



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
April'2024



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Preface

The Monthly Coal Statistics for the month of April'2024 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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Coal Production during April 2024

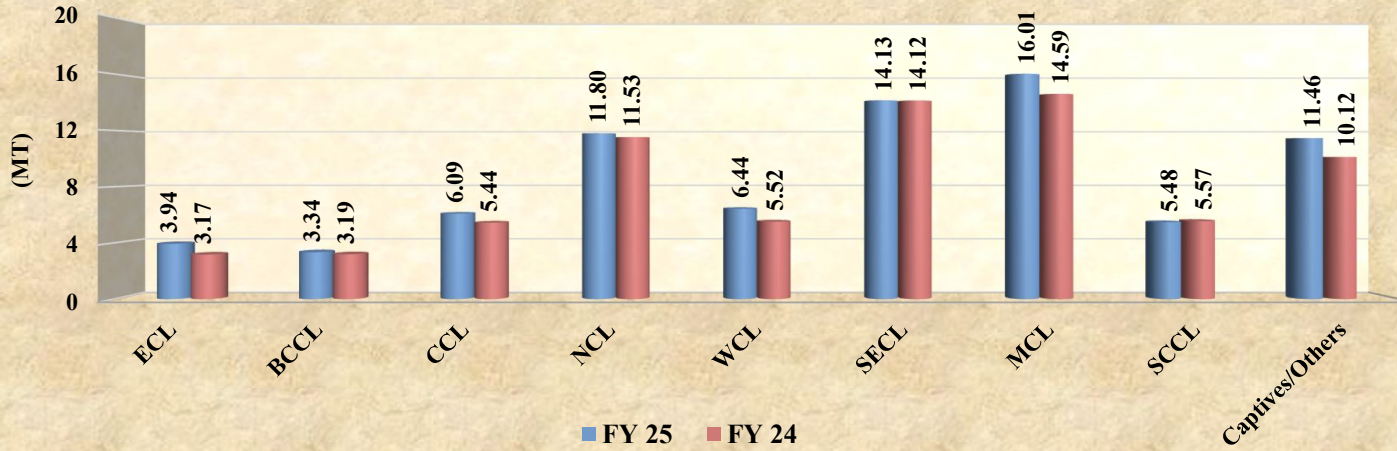


Table 1.1: Coal Production

Fig. in MT

| Sl No | Subs | Monthly Target | Production during April | | | | Production upto April | | |
|-------------|-----------------|----------------|-------------------------|-----------|-------|------------------|-----------------------|-------|------------------|
| | | | FY 25 | Achmt.(%) | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| 1 | ECL | 3.66 | 3.94 | 107.65 | 3.17 | ▲ 24.29 | 3.94 | 3.17 | ▲ 24.29 |
| 2 | BCCL | 3.45 | 3.34 | 96.81 | 3.19 | ▲ 4.70 | 3.34 | 3.19 | ▲ 4.70 |
| 3 | CCL | 6.20 | 6.09 | 98.23 | 5.44 | ▲ 11.95 | 6.09 | 5.44 | ▲ 11.95 |
| 4 | NCL | 11.66 | 11.80 | 101.20 | 11.53 | ▲ 2.34 | 11.80 | 11.53 | ▲ 2.34 |
| 5 | WCL | 5.90 | 6.44 | 109.15 | 5.52 | ▲ 16.67 | 6.44 | 5.52 | ▲ 16.67 |
| 6 | SECL | 14.70 | 14.13 | 96.12 | 14.12 | ▲ 0.07 | 14.13 | 14.12 | ▲ 0.07 |
| 7 | MCL | 16.59 | 16.01 | 96.50 | 14.59 | ▲ 9.73 | 16.01 | 14.59 | ▲ 9.73 |
| 8 | NEC | 0.02 | 0.02 | 100.00 | 0.02 | ▲ 33.33 | 0.02 | 0.02 | ▲ 33.33 |
| CIL | | 62.17 | 61.78 | 99.37 | 57.57 | ▲ 7.32 | 61.78 | 57.57 | ▲ 7.32 |
| 9 | SCCL | 6.05 | 5.48 | 90.51 | 5.57 | ▼ 1.69 | 5.48 | 5.57 | ▼ 1.69 |
| 10 | Captives/Others | 12.00 | 11.46 | 95.48 | 10.12 | ▲ 13.24 | 11.46 | 10.12 | ▲ 13.24 |
| Grand Total | | 80.22 | 78.71 | 98.12 | 73.25 | ▲ 7.45 | 78.71 | 73.25 | ▲ 7.45 |

State-wise Production during April 2024

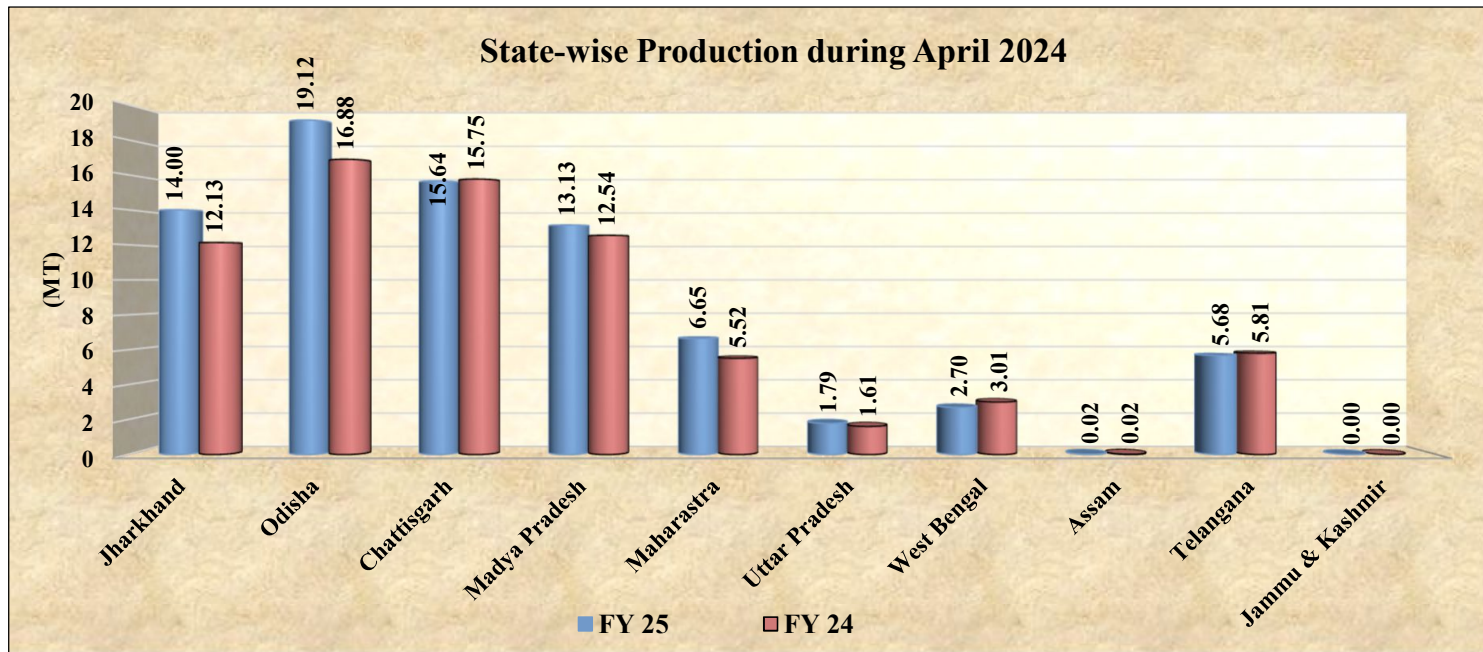


Table 1.1 (a) State-wise Coal Production

Fig. in MT

| Sl No | State | Production during April | | | Production upto April | | |
|--------------------|-----------------|-------------------------|--------------|------------------|-----------------------|--------------|------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| 1 | Jharkhand | 14.00 | 12.13 | ▲ 15.42 | 14.00 | 12.13 | ▲ 15.42 |
| 2 | Odisha | 19.12 | 16.88 | ▲ 13.27 | 19.12 | 16.88 | ▲ 13.27 |
| 3 | Chattisgarh | 15.64 | 15.75 | ▼ 0.70 | 15.64 | 15.75 | ▼ 0.70 |
| 4 | Madhya Pradesh | 13.13 | 12.54 | ▲ 4.70 | 13.13 | 12.54 | ▲ 4.70 |
| 5 | Maharashtra | 6.65 | 5.52 | ▲ 20.47 | 6.65 | 5.52 | ▲ 20.47 |
| 6 | Uttar Pradesh | 1.79 | 1.61 | ▲ 11.18 | 1.79 | 1.61 | ▲ 11.18 |
| 7 | West Bengal | 2.70 | 3.01 | ▼ 10.30 | 2.70 | 3.01 | ▼ 10.30 |
| 8 | Assam | 0.02 | 0.02 | ▲ 0.00 | 0.02 | 0.02 | ▲ 0.00 |
| 9 | Telangana | 5.68 | 5.81 | ▼ 2.24 | 5.68 | 5.81 | ▼ 2.24 |
| 10 | Jammu & Kashmir | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Grand Total | | 78.71 | 73.25 | ▲ 7.44 | 78.71 | 73.25 | ▲ 7.44 |

Table 1.1 (b) Coking Coal Production

Fig. in MT

| Sl No | Subs | Production during April | | | Production upto April | | |
|-------------|-----------------|-------------------------|-------|------------------|-----------------------|-------|------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| 1 | ECL | 0.00 | 0.00 | | 0.00 | 0.00 | |
| 2 | BCCL | 3.21 | 3.05 | ▲ 5.31 | 3.21 | 3.05 | ▲ 5.31 |
| 3 | CCL | 1.50 | 1.32 | ▲ 13.98 | 1.50 | 1.32 | ▲ 13.98 |
| 4 | WCL | 0.00 | 0.01 | ▼ 100.00 | 0.00 | 0.01 | ▼ 100.00 |
| 5 | SECL | 0.02 | 0.02 | | 0.02 | 0.02 | ▲ 0.00 |
| CIL | | 4.73 | 4.39 | ▲ 7.74 | 4.73 | 4.39 | ▲ 7.74 |
| 6 | Captives/Others | 0.60 | 0.50 | ▲ 18.69 | 0.60 | 0.50 | ▲ 18.69 |
| Grand Total | | 5.33 | 4.89 | ▲ 8.86 | 5.33 | 4.89 | ▲ 8.86 |

OBR trend in April 2024

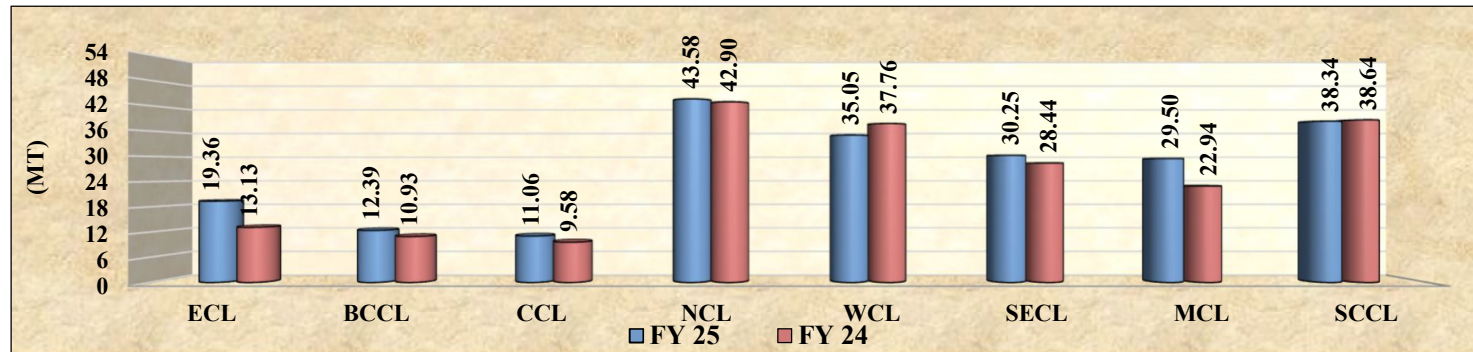


Table 1.2: Summary of OBR

Fig. in M.Cum

| Sl No | Subs | Monthly Target | OBR during April | | | | OBR upto April | | |
|-------------|------|----------------|------------------|-----------|--------|------------------|----------------|--------|------------------|
| | | | FY 25 | Achvt.(%) | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| 1 | ECL | 13.50 | 19.36 | 143.41 | 13.13 | ▲ 47.45 | 19.36 | 13.13 | ▲ 47.45 |
| 2 | BCCL | 14.00 | 12.39 | 88.50 | 10.93 | ▲ 13.36 | 12.39 | 10.93 | ▲ 13.36 |
| 3 | CCL | 11.13 | 11.06 | 99.37 | 9.58 | ▲ 15.45 | 11.06 | 9.58 | ▲ 15.45 |
| 4 | NCL | 42.91 | 43.58 | 101.56 | 42.90 | ▲ 1.59 | 43.58 | 42.90 | ▲ 1.59 |
| 5 | WCL | 36.68 | 35.05 | 95.56 | 37.76 | ▼ 7.18 | 35.05 | 37.76 | ▼ 7.18 |
| 6 | SECL | 29.00 | 30.25 | 104.31 | 28.44 | ▲ 6.36 | 30.25 | 28.44 | ▲ 6.36 |
| 7 | MCL | 23.08 | 29.50 | 127.82 | 22.94 | ▲ 28.60 | 29.50 | 22.94 | ▲ 28.60 |
| 8 | NEC | 0.20 | 0.19 | 95.00 | 0.12 | ▲ 58.33 | 0.19 | 0.12 | ▲ 58.33 |
| CIL | | 170.50 | 181.37 | 106.38 | 165.80 | ▲ 9.39 | 181.37 | 165.80 | ▲ 9.39 |
| 9 | SCCL | 38.25 | 38.34 | 100.23 | 38.64 | ▼ 0.79 | 38.34 | 38.64 | ▼ 0.79 |
| Grand Total | | 208.75 | 219.71 | 105.25 | 204.44 | ▲ 7.47 | 219.71 | 204.44 | ▲ 7.47 |

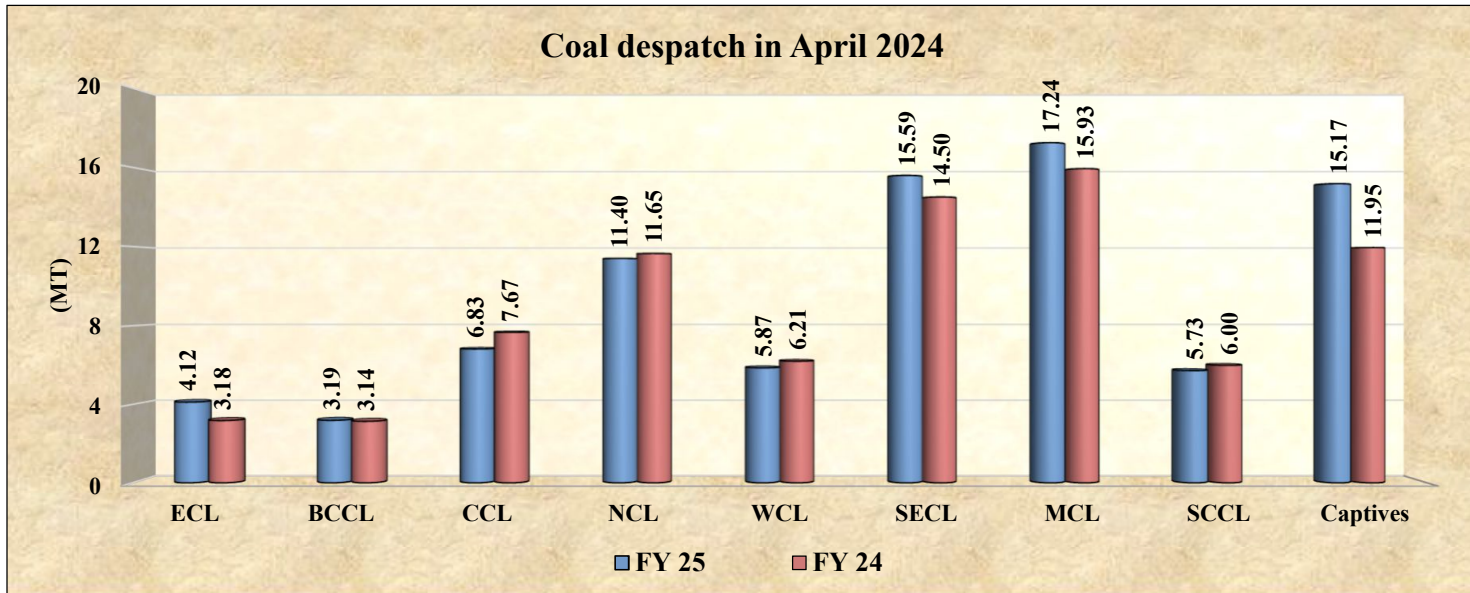


Table 1.3: Summary of Coal Despatch

Fig. in MT

| Sl No | Subs | Monthly Target | Despatch during April | | | | Despatch upto April | | |
|--------------------|----------|----------------|-----------------------|--------------|--------------|------------------|---------------------|--------------|------------------|
| | | | FY 25 | Achvt.(%) | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| 1 | ECL | 4.80 | 4.12 | 85.83 | 3.18 | ▲ 29.56 | 4.12 | 3.18 | ▲ 29.56 |
| 2 | BCCL | 3.45 | 3.19 | 92.46 | 3.14 | ▲ 1.59 | 3.19 | 3.14 | ▲ 1.59 |
| 3 | CCL | 8.40 | 6.83 | 81.31 | 7.67 | ▼ 10.95 | 6.83 | 7.67 | ▼ 10.95 |
| 4 | NCL | 11.70 | 11.40 | 97.44 | 11.65 | ▼ 2.15 | 11.40 | 11.65 | ▼ 2.15 |
| 5 | WCL | 6.39 | 5.87 | 91.86 | 6.21 | ▼ 5.48 | 5.87 | 6.21 | ▼ 5.48 |
| 6 | SECL | 17.60 | 15.59 | 88.58 | 14.50 | ▲ 7.52 | 15.59 | 14.50 | ▲ 7.52 |
| 7 | MCL | 18.60 | 17.24 | 92.69 | 15.93 | ▲ 8.22 | 17.24 | 15.93 | ▲ 8.22 |
| 8 | NEC | 0.02 | 0.02 | 100.00 | 0.01 | ▲ 100.00 | 0.02 | 0.01 | ▲ 100.00 |
| | CIL | 70.96 | 64.26 | 90.56 | 62.28 | ▲ 3.18 | 64.26 | 62.28 | ▲ 3.18 |
| 9 | SCCL | 6.05 | 5.73 | 94.71 | 6.00 | ▼ 4.50 | 5.73 | 6.00 | ▼ 4.50 |
| 10 | Captives | 12.00 | 15.17 | 126.43 | 11.95 | ▲ 26.98 | 15.17 | 11.95 | ▲ 26.98 |
| Grand Total | | 89.01 | 85.16 | 95.68 | 80.23 | ▲ 6.15 | 85.16 | 80.23 | ▲ 6.15 |

Coal despatch to different sectors during April 2024

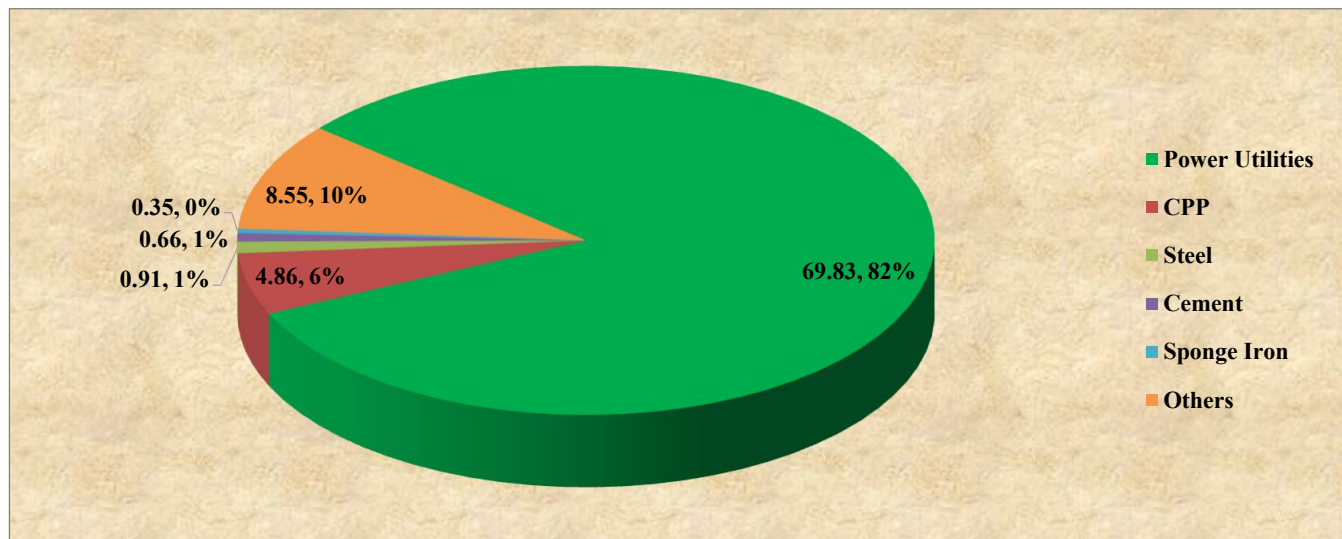


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

| Sl No | Sector | Despatch during April | | | Despatch upto April | | |
|--------------------|-----------------|-----------------------|--------------|------------------|---------------------|--------------|------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| 1 | Power Utilities | 69.83 | 66.23 | ▲ 5.43 | 69.83 | 66.23 | ▲ 5.43 |
| 2 | CPP | 4.86 | 4.80 | ▲ 1.40 | 4.86 | 4.80 | ▲ 1.40 |
| 3 | Steel | 0.91 | 0.74 | ▲ 23.05 | 0.91 | 0.74 | ▲ 23.05 |
| 4 | Cement | 0.66 | 0.81 | ▼ 18.89 | 0.66 | 0.81 | ▼ 18.89 |
| 5 | Sponge Iron | 0.35 | 0.74 | ▼ 52.64 | 0.35 | 0.74 | ▼ 52.64 |
| 6 | Others | 8.55 | 6.91 | ▲ 23.72 | 8.55 | 6.91 | ▲ 23.72 |
| Grand Total | | 85.16 | 80.23 | ▲ 6.15 | 85.16 | 80.23 | ▲ 6.15 |

Lignite Production in April 2024

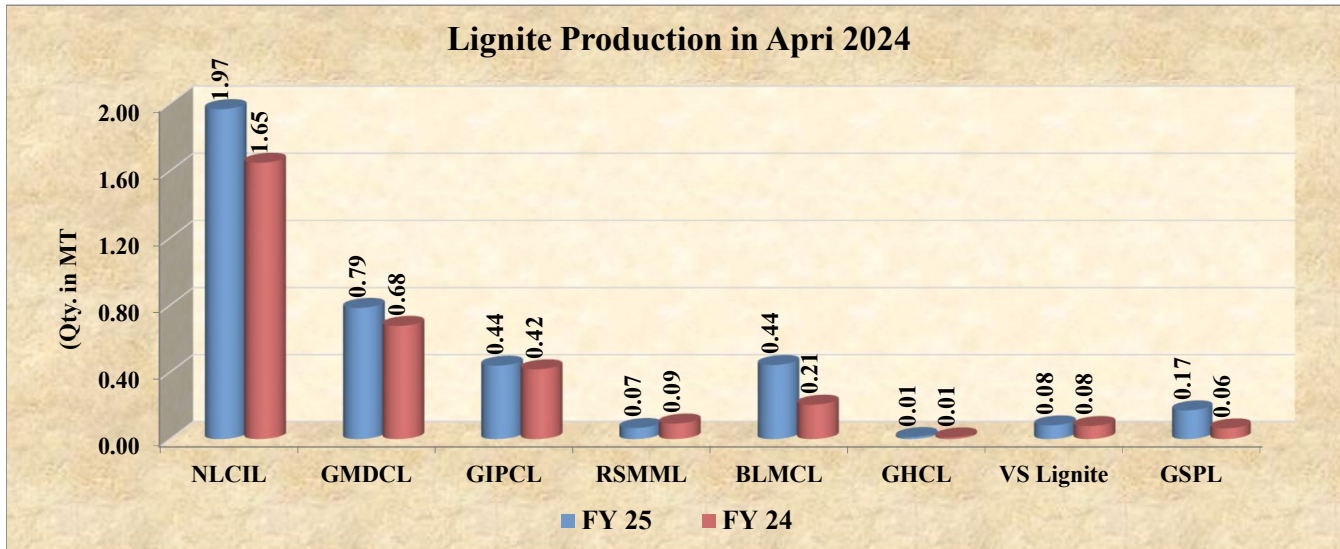


Table 1.5: Summary of Lignite Production

Fig. in MT

| Sl No | Company | Production during April | | | Production upto April | | |
|--------------------|------------|-------------------------|-------------|------------------|-----------------------|-------------|------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| 1 | NLCIL | 1.97 | 1.65 | ▲ 19.35 | 1.97 | 1.65 | ▲ 19.35 |
| 2 | GMDCL | 0.79 | 0.68 | ▲ 15.78 | 0.79 | 0.68 | ▲ 15.78 |
| 3 | GIPCL | 0.44 | 0.42 | ▲ 5.26 | 0.44 | 0.42 | ▲ 5.26 |
| 4 | RSMML | 0.07 | 0.09 | ▼ 29.03 | 0.07 | 0.09 | ▼ 29.03 |
| 5 | BLMCL | 0.44 | 0.21 | ▲ 115.53 | 0.44 | 0.21 | ▲ 115.53 |
| 6 | GHCL | 0.01 | 0.01 | ▲ 20.00 | 0.01 | 0.01 | ▲ 20.00 |
| 7 | VS Lignite | 0.08 | 0.08 | ▲ 5.13 | 0.08 | 0.08 | ▲ 5.13 |
| 8 | GSPL | 0.17 | 0.06 | ▲ 168.75 | 0.17 | 0.06 | ▲ 168.75 |
| Grand Total | | 3.97 | 3.20 | ▲ 24.19 | 3.97 | 3.20 | ▲ 24.19 |

Lignite Despatch in April 2024

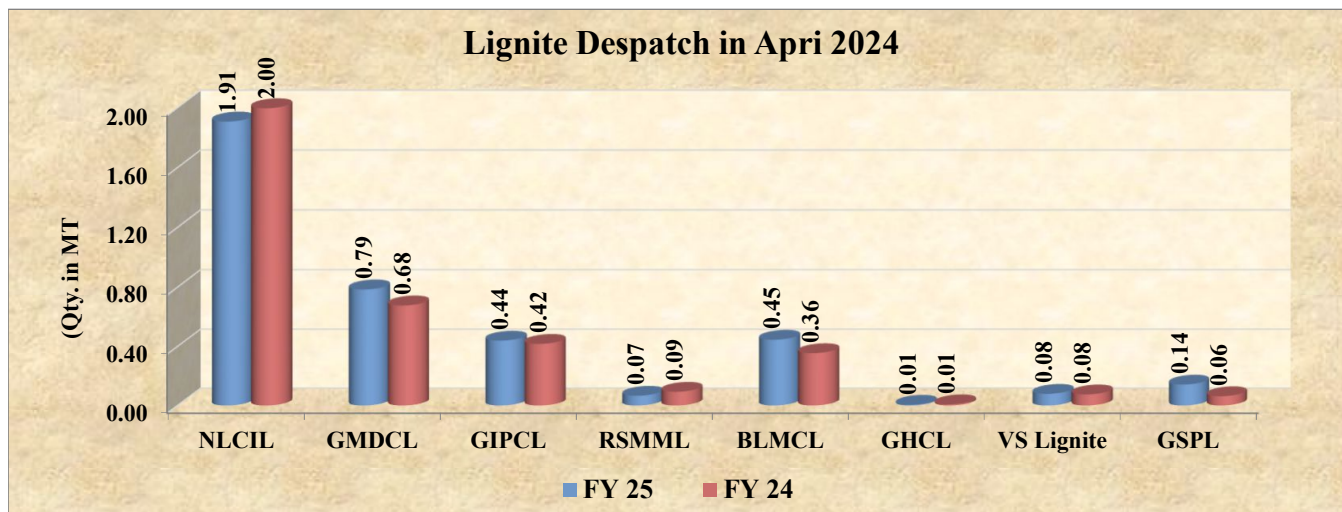
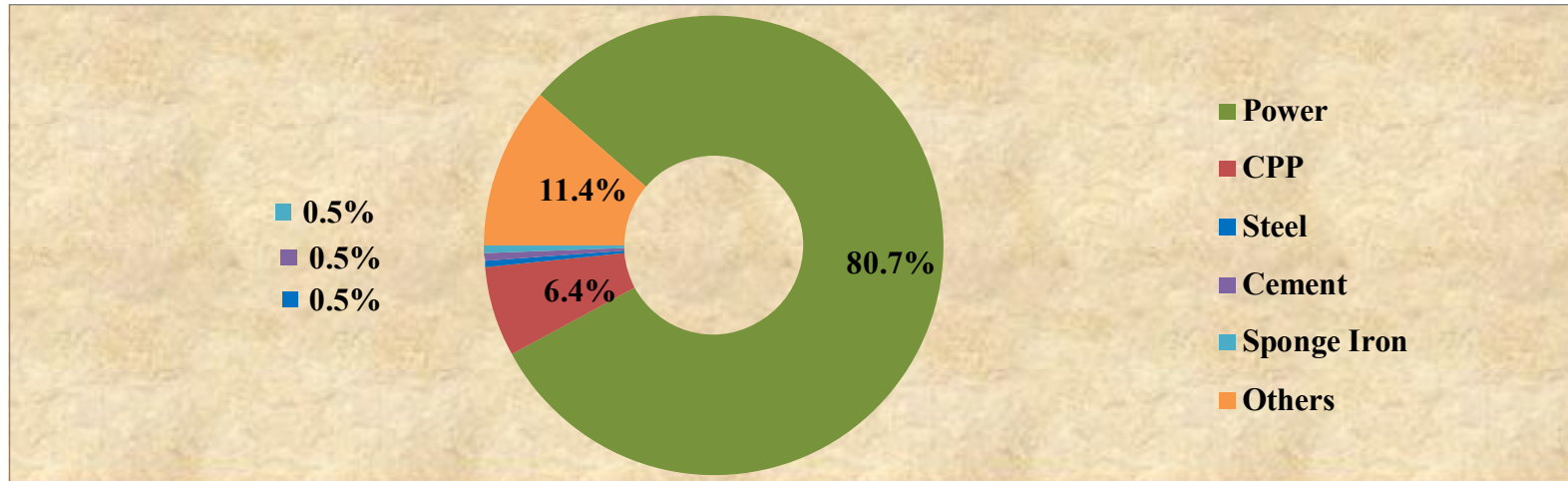


Table 1.6: Summary of Lignite Despatch

Fig. in MT

| Sl No | Company | Despatch during April | | | Despatch upto April | | |
|--------------------|------------|-----------------------|-------------|------------------|---------------------|-------------|------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY24 | Growth (%) Y-o-Y |
| 1 | NLCIL | 1.91 | 2.00 | ▼ 4.46 | 1.91 | 2.00 | ▼ 4.46 |
| 2 | GMDCL | 0.79 | 0.68 | ▲ 15.78 | 0.79 | 0.68 | ▲ 15.78 |
| 3 | GIPCL | 0.44 | 0.42 | ▲ 5.26 | 0.44 | 0.42 | ▲ 5.26 |
| 4 | RSMML | 0.07 | 0.09 | ▼ 29.03 | 0.07 | 0.09 | ▼ 29.03 |
| 5 | BLMCL | 0.45 | 0.36 | ▲ 25.63 | 0.45 | 0.36 | ▲ 25.63 |
| 6 | GHCL | 0.01 | 0.01 | ▼ 37.50 | 0.01 | 0.01 | ▼ 37.50 |
| 7 | VS Lignite | 0.08 | 0.08 | ▲ 5.33 | 0.08 | 0.08 | ▲ 5.33 |
| 8 | GSPL | 0.14 | 0.06 | ▲ 125.40 | 0.14 | 0.06 | ▲ 125.40 |
| Grand Total | | 3.87 | 3.69 | ▲ 4.99 | 3.87 | 3.69 | ▲ 4.99 |

Despatch of Coal By CIL during April 2024

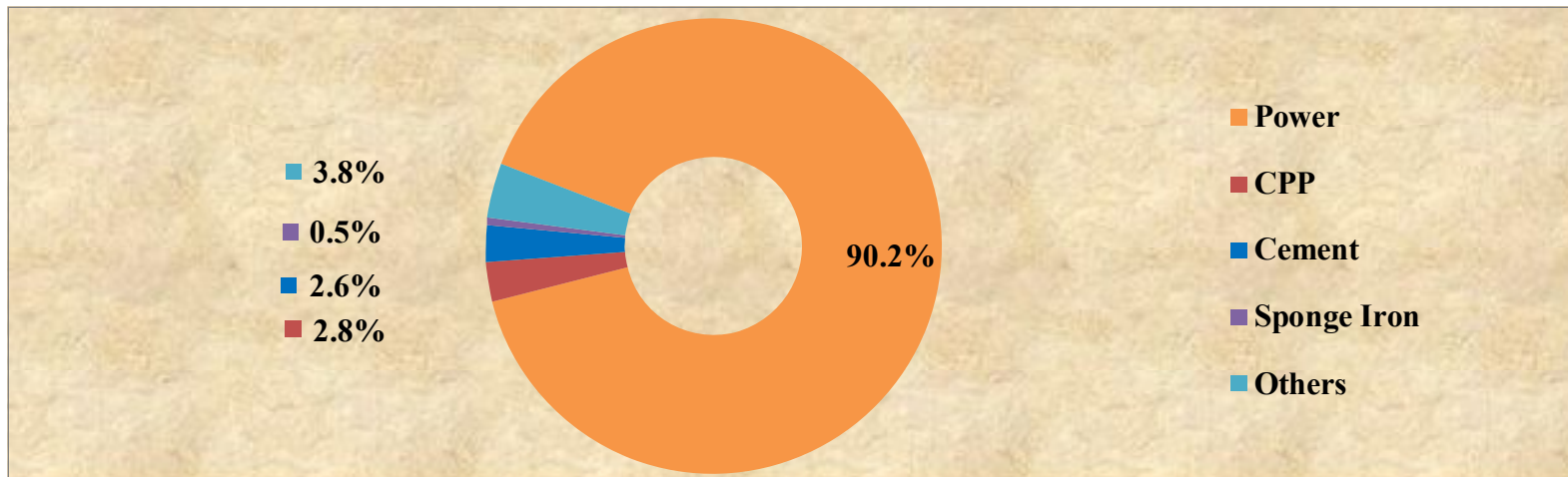


Despatch of Coal By CIL

Fig. in MT

| Sectors | Coal Despatch during Apr'24 | | | Coal Despatch upto Apr'24 | | |
|--------------|-----------------------------|--------------|------------------------|---------------------------|--------------|------------------------|
| | FY 25 | FY 24 | Growth (%) (FY25-FY24) | FY 25 | FY 24 | Growth (%) (FY25-FY24) |
| Power | 51.88 | 50.55 | ▲ 2.64 | 51.88 | 50.55 | ▲ 2.64 |
| CPP | 4.09 | 4.05 | ▲ 1.01 | 4.09 | 4.05 | ▲ 1.01 |
| Steel | 0.30 | 0.24 | ▲ 27.12 | 0.30 | 0.24 | ▲ 27.12 |
| Cement | 0.32 | 0.35 | ▼ 8.83 | 0.32 | 0.35 | ▼ 8.83 |
| Sponge Iron | 0.32 | 0.71 | ▼ 54.87 | 0.32 | 0.71 | ▼ 54.87 |
| Others | 7.35 | 6.39 | ▲ 15.04 | 7.35 | 6.39 | ▲ 15.04 |
| Total | 64.26 | 62.28 | ▲ 3.18 | 64.26 | 62.28 | ▲ 3.18 |

Despatch of Coal By SCCL during April 2024

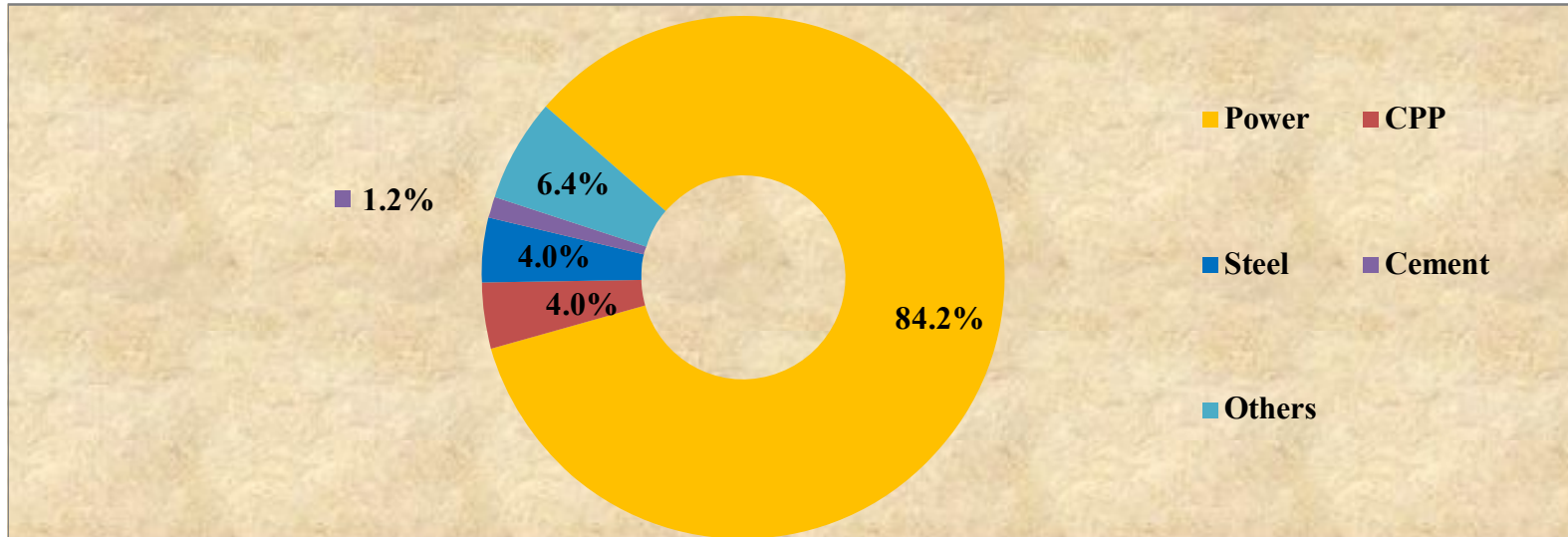


Despatch of Coal By SCCL

Fig. in MT

| Sectors | Coal Despatch during Apr'24 | | | Coal Despatch upto Apr'24 | | |
|--------------|-----------------------------|-------------|------------------------|---------------------------|-------------|------------------------|
| | FY 25 | FY 24 | Growth (%) (FY25-FY24) | FY 25 | FY 24 | Growth (%) (FY25-FY24) |
| Power | 5.17 | 5.06 | ▲ 2.17 | 5.17 | 5.06 | ▲ 2.17 |
| CPP | 0.16 | 0.28 | ▼ 42.86 | 0.16 | 0.28 | ▼ 42.86 |
| Steel | | | | | | |
| Cement | 0.15 | 0.31 | ▼ 51.61 | 0.15 | 0.31 | ▼ 51.61 |
| Sponge Iron | 0.03 | 0.03 | ▲ 0.00 | 0.03 | 0.03 | ▲ 0.00 |
| Others | 0.22 | 0.32 | ▼ 31.25 | 0.22 | 0.32 | ▼ 31.25 |
| Total | 5.73 | 6.00 | ▼ 4.50 | 5.73 | 6.00 | ▼ 4.50 |

Coal Despatch by Captive and Others during April 2024



Coal Despatch by Captive and Others

Fig. in MT

| Sectors | Coal Despatch during Apr'24 | | | Coal Despatch upto Apr'24 | | |
|--------------|-----------------------------|--------------|------------------------|---------------------------|--------------|------------------------|
| | FY 25 | FY 24 | Growth (%) (FY25-FY24) | FY 25 | FY 24 | Growth (%) (FY25-FY24) |
| Power | 12.78 | 10.63 | ▲ 20.27 | 12.78 | 10.63 | ▲ 20.27 |
| CPP | 0.61 | 0.47 | ▲ 31.26 | 0.61 | 0.47 | ▲ 31.26 |
| Steel | 0.61 | 0.51 | ▲ 21.15 | 0.61 | 0.51 | ▲ 21.15 |
| Cement | 0.19 | 0.15 | ▲ 25.50 | 0.19 | 0.15 | ▲ 25.50 |
| Sponge Iron | | | | | | |
| Others | 0.978 | 0.200 | ▲ 389.00 | 0.978 | 0.200 | ▲ 389.00 |
| Total | 15.17 | 11.95 | ▲ 26.98 | 15.17 | 11.95 | ▲ 26.98 |

Captive and Others production in Apr'2024

Fig. in MT

| SI No | Prod. during Apr | | | Prod. upto Apr | | |
|--|------------------|--------------|---------------------|----------------|--------------|---------------------|
| | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| JKML | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| DVC | 0.00 | 0.00 | | 0.00 | 0.00 | |
| IISCOJ | 0.01 | 0.01 | 40.00 | 0.01 | 0.01 | 40.00 |
| IISCOR | 0.02 | 0.00 | 433.33 | 0.02 | 0.00 | 433.33 |
| JSMDC | 0.01 | 0.05 | -69.57 | 0.01 | 0.05 | -69.57 |
| TISCOWB | 0.51 | 0.40 | 27.00 | 0.51 | 0.40 | 27.00 |
| TISCOJH | 0.04 | 0.05 | -22.64 | 0.04 | 0.05 | -22.64 |
| CESC / Sarshatali | 0.05 | 0.14 | -61.43 | 0.05 | 0.14 | -61.43 |
| CSPGCL/GP III | 0.05 | 0.02 | 173.68 | 0.05 | 0.02 | 173.68 |
| DPL/Trans Damodar | 0.00 | 0.05 | -100.00 | 0.00 | 0.05 | -100.00 |
| DVC(Tubed) | 0.08 | 0.05 | 47.06 | 0.08 | 0.05 | 47.06 |
| JPVL / Amelia (North) | 0.36 | 0.11 | 211.40 | 0.36 | 0.11 | 211.40 |
| KPCL | 0.41 | 0.21 | 97.61 | 0.41 | 0.21 | 97.61 |
| Talabira II & III | 0.67 | 0.64 | 3.88 | 0.67 | 0.64 | 3.88 |
| NTPC(Chhatti Baraitu & Chhati Bariatu south) | 0.29 | 0.22 | 32.43 | 0.29 | 0.22 | 32.43 |
| NTPC / Dulanga | 0.64 | 0.67 | -3.31 | 0.64 | 0.67 | -3.31 |
| NTPC/Kerandari | 0.08 | | | 0.08 | | |
| NTPC/Pakri Barwadhi | 1.28 | 1.33 | -3.54 | 1.28 | 1.33 | -3.54 |
| NTPC/Talaipalli | 0.60 | 0.54 | 11.05 | 0.60 | 0.54 | 11.05 |
| OCPL/Manoharpur | 0.61 | 0.83 | -27.22 | 0.61 | 0.83 | -27.22 |
| PSPCL(Pachhara Central) | 0.56 | 0.31 | 81.70 | 0.56 | 0.31 | 81.70 |
| RRVUNL / Parsa East & Kanta | 0.86 | 0.96 | -10.54 | 0.86 | 0.96 | -10.54 |
| SPL / Moher & Amlohari Extn. | 0.89 | 1.22 | -26.93 | 0.89 | 1.22 | -26.93 |
| THDC(Amelia) | 0.20 | 0.00 | | 0.20 | 0.00 | |
| TSGENCO/Tadicherla-I | 0.20 | 0.24 | -20.08 | 0.20 | 0.24 | -20.08 |
| WBPDC/Barjora | 0.00 | 0.02 | -100.00 | 0.00 | 0.02 | -100.00 |
| WBPDC/Barjora North | 0.00 | 0.17 | -100.00 | 0.00 | 0.17 | -100.00 |
| WBPDC/Gangaramchak Bhadulia | 0.15 | 0.48 | -69.38 | 0.15 | 0.48 | -69.38 |
| WBPDC/Pachhara North | 0.16 | 0.00 | | 0.16 | 0.00 | |
| WBPDC/Tara East & Tara West | 0.03 | | | 0.03 | | |
| Ambuja Cement Ltd / GP IV/8 | 0.04 | 0.05 | -21.57 | 0.04 | 0.05 | -21.57 |
| BALCO / Chotia-II | 0.09 | 0.09 | 3.33 | 0.09 | 0.09 | 3.33 |
| BS Ispat | 0.00 | 0.00 | -75.00 | 0.00 | 0.00 | -75.00 |
| HIL-Gare Palma IV/4 | 0.00 | 0.07 | -95.95 | 0.00 | 0.07 | -95.95 |
| HIL-Gare Palma IV/5 | 0.00 | 0.00 | | 0.00 | 0.00 | |
| HIL/Kathautia | 0.00 | 0.02 | -100.00 | 0.00 | 0.02 | -100.00 |
| NALCO (Utkal D) | 0.47 | 0.09 | 425.84 | 0.47 | 0.09 | 425.84 |
| RCCPL/ Sial Ghogri | 0.02 | 0.03 | -11.54 | 0.02 | 0.03 | -11.54 |
| SAIL/Tasra | 0.06 | 0.04 | 52.50 | 0.06 | 0.04 | 52.50 |
| SIL / Belgaon | 0.01 | 0.01 | -21.43 | 0.01 | 0.01 | -21.43 |
| TUML / Marki Mangli - I | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Ultratech Cement | 0.05 | 0.03 | 73.08 | 0.05 | 0.03 | 73.08 |
| Vedanta(Jamkhani) | 0.24 | 0.06 | 335.71 | 0.24 | 0.06 | 335.71 |
| AIPL | 0.00 | | | 0.00 | | |
| APMDCL(Suliyari) | 0.31 | 0.06 | 392.06 | 0.31 | 0.063 | 392.06 |
| BSMPL(Gotitoria East and West) | 0.02 | 0.02 | -23.81 | 0.02 | 0.02 | -23.81 |
| Jindal Power G9 IV/1 | 0.53 | 0.66 | -19.64 | 0.53 | 0.66 | -19.64 |
| JSPL | 0.18 | | | 0.18 | | |
| JSPL | 0.48 | | | 0.48 | | |
| Sarda Energy & Minerals GP/7 | 0.17 | 0.15 | 11.11 | 0.17 | 0.15 | 11.11 |
| JSPL | 0.03 | | | 0.03 | | |
| Total | 11.46 | 10.12 | 13.24 | 11.46 | 10.12 | 13.24 |

Captive and Others dispatch in Apr'2024

Fig. in MT

| SI No | Despatch during Apr | | | Despatch upto Apr | | |
|--|---------------------|--------------|---------------------|-------------------|--------------|---------------------|
| | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| JKML | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| DVC | 0.00 | 0.00 | | 0.00 | 0.00 | |
| IISCOJ | 0.01 | 0.01 | 40.00 | 0.01 | 0.01 | 40.00 |
| IISCOR | 0.02 | 0.00 | 433.33 | 0.02 | 0.00 | 433.33 |
| JSMDC | 0.01 | 0.05 | -72.92 | 0.01 | 0.05 | -72.92 |
| TISCOWB | 0.50 | 0.40 | 24.00 | 0.50 | 0.40 | 24.00 |
| TISCOJH | 0.04 | 0.05 | -22.64 | 0.04 | 0.05 | -22.64 |
| CESC / Sarshatali | 0.05 | 0.17 | -72.73 | 0.05 | 0.17 | -72.73 |
| CSPGCL/GP III | 0.42 | 0.26 | 59.47 | 0.42 | 0.26 | 59.47 |
| DPL/Trans Damodar | 0.06 | 0.09 | -29.67 | 0.06 | 0.09 | -29.67 |
| DVC(Tubed) | 0.07 | 0.00 | | 0.07 | 0.00 | |
| JPVL / Amelia (North) | 0.37 | 0.15 | 143.14 | 0.37 | 0.15 | 143.14 |
| KPCL | 0.32 | 0.20 | 60.70 | 0.32 | 0.20 | 60.70 |
| Talabira II & III | 0.96 | 0.81 | 19.35 | 0.96 | 0.81 | 19.35 |
| NTPC(Chhatti Baraitu & Chhati Bariatu south) | 0.32 | 0.15 | 117.45 | 0.32 | 0.15 | 117.45 |
| NTPC / Dulanga | 0.61 | 0.71 | -14.01 | 0.61 | 0.71 | -14.01 |
| NTPC/Kerandari | 0.08 | | | 0.08 | | |
| NTPC/Pakri Barwadhi | 1.44 | 1.46 | -1.44 | 1.44 | 1.46 | -1.44 |
| NTPC/Talaipalli | 0.78 | 0.49 | 60.82 | 0.78 | 0.49 | 60.82 |
| OCPL/Manoharpur | 0.75 | 0.78 | -4.23 | 0.75 | 0.78 | -4.23 |
| PSPCL(Pachwara Central) | 0.56 | 0.32 | 76.73 | 0.56 | 0.32 | 76.73 |
| RRVUNL / Parsa East & Kanta | 0.86 | 0.96 | -10.54 | 0.86 | 0.96 | -10.54 |
| SPL / Moher & Amlochori Extn. | 1.26 | 1.21 | 3.62 | 1.26 | 1.21 | 3.62 |
| THDC(Amelia) | 0.27 | 0.00 | | 0.27 | 0.00 | |
| TSGENCO/Tadicherla-I | 0.21 | 0.21 | 0.00 | 0.21 | 0.21 | 0.00 |
| WBPDC/Barjora | 0.00 | 0.02 | -100.00 | 0.00 | 0.02 | -100.00 |
| WBPDC/Barjora North | 0.08 | 0.22 | -63.47 | 0.08 | 0.22 | -63.47 |
| WBPDC/Gangaramchak Bhadulia | 0.26 | 0.32 | -18.50 | 0.26 | 0.32 | -18.50 |
| WBPDC/Pachwara North | 1.60 | 1.17 | 37.02 | 1.60 | 1.17 | 37.02 |
| WBPDC/Tara East & Tara West | 0.03 | | | 0.03 | | |
| Ambuja Cement Ltd / GP IV/8 | 0.07 | 0.09 | -20.88 | 0.07 | 0.09 | -20.88 |
| BALCO / Chotia-II | 0.07 | 0.18 | -59.55 | 0.07 | 0.18 | -59.55 |
| BS Ispat | 0.01 | 0.00 | 250.00 | 0.01 | 0.00 | 250.00 |
| HIL-Gare Palma IV/4 | 0.02 | 0.04 | -41.67 | 0.02 | 0.04 | -41.67 |
| HIL-Gare Palma IV/5 | 0.00 | 0.00 | | 0.00 | 0.00 | |
| HIL/Kathautia | 0.00 | 0.03 | -100.00 | 0.00 | 0.03 | -100.00 |
| NALCO (Utkal D) | 0.31 | 0.01 | 3300.00 | 0.31 | 0.01 | 3300.00 |
| RCCPL/ Sial Ghogri | 0.02 | 0.03 | -11.54 | 0.02 | 0.03 | -11.54 |
| SAIL/Tasra | 0.06 | 0.04 | 52.50 | 0.06 | 0.04 | 52.50 |
| SIL / Belgaon | 0.00 | 0.02 | -100.00 | 0.00 | 0.02 | -100.00 |
| TUML / Marki Mangli - I | 0.00 | 0.02 | -100.00 | 0.00 | 0.02 | -100.00 |
| Ultratech Cement | 0.09 | 0.03 | 187.50 | 0.09 | 0.03 | 187.50 |
| Vedanta(Jamkhani) | 0.21 | 0.17 | 18.97 | 0.21 | 0.17 | 18.97 |
| AIPL | 0.00 | | | 0.00 | | |
| APMDCL(Suliyari) | 0.46 | 0.15 | 201.32 | 0.46 | 0.15 | 201.32 |
| BSMPL(Gotitoria East and West) | 0.02 | 0.02 | 20.00 | 0.02 | 0.02 | 20.00 |
| Jindal Power G9 IV/1 | 0.97 | 0.79 | 22.28 | 0.97 | 0.79 | 22.28 |
| JSPL | 0.28 | | | 0.28 | | |
| JSPL | 0.50 | | | 0.50 | | |
| Sarda Energy & Minerals GP/7 | 0.15 | 0.13 | 16.79 | 0.15 | 0.13 | 16.79 |
| JSPL | 0.00 | | | 0.00 | | |
| Grand Total | 15.17 | 11.95 | 26.98 | 15.17 | 11.95 | 26.98 |

ALL Coal production & Despatch

**Analysis of Big Mines of CIL, SCCL &
Others**

All Figures in MT

| Subsidiary | Description | Production During April | | | Production Upto April | | |
|------------|-----------------------|-------------------------|--------------|--------------------|-----------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| ECL | Big Mines | 1.92 | 1.48 | 29.73 | 1.92 | 1.48 | 29.73 |
| | Other Mines | 0.49 | 0.67 | -26.87 | 0.49 | 0.67 | -26.87 |
| | Big Plus Mines | 2.41 | 2.15 | 12.09 | 2.41 | 2.15 | 12.09 |
| | Rest of Mines | 1.53 | 1.02 | 50.00 | 1.53 | 1.02 | 50.00 |
| | Total ECL | 3.94 | 3.17 | 24.29 | 3.94 | 3.17 | 24.29 |
| BCCL | Big Mines | 0.41 | 0.39 | 5.13 | 0.41 | 0.39 | 5.13 |
| | Other Mines | 1.55 | 1.93 | -19.69 | 1.55 | 1.93 | -19.69 |
| | Big Plus Mines | 1.96 | 2.32 | -15.52 | 1.96 | 2.32 | -15.52 |
| | Rest of Mines | 1.38 | 0.87 | 58.62 | 1.38 | 0.87 | 58.62 |
| | Total BCCL | 3.34 | 3.19 | 4.70 | 3.34 | 3.19 | 4.70 |
| CCL | Big Mines | 3.91 | 3.64 | 7.42 | 3.91 | 3.64 | 7.42 |
| | Other Mines | 1.30 | 0.90 | 44.44 | 1.30 | 0.90 | 44.44 |
| | Big Plus Mines | 5.21 | 4.54 | 14.76 | 5.21 | 4.54 | 14.76 |
| | Rest of Mines | 0.88 | 0.90 | -2.22 | 0.88 | 0.90 | -2.22 |
| | Total CCL | 6.09 | 5.44 | 11.95 | 6.09 | 5.44 | 11.95 |
| NCL | Big Mines | 11.42 | 11.00 | 3.82 | 11.42 | 11.00 | 3.82 |
| | Other Mines | 0.30 | 0.30 | 0.00 | 0.30 | 0.30 | 0.00 |
| | Big Plus Mines | 11.71 | 11.30 | 3.63 | 11.72 | 11.30 | 3.72 |
| | Rest of Mines | 0.09 | 0.23 | -60.87 | 0.00 | 0.23 | -100.00 |
| | Total NCL | 11.80 | 11.53 | 2.34 | 11.80 | 11.53 | 2.34 |
| WCL | Big Mines | 1.51 | 1.37 | 10.22 | 1.51 | 1.37 | 10.22 |
| | Other Mines | 3.54 | 2.94 | 20.41 | 3.54 | 2.94 | 20.41 |
| | Big Plus Mines | 5.05 | 4.31 | 17.17 | 5.05 | 4.31 | 17.17 |
| | Rest of Mines | 1.39 | 1.21 | 14.88 | 1.39 | 1.21 | 14.88 |
| | Total WCL | 6.44 | 5.52 | 16.67 | 6.44 | 5.52 | 16.67 |
| SECL | Big Mines | 10.48 | 10.12 | 3.56 | 10.48 | 10.12 | 3.56 |
| | Other Mines | 2.59 | 2.39 | 8.32 | 2.59 | 2.39 | 8.32 |
| | Big Plus Mines | 13.07 | 12.51 | 4.47 | 13.07 | 12.51 | 4.47 |
| | Rest of Mines | 1.06 | 1.61 | -34.12 | 1.06 | 1.61 | -34.12 |
| | Total SECL | 14.13 | 14.12 | 0.07 | 14.13 | 14.12 | 0.07 |
| MCL | Big Mines | 15.13 | 14.07 | 7.53 | 15.13 | 14.07 | 7.53 |
| | Other Mines | 0.74 | 0.39 | 89.74 | 0.74 | 0.39 | 89.74 |
| | Big Plus Mines | 15.87 | 14.46 | 9.75 | 15.87 | 14.46 | 9.75 |
| | Rest of Mines | 0.14 | 0.13 | 7.69 | 0.14 | 0.13 | 7.69 |
| | Total MCL | 16.01 | 14.59 | 9.73 | 16.01 | 14.59 | 9.73 |
| CIL | Big Mines | 44.78 | 42.07 | 6.44 | 44.78 | 42.07 | 6.44 |
| | Other Mines | 10.51 | 9.52 | 10.39 | 10.51 | 9.52 | 10.39 |
| | Big Plus Mines | 55.29 | 51.59 | 7.17 | 55.29 | 51.59 | 7.17 |
| | Rest of Mines | 6.49 | 5.98 | 8.55 | 6.49 | 5.98 | 8.55 |
| | Total CIL | 61.78 | 57.57 | 7.31 | 61.78 | 57.57 | 7.31 |
| SCCL | Big Mines | 2.99 | 3.10 | -3.77 | 2.99 | 3.10 | -3.77 |
| | Other Mines | 0.80 | 0.80 | -0.26 | 0.80 | 0.80 | -0.26 |
| | Big Plus Mines | 3.79 | 3.91 | -3.05 | 3.79 | 3.91 | -3.05 |
| | Rest of Mines | 1.69 | 1.66 | 1.51 | 1.69 | 1.66 | 1.51 |
| | Total SCCL | 5.48 | 5.57 | -1.69 | 5.48 | 5.57 | -1.69 |

| Subsidiary | Description | Production During April | | | Production Upto April | | |
|------------------|---------------------|-------------------------|--------------|--------------------|-----------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| Captive & Others | Big Mines | 5.03 | 5.50 | -8.58 | 5.03 | 5.50 | -8.58 |
| | Other Mines | 6.43 | 4.62 | 39.23 | 6.43 | 4.62 | 39.23 |
| | Total Others | 11.46 | 10.12 | 13.24 | 11.46 | 10.12 | 13.24 |
| All India | Big Mines | 64.10 | 61.00 | 5.10 | 64.10 | 61.00 | 5.10 |
| | Other Mines | 14.61 | 12.26 | 19.15 | 14.61 | 12.26 | 19.15 |
| | All Mines | 78.71 | 73.25 | 7.46 | 78.71 | 73.25 | 7.46 |

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

Big Mines means top 35 mines

Others Mines means top 84 mines excluding top 35 mines

Big plus mines means top 84 mines including top 35 mines

Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| RAJMAHAL | Big | 0.04 | 0.07 | -42.86 | 0.04 | 0.07 | -42.86 |
| SONEPUR BAZARI | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| JHANJRA | Others | 0.14 | 0.23 | -39.13 | 0.14 | 0.23 | -39.13 |
| MOHANPUR (EXPN) | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| NAKRAKUNDA- KUMARDIH B | Others | 0.11 | 0.17 | -35.29 | 0.11 | 0.17 | -35.29 |
| CHITRA | Others | 0.16 | 0.13 | 23.08 | 0.16 | 0.13 | 23.08 |
| HURRA C | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 0.04 | 0.07 | -42.86 | 0.04 | 0.07 | -42.86 |
| Total Others | | 0.41 | 0.53 | -22.64 | 0.41 | 0.53 | -22.64 |
| Total Big Plus Mines | | 0.45 | 0.60 | -25.00 | 0.45 | 0.60 | -25.00 |
| Total Rest of Mines | | 0.66 | 0.66 | 0.00 | 0.66 | 0.66 | 0.00 |
| Total ECL | | 1.11 | 1.26 | -11.90 | 1.11 | 1.26 | -11.90 |

Table 2.1.1 (B): Contractual Coal Production ECL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| RAJMAHAL | Big | 0.96 | 0.57 | 68.42 | 0.96 | 0.57 | 68.42 |
| SONEPUR BAZARI | Big | 0.92 | 0.84 | 9.52 | 0.92 | 0.84 | 9.52 |
| JHANJRA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MOHANPUR (EXPN) | Others | 0.08 | 0.14 | -42.86 | 0.08 | 0.14 | -42.86 |
| NAKRAKUNDA- KUMARDIH B | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| CHITRA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| HURRA C | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 1.88 | 1.41 | 33.33 | 1.88 | 1.41 | 33.33 |
| Total Others | | 0.08 | 0.14 | -42.86 | 0.08 | 0.14 | -42.86 |
| Total Big Plus Mines | | 1.96 | 1.55 | 26.45 | 1.96 | 1.55 | 26.45 |
| Total Rest of Mines | | 0.87 | 0.36 | 141.67 | 0.87 | 0.36 | 141.67 |
| Total ECL | | 2.83 | 1.91 | 48.17 | 2.83 | 1.91 | 48.17 |

Table 2.1.1 (C) : Total Coal Production ECL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| RAJMAHAL | Big | 1.00 | 0.64 | 56.25 | 1.00 | 0.64 | 56.25 |
| SONEPUR BAZARI | Big | 0.92 | 0.84 | 9.52 | 0.92 | 0.84 | 9.52 |
| JHANJRA | Others | 0.14 | 0.23 | -39.13 | 0.14 | 0.23 | -39.13 |
| MOHANPUR (EXPN) | Others | 0.08 | 0.14 | -42.86 | 0.08 | 0.14 | -42.86 |
| NAKRAKUNDA- KUMARDIH B | Others | 0.11 | 0.17 | -35.29 | 0.11 | 0.17 | -35.29 |
| CHITRA | Others | 0.16 | 0.13 | 23.08 | 0.16 | 0.13 | 23.08 |
| HURRA C | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 1.92 | 1.48 | 29.73 | 1.92 | 1.48 | 29.73 |
| Total Others | | 0.49 | 0.67 | -26.87 | 0.49 | 0.67 | -26.87 |
| Total Big Plus Mines | | 2.41 | 2.15 | 12.09 | 2.41 | 2.15 | 12.09 |
| Total Rest of Mines | | 1.53 | 1.02 | 50.00 | 1.53 | 1.02 | 50.00 |
| Total ECL | | 3.94 | 3.17 | 24.29 | 3.94 | 3.17 | 24.29 |

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

| Mine | Type | Production during April | | | Production during the year | | |
|---|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| AMALGAMATED BOCP MINE | Big | 0.18 | 0.30 | -40.00 | 0.18 | 0.30 | -40.00 |
| AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC) | Others | 0.07 | 0.03 | 133.33 | 0.07 | 0.03 | 133.33 |
| AMALGAMATED NTST JEENAGORA COLLIERY | Others | 0.04 | 0.04 | | 0.04 | 0.04 | |
| AMP | Others | 0.16 | 0.08 | 100.00 | 0.16 | 0.08 | 100.00 |
| KOCP | Others | 0.05 | 0.09 | -44.44 | 0.05 | 0.09 | -44.44 |
| ENA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BASTACOLLA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BASURIA GONDUDIH KHAS KUSUNDA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| ROCP | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 0.18 | 0.30 | -40.00 | 0.18 | 0.30 | -40.00 |
| Total Others | | 0.32 | 0.24 | 33.33 | 0.32 | 0.24 | 33.33 |
| Total Big Plus Mines | | 0.50 | 0.54 | -7.41 | 0.50 | 0.54 | -7.41 |
| Total Rest of Mines | | 0.26 | 0.31 | -16.13 | 0.26 | 0.31 | -16.13 |
| Total BCCL | | 0.76 | 0.85 | -10.59 | 0.76 | 0.85 | -10.59 |

Table 2.1.2 (B) Contractual Coal Production BCCL

| Mine | Type | Production during April | | | Production during the year | | |
|---|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| AMALGAMATED BOCP MINE | Big | 0.23 | 0.09 | 155.56 | 0.23 | 0.09 | 155.56 |
| AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC) | Others | 0.14 | 0.26 | -46.15 | 0.14 | 0.26 | -46.15 |
| AMALGAMATED NTST JEENAGORA COLLIERY | Others | 0.11 | 0.43 | -74.42 | 0.11 | 0.43 | -74.42 |
| AMP | Others | 0.01 | 0.03 | -66.67 | 0.01 | 0.03 | -66.67 |
| KOCP | Others | 0.28 | 0.33 | -15.15 | 0.28 | 0.33 | -15.15 |
| ENA | Others | 0.23 | 0.24 | -4.17 | 0.23 | 0.24 | -4.17 |
| BASTACOLLA | Others | 0.29 | 0.16 | 81.25 | 0.29 | 0.16 | 81.25 |
| BASURIA GONDUDIH KHAS KUSUNDA | Others | 0.09 | 0.10 | -10.00 | 0.09 | 0.10 | -10.00 |
| ROCP | Others | 0.08 | 0.14 | -42.86 | 0.08 | 0.14 | -42.86 |
| Total Big Mines | | 0.23 | 0.09 | 155.56 | 0.23 | 0.09 | 155.56 |
| Total Others | | 1.23 | 1.69 | -27.22 | 1.23 | 1.69 | -27.22 |
| Total Big Plus Mines | | 1.46 | 1.78 | -17.98 | 1.46 | 1.78 | -17.98 |
| Total Rest of Mines | | 1.11 | 0.57 | 94.74 | 1.11 | 0.57 | 94.74 |
| Total BCCL | | 2.57 | 2.35 | 9.36 | 2.57 | 2.35 | 9.36 |

Table 2.1.2 (C) Total Coal Production BCCL

| Mine | Type | Production during April | | | Production during the year | | |
|---|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| AMALGAMATED BOCP MINE | Big | 0.41 | 0.39 | 5.13 | 0.41 | 0.39 | 5.13 |
| AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC) | Others | 0.21 | 0.29 | -27.59 | 0.21 | 0.29 | -27.59 |
| AMALGAMATED NTST JEENAGORA COLLIERY | Others | 0.15 | 0.47 | -68.09 | 0.15 | 0.47 | -68.09 |
| AMP | Others | 0.17 | 0.11 | 54.55 | 0.17 | 0.11 | 54.55 |
| KOCP | Others | 0.33 | 0.42 | -21.43 | 0.33 | 0.42 | -21.43 |
| ENA | Others | 0.23 | 0.24 | -4.17 | 0.23 | 0.24 | -4.17 |
| BASTACOLLA | Others | 0.29 | 0.16 | 81.25 | 0.29 | 0.16 | 81.25 |
| BASURIA GONDUDIH KHAS KUSUNDA | Others | 0.09 | 0.10 | -10.00 | 0.09 | 0.10 | -10.00 |
| ROCP | Others | 0.08 | 0.14 | -42.86 | 0.08 | 0.14 | -42.86 |
| Total Big Mines | | 0.41 | 0.39 | 5.13 | 0.41 | 0.39 | 5.13 |
| Total Others | | 1.55 | 1.93 | -19.69 | 1.55 | 1.93 | -19.69 |
| Total Big Plus Mines | | 1.96 | 2.32 | -15.52 | 1.96 | 2.32 | -15.52 |
| Total Rest of Mines | | 1.38 | 0.87 | 58.62 | 1.38 | 0.87 | 58.62 |
| Total BCCL | | 3.34 | 3.19 | 4.70 | 3.34 | 3.19 | 4.70 |

Table 2.1.3 (A): Departmental Coal Production CCL
All Figures in MT

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| AMRAPALI | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MAGADH | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| ASHOKA | Big | 0.23 | 0.08 | 187.50 | 0.23 | 0.08 | 187.50 |
| AMALGAMATED KONAR | Big | 0.07 | 0.05 | 40.00 | 0.07 | 0.05 | 40.00 |
| NORTH URIMARI (BIRSA) | Others | 0.03 | 0.07 | -57.14 | 0.03 | 0.07 | -57.14 |
| AAD (AMALGAMED AM) | Others | 0.08 | 0.04 | 100.00 | 0.08 | 0.04 | 100.00 |
| KARO - I | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| TAPIN | Others | 0.03 | 0.03 | 0.00 | 0.03 | 0.03 | 0.00 |
| PURNADIH | Others | 0.03 | 0.06 | -50.00 | 0.03 | 0.06 | -50.00 |
| RAJRAPPA | Others | 0.11 | 0.03 | 266.67 | 0.11 | 0.03 | 266.67 |
| SEL. DHORI | Others | 0.03 | 0.07 | -57.14 | 0.03 | 0.07 | -57.14 |
| TETARIA KHAR | Others | 0.03 | 0.00 | | 0.03 | 0.00 | |
| Total Big Mines | | 0.30 | 0.13 | 130.77 | 0.30 | 0.13 | 130.77 |
| Total Others | | 0.31 | 0.30 | 3.33 | 0.31 | 0.30 | 3.33 |
| Total Big Plus Mines | | 0.61 | 0.43 | 41.86 | 0.61 | 0.43 | 41.86 |
| Total Rest of Mines | | 0.59 | 0.50 | 18.00 | 0.59 | 0.50 | 18.00 |
| Total CCL | | 1.20 | 0.93 | 29.03 | 1.20 | 0.93 | 29.03 |

Table 2.1.3 (B) Contractual Coal Production CCL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| AMRAPALI | Big | 1.60 | 1.20 | 33.33 | 1.60 | 1.20 | 33.33 |
| MAGADH | Big | 1.45 | 1.20 | 20.83 | 1.45 | 1.20 | 20.83 |
| ASHOKA | Big | 0.38 | 0.71 | -46.48 | 0.38 | 0.71 | -46.48 |
| AMALGAMATED KONAR | Big | 0.18 | 0.40 | -55.00 | 0.18 | 0.40 | -55.00 |
| NORTH URIMARI (BIRSA) | Others | 0.41 | 0.30 | 36.67 | 0.41 | 0.30 | 36.67 |
| AAD (AMALGAMED AM) | Others | 0.09 | 0.02 | 350.00 | 0.09 | 0.02 | 350.00 |
| KARO - I | Others | 0.24 | 0.15 | 60.00 | 0.24 | 0.15 | 60.00 |
| TAPIN | Others | 0.10 | 0.10 | 0.00 | 0.10 | 0.10 | 0.00 |
| PURNADIH | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| RAJRAPPA | Others | 0.02 | 0.03 | -33.33 | 0.02 | 0.03 | -33.33 |
| SEL. DHORI | Others | 0.13 | 0.00 | | 0.13 | 0.00 | |
| TETARIA KHAR | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 3.61 | 3.51 | 2.85 | 3.61 | 3.51 | 2.85 |
| Total Others | | 0.99 | 0.60 | 65.00 | 0.99 | 0.60 | 65.00 |
| Total Big Plus Mines | | 4.60 | 4.11 | 11.92 | 4.60 | 4.11 | 11.92 |
| Total Rest of Mines | | 0.30 | 0.40 | -25.00 | 0.30 | 0.40 | -25.00 |
| Total CCL | | 4.90 | 4.51 | 8.65 | 4.90 | 4.51 | 8.65 |

Table 2.1.3 (C) :Total Coal Production CCL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| AMRAPALI | Big | 1.60 | 1.20 | 33.33 | 1.60 | 1.20 | 33.33 |
| MAGADH | Big | 1.45 | 1.20 | 20.83 | 1.45 | 1.20 | 20.83 |
| ASHOKA | Big | 0.61 | 0.79 | -22.78 | 0.61 | 0.79 | -22.78 |
| AMALGAMATED KONAR | Big | 0.25 | 0.45 | -44.44 | 0.25 | 0.45 | -44.44 |
| NORTH URIMARI (BIRSA) | Others | 0.44 | 0.37 | 18.92 | 0.44 | 0.37 | 18.92 |
| AAD (AMALGAMED AM) | Others | 0.17 | 0.06 | 183.33 | 0.17 | 0.06 | 183.33 |
| KARO - I | Others | 0.24 | 0.15 | 60.00 | 0.24 | 0.15 | 60.00 |
| TAPIN | Others | 0.13 | 0.13 | 0.00 | 0.13 | 0.13 | 0.00 |
| PURNADIH | Others | 0.03 | 0.06 | -50.00 | 0.03 | 0.06 | -50.00 |
| RAJRAPPA | Others | 0.13 | 0.06 | 116.67 | 0.13 | 0.06 | 116.67 |
| SEL. DHORI | Others | 0.16 | 0.07 | 128.57 | 0.16 | 0.07 | 128.57 |
| TETARIA KHAR | Others | 0.03 | 0.00 | | 0.03 | 0.00 | |
| Total Big Mines | | 3.91 | 3.64 | 7.42 | 3.91 | 3.64 | 7.42 |
| Total Others | | 1.30 | 0.90 | 44.44 | 1.30 | 0.90 | 44.44 |
| Total Big Plus Mines | | 5.21 | 4.54 | 14.76 | 5.21 | 4.54 | 14.76 |
| Total Rest of Mines | | 0.88 | 0.90 | -2.22 | 0.88 | 0.90 | -2.22 |
| Total CCL | | 6.09 | 5.44 | 11.95 | 6.09 | 5.44 | 11.95 |

Table 2.1.4 (A): Departmental Coal Production NCL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|--------------|---------------------|----------------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| JAYANT | Big | 2.61 | 2.28 | 14.47 | 2.61 | 2.28 | 14.47 |
| DUDHICHUA | Big | 1.98 | 1.90 | 4.21 | 1.98 | 1.90 | 4.21 |
| NIGAHI | Big | 1.96 | 2.09 | -6.22 | 1.96 | 2.09 | -6.22 |
| AMLOHRI | Big | 1.15 | 1.11 | 3.60 | 1.15 | 1.11 | 3.60 |
| KHADIA | Big | 1.39 | 1.36 | 2.21 | 1.39 | 1.36 | 2.21 |
| BINA | Big | 1.02 | 0.91 | 12.09 | 1.02 | 0.91 | 12.09 |
| KRISHNASHILA | Big | 0.66 | 0.73 | -9.59 | 0.66 | 0.73 | -9.59 |
| BLOCK - B | Big | 0.65 | 0.62 | 4.84 | 0.65 | 0.62 | 4.84 |
| JHINGURDA | Others | 0.30 | 0.30 | 0.00 | 0.30 | 0.30 | 0.00 |
| Total Big Mines | | 11.42 | 11.00 | 3.82 | 11.42 | 11.00 | 3.82 |
| Total Others | | 0.30 | 0.30 | 0.00 | 0.30 | 0.30 | 0.00 |
| Total Big Plus Mines | | 11.71 | 11.30 | 3.63 | 11.68 | 11.30 | 3.36 |
| Total Rest of Mines | | 0.09 | 0.23 | -60.87 | 0.12 | 0.23 | -47.83 |
| Total NCL | | 11.80 | 11.53 | 2.34 | 11.80 | 11.53 | 2.34 |

Table 2.1.4 (B): Total Coal Production NCL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|--------------|---------------------|----------------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| JAYANT | Big | 2.61 | 2.28 | 14.47 | 2.61 | 2.28 | 14.47 |
| DUDHICHUA | Big | 1.98 | 1.90 | 4.21 | 1.98 | 1.90 | 4.21 |
| NIGAHI | Big | 1.96 | 2.09 | -6.22 | 1.96 | 2.09 | -6.22 |
| AMLOHRI | Big | 1.15 | 1.11 | 3.60 | 1.15 | 1.11 | 3.60 |
| KHADIA | Big | 1.39 | 1.36 | 2.21 | 1.39 | 1.36 | 2.21 |
| BINA | Big | 1.02 | 0.91 | 12.09 | 1.02 | 0.91 | 12.09 |
| KRISHNASHILA | Big | 0.66 | 0.73 | -9.59 | 0.66 | 0.73 | -9.59 |
| BLOCK - B | Big | 0.65 | 0.62 | 4.84 | 0.65 | 0.62 | 4.84 |
| JHINGURDA | Others | 0.30 | 0.30 | 0.00 | 0.30 | 0.30 | 0.00 |
| Total Big Mines | | 11.42 | 11.00 | 3.82 | 11.42 | 11.00 | 3.82 |
| Total Others | | 0.30 | 0.30 | 0.00 | 0.30 | 0.30 | 0.00 |
| Total Big Plus Mines | | 11.71 | 11.30 | 3.63 | 11.72 | 11.30 | 3.72 |
| Total Rest of Mines | | 0.09 | 0.23 | -60.87 | 0.12 | 0.23 | -47.83 |
| Total NCL | | 11.80 | 11.53 | 2.34 | 11.80 | 11.53 | 2.34 |

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| PENGANGA | Big | 0.00 | 0.20 | -100.00 | 0.00 | 0.20 | -100.00 |
| MUNGOLI NIRGUDA EXT | Big | 0.04 | 0.01 | 300.00 | 0.04 | 0.01 | 300.00 |
| NILJAI DEEP | Big | 0.16 | 0.19 | -15.79 | 0.16 | 0.19 | -15.79 |
| MAKARDHOKRA-III / DIN | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MAKARDHOKRA-I | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AMALGAMATED GONDE | Others | 0.16 | 0.20 | -20.00 | 0.16 | 0.20 | -20.00 |
| PAONI II | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AMALG. YEKONA I & II | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AMALGAMATED INDER K | Others | 0.14 | 0.15 | -6.67 | 0.14 | 0.15 | -6.67 |
| NEW MAJRI UG TO OC | Others | 0.08 | 0.13 | -38.46 | 0.08 | 0.13 | -38.46 |
| SASTI OC | Others | 0.00 | 0.16 | -100.00 | 0.00 | 0.16 | -100.00 |
| NEW MAJRI II (A) EXPN | Others | 0.37 | 0.16 | 131.25 | 0.37 | 0.16 | 131.25 |
| GOKUL | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| DURGAPUR | Others | 0.24 | 0.12 | 100.00 | 0.24 | 0.12 | 100.00 |
| UKNI DEEP | Others | 0.15 | 0.18 | -16.67 | 0.15 | 0.18 | -16.67 |
| KOLARPIMPRI | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| UMRER EXPN (AMB RIVE | Others | 0.22 | 0.16 | 37.50 | 0.22 | 0.16 | 37.50 |
| BHATADI EXPNSION | Others | 0.13 | 0.14 | -7.14 | 0.13 | 0.14 | -7.14 |
| Total Big Mines | | 0.20 | 0.40 | -50.00 | 0.20 | 0.40 | -50.00 |
| Total Others | | 1.49 | 1.40 | 6.43 | 1.49 | 1.40 | 6.43 |
| Total Big Plus Mines | | 1.69 | 1.80 | -6.11 | 1.69 | 1.80 | -6.11 |
| Total Rest of Mines | | 0.65 | 0.52 | 25.00 | 0.65 | 0.52 | 25.00 |
| Total WCL | | 2.34 | 2.32 | 0.86 | 2.34 | 2.32 | 0.86 |

Table 2.1.5 (B) Contractual Coal Production WCL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| PENGANGA | Big | 0.22 | 0.34 | -35.29 | 0.22 | 0.34 | -35.29 |
| MUNGOLI NIRGUDA EXT | Big | 0.59 | 0.25 | 136.00 | 0.59 | 0.25 | 136.00 |
| NILJAI DEEP | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MAKARDHOKRA-III / DIN | Big | 0.50 | 0.38 | 31.58 | 0.50 | 0.38 | 31.58 |
| MAKARDHOKRA-I | Others | 0.34 | 0.32 | 6.25 | 0.34 | 0.32 | 6.25 |
| AMALGAMATED GONDE | Others | 0.14 | 0.13 | 7.69 | 0.14 | 0.13 | 7.69 |
| PAONI II | Others | 0.66 | 0.22 | 200.00 | 0.66 | 0.22 | 200.00 |
| AMALG. YEKONA I & II | Others | 0.35 | 0.37 | -5.41 | 0.35 | 0.37 | -5.41 |
| AMALGAMATED INDER K | Others | 0.14 | 0.08 | 75.00 | 0.14 | 0.08 | 75.00 |
| NEW MAJRI UG TO OC | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| SASTI OC | Others | 0.12 | 0.00 | | 0.12 | 0.00 | |
| NEW MAJRI II (A) EXPN | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| GOKUL | Others | 0.13 | 0.16 | -18.75 | 0.13 | 0.16 | -18.75 |
| DURGAPUR | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| UKNI DEEP | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| KOLARPIMPRI | Others | 0.09 | 0.12 | -25.00 | 0.09 | 0.12 | -25.00 |
| UMRER EXPN (AMB RIVE | Others | 0.08 | 0.13 | -38.46 | 0.08 | 0.13 | -38.46 |
| BHATADI EXPNSION | Others | 0.00 | 0.01 | -100.00 | 0.00 | 0.01 | -100.00 |
| Total Big Mines | | 1.31 | 0.97 | 35.05 | 1.31 | 0.97 | 35.05 |
| Total Others | | 2.05 | 1.54 | 33.12 | 2.05 | 1.54 | 33.12 |
| Total Big Plus Mines | | 3.36 | 2.51 | 33.86 | 3.36 | 2.51 | 33.86 |
| Total Rest of Mines | | 0.75 | 0.69 | 8.70 | 0.75 | 0.69 | 8.70 |
| Total WCL | | 4.11 | 3.20 | 28.44 | 4.11 | 3.20 | 28.44 |

Table 2.1.5 (C) :Total Coal Production WCL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| PENGANGA | Big | 0.22 | 0.54 | -59.26 | 0.22 | 0.54 | -59.26 |
| MUNGOLI NIRGUDA EXT | Big | 0.63 | 0.26 | 142.31 | 0.63 | 0.26 | 142.31 |
| NILJAI DEEP | Big | 0.16 | 0.19 | -15.79 | 0.16 | 0.19 | -15.79 |
| MAKARDHOKRA-III / DIN | Big | 0.50 | 0.38 | 31.58 | 0.50 | 0.38 | 31.58 |
| MAKARDHOKRA-I | Others | 0.34 | 0.32 | 6.25 | 0.34 | 0.32 | 6.25 |
| AMALGAMATED GONDE | Others | 0.30 | 0.33 | -9.09 | 0.30 | 0.33 | -9.09 |
| PAONI II | Others | 0.66 | 0.22 | 200.00 | 0.66 | 0.22 | 200.00 |
| AMALG. YEKONA I & II | Others | 0.35 | 0.37 | -5.41 | 0.35 | 0.37 | -5.41 |
| AMALGAMATED INDER K | Others | 0.28 | 0.23 | 21.74 | 0.28 | 0.23 | 21.74 |
| NEW MAJRI UG TO OC | Others | 0.08 | 0.13 | -38.46 | 0.08 | 0.13 | -38.46 |
| SASTI OC | Others | 0.12 | 0.16 | -25.00 | 0.12 | 0.16 | -25.00 |
| NEW MAJRI II (A) EXPN | Others | 0.37 | 0.16 | 131.25 | 0.37 | 0.16 | 131.25 |
| GOKUL | Others | 0.13 | 0.16 | -18.75 | 0.13 | 0.16 | -18.75 |
| DURGAPUR | Others | 0.24 | 0.12 | 100.00 | 0.24 | 0.12 | 100.00 |
| UKNI DEEP | Others | 0.15 | 0.18 | -16.67 | 0.15 | 0.18 | -16.67 |
| KOLARPIMPRI | Others | 0.09 | 0.12 | -25.00 | 0.09 | 0.12 | -25.00 |
| UMRER EXPN (AMB RIVE | Others | 0.30 | 0.29 | 3.45 | 0.30 | 0.29 | 3.45 |
| BHATADI EXPNSION | Others | 0.13 | 0.15 | -13.33 | 0.13 | 0.15 | -13.33 |
| Total Big Mines | | 1.51 | 1.37 | 10.22 | 1.51 | 1.37 | 10.22 |
| Total Others | | 3.54 | 2.94 | 20.41 | 3.54 | 2.94 | 20.41 |
| Total Big Plus Mines | | 5.05 | 4.31 | 17.17 | 5.05 | 4.31 | 17.17 |
| Total Rest of Mines | | 1.39 | 1.21 | 14.88 | 1.39 | 1.21 | 14.88 |
| Total WCL | | 6.44 | 5.52 | 16.67 | 6.44 | 5.52 | 16.67 |

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| GEVRA OC | Big | 0.20 | 0.11 | 81.82 | 0.20 | 0.11 | 81.82 |
| KUSMUNDA | Big | 1.16 | 1.56 | -25.64 | 1.16 | 1.56 | -25.64 |
| DIPKA | Big | 0.18 | 0.20 | -10.00 | 0.18 | 0.20 | -10.00 |
| MANIKPUR OC | Big | 0.08 | 0.07 | 14.29 | 0.08 | 0.07 | 14.29 |
| CHHAL OC | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BAROUD | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| JAMPALI | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| JAGANNATHPUR | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AMADAND | Others | 0.03 | 0.02 | 50.00 | 0.03 | 0.02 | 50.00 |
| AMLAI OC | Others | 0.11 | 0.05 | 124.49 | 0.11 | 0.05 | 124.49 |
| BIJARI | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| CHURCHA RO | Others | 0.14 | 0.10 | 40.00 | 0.14 | 0.10 | 40.00 |
| SARAIPALI | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| CHIRIMIRI | Others | 0.03 | 0.06 | -50.00 | 0.03 | 0.06 | -50.00 |
| RAMPUR BATURA | Others | 0.14 | 0.00 | | 0.14 | 0.00 | |
| Total Big Mines | | 1.62 | 1.94 | -16.49 | 1.62 | 1.94 | -16.49 |
| Total Others | | 0.45 | 0.23 | 96.51 | 0.45 | 0.23 | 96.51 |
| Total Big Plus Mines | | 2.07 | 2.17 | -4.56 | 2.07 | 2.17 | -4.56 |
| Total Rest of Mines | | 0.79 | 1.04 | -24.11 | 0.79 | 1.04 | -24.11 |
| Total SECL | | 2.86 | 3.21 | -10.90 | 2.86 | 3.21 | -10.90 |

Table 2.1.6 (B): Contractual Coal Production SECL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|--------------|---------------------|----------------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| GEVRA OC | Big | 4.68 | 4.59 | 1.96 | 4.68 | 4.59 | 1.96 |
| KUSMUNDA | Big | 1.15 | 1.02 | 12.75 | 1.15 | 1.02 | 12.75 |
| DIPKA | Big | 2.65 | 2.13 | 24.41 | 2.65 | 2.13 | 24.41 |
| MANIKPUR OC | Big | 0.38 | 0.44 | -13.64 | 0.38 | 0.44 | -13.64 |
| CHHAL OC | Others | 0.32 | 0.45 | -28.89 | 0.32 | 0.45 | -28.89 |
| BAROUD | Others | 0.61 | 0.92 | -33.70 | 0.61 | 0.92 | -33.70 |
| JAMPALI | Others | 0.33 | 0.40 | -16.46 | 0.33 | 0.40 | -16.46 |
| JAGANNATHPUR | Others | 0.34 | 0.16 | 119.35 | 0.34 | 0.16 | 119.35 |
| AMADAND | Others | 0.12 | 0.16 | -22.58 | 0.12 | 0.16 | -22.58 |
| AMLAI OC | Others | 0.08 | 0.05 | 77.78 | 0.08 | 0.05 | 77.78 |
| BIJARI | Others | 0.09 | 0.04 | 114.29 | 0.09 | 0.04 | 114.29 |
| CHURCHA RO | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| SARAIPALI | Others | 0.16 | 0.00 | | 0.16 | 0.00 | |
| CHIRIMIRI | Others | 0.09 | 0.00 | | 0.09 | 0.00 | |
| RAMPUR BATURA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 8.86 | 8.18 | 8.31 | 8.86 | 8.18 | 8.31 |
| Total Others | | 2.14 | 2.16 | -1.02 | 2.14 | 2.16 | -1.02 |
| Total Big Plus Mines | | 11.00 | 10.34 | 6.36 | 11.00 | 10.34 | 6.36 |
| Total Rest of Mines | | 0.27 | 0.57 | -52.46 | 0.27 | 0.57 | -52.46 |
| Total SECL | | 11.27 | 10.91 | 3.30 | 11.27 | 10.91 | 3.30 |

Table 2.1.6 (C): Total Coal Production SECL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|--------------|---------------------|----------------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| GEVRA OC | Big | 4.88 | 4.70 | 3.83 | 4.88 | 4.70 | 3.83 |
| KUSMUNDA | Big | 2.31 | 2.58 | -10.47 | 2.31 | 2.58 | -10.47 |
| DIPKA | Big | 2.83 | 2.33 | 21.46 | 2.83 | 2.33 | 21.46 |
| MANIKPUR OC | Big | 0.46 | 0.51 | -9.80 | 0.46 | 0.51 | -9.80 |
| CHHAL OC | Others | 0.32 | 0.45 | -28.89 | 0.32 | 0.45 | -28.89 |
| BAROUD | Others | 0.61 | 0.92 | -33.70 | 0.61 | 0.92 | -33.70 |
| JAMPALI | Others | 0.33 | 0.40 | -16.46 | 0.33 | 0.40 | -16.46 |
| JAGANNATHPUR | Others | 0.34 | 0.16 | 119.35 | 0.34 | 0.16 | 119.35 |
| AMADAND | Others | 0.15 | 0.18 | -14.29 | 0.15 | 0.18 | -14.29 |
| AMLAI OC | Others | 0.19 | 0.09 | 102.13 | 0.19 | 0.09 | 102.13 |
| BIJARI | Others | 0.09 | 0.04 | 114.29 | 0.09 | 0.04 | 114.29 |
| CHURCHA RO | Others | 0.14 | 0.10 | 40.00 | 0.14 | 0.10 | 40.00 |
| SARAIPALI | Others | 0.16 | 0.00 | | 0.16 | 0.00 | |
| CHIRIMIRI | Others | 0.12 | 0.06 | 100.00 | 0.12 | 0.06 | 100.00 |
| RAMPUR BATURA | Others | 0.14 | 0.00 | | 0.14 | 0.00 | |
| Total Big Mines | | 10.48 | 10.12 | 3.56 | 10.48 | 10.12 | 3.56 |
| Total Others | | 2.59 | 2.39 | 8.32 | 2.59 | 2.39 | 8.32 |
| Total Big Plus Mines | | 13.07 | 12.51 | 4.47 | 13.07 | 12.51 | 4.47 |
| Total Rest of Mines | | 1.06 | 1.61 | -34.12 | 1.06 | 1.61 | -34.12 |
| Total SECL | | 14.13 | 14.12 | 0.07 | 14.13 | 14.12 | 0.07 |

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|-------------|---------------------|----------------------------|-------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| LBL integrated | Big | 0.76 | 0.40 | | 0.76 | 0.40 | |
| Bhubaneswari | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Kulda | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Garjanbahal | Big | 0.05 | 0.36 | -86.11 | 0.05 | 0.36 | -86.11 |
| Ananta | Big | 0.54 | 0.32 | 68.75 | 0.54 | 0.32 | 68.75 |
| Lingaraj | Big | 0.54 | 0.44 | 22.73 | 0.54 | 0.44 | 22.73 |
| Kaniha | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Hingula | Big | 0.16 | 0.16 | | 0.16 | 0.16 | |
| Bharatpur | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Balram | Big | 0.47 | 0.37 | 27.03 | 0.47 | 0.37 | 27.03 |
| Samaleswari | Big | 0.19 | 0.25 | -24.00 | 0.19 | 0.25 | -24.00 |
| Siarmal | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Jagannath | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Lajkura | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 2.71 | 2.30 | 17.83 | 2.71 | 2.30 | 17.83 |
| Total Others | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Plus Mines | | 2.71 | 2.30 | 17.83 | 2.71 | 2.30 | 17.83 |
| Total Rest of Mines | | 0.14 | 0.13 | 7.69 | 0.14 | 0.13 | 7.69 |
| Total MCL | | 2.85 | 2.43 | 17.28 | 2.85 | 2.43 | 17.28 |

Table 2.1.7 (B): Contractual Coal Production MCL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|--------------|---------------------|----------------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| LBL integrated | Big | 2.21 | 1.95 | | 2.21 | 1.95 | |
| Bhubaneswari | Big | 0.75 | 2.12 | -64.62 | 0.75 | 2.12 | -64.62 |
| Kulda | Big | 1.83 | 1.89 | -3.17 | 1.83 | 1.89 | -3.17 |
| Garjanbahal | Big | 1.23 | 0.82 | 50.00 | 1.23 | 0.82 | 50.00 |
| Ananta | Big | 1.28 | 0.95 | 34.74 | 1.28 | 0.95 | 34.74 |
| Lingaraj | Big | 1.01 | 0.82 | 23.17 | 1.01 | 0.82 | 23.17 |
| Kaniha | Big | 0.81 | 0.85 | -4.71 | 0.81 | 0.85 | -4.71 |
| Hingula | Big | 0.58 | 0.73 | -20.55 | 0.58 | 0.73 | -20.55 |
| Bharatpur | Big | 0.77 | 0.63 | 22.22 | 0.77 | 0.63 | 22.22 |
| Balram | Big | 0.17 | 0.20 | -15.00 | 0.17 | 0.20 | -15.00 |
| Samaleswari | Big | 0.19 | 0.26 | -26.92 | 0.19 | 0.26 | -26.92 |
| Siarmal | Big | 0.99 | 0.00 | | 0.99 | 0.00 | |
| Jagannath | Big | 0.60 | 0.55 | 9.09 | 0.60 | 0.55 | 9.09 |
| Lajkura | Others | 0.74 | 0.39 | 89.74 | 0.74 | 0.39 | 89.74 |
| Total Big Mines | | 12.42 | 11.770 | 5.52 | 12.42 | 11.77 | 5.52 |
| Total Others | | 0.74 | 0.39 | 89.74 | 0.74 | 0.39 | 89.74 |
| Total Big Plus Mines | | 13.16 | 12.16 | 8.22 | 13.16 | 12.16 | 8.22 |
| Total Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total MCL | | 13.16 | 12.16 | 8.22 | 13.16 | 12.16 | 8.22 |

Table 2.1.7 (C): Total Coal Production MCL

| Mine | Type | Production during April | | | Production during the year | | |
|-----------------------------|--------|-------------------------|--------------|---------------------|----------------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| LBL integrated | Big | 2.97 | 2.35 | | 2.97 | 2.35 | |
| Bhubaneswari | Big | 0.75 | 2.12 | -64.62 | 0.75 | 2.12 | -64.62 |
| Kulda | Big | 1.83 | 1.89 | -3.17 | 1.83 | 1.89 | -3.17 |
| Garjanbahal | Big | 1.28 | 1.18 | 8.47 | 1.28 | 1.18 | 8.47 |
| Ananta | Big | 1.82 | 1.27 | 43.31 | 1.82 | 1.27 | 43.31 |
| Lingaraj | Big | 1.55 | 1.26 | 23.02 | 1.55 | 1.26 | 23.02 |
| Kaniha | Big | 0.81 | 0.85 | -4.71 | 0.81 | 0.85 | -4.71 |
| Hingula | Big | 0.74 | 0.89 | -16.85 | 0.74 | 0.89 | -16.85 |
| Bharatpur | Big | 0.77 | 0.63 | 22.22 | 0.77 | 0.63 | 22.22 |
| Balram | Big | 0.64 | 0.57 | 12.28 | 0.64 | 0.57 | 12.28 |
| Samaleswari | Big | 0.38 | 0.51 | -25.49 | 0.38 | 0.51 | -25.49 |
| Siarmal | Big | 0.99 | 0.00 | | 0.99 | 0.00 | |
| Jagannath | Big | 0.60 | 0.55 | 9.09 | 0.60 | 0.55 | 9.09 |
| Lajkura | Others | 0.74 | 0.39 | 89.74 | 0.74 | 0.39 | 89.74 |
| Total Big Mines | | 15.13 | 14.07 | 7.53 | 15.13 | 14.07 | 7.53 |
| Total Others | | 0.74 | 0.39 | 89.74 | 0.74 | 0.39 | 89.74 |
| Total Big Plus Mines | | 15.87 | 14.46 | 9.75 | 15.87 | 14.46 | 9.75 |
| Total Rest of Mines | | 0.14 | 0.13 | 7.69 | 0.14 | 0.13 | 7.69 |
| Total MCL | | 16.01 | 14.59 | 9.73 | 16.01 | 14.59 | 9.73 |

Table 2.1.8: Coal Production SCCL

All Figures in MT

| Mine | Type | Production during April | | | Production during April | | |
|-----------------------------|--------|-------------------------|-------------|------------------|-------------------------|-------------|------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| PK OC | Big | 0.91 | 0.96 | -5.57 | 0.91 | 0.96 | -5.57 |
| RG OC III Extn. | Big | 0.74 | 0.71 | 4.33 | 0.74 | 0.71 | 4.33 |
| JVR OC II | Big | 0.78 | 0.89 | -12.92 | 0.78 | 0.89 | -12.92 |
| Ramagundam OC I Exp. Ph II | Big | 0.26 | 0.29 | -9.28 | 0.26 | 0.29 | -9.28 |
| GDK V OC | Big | 0.30 | 0.25 | 18.74 | 0.30 | 0.25 | 18.74 |
| Koyagudem OC II | Others | 0.28 | 0.35 | -19.62 | 0.28 | 0.35 | -19.62 |
| Srirampur OC II | Others | 0.21 | 0.14 | 52.36 | 0.21 | 0.14 | 52.36 |
| Khairagura OC | Others | 0.31 | 0.32 | -1.47 | 0.31 | 0.32 | -1.47 |
| Total Big Mines | | 2.99 | 3.10 | -3.77 | 2.99 | 3.10 | -3.77 |
| Total Other Mines | | 0.80 | 0.80 | -0.26 | 0.80 | 0.80 | -0.26 |
| Total Big Plus Mines | | 3.79 | 3.91 | -3.05 | 3.79 | 3.91 | -3.05 |
| Rest of Mines | | 1.69 | 1.66 | 1.51 | 1.69 | 1.66 | 1.51 |
| Total SCCL | | 5.48 | 5.57 | -1.69 | 5.48 | 5.57 | -1.69 |

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

| Block | Type | Production during April | | | Production during April | | |
|-------------------------------------|------|-------------------------|--------------|---------------------|-------------------------|--------------|---------------------|
| | | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| Moher & Amlohari Extn. | Big | 0.89 | 1.22 | -26.93 | 0.89 | 1.22 | -26.93 |
| Parsa East & Kanta Basan | Big | 0.86 | 0.96 | -10.54 | 0.86 | 0.96 | -10.54 |
| Pakri Barwadih | Big | 1.28 | 1.33 | -3.54 | 1.28 | 1.33 | -3.54 |
| Amelia (North) | Big | 0.36 | 0.11 | 211.40 | 0.36 | 0.11 | 211.40 |
| Sarshatali | Big | 0.05 | 0.14 | -61.43 | 0.05 | 0.14 | -61.43 |
| Tadicherla-I | Big | 0.20 | 0.24 | -20.08 | 0.20 | 0.24 | -20.08 |
| Dulanga | Big | 0.64 | 0.67 | -3.31 | 0.64 | 0.67 | -3.31 |
| Manoharpur | Big | 0.61 | 0.83 | -27.22 | 0.61 | 0.83 | -27.22 |
| Pachwara North | Big | 0.15 | 0.00 | | 0.15 | 0.00 | |
| Total Big Mines | | 5.03 | 5.50 | -8.58 | 5.03 | 5.50 | -8.58 |
| Rest of Mines | | 6.43 | 4.62 | 39.23 | 6.43 | 4.62 | 39.23 |
| Overall Captive & Othres | | 11.46 | 10.12 | 13.24 | 11.46 | 10.12 | 13.24 |

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

| Subsidiary | Description | OBR during April | | | OBR Upto April | | |
|------------|-----------------------|------------------|---------------|--------------------|----------------|---------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| ECL | Big Mines | 12.16 | 8.90 | 36.63 | 12.16 | 8.90 | 36.63 |
| | Other Mines | 1.10 | 2.15 | -48.84 | 1.10 | 2.15 | -48.84 |
| | Big Plus Mines | 13.26 | 11.05 | 20.00 | 13.26 | 11.05 | 20.00 |
| | Rest of Mines | 6.10 | 2.08 | 193.27 | 6.10 | 2.08 | 193.27 |
| | Total ECL | 19.36 | 13.13 | 47.45 | 19.36 | 13.13 | 47.45 |
| BCCL | Big Mines | 0.81 | 0.96 | -15.63 | 0.81 | 0.96 | -15.63 |
| | Other Mines | 3.69 | 4.86 | -24.07 | 3.69 | 4.86 | -24.07 |
| | Big Plus Mines | 4.50 | 5.82 | -22.68 | 4.50 | 5.82 | -22.68 |
| | Rest of Mines | 7.89 | 5.11 | 54.40 | 7.89 | 5.11 | 54.40 |
| | Total BCCL | 12.39 | 10.93 | 13.36 | 12.39 | 10.93 | 13.36 |
| CCL | Big Mines | 5.50 | 5.48 | 0.36 | 5.50 | 5.48 | 0.36 |
| | Other Mines | 3.02 | 1.99 | 51.76 | 3.02 | 1.99 | 51.76 |
| | Big Plus Mines | 8.52 | 7.47 | 14.06 | 8.52 | 7.47 | 14.06 |
| | Rest of Mines | 2.54 | 2.11 | 20.38 | 2.54 | 2.11 | 20.38 |
| | Total CCL | 11.06 | 9.58 | 15.45 | 11.06 | 9.58 | 15.45 |
| NCL | Big Mines | 40.02 | 41.32 | -3.15 | 40.02 | 41.32 | -3.15 |
| | Other Mines | 2.73 | 1.17 | 133.33 | 2.73 | 1.17 | 133.33 |
| | Big Plus Mines | 42.76 | 42.49 | 0.64 | 42.82 | 42.49 | 0.78 |
| | Rest of Mines | 0.82 | 0.41 | 100.00 | 0.76 | 0.41 | 85.37 |
| | Total NCL | 43.58 | 42.90 | 1.59 | 43.58 | 42.90 | 1.59 |
| WCL | Big Mines | 6.56 | 7.67 | -14.47 | 6.56 | 7.67 | -14.47 |
| | Other Mines | 22.08 | 23.17 | -4.70 | 22.08 | 23.17 | -4.70 |
| | Big Plus Mines | 28.64 | 30.84 | -7.13 | 28.64 | 30.84 | -7.13 |
| | Rest of Mines | 6.41 | 6.92 | -7.37 | 6.41 | 6.92 | -7.37 |
| | Total WCL | 35.05 | 37.76 | -7.18 | 35.05 | 37.76 | -7.18 |
| SECL | Big Mines | 18.41 | 16.90 | 8.93 | 18.41 | 16.90 | 8.93 |
| | Other Mines | 8.84 | 6.73 | 31.35 | 8.84 | 6.73 | 31.35 |
| | Big Plus Mines | 27.25 | 23.63 | 15.32 | 27.25 | 23.63 | 15.32 |
| | Rest of Mines | 3.00 | 4.81 | -37.63 | 3.00 | 4.81 | -37.63 |
| | Total SECL | 30.25 | 28.44 | 6.36 | 30.25 | 28.44 | 6.36 |
| MCL | Big Mines | 29.45 | 22.89 | 28.66 | 29.45 | 22.89 | 28.66 |
| | Other Mines | 0.00 | 0.00 | | 0.00 | 0.00 | |
| | Big Plus Mines | 29.45 | 22.89 | 28.66 | 29.46 | 22.89 | 28.70 |
| | Rest of Mines | 0.05 | 0.05 | 0.81 | 0.04 | 0.04 | 1.01 |
| | Total MCL | 29.50 | 22.94 | 28.60 | 29.50 | 22.94 | 28.60 |
| CIL | Big Mines | 112.91 | 104.12 | 8.44 | 112.91 | 104.12 | 8.44 |
| | Other Mines | 41.46 | 40.07 | 3.47 | 41.46 | 40.07 | 3.47 |
| | Big Plus Mines | 154.37 | 144.19 | 7.06 | 154.37 | 144.19 | 7.06 |
| | Rest of Mines | 27.00 | 21.61 | 24.94 | 27.00 | 21.61 | 24.94 |
| | Total CIL | 181.37 | 165.80 | 9.39 | 181.37 | 165.80 | 9.39 |
| SCCL | Big Mines | 17.31 | 19.34 | -10.50 | 17.31 | 19.34 | -10.50 |
| | Other Mines | 6.65 | 5.43 | 22.56 | 6.65 | 5.43 | 22.56 |
| | Big Plus Mines | 23.96 | 24.77 | -3.25 | 23.96 | 24.77 | -3.25 |
| | Rest of Mines | 14.38 | 13.87 | 3.61 | 14.38 | 13.87 | 3.61 |
| | Total SCCL | 38.34 | 38.64 | -0.79 | 38.34 | 38.64 | -0.79 |

| | | | | | | | |
|------------------|-----------------------|---------------|---------------|-------------|---------------|---------------|-------------|
| All India | Big Mines | 130.22 | 123.46 | 5.48 | 130.22 | 123.46 | 5.48 |
| | Other Mines | 48.11 | 45.50 | 5.75 | 48.11 | 45.50 | 5.75 |
| | Big Plus Mines | 178.33 | 168.96 | 5.55 | 178.33 | 168.96 | 5.55 |
| | Rest of Mines | #VALUE! | 35.48 | #VALUE! | 41.38 | 35.48 | 16.60 |
| | Total OBR | | 204.44 | #VALUE! | 219.71 | 204.44 | 7.47 |

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| RAJMAHAL | Big | 0.60 | 0.37 | 62.16 | 0.60 | 0.37 | 62.16 |
| SONEPUR | Big | 0.96 | 0.71 | 35.21 | 0.96 | 0.71 | 35.21 |
| JHANJRA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MOHANPUR | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| NAKRAKUNDA- | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| CHITRA | Others | 0.18 | 0.17 | 5.88 | 0.18 | 0.17 | 5.88 |
| HURRA C | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Big Mines | | 1.56 | 1.08 | 44.44 | 1.56 | 1.08 | 44.44 |
| Other Mines | | 0.18 | 0.17 | 5.88 | 0.18 | 0.17 | 5.88 |
| Big Plus Mines | | 1.74 | 1.25 | 39.20 | 1.74 | 1.25 | 39.20 |
| Rest of Mines | | 0.72 | 0.75 | -4.00 | 0.72 | 0.75 | -4.00 |
| Total ECL | | 2.46 | 2.00 | 23.00 | 2.46 | 2.00 | 23.00 |

Table 2.2.1 (B) Contractual OBR ECL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| RAJMAHAL | Big | 3.26 | 1.31 | 148.85 | 3.26 | 1.31 | 148.85 |
| SONEPUR | Big | 7.34 | 6.51 | 12.75 | 7.34 | 6.51 | 12.75 |
| JHANJRA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MOHANPUR | Others | 0.56 | 0.66 | -15.15 | 0.56 | 0.66 | -15.15 |
| NAKRAKUNDA- | Others | 0.00 | 1.06 | -100.00 | 0.00 | 1.06 | -100.00 |
| CHITRA | Others | 0.36 | 0.26 | 38.46 | 0.36 | 0.26 | 38.46 |
| HURRA C | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Big Mines | | 10.60 | 7.82 | 35.55 | 10.60 | 7.82 | 35.55 |
| Other Mines | | 0.92 | 1.98 | -53.54 | 0.92 | 1.98 | -53.54 |
| Big Plus Mines | | 11.52 | 9.80 | 17.55 | 11.52 | 9.80 | 17.55 |
| Rest of Mines | | 5.38 | 1.33 | 304.51 | 5.38 | 1.33 | 304.51 |
| Total ECL | | 16.90 | 11.13 | 51.84 | 16.90 | 11.13 | 51.84 |

Table 2.2.1 (C) Total OBR ECL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| RAJMAHAL | Big | 3.86 | 1.68 | 129.76 | 3.86 | 1.68 | 129.76 |
| SONEPUR | Big | 8.30 | 7.22 | 14.96 | 8.30 | 7.22 | 14.96 |
| JHANJRA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MOHANPUR | Others | 0.56 | 0.66 | -15.15 | 0.56 | 0.66 | -15.15 |
| NAKRAKUNDA- | Others | 0.00 | 1.06 | -100.00 | 0.00 | 1.06 | -100.00 |
| CHITRA | Others | 0.54 | 0.43 | 25.58 | 0.54 | 0.43 | 25.58 |
| HURRA C | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Big Mines | | 12.16 | 8.90 | 36.63 | 12.16 | 8.90 | 36.63 |
| Other Mines | | 1.10 | 2.15 | -48.84 | 1.10 | 2.15 | -48.84 |
| Big Plus Mines | | 13.26 | 11.05 | 20.00 | 13.26 | 11.05 | 20.00 |
| Rest of Mines | | 6.10 | 2.08 | 193.27 | 6.10 | 2.08 | 193.27 |
| Total ECL | | 19.36 | 13.13 | 47.45 | 19.36 | 13.13 | 47.45 |

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

| Mine | Type | OBR during April | | | OBR during the year | | |
|---|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| AMALGAMATED BOCP MINE | T35 | 0.21 | 0.24 | -12.50 | 0.21 | 0.24 | -12.50 |
| AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC) | Others | 0.24 | 0.25 | -4.00 | 0.24 | 0.25 | -4.00 |
| AMALGAMATED NTST JEENAGORA COLLIERY | Others | 0.13 | 0.16 | -18.75 | 0.13 | 0.16 | -18.75 |
| AMP | Others | 0.23 | 0.24 | -4.17 | 0.23 | 0.24 | -4.17 |
| KOCP | Others | 0.25 | 0.19 | 31.58 | 0.25 | 0.19 | 31.58 |
| ENA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BASTACOLLA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BASURIA GONDUDIH KHAS KUSUNDA | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| ROCP | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Big Mines | | 0.21 | 0.24 | -12.50 | 0.21 | 0.24 | -12.50 |
| Other Mines | | 0.85 | 0.84 | 1.19 | 0.85 | 0.84 | 1.19 |
| Big Plus Mines | | 1.06 | 1.08 | -1.85 | 1.06 | 1.08 | -1.85 |
| Rest of Mines | | 0.52 | 0.37 | 40.54 | 0.52 | 0.37 | 40.54 |
| Total BCCL | | 1.58 | 1.45 | 8.97 | 1.58 | 1.45 | 8.97 |

Table 2.2.2 (B) Contractual OBR BCCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|---|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| AMALGAMATED BOCP MINE | T35 | 0.60 | 0.72 | -16.67 | 0.60 | 0.72 | -16.67 |
| AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC) | Others | 0.38 | 0.44 | -13.64 | 0.38 | 0.44 | -13.64 |
| AMALGAMATED NTST JEENAGORA COLLIERY | Others | 0.00 | 0.83 | -100.00 | 0.00 | 0.83 | -100.00 |
| AMP | Others | 0.12 | 0.10 | 20.00 | 0.12 | 0.10 | 20.00 |
| KOCP | Others | 0.18 | 0.24 | -25.00 | 0.18 | 0.24 | -25.00 |
| ENA | Others | 0.54 | 0.78 | -30.77 | 0.54 | 0.78 | -30.77 |
| BASTACOLLA | Others | 0.87 | 0.66 | 31.82 | 0.87 | 0.66 | 31.82 |
| BASURIA GONDUDIH KHAS KUSUNDA | Others | 0.50 | 0.66 | -24.24 | 0.50 | 0.66 | -24.24 |
| ROCP | Others | 0.25 | 0.31 | -19.35 | 0.25 | 0.31 | -19.35 |
| Big Mines | | 0.60 | 0.72 | -16.67 | 0.60 | 0.72 | -16.67 |
| Other Mines | | 2.84 | 4.02 | -29.35 | 2.84 | 4.02 | -29.35 |
| Big Plus Mines | | 3.44 | 4.74 | -27.43 | 3.44 | 4.74 | -27.43 |
| Rest of Mines | | 7.37 | 4.74 | 55.49 | 7.37 | 4.74 | 55.49 |
| Total BCCL | | 10.81 | 9.48 | 14.03 | 10.81 | 9.48 | 14.03 |

Table 2.2.2 (C) Total OBR BCCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|---|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| AMALGAMATED BOCP MINE | T35 | 0.81 | 0.96 | -15.63 | 0.81 | 0.96 | -15.63 |
| AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC) | Others | 0.62 | 0.69 | -10.14 | 0.62 | 0.69 | -10.14 |
| AMALGAMATED NTST JEENAGORA COLLIERY | Others | 0.13 | 0.99 | -86.87 | 0.13 | 0.99 | -86.87 |
| AMP | Others | 0.35 | 0.34 | 2.94 | 0.35 | 0.34 | 2.94 |
| KOCP | Others | 0.43 | 0.43 | 0.00 | 0.43 | 0.43 | 0.00 |
| ENA | Others | 0.54 | 0.78 | -30.77 | 0.54 | 0.78 | -30.77 |
| BASTACOLLA | Others | 0.87 | 0.66 | 31.82 | 0.87 | 0.66 | 31.82 |
| BASURIA GONDUDIH KHAS KUSUNDA | Others | 0.50 | 0.66 | -24.24 | 0.50 | 0.66 | -24.24 |
| ROCP | Others | 0.25 | 0.31 | -19.35 | 0.25 | 0.31 | -19.35 |
| Big Mines | | 0.81 | 0.96 | -15.63 | 0.81 | 0.96 | -15.63 |
| Other Mines | | 3.69 | 4.86 | -24.07 | 3.69 | 4.86 | -24.07 |
| Big Plus Mines | | 4.50 | 5.82 | -22.68 | 4.50 | 5.82 | -22.68 |
| Rest of Mines | | 7.89 | 5.11 | 54.40 | 7.89 | 5.11 | 54.40 |
| Total BCCL | | 12.39 | 10.93 | 13.36 | 12.39 | 10.93 | 13.36 |

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| AMRAPALI | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MAGADH | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| ASHOKA | Big | 0.04 | 0.10 | -60.00 | 0.04 | 0.10 | -60.00 |
| AMALGAMATED | Big | 0.12 | 0.10 | 20.00 | 0.12 | 0.10 | 20.00 |
| NORTH URIMARI | Others | 0.16 | 0.13 | 23.08 | 0.16 | 0.13 | 23.08 |
| AAD | Others | 0.23 | 0.13 | 76.92 | 0.23 | 0.13 | 76.92 |
| KARO - I | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| TAPIN | Others | 0.10 | 0.04 | 150.00 | 0.10 | 0.04 | 150.00 |
| PURNADIH | Others | 0.11 | 0.16 | -31.25 | 0.11 | 0.16 | -31.25 |
| RAJRAPPA | Others | 0.21 | 0.21 | 0.00 | 0.21 | 0.21 | 0.00 |
| SEL. DHORI | Others | 0.17 | 0.13 | 30.77 | 0.17 | 0.13 | 30.77 |
| TETARIA KHAR | Others | 0.03 | 0.00 | | 0.03 | 0.00 | |
| Big Mines | | 0.16 | 0.20 | -20.00 | 0.16 | 0.20 | -20.00 |
| Other Mines | | 1.01 | 0.80 | 26.25 | 1.01 | 0.80 | 26.25 |
| Big Plus Mines | | 1.17 | 1.00 | 17.00 | 1.17 | 1.00 | 17.00 |
| Rest of Mines | | 1.12 | 1.16 | -3.45 | 1.12 | 1.16 | -3.45 |
| Total CCL | | 2.29 | 2.16 | 6.02 | 2.29 | 2.16 | 6.02 |

Table 2.2.3 (B) Contractual OBR CCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| AMRAPALI | Big | 2.41 | 2.37 | 1.69 | 2.41 | 2.37 | 1.69 |
| MAGADH | Big | 1.73 | 1.34 | 29.10 | 1.73 | 1.34 | 29.10 |
| ASHOKA | Big | 0.77 | 1.07 | -28.04 | 0.77 | 1.07 | -28.04 |
| AMALGAMATED | Big | 0.43 | 0.50 | -14.00 | 0.43 | 0.50 | -14.00 |
| NORTH URIMARI | Others | 0.34 | 0.42 | -19.05 | 0.34 | 0.42 | -19.05 |
| AAD | Others | 0.19 | 0.14 | 35.71 | 0.19 | 0.14 | 35.71 |
| KARO - I | Others | 0.04 | 0.07 | -42.86 | 0.04 | 0.07 | -42.86 |
| TAPIN | Others | 0.32 | 0.26 | 23.08 | 0.32 | 0.26 | 23.08 |
| PURNADIH | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| RAJRAPPA | Others | 0.41 | 0.00 | | 0.41 | 0.00 | |
| SEL. DHORI | Others | 0.65 | 0.30 | 116.67 | 0.65 | 0.30 | 116.67 |
| TETARIA KHAR | Others | 0.06 | 0.00 | | 0.06 | 0.00 | |
| Big Mines | | 5.34 | 5.28 | 1.14 | 5.34 | 5.28 | 1.14 |
| Other Mines | | 2.01 | 1.19 | 68.91 | 2.01 | 1.19 | 68.91 |
| Big Plus Mines | | 7.35 | 6.47 | 13.60 | 7.35 | 6.47 | 13.60 |
| Rest of Mines | | 1.41 | 0.94 | 50.00 | 1.41 | 0.94 | 50.00 |
| Total CCL | | 8.76 | 7.41 | 18.22 | 8.76 | 7.41 | 18.22 |

Table 2.2.3 (C) Total OBR CCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| AMRAPALI | Big | 2.41 | 2.37 | 1.69 | 2.41 | 2.37 | 1.69 |
| MAGADH | Big | 1.73 | 1.34 | 29.10 | 1.73 | 1.34 | 29.10 |
| ASHOKA | Big | 0.81 | 1.17 | -30.77 | 0.81 | 1.17 | -30.77 |
| AMALGAMATED | Big | 0.55 | 0.60 | -8.33 | 0.55 | 0.60 | -8.33 |
| NORTH URIMARI | Others | 0.50 | 0.55 | -9.09 | 0.50 | 0.55 | -9.09 |
| AAD | Others | 0.42 | 0.27 | 55.56 | 0.42 | 0.27 | 55.56 |
| KARO - I | Others | 0.04 | 0.07 | -42.86 | 0.04 | 0.07 | -42.86 |
| TAPIN | Others | 0.42 | 0.30 | 40.00 | 0.42 | 0.30 | 40.00 |
| PURNADIH | Others | 0.21 | 0.21 | | 0.21 | 0.21 | |
| RAJRAPPA | Others | 0.82 | 0.43 | 90.70 | 0.82 | 0.43 | 90.70 |
| SEL. DHORI | Others | 0.09 | 0.00 | | 0.09 | 0.00 | |
| TETARIA KHAR | Others | 0.09 | 0.00 | | 0.09 | 0.00 | |
| Big Mines | | 5.50 | 5.48 | 0.36 | 5.50 | 5.48 | 0.36 |
| Other Mines | | 3.02 | 1.99 | 51.76 | 3.02 | 1.99 | 51.76 |
| Big Plus Mines | | 8.52 | 7.47 | 14.06 | 8.52 | 7.47 | 14.06 |
| Rest of Mines | | 2.54 | 2.11 | 20.38 | 2.54 | 2.11 | 20.38 |
| Total CCL | | 11.06 | 9.58 | 15.45 | 11.06 | 9.58 | 15.45 |

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| JAYANT | Big | 1.63 | 1.65 | -1.21 | 1.63 | 1.65 | -1.21 |
| DUDHICHUA | Big | 2.00 | 1.83 | 9.29 | 2.00 | 1.83 | 9.29 |
| NIGAH | Big | 1.73 | 1.94 | -10.82 | 1.73 | 1.94 | -10.82 |
| AMLOHRI | Big | 1.50 | 1.79 | -16.20 | 1.50 | 1.79 | -16.20 |
| KHADIA | Big | 1.58 | 1.70 | -7.06 | 1.58 | 1.70 | -7.06 |
| BINA | Big | 0.74 | 0.77 | -3.90 | 0.74 | 0.77 | -3.90 |
| KRISHNASHILA | Big | 0.10 | 0.04 | 150.00 | 0.10 | 0.04 | 150.00 |
| BLOCK - B | Big | 0.06 | 0.00 | | 0.06 | 0.00 | |
| JHINGURDA | Others | 0.08 | 0.12 | -33.33 | 0.08 | 0.12 | -33.33 |
| Big Mines | | 9.34 | 9.72 | -3.91 | 9.34 | 9.72 | -3.91 |
| Other Mines | | 0.08 | 0.12 | -33.33 | 0.08 | 0.12 | -33.33 |
| Big Plus Mines | | 9.42 | 9.84 | -4.27 | 9.42 | 9.84 | -4.27 |
| Rest of Mines | | 0.19 | 0.09 | 111.11 | 0.19 | 0.09 | 111.11 |
| Total NCL | | 9.61 | 9.93 | -3.22 | 9.61 | 9.93 | -3.22 |

Table 2.2.4 (B) Contractual OBR NCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| JAYANT | Big | 5.40 | 5.23 | 3.25 | 5.40 | 5.23 | 3.25 |
| DUDHICHUA | Big | 5.72 | 5.05 | 13.27 | 5.72 | 5.05 | 13.27 |
| NIGAH | Big | 3.63 | 6.10 | -40.49 | 3.63 | 6.10 | -40.49 |
| AMLOHRI | Big | 5.89 | 4.35 | 35.40 | 5.89 | 4.35 | 35.40 |
| KHADIA | Big | 3.27 | 4.22 | -22.51 | 3.27 | 4.22 | -22.51 |
| BINA | Big | 3.59 | 3.55 | 1.13 | 3.59 | 3.55 | 1.13 |
| KRISHNASHILA | Big | 1.77 | 1.65 | 7.27 | 1.77 | 1.65 | 7.27 |
| BLOCK - B | Big | 1.41 | 1.45 | -2.76 | 1.41 | 1.45 | -2.76 |
| JHINGURDA | Others | 2.65 | 1.05 | 152.38 | 2.65 | 1.05 | 152.38 |
| Big Mines | | 30.68 | 31.60 | -2.91 | 30.68 | 31.60 | -2.91 |
| Other Mines | | 2.65 | 1.05 | 152.38 | 2.65 | 1.05 | 152.38 |
| Big Plus Mines | | 33.33 | 32.65 | 2.08 | 33.33 | 32.65 | 2.08 |
| Rest of Mines | | 0.64 | 0.32 | 100.00 | 0.64 | 0.32 | 100.00 |
| Total NCL | | 33.97 | 32.97 | 3.03 | 33.97 | 32.97 | 3.03 |

Table 2.2.4 (C) Total OBR NCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| JAYANT | Big | 7.03 | 6.88 | 2.18 | 7.03 | 6.88 | 2.18 |
| DUDHICHUA | Big | 7.72 | 6.88 | 12.21 | 7.72 | 6.88 | 12.21 |
| NIGAH | Big | 5.36 | 8.04 | -33.33 | 5.36 | 8.04 | -33.33 |
| AMLOHRI | Big | 7.39 | 6.14 | 20.36 | 7.39 | 6.14 | 20.36 |
| KHADIA | Big | 4.85 | 5.92 | -18.07 | 4.85 | 5.92 | -18.07 |
| BINA | Big | 4.33 | 4.32 | 0.23 | 4.33 | 4.32 | 0.23 |
| KRISHNASHILA | Big | 1.87 | 1.69 | 10.65 | 1.87 | 1.69 | 10.65 |
| BLOCK - B | Big | 1.47 | 1.45 | 1.38 | 1.47 | 1.45 | 1.38 |
| JHINGURDA | Others | 2.73 | 1.17 | 133.33 | 2.73 | 1.17 | 133.33 |
| Big Mines | | 40.02 | 41.32 | -3.15 | 40.02 | 41.32 | -3.15 |
| Other Mines | | 2.73 | 1.17 | 133.33 | 2.73 | 1.17 | 133.33 |
| Big Plus Mines | | 42.75 | 42.49 | 0.61 | 42.82 | 42.49 | 0.78 |
| Rest of Mines | | 0.83 | 0.41 | 102.44 | 0.76 | 0.41 | 85.37 |
| Total NCL | | 43.58 | 42.90 | 1.59 | 43.58 | 42.90 | 1.59 |

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| PENGANGA | Big | 0.24 | 0.08 | 200.00 | 0.24 | 0.08 | 200.00 |
| MUNGOLI NIRGUDA | Big | 0.16 | 0.13 | 23.08 | 0.16 | 0.13 | 23.08 |
| NILJAI DEEP | Big | 0.31 | 0.22 | 40.91 | 0.31 | 0.22 | 40.91 |
| MAKARDHOKRA-III / | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MAKARDHOKRA-I | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AMALGAMATED | Others | 0.37 | 0.32 | 15.63 | 0.37 | 0.32 | 15.63 |
| PAONI II | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AMALG. YEKONA I & II | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AMALGAMATED INDER | Others | 0.23 | 0.15 | 53.33 | 0.23 | 0.15 | 53.33 |
| NEW MAJRI UG TO OC | Others | 0.08 | 0.07 | 14.29 | 0.08 | 0.07 | 14.29 |
| SASTI OC | Others | 0.29 | 0.17 | 70.59 | 0.29 | 0.17 | 70.59 |
| NEW MAJRI II (A) EXPN | Others | 0.00 | 0.05 | -100.00 | 0.00 | 0.05 | -100.00 |
| GOKUL | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| DURGAPUR | Others | 0.21 | 0.26 | -19.23 | 0.21 | 0.26 | -19.23 |
| UKNI DEEP | Others | 0.19 | 0.13 | 46.15 | 0.19 | 0.13 | 46.15 |
| KOLARPIMPRI | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| UMRER EXPN (AMB | Others | 0.20 | 0.24 | -16.67 | 0.20 | 0.24 | -16.67 |
| BHATADI EXPNSION | Others | 0.25 | 0.17 | 47.06 | 0.25 | 0.17 | 47.06 |
| Big Mines | | 0.71 | 0.43 | 65.12 | 0.71 | 0.43 | 65.12 |
| Other Mines | | 1.82 | 1.56 | 16.67 | 1.82 | 1.56 | 16.67 |
| Big Plus Mines | | 2.53 | 1.99 | 27.14 | 2.53 | 1.99 | 27.14 |
| Rest of Mines | | 0.44 | 0.28 | 57.14 | 0.44 | 0.28 | 57.14 |
| Total WCL | | 2.97 | 2.27 | 30.84 | 2.97 | 2.27 | 30.84 |

Table 2.2.5 (B) Contractual OBR WCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| PENGANGA | Big | 1.80 | 2.24 | -19.64 | 1.80 | 2.24 | -19.64 |
| MUNGOLI NIRGUDA | Big | 2.34 | 2.70 | -13.33 | 2.34 | 2.70 | -13.33 |
| NILJAI DEEP | Big | 1.71 | 2.30 | -25.65 | 1.71 | 2.30 | -25.65 |
| MAKARDHOKRA-III / | Others | 2.40 | 2.11 | 13.74 | 2.40 | 2.11 | 13.74 |
| MAKARDHOKRA-I | Others | 1.70 | 1.85 | -8.11 | 1.70 | 1.85 | -8.11 |
| AMALGAMATED | Others | 1.14 | 0.77 | 48.05 | 1.14 | 0.77 | 48.05 |
| PAONI II | Others | 2.46 | 2.42 | 1.65 | 2.46 | 2.42 | 1.65 |
| AMALG. YEKONA I & II | Others | 1.84 | 1.89 | -2.65 | 1.84 | 1.89 | -2.65 |
| AMALGAMATED INDER | Others | 0.55 | 2.56 | -78.52 | 0.55 | 2.56 | -78.52 |
| NEW MAJRI UG TO OC | Others | 1.87 | 0.83 | 125.30 | 1.87 | 0.83 | 125.30 |
| SASTI OC | Others | 1.93 | 1.20 | 60.83 | 1.93 | 1.20 | 60.83 |
| NEW MAJRI II (A) EXPN | Others | 0.06 | 2.59 | -97.68 | 0.06 | 2.59 | -97.68 |
| GOKUL | Others | 0.94 | 1.22 | -22.95 | 0.94 | 1.22 | -22.95 |
| DURGAPUR | Others | 0.97 | 1.03 | -5.83 | 0.97 | 1.03 | -5.83 |
| UKNI DEEP | Others | 1.79 | 1.55 | 15.48 | 1.79 | 1.55 | 15.48 |
| KOLARPIMPRI | Others | 1.71 | 1.59 | 7.55 | 1.71 | 1.59 | 7.55 |
| UMRER EXPN (AMB | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BHATADI EXPNSION | Others | 0.90 | 0.00 | | 0.90 | 0.00 | |
| Big Mines | | 5.85 | 7.24 | -19.20 | 5.85 | 7.24 | -19.20 |
| Other Mines | | 20.26 | 21.61 | -6.25 | 20.26 | 21.61 | -6.25 |
| Big Plus Mines | | 26.11 | 28.85 | -9.50 | 26.11 | 28.85 | -9.50 |
| Rest of Mines | | 5.97 | 6.65 | -10.23 | 5.97 | 6.65 | -10.23 |
| Total WCL | | 32.08 | 35.5 | -9.63 | 32.08 | 35.5 | -9.63 |

Table 2.2.5 (C) Total OBR WCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| PENGANGA | Big | 2.04 | 2.32 | -12.07 | 2.04 | 2.32 | -12.07 |
| MUNGOLI NIRGUDA | Big | 2.50 | 2.83 | -11.66 | 2.50 | 2.83 | -11.66 |
| NILJAI DEEP | Big | 2.02 | 2.52 | -19.84 | 2.02 | 2.52 | -19.84 |
| MAKARDHOKRA-III / | Others | 2.40 | 2.11 | 13.74 | 2.40 | 2.11 | 13.74 |
| MAKARDHOKRA-I | Others | 1.70 | 1.85 | -8.11 | 1.70 | 1.85 | -8.11 |
| AMALGAMATED | Others | 1.51 | 1.09 | 38.53 | 1.51 | 1.09 | 38.53 |
| PAONI II | Others | 2.46 | 2.42 | 1.65 | 2.46 | 2.42 | 1.65 |
| AMALG. YEKONA I & II | Others | 1.84 | 1.89 | -2.65 | 1.84 | 1.89 | -2.65 |
| AMALGAMATED INDER | Others | 0.78 | 2.71 | -71.22 | 0.78 | 2.71 | -71.22 |
| NEW MAJRI UG TO OC | Others | 1.95 | 0.90 | 116.67 | 1.95 | 0.90 | 116.67 |
| SASTI OC | Others | 2.22 | 1.37 | 62.04 | 2.22 | 1.37 | 62.04 |
| NEW MAJRI II (A) EXPN | Others | 0.06 | 2.64 | -97.73 | 0.06 | 2.64 | -97.73 |
| GOKUL | Others | 0.94 | 1.22 | -22.95 | 0.94 | 1.22 | -22.95 |
| DURGAPUR | Others | 1.18 | 1.29 | -8.53 | 1.18 | 1.29 | -8.53 |
| UKNI DEEP | Others | 1.98 | 1.68 | 17.86 | 1.98 | 1.68 | 17.86 |
| KOLARPIMPRI | Others | 1.71 | 1.59 | 7.55 | 1.71 | 1.59 | 7.55 |
| UMRER EXPN (AMB | Others | 0.20 | 0.24 | -16.67 | 0.20 | 0.24 | -16.67 |
| BHATADI EXPNSION | Others | 1.15 | 0.17 | 576.47 | 1.15 | 0.17 | 576.47 |
| Big Mines | | 6.56 | 7.67 | -14.47 | 6.56 | 7.67 | -14.47 |
| Other Mines | | 22.08 | 23.17 | -4.70 | 22.08 | 23.17 | -4.70 |
| Big Plus Mines | | 28.64 | 30.84 | -7.13 | 28.64 | 30.84 | -7.13 |
| Rest of Mines | | 6.41 | 6.92 | -7.37 | 6.41 | 6.92 | -7.37 |
| Total WCL | | 35.05 | 37.76 | -7.18 | 35.05 | 37.76 | -7.18 |

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| GEVRA OC | Big | 2.09 | 2.45 | -14.69 | 2.09 | 2.45 | -14.69 |
| KUSMUNDA | Big | 1.82 | 1.00 | 82.00 | 1.82 | 1.00 | 82.00 |
| DIPKA | Big | 0.77 | 0.75 | 2.67 | 0.77 | 0.75 | 2.67 |
| MANIKPUR | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| CHHAL OC | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BAROUD | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| JAMPALI | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| JAGANNATHP | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AMADAND | Others | 0.03 | 0.05 | -40.00 | 0.03 | 0.05 | -40.00 |
| AMLAI OC | Others | 0.03 | 0.08 | -62.50 | 0.03 | 0.08 | -62.50 |
| BIJARI | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| CHURCHA RO | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| SARAIPALI | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| CHIRIMIRI | Others | 0.06 | 0.12 | -50.00 | 0.06 | 0.12 | -50.00 |
| RAMPUR | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Big Mines | | 4.68 | 4.20 | 11.43 | 4.68 | 4.20 | 11.43 |
| Other Mines | | 0.12 | 0.25 | -52.00 | 0.1 | 0.25 | -52.00 |
| Big Plus Mines | | 4.80 | 4.45 | 7.87 | 4.80 | 4.45 | 7.87 |
| Rest of Mines | | 0.10 | 0.10 | | 0.10 | 0.10 | |
| Total SECL | | 4.90 | 4.55 | 7.69 | 4.90 | 4.55 | 7.69 |

Table 2.2.6 (B) Contractual OBR SECL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| GEVRA OC | Big | 4.76 | 3.74 | 27.27 | 4.76 | 3.74 | 27.27 |
| KUSMUNDA | Big | 2.03 | 3.22 | -36.96 | 2.03 | 3.22 | -36.96 |
| DIPKA | Big | 2.21 | 3.34 | -33.83 | 2.21 | 3.34 | -33.83 |
| MANIKPUR | Big | 1.11 | 0.88 | 26.14 | 1.11 | 0.88 | 26.14 |
| CHHAL OC | Big | 3.62 | 1.52 | 138.16 | 3.62 | 1.52 | 138.16 |
| BAROUD | Others | 1.08 | 1.05 | 2.86 | 1.08 | 1.05 | 2.86 |
| JAMPALI | Others | 1.10 | 1.42 | -22.54 | 1.10 | 1.42 | -22.54 |
| JAGANNATHP | Others | 2.93 | 2.13 | 37.56 | 2.93 | 2.13 | 37.56 |
| AMADAND | Others | 0.54 | 0.24 | 125.00 | 0.54 | 0.24 | 125.00 |
| AMLAI OC | Others | 1.15 | 1.45 | -20.69 | 1.15 | 1.45 | -20.69 |
| BIJARI | Others | 0.21 | 0.08 | 162.50 | 0.21 | 0.08 | 162.50 |
| CHURCHA RO | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| SARAIPALI | Others | 0.45 | 0.00 | | 0.45 | 0.00 | |
| CHIRIMIRI | Others | 0.32 | 0.11 | 190.91 | 0.32 | 0.11 | 190.91 |
| RAMPUR | Others | 0.94 | 0.00 | | 0.94 | 0.00 | |
| Big Mines | | 13.73 | 12.70 | 8.11 | 13.73 | 12.70 | 8.11 |
| Other Mines | | 8.72 | 6.48 | 34.57 | 8.72 | 6.48 | 34.57 |
| Big Plus Mines | | 22.45 | 19.18 | 17.05 | 22.45 | 19.18 | 17.05 |
| Rest of Mines | | 2.89 | 4.71 | -38.64 | 2.89 | 4.71 | -38.64 |
| Total SECL | | 25.34 | 23.89 | 6.07 | 25.34 | 23.89 | 6.07 |

Table 2.2.6 (C) Total OBR SECL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| GEVRA OC | Big | 6.85 | 6.19 | 10.66 | 6.85 | 6.19 | 10.66 |
| KUSMUNDA | Big | 3.85 | 4.22 | -8.77 | 3.85 | 4.22 | -8.77 |
| DIPKA | Big | 2.98 | 4.09 | -27.14 | 2.98 | 4.09 | -27.14 |
| MANIKPUR | Big | 1.11 | 0.88 | 26.14 | 1.11 | 0.88 | 26.14 |
| CHHAL OC | Big | 3.62 | 1.52 | 138.16 | 3.62 | 1.52 | 138.16 |
| BAROUD | Others | 1.08 | 1.05 | 2.86 | 1.08 | 1.05 | 2.86 |
| JAMPALI | Others | 1.10 | 1.42 | -22.54 | 1.10 | 1.42 | -22.54 |
| JAGANNATHP | Others | 2.93 | 2.13 | 37.56 | 2.93 | 2.13 | 37.56 |
| AMADAND | Others | 0.57 | 0.29 | 96.55 | 0.57 | 0.29 | 96.55 |
| AMLAI OC | Others | 1.18 | 1.53 | -22.88 | 1.18 | 1.53 | -22.88 |
| BIJARI | Others | 0.21 | 0.08 | 162.50 | 0.21 | 0.08 | 162.50 |
| CHURCHA RO | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| SARAIPALI | Others | 0.45 | 0.00 | | 0.45 | 0.00 | |
| CHIRIMIRI | Others | 0.38 | 0.23 | 65.22 | 0.38 | 0.23 | 65.22 |
| RAMPUR | Others | 0.94 | 0.00 | | 0.94 | 0.00 | |
| Big Mines | | 18.41 | 16.90 | 8.93 | 18.41 | 16.90 | 8.93 |
| Other Mines | | 8.84 | 6.73 | 31.35 | 8.84 | 6.73 | 31.35 |
| Big Plus Mines | | 27.25 | 23.63 | 15.32 | 27.25 | 23.63 | 15.32 |
| Rest of Mines | | 3.00 | 4.81 | -37.63 | 3.00 | 4.81 | -37.63 |
| Total SECL | | 30.25 | 28.44 | 6.36 | 30.25 | 28.44 | 6.36 |

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|------|------------------|-------------|--------------------|---------------------|-------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| LBL intregrated | Big | 0.24 | 0.36 | | 0.24 | 0.36 | |
| Bhubaneswari | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Kulda | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Garjanbahal | Big | 0.30 | 0.25 | 20.48 | 0.30 | 0.25 | 20.48 |
| Ananta | Big | 0.12 | 0.14 | -15.85 | 0.12 | 0.14 | -15.85 |
| Lingaraj | Big | 0.09 | 0.09 | 2.27 | 0.09 | 0.09 | 2.27 |
| Kaniha | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Hingula | Big | 0.06 | 0.08 | -29.33 | 0.06 | 0.08 | -29.33 |
| Bharatpur | Big | 0.19 | 0.13 | 48.44 | 0.19 | 0.13 | 48.44 |
| Balram | Big | 0.15 | 0.22 | -30.88 | 0.15 | 0.22 | -30.88 |
| Samaleswari | Big | 0.01 | 0.09 | -89.01 | 0.01 | 0.09 | -89.01 |
| Siarmal | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Jagannath | Big | 0.11 | 0.13 | -12.35 | 0.11 | 0.13 | -12.35 |
| Lajkura | Big | 0.12 | 0.13 | -5.81 | 0.12 | 0.13 | -5.81 |
| Big Mines | | 1.39 | 1.61 | -13.85 | 1.39 | 1.61 | -13.85 |
| Other Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Big Plus Mines | | 1.39 | 1.61 | -13.85 | 1.39 | 1.61 | -13.85 |
| Rest of Mines | | 0.05 | 0.05 | 7.30 | 0.05 | 0.05 | 7.30 |
| Total MCL | | 1.44 | 1.66 | -13.25 | 1.44 | 1.66 | -13.25 |

Table 2.2.7 (B) Contractual OBR MCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| LBL intregrated | Big | 6.63 | 6.80 | | 6.63 | 6.80 | |
| Bhubaneswari | Big | 3.43 | 2.99 | | 3.43 | 2.99 | |
| Kulda | Big | 1.34 | 1.00 | 33.73 | 1.34 | 1.00 | 33.73 |
| Garjanbahal | Big | 1.39 | 0.79 | 75.51 | 1.39 | 0.79 | 75.51 |
| Ananta | Big | 2.64 | 2.48 | 6.45 | 2.64 | 2.48 | 6.45 |
| Lingaraj | Big | 1.14 | 0.48 | 136.51 | 1.14 | 0.48 | 136.51 |
| Kaniha | Big | 0.71 | 0.62 | 13.78 | 0.71 | 0.62 | 13.78 |
| Hingula | Big | 2.50 | 1.29 | 93.80 | 2.50 | 1.29 | 93.80 |
| Bharatpur | Big | 1.09 | 0.82 | 33.09 | 1.09 | 0.82 | 33.09 |
| Balram | Big | 1.34 | 0.81 | 65.64 | 1.34 | 0.81 | 65.64 |
| Samaleswari | Big | 2.96 | 1.13 | 162.18 | 2.96 | 1.13 | 162.18 |
| Siarmal | Big | 1.36 | 0.53 | 156.12 | 1.36 | 0.53 | 156.12 |
| Jagannath | Big | 0.53 | 0.45 | 17.00 | 0.53 | 0.45 | 17.00 |
| Lajkura | Big | 0.99 | 1.05 | -5.35 | 0.99 | 1.05 | -5.35 |
| Big Mines | | 28.06 | 21.277 | 31.88 | 28.06 | 21.3 | 31.88 |
| Other Mines | | 0.000 | 0.00 | | 0.00 | 0.00 | |
| Big Plus Mines | | 28.06 | 21.28 | 31.88 | 28.06 | 21.28 | 31.88 |
| Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total MCL | | 28.06 | 21.28 | 31.86 | 28.06 | 21.28 | 31.86 |

Table 2.2.7 (C) Total OBR MCL

| Mine | Type | OBR during April | | | OBR during the year | | |
|-----------------------|------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| LBL intregrated | Big | 6.87 | 7.16 | | 6.87 | 7.16 | |
| Bhubaneswari | Big | 3.43 | 2.99 | | 3.43 | 2.99 | |
| Kulda | Big | 1.34 | 1.00 | 33.73 | 1.34 | 1.00 | 33.73 |
| Garjanbahal | Big | 1.69 | 1.04 | 62.34 | 1.69 | 1.04 | 62.34 |
| Ananta | Big | 2.76 | 2.62 | 5.24 | 2.76 | 2.62 | 5.24 |
| Lingaraj | Big | 1.23 | 0.57 | 115.79 | 1.23 | 0.57 | 115.79 |
| Kaniha | Big | 0.71 | 0.62 | 13.78 | 0.71 | 0.62 | 13.78 |
| Hingula | Big | 2.56 | 1.37 | 86.20 | 2.56 | 1.37 | 86.20 |
| Bharatpur | Big | 1.28 | 0.95 | 35.16 | 1.28 | 0.95 | 35.16 |
| Balram | Big | 1.49 | 1.03 | 45.22 | 1.49 | 1.03 | 45.22 |
| Samaleswari | Big | 2.97 | 1.22 | 143.44 | 2.97 | 1.22 | 143.44 |
| Siarmal | Big | 1.36 | 0.53 | 156.12 | 1.36 | 0.53 | 156.12 |
| Jagannath | Big | 0.64 | 0.58 | 10.63 | 0.64 | 0.58 | 10.63 |
| Lajkura | Big | 1.11 | 1.17 | -5.40 | 1.11 | 1.17 | -5.40 |
| Big Mines | | 29.45 | 22.89 | 28.66 | 29.45 | 22.89 | 28.66 |
| Other Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Big Plus Mines | | 29.45 | 22.89 | 28.66 | 29.46 | 22.89 | 28.70 |
| Rest of Mines | | 0.05 | 0.05 | 0.81 | 0.05 | 0.05 | 0.81 |
| Total MCL | | 29.50 | 22.94 | 28.60 | 29.50 | 22.94 | 28.60 |

Table 2.2.8: OBR SCCL

All Figures in MM3

| Mine | Type | OBR during April | | | OBR during the year | | |
|----------------------------|--------|------------------|--------------|--------------------|---------------------|--------------|--------------------|
| | | FY 25 | FY 24 | Growth(%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| PK OC | Big | 5.90 | 5.49 | 7.50 | 5.90 | 5.49 | 7.50 |
| RG OC III Extn. | Big | 3.26 | 4.62 | -29.45 | 3.26 | 4.62 | -29.45 |
| JVR OC II | Big | 3.42 | 4.44 | -22.92 | 3.42 | 4.44 | -22.92 |
| Ramagundam OC I Exp. Ph II | Big | 1.85 | 1.94 | -4.45 | 1.85 | 1.94 | -4.45 |
| GDK V OC | Big | 2.87 | 2.85 | 0.85 | 2.87 | 2.85 | 0.85 |
| Koyagudem OC II | Others | 1.06 | 1.05 | 1.86 | 1.06 | 1.05 | 1.86 |
| Srirampur OC II | Others | 2.07 | 1.80 | 14.97 | 2.07 | 1.80 | 14.97 |
| Khairagura OC | Others | 3.52 | 2.58 | 36.22 | 3.52 | 2.58 | 36.22 |
| Total Big Mines | | 17.31 | 19.34 | -10.50 | 17.31 | 19.34 | -10.50 |
| Total Other Mines | | 6.65 | 5.43 | 22.56 | 6.65 | 5.43 | 22.56 |
| Total Big Plus Mines | | 23.96 | 24.77 | -3.25 | 23.96 | 24.77 | -3.25 |
| Rest of Mines | | 14.38 | 13.87 | 3.61 | 14.38 | 13.87 | 3.61 |
| Total SCCL | | 38.34 | 38.64 | -0.79 | 38.34 | 38.64 | -0.79 |

Exploration

Table - 1 : PERFORMANCE REPORT (2024-25)

Performance of CMPDI for the month of April, 2024 and progressive upto April, 2024 (2024-25)

(PROVISIONAL)

| ITEM | TARGET 2024-25 (Proposed) | Current Month April, 2024 | | | Achievement in corresponding month of prev. year 2023-24 | Growth over corresponding month of 2023-24 | | Cumulative Achievement upto April, 2024 (2024-25) | | | Cumulative Achiev. upto correspond. period of prev. year 2023-24 | Growth over corresponding period of 2023-24 | |
|---|---------------------------|---------------------------|--------------|-------------|--|--|------------|---|--------------|-------------|--|---|------------|
| | | Target | Actual | %age ach. | | Abs | %age | Target | Actual | %age ach. | | Abs | %age |
| DRILLING | | | | | | | | | | | | | |
| 1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre) | 410000 | 28200 | 29607 | 105% | 25298 | 4309 | 17% | 28200 | 29607 | 105% | 25298 | 4309 | 17% |
| DRILLING THROUGH OTHER AGENCIES | | | | | | | | | | | | | |
| 2. DRILLING BY STATE GOVT. | 3200 | 350 | 274 | 78% | 220 | 54 | 25% | 350 | 274 | 78% | 220 | 54 | 25% |
| 3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre) | 300000 | 15400 | 26388 | 171% | 21162 | 5226 | 25% | 15400 | 26388 | 171% | 21162 | 5226 | 25% |
| 4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre) | 286800 | 15450 | 6922 | 45% | 13582 | -6660 | -49% | 15450 | 6922 | 45% | 13582 | -6660 | -49% |
| TOTAL OUTSOURCING (in metre) | 590000 | 31200 | 33584 | 108% | 34964 | -1380 | -4% | 31200 | 33584 | 108% | 34964 | -1380 | -4% |
| TOTAL DRILLING (in metre) | 1000000 | 59400 | 63191 | 106% | 60262 | 2929 | 5% | 59400 | 63191 | 106% | 60262 | 2929 | 5% |

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

| ITEM | TARGET 2024-25 | Current Month Apr., 2024 | | | Cum. Ach. upto Apr., 2024 (2024-25) | | |
|---------------------------|----------------|--------------------------|--------------|------------|-------------------------------------|--------------|------------|
| | | Target | Actual | % age Ach. | Target | Actual | % age Ach. |
| Departmental (in Line km) | 200 | 20 | 39.48 | 197% | 20 | 39.48 | 197% |
| Outsourcing (in Line km) | 400 | 30 | 3.53 | 12% | 30 | 3.53 | 12% |
| Total (in Line km) | 600 | 50 | 43.01 | 86% | 50 | 43.01 | 86% |

FINANCIALS:

| ITEM | 2023-24 | | 2022-23 | |
|---|-----------|------------|-----------|------------|
| | Quarter-4 | Cumulative | Quarter-4 | Cumulative |
| PROFIT/LOSS (PBT) (Rs. Crore) (Audited) | 347.43 | 732.84 | 167.50 | 366.95 |

REPORT PREPARATION:

(Fig. in nos. Prov.)

| | Actual Apr.'2024 | Actual 2024-25 (till Apr.'24) | Under Prepara-tion |
|--|------------------|-------------------------------|--------------------|
| 1. GEOLOGICAL REPORTS | 3 | 3 | 30 |
| 2. OTHER REPORTS (incl. PR, EMP, etc.) | 13 | 13 | 110 |
| Total | 16 | 16 | 140 |

MANPOWER:

| Manpower as on | 01.04.2024 | 01.05.2024 | 01.03.2024 | Reduction from 01.04.2024 |
|----------------|------------|------------|------------|---------------------------|
| | 2751 | 2756 | 2762 | -5 |

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Apr'2024

Table 4.1: Production Status

(i) Underground Production

All figures in MT

| Subs | During Apr 2024 | | | Apr'2023 | Upto | | Growth(%) | |
|--------------|-----------------|-------------|--------------|-------------|-------------|-------------|--------------|--------------|
| | Target | Actual | Achievement | | Apr'2024 | Apr'2023 | M-O-M | Y-O-Y |
| ECL | 0.80 | 0.69 | 86.18 | 0.75 | 0.69 | 0.75 | -7.61 | -7.61 |
| BCCL | 0.10 | 0.11 | 105.00 | 0.09 | 0.11 | 0.09 | 11.70 | 11.70 |
| CCL | 0.05 | 0.06 | 119.23 | 0.06 | 0.06 | 0.06 | 3.33 | 3.33 |
| NCL | | | | | | | | |
| WCL | 0.28 | 0.24 | 84.81 | 0.24 | 0.24 | 0.24 | 2.13 | 2.13 |
| SECL | 1.00 | 0.94 | 94.38 | 1.00 | 0.94 | 1.00 | -5.72 | -5.72 |
| MCL | 0.04 | 0.04 | 97.37 | 0.04 | 0.04 | 0.04 | -5.13 | -5.13 |
| CIL | 2.27 | 2.08 | 91.37 | 2.17 | 2.08 | 2.17 | -4.51 | -4.51 |
| SCCL | 0.68 | 0.48 | 69.75 | 0.48 | 0.48 | 0.48 | 0.23 | 0.23 |
| Total | 2.95 | 2.55 | 86.38 | 2.65 | 2.55 | 2.65 | -3.66 | -3.66 |

(ii) Open Cast Production- Departmental

All figures in MT

| Subs | During Apr 2024 | | | Apr'2023 | Upto | | Growth(%) | |
|--------------|-----------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|
| | Target | Actual | Achievement | | Apr'2024 | Apr'2023 | M-O-M | Y-O-Y |
| ECL | 0.39 | 0.42 | 107.69 | 0.52 | 0.42 | 0.52 | -19.23 | -19.23 |
| BCCL | 0.72 | 0.66 | 91.67 | 0.75 | 0.66 | 0.75 | -12.00 | -12.00 |
| CCL | 1.13 | 1.14 | 100.88 | 0.87 | 1.14 | 0.87 | 31.03 | 31.03 |
| NCL | 11.66 | 11.80 | 101.20 | 11.53 | 11.80 | 11.53 | 2.34 | 2.34 |
| WCL | 2.00 | 2.10 | 105.00 | 2.08 | 2.10 | 2.08 | 0.96 | 0.96 |
| SECL | 13.70 | 1.92 | 14.01 | 2.21 | 1.92 | 2.21 | -13.12 | -13.12 |
| MCL | 3.40 | 2.81 | 82.65 | 2.39 | 2.81 | 2.39 | 17.57 | 17.57 |
| NEC | | | | | | | | |
| CIL | 33.01 | 20.86 | 63.19 | 20.35 | 20.86 | 20.35 | 2.51 | 2.51 |
| SCCL | 5.37 | 3.28 | 52.21 | 2.84 | 3.28 | 2.84 | 15.78 | 15.78 |
| Total | 38.38 | 24.14 | 62.91 | 23.19 | 24.14 | 23.19 | 4.13 | 4.13 |

(iib) Open Cast Production - Contractual*All figures in MT*

| Subs | During Apr 2024 | | | Apr'2023 | Upto | | Growth(%) | |
|--------------|-----------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|
| | Target | Actual | Achievement | | Apr'2024 | Apr'2023 | M-O-M | Y-O-Y |
| ECL | 2.46 | 2.83 | 115.04 | 1.91 | 2.83 | 1.91 | 48.17 | 48.17 |
| BCCL | 2.62 | 2.57 | 98.09 | 2.35 | 2.57 | 2.35 | 9.36 | 9.36 |
| CCL | 5.02 | 4.90 | 97.61 | 4.51 | 4.90 | 4.51 | 8.65 | 8.65 |
| NCL | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | | |
| WCL | 3.61 | 4.11 | 113.85 | 3.20 | 4.11 | 3.20 | 28.44 | 28.44 |
| SECL | 0.00 | 11.27 | | 10.91 | 11.27 | 10.91 | 3.30 | 3.30 |
| MCL | 13.15 | 13.16 | 100.08 | 12.16 | 13.16 | 12.16 | 8.22 | 8.22 |
| NEC | 0.02 | 0.02 | 100.00 | 0.02 | 0.02 | 0.02 | 0.00 | 0.00 |
| CIL | 26.89 | 38.85 | 144.48 | 35.04 | 38.85 | 35.04 | 10.87 | 10.87 |
| SCCL | 0.00 | 1.72 | | 2.26 | 1.72 | 2.26 | -24.18 | -24.18 |
| Total | 26.89 | 40.57 | 150.86 | 37.30 | 40.57 | 37.30 | 8.75 | 8.75 |

(ii) Open Cast Production*All figures in MT*

| Subs | During Apr 2024 | | | Apr'2023 | Upto | | Growth(%) | |
|--------------|-----------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|
| | Target | Actual | Achievement | | Apr'2024 | Apr'2023 | M-O-M | Y-O-Y |
| ECL | 2.86 | 3.25 | 113.64 | 2.42 | 3.25 | 2.42 | 34.30 | 34.30 |
| BCCL | 3.35 | 3.23 | 96.42 | 3.10 | 3.23 | 3.10 | 4.19 | 4.19 |
| CCL | 6.15 | 6.03 | 98.05 | 5.38 | 6.03 | 5.38 | 12.08 | 12.08 |
| NCL | 11.66 | 11.80 | 101.20 | 11.53 | 11.80 | 11.53 | 2.34 | 2.34 |
| WCL | 5.61 | 6.20 | 110.52 | 5.28 | 6.20 | 5.28 | 17.42 | 17.42 |
| SECL | 13.70 | 13.19 | 96.28 | 13.12 | 13.19 | 13.12 | 0.53 | 0.53 |
| MCL | 16.55 | 15.97 | 96.50 | 14.55 | 15.97 | 14.55 | 9.76 | 9.76 |
| NEC | 0.02 | 0.02 | 100.00 | 0.02 | 0.02 | 0.02 | 0.00 | 0.00 |
| CIL | 59.90 | 59.71 | 99.68 | 55.40 | 59.71 | 55.40 | 7.78 | 7.78 |
| SCCL | 5.37 | 5.00 | 93.15 | 5.10 | 5.00 | 5.10 | -1.95 | -1.95 |
| Total | 65.27 | 64.71 | 99.15 | 60.50 | 64.71 | 60.50 | 6.96 | 6.96 |

(iii) Total Coal Production*All figures in MT*

| Subs | During Apr 2024 | | | Apr'2023 | Upto | | Growth(%) | |
|--------------|-----------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|
| | Target | Actual | Achievement | | Apr'2024 | Apr'2023 | M-O-M | Y-O-Y |
| ECL | 3.66 | 3.94 | 107.62 | 3.17 | 3.94 | 3.17 | 24.39 | 24.39 |
| BCCL | 3.45 | 3.35 | 96.96 | 3.19 | 3.35 | 3.19 | 4.73 | 4.73 |
| CCL | 6.20 | 6.09 | 98.23 | 5.45 | 6.09 | 5.45 | 11.78 | 11.78 |
| NCL | 11.66 | 11.80 | 101.20 | 11.53 | 11.80 | 11.53 | 2.34 | 2.34 |
| WCL | 5.89 | 6.44 | 109.28 | 5.53 | 6.44 | 5.53 | 16.56 | 16.56 |
| SECL | 14.70 | 14.12 | 96.08 | 14.13 | 14.12 | 14.13 | -0.05 | -0.05 |
| MCL | 16.59 | 16.01 | 96.50 | 14.59 | 16.01 | 14.59 | 9.72 | 9.72 |
| NEC | 0.02 | 0.02 | 100.00 | 0.02 | 0.02 | 0.02 | 0.00 | 0.00 |
| CIL | 62.17 | 61.78 | 99.35 | 57.57 | 61.78 | 57.57 | 7.28 | 7.30 |
| SCCL | 6.05 | 5.48 | 90.52 | 5.57 | 5.48 | 5.57 | -1.76 | -1.76 |
| Total | 68.22 | 67.26 | 98.59 | 63.15 | 67.26 | 63.15 | 6.51 | 6.51 |

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

| Subs | No of Units | CMPDI Norms | | | Actual Status during Apr 2024 (in%) | | | Actual Status upto Apr 2024 (in%) | | |
|------|-------------|---------------|--------------|---------------------------------|-------------------------------------|--------------|---------------------------------|-----------------------------------|--------------|---------------------------------|
| | | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) |
| ECL | 1 | 85 | 73 | 86 | 82 | 79 | 96 | 82 | 79 | 96 |
| BCCL | 1 | 85 | 73 | 86 | 54 | 39 | 72 | 54 | 39 | 72 |
| CCL | | | | | | | | | | |
| NCL | 23 | 85 | 73 | 86 | 83 | 78 | 93 | 83 | 78 | 93 |
| WCL | | | | | | | | | | |
| SECL | | | | | | | | | | |
| MCL | | | | | | | | | | |
| SCCL | 1 | 85 | 73 | 86 | 88 | 41 | 47 | 88 | 41 | 47 |

(ii) Shovel

| Subs | No of Units | CMPDI Norms | | | Actual Status during Apr 2024 (in%) | | | Actual Status upto Apr 2024 (in%) | | |
|------|-------------|---------------|--------------|---------------------------------|-------------------------------------|--------------|---------------------------------|-----------------------------------|--------------|---------------------------------|
| | | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) |
| ECL | 56 | 80 | 58 | 73 | 78 | 46 | 60 | 78 | 46 | 60 |
| BCCL | 80 | 80 | 58 | 73 | 83 | 43 | 52 | 83 | 43 | 52 |
| CCL | 105 | 80 | 58 | 73 | 85 | 49 | 58 | 85 | 49 | 58 |
| NCL | 109 | 80 | 58 | 73 | 80 | 44 | 55 | 80 | 44 | 55 |
| WCL | 84 | 80 | 58 | 73 | 77 | 46 | 60 | 77 | 46 | 60 |
| SECL | 70 | 80 | 58 | 73 | 83 | 35 | 42 | 83 | 35 | 42 |
| MCL | 76 | 80 | 58 | 73 | 80 | 20 | 25 | 80 | 20 | 25 |
| SCCL | 66 | 80 | 58 | 73 | 82 | 56 | 68 | 82 | 56 | 68 |

(iii) Surface Miner

| Subs | No of Units | CMPDI Norms | | | Actual Status during Apr 2024 (in%) | | | Actual Status upto Apr 2024 (in%) | | |
|------|-------------|---------------|--------------|---------------------------------|-------------------------------------|--------------|---------------------------------|-----------------------------------|--------------|---------------------------------|
| | | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) |
| ECL | | | | | | | | | | |
| BCCL | | | | | | | | | | |
| CCL | 1 | 80 | 60 | 75 | 98 | 12 | 12 | 98 | 12 | 12 |
| NCL | 13 | 80 | 60 | 75 | 93 | 42 | 45 | 93 | 42 | 45 |
| WCL | | | | | | | | | | |
| SECL | | | | | | | | | | |
| MCL | 21 | 80 | 60 | 75 | 85 | 38 | 45 | 85 | 38 | 45 |
| SCCL | | | | | | | | | | |

(iv) Dumper

| Subs | No of Units | CMPDI Norms | | | Actual Status during Apr 2024 (in%) | | | Actual Status upto Apr 2024 (in%) | | |
|------|-------------|---------------|--------------|---------------------------------|-------------------------------------|--------------|---------------------------------|-----------------------------------|--------------|---------------------------------|
| | | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) |
| ECL | 172 | 67 | 50 | 75 | 78 | 40 | 51 | 78 | 40 | 51 |
| BCCL | 299 | 67 | 50 | 75 | 82 | 30 | 37 | 82 | 30 | 37 |
| CCL | 343 | 67 | 50 | 75 | 81 | 40 | 50 | 81 | 40 | 50 |
| NCL | 512 | 67 | 50 | 75 | 77 | 42 | 54 | 77 | 42 | 54 |
| WCL | 359 | 67 | 50 | 75 | 75 | 35 | 47 | 75 | 35 | 47 |
| SECL | 485 | 67 | 50 | 75 | 80 | 34 | 43 | 80 | 34 | 43 |
| MCL | 318 | 67 | 50 | 75 | 85 | 13 | 15 | 85 | 13 | 15 |
| SCCL | 435 | 67 | 50 | 75 | 75 | 38 | 51 | 75 | 38 | 51 |

(v) Dozer

| Subs | No of Units | CMPDI Norms | | | Actual Status during Apr 2024 (in%) | | | Actual Status upto Apr 2024 (in%) | | |
|------|-------------|---------------|--------------|---------------------------------|-------------------------------------|--------------|---------------------------------|-----------------------------------|--------------|---------------------------------|
| | | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) |
| ECL | 80 | 70 | 45 | 64 | 73 | 20 | 27 | 73 | 20 | 27 |
| BCCL | 89 | 70 | 45 | 64 | 74 | 16 | 22 | 74 | 16 | 22 |
| CCL | 174 | 70 | 45 | 64 | 76 | 15 | 19 | 76 | 15 | 19 |
| NCL | 166 | 70 | 45 | 64 | 69 | 23 | 34 | 69 | 23 | 34 |
| WCL | 158 | 70 | 45 | 64 | 76 | 22 | 29 | 76 | 22 | 29 |
| SECL | 136 | 70 | 45 | 64 | 77 | 35 | 45 | 77 | 35 | 45 |
| MCL | 126 | 70 | 45 | 64 | 72 | 19 | 26 | 72 | 19 | 26 |
| SCCL | 110 | 70 | 45 | 64 | 67 | 20 | 30 | 67 | 20 | 30 |

vi) It may be observed that Drill has been under-utilised upto Apr 2024.

(vi) Drill

| Subs | No of Units | CMPDI Norms | | | Actual Status during Apr 2024 (in%) | | | Actual Status upto Apr 2024 (in%) | | |
|------|-------------|---------------|--------------|---------------------------------|-------------------------------------|--------------|---------------------------------|-----------------------------------|--------------|---------------------------------|
| | | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) | Available (%) | Utilised (%) | Utilisation to Availability (%) |
| ECL | 47 | 78 | 40 | 51 | 81 | 18 | 23 | 81 | 18 | 23 |
| BCCL | 76 | 78 | 40 | 51 | 81 | 19 | 23 | 81 | 19 | 23 |
| CCL | 104 | 78 | 40 | 51 | 85 | 19 | 22 | 85 | 19 | 22 |
| NCL | 137 | 78 | 40 | 51 | 80 | 23 | 29 | 80 | 23 | 29 |
| WCL | 70 | 78 | 40 | 51 | 83 | 10 | 12 | 83 | 10 | 12 |
| SECL | 65 | 78 | 40 | 51 | 90 | 23 | 26 | 90 | 23 | 26 |
| MCL | 62 | 78 | 40 | 51 | 96 | 9 | 9 | 96 | 9 | 9 |
| SCCL | 52 | 78 | 40 | 51 | 79 | 22 | 28 | 79 | 22 | 28 |

Table 4.1 (A): Coking Coal Production

In MT

| Subs | Production during April | | | Production upto April | | |
|------|-------------------------|-------|---------------------|-----------------------|-------|--------------------|
| | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| ECL | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BCCL | 3.21 | 3.05 | 5.31 | 3.21 | 3.05 | 5.31 |
| CCL | 1.50 | 1.32 | 13.98 | 1.50 | 1.32 | 13.98 |
| WCL | 0.00 | 0.01 | -100.00 | 0.00 | 0.01 | -100.00 |
| SECL | 0.02 | 0.02 | 0.00 | 0.02 | 0.02 | 0.00 |
| CIL | 4.73 | 4.39 | 7.74 | 4.73 | 4.39 | 7.74 |

Table 4.1 (BA) : Washed Coking Coal Production

In MT

| Subs | Production during April | | | Production upto April | | |
|------|-------------------------|-------|---------------------|-----------------------|-------|--------------------|
| | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| BCCL | 0.14 | 0.11 | 21.43 | 0.14 | 0.11 | 21.43 |
| CCL | 0.08 | 0.07 | 5.48 | 0.08 | 0.07 | 5.48 |
| CIL | 0.21 | 0.19 | 15.14 | 0.21 | 0.19 | 15.14 |

Table 4.1 (BB) : Production of Middlings

In MT

| Subs | Production during April | | | Production upto April | | |
|------|-------------------------|-------|---------------------|-----------------------|-------|--------------------|
| | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth(%) Y-o-Y |
| BCCL | 2.41 | 0.23 | 956.58 | 2.41 | 0.23 | 956.58 |
| CCL | 0.12 | 0.10 | 26.04 | 0.12 | 0.10 | 26.04 |
| CIL | 2.53 | 0.32 | 680.86 | 2.53 | 0.32 | 680.86 |

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

| Subs | During Apr 2024 | | | | Upto | | Growth (%) | |
|--------------|-----------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|
| | Target | Actual | Achievement | Apr'2023 | Apr'2024 | Apr'2023 | M-O-M | Y-O-Y |
| ECL | 2.22 | 2.46 | 110.81 | 2.00 | 2.46 | 2.00 | 23.00 | 23.00 |
| BCCL | 1.91 | 1.58 | 82.72 | 1.45 | 1.58 | 1.45 | 8.97 | 8.97 |
| CCL | 2.66 | 2.29 | 86.09 | 2.16 | 2.29 | 2.16 | 6.02 | 6.02 |
| NCL | 10.30 | 9.61 | 93.30 | 9.93 | 9.61 | 9.93 | -3.22 | -3.22 |
| WCL | 2.71 | 2.97 | 109.59 | 2.27 | 2.97 | 2.27 | 30.84 | 30.84 |
| SECL | 8.07 | 4.90 | 60.72 | 4.55 | 4.90 | 4.55 | 7.69 | 7.69 |
| MCL | 2.94 | 1.44 | 48.98 | 1.66 | 1.44 | 1.66 | -13.25 | -13.25 |
| CIL | 30.81 | 25.25 | 81.95 | 24.02 | 25.25 | 24.02 | 5.12 | 5.12 |
| SCCL | 4.69 | 4.21 | 89.85 | 4.35 | 4.21 | 4.35 | -3.19 | -3.19 |
| Total | 35.50 | 29.46 | 83.00 | 28.37 | 29.46 | 28.37 | 3.85 | 3.85 |

(ii) Contractual OBR

| Subs | During Apr 2024 | | | | Upto | | Growth (%) | |
|--------------|-----------------|---------------|---------------|---------------|---------------|---------------|--------------|--------------|
| | Target | Actual | Achievement | Apr'2023 | Apr'2024 | Apr'2023 | M-O-M | Y-O-Y |
| ECL | 11.28 | 16.90 | 149.82 | 11.13 | 16.90 | 11.13 | 51.84 | 51.84 |
| BCCL | 12.09 | 10.81 | 89.41 | 9.48 | 10.81 | 9.48 | 14.03 | 14.03 |
| CCL | 8.47 | 8.76 | 103.42 | 7.41 | 8.76 | 7.41 | 18.22 | 18.22 |
| NCL | 32.61 | 33.97 | 104.17 | 32.97 | 33.97 | 32.97 | 3.03 | 3.03 |
| WCL | 33.96 | 32.08 | 94.46 | 35.50 | 32.08 | 35.50 | -9.63 | -9.63 |
| SECL | 20.93 | 25.34 | 121.07 | 23.89 | 25.34 | 23.89 | 6.07 | 6.07 |
| MCL | 20.15 | 28.06 | 139.26 | 21.28 | 28.06 | 21.28 | 31.86 | 31.86 |
| NEC | 0.20 | 0.19 | 95.00 | 0.12 | 0.19 | 0.12 | 58.33 | 58.33 |
| CIL | 139.68 | 156.12 | 111.77 | 141.78 | 156.12 | 141.78 | 10.11 | 10.11 |
| SCCL | 33.56 | 33.69 | 100.38 | 34.22 | 33.69 | 34.22 | -1.55 | -1.55 |
| Total | 173.24 | 189.81 | 109.56 | 176.00 | 189.81 | 176.00 | 7.85 | 7.85 |

(iii) Total OBR*All figures in MM3*

| Subs | During Apr 2024 | | | | Upto | | Growth (%) | |
|--------------|-----------------|---------------|---------------|---------------|---------------|---------------|-------------|-------------|
| | Target | Actual | Achievement | Apr'2023 | Apr'2024 | Apr'2023 | M-O-M | Y-O-Y |
| ECL | 13.50 | 19.36 | 143.41 | 13.13 | 19.36 | 13.13 | 47.45 | 47.45 |
| BCCL | 14.00 | 12.39 | 88.50 | 10.93 | 12.39 | 10.93 | 13.36 | 13.36 |
| CCL | 11.13 | 11.06 | 99.37 | 9.58 | 11.06 | 9.58 | 15.45 | 15.45 |
| NCL | 42.91 | 43.58 | 101.56 | 42.90 | 43.58 | 42.90 | 1.59 | 1.59 |
| WCL | 36.68 | 35.05 | 95.56 | 37.76 | 35.05 | 37.76 | -7.18 | -7.18 |
| SECL | 29.00 | 30.25 | 104.31 | 28.44 | 30.25 | 28.44 | 6.36 | 6.36 |
| MCL | 23.08 | 29.50 | 127.82 | 22.94 | 29.50 | 22.94 | 28.60 | 28.60 |
| NEC | 0.20 | 0.19 | 95.00 | 0.12 | 0.19 | 0.12 | 58.33 | 58.33 |
| CIL | 170.50 | 181.37 | 106.38 | 165.80 | 181.37 | 165.80 | 9.39 | 9.39 |
| SCCL | 38.25 | 38.34 | 100.23 | 38.64 | 38.34 | 38.64 | -0.78 | -0.78 |
| Total | 208.75 | 219.71 | 105.25 | 204.44 | 219.71 | 204.44 | 7.47 | 7.47 |

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|--------------|-----------------|---------------|---------------|--------------|--------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 2.73 | 2.07 | 2.73 | 2.07 | 32.24 | 32.24 |
| BCCL | 2.39 | 2.27 | 2.39 | 2.27 | 5.33 | 5.33 |
| CCL | 4.08 | 4.21 | 4.08 | 4.21 | -3.07 | -3.07 |
| NCL | 5.28 | 4.72 | 5.28 | 4.72 | 11.93 | 11.93 |
| WCL | 3.28 | 3.31 | 3.28 | 3.31 | -0.70 | -0.70 |
| SECL | 5.79 | 4.98 | 5.79 | 4.98 | 16.42 | 16.42 |
| MCL | 10.79 | 8.90 | 10.79 | 8.90 | 21.30 | 21.30 |
| NEC | | | | | | |
| CIL | 34.35 | 30.44 | 34.35 | 30.44 | 12.84 | 12.84 |
| SCCL | 4.08 | 4.20 | 4.08 | 4.20 | -2.84 | -2.84 |
| Total | 38.43 | 34.64 | 38.43 | 34.64 | 10.94 | 10.94 |

(ii) Road

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|--------------|-----------------|---------------|---------------|--------------|--------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 0.25 | 0.36 | 0.25 | 0.36 | -30.64 | -30.64 |
| BCCL | 0.80 | 0.88 | 0.80 | 0.88 | -8.65 | -8.65 |
| CCL | 2.75 | 3.46 | 2.75 | 3.46 | -20.47 | -20.47 |
| NCL | 1.77 | 1.99 | 1.77 | 1.99 | -11.43 | -11.43 |
| WCL | 2.20 | 2.68 | 2.20 | 2.68 | -17.84 | -17.84 |
| SECL | 7.03 | 6.53 | 7.03 | 6.53 | 7.62 | 7.62 |
| MCL | 5.68 | 6.19 | 5.68 | 6.19 | -8.26 | -8.26 |
| NEC | | | | | | |
| CIL | 20.48 | 22.09 | 20.48 | 22.09 | -7.30 | -7.30 |
| SCCL | 0.88 | 1.08 | 0.88 | 1.08 | -19.21 | -19.21 |
| Total | 21.35 | 23.17 | 21.35 | 23.17 | -7.86 | -7.86 |

(iii) MGR

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|-------------|-----------------|---------------|---------------|---------------|---------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 1.13 | 0.75 | 1.13 | 0.75 | 50.80 | 50.80 |
| BCCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| NCL | 4.34 | 4.67 | 4.34 | 4.67 | -7.09 | -7.09 |
| WCL | 0.04 | 0.00 | 0.04 | 0.00 | | |
| SECL | 2.16 | 2.55 | 2.16 | 2.55 | -15.23 | -15.23 |
| MCL | 0.00 | 0.84 | 0.00 | 0.84 | -100.00 | -100.00 |
| NEC | | | | | | |
| CIL | 7.66 | 8.80 | 7.66 | 8.80 | -13.02 | -13.02 |
| SCCL | 0.74 | 0.69 | 0.74 | 0.69 | 7.73 | 7.73 |
| Total | 8.40 | 9.49 | 8.40 | 9.49 | -11.52 | -11.52 |

(iv) Conveyor Belt

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|-------------|-----------------|---------------|---------------|---------------|---------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| BCCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| NCL | 0.01 | 0.27 | 0.01 | 0.27 | -95.97 | -95.97 |
| WCL | 0.17 | 0.02 | 0.17 | 0.02 | 956.25 | 956.25 |
| SECL | 0.60 | 0.44 | 0.60 | 0.44 | 35.45 | 35.45 |
| MCL | 0.77 | 0.00 | 0.77 | 0.00 | | |
| NEC | | | | | | |
| CIL | 1.55 | 0.73 | 1.55 | 0.73 | 112.35 | 112.35 |
| SCCL | 0.04 | 0.04 | 0.04 | 0.04 | -5.13 | -5.13 |
| Total | 1.59 | 0.77 | 1.59 | 0.77 | 106.38 | 106.38 |

(iv) Total Despatch- All Modes

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|--------------|-----------------|---------------|---------------|-------------|-------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 4.12 | 3.18 | 4.12 | 3.18 | 29.56 | 29.56 |
| BCCL | 3.19 | 3.14 | 3.19 | 3.14 | 1.59 | 1.59 |
| CCL | 6.83 | 7.67 | 6.83 | 7.67 | -10.95 | -10.95 |
| NCL | 11.40 | 11.65 | 11.40 | 11.65 | -2.15 | -2.15 |
| WCL | 5.87 | 6.21 | 5.87 | 6.21 | -5.48 | -5.48 |
| SECL | 15.59 | 14.50 | 15.59 | 14.50 | 7.52 | 7.52 |
| MCL | 17.24 | 15.93 | 17.24 | 15.93 | 8.22 | 8.22 |
| NEC | 0.02 | 0.01 | 0.02 | 0.01 | 100.00 | 100.00 |
| CIL | 64.26 | 62.28 | 64.26 | 62.28 | 3.18 | 3.18 |
| SCCL | 5.73 | 6.00 | 5.73 | 6.00 | -4.50 | -4.50 |
| Total | 69.99 | 68.28 | 69.99 | 68.28 | 2.50 | 2.50 |

Table 4.6: Sector-wise Offtake**(i) Power Sector**

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|--------------|-----------------|---------------|---------------|-------------|-------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 3.41 | 2.60 | 3.41 | 2.60 | 31.12 | 31.12 |
| BCCL | 2.45 | 2.41 | 2.45 | 2.41 | 1.74 | 1.74 |
| CCL | 5.56 | 6.26 | 5.56 | 6.26 | -11.21 | -11.21 |
| NCL | 10.06 | 10.38 | 10.06 | 10.38 | -3.06 | -3.06 |
| WCL | 5.15 | 5.45 | 5.15 | 5.45 | -5.45 | -5.45 |
| SECL | 12.31 | 11.87 | 12.31 | 11.87 | 3.70 | 3.70 |
| MCL | 13.32 | 11.58 | 13.32 | 11.58 | 14.99 | 14.99 |
| NEC | | | | | | |
| CIL | 52.26 | 50.55 | 52.26 | 50.55 | 3.39 | 3.39 |
| SCCL | 5.17 | 5.06 | 5.17 | 5.06 | 1.99 | 1.99 |
| Total | 57.42 | 55.61 | 57.42 | 55.61 | 3.26 | 3.26 |

(ii) CPP

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|-------------|-----------------|---------------|---------------|--------------|--------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 0.02 | 0.00 | 0.02 | 0.00 | 375.00 | 375.00 |
| BCCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CCL | 0.19 | 0.21 | 0.19 | 0.21 | -10.80 | -10.80 |
| NCL | 0.41 | 0.58 | 0.41 | 0.58 | -30.36 | -30.36 |
| WCL | 0.22 | 0.23 | 0.22 | 0.23 | -4.00 | -4.00 |
| SECL | 0.54 | 0.71 | 0.54 | 0.71 | -23.97 | -23.97 |
| MCL | 2.39 | 2.32 | 2.39 | 2.32 | 2.89 | 2.89 |
| NEC | | | | | | |
| CIL | 3.75 | 4.05 | 3.75 | 4.05 | -7.31 | -7.31 |
| SCCL | 0.16 | 0.29 | 0.16 | 0.29 | -44.44 | -44.44 |
| Total | 3.91 | 4.34 | 3.91 | 4.34 | -9.77 | -9.77 |

(ii) Steel Sector

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|-------------|-----------------|---------------|---------------|--------------|--------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 0.04 | 0.04 | 0.04 | 0.04 | 0.00 | 0.00 |
| BCCL | 0.11 | 0.10 | 0.11 | 0.10 | 2.88 | 2.88 |
| CCL | 0.07 | 0.09 | 0.07 | 0.09 | -17.65 | -17.65 |
| NCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| WCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| SECL | 0.02 | 0.01 | 0.02 | 0.01 | 72.73 | 72.73 |
| MCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| NEC | | | | | | |
| CIL | 0.23 | 0.24 | 0.23 | 0.24 | -1.70 | -1.70 |
| SCCL | | | | | | |
| Total | 0.23 | 0.24 | 0.23 | 0.24 | -1.70 | -1.70 |

(iii) Cement Sector

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|-------------|-----------------|---------------|---------------|---------------|---------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 0.02 | 0.00 | 0.02 | 0.00 | 275.00 | 275.00 |
| BCCL | 0.01 | 0.00 | 0.01 | 0.00 | | |
| CCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| NCL | 0.02 | 0.04 | 0.02 | 0.04 | -37.84 | -37.84 |
| WCL | 0.10 | 0.14 | 0.10 | 0.14 | -29.50 | -29.50 |
| SECL | 0.17 | 0.15 | 0.17 | 0.15 | 14.29 | 14.29 |
| MCL | 0.03 | 0.03 | 0.03 | 0.03 | 32.00 | 32.00 |
| NEC | | | | | | |
| CIL | 0.35 | 0.35 | 0.35 | 0.35 | -0.85 | -0.85 |
| SCCL | 0.15 | 0.31 | 0.15 | 0.31 | -53.35 | -53.35 |
| Total | 0.50 | 0.67 | 0.50 | 0.67 | -25.56 | -25.56 |

(iv) Sponge Iron Sector

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|-------------|-----------------|---------------|---------------|---------------|---------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | 100.00 |
| BCCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CCL | 0.07 | 0.08 | 0.07 | 0.08 | -9.09 | -9.09 |
| NCL | 0.02 | 0.03 | 0.02 | 0.03 | -11.54 | -11.54 |
| WCL | 0.03 | 0.02 | 0.03 | 0.02 | 52.94 | 52.94 |
| SECL | 0.24 | 0.39 | 0.24 | 0.39 | -37.14 | -37.14 |
| MCL | 0.13 | 0.20 | 0.13 | 0.20 | -34.98 | -34.98 |
| NEC | | | | | | |
| CIL | 0.50 | 0.71 | 0.50 | 0.71 | -30.00 | -30.00 |
| SCCL | 0.03 | 0.03 | 0.03 | 0.03 | 6.25 | 6.25 |
| Total | 0.53 | 0.74 | 0.53 | 0.74 | -28.44 | -28.44 |

(iv) Total Offtake-All Sectors

| Subs | Apr'2024 | Despatch Status | | | Growth(%) | |
|--------------|--------------|-----------------|---------------|---------------|-------------|-------------|
| | Actual | Apr'2023 | Upto Apr'2024 | Upto Apr'2023 | M-O-M | Y-O-Y |
| ECL | 4.12 | 3.18 | 4.12 | 3.18 | 29.56 | 29.56 |
| BCCL | 3.19 | 3.14 | 3.19 | 3.14 | 1.59 | 1.59 |
| CCL | 6.83 | 7.67 | 6.83 | 7.67 | -10.95 | -10.95 |
| NCL | 11.40 | 11.65 | 11.40 | 11.65 | -2.15 | -2.15 |
| WCL | 5.87 | 6.21 | 5.87 | 6.21 | -5.48 | -5.48 |
| SECL | 15.59 | 14.50 | 15.59 | 14.50 | 7.52 | 7.52 |
| MCL | 17.24 | 15.93 | 17.24 | 15.93 | 8.22 | 8.22 |
| NEC | 0.02 | 0.01 | 0.02 | 0.01 | 100.00 | 100.00 |
| CIL | 64.26 | 62.28 | 64.26 | 62.28 | 3.18 | 3.18 |
| SCCL | 5.73 | 6.00 | 5.73 | 6.00 | -4.50 | -4.50 |
| Total | 69.99 | 68.28 | 69.99 | 68.28 | 2.50 | 2.50 |

Table 4.7: Vendible Coal Stock

All Figures in MT

| Subs | Vendible Coal Stock as on different dates | | Production of Coal Upto | | Coal Stock in % of Production | |
|--------------|---|--------------|-------------------------|--------------|-------------------------------|---------------|
| | 30 Apr'2023 | 30 Apr'2024 | Apr'2023 | Apr'2024 | Apr'2023 | Apr'2024 |
| ECL | 2.14 | 5.78 | 3.17 | 3.94 | 67.51 | 146.70 |
| BCCL | 2.81 | 4.73 | 3.19 | 3.34 | 88.09 | 141.62 |
| CCL | 6.36 | 10.99 | 5.44 | 6.09 | 116.91 | 180.46 |
| NCL | 4.71 | 3.74 | 11.53 | 11.80 | 40.85 | 31.69 |
| WCL | 9.86 | 9.99 | 5.52 | 6.44 | 178.62 | 155.12 |
| SECL | 23.30 | 29.00 | 14.12 | 14.13 | 165.01 | 205.24 |
| MCL | 15.51 | 22.69 | 14.59 | 16.01 | 106.31 | 141.72 |
| NEC | 0.05 | 0.08 | 0.02 | 0.02 | 333.33 | 375.00 |
| CIL | 64.72 | 87.00 | 57.57 | 61.78 | 112.43 | 140.81 |
| SCCL | 4.76 | 5.17 | 5.57 | 5.48 | 85.38 | 94.42 |
| Total | 69.48 | 92.17 | 63.14 | 67.26 | 110.04 | 137.04 |

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

| Mode of Production | During Apr' 2024 | | | Apr' 2023 | Growth(%) | Upto April | | Growth(%) |
|-----------------------------|------------------|-------------|--------------|-------------|--------------|-------------|-------------|--------------|
| | Target | Actual | Achvm(%) | | M-o-M | FY25 | FY24 | Y-o-Y |
| Departmental | 1.90 | 1.81 | 95.21 | 1.53 | 18.55 | 1.81 | 1.53 | 18.55 |
| Outsourced | 0.10 | 0.15 | 151.00 | 0.11 | 32.46 | 0.15 | 0.11 | 32.46 |
| Total | 2.00 | 1.96 | 98.00 | 1.64 | 19.51 | 1.96 | 1.64 | 19.51 |
| Coal Production (MT) | 1.60 | 0.67 | 41.88 | 0.64 | 4.69 | 0.67 | 0.64 | 4.69 |

Table 5.2: Production of Power (MU)

| Company | During Apr' 2024 | | | Apr' 2023 | Growth(%) | Upto April | | Growth(%) |
|--------------|------------------|----------------|--------------|----------------|-------------|----------------|----------------|-------------|
| | Target | Actual | Achvm(%) | | M-o-M | FY25 | FY24 | Y-o-Y |
| NLCIL | 1547.71 | 1665.96 | 107.64 | 1444.29 | 15.35 | 1665.96 | 1444.29 | 15.35 |
| NTPL | 666.00 | 518.11 | 77.79 | 564.10 | -8.15 | 518.11 | 564.10 | -8.15 |
| Total | 2213.71 | 2184.07 | 98.66 | 2008.39 | 8.75 | 2184.07 | 2008.39 | 8.75 |

Table 5.3: Source-wise power generation (MU)

| Sources | During Apr' 2024 | | | Apr' 2023 | Growth(%) | Upto April | | Growth(%) |
|---------------|------------------|----------------|--------------|----------------|-------------|----------------|----------------|-------------|
| | Target | Actual | Achvm(%) | | M-o-M | FY25 | FY24 | Y-o-Y |
| Thermal Power | 2025.00 | 1990.79 | 98.31 | 1823.10 | 9.20 | 1990.79 | 1823.10 | 9.20 |
| Wind Power | 4.06 | 0.63 | 15.52 | 0.32 | 96.88 | 0.63 | 0.32 | 96.88 |
| Solar Power | 184.65 | 192.65 | 104.33 | 184.97 | 4.15 | 192.65 | 184.97 | 4.15 |
| Total | 2213.71 | 2184.07 | 98.66 | 2008.39 | 8.75 | 2184.07 | 2008.39 | 8.75 |

Table 5.4: Productivity

| Mode of Production | Productivity During Apr' 2024 | | | Apr' 2023 | Growth(%) | Upto April | | Growth(%) |
|--------------------|-------------------------------|--------|----------|-----------|-----------|------------|-------|-----------|
| | Target | Actual | Achvm(%) | | M-o-M | FY25 | FY24 | Y-o-Y |
| Mines (in te) | 17.09 | 17.18 | 100.53 | 14.20 | 20.99 | 17.18 | 14.20 | 20.99 |
| TPP (Kwh) | 40984 | 46483 | 113.42 | 42226 | 10.08 | 46483 | 42226 | 10.08 |

Table 5.5: OBR (in MM3)

| Mode | During Apr 2024 | | | Apr' 2023 | Growth(%) | Upto Apr | | Growth(%) |
|--------------|-----------------|--------------|--------------|--------------|-------------|--------------|--------------|-------------|
| | Target | Actual | Achvm(%) | | M-o-M | FY25 | FY24 | Y-o-Y |
| Departmental | 13.18 | 11.70 | 88.73 | 11.71 | -0.13 | 11.70 | 11.71 | -0.13 |
| Outsourced | 2.04 | 2.13 | 104.35 | 1.27 | 67.43 | 2.13 | 1.27 | 67.43 |
| Total | 15.22 | 13.83 | 90.83 | 12.98 | 6.50 | 13.83 | 12.98 | 6.50 |

Table 5.6: Mine-wise HEMM Utilisation

| Mine | Actual Status during Apr 2024 (in%) | | Actual Status during Apr 2023 (in%) | | Actual Status upto Apr 2024 (in%) | | Actual Status upto Apr 2023 (in%) | | Progressive Growth | |
|---------|-------------------------------------|-------------|-------------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|--------------------|-------------|
| | Availability | Utilisation | Availability | Utilisation | Availability | Utilisation | Availability | Utilisation | Availability | Utilisation |
| Mine-1 | 53.08 | 96.62 | 53.77 | 96.93 | 53.08 | 96.62 | 53.77 | 96.93 | -0.69 | -0.31 |
| Mine 1A | 58.04 | 99.52 | 62.55 | 96.81 | 58.04 | 99.52 | 62.55 | 96.81 | -4.51 | 2.71 |
| Mine 2 | 46.79 | 96.27 | 47.04 | 97.31 | 46.79 | 96.27 | 47.04 | 97.31 | -0.25 | -1.04 |

**Table 5.7: Sales
Power Sales**

| Subs | During Apr 2024 | | Apr' 2023 | Growth(%) M-o-M | Upto April | | |
|--------------------------------|-----------------|----------------|----------------|--------------------|----------------|----------------|--------------------|
| | Target | Actual | | | FY25 | FY24 | Growth(%) Y-o-Y |
| NLCIL (MU) | 1365.90 | 1443.21 | 1242.56 | 16.15 | 1443.21 | 1242.56 | 16.15 |
| NTPL (MU) | 631.00 | 484.72 | 527.45 | -8.10 | 484.72 | 527.45 | -8.10 |
| Total Exp (MU) | 1996.90 | 1927.93 | 1770.01 | 8.92 | 1927.93 | 1770.01 | 8.92 |
| Lignite Sales | | | | | | | |
| M/s TAQA (LT) | 1.53 | 1.53 | 1.52 | 0.66 | 1.53 | 1.52 | 0.66 |
| Direct Sales (LT) | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Barsingsar Lignite Sales (LT) | 0.30 | 0.68 | 0.54 | 25.93 | 0.68 | 0.54 | 25.93 |
| Total Sales (LT) | 1.83 | 2.21 | 2.06 | 7.28 | 2.21 | 2.06 | 7.28 |
| | | | | | | | |
| Coal Sales | | | | | | | |
| Supply to End - use plant NTPL | 16.00 | 2.41 | 2.85 | -15.44 | 2.41 | 2.85 | -15.44 |
| Coal Sale to NTPC (Under MoU) | | 5.47 | 2.30 | 137.83 | 5.47 | 2.30 | 137.83 |
| Coal e-auction | | 2.28 | 2.93 | -22.18 | 2.28 | 2.93 | -22.18 |
| Coal (LT) | | 10.16 | 8.08 | 25.74 | 25.74 | 10.16 | 8.08 |

Financial Performance

5.1 Capital Expenditure of CIL increased by 57.66% to 1072.73 crores during Apr'2024 as compared to 680.42 crores during the same period of FY24. Out of 1072.73 crores, CIL and its Subsidiaries have spent 211.48 crores on Plants & Machinery including HEMM and washery, 251.04 crores on Land and 435.74 crores on Infrastructure including roads, Rail siding & corridor and CHP, Silo & Weighbridge. Whereas SCCL has registered a positive growth of 106.80% & NLCIL has registered a positive growth of 83.39% respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

| Subs/Com | Annual Budget | Monthly Budget | Exp during April | | | Exp upto April | | |
|-------------------|-----------------|----------------|------------------|---------------|------------------|----------------|---------------|------------------|
| | | | FY 25 | FY 24 | Growth M-o-M (%) | FY 25 | FY 24 | Growth Y-o-Y (%) |
| ECL | 1250.00 | 70.37 | 92.02 | 46.56 | ▲ 97.64 | 92.02 | 46.56 | ▲ 97.64 |
| BCCL | 1000.00 | 60.00 | 65.21 | 103.61 | ▼ 37.06 | 65.21 | 103.61 | ▼ 37.06 |
| CCL | 2050.00 | 20.50 | 166.50 | 3.44 | ▲ 4740.12 | 166.50 | 3.44 | ▲ 4740.12 |
| NCL | 2170.00 | 151.90 | 174.80 | 163.52 | ▲ 6.90 | 174.80 | 163.52 | ▲ 6.90 |
| WCL | 1100.00 | 45.00 | 51.65 | 62.35 | ▼ 17.16 | 51.65 | 62.35 | ▼ 17.16 |
| SECL | 4150.00 | 290.50 | 291.90 | 150.02 | ▲ 94.57 | 291.90 | 150.02 | ▲ 94.57 |
| MCL | 2767.00 | 83.41 | 181.19 | 101.62 | ▲ 78.30 | 181.19 | 101.62 | ▲ 78.30 |
| CMPDIL | 30.00 | 2.50 | 3.28 | 0.23 | ▲ 1326.09 | 3.28 | 0.23 | ▲ 1326.09 |
| CIL & others | 983.00 | 3.11 | 46.18 | 49.07 | ▼ 5.89 | 46.18 | 49.07 | ▼ 5.89 |
| CIL | 15500.00 | 727.29 | 1072.73 | 680.42 | ▲ 57.66 | 1072.73 | 680.42 | ▲ 57.66 |
| SCCL | 1600.00 | 80.00 | 72.11 | 34.87 | ▲ 106.80 | 72.11 | 34.87 | ▲ 106.80 |
| NLCIL Stand Alone | 1390.00 | 278.19 | 238.69 | 104.75 | ▲ 127.87 | 238.69 | 104.75 | ▲ 127.87 |
| NLCIL JVs | 1650.00 | 176.46 | 180.59 | 123.88 | ▲ 45.78 | 180.59 | 123.88 | ▲ 45.78 |
| NLCIL | 3040.00 | 454.65 | 419.28 | 228.63 | ▲ 83.39 | 419.28 | 228.63 | ▲ 83.39 |
| Total | 20140.00 | 1261.94 | 1564.12 | 943.92 | ▲ 65.70 | 1564.12 | 943.92 | ▲ 65.70 |

5A : Head-wise Capital Expenditure

in Crores

| Sl No | Head of Expenditure | Budget Estimate | Actual Exp in Apr' 24 | Upto Apr' 24 | % Expenditure |
|--------------|--|------------------|-----------------------|-----------------|---------------|
| 1 | Plant & Machinery | 4,740.63 | 386.53 | 386.53 | 8.15 |
| 2 | Safety Plant & Machinery | - | - | - | |
| 3 | Development | 822.88 | 17.81 | 17.81 | 2.16 |
| 4 | Buinding (Factory) | 180.00 | 6.54 | 6.54 | 3.63 |
| 5 | Building (Others) | 871.51 | 48.21 | 48.21 | 5.53 |
| 6 | Furniture & Fixtures | 8.56 | 0.02 | 0.02 | 0.23 |
| 7 | Lands | 3,942.31 | 276.30 | 276.30 | 7.01 |
| 8 | Vehicles | 0.50 | - | - | 0.00 |
| 9 | Transporation including Railway Sidings etc. | 5,009.78 | 503.07 | 503.07 | 10.04 |
| 10 | Environment | - | - | - | |
| 11 | Solar Power | 1,016.10 | 21.24 | 21.24 | 2.09 |
| 12 | STPP | 250.00 | 10.00 | 10.00 | 4.00 |
| 13 | Others | 3,297.74 | 294.40 | 294.40 | 8.93 |
| Total | | 20,140.00 | 1564.12 | 1,564.12 | 7.766 |

Table 6.2 A : Head-wise Capital Expenditure of CIL

in Crores

| SI No | Head of Expenditure | Budget Estimate | Actual Exp in Apr' 2024 | Upto Apr' 2024 | % Expenditure |
|--------------|--------------------------------|-----------------|-------------------------|----------------|---------------|
| 1 | Plant & Machinery | 2862.2 | 211.48 | 211.48 | 7.39 |
| 2 | Safety Plant & Machinery | 0 | 0.00 | 0 | |
| 3 | Development | 602.2 | 11.58 | 11.58 | 1.92 |
| 4 | Buinding (Factory) | | | | |
| 5 | Building (Others) | 780.82 | 41.38 | 41.38 | 5.30 |
| 6 | Furniture & Fixtures | | | | |
| 7 | Lands | 3176.67 | 251.04 | 251.04 | 7.90 |
| 8 | Vehicles | | | | |
| 9 | Tranporation including Railway | 4855.17 | 435.74 | 435.74 | 8.97 |
| 10 | Environment | | | | |
| 11 | Solar Power | 816.1 | 18.28 | 18.28 | 2.24 |
| 12 | TPP | | | | |
| 13 | Others | 2407 | 103.23 | 103.23 | 4.29 |
| Total | | 15500.00 | 1072.73 | 1072.73 | 6.92 |

Table 6.2 B : Head-wise Capital Expenditure of SCCL

in Crores

| SI No | Head of Expenditure | Budget Estimate | Actual Exp in Apr' 2024 | Upto Apr' 2024 | % Expenditure |
|--------------|----------------------|-----------------|-------------------------|----------------|---------------|
| 1 | Plant & Machinery | 251.44 | 27.75 | 27.75 | 11.04 |
| 2 | Development | 160.00 | 6.23 | 6.23 | 3.89 |
| 3 | Buinding | 180 | 6.54 | 6.54 | 3.63 |
| 4 | Furniture & Fixtures | 8.56 | 0.02 | 0.02 | 0.23 |
| 5 | Lands | 500.00 | 17.61 | 17.61 | 3.52 |
| 6 | Railway Sidings | 50 | 1 | 1 | 2.00 |
| 7 | STPP | 250 | 10.00 | 10.00 | 4.00 |
| 8 | Solar Power | 200 | 2.96 | 2.96 | 1.48 |
| Total | | 1600 | 72.11 | 72.11 | 4.51 |

Table 6.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

| SI No | Head of Expenditure | Budget Estimate | Actual Exp in Apr' 2024 | Upto Apr' 2024 | % Expenditure |
|--------------|--------------------------|-----------------|-------------------------|----------------|---------------|
| 1 | Plant & Machinery | 1,626.99 | 147.30 | 147.30 | 9.05 |
| 2 | Safety Plant & Machinery | | 0 | 0 | |
| 3 | Development | 60.68 | 0 | - | |
| 4 | Buinding (Factory) | - | - | | |
| 5 | Building (Others) | 90.69 | 6.83 | 6.83 | 7.53 |
| 6 | Furniture & Fixtures | | 0 | | |
| 7 | Lands | 265.64 | 7.65 | 7.65 | 2.88 |
| 8 | R&D | 0.50 | - | - | |
| 9 | Railway Sidings | 104.61 | 66.33 | 66.33 | 63.41 |
| 10 | Environment | - | | | |
| 11 | Solar Power | - | - | | |
| 12 | TPP | | | | |
| 13 | Others | 890.89 | 191.17 | 191.17 | 21.46 |
| Total | | 3040.00 | 419.28 | 419.28 | 13.79 |

Total Manpower of CIL & its subsidiaries

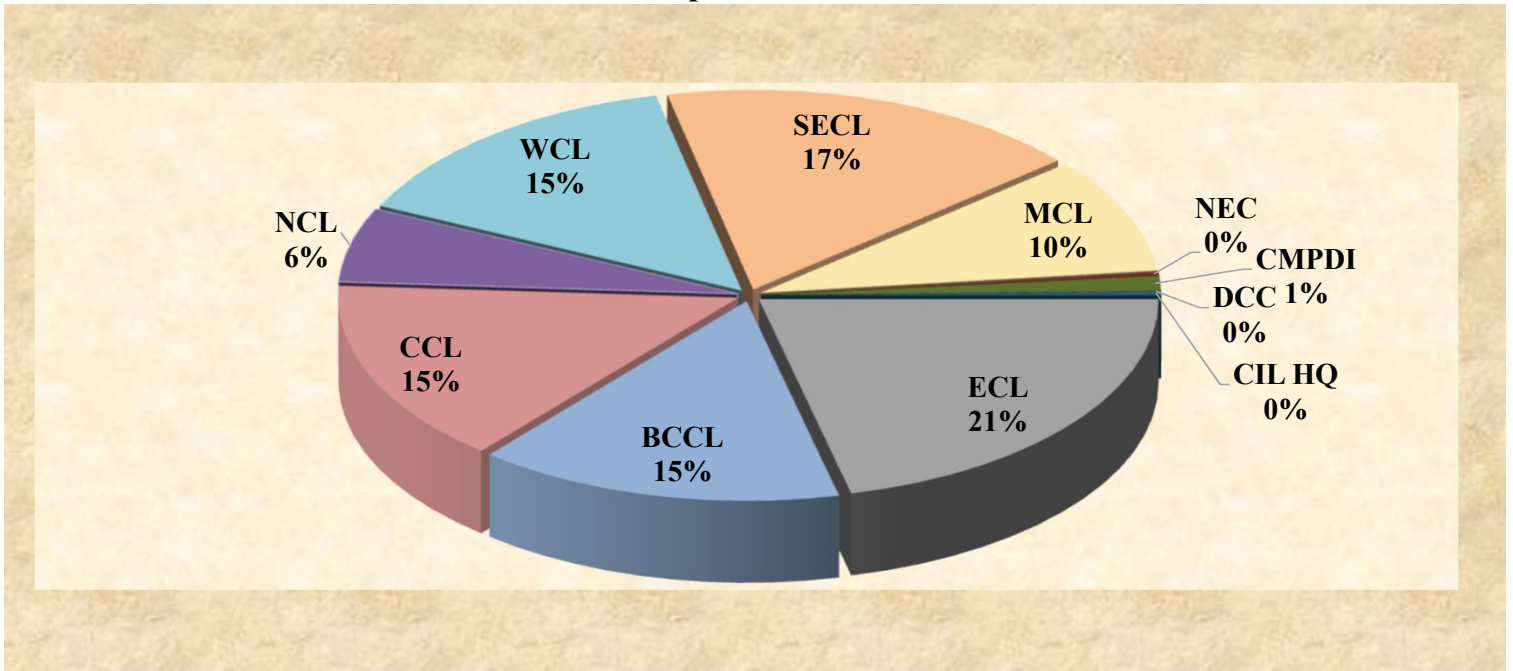


Table 7.1: Total Manpower

| Subsidiary/ Company | Manpower as on 1st Day of | | |
|-----------------------|---------------------------|---------------|----------------|
| | Apr'24 | Apr'23 | Change |
| ECL | 48711 | 51074 | -2,363 |
| BCCL | 33920 | 37037 | -3,117 |
| CCL | 33990 | 34975 | -985 |
| NCL | 13770 | 13753 | 17 |
| WCL | 33352 | 34390 | -1,038 |
| SECL | 39528 | 41832 | -2,304 |
| MCL | 21493 | 21827 | -334 |
| NEC | 585 | 667 | -82 |
| CMPDI | 2751 | 2855 | -104 |
| DCC | 113 | 133 | -20 |
| CIL HQ | 648 | 667 | -19 |
| Total CIL | 228861 | 239210 | -10,349 |
| SCCL | 41837 | 42733 | -896 |
| NLCIL | 10368 | ` | #VALUE! |
| Total Manpower | 281066 | 281943 | -877 |

Company-wise Debtors Due chart as on 31st Apr'24

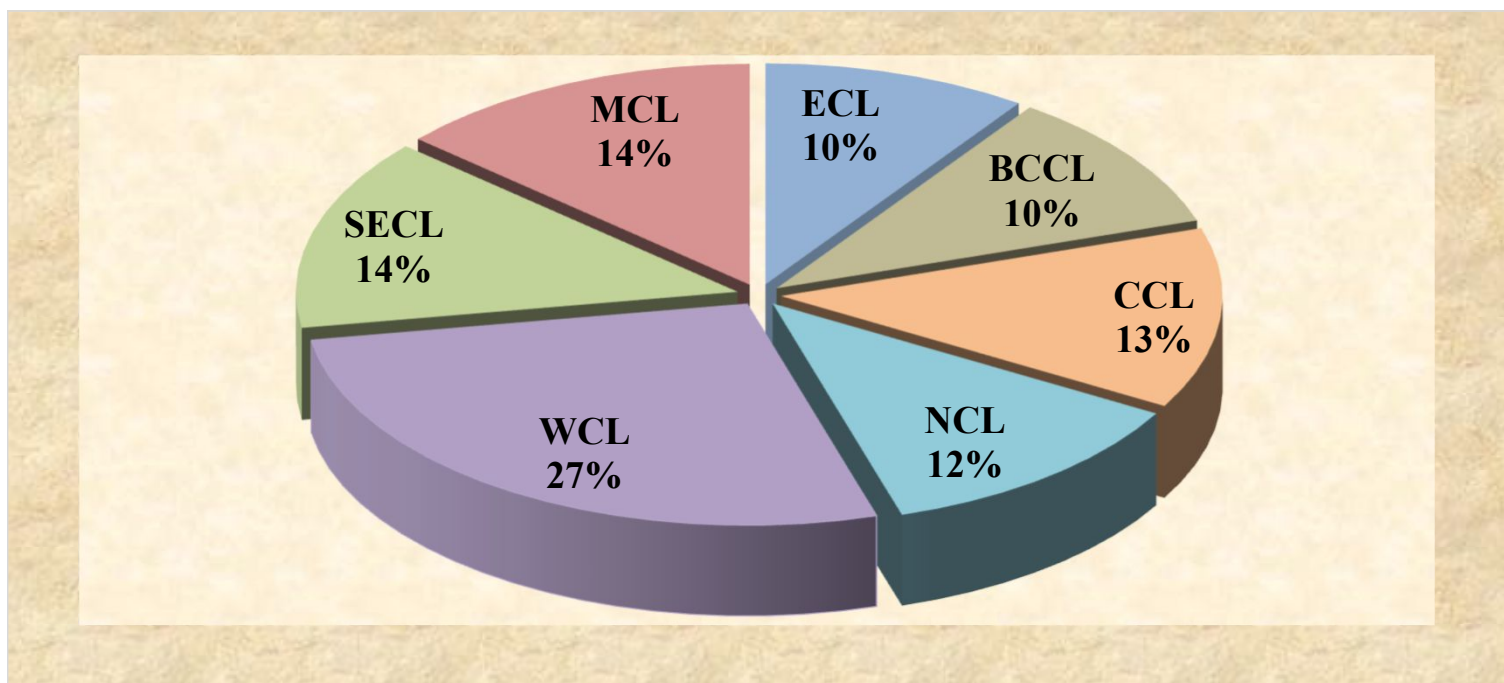


Table 8.1: Debtors due as on 30th Apr'24

Rs Cr

| Subsidiary/Company | Due as on last Day of | | |
|-----------------------------|-----------------------|-----------------|----------------|
| | Apr'24 | Mar'24 | Change |
| ECL | 1626.35 | 1640.46 | -14.11 |
| BCCL | 1724.38 | 1499.22 | 225.16 |
| CCL | 2215.00 | 2367.99 | -152.99 |
| NCL | 2006.21 | 1409.89 | 596.32 |
| WCL | 4534.61 | 4547.53 | -12.92 |
| SECL | 2352.41 | 2044.93 | 307.48 |
| MCL | 2264.91 | 2103.30 | 161.61 |
| NEC | 11.17 | 11.17 | 0.00 |
| Total CIL (incl NEC) | 16735.04 | 15624.50 | 1110.54 |
| SCCL | 9919.33 | 8677.07 | 1242.26 |
| NLCIL | 4830.88 | 4645.55 | 185.33 |
| NTPL | 662.17 | 628.04 | 34.13 |
| Total NLCIL | 5493.05 | 5273.59 | 219.46 |
| Total Debtors Due | 32147.42 | 29575.16 | 2572.26 |

Age-wise Debtors Dues chart as on 30th Apr'24

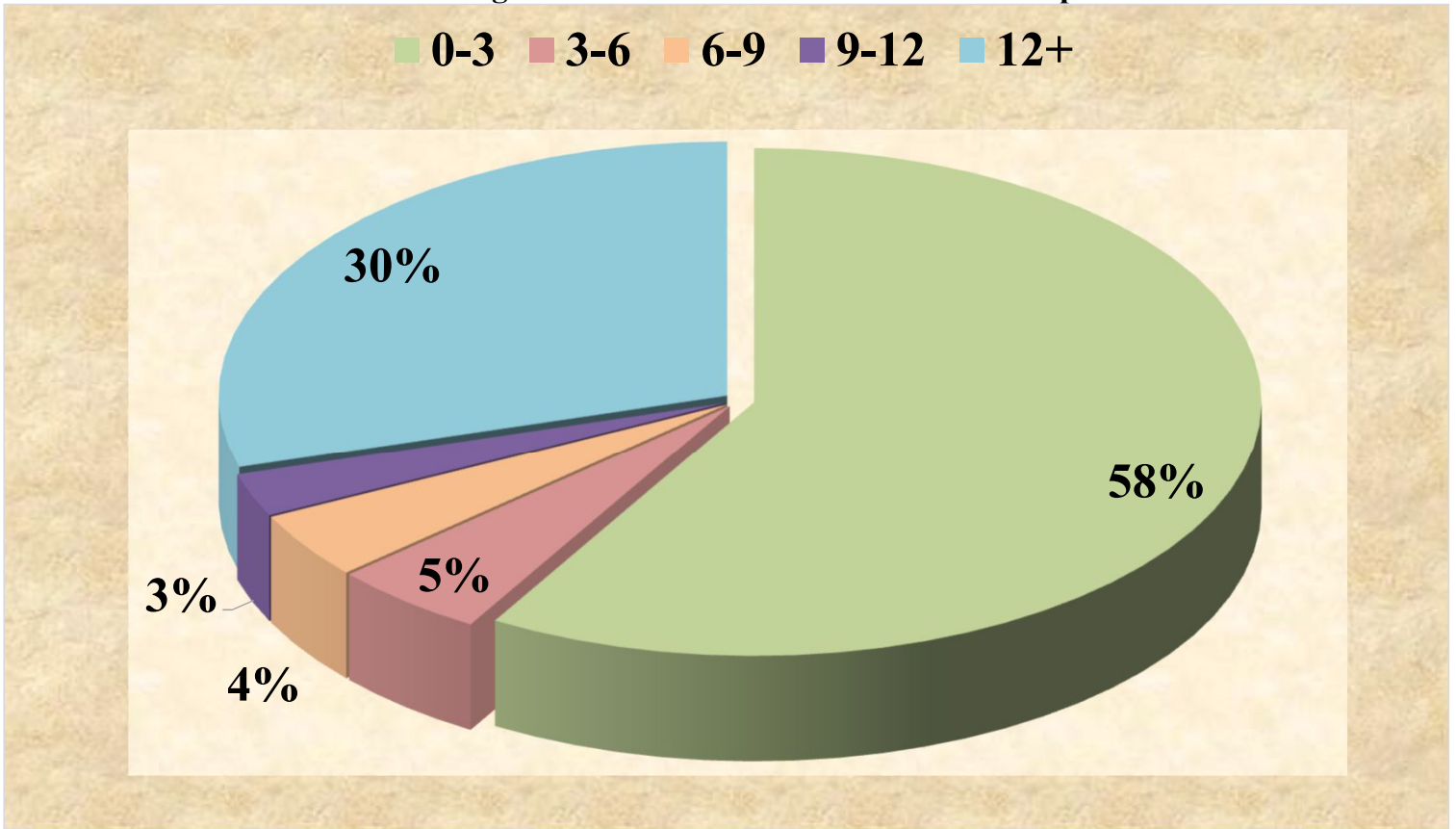


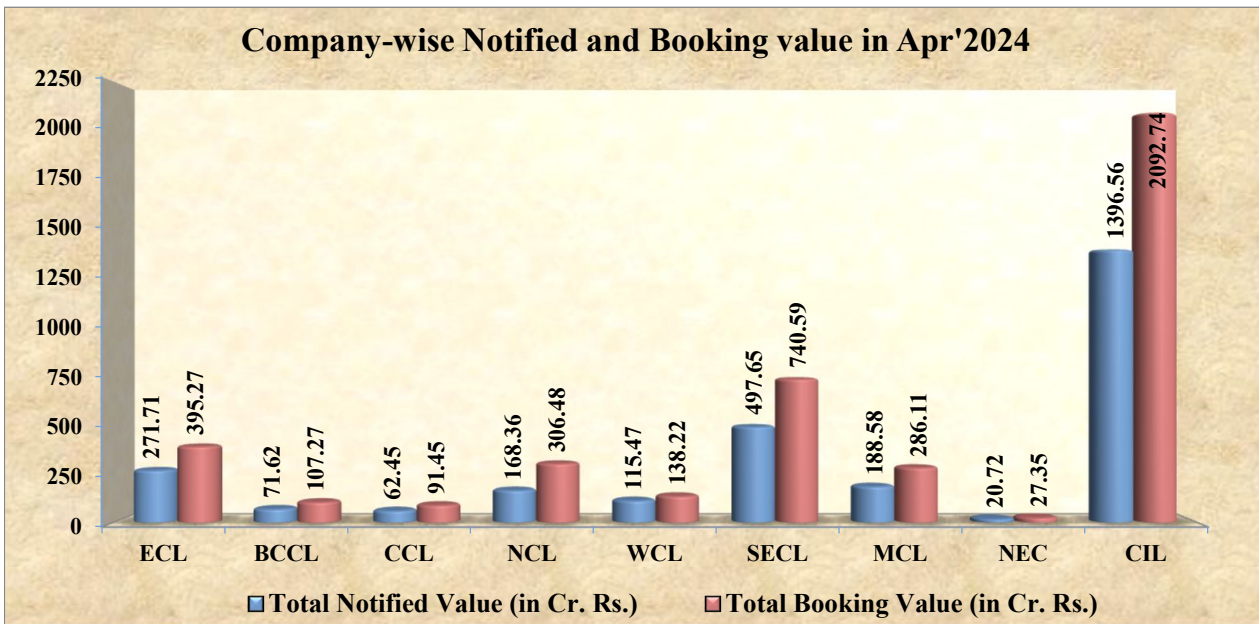
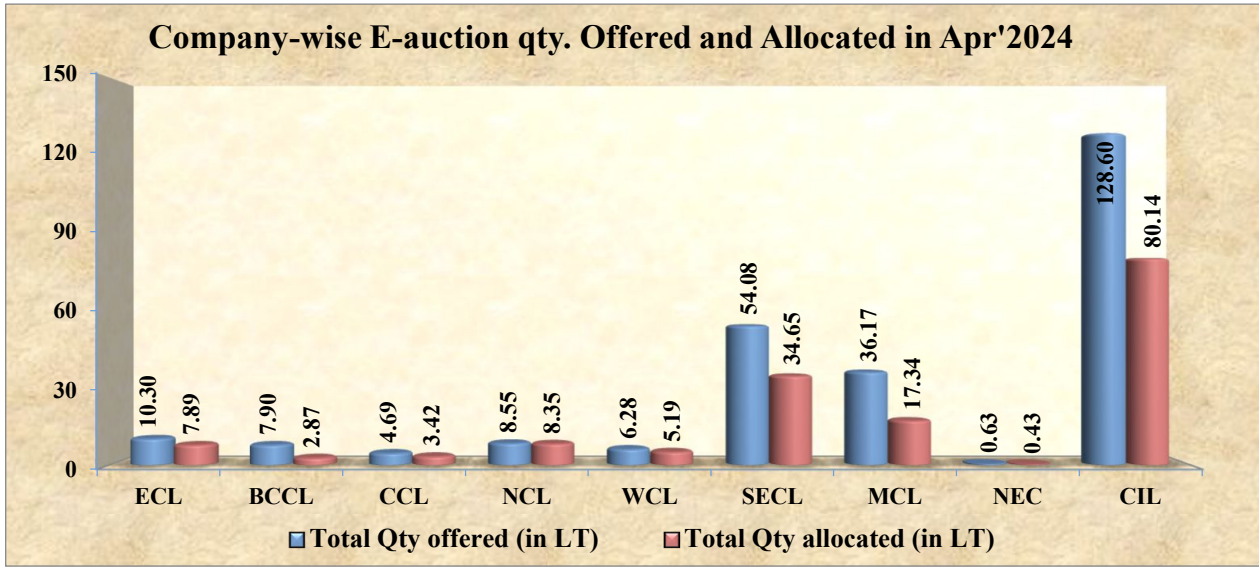
Table 8.2: Age-wise Debtors Dues as on 30th Apr'24

Rs Cr

| Subsidiary | Age-wise Debtors in Months | | | | | Total |
|-------------------------|----------------------------|---------------|---------------|---------------|----------------|-----------------|
| | 0-3 | 3-6 | 6-9 | 9-12 | 12+ | |
| ECL | 548.67 | 112.00 | 0.00 | 0.00 | 965.68 | 1626.35 |
| BCCL | 816.76 | 20.63 | 36.11 | 9.70 | 841.18 | 1724.38 |
| CCL | 1067.00 | 236.00 | 200.00 | 287.00 | 425.00 | 2215.00 |
| NCL | 1552.64 | 0.00 | 0.00 | 0.04 | 453.53 | 2006.21 |
| WCL | 3727.58 | 0.00 | 0.00 | 0.00 | 807.03 | 4534.61 |
| SECL | 1064.42 | 79.02 | 7.71 | 0.00 | 1201.26 | 2352.41 |
| MCL | 1005.73 | 378.79 | 462.69 | 165.59 | 252.11 | 2264.91 |
| Total CIL | 9782.80 | 826.44 | 706.51 | 462.33 | 4945.79 | 16723.87 |
| <i>Percentage Share</i> | <i>58.50</i> | <i>4.94</i> | <i>4.22</i> | <i>2.76</i> | <i>29.57</i> | <i>100.00</i> |

Table 9.1: E-auction company-wise

In Apr'2024, 80.14 LT of coal allocated against 128.60 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 50% premium over notified price in Apr'2024.



Company-wise Performance during Apr'2024

| Company | ECL | BCCL | CCL | NCL | WCL | SECL | MCL | NEC | CIL |
|-----------------------------------|------------|-------------|------------|------------|------------|-------------|------------|------------|----------------|
| Total Qty offered (in LT) | 10.30 | 7.90 | 4.69 | 8.55 | 6.28 | 54.08 | 36.17 | 0.63 | 128.60 |
| Total Qty allocated (in LT) | 7.89 | 2.87 | 3.42 | 8.35 | 5.19 | 34.65 | 17.34 | 0.43 | 80.14 |
| Percentage Qty allocated (in %) | 77% | 36% | 73% | 98% | 83% | 64% | 48% | 68% | 62% |
| Total Notified Value (in Cr. Rs.) | 271.71 | 71.62 | 62.45 | 168.36 | 115.47 | 497.65 | 188.58 | 20.72 | 1396.56 |
| Total Booking Value (in Cr. Rs.) | 395.27 | 107.27 | 91.45 | 306.48 | 138.22 | 740.59 | 286.11 | 27.35 | 2092.74 |
| % increase over Notified Price | 45% | 50% | 46% | 82% | 20% | 49% | 52% | 32% | 50% |

Electricity Generation

Electricity Generation during Apr'2024

Table 1: Electricity Generation from different Sources

In MU

| Source | Generation during Apr | | | Generation upto Apr | | |
|--------------------------------------|-----------------------|------------------|---------------------|---------------------|------------------|---------------------|
| | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| Thermal | 123681.53 | 111573.48 | 10.85 | 123681.53 | 111573.48 | 10.85 |
| Nuclear | 4443.61 | 3512.45 | 26.51 | 4443.61 | 3512.45 | 26.51 |
| Hydro | 8109.14 | 8728.96 | -7.10 | 8109.14 | 8728.97 | -7.10 |
| Bhutan Imp. | 75.60 | 58.20 | 29.90 | 75.60 | 58.20 | 29.90 |
| Total Conventional | 136309.88 | 123873.09 | 10.0 | 136309.88 | 123873.10 | 10.0 |
| Wind | 4729.26 | 4249.20 | 11.30 | 4729.26 | 4249.20 | 11.30 |
| Solar | 12021.05 | 10318.69 | 16.50 | 12021.05 | 10318.69 | 16.50 |
| Biomass | 278.73 | 295.62 | -5.71 | 278.73 | 295.62 | -5.71 |
| Bagasse | 781.11 | 1000.32 | -21.91 | 781.11 | 1000.32 | -21.91 |
| Small Hydro | 581.90 | 586.21 | -0.74 | 581.90 | 586.21 | -0.74 |
| Others | 231.36 | 225.12 | 2.77 | 231.36 | 225.12 | 2.77 |
| Total Renewable | 18623.41 | 16675.16 | 11.68 | 18623.41 | 16675.16 | 11.68 |
| Total Generation | 154933.29 | 140548.25 | 10.23 | 154933.29 | 140548.26 | 10.23 |
| % Share of RE | 12.02 | 11.86 | 0.16 | 12.02 | 11.86 | 0.16 |
| % Share of Coal & lignite | 77.40 | 77.62 | -0.22 | 77.40 | 77.62 | -0.22 |

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

| Fuel | Generation during Apr | | | Generation upto Apr | | |
|----------------------|-----------------------|------------------|---------------------|---------------------|------------------|---------------------|
| | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| Coal | 116699.25 | 106026.39 | 10.07 | 116699.25 | 106026.39 | 10.07 |
| Lignite | 3219.63 | 3072.78 | 4.78 | 3219.63 | 3072.78 | 4.78 |
| Gas | 3720.34 | 2438.18 | 52.59 | 3720.34 | 2438.18 | 52.59 |
| Diesel | 42.31 | 36.13 | 17.10 | 42.31 | 36.13 | 17.10 |
| Total Thermal | 123681.53 | 111573.48 | 10.85 | 123681.53 | 111573.48 | 10.85 |

| Items of Information | Generation during Apr | | | Generation upto Apr | | |
|------------------------------|-----------------------|--------------|---------------------|---------------------|--------------|---------------------|
| | FY 25 | FY 24 | Growth (%) M-o-M | FY 25 | FY 24 | Growth (%) Y-o-Y |
| Domestic Coal receipts | 68.45 | 65.38 | 4.69 | 68.45 | 65.38 | 4.69 |
| Imported Coal receipts | 6.65 | 4.79 | 38.91 | 6.65 | 4.79 | 38.91 |
| Total receipts | 75.10 | 70.17 | 7.02 | 75.10 | 70.17 | 7.02 |
| Coal Consumption (MT) | 77.07 | 71.29 | 8.11 | 77.07 | 71.29 | 8.11 |
| Electricity From Coal (MU) | 116699.25 | 106026.39 | 10.07 | 116699.25 | 106026.39 | 10.07 |
| Average PLF | 77.17 | 71.62 | 7.75 | 77.17 | 71.62 | 7.75 |
| Specific Coal Consumption* | 0.660 | 0.672 | -1.78 | 0.660 | 0.672 | -1.78 |

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

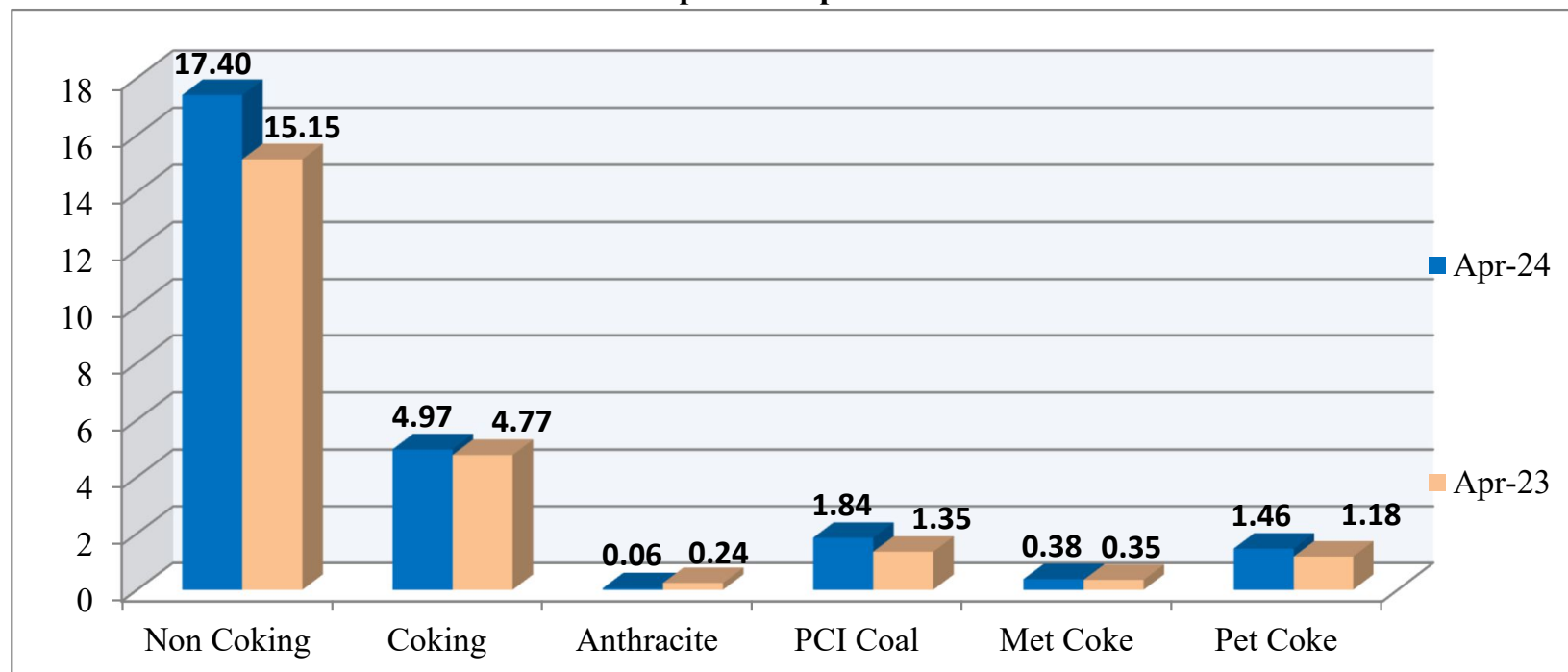
Table 8.1: Total Coal Imports Including Coke

Fig. in MT

| Type of Coal | During Mar | | | Upto Mar | | |
|--------------|--------------|--------------|------------------|--------------|--------------|------------------|
| | Apr-24 | Apr-23 | Growth (%) M-o-M | Apr-24 | Apr-23 | Growth (%) Y-o-Y |
| Non Coking | 17.40 | 15.15 | 14.85 | 17.40 | 15.15 | 14.85 |
| Coking | 4.97 | 4.77 | 4.11 | 4.97 | 4.77 | 4.11 |
| Anthracite | 0.06 | 0.24 | -75.83 | 0.06 | 0.24 | -75.83 |
| PCI Coal | 1.84 | 1.35 | 36.44 | 1.84 | 1.35 | 36.44 |
| Met Coke | 0.38 | 0.35 | 7.71 | 0.38 | 0.35 | 7.71 |
| Pet Coke | 1.46 | 1.18 | 23.73 | 1.46 | 1.18 | 23.73 |
| Total | 26.10 | 23.04 | 13.29 | 26.10 | 23.04 | 13.29 |

Source: ICMW

Coal Import in Apr'2024



8.2 Sector Wise Coal and Coke Import in Apr'2024

In MT

| Sector | Non Coking | Coking | Anthr | PCI | Met Coke | Pet Coke | Total |
|----------------------|--------------|-------------|-------------|-------------|-------------|-------------|--------------|
| Aluminium | | | 0.00 | 0.06 | | 0.02 | 0.08 |
| Auto | | | | | | | 0.00 |
| Calciner | | | | | | 0.14 | 0.14 |
| Calcium Carbide | | | | | | | 0.00 |
| Cement | 1.21 | | | | | 1.17 | 2.38 |
| Chemical & Petrochem | 0.92 | 0.01 | 0.05 | 0.04 | 0.03 | 0.05 | 1.11 |
| DRI | 1.31 | | | | 0.02 | | 1.33 |
| Power | 4.84 | 0.14 | | 0.04 | 0.00 | | 5.02 |
| Ferro Alloy | | 0.06 | 0.00 | | 0.00 | | 0.06 |
| Graphite Electrode | | | | | 0.00 | 0.01 | 0.01 |
| Iron & Steel | | 4.06 | 0.00 | 1.65 | 0.22 | 0.08 | 6.00 |
| Logistics | | | | | | | 0.00 |
| Engineering | | | | | | | 0.00 |
| Paper & Plywood | 0.07 | | | | | | 0.07 |
| Pharma | 0.05 | | | | | | 0.05 |
| Sugar | | | | | | | 0.00 |
| Textile | 0.25 | | | | | | 0.25 |
| Traders | 8.16 | 0.47 | 0.00 | 0.05 | 0.11 | | 8.80 |
| Mining | 0.07 | 0.01 | 0.00 | | | | 0.08 |
| Tyres | | | | | | | 0.00 |
| Others | 0.52 | 0.21 | 0.00 | 0.00 | 0.00 | | 0.73 |
| Total | 17.40 | 4.97 | 0.06 | 1.84 | 0.38 | 1.46 | 26.10 |

Source: ICMW

Sector Wise Coal and Coke Import in Apr'2024

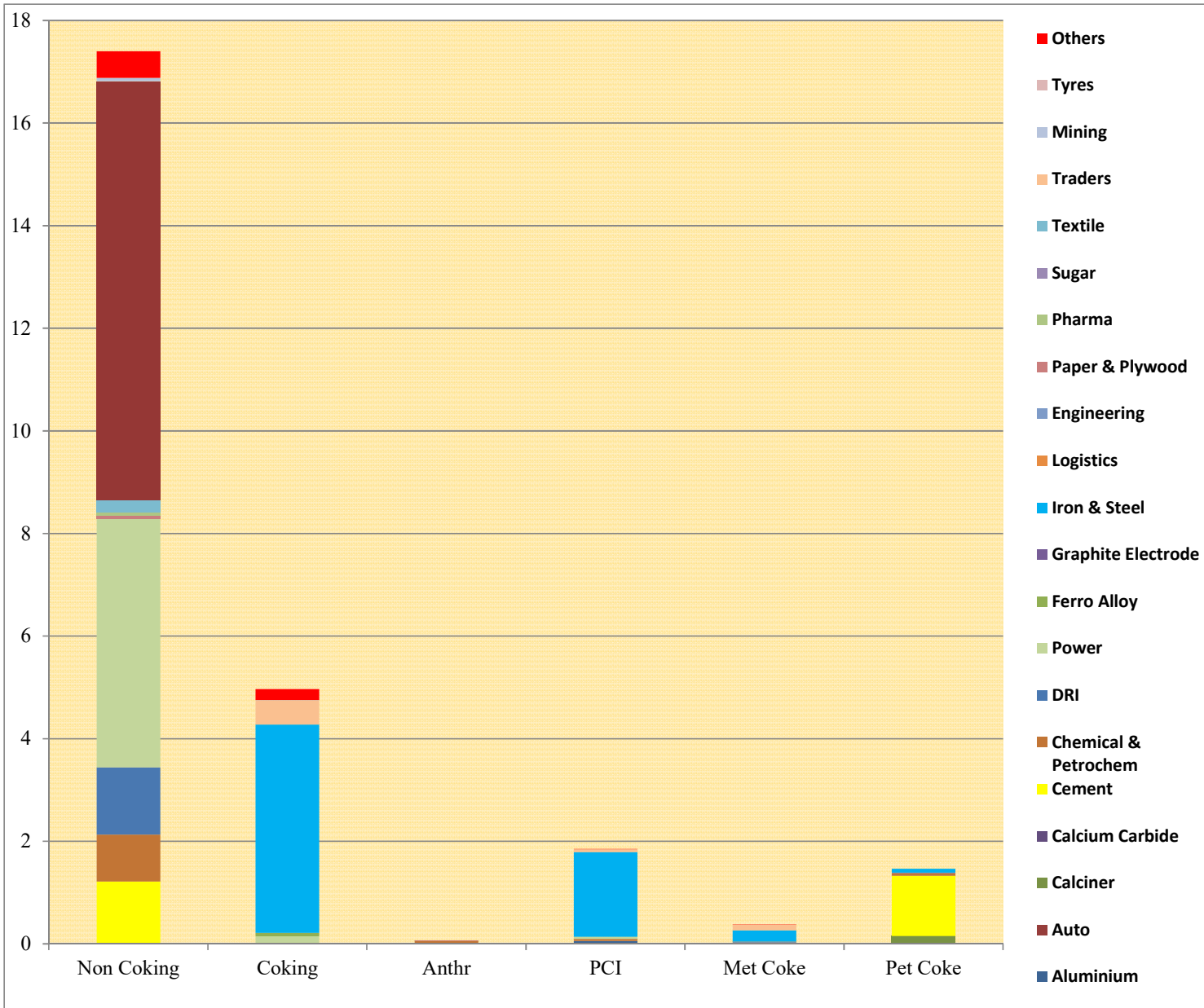


Table 8.3: Grade-wise Non-Coking Coal Import during Apr'2024

In Lakh Te

| Port | G2 | G4 | G5 | G6 | G7 | G8 | G9 | G10 | G11 | G12 | G13 | G14 | G15 | Not Known | Total |
|-----------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|---------------|
| Bhavnagar | | | | | | | | | | | | | | 0.10 | 0.10 |
| Dahej | | | | | 0.83 | | | | 0.95 | 0.88 | | | | 5.53 | 8.17 |
| Dhamra | | | | | | | | | | | | | | 6.01 | 6.01 |
| Ennore | | | | | | | | | | | | | | 3.63 | 3.63 |
| Gangavaram | | | 0.54 | | 0.16 | 0.25 | 0.22 | | | | | | 0.35 | 0.00 | 1.52 |
| Hazira | | | | | | 0.35 | 0.27 | | 0.66 | 1.76 | 0.57 | 0.60 | 0.25 | 3.93 | 8.39 |
| Jaigad | | | | | | | | | | | | | | 4.94 | 4.94 |
| Kandla | 6.40 | 2.46 | | | 0.65 | | 0.36 | | 1.50 | 0.52 | 0.61 | 0.25 | | 1.03 | 13.76 |
| Karaikal | | | | | | | | | | | | | | 7.93 | 7.93 |
| Kolkata | | | | | | | | | | | | | | 1.52 | 1.52 |
| Krishnapatnam | | | | | | | 1.65 | | 1.89 | 0.68 | | | | 16.81 | 21.03 |
| Magdalla | | | | | | | | | | | | | | 12.15 | 12.15 |
| Marmagoa | | | | 0.20 | | | | | | | | | | 0.15 | 0.35 |
| Muldwarka | | | | | | | | | | | | | | 0.54 | 0.54 |
| Mumbai & Jnpt | | | | | | | | | | | | | | 2.47 | 2.47 |
| Mundra | 1.23 | 0.88 | 3.54 | | 1.20 | 0.35 | 5.56 | | | 0.40 | | | | 19.92 | 33.07 |
| Navlakhi | | | | | | | 0.10 | | 1.08 | 0.58 | | | | 7.14 | 8.89 |
| New Mangalore | | | | 0.58 | 1.61 | | | | | | | | | 4.89 | 7.08 |
| Okha | | | | | | | | | | | | | | 1.57 | 1.57 |
| Others | | | | | | | | | | | | | | 7.12 | 7.12 |
| Paradip | | | | | | | | | | | | | | 3.47 | 3.47 |
| Porbandar | | | | | | | | | | | | | | 0.63 | 0.63 |
| Tuticorin / Voc | | | | | | | | | | | | | | 8.27 | 8.27 |
| Vizag | | | 2.51 | 0.81 | 0.16 | 2.09 | 0.94 | 1.02 | | | 0.91 | | | 2.95 | 11.39 |
| Total | 7.62 | 3.34 | 6.59 | 1.59 | 4.60 | 3.04 | 9.10 | 1.02 | 6.07 | 4.80 | 2.08 | 0.85 | 0.60 | 122.68 | 174.00 |

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Apr'2024

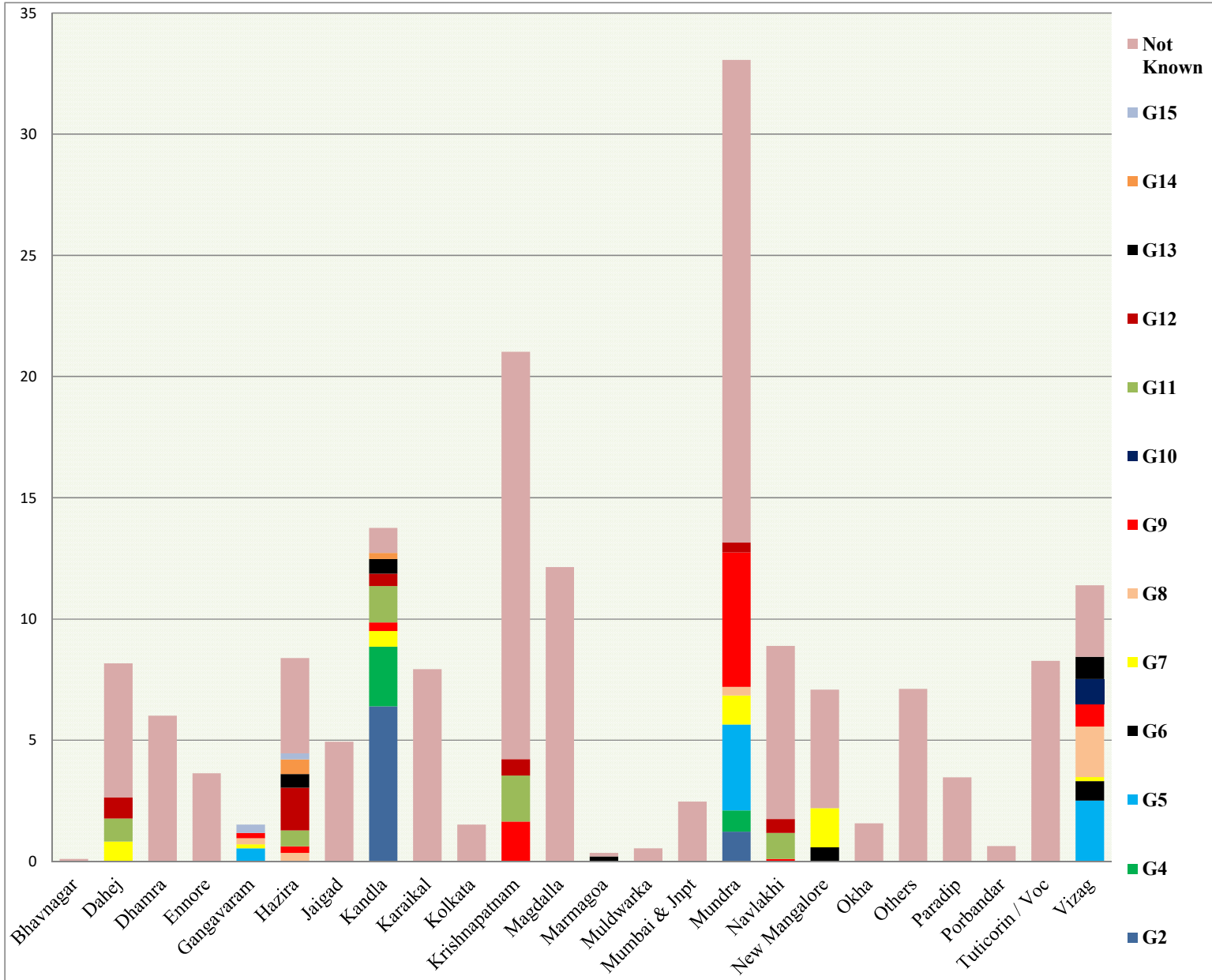


Table 8.4: Country-wise Non-coking Coal Import during Apr'2024

In Lakh Te

| Country | G2 | G4 | G5 | G6 | G7 | G8 | G9 | G10 | G11 | G12 | G13 | G14 | G15 | Not Known | Total |
|---------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|---------------|
| Australia | | | | | | | | 1.02 | 1.35 | | | | | 1.95 | 4.32 |
| Colombia | | | 1.66 | | | | | | | | | | | | 1.66 |
| Indonesia | | | | | 1.65 | 2.54 | 6.84 | | 4.72 | 4.80 | 2.08 | 0.85 | 0.60 | 89.22 | 113.31 |
| Mozambique | | | | | | | | | | | | | | 4.58 | 4.58 |
| Russia | | 0.88 | 1.89 | | | | | | | | | | | 3.86 | 6.62 |
| South Africa | | | 2.85 | 1.59 | 2.95 | 0.50 | 2.26 | | | | | | | 16.79 | 26.94 |
| Tanzania | | | 0.20 | | | | | | | | | | | 0.55 | 0.75 |
| United States | 7.62 | 2.46 | | | | | | | | | | | | 5.74 | 15.82 |
| Total | 7.62 | 3.34 | 6.59 | 1.59 | 4.60 | 3.04 | 9.10 | 1.02 | 6.07 | 4.80 | 2.08 | 0.85 | 0.60 | 122.68 | 174.00 |

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Apr'2024

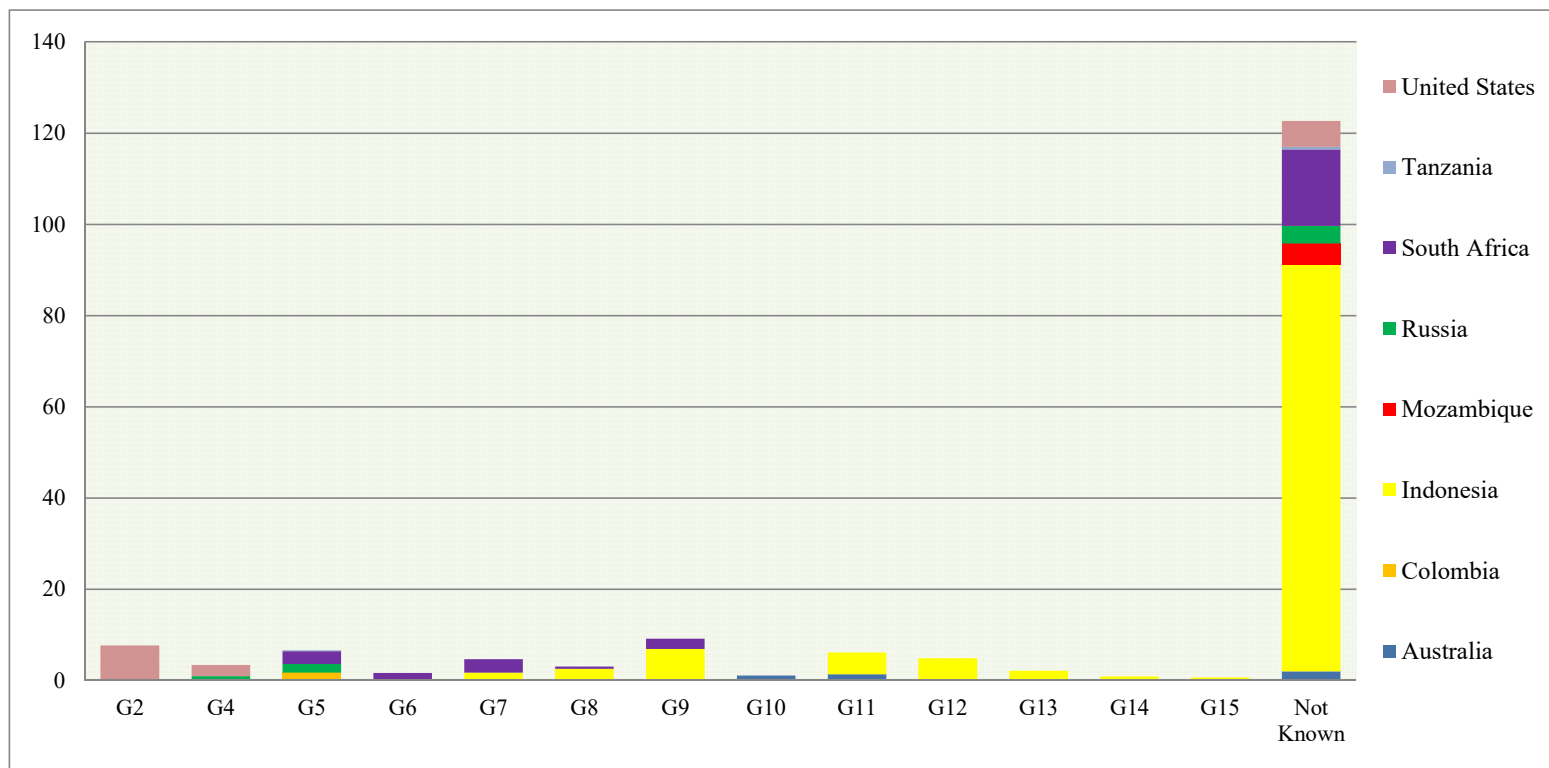


Table 8.5: Port and Country-wise Import of Non-Coking Coal during Apr'2024 (L Te)

| Port | Australia | Colombia | Indonesia | Mozambique | Russia | South Africa | Tanzania | United States | Total |
|-----------------|-------------|-------------|---------------|-------------|-------------|--------------|-------------|---------------|---------------|
| Bhavnagar | | | 0.10 | | | | | | 0.10 |
| Dahej | | | 8.17 | | | | | | 8.17 |
| Dhamra | | | | | | 6.01 | | | 6.01 |
| Ennore | | | 2.35 | | | 1.28 | | | 3.63 |
| Gangavaram | | | 0.35 | | | 1.17 | | | 1.52 |
| Hazira | | | 6.21 | | | 2.17 | | | 8.39 |
| Jaigad | | | 1.81 | | 3.13 | | | | 4.94 |
| Kandla | | | 4.26 | | | 0.65 | | 8.85 | 13.76 |
| Karaikal | | | 7.93 | | | | | | 7.93 |
| Kolkata | | | 0.80 | | | 0.72 | | | 1.52 |
| Krishnapatnam | 3.27 | | 8.39 | 3.24 | | 1.65 | | 4.48 | 21.03 |
| Magdalla | | | 11.35 | | | 0.80 | | | 12.15 |
| Marmagoa | | | | | | 0.35 | | | 0.35 |
| Muldwarka | | | | | | 0.54 | | | 0.54 |
| Mumbai & Jnpt | | | 2.47 | | | | | | 2.47 |
| Mundra | | 1.66 | 27.05 | | 2.77 | 0.37 | | 1.23 | 33.07 |
| Navlakhi | | | 8.89 | | | | | | 8.89 |
| New Mangalore | | | 3.25 | 1.34 | | 2.49 | | | 7.08 |
| Okha | | | 1.57 | | | | | | 1.57 |
| Others | | | 5.25 | | 0.73 | 0.59 | 0.55 | | 7.12 |
| Paradip | 0.03 | | | 0.01 | | 3.44 | | | 3.47 |
| Porbandar | | | 0.63 | | | | | | 0.63 |
| Tuticorin / Voc | | | 7.49 | | | 0.78 | | | 8.27 |
| Vizag | 1.02 | | 4.99 | | | 3.92 | 0.20 | 1.26 | 11.39 |
| Total | 4.32 | 1.66 | 113.31 | 4.58 | 6.62 | 26.94 | 0.75 | 15.82 | 174.00 |

Source: ICMW

Table 8.6: Port and Country-wise Average imported price of Non-Coking Coal during Apr'2024 (US\$/te)

| Port | Australia | Colombia | Indonesia | Mozambique | Russia | South Africa | Tanzania | United States |
|-----------------|-----------|----------|-----------|------------|--------|--------------|----------|---------------|
| Bhavnagar | | | 55.78 | | | | | |
| Dahej | | | 91.06 | | | | | |
| Dhamra | | | | | | 110.61 | | |
| Ennore | | | 83.05 | | | 114.00 | | |
| Gangavaram | | | 49.36 | | | 115.70 | | |
| Hazira | | | 76.36 | | | 106.81 | | |
| Jaigad | | | 99.78 | | 114.51 | | | |
| Kandla | | | 85.87 | | | 115.50 | | 133.42 |
| Karaikal | | | 81.92 | | | | | |
| Kolkata | | | 88.06 | | | 108.74 | | |
| Krishnapatnam | 75.01 | | 74.16 | 89.59 | | 92.93 | | 131.36 |
| Magdalla | | | 80.53 | | | 132.49 | | |
| Marmagoa | | | | | | 120.30 | | |
| Muldwarka | | | | | | 127.29 | | |
| Mumbai & Jnpt | | | 94.58 | | | | | |
| Mundra | | 122.25 | 84.56 | | 122.82 | 120.03 | | 141.40 |
| Navlakhi | | | 79.59 | | | | | |
| New Mangalore | | | 93.89 | 110.09 | | 115.10 | | |
| Okha | | | 87.15 | | | | | |
| Others | | | 91.05 | | 139.95 | 96.42 | 137.69 | |
| Paradip | 119.25 | | | 111.20 | | 113.56 | | |
| Porbandar | | | 166.85 | | | | | |
| Tuticorin / Voc | | | 84.18 | | | 100.50 | | |
| Vizag | 97.21 | | 86.00 | | | 115.54 | 139.07 | 124.35 |

Source: ICMW

Table 8.7: Port and Country-wise Average Imported Price of Non-Coking Coal during Apr'2024 (Rs/te)

| Port | Australia | Colombia | Indonesia | Mozambique | Russia | South Africa | Tanzania |
|-----------------|-----------|----------|-----------|------------|----------|--------------|----------|
| Bhavnagar | | | 4708.22 | | | | |
| Dahej | | | 7678.16 | | | | |
| Dhamra | | | | | | 9332.73 | |
| Ennore | | | 7005.61 | | | 9621.25 | |
| Gangavaram | | | 4163.92 | | | 9759.39 | |
| Hazira | | | 6442.38 | | | 9012.47 | |
| Jaigad | | | 8417.80 | | 9661.30 | | |
| Kandla | | | 7239.59 | | | 9748.31 | |
| Karaikal | | | 6911.08 | | | | |
| Kolkata | | | 7430.68 | | | 9177.61 | |
| Krishnapatnam | 6313.82 | | 6253.16 | 7541.10 | | 7838.48 | |
| Magdalla | | | 6792.83 | | | 11175.71 | |
| Marmagoa | | | | | | 10147.55 | |
| Muldwarka | | | | | | 10692.60 | |
| Mumbai & Jnpt | | | 7976.22 | | | | |
| Mundra | | 10317.53 | 7125.51 | | 10350.50 | 10130.69 | |
| Navlakhi | | | 6710.71 | | | | |
| New Mangalore | | | 7922.24 | 9289.90 | | 9709.93 | |
| Okha | | | 7351.39 | | | | |
| Others | | | 7681.21 | | 11811.87 | 8137.65 | 11613.95 |
| Paradip | 10064.53 | | | 9385.55 | | 9575.42 | |
| Porbandar | | | 14082.32 | | | | |
| Tuticorin / Voc | | | 7099.17 | | | 8477.23 | |
| Vizag | 8179.00 | | 7256.86 | | | 9751.14 | 11737.65 |

Source: ICMW

Table 8.8: Port-wise & Country-wise Coking Coal Import during Apr'2024

In L Te

| Port | Australia | Canada | Colombia | Indonesia | Mozambique | Russia | United States | Total |
|---------------|------------------|---------------|-----------------|------------------|-------------------|---------------|----------------------|--------------|
| Bedi | | | | | | 0.07 | | 0.07 |
| Chennai | | | | | | | | 0.00 |
| Dhamra | 4.91 | | | | | 0.41 | 0.46 | 5.78 |
| Ennore | 1.62 | | | | | | 0.77 | 2.39 |
| Gangavaram | 1.62 | | | 0.76 | 0.56 | | 0.83 | 3.78 |
| Jaigad | 1.13 | 1.09 | | | | 0.96 | 0.78 | 3.96 |
| Kakinada | 0.33 | | | | | | | 0.33 |
| Kandla | 0.82 | | 0.61 | | | 0.06 | | 1.49 |
| Kolkata | 2.92 | | | 0.33 | 0.45 | 0.62 | 1.54 | 5.85 |
| Krishnapatnam | 0.78 | 0.32 | | | | 1.02 | 0.36 | 2.48 |
| Marmagoa | 1.50 | 0.56 | | | | 1.53 | | 3.58 |
| Mumbai & Jnpt | | | | | | | | 0.00 |
| Mundra | 0.28 | | | | | | | 0.28 |
| New Mangalore | | | | | | 0.32 | 0.43 | 0.74 |
| Okha | | | 0.15 | | | | | 0.15 |
| Others | | | | | | | 0.43 | 0.43 |
| Paradip | 4.54 | | | 0.79 | 1.10 | 0.41 | 2.28 | 9.13 |
| Vizag | 6.47 | 0.56 | | 0.57 | 0.56 | 0.33 | 0.72 | 9.22 |
| Total | 26.92 | 2.53 | 0.76 | 2.46 | 2.68 | 5.71 | 8.59 | 49.66 |

Source: ICMW

Coking Coal Import during Apr'2024 (Port-wise & Country-wise)

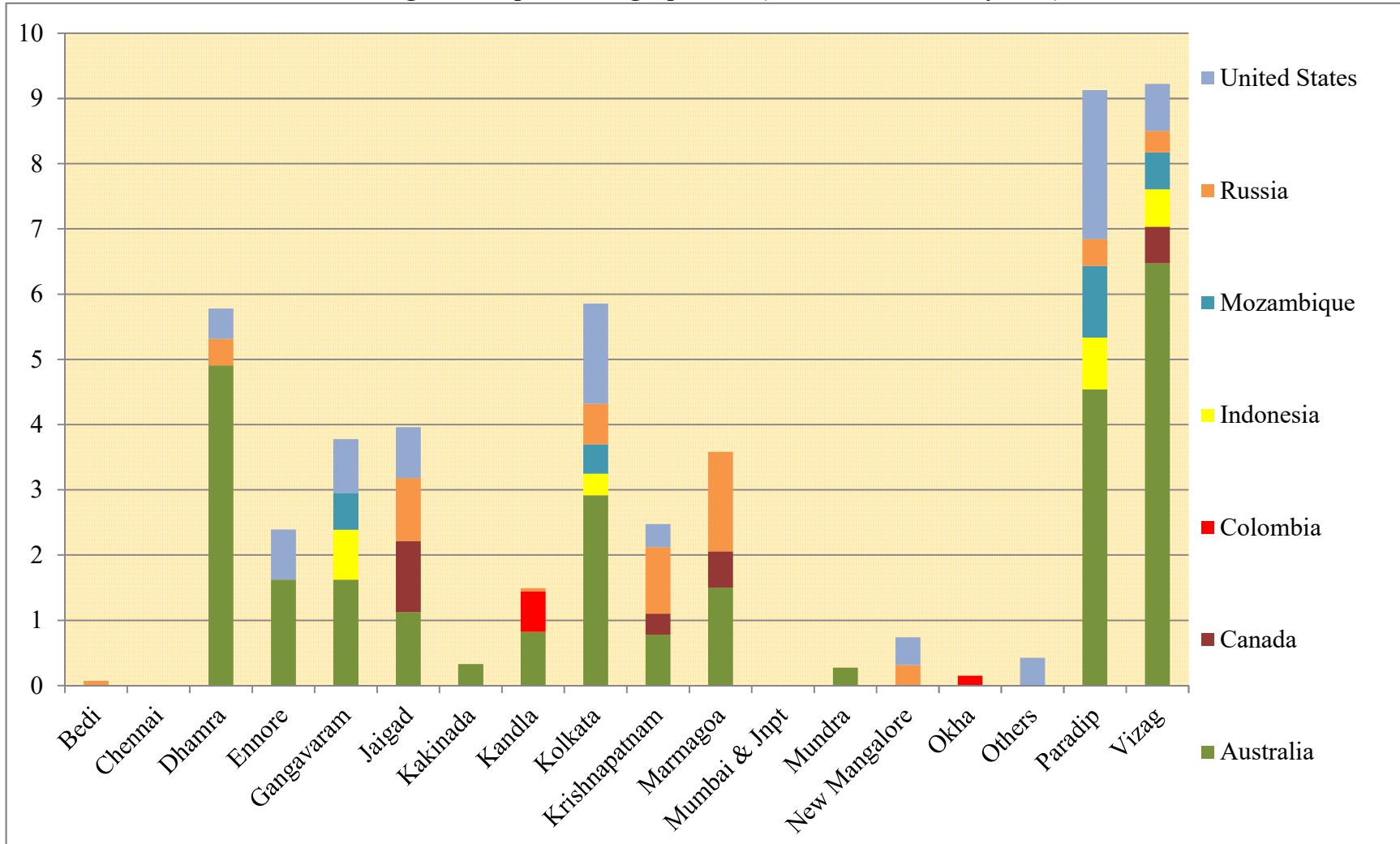


Table 8.9: Average Price of Imported Coking Coal during Apr'2024 (US\$/te)

| Port | Australia | Canada | Colombia | Indonesia | Mozambique | Russia | United States |
|---------------|------------------|---------------|-----------------|------------------|-------------------|---------------|----------------------|
| Bedi | | | | | | 227.72 | |
| Chennai | | 624.03 | | | | | |
| Dhamra | 310.66 | | | | | 263.13 | 285.88 |
| Ennore | 323.13 | | | | | | 320.54 |
| Gangavaram | 317.52 | | | 329.32 | 265.22 | | 347.02 |
| Jaigad | 292.51 | 283.74 | | | | 193.29 | 230.65 |
| Kakinada | 305.59 | | | | | | |
| Kandla | 340.07 | | 243.05 | | | 223.71 | |
| Kolkata | 301.42 | | | 277.16 | 268.79 | 218.19 | 311.85 |
| Krishnapatnam | 316.38 | 275.42 | | | | 176.89 | 318.98 |
| Marmagoa | 316.38 | 330.09 | | | | 147.12 | |
| Mumbai & Jnpt | | | | | | | |
| Mundra | 196.31 | | | | | | |
| New Mangalore | | | | | | 223.71 | 274.38 |
| Okha | | | 222.75 | | | | |
| Others | | | | 163.26 | | | 290.04 |
| Paradip | 291.56 | | | 207.50 | 259.33 | 203.23 | 282.19 |
| Vizag | 319.39 | 270.84 | | 219.73 | 265.12 | 193.50 | 306.36 |

Source: ICMW

Table 8.9: Average Price of Imported Coking Coal during Apr'2024 (Rs/te)

| Port | Australia | Canada | Colombia | Indonesia | Mozambique | Russia | United States |
|---------------|------------------|---------------|-----------------|------------------|-------------------|---------------|----------------------|
| Bedi | | | | | | 19219.93 | |
| Chennai | | 52668.23 | | | | | |
| Dhamra | 26195.76 | | | | | 22195.35 | 24113.57 |
| Ennore | 27255.93 | | | | | | 27053.87 |
| Gangavaram | 26782.92 | | | 27758.71 | 22371.46 | | 29270.99 |
| Jaigad | 24672.91 | 23933.39 | | | | 16313.64 | 19455.24 |
| Kakinada | 25791.68 | | | | | | |
| Kandla | 28565.54 | | 20512.43 | | | 18880.80 | |
| Kolkata | 25429.25 | | | 23378.67 | 22679.44 | 18407.93 | 26312.57 |
| Krishnapatnam | 26672.66 | 23245.53 | | | | 14929.31 | 26905.91 |
| Marmagoa | 26656.35 | 27842.78 | | | | 12400.13 | |
| Mumbai & Jnpt | | | | | | | |
| Mundra | 16568.26 | | | | | | |
| New Mangalore | | | | | | 18869.86 | 23143.56 |
| Okha | | | 18788.71 | | | | |
| Others | | | | 13713.84 | | | 24479.60 |
| Paradip | 24573.71 | | | 17512.75 | 21874.87 | 17071.68 | 23777.51 |
| Vizag | 26941.17 | 22858.90 | | 18489.82 | 22362.61 | 16331.72 | 25856.88 |

Source: ICMW

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

| SL. NO. | SUB | PROJECT | TYPE | TOTAL CAPCT (MTY) | SANC. CAPITAL (CRS) | SCH DT OF COMP | ANT DT OF COMP | Total Exp. (till Apr'24) (Rs. Crs) | SCH & DELAY (Yrs) | REASON OF DELAY |
|---------|------|-----------------------------------|------|-------------------|---------------------|----------------|----------------|------------------------------------|-------------------|---|
| 1 | ECL | JHANJRA EXPANSION | UG | 5.00 | 1210.12 | 31-03-2029 | 31-03-2029 | 394.30 | ON SCH | |
| 2 | ECL | SIDULI | UG | 2.32 | 535.18 | 31-03-2026 | 31-03-2026 | 3.72 | ON SCH | |
| 3 | ECL | TILABONI | UG | 1.86 | 749.07 | 31-03-2029 | 31-03-2029 | 45.80 | ON SCH | |
| 4 | ECL | CHITRA EAST RCE | OC | 2.50 | 513.99 | 31-03-2024 | 31-03-2026 | 196.08 | 2 | Delay in handover of forest land |
| 5 | ECL | HURA-C | OC | 3.00 | 859.41 | 31-03-2029 | 31-03-2029 | 402.24 | ON SCH | |
| 6 | ECL | NAKRAKONDA KUMARDI B | OC | 3.00 | 502.68 | 31-03-2029 | 31-03-2029 | 61.48 | ON SCH | |
| 7 | ECL | SONEPUR-BAZARI EXPN | OC | 12.00 | 5365.88 | 31-03-2029 | 31-03-2029 | 433.92 | ON SCH | |
| 8 | ECL | MOHANPUR PH-II | OC | 2.50 | 888.99 | 31-03-2025 | 31-03-2026 | 49.73 | 1 | Delay in possession of Tenancy land. |
| 9 | ECL | BONJEMEHARI EXPN | OC | 1.00 | 570.12 | 31-03-2025 | 31-03-2026 | 71.50 | 1 | Delay in possession of Tenancy land and shifting of PAFs. |
| 10 | ECL | ITAPARA OCP | OC | 3.50 | 929.09 | 31-03-2030 | 31-03-2030 | 0.15 | ON SCH | |
| 11 | BCCL | MOONIDIH XV SEAM | UG | 2.50 | 1230.27 | 31-03-2019 | 30-09-2025 | 583.22 | 6 | Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment. |
| 12 | BCCL | NORTH TISRA SOUTH TISRA EXPANSION | OC | 8.50 | 4011.85 | 31-03-2030 | 31-03-2030 | 0.01 | ON SCH | |
| 13 | CCL | AMRAPALI | OC | 25.00 | 5136.15 | 31-03-2028 | 31-03-2028 | 671.43 | ON SCH | |
| 14 | CCL | ASHOK EXPN | OC | 20.00 | 2898.28 | 31-03-2028 | 31-03-2028 | 175.02 | ON SCH | |
| 15 | CCL | CHANDRAGUPTA | OC | 15.00 | 973.5 | 31-03-2032 | 31-03-2032 | 7.95 | ON SCH | |
| 16 | CCL | JHARKHAND LAIYO EXPN | OC | 1.00 | 764.57 | 31-03-2031 | 31-03-2031 | 145.80 | ON SCH | |
| 17 | CCL | KOTRE BASANTPUR PACHMO | OC | 5.00 | 625.4 | 31-03-2032 | 31-03-2032 | 361.92 | ON SCH | |
| 18 | CCL | MAGADH EXPN. | OC | 51.00 | 7254.37 | 31-03-2028 | 31-03-2028 | 1049.12 | ON SCH | |
| 19 | CCL | NORTH URIMARI EXPN | OC | 7.50 | 778.8 | 31-03-2026 | 31-03-2026 | 671.23 | ON SCH | |
| 20 | CCL | PUNDI EXPN | OC | 5.00 | 713.35 | 31-03-2028 | 31-03-2028 | 236.57 | ON SCH | |
| 21 | CCL | RAJRAPPA RCE | OC | 3.00 | 510.85 | 31-03-2016 | 31-03-2025 | 488.08 | 9 | Delayed due to non-possession of GMK land |

| SL. NO. | SUB | PROJECT | TYPE | TOTAL CAPCT (MTY) | SANC. CAPITAL (CRS) | SCH DT OF COMP | ANT DT OF COMP | Total Exp. (till Apr'24) (Rs. Crs) | SCH & DELAY (Yrs) | REASON OF DELAY |
|---------|------|---------------------------|------|-------------------|---------------------|----------------|----------------|------------------------------------|-------------------|--|
| | | | | | | | | | | and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited. |
| 22 | CCL | ROHINI KARKATA | OC | 10.00 | 1020.42 | 31-03-2028 | 31-03-2028 | 82.92 | ON SCH | |
| 23 | CCL | KARO EXPN OCP | OC | 11.00 | 908.47 | 31-03-2026 | 31-03-2026 | 145.05 | ON SCH | |
| 24 | CCL | KONAR EXPN OCP | OC | 8.00 | 799.34 | 31-03-2032 | 31-03-2032 | 349.47 | ON SCH | |
| 25 | NCL | BLOCK - B EXPN. | OC | 8.00 | 998.71 | 31-03-2023 | 31-03-2025 | 334.05 | 2 | Delayed due to grant of FC and EC. |
| 26 | NCL | DUDHICHUA EXPN | OC | 20.00 | 1255.17 | 31-03-2022 | 30-06-2024 | 1219.00 | 2 | Completion Report under preparation. |
| 27 | NCL | BINA KAKRI AMALGAMATION | OC | 14.00 | 836.42 | 31-03-2024 | 31-03-2025 | 609.77 | 1 | Delay in grant of FC and EC. |
| 28 | NCL | NIGAHI EXPN | OC | 25.00 | 1729.68 | 31-03-2025 | 31-03-2025 | 577.23 | ON SCH | |
| 29 | WCL | BHATADI EXPANSION | OC | 2.00 | 580.6 | 30-09-2028 | 30-09-2028 | 2.91 | ON SCH | |
| 30 | WCL | DINESH (MKD-III) | OC | 8.00 | 822.88 | 31-03-2027 | 31-03-2027 | 488.69 | ON SCH | |
| 31 | WCL | MUNGOLI NIRGUDA EXT DEEP | OC | 4.38 | 650.02 | 31-03-2026 | 31-03-2026 | 207.63 | ON SCH | |
| 32 | WCL | YEKONA-I & II AMALGAMATED | OC | 2.75 | 727.28 | 31-03-2025 | 31-03-2025 | 499.85 | ON SCH | |
| 33 | WCL | DHUPTALA (SASTI UG TO OC) | OC | 2.50 | 711.00 | 31-03-2028 | 31-03-2028 | 154.13 | ON SCH | |
| 34 | SECL | AMADAND RPR | OC | 4.00 | 869.44 | 31-03-2021 | 31-03-2025 | 243.78 | 4 | Due to delay in possession of land. |
| 35 | SECL | BAROUD EXPANSION | OC | 10.00 | 2309.8 | 31-03-2029 | 31-03-2029 | 827.35 | ON SCH | |
| 36 | SECL | CHHAL SEAM-III | OC | 6.00 | 610.63 | 31-03-2022 | 31-03-2025 | 537.20 | 3 | Due to delay in EC & FC clearance. EC and Stage-I FC granted. |
| 37 | SECL | GEVRA EXPN | OC | 70.00 | 11816.4 | 31-03-2023 | 31-03-2025 | 5698.77 | 2 | Delayed due to land acquisition and procurement of HEMM. |
| 38 | SECL | KUSMUNDA EXPN | OC | 50.00 | 7612.33 | 31-03-2023 | 31-03-2025 | 4434.18 | 2 | Delayed due to land |

| SL. NO. | SUB | PROJECT | TYPE | TOTAL CAPCT (MTY) | SANC. CAPITAL (CRS) | SCH DT OF COMP | ANT DT OF COMP | Total Exp. (till Apr'24) (Rs. Crs) | SCH & DELAY (Yrs) | REASON OF DELAY |
|---------|------|----------------------------------|------|-------------------|---------------------|----------------|----------------|------------------------------------|-------------------|--------------------------------------|
| | | | | | | | | | | acquisition and procurement of HEMM. |
| 39 | SECL | PELMA | OC | 15.00 | 1725.04 | 31-03-2029 | 31-03-2029 | 13.65 | ON SCH | |
| 40 | SECL | RAMPUR BATURA | OC | 4.00 | 1248.93 | 31-03-2026 | 31-03-2026 | 435.61 | ON SCH | |
| 41 | SECL | DIPKA EXPN | OC | 40.00 | 5241.4 | 31-03-2029 | 31-03-2029 | 2506.46 | ON SCH | |
| 42 | SECL | PORDA CHIMTAPANI | OC | 10.00 | 2310.12 | 31-03-2029 | 31-03-2029 | 41.28 | ON SCH | |
| 43 | MCL | BALARAM EXPN | OC | 15.00 | 3504.21 | 31-03-2029 | 31-03-2029 | 796.81 | ON SCH | |
| 44 | MCL | SIARMAL | OC | 40.00 | 5194.96 | 31-03-2026 | 31-03-2026 | 2843.66 | ON SCH | |
| 45 | MCL | BHARATPUR REORGANISATION | OC | 20.00 | 2838.87 | 31-03-2029 | 31-03-2029 | 1361.95 | ON SCH | |
| 46 | MCL | INTEGRATED KULDA GARJANBAHAL OCP | OC | 40.00 | 4421.17 | 31-03-2029 | 31-03-2029 | 1018.04 | ON SCH | |
| 47 | MCL | LAKHANPUR BELPAHAR LILARI | OC | 30.00 | 2434.75 | 31-03-2027 | 31-03-2027 | 1397.41 | ON SCH | |
| 48 | MCL | GOPALJI KANIHA EXPANSION | OC | 30.00 | 6107.87 | 31-03-2028 | 31-03-2028 | 1528.38 | ON SCH | |
| 49 | MCL | BHUBANESWARI EXPANSION | OC | 50.00 | 6321.73 | 31-03-2031 | 31-03-2031 | 956.62 | ON SCH | |
| 50 | MCL | SUBHADRA | OC | 25.00 | 1698.9 | 31-03-2029 | 31-03-2029 | 586.07 | ON SCH | |
| 51 | MCL | HINGULA-II EXPN.PH-III | OC | 15.00 | 2264.68 | 31-03-2029 | 31-03-2029 | 901.01 | ON SCH | |
| | | TOTAL | | 769.81 | 116593.14 | | | 36848.2 | | |

Note: Expenditure figures are provisional(Source - ERP PS Module Dashboard of CIL)

9.2 NLCIL-ONGOING PROJECTS

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto 31.03.2024 Rs. Crore | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | | Remarks |
|--|---|---|----------------------------|---|--|-------------------------|--|--|---|--------|------------------|---------|---------|
| | | | | | | Target | Actual Provl 30 th April 2024 | | Physical | | Financial | | |
| | | | | | | | | | Target /Schedule | Actual | Target /Schedule | Actual | |
| GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P | | | | | | | | | | | | | |
| 27.07.2016 | OC:17,237.80 RCE-I:19,406.12 (24.04.2023) | U-I:Nov2020 U-II: May2021 U-III: Nov 2021 | 19,406.12 | U-I: May 2024 U -II: Nov 2024 U-III: Mar 2025 | 17,142.31 | 1,450 | 168.00 | 17,310.31 | 96.37 | 83.26 | 96.11 | 89.20** | |
| <p>** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 268.73 Cr. as a part of capex value of GA3 package after adjusting the encashed BG value.</p> <ul style="list-style-type: none"> ➤ Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49). ➤ Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL. <p>Present Status:</p> <ul style="list-style-type: none"> ➤ Physical Progress of GA1: 96.52%, GA2: 97.38% & GA3:74.94%. ➤ Unit-1: Safety Valve floating completed on 14.10.2023. ➤ Unit-1: TG rolling and synchronization completed on 04.11.2023. <p>GA3 Package related issues:</p> <ul style="list-style-type: none"> ➤ Way forward for completion of works is approved in 70thBoard meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project. ➤ CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage. ➤ GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024. ➤ To protect NUPPL's interest, it was decided to invoke the available BGs of BGRESL immediately. Subsequently, all BGs of BGRESL available with NUPPL were invoked and amount of Rs. 490.68 Cr. has been credited to NUPPL's account. <p>GA4-Flue Gas Desulphurization:</p> <ul style="list-style-type: none"> ➤ Site enabling activities like labour colony, Plants and Machineries office construction, laydown area development, main approach road diversion work, drain construction work is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed. | | | | | | | | | | | | | |

- L-2 Schedule is approved. Equipment Supply and civil BBU approved.
- All GA-3 Package material shifted from FGD area.
- Construction power distribution network work is completed.
- Absorber 2- RCC raft completed. Wall in progress.
- Limestone cum Gypsum storage building- Excavation 2/3 segments completed. Footings/columns in progress.
- Main approach road diversion work- Drain and Road works under progress. 90% works completed.
- Gypsum dewatering building – Excavation completed. PCC completed. Footings in progress.
- Crusher house, booster fan, Unit-1 duct, Electrical building, Ball mill building - Excavation/PCC completed. Footing work under progress.

NUPPL POWER ALLOCATION WITH ASSAM:

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010)
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year)

Status of equity transfer to Govt of Assam:

On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.

Further, UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation. M/s PwC has submitted the report to UPRVUNL on 30.11.2023. M/s PwC was requested to submit revised report to UPRVUNL, revised report expected by 10.05.2024.

Bridge Coal Linkage for coal supply:

- SLC (LT) has recommended 4.26 MT bridge linkage coal (including commissioning) from CIL mines.
- CIL vide letter dated 02.04.24 informed that Bridge Linkage to all the 3 units of GTPP will be on 50:50 basis from BCCL & NCL, subject to booking of monthly program at BCCL with value paid orders under bridge linkage by NUPPL before starting supplies from NCL.
- NLCIL/NUPPL vide letter dtd 03.04 & 05.04.24 requested CIL to supply entire quantity of commissioning coal and bridge linkage coal from NCL mines considering the grade of coal(G10).
- Proposal for award of contract for liaisoning contract for transportation of bridge linkage coal from NCL & BCCL mines has been accorded by NUPPL board. Tender floating expected by 10.05.24

Commissioning Coal:

- Total commissioning coal requirement – 0.99 MT (0.33 MT for each unit).
- Allocated quantity from NCL: 0.4 MT (0.2 for U-1 & 0.2 MT for U-2&3).
- MoU for 0.2 MT commissioning coal for Unit#1 is valid upto 23.06.2024. (MoU Extension signed on 23.04.2024).

- Based on the proforma invoice, NUPPL has made payment for 164800 tons of coal till 31.03.2024.
- Approx 99970 tones commissioning coal (25 rakes) from NCL mines are unloaded at GTPP site upto 30.04.2024.
- Unloading of 26th Rake at GTPP Site is under progress.

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto 31.03.2024 Rs.Crore | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | | Remarks |
|--|---|------------------------------|----------------------------|--------------------------------|---|-------------------------|--|--|---|--------|------------------|--------|---------|
| | | | | | | Target | Actual Provl 30 th April 2024 | | Physical | | Financial | | |
| | | | | | | | | | Target /Schedule | Actual | Target /Schedule | Actual | |
| PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND | | | | | | | | | | | | | |
| 04.05.2018 | OC: 1795.01 RCE: 2242.90 (24.04.2024) | Sept 2028 | 2,242.90* | Sept 2028** | 106.36 | 100 | 2.19 | 108.55 | @ | 43.00 | | 4.84 | |

*Project Cost of Rs. 2242.90 Cr. approved by CCEA. * Financial progress calculated based on Project Cost of Rs. 2242.90Cr

**Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- 3rd EAC meeting for Environmental Clearance held on 21.07.2023.
- MoM of 47thEAC meeting held on 21.07.2023 received from MoEF&CC on 14.08.2023 in which EAC Committee has recommended for grant of Environment Clearance in respect of PSCB subject to Stage-I Forest Clearance.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Forest Diversion Proposal (Stage-I) of PSCB was deliberated in FAC meeting held on 20.10.2023. MoM received on 03.11.2023 in which EDS has been raised by FAC committee. Compliance of EDS has been uploaded in PARIVESH Portal of MoEF&CC on 15.12.2023.
- Proposal forwarded to Secretary, MoEF&CC by State Government, Jharkhand on 15.02.2024.
- EDS raised by MoEF&CC on 08.03.2024. Compliance of EDS uploaded at PARIVESH Portal on 19.03.2024 & hard copies submitted to DFO, Dumka.
- EDS has been raised by PCCF (NODAL), Ranchi on 12.04.2024. Compliance uploaded in PARIVESH portal on 24.04.2024.
- Currently proposal is with Government of Jharkhand.

Feasibility Report (FR):

- CCEA has approved the Implementation of PSCB project at Capital Cost of Rs. 2242.90 Cr.

Evacuation of coal by railways:

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- Joint letter to expedite approval & construction of the proposed Railway's connectivity project from Nagarnabi/Pakur to Ambadiha submitted to Eastern railway on 30.11.2023.

- NLCIL sent letter to M/s WBPDCCL and M/s PSPCL on 12.02.2024 for formation of JV between all three coal companies for construction of permanent railway siding.
- A meeting held at PCOM Office, Eastern Railway on 12.03.2024. All three Companies requested Eastern Railway to take up the proposed connectivity from Ambadiha to Pachwara Coal blocks by railways as part of the existing projects or on depository basis.
- A letter has been sent to PCOM/Eastern railway on 28.03.2024 about the proposed Godda-Nagarnabi alignment which confirmed that proposed rail line is within the PSCB block boundary.
- Meeting was held on 12.04.2024 at PCOM Office, Eastern Railway to discuss on proposed alignment plan of Nagarnabi/Pakur-Godda new line alignment.
- Letter sent to PCOM, Eastern Railway on 16.04.2024 regarding shifting the alignment of proposed Nagarnabi-Godda new line outside the allocated PSCB lease boundary.
- NLCIL has submitted letter to the Project Advisor, MoC on 16.04.2024 regarding request to review the alignment of proposed Nagarnabi-Godda New Rail line which passes through the southwest portion of Pachwara South Coal Block.

Alternate route for coal evacuation:

- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- LoA issued by M/s RITES for the following
 - Kurva Railway siding civil Construction
 - Construction of bridge over Bansloi river
 - S & T and Electrification works
 - Construction of in motion weigh bridge at Kurva Siding
- Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023.
- Security deposit of Rs.10.00 Lakh submitted to Eastern Railway on 19.01.2024 for construction of Railway siding at kurva Station.
- Payment of Rs. 12.00 Cr. has been made to M/s RITES towards Imprest amount on 07.03.2024.
- Tree transplanted permission within Railway land has been obtained on 19.03.2024. Tree transplanted work is in progress.
- DFO, Dumka has granted the permission for tree felling within the railway land of Kurva railway siding. Tree felling work is under progress.
- Earth work started by M/s ANPR.

“NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:

- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of Rs. 457,91,29,463/- i.e. 80 % of Rs. 572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land for 131.0658 Ha (323.8636 Acre). (@ of Rs. 1,15,89,400.00/- Per Acre + statutory charges).
- On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).
- On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GM/JJ land rate issue.

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure (upto 31.03.2024) Rs. Crore | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | | Remarks |
|---|--|------------------------------|----------------------------|--------------------------------|--|-------------------------|--|--|---|--------|------------------|--------|---------|
| | | | | | | Target | Actual Provl 30 th April 2024 | | Physical | | Financial | | |
| | | | | | | | | | Target /Schedule | Actual | Target /Schedule | Actual | |
| EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA) | | | | | | | | | | | | | |
| 30.04.2013 | 1458.17 <u>Original</u> 709.06 RCE (12.09.2016) | June 2015 / June 2018 | 709.06 | 2027-28* | 559.52 | -- | 1.75 | 561.27 | 81.34 | 79.57 | 81.34 | 79.16 | -- |
| *- Approved in the revised Mining Plan. | | | | | | | | | | | | | |
| ➤ Project is revived from January-2022. | | | | | | | | | | | | | |

| Date of approval* | Sanctioned Cost Rs. Crore** | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto 31.03.2024 Rs. Crore | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | |
|---|-----------------------------|------------------------------|----------------------------|--------------------------------|--|-------------------------|--|--|---|--------|------------------|--------|
| | | | | | | Target | Actual Provl 30 th April 2024 | | Physical | | Financial | |
| | | | | | | | | | Target /Schedule | Actual | Target /Schedule | Actual |
| 10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI: | | | | | | | | | | | | |
| 04.08.2020 | 45.29 | Oct-2022 | 45.29 | Oct-2023** | 43.51 | 1 | -- | 43.51 | | | | 96.07 |
| ** - Plant Commissioned on 31.10.2023. | | | | | | | | | | | | |
| ➤ This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City. | | | | | | | | | | | | |
| ➤ Plant commissioned on 31.10.2023. | | | | | | | | | | | | |

| Date of approval* | Sanctioned Cost Rs. Crore** | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto 31.03.2024 Rs. Crore | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | |
|--|-----------------------------|------------------------------|----------------------------|--------------------------------|--|-------------------------|--|--|---|--------|------------------|--------|
| | | | | | | Target | Actual Provl 30 th April 2024 | | Physical | | Financial | |
| | | | | | | | | | Target /Schedule | Actual | Target /Schedule | Actual |
| 50 MW WIND POWER PROJECT PAN INDIA (SECI) | | | | | | | | | | | | |
| 21.07.2022 | 420.73 | Nov-2023 | 420.73 | Apr-2025 | 0.00 | 100 | -- | 0.00 | -- | -- | -- | -- |
| * - LoA price dated 01.02.2024; # - 15 Months from date of Issue of LoA. | | | | | | | | | | | | |
| ➤ NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW)SECI Tender and Unconditional LoA received from SECI on 02.02.2022. | | | | | | | | | | | | |

➤ Letter of award issued to M/s Inox on 01.02.2024. MDL approved on 22.03.2024. Material Inspection is under progress.

| Date of approval* | Sanctioned Cost Rs. Crore** | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto 31.03.2024 Rs. Crore | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | |
|--|-----------------------------|------------------------------|----------------------------|--------------------------------|--|-------------------------|--|--|---|--------|------------------|--------|
| | | | | | | | | | Physical | | Financial | |
| | | | | | | Target | Actual Provi 30 th April 2024 | | Target /Schedule | Actual | Target /Schedule | Actual |
| 100 MW SOLAR POWER PROJECT PAN INDIA (SECI) | | | | | | | | | | | | |
| 21.07.2022 | 474.01 | Nov-2023 | 474.01 | May-2025 [#] | 2.04 | 50 | -- | 2.04 | -- | -- | -- | 0.43 |

* - LoA price dated 26.02.2024; # - 15 Months from date of Issue of LoA.

- LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02.2024. Kick off meeting held on 01.04.2024.
- CTUIL – Connectivity application submitted along with application fees of 5.9 lacs paid on 22.04.2024
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

| Date of approval* | Sanctioned Cost Rs. Crore** | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto 31.03.2024 Rs. Crore | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | |
|---|-----------------------------|------------------------------|----------------------------|--------------------------------|--|-------------------------|--|--|---|--------|------------------|--------|
| | | | | | | | | | Physical | | Financial | |
| | | | | | | Target | Actual Provi 30 th April 2024 | | Target /Schedule | Actual | Target /Schedule | Actual |
| 300 MW SOLAR POWER PROJECT – CPSU SCHEME | | | | | | | | | | | | |
| 21.07.2022 | 1,813 | Sep 2024 [#] | 1,813 | Sep 2024 [#] | 155.05 | 350 | 78.76 | 233.81 | | 17.50 | | 12.90 |

- 18 Months from date of Issue of LoA.

- Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.
- LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.
- Piling work started on 03.04.2024. As on 30.04.2024, 6,531 Nos. of piles casted out of total 1,50,953 Nos.
- Fencing work – As on 30.04.2024, 2146 Nos. fence posts out of total 7,917 Nos. were erected.
- Switch yard – As on 30.04.2024, 3 Nos. Power Transformers were placed at foundation. Equipment foundation work under progress for 132 equipment foundations out of total 224 foundations.
- Main Control Room & Switchgear Room – Civil work is under progress.
- Inverter Control Room (ICR) – Work under progress at 25 Nos. ICRs out of total 27 Nos. As on 30.04.2024, 24 Nos. IDTs were placed at foundation structure. Internal road work is under progress.

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure (upto 31.03.2024) Rs. Crore | Capex 2023-24 Rs. Crore | | Cumulative Expenditure 30 th April 2024 Rs. Crore | Cumulative Progress 30 th April 2024 | | | |
|------------------|---------------------------|------------------------------|----------------------------|--------------------------------|--|-------------------------|--|--|---|--------|-----------|--------|
| | | | | | | | | | Physical | | Financial | |
| | | | | | | Target | Actual Provi 30 th April 2024 | | Target /Schedule | Actual | Target | Actual |

| RAJASTHAN MINE AND POWER PROJECTS | | | | | | | | | | | | |
|---|---------|-----------|---------|-------------|--------|------|------|--------|-------|-------|-------|-------|
| HADLA LIGNITE MINE (1.9 MTPA) | | | | | | | | | | | | |
| 23.03.2015 | 522.45 | Sept 2019 | 522.45 | Put on hold | 9.88 | 0.00 | 0.00 | 9.88 | 99.99 | 0.48 | 28.60 | 1.89 |
| BARSINGSAR TPS EXTENSION (1X250 MW) | | | | | | | | | | | | |
| 23.03.2015 | 2112.59 | Aug 2020 | 2112.59 | Put on hold | 85.90 | 0.00 | 0.00 | 85.90 | 98.86 | 0.01 | 25.81 | 4.07 |
| BITHNOK LIGNITE MINE (2.25 MTPA) | | | | | | | | | | | | |
| 23.03.2015 | 513.63 | Dec 2019 | 513.63 | Put on hold | 175.30 | 0.00 | 0.00 | 175.30 | 99.99 | 31.14 | 17.92 | 34.13 |
| BITHNOK THERMAL POWER PROJECT (1X250 MW) | | | | | | | | | | | | |
| 23.03.2015 | 2196.30 | Aug 2020 | 2196.30 | Put on hold | 106.24 | 0.00 | 0.00 | 106.24 | 98.86 | 1.77 | 24.37 | 4.84 |

- Rajasthan Projects are put on hold since June 2017.
- The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021.
- NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest amounting to Rs.155.40 Cr to NLCIL.
- M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd.
- M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court.
- Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s.NLCIL& M/s.RIL was signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court.
- Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023.
- Sec 17 arguments completed on 03.05.2023 and reserved for passing order.
- NLCIL had filed Statement of Defense (SOD) & Counter Claim on 10.05.2023 before AT. (Main case)
- M/s.RInfra had filed Rejoinder to SOD of NLCIL and SOD to Counter Claim of NLCIL on 20.06.2023. (Main case)
- NLCIL had filed Rejoinder to the SOD of M/s.RInfra on 18.07.2023 (Main case)
- Hearing held on 10.08.2023 for Framing of issues.
- Since the award of Arbitral Tribunal (AT) is yet to be issued regarding Section-17 case (Encashment of ABGs), in the interest of NLCIL and based on the suggestion from our Counsel M/s DUA Associates, Amended Counter Claim of NLCIL filed on 13.10.2023 under Section 23(3) of the Arbitration & Conciliation Act, 1966.
- AT hearings were held on 1st, 2nd and 3rd February 2024 for Cross Examination of Claimant's witness.
- Continuation of Cross Examination of Claimant's witness scheduled on 18th, 19th and 20th May-2024.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of

Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.

- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL & GoR on 25.02.2023, the details of the project cost and levelised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite & CFBC technology) the project cost is high compared to conventional project.
- During a top management discussion held on 01.04.2023, the revival of Bithnok Thermal Power Project under the present scenario was discussed. Considering the techno economics of revival and ongoing arbitration proceedings arising from contract cancellation, it was also desired that the project needs to be taken up further with a cautious approach.
- A meeting under the chairmanship of Secretary (Coal) was held on 22.02.2024 in Office Chamber of Secretary (Coal), and NLCIL appraised the anticipated higher levelised tariff because of Project configuration and techno economic limitation on the revival of the project.

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|------------------|---------------------------|------------------------------|----------------------------|--------------------------------|--|-------------------------|--|--|--|--------|------------------|--------|
| | | | | | | | | | Physical | | Financial | |
| | | | | | | | | | Target /Schedule | Actual | Target /Schedule | Actual |

50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI

| | | | | | | | | | | | | |
|------------|--------|-----------------------|--------|-----------------------|----|----|----|----|----|----|----|----|
| 08.05.2023 | 187.91 | May 2025 [#] | 187.91 | May 2025 [#] | -- | -- | -- | -- | -- | -- | -- | -- |
|------------|--------|-----------------------|--------|-----------------------|----|----|----|----|----|----|----|----|

* - LoA price dated 26.02.2024 & 27.02.2024; # - 15 Months from date of Issue of LoA.

- BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.
- Module procurement: LoA issued to M/s Sova Solar Ltd., M/s Rayzon Solar Pvt. Ltd. & M/s Bluebird Solar Pvt. Ltd. for procurement of Solar PV Modules for a capacity of 53.83 MWp, 8.81 MWp and 8.81 MWp respectively on 26.02.2024.
- Topography work was completed. On 22.04.2024, LoA issued to BV Lab for TPICA for module inspection

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | |
|------------------|---------------------------|------------------------------|----------------------------|--------------------------------|-----------------------------|-------------------------|--|--|--|--|-----------|--|
| | | | | | | | | | Physical | | Financial | |

| | | | | | 31.03.2024 Rs. Crore | | | Target /Schedule | Actual | Target /Schedule | Actual | |
|---|-----------|---------------------------|-----------|---|-------------------------|--------|--------|---------------------|--------|---------------------|--------|------|
| | | | | | | Target | Actual | | | | | |
| 2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTTP) | | | | | | | | | | | | |
| 25.01.2017 | 27,212.96 | Zero date yet to declared | 27,212.96 | # | 821.85 | 100 | -- | 821.85 | -- | 1.51 | -- | 3.02 |

Unit-1 52 Months/Unit-2 58 Months /Unit-3 64 Months from NTP.
Foundation laid by Hon'ble Prime Minister on 03.02.2024.

Land Acquisition:

- **Main Plant area (In Jharsuguda District- 880 Ac.):** Sec-23(1) issued on 14.07.2023. For main plant area tenancy land, Notice U/s-37(2) has been issued by Dist. Admin. on 31.07.2023 to the PAFs. IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar&Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. 48 nos. PDFs have been Shifted to R&R Colony. 12 nos. original PDFs houses demolition of shifted PDFs in the Hirma village completed. House allotment of balance 49 PDFs of Hirma village completed. R&R survey in Kumbhari village started. Structural Survey in Tareikela village commenced.
- **Additional Land (In Jharsuguda District- 489 Ac.):**Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL.
- **Ash Dyke Area (In Sambalpur District- 183.58 Ac.):**Preliminary Notification u/s 11(1) issued on 26.10.23. Survey work completed. Tree enumeration work completed. 0.18 Ac. DFO/Sambalpur has uploaded the documents in PARIVESH Portal on 20.10.23. Dist. Admin is processing the forest diversion proposal. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL.
- **R&R Colony (In Jharsuguda District- 104 Ac.):** Signing of lease agreement for alienation of 76.52 Ac of land completed on 15.10.2022. 46.98 Ac. Land was handed over to NLCIL by Dist. Admin. Approval accorded from IPICOL for Acquisition of additional 38.54 Ac Govt. Land on 07.09.23. Land lease processing from Dist. Admin. is under progress. Dist. Admin. is processing the lease proposal. R&DM has sanctioned lease order for 20.95 Ac. Govt. land (C-Block) sanction to NLCIL. The R&R colony construction work is under progress.

Power Purchase Agreement:

- 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.
- GRIDCO:400 MW PPA for Phase-I & 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.

Single EPC Contract:

- LoA for Engineering, Procurement and Construction (EPC) contract for a value of Rs. 18255 Crore has been issued to M/s BHEL on 12.01.2024.

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto 31.03.2024 Rs. Crore | Capex 2024-25 Rs. Crore | | Cumulative 30 th April 2024 Rs. Crore | Cumulative Progress (%) 30 th April 2024 | | | |
|---|------------------------------|------------------------------|-------------------------------|--------------------------------|--|----------------------------|--------|--|--|--------|---------------------|--------|
| | | | | | | | | | Physical | | Financial | |
| | | | | | | Target | Actual | | Target /Schedule | Actual | Target /Schedule | Actual |
| 200 MW SOLAR POWER PROJECT – CPSU SCHEME | | | | | | | | | | | | |

| | | | | | | | | | | | |
|---|-----------|-----------------------|-----------|-----------------------|----|-----|----|----|----|----|----|
| 21.07.2022 | 1,213.89* | Jan 2025 [#] | 1,213.89* | Jan 2025 [#] | -- | 100 | -- | -- | -- | -- | -- |
| <p>* - LoA price dated 16.10.2023; # - 15 Months from date of Issue of LoA.</p> <ul style="list-style-type: none"> ➤ LoA issued to M/s Kosol Energie Pvt. Ltd. on 16.10.2023. Contract agreement signed on 15.03.2024. ➤ Application for 1stTranche of VGF for 200 MW was submitted on 27.10.2023. ➤ CTU connectivity application submitted on 27.11.2023. Vide MoM dated, 16.01.2024, CTUIL provided CTU operational date as 02.07.2025. Order for Grant of Connectivity is yet to be received. ➤ Request sent to IREDA on 20.02.2024 for time extension upto Jul-2025. ➤ Draft PUA shared to TS TRANSCO on 13.03.2024 after incorporating their comments. ➤ Due to connectivity start date 01.07.2025 provided by CTUIL, Extension of time with ISTS Charge Waiver is required from MNRE on 16.03.2024. ➤ Approval for Draft PUA agreement from competent authority under progress. | | | | | | | | | | | |

9.3. PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 14 Ongoing Projects in SCCL as on 30.04.2024 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

| S. No. | Name of the Project | Sanctioned Capital (Rs. Cr.) | Capacity (MTPA) |
|--------|---|------------------------------|-----------------|
| 1 | Srirampur OCP - II Expn. | 272.73 | 3.50 |
| 2 | RCE, 2022 of Indaram OCP | 424.81 | 1.50 |
| 3 | RCE of Kondapuram UG (Outsourcing) | 56.88 | 0.70 |
| 4 | RCE of Ramagundam OCP - II Extn. | 489.62 | 4.00 |
| 5 | Kasipet - 2 Incline | 60.18 | 0.47 |
| 6 | RCE of KK OCP | 384.32 | 1.75 |
| 7 | RCE of KTK OCP - II | 442.42 | 1.25 |
| 8 | KTK OCP - III | 413.84 | 2.50 |
| 9 | Godavarikhani Coal Mine (No.2 & 2A and No. 5) | 438.98 | 3.00 |
| 10 | Naini Coal Mine | 494.30 | 10.00 |
| 11 | Venkatesh Khani Coal Mine | 484.51 | 5.30 |
| 12 | Goleti Opencast Mine | 345.60 | 3.00 |
| 13 | JK Opencast Mine | 297.88 | 2.00 |
| 14 | Mahaveerkhani (MVK OC) Opencast Project | 460.75 | 2.00 |

1. SRIRAMPUR OCP-II (Expansion):

| | |
|---|--------------------------------|
| A) Date of sanction | : 04.11.2016 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 272.73 Cr. |
| 2) Total Capital Outlay | : Rs. 384.33 Cr. |
| 3) Cumulative expenditure up to Apr, 2024 | : Rs. 231.82 Cr. (Provisional) |
| 4) Now anticipated cost | : Rs. 272.73 Cr. |
| 5) Status of RCE/RFR | : Not done. |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 3.50 MTPA |
| 2) Anticipated year of completion | : 2023-24 |
| 3) Production in 2024-25 up to Apr, 2024 | : 0.21 MT |
| 4) Overburden removal in 2024-25 up to Apr, 2024 | : 2.07 M Cum |
| D) General Status in brief as on 30.04.2024: | |
| 1. Forest Land (162.45 Ha): Application uploaded on 27.10.2017. GO issued on 24.01.2024. Tree felling is under progress. | |
| 2. EC: EC issued on 23.01.2023. | |
| 3. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023. PD to be published. | |
| 4. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages): | |
| 5. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL. Amount disbursed to 210 pattedars as on Feb'24. | |

| |
|---|
| a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed. |
| b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed. |
| c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted. |
| d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted. |
| e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed. |
| f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed. |
| g. R&R Dubbapalli (120 PDF): to be initiated. |
| 6. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working. |
| 7. CHP: All works completed & PWWLS commissioned on 13.01.2020. |
| 8. Rly. Line to STPP (21.175Km): Completed & Commissioned. |
| 9. OBR: OBR commenced from 01.06.2013. |
| 10. Coal Production: Production from the projects has started from 01.08.2013 <ol style="list-style-type: none"> 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT 8. 2023-24 - 3.17 MT |

2. RCE, 2022 of INDARAM OCP PROJECT:

| | |
|---|--|
| A) Date of sanction | : RCE, 2022 was approved on 03.01.2023. |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 424.81 Cr. |
| 2) Total Capital Outlay | : Rs. 850.67 Cr. |
| 3) Cumulative expenditure up to Apr, 24 | : - Rs. 27.63 Cr. (Provisional after REC of Rs. - 425.86 Crore). |
| 4) Now anticipated cost | : Rs. 424.81 Cr. |
| 5) Status of RCE | : RCE approved on 03.01.2023. |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 1.50 MTPA |
| 2) Anticipated year of completion | : 2024-25 |
| 3) Production in 2024-25 up to Apr, 2024 | : 0.06 MT |
| 4) Overburden removal in 2024-25 up to Apr, 2024 | : 0.71 M Cum |
| D) General Status in brief as on 30.04.2024: | |
| The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2024-25 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha). | |
| 1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022. | |
| 2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP. | |
| 3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD published on 06.03.2024. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes. | |
| 4. Diversion of 400Kv OHT lines (Power grid): Completed | |
| 5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed. | |
| 6. Bridge on Highway: Completed in Apr'23. | |
| 7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued. | |
| 8. Drilling of large dia. BHs (3 Nos.): Completed | |
| 9. CHP (PWTLS): Completed & inaugurated on 29.11.2021. | |
| 10. P&M: Required HEMM procured. | |
| 11. Commencement of OBR: OBR commenced from 15.05.2020. | |
| 12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT 4. 2023-24 - 1.22 MT | |

3. RCE of KONDAPURAM UNDERGROUND MINE:

| | |
|--|---|
| A) Date of sanction/ RCE | : 11.03.2016 |
| B) Financial Progress: | |
| 1) Sanctioned capital(up to construction period) RCE | : Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option) |
| 2) Total Capital Outlay | : Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option) |
| 3) Cumulative expenditure up to Apr, 24 | : Rs. 208.24 Cr. (Provisional including REC of 124.85 Cr) |
| 4) Now anticipated cost | : Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option) |
| 5) Status of RCE | : Approved on 11.03.2016 |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 0.70 MTPA |
| 2) Anticipated year of completion | : 2025-26 |
| 3) Production realization in 2024-25 up to Apr, 2024 | : 0.01 MT |
| D) General Status in brief as on 30.04.2024: | |
| 1. Mining plan: Approved on 02.11.2018. | |
| 2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted. | |
| 3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015. | |
| 4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016. | |
| 5. Drivage of Punch entries: Completed. | |
| 6. Power Supply: Power line and Substation (33/3.3KV): Completed. | |
| 7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed. | |
| 8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each). | |
| 9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed. | |
| 10. Drivage of Inclines: Open excavation & arching: Completed. | |
| 11. Tunnels: Drivage of tunnels completed. | |
| 12. Commencement of Production with CM: Production through Main Inclines commenced from 02.12.2022. | |
| 13. Infrastructure: Agent/Manager office, work stopped at present. Other buildings completed. | |
| 14. In-door and outdoor Sub –Station: Completed. | |
| The project was delayed due to delay in Diversion of forest land. | |

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

| | |
|---|--------------------------------|
| A) Date of sanction | : 16.11.2015 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 489.62 Cr. |
| 2) Total Capital Outlay | : Rs. 1200.04 Cr. |
| 3) Cumulative expenditure up to Apr, 2024 | : Rs. 400.35 Cr. (Provisional) |
| 4) Now anticipated cost | : Rs. 489.62 Cr. |
| 5) Status of RCE | : RCE approved on 16.10.2015. |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 4.00 MTPA |
| 2) Anticipated year of completion | : 2024-25. |
| 3) Production in 2024-25 up to Apr, 2024 | : 0.24 MT |

| | |
|---|--------------|
| 4) Overburden removal in 2024-25 up to Apr, 2024 | : 2.69 M Cum |
| D) General Status in brief as on 30.04.2024: | |
| 1. Forest Land (333.48Ha.): Completed. | |
| 2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010. | |
| 3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha. | |
| 4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages. | |
| 5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits. | |
| 6. R&R center for Akkepalli PDF: Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress. | |
| 7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF. | |
| 8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project. | |
| 9. Diversion of L-6 Canal (Phase-I): Diversion completed. | |
| 10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village. | |
| 11. OBR: OB removal is in progress. | |
| 12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT 14. 2023-24 - 2.22 MT | |
| In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015. | |

5. KASIPET – 2 Incline:

| | |
|---|---|
| A) Date of sanction | : 04.07.2011 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 60.18 Cr. |
| 2) Total Capital Outlay | : Rs. 57.86 Cr. |
| 2) Cumulative expenditure up to Apr, 24 | : Rs. 62.09 Cr. (Provisional including REC of Rs. 28.01 Cr) |
| 4) Now anticipated cost | : Rs. 60.18 Cr. |
| 5) Status of RCE/RFR | : Not done. |
| C) Physical Progress: | |

| | | |
|---|--|-------------|
| | 1) Ultimate Capacity | : 0.47 MTPA |
| | 2) Anticipated year of completion | : 2025-26 |
| | 3) Production in 2024-25 up to Apr, 2024 | : 0.008 MT |
| D) General Status in brief as on 30.04.2024: | | |
| | 1. Mining Plan: Approved on 01.01.2015. | |
| | 2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015. | |
| | 3. NF Land required (33.08 Ha.): Completed. | |
| | 4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019. | |
| | 5. Power supply: – Completed | |
| | 6. Surface infrastructures: Completed in Aug'19. | |
| | 7. Surface Bunker: Work completed. | |
| | 8. Sinking of Air Shaft (61m): Completed in Apr'21. | |
| | 9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected. | |
| | 10. Stowing Plant: Action to be initiated at later stages. | |
| | 11. Road Diversion: Completed. | |
| | 12. Coal production: Coal production commenced from 23.01.2019 & achieved is; | |
| | 1. 2019-20 - 0.04 MT | |
| | 2. 2020-21 - 0.05 MT | |
| | 3. 2021-22 - 0.07 MT | |
| | 4. 2022-23 - 0.07 MT | |
| | 5. 2023-24- 0.10 MT | |

6. **RCE OF KK OCP:**

| | | |
|---|---|--------------------------------|
| | A) Date of sanction | : 11.03.2016 |
| | B) Financial Progress: | |
| | 1) Sanctioned capital | : Rs. 384.32 Cr. |
| | 2) Total Capital Outlay | : Rs. 493.18 Cr. |
| | 2) Cumulative expenditure up to Apr, 2024 | : Rs. 195.11 Cr. (Provisional) |
| | 4) Now anticipated cost | : Rs. 384.32 Cr. |
| | 5) Status of RCE/RFR | : Approved on 11.03.2016. |
| | C) Physical Progress: | |
| | 1) Ultimate Capacity | : 1.75 MTPA |
| | 2) Anticipated year of completion | : 2024-25 |
| | 3) Production in 2024-25 up to Apr, 2024 | : 0.11 MT |
| | 4) Overburden removal in 2024-25 up to Apr, 2024 | : 1.62 M. Cum |
| D) General Status in brief as on 30.04.2024: | | |
| | 1. Mining Plan: Approved on 25.11.2014 | |
| | 2. Mining Lease: Covered under NGML valid for further 20 years. | |
| | 3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015. | |
| | 4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21 | |
| | 5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress. | |
| | 6. Procurement of HEMM: Required HEMM procured. | |

| |
|--|
| <p>7. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts</p> <p>A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process.</p> <p>B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process.</p> |
| <p>8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. DC, MNCL forwarded the proposed R & R Scheme to R & R commissioner for approval on 23.01.2024. PDF list finalised as 299 by DC, MNCL & to be authenticated by R&R Commissioner.</p> |
| <p>9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL for R&R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.</p> |
| <p>10. OBR: OB removal commenced from 21.04.2017.</p> |
| <p>11. Coal Production: Coal production commenced from 06.01.2017 & achieved is;</p> <ol style="list-style-type: none"> 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT 7. 2023-24 - 1.77 MT |

7. KTK OC-2:

| | |
|--|--------------------------------|
| A) Date of sanction | : 19.8.2017 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : 442.42 Cr. |
| 2) Total Capital Outlay | : Rs. 368.23 Cr. |
| 3) Cumulative expenditure up to Apr, 24 | : Rs. 173.78 Cr. (Provisional) |
| 4) Now anticipated cost | : Rs. 442.42 Cr. |
| 5) Status of RCE/RFR | : Approved on 19.8.2017 |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 1.25 MTPA |
| 2) Anticipated year of completion | : 2024-25 |
| 3) Production realization in 2024-25 up to Apr, 2024 | : 0.10 MT |
| 4) Overburden removal in 2024-25 up to Apr, 2024 | : 1.21 M. Cum |
| D) General Status in brief as on 30.04.2024: | |
| 1. Mining plan: Approved on 26.07.2016. | |
| 2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016. | |
| 3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022. | |
| 4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meetings are being conducted at the O/o RDO, BHP & rate was fixed @ 16.50Lakh/Acre of Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee in 2 nd DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified. | |
| 5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony. | |
| 6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged. | |
| 7. Diversion of Nallah: Completed. | |
| 8. Diversion of road: Completed. | |
| 9. CHP construction: Completed. | |
| 10. Procurement of HEMM: Required HEMM procured. | |
| 11. OBR: OB removal commenced by contractor from 01.09.2017. | |
| 12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT 7. 2023-24 - 1.50 MT | |

8. KTK OC III:

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| A) Date of sanction | : 04.03.2017 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 413.84 Cr. |

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| | 2) Total Capital Outlay | : Rs. 530.83 Cr. |
| | 3) Cumulative expenditure up to Apr, 2024 | : Rs. 376.01 Cr. (provisional). |
| | 4) Now anticipated cost | : Rs. 413.84 Cr. |
| | 5) Status of RCE/RFR | |
| C) Physical Progress: | | |
| | 1) Ultimate Capacity | : 2.50 MTPA |
| | 2) Anticipated year of completion | : 2024-25 |
| | 3) Production in 2024-25 up to Apr, 2024 | : 0.09 MT |
| | 4) Overburden removal in 2024-25 up to Apr, 2024 | : 2.94 M. Cum |
| D) General Status in brief as on 30.04.2024: | | |
| 1. Mining plan: Approved on 19.11.2018. | | |
| 2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020. | | |
| 3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020. | | |
| 4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition. | | |
| 5. R&R: R&R of Madhavaraoopally @181 PDF completed & village handed over. | | |
| 6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later. | | |
| 7. Diversion of transmission line: Work completed on 20.02.2020. | | |
| 8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21. | | |
| 9. OBR: OBR commenced from 15.07.2020. | | |
| 10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT 4. 2023-24 - 1.37 MT | | |

9. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

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| | A) Date of sanction | : 26.07.2019 |
| B) Financial Progress: | | |
| | 1) Sanctioned capital | : Rs. 438.98 Cr. |
| | 2) Total Capital Outlay | : Rs. 607.04 Cr. |
| | 3) Cumulative expenditure up to Apr, 24 | : Rs. 144.22 Cr. (Provisional) |
| | 4) Now anticipated cost | : Rs. 438.98 Cr. |
| | 5) Status of RCE | : |
| C) Physical Progress: | | |
| | 1) Ultimate Capacity | : 3.00 MTPA |
| | 2) Anticipated year of completion | : 2024-25 |
| | 3) Production in 2024-25 up to Apr, 2024 | : 0.30 MT |
| | 4) Overburden removal in 2024-25 up to Apr, 2024 | : 2.87 M. Cum |
| D) General Status in brief as on 30.04.2024: | | |
| 1. Mining plan: Approved on 29.03.2019. | | |

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| 2. Environment clearance: EC issued on 01.12.2021. |
| 3. Mining Lease: Available. |
| 4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022. |
| 5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. PN published on 15.03.2024. PD to be published. |
| 6. Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump): Revised requisition was submitted to the DC, PDPL on 31.07.2023. Enjoyment and SD survey to be conducted for publication of PN. |
| Ac. 55-08gts of Mustyala Village (for Quarry & safe zone): Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. PN published on 16.03.2024. PD to be published. Rs. 7.45 Cr deposited at SDC, LA, GDK on 13.04.2024. |
| 7. Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending. |
| 8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022. |
| 9. Diversion of Nallah: Work completed on 10.03.2022. |
| 10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023. |
| 11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress. |
| 12. Diversion of BSNL & Tele Communication Cables: To be taken up |
| 13. Shifting of 33Kv outdoor Sub-station: Construction completed. |
| 14. Procurement of P&M: Existing MOCP equipment will be utilized for some time. |
| 15. OBR: Commenced from 01.02.2022. |
| 16. Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT 3. 2023-24 - 3.51 MT |

10. Naini Coal Mine:

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| A) Date of sanction | : 20.03.2020 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 494.30 Cr. |
| 2) Total Capital Outlay | : Rs. 961.01 Cr. |
| 3) Cumulative expenditure up to Apr, 2024 | : Rs. 491.33 Cr. (Provisional) |
| 4) Now anticipated cost | : Rs. 494.30 Cr. |
| 5) Status of RCE | : Rs. 494.30 Cr. |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 10.00 MTPA |
| 2) Anticipated year of completion | : 2024-25 |
| 3) Production in 2024-25 up to Apr, 2024 | : --- MT |
| 4) Overburden removal in 2024-25 up to Apr, 2024 | : --- M. Cum |
| <u>D) General Status in brief as on 30.04.2024:</u> | |
| 1. Mining plan: Approved on 29.03.2019. | |
| 2. Environmental Clearance: EC issued on 01.12.2021. | |
| 3. Mining Lease: Obtained by uploading 11(1) Notification in Gazette of India on 26.06.2020. | |

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| <p>4. Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha): Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.</p> <p>5. Patta Land (111.83 Ha): SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF were identified. As on 29.04.2024, Rs. 232.05 Cr has been disbursed towards land compensation for around 101.844 Ha of private land.</p> |
| <p>6. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 & subsequently issued two modifications on 10.01.2023 & 13.03.2023 amending condition Nos. A-1, A-5 & A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary & NA, MoC and Chief Secretary, Odisha. The revised SMC Plan, as per the suggestion of RCCF (by adding addl. soil samples data of 40 samples at 20 locations) & fauna list has been submitted to DFO, Angul on 29.01.2024 and the same has been forwarded by DFO, Angul to RCCF, Angul for approval on 30.01.2024. RCCF, Angul approved the SMC Plan and forwarded to PCCF (Nodal Officer) on 15.02.2024 for review and onward transmission to IRO for concurrence as per the FC condition. On 19.03.2024, PCCF (Nodal Officer), BBSR advised DFO, Angul to revise the Cost Estimate (excluding GST) to take up the SMC works departmentally. DFO, Angul submitted the revised SMC Plan with revised cost Estimate to RCCF, Angul on 23.03.2024. RCCF, Angul approved the SMC plan and forwarded to PCCF on 15.02.2024. PCCF/ Nodal Officer, BBSR forwarded the SMC Plan to IRO, BBSR for its concurrence on 12.04.2024. IRO has to give concurrence for SMC plan.</p> <p>The WII, Dehradun submitted Final WLMP to CWLW, Odisha on 19.02.2024. CWLW approved the WLMP and forwarded to Addl. Chief Sec., F, E & CC, Govt. of Odisha on 13.03.2024 with the copy marked to IRO, MoEF & CC, BBSR. IRO has sent the concurrence letter w.r.t WLMP to Addl. Chief Secy., Forest Dept., Govt. of Odisha on 24.04.2024 with a copy marked to CWLW, Odisha/Nodal Officer (FC). DFO, Angul raised demand for payment of deficit money on 01.5.2024. Note is under circulation to deposit money.</p> |
| <p>7. Construction of Railway siding @ 3.50Km-Tentuloi to Naini: FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding & Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. Price bids opened on 02.05.2024 for PMC (Project Management Consultant). 2 bidders participated & RITES stood L1. Price negotiations conducted on 06.05.2024.</p> |
| <p>8. Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.</p> |
| <p>9. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.</p> |
| <p>10. Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.</p> |
| <p>68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.</p> |

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| 11. | Coal loading & transportation: For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons at Hirakud and Lapanga sidings was approved by Competent Authority. To meet the contingencies, it is now proposed to include 4 additional sidings at Hindol Road, Rajathagarh, Tomka and Nergundi. The Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. Hence the scope of work has been revised accordingly. NIT approved & to be floated. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation at Corp. |
| 12. | Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL. |
| 13. | OBR: Commencement of OBR is expected from Sep'24. |
| 14. | Commencement of Production: Coal production expected from Oct'24. |

11. Venkatesh Khani Coal Mine:

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| A) Date of sanction | : 03.10.2020 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 484.51 Cr. |
| 2) Total Capital Outlay | : Rs. 1423.65 Cr. |
| 3) Cumulative expenditure up to Apr, 24 | : Rs. 135.52 Cr. (Provisional). |
| 4) Now anticipated cost | : Rs. 484.51 Cr. |
| 5) Status of RCE | : NA |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 5.30 MTPA |
| 2) Anticipated year of completion | : 2024-25 |
| 3) Production in 2024-25 up to Apr, 2024 | : --- MT |
| 4) Overburden removal in 2024-25 up to Apr, 2024 | : --- M Cum |
| D) General Status in brief as on 30.04.2024: | |
| FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6. | |
| 1. Mining plan: Approved on 27.01.2020 by MoC. | |
| 2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR, inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 03.10.2023. | |
| 3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022. | |
| 4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022. | |

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| 5. R&R (Maya Bazar & Vanama Nagar - 300 PDF): On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue & send a report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress. |
| 6. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023. |
| 7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed. |
| 8. Shifting RCHP: Final revised NIT documents from CMPDI is expected in Apr'24. |
| 9. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's casting started. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree enumeration is under process by SCCL Forest authorities. Soon after completion of the same, work will start by the Agency. PDC: 18 Months from date of mark-out. |
| 10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020. |
| 11. Diversion of Mission Bhagirada pipe line: Completed in Apr'23. |
| 12. Shifting GM office: Construction is under progress |
| 13. Shifting of Area Work shop: Work is under progress. |
| 14. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.2022 by accepting the MOCP rehabilitated dumps of 650.59 Ha as CA land. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023. Minutes uploaded on 27.05.2023 & sought addl. information. SCCL submitted Compliance reports to the DFO on 29.05.2023. DFO inspected compliances on 15.06.2023 and IRO inspected on 22.06.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. Proposal was discussed in FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF to forward the EDS reply to State Govt. after receiving remarks from DFO, Kothagudem. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forward to MoEF & CC on 01.03.2024. MoEF&CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. Meeting held with MoEF&CC, New Delhi on 02.04.2024. SCCL submitted reply to meeting minutes to PCCF on 20.04.2024. PCCF forwarded reply to the State Govt. on 22.04.2024 along with 649.3014 Ha FL. State Govt. forwarded to MoEF on 23.04.2024. FAC to be conducted. |
| 15. Commencement of OBR: Expected from Jun'24. |

16. **Commencement of Production:** Expected from Sep'24.

12. Goleti Opencast Mine:

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| A) Date of sanction | : 26.07.2021 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 345.60 Cr. |
| 2) Total Capital Outlay | : Rs. 397.87 Cr. |
| 3) Cumulative expenditure up to Apr, 24 | : Rs. 44.63 Cr. (Provisional). |
| 4) Now anticipated cost | : Rs. 345.60 Cr. |
| 5) Status of RCE | : NA |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 3.00 MTPA |
| 2) Anticipated year of completion | : 2024-25 |
| 3) Production in 2024-25 up to Apr, 2024 | : --- MT |
| 4) Overburden removal in 2024-25 up to Apr, 2024 | : --- M Cum |
| D) General Status in brief as on 30.04.2024: | |
| Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021. | |
| 1. Mining plan: Approved on 18.11.2020 by MoC. | |
| 2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1. | |
| 3. Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts): PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024. On 06.04.2024, GM, BPA requested RDO, Bellampalli to handover the land. On 27.04.2024 RDO, Bellampalli addressed to Tahsildar, Tandur on Handing over the physical possession. | |
| 4. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest & Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. Award to be passed. | |
| 5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts): SDR & SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, EE(R&B), Asifabad has to take up Structure Valuation of Sonapur. | |
| 6. R&R (Sonapur – 90 PDF & 60 Structures): R&R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024. | |
| 7. R&R (Goleti Township for Overland Conveyor – 20 PDF): To be taken up | |
| 8. Diversion of Goleti-Khairagura OCP Road: To be taken up | |
| 9. Diversion of Goleti-Madaram Road: To be taken up | |
| 10. Other Roads: To be taken up | |
| 11. Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah. | |
| 12. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up | |

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| 13. | Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha): FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. DFO, Asifabad submitted the revised CA Scheme to PCCF on 17.06.2023 & approved the proposal. PCCF to forward the report to State Govt. Proposal is again uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF & CC on 19.01.2024. DFO & CCF forwarded the application in online to Nodal Officer. Application is pending for clearance of PSC meeting. PART-II & Part-III are not visible in Parivesh 2.0 portal. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II & III. On 07.03.24 PSC-II meeting conducted and recommended for forwarding the proposal to the government. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded to MoEF & CC on 30.03.2024. MoEF raised EDS on 26.04.2024. SCCL has to submit EDS reply. |
| 14. | Commencement of OBR: Expected from Dec'24. |
| 15. | Commencement of Production: Expected from Feb'25. |

13. JK Opencast Mine:

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| A) Date of sanction | : 10.12.2021 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 297.88 Cr. |
| 2) Total Capital Outlay | : Rs. 335.98 Cr. |
| 3) Cumulative expenditure up to Apr, 24 | : Rs. 45.15 Cr. (Provisional). |
| 4) Now anticipated cost | : Rs. 297.88 Cr. |
| 5) Status of RCE | : NA |
| C) Physical Progress: | |
| 1) Ultimate Capacity | : 2.00 MTPA |
| 2) Anticipated year of completion | : 2024-25 |
| 3) Production in 2024-25 up to Apr, 2024 | : --- MT |
| 4) Overburden removal in 2024-25 up to Apr, 2024 | : --- M Cum |
| <u>D) General Status in brief as on 30.04.2024:</u> | |
| Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021. | |
| 1. Mining plan: Approved on 29.10.2020 by MoC. | |
| 2. Environmental clearance: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspection of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC. | |

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| 3. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation. |
| 4. Power supply Arrangements: To be taken up |
| 5. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): a) Road over bridge on MHBD Road – Completed in Oct’23. b) Bridge on Bugga vagu – Completed in Aug’21. c) Under bridge on Karepalli Road - Completed in Aug’21. |
| 6. CHP (Warf Loading Arrangements): To be taken up |
| 7. Railway Siding: To be taken up |
| 8. Acquisition of Govt. assigned Land (94.1344 Ha): On 23.03.2023, DC submitted report & requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed and possession taken on 26.02.2024. For an extent of 11.05 Acres (under encroachment) requisition was given on 11.05.2023 to DC, KGM. SD & enjoyment survey is to be taken up. |
| 9. Diversion of FL for Surface rights (151.8519 Ha): Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to the MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023. SCCL submitted EDS reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety zone area in DFL to PCCF on 15.10.2023. PCCF forward the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded EDS reply to MoEF & CC on 09.01.2024. MoEF & CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024. State Govt. forwarded to MoEF&CC on 04.04.2024. FAC held on 30.04.2024 & minutes awaited. |
| 10. Commencement of OBR: Expected from Jun’24. |
| 11. Commencement of Production: Expected from Aug’24. |

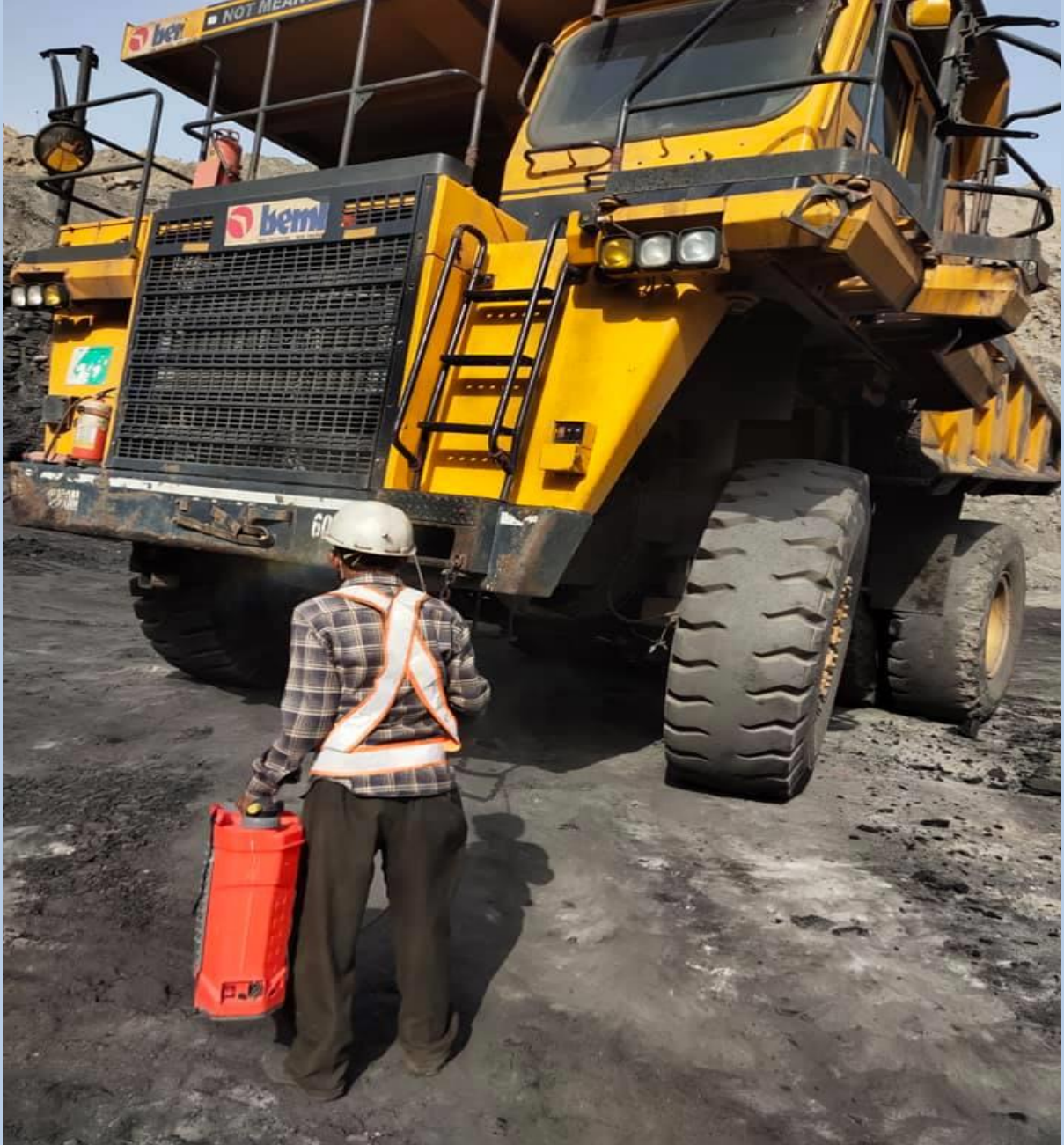
14. Mahaveerkhani (MVK OC) Opencast Project

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| A) Date of sanction | : 08.12.2022 |
| B) Financial Progress: | |
| 1) Sanctioned capital | : Rs. 460.75 Cr. |
| 2) Total Capital Outlay | : Rs. 687.78 Cr. |
| 3) Cumulative expenditure up to Apr, 24 | : Rs. 0.00 Cr. (Provisional) |

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| | 4) Now anticipated cost | : Rs. 460.75 Cr. |
| | 5) Status of RCE | : NA |
| C) Physical Progress: | | |
| | 1) Ultimate Capacity | : 2.00 MTPA |
| | 2) Anticipated year of completion | : 2026-27 |
| | 3) Production in 2024-25 up to Apr, 2024 | : --- MT |
| | 4) Overburden removal in 2024-25 up to Apr, 2024 | : --- M Cum |
| D) General Status in brief as on 30.04.2024: | | |
| Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022. | | |
| 1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which Tandur Mining Lease renewal is awaited. | | |
| 2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC. | | |
| 3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI. | | |
| 4. Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department. | | |
| 5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated. | | |
| 6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated. | | |
| 7. Power supply Arrangements: To be taken up | | |
| 8. Laying of approach Road to Mine: To be taken up | | |
| 9. Diversion of Nallah: To be taken up | | |
| 10. CHP (Pit Head Coal handling Plant): To be taken up | | |
| 11. Commencement of OBR: | | |
| 12. Commencement of Production: | | |



सत्यमेव जयते
Government of India



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