



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
March'2024



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of March'2024 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Coal production for March 2024 of CIL's Subsidiaries, SCCL and NLCIL

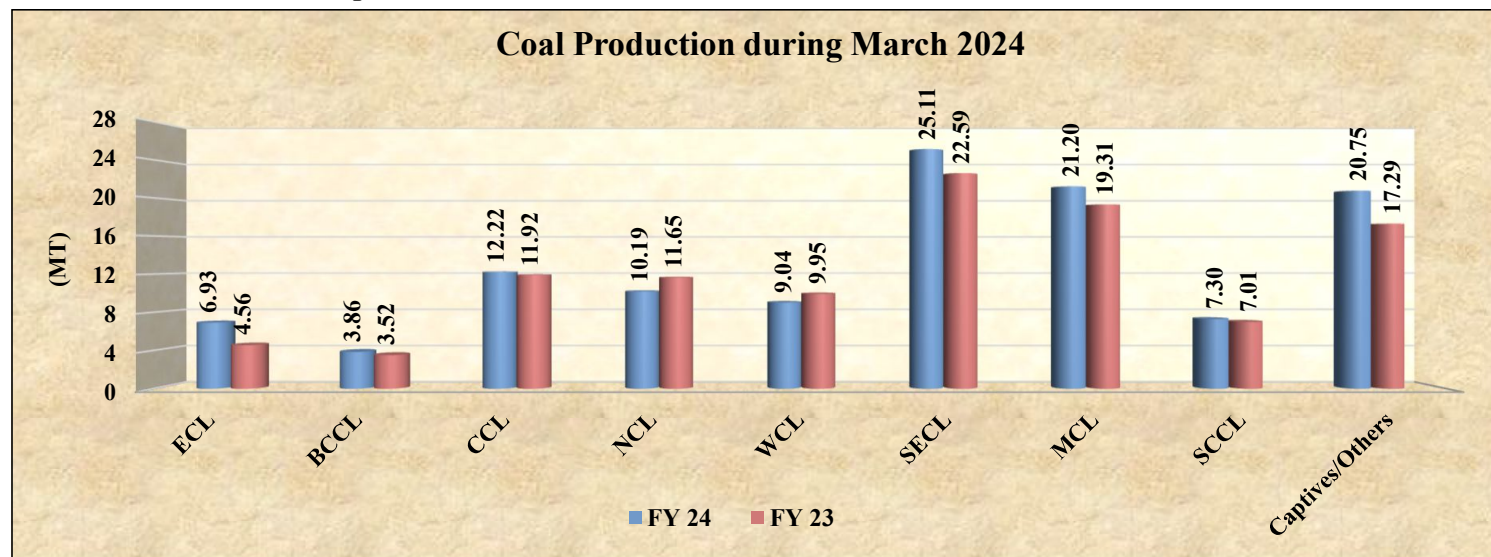


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during March				Production upto March		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	6.03	6.93	114.93	4.56	▲ 51.97	47.56	35.02	▲ 35.81
2	BCCL	4.20	3.86	91.90	3.52	▲ 9.66	41.10	36.18	▲ 13.60
3	CCL	11.00	12.22	111.09	11.92	▲ 2.52	86.05	76.09	▲ 13.09
4	NCL	12.27	10.19	83.05	11.65	▼ 12.53	136.15	131.17	▲ 3.80
5	WCL	9.28	9.04	97.41	9.95	▼ 9.15	69.11	64.28	▲ 7.51
6	SECL	25.97	25.11	96.69	22.59	▲ 11.16	187.37	167.01	▲ 12.19
7	MCL	20.65	21.20	102.66	19.31	▲ 9.79	206.10	193.26	▲ 6.64
8	NEC	0.03	0.02	66.67	0.03	▼ 28.57	0.20	0.20	▲ 0.00
CIL		89.42	88.58	99.06	83.50	▲ 6.09	773.64	703.20	▲ 10.02
9	SCCL	6.90	7.30	105.80	7.01	▲ 4.14	70.02	67.14	▲ 4.29
10	Captives/Others	16.60	20.75	124.98	17.29	▲ 19.99	153.57	122.85	▲ 25.00
Grand Total		112.92	116.63	103.28	107.80	▲ 8.19	997.23	893.19	▲ 11.65

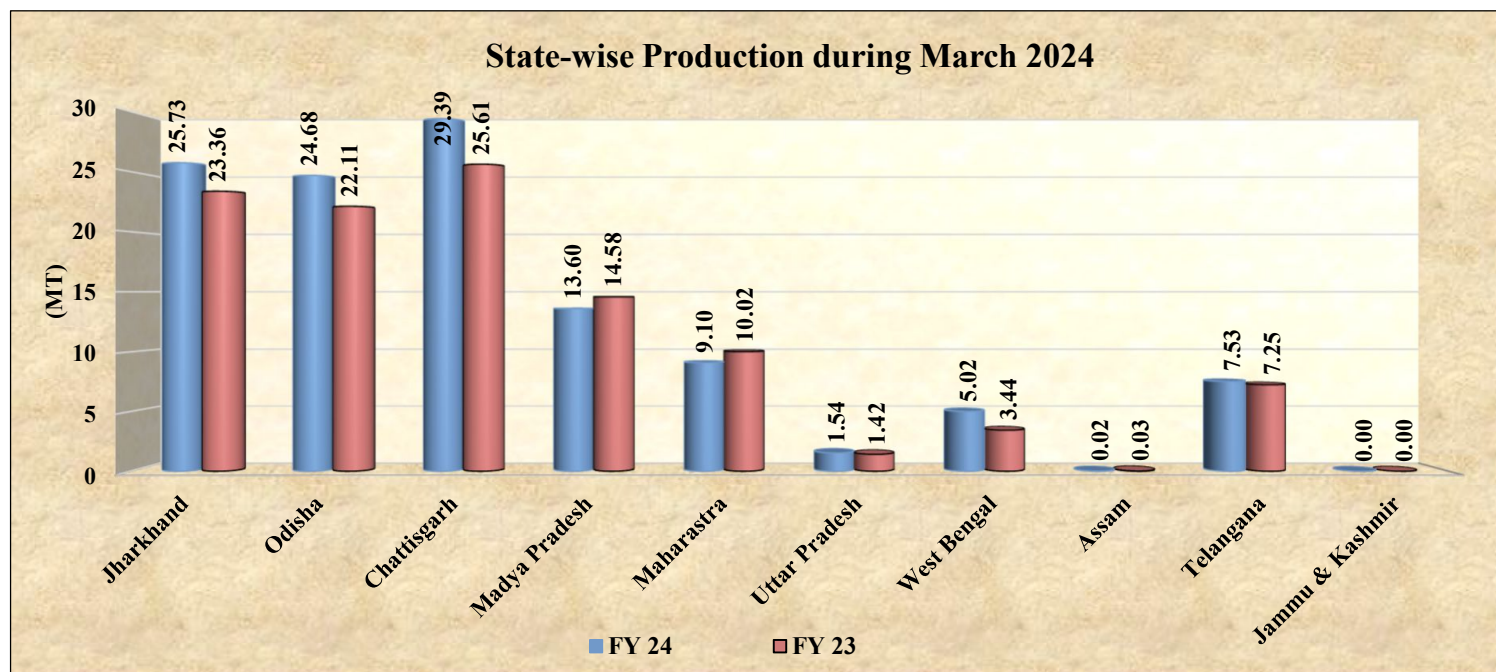


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during March			Production upto March		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	25.73	23.36	▲ 10.15	191.12	156.49	▲ 22.13
2	Odisha	24.68	22.11	▲ 11.62	239.40	218.97	▲ 9.33
3	Chattisgarh	29.39	25.61	▲ 14.76	206.75	184.88	▲ 11.83
4	Madhya Pradesh	13.60	14.58	▼ 6.72	159.19	146.00	▲ 9.03
5	Maharashtra	9.10	10.02	▼ 9.18	69.26	63.62	▲ 8.87
6	Uttar Pradesh	1.54	1.42	▲ 8.45	21.51	20.57	▲ 4.57
7	West Bengal	5.02	3.44	▲ 45.93	37.26	32.79	▲ 13.63
8	Assam	0.02	0.03	▼ 33.33	0.21	0.20	▲ 5.00
9	Telangana	7.53	7.25	▲ 3.86	72.52	69.65	▲ 4.12
10	Jammu & Kashmir	0.00	0.00		0.01	0.01	
Grand Total		116.63	107.80	▲ 8.19	997.23	893.19	▲ 11.65

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during March			Production upto March		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.01	0.01	
2	BCCL	3.61	3.38	▲ 6.99	38.95	33.72	▲ 15.53
3	CCL	3.62	3.40	▲ 6.41	21.06	20.55	▲ 2.46
4	WCL	0.00	0.01	▼ 85.71	0.04	0.09	▼ 61.70
5	SECL	0.02	0.03		0.22	0.25	▼ 12.90
CIL		7.26	6.81	▲ 6.54	60.28	54.62	▲ 10.36
6	Captives/Others	0.63	0.52	▲ 20.85	6.35	6.14	▲ 3.44
Grand Total		7.88	7.33	▲ 7.55	66.63	60.76	▲ 9.66

OBR trend in March 2024

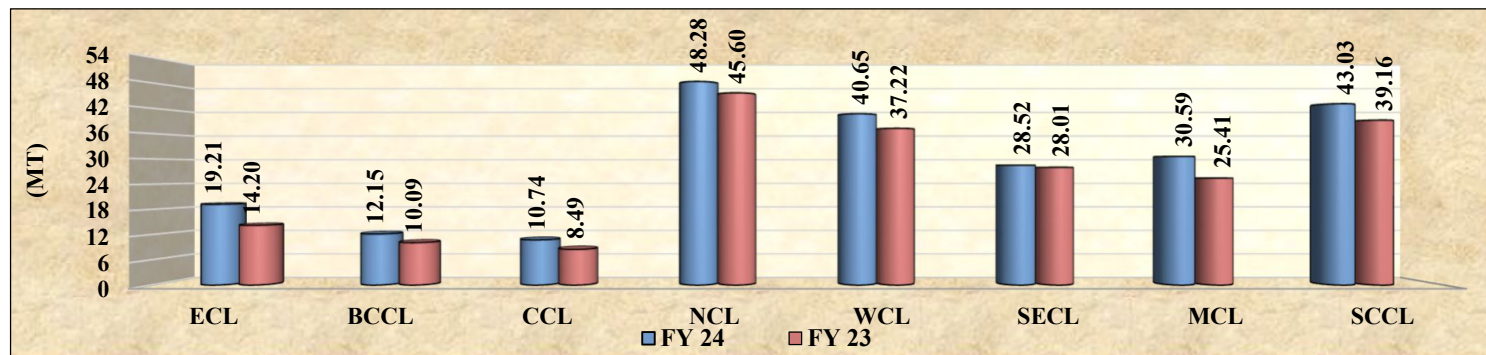


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during March				OBR upto March		
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	17.00	19.21	113.00	14.20	▲ 35.28	170.90	133.13	▲ 28.37
2	BCCL	15.30	12.15	79.41	10.09	▲ 20.42	152.80	114.47	▲ 33.48
3	CCL	12.89	10.74	83.32	8.49	▲ 26.50	121.40	106.58	▲ 13.91
4	NCL	46.00	48.28	104.96	45.60	▲ 5.88	513.56	467.53	▲ 9.85
5	WCL	38.26	40.65	106.25	37.22	▲ 9.22	408.85	325.61	▲ 25.56
6	SECL	31.00	28.52	92.00	28.01	▲ 1.82	323.21	263.39	▲ 22.71
7	MCL	24.74	30.59	123.65	25.41	▲ 20.39	277.88	245.96	▲ 12.98
8	NEC	0.20	0.33	165.00	0.14	▲ 135.71	2.45	1.95	▲ 25.64
CIL		185.39	190.47	102.74	169.15	▲ 12.60	1971.04	1658.63	▲ 18.84
9	SCCL	44.15	43.03	97.47	39.16	▲ 9.88	420.32	410.11	▲ 2.49
Grand Total		229.54	233.50	101.73	208.31	▲ 12.09	2391.36	2068.74	▲ 15.60

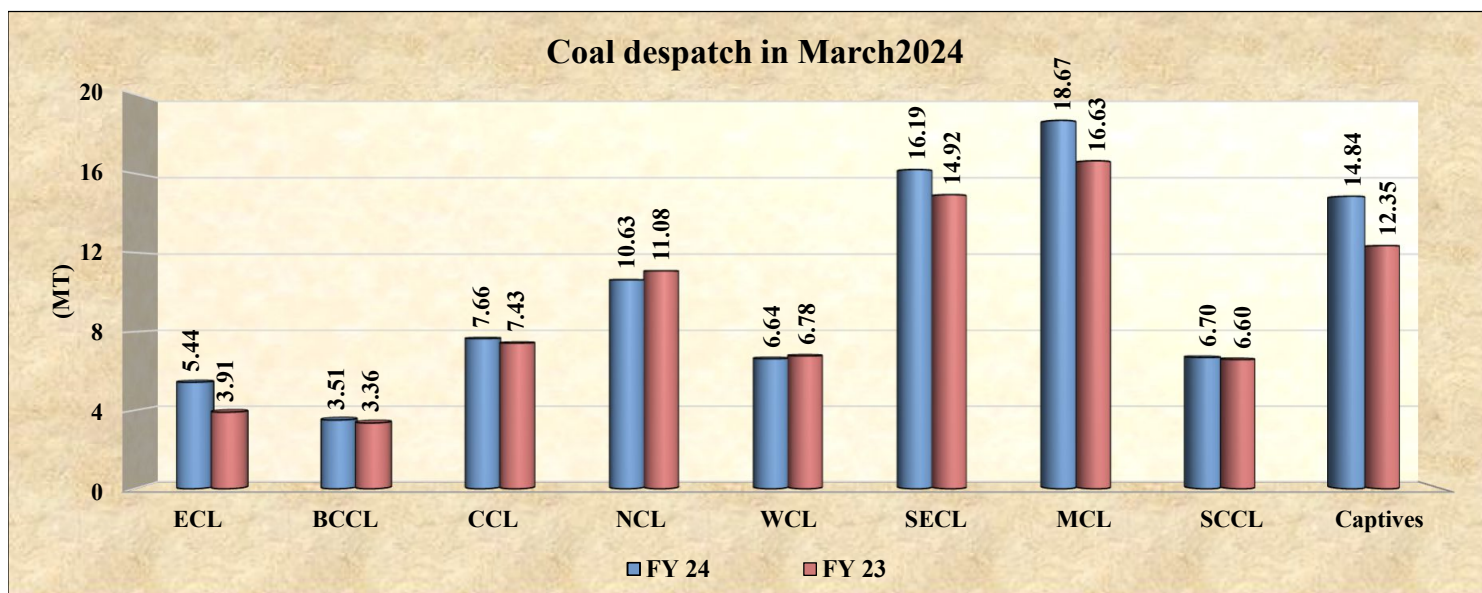


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during March				Despatch upto March		
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	5.75	5.44	94.61	3.91	▲ 39.13	43.73	35.51	▲ 23.15
2	BCCL	4.00	3.51	87.75	3.36	▲ 4.46	39.26	35.53	▲ 10.50
3	CCL	8.10	7.66	94.57	7.43	▲ 3.10	82.89	75.02	▲ 10.49
4	NCL	11.82	10.63	89.93	11.08	▼ 4.06	137.63	133.51	▲ 3.09
5	WCL	6.80	6.64	97.65	6.78	▼ 2.06	70.19	62.15	▲ 12.94
6	SECL	17.64	16.19	91.78	14.92	▲ 8.51	180.60	160.03	▲ 12.85
7	MCL	18.30	18.67	102.02	16.63	▲ 12.27	199.03	192.76	▲ 3.25
8	NEC	0.00	0.05		0.04	▲ 25.00	0.17	0.18	▼ 7.18
	CIL	72.41	68.77	94.97	64.15	▲ 7.20	753.50	694.69	▲ 8.47
9	SCCL	6.89	6.70	97.30	6.60	▲ 1.58	69.86	66.69	▲ 4.75
10	Captives	16.60	14.84	89.39	12.35	▲ 20.16	149.24	116.13	▲ 28.51
Grand Total		95.90	90.31	94.17	83.10	▲ 8.68	972.60	877.51	▲ 10.84

Coal despatch to different sectors during March 2024

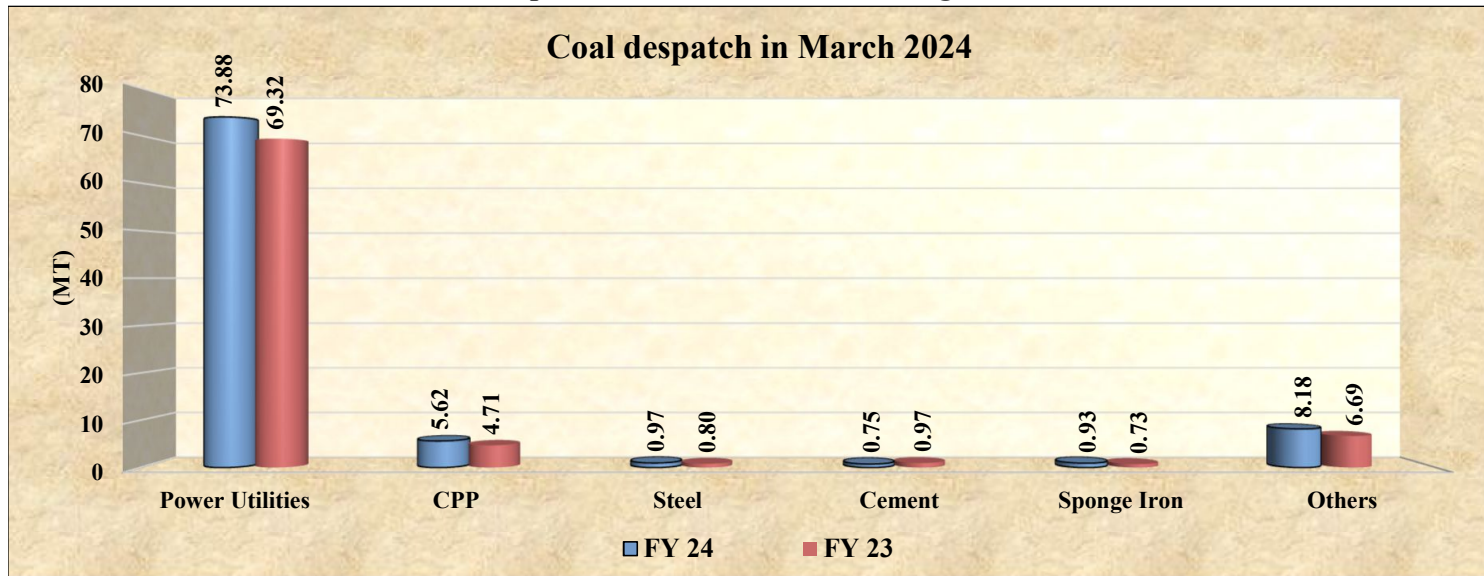


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during March			Despatch upto March		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	73.88	69.32	▲ 6.57	809.64	744.28	▲ 8.78
2	CPP	5.62	4.71	▲ 19.32	60.91	44.10	▲ 38.11
3	Steel	0.97	0.80	▲ 20.32	9.69	8.41	▲ 15.31
4	Cement	0.75	0.97	▼ 22.91	8.86	8.95	▼ 0.98
5	Sponge Iron	0.93	0.73	▲ 26.60	9.91	7.70	▲ 28.72
6	Others	8.18	6.69	▲ 22.25	73.59	64.08	▲ 14.85
Grand Total		90.31	83.10	▲ 8.68	972.60	877.51	▲ 10.84

Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during March			Production upto March		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	2.92	2.43	▲ 20.07	23.61	23.53	▲ 0.35
2	GMDCL	0.75	0.55	▲ 36.00	6.37	7.58	▼ 15.91
3	GIPCL	0.42	0.39	▲ 6.11	2.99	3.05	▼ 1.83
4	RSMML	0.11	0.15	▼ 23.13	1.10	1.21	▼ 9.12
5	BLMCL	0.58	0.76	▼ 22.65	5.85	5.98	▼ 2.14
6	GHCL	0.02	0.03	▼ 42.86	0.06	0.13	▼ 50.40
7	VS Lignite	0.08	0.13	▼ 34.40	0.97	1.00	▼ 3.40
8	GSPL	0.04	0.17	▼ 78.61	1.86	1.56	▲ 19.53
Grand Total		4.92	4.60	▲ 6.82	42.82	44.03	▼ 2.75

Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during March			Despatch upto March		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	2.42	2.50	▼ 3.39	22.90	26.18	▼ 12.52
2	GMDCL	0.75	0.55	▲ 36.00	6.37	7.58	▼ 15.91
3	GIPCL	0.42	0.39	▲ 6.11	2.99	3.05	▼ 1.83
4	RSMML	0.11	0.15	▼ 23.13	1.10	1.21	▼ 9.12
5	BLMCL	0.63	0.62	▲ 1.94	6.21	6.13	▲ 1.40
6	GHCL	0.01	0.01	▼ 28.57	0.09	0.09	▼ 1.10
7	VS Lignite	0.08	0.10	▼ 19.39	0.92	1.01	▼ 9.20
8	GSPL	0.25	0.19	▲ 34.76	1.84	1.58	▲ 16.52
Grand Total		4.67	4.51	▲ 3.53	42.43	46.82	▼ 9.39

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Mar'24			Coal Despatch upto Mar'24		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	55.35	52.61	▲ 5.21	619.14	585.36	▲ 5.77
CPP	4.81	4.05	▲ 18.79	51.88	38.39	▲ 35.14
Steel	0.33	0.27	▲ 21.32	3.27	2.25	▲ 45.46
Cement	0.33	0.48	▼ 31.82	4.21	3.70	▲ 13.69
Sponge Iron	0.87	0.67	▲ 29.27	9.58	7.24	▲ 32.30
Others	7.08	6.06	▲ 16.79	65.42	57.75	▲ 13.28
Total	68.77	64.15	▲ 7.20	753.50	694.69	▲ 8.47

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during Mar'24			Coal Despatch upto Mar'24		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	5.95	5.54	▲ 7.44	60.79	54.77	▲ 11.00
CPP	0.14	0.39	▼ 64.62	2.49	3.53	▼ 29.46
Steel						
Cement	0.24	0.33	▼ 28.18	2.84	3.43	▼ 17.08
Sponge Iron	0.06	0.06	▼ 3.33	0.33	0.46	▼ 27.61
Others	0.32	0.41	▼ 21.22	3.40	4.50	▼ 24.46
Total	6.70	6.60	▲ 1.58	69.86	66.69	▲ 4.75

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during Mar'24			Coal Despatch upto Mar'24		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	12.57	11.17	▲ 12.54	129.70	104.15	▲ 24.53
CPP	0.67	0.27	▲ 147.97	6.54	2.18	▲ 199.91
Steel	0.64	0.53	▲ 19.81	6.42	6.16	▲ 4.30
Cement	0.18	0.16	▲ 16.13	1.81	1.81	▼ 0.50
Sponge Iron						
Others	0.778	0.220	▲ 253.64	4.78	1.83	▲ 161.07
Total	14.84	12.35	▲ 20.16	149.24	116.13	▲ 28.51

Captive and Others production in Mar'2024

Fig. in MT

SI No	Prod. during Mar			Prod. upto Mar		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JKML	0.00	0.00		0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOJ	0.01	0.01	10.00	0.12	0.07	71.43
IISCOR	0.02	0.00	466.67	0.08	0.02	300.00
JSMDCL	0.01	0.04	-61.11	0.34	0.31	9.68
TISCOWB	0.48	0.44	7.45	5.40	5.09	6.09
TISCOJH	0.04	0.05	-28.85	0.52	0.68	-23.53
CESC / Sarshatali	0.05	0.06	-15.79	1.29	1.80	-28.33
CSPGCL/GP III	0.64	0.49	32.37	4.00	3.62	10.50
DPL/Trans Damodar	0.31	0.12	154.55	1.00	0.55	81.82
DVC(Tubed)	0.39	0.02	1520.83	1.52	0.03	4966.67
JPVL / Amelia (North)	0.56	0.56	0.00	3.92	3.36	16.67
KPCL	0.32	0.22	43.95	2.50	1.61	55.28
Talabira II & III	1.55	0.76	103.29	12.65	10.03	26.12
NTPC(CB & CB south)	0.63	0.31	104.52	3.31	0.58	470.69
NTPC / Dulanga	0.30	0.76	-60.84	7.00	7.00	0.00
NTPC	0.15			0.24		
NTPC/Pakri Barwadih	1.34	1.50	-10.16	16.31	13.23	23.28
NTPC/Talaipalli	1.25	0.68	85.08	7.22	2.40	200.83
OCPL/Manoharpur	0.82	0.68	21.71	8.51	8.00	6.38
PSPCL(Pachwara Central)	0.78	0.25	217.48	4.63	0.51	807.84
RRVUNL / Parsa East & Kanta	1.03	1.73	-40.53	6.70	11.80	-43.22
SPL / Moher & Amlohuri Extn.	1.87	1.66	12.51	18.28	16.31	12.08
THDC(Amelia)	0.30	0.26	16.22	1.25	0.31	303.23
TSGENCO/Tadicherla-I	0.23	0.24	-4.20	2.50	2.50	0.00
WBPDC/Barjora	0.00	0.00		0.50	0.50	0.00
WBPDC/Barjora North	0.07	0.25	-73.79	1.12	2.01	-44.28
WBPDC/Gangaramchak	0.41	0.00		3.00	1.20	150.00
WBPDC/Pachwara North	2.92	3.72	-21.49	13.70	15.00	-8.67
WBPDC	0.04			0.11		
Ambuja Cement Ltd / GP IV/8	0.04	0.10	-64.00	0.95	1.20	-20.83
BALCO / Chotia-II	0.07	0.16	-57.32	0.98	1.00	-2.00
B. S. ISPAT / Marki Magli III	0.05	0.04	19.05	0.09	0.20	-55.00
HIL-Gare Palma IV/4	0.05	0.00		0.47	0.56	-16.07
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
HIL/Kathautia	0.00	0.03	-100.00	0.18	0.13	38.46
NALCO (Utkal D)	0.13			2.00		
RCCPL/ Sial Ghogri	0.03	0.03	11.11	0.33	0.35	-5.71
SAIL/Tasra	0.10	0.01	684.62	0.32	0.30	6.67
SIL / Belgaon	0.01	0.02	-42.11	0.15	0.19	-21.05
TUML / Marki Mangli - I	0.00	0.05	-100.00	0.00	0.18	-100.00
Ultratech Cement	0.07	0.03	103.13	0.75	0.36	108.33
Vedanta(Jamkhani)	0.27	0.60	-55.41	2.11	0.69	205.80
AIPL	0.01			0.09		
APMDCL(Suliyari)	0.59	0.55	7.48	4.98	1.950	155.38
BSMPL(Gotitoria East and West)	0.04	0.02	85.71	0.30	0.02	1400.00
JP(GV IV/1)	1.20	0.71	69.21	7.20	6.00	20.00
JSPL GP IV/6	0.40			1.80		
JSPL GPIV/7	0.42			1.03		
Sharda Limited	0.06	0.14	-61.27	1.44	1.20	20.00
JSPL GP IV/2&3	0.71			0.71		
Total	20.75	17.29	19.99	153.57	122.85	25.00

Captive and Others dispatch in Mar'2024

Fig. in MT

SI No	Despatch during Mar			Despatch upto Mar		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JKML	0.00	0.00		0.01	0.01	20.00
DVC	0.00	0.00		0.00	0.00	
IISCOJ	0.01	0.01	10.00	0.12	0.07	69.57
IISCOR	0.02	0.00	500.00	0.07	0.02	386.67
JSMDC	0.01	0.04	-63.89	0.34	0.31	8.01
TISCOWB	0.47	0.45	3.10	5.39	5.09	5.93
TISCOJH	0.04	0.05	-26.92	0.52	0.68	-24.01
CESC / Sarshatali	0.05	0.14	-65.96	1.43	1.95	-26.78
CSPGCL/GP III	0.42	0.23	81.03	3.75	3.08	21.74
DPL/Trans Damodar	0.14	0.11	31.43	0.71	0.53	34.41
DVC(Tubed)	0.26	0.00		1.31	0.00	
JPVL / Amelia (North)	0.36	0.34	6.47	3.94	3.14	25.52
KPCL	0.33	0.25	32.67	2.49	1.65	51.34
Talabira II & III	1.08	0.75	44.18	11.76	9.90	18.79
NTPC(CB & CB south)	0.36	0.10	270.10	3.13	0.14	2164.49
NTPC / Dulanga	0.49	0.75	-34.54	7.19	7.11	1.05
NTPC	0.04			0.04		
NTPC/Pakri Barwadih	1.16	1.38	-16.01	16.88	12.52	34.84
NTPC/Talaipalli	0.78	0.65	19.57	6.71	2.05	227.06
OCPL/Manoharpur	0.58	0.77	-24.58	8.36	8.22	1.65
PSPCL(Pachwara Central)	0.59	0.21	174.77	4.21	0.45	836.22
RRVUNL / Parsa East & Kanta	1.03	1.73	-40.53	6.70	11.80	-43.22
SPL / Moher & Amlochori Extn.	1.71	1.42	20.48	18.08	16.39	10.26
THDC(Amelia)	0.27	0.00		1.30	0.00	
TSGENCO/Tadicherla-I	0.23	0.24	-3.39	2.50	2.50	-0.08
WBPDC/Barjora	0.00	0.00		0.50	0.67	-25.52
WBPDC/Barjora North	0.11	0.19	-40.74	1.26	1.85	-31.82
WBPDC/Gangaramchak	0.28	0.00		2.86	1.34	113.10
WBPDC/Pachwara North	1.40	1.14	22.98	12.61	11.84	6.48
WBPDC	0.04			0.11		
Ambuja Cement Ltd / GP IV/8	0.05	0.09	-44.44	0.90	1.11	-18.97
BALCO / Chotia-II	0.07	0.14	-52.45	1.11	0.82	35.57
B. S. ISPAT / Marki Magli III	0.00	0.01	-100.00	0.04	0.16	-73.78
HIL-Gare Palma IV/4	0.02	0.01	120.00	0.44	0.58	-25.13
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
HIL/Kathautia	0.00	0.03	-100.00	0.19	0.17	13.94
NALCO (Utkal D)	0.31			2.00		
RCCPL/ Sial Ghogri	0.03	0.03	11.11	0.33	0.35	-7.67
SAIL/Tasra	0.10	0.01	684.62	0.32	0.30	6.60
SIL / Belgaon	0.01	0.02	-42.11	0.16	0.21	-26.07
TUML / Marki Mangli - I	0.00	0.03	-100.00	0.02	0.20	-88.61
Ultratech Cement	0.10	0.04	163.16	0.58	0.36	64.23
Vedanta(Jamkhani)	0.27	0.04	600.00	2.58	0.04	
AIPL	0.04			0.06		
APMDCL(Suliyari)	0.46	0.26	79.07	5.03	1.42	253.94
BSMPL(Gotitoria East and West)	0.03	0.02	64.71	0.29	0.02	1494.44
JP(GV IV/1)	0.41	0.53	-21.52	6.88	5.61	22.53
JSPL GP IV/6	0.23			1.57		
JSPL GPIV/7	0.40			0.99		
Sharda Limited	0.06	0.17	-62.05	1.51	1.49	1.48
JSPL GP IV/2&3	0.00			0.00		
Grand Total	14.84	12.35	20.16	149.24	116.13	28.51

**Analysis of Big Mines of CIL, SCCL &
Others**

All Figures in MT

Subsidiary	Description	Production During March			Production Upto March		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	3.56	2.23	60.00	24.45	17.38	40.67
	Other Mines	0.95	0.88	7.95	7.94	6.80	16.71
	Big Plus Mines	4.51	3.11	45.25	32.39	24.18	33.93
	Rest of Mines	2.42	1.46	66.32	15.17	10.84	40.00
	Total ECL	6.93	4.56	51.97	47.56	35.02	35.81
BCCL	Big Mines	0.53	0.45	16.70	5.35	4.68	14.36
	Other Mines	1.16	2.02	-42.71	21.59	22.37	-3.50
	Big Plus Mines	1.69	2.48	-31.83	26.94	27.05	-0.41
	Rest of Mines	2.17	1.04	108.44	14.16	9.13	55.12
	Total BCCL	3.86	3.52	9.66	41.10	36.18	13.60
CCL	Big Mines	7.85	7.75	1.27	57.81	50.62	14.21
	Other Mines	2.14	1.88	13.54	14.10	13.69	3.01
	Big Plus Mines	9.99	9.64	3.67	71.91	64.30	11.83
	Rest of Mines	2.23	2.28	-2.36	14.14	11.79	19.97
	Total CCL	12.22	11.92	2.52	86.05	76.09	13.09
NCL	Big Mines	9.54	11.02	-13.49	130.97	125.66	4.22
	Other Mines	0.46	0.34	33.54	3.34	3.25	2.79
	Big Plus Mines	9.98	11.37	-12.16	134.31	128.91	4.19
	Rest of Mines	0.21	0.28	-27.41	0.00	2.26	-100.00
	Total NCL	10.19	11.65	-12.53	136.15	131.17	3.80
WCL	Big Mines	2.72	3.76	-27.67	18.91	17.47	8.26
	Other Mines	4.00	4.57	-12.56	34.27	35.05	-2.22
	Big Plus Mines	6.72	8.34	-19.38	53.18	52.52	1.26
	Rest of Mines	2.32	1.61	43.67	15.93	11.76	35.43
	Total WCL	9.04	9.95	-9.15	69.11	64.28	7.51
SECL	Big Mines	21.56	19.19	12.34	147.56	132.92	11.01
	Other Mines	2.21	1.91	16.00	24.00	19.05	25.96
	Big Plus Mines	23.77	21.10	12.67	171.56	151.98	12.89
	Rest of Mines	1.34	1.49	-10.30	15.81	15.04	5.15
	Total SECL	25.11	22.59	11.16	187.37	167.01	12.19
MCL	Big Mines	20.38	18.97	7.43	199.41	187.37	6.43
	Other Mines	0.31	0.24	30.49	4.36	4.50	-3.11
	Big Plus Mines	20.69	19.21	7.72	203.77	191.87	6.20
	Rest of Mines	0.51	0.10	397.67	2.33	1.39	67.67
	Total MCL	21.20	19.31	9.79	206.10	193.26	6.64
CIL	Big Mines	66.14	63.38	4.36	584.46	536.09	9.02
	Other Mines	11.23	11.85	-5.25	109.60	104.72	4.66
	Big Plus Mines	77.36	75.23	2.84	694.06	640.81	8.31
	Rest of Mines	11.22	8.27	35.55	79.58	62.39	27.56
	Total CIL	88.58	83.50	6.08	773.64	703.20	10.02
SCCL	Big Mines	4.15	2.68	55.02	38.22	34.67	10.24
	Other Mines	1.03	0.77	33.19	9.92	9.02	10.01
	Big Plus Mines	5.19	3.45	50.13	48.14	43.69	10.19
	Rest of Mines	2.11	3.56	-40.53	21.88	23.45	-6.70
	Total SCCL	7.30	7.01	4.14	70.02	67.14	4.29

Subsidiary	Description	Production During March			Production Upto March		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Captive & Others	Big Mines	9.12	10.90	-16.33	78.21	79.00	-1.00
	Other Mines	11.63	6.39	82.03	75.36	43.85	71.86
	Total Others	20.75	17.29	20.01	153.57	122.85	25.01
All India	Big Mines	91.67	89.58	2.33	820.41	763.50	7.45
	Other Mines	24.96	18.22	37.00	176.82	129.69	36.34
	All Mines	116.63	107.80	8.19	997.23	893.19	11.65

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 84 mines excluding top 35 mines
Big plus mines means top 84 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
RAJMAHAL	Big	0.27	0.08	221.43	1.22	1.14	7.49
SONEPUR BAZARI	Big	0.06	0.19	-68.59	0.65	1.71	-61.94
JHANJRA	Others	0.22	0.22	-1.79	2.68	2.92	-8.12
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.16	0.21	-24.88	1.51	1.77	-14.83
CHITRA	Others	0.25	0.18	36.61	1.75	1.03	69.74
Total Big Mines		0.33	0.28	20.00	1.87	2.84	-34.22
Total Others		0.63	0.62	1.61	5.94	5.72	3.83
Total Big Plus Mines		0.96	0.90	7.26	7.81	8.56	-8.80
Total Rest of Mines		0.87	0.77	13.73	7.56	7.57	-0.08
Total ECL		1.83	1.66	10.24	15.37	16.13	-4.71

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
RAJMAHAL	Big	1.67	0.87	91.95	10.84	4.25	155.30
SONEPUR BAZARI	Big	1.56	1.08	44.44	11.74	10.29	14.07
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.32	0.26	23.08	2.00	1.08	84.84
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		3.23	1.95	65.64	22.58	14.54	55.32
Total Others		0.32	0.26	23.08	2.00	1.08	84.84
Total Big Plus Mines		3.55	2.21	60.63	24.58	15.62	57.36
Total Rest of Mines		1.55	0.69	124.64	7.61	3.26	133.44
Total ECL		5.10	2.90	75.86	32.19	18.88	70.50

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
RAJMAHAL	Big	1.94	0.95	103.35	12.06	5.38	124.12
SONEPUR BAZARI	Big	1.62	1.27	27.46	12.39	12.00	3.25
JHANJRA	Others	0.22	0.22	-1.79	2.68	2.92	-8.12
MOHANPUR (EXPN)	Others	0.32	0.26	23.08	2.00	1.08	84.84
NAKRAKUNDA-KUMARDIH B	Others	0.16	0.21	-24.88	1.51	1.77	-14.83
CHITRA	Others	0.25	0.18	36.61	1.75	1.03	69.74
Total Big Mines		3.56	2.23	60.00	24.45	17.38	40.67
Total Others		0.95	0.88	7.95	7.94	6.80	16.71
Total Big Plus Mines		4.51	3.11	45.25	32.39	24.18	33.93
Total Rest of Mines		2.42	1.46	66.32	15.17	10.84	40.00
Total ECL		6.93	4.56	51.97	47.56	35.02	35.81

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.17	0.32	-46.47	2.94	3.20	-8.03
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.15	0.03	456.28	0.81	0.76	6.01
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.08	0.11	-28.73	0.94	0.74	26.41
AMP	Others	0.02	0.21	-90.61	1.66	1.05	57.77
KOCP	Others	0.00	0.04	-100.00	0.95	0.94	1.27
ENA	Others	0.00	0.00		0.01	0.00	
BASTACOLLA	Others	0.00	0.00		0.01	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.01	0.00	
ROCP	Others	0.00	0.00		0.01	0.00	
Total Big Mines		0.17	0.32	-46.47	2.94	3.20	-8.03
Total Others		0.25	0.39	-36.59	4.40	3.50	25.79
Total Big Plus Mines		0.42	0.71	-41.00	7.34	6.69	9.64
Total Rest of Mines		0.45	0.42	7.61	3.12	3.42	-8.65
Total BCCL		0.87	1.13	-23.01	10.46	10.11	3.46

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.36	0.14	163.53	2.41	1.48	62.67
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.09	0.18	-49.38	2.33	3.04	-23.48
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.00	0.41	-100.00	3.85	5.31	-27.43
AMP	Others	0.07	0.18	-60.42	0.34	0.83	-59.01
KOCP	Others	0.01	0.10	-90.12	1.89	1.78	5.96
ENA	Others	0.20	0.28	-28.25	3.01	2.55	18.11
BASTACOLLA	Others	0.15	0.14	5.06	2.12	1.80	17.47
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.23	0.11	100.52	1.49	1.92	-22.27
ROCP	Others	0.16	0.23	-29.09	2.16	1.64	31.57
Total Big Mines		0.36	0.14	163.53	2.41	1.48	62.67
Total Others		0.91	1.63	-44.19	17.19	18.88	-8.93
Total Big Plus Mines		1.27	1.77	-28.13	19.60	20.36	-3.72
Total Rest of Mines		1.72	0.61	180.65	11.04	5.71	93.24
Total BCCL		2.99	2.38	25.63	30.64	26.07	17.53

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.53	0.45	16.70	5.35	4.68	14.36
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.24	0.20	17.22	3.14	3.81	-17.56
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.08	0.53	-84.76	4.79	6.05	-20.81
AMP	Others	0.09	0.39	-76.91	2.00	1.88	6.28
KOCP	Others	0.01	0.14	-93.02	2.84	2.72	4.35
ENA	Others	0.20	0.28	-28.25	3.02	2.55	18.50
BASTACOLLA	Others	0.15	0.14	5.06	2.13	1.80	18.03
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.23	0.11	100.52	1.50	1.92	-21.75
ROCP	Others	0.16	0.23	-29.09	2.17	1.64	32.18
Total Big Mines		0.53	0.45	16.70	5.35	4.68	14.36
Total Others		1.16	2.02	-42.71	21.59	22.37	-3.50
Total Big Plus Mines		1.69	2.48	-31.83	26.94	27.05	-0.41
Total Rest of Mines		2.17	1.04	108.44	14.16	9.13	55.12
Total BCCL		3.86	3.52	9.66	41.10	36.18	13.60

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.47	0.39	19.24	2.51	2.50	0.27
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.24	0.23	4.06	1.00	0.96	3.84
NORTH URIMARI (BIRSA PROJECT)	Others	0.03	0.08	-63.70	0.59	0.69	-14.86
AAD (AMALGAMED AMLO DHORI)	Others	0.16	0.08	91.67	0.90	0.87	2.95
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.09	0.08	15.38	0.61	0.45	35.50
PURNADIH	Others	0.14	0.19	-24.55	0.60	0.73	-17.92
RAJRAPPA	Others	0.24	0.19	23.46	1.13	1.27	-10.78
SEL. DHORI	Others	0.11	0.25	-55.37	0.77	1.31	-41.42
Total Big Mines		0.71	0.62	13.63	3.51	3.47	1.26
Total Others		0.77	0.87	-11.55	4.60	5.33	-13.69
Total Big Plus Mines		1.48	1.50	-1.03	8.11	8.80	-7.80
Total Rest of Mines		1.25	1.20	3.76	8.19	7.36	11.21
Total CCL		2.73	2.70	1.11	16.30	16.16	0.87

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	3.28	2.97	10.44	22.59	18.00	25.49
MAGADH	Big	2.74	2.58	6.36	20.02	15.57	28.54
ASHOKA	Big	0.54	0.86	-37.35	7.34	8.22	-10.65
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.58	0.72	-19.27	4.35	5.36	-18.83
NORTH URIMARI (BIRSA PROJECT)	Others	0.04	0.33	-87.88	3.61	3.51	2.97
AAD (AMALGAMED AMLO DHORI)	Others	0.31	0.30	2.46	1.69	1.60	5.73
KARO - I	Others	0.46	0.19	138.27	1.31	1.52	-13.76
TAPIN	Others	0.25	0.16	55.63	1.60	1.61	-0.32
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.03	0.03	7.23	0.19	0.06	198.41
SEL. DHORI	Others	0.28	0.00		1.10	0.07	1562.51
Total Big Mines		7.14	7.13	0.19	54.30	47.15	15.17
Total Others		1.37	1.01	35.08	9.50	8.36	13.66
Total Big Plus Mines		8.51	8.14	4.54	63.80	55.51	14.94
Total Rest of Mines		0.99	1.08	-8.27	5.95	4.42	34.55
Total CCL		9.50	9.22	3.04	69.75	59.93	16.39

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	3.28	2.97	10.44	22.59	18.00	25.49
MAGADH	Big	2.74	2.58	6.36	20.02	15.57	28.54
ASHOKA	Big	1.01	1.26	-19.59	9.85	10.72	-8.10
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.82	0.95	-13.60	5.35	6.32	-15.37
NORTH URIMARI (BIRSA PROJECT)	Others	0.07	0.41	-83.04	4.20	4.20	0.03
AAD (AMALGAMED AMLO DHORI)	Others	0.47	0.39	21.75	2.59	2.47	4.75
KARO - I	Others	0.46	0.19	138.27	1.31	1.52	-13.76
TAPIN	Others	0.34	0.24	42.48	2.21	2.06	7.52
PURNADIH	Others	0.14	0.19	-24.55	0.60	0.73	-17.92
RAJRAPPA	Others	0.27	0.22	21.42	1.32	1.33	-0.77
SEL. DHORI	Others	0.39	0.25	58.25	1.87	1.38	35.44
Total Big Mines		7.85	7.75	1.27	57.81	50.62	14.21
Total Others		2.14	1.88	13.54	14.10	13.69	3.01
Total Big Plus Mines		9.99	9.64	3.67	71.91	64.30	11.83
Total Rest of Mines		2.23	2.28	-2.36	14.14	11.79	19.97
Total CCL		12.22	11.92	2.52	86.05	76.09	13.09

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.70	2.75	-1.74	30.00	26.66	12.53
DUDHICHUA	Big	2.58	2.49	3.55	25.00	23.03	8.55
NIGAHI	Big	0.94	1.62	-41.80	22.50	22.50	0.00
AMLOHRI	Big	1.09	1.63	-33.45	15.00	15.00	0.00
KHADIA	Big	1.01	1.11	-9.17	15.00	15.00	0.00
BINA	Big	0.69	0.66	4.53	10.50	10.50	-0.01
KRISHNASHILA	Big	0.48	0.49	-1.14	7.50	7.50	0.00
BLOCK - B	Big	0.05	0.27	-83.23	5.47	5.47	0.00
JHINGURDA	Others	0.46	0.34	33.54	3.34	3.25	2.79
Total Big Mines		9.54	11.02	-13.49	130.97	125.66	4.22
Total Others		0.46	0.34	33.54	3.34	3.25	2.79
Total Big Plus Mines		9.98	11.37	-12.16	134.27	128.91	4.16
Total Rest of Mines		0.21	0.28	-27.41	1.88	2.26	-16.79
Total NCL		10.19	11.65	-12.53	136.15	131.17	3.80

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.70	2.75	-1.74	30.00	26.66	12.53
DUDHICHUA	Big	2.58	2.49	3.55	25.00	23.03	8.55
NIGAHI	Big	0.94	1.62	-41.80	22.50	22.50	0.00
AMLOHRI	Big	1.09	1.63	-33.45	15.00	15.00	0.00
KHADIA	Big	1.01	1.11	-9.17	15.00	15.00	0.00
BINA	Big	0.69	0.66	4.53	10.50	10.50	-0.01
KRISHNASHILA	Big	0.48	0.49	-1.14	7.50	7.50	0.00
BLOCK - B	Big	0.05	0.27	-83.23	5.47	5.47	0.00
JHINGURDA	Others	0.46	0.34	33.54	3.34	3.25	2.79
Total Big Mines		9.54	11.02	-13.49	130.97	125.66	4.22
Total Others		0.46	0.34	33.54	3.34	3.25	2.79
Total Big Plus Mines		9.98	11.37	-12.16	134.31	128.91	4.19
Total Rest of Mines		0.21	0.28	-27.41	1.88	2.26	-16.79
Total NCL		10.19	11.65	-12.53	136.15	131.17	3.80

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.13	0.36	-64.11	1.51	2.71	-44.33
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.01	0.05	-78.54	0.10	2.09	-95.22
NILJAI DEEP	Big	1.12	1.04	7.46	4.47	4.45	0.43
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.11	0.21	-46.44	1.77	2.14	-17.33
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.26	0.19	35.32	2.09	1.62	28.71
NEW MAJRI UG TO OC	Others	0.43	0.24	78.47	1.52	1.86	-18.46
SASTI OC	Others	0.00	0.45	-100.00	0.98	2.45	-60.00
NEW MAJRI II (A) EXPN	Others	0.35	0.47	-24.84	2.47	2.40	2.85
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.36	0.51	-29.35	2.50	1.73	44.91
UKNI DEEP	Others	0.40	0.33	21.95	1.83	1.76	4.22
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.06	0.24	-75.24	1.73	1.98	-12.42
BHATADI EXPNSION	Others	0.17	0.00		0.84	1.46	-42.66
Total Big Mines		1.26	1.45	-13.17	6.08	9.25	-34.30
Total Others		2.14	2.63	-18.61	15.73	17.40	-9.61
Total Big Plus Mines		3.40	4.08	-16.68	21.81	26.66	-18.18
Total Rest of Mines		1.03	0.85	21.24	7.62	6.55	16.28
Total WCL		4.43	4.93	-10.14	29.43	33.21	-11.38

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.82	0.53	53.86	3.28	2.99	9.59
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.16	1.11	-85.59	5.13	2.22	131.48
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.48	0.67	-27.94	4.42	3.00	47.17
MAKARDHOKRA-I	Others	0.49	0.38	28.73	4.20	4.20	0.00
AMALGAMATED GONDEGAON GHATROHANA	Others	0.14	0.14	0.91	1.76	1.36	29.52
PAONI II	Others	0.05	0.16	-68.96	3.24	3.25	-0.31
AMALG. YEKONA I & II	Others	0.12	0.36	-66.94	2.77	2.75	0.74
AMALGAMATED INDER KAMTEE	Others	0.13	0.12	8.78	0.99	0.88	12.29
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.50	0.00		0.91	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.21	0.21	0.11	1.81	1.88	-3.47
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.16	0.41	-60.99	1.49	1.50	-0.67
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.06	0.16	-63.10	1.36	1.83	-25.79
BHATADI EXPNSION	Others	0.00	0.00		0.01	0.00	
Total Big Mines		1.46	2.31	-36.78	12.83	8.21	56.22
Total Others		1.86	1.95	-4.39	18.54	17.65	5.06
Total Big Plus Mines		3.32	4.25	-21.97	31.37	25.86	21.31
Total Rest of Mines		1.29	0.77	68.57	8.31	5.22	59.20
Total WCL		4.61	5.02	-8.17	39.68	31.08	27.67

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.95	0.90	6.12	4.79	5.71	-16.05
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.17	1.16	-85.30	5.23	4.31	21.41
NILJAI DEEP	Big	1.12	1.04	7.46	4.47	4.45	0.43
MAKARDHOKRA-III / DINESH	Big	0.48	0.67	-27.94	4.42	3.00	47.17
MAKARDHOKRA-I	Others	0.49	0.38	28.73	4.2	4.20	0.00
AMALGAMATED GONDEGAON GHATROHANA	Others	0.25	0.34	-27.35	3.53	3.50	0.86
PAONI II	Others	0.05	0.16	-68.96	3.24	3.25	-0.31
AMALG. YEKONA I & II	Others	0.12	0.36	-66.94	2.77	2.75	0.74
AMALGAMATED INDER KAMTEE	Others	0.39	0.31	25.14	3.08	2.51	22.93
NEW MAJRI UG TO OC	Others	0.43	0.24	78.47	1.52	1.86	-18.46
SASTI OC	Others	0.5	0.45	12.30	1.89	2.45	-22.86
NEW MAJRI II (A) EXPN	Others	0.35	0.47	-24.84	2.47	2.40	2.85
GOKUL	Others	0.21	0.21	0.11	1.81	1.88	-3.47
DURGAPUR	Others	0.36	0.51	-29.35	2.5	1.73	44.91
UKNI DEEP	Others	0.4	0.33	21.95	1.83	1.76	4.22
KOLARPIMPRI	Others	0.16	0.41	-60.99	1.49	1.50	-0.67
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.12	0.40	-70.37	3.09	3.81	-18.85
BHATADI EXPNSION	Others	0.17	0.00		0.85	1.46	-41.98
Total Big Mines		2.72	3.76	-27.67	18.91	17.47	8.26
Total Others		4.00	4.57	-12.56	34.27	35.05	-2.22
Total Big Plus Mines		6.72	8.34	-19.38	53.18	52.52	1.26
Total Rest of Mines		2.32	1.61	43.67	15.93	11.77	35.31
Total WCL		9.04	9.95	-9.15	69.11	64.28	7.51

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	3.35	1.05	219.05	7.63	2.60	193.35
KUSMUNDA	Big	6.08	4.66	30.61	30.04	23.37	28.55
DIPKA	Big	1.59	2.25	-29.43	3.63	6.29	-42.26
MANIKPUR OC	Big	0.00	0.01	-100.00	0.82	0.57	45.13
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.04	0.00		0.15	0.00	
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.02	-100.00	0.08	0.10	-20.79
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.08	0.00		0.54	0.00	
BIJARI	Others	0.00	0.10	-100.00	0.59	1.03	-42.72
CHURCHA RO	Others	0.11	0.08	30.95	0.99	0.70	41.43
KANCHAN OC	Others	0.00	0.15	-100.00	0.49	0.50	-2.39
CHIRIMIRI	Others	0.02	0.00		0.40	0.00	
Total Big Mines		11.02	7.96	38.39	42.12	32.82	28.33
Total Others		0.25	0.36	-29.62	3.24	2.33	38.88
Total Big Plus Mines		11.27	8.32	35.49	45.36	35.16	29.03
Total Rest of Mines		0.98	1.15	-14.92	12.35	12.04	2.62
Total SECL		12.25	9.47	29.36	57.71	47.19	22.29

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	5.40	5.26	2.70	51.37	49.90	2.95
KUSMUNDA	Big	1.92	2.18	-11.72	19.93	19.65	1.41
DIPKA	Big	3.22	3.64	-11.42	29.61	25.86	14.49
MANIKPUR OC	Big	0.00	0.16	-100.00	4.53	4.69	-3.31
BAROUD	Others	0.03	0.30	-90.13	1.17	2.05	-42.95
CHHAL OC	Others	0.67	0.00		6.24	3.50	78.29
AMADAND	Others	0.18	0.59	-69.70	3.17	3.85	-17.68
JAGANNATHPUR	Others	0.52	0.00		3.91	3.00	30.33
JAMPALI	Others	0.00	0.04	-100.00	1.29	0.77	68.19
GARE PELMA IV/2&3	Others	0.00	0.27	-100.00	1.22	2.26	-46.04
AMLAI	Others	0.06	0.26	-76.65	1.19	0.76	56.79
BIJARI	Others	0.29	0.00		0.88	0.00	
CHURCHA RO	Others	0.00	0.00		0.08	0.00	
KANCHAN OC	Others	0.15	0.00		1.03	0.02	4804.76
CHIRIMIRI	Others	0.06	0.09	-29.41	0.58	0.51	13.50
Total Big Mines		10.54	11.23	-6.13	105.44	100.10	5.34
Total Others		1.96	1.55	26.45	20.76	16.72	24.16
Total Big Plus Mines		12.50	12.78	-2.18	126.20	116.82	8.03
Total Rest of Mines		0.36	0.34	5.26	3.46	3.00	15.33
Total SECL		12.86	13.12	-1.98	129.66	119.82	8.21

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	8.75	6.31	38.71	59.00	52.50	12.38
KUSMUNDA	Big	8.00	6.83	17.13	49.97	43.02	16.15
DIPKA	Big	4.81	5.89	-18.31	33.24	32.15	3.39
MANIKPUR OC	Big	0.00	0.17	-100.00	5.35	5.25	1.90
BAROUD	Others	0.03	0.30	-90.13	1.17	2.05	-42.95
CHHAL OC	Others	0.67	0.00		6.24	3.50	78.29
AMADAND	Others	0.22	0.59	-62.96	3.32	3.85	-13.79
JAGANNATHPUR	Others	0.52	0.00		3.91	3.00	30.33
JAMPALI	Others	0.00	0.06	-100.00	1.37	0.87	57.83
GARE PELMA IV/2&3	Others	0.00	0.27	-100.00	1.22	2.26	-46.04
AMLAI	Others	0.14	0.26	-45.53	1.73	0.76	127.93
BIJARI	Others	0.29	0.10	189.42	1.47	1.03	42.72
CHURCHA RO	Others	0.11	0.08	30.95	1.07	0.70	52.86
KANCHAN OC	Others	0.15	0.15	-1.32	1.52	0.52	190.63
CHIRIMIRI	Others	0.08	0.09	-5.88	0.98	0.51	91.78
Total Big Mines		21.56	19.19	12.34	147.56	132.92	11.01
Total Others		2.21	1.91	16.00	24.00	19.05	25.96
Total Big Plus Mines		23.77	21.10	12.67	171.56	151.98	12.89
Total Rest of Mines		1.34	1.49	-10.30	15.81	15.04	5.15
Total SECL		25.11	22.59	11.16	187.37	167.01	12.19

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.00	0.62	-100.00	6.45	5.61	14.99
Kulda	Big	0.63	0.00		0.63	0.00	
GarFebbahal	Big	0.00	0.64	-100.00	2.42	8.84	-72.62
Ananta	Big	0.19	0.67	-71.66	5.77	3.52	63.94
Lingaraj	Big	0.71	0.54	32.15	5.88	5.07	16.04
Kaniha	Big	0.69	0.00		0.69	0.00	
Hingula	Big	0.00	0.33	-100.00	2.83	4.70	-39.83
Bharatpur	Big	0.39	0.09	318.75	0.39	0.09	318.75
Belpahar	Big	0.12	0.00		0.12	0.00	
Balram	Big	0.00	0.47	-100.00	4.75	5.72	-16.91
Samaleswari	Big	0.60	0.27	122.50	3.99	2.76	44.77
Siarmal	Big	0.75	0.00		0.75	0.00	
Jagannath	Big	0.00	0.00		0.01	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		4.08	3.63	12.50	34.68	36.30	-4.47
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		4.08	3.63	12.50	34.68	36.30	-4.47
Total Rest of Mines		0.51	0.10	393.66	2.33	1.39	68.02
Total MCL		4.59	3.73	23.06	37.01	37.69	-1.80

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	1.55	2.61	-40.58	23.46	30.00	-21.80
Lakhanpur	Big	1.23	0.77	60.51	14.64	16.89	-13.33
Kulda	Big	1.25	1.61	-22.49	20.42	21.00	-2.76
Garjanbahal	Big	2.14	1.48	44.96	20.71	8.45	144.98
Ananta	Big	1.25	1.48	-15.78	13.53	13.58	-0.37
Lingaraj	Big	1.17	1.13	3.14	11.55	11.44	0.93
Kaniha	Big	1.18	1.16	1.84	11.66	12.15	-4.05
Hingula	Big	0.90	1.21	-25.67	9.71	7.68	26.48
Bharatpur	Big	1.34	0.99	35.94	10.91	9.16	19.11
Belpahar	Big	1.07	1.55	-30.85	8.86	7.51	18.04
Balram	Big	0.14	0.13	6.24	2.31	2.02	14.17
Samaleswari	Big	0.34	0.43	-21.57	3.74	3.68	1.61
Siarmal	Big	1.51	0.00		5.08	0.00	
Jagannath	Big	0.83	0.79	4.66	7.39	7.50	-1.47
Lajkura	Others	0.31	0.24	30.49	4.36	4.50	-3.11
Total Big Mines		16.3	15.343	6.24	164.73	151.07	9.04
Total Others		0.31	0.24	30.49	4.36	4.50	-3.11
Total Big Plus Mines		16.61	15.58	6.61	169.09	155.57	8.69
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		16.61	15.58	6.61	169.09	155.57	8.69

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during March			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	1.55	2.61	-40.58	23.46	30.00	-21.80
Lakhanpur	Big	1.23	1.39	-11.30	21.09	22.50	-6.27
Kulda	Big	1.88	1.61	16.58	21.05	21.00	0.24
GarFebbahal	Big	2.14	2.12	1.06	23.13	17.29	33.76
Ananta	Big	1.44	2.15	-33.17	19.30	17.10	12.87
Lingaraj	Big	1.88	1.67	12.46	17.43	16.51	5.57
Kaniha	Big	1.87	1.16	61.39	12.35	12.15	1.63
Hingula	Big	0.90	1.54	-41.51	12.54	12.38	1.29
Bharatpur	Big	1.73	1.08	60.35	11.30	9.25	22.13
Belpahar	Big	1.19	1.55	-23.09	8.98	7.51	19.63
Balram	Big	0.14	0.60	-76.61	7.06	7.74	-8.79
Samaleswari	Big	0.94	0.70	33.68	7.73	6.44	20.09
Siarmal	Big	2.26	0.00		5.83	0.00	
Jagannath	Big	0.83	0.79	4.66	7.40	7.50	-1.33
Lajkura	Others	0.31	0.24	30.49	4.36	4.50	-3.11
Total Big Mines		20.38	18.97	7.43	199.41	187.37	6.43
Total Others		0.31	0.24	30.49	4.36	4.50	-3.11
Total Big Plus Mines		20.69	19.21	7.72	203.77	191.87	6.20
Total Rest of Mines		0.51	0.10	397.67	2.33	1.39	67.67
Total MCL		21.20	19.31	9.79	206.10	193.26	6.64

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production during March			Production Upto March		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PK OC	Big	0.76	0.39	94.23	10.45	9.75	7.18
RG OC III Extn.	Big	1.28	0.62	106.53	9.50	8.16	16.44
JVR OC II	Big	1.22	1.03	17.45	11.07	10.00	10.68
Ramagundam OC I Exp. Ph II	Big	0.38	0.08	360.88	3.69	3.30	11.97
GDK V OC	Big	0.52	0.55	-5.53	3.51	3.46	1.29
Koyagudem OC II	Others	0.34	0.10	229.09	3.00	3.00	0.00
Srirampur OC II	Others	0.46	0.19	136.76	3.17	3.10	2.35
Khairagura OC	Others	0.23	0.48	-51.32	3.75	2.92	28.42
Total Big Mines		4.15	2.68	55.02	38.22	34.67	10.24
Total Other Mines		1.03	0.77	33.19	9.92	9.02	10.01
Total Big Plus Mines		5.19	3.45	50.13	48.14	43.69	10.19
Rest of Mines		2.11	3.56	-40.53	21.88	23.45	-6.70
Total SCCL		7.30	7.01	4.14	70.02	67.14	4.29

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during March			Production Upto March		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Moher & Amlohari Extn.	Big	1.87	1.66	12.51	18.28	16.31	12.08
Parsa East & Kanta Basan	Big	1.03	1.73	-40.53	6.70	11.80	-43.22
Pakri Barwadih	Big	1.34	1.50	-10.16	16.31	13.23	23.28
Amelia (North)	Big	0.56	0.56	0.00	3.92	3.36	16.67
Sarshatali	Big	0.05	0.06	-15.79	1.29	1.80	-28.33
Tadicherla-I	Big	0.23	0.24	-4.20	2.50	2.50	0.00
Dulanga	Big	0.30	0.76	-60.84	7.00	7.00	0.00
Manoharpur	Big	0.82	0.68	21.71	8.51	8.00	6.38
Pachwara North	Big	2.92	3.72	-21.49	13.70	15.00	-8.67
Total Big Mines		9.12	10.90	-16.33	78.21	79.00	-1.00
Rest of Mines		11.63	6.39	82.03	75.36	43.85	71.86
Overall Captive & Othres		20.75	17.29	20.01	153.57	122.85	25.01

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during March			OBR Upto March		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	12.50	9.40	32.92	115.32	91.33	26.27
	Other Mines	0.98	2.00	-50.95	14.76	16.85	-12.38
	Big Plus Mines	13.48	11.40	18.22	130.08	108.17	20.25
	Rest of Mines	5.73	2.80	104.79	40.82	24.96	63.56
	Total ECL	19.21	14.20	35.28	170.90	133.13	28.37
BCCL	Big Mines	0.83	0.73	14.44	9.92	9.83	0.95
	Other Mines	3.68	4.57	-19.50	54.30	58.78	-7.63
	Big Plus Mines	4.51	5.30	-14.85	64.22	68.61	-6.40
	Rest of Mines	7.64	4.79	59.39	88.58	45.86	93.16
	Total BCCL	12.15	10.09	20.42	152.80	114.47	33.48
CCL	Big Mines	5.62	4.76	18.17	64.55	51.98	24.18
	Other Mines	2.99	1.74	71.54	30.61	27.66	10.66
	Big Plus Mines	8.61	6.50	32.48	95.16	79.64	19.49
	Rest of Mines	2.13	1.99	6.98	26.24	26.94	-2.59
	Total CCL	10.74	8.49	26.50	121.40	106.58	13.91
NCL	Big Mines	45.18	43.94	2.82	490.70	448.56	9.39
	Other Mines	2.67	1.14	134.21	17.68	13.79	28.21
	Big Plus Mines	47.86	45.08	6.17	508.45	462.35	9.97
	Rest of Mines	0.42	0.52	-19.23	5.11	5.18	-1.35
	Total NCL	48.28	45.60	5.88	513.56	467.53	9.85
WCL	Big Mines	6.71	7.50	-10.57	79.80	66.89	19.29
	Other Mines	26.62	23.82	11.75	256.55	205.16	25.05
	Big Plus Mines	33.33	31.32	6.40	336.35	272.05	23.63
	Rest of Mines	7.32	5.90	24.15	72.50	53.56	35.37
	Total WCL	40.65	37.22	9.22	408.85	325.61	25.56
SECL	Big Mines	14.31	16.41	-12.79	191.76	175.40	9.33
	Other Mines	11.19	7.09	57.89	100.20	55.85	79.40
	Big Plus Mines	25.50	23.50	8.53	291.96	231.25	26.25
	Rest of Mines	3.02	4.52	-33.11	31.25	32.14	-2.76
	Total SECL	28.52	28.01	1.82	323.21	263.39	22.71
MCL	Big Mines	29.34	24.16	21.46	264.80	233.67	13.32
	Other Mines	1.15	1.21	-4.96	12.33	11.94	3.26
	Big Plus Mines	30.49	25.37	20.20	277.14	245.61	12.84
	Rest of Mines	0.10	0.04	126.64	0.74	0.34	118.86
	Total MCL	30.59	25.41	20.39	277.88	245.96	12.98
CIL	Big Mines	114.49	106.89	7.11	1216.85	1077.66	12.92
	Other Mines	49.28	41.57	18.55	486.43	390.03	24.72
	Big Plus Mines	163.77	148.46	10.31	1703.28	1467.69	16.05
	Rest of Mines	26.70	20.69	29.06	267.76	190.94	40.24
	Total CIL	190.47	169.15	12.60	1971.04	1658.63	18.84
SCCL	Big Mines	19.58	18.45	6.15	199.81	198.50	0.66
	Other Mines	7.32	5.67	29.03	68.60	62.65	9.49
	Big Plus Mines	26.90	24.12	11.53	268.41	261.15	2.78
	Rest of Mines	16.13	15.04	7.24	151.91	148.96	1.97
	Total SCCL	43.03	39.16	9.88	420.32	410.11	2.49

All India	Big Mines	134.07	125.34	6.97	1416.66	1276.16	11.01
	Other Mines	56.60	47.24	19.80	555.03	452.68	22.61
	Big Plus Mines	190.67	172.58	10.48	1971.69	1728.84	14.05
	Rest of Mines	42.83	35.73	19.88	419.67	339.90	23.46
	Total OBR	233.50	208.31	12.09	2391.36	2068.74	15.59

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.46	0.46	0.44	5.12	3.34	53.34
SONEPUR	Big	1.04	0.75	39.04	8.89	8.76	1.46
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.14	0.12	18.64	1.90	2.08	-8.48
Big Mines		1.50	1.21	24.38	14.01	12.10	15.78
Other Mines		0.14	0.12	18.64	1.90	2.08	-8.48
Big Plus Mines		1.64	1.32	23.87	15.91	14.18	12.22
Rest of Mines		0.76	0.96	-20.50	7.03	10.50	-33.07
Total ECL		2.40	2.28	5.26	22.94	24.68	-7.05

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	3.22	1.43	125.02	24.28	10.46	132.23
SONEPUR	Big	7.78	6.77	14.97	77.03	68.77	12.01
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.44	0.74	-40.30	6.11	6.11	-0.03
NAKRAKUNDA-	Others	0.00	0.89	-100.00	2.97	7.88	-62.30
CHITRA	Others	0.40	0.26	56.25	3.78	0.78	385.24
Big Mines		11.00	8.20	34.18	101.31	79.23	27.87
Other Mines		0.84	1.88	-55.32	12.86	14.77	-12.93
Big Plus Mines		11.84	10.08	17.48	114.17	94.00	21.46
Rest of Mines		4.97	1.84	169.82	33.79	14.45	133.78
Total ECL		16.81	11.92	41.02	147.96	108.45	36.43

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	3.68	1.89	94.81	29.40	13.79	113.14
Sonepur Bazari	Big	8.82	7.52	17.37	85.92	77.53	10.82
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.44	0.74	-40.30	6.11	6.11	-0.03
NAKRAKUNDA-	Others	0.00	0.89	-100.00	2.97	7.88	-62.30
CHITRA	Others	0.54	0.37	44.39	5.68	2.86	98.95
Big Mines		12.50	9.40	32.92	115.32	91.33	26.27
Other Mines		0.98	2.00	-50.95	14.76	16.85	-12.38
Big Plus Mines		13.48	11.40	18.22	130.08	108.17	20.25
Rest of Mines		5.73	2.80	104.79	40.82	24.96	63.56
Total ECL		19.21	14.20	35.28	170.90	133.13	28.37

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
AMALGAMATED BOCP MINE	T35	0.27	0.24	12.08	2.68	2.46	9.16
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.23	0.21	7.48	2.68	2.70	-0.73
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.12	0.11	9.63	1.53	1.40	9.64
AMP	Others	0.33	0.13	148.11	1.67	1.16	44.17
KOCP	Others	0.21	0.18	14.12	2.79	2.92	-4.33
ENA	Others	0.00	0.00		0.04	0.00	
BASTACOLLA	Others	0.00	0.00		0.06	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.04	0.00	
ROCP	Others	0.00	0.00		0.01	0.00	
Big Mines		0.27	0.24	12.08	2.68	2.46	9.16
Other Mines		0.89	0.64	38.96	8.82	8.17	7.96
Big Plus Mines		1.16	0.88	31.61	11.50	10.62	8.24
Rest of Mines		0.59	0.58	1.96	4.57	6.15	-25.63
Total BCCL		1.75	1.46	19.86	16.07	16.77	-4.17

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
AMALGAMATED BOCP MINE	T35	0.56	0.48	15.61	7.24	7.37	-1.78
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.40	0.32	26.77	4.72	5.65	-16.39
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.07	0.89	-92.12	13.25	9.66	37.09
AMP	Others	0.09	0.33	-72.48	0.71	1.87	-61.98
KOCP	Others	0.28	0.37	-24.94	3.47	5.28	-34.29
ENA	Others	0.55	0.73	-24.80	7.65	9.44	-18.93
BASTACOLLA	Others	0.79	0.62	26.46	8.60	7.17	19.99
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.44	0.27	62.15	5.36	5.49	-2.45
ROCP	Others	0.17	0.40	-57.49	1.72	6.06	-71.61
Big Mines		0.56	0.48	15.61	7.24	7.37	-1.78
Other Mines		2.79	3.93	-29.03	45.48	50.61	-10.14
Big Plus Mines		3.35	4.42	-24.13	52.72	57.99	-9.08
Rest of Mines		7.04	4.20	67.44	84.01	39.71	111.54
Total BCCL		10.39	8.62	20.53	136.73	97.70	39.95

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
AMALGAMATED BOCP MINE	T35	0.83	0.73	14.44	9.92	9.83	0.95
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.63	0.53	18.98	7.40	8.35	-11.33
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.19	1.00	-80.95	14.78	11.06	33.63
AMP	Others	0.42	0.46	-8.69	2.38	3.03	-21.35
KOCP	Others	0.49	0.56	-12.04	6.26	8.20	-23.63
ENA	Others	0.55	0.73	-24.80	7.69	9.44	-18.50
BASTACOLLA	Others	0.79	0.62	26.46	8.66	7.17	20.83
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.44	0.27	62.15	5.40	5.49	-1.72
ROCP	Others	0.17	0.40	-57.49	1.73	6.06	-71.44
Big Mines		0.83	0.73	14.44	9.92	9.83	0.95
Other Mines		3.68	4.57	-19.50	54.30	58.78	-7.63
Big Plus Mines		4.51	5.30	-14.85	64.22	68.61	-6.40
Rest of Mines		7.64	4.79	59.39	88.58	45.86	93.16
Total BCCL		12.15	10.09	20.42	152.80	114.47	33.48

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	0.00	0.00		0.17	0.00	
MAGADH	Big	0.00	0.00		0.11	0.00	
ASHOKA	Big	0.03	0.07	-56.52	1.25	1.06	17.81
AMALGAMATED	Big	0.04	0.02	110.53	1.11	1.04	7.04
NORTH URIMARI	Others	0.16	0.12	33.33	1.70	1.62	5.20
AAD	Others	0.25	0.15	71.23	2.26	1.92	17.95
KARO - I	Others	0.00	0.00		0.01	0.00	
TAPIN	Others	0.10	0.04	163.16	0.98	0.67	47.15
PURNADIH	Others	0.09	0.17	-47.98	1.71	1.77	-3.12
RAJRAPPA	Others	0.29	0.20	42.86	2.56	2.26	13.07
SEL. DHORI	Others	0.21	0.16	34.62	1.80	1.41	27.84
Big Mines		0.07	0.09	-20.45	2.64	2.10	25.83
Other Mines		1.10	0.84	31.58	11.02	9.64	14.37
Big Plus Mines		1.17	0.92	26.62	13.66	11.73	16.42
Rest of Mines		1.11	1.20	-7.19	13.57	15.13	-10.29
Total CCL		2.28	2.12	7.55	27.23	26.86	1.38

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	2.52	2.22	13.51	28.42	21.43	32.59
MAGADH	Big	1.76	1.27	38.47	18.27	14.36	27.19
ASHOKA	Big	0.84	0.79	6.33	10.01	7.45	34.33
AMALGAMATED	Big	0.43	0.39	11.11	5.21	6.63	-21.44
NORTH URIMARI	Others	0.40	0.42	-4.99	4.32	7.91	-45.39
AAD	Others	0.18	0.10	76.47	2.09	2.37	-11.89
KARO - I	Others	0.05	0.05	4.17	0.53	0.81	-34.57
TAPIN	Others	0.22	0.26	-16.03	4.25	4.87	-12.75
PURNADIH	Others	0.00	0.00		0.01	0.00	
RAJRAPPA	Others	0.42	0.00		1.22	0.00	
SEL. DHORI	Others	0.62	0.07	737.84	7.17	2.06	247.72
Big Mines		5.55	4.67	18.89	61.91	49.88	24.11
Other Mines		1.89	0.91	108.38	19.59	18.03	8.68
Big Plus Mines		7.44	5.58	33.45	81.50	67.91	20.02
Rest of Mines		1.02	0.79	28.30	12.68	11.81	7.35
Total CCL		8.46	6.37	32.81	94.18	79.72	18.14

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	2.52	2.22	13.51	28.59	21.43	33.39
MAGADH	Big	1.76	1.27	38.47	18.38	14.36	27.96
ASHOKA	Big	0.87	0.86	1.28	11.26	8.51	32.27
AMALGAMATED	Big	0.47	0.41	15.76	6.32	7.67	-17.59
NORTH URIMARI	Others	0.56	0.54	3.51	6.02	9.53	-36.81
AAD	Others	0.43	0.25	73.39	4.35	4.29	1.45
KARO - I	Others	0.05	0.05	4.17	0.54	0.81	-33.33
TAPIN	Others	0.32	0.30	6.67	5.23	5.54	-5.54
PURNADIH	Others	0.09	0.17	-47.98	1.72	1.77	-2.55
RAJRAPPA	Others	0.71	0.20	249.75	3.78	2.26	66.96
SEL. DHORI	Others	0.83	0.23	260.87	8.97	3.47	158.50
Big Mines		5.62	4.76	18.17	64.55	51.98	24.18
Other Mines		2.99	1.74	71.54	30.61	27.66	10.66
Big Plus Mines		8.61	6.50	32.48	95.16	79.64	19.49
Rest of Mines		2.13	1.99	6.98	26.24	26.94	-2.59
Total CCL		10.74	8.49	26.50	121.40	106.58	13.91

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
JAYANT	Big	2.01	1.45	38.62	19.82	16.28	21.74
DUDHICHUA	Big	2.25	2.04	10.29	25.35	20.48	23.78
NIGAHI	Big	2.54	2.54	0.00	24.30	19.32	25.78
AMLOHRI	Big	1.69	1.79	-5.59	19.05	15.83	20.34
KHADIA	Big	1.53	1.58	-3.16	16.29	13.84	17.70
BINA	Big	1.11	0.93	19.35	8.02	8.28	-3.14
KRISHNASHILA	Big	0.05	0.11	-54.55	0.60	0.70	-14.29
BLOCK - B	Big	0.10	0.00		0.19	0.00	
JHINGURDA	Others	0.03	0.07	-57.14	1.14	1.13	0.88
Big Mines		11.28	10.44	8.05	113.62	94.73	19.94
Other Mines		0.03	0.07	-57.14	1.14	1.13	0.88
Big Plus Mines		11.31	10.51	7.61	114.76	95.86	19.72
Rest of Mines		0.43	0.52	-17.31	5.17	5.18	-0.19
Total NCL		11.74	11.03	6.44	119.93	101.04	18.70

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
JAYANT	Big	5.17	5.08	1.77	60.51	53.64	12.81
DUDHICHUA	Big	5.58	5.43	2.76	63.26	51.42	23.03
NIGAHI	Big	5.93	6.96	-14.80	64.07	72.30	-11.38
AMLOHRI	Big	6.20	4.64	33.62	52.57	52.54	0.06
KHADIA	Big	4.05	4.31	-6.03	51.42	42.38	21.33
BINA	Big	3.56	3.70	-3.78	42.78	45.03	-5.00
KRISHNASHILA	Big	1.88	1.97	-4.57	23.52	18.93	24.25
BLOCK - B	Big	1.53	1.41	8.51	18.95	17.59	7.73
JHINGURDA	Others	2.65	1.07	147.66	16.55	12.64	30.93
Big Mines		33.90	33.50	1.19	377.08	353.83	6.57
Other Mines		2.64	1.07	146.73	16.54	12.66	30.65
Big Plus Mines		36.54	34.57	5.70	393.62	366.49	7.40
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		36.54	34.57	5.70	393.62	366.49	7.40

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth Y-o-Y
JAYANT	Big	7.18	6.53	9.95	80.33	69.92	14.89
DUDHICHUA	Big	7.83	7.47	4.82	88.61	71.90	23.24
NIGAHI	Big	8.47	9.50	-10.84	88.37	91.62	-3.55
AMLOHRI	Big	7.89	6.43	22.71	71.62	68.37	4.75
KHADIA	Big	5.58	5.89	-5.26	67.71	56.22	20.44
BINA	Big	4.67	4.63	0.86	50.80	53.31	-4.71
KRISHNASHILA	Big	1.93	2.08	-7.21	24.12	19.63	22.87
BLOCK - B	Big	1.63	1.41	15.60	19.14	17.59	8.81
JHINGURDA	Others	2.68	1.14	135.09	17.69	13.77	28.47
Big Mines		45.18	43.94	2.82	490.70	448.56	9.39
Other Mines		2.67	1.14	134.21	17.68	13.79	28.21
Big Plus Mines		47.85	45.08	6.14	508.45	462.35	9.97
Rest of Mines		0.43	0.52	-17.31	5.11	5.18	-0.19
Total NCL		48.28	45.60	5.88	513.56	467.53	9.85

Table 2.2.5 (A) Departmental OBR WCL							All Figurds in MM3
Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
PENGANGA	Big	0.20	0.04	400.00	1.32	0.46	189.47
MUNGOLI NIRGUDA	Big	0.15	0.15	-0.66	2.29	1.92	19.15
NILJAI DEEP	Big	0.13	0.13	0.00	1.67	0.78	115.21
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.45	0.35	28.21	4.58	3.84	19.33
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.19	0.13	46.15	2.46	1.22	102.30
NEW MAJRI UG TO OC	Others	0.04	0.06	-31.03	0.70	0.90	-22.39
SASTI OC	Others	0.26	0.05	477.78	2.13	1.88	13.18
NEW MAJRI II (A) EXPN	Others	0.03	0.01	328.57	0.60	0.22	173.97
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.15	0.22	-30.88	1.85	3.79	-51.21
UKNI DEEP	Others	0.09	0.11	-15.09	2.13	1.86	14.52
KOLARPIMPRI	Others	0.00	0.00		0.01	0.00	
UMRER EXPN (AMB	Others	0.34	0.28	23.19	3.22	3.21	0.31
BHATADI EXPNSION	Others	0.29	0.21	38.76	2.69	2.00	34.43
Big Mines		0.48	0.32	49.53	5.28	3.15	67.41
Other Mines		1.84	1.40	31.52	20.37	18.92	7.66
Big Plus Mines		2.32	1.72	34.88	25.65	22.07	16.20
Rest of Mines		0.33	0.33	0.00	2.46	5.98	-58.84
Total WCL		2.65	2.05	29.27	28.11	28.05	0.21

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
PENGANGA	Big	1.65	2.36	-30.06	19.87	17.91	10.93
MUNGOLI NIRGUDA	Big	2.50	2.25	10.96	29.69	18.11	63.98
NILJAI DEEP	Big	2.08	2.57	-19.07	24.96	27.72	-9.96
MAKARDHOKRA-III /	Others	2.55	2.25	13.43	23.77	15.73	51.14
MAKARDHOKRA-I	Others	1.87	2.13	-12.17	20.40	19.78	3.16
AMALGAMATED	Others	1.28	0.87	46.79	11.79	7.14	65.24
PAONI II	Others	2.99	3.11	-3.73	27.07	21.06	28.53
AMALG. YEKONA I & II	Others	2.08	2.13	-2.30	22.66	18.15	24.86
AMALGAMATED INDER	Others	1.03	2.29	-54.96	18.21	14.17	28.50
NEW MAJRI UG TO OC	Others	2.18	0.77	183.49	14.30	7.57	88.93
SASTI OC	Others	2.52	0.89	182.51	13.52	11.15	21.24
NEW MAJRI II (A) EXPN	Others	0.63	1.85	-65.87	18.04	20.82	-13.36
GOKUL	Others	1.27	1.52	-16.39	12.46	12.29	1.38
DURGAPUR	Others	1.18	1.15	3.06	11.76	6.80	73.07
UKNI DEEP	Others	2.01	1.80	11.92	17.23	10.92	57.86
KOLARPIMPRI	Others	2.05	1.68	21.73	17.77	15.97	11.29
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	1.14	0.00		7.20	4.72	52.70
Big Mines		6.23	7.18	-13.26	74.52	63.74	16.91
Other Mines		24.78	22.42	10.52	236.18	186.24	26.81
Big Plus Mines		31.01	29.60	4.75	310.70	249.98	24.29
Rest of Mines		7.00	5.57	25.76	70.04	47.58	47.20
Total WCL		38.01	35.17	8.08	380.74	297.56	27.95

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
PENGANGA	Big	1.85	2.40	-22.88	21.19	18.37	15.36
MUNGOLI NIRGUDA	Big	2.65	2.40	10.23	31.98	20.03	59.68
NILJAI DEEP	Big	2.21	2.70	-18.15	26.63	28.50	-6.55
MAKARDHOKRA-III /	Others	2.55	2.25	13.43	23.77	15.73	51.14
MAKARDHOKRA-I	Others	1.87	2.13	-12.17	20.40	19.78	3.16
AMALGAMATED	Others	1.73	1.22	41.46	16.37	10.97	49.18
PAONI II	Others	2.99	3.11	-3.73	27.07	21.06	28.53
AMALG. YEKONA I & II		2.08	2.13	-2.30	22.66	18.15	24.86
AMALGAMATED INDER	Others	1.22	2.42	-49.52	20.67	15.39	34.33
NEW MAJRI UG TO OC	Others	2.22	0.83	168.44	15.00	8.47	77.07
SASTI OC	Others	2.78	0.94	196.69	15.65	13.03	20.08
NEW MAJRI II (A) EXPN	Others	0.66	1.85	-64.38	18.64	21.04	-11.41
GOKUL	Others	1.27	1.52	-16.39	12.46	12.29	1.38
DURGAPUR	Others	1.33	1.36	-2.35	13.61	10.59	28.55
UKNI DEEP	Others	2.10	1.90	10.41	19.36	12.78	51.55
KOLARPIMPRI	Others	2.05	1.68	21.73	17.78	15.97	11.35
UMRER EXPN (AMB	Others	0.34	0.28	23.19	3.22	3.21	0.31
BHATADI EXPNSION	Others	1.43	0.21	584.21	9.89	6.72	47.26
Big Mines		6.71	7.50	-10.57	79.80	66.89	19.29
Other Mines		26.62	23.82	11.75	256.55	205.16	25.05
Big Plus Mines		33.33	31.32	6.40	336.35	272.05	23.63
Rest of Mines		7.32	5.90	24.15	72.50	53.56	35.37
Total WCL		40.65	37.22	9.22	408.85	325.61	25.56

Table 2.2.6 (A) Departmental OBR SECL					<i>All Figurds in MM3</i>		
Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
GEVRA OC	Big	0.95	2.28	-58.26	24.67	30.20	-18.32
KUSMUNDA	Big	0.94	0.77	22.24	13.64	17.96	-24.07
DIPKA	Big	0.30	0.33	-7.98	8.98	9.59	-6.40
MANIKPUR	Big	0.05	0.03	92.31	0.07	0.09	-23.91
BAROUD	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.03	0.06	-46.43	0.38	0.43	-11.63
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.10	0.16	-37.11	1.05	2.28	-54.03
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.08	0.15	-47.71	1.49	1.79	-16.85
Big Mines		2.24	3.40	-34.06	47.36	57.85	-18.14
Other Mines		0.21	0.37	-42.93	2.9	4.51	-35.20
Big Plus Mines		2.45	3.77	-34.93	50.28	62.36	-19.37
Rest of Mines		0.00	0.12	-100.00	0.11	1.14	-90.36
Total SECL		2.45	3.88	-36.86	50.39	63.50	-20.65

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
GEVRA OC	Big	5.11	4.14	23.43	53.56	38.86	37.82
KUSMUNDA	Big	2.18	3.34	-34.79	31.65	33.89	-6.62
DIPKA	Big	2.32	3.13	-25.85	29.58	19.95	48.26
MANIKPUR	Big	1.12	1.46	-23.39	11.55	14.28	-19.11
BAROUD	Big	1.34	0.94	43.01	18.06	10.56	70.97
CHHAL OC	Others	3.14	1.24	152.82	23.16	7.10	226.38
AMADAND	Others	0.56	0.24	129.51	4.23	1.73	144.37
JAGANNATHP	Others	2.93	2.14	36.66	22.87	16.85	35.70
JAMPALI	Others	1.23	1.38	-10.80	15.52	10.74	44.57
GARE PELMA	Others	0.00	0.44	-100.00	0.33	4.23	-92.19
AMLAI	Others	1.19	0.00		14.06	0.00	
BIJARI	Others	0.31	0.21	49.04	2.38	1.58	50.92
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.25	0.95	31.30	12.37	8.99	37.63
CHIRIMIRI	Others	0.37	0.11	242.59	2.36	0.14	1597.84
Big Mines		12.07	13.01	-7.23	144.40	117.55	22.84
Other Mines		10.98	6.72	63.42	97.28	51.35	89.46
Big Plus Mines		23.05	19.73	16.83	241.68	168.89	43.10
Rest of Mines		3.02	4.39	-31.21	31.14	31.00	0.46
Total SECL		26.07	24.12	8.08	272.82	199.89	36.49

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
GEVRA OC	Big	6.06	6.42	-5.55	78.23	69.07	13.27
KUSMUNDA	Big	3.12	4.11	-24.12	45.29	51.86	-12.66
DIPKA	Big	2.62	3.46	-24.17	38.56	29.55	30.51
MANIKPUR	Big	1.17	1.49	-21.37	11.62	14.37	-19.14
BAROUD	Big	1.34	0.94	43.01	18.06	10.56	70.97
CHHAL OC	Others	3.14	1.24	152.82	23.16	7.10	226.38
AMADAND	Others	0.59	0.30	96.67	4.61	2.16	113.33
JAGANNATHP	Others	2.93	2.14	36.66	22.87	16.85	35.70
JAMPALI	Others	1.23	1.38	-10.80	15.52	10.74	44.57
GARE PELMA	Others	0.00	0.44	-100.00	0.33	4.23	-92.19
AMLAI	Others	1.29	0.16	711.32	15.11	2.28	561.56
BIJARI	Others	0.31	0.21	49.04	2.38	1.58	50.92
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.25	0.95	31.30	12.37	8.99	37.63
CHIRIMIRI	Others	0.45	0.26	72.41	3.85	1.93	99.38
Big Mines		14.31	16.41	-12.79	191.76	175.40	9.33
Other Mines		11.19	7.09	57.89	100.20	55.85	79.40
Big Plus Mines		25.50	23.50	8.53	291.96	231.25	26.25
Rest of Mines		3.02	4.52	-33.11	31.25	32.14	-2.76
Total SECL		28.52	28.01	1.82	323.21	263.39	22.71

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.26	0.78	-66.63	3.65	5.04	-27.52
Kulda	Big	0.00	0.00		0.00	0.00	
GarMarchbahal	Big	0.30	0.47	-36.04	2.09	3.10	-32.53
Ananta	Big	0.17	0.12	43.29	1.75	1.77	-1.40
Lingaraj	Big	0.08	0.05	60.17	0.98	1.44	-31.90
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.06	0.05	15.52	0.80	0.86	-6.76
Bharatpur	Big	0.18	0.08	122.06	1.93	1.40	38.24
Belpahar	Big	0.00	0.00		0.00	0.07	-100.00
Balram	Big	0.15	0.26	-41.41	2.12	1.89	11.91
Samaleswari	Big	0.02	0.08	-74.49	0.85	0.65	30.98
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.21	0.17	23.55	1.96	2.03	-3.42
Lajkura	Others	0.14	0.18	-20.84	1.52	1.57	-3.39
Big Mines		1.43	2.05	-30.38	16.13	18.24	-11.58
Other Mines		0.14	0.18	-20.84	1.52	1.57	-3.39
Big Plus Mines		1.57	2.23	-29.63	17.65	19.82	-10.93
Rest of Mines		0.10	0.04	156.32	0.74	0.35	109.02
Total MCL		1.67	2.27	-26.43	18.39	20.17	-8.82

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
Bhubaneswari	Big	4.10	3.36	21.99	32.47	21.65	49.95
Lakhanpur	Big	5.00	6.27	-20.26	56.03	51.14	9.56
Kulda	Big	1.37	1.05	30.79	12.49	12.91	-3.26
GarMarchbahal	Big	1.43	0.99	44.69	15.28	12.73	20.07
Ananta	Big	2.83	3.12	-9.31	38.43	31.35	22.59
Lingaraj	Big	1.31	0.64	103.45	11.43	13.11	-12.81
Kaniha	Big	0.73	0.63	16.61	7.83	7.45	5.05
Hingula	Big	2.83	1.29	120.14	17.21	16.89	1.92
Bharatpur	Big	1.20	1.09	10.43	12.06	9.95	21.20
Belpahar	Big	0.02	0.77	-97.42	4.97	6.55	-24.10
Balram	Big	1.30	1.21	7.53	10.94	12.76	-14.26
Samaleswari	Big	2.87	1.09	163.60	14.09	12.59	11.93
Siarmal	Big	1.27	0.00		6.35	0.00	
Jagannath	Big	0.66	0.60	10.24	6.74	6.35	6.11
Lajkura	Others	1.01	1.03	-2.25	10.81	10.37	4.27
Big Mines		27.91	22.10	26.28	248.67	215.4	15.43
Other Mines		1.010	1.03	-2.25	10.81	10.37	4.27
Big Plus Mines		28.92	23.13	25.01	259.48	225.80	14.92
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		28.92	23.13	25.03	259.48	225.80	14.92

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
Bhubaneswari	Big	4.10	3.36	21.99	32.47	21.65	49.95
Lakhanpur	Big	5.26	7.05	-25.39	59.68	56.18	6.23
Kulda	Big	1.37	1.05	30.79	12.49	12.91	-3.26
GarMarchbahal	Big	1.73	1.46	18.71	17.37	15.82	9.77
Ananta	Big	3.00	3.24	-7.39	40.18	33.12	21.31
Lingaraj	Big	1.39	0.69	100.33	12.41	14.55	-14.70
Kaniha	Big	0.73	0.63	16.61	7.83	7.45	5.05
Hingula	Big	2.89	1.34	116.07	18.01	17.74	1.50
Bharatpur	Big	1.38	1.17	18.18	13.99	11.35	23.29
Belpahar	Big	0.02	0.77	-97.42	4.97	6.62	-24.88
Balram	Big	1.45	1.47	-1.02	13.06	14.65	-10.87
Samaleswari	Big	2.89	1.17	147.61	14.94	13.24	12.86
Siarmal	Big	1.27	0.00		6.35	0.00	
Jagannath	Big	0.87	0.77	13.19	8.70	8.38	3.80
Lajkura	Others	1.15	1.21	-4.96	12.33	11.94	3.26
Big Mines		29.34	24.16	21.46	264.80	233.67	13.32
Other Mines		1.15	1.21	-4.96	12.33	11.94	3.26
Big Plus Mines		30.49	25.37	20.20	277.14	245.61	12.84
Rest of Mines		0.10	0.04	15.32	0.74	35.00	109.02
Total MCL		30.59	25.41	20.39	277.88	245.96	12.98

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during March			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PK OC	Big	6.35	5.97	6.29	60.52	60.26	0.44
RG OC III Extn.	Big	4.77	3.92	21.67	47.69	46.34	2.92
JVR OC II	Big	3.44	4.09	-15.98	40.54	43.62	-7.06
Ramagundam OC I Exp. Ph II	Big	1.94	2.21	-12.21	20.76	16.86	23.12
GDK V OC	Big	3.09	2.26	37.02	30.30	31.42	-3.57
Koyagudem OC II	Others	1.06	1.15	-7.88	13.65	13.59	0.44
Srirampur OC II	Others	2.42	1.67	45.39	22.54	21.22	6.19
Khairagura OC	Others	3.83	2.85	34.38	32.41	27.84	16.42
Total Big Mines		19.58	18.45	6.15	199.81	198.50	0.66
Total Other Mines		7.32	5.67	29.03	68.60	62.65	9.49
Total Big Plus Mines		26.90	24.12	11.53	268.41	261.15	2.78
Rest of Mines		16.13	15.04	7.24	151.91	148.96	1.97
Total SCCL		43.03	39.16	9.88	420.32	410.11	2.49

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of March, 2024 and progressive upto March, 2024 (2023-24)

(PROVISIONAL)

ITEM	MoU TARGET 2023-24	Current Month March, 2024			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto March, 2024 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	410000	41750	72023	173%	69719	2304	3%	410000	431712	105%	421027	10685	3%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT.	2000	200	256	128%	232	24	10%	2000	2180	109%	2495	-314	-13%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	198000	17450	40255	231%	38735	1521	4%	198000	283726	143%	145945	137781	94%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	140000	6125	5034	82%	12755	-7721	-61%	140000	144869	103%	115385	29484	26%
TOTAL OUTSOURCING (in metre)	340000	23775	45545	192%	51721	-6177	-12%	340000	430775	127%	263824	166951	63%
TOTAL DRILLING (in metre)	750000	65525	117568	179%	121440	-3873	-3%	750000	862487	115%	684851	177635	26%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month Mar., 2024			Cum. Ach. upto Mar., 2024 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	190	35	49.84	142%	190	205.00	108%
Outsourcing (in Line km)	490	60	0.00	0%	490	29.57	6%
Total (in Line km)	680	95	49.84	52%	680	234.57	34%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	Actual Mar.'2024	Actual 2023-24 (till Mar.'24)	Under Preparation
1. GEOLOGICAL REPORTS	6	31	18
2. OTHER REPORTS (incl. PR, EMP, etc.)	30	303	103
Total	36	334	121

MANPOWER:

Manpower as on	01.04.2023	01.04.2024	01.03.2024	Reduction from 01.04.2023
	2855	2751	2762	104

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Mar'2024

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Mar 2024			Mar'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2024	Mar'2023	M-O-M	Y-O-Y
ECL	0.88	0.91	103.07	0.81	9.18	8.97	12.25	2.34
BCCL	0.19	0.13	67.02	0.07	0.77	0.69	91.04	11.59
CCL	0.10	0.06	65.31	0.08	0.78	0.86	-22.89	-9.30
NCL								
WCL	0.30	0.27	89.14	0.28	2.87	2.89	-3.90	-0.69
SECL	1.83	0.94	51.20	1.10	11.96	11.64	-15.23	2.75
MCL	0.05	0.05	117.78	0.06	0.46	0.44	-7.02	4.55
CIL	3.34	2.36	70.51	2.40	26.01	25.49	-1.75	2.04
SCCL	0.71	0.50	70.64	1.22	5.93	7.20	-59.31	-17.61
Total	4.05	2.86	70.54	3.62	31.94	32.69	-21.19	-2.29

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During Mar 2024			Mar'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2024	Mar'2023	M-O-M	Y-O-Y
ECL	0.69	0.92	133.33	0.85	6.18	7.17	8.24	-13.81
BCCL	0.89	0.74	83.15	1.07	9.70	9.43	-30.84	2.86
CCL	2.00	2.67	133.50	2.61	15.52	15.30	2.30	1.44
NCL	12.27	10.19	83.05	11.65	136.15	131.17	-12.53	3.80
WCL	3.77	4.16	110.34	4.65	26.56	30.32	-10.54	-12.40
SECL	0.00	11.32		8.36	45.75	35.54	35.41	28.73
MCL	3.96	4.54	114.65	3.67	36.55	37.25	23.71	-1.88
NEC								
CIL	23.59	34.54	146.42	32.86	276.41	266.18	5.11	3.84
SCCL	6.95	4.24	52.21	4.51	35.54	49.55	-5.97	-28.28
Total	30.54	38.78	126.99	37.37	311.95	315.73	3.78	-1.20

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During Mar 2024			Mar'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2024	Mar'2023	M-O-M	Y-O-Y
ECL	4.46	5.10	114.35	2.90	32.19	18.88	75.86	70.50
BCCL	3.12	2.99	95.83	2.38	30.64	26.07	25.63	17.53
CCL	8.90	9.50	106.74	9.22	69.75	59.93	3.04	16.39
NCL	0.00	0.00		0.00	0.00	0.00		
WCL	5.21	4.61	88.48	5.02	39.68	31.08	-8.17	27.67
SECL	24.14	12.86	53.27	13.12	129.66	119.82	-1.98	8.21
MCL	16.65	16.61	99.76	15.58	169.09	155.57	6.61	8.69
NEC	0.03	0.02	66.67	0.03	0.20	0.20	-33.33	0.00
CIL	62.50	51.68	82.69	48.26	471.20	411.56	7.09	14.49
SCCL	0.00	2.57		1.28	28.55	10.39	100.39	174.80
Total	62.50	54.25	86.79	49.54	499.75	421.95	9.50	18.44

(ii) Open Cast Production*All figures in MT*

Subs	During Mar 2024			Mar'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2024	Mar'2023	M-O-M	Y-O-Y
ECL	5.15	6.02	116.89	3.75	38.38	26.05	60.53	47.33
BCCL	4.01	3.72	92.77	3.45	40.33	35.50	7.83	13.61
CCL	10.90	12.16	111.56	11.83	85.27	75.23	2.79	13.35
NCL	12.27	10.19	83.05	11.65	136.15	131.17	-12.53	3.80
WCL	8.98	8.77	97.66	9.66	66.24	61.39	-9.21	7.90
SECL	24.14	24.18	100.17	21.48	175.41	155.36	12.57	12.91
MCL	20.60	21.15	102.67	19.25	205.64	192.82	9.87	6.65
NEC	0.03	0.02	66.67	0.03	0.20	0.20	-33.33	0.00
CIL	86.08	86.22	100.16	81.10	747.62	677.73	6.31	10.31
SCCL	6.95	6.80	97.94	5.79	64.09	59.94	17.56	6.93
Total	93.03	93.02	100.00	86.89	811.71	737.67	7.06	10.04

(iii) Total Coal Production*All figures in MT*

Subs	During Mar 2024			Mar'2023	Upto		Growth(%)	
	Target	Actual	Achievement		Mar'2024	Mar'2023	M-O-M	Y-O-Y
ECL	6.03	6.93	114.88	4.56	47.56	35.02	51.97	35.81
BCCL	4.20	3.86	91.84	3.52	41.10	36.18	9.70	13.60
CCL	11.00	12.22	111.15	11.92	86.05	76.09	2.52	13.09
NCL	12.27	10.19	83.05	11.65	136.15	131.17	-12.53	3.80
WCL	9.28	9.04	97.38	9.95	69.11	64.28	-9.15	7.51
SECL	25.97	25.11	96.68	22.59	187.37	167.01	11.12	12.19
MCL	20.65	21.20	102.70	19.31	206.10	193.26	9.82	6.64
NEC	0.03	0.02	66.67	0.03	0.20	0.20	-33.33	0.00
CIL	89.42	88.58	99.04	83.50	773.64	703.20	6.06	10.02
SCCL	6.90	7.30	105.81	7.01	70.02	67.14	4.14	4.30
Total	96.32	95.88	99.54	90.51	843.66	770.34	5.93	9.52

Table 4.1 (A): Coking Coal Production

In MT

Subs	Production During Mar			Production Upto Mar		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.01	
BCCL	3.61	3.38	6.99	38.95	33.72	15.53
CCL	3.62	3.40	6.41	21.06	20.55	2.46
WCL	0.00	0.01	-85.71	0.04	0.09	-61.70
SECL	0.02	0.03	-12.00	0.22	0.25	-12.90
CIL	7.26	6.81	6.54	60.28	54.62	10.36

Table 4.1 (BA) : Washed Coking Coal Production

In MT

Subs	Production During Mar			Production Upto Mar		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.16	0.12	37.82	1.46	1.43	1.53
CCL	0.08	0.10	-17.08	0.80	0.72	10.25
CIL	0.24	0.22	13.30	2.25	2.16	4.45

Table 4.1 (BB) : Production of Middlings

In MT

Subs	Production During Mar			Production Upto Mar		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.32	0.26	21.84	2.83	2.48	13.81
CCL	0.11	0.11	1.23	1.17	0.73	59.43
CIL	0.43	0.37	15.89	3.99	3.22	24.19

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2024 (in%)			Actual Status upto Mar 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	85	80	95	83	69	83
BCCL	1	85	73	86	70	50	71	67	49	73
CCL										
NCL	23	85	73	86	84	78	92	82	76	93
WCL										
SECL										
MCL										
SCCL	1	85	73	86	81	33	41	70	29	41

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2024 (in%)			Actual Status upto Mar 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	56	80	58	73	85	46	54	80	45	57
BCCL	80	80	58	73	84	43	51	77	44	57
CCL	108	80	58	73	87	52	61	82	49	59
NCL	109	80	58	73	83	43	52	77	45	58
WCL	84	80	58	73	81	46	57	81	41	51
SECL	70	80	58	73	82	33	40	78	34	44
MCL	74	80	58	73	78	22	28	79	20	25
SCCL	66	80	58	73	85	59	69	83	54	65

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2024 (in%)			Actual Status upto Mar 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL										
BCCL										
CCL	1	80	60	75	96	0	0	90	6	6
NCL	13	80	60	75	91	34	38	89	41	46
WCL										
SECL										
MCL	21	80	60	75	86	41	48	81	40	49
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2024 (in%)			Actual Status upto Mar 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	172	67	50	75	80	39	48	81	34	42
BCCL	299	67	50	75	83	28	34	80	27	34
CCL	357	67	50	75	84	48	57	82	44	54
NCL	517	67	50	75	76	39	51	74	43	58
WCL	359	67	50	75	77	37	48	79	31	39
SECL	485	67	50	75	79	31	39	79	29	37
MCL	324	67	50	75	80	13	16	80	13	16
SCCL	437	67	50	75	78	40	51	77	35	45

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2024 (in%)			Actual Status upto Mar 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	82	70	45	64	71	18	26	72	18	25
BCCL	89	70	45	64	69	17	25	71	15	21
CCL	174	70	45	64	76	17	23	76	16	20
NCL	162	70	45	64	71	23	33	72	25	35
WCL	158	70	45	64	80	21	26	77	22	29
SECL	136	70	45	64	78	33	42	75	33	44
MCL	127	70	45	64	76	21	28	69	19	28
SCCL	110	70	45	64	68	21	31	71	22	31

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2024 (in%)			Actual Status upto Mar 2024 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	46	78	40	51	85	17	20	82	16	20
BCCL	76	78	40	51	76	21	28	74	21	28
CCL	104	78	40	51	87	24	27	89	21	24
NCL	136	78	40	51	81	22	28	85	24	28
WCL	70	78	40	51	84	13	15	86	11	13
SECL	65	78	40	51	91	23	25	89	25	28
MCL	62	78	40	51	85	11	13	83	8	10
SCCL	52	78	40	51	81	30	37	80	22	28

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Mar 2024				Upto		Growth (%)	
	Target	Actual	Achievement	Mar'2023	Mar'2024	Mar'2023	M-O-M	Y-O-Y
ECL	3.10	2.40	77.42	2.28	22.94	24.68	5.26	-7.05
BCCL	2.18	1.75	80.28	1.46	16.07	16.77	19.86	-4.17
CCL	2.95	2.28	77.29	2.12	27.23	26.86	7.55	1.38
NCL	12.61	11.74	93.10	11.03	119.93	101.04	6.44	18.70
WCL	5.26	2.65	50.38	2.05	28.11	28.05	29.27	0.21
SECL	9.65	2.45	25.39	3.88	50.39	63.50	-36.86	-20.65
MCL	-0.88	1.67	-189.77	2.27	18.39	20.17	-26.43	-8.82
CIL	34.85	24.94	71.56	25.08	283.07	281.06	-0.56	0.72
SCCL	4.85	4.92	101.53	4.82	45.54	49.86	2.16	-8.67
Total	39.70	29.86	75.22	29.90	328.61	330.92	-0.12	-0.70

(ii) Contractual OBR

Subs	During Mar 2024				Upto		Growth (%)	
	Target	Actual	Achievement	Mar'2023	Mar'2024	Mar'2023	M-O-M	Y-O-Y
ECL	13.90	16.81	120.94	11.92	147.96	108.45	41.02	36.43
BCCL	13.12	10.39	79.19	8.62	136.73	97.70	20.53	39.95
CCL	9.94	8.46	85.11	6.37	94.18	79.72	32.81	18.14
NCL	33.39	36.54	109.43	34.57	393.62	366.49	5.70	7.40
WCL	32.99	38.01	115.22	35.17	380.74	297.56	8.08	27.95
SECL	21.35	26.07	122.11	24.12	272.82	199.89	8.08	36.49
MCL	25.62	28.92	112.88	23.13	259.48	225.80	25.03	14.92
NEC	0.20	0.33	165.00	0.14	2.45	1.95	135.71	25.64
CIL	150.52	165.54	109.98	144.03	1687.98	1377.56	14.93	22.53
SCCL	40.80	37.67	92.34	34.34	374.50	360.25	9.70	3.95
Total	191.32	203.21	106.22	178.37	2062.48	1737.81	13.93	18.68

(iii) Total OBR*All figures in MM3*

Subs	During Mar 2024				Upto		Growth (%)	
	Target	Actual	Achievement	Mar'2023	Mar'2024	Mar'2023	M-O-M	Y-O-Y
ECL	17.00	19.21	113.00	14.20	170.90	133.13	35.28	28.37
BCCL	15.30	12.15	79.41	10.09	152.80	114.47	20.42	33.48
CCL	12.89	10.74	83.32	8.49	121.40	106.58	26.50	13.91
NCL	46.00	48.28	104.96	45.60	513.56	467.53	5.88	9.85
WCL	38.26	40.65	106.25	37.22	408.85	325.61	9.22	25.56
SECL	31.00	28.52	92.00	28.01	323.21	263.39	1.82	22.71
MCL	24.74	30.59	123.65	25.41	277.88	245.96	20.39	12.98
NEC	0.20	0.33	165.00	0.14	2.45	1.95	135.71	25.64
CIL	185.39	190.47	102.74	169.15	1971.04	1658.63	12.60	18.84
SCCL	44.15	43.03	97.46	39.16	420.32	410.11	9.87	2.49
Total	229.54	233.50	101.72	208.31	2391.36	2068.74	12.09	15.59

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	3.76	2.73	29.99	26.86	37.98	11.66
BCCL	2.64	2.56	27.83	25.69	3.44	8.29
CCL	4.79	4.48	48.28	43.92	6.92	9.92
NCL	5.13	4.46	58.73	51.11	14.90	14.89
WCL	3.80	3.76	39.25	33.56	0.93	16.95
SECL	6.72	5.37	69.75	62.81	25.03	11.05
MCL	11.21	9.75	116.82	117.83	14.92	-0.85
NEC						
CIL	38.05	33.12	390.64	361.79	14.90	7.98
SCCL	4.43	4.46	45.79	44.74	-0.67	2.35
Total	42.48	37.58	436.43	406.53	13.05	7.36

(ii) Road

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	0.35	0.40	3.48	3.74	-13.18	-6.82
BCCL	0.87	0.84	11.45	9.87	3.58	15.97
CCL	2.87	2.95	34.61	31.10	-2.78	11.28
NCL	1.55	2.01	22.65	24.02	-22.97	-5.74
WCL	2.46	2.80	27.82	26.33	-12.19	5.68
SECL	6.75	6.28	76.15	62.01	7.54	22.81
MCL	6.54	5.95	71.67	62.88	9.79	13.98
NEC						
CIL	21.38	21.23	247.82	219.94	0.70	12.68
SCCL	1.33	1.38	15.02	14.04	-3.62	6.98
Total	22.71	22.61	262.84	233.98	0.44	12.33

(iii) MGR

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	1.31	0.75	10.11	4.72	74.93	114.19
BCCL	0.00	0.00	0.00	0.00		
CCL			0.00	0.00		
NCL	3.96	4.35	53.67	55.22	-8.97	-2.81
WCL	0.05	0.00	0.23	0.00		
SECL	2.12	2.69	27.94	28.04	-21.08	-0.36
MCL	0.92	0.93	10.53	12.05	-1.08	-12.63
NEC						
CIL	8.36	8.72	102.48	100.04	-4.11	2.44
SCCL	0.91	0.78	8.51	7.30	16.67	16.58
Total	9.27	9.50	110.99	107.34	-2.40	3.40

(iv) Conveyor Belt

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL			0.00	0.00		
NCL	0.00	0.26	2.68	3.03	-100.00	-11.37
WCL	0.19	0.02	0.88	0.80	1193.33	10.26
SECL	0.59	0.60	6.75	7.18	-0.67	-6.02
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.79	0.87	10.31	11.01	-9.22	-6.31
SCCL	0.06	0.05	0.54	0.61	20.00	-11.48
Total	0.85	0.92	10.85	11.62	-7.63	-6.58

(iv) Total Despatch- All Modes

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	5.44	3.91	43.73	35.51	39.13	23.15
BCCL	3.51	3.36	39.26	35.53	4.46	10.50
CCL	7.66	7.43	82.89	75.02	3.10	10.49
NCL	10.63	11.08	137.63	133.51	-4.06	3.09
WCL	6.64	6.78	70.19	62.15	-2.06	12.94
SECL	16.19	14.92	180.60	160.03	8.51	12.85
MCL	18.67	16.63	199.03	192.76	12.27	3.25
NEC	0.05	0.04	0.17	0.18	25.00	-5.56
CIL	68.77	64.15	753.50	694.69	7.20	8.47
SCCL	6.70	6.60	69.86	66.69	1.52	4.75
Total	75.47	70.75	823.36	761.38	6.67	8.14

Table 4.6: Sector-wise Offtake**(i) Power Sector**

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	4.72	2.96	36.09	28.13	59.47	28.29
BCCL	2.53	2.54	30.81	27.50	-0.24	12.01
CCL	5.99	6.19	69.48	64.53	-3.22	7.68
NCL	9.53	9.79	122.25	120.42	-2.63	1.51
WCL	5.58	5.92	60.99	56.09	-5.83	8.73
SECL	12.79	12.63	147.97	139.73	1.26	5.90
MCL	14.47	12.59	150.17	148.96	14.93	0.81
NEC						
CIL	55.60	52.61	617.75	585.36	5.69	5.53
SCCL	5.98	5.53	60.79	54.97	8.14	10.59
Total	61.58	58.14	678.54	640.33	5.92	5.97

(ii) CPP

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	0.01	0.02	0.18	0.21	-63.64	-16.51
BCCL	0.00	0.00	0.01	0.01		14.29
CCL	0.35	0.23	3.11	2.30	52.61	35.16
NCL	0.34	0.58	6.49	6.48	-41.11	0.10
WCL	0.44	0.27	2.71	1.60	63.70	69.86
SECL	0.56	0.65	7.66	6.39	-14.20	19.86
MCL	2.83	2.30	29.93	21.40	22.91	39.88
NEC						
CIL	4.53	4.05	50.09	38.39	11.85	30.48
SCCL	0.14	0.39	2.47	3.20	-64.10	-22.81
Total	4.67	4.44	52.56	41.59	5.18	26.38

(ii) Steel Sector

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	0.02	0.06	0.42	0.38	-62.50	11.32
BCCL	0.11	0.12	1.00	1.16	-6.84	-14.06
CCL	0.07	0.09	0.81	0.71	-18.89	14.85
NCL			0.00	0.00		
WCL		0.00	0.00	0.00		
SECL	0.05		0.24	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.25	0.27	2.47	2.25	-6.99	10.01
SCCL						
Total	0.25	0.27	2.47	2.25	-6.99	10.01

(iii) Cement Sector

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	0.02	0.09	0.35	0.46	-79.79	-23.63
BCCL	0.02	0.00	0.07	0.00		
CCL	0.01	0.00	0.07	0.00		
NCL	0.02	0.04	0.39	0.40	-43.90	-2.41
WCL	0.10	0.14	1.62	1.38	-26.24	17.10
SECL	0.15	0.20	1.73	1.35	-21.03	28.03
MCL	0.00	0.01	0.12	0.12	-69.23	4.35
NEC						
CIL	0.34	0.48	4.34	3.70	-30.58	17.30
SCCL	0.24	0.33	2.88	3.21	-27.27	-10.28
Total	0.58	0.81	7.22	6.91	-29.24	4.49

(iv) Sponge Iron Sector

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	0.00	0.02	0.08	0.22	-80.00	-63.26
BCCL	0.00	0.00	0.00	0.00		
CCL	0.08	0.06	1.03	0.76	25.00	36.03
NCL	0.01	0.02	0.30	0.30	-36.36	-0.34
WCL	0.03	0.01	0.30	0.24	92.86	26.05
SECL	0.31	0.35	5.10	4.05	-11.65	25.78
MCL	0.15	0.21	2.54	1.68	-24.88	51.01
NEC						
CIL	0.59	0.67	9.34	7.24	-13.08	29.01
SCCL	0.06	0.06	0.36	0.41	0.00	-12.20
Total	0.65	0.73	9.70	7.65	-12.01	26.80

(iv) Total Offtake-All Sectors

Subs	Mar'2024	Despatch Status			Growth(%)	
	Actual	Mar'2023	Upto Mar'2024	Upto Mar'2023	M-O-M	Y-O-Y
ECL	5.44	3.91	43.73	35.51	39.13	23.15
BCCL	3.51	3.36	39.26	35.53	4.46	10.50
CCL	7.66	7.43	82.89	75.02	3.10	10.49
NCL	10.63	11.08	137.63	133.51	-4.06	3.09
WCL	6.64	6.78	70.19	62.15	-2.06	12.94
SECL	16.19	14.92	180.60	160.03	8.51	12.85
MCL	18.67	16.63	199.03	192.76	12.27	3.25
NEC	0.05	0.04	0.17	0.18	25.00	-5.56
CIL	68.77	64.15	753.50	694.69	7.20	8.47
SCCL	6.70	6.60	69.86	66.69	1.52	4.75
Total	75.47	70.75	823.36	761.38	6.67	8.14

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	31 Mar'2023	31 Mar'2024	Mar'2023	Mar'2024	Mar'2023	Mar'2024
ECL	2.15	5.98	35.02	47.56	6.14	12.57
BCCL	2.75	4.58	36.18	41.10	7.60	11.14
CCL	8.59	11.75	76.09	86.05	11.29	13.65
NCL	4.82	3.34	131.17	136.15	3.67	2.45
WCL	10.55	9.48	64.28	69.11	16.41	13.72
SECL	23.59	30.36	167.01	187.37	14.12	16.20
MCL	16.85	23.92	193.26	206.10	8.72	11.61
NEC	0.05	0.08	0.20	0.20	25.00	40.00
CIL	69.33	89.48	703.20	773.64	9.86	11.57
SCCL	5.19	5.35	67.14	70.02	7.73	7.64
Total	74.52	94.83	770.34	843.66	9.67	11.24

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Mar' 2024			Mar' 2023	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	2.71	2.85	105.17	2.23	27.75	21.58	21.52	0.28
Outsourced	0.20	0.20	100.00	0.20	0.50	2.10	2.01	4.43
Total	2.91	3.05	104.81	2.43	25.51	23.68	23.53	0.64
Coal Production (MT)	1.40	1.55	110.71	0.76	103.95	12.64	10.03	26.07

Table 5.2: Production of Power (MU)

Company	During Mar' 2024			Mar' 2023	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
NLCIL	1854.43	1811.42	97.68	1574.34	15.06	16181.52	18222.82	-11.20
NTPL	681.00	542.02	79.59	576.62	-6.00	5462.34	5929.99	-7.89
Total	2535.43	2353.44	92.82	2150.96	9.41	21643.86	24152.81	-10.39

Table 5.3: Source-wise power generation (MU)

Sources	During Mar' 2024			Mar' 2023	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Thermal Power	2319.00	2145.70	92.53	1951.31	9.96	19543.77	21958.26	-11.00
Wind Power	1.43	0.31	21.68	0.68	-54.41	19.36	50.64	-61.77
Solar Power	215.00	207.43	96.48	198.97	4.25	2080.73	2143.91	-2.95
Total	2535.43	2353.44	92.82	2150.96	9.41	21643.86	24152.81	-10.39

Table 5.4: Productivity

Mode of Production	Productivity During Mar' 2024			Mar' 2023	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Mines (in te)	24.71	26.99	109.23	19.70	37.01	17.33	16.53	4.84
TPP (Kwh)	44130	47021	106.55	40983	14.73	36478	39533	-7.73

Table 5.5: OBR (in MM3)

Mode	During Mar 2024			Mar' 2023	Growth(%) M-o-M	Upto Mar		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
Departmental	13.09	12.76	97.49	13.29	-3.94	134.26	1142.02	-88.24
Outsourced	1.83	2.22	121.47	1.18	88.45	16.97	11.30	50.11
Total	14.92	14.98	100.42	14.46	3.57	151.23	1153.33	-86.89

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Mar 2024 (in%)		Actual Status during Mar 2024 (in%)		Actual Status upto Mar 2024 (in%)		Actual Status upto Mar 2023 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	59.24	98.52	61.57	90.85	56.19	97.39	58.68	95.92	-2.49	1.47
Mine 1A	69.14	99.38	72.89	98.83	66.43	95.46	67.73	96.17	-1.30	-0.71
Mine 2	54.46	98.77	55.91	96.94	45.35	98.78	48.95	97.47	-3.60	1.31

Table 5.7: Sales

Power Sales

Subs	During Mar 2024		Mar' 2023	Growth(%) M-o-M	Upto March		
	Target	Actual			FY24	FY23	Growth(%) Y-o-Y
NLCIL (MU)	1642.27	1572.79	1361.88	15.49	13821.96	15758.09	-12.29
NTPL (MU)	642.00	505.88	539.08	-6.16	5068.11	5523.90	-8.25
Total Exp (MU)	2284.27	2078.67	1900.96	9.35	18890.07	21281.99	-11.24

Lignite Sales

M/s TAQA (LT)	1.28	1.58	1.59	-0.63	15.74	12.34	27.55
Direct Sales (LT)	0.85	0.00	0.00		0.00	3.70	-100.00
Barsingsar Lignite Sales (LT)	0.00	0.70	0.48	45.83	6.86	5.14	33.46
Total Sales (LT)	2.13	2.28	2.07	10.14	22.60	21.18	6.70

Coal Sales

Supply to End - use plant NTPL	14.00	2.28	2.82	-19.15	37.64	38.26	-1.62
Coal Sale to NTPC (Under MoU)		6.12	2.49	145.78	46.66	53.51	-12.80
Coal e-auction		2.37	2.16	9.72	33.32	7.21	362.14
Coal (LT)	14.00	10.77	7.47	44.18	117.62	98.98	18.83

Financial Performance

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during March			Exp upto March		
			FY 24	FY 23	Growth M-o-M (%)	FY 24	FY 23	Growth Y-o-Y (%)
ECL	1250.00	0.00	274.68	257.05	▲ 6.86	1129.02	1132.84	▼ 0.34
BCCL	1000.00	90.00	61.12	147.73	▼ 58.63	1047.55	999.18	▲ 4.84
CCL	2050.00	102.00	509.56	873.98	▼ 41.70	3632.71	2443.27	▲ 48.68
NCL	2150.00	129.00	278.57	317.08	▼ 12.15	3748.59	2222.94	▲ 68.63
WCL	1000.00	34.48	55.76	326.06	▼ 82.90	1072.33	1067.88	▲ 0.42
SECL	5100.00	510.00	491.51	1252.89	▼ 60.77	4251.01	4856.58	▼ 12.47
MCL	3500.00	247.30	514.64	784.80	▼ 34.42	3554.74	3932.78	▼ 9.61
CMPDIL	35.00	2.92	8.59	14.31	▼ 39.97	32.89	42.97	▼ 23.46
CIL & others	415.00	20.00	360.82	71.99	▲ 401.21	1371.36	1920.83	▼ 28.61
CIL	16500.00	1135.69	2555.25	4045.89	▼ 36.84	19840.20	18619.27	▲ 6.56
SCCL	1650.00	110.00	65.70	5.27	▲ 1146.68	1518.87	1629.32	▼ 6.78
NLCIL Stand Alone	1015.00	63.44	27.41	280.94	▼ 90.24	1510.37	1321.74	▲ 14.27
NLCIL JVs	1865.00	57.69	286.89	170.63	▲ 68.14	2514.06	1688.78	▲ 48.87
NLCIL	2880.00	121.13	314.30	451.57	▼ 30.40	4024.43	3010.52	▲ 33.68
Total	21030.00	1366.82	2935.25	4502.73	▼ 34.81	25383.50	23259.11	▲ 9.13

5A : Head-wise Capital Expenditure

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Mar' 24	Upto Mar' 24	% Expenditure
1	Plant & Machinery	3,350.95	444.29	4,525.21	13.26
2	Safety Plant & Machinery	1,015.93	110.03	795.34	10.83
3	Development	1,130.13	870.48	1,551.05	77.02
4	Building (Factory)	165.00	0.25	150.10	0.15
5	Building (Others)	898.97	76.92	763.02	8.56
6	Furniture & Fixtures	9.69	0.40	5.61	4.13
7	Lands	3,799.19	165.06	5,930.69	4.34
8	Vehicles	35.00	-	1.52	0.00
9	Transporation including Railway Sidings etc.	6,605.29	590.43	6,172.93	8.94
10	Environment	-	-	-	
11	Solar Power	930.00	73.79	786.32	7.93
12	STPP	250.00	30.00	222.75	12.00
13	Others	2,839.85	573.60	4,478.97	20.20
Total		21030	2935.25	25383.5	13.957

Table 5.2 A : Head-wise Capital Expenditure of CIL

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Mar' 2024	Upto Mar' 2024	% Expenditure
1	Plant & Machinery	1964.66	225.57	3077.86	11.48
2	Safety Plant & Machinery	1015.93	110.03	789.36	10.83
3	Development	824.49	801.28	1344.25	97.18
4	Building (Factory)				
5	Building (Others)	756.98	48.22	644.9	6.37
6	Furniture & Fixtures				
7	Lands	2907.19	143.4	5134.70	4.93
8	Vehicles				
9	Transportation including Railway	6441.71	604.85	6069.88	9.39
10	Environment				
11	Solar Power	730	71.79	534.32	9.83
12	TPP				
13	Others	1859	550.11	2244.93	29.59
Total		16500.00	2555.25	19840.20	15.49

Table 5.2 B : Head-wise Capital Expenditure of SCCL

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Mar' 2024	Upto Mar' 2024	% Expenditure
1	Plant & Machinery	245.48	30.51	304.2	12.43
2	Development	209.83	2.54	83.47	1.21
3	Building	165	0.25	150.1	0.15
4	Furniture & Fixtures	9.69	0.4	5.61	4.13
5	Lands	500.00	0.00	468.22	0.00
6	Railway Sidings	70	0	32.53	0.00
7	STPP	250	30.00	222.75	12.00
8	Solar Power	200	2	252	1.00
Total		1650	65.70	1518.87	3.98

Table 5.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Mar' 2024	Upto Mar' 2024	% Expenditure
1	Plant & Machinery	1,140.81	188.21	1,143.15	16.50
2	Safety Plant & Machinery		0	5.98	
3	Development	95.81	66.66	123.33	
4	Building (Factory)	-	-		
5	Building (Others)	141.99	28.7	118.12	20.21
6	Furniture & Fixtures	0	0		
7	Lands	392.00	21.66	327.77	5.53
8	R&D	35.00	-	1.52	
9	Railway Sidings	93.58	-14.42	70.52	-15.41
10	Environment	-			
11	Solar Power	-	-		
12	TPP				
13	Others	980.81	23.49	2,234.04	2.39
Total		2880.00	314.30	4024.43	10.91

6. Total Manpower of CIL is 229311 as on 1st Mar 2024. Among the subsidiaries of CIL, ECL has maximum Manpower of 48820 whereas in term of Coal production during upto Mar'24, it stood at 6th position. On the other hand, MCL being leading coal producer company during upto Mar'24, has Manpower strength of 21536 only.

Total Manpower of CIL & its subsidiaries

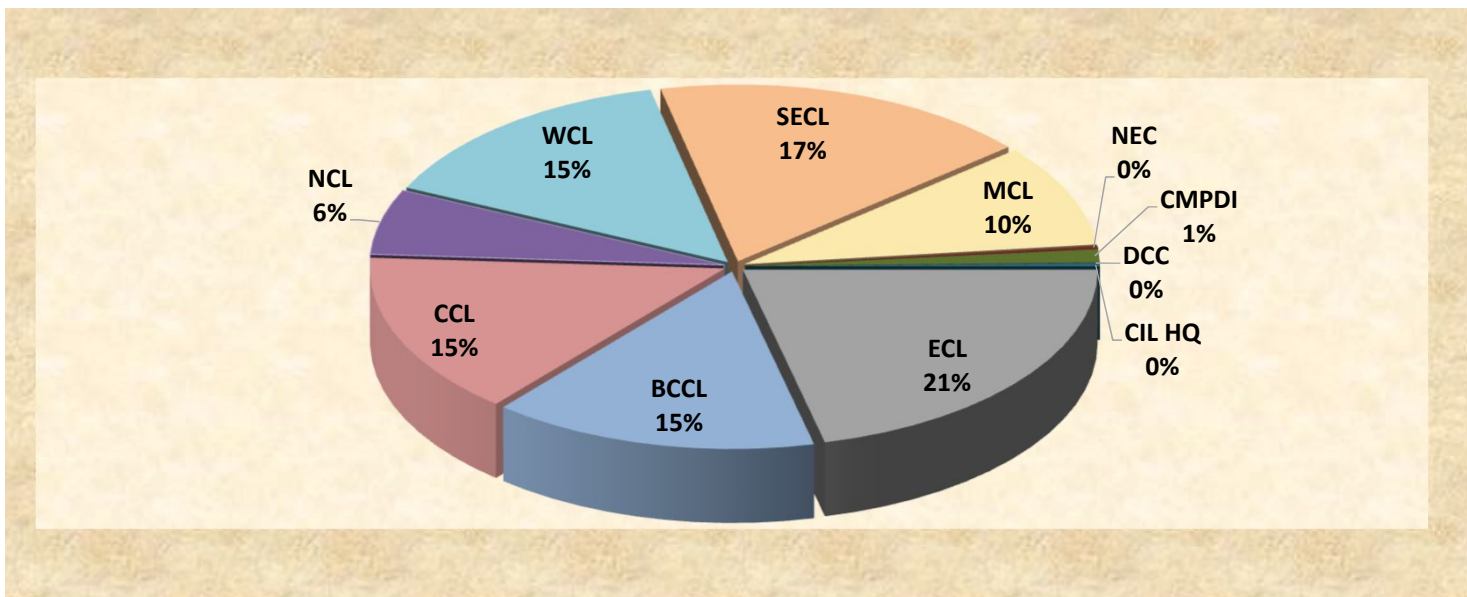


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	Mar'24	April'23	Change
ECL	48820	51074	-2254
BCCL	34063	37037	-2974
CCL	33996	34975	-979
NCL	13682	13753	-71
WCL	33376	34390	-1014
SECL	39738	41832	-2094
MCL	21536	21827	-291
NEC	586	667	-81
CMPDI	2762	2855	-93
DCC	112	133	-21
CIL HQ	640	667	-27
Total CIL	229311	239210	-9899
SCCL	42145	42733	-588
NLCIL	10459	10781	-322
Total Manpower	281915	292724	-10809

7.CIL out-standing dues have decreased by Rs 915.88 crores and stood at Rs 15587.63 crores as on 31st Mar'2024 as compared to Rs 16503.51 crores as on 31st Mar'2023.

Company-wise Debtors Due chart as on 31st Mar'24

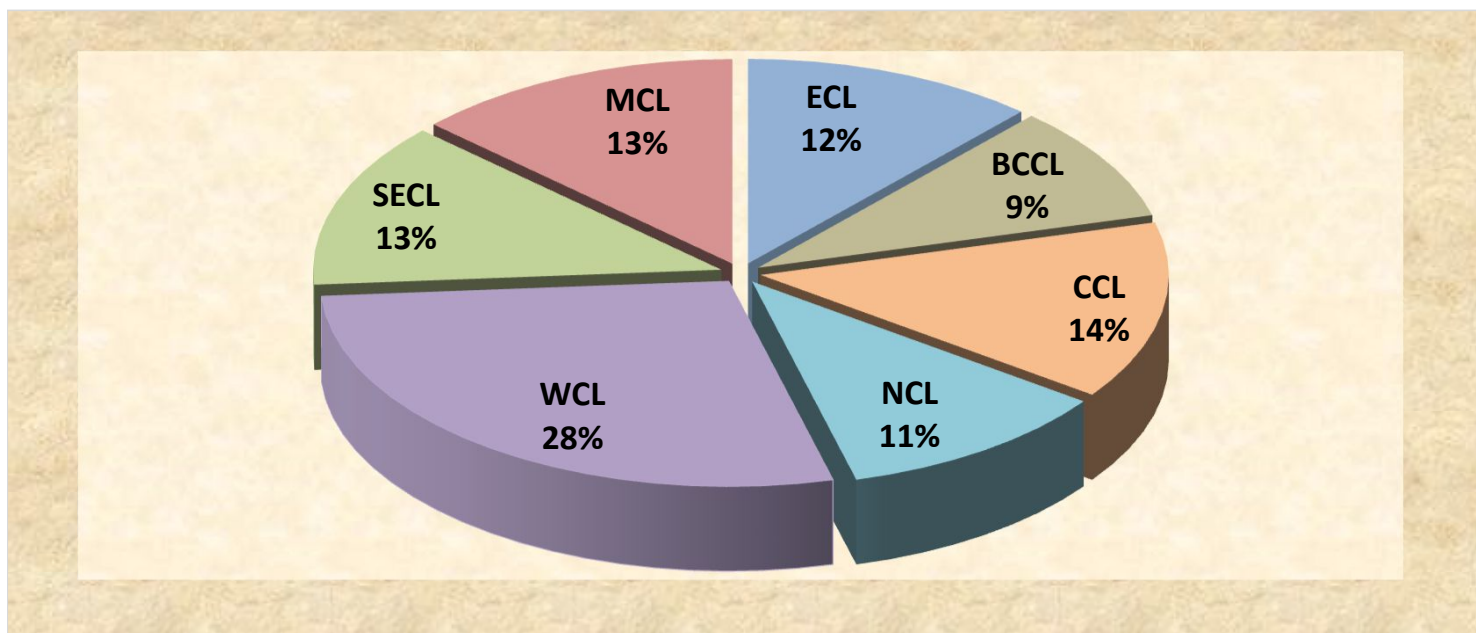


Table 7.1: Debtors due as on 31st Mar'24

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Mar'24	Mar'23	Change
ECL	1821.84	1813.10	8.74
BCCL	1427.72	1708.95	-281.23
CCL	2191.00	3559.08	-1,368.08
NCL	1708.37	2013.92	-305.55
WCL	4351.72	3619.38	732.34
SECL	2036.57	2080.79	-44.22
MCL	2039.34	1697.12	342.22
NEC	11.07	11.17	-0.10
Total CIL (incl NEC)	15587.63	16503.51	-915.88
SCCL	8677.07	3297.85	5,379.22
NLCIL	4645.55	5815.01	-1,169.46
NTPL	628.04	760.95	-132.91
Total NLCIL	5273.59	6575.96	-1,302.37
Total Debtors Due	29538.29	26377.32	3,160.97

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 4368.47 crores i.e 28.05% of total dues.

Age-wise Debtors Dues chart as on 31st Mar'24

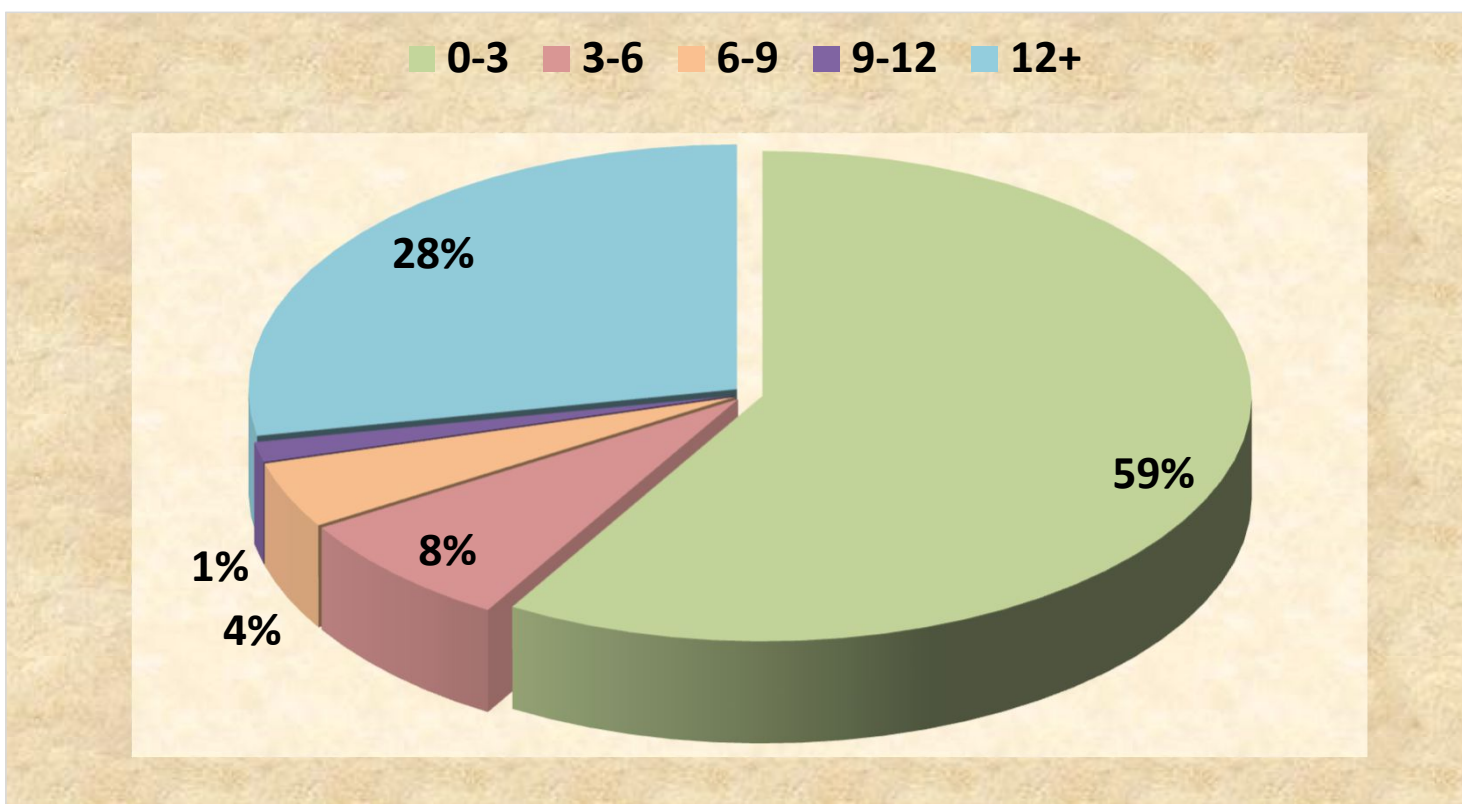


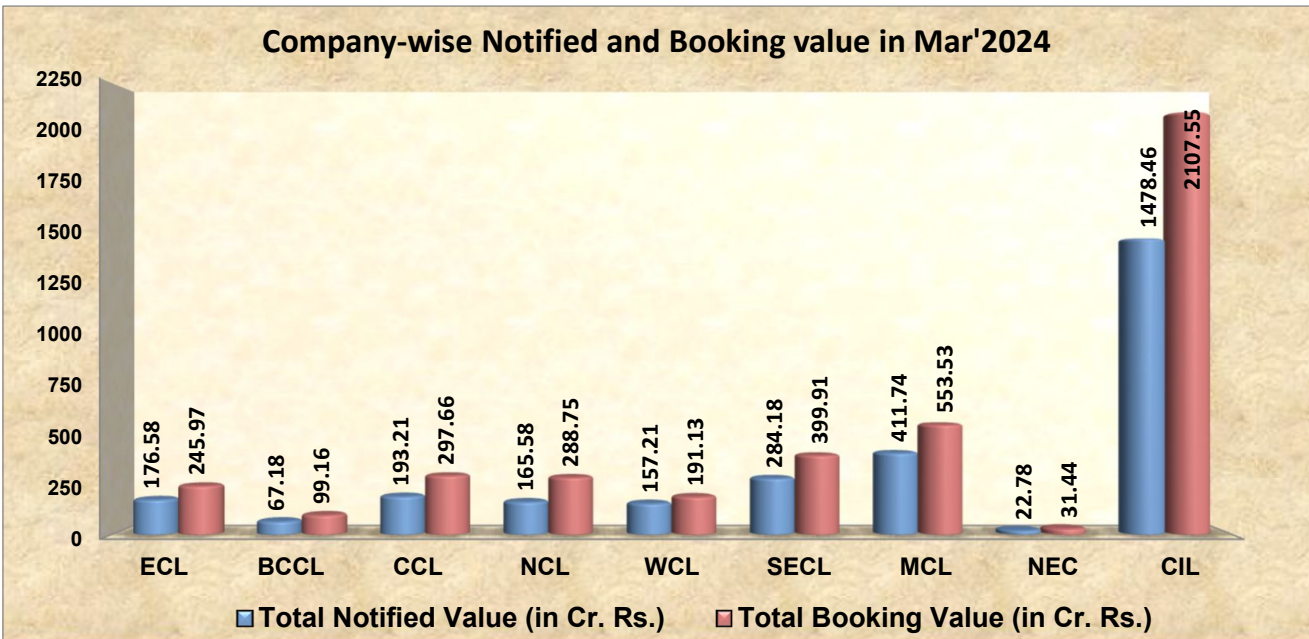
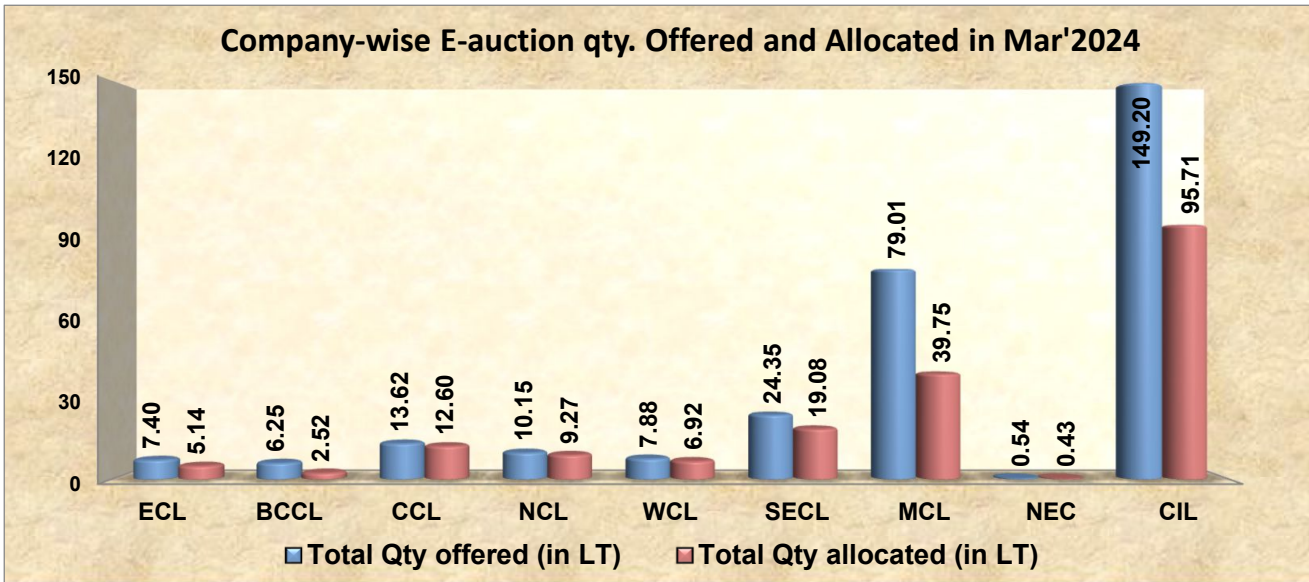
Table 7.2: Age-wise Debtors Dues as on 31st Mar'24

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	629.26	144.95	36.97	4.20	1006.20	1821.84
BCCL	469.34	134.99	260.85	39.33	523.21	1427.72
CCL	1282.00	645.00	97.00	0.00	167.00	2191.00
NCL	1254.79	0.00	0.00	0.04	453.53	1708.37
WCL	3544.69	0.00	0.00	0.00	807.03	4351.72
SECL	1064.42	-236.82	7.71	0.00	1201.26	2036.57
MCL	874.87	508.18	282.07	163.98	210.24	2039.34
Total CIL	9119.37	1196.30	684.60	207.55	4368.47	15576.56
<i>Percentage Share</i>	<i>58.55</i>	<i>7.68</i>	<i>4.40</i>	<i>1.33</i>	<i>28.05</i>	<i>100.00</i>

Table 8.1: E-auction company-wise

In Mar'2024, 95.71 LT of coal allocated against 149.20 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 43% premium over notified price in Mar'2024.



Company-wise Performance during Mar'2024									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	7.40	6.25	13.62	10.15	7.88	24.35	79.01	0.54	149.20
Total Qty allocated (in LT)	5.14	2.52	12.60	9.27	6.92	19.08	39.75	0.43	95.71
Percentage Qty allocated (in %)	69%	40%	93%	91%	88%	78%	50%	80%	64%
Total Notified Value (in Cr. Rs.)	176.58	67.18	193.21	165.58	157.21	284.18	411.74	22.78	1478.46
Total Booking Value (in Cr. Rs.)	245.97	99.16	297.66	288.75	191.13	399.91	553.53	31.44	2107.55
% increase over Notified Price	39%	48%	54%	74%	22%	41%	34%	38%	43%

Company wise Performance upto Mar'2024									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	111.26	60.43	112.54	85.60	52.07	314.51	286.53	3.53	1026.45
Total Qty allocated (in LT)	87.65	28.06	103.15	83.37	46.01	264.15	228.58	3.10	844.08
Percentage Qty allocated (in %)	79%	46%	92%	97%	88%	84%	80%	88%	82%
Total Notified Value (in Cr. Rs.)	3014.10	854.59	1615.72	1644.16	1065.21	3489.55	2343.11	147.60	14174.04
Total Booking Value (in Cr. Rs.)	4882.84	1305.37	3036.53	3328.18	1642.18	5869.02	4130.59	231.76	24426.47
% increase over Notified Price	62%	53%	88%	102%	54%	68%	76%	57%	72%

Electricity Generation

Electricity Generation during Mar'2024

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Mar			Generation upto Mar		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Thermal	118911.09	108359.67	9.74	1326548.93	1206210.67	9.98
Nuclear	4019.94	4047.79	-0.69	47937.41	45861.09	4.53
Hydro	7015.70	7773.54	-9.75	134053.92	162098.77	-17.30
Bhutan Imp.	18.30	21.50	-14.88	4716.10	6742.40	-30.05
Total Conventional	129965.03	120202.50	8.1	1513256.36	1420912.93	6.5
Wind	4578.06	4141.07	10.55	83385.35	71814.16	16.11
Solar	12225.83	10244.34	19.34	115975.11	102014.24	13.69
Biomass	305.15	287.93	5.98	3417.19	3161.32	8.09
Bagasse	1455.71	1683.65	-13.54	10825.59	12863.16	-15.84
Small Hydro	468.22	578.31	-19.04	9485.04	11170.61	-15.09
Others	251.42	229.41	9.59	2746.55	2529.18	8.59
Total Renewable	19284.40	17164.71	12.35	225834.82	203552.68	10.95
Total Generation	149249.43	137367.2119	8.65	1739091.182	1624465.611	7.06
% Share of RE	12.92	12.50	0.43	12.99	12.53	0.46
% Share of Coal & lignite	77.96	77.50	0.46	74.46	72.77	1.69

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Mar			Generation upto Mar		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Coal	112822.82	103130.93	9.40	1260902.62	1145907.58	10.04
Lignite	3531.08	3332.01	5.97	33949.79	36188.34	-6.19
Gas	2524.20	1862.48	35.53	31295.94	23885.04	31.03
Diesel	32.98	34.25	-3.71	400.58	229.71	74.39
Total Thermal	118911.08	108359.67	9.74	1326548.93	1206210.67	9.98

Items of Information	Generation during Mar			Generation upto Mar		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	73.90	68.10	8.52	798.59	731.30	9.20
Imported Coal receipts	6.70	4.80	39.58	65.73	55.60	18.22
Total receipts	80.60	72.90	10.56	864.32	786.90	9.84
Coal Consumption (MT)	74.48	69.73	6.81	849.72	776.64	9.41
Electricity From Coal (MU)	112822.82	103130.93	9.40	1260902.62	1145907.58	10.04
Average PLF	72.55	67.66	7.23	69.49	64.00	8.58
Specific Coal Consumption*	0.660	0.676	-2.37	0.674	0.678	-0.57

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

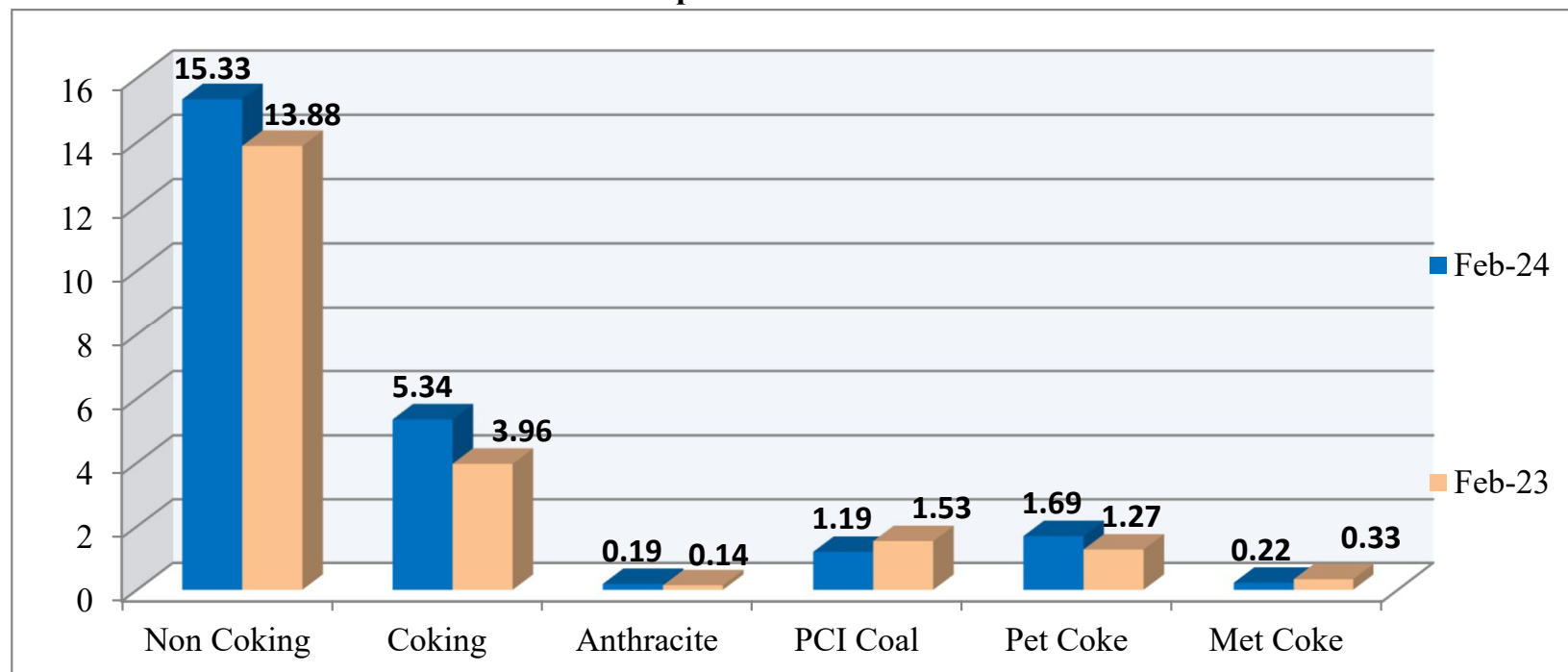
Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Mar			Upto Mar		
	Feb-24	Feb-23	Growth (%) M-o-M	Feb-24	Feb-23	Growth (%) Y-o-Y
Non Coking	15.33	13.88	10.43	175.96	162.46	8.31
Coking	5.34	3.96	34.79	57.22	54.46	5.06
Anthracite	0.19	0.14	30.62	2.27	2.26	0.32
PCI Coal	1.19	1.53	-22.18	16.69	15.69	6.39
Pet Coke	1.69	1.27	33.21	12.37	10.64	16.28
Met Coke	0.22	0.33	-33.85	3.73	3.54	5.20
Total	23.96	21.12	13.44	268.24	249.06	7.70

Source: ICMW

Coal Import in Mar'2024



8.2 Sector Wise Coal and Coke Import in Mar'2024

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06	0.09				0.01	0.16
Auto							0.00
Calciner			0.00			0.17	0.17
Calcium Carbide							0.00
Cement	1.09					1.46	2.55
Chemical & Petrochem	0.59		0.08		0.00	0.01	0.67
DRI	1.35			0.01			1.36
Power	3.63	0.06					3.68
Ferro Alloy	0.02	0.03	0.00		0.02		0.06
Graphite Electrode						0.01	0.01
Iron & Steel		4.86	0.11	0.99	0.18		6.14
Logistics	0.02				0.00		0.02
Engineering			0.00		0.00		0.00
Paper & Plywood	0.07						0.07
Pharma							0.00
Sugar							0.00
Textile	0.16						0.16
Traders	5.68	0.31	0.00	0.11	0.02	0.03	6.14
Mining	0.06						0.06
Tyres							0.00
Others	2.62		0.00	0.09	0.00		2.71
Total	15.33	5.34	0.19	1.19	0.22	1.69	23.96

Source: ICMW

Sector Wise Coal and Coke Import in Mar'2024

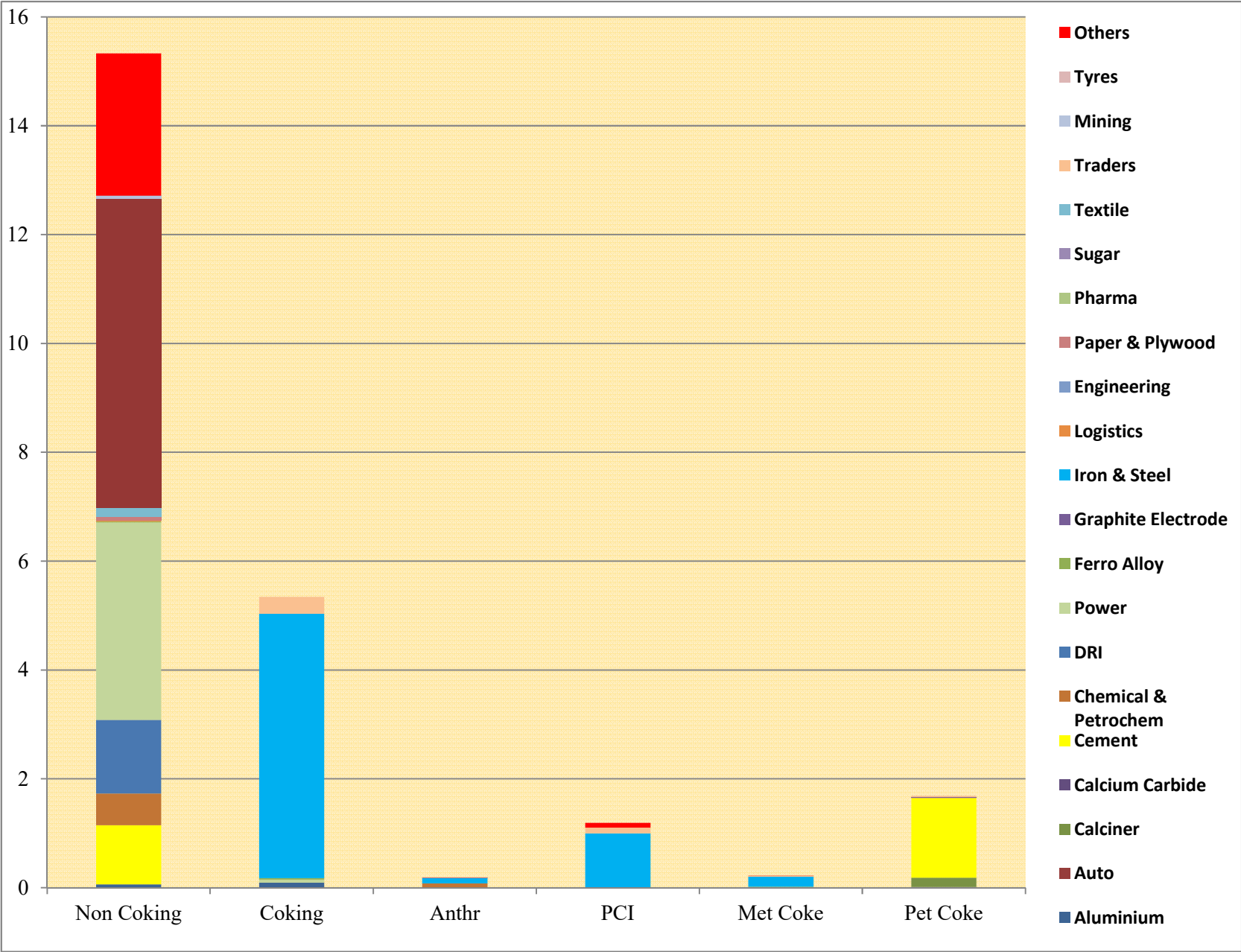


Table 8.3: Grade-wise Non-Coking Coal Import during Mar'2024

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bhavnagar														1.22	1.22
Dahej						0.40			0.84					7.47	8.71
Dhamra														7.59	7.59
Ennore														7.78	7.78
Gangavaram			2.50			1.77	0.13		0.22			0.53	0.50		5.64
Hazira											1.73	0.61		2.58	4.92
Jaigad														4.08	4.08
Jakhau														8.83	8.83
Kakinada														1.32	1.32
Kandla	7.02	1.14	0.69	0.09	0.41				0.90	0.16		0.61		0.30	11.31
Karaikal														5.60	5.60
Kolkata														1.87	1.87
Krishnapatnam										1.57				14.89	16.46
Magdalla														7.45	7.45
Marmagoa						0.35								1.01	1.36
Mumbai & Jnpt												0.20		4.91	5.11
Mundra			0.59	2.71		2.33	1.89	1.88		0.38					9.78
Navlakhi											0.56			5.58	6.14
New Mangalore				0.59										3.18	3.77
Okha														4.82	4.82
Others												0.41		6.22	6.63
Paradip														2.65	2.65
Porbandar														2.03	2.03
Sikka														3.85	3.85
Tuticorin / Voc														9.80	9.80
Vizag			0.38	0.40		0.65	1.26					0.11		1.81	4.61
Total	7.02	1.14	4.17	3.79	0.41	5.50	3.27	1.88	1.96	2.10	2.29	2.46	0.50	116.83	153.32

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Mar'2024

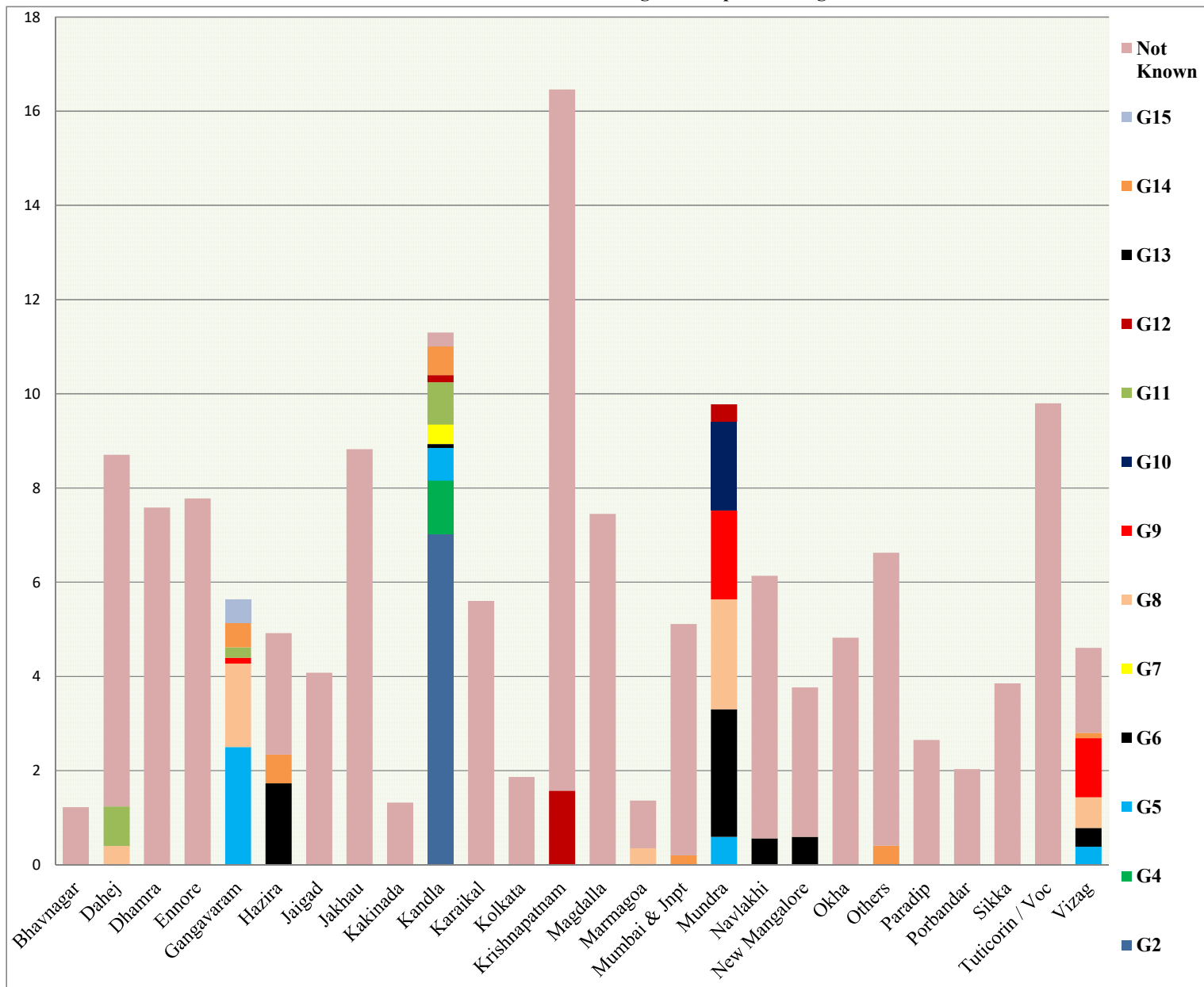


Table 8.4: Country-wise Non-coking Coal Import during Mar'2024

In Lakh Te

Country	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia						1.35								2.18	3.53
Indonesia	0.30		0.14	0.81		4.15	2.02	1.88	1.96	2.10	2.29	2.46	0.50	70.11	88.72
Mozambique				1.90										1.50	3.40
Others														17.50	17.50
Russia														4.62	4.62
South Africa			3.05	1.07	0.41		1.26							16.27	22.06
Tanzania			0.98											0.00	0.98
United States	6.72	1.14												4.64	12.50
Total	7.02	1.14	4.17	3.79	0.41	5.50	3.27	1.88	1.96	2.10	2.29	2.46	0.50	116.83	153.32

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Mar'2024

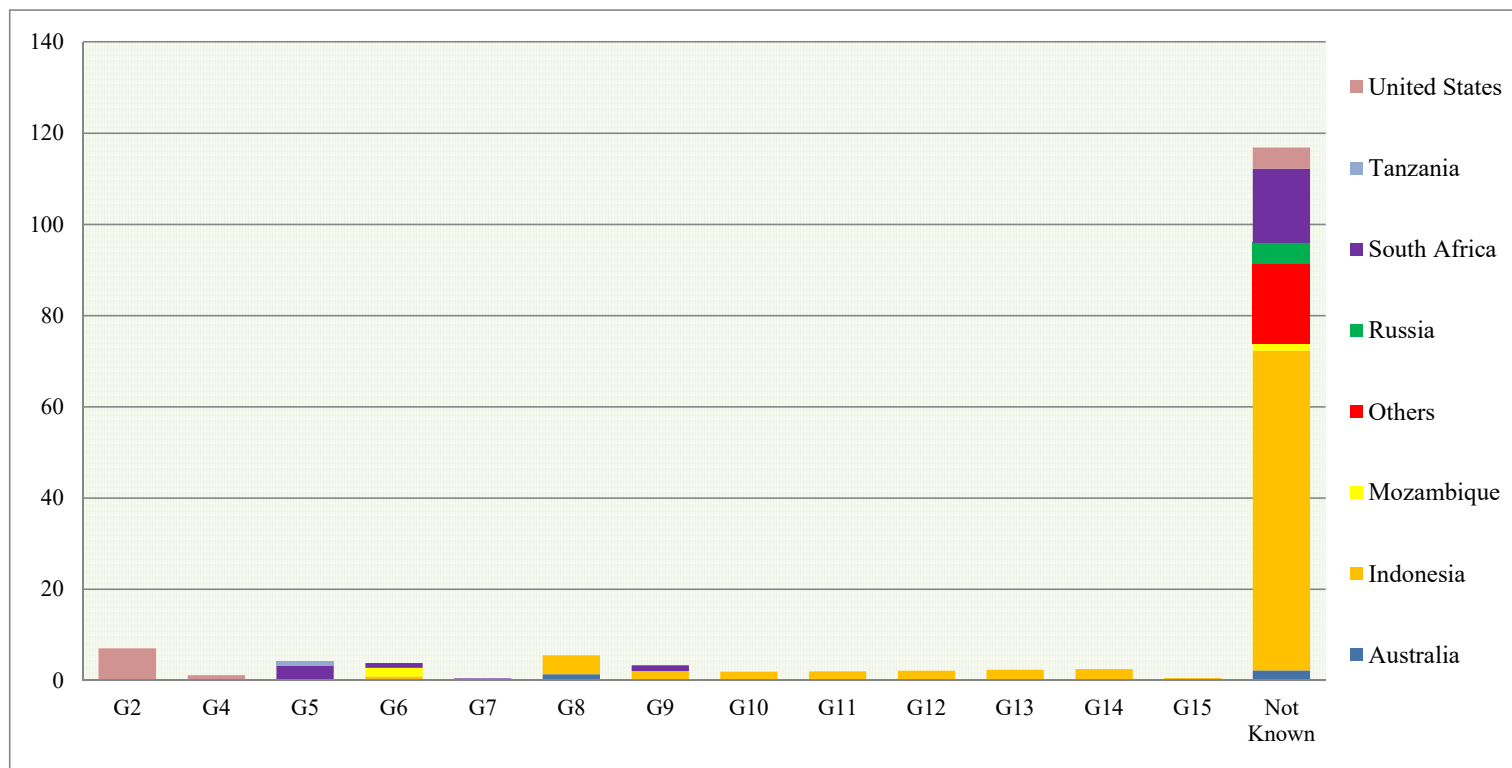


Table 8.5: Port and Country-wise Import of Non-Coking Coal during Mar'2024 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States	Others	Total
Bhavnagar		0.65			0.57				1.22
Dahej		7.00			1.71				8.71
Dhamra	1.08	0.78		1.60	4.12				7.59
Ennore		5.46	1.50		0.82				7.78
Gangavaram	1.35	1.79			2.50				5.64
Hazira		4.15			0.77				4.92
Jaigad		2.62		1.46					4.08
Jakhau								8.83	8.83
Kakinada		1.32							1.32
Kandla		2.40			1.04		7.86		11.31
Karaikal		5.60							5.60
Kolkata		1.33			0.53				1.87
Krishnapatnam	1.10	9.07		1.56	1.67		3.06		16.46
Magdalla		6.70			0.75				7.45
Marmagoa		1.36							1.36
Mumbai & Jnpt		5.11							5.11
Mundra		7.28	1.90			0.59			9.78
Navlakhi		6.14							6.14
New Mangalore		3.18			0.59				3.77
Okha								4.82	4.82
Others		5.88			0.75				6.63
Paradip		0.00			2.65				2.65
Porbandar		0.88			1.15				2.03
Sikka								3.85	3.85
Tuticorin / Voc		8.68			0.77		0.35		9.80
Vizag		1.34			1.65	0.38	1.23		4.61
Total	3.53	88.72	3.40	4.62	22.06	0.98	12.50	17.50	153.32

Source: ICMW

Table 8.6: Port and Country-wise Average imported price of Non-Coking Coal during Mar'2024 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States
Bhavnagar		55.62			110.13		
Dahej		98.07			102.48		
Dhamra	126.50	132.69		141.94	114.03		
Ennore		85.93	108.05		100.24		
Gangavaram	104.46	72.68			119.46		
Hazira		69.12			93.35		
Jaigad		84.99		120.04			
Jakhau							
Kakinada		82.77					
Kandla		77.27			114.25		140.45
Karaikal		84.02					
Kolkata		100.08			113.06		1.32
Krishnapatnam	98.93	79.79		126.13	105.16		127.64
Magdalla		73.70			121.92		
Marmagoa		103.88					
Mumbai & Jnpt		81.37					
Mundra		109.09	103.57			112.35	
Navlakhi		70.10					
New Mangalore		104.42			107.88		
Okha							
Others		79.24			99.73		
Paradip					118.19		
Porbandar		93.54			136.73		
Sikka							
Tuticorin / Voc		80.68			102.96		147.40
Vizag		88.21			117.62	140.14	130.41

Source: ICMW

Table 8.7: Port and Country-wise Average Imported Price of Non-Coking Coal during Mar'2024 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Tanzania	United States
Bhavnagar		4655.77			9240.07		
Dahej		8199.45			8557.36		
Dhamra	10562.60	11079.70		11899.30	9551.28		
Ennore		7200.88	9022.25		8369.75		
Gangavaram	8764.31	6068.63			9989.81		
Hazira		5779.76			7832.03		
Jaigad		7097.01		10083.03			
Jakhau							
Kakinada		6910.97					
Kandla		6455.35			9571.64		11747.62
Karaikal		7027.04					
Kolkata		8361.34			9468.82		110.75
Krishnapatnam	8271.58	6666.75		10532.17	8823.61		10701.62
Magdalla		6169.76			10180.33		
Marmagoa		8701.66					
Mumbai & Jnpt		6812.30					
Mundra		9120.21	8647.69			9426.55	
Navlakhi		5856.79					
New Mangalore		8733.89			9008.04		
Okha							
Others		6629.05			8327.13		
Paradip					9891.88		
Porbandar		7810.70			11451.44		
Sikka							
Tuticorin / Voc		6745.30			8597.21		12307.94
Vizag		7381.25			9836.37	11702.05	10889.09

Source: ICMW

Table 8.8: Port-wise & Country-wise Coking Coal Import during Mar'2024

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United States	Total
Dhamra	5.60						0.33	5.93
Ennore	0.20		0.16			0.41	1.80	2.56
Gangavaram	2.49		0.61				1.58	4.68
Jaigad	1.60	0.50				3.52		5.62
Kakinada	0.35				0.43			0.78
Kolkata	6.55		0.09	0.23		0.32	0.34	7.52
Krishnapatnam	0.39	1.62	0.19			0.64	0.56	3.40
Magdalla						0.82		0.82
Marmagoa	0.96	1.07				2.65	1.73	6.42
New Mangalore						1.18	0.44	1.62
Paradip	5.49		2.17	1.07			0.73	9.46
Vizag	2.89			0.78		0.47	0.45	4.60
Total	26.53	3.19	3.21	2.08	0.43	10.01	7.96	53.42

Source: ICMW

Coking Coal Import during Mar'2024 (Port-wise & Country-wise)

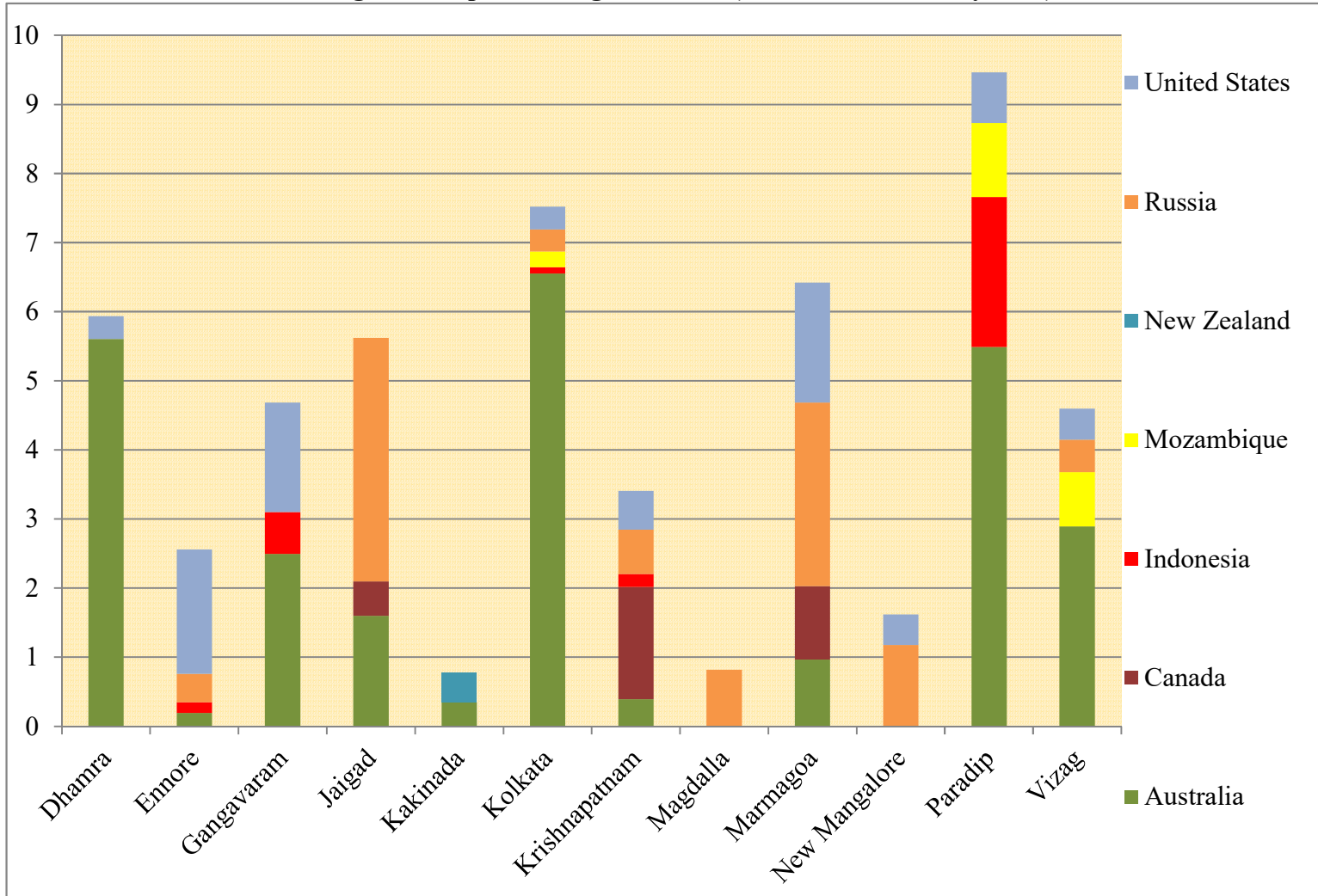


Table 8.9: Average Price of Imported Coking Coal during Mar'2024 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United States
Dhamra	315.94						244.10
Ennore	322.88		203.19			198.42	330.45
Gangavaram	321.10		231.79				363.57
Jaigad	352.77	312.62				185.67	
Kakinada	326.22				319.33		
Kolkata	345.33		320.10	301.44		295.06	362.91
Krishnapatnam	321.63	287.47	320.10			173.66	278.86
Magdalla						144.45	
Marmagoa	354.76	344.07				187.38	334.06
New Mangalore						211.32	321.98
Paradip	334.67		221.99	286.22			292.55
Vizag	328.17			305.97		295.05	362.91

Source: ICMW

Table 8.10: Average Price of Imported Coking Coal during Mar'2024 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United States
Dhamra	26423.96						20479.66
Ennore	27089.24		16965.99			16667.55	27625.56
Gangavaram	26841.42		19354.30				30358.08
Jaigad	29455.95	26260.39				15550.51	
Kakinada	27239.44				26664.25		
Kolkata	28876.79		26728.26	25170.59		24637.84	30302.95
Krishnapatnam	26855.99	24003.69	26728.53			14581.11	23285.19
Magdalla						12119.75	
Marmagoa	29666.06	28901.96				15700.36	27943.14
New Mangalore						17675.03	26885.40
Paradip	27996.93		18535.92	23921.65			24453.14
Vizag	27424.69			25685.12		24636.58	30302.95

Source: ICMW

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	401.44	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.72	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	45.68	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2025	196.05	1	Delay in handover of forest land
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	402.24	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	61.17	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	422.51	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	49.75	ON SCH	
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	71.61	ON SCH	
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2029	31-03-2029	0.15	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	583.22	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	0.01	ON SCH	
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	625.91	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.91	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.67	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	330.52	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	1048.59	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	669.65	ON SCH	
20	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2027	31-03-2027	236.57	ON SCH	
21	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	488.08	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
22	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	82.92	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
23	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	145.05	ON SCH	
24	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	349.47	ON SCH	
25	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2025	290.08	2	Delayed due to grant of FC and EC.
26	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2024	1190.22	2	Completion Report under preparation.
27	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2025	551.89	1	Delay in grant of FC and EC.
28	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	527.38	ON SCH	
29	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	2.91	ON SCH	
30	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	470.92	ON SCH	
31	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	206.97	ON SCH	
32	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	489.34	ON SCH	
33	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	150.59	ON SCH	
34	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	200.16	4	Due to delay in possession of land.
35	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	774.04	ON SCH	
36	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	500.24	3	Due to delay in EC & FC clearance. EC and Stage-I FC granted.
37	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5608.4	2	Delayed due to land acquisition and procurement of HEMM.
38	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4256.69	2	Delayed due to land acquisition and procurement of HEMM.
39	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.65	ON SCH	
40	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	385.33	ON SCH	
41	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2342.43	ON SCH	
42	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	40.90	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'24) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
43	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	796.79	ON SCH	
44	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2842.25	ON SCH	
45	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1359.08	ON SCH	
46	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	1018.04	ON SCH	
47	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1384.29	ON SCH	
48	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1518.32	ON SCH	
49	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	952.24	ON SCH	
50	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	584.21	ON SCH	
51	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		TOTAL		759.81	113416.86			35900.21		

Note: Expenditure figures are provisional(Source – ERP PS Module Dashboard of CIL)

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31st March2024Rs. Crore	Cumulative Progress (%) 31st March2024				Remarks
						Target	Actual Provl 31st March 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: Apr 2024 U -II: Nov 2024 U-III: Mar 2025	14,871.83	1,505	2,270.48	17,142.31	96.11	82.90	95.85	88.33**	
<p>** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 572.76 Cr. as a part of capex value of GA3 package.</p> <ul style="list-style-type: none"> ➤ Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49). ➤ Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL. <p>Present Status:</p> <ul style="list-style-type: none"> ➤ Physical Progress of GA1: 95.36%, GA2: 97.37% & GA3:74.31%. ➤ Unit-1: Safety Valve floating completed on 14.10.2023. ➤ Unit-1: TG rolling and synchronization completed on 04.11.2023. <p>GA3 Package related issues:</p> <ul style="list-style-type: none"> ➤ Way forward for completion of works is approved in 70th Board meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project. ➤ CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage. ➤ GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024. <p>GA4-Flue Gas Desulphurization:</p> <ul style="list-style-type: none"> ➤ LoA issued to M/s. L&T on 30.09.2022& Contract Agreements signed on 29.12.2022. ➤ Soil Investigation completed Site enabling activities like labour colony, laydown area development is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed. ➤ Approvals for L-2 Schedule is under progress. 													

- Construction power distribution network work, Main approach road diversion work, Drain construction work is under progress.
- All GA-3 Package material shifted from FGD area.
- Absorber 2 – PCC completed. Foundation works in progress.
- Limestone cum Gypsum storage building – Excavation, footings/columns in progress.
- Inspection for booster fan motor for all 2 units completed.
- Unit-1 Duct-Excavation completed. Footings in progress.
- Electrical building – Excavation completed. PCC in progress. Ball Mill Building – Excavation in progress.

NUPPL POWER ALLOCATION WITH ASSAM:

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010)
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year)

➤ **Status of equity transfer to Govt of Assam:**

On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.

Further, UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation. M/s PwC has submitted the report to UPRVUNL on 30.11.2023. M/s PwC was requested to submit revised report to UPRVUNL, revised report expected by 07.04.2024.

Bridge Coal Linkage for coal supply:

- SLC (LT) meeting held on 16.06.2023 recommended bridge linkage of 2.64 MT operational coal for FY 2023-24 from CIL mines.
- CIL allocated 3.526 MT of coal from CIL mines out of which 1.503 MT coal was allocated from NCL mines and 2.023 MT was from BCCL mines through bridge linkage on 06.09.2023.
- On 08.12.2023, NLCIL made request to CIL to allot 0.99 MT of commissioning coal & 3.526 MT of Bridge Linkage Coal exclusively from NCL mines.
- During the meeting held on 21.12.2023, CMD/NCL has agreed in-principle to meet balance bridge linkage coal requirement of GTPP till the South Pachwara start meeting the requirement fully. NLCIL requested CIL the same in letter dated 26.12.2023.
- On 22.02.2024, NUPPL requested to MoC to allocate 4.26 million tons of G10 Bridge linkage coal for the FY 2024-25 from NCL.
- SLC(LT) no. 03/2024 vide its minutes dtd 07.03.2024 has recommended 4.26 MT coal from CIL mines for 1 year period (FY24-25).

Commissioning Coal:

- Total requirement: 0.99 MT (for 3 Units). Allocated from NCL: 0.4 MT. Balance 0.59 MT allocated from BCCL, MCL, CCL.
- NUPPL requested MoC for allocation of 0.59 MT coal from NCL mines on 05.05.2023.
- NUPPL requested CIL for reallocation of balance commissioning coal (0.59 MT) from NCL mines on 15.09.2023.

- CIL in reply letter dated 23.11.2023, requested NUPPL to approach BCCL &ECL for signing of MoU for Bridge linkage and commissioning coal (unit #1) respectively.
- On 08.12.2023, NLCIL made request to CIL to allot 0.99 MT of commissioning coal & 3.526 MT of Bridge Linkage Coal exclusively from NCL mines.
- During the meeting held on 21.12.2023, CMD/NCL has agreed in-principle to meet entire commissioning coal requirement of GTPP.NLCIL requested CIL the same in letter dated 26.12.2023. Logistics arrangement for commissioning coal: Tender awarded on 12.06.2023.
- First rake of coal reached GTPP on 12th March 2024. 16 Nos. of rack unloaded at GTPP site as on 31.03.2024.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st March 2024 Rs. Crore	Cumulative Progress (%) 31 st March 2024				Remarks
						Target	Actual Provl 31 st March 2024		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	OC: 1795.01	Sept 2028	2,242.90*	Sept 2028**	43.50	110	62.86	106.36	@	43.00		4.74	

* Project Cost of Rs. 2242.90 Cr. recommended by PIB as per MoM of PIB meeting held on 04.10.2023. * Financial progress calculated based on Project Cost of Rs. 2242.90Cr.
 **Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- 3rd EAC meeting for Environmental Clearance held on 21.07.2023.
- MoM of 47thEAC meeting held on 21.07.2023 received from MoEF&CC on 14.08.2023 in which EAC Committee has recommended for grant of Environment Clearance in respect of PSCB subject to Stage-I Forest Clearance.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Forest Diversion Proposal (Stage-I) of PSCB was deliberated in FAC meeting held on 20.10.2023. MoM received on 03.11.2023 in which EDS has been raised by FAC committee.
- Compliance of EDS has been uploaded in PARIVESH Portal of MoEF&CC on 15.12.2023.
- Proposal forwarded to Secretary, MoEF&CC by State Government, Jharkhand on 15.02.2024.
- Again EDS has been raised by MoEF&CC on 08.03.2024.
- Reply of EDS compliance has been uploaded on 19.03.2024. Currently proposal is with PCCF (Nodal Officer), Ranchi.
- CMD/NLCIL vide letter dated 23rd March 2024 requested DG Forest & Spl Secretary, MoEF & CC for expediting the Forest clearance proposal of Pachwara South Coal Block, Jharkhand.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.

- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).
- PIB Committee recommended for implementation of PSCB project at Capital Cost of Rs. 2,242.90 Cr. on 04.10.2023.
- Final approval from CCEA is under progress.

Evacuation of coal by railways:

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- Joint letter to expedite approval & construction of the proposed Railway's connectivity project from Nagarnabi/Pakur to Ambadiha submitted to Eastern railway on 30.11.2023.
- NLCIL sent letter to M/s WBPDC and M/s PSPCL on 12.02.2024 for formation of JV between all three coal companies for construction of permanent railway siding.
- A meeting held at PCOM Office, Eastern Railway on 12.03.2024. All three Companies requested Eastern Railway to take up the proposed connectivity from Ambadiha to Pachwara Coal blocks by railways as part of the existing projects or on depository basis.
- A letter has been sent to PCOM/Eastern railway on 28.03.2024 about the proposed Godda-Nagarnabi alignment which confirmed that proposed rail line is within the PSCB block boundary.

Alternate route for coal evacuation:

- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- Work awarded by M/s RITES to M/s ANPR Projects Pvt Ltd for the civil construction for railway siding, M/s Allied Infrastructure and Projects Pvt Ltd (AIPPL) for construction of bridge over Bansloi river, M/s Eldyne Electro Systems Pvt. Ltd for S & T Work, M/s S. K. Electricals for electrification works and M/s Krishna Enterprises for construction of in motion weigh Bridge on 29.09.2023, 11.12.2023, 22.12.2023, 24.01.2024 and 16.02.2024 respectively.
- Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023.
- Security deposit of Rs.10.00 Lakh submitted to Eastern Railway on 19.01.2024 for construction of Railway siding at kurva Station.
- Payment of Rs. 12.00 Cr. has been made to M/s RITES towards Imprest amount on 07.03.2024.
- Tree transplantation permission within Railway land has been obtained on 19.03.2024.
- Letter of undertaking in respect of NUPPL for plantation and replantation work at Railway siding, Kurwa station was sent to AE/Eastern Railway through email.

“NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:

- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of Rs. 457,91,29,463/- i.e. 80 % of Rs. 572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land for 131.0658 Ha (323.8636 Acre). (@ of Rs. 1,15,89,400.00/- Per Acre + statutory charges).
- On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).
- On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GM/JJ land rate issue.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31st March2024 Rs. Crore	Cumulative Progress (%) 31st March2024				Remarks
									Physical		Financial		
						Target	Actual/Provl 31st March2024		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	535.75	41.00	23.77	559.52	81.34	78.91	81.34	78.91	--
*- Approved in the revised Mining Plan.													
➤ Project is revived from January-2022.													

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31st March2024 Rs. Crore	Cumulative Progress (%) 31st March2024			
									Physical		Financial	
						Target	Actual/Provl 31st March2024		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	45.29	Oct-2022	45.29	Oct-2023**	37.14	--	6.37	43.51	100.00	97.50	100.00	96.07
**- Plant Commissioned on 30.10.2023.												
➤ This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.												
➤ Plant commissioned on 30.10.2023.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31st March2024 Rs. Crore	Cumulative Progress (%) 31st March2024			
									Physical		Financial	
						Target	Actual/Provl 31st March2024		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
21.07.2022	420.73	Nov-2023	420.73	Apr-2025	0.00	--	--	0.00	--	--	--	--
*- LoA price dated 01.02.2024; # - 15 Months from date of Issue of LoA.												

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Letter of award issued to M/s Inox on 01.02.2024. CPBG Submitted by M/s Inox . 1st and 2nd Advance of Rs. 32.70 Crores was paid to M/s Inox.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31st March 2024 Rs. Crore	Cumulative Progress (%) 31 st March 2024			
						Target	Actual Provi 31 st March 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
21.07.2022	474.01	Nov-2023	474.01	May-2025 [#]	2.04	--	--	2.04	--	--	--	0.43

* - LoA price dated 26.02.2024; # - 15 Months from date of Issue of LoA.

- Re-Tender floated on 01.01.2024. Bid opened on 25.01.2024. LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02.2024.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31st March 2024 Rs. Crore	Cumulative Progress (%) 31 st March 2024			
						Target	Actual Provi 31 st March 2024		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,813	Sep 2024 [#]	1,813	Sep 2024 [#]	76.18	102.00	78.87	155.05	--	6.70	--	8.55

- 18 Months from date of Issue of LoA.

- Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit.
- LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023.
- Geo Technical & Topological survey completed. Site boundary fencing works started.
- MMS Material supply started and is in progress.
- Application for 1st Tranche of VGF for 310 MW was submitted on 06.09.2023.
- 220KV Switchyard, MCR (Main Control Room) roof slabs casted
- ICR (Inverter control room) under progress. 5 nos. IDT placed on foundation.
- Switchyard- 2 Nos Power Transformer is placed on the foundation other Civil works of equipment foundation are under progress.
- Construction Power and water supply provided to M/s TPSSL.
- Casting & erection of fencing posts are under progress.
- Inspection of Plant and Equipment's are underway, Inverters supply completed. (108 Nos out of 108 Nos received at Stores). 3 Nos Power

Transformers and 8 Nos IDTs arrived at site.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative Expenditure 31st March 2024 Rs. Crore	Cumulative Progress 31st March 2024			
						Target	Actual Provl 31st March 2024		Physical		Financial	
									Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS												
HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	85.90	0.00	0.00	85.90	98.86	0.01	25.81	4.07
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	106.24	0.00	0.00	106.24	98.86	1.77	24.37	4.84

- Rajasthan Projects are put on hold since June 2017.
- The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021.
- NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest amounting to Rs.155.40 Cr to NLCIL.
- M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd.
- M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court.
- Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s.NLCIL& M/s.RIL was signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court.
- Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023.
- Sec 17 arguments completed on 03.05.2023 and reserved for passing order.
- NLCIL had filed Statement of Defense (SOD) & Counter Claim on 10.05.2023 before AT. (Main case)
- M/s.RInfra had filed Rejoinder to SOD of NLCIL and SOD to Counter Claim of NLCIL on 20.06.2023. (Main case)
- NLCIL had filed Rejoinder to the SOD of M/s.RInfra on 18.07.2023 (Main case)
- Hearing held on 10.08.2023 for Framing of issues.
- Since the award of Arbitral Tribunal (AT) is yet to be issued regarding Section-17 case (Encashment of ABGs), in the interest of NLCIL and based on the suggestion from our Counsel M/s DUA Associates, Amended Counter Claim of NLCIL filed on 13.10.2023 under Section 23(3) of the Arbitration &

Conciliation Act, 1966.

- AT hearings were held on 1st , 2nd and 3rd February 2024 for Cross Examination of Claimant’s witness.
- Continuation of Cross Examination of Claimant’s witness scheduled on 18th, 19thand 20thMay-2024.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.
- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL & GoR on 25.02.2023, the details of the project cost and levelised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite & CFBC technology) the project cost is high compared to conventional project.
- During a top management discussion held on 01.04.2023, the revival of Bithnok Thermal Power Project under the present scenario was discussed. Considering the techno economics of revival and ongoing arbitration proceedings arising from contract cancellation, it was also desired that the project needs to be taken up further with a cautious approach.
- A meeting under the chairmanship of Secretary (Coal) was held on 22.02.2024 in Office Chamber of Secretary (Coal), and NLCIL appraised the anticipated higher levelised tariff because of Project configuration and techno economic limitation on the revival of the project.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31st March 2024 Rs. Crore	Cumulative Progress (%) 31 st March 2024					
									Physical		Financial			
						Target /Schedule	Actual		Target /Schedule	Actual				
50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI														
08.05.2023	187.91	May 2025 [#]	187.91	May 2025 [#]	--	--	--	--	--	--	--	--		

* - LoA price dated 26.02.2024 & 27.02.2024; # - 15 Months from date of Issue of LoA.

- BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.

- Module procurement: LoA issued to M/s Sova Solar Ltd., M/s Rayzon Solar Pvt. Ltd. & M/s Bluebird Solar Pvt. Ltd. for procurement of Solar PV Modules for a capacity of 53.83 MWp, 8.81 MWp and 8.81 MWp respectively on 26.02.2024.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 29 th February 2024 Rs. Crore	Cumulative Progress (%) 31 st March 2024			
						Target	Actual		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTTP)												
25.01.2017	27,212.96	Zero date yet to declared	27,212.96	#	574.89	100.00	246.96	821.85	--	1.51	--	3.02

Unit-1 52 Months/Unit-2 58 Months /Unit-3 64 Months from NTP.

Foundation laid by Hon'ble Prime Minister on 03.02.2024.

Land Acquisition:

- **Main Plant area (In Jharsuguda District- 880 Ac.):** District administration issued declaration u/s 19 (1) for land acquisition of main plant area on 20.03.2023. Sec-23(1) issued on 14.07.2023. For main plant area tenancy land, Notice U/s-37(2) has been issued by Dist. Admin. on 31.07.2023 to the PAFs. IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar & Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. 48 nos. PDFs have been Shifted to R&R Colony. 12 nos. original PDFs houses demolition of shifted PDFs in the Hirma village completed. House allotment of balance 49 PDFs of Hirma village completed. Top soil removal of agricultural land is under progress.
- **Additional Land (In Jharsuguda District- 489 Ac.):** Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL.
- **Ash Dyke Area (In Sambalpur District- 183.58 Ac.):** Preliminary Notification u/s 11(1) issued on 26.10.23. Survey work completed. Tree enumeration work is under progress. 0.18 Ac. DFO/Sambalpur has uploaded the documents in PARIVESH Portal on 20.10.23. Dist. Admin is processing the forest diversion proposal. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL.
- **R&R Colony (In Jharsuguda District- 104 Ac.):** Signing of lease agreement for alienation of 76.52 Ac of land completed on 15.10.2022. 46.98 Ac. Land was handed over to NLCIL by Dist. Admin. Approval accorded from IPICOL for Acquisition of additional 38.54 Ac Govt. Land on 07.09.23. Tree enumeration works are under progress. Dist. Admin is processing the lease proposal. R&DM has sanctioned lease order for 20.95 Ac. Govt. land (C- Block) sanction to NLCIL. The R&R colony construction work is under progress.

Power Purchase Agreement:

- 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.
- GRIDCO:400 MW PPA for Phase-I & 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.

Single EPC Contract:

- LoA for Engineering, Procurement and Construction (EPC) contract for a value of Rs. 18255 Crore has been issued to M/s BHEL on 12.01.2024.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 31 st March 2024 Rs. Crore	Cumulative Progress (%) 31 st March 2024			
									Physical		Financial	
						Target	Actual		Target /Schedule	Actual	Target /Schedule	Actual
200 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,213.89*	Jan 2025 [#]	1,213.89*	Jan 2025 [#]	--	--	--	--	--	--	--	--

* - LoA price dated 16.10.2023; # - 15 Months from date of Issue of LoA.

- LoA issued to M/s Kosol Energie Pvt. Ltd. on 16.10.2023.
- Application for 1stTranche of VGF for 200 MW was submitted on 27.10.2023.
- CTU connectivity application submitted on 27.11.2023. Vide MoM dated, 16.01.2024, CTUIL provided CTU operational date as 02.07.2025. Order for Grant of Connectivity is yet to be received.
- Draft PUA submitted to TS TRANSCO on 26.12.2023. Observations received on 24.01.2024. Draft PUA shared to TS TRANSCO on 13.03.2024 after incorporating their comments.
- Request sent to IREDA on 20.02.2024 for time extension upto Jul-2025.

9.3. PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 14 Ongoing Projects in SCCL as on 31.03.2024 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	Kasipet - 2 Incline	60.18	0.47
6	RCE of KK OCP	384.32	1.75
7	RCE of KTK OCP - II	442.42	1.25
8	KTK OCP - III	413.84	2.50
9	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
10	Naini Coal Mine	494.30	10.00
11	Venkatesh Khani Coal Mine	484.51	5.30
12	Goleti Opencast Mine	345.60	3.00
13	JK Opencast Mine	297.88	2.00
14	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Mar, 2024	: Rs. 204.44 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Mar, 2024	: 3.17 MT
4) Overburden removal in 2023-24 up to Mar, 2024	: 22.54 M Cum
D) General Status in brief as on 31.03.2024:	
1. Forest Land (162.45 Ha): Application uploaded on 27.10.2017. GO issued on 24.01.2024. Tree felling is under progress.	
2. EC: EC issued on 23.01.2023.	
3. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023. PD to be published.	
4. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
5. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL. Amount disbursed to 210 Pattedars as on Feb'24.	

a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
6. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
7. CHP: All works completed & PWWLS commissioned on 13.01.2020.
8. Rly. Line to STPP (21.175Km): Completed & Commissioned.
9. OBR: OBR commenced from 01.06.2013.
10. Coal Production: Production from the projects has started from 01.08.2013 <ol style="list-style-type: none"> 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to Mar, 24	: - Rs. 27.72 Cr. (Provisional after REC of Rs. - 425.86 Crore).
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Mar, 2024	: 1.22 MT
4) Overburden removal in 2023-24 up to Mar, 2024	: 8.89 M Cum
D) General Status in brief as on 31.03.2024:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD published on 06.03.2024. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report are received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.	
4. Diversion of 400Kv OHT lines (Power grid): Completed	
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.	
6. Bridge on Highway: Completed in Apr'23.	
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.	
8. Drilling of large dia. BHs (3 Nos.): Completed	
9. CHP (PWTLS): Completed & inaugurated on 29.11.2021.	
10. P&M: Required HEMM procured.	
11. Commencement of OBR: OBR commenced from 15.05.2020.	
12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT	

3. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Mar, 24	: Rs. 207.95 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Mar, 2024	: 0.14 MT
D) General Status in brief as on 31.03.2024:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
5. Drivage of Punch entries: Completed.	
6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.	
10. Drivage of Inclines: Open excavation & arching: Completed.	
11. Tunnels: Drivage of tunnels completed.	
12. Commencement of Production with CM: Production through Main Inclines commenced from 02.12.2022.	
13. Infrastructure: Agent/Manager office, work stopped at present. Other buildings completed.	
14. In-door and outdoor Sub –Station: Completed.	
The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Mar, 2024	: Rs. 400.35 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2023-24.
3) Production in 2023-24 up to Mar, 2024	: 2.22 MT

4) Overburden removal in 2023-24 up to Mar, 2024	: 22.26 M Cum
D) General Status in brief as on 31.03.2024:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. R&R center for Akkepalli PDF: Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.	
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. Diversion of L-6 Canal (Phase-I): Diversion completed.	
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. OBR: OB removal is in progress.	
12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

5. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Mar, 24	: Rs. 62.09 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2023-24

	3) Production in 2023-24 up to Mar, 2024	: 0.10 MT
D) General Status in brief as on 31.03.2024:		
1.	Mining Plan: Approved on 01.01.2015.	
2.	Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3.	NF Land required (33.08 Ha.): Completed.	
4.	Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5.	Power supply: – Completed	
6.	Surface infrastructures: Completed in Aug'19.	
7.	Surface Bunker: Work completed.	
8.	Sinking of Air Shaft (61m): Completed in Apr'21.	
9.	Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10.	Stowing Plant: Action to be initiated at later stages.	
11.	Road Diversion: Completed.	
12.	Coal production: Coal production commenced from 23.01.2019 & achieved is;	
	1.	2019-20 - 0.04 MT
	2.	2020-21 - 0.05 MT
	3.	2021-22 - 0.07 MT
	4.	2022-23 - 0.07 MT

6. RCE OF KK OCP:

A)	Date of sanction	: 11.03.2016
B) Financial Progress:		
1)	Sanctioned capital	: Rs. 384.32 Cr.
2)	Total Capital Outlay	: Rs. 493.18 Cr.
2)	Cumulative expenditure up to Mar, 24	: Rs. 195.11 Cr. (Provisional)
4)	Now anticipated cost	: Rs. 384.32 Cr.
5)	Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:		
1)	Ultimate Capacity	: 1.75 MTPA
2)	Anticipated year of completion	: 2023-24
3)	Production in 2023-24 up to Mar, 2024	: 1.77 MT
4)	Overburden removal in 2023-24 up to Mar, 2024	: 16.67 M. Cum
D) General Status in brief as on 31.03.2024:		
1.	Mining Plan: Approved on 25.11.2014	
2.	Mining Lease: Covered under NGML valid for further 20 years.	
3.	Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4.	Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	
5.	Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
6.	Procurement of HEMM: Required HEMM procured.	
7.	NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts	
	A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process.	
	B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process.	

8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. DC, MNCL forwarded the proposed R & R Scheme to R & R commissioner for approval on 23.01.2024.
9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL for R&R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.
10. OBR: OB removal commenced from 21.04.2017.
11. Coal Production: Coal production commenced from 06.01.2017 & achieved is; <ol style="list-style-type: none"> 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT

7. **KTK OC-2:**

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Mar, 24	: Rs. 173.78 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Mar, 2024	: 1.50 MT
4) Overburden removal in 2023-24 up to Mar, 2024	: 15.10 M. Cum
D) <u>General Status in brief as on 31.03.2024:</u>	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.), 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.	
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meetings are being conducted at the O/o RDO, BHP & rate was fixed @ 16.50Lakh/Acre of Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee in 2 nd DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified.	

5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony.
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.
7. Diversion of Nallah: Completed.
8. Diversion of road: Completed.
9. CHP construction: Completed.
10. Procurement of HEMM: Required HEMM procured.
11. OBR: OB removal commenced by contractor from 01.09.2017.
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT

8. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Mar, 2024	: Rs. 376.01 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Mar, 2024	: 1.37 MT
4) Overburden removal in 2023-24 up to Mar, 2024	: 32.53 M. Cum
D) General Status in brief as on 31.03.2024:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.	
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.	
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.	
7. Diversion of transmission line: Work completed on 20.02.2020.	
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.	

9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT

9. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Mar, 24	: Rs. 129.99 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Mar, 2024	: 3.51 MT
4) Overburden removal in 2023-24 up to Mar, 2024	: 30.30 M. Cum
<u>D) General Status in brief as on 31.03.2024:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. Report to be submitted by the Tahsildar, Ramagiri and the ADSLR, PDPL for publication of PN.	
6. Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump): Revised requisition was submitted to the DC, PDPL on 31.07.2023. Enjoyment and SD survey to be conducted for publication of PN.	
Ac. 55-08gts of Mutyala Village (for Quarry & safe zone): Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. Report to be submitted by the Tahsildar, Ramagiri & the ADSLR, PDPL for publication of PN.	
7. Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.	
8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.	
9. Diversion of Nallah: Work completed on 10.03.2022.	
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.	
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.	
12. Diversion of BSNL & Tele Communication Cables: To be taken up	
13. Shifting of 33Kv outdoor Sub-station: Construction completed.	
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.	
15. OBR: Commenced from 01.02.2022.	
16. Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT	

10. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Mar, 2024	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Mar, 2024	: --- MT
4) Overburden removal in 2023-24 up to Mar, 2024	: --- M. Cum
D) General Status in brief as on 31.03.2024:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha): Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.	
5. Patta Land (111.83 Ha): SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF are identified. As on 30.03.2024, Rs. 231.21 Cr has been disbursed towards land compensation for around 101.47 Ha of private land.	
6. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 & subsequently issued two modifications on 10.01.2023 & 13.03.2023 amending condition Nos. A-1, A-5 & A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary & NA, MoC and Chief Secretary, Odisha. The revised SMC Plan, as per the suggestion of RCCF (by adding addl. soil samples data of 40 samples at 20 locations) & fauna list has been submitted to DFO, Angul on 29.01.2024 and the same has been forwarded by DFO, Angul to RCCF, Angul for approval on 30.01.2024. RCCF, Angul approved the SMC Plan and forwarded to PCCF (Nodal Officer) on 15.02.2024 for review and onward transmission to IRO for concurrence as per the FC condition. On 19.03.2024, PCCF (Nodal Officer), BBSR advised DFO, Angul to revise the Cost Estimate (excluding GST) to take up the SMC works departmentally. DFO, Angul submitted the revised SMC Plan with revised cost Estimate to RCCF, Angul on 23.03.2024. RCCF, Angul has to approve the SMC plan and send it to PCCF for onward transmission to IRO, BBSR for its concurrence. The WII, Dehradun submitted Final WLMP to CWLW, Odisha on 19.02.2024. CWLW approved the WLMP and forwarded to Addl. Chief Sec., F, E & CC, Govt. of Odisha on 13.03.2024 with the copy marked to IRO, MoEF & CC, BBSR. On 14.03.2024, IRO, BBSR has been requested to concur the WLMP per FC-II Conditions. After concurrence of IRO, DFO, Angul has to raise the demand for payment of deficit money.	
7. Construction of Railway siding @ 3.50Km-Tentuloi to Naini: FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding & Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. Tender opened on 01.04.2024 and technical evaluation for PMC (Project Management Consultant) is under progress.	
8. Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.	

9. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.
10. Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.
68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.
11. Coal loading & transportation: For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons at Hirakud and Lapanga sidings was approved by Competent Authority. To meet the contingencies, it is now proposed to include 4 additional sidings at Hindol Road, Rajathagarh, Tomka and Nergundi. The Odisha Govt. Does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. Hence the scope of work has been revised accordingly. NIT approved & to be floated. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation at Corp.
12. Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empanelled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL.
13. OBR: Commencement of OBR is expected from Apr'24.
14. Commencement of Production: Coal production expected from Jun'24.

11. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Mar, 24	: Rs. 116.32 Cr. (Provisional).
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Mar, 2024	: --- MT
4) Overburden removal in 2023-24 up to Mar, 2024	: --- M Cum
D) General Status in brief as on 31.03.2024:	

	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.
	1. Mining plan: Approved on 27.01.2020 by MoC.
	2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR , inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 03.10.2023.
	3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.
	4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.
	5. R&R (Maya Bazar & Vanama Nagar - 300 PDF): On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue & send a report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress.
	6. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.
	7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.
	8. Shifting RCHP: Final revised NIT documents from CMPDI are expected in Apr'24.
	9. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's casting started. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree enumeration is under process by SCCL Forest authorities. Soon after completion of the same, work will start by the Agency. PDC: 18 Months from date of mark-out.
	10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
	11. Diversion of Mission Bhagirada pipe line: Completed in Apr'23.
	12. Shifting GM office: Construction is under progress
	13. Shifting of Area Work shop: Work is under progress.

14.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.2022 by accepting the MOCP rehabilitated dumps of 650.59 Ha as CA land. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023. Minutes uploaded on 27.05.2023 & sought addl. information. SCCL submitted Compliance reports to the DFO on 29.05.2023. DFO inspected compliances on 15.06.2023 and IRO inspected on 22.06.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. Proposal was discussed in FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF to forward the EDS reply to State Govt. after receiving remarks from DFO, Kothagudem. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forward to MoEF & CC on 01.03.2024. MoEF&CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. Meeting is scheduled on 02.04.2024 at 11.00 am with MoEF&CC, New Delhi reg. FC issue.
15.	Commencement of OBR: Expected from Jun'24.
16.	Commencement of Production: Expected from Sep'24.

12. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Mar, 24	: Rs. 44.63 Cr. (Provisional).
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2023-24 up to Mar, 2024	: --- MT
4) Overburden removal in 2023-24 up to Mar, 2024	: --- M Cum
<u>D) General Status in brief as on 31.03.2024:</u>	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	

3. Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts): PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024.
4. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest & Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. Award to be passed.
5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts): SDR & SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, EE(R&B), Asifabad has to take up Structure Valuation of Sonapur.
6. R&R (Sonapur – 90 PDF & 60 Structures): R&R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024.
7. R&R (Goleti Township for Overland Conveyer – 20 PDF): To be taken up
8. Diversion of Goleti-Khairagura OCP Road: To be taken up
9. Diversion of Goleti-Madaram Road: To be taken up
10. Other Roads: To be taken up
11. Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
12. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
13. Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha): FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. DFO, Asifabad submitted the revised CA Scheme to PCCF on 17.06.2023 & approved the proposal. PCCF to forward the report to State Govt. Proposal is again uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF & CC on 19.01.2024. DFO & CCF forwarded the application in online to Nodal Officer. Application is pending for clearance of PSC meeting. PART-II & Part-III are not visible in Parivesh 2.0 portal. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II & III. On 07.03.24 PSC-II meeting conducted and recommended for forwarding the proposal to the government. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded to MoEF & CC on 28.03.2024.
14. Commencement of OBR: Expected from Dec'24.
15. Commencement of Production: Expected from Feb'25.

13. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Mar, 24	: Rs. 40.83 Cr. (Provisional).
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Mar, 2024	: --- MT
4) Overburden removal in 2023-24 up to Mar, 2024	: --- M Cum
D) General Status in brief as on 31.03.2024:	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. Mining plan: Approved on 29.10.2020 by MoC.	
2. Environmental clearance: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspections of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC.	
3. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.	
4. Power supply Arrangements: To be taken up	
5. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): a) Road over bridge on MHBD Road – Completed in Oct’23. b) Bridge on Bugga vagu – Completed in Aug’21. c) Under bridge on Karepalli Road - Completed in Aug’21.	
6. CHP (Warf Loading Arrangements): To be taken up	
7. Railway Siding: To be taken up	
8. Acquisition of Govt. assigned Land (94.1344 Ha): On 23.03.2023, DC submitted report & requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed and possession taken on 26.02.2024. For an extent of 11.05 Acres (under encroachment) requisition was given on 11.05.2023 to DC, KGM. SD & enjoyment survey is to be taken up.	

9. Diversion of FL for Surface rights (151.8519 Ha): Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to the MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023. SCCL submitted EDS reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety zone area in DFL to PCCF on 15.10.2023. PCCF forward the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded EDS reply to MoEF & CC on 09.01.2024. MoEF & CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024.
10. Commencement of OBR: Expected from Jun'24.
11. Commencement of Production: Expected from Aug'24.

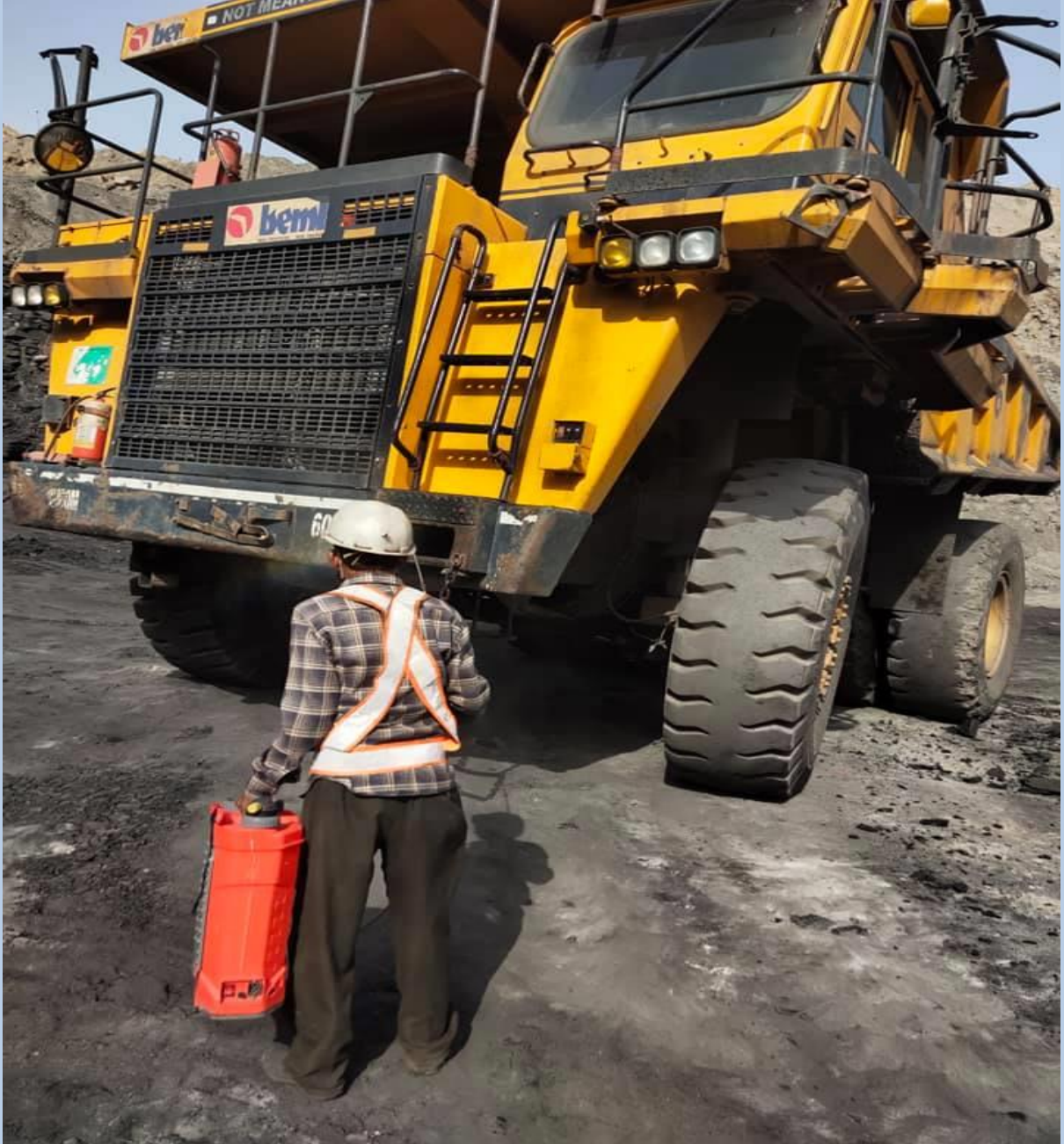
14. **Mahaveerkhani (MVK OC) Opencast Project:**

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to Mar, 24	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2023-24 up to Mar, 2024	: --- MT
4) Overburden removal in 2023-24 up to Mar, 2024	: --- M Cum
D) General Status in brief as on 31.03.2024:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which Tandur Mining Lease renewal is awaited.	
2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	

3.	Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI.
4.	Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.
5.	Acquisition of Govt. Land (29.483 Ha): Process to be initiated.
6.	Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.
7.	Power supply Arrangements: To be taken up
8.	Laying of approach Road to Mine: To be taken up
9.	Diversion of Nallah: To be taken up
10.	CHP (Pit Head Coal handling Plant): To be taken up
11.	Commencement of OBR:
12.	Commencement of Production:



सत्यमेव जयते
Government of India



MINISTRY OF COAL

O/o Deputy Director General

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