

Immediate

No.CPD-23014/3/2024-CPD  
Government of India  
(भारत सरकार)  
Ministry of Coal  
(कोयला मंत्रालय)  
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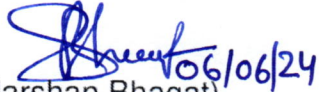
Shastri Bhawan,  
New Delhi, the 06 June, 2024

OFFICE MEMORANDUM

**Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 4/2024**

The undersigned is directed to say that the meeting of the Standing Linkage Committee (Long-Term) for Power Sector (SLC/LT No. 4/2024) to consider the requests for linkages to Central / State Sector Power Plants and to review the status of existing coal linkages / LoAs and other related matters is scheduled to be held on **11.06.2024 at 3.30 P.M.** Venue for the meeting is Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi. Agenda item for the meeting is enclosed herewith.

2. It is, therefore, requested to make it convenient to attend the meeting.

  
(Sudarshan Bhagat)

Deputy Secretary to the Government of India

To

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| 1.  | Additional Secretary, Ministry of Coal  | Chairperson |
| 2.  | Principal Advisor (Energy), NITI Aayog, Yojana Bhawan, New Delhi  | Member      |
| 3.  | Joint Secretary (Coal), Ministry of Coal  | Member      |
| 4.  | Advisor (Projects), Ministry of Coal  | Member      |
| 5.  | Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi                                      | Member      |
| 6.  | Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi  | Member      |
| 7.  | Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi   | Member      |
| 8.  | Director (Marketing), Coal India Limited  | Member      |
| 9.  | CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL  | Members     |
| 10. | Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi | Member      |
| 11. | Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi   | Member      |

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| 12. Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003 | Member |
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**Copy to (with the request to attend the meeting):**

- i. Nominated Authority, Ministry of Coal
- ii. Coal Controller, Coal Controller Organization, Kolkata

**Copy also to:**

- i. Director (Technical), Coal India Limited, Kolkata
- ii. GM (S&M), Coal India Limited, Kolkata
- iii. GM (S&M), Coal India Limited, Delhi

**Copy for information to:**

- i. Advisor to Secretary (Coal)
- ii. PPS to Additional Secretary (VT)
- iii. PPS to Joint Secretary (CPD)
- iv. PS to ED (CTC)
- v. PS to DS (CPD)
- vi. NIC, Ministry of Coal - with the request to place it in the website of Ministry of Coal for information of all concerned.

**Encl: (1)**



**Agenda for the meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 4/2024**

| Sl. No.   | Issue   |
|---|---|
| <p><b>Agenda Item No. 1:</b> Long-term coal linkage to Durgapur Thermal Power Station (1 x 800 MW) Ultra Super Critical Project of DVC</p>  | <p>Ministry of Power vide O.M dated 10.04.2024 has requested to consider the request of DVC to grant coal linkage of 4.55 MTPA of thermal grade coal from Coal India Limited to the upcoming Durgapur Thermal Power Station (1 x 800 MW) Ultra Super Critical Project of DVC under Para B (i) of SHAKTI Policy. Ministry of Power has informed that DVC has planned to install 1 x 800 MW unit at the existing premises of Durgapur Thermal Power Station and the unit has been included by CEA as candidate plant in the proposed additional capacity requirement by the year 2029-30. Ministry of Power has also stated that the proposed Durgapur Thermal Power Station (1 x 800 MW) Ultra Super Critical Project of DVC is not linked with any captive coal block allocated to DVC.</p>   |
| <p><b>Agenda Item No. 2:</b> Extension of Bridge Linkage of Harduaganj Extension TPP (1 x 660 MW), Jawaharpur TPP (2 x 660 MW), Obra 'C' TPP (2 x 660 MW) and Panki Extension TPP (1 x 660 MW) of UPRVUNL</p> | <p>UPRVUNL vide letter dated 29.02.2024 has requested for extension of Bridge Linkage of the End Use Plants viz. Harduaganj Extension TPP (1 x 660 MW), Jawaharpur TPP (2 x 660 MW), Obra 'C' TPP (2 x 660 MW) and Panki Extension TPP (1 x 660 MW) of Saharpur Jamarpani coal block of UPRVUNL for a further period of 5 years. UPRVUNL has informed that Harduaganj Extension TPP (1 x 660 MW) is operational and COD of one unit of Jawaharpur TPP &amp; Obra 'C' TPP has been achieved. UPRVUNL has also stated that it is in the process of selection of MDO through NIT for the development of Saharpur Jamarpani coal block and the revised NIT for the selection of MDO was floated on 14.09.2023. However, due to non-participation of bidders, bid submission date was extended upto 22.03.2024. UPRVUNL has stated that production from Saharpur Jamarpani coal block is likely to commence in 2029.</p> <p>Ministry of Power vide O.M dated 18.03.2024 has requested to consider the request of UPRVUNL for extension of Bridge Linkage of the End Use Plants linked to Saharpur Jamarpani coal block in order to avoid the loss of generation / delay in commissioning activities.</p> |
| <p><b>Agenda Item No. 3:</b> Coal linkage to the State of Karnataka under Para B (iv) of</p>  | <p>Ministry of Power vide O.M dated 01.05.2024 has recommended to earmark long-term coal linkage to Government of Karnataka (GoK) under SHAKTI Para B (iv) to tie up 2000 MW capacity through coal-based capacity, which will help meeting the required addition of coal-based capacity in the country. Ministry of Power has stated that it has envisaged around 80 GW of additional coal-based capacity</p>   |



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| SHAKTI Policy  | <p>requirement by FY 2031-32 in the country and accordingly, it has requested the States where Resource Adequacy studies have been completed to urgently plan to meet the gap by either addition of new capacity, through its own resources or by floating power procurement bids under Tariff Policy, 2016 or under SHAKTI B (iv). As per the Resource Adequacy Plan prepared by CEA, State of Karnataka is required to tie up additional 5140 MW of coal-based thermal capacity by FY 2031-32. Ministry of Power has stated that to meet the deficit, GoK is willing to tie-up 2000 MW coal-based capacity through Tariff Based Competitive Bidding (TBCB)s under SHAKTI B (iv).</p>   |
| <p><b>Agenda Item No. 4:</b> Coal linkage to the State of Uttar Pradesh under Para B (iv) of SHAKTI Policy</p> | <p>Ministry of Power vide O.M dated 06.05.2024 has recommended to earmark long-term coal linkage to the Government of Uttar Pradesh under SHAKTI Para B (iv) to tie-up 4000 MW capacity of power through coal-based capacity, which will help to meet the required addition of coal-based capacity in the country. Ministry of Power has stated that it has envisaged a requirement of around 80 GW of additional coal-based capacity in the country by FY 2031-32 and accordingly, it has requested the States including the State of Uttar Pradesh, where Resource Adequacy studies have been completed to ensure 'Resource Adequacy' and urgently plan to meet the gap by either addition of new capacity, through its own resources or by floating power procurement bids under Tariff Policy, 2016 or under Para B (iv) of SHAKTI Policy. Ministry of Power has stated that as per the Resource Adequacy Plan prepared by CEA, the State of Uttar Pradesh is required to tie-up additional 10,795 MW of coal-based Thermal capacity by FY 2033-34. Government of Uttar Pradesh has informed Ministry of Power that around 6600 MW of additional coal-based capacity is already under pipeline in the State and to meet the deficit, Government of Uttar Pradesh is willing to set up 4000 MW coal-based capacity through Tariff Based Competitive Bidding (TBCB) under B (iv) of SHAKTI Policy.</p> <p>Recently, in view of the request of Ministry of Power vide O.M dated 03.02.2024, SLC (LT) in its meeting held on 13.02.2024 had recommended earmarking of coal linkage from Coal India Limited for a capacity of 1600 MW under Para B (iv) of SHAKTI Policy to the State of Uttar Pradesh for undertaking TBCB for the procurement of power.</p> |
| <p><b>Agenda Item No. 5:</b> Coal linkage to the State of Maharashtra under Para B (iv) of</p>                 | <p>Ministry of Power vide O.M dated 30.05.2024 has recommended to earmark long-term coal linkage to the Government of Maharashtra (GoM) under Para B (iv) of SHAKTI Policy to set up 1600 MW coal based Thermal Power Plant through Tariff Based Competitive Bidding (TBCB) in order to meet the required addition of coal-based</p>   |



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| SHAKTI Policy  | <p>capacity in the country. Ministry of Power has stated that it has envisaged 80 GW of additional coal-based capacity requirement by FY 2031-32 in the country and accordingly, it has requested the States where Resource Adequacy Studies have been completed, including the State of Maharashtra, to ensure Resource Adequacy for meeting the gap by either addition of new capacity, through its own resources or by floating power procurement bids under Tariff Policy, 2016 or under SHAKTI Policy. Ministry of Power has stated that as per the Resource Adequacy plan prepared by CEA, State of Maharashtra / MSEDCL is required to tie-up 9700 MW of Thermal capacity by FY 2031-32 and to meet the deficit, GoM is willing to set up 1600 MW of coal-based capacity through TBCB under Para B (iv) of SHAKTI Policy. Ministry of Power has informed that 1600 MW capacity addition through TBCB from the earlier earmarked linkage for 1600 MW under Para B (iv) of SHAKTI Policy is already under pipeline.</p> <p>Recently, SLC (LT) in its meeting held on 01.03.2024 / 04.03.2024 had recommended for earmarking of coal linkage from Coal India Limited for a capacity of 1600 MW under Para (iv) of SHAKTI Policy to the State of Maharashtra.</p> |
| <p><b>Agenda Item No. 6:</b> Coal linkage to the State of West Bengal under Para B (iv) of SHAKTI Policy</p>                             | <p>Ministry of Power vide O.M dated 31.05.2024 has recommended to earmark long-term coal linkage to the Government of West Bengal (GoWB) under Para B (iv) of SHAKTI Policy to set up 4100 MW coal-based Thermal Power Plant through TBCB, in order to meet the required addition to coal-based capacity in the country. Ministry of Power has stated that Resource Adequacy study of West Bengal is yet to be carried out by the CEA as requisite data is awaited from West Bengal. However, GoWB has informed that the anticipated gap in power demand-supply shall be 2559 MW in FY 2024-24 and this shall increase to 4100 – 4400 MW in FY 2032-33. Ministry of Power has stated that as the 20<sup>th</sup> EPS Report, the likely peak demand of West Bengal in the year 2031-32 is 16,824 MW.</p>   |
| <p><b>Agenda Item No. 7:</b> Extension of validity of LoA of Singrauli Super Critical Power Project (STPP-III) (2 x 660) MW) of NTPC</p> | <p>SLC (LT) in its meeting held on 10.04.2018 had recommended for coal linkage to the Singrauli Super Critical Power Project (STPP-III) (2 x 660) MW) of NTPC under Para B (i) of SHAKTI Policy. The unit size of the Super critical power Project was later on decided to be increased to 2 x 800 MW in order to take advantage of increased quantity of cheaper and efficient power from the 800 MW size units. Coal linkage for the enhanced capacity was taken up in the meeting of the SLC (LT) held on 21.12.2018 and the committee recommended enhancement of coal linkage from Coal India Limited</p>  |

for NTPC's Singrauli STPP-III Expansion Project (2 x 800 MW).

Validity of the LoA of Singrauli STPP-III (2 x 800 MW) has been extended previously for two years from the date of expiry of the original LoA validity period with the provisions of review of progress of the project development by CEA after 1 year. Matter was taken up in the meeting of the SLC (LT) held on 21.09.2022. SLC (LT) had also recommended for submission of the progress report by CEA to SLC (LT) after the review. SLC (LT) also recommended that the LoA would be terminated in case there is no considerable progress. The progress was reviewed by SLC (LT) in the meeting held on 19.09.2023, wherein, it was recommended for continuation of the LoA of Singrauli STPP-III till the validity period of the LoA as recommended in the meeting of the SLC (LT) held on 21.09.2022.

Ministry of Power vide O.M dated 30.05.2024 has requested to take up the matter of extension of LoA of Singrauli STPP-III of NTPC for another one year for the consideration of the SLC (LT). Ministry of Power has stated that the validity of the LoA of Singrauli STPP-III was extended by SLC (LT) in the meeting held on 21.09.2022 for a period of 2 years from the date of expiry of original LoA i.e. upto 20.04.2024, however, later on, NCL had unilaterally encashed / remitted the BG amount of ₹ 33.66 Crore. Ministry of Power has stated that the issue of encashment of CG of Singrauli STPP-III by NCL is still pending, hence, the request of NTPC for extension of LoA of Singrauli STPP-III for another 1 year may be taken up in the meeting of the SLC (LT).