	▲ 40.11	2.55	1.84	▲ 38.44
Total Others		1.97	1.67	▲ 17.68	4.02	3.32	▲ 20.94
Total Big Plus Mines		3.21	2.56	▲ 25.44	6.57	5.17	▲ 27.18
Total Rest of Mines		0.88	0.76	▲ 16.32	1.67	1.40	▲ 19.09
Total WCL		4.09	3.32	▲ 23.35	8.24	6.57	▲ 25.45

Table 2.1.5 (C) : Total Coal Production WCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.03	0.22	▼ 86.43	0.25	0.48	▼ 48.02
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.75	0.37	▲ 105.48	1.38	0.56	▲ 146.87
NILJAI DEEP	Big	0.18	0.24	▼ 23.73	0.34	0.62	▼ 45.07
MAKARDHOKRA-III / DINESH	Big	0.50	0.36	▲ 38.89	1.00	0.68	▲ 46.41
MAKARDHOKRA-I	Others	0.44	0.39	▲ 13.11	0.78	0.93	▼ 15.77
AMALGAMATED GONDEGAON GHATROHANA	Others	0.26	0.34	▼ 24.20	0.56	0.67	▼ 16.79
PAONI II	Others	0.57	0.28	▲ 101.41	1.23	0.51	▲ 143.08
AMALG. YEKONA I & II	Others	0.31	0.35	▼ 10.66	0.66	0.58	▲ 14.38
AMALGAMATED INDER KAMTEE	Others	0.29	0.27	▲ 6.23	0.57	0.40	▲ 43.94
NEW MAJRI UG TO OC	Others	0.22	0.14	▲ 53.85	0.30	0.51	▼ 41.18
SASTI OC	Others	0.09	0.21	▼ 56.52	0.21	0.37	▼ 43.24
NEW MAJRI II (A) EXPN	Others	0.18	0.13	▲ 37.40	0.55	0.26	▲ 114.01
GOKUL	Others	0.13	0.17	▼ 22.62	0.26	0.35	▼ 25.93
DURGAPUR	Others	0.25	0.09	▲ 180.90	0.49	0.23	▲ 116.81
UKNI DEEP	Others	0.11	0.18	▼ 39.89	0.26	0.34	▼ 23.53
KOLARPIMPRI	Others	0.10	0.12	▼ 16.67	0.19	0.32	▼ 40.44
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.23	0.33	▼ 30.72	0.53	0.45	▲ 17.00
BHATADI EXPNSION	Others	0.12	0.05	▲ 130.77	0.25	0.08	▲ 204.88
Total Big Mines		1.46	1.18	▲ 23.52	2.97	2.34	▲ 26.81
Total Others		3.30	3.06	▲ 7.84	6.84	5.99	▲ 14.27
Total Big Plus Mines		4.76	4.24	▲ 12.21	9.81	8.33	▲ 17.80
Total Rest of Mines		1.46	1.18	▲ 23.75	2.85	2.61	▲ 9.08
Total WCL		6.22	5.42	▲ 14.72	12.66	10.94	▲ 15.72

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	0.05	0.04	▲ 35.14	0.25	0.15	▲ 70.07
KUSMUNDA	Big	1.39	1.16	▲ 19.72	2.55	2.72	▼ 6.28
DIPKA	Big	0.05	0.04	▲ 25.00	0.23	0.24	▼ 4.17
MANIKPUR OC	Big	0.07	0.07	▼ 5.41	0.15	0.14	▲ 4.17
CHHAL OC	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.02	▼ 100.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.03	0.01	▲ 275.00	0.06	0.01	▲ 650.00
AMLAI OC	Others	0.10	0.09	▲ 7.53	0.21	0.09	▲ 125.81
BIJARI	Others	0.00	0.00		0.00	0.09	▼ 100.00
CHURCHA RO	Others	0.12	0.07	▲ 76.47	0.26	0.12	▲ 120.34
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.03	0.05	▼ 37.50	0.06	0.10	▼ 38.78
RAMPUR BATURA	Others	0.14	0.08	▲ 75.00	0.28	0.08	▲ 250.00
Total Big Mines		1.56	1.31	▲ 18.90	3.18	3.25	▼ 2.21
Total Others		0.42	0.30	▲ 41.41	0.87	0.51	▲ 71.60
Total Big Plus Mines		1.98	1.61	▲ 23.06	4.05	3.76	▲ 7.74
Total Rest of Mines		0.21	0.47	▼ 55.96	0.40	1.03	▼ 61.61
Total SECL		2.19	2.08	▲ 5.19	4.45	4.79	▼ 7.16

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	4.28	4.58	▼ 6.47	8.96	9.17	▼ 2.25
KUSMUNDA	Big	1.14	1.69	▼ 32.38	2.29	2.71	▼ 15.37
DIPKA	Big	2.59	2.24	▲ 15.42	5.24	4.37	▲ 19.80
MANIKPUR OC	Big	0.48	0.51	▼ 6.07	0.86	0.95	▼ 9.57
CHHAL OC	Others	0.33	0.36	▼ 9.09	0.65	1.28	▼ 49.34
BAROUD	Others	0.52	0.47	▲ 11.59	1.13	0.63	▲ 80.51
JAMPALI	Others	0.42	0.38	▲ 11.11	0.75	0.46	▲ 63.76
JAGANNATHPUR	Others	0.50	0.23	▲ 121.24	0.84	0.54	▲ 56.72
AMADAND	Others	0.14	0.08	▲ 72.84	0.26	0.53	▼ 51.04
AMLAI OC	Others	0.57	0.09	▲ 533.33	0.65	0.26	▲ 150.00
BIJARI	Others	0.10	0.13	▼ 21.88	0.19	0.13	▲ 48.44
CHURCHA RO	Others	0.00	0.00		0.00	0.02	▼ 100.00
SARAIPALI	Others	0.15	0.11	▲ 36.36	0.31	0.11	▲ 181.82
CHIRIMIRI	Others	0.07	0.01	▲ 900.00	0.16	0.04	▲ 332.43
RAMPUR BATURA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		8.49	9.02	▼ 5.84	17.35	17.20	▲ 0.89
Total Others		2.80	1.85	▲ 51.43	4.94	3.99	▲ 23.84
Total Big Plus Mines		11.29	10.87	▲ 3.90	22.29	21.19	▲ 5.21
Total Rest of Mines		0.30	0.66	▼ 53.66	1.18	1.75	▼ 32.38
Total SECL		11.59	11.52	▲ 0.62	23.47	22.93	▲ 2.35

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	4.33	4.61	▼ 6.13	9.21	9.31	▼ 1.11
KUSMUNDA	Big	2.53	2.85	▼ 11.13	4.84	5.43	▼ 10.82
DIPKA	Big	2.64	2.28	▲ 15.59	5.47	4.61	▲ 18.55
MANIKPUR OC	Big	0.55	0.59	▼ 5.98	1.01	1.10	▼ 7.76
CHHAL OC	Others	0.33	0.36	▼ 9.09	0.65	1.28	▼ 49.34
BAROUD	Others	0.52	0.47	▲ 11.59	1.13	0.63	▲ 80.51
JAMPALI	Others	0.42	0.38	▲ 11.11	0.75	0.48	▲ 56.90
JAGANNATHPUR	Others	0.50	0.23	▲ 121.24	0.84	0.54	▲ 56.72
AMADAND	Others	0.17	0.09	▲ 91.01	0.32	0.54	▼ 40.63
AMLAI OC	Others	0.67	0.18	▲ 266.12	0.86	0.35	▲ 143.63
BIJARI	Others	0.10	0.13	▼ 21.88	0.19	0.22	▼ 12.84
CHURCHA RO	Others	0.12	0.07	▲ 76.47	0.26	0.14	▲ 88.41
SARAIPALI	Others	0.15	0.11	▲ 36.36	0.31	0.11	▲ 181.82
CHIRIMIRI	Others	0.10	0.06	▲ 81.82	0.22	0.14	▲ 62.96
RAMPUR BATURA	Others	0.14	0.08	▲ 75.00	0.28	0.08	▲ 250.00
Total Big Mines		10.05	10.33	▼ 2.70	20.53	20.45	▲ 0.40
Total Others		3.22	2.15	▲ 50.05	5.81	4.50	▲ 29.23
Total Big Plus Mines		13.27	12.48	▲ 6.37	26.34	24.95	▲ 5.59
Total Rest of Mines		0.51	1.13	▼ 54.62	1.58	2.77	▼ 43.22
Total SECL		13.78	13.60	▲ 1.32	27.92	27.72	▲ 0.71

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL intregated	Big	0.74	0.00		1.50	0.00	
Bhubaneswari	Big	0.00	0.36	▼ 100.00	0.00	0.36	▼ 100.00
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.01	0.29	▼ 96.54	0.06	0.65	▼ 90.76
Ananta	Big	0.78	0.40	▲ 94.51	1.32	0.72	▲ 83.08
Lingaraj	Big	0.60	0.57	▲ 5.08	1.14	1.01	▲ 12.76
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.27	0.33	▼ 16.92	0.43	0.49	▼ 11.34
Bharatpur	Big	0.00	0.00	▼ 100.00	0.00	0.00	▼ 100.00
Balram	Big	0.49	0.00		0.96	0.37	▲ 159.46
Samaleswari	Big	0.31	0.57	▼ 45.33	0.50	0.82	▼ 38.80
Siarmal	Big	0.00	0.25	▼ 100.00	0.00	0.25	▼ 100.00
Jagannath	Big	0.00	0.00		0.00	0.00	
Lajkura	Others	0.02	0.00		0.02	0.00	
Total Big Mines		3.20	2.76	▲ 16.07	5.91	4.66	▲ 26.91
Total Others		0.02	0.00		0.02	0.00	
Total Big Plus Mines		3.22	2.76	▲ 16.79	5.93	4.66	▲ 27.34
Total Rest of Mines		0.11	0.17	▼ 37.93	0.24	0.70	▼ 66.28
Total MCL		3.33	2.93	▲ 13.54	6.17	5.35	▲ 15.15

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL intregated	Big	2.57	2.11	▲ 21.80	4.78	4.06	▲ 17.73
Bhubaneswari	Big	1.20	1.68	▼ 28.57	1.95	3.80	▼ 48.68
Kulda	Big	2.00	2.06	▼ 2.73	3.83	3.95	▼ 3.04
Garjanbahal	Big	1.38	1.13	▲ 22.12	2.61	1.78	▲ 46.27
Ananta	Big	1.22	1.04	▲ 17.29	2.50	1.99	▲ 25.62
Lingaraj	Big	1.01	1.03	▼ 2.22	2.02	1.85	▲ 9.02
Kaniha	Big	0.85	1.01	▼ 16.05	1.66	1.86	▼ 10.87
Hingula	Big	0.71	0.85	▼ 16.40	1.29	1.58	▼ 18.32
Bharatpur	Big	1.13	0.75	▲ 51.01	1.90	1.38	▲ 37.85
Balram	Big	0.16	0.14	▲ 12.44	0.33	0.34	▼ 3.59
Samaleswari	Big	0.43	0.32	▲ 35.99	0.62	0.58	▲ 7.60
Siarmal	Big	1.00	0.02	▲ 5486.59	1.99	0.32	▲ 521.88
Jagannath	Big	0.54	0.62	▼ 13.36	1.14	1.17	▼ 2.84
Lajkura	Others	0.45	0.46	▼ 1.92	1.19	0.85	▲ 40.20
Total Big Mines		14.20	12.76	▲ 11.29	26.62	24.53	▲ 8.52
Total Others		0.44	0.46	▼ 4.10	1.19	0.85	▲ 40.20
Total Big Plus Mines		14.64	13.22	▲ 10.76	27.81	25.38	▲ 9.58
Total Rest of Mines		0.00	0.00	▲ 7.14	0.00	0.00	▼ 100.00
Total MCL		14.64	13.22	▲ 10.76	27.81	25.38	▲ 9.59

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during May			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	3.31	2.11	▲ 56.87	6.28	4.06	▲ 54.68
Bhubaneswari	Big	1.20	2.04	▼ 41.09	1.95	4.16	▼ 53.09
Kulda	Big	2.00	2.06	▼ 2.73	3.83	3.95	▼ 3.04
Garjanbahal	Big	1.39	1.42	▼ 2.04	2.67	2.43	▲ 9.72
Ananta	Big	2.00	1.44	▲ 38.77	3.82	2.71	▲ 40.90
Lingaraj	Big	1.61	1.60	▲ 0.38	3.16	2.86	▲ 10.34
Kaniha	Big	0.85	1.01	▼ 16.05	1.66	1.86	▼ 10.87
Hingula	Big	0.98	1.17	▼ 16.55	1.72	2.06	▼ 16.68
Bharatpur	Big	1.13	0.75	▲ 50.81	1.90	1.38	▲ 37.75
Balram	Big	0.65	0.14	▲ 356.78	1.29	0.71	▲ 81.10
Samaleswari	Big	0.74	0.88	▼ 16.21	1.12	1.39	▼ 19.61
Siarmal	Big	1.00	0.26	▲ 278.93	1.99	0.57	▲ 251.59
Jagannath	Big	0.54	0.62	▼ 13.36	1.14	1.17	▼ 2.84
Lajkura	Others	0.47	0.46	▲ 2.44	1.21	0.85	▲ 42.55
Total Big Mines		17.40	15.52	▲ 12.14	32.53	29.19	▲ 11.46
Total Others		0.46	0.46	▲ 0.26	1.21	0.85	▲ 42.55
Total Big Plus Mines		17.86	15.97	▲ 11.80	33.74	30.04	▲ 12.33
Total Rest of Mines		0.11	0.17	▼ 38.67	0.24	0.70	▼ 66.23
Total MCL		17.97	16.15	▲ 11.27	33.98	30.73	▲ 10.56

Table 2.1.8: Coal Production SCCL
All Figures in MT

Mine	Type	Production during May			Production during May		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PK OC	Big	0.90	0.94	▼ 4.45	1.80	1.90	▼ 5.01
RG OC III Extn.	Big	0.79	0.75	▲ 4.83	1.52	1.46	▲ 4.59
JVR OC II	Big	0.85	0.87	▼ 1.93	1.63	1.76	▼ 7.49
Ramagundam OC I Exp. Ph II	Big	0.25	0.28	▼ 9.40	0.51	0.56	▼ 9.34
GDK V OC	Big	0.32	0.28	▲ 15.40	0.62	0.53	▲ 17.01
Koyagudem OC II	Others	0.35	0.27	▲ 27.92	0.63	0.62	▲ 1.17
Srirampur OC II	Others	0.24	0.29	▼ 15.97	0.45	0.43	▲ 5.79
Khairagura OC	Others	0.35	0.33	▲ 4.18	0.66	0.65	▲ 1.42
Total Big Mines		3.10	3.11	▼ 0.19	6.09	6.21	▼ 1.98
Total Other Mines		0.94	0.89	▲ 4.83	1.74	1.70	▲ 2.42
Total Big Plus Mines		4.04	4.00	▲ 0.93	7.83	7.91	▼ 1.03
Rest of Mines		1.69	1.87	▼ 9.50	3.38	3.54	▼ 4.47
Total SCCL		5.73	5.87	▼ 2.39	11.21	11.45	▼ 2.10

Table 2.1.9: Coal Production Captive & Others*All Figures in MT*

Block	Type	Production during May			Production during May		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Moher & Amlohor Extn.	Big	1.63	1.14	▲ 42.42	2.52	2.36	▲ 6.61
Parsa East & Kanta Basan	Big	1.30	0.93	▲ 40.41	2.16	1.89	▲ 14.53
Pakri Barwadih	Big	1.51	1.43	▲ 5.73	2.79	2.76	▲ 1.27
Amelia (North)	Big	0.26	0.18	▲ 43.02	0.61	0.29	▲ 108.53
Talabira II & III	Big	1.00	0.89	▲ 12.50	1.67	1.53	▲ 9.01
Tadicherla-I	Big	0.20	0.23	▼ 12.39	0.39	0.23	▲ 73.89
Dulanga	Big	0.58	0.70	▼ 16.67	1.22	1.36	▼ 10.14
Manoharpur	Big	0.64	0.71	▼ 10.28	1.24	1.54	▼ 19.43
NTPC/Talaipalli	Big	0.79	0.31	▲ 157.79	1.40	0.85	▲ 64.51
Total Big Mines		7.90	6.51	▲ 21.49	14.01	12.81	▲ 9.36
Rest of Mines		5.93	3.87	▲ 52.97	11.28	7.69	▲ 46.68
Overall Captive & Othres		13.83	10.38	▲ 33.24	25.29	20.50	▲ 23.37

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during May			OBR Upto May		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	Big Mines	11.35	9.35	▲ 21.39	23.51	18.25	▲ 28.82
	Other Mines	1.68	1.87	▼ 10.16	2.78	4.02	▼ 30.85
	Big Plus Mines	13.03	11.22	▲ 16.13	26.29	22.27	▲ 18.05
	Rest of Mines	5.50	2.88	▲ 91.20	11.71	5.68	▲ 106.11
	Total ECL	18.53	14.10	▲ 31.44	38.00	27.95	▲ 35.95
BCCL	Big Mines	0.79	0.96	▼ 17.71	2.37	1.92	▲ 23.44
	Other Mines	3.54	4.90	▼ 27.76	10.62	9.76	▲ 8.81
	Big Plus Mines	4.33	5.86	▼ 26.11	12.99	11.68	▲ 11.22
	Rest of Mines	8.37	7.73	▲ 8.31	12.10	13.31	▼ 9.05
	Total BCCL	12.70	13.59	▼ 6.54	25.09	24.99	▲ 0.42
CCL	Big Mines	5.55	5.92	▼ 6.32	11.05	11.35	▼ 2.65
	Other Mines	3.06	1.99	▲ 53.98	6.08	3.71	▲ 63.76
	Big Plus Mines	8.61	7.91	▲ 8.82	17.13	15.06	▲ 13.72
	Rest of Mines	2.43	2.48	▼ 2.29	4.97	5.18	▼ 4.19
	Total CCL	11.04	10.40	▲ 6.17	22.10	20.25	▲ 9.14
NCL	Big Mines	36.06	33.64	▲ 7.19	68.37	68.42	▼ 0.07
	Other Mines	5.01	5.19	▼ 3.55	9.26	10.35	▼ 10.50
	Big Plus Mines	41.07	38.83	▲ 5.78	77.70	78.77	▼ 1.35
	Rest of Mines	3.49	3.98	▼ 12.19	10.44	8.47	▲ 23.24
	Total NCL	44.56	42.81	▲ 4.11	88.14	87.24	▲ 1.04
WCL	Big Mines	7.10	7.70	▼ 7.83	13.66	8.54	▲ 59.99
	Other Mines	23.95	21.23	▲ 12.83	46.03	24.47	▲ 88.09
	Big Plus Mines	31.05	28.93	▲ 7.33	59.69	33.01	▲ 80.82
	Rest of Mines	6.33	9.08	▼ 30.32	12.73	42.76	▼ 70.22
	Total WCL	37.38	38.01	▼ 1.66	72.42	75.77	▼ 4.42
SECL	Big Mines	19.20	18.49	▲ 3.84	37.61	35.39	▲ 6.27
	Other Mines	10.39	9.94	▲ 4.54	19.23	16.67	▲ 15.36
	Big Plus Mines	29.59	28.43	▲ 4.08	56.84	52.06	▲ 9.18
	Rest of Mines	3.00	3.99	▼ 24.79	6.00	9.65	▼ 37.82
	Total SECL	32.59	32.42	▲ 0.53	62.84	61.71	▲ 1.83
MCL	Big Mines	30.02	25.27	▲ 18.78	58.36	46.75	▲ 24.83
	Other Mines	1.15	1.28		2.26	2.47	
	Big Plus Mines	31.17	26.55	▲ 17.39	60.63	49.22	▲ 23.19
	Rest of Mines	0.04	0.05	▼ 6.78	0.08	0.05	▲ 70.34
	Total MCL	31.21	26.60	▲ 17.35	60.71	49.27	▲ 23.21
CIL	Big Mines	110.07	101.34	▲ 8.61	214.93	190.62	▲ 12.75
	Other Mines	48.78	46.39	▲ 5.14	96.26	71.45	▲ 34.73
	Big Plus Mines	158.84	147.73	▲ 7.52	311.19	262.07	▲ 18.75
	Rest of Mines	29.40	30.33	▼ 3.08	58.53	85.41	▼ 31.47
	Total CIL	188.24	178.06	▲ 5.72	369.72	347.48	▲ 6.40

SCCL	Big Mines	16.42	19.68	▼ 16.57	32.23	39.02	▼ 17.40
	Other Mines	6.63	5.91	▲ 12.18	13.20	11.34	▲ 16.40
	Big Plus Mines	23.05	25.59	▼ 9.93	45.43	50.36	▼ 9.79
	Rest of Mines	13.40	14.45	▼ 7.27	27.17	28.32	▼ 4.06
	Total SCCL	36.45	40.04	▼ 8.97	72.60	78.68	▼ 7.73
All India	Big Mines	126.49	121.02	▲ 4.52	247.16	229.64	▲ 7.63
	Other Mines	55.41	52.30	▲ 5.94	109.46	82.79	▲ 32.22
	Big Plus Mines	181.89	173.32	▲ 4.95	356.62	312.43	▲ 14.15
	Rest of Mines	42.80	44.77	▼ 4.41	85.70	113.73	▼ 24.65
	Total OBR	224.69	218.09	▲ 3.03	442.32	426.16	▲ 3.79

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	0.61	0.43	▲ 41.86	1.21	0.80	▲ 51.25
SONEPUR	Big	0.88	0.61	▲ 44.26	1.84	1.32	▲ 39.39
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.19	0.00		0.19	0.00	
CHITRA	Others	0.00	0.17	▼ 100.00	0.18	0.34	▼ 47.06
HURRA C	Others	0.00	0.00		0.00	0.00	
Big Mines		1.49	1.04	▲ 43.27	3.05	2.12	▲ 43.87
Other Mines		0.19	0.17	▲ 11.76	0.37	0.34	▲ 8.82
Big Plus Mines		1.68	1.21	▲ 38.84	3.42	2.46	▲ 39.02
Rest of Mines		0.77	0.83	▼ 7.83	1.48	1.61	▼ 7.73
Total ECL		2.45	2.04	▲ 19.85	4.90	4.07	▲ 20.57

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	3.18	1.54	▲ 106.49	6.44	2.85	▲ 125.96
SONEPUR	Big	6.68	6.77	▼ 1.33	14.02	13.28	▲ 5.57
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.48	0.61	▼ 21.31	1.04	1.27	▼ 18.11
NAKRAKUNDA-	Others	0.35	0.74	▼ 52.70	0.35	1.80	▼ 80.56
CHITRA	Others	0.00	0.35	▼ 100.00	0.36	0.61	▼ 40.98
HURRA C	Others	0.66	0.00		0.66	0.00	
Big Mines		9.86	8.31	▲ 18.65	20.46	16.13	▲ 26.84
Other Mines		1.49	1.70	▼ 12.35	2.41	3.68	▼ 34.51
Big Plus Mines		11.35	10.01	▲ 13.39	22.87	19.81	▲ 15.45
Rest of Mines		4.73	2.05	▲ 131.39	10.23	4.08	▲ 150.92
Total ECL		16.08	12.06	▲ 33.41	33.10	23.89	▲ 38.57

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	3.79	1.97	▲ 92.39	7.65	3.65	▲ 109.59
SONEPUR	Big	7.56	7.38	▲ 2.44	15.86	14.60	▲ 8.63
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.48	0.61	▼ 21.31	1.04	1.27	▼ 18.11
NAKRAKUNDA-	Others	0.54	0.74	▼ 27.03	0.54	1.80	▼ 70.00
CHITRA	Others	0.00	0.52	▼ 100.00	0.54	0.95	▼ 43.16
HURRA C	Others	0.66	0.00		0.66	0.00	
Big Mines		11.35	9.35	▲ 21.39	23.51	18.25	▲ 28.82
Other Mines		1.68	1.87	▼ 10.16	2.78	4.02	▼ 30.85
Big Plus Mines		13.03	11.22	▲ 16.13	26.29	22.27	▲ 18.05
Rest of Mines		5.50	2.88	▲ 91.20	11.71	5.68	▲ 106.11
Total ECL		18.53	14.10	▲ 31.44	38.00	27.95	▲ 35.95

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.22	0.21	▲ 4.76	0.66	0.45	▲ 46.67
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.23	0.24	▼ 4.17	0.69	0.49	▲ 40.82
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.08	0.16	▼ 50.00	0.24	0.32	▼ 25.00
AMP	Others	0.14	0.22	▼ 36.36	0.42	0.46	▼ 8.70
KOCP	Others	0.23	0.24	▼ 4.17	0.69	0.43	▲ 60.47
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.22	0.21	▲ 4.76	0.66	0.45	▲ 46.67
Other Mines		0.68	0.86	▼ 20.93	2.04	1.70	▲ 20.00
Big Plus Mines		0.90	1.07	▼ 15.89	2.70	2.15	▲ 25.58
Rest of Mines		0.58	0.65	▼ 11.50	0.36	1.20	▼ 70.02
Total BCCL		1.48	1.72	▼ 14.23	3.06	3.35	▼ 8.74

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.57	0.75	▼ 24.00	1.71	1.47	▲ 16.33
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.49	0.47	▲ 4.26	1.47	0.91	▲ 61.54
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.06	0.88	▼ 93.18	0.18	1.71	▼ 89.47
AMP	Others	0.02	0.05	▼ 60.00	0.06	0.15	▼ 60.00
KOCP	Others	0.16	0.26	▼ 38.46	0.48	0.50	▼ 4.00
ENA	Others	0.52	0.73	▼ 28.77	1.56	1.51	▲ 3.31
BASTACOLLA	Others	1.00	0.75	▲ 33.33	3.00	1.41	▲ 112.77
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.52	0.62	▼ 16.13	1.56	1.28	▲ 21.88
ROCP	Others	0.09	0.28	▼ 67.86	0.27	0.59	▼ 54.24
Big Mines		0.57	0.75	▼ 24.00	1.71	1.47	▲ 16.33
Other Mines		2.86	4.04	▼ 29.21	8.58	8.06	▲ 6.45
Big Plus Mines		3.43	4.79	▼ 28.39	10.29	9.53	▲ 7.97
Rest of Mines		7.79	7.08	▲ 10.13	11.74	12.10	▼ 2.99
Total BCCL		11.22	11.87	▼ 5.42	22.03	21.63	▲ 1.84

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.79	0.96	▼ 17.71	2.37	1.92	▲ 23.44
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.72	0.71	▲ 1.41	2.16	1.40	▲ 54.29
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.14	1.04	▼ 86.54	0.42	2.03	▼ 79.31
AMP	Others	0.16	0.27	▼ 40.74	0.48	0.61	▼ 21.31
KOCP	Others	0.39	0.50	▼ 22.00	1.17	0.93	▲ 25.81
ENA	Others	0.52	0.73	▼ 28.77	1.56	1.51	▲ 3.31
BASTACOLLA	Others	1.00	0.75	▲ 33.33	3.00	1.41	▲ 112.77
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.52	0.62	▼ 16.13	1.56	1.28	▲ 21.88
ROCP	Others	0.09	0.28	▼ 67.86	0.27	0.59	▼ 54.24
Big Mines		0.79	0.96	▼ 17.71	2.37	1.92	▲ 23.44
Other Mines		3.54	4.90	▼ 27.76	10.62	9.76	▲ 8.81
Big Plus Mines		4.33	5.86	▼ 26.11	12.99	11.68	▲ 11.22
Rest of Mines		8.37	7.73	▲ 8.31	12.10	13.31	▼ 9.05
Total BCCL		12.70	13.59	▼ 6.54	25.09	24.99	▲ 0.42

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.05	0.09	▼ 41.32	0.09	0.18	▼ 50.54
AMALGAMATED	Big	0.17	0.09	▲ 80.20	0.29	0.18	▲ 57.13
NORTH URIMARI	Others	0.16	0.14	▲ 15.77	0.32	0.26	▲ 24.36
AAD	Others	0.24	0.13	▲ 82.61	0.47	0.24	▲ 95.18
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.12	0.04	▲ 220.82	0.22	0.08	▲ 175.65
PURNADIH	Others	0.13	0.00		0.24	0.00	
RAJRAPPA	Others	0.21	0.20	▲ 5.42	0.42	0.41	▲ 3.01
SEL. DHORI	Others	0.17	0.10	▲ 64.42	0.34	0.20	▲ 68.96
TETARIA KHAR	Others	0.02	0.02	▼ 9.75	0.05	0.05	▼ 5.04
Big Mines		0.22	0.18	▲ 22.53	0.38	0.37	▲ 3.67
Other Mines		1.05	0.63	▲ 66.20	2.06	1.24	▲ 66.19
Big Plus Mines		1.27	0.81	▲ 56.53	2.44	1.61	▲ 51.92
Rest of Mines		1.24	1.48	▼ 16.52	2.36	2.96	▼ 20.40
Total CCL		2.51	2.29	▲ 9.34	4.80	4.57	▲ 5.01

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	2.50	2.60	▼ 3.94	4.91	5.01	▼ 1.95
MAGADH	Big	1.82	1.52	▲ 19.93	3.55	2.83	▲ 25.35
ASHOKA	Big	0.62	1.11	▼ 44.29	1.39	2.16	▼ 35.56
AMALGAMATED	Big	0.39	0.51	▼ 23.84	0.82	0.99	▼ 16.93
NORTH URIMARI	Others	0.32	0.33	▼ 3.75	0.66	0.70	▼ 5.86
AAD	Others	0.20	0.16	▲ 26.23	0.39	0.28	▲ 39.51
KARO - I	Others	0.03	0.05	▼ 38.20	0.07	0.11	▼ 33.93
TAPIN	Others	0.43	0.29	▲ 46.24	0.75	0.51	▲ 47.09
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.37	0.00		0.78	0.00	
SEL. DHORI	Others	0.64	0.50	▲ 28.74	1.29	0.83	▲ 56.00
TETARIA KHAR	Others	0.02	0.02	▼ 19.75	0.08	0.05	▲ 60.43
Big Mines		5.33	5.75	▼ 7.23	10.67	10.98	▼ 2.86
Other Mines		2.01	1.36	▲ 48.28	4.02	2.47	▲ 62.54
Big Plus Mines		7.34	7.10	▲ 3.37	14.69	13.46	▲ 9.16
Rest of Mines		1.19	1.00	▲ 18.69	2.61	2.22	▲ 17.49
Total CCL		8.53	8.11	▲ 5.27	17.30	15.68	▲ 10.34

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	2.50	2.60	▼ 3.94	4.91	5.01	▼ 1.95
MAGADH	Big	1.82	1.52	▲ 19.93	3.55	2.83	▲ 25.35
ASHOKA	Big	0.67	1.20	▼ 44.08	1.48	2.34	▼ 36.72
AMALGAMATED	Big	0.56	0.61	▼ 7.66	1.11	1.17	▼ 5.26
NORTH URIMARI	Others	0.48	0.47	▲ 1.98	0.98	0.96	▲ 2.25
AAD	Others	0.44	0.29	▲ 51.79	0.86	0.52	▲ 65.28
KARO - I	Others	0.03	0.05	▼ 38.20	0.07	0.11	▼ 33.93
TAPIN	Others	0.55	0.33	▲ 65.94	0.97	0.59	▲ 64.49
PURNADIH	Others	0.21	0.20	▲ 5.42	0.42	0.41	▲ 3.01
RAJRAPPA	Others	0.81	0.60	▲ 34.89	1.63	1.03	▲ 58.54
SEL. DHORI	Others	0.04	0.05	▼ 15.04	0.13	0.10	▲ 26.80
TETARIA KHAR	Others	0.04	0.05	▼ 15.04	0.13	0.10	▲ 26.80
Big Mines		5.55	5.92	▼ 6.32	11.05	11.35	▼ 2.65
Other Mines		3.06	1.99	▲ 53.98	6.08	3.71	▲ 63.76
Big Plus Mines		8.61	7.91	▲ 8.82	17.13	15.06	▲ 13.72
Rest of Mines		2.43	2.48	▼ 2.29	4.97	5.18	▼ 4.19
Total CCL		11.04	10.40	▲ 6.17	22.10	20.25	▲ 9.14

Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	1.41	1.57	▼ 10.27	2.92	3.20	▼ 8.89
DUDHICHUA	Big	2.42	1.80	▲ 34.26	4.41	3.62	▲ 21.74
NIGAH	Big	1.64	1.46	▲ 12.67	3.15	3.22	▼ 2.10
AMLOHRI	Big	1.37	1.60	▼ 14.18	2.85	3.36	▼ 15.14
KHADIA	Big	1.52	1.36	▲ 11.98	3.08	2.99	▲ 3.05
BINA	Big	0.75	0.59	▲ 27.29	1.38	1.33	▲ 4.44
KRISHNASHILA	Big	0.06	0.05	▲ 17.14	0.09	0.09	▼ 3.23
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.04	0.12	▼ 67.39	0.09	0.24	▼ 63.15
Big Mines		9.17	8.42	▲ 8.86	17.88	17.81	▲ 0.41
Other Mines		0.04	0.12	▼ 67.39	0.09	0.24	▼ 63.15
Big Plus Mines		9.21	8.55	▲ 7.77	17.97	18.05	▼ 0.43
Rest of Mines		0.47	0.83	▼ 43.63	1.31	1.60	▼ 17.70
Total NCL		9.68	9.38	▲ 3.20	19.29	19.65	▼ 1.83

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	5.97	5.11	▲ 16.93	11.44	9.93	▲ 15.24
DUDHICHUA	Big	3.81	3.81	▲ 0.14	7.44	7.60	▼ 2.06
NIGAH	Big	4.90	4.09	▲ 19.68	8.20	8.47	▼ 3.14
AMLOHRI	Big	0.00	0.00		0.00	0.00	
KHADIA	Big	0.00	0.00		0.00	0.00	
BINA	Big	5.92	4.32	▲ 36.95	11.64	8.78	▲ 32.66
KRISHNASHILA	Big	4.52	5.83	▼ 22.50	8.13	11.95	▼ 31.94
BLOCK - B	Big	1.77	2.06	▼ 14.07	3.62	3.89	▼ 6.79
JHINGURDA	Others	4.98	5.07	▼ 1.81	9.19	10.09	▼ 8.98
Big Mines		26.89	25.21	▲ 6.63	50.48	50.61	▼ 0.24
Other Mines		4.97	5.07	▼ 2.01	9.18	10.11	▼ 9.26
Big Plus Mines		31.85	30.28	▲ 5.18	59.66	60.72	▼ 1.74
Rest of Mines		3.03	3.14	▼ 3.53	9.20	6.87	▲ 33.77
Total NCL		34.88	33.43	▲ 4.36	68.86	67.59	▲ 1.87

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth Y-o-Y
JAYANT	Big	7.38	6.68	▲ 10.53	14.36	13.13	▲ 9.35
DUDHICHUA	Big	6.23	5.61	▲ 11.10	11.85	11.22	▲ 5.62
NIGAHI	Big	6.54	5.55	▲ 17.84	11.35	11.68	▼ 2.85
AMLOHRI	Big	1.37	1.60	▼ 14.18	2.85	3.36	▼ 15.14
KHADIA	Big	1.52	1.36	▲ 11.98	3.08	2.99	▲ 3.05
BINA	Big	6.67	4.91	▲ 35.79	13.03	10.10	▲ 28.96
KRISHNASHILA	Big	4.58	5.88	▼ 22.15	8.22	12.04	▼ 31.71
BLOCK - B	Big	1.77	2.06	▼ 14.07	3.62	3.89	▼ 6.79
JHINGURDA	Others	5.02	5.19	▼ 3.36	9.27	10.33	▼ 10.23
Big Mines		36.06	33.64	▲ 7.19	68.37	68.42	▼ 0.07
Other Mines		5.01	5.19	▼ 3.55	9.26	10.35	▼ 10.50
Big Plus Mines		41.06	38.83	▲ 5.75	77.70	78.77	▼ 1.35
Rest of Mines		3.50	3.98	▼ 11.94	10.44	8.47	▲ 23.24
Total NCL		44.56	42.81	▲ 4.11	88.14	87.24	▲ 1.04

Table 2.2.5 (A) Departmental OBR WCL

All Figures in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.22	0.08	▲ 161.90	0.46	0.09	▲ 394.62
MUNGOLI NIRGUDA	Big	0.24	0.13	▲ 84.62	0.40	0.32	▲ 23.46
NILJAI DEEP	Big	0.28	0.09	▲ 225.58	0.59	0.09	▲ 586.05
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.20	▼ 100.00
AMALGAMATED	Others	0.46	0.32	▲ 45.57	0.83	0.51	▲ 62.43
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.15	▼ 100.00
AMALGAMATED INDER	Others	0.22	0.13	▲ 64.18	0.45	0.26	▲ 75.10
NEW MAJRI UG TO OC	Others	0.03	0.12	▼ 74.14	0.11	0.12	▼ 5.17
SASTI OC	Others	0.27	0.13	▲ 107.69	0.56	0.29	▲ 91.13
NEW MAJRI II (A) EXPN	Others	0.00	0.09	▼ 100.00	0.00	0.22	▼ 100.00
GOKUL	Others	0.00	0.00		0.00	0.18	▼ 100.00
DURGAPUR	Others	0.17	0.00		0.38	0.14	▲ 179.41
UKNI DEEP	Others	0.17	0.15	▲ 16.44	0.36	0.15	▲ 146.58
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB	Others	0.31	0.25	▲ 22.05	0.51	0.25	▲ 100.79
BHATADI EXPNSION	Others	0.25	0.19	▲ 28.87	0.50	0.19	▲ 157.73
Big Mines		0.74	0.30	▲ 146.67	1.45	0.50	▲ 188.27
Other Mines		1.88	1.38	▲ 35.94	3.70	2.66	▲ 39.20
Big Plus Mines		2.62	1.68	▲ 55.67	5.15	3.16	▲ 62.92
Rest of Mines		0.40	0.86	▼ 52.87	0.84	1.84	▼ 54.40
Total WCL		3.02	2.54	▲ 19.11	5.99	5.00	▲ 19.73

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.92	2.24	▼ 14.17	3.72	2.49	▲ 49.58
MUNGOLI NIRGUDA	Big	2.68	2.86	▼ 6.26	5.02	2.86	▲ 75.59
NILJAI DEEP	Big	1.76	2.31	▼ 23.71	3.47	2.69	▲ 29.04
MAKARDHOKRA-III /	Others	2.71	2.18	▲ 24.43	5.11	2.50	▲ 104.32
MAKARDHOKRA-I	Others	1.96	1.80	▲ 8.83	3.66	2.14	▲ 71.35
AMALGAMATED	Others	1.25	0.90	▲ 38.27	2.39	1.04	▲ 130.47
PAONI II	Others	2.72	2.16	▲ 26.16	5.18	2.38	▲ 117.74
AMALG. YEKONA I & II	Others	1.98	2.06	▼ 3.93	3.82	2.14	▲ 78.17
AMALGAMATED INDER	Others	0.81	2.23	▼ 63.71	1.36	2.23	▼ 39.07
NEW MAJRI UG TO OC	Others	2.09	1.43	▲ 46.56	3.96	1.79	▲ 120.86
SASTI OC	Others	1.93	0.86	▲ 125.20	3.86	0.86	▲ 350.41
NEW MAJRI II (A) EXPN	Others	0.00	2.02	▼ 100.00	0.06	2.02	▼ 97.03
GOKUL	Others	1.28	1.09	▲ 17.11	2.22	1.09	▲ 103.11
DURGAPUR	Others	0.87	0.27	▲ 224.63	1.84	0.27	▲ 586.57
UKNI DEEP	Others	1.81	1.60	▲ 12.98	3.60	1.76	▲ 104.55
KOLARPIMPRI	Others	1.74	1.25	▲ 39.42	3.45	1.45	▲ 138.42
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.12	▼ 100.00
BHATADI EXPNSION	Others	0.92	0.00		1.82	0.03	▲ 5966.67
Big Mines		6.36	7.40	▼ 14.09	12.21	8.04	▲ 51.96
Other Mines		22.07	19.84	▲ 11.22	42.33	21.81	▲ 94.05
Big Plus Mines		28.43	27.25	▲ 4.35	54.54	29.85	▲ 82.72
Rest of Mines		5.92	8.22	▼ 27.97	11.89	40.92	▼ 70.93
Total WCL		34.352	35.468	▼ 3.15	66.434	70.77	▼ 6.13

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	2.14	2.32	▼ 7.80	4.18	2.58	▲ 62.02
MUNGOLI NIRGUDA	Big	2.92	2.99	▼ 2.31	5.42	3.18	▲ 70.28
NILJAI DEEP	Big	2.04	2.39	▼ 14.75	4.06	2.78	▲ 46.31
MAKARDHOKRA-III /	Others	2.71	2.18	▲ 24.43	5.11	2.50	▲ 104.32
MAKARDHOKRA-I	Others	1.96	1.80	▲ 8.83	3.66	2.34	▲ 56.61
AMALGAMATED	Others	1.71	1.22	▲ 40.16	3.22	1.55	▲ 108.01
PAONI II	Others	2.72	2.16	▲ 26.16	5.18	2.38	▲ 117.74
AMALG. YEKONA I & II	Others	1.98	2.06	▼ 3.93	3.82	2.29	▲ 66.74
AMALGAMATED INDER	Others	1.03	2.37	▼ 56.47	1.81	2.49	▼ 27.28
NEW MAJRI UG TO OC	Others	2.12	1.54	▲ 37.48	4.07	1.91	▲ 113.20
SASTI OC	Others	2.20	0.99	▲ 122.90	4.42	1.15	▲ 284.35
NEW MAJRI II (A) EXPN	Others	0.00	2.11	▼ 100.00	0.06	2.24	▼ 97.32
GOKUL	Others	1.28	1.09	▲ 17.11	2.22	1.28	▲ 73.98
DURGAPUR	Others	1.04	0.27	▲ 288.06	2.22	0.40	▲ 449.50
UKNI DEEP	Others	1.98	1.75	▲ 13.27	3.96	1.91	▲ 107.76
KOLARPIMPRI	Others	1.74	1.25	▲ 39.42	3.45	1.45	▲ 138.42
UMRER EXPN (AMB	Others	0.31	0.25	▲ 22.05	0.51	0.37	▲ 36.36
BHATADI EXPNSION	Others	1.17	0.19	▲ 503.09	2.32	0.22	▲ 935.71
Big Mines		7.10	7.70	▼ 7.83	13.66	8.54	▲ 59.99
Other Mines		23.95	21.23	▲ 12.83	46.03	24.47	▲ 88.09
Big Plus Mines		31.05	28.93	▲ 7.33	59.69	33.01	▲ 80.82
Rest of Mines		6.33	9.08	▼ 30.32	12.73	42.76	▼ 70.22
Total WCL		37.38	38.01	▼ 1.66	72.42	75.77	▼ 4.42

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	1.83	2.44	▼ 25.00	3.92	4.89	▼ 19.84
KUSMUNDA	Big	1.98	1.15	▲ 71.58	3.80	2.15	▲ 76.42
DIPKA	Big	0.94	0.87	▲ 8.42	1.71	1.62	▲ 5.75
MANIKPUR	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.05	▼ 100.00	0.03	0.10	▼ 70.00
AMLAI OC	Others	0.06	0.07	▼ 17.81	0.09	0.15	▼ 41.18
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.05	0.12	▼ 56.90	0.11	0.24	▼ 53.39
RAMPUR	Others	0.00	0.00		0.00	0.00	
Big Mines		4.75	4.46	▲ 6.48	9.43	8.66	▲ 8.88
Other Mines		0.11	0.24	▼ 53.97	0.2	0.49	▼ 52.97
Big Plus Mines		4.86	4.70	▲ 3.40	9.66	9.15	▲ 5.57
Rest of Mines		0.07	0.63	▼ 89.33	0.17	1.16	▼ 85.34
Total SECL		4.93	5.33	▼ 7.53	9.83	10.31	▼ 4.66

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	5.03	4.29	▲ 17.39	9.79	8.03	▲ 21.99
KUSMUNDA	Big	2.13	3.01	▼ 29.21	4.16	6.23	▼ 33.22
DIPKA	Big	2.57	3.71	▼ 30.75	4.78	7.05	▼ 32.21
MANIKPUR	Big	1.10	1.04	▲ 5.87	2.21	1.92	▲ 15.16
CHHAL OC	Big	3.62	1.99	▲ 82.37	7.24	3.51	▲ 106.56
BAROUD	Others	1.30	2.27	▼ 42.66	2.38	3.32	▼ 28.25
JAMPALI	Others	1.17	1.51	▼ 22.31	2.27	2.93	▼ 22.42
JAGANNATHP	Others	3.10	2.20	▲ 40.78	6.03	4.33	▲ 39.20
AMADAND	Others	1.45	0.26	▲ 455.56	1.99	0.50	▲ 297.21
AMLAI OC	Others	0.94	1.41	▼ 33.38	2.09	2.86	▼ 26.95
BIJARI	Others	0.31	0.23	▲ 33.62	0.52	0.31	▲ 66.67
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.45	0.50	▼ 9.64	0.90	0.50	▲ 80.72
CHIRIMIRI	Others	0.47	0.15	▲ 207.19	0.79	0.26	▲ 200.38
RAMPUR	Others	1.09	1.17	▼ 6.84	2.03	1.17	▲ 73.50
Big Mines		14.45	14.03	▲ 3.00	28.18	26.73	▲ 5.43
Other Mines		10.28	9.70	▲ 5.98	19.00	16.18	▲ 17.43
Big Plus Mines		24.73	23.73	▲ 4.22	47.18	42.91	▲ 9.95
Rest of Mines		2.94	3.37	▼ 12.75	5.83	8.49	▼ 31.33
Total SECL		27.67	27.10	▲ 2.11	53.01	51.40	▲ 3.13

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	6.86	6.73	▲ 2.01	13.71	12.92	▲ 6.16
KUSMUNDA	Big	4.11	4.16	▼ 1.27	7.96	8.38	▼ 5.05
DIPKA	Big	3.51	4.58	▼ 23.33	6.49	8.67	▼ 25.13
MANIKPUR	Big	1.10	1.04	▲ 5.87	2.21	1.92	▲ 15.16
CHHAL OC	Big	3.62	1.99	▲ 82.37	7.24	3.51	▲ 106.56
BAROUD	Others	1.30	2.27	▼ 42.66	2.38	3.32	▼ 28.25
JAMPALI	Others	1.17	1.51	▼ 22.31	2.27	2.93	▼ 22.42
JAGANNATHP	Others	3.10	2.20	▲ 40.78	6.03	4.33	▲ 39.20
AMADAND	Others	1.45	0.31	▲ 366.24	2.02	0.60	▲ 236.11
AMLAI OC	Others	1.00	1.48	▼ 32.61	2.18	3.01	▼ 27.67
BIJARI	Others	0.31	0.23	▲ 33.62	0.52	0.31	▲ 66.67
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.45	0.50	▼ 9.64	0.90	0.50	▲ 80.72
CHIRIMIRI	Others	0.52	0.27	▲ 93.31	0.90	0.50	▲ 80.36
RAMPUR	Others	1.09	1.17	▼ 6.84	2.03	1.17	▲ 73.50
Big Mines		19.20	18.49	▲ 3.84	37.61	35.39	▲ 6.27
Other Mines		10.39	9.94	▲ 4.54	19.23	16.67	▲ 15.36
Big Plus Mines		29.59	28.43	▲ 4.08	56.84	52.06	▲ 9.18
Rest of Mines		3.00	3.99	▼ 24.79	6.00	9.65	▼ 37.82
Total SECL		32.59	32.42	▲ 0.53	62.84	61.71	▲ 1.83

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	0.18	0.40		0.42	0.79	
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.33	0.12	▲ 178.01	0.63	0.37	▲ 71.20
Ananta	Big	0.12	0.16	▼ 25.17	0.24	0.30	▼ 20.79
Lingaraj	Big	0.08	0.07	▲ 13.29	0.17	0.16	▲ 6.76
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.06	0.09	▼ 33.92	0.12	0.18	▼ 31.71
Bharatpur	Big	0.20	0.21	▼ 6.80	0.39	0.34	▲ 13.63
Balram	Big	0.11	0.27	▼ 59.42	0.26	0.49	▼ 46.74
Samaleswari	Big	0.03	0.09	▼ 65.69	0.04	0.18	▼ 77.63
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.11	0.14	▼ 21.26	0.22	0.27	▼ 17.03
Lajkura	Others	0.11	0.16	▼ 30.61	0.23	0.29	▼ 19.55
Big Mines		1.22	1.513274	▼ 19.38	2.49	3.07	▼ 18.93
Other Mines		0.11	0.16		0.23	0.29	
Big Plus Mines		1.33	1.67	▼ 20.45	2.72	3.36	▼ 18.98
Rest of Mines		0.04	0.04	▼ 4.98	0.08	0.05	▲ 64.12
Total MCL		1.37	1.72	▼ 20.05	2.81	3.41	▼ 17.72

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	7.41	7.27		14.04	14.04	
Bhubaneswari	Big	4.01	3.45		7.44	6.35	
Kulda	Big	1.44	1.08	▲ 33.33	2.78	2.09	▲ 33.01
Garjanbahal	Big	1.40	1.05	▲ 33.33	2.79	2.08	▲ 34.13
Ananta	Big	2.60	2.48	▲ 4.84	5.24	4.96	▲ 5.65
Lingaraj	Big	1.16	0.91	▲ 27.47	2.30	1.39	▲ 65.47
Kaniha	Big	0.66	0.74	▼ 10.81	1.37	1.36	▲ 0.74
Hingula	Big	2.76	1.23	▲ 124.39	5.26	2.45	▲ 114.69
Bharatpur	Big	1.11	1.17	▼ 5.13	2.20	2.00	▲ 10.00
Balram	Big	1.01	0.72	▲ 40.28	2.35	1.30	▲ 80.77
Samaleswari	Big	3.15	1.11	▲ 183.78	6.11	2.19	▲ 179.00
Siarmal	Big	1.53	0.06	▲ 2450.00	2.89	0.10	▲ 2790.00
Jagannath	Big	0.56	0.56	▲ 0.00	1.09	1.01	▲ 7.92
Lajkura	Others	1.04	1.12	▼ 7.14	2.03	2.18	▼ 6.88
Big Mines		28.80	23.76	▲ 21.21	55.87	43.7	▲ 27.91
Other Mines		1.040	1.12		2.03	2.18	
Big Plus Mines		29.84	24.88	▲ 19.94	57.90	45.86	▲ 26.25
Rest of Mines		0.00	0.00	▼ 33.33	0.00	0.00	▼ 25.00
Total MCL		29.84	24.88	▲ 19.93	57.90	45.86	▲ 26.25

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	7.59	7.67		14.46	14.83	
Bhubaneswari	Big	4.01	3.45		7.44	6.35	
Kulda	Big	1.44	1.08	▲ 33.33	2.78	2.09	▲ 33.01
Garjanbahal	Big	1.73	1.17	▲ 48.03	3.42	2.45	▲ 39.71
Ananta	Big	2.72	2.64	▲ 3.02	5.48	5.26	▲ 4.12
Lingaraj	Big	1.24	0.98	▲ 26.45	2.47	1.55	▲ 59.43
Kaniha	Big	0.66	0.74	▼ 10.81	1.37	1.36	▲ 0.74
Hingula	Big	2.82	1.32	▲ 113.51	5.38	2.63	▲ 104.90
Bharatpur	Big	1.31	1.38	▼ 5.39	2.59	2.34	▲ 10.53
Balram	Big	1.12	0.99	▲ 13.01	2.61	1.79	▲ 45.96
Samaleswari	Big	3.18	1.20	▲ 165.57	6.15	2.37	▲ 159.62
Siarmal	Big	1.53	0.06	▲ 2450.00	2.89	0.10	▲ 2790.00
Jagannath	Big	0.67	0.70	▼ 4.24	1.31	1.28	▲ 2.73
Lajkura	Big	1.15	1.28	▼ 10.05	2.26	2.47	▼ 8.35
Big Mines		30.02	25.27	▲ 18.78	58.36	46.75	▲ 24.83
Other Mines		1.15	1.28		2.26	2.47	
Big Plus Mines		31.17	26.55	▲ 17.39	60.63	49.22	▲ 23.19
Rest of Mines		0.04	0.05	▼ 6.78	0.09	0.06	▲ 57.73
Total MCL		31.21	26.60	▲ 17.35	60.71	49.27	▲ 23.21

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PK OC	Big	5.49	5.83	▼ 5.83	10.98	11.32	▼ 3.00
RG OC III Extn.	Big	3.18	4.68	▼ 32.05	5.89	9.30	▼ 36.67
JVR OC II	Big	3.27	4.53	▼ 27.81	6.39	8.97	▼ 28.76
Ramagundam OC I Exp. Ph II	Big	1.79	2.01	▼ 10.95	3.41	3.95	▼ 13.67
GDK V OC	Big	2.69	2.63	▲ 2.28	5.56	5.48	▲ 1.46
Koyagudem OC II	Others	0.98	1.10	▼ 10.91	2.12	2.15	▼ 1.40
Srirampur OC II	Others	2.55	1.68	▲ 51.79	4.71	3.48	▲ 35.34
Khairagura OC	Others	3.10	3.13	▼ 0.96	6.37	5.71	▲ 11.56
Total Big Mines		16.42	19.68	▼ 16.57	32.23	39.02	▼ 17.40
Total Other Mines		6.63	5.91	▲ 12.18	13.20	11.34	▲ 16.40
Total Big Plus Mines		23.05	25.59	▼ 9.93	45.43	50.36	▼ 9.79
Rest of Mines		13.40	14.45	▼ 7.27	27.17	28.32	▼ 4.06
Total SCCL		36.45	40.04	▼ 8.97	72.60	78.68	▼ 7.73

Exploration

Table - 1 : PERFORMANCE REPORT (2024-25)

Performance of CMPDI for the month of May, 2024 and progressive upto May, 2024 (2024-25)

(PROVISIONAL)

ITEM	TARGET 2024-25 (Proposed)	Current Month May, 2024			Achievement in corresponding month of prev. year 2023-24	Growth over corresponding month of 2023-24		Cumulative Achievement upto May, 2024 (2024-25)			Cumulative Achiev. upto correspond. period of prev. year 2023-24	Growth over corresponding period of 2023-24	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	410000	28400	30285	107%	28821	1464	5%	56600	59892	106%	54119	5773	11%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT.	3200	350	442	126%	152	290	191%	700	716	102%	373	343	92%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	300000	15400	29537	192%	17786	11751	66%	30800	55926	182%	38948	16978	44%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	286800	15950	4454	28%	14318	-9864	-69%	31400	11376	36%	27899	-16523	-59%
TOTAL OUTSOURCING (in metre)	590000	31700	34433	109%	32256	2177	7%	62900	68017	108%	67220	797	1%
TOTAL DRILLING (in metre)	1000000	60100	64718	108%	61077	3641	6%	119500	127909	107%	121339	6570	5%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2024-25 (Proposed)	Current Month May, 2024			Cum. Ach. upto May, 2024 (2024-25)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	200	20	19.96	100%	40	59.44	149%
Outsourcing (in Line km)	400	40	19.16	48%	70	22.69	32%
Total (in Line km)	600	60	39.12	65%	110	82.13	75%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	Actual May'2024	Actual 2024-25 (till May'24)	Under Preparation
1. GEOLOGICAL REPORTS	2	5	34
2. OTHER REPORTS (incl. PR, EMP, etc.)	13	31	123
Total	15	36	157

MANPOWER:

Manpower as on	01.04.2024	01.06.2024	01.05.2024	Reduction from 01.04.2024
	2751	2764	2756	-13

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month May'2024

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During May 2024			May'2023	Upto		Growth(%)	
	Target	Actual	Achievement		May'2024	May'2023	M-O-M	Y-O-Y
ECL	0.85	0.71	84%	0.75	1.40	1.54	▼ 5.21	▼ 9.26
BCCL	0.10	0.11	106%	0.09	0.21	0.16	▲ 15.96	▲ 33.75
CCL	0.06	0.04	59%	0.06	0.10	0.12	▼ 38.33	▼ 20.16
NCL								
WCL	0.29	0.24	83%	0.24	0.48	0.48	▲ 1.28	▲ 0.63
SECL	1.06	0.95	89%	1.00	1.89	1.96	▼ 4.81	▼ 3.58
MCL	0.04	0.03	92%	0.04	0.07	0.07	▼ 12.82	▼ 1.37
CIL	2.40	2.08	87%	2.16	4.15	4.34	▼ 4.02	▼ 4.20
SCCL	0.62	0.48	77%	0.46	0.95	0.94	▲ 3.05	▲ 1.62
Total	3.02	2.55	85%	2.63	5.11	5.27	▼ 2.78	▼ 3.16

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During May 2024			May'2023	Upto		Growth(%)	
	Target	Actual	Achievement		May'2024	May'2023	M-O-M	Y-O-Y
ECL	0.49	0.32	65%	0.51	0.74	1.02	▼ 37.33	▼ 27.64
BCCL	0.74	0.70	94%	0.69	1.35	1.44	▲ 1.46	▼ 5.98
CCL	1.36	1.05	77%	1.06	2.19	1.93	▼ 0.85	▲ 13.43
NCL	12.06	12.10	100%	11.58	23.90	23.12	▲ 4.44	▲ 3.40
WCL	1.93	1.93	100%	1.92	4.03	4.00	▲ 0.89	▲ 0.88
SECL	2.93	1.86	63%	1.60	3.78	3.80	▲ 16.43	▼ 0.47
MCL	3.48	3.29	95%	2.90	6.09	5.28	▲ 13.70	▲ 15.39
NEC								
CIL	22.99	21.25	92%	20.25	42.09	40.59	▲ 4.94	▲ 3.71
SCCL	5.58	3.59	64%	2.91	6.94	5.75	▲ 23.48	▲ 20.83
Total	28.57	24.84	87%	23.16	49.04	46.33	▲ 7.27	▲ 5.83

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During May 2024			May'2023	Upto		Growth(%)	
	Target	Actual	Achievement		May'2024	May'2023	M-O-M	Y-O-Y
ECL	2.69	2.88	107%	2.19	5.70	4.10	▲ 31.38	▲ 39.22
BCCL	2.69	2.92	109%	2.58	5.50	4.93	▲ 13.29	▲ 11.55
CCL	6.18	5.60	91%	5.22	10.49	9.73	▲ 7.24	▲ 7.83
NCL								
WCL	3.50	4.05	116%	3.27	8.15	6.46	▲ 23.95	▲ 26.06
SECL	11.51	10.98		11.05	22.25	21.96	▼ 0.64	▲ 1.29
MCL	13.63	14.64	107%	13.22	27.81	25.38	▲ 10.76	▲ 9.59
NEC	0.01	0.02	190%	0.01	0.04	0.03	▲ 90.00	▲ 60.00
CIL	40.21	41.08	102%	37.53	79.93	72.58	▲ 9.46	▲ 10.12
SCCL	0.00	1.66		2.50	3.31	4.76	▼ 33.62	▼ 30.53
Total	40.21	42.74	106%	40.03	83.23	77.34	▲ 6.77	▲ 7.62

(ii) Open Cast Production*All figures in MT*

Subs	During May 2024			May'2023	Upto		Growth(%)	
	Target	Actual	Achievement		May'2024	May'2023	M-O-M	Y-O-Y
ECL	3.18	3.20	100%	2.70	6.45	5.12	▲ 18.42	▲ 25.85
BCCL	3.43	3.62	106%	3.27	6.85	6.37	▲ 10.81	▲ 7.59
CCL	7.54	6.65	88%	6.28	12.68	11.66	▲ 5.87	▲ 8.76
NCL	12.06	12.10	100%	11.58	23.90	23.12	▲ 4.44	▲ 3.40
WCL	5.43	5.98	110%	5.18	12.18	10.46	▲ 15.42	▲ 16.43
SECL	14.44	12.83	89%	12.64	26.03	25.76	▲ 1.51	▲ 1.03
MCL	17.11	17.93	105%	16.11	33.90	30.66	▲ 11.29	▲ 10.59
NEC	0.01	0.02	190%	0.01	0.04	0.03	▲ 90.00	▲ 60.00
CIL	63.20	62.33	99%	57.77	122.03	113.17	▲ 7.88	▲ 7.83
SCCL	5.58	5.25	94%	5.41	10.25	10.51	▼ 2.90	▼ 2.44
Total	68.78	67.58	98%	63.18	132.28	123.67	▲ 6.95	▲ 6.96

(iii) Total Coal Production*All figures in MT*

Subs	During May 2024			May'2023	Upto		Growth(%)	
	Target	Actual	Achievement		May'2024	May'2023	M-O-M	Y-O-Y
ECL	4.03	3.91	97%	3.49	7.85	6.67	▲ 11.99	▲ 17.72
BCCL	3.53	3.73	106%	3.33	7.06	6.53	▲ 11.95	▲ 8.23
CCL	7.61	6.69	88%	6.35	12.78	11.79	▲ 5.29	▲ 8.36
NCL	12.06	12.10	100%	11.58	23.91	23.12	▲ 4.44	▲ 3.43
WCL	5.72	6.22	109%	5.42	12.67	10.94	▲ 14.81	▲ 15.86
SECL	15.50	13.78	89%	13.60	27.92	27.72	▲ 1.35	▲ 0.73
MCL	17.14	17.97	105%	16.15	33.98	30.73	▲ 11.23	▲ 10.56
NEC	0.01	0.02	190%	0.01	0.04	0.03	▲ 90.00	▲ 60.00
CIL	65.60	64.41	98%	59.93	126.21	117.50	▲ 7.46	▲ 7.41
SCCL	6.20	5.73	92%	5.87	11.21	11.45	▼ 2.43	▼ 2.11
Total	71.80	70.13	98%	65.81	137.38	128.95	▲ 6.57	▲ 6.54

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during May 2024 (in%)			Actual Status upto May 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	1	85	73	86	83	76	92	82	78	94
BCCL	1	85	73	86	71	50	70	63	44	70
CCL										
NCL	23	85	73	86	81	74	91	82	76	92
WCL										
SECL										
MCL										
SCCL	1	85	73	86	92	40	43	90	41	46

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during May 2024 (in%)			Actual Status upto May 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	53	80	58	73	81	45	55	79	46	57
BCCL	80	80	58	73	80	40	50	82	41	50
CCL	105	80	58	73	86	50	57	85	49	58
NCL	108	80	58	73	76	43	57	78	44	56
WCL	84	80	58	73	77	45	58	77	46	60
SECL	70	80	58	73	86	31	36	87	32	37
MCL	75	80	58	73	80	20	25	80	20	25
SCCL	75	80	58	73	82	54	66	82	55	67

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during May 2024 (in%)			Actual Status upto May 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL										
BCCL										
CCL	1	80	60	75	91	20	22	95	16	17
NCL	14	80	60	75	94	40	43	93	41	44
WCL										
SECL										
MCL	21	80	60	75	82	38	46	84	38	45
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during May 2024 (in%)			Actual Status upto May 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	192	67	50	75	81	39	48	79	39	49
BCCL	296	67	50	75	78	26	33	80	28	35
CCL	341	67	50	75	84	41	50	82	41	50
NCL	509	67	50	75	74	41	55	76	41	54
WCL	354	67	50	75	74	34	46	74	35	47
SECL	485	67	50	75	80	29	36	81	28	35
MCL	318	67	50	75	85	13	15	86	13	15
SCCL	433	67	50	75	73	37	51	74	38	51

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during May 2024 (in%)			Actual Status upto May 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	82	70	45	64	76	19	25	74	19	26
BCCL	89	70	45	64	73	15	21	73	16	22
CCL	175	70	45	64	75	15	20	76	15	20
NCL	171	70	45	64	70	23	34	69	23	34
WCL	158	70	45	64	77	22	29	76	22	29
SECL	136	70	45	64	80	31	39	80	31	39
MCL	126	70	45	64	76	18	24	74	19	26
SCCL	110	70	45	64	67	21	31	67	21	31

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during May 2024 (in%)			Actual Status upto May 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	49	78	40	51	84	17	20	82	18	22
BCCL	75	78	40	51	71	19	27	76	19	25
CCL	104	78	40	51	87	19	22	86	19	22
NCL	139	78	40	51	76	22	29	78	23	29
WCL	70	78	40	51	81	11	14	82	10	12
SECL	65	78	40	51	89	19	21	89	18	20
MCL	62	78	40	51	95	8	8	95	9	9
SCCL	52	78	40	51	76	27	36	77	25	32

Table 4.1 (A): Coking Coal Production

In MT

Subs	Production during May 2024			Production upto May 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	3.58	3.19	▲ 12.40	6.79	6.23	▲ 8.94
CCL	1.36	1.45	▼ 6.40	2.86	2.77	▲ 3.40
WCL	0.00	0.01	▼ 100.00	0.00	0.01	▼ 100.00
SECL	0.02	0.02	▲ 17.65	0.04	0.04	▲ 14.29
CIL	4.96	4.66	▲ 6.41	9.69	9.05	▲ 7.11

Table 4.1 (BA) : Washed Coking Coal Production

In MT

Subs	Production during May 2024			Production upto May 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.14	0.10	▲ 34.65	0.27	0.21	▲ 27.70
CCL	0.06	0.07	▼ 23.78	0.13	0.15	▼ 9.52
CIL	0.19	0.18	▲ 9.94	0.41	0.36	▲ 12.50

Table 4.1 (BB) : Production of Middlings

In MT

Subs	Production during May 2024			Production upto May 2024		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.27	0.18	▲ 50.00	2.68	0.41	▲ 554.15
CCL	0.10	0.10	▲ 0.00	0.22	0.20	▲ 12.76
CIL	0.37	0.28	▲ 32.27	2.90	0.61	▲ 379.04

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During May 2024				Upto		Growth (%)	
	Target	Actual	Achievement	May'2023	May'2024	May'2023	M-O-M	Y-O-Y
ECL	2.36	2.45	104%	2.04	4.90	4.07	▲ 19.85	▲ 20.57
BCCL	1.90	1.48	78%	1.72	3.06	3.35	▼ 14.23	▼ 8.74
CCL	2.78	2.51	90%	2.29	4.80	4.57	▲ 9.34	▲ 5.01
NCL	10.65	9.68	91%	9.38	19.29	19.65	▲ 3.20	▼ 1.83
WCL	2.86	3.02	106%	2.54	5.99	5.00	▲ 19.11	▲ 19.73
SECL	8.75	4.93	56%	5.33	9.83	10.31	▼ 7.53	▼ 4.66
MCL	3.31	1.37	41%	1.72	2.81	3.41	▼ 20.05	▼ 17.72
CIL	32.61	25.43	78%	25.02	50.67	50.36	▲ 1.65	▲ 0.63
SCCL	4.69	4.19	89%	4.51	8.12	8.86	▼ 7.16	▼ 8.33
Total	37.30	29.62	79%	29.52	58.80	59.22	▲ 0.31	▼ 0.71

(ii) Contractual OBR

Subs	During May 2024				Upto		Growth (%)	
	Target	Actual	Achievement	May'2023	May'2024	May'2023	M-O-M	Y-O-Y
ECL	11.59	16.08	139%	12.06	33.10	23.89	▲ 33.41	▲ 38.57
BCCL	12.10	11.22	93%	11.87	22.03	21.63	▼ 5.42	▲ 1.84
CCL	8.82	8.53	97%	8.11	17.30	15.68	▲ 5.27	▲ 10.34
NCL	31.26	34.88	112%	33.43	68.86	67.59	▲ 4.36	▲ 1.87
WCL	34.83	34.35	99%	35.47	66.43	70.77	▼ 3.15	▼ 6.13
SECL	22.67	27.67	122%	27.10	53.01	51.40	▲ 2.11	▲ 3.13
MCL	22.51	29.84	133%	24.88	57.90	45.86	▲ 19.93	▲ 26.25
NEC	0.10	0.23	226%	0.14	0.42	0.30	▲ 58.04	▲ 38.67
CIL	143.87	162.81	113%	153.04	319.05	297.12	▲ 6.38	▲ 7.38
SCCL	33.46	31.82	95%	35.56	64.06	69.78	▼ 10.50	▼ 8.19
Total	177.33	194.63	110%	188.60	383.11	366.90	▲ 3.20	▲ 4.42

(iii) Total OBR*All figures in MM3*

Subs	During May 2024			Upto		Growth (%)		
	Target	Actual	Achievement	May'2023	May'2024	May'2023	M-O-M	Y-O-Y
ECL	13.95	18.53	133%	14.10	38.00	27.95	▲ 31.44	▲ 35.95
BCCL	14.00	12.70	91%	13.59	25.09	24.99	▼ 6.54	▲ 0.42
CCL	11.60	11.04	95%	10.40	22.10	20.25	▲ 6.17	▲ 9.14
NCL	41.91	44.56	106%	42.81	88.14	87.24	▲ 4.11	▲ 1.04
WCL	37.68	37.38	99%	38.01	72.42	75.77	▼ 1.66	▼ 4.42
SECL	31.42	32.59	104%	32.42	62.84	61.71	▲ 0.53	▲ 1.83
MCL	25.83	31.21	121%	26.60	60.71	49.27	▲ 17.35	▲ 23.21
NEC	0.10	0.23	226%	0.14	0.42	0.30	▲ 58.04	▲ 38.67
CIL	176.48	188.24	107%	178.06	369.72	347.48	▲ 5.72	▲ 6.40
SCCL	38.15	36.45	96%	40.04	72.60	78.68	▼ 8.96	▼ 7.73
Total	214.63	224.69	105%	218.09	442.32	426.16	▲ 3.02	▲ 3.79

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	3.04	2.30	5.76	4.37	▲ 31.94	▲ 31.83
BCCL	2.45	2.31	4.84	4.58	▲ 6.11	▲ 5.73
CCL	4.59	4.07	8.68	8.28	▲ 12.74	▲ 4.78
NCL	5.67	4.85	10.95	9.57	▲ 16.87	▲ 14.43
WCL	3.59	3.12	6.88	6.43	▲ 15.16	▲ 7.00
SECL	6.43	5.14	12.22	10.11	▲ 25.15	▲ 20.85
MCL	10.92	9.99	21.71	18.89	▲ 9.33	▲ 14.97
NEC						
CIL	36.69	31.78	71.04	57.84	▲ 15.45	▲ 22.80
SCCL	4.01	4.47	8.09	8.66	▼ 10.16	▼ 6.60
Total	40.70	36.24	79.13	66.51	▲ 12.30	▲ 18.97

(ii) Road

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	0.27	0.24	0.52	0.60	▲ 12.35	▼ 13.29
BCCL	0.91	0.94	1.72	1.82	▼ 3.29	▼ 5.77
CCL	3.49	3.11	6.20	6.56	▲ 12.36	▼ 5.50
NCL	2.08	2.01	3.85	4.00	▲ 3.74	▼ 3.85
WCL	2.24	2.67	4.44	5.35	▼ 16.03	▼ 16.93
SECL	7.19	6.92	14.22	13.46	▲ 3.83	▲ 5.67
MCL	6.38	6.12	12.06	12.30	▲ 4.33	▼ 2.00
NEC						
CIL	22.57	22.01	43.01	44.10	▲ 2.54	▼ 2.47
SCCL	0.94	1.10	1.82	2.19	▼ 14.78	▼ 16.97
Total	23.51	23.11	44.82	46.28	▲ 1.72	▼ 3.15

(iii) MGR

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	1.19	0.66	2.31	1.41	▲ 79.58	▲ 64.39
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.56	4.70	8.90	9.37	▼ 2.98	▼ 5.01
WCL	0.05	0.00	0.08	0.00		
SECL	2.28	2.52	4.44	5.07	▼ 9.56	▼ 12.39
MCL	0.85	0.91	1.63	1.75	▼ 6.15	▼ 7.14
NEC						
CIL	8.93	8.80	17.37	17.60	▲ 1.57	▼ 1.32
SCCL	0.76	0.65	1.50	1.33	▲ 17.44	▲ 12.44
Total	17.44	17.58	18.87	35.12	▼ 0.78	▼ 46.29

(iv) Conveyor Belt

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.00	0.28	0.01	0.55	▼ 98.93	▼ 97.47
WCL	0.18	0.02	0.35	0.04	▲ 700.00	▲ 805.13
SECL	0.58	0.60	1.17	1.04	▼ 4.00	▲ 12.60
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.76	0.90	1.54	1.63	▼ 15.60	▼ 5.82
SCCL	0.04	0.05	0.08	0.09	▼ 15.38	▼ 8.89
Total	0.81	0.96	1.62	1.72	▼ 15.59	▼ 5.98

(iv) Total Despatch- All Modes

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	4.51	3.22	8.62	6.40	▲ 40.06	▲ 34.69
BCCL	3.36	3.25	6.55	6.40	▲ 3.38	▲ 2.34
CCL	8.08	7.18	14.88	14.85	▲ 12.53	▲ 0.20
NCL	12.34	11.82	23.74	23.47	▲ 4.40	▲ 1.15
WCL	6.23	5.99	12.11	12.20	▲ 4.01	▼ 0.74
SECL	16.47	15.18	32.05	29.68	▲ 8.50	▲ 7.99
MCL	18.06	17.02	35.30	32.94	▲ 6.11	▲ 7.16
NEC	0.03	0.01	0.05	0.02	▲ 200.00	▲ 150.00
CIL	69.08	63.67	133.30	125.96	▲ 8.50	▲ 5.83
SCCL	5.76	6.28	11.49	12.28	▼ 8.28	▼ 6.43
Total	74.84	69.95	144.79	138.24	▲ 6.99	▲ 4.74

Table 4.6: Sector-wise Offtake**(i) Power Sector**

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	3.89	2.71	7.30	5.32	▲ 43.24	▲ 37.30
BCCL	2.59	2.62	5.04	5.03	▼ 1.30	▲ 0.16
CCL	6.59	6.25	12.25	12.51	▲ 5.49	▼ 2.09
NCL	10.76	10.60	20.82	20.98	▲ 1.54	▼ 0.73
WCL	5.36	5.31	10.51	10.76	▲ 0.98	▼ 2.28
SECL	13.06	12.42	25.36	24.29	▲ 5.12	▲ 4.43
MCL	14.03	12.90	27.35	24.48	▲ 8.77	▲ 11.71
NEC						
CIL	56.28	52.81	108.63	103.36	▲ 6.56	▲ 5.10
SCCL	5.18	5.32	10.35	10.38	▼ 2.50	▼ 0.32
Total	61.46	58.13	118.98	113.74	▲ 5.73	▲ 4.61

(ii) CPP

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	0.00	0.03	0.02	0.04	▼ 100.00	▼ 47.22
BCCL	0.00	0.00	0.00	0.00		
CCL	0.24	0.22	0.40	0.43	▲ 11.11	▼ 6.76
NCL	0.48	0.58	0.89	1.16	▼ 16.49	▼ 23.47
WCL	0.25	0.16	0.47	0.39	▲ 54.66	▲ 20.47
SECL	0.77	0.79	1.31	1.50	▼ 2.53	▼ 12.64
MCL	2.37	2.41	4.76	4.73	▼ 1.70	▲ 0.55
NEC						
CIL	4.11	4.19	7.84	8.24	▼ 1.81	▼ 4.88
SCCL	0.15	0.28	0.31	0.57	▼ 47.00	▼ 45.71
Total	4.26	4.47	8.15	8.81	▼ 4.67	▼ 7.53

(ii) Steel Sector

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	0.04	0.04	0.08	0.08	▲ 0.00	▼ 0.00
BCCL	0.10	0.09	0.21	0.20	▲ 8.79	▲ 5.13
CCL	0.07	0.08	0.14	0.16	▼ 10.26	▼ 14.11
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.01	0.02	0.03	0.03	▼ 65.22	▼ 20.59
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.22	0.23	0.45	0.47	▼ 6.44	▼ 4.27
SCCL						
Total	0.22	0.23	0.45	0.47	▼ 6.44	▼ 4.27

(iii) Cement Sector

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	0.05	0.02	0.07	0.03	▲ 126.09	▲ 148.15
BCCL	0.01	0.00	0.02	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.03	0.03	0.05	0.07	▲ 0.00	▼ 20.90
WCL	0.15	0.12	0.25	0.26	▲ 29.41	▼ 2.33
SECL	0.10	0.16	0.27	0.31	▼ 38.89	▼ 13.59
MCL	0.01	0.01	0.05	0.04	▲ 40.00	▲ 34.29
NEC						
CIL	0.36	0.34	0.71	0.70	▲ 4.94	▲ 2.01
SCCL	0.16	0.32	0.30	0.63	▼ 50.79	▼ 51.99
Total	0.52	0.66	1.01	1.32	▼ 21.70	▼ 23.58

(iv) Sponge Iron Sector

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	0.00	0.01	0.00	0.01	▼ 100.00	▼ 63.64
BCCL	0.00	0.00	0.00	0.00		
CCL	0.06	0.07	0.12	0.15	▼ 15.49	▼ 18.92
NCL	0.02	0.03	0.04	0.06	▼ 38.71	▼ 27.37
WCL	0.03	0.02	0.05	0.04	▲ 16.67	▲ 31.71
SECL	0.42	0.56	0.67	0.94	▼ 24.06	▼ 29.41
MCL	0.17	0.24	0.31	0.44	▼ 26.69	▼ 30.52
NEC						
CIL	0.70	0.93	1.19	1.64	▼ 24.25	▼ 27.39
SCCL	0.02	0.04	0.05	0.07	▼ 55.00	▼ 27.78
Total	0.72	0.97	1.24	1.71	▼ 25.52	▼ 27.40

(iv) Total Offtake-All Sectors

Subs	May'2024	Despatch Status			Growth(%)	
	Actual	May'2023	Upto May'2024	Upto May'2023	M-O-M	Y-O-Y
ECL	4.51	3.22	8.62	6.40	▲ 40.06	▲ 34.69
BCCL	3.36	3.25	6.55	6.40	▲ 3.38	▲ 2.34
CCL	8.08	7.18	14.88	14.85	▲ 12.53	▲ 0.20
NCL	12.34	11.82	23.74	23.47	▲ 4.40	▲ 1.15
WCL	6.23	5.99	12.11	12.20	▲ 4.01	▼ 0.74
SECL	16.47	15.18	32.05	29.68	▲ 8.50	▲ 7.99
MCL	18.06	17.02	35.30	32.94	▲ 6.11	▲ 7.16
NEC	0.03	0.01	0.05	0.02	▲ 200.00	▲ 150.00
CIL	69.08	63.67	133.30	125.96	▲ 8.50	▲ 5.83
SCCL	5.76	6.28	11.49	12.28	▼ 8.28	▼ 6.43
Total	74.84	69.95	144.79	138.24	▲ 6.99	▲ 4.74

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	31 May'2023	31 May'2024	May'2023	May'2024	May'2023	May'2024
ECL	2.41	5.47	6.67	7.85	36.16	69.72
BCCL	2.90	4.98	6.527	7.06	44.43	70.50
CCL	5.52	9.42	11.78	12.78	46.86	73.73
NCL	4.46	3.56	23.12	23.91	19.29	14.89
WCL	9.29	9.99	10.94	12.67	84.94	78.85
SECL	21.71	26.49	27.72	27.92	78.32	94.88
MCL	14.65	23.03	30.73	33.98	47.67	67.78
NEC	0.05	0.07	0.03	0.04	200.00	175.00
CIL	60.99	83.01	117.50	126.21	51.91	65.77
SCCL	4.36	5.24	11.45	11.21	38.11	46.76
Total	65.35	88.25	128.95	137.42	50.68	64.22

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During May' 2024			May' 2023	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Departmental	2.10	2.11	▲ 100.57	1.57	▲ 34.18	3.93	3.10	▲ 26.77
Outsourced	0.15	0.17	▲ 112.00	0.14	▲ 23.53	0.32	0.25	▲ 28.00
Total	2.25	2.28	▲ 101.33	1.71	▲ 33.33	4.25	3.35	▲ 26.87
Coal Production (MT)	1.40	1.00	▲ 71.43	0.89	▲ 12.36	1.67	1.53	▲ 9.15

Table 5.2: Production of Power (MU)

Company	During May' 2024			May' 2023	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
NLCIL	1995.73	1663.47	▲ 83.35	1186.52	▲ 40.20	3329.43	2630.82	▲ 26.55
NTPL	610.00	471.26	▲ 77.26	408.84	▲ 15.27	989.37	972.94	▲ 1.69
Total	2605.73	2134.73	▲ 81.92	1595.36	▲ 33.81	4318.80	3603.76	▲ 19.84

Table 5.3: Source-wise power generation (MU)

Sources	During May' 2024			May' 2023	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Thermal Power	2407.00	1964.30	▲ 81.61	1407.87	▲ 39.52	3955.09	3230.97	▲ 22.41
Wind Power	7.39	3.21	▲ 43.44	2.67	▲ 20.22	3.84	2.99	▲ 28.43
Solar Power	191.34	167.22	▲ 87.39	184.82	▼ 9.52	359.87	369.80	▼ 2.69
Total	2605.73	2134.73	▲ 81.92	1595.36	▲ 33.81	4318.80	3603.76	▲ 19.84

Table 5.4: Productivity

Mode of Production	Productivity During May' 2024			May' 2023	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Mines (in te)	18.43	20.23	▲ 109.77	14.90	▲ 35.77	19.02	14.99	▲ 26.88
TPP (Kwh)	47410	44401	▲ 93.65	30909	▲ 43.65	45425	36416	▲ 24.74

Table 5.5: OBR (in MM3)

Mode	During May 2024			May' 2023	Growth(%) M-o-M	Upto May		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY25	FY24	
Departmental	13.68	11.55	▲ 84.42	12.49	▼ 7.55	23.25	24.20	▼ 3.95
Outsourced	1.85	1.99	▲ 107.24	1.36	▲ 45.53	4.11	2.54	▲ 61.91
Total	15.53	13.53	▲ 87.14	13.86	▼ 2.32	27.35	26.74	▲ 2.29

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during May 2024 (in%)		Actual Status during May 2023 (in%)		Actual Status upto May 2024 (in%)		Actual Status upto May 2023 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	54.02	96.64	59.77	96.03	53.56	96.63	56.82	96.45	▼ 3.26	▲ 0.18
Mine 1A	52.52	99.87	62.08	96.12	55.28	99.70	62.32	96.47	▼ 7.04	▲ 3.23
Mine 2	47.52	95.51	49.30	99.56	47.16	95.88	49.97	98.44	▼ 2.81	▼ 2.56

Table 5.7: Sales

Power Sales

Subs	During May 2024		May' 2023	Growth(%) M-o-M	Upto May		
	Target	Actual			FY25	FY24	Growth(%) Y-o-Y
NLCIL (MU)	1764.42	1437.34	1004.43	▲ 43.10	2880.57	2246.98	▲ 28.20
NTPL (MU)	578.00	435.44	378.52	▲ 15.04	920.16	905.97	▲ 1.57
Total Exp (MU)	2342.42	1872.78	1382.95	▲ 35.42	3800.73	3152.95	▲ 20.55
Lignite Sales							
M/s TAQA (LT)	1.58	1.58	1.48	▲ 6.76	3.12	3.00	▲ 4.00
Direct Sales (LT)	0.00	0.00	0.00		0.00	0.00	
Barsingsar Lignite Sales (LT)	0.30	0.69	0.40	▲ 72.50	1.37	0.94	▲ 45.74
Total Sales (LT)	1.88	2.27	1.88	▲ 20.74	4.49	3.94	▲ 13.96

Coal Sales

Subs	During May 2024		May' 2023	Growth(%) M-o-M	Upto May		
	Target	Actual			Apr-00	Feb-00	Growth(%) Y-o-Y
Supply to End - use plant NTPL		1.57	3.17	▼ 50.47	3.98	6.02	▼ 33.89
Coal Sale to NTPC (Under MoU)	14.00	7.03	2.60	▲ 170.38	12.50	4.90	▲ 155.10
Coal e-auction		2.59	4.74	▼ 45.36	4.87	7.67	▼ 36.51
Coal (LT)	14.00	11.19	10.51	▲ 6.47	21.35	18.59	▲ 14.85

Financial Performance

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during May			Exp upto May		
			FY 25	FY 24	Growth M-o-M (%)	FY 25	FY 24	Growth Y-o-Y (%)
ECL	1250.00	115.80	43.75	76.98		135.77	123.54	▲ 9.90
BCCL	1100.00	90.00	46.44	23.56	▲ 97.11	111.65	127.17	▼ 12.20
CCL	2255.00	225.50	109.55	162.21	▼ 32.46	276.05	165.65	▲ 66.65
NCL	2370.00	142.20	95.90	199.63	▼ 51.96	270.70	363.15	▼ 25.46
WCL	1100.00	64.55	81.64	58.32	▲ 39.99	133.29	120.67	▲ 10.46
SECL	5250.00	334.75	302.62	261.06	▲ 15.92	594.52	411.08	▲ 44.62
MCL	3800.00	175.62	169.01	144.59	▲ 16.89	350.20	246.21	▲ 42.24
CMPDIL	30.00	2.50	6.12	0.84	▲ 628.57	9.40	1.07	▲ 778.50
CIL & others	2845.00	9.42	44.13	33.56	▲ 31.50	90.31	82.63	▲ 9.29
CIL	20000.00	1160.34	899.16	960.75	▼ 6.41	1971.89	1641.17	▲ 20.15
SCCL	1600.00	80.00	74.34	102.40	▼ 27.40	146.45	137.27	▲ 6.69
NLCIL Stand Alone	1390.00	252.06	306.27	132.05	▲ 131.93	544.96	236.80	▲ 130.14
NLCIL JVs	1650.00	189.54	178.56	142.91	▲ 24.95	359.18	266.79	▲ 34.63
NLCIL	3040.00	441.60	484.86	274.96	▲ 76.34	904.14	503.59	▲ 79.54
Total	24640.00	1681.94	1458.33	1338.11	▲ 8.98	3022.48	2282.03	▲ 32.45

5A : Head-wise Capital Expenditure*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May' 24	Upto May' 24	% Expenditure
1	Plant & Machinery	4,040.82	271.50	620.86	6.72
2	Safety Plant & Machinery	1,021.82	48.58	85.75	4.75
3	Development	937.79	26.56	44.37	2.83
4	Buinding (Factory)	180.00	24.14	30.68	13.41
5	Building (Others)	1,116.30	89.40	137.61	8.01
6	Furniture & Fixtures	8.56	0.06	0.08	0.70
7	Lands	4,567.32	310.08	586.38	6.79
8	Vehicles	0.50	-	-	0.00
9	Transporation including Railway Sidings etc.	5,572.08	323.78	826.85	5.81
10	Environment	-	-	-	
11	Solar Power	2,200.00	50.54	71.78	2.30
12	STPP	250.00	7.57	17.57	3.03
13	Others	4,744.81	306.13	600.53	6.45
Total		24,640.00	1,458.33	3,022.48	5.919

Table 5.2 A : Head-wise Capital Expenditure of CIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May' 2024	Upto May' 2024	% Expenditure
1	Plant & Machinery	2162.39	141.09	315.4	6.52
2	Safety Plant & Machinery	1021.82	46.80	83.97	4.58
3	Development	717.11	24.4	35.98	3.40
4	Buinding (Factory)				
5	Building (Others)	1025.61	83.87	125.25	8.18
6	Furniture & Fixtures				
7	Lands	3801.68	164.66	415.70	4.33
8	Vehicles				
9	Transporation including Railway	5417.47	305.53	741.27	5.64
10	Environment				
11	Solar Power	2000	39.95	58.23	2.00
12	TPP				
13	Others	3854	92.86	196.09	2.41
Total		20000.00	899.16	1971.89	4.50

Table 5.2 B : Head-wise Capital Expenditure of SCCL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May' 2024	Upto May' 2024	% Expenditure
1	Plant & Machinery	251.44	8.26	36.01	3.29
2	Development	160.00	1.96	8.19	1.23
3	Buinding	180	24.14	30.68	13.41
4	Furniture & Fixtures	8.56	0.06	0.08	0.70
5	Lands	500.00	21.74	39.35	4.35
6	Railway Sidings	50	0	1	0.00
7	STPP	250	7.57	17.57	3.03
8	Solar Power	200	10.59	13.55	5.30
Total		1600	74.34	146.43	4.65

Table 5.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May' 2024	Upto May' 2024	% Expenditure
1	Plant & Machinery	1,626.99	122.15	269.45	7.51
2	Safety Plant & Machinery		1.78	1.78	
3	Development	60.68	0.2	0.20	0.33
4	Buinding (Factory)	-	-		
5	Building (Others)	90.69	5.53	12.36	6.10
6	Furniture & Fixtures		0		
7	Lands	265.64	123.68	131.33	46.56
8	R&D	0.50	-	-	
9	Railway Sidings	104.61	18.25	84.58	17.45
10	Environment	-			
11	Solar Power	-	-		
12	TPP				
13	Others	890.89	213.27	404.44	23.94
Total		3040.00	484.86	904.14	15.95

Total Manpower of CIL & its subsidiaries

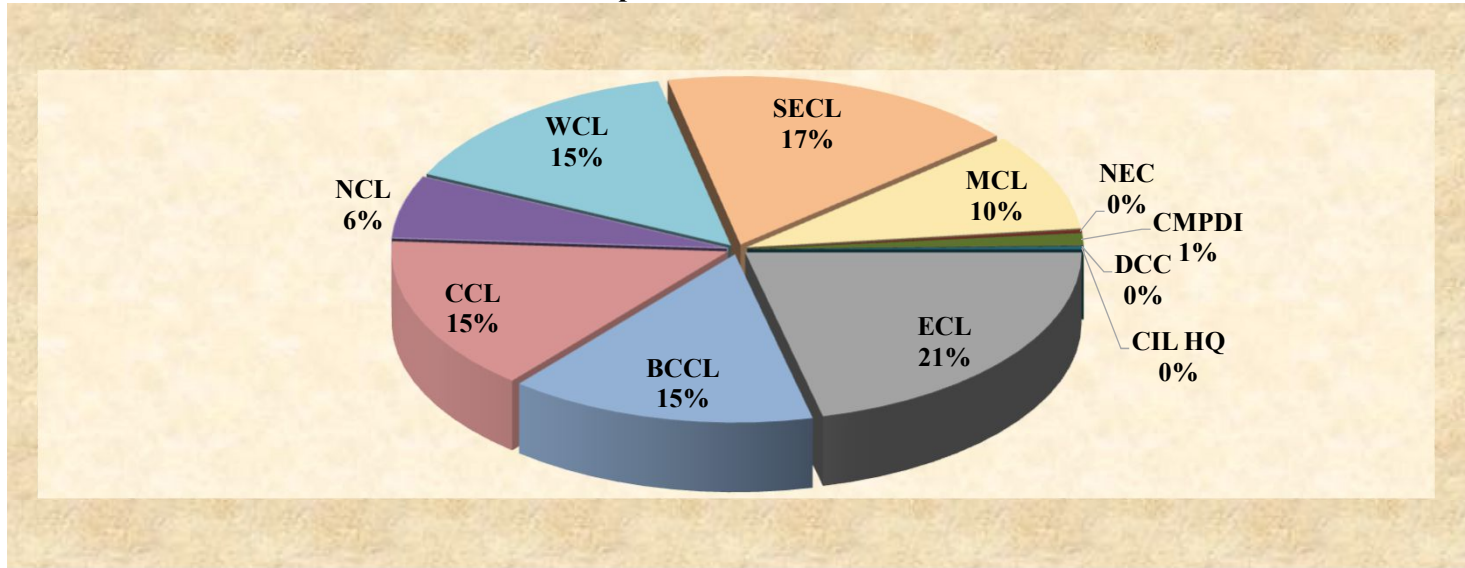


Table 6: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	May'24	Apr'24	Change
ECL	48611	48711	▼ 100.00
BCCL	33760	33920	▼ 160.00
CCL	33978	33990	▼ 12.00
NCL	13734	13770	▼ 36.00
WCL	33219	33352	▼ 133.00
SECL	39482	39528	▼ 46.00
MCL	21446	21493	▼ 47.00
NEC	584	585	▼ 1.00
CMPDI	2756	2751	▲ 5.00
DCC	109	113	▼ 4.00
CIL HQ	654	648	▲ 6.00
Total CIL	228333	228861	▼ 528.00
SCCL	41660	41837	▼ 177.00
NLCIL	10247	10368	▼ 121.00
Total Manpower	280240	281066	▼ 826.00

Company-wise Debtors Due chart as on 31st May'24

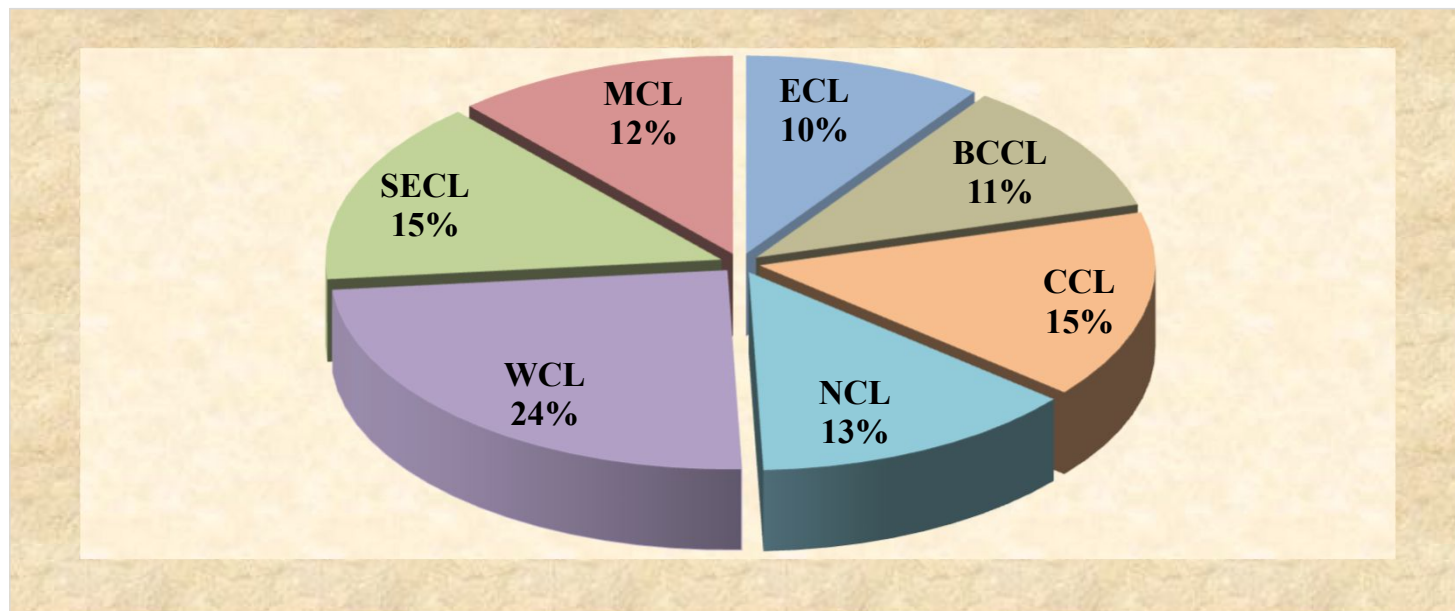


Table 7.1: Debtors due as on 31st May'24

Rs Cr

Subsidiary/Company	Due as on last Day of		
	May'24	Mar'24	Change
ECL	1680.37	1640.46	▲ 39.91
BCCL	1867.32	1499.22	▲ 368.10
CCL	2633.00	2367.99	▲ 265.01
NCL	2294.26	1409.89	▲ 884.37
WCL	4118.15	4547.53	▼ 429.38
SECL	2568.17	2044.93	▲ 523.24
MCL	1990.15	2103.30	▼ 113.15
NEC	11.17	11.17	▲ 0.00
Total CIL (incl NEC)	17162.59	15624.50	▲ 1538.09
SCCL	11121.80	8677.07	▲ 2444.73
NLCIL	4858.55	4645.55	▲ 213.00
NTPL	710.21	628.04	▲ 82.17
Total NLCIL	5568.76	5273.59	▲ 295.17
Total Debtors Due	33853.15	29575.16	4277.99

Age-wise Debtors Dues chart as on 31st May'24

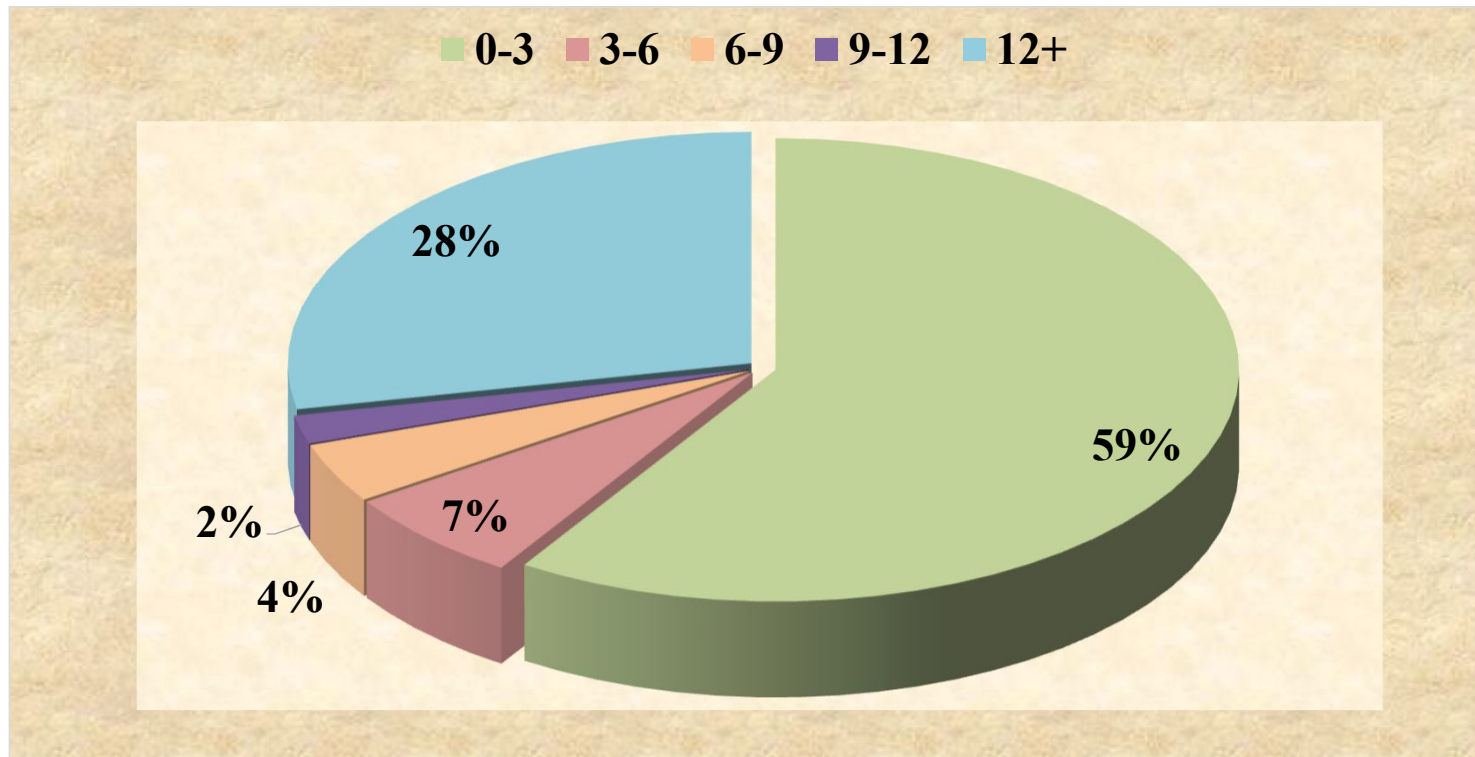


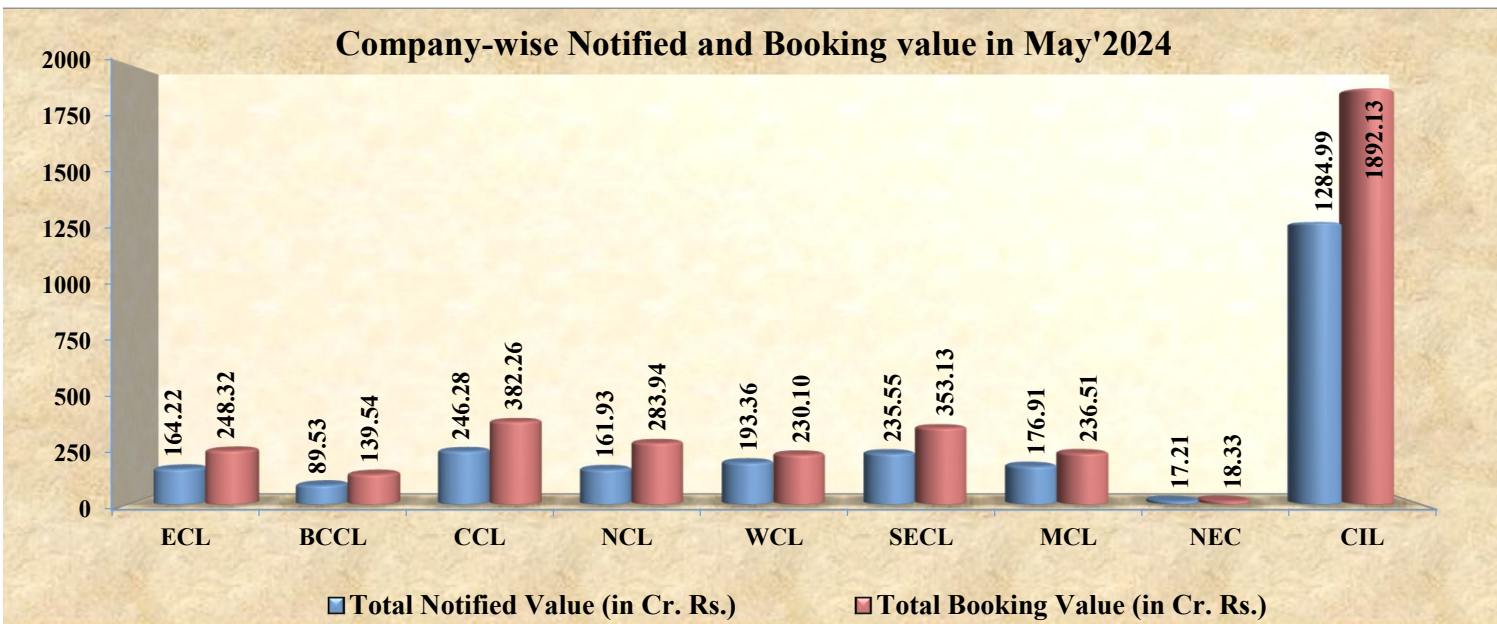
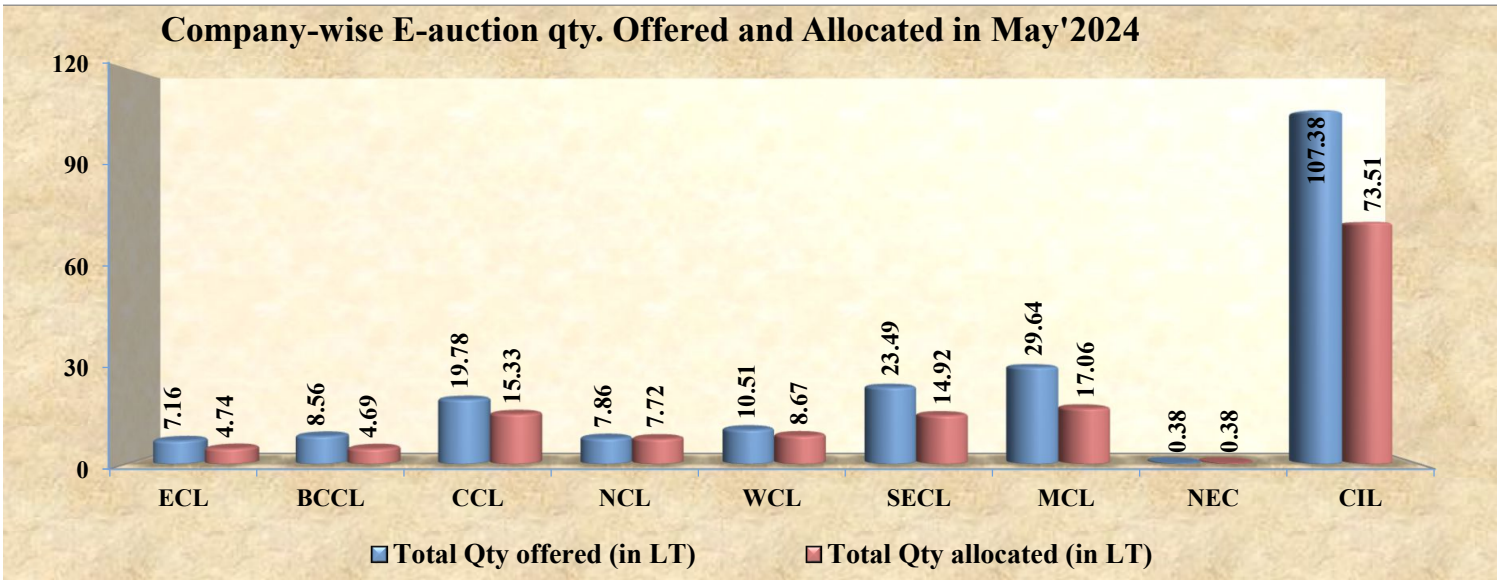
Table 7.2: Age-wise Debtors Dues as on 31st May'24

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	552.96	130.24	60.65	0.00	936.53	1680.37
BCCL	923.33	20.63	36.11	9.70	877.55	1867.32
CCL	1458.00	294.00	200.00	268.00	413.00	2633.00
NCL	1841.03	0.00	0.00	0.00	453.23	2294.26
WCL	3311.12	0.00	0.00	0.00	807.03	4118.15
SECL	1064.42	294.78	7.71	0.00	1201.26	2568.17
MCL	985.72	378.79	414.42	66.14	145.08	1990.15
Total CIL	10136.58	1118.44	718.89	343.84	4833.68	17151.42
<i>Percentage Share</i>	<i>59.10</i>	<i>6.52</i>	<i>4.19</i>	<i>2.00</i>	<i>28.18</i>	<i>100.00</i>

Table 8.1: E-auction company-wise

In May'2024, 73.51 LT of coal allocated against 107.38 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 47% premium over notified price in May'2024.



Company-wise Performance during May'2024									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	7.16	8.56	19.78	7.86	10.51	23.49	29.64	0.38	107.38
Total Qty allocated (in LT)	4.74	4.69	15.33	7.72	8.67	14.92	17.06	0.38	73.51
Percentage Qty allocated (in %)	▲ 66.20	▲ 54.79	▲ 77.50	▲ 98.22	▲ 82.49	▲ 63.52	▲ 57.56	▲ 100.00	▲ 68.46
Total Notified Value (in Cr. Rs.)	164.22	89.53	246.28	161.93	193.36	235.55	176.91	17.21	1284.99
Total Booking Value (in Cr. Rs.)	248.32	139.54	382.26	283.94	230.10	353.13	236.51	18.33	1892.13
% increase over Notified Price	▲ 51.21	▲ 55.86	▲ 55.21	▲ 75.35	▲ 19.00	▲ 49.92	▲ 33.69	▲ 6.51	▲ 47.25

Company-wise Performance upto May'2024									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	17.46	16.46	24.47	16.41	16.79	77.57	65.81	1.01	235.98
Total Qty allocated (in LT)	12.63	7.56	18.75	16.07	13.86	49.57	34.40	0.81	153.65
Percentage Qty allocated (in %)	▲ 72.34	▲ 45.93	▲ 76.62	▲ 97.93	▲ 82.55	▲ 63.90	▲ 52.27	▲ 80.20	▲ 65.11
Total Notified Value (in Cr. Rs.)	435.93	161.15	308.73	330.29	308.83	733.20	365.49	37.93	2681.55
Total Booking Value (in Cr. Rs.)	643.59	246.81	473.71	590.42	368.32	1093.72	522.62	45.68	3984.87
% increase over Notified Price	▲ 47.64	▲ 53.16	▲ 53.44	▲ 78.76	▲ 19.26	▲ 49.17	▲ 42.99	▲ 20.43	▲ 48.60

Electricity Generation

Electricity Generation during May'2024

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during May			Generation upto May		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Thermal	127870.48	111515.28	▲ 14.67	251552.01	223088.76	▲ 12.76
Nuclear	4447.05	3495.91	▲ 27.21	8890.66	7008.36	▲ 26.86
Hydro	12595.42	11458.67	▲ 9.92	20704.56	20187.65	▲ 2.56
Bhutan Imp.	133.20	131.80	▲ 1.06	208.80	190.00	▲ 9.89
Total Conventional	145046.15	126601.66	▲ 14.57	281356.03	250474.77	▲ 12.33
Wind	8257.63	8117.63	▲ 1.72	12986.89	12366.83	▲ 5.01
Solar	12645.99	10776.14	▲ 17.35	24667.04	21094.84	▲ 16.93
Biomass	295.16	317.04	▼ 6.90	573.89	612.66	▼ 6.33
Bagasse	317.07	538.75	▼ 41.15	1098.18	1539.07	▼ 28.65
Small Hydro	734.16	727.33	▲ 0.94	1328.00	1313.54	▲ 1.10
Others	251.56	236.53	▲ 6.35	482.92	461.64	▲ 4.61
Total Renewable	22501.56	20713.42	▲ 8.63	41136.92	37388.56	▲ 10.03
Total Generation	167547.71	147315.0787	▲ 13.73	322492.9497	287863.3323	▲ 12.03
% Share of RE	13.43	14.06	▼ 0.63	12.76	12.99	▼ 0.23
% Share of Coal & lignite	73.21	73.75	▼ 0.54	75.22	75.64	▼ 0.42

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during May			Generation upto May		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Coal	119639.86	106033.15	▲ 12.83	236339.11	212059.54	▲ 11.45
Lignite	3025.92	2615.80	▲ 15.68	6245.55	5688.58	▲ 9.79
Gas	5163.85	2829.79	▲ 82.48	8884.19	5267.97	▲ 68.65
Diesel	40.85	36.54	▲ 11.80	83.16	72.67	▲ 14.44
Total Thermal	127870.48	111515.28	▲ 14.67	251552.01	223088.76	▲ 12.76

Items of Information	Generation during May			Generation upto May		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Domestic Coal receipts	72.62	67.49	▲ 7.60	141.07	132.88	▲ 6.17
Imported Coal receipts	6.86	4.66	▲ 47.35	13.52	9.44	▲ 43.15
Total receipts	79.48	72.15	▲ 10.16	154.59	142.32	▲ 8.62
Coal Consumption (MT)	79.74	71.51	▲ 11.51	156.81	142.80	▲ 9.81
Electricity From Coal (MU)	119639.86	106033.15	▲ 12.83	236339.11	212059.54	▲ 11.45
Average PLF	76.48	69.31	▲ 10.34	76.82	70.45	▲ 9.05
Specific Coal Consumption*	0.666	0.674	▼ 1.17	0.663	0.673	▼ 1.47

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

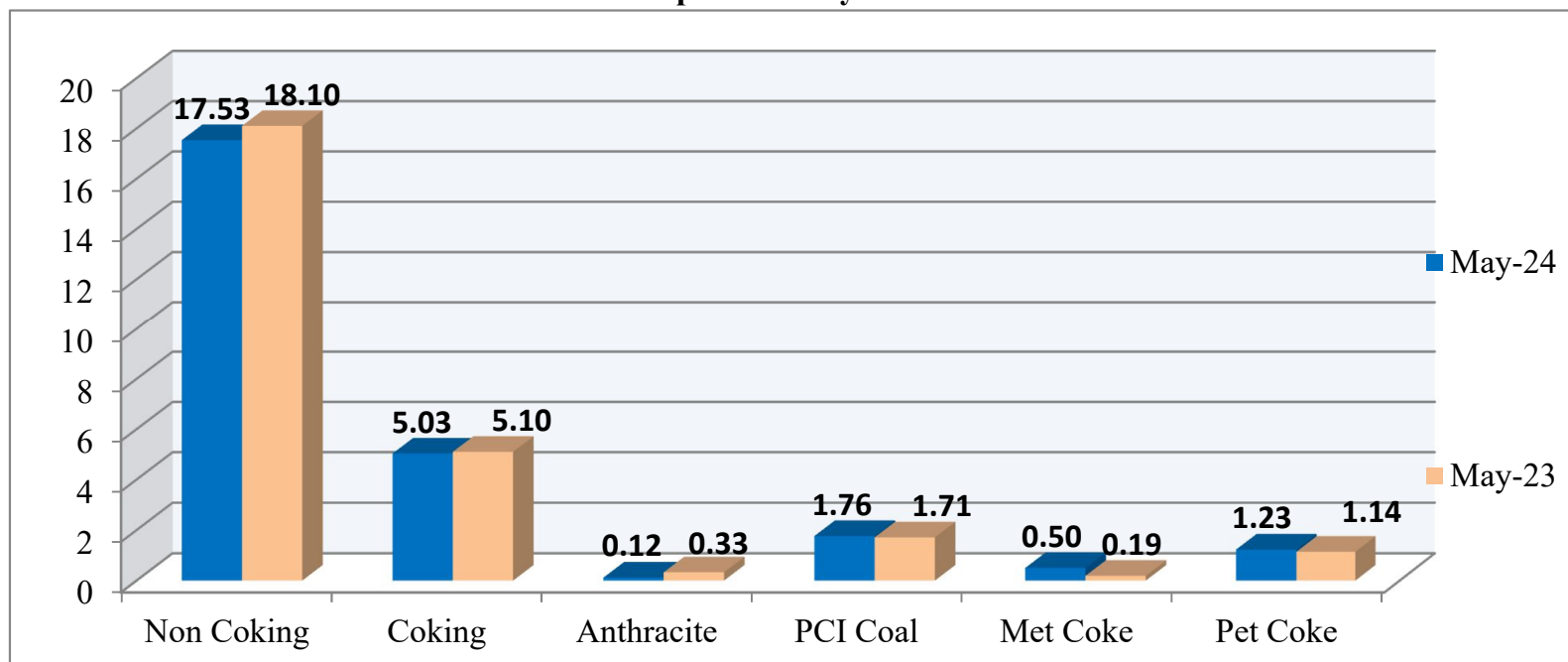
Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During May			Upto May		
	May-24	May-23	Growth (%) M-o-M	May-24	May-23	Growth (%) Y-o-Y
Non Coking	17.53	18.10	▼ 3.13	34.93	33.25	▲ 5.06
Coking	5.03	5.10	▼ 1.28	10.00	9.87	▲ 1.32
Anthracite	0.12	0.33	▼ 63.75	0.18	0.57	▼ 68.77
PCI Coal	1.76	1.71	▲ 3.15	3.61	3.06	▲ 17.84
Met Coke	0.50	0.19	▲ 164.15	0.88	0.54	▲ 62.78
Pet Coke	1.23	1.14	▲ 8.01	2.69	2.32	▲ 16.03
Total	26.19	26.57	▼ 1.45	52.29	49.61	▲ 5.40

Source: ICMW

Coal Import in May'2024



8.2 Sector Wise Coal and Coke Import in May'2024

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06	0.02	0.00			0.04	0.12
Auto							0.00
Calciner						0.16	0.16
Calcium Carbide							0.00
Cement	1.81					0.96	2.77
Chemical & Petrochem	0.74	0.07	0.07	0.03	0.03	0.05	1.00
DRI	1.67						1.67
Power	5.92	0.08		0.03	0.02		6.04
Ferro Alloy		0.07	0.00	0.04	0.01		0.12
Graphite Electrode					0.00	0.01	0.01
Iron & Steel		4.43	0.04	1.52	0.35		6.34
Logistics	0.03	0.01					0.03
Engineering			0.00				0.00
Paper & Plywood	0.07						0.07
Pharma	0.01						0.01
Sugar							0.00
Textile	0.07						0.07
Traders	6.54	0.28	0.00	0.15	0.09		7.05
Mining	0.02						0.02
Tyres							0.00
Others	0.61	0.09	0.00		0.00		0.71
Total	17.53	5.03	0.12	1.76	0.50	1.23	26.19

Source: ICMW

Sector Wise Coal and Coke Import in May'2024

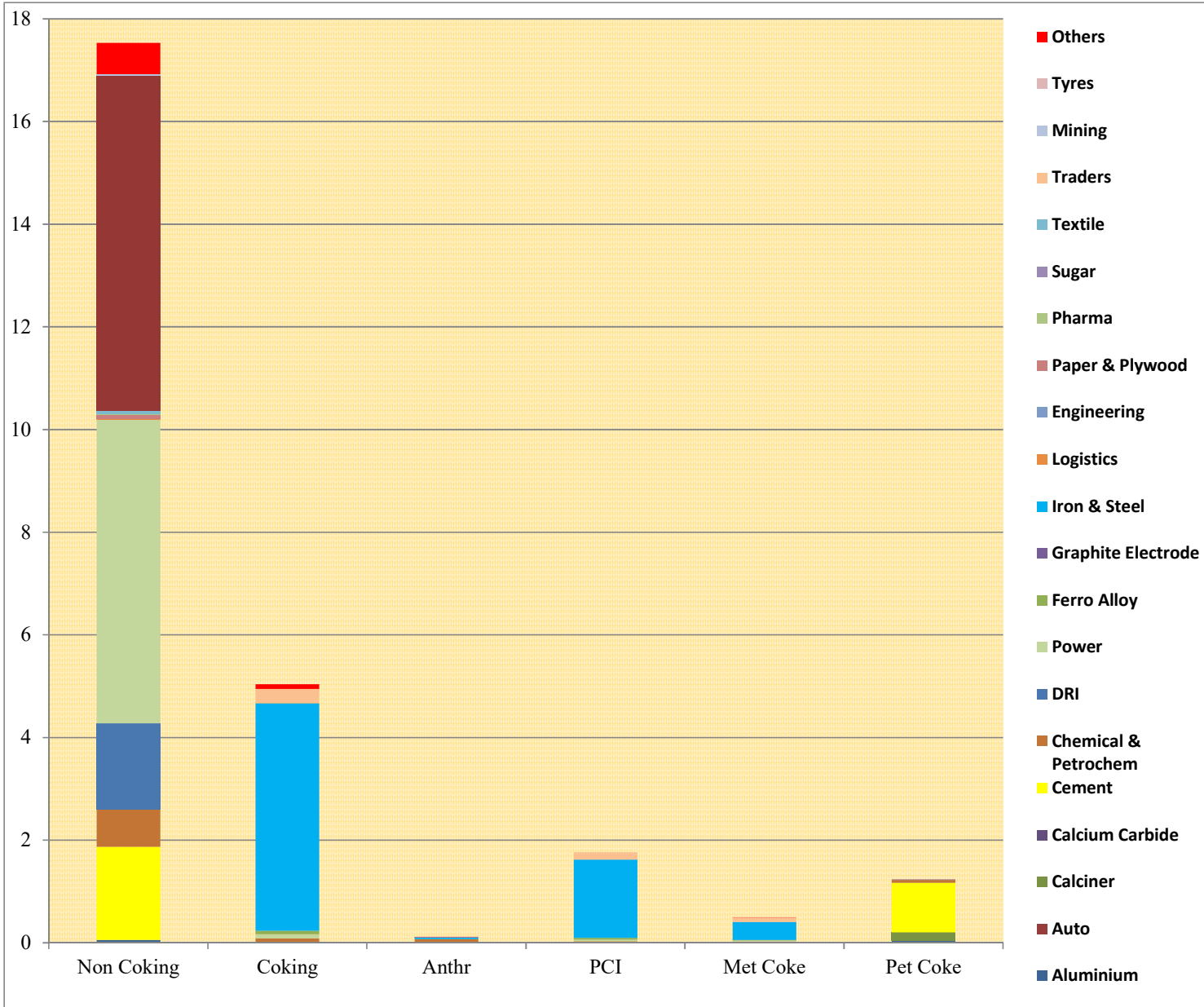


Table 8.3: Grade-wise Non-Coking Coal Import during May'2024

In Lakh Te

Port	G1	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi															0.06	0.06
Bhavnagar															1.96	1.96
Dahej							0.76			1.44					5.65	7.85
Dhamra															5.63	5.63
Ennore															5.63	5.63
Gangavaram							0.72		0.60							1.32
Hazira										0.10	1.50	1.16	0.60	0.15	3.91	7.42
Jaigad															5.30	5.30
Kakinada															2.29	2.29
Kandla		8.72	1.11	0.54	1.18	0.84			0.55	1.13	0.30		0.61		0.20	15.17
Karaikal															8.80	8.80
Kolkata															1.65	1.65
Krishnapatnam											1.58	1.57	1.33		12.80	17.28
Magdalla															7.98	7.98
Marmagoa															0.80	0.80
Muldwarka															0.52	0.52
Mumbai & Jnpt															4.32	4.32
Mundra	1.07		1.10		1.65	2.61	0.79	6.39		0.75	0.68				13.43	28.48
Navlakhi										0.52	0.60	0.55			2.27	3.94
New Mangalore					1.18										7.13	8.30
Okha															1.35	1.35
Others										0.31					11.81	12.12
Paradip															4.82	4.82
Pipavav															0.59	0.59
Porbandar															0.55	0.55
Sikka															0.82	0.82
Tuticorin / Voc															9.01	9.01
Vizag			1.06	1.25	1.08	0.79	1.06	2.20				0.52	0.74		2.69	11.39
Total	1.07	8.72	3.27	1.79	5.08	4.24	3.33	8.59	1.15	4.24	4.65	3.79	3.28	0.15	121.97	175.34

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during May'2024

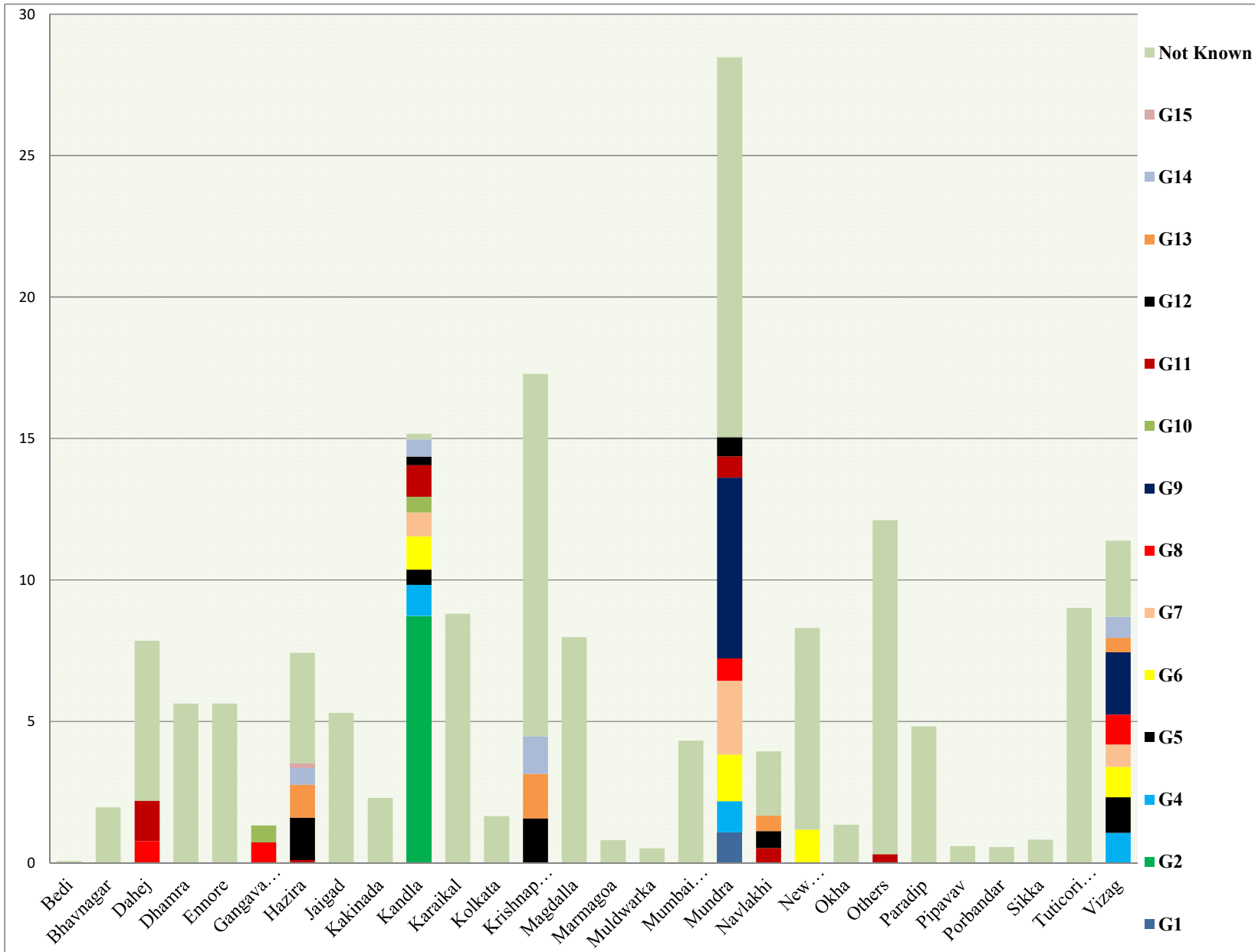


Table 8.4: Country-wise Non-coking Coal Import during May'2024

In Lakh Te

Country	G1	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia								0.85	0.60						1.82	3.27
Colombia					1.65											1.65
Indonesia						0.76	3.33	6.09	0.55	4.24	4.65	3.79	3.28	0.15	80.41	107.26
Mozambique						1.88									2.77	4.65
Russia															3.50	3.50
South Africa			1.06	1.61	3.43	1.60		1.65							23.49	32.84
Tanzania				0.18											0.55	0.73
United States	1.07	8.72	2.21												9.42	21.43
Total	1.07	8.72	3.27	1.79	5.08	4.24	3.33	8.59	1.15	4.24	4.65	3.79	3.28	0.15	121.97	175.34

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during May'2024

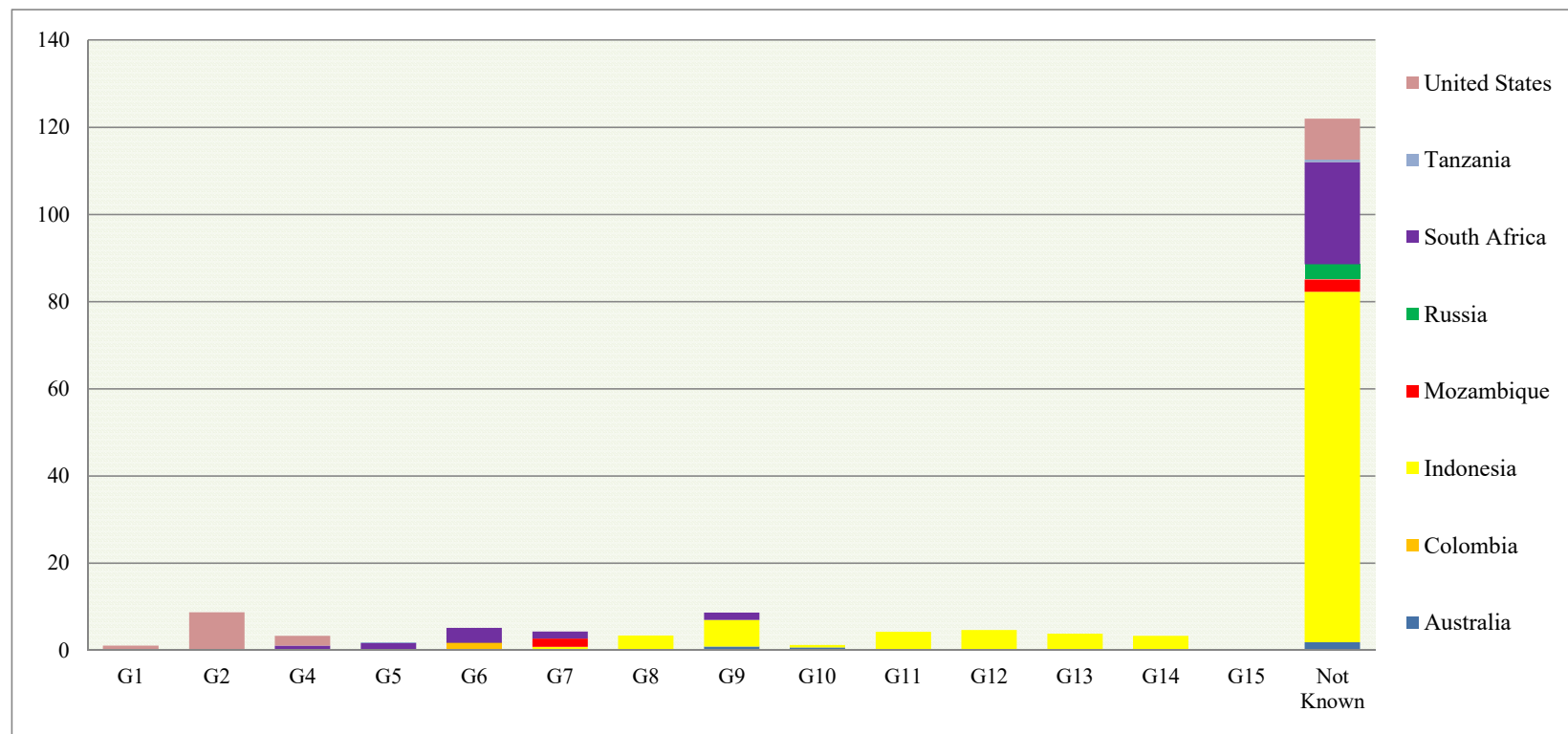


Table 8.5: Port and Country-wise Import of Non-Coking Coal during May'2024 (L Te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States	Total
Bedi						0.06			0.06
Bhavnagar			1.96						1.96
Dahej			5.74		0.73	1.37			7.85
Dhamra						5.63			5.63
Ennore			3.45			0.88		1.30	5.63
Gangavaram	0.60		0.72						1.32
Hazira			7.42						7.42
Jaigad			4.15		1.15				5.30
Kakinada						1.16		1.13	2.29
Kandla			2.78			2.56		9.83	15.17
Karaikal			8.43					0.37	8.80
Kolkata			1.47			0.17			1.65
Krishnapatnam	1.02		7.84	1.61		0.78		6.03	17.28
Magdalla			6.94			1.04			7.98
Marmagoa					0.80				0.80
Muldwarka						0.52			0.52
Mumbai & Jnpt			4.13			0.19			4.32
Mundra	0.85	1.65	21.92	1.88				2.18	28.48
Navlakhi			3.94						3.94
New Mangalore			3.92	0.94		3.45			8.30
Okha	0.80						0.55		1.35
Others			9.38			2.74			12.12
Paradip				0.23		4.59			4.82
Pipavav								0.59	0.59
Porbandar			0.55						0.55
Sikka					0.82				0.82
Tuticorin / Voc			7.46			1.56			9.01
Vizag			5.06			6.15	0.18		11.39
Total	3.27	1.65	107.26	4.65	3.50	32.84	0.73	21.43	175.34

Source: ICMW

Table 8.6: Port and Country-wise Average imported price of Non-Coking Coal during May'2024 (US\$/te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States
Bedi						104.65		
Bhavnagar			74.17					
Dahej			84.90		114.19	109.25		
Dhamra						119.76		
Ennore			84.81			126.10		139.93
Gangavaram	79.45		98.78					
Hazira			63.17					
Jaigad			96.33		122.39			
Kakinada						123.06		141.41
Kandla			72.66			124.50		142.19
Karaikal			85.96					141.70
Kolkata			97.06			123.34		
Krishnapatnam	83.42		71.73	86.65		121.88		119.52
Magdalla			76.48			141.88		
Marmagoa					122.39			
Muldwarka						125.29		
Mumbai & Jnpt			80.87			89.47		
Mundra	88.09	105.70	79.53	103.23				130.65
Navlakhi			73.15					
New Mangalore			91.08	122.68		121.18		
Okha	95.54						118.84	
Others			105.48			115.96		
Paradip				101.94		122.04		
Pipavav								182.27
Porbandar			78.71					
Sikka					130.23			
Tuticorin / Voc			80.35			101.70		
Vizag			71.17			124.03	139.14	

Source: ICMW

Table 8.7: Port and Country-wise Average Imported Price of Non-Coking Coal during May'2024 (Rs/te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States
Bedi						8827.43		
Bhavnagar			6257.19					
Dahej			7161.42		9631.79	9215.34		
Dhamra						10101.56		
Ennore			7153.48			10642.46		11802.80
Gangavaram	6701.87		8332.17					
Hazira			5328.05					
Jaigad			8125.48		10323.64			
Kakinada						10384.30		11928.04
Kandla			6128.54			10502.80		11995.14
Karaikal			7250.36					11952.76
Kolkata			8186.65			10409.50		
Krishnapatnam	7036.70		6050.42	7309.34		10280.94		10081.87
Magdalla			6451.44			11967.56		
Marmagao					10323.64			
Muldwarka						10567.84		
Mumbai & Jnpt			6821.63			7546.93		
Mundra	7430.16	8920.76	6708.75	8707.43				11023.07
Navlakhi			6169.88					
New Mangalore			7683.30	10348.33		10222.23		
Okha	8059.07						10030.51	
Others			8897.14			9780.89		
Paradip				8598.49		10295.77		
Pipavav								15374.34
Porbandar			6639.13					
Sikka					10984.91			
Tuticorin / Voc			6777.92			8578.55		
Vizag			6002.92			10462.03	11736.81	

Source: ICMW

Table 8.8: Port-wise & Country-wise Coking Coal Import during May'2024*In L Te*

Port	Australia	Canada	Indonesia	Mozambique	Russia	South Africa	United States	Total
Bhavnagar						0.54		0.54
Dhamra	4.54				0.83		2.80	8.18
Ennore				0.55	0.80			1.35
Gangavaram	1.67						0.38	2.05
Jaigad	2.50	1.21			0.40			4.11
Kandla	0.56				0.21		0.83	1.60
Kolkata	4.59		0.20	0.72	0.45		0.92	6.88
Krishnapatnam	1.45		0.31				1.17	2.93
Marmagoa	0.74	0.79			1.76		0.78	4.06
Mumbai & Jnpt								0.00
Mundra	1.65							1.65
New Mangalore							0.77	0.77
Paradip	6.82		2.09	1.76			0.65	11.32
Vizag	2.96			0.36	0.45		1.14	4.91
Total	27.48	2.00	2.60	3.39	4.90	0.54	9.43	50.35

Source: ICMW

Coking Coal Import during May'2024 (Port-wise & Country-wise)

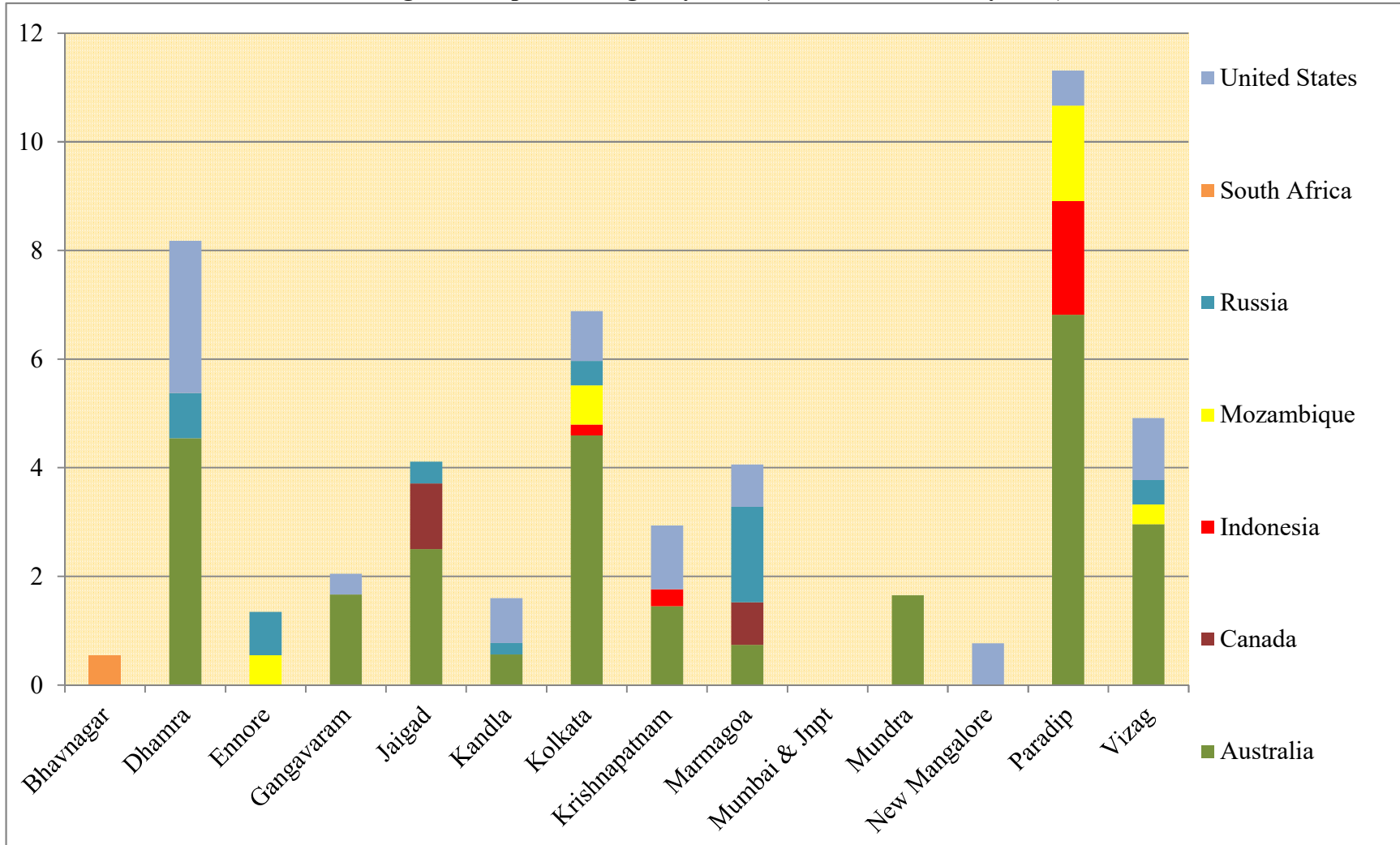


Table 8.9: Average Price of Imported Coking Coal during May'2024 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	South Africa	United States
Bhavnagar						116	
Dhamra	274				208		257
Ennore				254	172		
Gangavaram	239						244
Jaigad	275	274			188		
Kandla	342				197		273
Kolkata	275		178	228	196		300
Krishnapatnam	248		177				272
Marmagoa	265	260			155		229
Mumbai & Jnpt							846
Mundra	253						
New Mangalore							232
Paradip	255		203	250			270
Vizag	285			238	193		306

Source: ICMW

Table 8.9: Average Price of Imported Coking Coal during May'2024 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	South Africa	United States
Bhavnagar						9770	
Dhamra	23151				17567		21709
Ennore				21385	14530		
Gangavaram	20191						20573
Jaigad	23185	23148			15888		
Kandla	28853				16624		23060
Kolkata	23186		15011	19270	16515		25283
Krishnapatnam	20929		14965				22974
Marmagoa	22333	21929			13091		19302
Mumbai & Jnpt							71373
Mundra	21366						
New Mangalore							19559
Paradip	21483		17161	21122			22739
Vizag	24082			20100	16321		25809

Source: ICMW

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	409.36	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.72	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	46.11	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2026	197.65	2	Delay in handover of forest land
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	402.24	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	61.79	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	447.76	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2026	49.73	1	Delay in possession of Tenancy land.
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2026	71.50	1	Delay in possession of Tenancy land and shifting of PAFs.
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2030	31-03-2030	0.22	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	583.88	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2030	31-03-2030	0.01	ON SCH	
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	672.95	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2028	31-03-2028	175.02	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.80	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	362.06	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	1100.19	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	671.23	ON SCH	
20	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2028	31-03-2028	236.57	ON SCH	
21	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	488.08	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										Block-II. Stage-II FC awaited.
22	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2028	31-03-2028	82.92	ON SCH	
23	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	145.05	ON SCH	
24	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	349.47	ON SCH	
25	CCL	SANGHMITRA OCP	OC	15.0	2660.20	31-03-2032	31-03-2032	-	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2025	339.07	2	Delayed due to grant of FC and EC.
27	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	30-06-2024	1219.77	2	Completion Report under preparation.
28	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2025	611.74	1	Delay in grant of FC and EC.
29	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	596.11	ON SCH	
30	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	2.91	ON SCH	
31	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	495.75	ON SCH	
32	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	236.48	ON SCH	
33	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	508.44	ON SCH	
34	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	154.64	ON SCH	
35	WCL	AMALGAMATED GAURI PAUNI EXPN. OCP	OC	9.0	1428.25	31-03-2030	31-03-2030	-	ON SCH	
36	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	244.12	4	Due to delay in possession of land.
37	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	828.0	ON SCH	
38	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	561.5	3	Due to delay in EC & FC clearance. EC and Stage-I FC granted.
39	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5757.72	2	Delayed due to land acquisition and procurement of HEMM.
40	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4451.84	2	Delayed due to land acquisition and

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										procurement of HEMM.
41	SECL	PELMA	OC	15.00	1725.04	31-03-2029	31-03-2029	13.65	ON SCH	
42	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	435.95	ON SCH	
43	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2541.38	ON SCH	
44	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	41.58	ON SCH	
45	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	797.51	ON SCH	
46	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2845.47	ON SCH	
47	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1364.22	ON SCH	
48	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	1018.04	ON SCH	
49	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1405.22	ON SCH	
50	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1534.36	ON SCH	
51	MCL	BHUBANESWARI EXPANSION	OC	50.00	6321.73	31-03-2031	31-03-2031	960.11	ON SCH	
52	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	586.12	ON SCH	
53	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		TOTAL		793.81	120681.6			37163.9		

Note: Expenditure figures are provisional(Source – ERP PS Module Dashboard of CIL)

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st May 2024 Rs. Crore	Cumulative Progress (%) 31 st May 2024				Remarks
						Target	Actual/Provi 31 st May 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: June 2024 U -II: Nov 2024 U-III: Mar 2025	16,781.32	1,450	324.23	17,105.55	96.63	83.40	96.37	88.15**	
<p>** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 268.73 Cr. as a part of capex value of GA3 package after adjusting the encashed BG value.</p> <ul style="list-style-type: none"> ➤ Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49). ➤ Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL. <p>Present Status:</p> <ul style="list-style-type: none"> ➤ Physical Progress of GA1: 96.58%, GA2: 97.48% & GA3:74.94%. ➤ Unit-1: Safety Valve floating completed on 14.10.2023. ➤ Unit-1: TG rolling and synchronization completed on 04.11.2023. <p>GA3 Package related issues:</p> <ul style="list-style-type: none"> ➤ Way forward for completion of works is approved in 70th Board meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project. ➤ CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage. ➤ GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024. ➤ To protect NUPPL's interest, it was decided to invoke the available BGs of BGRESL immediately. Subsequently, all BGs of BGRESL available with NUPPL were invoked and amount of Rs. 490.68 Cr. has been credited to NUPPL's account. ➤ LoA issued to M/s Power Mech on 16.05.2024 for mobilizing manpower to mitigate the disruptions due to shortage of manpower at site. Manpower mobilization is in progress. <p>GA4-Flue Gas Desulphurization:</p>													

- Site enabling activities like labour colony, Plants and Machineries office construction, laydown area development, main approach road diversion work, drain construction work is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- L-2 Schedule is approved. Equipment Supply and civil BBU approved.
- All GA-3 Package material shifted from FGD area.
- Construction power distribution network work is completed.
- Absorber 2- RCC raft completed. Wall in progress.
- Limestone cum Gypsum storage building- 69/80 Nos. footings completed.
- Main approach road diversion work- Drain and Road works under progress. 95% works completed.
- Gypsum dewatering building – Backfilling in progress.
- Crusher house, booster fan, Unit-1 duct, Electrical building, Ball mill building- Excavation/PCC completed. Footing work under progress. Pedestals works in first lift in crusher house completed.

NUPPL POWER ALLOCATION WITH ASSAM:

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010).
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year).

➤ Status of equity transfer to Govt of Assam:

On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.

Further, UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation. M/s PwC has submitted the report. However, the finalization of evaluation of shares will be done after U#1 COD by UPRVUNL.

Bridge Coal Linkage for coal supply:

- SLC (LT) has recommended 4.26 MT bridge linkage coal (including commissioning) from CIL mines.
- CIL vide letter dated 02.04.24 informed that Bridge Linkage to all the 3 units of GTPP will be on 50:50 basis from BCCL & NCL, subject to booking of monthly program at BCCL with value paid orders under bridge linkage by NUPPL before starting supplies from NCL.
- NLCIL/NUPPL vide letter dtd 03.04.24 & 05.04.24 requested CIL to supply entire quantity of commissioning coal and bridge linkage coal from NCL mines considering the grade of coal(G10).
- Proposal for award of contract for liaisoning contract for transportation of bridge linkage coal from NCL & BCCL mines has been accorded by NUPPL board. Tender floating expected by 10.06.24

Commissioning Coal:

- Total commissioning coal requirement – 0.99 MT (0.33 MT for each unit).
- Allocated quantity from NCL: 0.4 MT (0.2 for U-1 & 0.2 MT for U-2&3).
- MoU for 0.2 MT commissioning coal for Unit#1 is valid upto 23.06.2024. (MoU Extension signed on 23.04.2024).
- Based on the proforma invoice, NUPPL has made payment for 164800 tons of coal till 31.03.2024.
- Approx 1,72,000 tones commissioning coal (43 rakes) from NCL mines are unloaded at GTPP site upto 31.05.2024.
- Unloading of 44th Rake at GTPP Site is under progress.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31st May 2024 Rs. Crore	Cumulative Progress (%) 31st May 2024				Remarks
						Target	Actual Provl 31st May 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
24.04.2024	OC: 1795.01 RCE: 2242.90 (24.04.2024)	Sept 2028	2,242.90*	Sept 2028**	154.28	100	14.56	168.84	@	43.00		7.53	

* Project Cost of Rs. 2242.90 Cr. approved by CCEA. * Financial progress calculated based on Project Cost of Rs. 2242.90Cr

**Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- EAC Committee has recommended for grant of Environment Clearance in respect of PSCB in 47thEAC meeting held on 21.07.2023 subject to Stage-I Forest Clearance.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF & CC on 20.11.2020.
- Forest Diversion Proposal (Stage-I) of PSCB was deliberated in FAC meeting held on 20.10.2023. MoM received on 03.11.2023 in which EDS has been raised by FAC committee. Compliance of EDS has been uploaded in PARIVESH Portal of MoEF & CC on 15.12.2023.
- Proposal forwarded to Secretary, MoEF&CC by State Government, Jharkhand on 15.02.2024.
- EDS raised by MoEF&CC on 08.03.2024. Compliance of EDS uploaded at PARIVESH Portal on 19.03.2024 & hard copies submitted to DFO, Dumka.
- Again, EDS raised by PCCF (NODAL), Ranchi on 12.04.2024. Compliance uploaded in PARIVESH portal on 24.04.2024.
- State Govt. of Jharkhand forwarded Forest Proposal to MoEF&CC, New Delhi on 14.05.2024.
- FC Stage-I has been considered by MoEF&CC for deliberation in the upcoming FAC meeting schedule on 07.06.2024.

Evacuation of coal by railways:

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- A meeting held at PCOM Office, Eastern Railway on 12.03.2024. All three Companies requested Eastern Railway to take up the proposed

connectivity from Ambadiha to Pachwara Coal blocks by railways as part of the existing projects or on depository basis.

- A letter has been sent to PCOM/Eastern railway on 28.03.2024 about the proposed Godda-Nagarnabi alignment which confirmed that proposed rail line is within the PSCB block boundary.
- Meeting was held on 12.04.2024 at PCOM Office, Eastern Railway to discuss on proposed alignment plan of Nagarnabi/Pakur-Godda new line alignment.
- Letter sent to PCOM, Eastern Railway on 16.04.2024 regarding shifting the alignment of proposed Nagarnabi-Godda new line outside the allocated PSCB lease boundary.
- NLCIL has submitted letter to the Project Advisor, MoC on 16.04.2024 regarding request to review the alignment of proposed Nagarnabi-Godda New Rail line which passes through the southwest portion of Pachwara South Coal Block.
- MoC has issued Office Memorandum to Ministry of Railways on 07.05.2024 regarding overlapping of rail line over coal blocks.

Alternate route for coal evacuation:

- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- LoA issued by M/s RITES for the following
 - Kurva Railway siding civil Construction
 - S & T and Electrification works
 - Construction of in motion weigh bridge at Kurva Siding
- Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023.
- Security deposit of Rs.10.00 Lakh submitted to Eastern Railway on 19.01.2024 for construction of Railway siding at kurvaStation.
- Payment of Rs. 12.00 Cr. has been made to M/s RITES towards Imprest amount on 07.03.2024.
- Tree transplanted permission within Railway land has been obtained on 19.03.2024. Tree transplanted work is in progress.
- DFO, Dumka has granted the permission for tree felling within the railway land of Kurva railway siding. Tree felling work is under progress.
- Earth work started by M/s ANPR. Earth and excavation work is going on.

“NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:

- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of Rs. 457,91,29,463/- i.e. 80 % of Rs. 572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land for 131.0658 Ha (323.8636 Acre). (@ of Rs. 1,15,89,400.00/- Per Acre + statutory charges).

- On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).
- On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GM/JJ land rate issue.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st May 2024 Rs. Crore	Cumulative Progress (%) 31 st May 2024			
									Physical		Financial	
						Target	ActualProvl 31 st May 2024		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
21.07.2022	420.73	Nov-2023	420.73	Apr-2025	32.78	100	0.86	33.64	--	--	--	8.00

* - LoA price dated 01.02.2024; # - 15 Months from date of Issue of LoA.

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.
- NLCIL requested SECI for ISTS charges waiver for the project vide letter dated 04.05.2024
- Letter of award issued to M/s Inox on 01.02.2024. CPBG submitted by M/s Inox. 1st and 2nd advance of Rs. 32.70 Cr.
- Land documents submitted by M/s Inox Wind Limited for 7 land parcels. Presently under scrutiny at NLCIL end. Inspection completed for 11 sets of blades and 6 sets of towers.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st May 2024 Rs. Crore	Cumulative Progress (%) 31 st May 2024			
									Physical		Financial	
						Target	ActualProvl 31 st May 2024		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
21.07.2022	474.01	Nov-2023	474.01	May-2025 [#]	2.10	50	--	2.10	--	--	--	0.44

* - LoA price dated 26.02.2024; # - 15 Months from date of Issue of LoA.

- LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02.2024. Kickoff meeting held on 01.04.2024.
- CTUIL – Connectivity application submitted along with application fees of 5.9 lacs paid on 22.04.2024.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st May 2024 Rs. Crore	Cumulative Progress (%) 31 st May 2024			
									Physical		Financial	
						Target	ActualProvl 31 st May 2024		Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												

21.07.2022	1,813	Sep 2024 [#]	1,813	Sep 2024 [#]	201.33	350	97.29	298.62		19.55		16.47
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- 18 Months from date of Issue of LoA.

- Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.
- LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.
- Piling work started on 03.04.2024. As on 31.05.2024, 22,003 Nos. of piles casted out of total 1,50,953 Nos.
- Fencing work – As on 31.05.2024, 3,949 Nos. fence posts out of total 7,917 Nos. were erected.
- Switch yard – As on 31.05.2024, 3 Nos. Power Transformers were placed at foundation. Equipment foundation work under progress for 214 equipment foundations out of total 224 foundations.
- Main Control Room & Switchgear Room – Plastering & finishing Civil work is under progress.
- Inverter Control Room (ICR) – Work under progress at all 27 Nos. ICRs. As on 31.05.2024, 25 Nos. IDTs were placed at foundation structure.
- Peripheral and Internal road work is under progress.
- LoA issued for Bay extension works at Barsingsar to M/s Universal Transformers on 22.05.2024.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st May 2024 Rs. Crore	Cumulative Progress (%) 31 st May 2024			
									Physical		Financial	
						Target	Actual		Target /Schedule	Actual	Target /Schedule	Actual
200 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,213.89*	Jan 2025 [#]	1,213.89*	Jan 2025 [#]	5.33	100	--	5.33	--	--	--	0.44

* - LoA price dated 16.10.2023; # - 15 Months from date of Issue of LoA.

- LoA issued to M/s Kosol Energie Pvt. Ltd. on 16.10.2023. Contract agreement signed on 15.03.2024.
- Application for 1stTranche of VGF for 200 MW was submitted on 27.10.2023.
- Connectivity agreement signed with CTUIL on 22.04.2024 with start date of connectivity on 01.07.2025.
- NLCIL request letter submitted to MoC for seeking intervention for obtaining waiver of ISTS charges from MOP. Letter sent to Secretary coal, for extension of time line with waiver of ISTS transmission charges and preponing the actual date of connectivity before 30.06.2025.
- Draft PUA shared to TS TRANSCO on 13.03.2024 after incorporating their comments.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st May 2024 Rs. Crore	Cumulative Progress (%) 31 st May 2024			
									Physical		Financial	
						Target	Actual		Target /Schedule	Actual	Target /Schedule	Actual
50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI												
08.05.2023	187.91	May 2025 [#]	187.91	May 2025 [#]	0.09	--	9.32	9.41	--	--	--	5.01

* - LoA price dated 26.02.2024 & 27.02.2024; # - 15 Months from date of Issue of LoA.

- BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.
- Module procurement: LoA issued to M/s Sova Solar Ltd., M/s Rayzon Solar Pvt. Ltd. & M/s Bluebird Solar Pvt. Ltd. for procurement of Solar PV Modules for a capacity of 53.83 MWp, 8.81 MWp and 8.81 MWp respectively on 26.02.2024.
- Factory inspection completed for solar PV Modules at Rayzon factory, inspection is in progress at M/s Sova Solar.
- Site Handed over to M/s Bondada & Soil Investigation is under progress

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st May 2024 Rs. Crore	Cumulative Progress (%) 31 st May 2024			
						Target	Actual		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)												
25.01.2017	27,212.96	Zero date yet to declared	27,212.96	#	829.90	100	--	954.95	--	1.51	--	3.51

Unit-1 52 Months/Unit-2 58 Months /Unit-3 64 Months from NTP. Foundation laid by Hon'ble Prime Minister on 03.02.2024.

Land Acquisition:

- **Main Plant area (In Jharsuguda District- 880 Ac.):** Sec-23(1) issued on 14.07.2023. For main plant area tenancy land, Notice U/s-37(2) has been issued by Dist. Admin. on 31.07.2023 to the PAFs. IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar & Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. 48 Nos. PDFs have been Shifted to R&R Colony. House allotment of balance 49 PDFs of Hirma village completed. R&R survey in Kumbhari village is under progress (1/3 hamlets completed). Structural resurvey work in Kumbhari village completed. Bund removal works in Agricultural land is under progress.
- **Additional Land (In Jharsuguda District- 489 Ac.):** Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL.
- **Ash Dyke Area (In Sambalpur District- 183.58 Ac.):** Preliminary Notification u/s 11(1) issued on 26.10.23. Survey work and Tree enumeration work completed. Report submitted. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL. Dist. Admin is processing the forest land diversion proposal. Divisional Forest Officer, Jharsuguda Forest Division has raised an EDS regarding forest land on 28.05.2024.
- **R&R Colony (In Jharsuguda District- 104 Ac.):** Signing of lease agreement for alienation of 76.52 Ac of land completed on 15.10.2022. 46.98 Ac. Land was handed over to NLCIL by Dist. Admin. Approval accorded from IPICOL for Acquisition of additional 38.54 Ac Govt. Land on 07.09.23. Land lease processing from Dist. Admin. is under progress. The Collector/Jharsuguda has sought clarification from R&DM Dept., Bhubaneswar regarding gochar land urban/rural classification. R&DM has sanctioned lease order for 20.95 Ac. Govt. land (C-Block) sanction to NLCIL. The R&R colony construction work is under progress.

Power Purchase Agreement:

- 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.
- GRIDCO:400 MW PPA for Phase-I & 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.

Single EPC Contract:

- LoA for Engineering, Procurement and Construction (EPC) contract for a value of Rs. 18255 Crore has been issued to M/s BHEL on 12.01.2024. Site survey and bund removal works are under progress by BHEL.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 14 Ongoing Projects in SCCL as on 31.05.2024 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	Kasipet - 2 Incline	60.18	0.47
6	RCE of KK OCP	384.32	1.75
7	RCE of KTK OCP - II	442.42	1.25
8	KTK OCP - III	413.84	2.50
9	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
10	Naini Coal Mine	494.30	10.00
11	Venkatesh Khani Coal Mine	484.51	5.30
12	Goleti Opencast Mine	345.60	3.00
13	JK Opencast Mine	297.88	2.00
14	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

Project completion report was approved by SCCL Board on 27.05.2024.

A) Date of sanction	: 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to May, 2024	: Rs. 269.65 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2024-25 up to May, 2024	: 0.45 MT
4) Overburden removal in 2024-25 up to May, 2024	: 4.71 M Cum
D) General Status in brief as on 31.05.2024:	
1. Forest Land (162.45 Ha): Application uploaded on 27.10.2017. GO issued on 24.01.2024. Tree felling is under progress.	
2. EC: EC issued on 23.01.2023.	
3. Diversions of Private Land (50.21 Ha): Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023. PD to be published.	
4. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
5. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.2022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL. Amount disbursed to 210 pattedars as on Feb'24.	

a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
6. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
7. CHP: All works completed & PWWLS commissioned on 13.01.2020.
8. Rly. Line to STPP (21.175Km): Completed & Commissioned.
9. OBR: OBR commenced from 01.06.2013.
10. Coal Production: Production from the projects has started from 01.08.2013 <ol style="list-style-type: none"> 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT 8. 2023-24 - 3.17 MT <p>Note: Project completion report was approved by SCCL Board on 27.05.2024.</p>

2. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to May, 24	: - Rs. 29.06 Cr. (Provisional after REC of Rs. - 425.86 Crore).
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to May, 2024	: 0.13 MT
4) Overburden removal in 2024-25 up to May, 2024	: 1.67 M Cum
D) General Status in brief as on 31.05.2024:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2024-25 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD published on 06.03.2024. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.	
4. Diversion of 400Kv OHT lines (Power grid): Completed	
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.	
6. Bridge on Highway: Completed in Apr'23.	
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.	
8. Drilling of large dia. BHs (3 Nos.): Completed	
9. CHP (PWTLS): Completed & inaugurated on 29.11.2021.	
10. P&M: Required HEMM procured.	
11. Commencement of OBR: OBR commenced from 15.05.2020.	
12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT 4. 2023-24 - 1.22 MT	

3. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to May, 24	: Rs. 208.16 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2025-26
3) Production realization in 2024-25 up to May, 2024	: 0.03 MT
D) General Status in brief as on 31.05.2024:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.
The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to May, 24	: Rs. 400.35 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2024-25.
3) Production in 2024-25 up to May, 2024	: 0.51 MT

4) Overburden removal in 2024-25 up to May, 2024	: 5.01 M Cum
D) General Status in brief as on 31.05.2024:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. R&R center for Akkepalli PDF: Development works at Bittupalli R & R Centre for allotting plots to Akkepalli PDF completed. 792 PDF were paid R & R compensation and 652 PDF have allotted R & R plots at Bittupalli out of 817. Ex-gratia provisional list was prepared for 156 Minor children and displayed at Akkepalli GP on 07.03.2024 for further action.	
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 676 PDF & R&R package paid to 711 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. Diversion of L-6 Canal (Phase-I): Diversion completed.	
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. OBR: OB removal is in progress.	
12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT 14. 2023-24 - 2.22 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

5. **KASIPET – 2 Incline:**

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to May, 24	: Rs. 62.40 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.

C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2025-26
3) Production in 2024-25 up to May, 2024	: 0.01 MT
D) General Status in brief as on 31.05.2024:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.): Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply: – Completed	
6. Surface infrastructures: Completed in Aug'19.	
7. Surface Bunker: Work completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	
5. 2023-24- 0.10 MT	

6. RCE OF KK OCP:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to May, 24	: Rs. 206.24 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to May, 2024	: 0.27 MT
4) Overburden removal in 2024-25 up to May, 2024	: 2.93 M. Cum
D) General Status in brief as on 31.05.2024:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	
5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
6. Procurement of HEMM: Required HEMM procured.	

<p>7. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts</p> <p>A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. Part land is under utilisation.</p> <p>B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process. Part land is under utilisation.</p>
<p>8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. Payment for land compensation is completed & possession of land is expected after completion of R&R Centre development. PDF list finalised as 299 by DC, MNCL & to be authenticated by R&R Commissioner.</p>
<p>9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL for R&R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.</p>
<p>10. OBR: OB removal commenced from 21.04.2017.</p>
<p>11. Coal Production: Coal production commenced from 06.01.2017 & achieved is;</p> <ol style="list-style-type: none"> 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT 7. 2023-24 - 1.77 MT

7. KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to May, 24	: Rs. 173.89 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2024-25
3) Production realization in 2024-25 up to May, 2024	: 0.22 MT
4) Overburden removal in 2024-25 up to May, 2024	: 2.44 M. Cum
D) General Status in brief as on 31.05.2024:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.	
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meetings are being conducted at the O/o RDO, BHP & rate was fixed @ 16.50Lakh/Acre of Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee in 2 nd DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified.	
5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony.	
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
7. Diversion of Nallah: Completed.	
8. Diversion of road: Completed.	
9. CHP construction: Completed.	
10. Procurement of HEMM: Required HEMM procured.	
11. OBR: OB removal commenced by contractor from 01.09.2017.	
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is;	
1. 2017-18 - 0.34 MT	
2. 2018-19 - 0.65 MT	
3. 2019-20 - 1.27 MT	
4. 2020-21 - 1.14 MT	
5. 2021-22 - 1.18 MT	
6. 2022-23 - 1.26 MT	
7. 2023-24 - 1.50 MT	

8. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.

	3) Cumulative expenditure up to May, 24	: Rs. 377.38 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2024-25
	3) Production in 2024-25 up to May, 2024	: 0.18 MT
	4) Overburden removal in 2024-25 up to May, 2024	: 5.50 M. Cum
	D) General Status in brief as on 31.05.2024:	
	1. Mining plan: Approved on 19.11.2018.	
	2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
	3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
	4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.	
	5. R&R: R&R of Madhavaraopally @181 PDF completed & village handed over.	
	6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.	
	7. Diversion of transmission line: Work completed on 20.02.2020.	
	8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.	
	9. OBR: OBR commenced from 15.07.2020.	
	10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT 4. 2023-24 - 1.37 MT	

9. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

	A) Date of sanction	: 26.07.2019
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 438.98 Cr.
	2) Total Capital Outlay	: Rs. 607.04 Cr.
	3) Cumulative expenditure up to May, 24	: Rs. 144.22 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 438.98 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2024-25
	3) Production in 2024-25 up to May, 2024	: 0.62 MT
	4) Overburden removal in 2024-25 up to May, 2024	: 5.56 M. Cum
	D) General Status in brief as on 31.05.2024:	
	1. Mining plan: Approved on 29.03.2019.	
	2. Environment clearance: EC issued on 01.12.2021.	

3. Mining Lease: Available.
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.
5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. PN published on 15.03.2024. PD to be published.
6. Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump): Revised requisition was submitted to the DC, PDPL on 31.07.2023. Enjoyment and SD survey to be conducted for publication of PN.
Ac. 55-08gts of Mustyala Village (for Quarry & safe zone): Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. PN published on 16.03.2024. PD to be published. Rs. 7.45 Cr deposited at SDC, LA, GDK on 13.04.2024.
7. Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.
8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.
9. Diversion of Nallah: Work completed on 10.03.2022.
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
12. Diversion of BSNL & Tele Communication Cables: To be taken up
13. Shifting of 33Kv outdoor Sub-station: Construction completed.
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
15. OBR: Commenced from 01.02.2022.
16. Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT 3. 2023-24 - 3.51 MT

10. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to May, 2024	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to May, 2024	: --- MT
4) Overburden removal in 2024-25 up to May, 2024	: --- M. Cum
D) <u>General Status in brief as on 31.05.2024:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: Obtained by uploading 11(1) Notification in Gazette of India on 26.06.2020.	

<p>4. Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha): Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.</p> <p>5. Patta Land (111.83 Ha): SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF were identified. As on 29.04.2024, Rs. 232.05 Cr has been disbursed towards land compensation for around 101.844 Ha of private land.</p>
<p>6. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 & subsequently issued two modifications on 10.01.2023 & 13.03.2023 amending condition Nos. A-1, A-5 & A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary & NA, MoC and Chief Secretary, Odisha. The revised SMC Plan, as per the suggestion of RCCF (by adding addl. soil samples data of 40 samples at 20 locations) & fauna list has been submitted to DFO, Angul on 29.01.2024 and the same has been forwarded by DFO, Angul to RCCF, Angul for approval on 30.01.2024. RCCF, Angul approved the SMC Plan and forwarded to PCCF (Nodal Officer) on 15.02.2024 for review and onward transmission to IRO for concurrence as per the FC condition. On 19.03.2024, PCCF (Nodal Officer), BBSR advised DFO, Angul to revise the Cost Estimate (excluding GST) to take up the SMC works departmentally. DFO, Angul submitted the revised SMC Plan with revised cost Estimate to RCCF, Angul on 23.03.2024. RCCF, Angul approved the SMC plan and forwarded to PCCF on 15.02.2024. PCCF/ Nodal Officer, BBSR forwarded the SMC Plan to IRO, BBSR for its concurrence on 12.04.2024. IRO has also concurred the SMC plan on 28.05.2024. Demand from DFO, Angul for depositing balance money is awaited. The WII, Dehradun submitted Final WLMP to CWLW, Odisha on 19.02.2024. CWLW approved the WLMP and forwarded to Addl. Chief Sec., F, E & CC, Govt. of Odisha on 13.03.2024 with the copy marked to IRO, MoEF & CC, BBSR. IRO has sent the concurrence letter w.r.t WLMP to Addl. Chief Secy., Forest Dept., Govt. of Odisha on 24.04.2024 with a copy marked to CWLW, Odisha/Nodal Officer (FC). DFO, Angul raised demand for payment of deficit money on 01.5.2024. Note is under circulation for approval to deposit money.</p>
<p>7. Construction of Railway siding @ 3.50Km-Tentuloi to Naini: FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding & Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. Price bids opened on 02.05.2024 for PMC (Project Management Consultant). Proposal was put up to the Board on 27.05.2024 for placement of order on L1 Bidder i.e. M/s RITES. Minutes awaited.</p>
<p>8. Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.</p>
<p>9. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.</p>
<p>10. Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.</p>
<p>68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.</p>

11.	Coal loading & transportation: For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons at Hirakud and Lapanga sidings was approved by Competent Authority. To meet the contingencies, it is now proposed to include 4 additional sidings at Hindol Road, Rajathagarh, Tomka and Nergundi. The Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. Hence the scope of work has been revised accordingly. NIT approved & to be floated. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation at Corp.
12.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL.
13.	OBR: Commencement of OBR is expected from Sep'24.
14.	Commencement of Production: Coal production expected from Oct'24.

11. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to May, 24	: Rs. 135.52 Cr. (Provisional).
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to May, 2024	: --- MT
4) Overburden removal in 2024-25 up to May, 2024	: --- M Cum
D) General Status in brief as on 31.05.2024:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR, inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 03.10.2023.	
3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.	
4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.	

5. R&R (Maya Bazar & Vanama Nagar - 300 PDF): On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue & send a report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress.
6. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.
7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.
8. Shifting RCHP: Final revised NIT documents from CMPDI is expected in Apr'24.
9. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's casting started. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree enumeration is under process by SCCL Forest authorities. Soon after completion of the same, work will start by the Agency. PDC: 18 Months from date of mark-out.
10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11. Diversion of Mission Bhagirada pipe line: Completed in Apr'23.
12. Shifting GM office: Construction is under progress
13. Shifting of Area Work shop: Work is under progress.
14. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.2022 by accepting the MOCP rehabilitated dumps of 650.59 Ha as CA land. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023. Minutes uploaded on 27.05.2023 & sought addl. information. SCCL submitted Compliance reports to the DFO on 29.05.2023. DFO inspected compliances on 15.06.2023 and IRO inspected on 22.06.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. Proposal was discussed in FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF to forward the EDS reply to State Govt. after receiving remarks from DFO, Kothagudem. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forward to MoEF & CC on 01.03.2024. MoEF&CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. Meeting held with MoEF&CC, New Delhi on 02.04.2024. SCCL submitted reply to meeting minutes to PCCF on 20.04.2024. PCCF forwarded reply to the State Govt. on 22.04.2024 along with 649.3014 Ha FL. State Govt. forwarded to MoEF on 23.04.2024. PCCF requested DFO to notify the non-forest CA land to an extent of 42.96 Ha. MoEF & CC raised EDS on 14.05.2024. EDS reply to be submitted.
15. Commencement of OBR: Expected from Jun'24.

16. **Commencement of Production:** Expected from Sep'24.

12. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to May, 24	: Rs. 50.25 Cr. (Provisional).
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to May, 2024	: --- MT
4) Overburden removal in 2024-25 up to May, 2024	: --- M Cum
D) General Status in brief as on 31.05.2024:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	
3. Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts): PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024. On 06.04.2024, GM, BPA requested RDO, Bellampalli to handover the land. On 27.04.2024 RDO, Bellampalli advised Tahsildar, Tandur to Hand over the physical possession of land.	
4. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest & Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. Award to be passed.	
5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts): SDR & SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, SCCL Civil dept. completed Structure Valuation of Sonapur from 05.04.2024 to 13.04.2024 & table work is under progress.	
6. R&R (Sonapur – 90 PDF & 60 Structures): R&R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024.	
7. R&R (Goleti Township for Overland Conveyor – 20 PDF): To be taken up	
8. Diversion of Goleti-Khairagura OCP Road: To be taken up	
9. Diversion of Goleti-Madaram Road: To be taken up	
10. Other Roads: To be taken up	
11. Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.	
12. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up	

13.	Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha): FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. DFO, Asifabad submitted the revised CA Scheme to PCCF on 17.06.2023 & approved the proposal. PCCF to forward the report to State Govt. Proposal is again uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF & CC on 19.01.2024. DFO & CCF forwarded the application in online to Nodal Officer. Application is pending for clearance of PSC meeting. PART-II & Part-III are not visible in Parivesh 2.0 portal. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II & III. On 07.03.24 PSC-II meeting conducted and recommended for forwarding the proposal to the government. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded to MoEF & CC on 30.03.2024. MoEF raised EDS on 26.04.2024. SCCL has to submit EDS reply.
14.	Commencement of OBR: Expected from Dec'24.
15.	Commencement of Production: Expected from Feb'25.

13. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to May, 24	: Rs. 45.15 Cr. (Provisional).
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to May, 2024	: --- MT
4) Overburden removal in 2024-25 up to May, 2024	: --- M Cum
D) General Status in brief as on 31.05.2024:	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. Mining plan: Approved on 29.10.2020 by MoC.	
2. Environmental clearance: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspection of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC.	

3. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.
4. Power supply Arrangements: To be taken up
5. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): a) Road over bridge on MHBD Road – Completed in Oct’23. b) Bridge on Bugga vagu – Completed in Aug’21. c) Under bridge on Karepalli Road - Completed in Aug’21.
6. CHP (Warf Loading Arrangements): To be taken up
7. Railway Siding: To be taken up
8. Acquisition of Govt. assigned Land (94.1344 Ha): On 23.03.2023, DC submitted report & requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed and possession taken on 26.02.2024. For an extent of 11.05 Acres (under encroachment) requisition was given on 11.05.2023 to DC, KGM. SD & enjoyment survey is to be taken up.
9. Diversion of FL for Surface rights (151.8519 Ha): Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to the MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023. SCCL submitted EDS reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety zone area in DFL to PCCF on 15.10.2023. PCCF forward the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded EDS reply to MoEF & CC on 09.01.2024. MoEF & CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024. State Govt. forwarded to MoEF&CC on 04.04.2024. FAC held on 30.04.2024. Minutes of FAC meeting issued on 15.05.2024 in which MoEF & CC raised EDS on 06 points. SCCL has to submit EDS reply.
10. Commencement of OBR: Expected from Jun’24.
11. Commencement of Production: Expected from Aug’24.

14. Mahaveerkhani (MVK OC) Opencast Project

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.

	3) Cumulative expenditure up to May, 24	: Rs. 0.00 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 460.75 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2026-27
	3) Production in 2024-25 up to May, 2024	: --- MT
	4) Overburden removal in 2024-25 up to May, 2024	: --- M Cum
	<u>D) General Status in brief as on 31.05.2024:</u>	
	Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
	1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which Tandur Mining Lease renewal is awaited.	
	2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
	3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI.	
	4. Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
	5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated.	
	6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.	
	7. Power supply Arrangements: To be taken up	
	8. Laying of approach Road to Mine: To be taken up	
	9. Diversion of Nallah: To be taken up	
	10. CHP (Pit Head Coal handling Plant): To be taken up	
	11. Commencement of OBR:	
	12. Commencement of Production:	



MINISTRY OF COAL

O/o Deputy Director General

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