



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
November'2023



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Preface

The Monthly Coal Statistics for the month of November'2023 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

Table of Contents

S. No	Chapter Name	Table	Page
1	All India Production & Dispatch	Coal Production	1
		State-wise Coal Production	2
		Coking coal production	3
		Over Burden Removal (OBR)	3
		Coal Dispatch	4
		Sector-wise Coal Dispatch	5-6
		Lignite Production & Dispatch	7
		Coal Production By "Others"	8-10
2	Analysis of Big Mines of CIL	Production of Big Mines of CIL	11-26
		OBR Analysis of Big Mines of CIL	27-43
3	Exploration	Drilling Performance	44
4	Performance of Coal PSUs	Production Status	45-48
		HEMM	49-51
		OBR	52-53
		Mode-Wise Coal Dispatch	54-56
		Sector-Wise Coal Dispatch	56-59
		Vendible Stock Position	60
5	Performance of NLCIL	Lignite Production Status	61
		Status of Power Production	61
		Productivity in Lignite Mining and Power	61
		OBR Status	62
		HEMM Performance	62
		Power and Lignite Sales	62
6	Financial Performance	Capital Expenditure Status	63-65
		Manpower Position	66
		Sundry Debtors Status	67
		Age-wise Debtors	68
		Auction Status of Coal in CIL	69-70
7	Electricity Generation	Electricity Generation and Coal Consumption	71
8	Coal Import	Coal Import information	72-86
9	Major Ongoing Projects	CIL	87-90
		NLCIL	91-97
		SCCL	98-114

ALL Coal production & Despatch

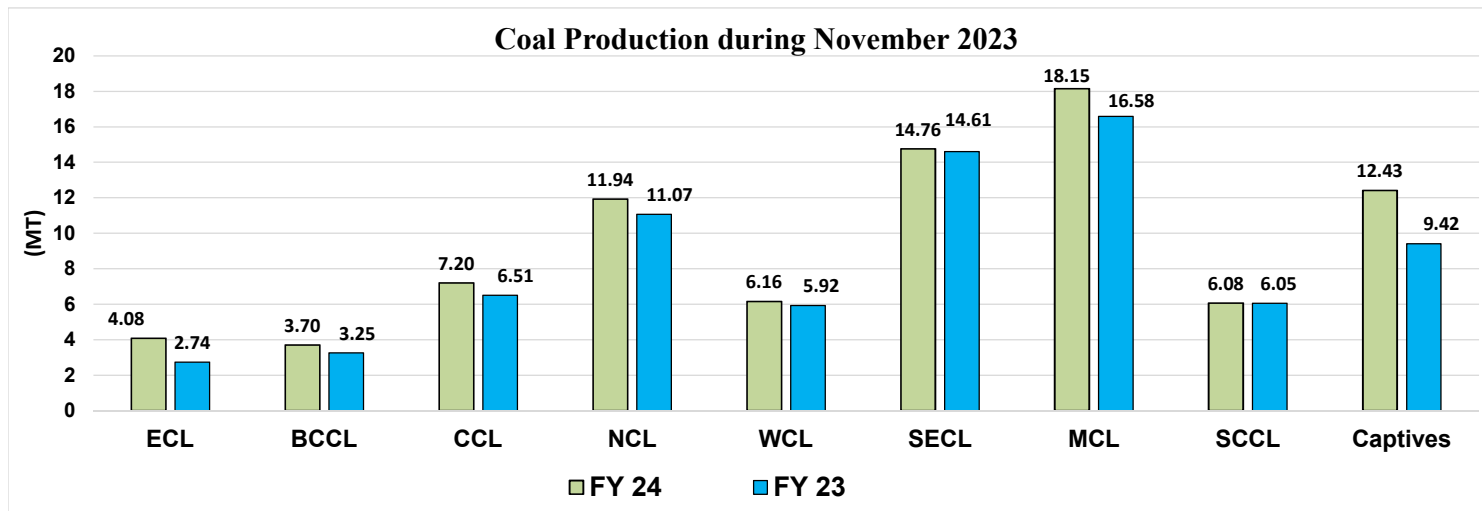


Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during November				Production upto November		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%)Y-o-Y
1	ECL	4.50	4.08	90.67	2.74	48.91	25.39	20.61	23.19
2	BCCL	3.70	3.70	100.00	3.25	13.85	26.20	22.37	17.12
3	CCL	6.58	7.20	109.42	6.51	10.60	47.84	42.13	13.55
4	NCL	11.39	11.94	104.83	11.07	7.86	92.10	85.77	7.38
5	WCL	6.10	6.16	100.98	5.92	4.05	36.56	31.74	15.19
6	SECL	17.56	14.76	84.05	14.61	1.03	106.51	89.85	18.54
7	MCL	16.98	18.15	106.89	16.58	9.47	125.31	120.05	4.38
8	NEC	0.03	0.03	100.00	0.02	57.89	0.10	0.10	-1.96
CIL		66.84	66.02	98.77	60.70	8.77	460.00	412.63	11.48
9	SCCL	7.19	6.08	84.56	6.05	0.50	43.19	40.50	6.66
10	Captives/Others	14.83	12.43	83.82	9.42	32.02	88.24	71.54	23.34
Grand Total		88.86	84.53	95.13	76.16	10.98	591.43	524.67	12.72

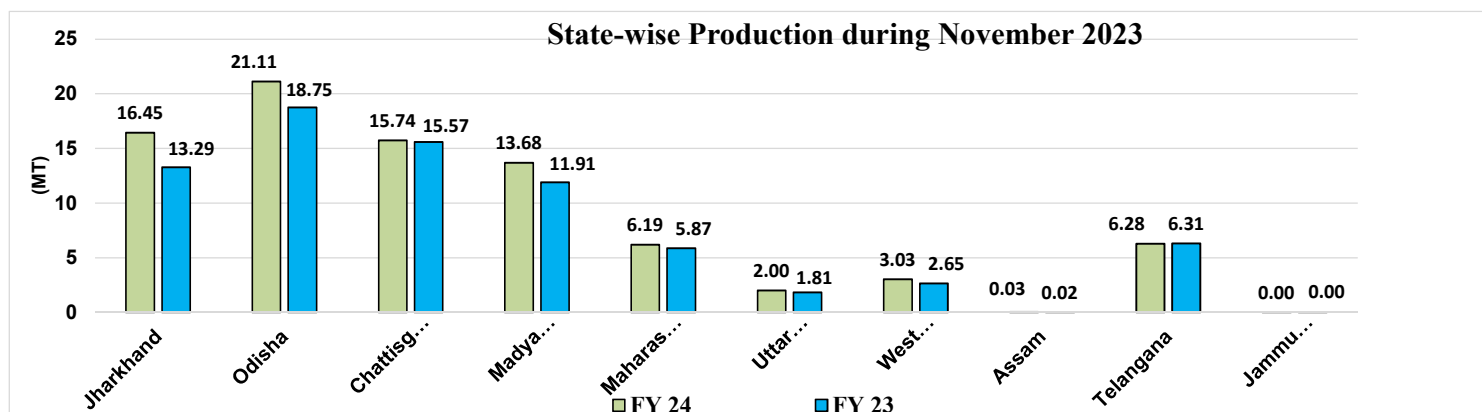


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during November			Production upto November		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	16.45	13.29	23.80 ↑	107.45	87.74	22.46 ↑
2	Odisha	21.11	18.75	12.61 ↑	145.20	136.27	6.55 ↑
3	Chattisgarh	15.74	15.57	1.07 ↑	117.96	98.49	19.77 ↑
4	Madhya Pradesh	13.68	11.91	14.91 ↑	103.77	94.02	10.37 ↑
5	Maharashtra	6.19	5.87	5.56 ↑	36.60	30.96	18.22 ↑
6	Uttar Pradesh	2.00	1.81	10.50 ↑	14.45	14.66	-1.43 ↓
7	West Bengal	3.03	2.65	14.17 ↑	21.05	20.35	3.40 ↑
8	Assam	0.03	0.02	57.89 ↑	0.10	0.10	5.26 ↑
9	Telangana	6.28	6.31	-0.38 ↓	44.83	42.04	6.62 ↑
10	Jammu & Kashmir	0.00	0.00		0.01	0.01	
Grand Total		84.53	76.16	10.99 ↑	591.43	524.67	12.72 ↑

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during November			Production upto November		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.01	0.00	
2	BCCL	3.41	3.10	10.24 ↑	24.95	20.96	19.04 ↑
3	CCL	1.63	1.82	-10.40 ↓	10.83	10.88	-0.46 ↓
4	WCL	0.00	0.01	-87.50 ↓	0.04	0.06	-45.31 ↓
5	SECL	0.02	0.02	-20.00 ↓	0.14	0.16	-13.75 ↓
CIL		5.06	4.94	2.38 ↑	35.96	32.07	12.13 ↑
6	Captives/Others	0.50	0.62	-19.84 ↓	4.15	3.85	7.83 ↑
Grand Total		5.56	5.56	-0.10 ↓	40.11	35.91	11.67 ↑

OBR trend in November 2023

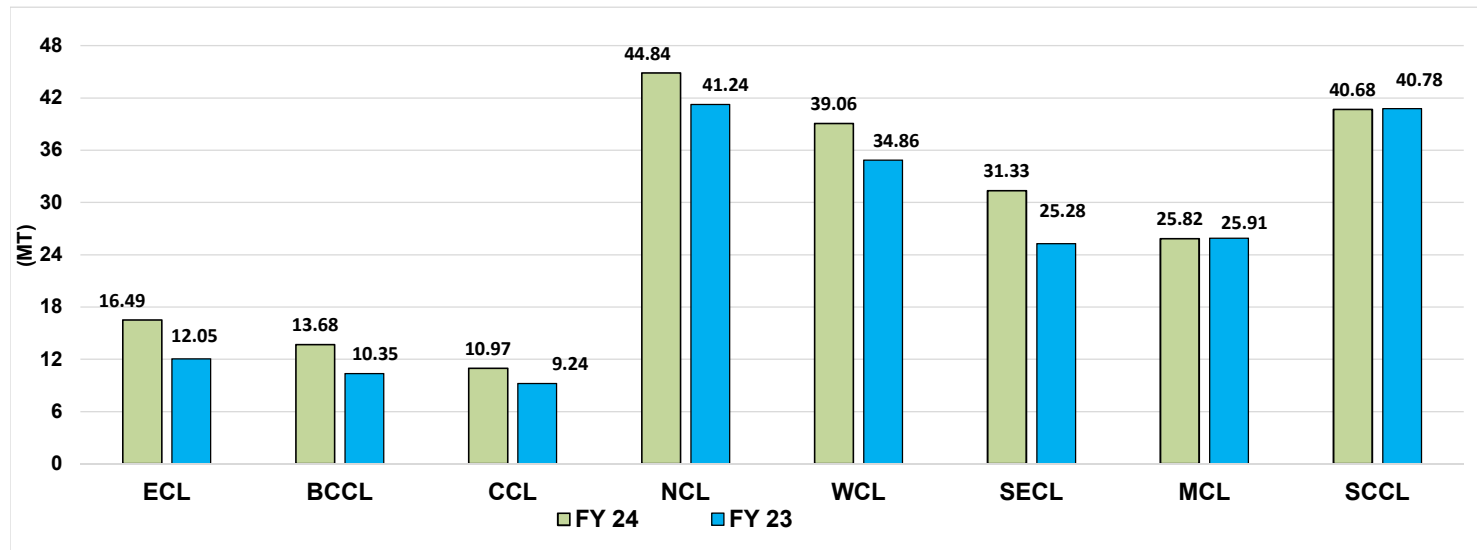


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during November				OBR upto November			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth Y-o-Y (%)	
1	ECL	12.00	16.49	137.42	12.05	36.85	98.83	79.97	23.58	↑
2	BCCL	13.50	13.68	101.33	10.35	32.17	100.42	75.38	33.22	↑
3	CCL	10.15	10.97	108.08	9.24	18.72	77.99	70.42	10.75	↑
4	NCL	36.68	44.84	122.25	41.24	8.73	328.64	292.19	12.47	↑
5	WCL	31.47	39.06	124.12	34.86	12.05	243.52	174.94	39.20	↑
6	SECL	28.83	31.33	108.67	25.28	23.93	209.43	150.74	38.93	↑
7	MCL	25.17	25.82	102.58	25.91	-0.35	167.44	141.31	18.49	↑
8	NEC	0.19	0.28	147.37	0.23	21.74	1.23	1.19	3.36	↑
	CIL	157.97	182.47	115.51	159.18	14.63	1227.49	986.16	24.47	↑
9	SCCL	43.36	40.68	93.81	40.78	-0.26	269.07	246.06	9.35	↑
	Grand Total	201.33	223.15	110.84	199.96	11.59	1496.56	1232.22	21.45	↑

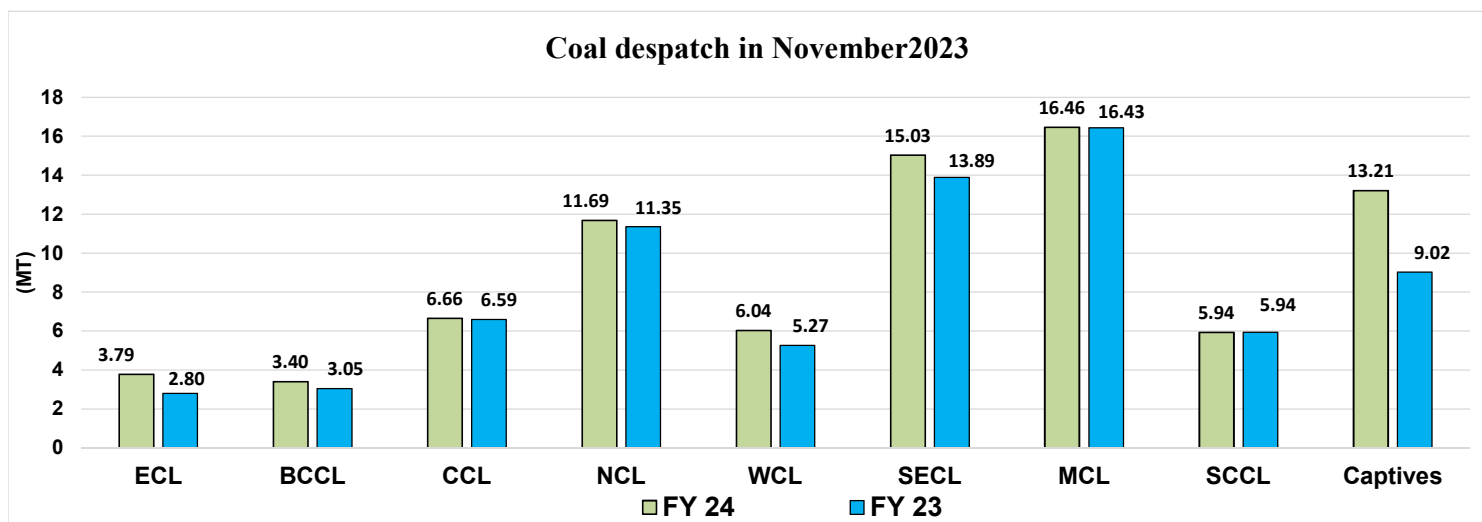


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during November				Despatch upto November		
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	4.50	3.79	84.22	2.80	35.36 ↑	25.03	21.98	13.88 ↑
2	BCCL	3.30	3.40	103.03	3.05	11.48 ↑	25.79	22.87	12.77 ↑
3	CCL	7.10	6.66	93.80	6.59	1.06 ↑	53.08	47.69	11.30 ↑
4	NCL	11.15	11.69	104.84	11.35	3.00 ↑	93.28	88.96	4.86 ↑
5	WCL	6.30	6.04	95.87	5.27	14.61 ↑	43.51	37.03	17.50 ↑
6	SECL	16.80	15.03	89.46	13.89	8.21 ↑	116.78	99.84	16.97 ↑
7	MCL	17.00	16.46	96.82	16.43	0.18 ↑	127.85	126.65	0.95 ↑
8	NEC	0.00	0.02		0.01		0.09	0.07	28.57 ↑
	CIL	66.14	63.08	95.37	59.38	6.23 ↑	485.41	445.10	9.06 ↑
9	SCCL	7.19	5.94	82.61	5.94	0.00	44.70	40.53	10.28 ↑
10	Captives	14.83	13.21	89.09	9.02	46.44 ↑	93.58	72.49	29.10 ↑
Grand Total		88.16	82.23	93.28	74.34	10.61 ↑	623.69	558.12	11.75 ↑

Coal despatch to different sectors during November2023

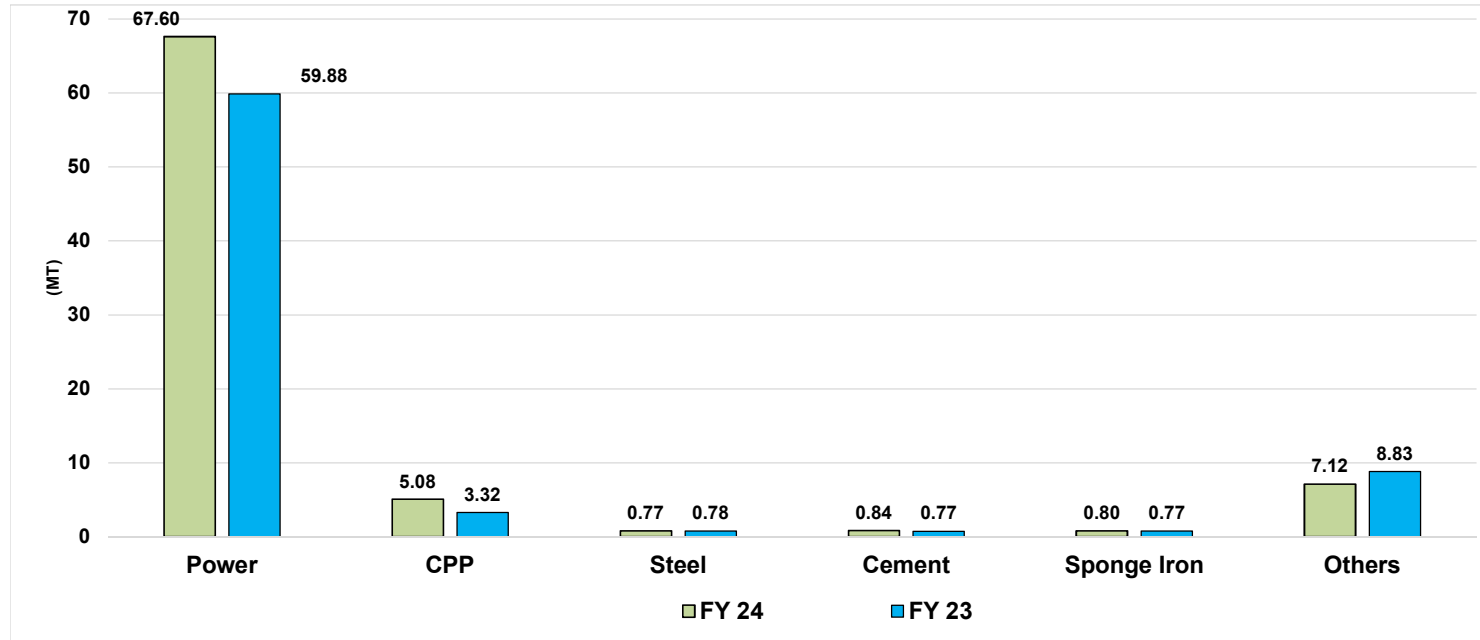


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during November			Despatch upto November		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	67.60	59.88	12.90 ↑	493.14	433.42	13.78 ↑
2	CPP	5.08	3.32	53.03 ↑	38.25	30.44	25.67 ↑
3	Steel	0.77	0.78	-0.26 ↓	5.30	4.75	11.71 ↑
4	Cement	0.84	0.77	9.65 ↑	5.85	5.61	4.21 ↑
5	Sponge Iron	0.80	0.77	3.49 ↑	6.37	5.16	23.45 ↑
6	Others	7.12	8.83	-19.32 ↓	74.77	78.75	-5.05 ↓
Grand Total		82.22	74.34	10.59 ↑	623.68	558.12	11.75 ↑

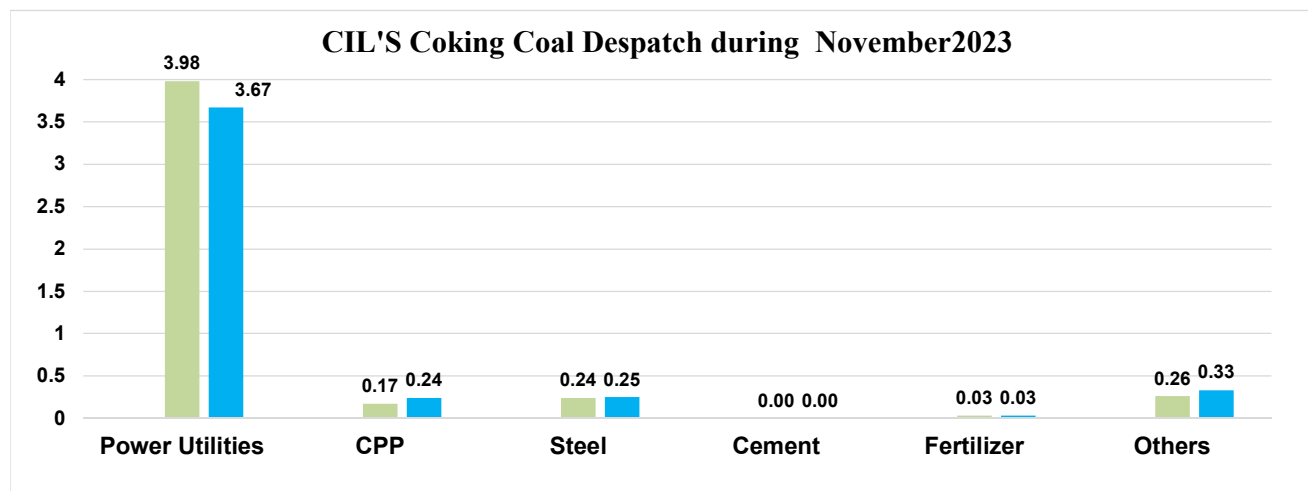


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during November			Despatch upto November		
		FY 24	FY 23	Growth (%)	FY 24	FY 23	Growth (%)
1	Power Utilities	3.98	3.67	8.45 ↑	30.71	27.65	11.07 ↑
2	CPP	0.17	0.24	-29.17 ↓	1.51	1.27	18.90 ↑
3	Steel	0.24	0.25	-4.00 ↓	2.07	2.02	2.48 ↑
4	Cement	0.00	0.00		0.02	0.00	
5	Fertilizer	0.03	0.03		0.27	0.21	28.57 ↑
6	Others	0.26	0.33	-21.21 ↓	2.92	2.92	0.00
Grand Total		4.68	4.52	3.54 ↑	37.50	34.08	10.04 ↑

Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during November			Production upto November		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	1.61	1.42	13.40	14.39	16.19	-11.07
2	GMDCL	0.48	0.63	-24.37	3.70	5.01	-26.16
3	GIPCL	0.28	0.32	-12.50	1.45	1.59	-9.10
4	RSMML	0.10	0.16	-39.10	0.65	0.73	-10.66
5	BLMCL	0.51	0.53	-5.07	3.66	3.51	4.42
6	GHCL	0.00	0.03	-100.00	0.03	0.05	-37.74
7	VS Lignite	0.07	0.09	-15.12	0.66	0.59	11.53
8	GSPL	0.22	0.06	249.21	1.05	0.92	14.49
Grand Total		3.26	3.23	0.84 	25.60	28.59	-10.46

Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during November			Despatch upto November		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	1.72	1.77	-3.21	14.43	17.41	-17.09
2	GMDCL	0.48	0.63	-24.37	3.70	5.01	-26.16
3	GIPCL	0.28	0.32	-12.50	1.45	1.59	-9.10
4	RSMML	0.10	0.16	-39.10	0.65	0.73	-10.66
5	BLMCL	0.49	0.46	6.93	3.95	3.92	0.79
6	GHCL	0.01	0.01	-14.29	0.07	0.06	6.56
7	VS Lignite	0.09	0.10	-10.31	0.62	0.64	-3.74
8	GSPL	0.13	0.07	79.73	0.97	0.81	18.99
Grand Total		3.29	3.52	-6.59 	25.83	30.17	-14.40

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during November'23			Coal Despatch upto November'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	52.35	47.54	10.12 ↑	399.05	338.91	17.75 ↑
CPP	4.15	2.83	46.64 ↑	33.96	27.37	24.08 ↑
Steel	0.27	0.17	61.68 ↑	2.15	0.90	138.10 ↑
Cement	0.41	0.28	46.43 ↑	2.92	2.27	28.63 ↑
Sponge Iron	0.77	0.73	5.05 ↑	6.16	4.86	26.75 ↑
Others	5.13	7.83	-34.48 ↓	41.17	70.79	-41.84 ↓
Total	63.08	59.38	6.23 ↑	485.41	445.10	9.06 ↑

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during November'23			Coal Despatch upto November'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	5.13	4.91	4.48 ↑	38.69	33.37	15.94 ↑
CPP	0.20	0.28	-28.57 ↓	1.72	1.85	-7.03 ↓
Steel						
Cement	0.30	0.34	-11.76 ↓	2.05	2.05	
Sponge Iron	0.03	0.04	-25.00 ↓	0.21	0.30	-30.00 ↓
Others	0.28	0.37	-24.32 ↓	2.03	2.96	-31.52 ↓
Total	5.94	5.94	0.00	44.70	40.53	10.28 ↑

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during November'23			Coal Despatch upto November'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	10.12	7.43	36.22 ↑	74.30	61.14	21.53 ↑
CPP	0.73	0.21	250.72 ↑	4.01	1.22	229.56 ↑
Steel	0.50	0.61	-17.24 ↓	4.16	3.84	8.32 ↑
Cement	0.13	0.15	-10.88 ↓	1.19	1.29	-8.21 ↓
Sponge Iron						
Others	1.712	0.627	173.05 ↑	9.92	5.00	98.42 ↑
Total	13.21	9.02	46.44 ↑	93.58	72.49	29.10 ↑

Name of Coal Block/Company	Prod. during Nov			Prod. upto Nov		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	25.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	37.50	0.07	0.03	133.33
IISCOR	0.01	0.00	66.67	0.03	0.01	400.00
JSMDCL	0.03	0.05	-37.25	0.21	0.16	29.63
TISCOWB	0.46	0.52	-12.31	3.49	3.16	10.48
TISCOJH	0.04	0.05	-18.52	0.38	0.46	-16.85
NTPC/Pakri Barwadih	1.46	1.22	19.61	11.06	7.62	45.24
CESC / Sarshatali	0.08	0.19	-58.20	1.10	1.33	-17.36
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.07	0.15	-53.42	0.69	0.33	106.59
HIL-Gare Palma IV/4	0.02	0.07	-70.00	0.37	0.49	-23.71
SIL / Belgaon	0.01	0.02	-31.25	0.10	0.13	-21.26
HIL/Kathautia	0.01	0.03	-60.00	0.19	0.06	239.29
SAIL/Tasra	0.00	0.04	-100.00	0.22	0.20	8.91
SPL / Moher & Amlochori Extn.	1.41	1.25	12.81	11.27	11.20	0.62
RRVUNL / Parsa East & Kanta	0.00	0.53	-100.00	4.75	6.35	-25.15
JPVL / Amelia (North)	0.42	0.16	157.93	2.28	2.51	-8.98
RCCPL/ Sial Ghogri	0.03	0.03	-16.67	0.21	0.24	-11.39
TUML / Marki Mangli - I	0.00	0.00		0.00	0.11	-100.00
WBPDC/Barjora	0.00	0.13		0.50	0.26	95.31
WBPDC/Barjora North	0.02	0.09	-79.79	0.78	1.14	-31.28
WBPDC/Pachwara North	1.20	1.00	19.72	4.15	7.22	-42.50
WBPDC/Gangaramchak-Bhadulia	0.32	0.00		1.76	1.00	76.00
TSGENCO/Tadicherla-I	0.20	0.26	-21.18	1.64	1.54	6.49
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.03	0.09	-65.96	0.76	0.85	-10.90
NTPC / Dulanga	0.66	0.68	-3.53	4.82	4.12	16.96
NTPC/Talaipalli	0.59	0.12	401.69	3.96	0.51	676.47
OCPL/Manoharpur	0.62	0.64	-2.04	6.02	5.59	7.77
CSPGCL/GP III	0.28	0.26	5.32	1.90	2.28	-16.70
Talabira II & III	1.28	0.85	49.65	6.81	6.53	4.34
DPL/Trans Damodar	0.09	0.06	32.81	0.28	0.28	-0.71
KPCL	0.21	0.16	30.57	1.45	0.81	79.23
B. S. ISPAT / Marki Magli III	0.00	0.01	-100.00	0.01	0.07	-86.30
Ultratech Cement	0.07	0.03	112.90	0.46	0.23	98.28
Sharda Limited	0.09	0.10	-10.78	1.00	0.77	29.53
JP(GV IV/1)	0.70	0.43	62.27	5.04	3.29	53.42
APMDCL(Suliyari)	0.53	0.15	257.72	2.58	0.61	322.95
PSPCL(Pachhwara Central)	0.27			2.53	0.06	4188.14
Vedanta(Jamkhani)	0.29			1.25	0.00	
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.34	0.03	1264.00	1.79	0.03	6784.62
THDC(Amelia)	0.04			0.22		
DVC(Tubed)	0.17			0.56		
BSMPL(Gotitoria East and West)	0.02			0.17		
NALCO (Utkal D)	0.12			0.99		
JSPL(Gare Palma IV/6)	0.24			0.43		
Total	12.43	9.42	32.02	88.24	71.54	23.34

Fig. in MT

Name of Coal Block/Company	Despatch during Nov			Despatch upto Nov		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	37.50	0.07	0.03	143.33
IISCOR	0.00	0.00	100.00	0.03	0.01	316.67
JSMDCL	0.03	0.05	-39.62	0.21	0.17	23.67
TISCOWB	0.46	0.51	-9.07	3.49	3.15	10.93
TISCOJH	0.04	0.05	-20.37	0.35	0.46	-22.71
NTPC/Pakri Barwadih	1.50	1.07	40.96	12.01	7.39	62.61
CESC / Sarshatali	0.12	0.20	-37.56	1.20	1.40	-14.33
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.07	0.11	-40.35	0.83	0.30	179.87
HIL-Gare Palma IV/4	0.03	0.05	-45.10	0.36	0.47	-23.14
SIL / Belgaon	0.01	0.02	-26.67	0.11	0.15	-26.53
HIL/Kathautia	0.02	0.02		0.19	0.08	129.27
SAIL/Tasra	0.00	0.04	-100.00	0.22	0.20	8.91
SPL / Moher & Amlochori Extn.	1.57	1.21	29.88	11.52	11.49	0.23
RRVUNL / Parsa East & Kanta	0.00	0.53	-100.00	4.75	6.35	-25.13
JPVL / Amelia (North)	0.43	0.17	157.14	2.46	2.43	1.11
RCCPL/ Sial Ghogri	0.03	0.03	-13.79	0.21	0.24	-11.39
TUML / Marki Mangli - I	0.00	0.00		0.02	0.13	-81.89
WBPDC/Barjora	0.00	0.13	-100.00	0.50	0.42	19.95
WBPDC/Barjora North	0.00	0.11	-100.00	0.98	1.18	-17.37
WBPDC/Pachwara North	1.23	1.02	20.55	7.39	7.35	0.56
WBPDC/Gangaramchak-Bhadulia	0.33	0.00		1.70	1.14	48.82
TSGENCO/Tadicherla-I	0.21	0.24	-14.40	1.55	1.54	0.91
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.06	0.08	-23.81	0.65	0.82	-20.37
NTPC / Dulanga	0.63	0.65	-2.01	4.83	4.35	11.13
NTPC/Talaipalli	0.52	0.06	714.06	4.15	0.40	940.10
OCPL/Manoharpur	0.78	0.71	9.87	5.52	5.87	-5.92
CSPGCL/GP III	0.33	0.26	26.92	2.24	2.12	5.33
Talabira II & III	1.31	0.87	50.86	6.87	6.64	3.53
DPL/Trans Damodar	0.06	0.06	3.28	0.29	0.28	2.14
KPCL	0.21	0.17	25.90	1.46	0.80	81.65
B. S. ISPAT / Marki Magli III	0.00	0.01	-100.00	0.03	0.09	-70.97
Ultratech Cement	0.04	0.03	23.53	0.32	0.24	37.02
Sharda Limited	0.15	0.13	16.54	1.03	1.00	2.80
JP(GV IV/1)	0.64	0.42	54.22	5.44	3.33	63.29
APMDCL(Suliyari)	0.61	0.03	1812.50	2.65	0.50	434.75
PSPCL(Pachhwara Central)	0.35			2.35		
Vedanta(Jamkhani)	0.35			1.71		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.31			1.74		
THDC(Amelia)	0.14			0.42		
DVC(Tubed)	0.09			0.39		
BSMPL(Gotitoria East and West)	0.02			0.17		
NALCO (Utkal D)	0.25			0.76		
JSPL(Gare Palma IV/6)	0.26			0.42		
Total	13.21	9.02	46.44	93.58	72.49	29.10

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During Nov			Production Upto Nov		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
ECL	Big Mines	2.30	1.44	59.94	12.60	9.97	26.38
	Other Mines	0.60	0.53	13.72	4.94	3.91	26.20
	Big Plus Mines	2.90	1.97	47.54	17.54	13.88	26.33
	Rest of Mines	1.18	0.77	52.38	7.85	6.73	16.71
	Total ECL	4.08	2.74	48.91	25.39	20.61	23.19
BCCL	Big Mines	0.47	0.43	9.29	3.38	3.00	12.64
	Other Mines	1.99	2.00	-0.59	15.44	13.80	11.91
	Big Plus Mines	2.46	2.43	1.15	18.82	16.80	12.04
	Rest of Mines	1.24	0.82	51.57	7.38	5.57	32.43
	Total BCCL	3.70	3.25	13.85	26.20	22.37	17.12
CCL	Big Mines	5.01	4.22	18.78	32.73	28.39	15.28
	Other Mines	1.15	1.29	-10.75	7.50	7.99	-6.09
	Big Plus Mines	6.16	5.51	11.87	40.23	36.38	10.59
	Rest of Mines	1.04	1.00	3.61	7.61	5.75	32.32
	Total CCL	7.20	6.51	10.60	47.84	42.13	13.55
NCL	Big Mines	11.62	10.66	9.04	88.78	82.50	7.62
	Other Mines	0.22	0.25	-11.96	2.03	2.03	0.00
	Big Plus Mines	11.84	10.91	8.56	90.81	84.53	7.43
	Rest of Mines	0.10	0.16	-38.85	1.29	1.24	3.78
	Total NCL	11.94	11.07	7.86	92.10	85.77	7.38
WCL	Big Mines	1.59	1.52	4.88	9.12	6.94	31.34
	Other Mines	3.31	3.41	-2.96	19.92	18.33	8.70
	Big Plus Mines	4.90	4.93	-0.55	29.04	25.27	14.92
	Rest of Mines	1.26	0.99	26.89	7.52	6.47	16.23
	Total WCL	6.16	5.92	4.05	36.56	31.74	15.19
SECL	Big Mines	11.57	11.62	-0.41	80.26	68.95	16.40
	Other Mines	1.88	1.67	12.31	15.99	11.58	38.13
	Big Plus Mines	13.45	13.29	1.19	96.25	80.53	19.53
	Rest of Mines	1.31	1.32	-0.61	10.26	9.32	10.04
	Total SECL	14.76	14.61	1.03	106.51	89.85	18.54
MCL	Big Mines	17.58	16.11	9.12	120.98	115.77	4.50
	Other Mines	0.41	0.38	7.57	3.18	3.27	-2.89
	Big Plus Mines	17.99	16.49	9.08	124.16	119.04	4.30
	Rest of Mines	0.16	0.09	84.02	1.15	1.01	14.10
	Total MCL	18.15	16.58	9.47	125.31	120.05	4.38
CIL	Big Mines	50.14	45.99	9.03	347.85	315.52	10.25
	Other Mines	9.56	9.53	0.27	69.00	60.90	13.29
	Big Plus Mines	59.70	55.52	7.53	416.85	376.43	10.74
	Rest of Mines	6.32	5.18	22.05	43.15	36.20	19.18
	Total CIL	66.02	60.70	8.76	460.00	412.63	11.48
SCCL	Big Mines	3.29	3.33	-1.18	23.59	21.46	9.91
	Other Mines	0.90	0.71	27.20	6.05	5.38	12.40
	Big Plus Mines	4.19	4.04	3.79	29.64	26.84	10.41
	Rest of Mines	1.89	2.01	-6.11	13.55	13.66	-0.76
	Total SCCL	6.08	6.05	0.50	43.19	40.50	6.64

Subsidiary	Description	Production During Nov			Production Upto Nov		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Captive & Others	Big Mines	6.06	5.93	2.19	47.07	47.46	-0.82
	Other Mines	6.37	3.49	82.71	41.17	24.08	70.97
	Total Others	12.43	9.42	32.02	88.24	71.54	23.34
All India	Big Mines	69.95	65.49	6.81	493.56	450.73	9.50
	Other Mines	14.58	10.68	36.56	97.87	73.94	32.36
	All Mines	84.53	76.16	11.00	591.43	524.67	12.72

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

Big Mines means top 35 mines

Others Mines means top 84 mines excluding top 35 mines

Big plus mines means top 84 mines including top 35 mines

Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.06	0.11	-44.60	0.34	0.53	-36.30
SONEPUR BAZARI	Big	0.05	0.11	-56.00	0.41	0.98	-57.97
JHANJRA	Others	0.20	0.24	-17.68	1.81	2.04	-11.26
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.10	0.12	-19.25	0.98	1.00	-2.46
CHITRA	Others	0.15	0.09	73.27	1.03	0.51	100.95
Total Big Mines		0.11	0.22	-50.44	0.75	1.51	-50.31
Total Others		0.45	0.45	-0.74	3.82	3.56	7.39
Total Big Plus Mines		0.56	0.68	-17.07	4.57	5.07	-9.80
Total Rest of Mines		0.59	0.62	-5.56	4.70	4.93	-4.74
Total ECL		1.15	1.30	-11.54	9.27	10.00	-7.30

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	1.11	0.25	343.20	5.56	2.15	158.89
SONEPUR BAZARI	Big	1.08	0.97	11.85	6.29	6.31	-0.36
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.15	0.07	101.98	1.12	0.36	213.38
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.19	1.22	80.09	11.85	8.46	40.06
Total Others		0.15	0.07	101.98	1.12	0.36	213.38
Total Big Plus Mines		2.34	1.29	81.35	12.97	8.82	47.09
Total Rest of Mines		0.59	0.16	269.52	3.15	1.79	75.76
Total ECL		2.93	1.45	102.07	16.12	10.61	51.93

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	1.17	0.36	226.13	5.90	2.68	120.03
SONEPUR BAZARI	Big	1.13	1.08	4.70	6.70	7.29	-8.07
JHANJRA	Others	0.20	0.24	-17.68	1.81	2.04	-11.26
MOHANPUR (EXPN)	Others	0.15	0.07	101.98	1.12	0.36	213.38
NAKRAKUNDA-KUMARDIH B	Others	0.10	0.12	-19.25	0.98	1.00	-2.46
CHITRA	Others	0.15	0.09	73.27	1.03	0.51	100.95
Total Big Mines		2.30	1.44	59.94	12.60	9.97	26.38
Total Others		0.60	0.53	13.72	4.94	3.91	26.20
Total Big Plus Mines		2.90	1.97	47.54	17.54	13.88	26.33
Total Rest of Mines		1.18	0.77	52.38	7.85	6.73	16.71
Total ECL		4.08	2.74	48.91	25.39	20.61	23.19

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.27	0.32	-16.81	2.12	1.96	7.98
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.06	0.09	-33.43	0.39	0.49	-19.85
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.07	0.08	-11.23	0.50	0.35	43.54
AMP	Others	0.17	0.07	154.47	1.10	0.63	75.37
KOCP	Others	0.13	0.06	131.28	0.84	0.65	30.18
ENA	Others	0.00	0.00		0.01	0.00	
BASTACOLLA	Others	0.00	0.00		0.01	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.01	0.00	
ROCP	Others	0.00	0.00		0.01	0.00	
Total Big Mines		0.27	0.32	-16.81	2.12	1.96	7.98
Total Others		0.43	0.29	47.26	2.87	2.11	36.18
Total Big Plus Mines		0.70	0.62	13.54	4.99	4.07	22.58
Total Rest of Mines		0.20	0.29	-31.85	1.93	2.00	-3.46
Total BCCL		0.90	0.91	-1.10	6.92	6.07	14.00

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.20	0.11	89.56	1.26	1.04	21.47
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.19	0.28	-33.07	1.94	2.08	-6.95
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.47	0.52	-9.63	3.35	3.35	-0.01
AMP	Others	0.00	0.06	-100.00	0.22	0.29	-23.43
KOCP	Others	0.16	0.17	-7.15	1.57	1.09	44.12
ENA	Others	0.23	0.23	1.81	2.03	1.52	33.93
BASTACOLLA	Others	0.18	0.18	2.33	1.18	1.15	2.37
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.18	0.12	45.16	0.80	1.29	-38.18
ROCP	Others	0.15	0.15	-0.40	1.48	0.91	61.81
Total Big Mines		0.20	0.11	89.56	1.26	1.04	21.47
Total Others		1.56	1.71	-8.76	12.57	11.69	7.54
Total Big Plus Mines		1.76	1.82	-3.05	13.83	12.73	8.67
Total Rest of Mines		1.04	0.52	98.24	5.45	3.57	52.51
Total BCCL		2.80	2.34	19.66	19.28	16.30	18.28

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.47	0.43	9.29	3.38	3.00	12.64
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.25	0.37	-33.16	2.33	2.57	-9.39
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.54	0.60	-9.84	3.85	3.70	4.09
AMP	Others	0.17	0.12	37.15	1.32	0.91	44.33
KOCP	Others	0.29	0.23	26.90	2.41	1.73	38.93
ENA	Others	0.23	0.23	1.81	2.04	1.52	34.59
BASTACOLLA	Others	0.18	0.18	2.33	1.19	1.15	3.23
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.18	0.12	45.16	0.81	1.29	-37.41
ROCP	Others	0.15	0.15	-0.40	1.49	0.91	62.91
Total Big Mines		0.47	0.43	9.29	3.38	3.00	12.64
Total Others		1.99	2.00	-0.59	15.44	13.80	11.91
Total Big Plus Mines		2.46	2.43	1.15	18.82	16.80	12.04
Total Rest of Mines		1.24	0.82	51.57	7.38	5.57	32.43
Total BCCL		3.70	3.25	13.85	26.20	22.37	17.12

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.25	0.19	29.56	1.11	1.24	-10.39
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.09	0.10	-6.01	0.41	0.33	24.36
NORTH URIMARI (BIRSA PROJECT)	Others	0.06	0.07	-15.69	0.41	0.42	-3.08
AAD (AMALGAMED AMLO DHORI)	Others	0.12	0.12	4.17	0.41	0.59	-30.27
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.03	48.17	0.27	0.27	-1.72
PURNADIH	Others	0.03	0.03	-6.16	0.31	0.32	-3.73
RAJRAPPA	Others	0.06	0.14	-55.60	0.55	0.66	-17.17
SEL. DHORI	Others	0.04	0.12	-66.69	0.57	0.68	-15.85
Total Big Mines		0.34	0.29	17.77	1.52	1.57	-3.09
Total Others		0.36	0.51	-29.04	2.52	2.95	-14.55
Total Big Plus Mines		0.70	0.80	-12.06	4.04	4.52	-10.57
Total Rest of Mines		0.66	0.64	2.49	4.59	4.18	9.74
Total CCL		1.36	1.44	-5.56	8.63	8.70	-0.80

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Nov			Production during the year		
			FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	2.02	1.32	53.23	12.55	9.69	29.55
MAGADH	Big	1.77	1.27	39.15	11.01	8.44	30.39
ASHOKA	Big	0.49	0.90	-45.54	5.06	5.49	-7.81
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.39	0.44	-11.14	2.59	3.20	-19.17
NORTH URIMARI (BIRSA PROJECT)	Others	0.39	0.34	13.47	2.59	2.28	13.59
AAD (AMALGAMED AMLO DHORI)	Others	0.15	0.17	-13.18	0.64	0.64	0.35
KARO - I	Others	0.00	0.15	-100.00	0.36	0.97	-63.00
TAPIN	Others	0.12	0.11	6.98	0.88	1.08	-18.55
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.02	0.00		0.12	0.00	
SEL. DHORI	Others	0.11	0.00		0.39	0.07	489.44
Total Big Mines		4.67	3.93	18.86	31.21	26.82	16.35
Total Others		0.79	0.78	1.12	4.98	5.04	-1.14
Total Big Plus Mines		5.46	4.71	15.92	36.19	31.86	13.59
Total Rest of Mines		0.38	0.36	5.63	3.03	1.57	93.17
Total CCL		5.84	5.07	15.19	39.22	33.43	17.32

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	2.02	1.32	53.23	12.55	9.69	29.55
MAGADH	Big	1.77	1.27	39.15	11.01	8.44	30.39
ASHOKA	Big	0.74	1.09	-32.28	6.17	6.73	-8.28
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.48	0.53	-10.22	3.00	3.53	-15.11
NORTH URIMARI (BIRSA PROJECT)	Others	0.45	0.41	8.47	3.00	2.70	10.98
AAD (AMALGAMED AMLO DHORI)	Others	0.27	0.29	-6.24	1.05	1.23	-14.34
KARO - I	Others	0.00	0.15	-100.00	0.36	0.97	-63.00
TAPIN	Others	0.17	0.15	16.51	1.15	1.36	-15.13
PURNADIH	Others	0.03	0.03	-6.16	0.31	0.32	-3.73
RAJRAPPA	Others	0.08	0.14	-40.80	0.67	0.66	0.90
SEL. DHORI	Others	0.15	0.12	24.90	0.96	0.74	29.12
Total Big Mines		5.01	4.22	18.78	32.73	28.39	15.28
Total Others		1.15	1.29	-10.75	7.50	7.99	-6.09
Total Big Plus Mines		6.16	5.51	11.87	40.23	36.38	10.59
Total Rest of Mines		1.04	1.00	3.61	7.61	5.75	32.32
Total CCL		7.20	6.51	10.60	47.84	42.13	13.55

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.50	2.24	11.81	19.08	16.75	13.94
DUDHICHUA	Big	2.13	1.88	13.17	15.60	14.18	10.01
NIGAHI	Big	2.00	1.94	2.97	16.13	15.56	3.66
AMLOHRI	Big	1.66	1.50	10.63	10.24	8.70	17.69
KHADIA	Big	1.20	1.15	4.49	10.48	10.48	-0.03
BINA	Big	0.96	0.85	12.43	6.82	7.61	-10.42
KRISHNASHILA	Big	0.60	0.63	-5.18	5.39	5.14	4.80
BLOCK - B	Big	0.57	0.46	23.78	5.04	4.07	23.77
JHINGURDA	Others	0.22	0.25	-11.96	2.03	2.03	0.00
Total Big Mines		11.62	10.66	9.04	88.78	82.50	7.62
Total Others		0.22	0.25	-11.96	2.03	2.03	0.00
Total Big Plus Mines		11.84	10.91	8.56	90.81	84.53	7.43
Total Rest of Mines		0.10	0.16	-38.85	1.29	1.24	3.78
Total NCL		11.94	11.07	7.86	92.10	85.77	7.38

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.50	2.24	11.81	19.08	16.75	13.94
DUDHICHUA	Big	2.13	1.88	13.17	15.60	14.18	10.01
NIGAHI	Big	2.00	1.94	2.97	16.13	15.56	3.66
AMLOHRI	Big	1.66	1.50	10.63	10.24	8.70	17.69
KHADIA	Big	1.20	1.15	4.49	10.48	10.48	-0.03
BINA	Big	0.96	0.85	12.43	6.82	7.61	-10.42
KRISHNASHILA	Big	0.60	0.63	-5.18	5.39	5.14	4.80
BLOCK - B	Big	0.57	0.46	23.78	5.04	4.07	23.77
JHINGURDA	Others	0.22	0.25	-11.96	2.03	2.03	0.00
Total Big Mines		11.62	10.66	9.04	88.78	82.50	7.62
Total Others		0.22	0.25	-11.96	2.03	2.03	0.00
Total Big Plus Mines		11.84	10.91	8.56	90.81	84.53	7.43
Total Rest of Mines		0.10	0.16	-38.85	1.29	1.24	3.78
Total NCL		11.94	11.07	7.86	92.10	85.77	7.38

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.12	0.09	36.36	0.66	1.54	-57.12
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.00	0.51	-100.00	0.01	1.57	-99.36
NILJAI DEEP	Big	0.19	0.37	-48.92	1.52	1.43	6.37
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATRO	Others	0.14	0.22	-36.07	1.14	1.21	-6.10
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.23	0.20	17.95	1.23	0.93	32.54
NEW MAJRI UG TO OC	Others	0.00	0.18	-100.00	0.59	0.89	-34.00
SASTI OC	Others	0.13	0.14	-5.80	0.94	1.07	-11.99
NEW MAJRI II (A) EXPN	Others	0.21	0.20	5.00	1.32	0.98	35.25
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.45	0.16	177.78	1.18	0.61	93.44
UKNI DEEP	Others	0.13	0.04	225.00	0.95	1.06	-10.46
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION)	Others	0.18	0.19	-2.70	1.25	1.14	9.46
BHATADI EXPNSION	Others	0.00	0.20	-100.00	0.33	0.60	-45.27
Total Big Mines		0.31	0.97	-68.17	2.19	4.54	-51.78
Total Others		1.47	1.52	-3.23	8.93	8.50	5.11
Total Big Plus Mines		1.78	2.49	-28.60	11.12	13.04	-14.71
Total Rest of Mines		0.58	0.62	-6.00	3.78	3.77	0.21
Total WCL		2.36	3.11	-24.12	14.90	16.81	-11.36

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.22	0.23	-4.76	1.67	1.59	5.23
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.63	0.00		2.82	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.43	0.31	38.26	2.44	0.82	199.39
MAKARDHOKRA-I	Others	0.43	0.44	-1.38	2.48	2.62	-5.27
AMALGAMATED GONDEGAON GHATRO	Others	0.16	0.17	-4.76	1.11	0.74	50.41
PAONI II	Others	0.45	0.39	15.09	2.23	2.02	10.29
AMALG. YEKONA I & II	Others	0.23	0.32	-28.35	1.94	1.41	37.59
AMALGAMATED INDER KAMTEE	Others	0.07	0.13	-47.37	0.55	0.36	51.93
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.18	0.19	-4.76	1.03	1.02	0.78
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.18	0.10	76.47	0.75	0.43	74.42
UMRER EXPN (AMB RIVER DIVERSION)	Others	0.14	0.15	-7.89	0.89	1.23	-27.52
BHATADI EXPNSION	Others	0.00	0.00		0.01	0.00	
Total Big Mines		1.28	0.54	136.16	6.93	2.40	188.51
Total Others		1.84	1.89	-2.75	10.99	9.83	11.80
Total Big Plus Mines		3.12	2.43	28.18	17.92	12.23	46.50
Total Rest of Mines		0.68	0.38	80.85	3.74	2.70	38.62
Total WCL		3.80	2.81	35.23	21.66	14.93	45.08

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.34	0.23	47.19	2.33	1.59	46.82
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.63	0.00		2.83	0.00	
NILJAI DEEP	Big	0.19	0.00		1.52	0.00	
MAKARDHOKRA-III / DINESH	Big	0.43	0.31	38.26	2.44	0.82	199.39
MAKARDHOKRA-I	Others	0.43	0.44	-1.38	2.48	2.62	-5.27
AMALGAMATED GONDEGAON GHATRO	Others	0.30	0.17	78.57	2.25	0.74	204.88
PAONI II	Others	0.45	0.39	15.09	2.23	2.02	10.29
AMALG. YEKONA I & II	Others	0.23	0.32	-28.35	1.94	1.41	37.59
AMALGAMATED INDER KAMTEE	Others	0.30	0.13	125.56	1.78	0.36	391.71
NEW MAJRI UG TO OC	Others	0.00	0.00		0.59	0.00	
SASTI OC	Others	0.13	0.00		0.94	0.00	
NEW MAJRI II (A) EXPN	Others	0.21	0.00		1.32	0.00	
GOKUL	Others	0.18	0.19	-4.76	1.03	1.02	0.78
DURGAPUR	Others	0.45	0.00		1.18	0.00	
UKNI DEEP	Others	0.13	0.00		0.95	0.00	
KOLARPIMPRI	Others	0.18	0.10	76.47	0.75	0.43	74.42
UMRER EXPN (AMB RIVER DIVERSION)	Others	0.32	0.15	110.53	2.14	1.23	74.27
BHATADI EXPNSION	Others	0.00	0.00		0.34	0.00	
Total Big Mines		1.59	1.52	4.88	9.12	6.94	31.34
Total Others		3.31	3.41	-2.96	19.92	18.33	8.70
Total Big Plus Mines		4.90	4.93	-0.55	29.04	25.27	14.92
Total Rest of Mines		1.26	0.99	26.89	7.52	6.47	16.23
Total WCL		6.16	5.92	4.05	36.56	31.74	15.19

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	0.37	0.03	1323.08	1.04	0.58	80.24
KUSMUNDA	Big	2.85	1.93	47.59	12.84	9.44	36.09
DIPKA	Big	0.14	0.12	15.70	0.40	1.01	-60.32
MANIKPUR OC	Big	0.07	0.01	438.46	0.59	0.47	26.88
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.01	0.00		0.03	0.00	
AMADAND	Others	0.00	0.03	-100.00	0.08	0.07	11.11
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.00	0.01	-100.00	0.49	0.16	198.78
BIJARI	Others	0.09	0.00		0.14	0.00	
CHURCHA RO	Others	0.00	0.06	-100.00	0.59	0.68	-12.98
KANCHAN OC	Others	0.08	0.00		0.18	0.00	
CHIRIMIRI	Others	0.10	0.06	75.44	0.51	0.46	12.09
Total Big Mines		3.43	2.09	64.04	14.87	11.49	29.47
Total Others		0.28	0.15	81.82	2.02	1.37	47.55
Total Big Plus Mines		3.71	2.25	65.26	16.89	12.85	31.40
Total Rest of Mines		1.06	1.03	3.41	8.13	7.54	7.88
Total SECL		4.77	3.27	45.87	25.02	20.39	22.71

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	3.78	4.70	-19.52	31.38	29.67	5.77
KUSMUNDA	Big	1.79	1.96	-8.81	12.74	11.28	12.92
DIPKA	Big	2.17	2.34	-7.23	17.76	13.14	35.14
MANIKPUR OC	Big	0.40	0.53	-24.24	3.51	3.37	4.03
BAROUD	Others	0.56	0.59	-4.27	4.00	2.29	74.44
CHHAL OC	Others	0.13	0.31	-57.65	2.60	2.38	9.24
AMADAND	Others	0.39	0.01	6400.00	1.07	0.67	58.99
JAGANNATHPUR	Others	0.00	0.19	-100.00	1.22	1.29	-5.72
JAMPALI	Others	0.21	0.33	-36.75	2.49	2.24	10.96
GARE PELMA IV/2&3	Others	0.02	0.07	-70.15	0.47	0.96	-51.24
AMLAI	Others	0.09	0.00		0.61	0.02	2804.76
BIJARI	Others	0.07	0.01	600.00	0.87	0.11	663.16
CHURCHA RO	Others	0.09	0.00		0.16	0.00	
KANCHAN OC	Others	0.04	0.02	66.67	0.40	0.22	78.57
CHIRIMIRI	Others	0.00	0.00		0.08	0.00	
Total Big Mines		8.14	9.53	-14.56	65.39	57.47	13.79
Total Others		1.60	1.52	5.26	13.97	10.21	36.87
Total Big Plus Mines		9.74	11.05	-11.83	79.36	67.67	17.27
Total Rest of Mines		0.25	0.29	-14.68	2.14	1.79	19.69
Total SECL		9.99	11.34	-11.90	81.50	69.46	17.33

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	4.15	4.72	-12.13	32.42	30.24	7.19
KUSMUNDA	Big	4.64	3.89	19.16	25.58	20.72	23.47
DIPKA	Big	2.31	2.46	-6.10	18.16	14.15	28.34
MANIKPUR OC	Big	0.47	0.54	-13.12	4.10	3.84	6.80
BAROUD	Others	0.56	0.59	-4.27	4.00	2.29	74.44
CHHAL OC	Others	0.14	0.31	-54.40	2.63	2.38	10.50
AMADAND	Others	0.39	0.03	1158.06	1.15	0.75	54.36
JAGANNATHPUR	Others	0.00	0.19	-100.00	1.22	1.29	-5.72
JAMPALI	Others	0.21	0.33	-36.75	2.49	2.24	10.96
GARE PELMA IV/2&3	Others	0.02	0.07	-70.15	0.47	0.96	-51.24
AMLAI	Others	0.09	0.01	718.18	1.10	0.19	494.59
BIJARI	Others	0.16	0.01	1500.00	1.01	0.11	785.96
CHURCHA RO	Others	0.09	0.06	47.54	0.75	0.68	10.62
KANCHAN OC	Others	0.12	0.02	400.00	0.58	0.22	158.93
CHIRIMIRI	Others	0.10	0.06	75.44	0.59	0.46	29.67
Total Big Mines		11.57	11.62	-0.41	80.26	68.95	16.40
Total Others		1.88	1.67	12.31	15.99	11.58	38.13
Total Big Plus Mines		13.45	13.29	1.19	96.25	80.53	19.53
Total Rest of Mines		1.31	1.32	-0.61	10.26	9.32	10.04
Total SECL		14.76	14.61	1.03	106.51	89.85	18.54

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.70	0.64	9.24	4.27	3.23	32.16
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.26	0.56	-53.22	1.95	6.18	-68.46
Ananta	Big	0.68	0.38	79.72	3.54	1.62	118.01
Lingaraj	Big	0.38	0.54	-29.18	3.67	3.13	17.15
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.29	0.54	-46.23	1.94	2.88	-32.61
Bharatpur	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.34	0.47	-27.72	3.04	3.46	-12.02
Samaleswari	Big	0.36	0.22	63.24	1.95	1.71	13.87
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.01	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		3.01	3.34	-9.93	20.37	22.22	-8.31
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		3.01	3.34	-9.93	20.37	22.22	-8.31
Total Rest of Mines		0.16	0.09	81.53	1.15	1.01	13.50
Total MCL		3.17	3.43	-7.58	21.52	23.23	-7.36

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	2.62	2.43	7.70	15.95	19.75	-19.21
Lakhanpur	Big	1.35	1.50	-9.69	10.49	12.64	-16.98
Kulda	Big	1.93	2.04	-5.61	15.12	14.00	7.98
Garjanbahal	Big	1.03	0.74	39.50	7.69	4.22	82.39
Ananta	Big	1.11	1.18	-5.82	8.51	8.22	3.43
Lingaraj	Big	1.02	0.86	18.23	7.10	7.40	-4.18
Kaniha	Big	0.97	1.11	-12.13	7.68	7.83	-1.95
Hingula	Big	0.62	0.60	3.10	6.45	3.96	63.09
Bharatpur	Big	1.26	0.60	107.67	5.89	5.18	13.69
Belpahar	Big	0.78	0.52	49.38	4.65	2.05	127.20
Balram	Big	0.27	0.10	179.05	1.60	1.57	1.92
Samaleswari	Big	0.33	0.35	-5.22	2.37	2.35	0.86
Siarmal	Big	0.74	0.00		2.81	0.00	
Jagannath	Big	0.54	0.74	-26.40	4.29	4.37	-1.83
Lajkura	Others	0.41	0.38	7.57	3.18	3.27	-2.89
Total Big Mines		14.57	12.77	14.10	100.61	93.54	7.56
Total Others		0.41	0.38	7.57	3.18	3.27	-2.89
Total Big Plus Mines		14.98	13.15	13.91	103.79	96.82	7.20
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		14.98	13.15	13.92	103.79	96.82	7.20

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Nov			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	2.62	2.43	7.70	15.95	19.75	-19.21
Lakhanpur	Big	2.05	2.14	-4.02	14.76	15.87	-6.97
Kulda	Big	1.93	2.04	-5.61	15.12	14.00	7.98
Garjanbahal	Big	1.29	1.30	-0.25	9.64	10.40	-7.31
Ananta	Big	1.79	1.56	14.92	12.05	9.85	22.32
Lingaraj	Big	1.40	1.40	0.01	10.77	10.54	2.16
Kaniha	Big	0.97	1.11	-12.13	7.68	7.83	-1.95
Hingula	Big	0.91	1.14	-20.17	8.39	6.83	22.78
Bharatpur	Big	1.26	0.60	107.67	5.89	5.18	13.69
Belpahar	Big	0.78	0.52	49.38	4.65	2.05	127.20
Balram	Big	0.61	0.57	7.51	4.64	5.02	-7.66
Samaleswari	Big	0.69	0.57	21.11	4.32	4.06	6.34
Siarmal	Big	0.74	0.00		2.81	0.00	
Jagannath	Big	0.54	0.74	-26.40	4.30	4.37	-1.60
Lajkura	Others	0.41	0.38	7.57	3.18	3.27	-2.89
Total Big Mines		17.58	16.11	9.12	120.98	115.77	4.50
Total Others		0.41	0.38	7.57	3.18	3.27	-2.89
Total Big Plus Mines		17.99	16.49	9.08	124.16	119.04	4.30
Total Rest of Mines		0.16	0.09	84.02	1.15	1.01	14.10
Total MCL		18.15	16.58	9.47	125.31	120.05	4.38

Table 2.1.8: Coal Production SCCL*All Figures in MT*

Mine	Type	Production During Nov			Production Upto Nov		
		FY 24	FY 23	Growth M-o-M	FY 24	FY 23	Growth Y-o-Y
PK OC	Big	0.95	0.97	-1.83	7.11	6.53	8.83
RG OC III Extn.	Big	0.88	0.76	15.42	5.28	5.29	-0.22
JVR OC II	Big	0.87	0.94	-7.35	6.93	5.46	26.95
Ramagundam OC I Exp. Ph II	Big	0.31	0.32	-3.45	2.30	2.22	3.30
GDK V OC	Big	0.29	0.35	-16.93	1.98	1.96	0.86
Koyagudem OC II	Others	0.29	0.25	16.98	2.03	2.02	0.53
Srirampur OC II	Others	0.28	0.26	5.69	1.56	1.82	-14.10
Khairagura OC	Others	0.33	0.19	70.18	2.46	1.54	59.16
Total Big Mines		3.29	3.33	-1.18	23.59	21.46	9.91
Total Other Mines		0.90	0.71	27.20	6.05	5.38	12.40
Total Big Plus Mines		4.19	4.04	3.79	29.64	26.84	10.41
Rest of Mines		1.89	2.01	-6.11	13.55	13.66	-0.76
Total SCCL		6.08	6.05	0.50	43.19	40.50	6.64

Table 2.1.9: Coal Production Captive & Others*All Figures in MT*

Block	Type	Production During Nov			Production Upto Nov		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Moher & Amlohor Extn.	Big	1.41	1.25	12.81	11.27	11.20	0.59
Parsa East & Kanta Basan	Big	0.00	0.53	-100.00	4.75	6.35	-25.13
Pakri Barwadih	Big	1.46	1.22	19.61	11.06	7.62	45.19
Amelia (North)	Big	0.42	0.16	157.93	2.28	2.51	-9.02
Sarshatali	Big	0.08	0.19	-58.20	1.10	1.33	-17.73
Tadicherla-I	Big	0.20	0.26	-21.18	1.64	1.54	6.17
Dulanga	Big	0.66	0.68	-3.53	4.82	4.12	16.89
Manoharpur	Big	0.62	0.64	-2.04	6.02	5.59	7.79
Pachwara North	Big	1.20	1.00	19.72	4.15	7.22	-42.46
Total Big Mines		6.06	5.93	2.19	47.07	47.46	-0.82
Rest of Mines		6.37	3.49	82.71	41.17	24.08	70.97
Overall Captive & Othres		12.43	9.42	32.02	88.24	71.54	23.34

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during Nov			OBR Upto Nov		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	11.06	8.89	24.43	68.03	56.31	20.81
	Other Mines	1.10	1.29	-14.81	10.34	9.26	11.69
	Big Plus Mines	12.16	10.18	19.46	78.37	65.57	19.53
	Rest of Mines	4.33	1.87	131.49	20.46	14.40	42.05
	Total ECL	16.49	12.05	36.85	98.83	79.97	23.58
BCCL	Big Mines	0.69	0.71	-2.96	6.82	6.75	1.02
	Other Mines	4.96	5.14	-3.50	36.43	39.88	-8.66
	Big Plus Mines	5.65	5.85	-3.44	43.25	46.64	-7.26
	Rest of Mines	8.03	4.50	78.49	57.17	28.74	98.89
	Total BCCL	13.68	10.35	32.17	100.42	75.38	33.22
CCL	Big Mines	5.66	4.90	15.60	42.10	32.53	29.40
	Other Mines	2.69	2.05	31.18	18.50	20.07	-7.80
	Big Plus Mines	8.35	6.95	20.20	60.60	52.60	15.21
	Rest of Mines	2.62	2.29	14.26	17.39	17.82	-2.41
	Total CCL	10.97	9.24	18.72	77.99	70.42	10.75
NCL	Big Mines	43.02	39.68	8.41	315.07	279.56	12.70
	Other Mines	1.33	1.19	11.43	8.42	9.26	-8.98
	Big Plus Mines	44.35	40.87	8.50	323.50	288.82	12.01
	Rest of Mines	0.49	0.37	34.13	5.14	3.37	52.47
	Total NCL	44.84	41.24	8.73	328.64	292.19	12.47
WCL	Big Mines	7.40	7.76	-4.62	51.75	35.61	45.32
	Other Mines	24.32	21.73	11.91	148.80	111.63	33.30
	Big Plus Mines	31.72	29.49	7.56	200.55	147.24	36.21
	Rest of Mines	7.34	5.37	36.71	42.97	27.70	55.11
	Total WCL	39.06	34.86	12.05	243.52	174.94	39.20
SECL	Big Mines	18.53	17.76	4.35	124.52	104.40	19.28
	Other Mines	8.51	4.78	78.12	62.04	29.62	109.43
	Big Plus Mines	27.04	22.54	19.98	186.56	134.02	39.21
	Rest of Mines	4.29	2.75	56.39	22.87	16.74	36.59
	Total SECL	31.33	25.28	23.93	209.43	150.76	38.92
MCL	Big Mines	24.65	24.79	-0.55	159.81	134.00	19.27
	Other Mines	1.16	1.11	4.26	7.63	7.32	4.28
	Big Plus Mines	25.82	25.91	-0.35	167.44	141.31	18.49
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	25.82	25.91	-0.35	167.44	141.31	18.49
CIL	Big Mines	111.02	104.49	6.25	768.11	649.16	18.32
	Other Mines	44.07	37.30	18.15	292.16	227.03	28.69
	Big Plus Mines	155.08	141.78	9.38	1060.27	876.19	21.01
	Rest of Mines	27.39	17.40	57.44	167.22	109.97	52.06
	Total CIL	182.47	159.18	14.63	1227.49	986.16	24.47

SCCL	Big Mines	19.91	19.70	1.07	133.36	120.42	10.74
	Other Mines	7.03	6.01	17.08	40.82	35.30	15.63
	Big Plus Mines	26.94	25.71	4.82	174.18	155.73	11.85
	Rest of Mines	13.73	15.08	-8.91	94.89	90.33	5.03
	Total SCCL	40.68	40.78	-0.26	269.07	246.06	9.35
All India	Big Mines	130.93	124.19	5.43	901.47	769.58	17.14
	Other Mines	51.10	43.30	18.00	332.99	262.33	26.93
	Big Plus Mines	182.03	167.49	8.68	1234.45	1031.91	19.63
	Rest of Mines	41.12	32.47	26.63	262.11	200.31	30.84
	Total OBR	223.15	199.96	11.59	1496.56	1232.22	21.45

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.59	0.28	111.02	3.07	2.18	41.03
SONEPUR	Big	0.78	0.71	10.07	5.11	5.90	-13.37
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.21	0.21	-1.51	1.24	1.38	-10.45
Big Mines		1.37	0.99	38.63	8.18	8.08	1.29
Other Mines		0.21	0.21	-1.51	1.24	1.38	-10.45
Big Plus Mines		1.58	1.20	31.51	9.42	9.46	-0.43
Rest of Mines		0.85	0.87	-2.14	4.68	6.76	-30.77
Total ECL		2.43	2.07	17.39	14.10	16.22	-13.07

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	2.59	1.19	118.21	12.56	5.72	119.55
SONEPUR	Big	7.10	6.71	5.76	47.29	42.51	11.24
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.53	0.33	58.41	4.00	3.57	12.03
NAKRAKUNDA-	Others	0.01	0.73	-98.62	2.97	4.29	-30.70
CHITRA	Others	0.35	0.02		2.13	0.02	
Big Mines		9.69	7.90	22.66	59.85	48.23	24.08
Other Mines		0.89	1.08	-17.44	9.10	7.87	15.59
Big Plus Mines		10.58	8.98	17.84	68.95	56.11	22.89
Rest of Mines		3.48	1.00	247.33	15.77	7.63	106.60
Total ECL		14.06	9.98	40.88	84.72	63.74	32.91

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	3.18	1.47	116.84	15.63	7.90	97.90
Sonepur Bazari	Big	7.88	7.42	6.17	52.40	48.41	8.24
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.53	0.33	58.41	4.00	3.57	12.03
NAKRAKUNDA-	Others	0.01	0.73	-98.62	2.97	4.29	-30.70
CHITRA	Others	0.56	0.23	143.73	3.37	1.40	140.50
Big Mines		11.06	8.89	24.43	68.03	56.31	20.81
Other Mines		1.10	1.29	-14.81	10.34	9.26	11.69
Big Plus Mines		12.16	10.18	19.46	78.37	65.57	19.53
Rest of Mines		4.33	1.87	131.49	20.46	14.40	42.05
Total ECL		16.49	12.05	36.85	98.83	79.97	23.58

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.16	0.19	-17.80	1.82	1.57	15.72
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.20	0.23	-12.33	1.80	1.81	-0.38
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.15	0.13	14.70	0.97	0.97	0.25
AMP	Others	0.05	0.16	-68.25	1.22	0.66	84.33
KOCP	Others	0.21	0.23	-8.02	1.86	2.19	-15.03
ENA	Others	0.00	0.00		0.02	0.00	
BASTACOLLA	Others	0.00	0.00		0.03	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.02	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.16	0.19	-17.80	1.82	1.57	15.72
Other Mines		0.61	0.74	-18.09	5.92	5.63	5.24
Big Plus Mines		0.77	0.94	-18.03	7.74	7.20	7.53
Rest of Mines		0.53	0.43	23.08	3.13	4.08	-23.32
Total BCCL		1.30	1.37	-5.11	10.87	11.28	-3.63

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.53	0.52	2.64	5.00	5.18	-3.44
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.46	0.56	-17.89	3.16	4.16	-24.05
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.58	0.64	145.76	9.18	6.55	40.17
AMP	Others	0.09	0.15	-40.57	0.35	0.86	-59.44
KOCP	Others	0.31	0.65	-51.95	2.30	3.49	-34.19
ENA	Others	0.66	0.75	-11.53	5.29	6.28	-15.83
BASTACOLLA	Others	0.82	0.55	47.87	5.51	4.98	10.75
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.40	0.51	-22.05	3.48	3.94	-11.57
ROCP	Others	0.03	0.58	-94.85	1.24	4.00	-68.98
Big Mines		0.53	0.52	2.64	5.00	5.18	-3.44
Other Mines		4.35	4.40	-1.03	30.51	34.26	-10.94
Big Plus Mines		4.88	4.91	-0.65	35.51	39.44	-9.96
Rest of Mines		7.50	4.07	84.36	54.04	24.66	119.12
Total BCCL		12.38	8.98	37.86	89.55	64.10	39.70

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.69	0.71	-2.96	6.82	6.75	1.02
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.66	0.79	-16.28	4.96	5.97	-16.88
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.73	0.77	123.60	10.15	7.52	35.04
AMP	Others	0.14	0.31	-54.68	1.57	1.52	2.97
KOCP	Others	0.52	0.87	-40.47	4.16	5.68	-26.81
ENA	Others	0.66	0.75	-11.53	5.31	6.28	-15.51
BASTACOLLA	Others	0.82	0.55	47.87	5.54	4.98	11.36
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.40	0.51	-22.05	3.50	3.94	-11.06
ROCP	Others	0.03	0.58	-94.85	1.24	4.00	-68.98
Big Mines		0.69	0.71	-2.96	6.82	6.75	1.02
Other Mines		4.96	5.14	-3.50	36.43	39.88	-8.66
Big Plus Mines		5.65	5.85	-3.44	43.25	46.64	-7.26
Rest of Mines		8.03	4.50	78.49	57.17	28.74	98.89
Total BCCL		13.68	10.35	32.17	100.42	75.38	33.22

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.10	0.12	-14.28	0.93	0.68	36.75
AMALGAMATED	Big	0.08	0.09	-12.58	0.77	0.85	-9.19
NORTH URIMARI	Others	0.13	0.13	1.17	1.08	1.09	-0.86
AAD	Others	0.16	0.15	6.22	1.36	1.25	8.80
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.11	0.07	68.49	0.50	0.44	12.51
PURNADIH	Others	0.19	0.14	34.99	1.20	1.14	5.47
RAJRAPPA	Others	0.23	0.16	44.05	1.64	1.52	7.76
SEL. DHORI	Others	0.15	0.12	30.22	1.00	0.89	12.69
Big Mines		0.18	0.21	-13.53	1.70	1.53	11.26
Other Mines		0.97	0.76	27.63	6.78	6.33	7.10
Big Plus Mines		1.15	0.97	18.78	8.48	7.86	7.90
Rest of Mines		1.31	1.22	7.22	9.45	10.10	-6.45
Total CCL		2.46	2.19	12.33	17.93	17.96	-0.17

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.54	2.11	20.48	18.47	12.81	44.20
MAGADH	Big	1.76	1.32	33.17	11.45	9.06	26.37
ASHOKA	Big	0.72	0.57	26.99	7.13	4.38	62.65
AMALGAMATED	Big	0.46	0.69	-33.46	3.35	4.75	-29.53
NORTH URIMARI	Others	0.38	0.67	-43.20	2.85	5.58	-48.94
AAD	Others	0.20	0.19	5.85	1.31	1.91	-31.38
KARO - I	Others	0.00	0.04	-100.00	0.18	0.60	-69.84
TAPIN	Others	0.41	0.39	5.36	2.89	3.66	-21.01
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.00		0.00	0.00	
SEL. DHORI	Others	0.73	0.00		4.49	1.99	125.82
Big Mines		5.48	4.69	16.89	40.40	31.01	30.29
Other Mines		1.72	1.29	33.27	11.72	13.73	-14.67
Big Plus Mines		7.20	5.98	20.42	52.12	44.74	16.49
Rest of Mines		1.31	1.08	21.17	7.94	7.72	2.87
Total CCL		8.51	7.06	20.54	60.06	52.46	14.49

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.54	2.11	20.48	18.47	12.81	44.20
MAGADH	Big	1.76	1.32	33.17	11.45	9.06	26.37
ASHOKA	Big	0.82	0.68	19.95	8.06	5.06	59.17
AMALGAMATED	Big	0.54	0.78	-31.02	4.12	5.60	-26.45
NORTH URIMARI	Others	0.51	0.80	-36.05	3.93	6.67	-41.09
AAD	Others	0.36	0.34	6.01	2.67	3.16	-15.48
KARO - I	Others	0.00	0.04	-100.00	0.18	0.60	-69.84
TAPIN	Others	0.52	0.45	14.43	3.39	4.10	-17.38
PURNADIH	Others	0.19	0.14	34.99	1.20	1.14	5.47
RAJRAPPA	Others	0.23	0.16	44.05	1.64	1.52	7.76
SEL. DHORI	Others	0.88	0.12	663.94	5.49	2.88	90.91
Big Mines		5.66	4.90	15.60	42.10	32.53	29.40
Other Mines		2.69	2.05	31.18	18.50	20.07	-7.80
Big Plus Mines		8.35	6.95	20.20	60.60	52.60	15.21
Rest of Mines		2.62	2.29	14.26	17.39	17.82	-2.41
Total CCL		10.97	9.24	18.72	77.99	70.42	10.75

Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	1.72	1.51	13.64	12.65	10.42	21.43
DUDHICHUA	Big	2.27	1.68	35.46	16.18	12.54	29.04
NIGAHI	Big	2.17	1.84	18.05	13.15	11.85	10.98
AMLOHRI	Big	1.63	1.17	39.48	12.43	9.72	27.88
KHADIA	Big	1.30	0.95	37.36	11.52	8.10	42.30
BINA	Big	0.59	0.80	-25.87	4.98	4.92	1.27
KRISHNASHILA	Big	0.07	0.06	22.83	0.44	0.39	12.63
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.10	0.11	-5.11	0.94	0.76	23.47
Big Mines		9.75	8.00	21.94	71.35	57.93	23.17
Other Mines		0.10	0.11	-5.11	0.94	0.76	23.47
Big Plus Mines		9.85	8.10	21.59	72.29	58.69	23.17
Rest of Mines		0.49	0.36	36.41	5.14	3.37	52.51
Total NCL		10.34	8.46	22.22	77.43	62.06	24.77

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	6.32	4.71	34.09	38.38	33.47	14.67
DUDHICHUA	Big	5.58	4.37	27.63	42.11	30.12	39.80
NIGAHI	Big	5.26	6.83	-23.01	42.61	44.27	-3.75
AMLOHRI	Big	4.16	4.49	-7.33	29.91	34.67	-13.74
KHADIA	Big	4.87	4.17	16.77	34.48	25.24	36.63
BINA	Big	3.47	3.92	-11.51	28.33	29.67	-4.54
KRISHNASHILA	Big	2.02	1.55	30.57	15.20	12.66	20.10
BLOCK - B	Big	1.59	1.64	-3.02	12.71	11.54	10.17
JHINGURDA	Others	1.23	1.09	13.03	7.48	8.49	-11.88
Big Mines		33.27	31.69	5.00	243.72	221.63	9.97
Other Mines		1.23	1.09	13.03	7.48	8.49	-11.88
Big Plus Mines		34.50	32.77	5.27	251.21	230.13	9.16
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		34.50	32.77	5.28	251.21	230.13	9.16

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	8.04	6.23	29.12	51.03	43.89	16.27
DUDHICHUA	Big	7.85	6.05	29.80	58.29	42.66	36.64
NIGAH	Big	7.43	8.67	-14.31	55.76	56.11	-0.64
AMLOHRI	Big	5.79	5.66	2.34	42.34	44.39	-4.62
KHADIA	Big	6.17	5.12	20.58	46.00	33.33	38.01
BINA	Big	4.06	4.72	-13.94	33.31	34.59	-3.71
KRISHNASHILA	Big	2.09	1.60	30.29	15.64	13.05	19.87
BLOCK - B	Big	1.59	1.64	-3.02	12.71	11.54	10.17
JHINGURDA	Others	1.33	1.19	11.43	8.42	9.26	-8.98
Big Mines		43.02	39.68	8.41	315.07	279.56	12.70
Other Mines		1.33	1.19	11.43	8.42	9.26	-8.98
Big Plus Mines		44.35	40.87	8.50	323.50	288.82	12.01
Rest of Mines		0.49	0.37	34.13	5.14	3.37	52.47
Total NCL		44.84	41.24	8.73	328.64	292.19	12.47

Table 2.2.5 (A) Departmental OBR WCL							All Figurds in MM3
Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	0.14	0.05	174.74	0.86	0.35	145.71
MUNGOLI NIRGUDA	Big	0.27	0.18	50.25	1.55	1.22	27.47
NILJAI DEEP	Big	0.19	0.05	287.25	1.16	0.39	199.74
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.43	0.38	13.21	2.91	2.36	23.46
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.23	0.12	93.44	1.57	0.76	105.77
NEW MAJRI UG TO OC	Others	0.06	0.12	-51.64	0.44	0.67	-34.72
SASTI OC	Others	0.18	0.26	-29.78	1.02	1.42	-28.07
NEW MAJRI II (A) EXPN	Others	0.04	0.00	1157.86	0.39	0.13	200.00
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.05	0.33	-84.84	1.18	2.66	-55.71
UKNI DEEP	Others	0.21	0.28	-24.96	1.43	1.03	38.97
KOLARPIMPRI	Others	0.00	0.00		0.01	0.00	
UMRER EXPN (AMB	Others	0.27	0.26	3.73	2.01	2.14	-6.07
BHATADI EXPNSION	Others	0.29	0.20	41.67	1.65	1.22	35.25
Big Mines		0.60	0.28	114.50	3.57	1.95	82.80
Other Mines		1.76	1.96	-10.06	12.61	12.40	1.73
Big Plus Mines		2.36	2.24	5.52	16.18	14.35	12.77
Rest of Mines		0.52	0.72	-28.12	1.67	3.94	-57.64
Total WCL		2.88	2.96	-2.70	17.85	18.29	-2.41

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	1.74	2.32	-25.12	13.12	8.84	48.40
MUNGOLI NIRGUDA	Big	2.80	2.52	10.96	18.96	8.12	133.61
NILJAI DEEP	Big	2.26	2.63	-14.12	16.10	16.70	-3.59
MAKARDHOKRA-III /	Others	2.35	2.14	9.64	13.79	7.18	92.20
MAKARDHOKRA-I	Others	1.93	2.12	-8.80	12.42	11.61	6.95
AMALGAMATED	Others	1.04	0.74	40.51	6.76	3.75	80.12
PAONI II	Others	2.95	2.03	45.31	14.63	11.59	26.24
AMALG. YEKONA I & II	Others	2.20	1.64	34.54	14.06	10.32	36.31
AMALGAMATED INDER	Others	1.54	1.55	-0.83	12.52	5.99	109.05
NEW MAJRI UG TO OC	Others	1.03	1.00	2.71	6.69	4.03	66.05
SASTI OC	Others	0.94	1.09	-13.91	5.20	6.48	-19.77
NEW MAJRI II (A) EXPN	Others	1.65	2.01	-17.90	13.41	12.16	10.32
GOKUL	Others	1.07	1.35	-20.58	7.56	6.81	10.95
DURGAPUR	Others	1.00	0.99	1.18	7.61	2.40	217.48
UKNI DEEP	Others	1.85	1.24	49.02	9.97	3.51	184.21
KOLARPIMPRI	Others	1.76	1.43	23.36	9.37	9.02	3.90
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	1.25	0.45	178.03	2.20	4.40	-49.95
Big Mines		6.80	7.48	-9.08	48.18	33.66	43.15
Other Mines		22.56	19.78	14.08	136.19	99.23	37.24
Big Plus Mines		29.36	27.25	7.73	184.37	132.89	38.74
Rest of Mines		6.81	4.65	46.59	41.30	23.76	73.81
Total WCL		36.17	31.9	13.39	225.67	156.65	44.06

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	1.88	2.37	-20.83	13.98	9.19	52.11
MUNGOLI	Big	3.07	2.70	13.57	20.51	9.33	119.78
NILJAI DEEP	Big	2.45	2.68	-8.60	17.26	17.09	1.01
MAKARDHOKRA-I	Others	2.35	2.14	9.64	13.79	7.18	92.20
GONDEGAON	Others	1.93	2.12	-8.80	12.42	11.61	6.95
PAONI II	Others	1.47	1.12	31.25	9.67	6.11	58.27
MAKARDHOKRA-III /	Others	2.95	2.03	45.31	14.63	11.59	26.24
AMALG. YEKONA I & II	Others	2.20	1.64	34.54	14.06	10.32	36.31
AMALGAMATED INDER	Others	1.77	1.67	5.88	14.09	6.75	108.68
NEW MAJRI II (A) EXPN	Others	1.09	1.13	-3.28	7.13	4.70	51.61
NEW MAJRI UG TO OC	Others	1.12	1.35	-16.93	6.22	7.90	-21.26
GOKUL	Others	1.11	1.35	-17.80	7.95	6.94	14.49
DURGAPUR	Others	1.05	1.32	-20.33	8.79	5.06	73.68
UKNI DEEP	Others	2.06	1.52	35.41	11.40	4.54	151.27
SASTI OC	Others	1.76	1.43	23.36	9.38	9.02	4.01
UMRER EXPN	Others	0.27	0.26	3.73	2.01	2.14	-6.07
KOLARPIMPRI	Others	1.54	0.65	135.37	3.85	5.62	-31.45
Big Mines		7.40	7.76	-4.62	51.75	35.61	45.32
Other Mines		24.32	21.73	11.91	148.80	111.63	33.30
Big Plus Mines		31.72	29.49	7.56	200.55	147.24	36.21
Rest of Mines		7.34	5.37	36.71	42.97	27.70	55.11
Total WCL		39.06	34.86	12.05	243.52	174.94	39.20

Table 2.2.6 (A) Departmental OBR SECL							All Figurds in MM3
Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	2.54	2.57	-1.32	17.33	20.08	-13.70
KUSMUNDA	Big	1.36	1.57	-13.58	8.74	12.70	-31.17
DIPKA	Big	1.00	1.07	-7.01	6.29	6.94	-9.36
MANIKPUR OC	Big	0.00	0.00		0.00	0.02	
BAROUD	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.03	0.04	-18.92	0.26	0.18	45.30
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.11	0.17	-37.43	0.65	1.56	-58.24
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.14	0.16	-16.15	1.05	1.17	-10.37
Big Mines		4.89	5.21	-6.22	32.36	39.74	-18.56
Other Mines		0.27	0.37	-26.29	1.96	2.91	-32.58
Big Plus Mines		5.16	5.58	-7.54	34.32	42.65	-19.52
Rest of Mines		0.70	0.10	601.00	1.31	0.77	68.99
Total SECL		5.86	5.68	3.17	35.63	43.42	-17.94

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	5.80	3.59	61.45	31.99	23.17	38.03
KUSMUNDA	Big	2.92	3.77	-22.42	20.99	20.27	3.58
DIPKA	Big	2.00	2.46	-18.64	19.64	7.16	174.15
MANIKPUR OC	Big	1.02	1.33	-23.51	6.96	8.77	-20.58
BAROUD	Big	1.91	1.40	36.14	12.58	5.28	138.06
CHHAL OC	Others	1.97	0.46	332.46	14.13	3.02	367.73
AMADAND	Others	0.57	0.00		2.13	1.34	58.94
JAGANNATHPUR	Others	1.80	1.51	19.18	13.41	8.67	54.65
JAMPALI	Others	1.39	0.84	66.07	10.43	5.42	92.38
GARE PELMA IV/2&3	Others	0.00	0.43	-100.00	0.35	2.31	-84.70
AMLAI	Others	1.12	0.00		9.14	0.00	
BIJARI	Others	0.14	0.37	-63.04	1.28	0.80	58.58
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.07	0.80	33.46	7.90	5.15	53.51
CHIRIMIRI	Others	0.18	0.00		1.32	0.00	
Big Mines		13.65	12.55	8.73	92.16	64.66	42.54
Other Mines		8.23	4.41	86.86	60.08	26.72	124.88
Big Plus Mines		21.88	16.96	29.04	152.24	91.37	66.62
Rest of Mines		3.59	2.66	35.29	21.56	15.98	34.93
Total SECL		25.47	19.61	29.88	173.80	107.35	61.90

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	8.33	6.16	35.26	49.32	43.26	14.01
KUSMUNDA	Big	4.28	5.34	-19.82	29.73	32.97	-9.81
DIPKA	Big	3.00	3.53	-15.11	25.93	14.10	83.88
MANIKPUR OC	Big	1.02	1.33	-23.63	6.96	8.79	-20.75
BAROUD	Big	1.91	1.40	36.14	12.58	5.28	138.06
CHHAL OC	Others	1.97	0.46	332.46	14.13	3.02	367.73
AMADAND	Others	0.60	0.04	1508.11	2.39	1.52	57.31
JAGANNATHPUR	Others	1.80	1.51	19.18	13.41	8.67	54.65
JAMPALI	Others	1.39	0.84	66.07	10.43	5.42	92.38
GARE PELMA IV/2&3	Others	0.00	0.43	-100.00	0.35	2.31	-84.70
AMLAI	Others	1.23	0.17	618.13	9.79	1.56	527.77
BIJARI	Others	0.14	0.37	-63.04	1.28	0.80	58.58
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.07	0.80	33.46	7.90	5.15	53.51
CHIRIMIRI	Others	0.31	0.16	94.41	2.37	1.17	102.66
Big Mines		18.53	17.76	4.35	124.52	104.40	19.28
Other Mines		8.51	4.78	78.12	62.04	29.62	109.43
Big Plus Mines		27.04	22.54	19.98	186.56	134.02	39.21
Rest of Mines		4.29	2.75	56.39	22.87	16.74	36.59
Total SECL		31.33	25.28	23.93	209.43	150.76	38.92

Table 2.2.7 (A) Departmental OBR MCL

All Figurd in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.61	0.40	53.27	2.53	2.76	-8.23
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.22	0.30	-26.67	0.97	1.55	-37.54
Ananta	Big	0.16	0.18	-10.11	1.11	1.10	1.00
Lingaraj	Big	0.09	0.15	-37.93	0.51	1.07	-52.38
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.08	0.14	-42.86	0.53	0.40	33.17
Bharatpur	Big	0.17	0.15	10.39	1.25	0.92	36.61
Belpahar	Big	0.00	0.00		0.00	0.07	-100.00
Balram	Big	0.19	0.21	-7.32	1.41	0.81	74.50
Samaleswari	Big	0.07	0.03	112.12	0.64	0.30	111.92
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.24	0.15	58.94	1.16	1.15	1.31
Lajkura	Others	0.13	0.15	-13.33	0.94	0.86	9.43
Big Mines		1.88	1.754	7.18	10.54	10.296	2.37
Other Mines		0.13	0.15	-13.33	0.94	0.86	9.43
Big Plus Mines		2.01	1.90	5.57	11.48	11.16	2.91
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		2.01	1.90	5.79	11.48	11.15	2.96

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	2.24	2.84	-21.29	20.02	8.40	138.33
Lakhanpur	Big	5.17	6.08	-15.03	34.95	25.52	36.97
Kulda	Big	1.04	0.92	12.15	7.19	8.82	-18.51
Garjanbahal	Big	1.65	1.32	24.93	9.26	7.53	22.96
Ananta	Big	2.91	2.93	-0.84	27.38	19.11	43.31
Lingaraj	Big	1.09	1.25	-12.84	6.80	10.12	-32.78
Kaniha	Big	0.72	0.75	-3.34	5.15	4.69	9.76
Hingula	Big	1.32	1.74	-24.23	8.88	9.61	-7.58
Bharatpur	Big	1.30	1.25	3.53	7.40	6.38	16.01
Belpahar	Big	0.48	0.92	-47.71	3.59	3.06	17.47
Balram	Big	2.08	1.22	71.04	5.56	8.78	-36.70
Samaleswari	Big	1.07	1.26	-14.89	6.54	7.87	-16.87
Siarmal	Big	0.93	0.00		1.80	0.00	
Jagannath	Big	0.55	0.57	-3.66	4.30	3.83	12.21
Lajkura	Others	1.03	0.96	6.99	6.69	6.46	3.59
Big Mines		22.78	23.05	-1.14	149.28	123.7	20.67
Other Mines		1.031	0.96	6.99	6.690	6.46	3.59
Big Plus Mines		23.82	24.01	-0.82	155.97	130.17	19.82
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		23.82	24.01	-0.79	155.97	130.17	19.82

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	2.24	2.84	-21.29	20.02	8.40	138.33
Lakhanpur	Big	5.78	6.48	-10.84	37.48	28.27	32.56
Kulda	Big	1.04	0.92	12.15	7.19	8.82	-18.51
Garjanbahal	Big	1.87	1.62	15.39	10.23	9.08	12.62
Ananta	Big	3.07	3.11	-1.37	28.49	20.20	41.01
Lingaraj	Big	1.18	1.39	-15.46	7.31	11.19	-34.66
Kaniha	Big	0.72	0.75	-3.34	5.15	4.69	9.76
Hingula	Big	1.40	1.88	-25.62	9.41	10.01	-5.96
Bharatpur	Big	1.47	1.41	4.28	8.65	7.29	18.59
Belpahar	Big	0.48	0.92	-47.71	3.59	3.12	14.92
Balram	Big	2.27	1.42	59.75	6.97	9.59	-27.33
Samaleswari	Big	1.14	1.29	-11.63	7.18	8.17	-12.11
Siarmal	Big	0.93	0.00		1.80	0.00	
Jagannath	Big	0.79	0.72	9.40	5.46	4.98	9.70
Lajkura	Others	1.16	1.11	4.26	7.63	7.32	4.28
Big Mines		24.65	24.79	-0.55	159.81	134.00	19.27
Other Mines		1.16	1.11	4.26	7.63	7.32	4.28
Big Plus Mines		25.82	25.91	-0.35	167.44	141.31	18.49
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		25.82	25.91	-0.35	167.44	141.31	18.49

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Nov			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PK OC	Big	6.12	6.08	0.56	39.05	35.52	9.94
RG OC III Extn.	Big	5.00	4.23	18.32	30.72	29.54	4.00
JVR OC II	Big	3.78	4.22	-10.52	29.92	26.60	12.47
Ramagundam OC I Exp. Ph II	Big	2.06	2.13	-3.55	13.41	8.80	52.43
GDK V OC	Big	2.96	3.03	-2.55	20.26	19.96	1.49
Koyagudem OC II	Others	1.13	1.36	-17.25	9.59	8.35	14.79
Srirampur OC II	Others	2.56	1.86	37.31	12.47	12.16	2.53
Khairagura OC	Others	3.35	2.79	20.33	18.77	14.79	26.87
Total Big Mines		19.91	19.70	1.07	133.36	120.42	10.74
Total Other Mines		7.03	6.01	17.08	40.82	35.30	15.63
Total Big Plus Mines		26.94	25.71	4.82	174.18	155.73	11.85
Rest of Mines		13.73	15.08	-8.91	94.89	90.33	5.03
Total SCCL		40.68	40.78	-0.26	269.07	246.06	9.35

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of November, 2023 and progressive upto November, 2023 (2023-24)

(PROVISIONAL)

ITEM	PROPOSED TARGET 2023-24	Current Month November, 2023			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto November, 2023 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	410000	36350	27117	75%	29226	-2110	-7%	249600	207622	83%	204252	3370	2%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT.	2000	160	327	205%	162	166	102%	1280	1597	125%	1778	-181	-10%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	201000	21600	23291	108%	11438	11853	104%	130000	157793	121%	56363	101431	180%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	137000	8250	10674	129%	7505	3169	42%	96600	110172	114%	67588	42584	63%
TOTAL OUTSOURCING (in metre)	340000	30010	34292	114%	19105	15188	79%	227880	269563	118%	125729	143834	114%
TOTAL DRILLING (in metre)	750000	66360	61409	93%	48331	13078	27%	477480	477185	100%	329980	147204	45%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month Nov., 2023			Cum. Ach. upto Nov., 2023 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	190	25	0.00	-	80	52.63	66%
Outsourcing (in Line km)	490	55	0.00	-	250	2.66	1%
Total (in Line km)	680	80	0.00	-	330	55.29	17%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	Actual Nov.'2023	Actual 2023-24 (till Nov.'23)	Under Prepara-tion
1. GEOLOGICAL REPORTS	3	16	26
2. OTHER REPORTS (incl. PR, EMP, etc.)	20	184	120
Total	23	200	146

MANPOWER:

Manpower as on	01.04.2023	01.12.2023	01.11.2023	Reduction from 01.04.2023
	2855	2789	2806	66

Performance of Coal PSUs

SumNovy of Performance of Coal Companies

Month Nov'2023

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Nov 2023			Nov'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Nov'2023	Nov'2022	M-O-M	Y-O-Y
ECL	0.87	0.70	80.57	0.74	5.87	5.95	-4.88	-1.34
BCCL	0.16	0.05	28.13	0.03	0.49	0.44	45.16	11.36
CCL	0.06	0.07	116.95	0.07	0.53	0.56	2.99	-5.36
NCL								
WCL	0.32	0.22	68.97	0.22	1.82	1.82	-0.90	
SECL	1.24	0.92	74.58	0.93	7.89	7.48	-0.43	5.48
MCL	0.04	0.03	80.00	0.04	0.29	0.25	-13.51	16.00
CIL	2.69	1.99	74.10	2.02	16.90	16.50	-1.53	2.42
SCCL	0.70	0.56	79.11	0.56	3.86	4.12	-0.32	-6.09
Total	3.39	2.55	75.14	2.58	20.76	20.62	-1.27	0.72

(iia) Open Cast Production- Departmental

All figures in MT

Subs	During Nov 2023			Nov'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Nov'2023	Nov'2022	M-O-M	Y-O-Y
ECL	0.49	0.45	91.84	0.56	3.39	4.05	-19.64	-16.30
BCCL	0.80	0.86	107.50	0.88	6.43	5.63	-2.27	14.21
CCL	1.19	1.29	108.40	1.38	8.10	8.14	-6.52	-0.49
NCL	11.39	11.94	104.83	11.07	92.10	85.77	7.86	7.38
WCL	2.35	2.14	91.06	2.89	13.08	14.99	-25.95	-12.74
SECL	0.00	3.85		2.34	17.12	12.92	64.53	32.51
MCL	3.25	3.13	96.31	3.39	21.23	22.98	-7.67	-7.62
NEC								
CIL	19.48	23.65	121.41	22.51	161.45	154.48	5.06	4.51
SCCL	6.49	3.15	52.21	2.75	20.93	21.55	14.44	-2.90
Total	25.97	26.80	103.21	25.26	182.38	176.03	6.09	3.60

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During Nov 2023			Nov'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Nov'2023	Nov'2022	M-O-M	Y-O-Y
ECL	3.14	2.93	93.31	1.45	16.12	10.61	102.07	51.93
BCCL	2.74	2.80	102.19	2.34	19.28	16.30	19.66	18.28
CCL	5.33	5.84	109.57	5.07	39.22	33.43	15.19	17.32
NCL	0.00	0.00		0.00	0.00	0.00		
WCL	3.43	3.80	110.79	2.81	21.66	14.93	35.23	45.08
SECL	16.32	9.99	61.21	11.34	81.50	69.46	-11.90	17.33
MCL	13.69	14.98	109.42	13.15	103.79	96.82	13.92	7.20
NEC	0.03	0.03	100.00	0.02	0.10	0.10	50.00	
CIL	44.68	40.38	90.38	36.17	281.66	241.65	11.64	16.56
SCCL	0.00	2.38		2.74	18.40	14.83	-13.27	24.08
Total	44.68	42.76	95.69	38.91	300.06	256.48	9.89	16.99

(ii) Open Cast Production*All figures in MT*

Subs	During Nov 2023			Nov'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Nov'2023	Nov'2022	M-O-M	Y-O-Y
ECL	3.63	3.38	93.11	2.01	19.52	14.66	68.16	33.15
BCCL	3.54	3.66	103.39	3.22	25.71	21.93	13.66	17.24
CCL	6.52	7.13	109.36	6.45	47.31	41.57	10.54	13.81
NCL	11.39	11.94	104.83	11.07	92.10	85.77	7.86	7.38
WCL	5.78	5.94	102.77	5.70	34.74	29.92	4.21	16.11
SECL	16.32	13.84	84.80	13.68	98.62	82.37	1.17	19.73
MCL	16.94	18.12	106.97	16.54	125.02	119.79	9.55	4.37
NEC	0.03	0.03	100.00	0.02	0.10	0.10	50.00	
CIL	64.15	64.04	99.83	58.68	443.10	396.13	9.13	11.86
SCCL	6.49	5.53	85.21	5.49	39.32	36.38	0.62	8.09
Total	70.64	69.57	98.49	64.17	482.42	432.51	8.41	11.54

(iii) Total Coal Production*All figures in MT*

Subs	During Nov 2023			Nov'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Nov'2023	Nov'2022	M-O-M	Y-O-Y
ECL	4.50	4.08	90.69	2.75	25.39	20.61	48.56	23.19
BCCL	3.70	3.71	100.14	3.25	26.20	22.37	13.96	17.12
CCL	6.58	7.20	109.42	6.52	47.84	42.13	10.46	13.55
NCL	11.39	11.94	104.83	11.07	92.10	85.77	7.86	7.38
WCL	6.10	6.16	101.00	5.92	36.56	31.74	4.02	15.19
SECL	17.56	14.76	84.08	14.61	106.51	89.85	1.07	18.54
MCL	16.98	18.15	106.90	16.59	125.31	120.04	9.44	4.39
NEC	0.03	0.03	100.00	0.02	0.10	0.10	50.00	
CIL	66.83	66.02	98.78	60.70	460.00	412.63	8.74	11.48
SCCL	7.19	6.08	84.62	6.05	43.19	40.50	0.53	6.63
Total	74.03	72.10	97.40	66.76	503.19	453.10	8.00	11.05

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Nov			Production Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.00	
BCCL	3.41	3.10	10.24	24.95	20.96	19.04
CCL	1.63	1.82	-10.40	10.83	10.88	-0.46
WCL	0.00	0.01	-87.50	0.04	0.06	-45.31
SECL	0.02	0.02	-20.00	0.14	0.16	-13.75
CIL	5.06	4.94	2.38	35.96	32.07	12.13

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During Nov			Production Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.11	0.13	-16.42	0.89	0.93	-4.83
CCL	0.06	0.06	8.39	0.52	0.37	39.14
CIL	0.17	0.19	-9.11	1.41	1.30	7.75

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During Nov			Production Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.22	0.26	-14.94	1.62	1.52	6.17
CCL	0.11	0.06	78.33	0.78	0.35	120.80
CIL	0.33	0.32	2.49	2.39	1.87	27.64

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during November 2023 (in%)			Actual Status upto November 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	85	74	86	81	63	78
BCCL	1	85	73	86	68	48	71	65	47	72
CCL										
NCL	23	85	73	86	85	80	94	81	75	92
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										
SCCL	1	85	73	86	41	2	5	71	38	54

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during November 2023 (in%)			Actual Status upto November 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	53	80	58	73	77	51	66	79	44	55
BCCL	83	80	58	73	75	43	57	77	45	58
CCL	111	80	58	73	85	49	58	81	49	60
NCL	111	80	58	73	77	46	60	76	45	60
WCL	89	80	58	73	82	44	54	81	39	48
SECL	83	80	58	73	74	33	45	77	34	44
MCL	76	80	58	73	83	23	28	83	20	24
MCL	76	80	58	73	83	23	28	83	20	24
SCCL	63	80	58	73	83	56	67	82	52	63

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during November 2023 (in%)			Actual Status upto November 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL	1	80	60	75	89	4	5	89	8	8
NCL	10	80	60	75	79	38	48	89	42	48
WCL										
SECL										
MCL	22	80	60	75	85	37	44	81	32	40
SCCL										

iv It may be observed that Dumper has been under-utilised upto November 2023.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during November 2023 (in%)			Actual Status upto November 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	189	67	50	75	77	41	53	81	32	40
BCCL	313	67	50	75	80	27	34	79	27	34
CCL	352	67	50	75	82	46	56	81	44	54
NCL	524	67	50	75	74	43	58	74	44	60
WCL	371	67	50	75	79	32	41	80	29	36
SECL	515	67	50	75	78	28	36	78	27	35
MCL	326	67	50	75	85	15	18	85	13	15
SCCL	437	67	50	75	74	36	49	78	34	44

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during November 2023 (in%)			Actual Status upto November 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	81	70	45	64	68	19	28	73	18	25
BCCL	90	70	45	64	75	15	20	72	15	21
CCL	174	70	45	64	77	15	19	76	15	20
NCL	164	70	45	64	69	23	34	72	26	35
WCL	156	70	45	64	79	23	29	77	22	29
SECL	138	70	45	64	72	31	43	73	33	45
MCL	136	70	45	64	78	22	28	76	20	26
SCCL	111	70	45	64	67	22	33	72	22	31

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during November 2023 (in%)			Actual Status upto November 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	46	78	40	51	76	18	24	83	15	18
BCCL	77	78	40	51	70	20	29	72	22	31
CCL	104	78	40	51	92	21	23	90	20	23
NCL	133	78	40	51	88	24	27	85	25	29
WCL	72	78	40	51	90	13	14	87	10	11
SECL	84	78	40	51	89	23	26	88	25	28
MCL	62	78	40	51	95	10	11	95	8	8
SCCL	55	78	40	51	81	22	27	80	20	25

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Nov 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2022	Nov'2023	Nov'2022	M-O-M	Y-O-Y
ECL	2.20	2.43	110.45	2.07	14.10	16.22	17.39	-13.07
BCCL	1.93	1.30	67.36	1.37	10.87	11.28	-5.11	-3.63
CCL	2.33	2.46	105.58	2.19	17.93	17.96	12.33	-0.17
NCL	8.15	10.34	126.87	8.46	77.43	62.06	22.22	24.77
WCL	2.89	2.88	99.65	2.96	17.85	18.29	-2.70	-2.41
SECL	8.97	5.86	65.33	5.68	35.63	43.42	3.17	-17.94
MCL	3.95	2.01	50.89	1.90	11.48	11.15	5.79	2.96
CIL	30.42	27.28	89.68	24.63	185.30	180.39	10.76	2.72
SCCL	4.71	4.06	86.18	4.99	28.78	30.81	-18.59	-6.60
Total	35.13	31.34	89.21	29.62	214.08	211.20	5.82	1.36

(ii) Contractual OBR

Subs	During Nov 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2022	Nov'2023	Nov'2022	M-O-M	Y-O-Y
ECL	9.80	14.06	143.47	9.98	84.72	63.74	40.88	32.91
BCCL	11.57	12.38	107.00	8.98	89.55	64.10	37.86	39.70
CCL	7.82	8.51	108.82	7.06	60.06	52.46	20.54	14.49
NCL	28.53	34.50	120.93	32.77	251.21	230.13	5.28	9.16
WCL	28.57	36.17	126.60	31.90	225.67	156.65	13.39	44.06
SECL	19.85	25.47	128.31	19.61	173.80	107.35	29.88	61.90
MCL	21.22	23.82	112.25	24.01	155.97	130.17	-0.79	19.82
NEC	0.19	0.28	147.37	0.23	1.23	1.19	21.74	3.36
CIL	127.56	155.19	121.66	134.54	1042.19	805.77	15.35	29.34
SCCL	38.65	36.26	93.83	35.79	239.23	215.25	1.31	11.14
Total	166.21	191.45	115.19	170.33	1281.42	1021.02	12.40	25.50

(iii) Total OBR*All figures in MM3*

Subs	During Nov 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2022	Nov'2023	Nov'2022	M-O-M	Y-O-Y
ECL	12.00	16.49	137.42	12.05	98.83	79.97	36.85	23.58
BCCL	13.50	13.68	101.33	10.35	100.42	75.38	32.17	33.22
CCL	10.15	10.97	108.08	9.24	77.99	70.42	18.72	10.75
NCL	36.68	44.84	122.25	41.24	328.64	292.19	8.73	12.47
WCL	31.47	39.06	124.12	34.86	243.52	174.94	12.05	39.20
SECL	28.83	31.33	108.67	25.28	209.43	150.76	23.93	38.92
MCL	25.17	25.82	102.58	25.91	167.44	141.31	-0.35	18.49
NEC	0.19	0.28	147.37	0.23	1.23	1.19	21.74	3.36
CIL	157.97	182.47	115.51	159.18	1227.49	986.16	14.63	24.47
SCCL	43.36	40.68	93.83	40.78	269.07	246.06	-0.24	9.35
Total	201.33	223.15	110.84	199.96	1496.56	1232.22	11.60	21.45

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	2.47	2.22	17.37	16.93	11.36	2.63
BCCL	2.30	2.10	18.26	16.48	9.29	10.84
CCL	3.84	3.92	30.21	27.28	-1.94	10.76
NCL	4.98	4.42	39.32	33.92	12.67	15.92
WCL	3.28	2.88	24.08	19.58	13.82	22.98
SECL	6.12	5.47	44.00	40.95	11.99	7.45
MCL	9.94	9.69	74.29	78.81	2.52	-5.74
NEC	0.00	0.00	0.00	0.00		
CIL	32.92	30.69	247.52	233.93	7.26	5.81
SCCL	3.70	4.00	29.52	26.84	-7.45	9.96
Total	36.62	34.69	277.04	260.77	5.56	6.24

(ii) Road

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	0.31	0.27	2.03	2.26	14.02	-10.18
BCCL	1.09	0.99	7.52	6.39	10.95	17.76
CCL	2.82	2.68	22.89	20.42	5.38	12.12
NCL	1.94	1.86	15.29	16.35	4.58	-6.49
WCL	2.46	2.17	17.97	16.20	13.36	10.94
SECL	5.99	5.27	49.73	36.51	13.62	36.22
MCL	5.56	5.69	46.54	39.86	-2.25	16.76
NEC	0.00	0.00	0.00	0.00		
CIL	20.18	18.92	161.98	137.99	6.63	17.39
SCCL	1.44	1.26	9.86	8.98	14.23	9.86
Total	21.61	20.18	171.84	146.96	7.11	16.93

(iii) MGR

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	1.00	0.29	5.53	2.68	238.44	106.50
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	4.49	4.79	36.54	36.62	-6.20	-0.22
WCL	0.03	0.00	0.03	0.00		
SECL	2.32	2.48	18.72	17.81	-6.45	5.09
MCL	0.96	1.04	7.03	7.97	-7.77	-11.90
NEC	0.00	0.00	0.00	0.00		
CIL	8.80	8.61	67.84	65.09	2.22	4.23
SCCL	0.76	0.61	5.07	4.30	25.29	17.79
Total	9.56	9.22	72.91	69.39	3.74	5.07

(iv) Conveyor Belt

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	0.27	0.27	2.22	1.98	1.48	12.20
WCL	0.06	0.05	0.23	0.42	42.22	-44.26
SECL	0.59	0.67	4.36	4.57	-11.68	-4.57
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.93	0.98	6.81	6.96	-5.60	-2.20
SCCL	0.04	0.06	0.32	0.38	-40.63	-16.89
Total	0.97	1.05	7.13	7.34	-7.74	-2.96

(iv) Total Despatch- All Modes

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	3.79	2.80	25.03	21.98	35.36	13.88
BCCL	3.40	3.05	25.79	22.87	11.48	12.77
CCL	6.66	6.59	53.08	47.69	1.06	11.30
NCL	11.69	11.35	93.28	88.96	3.00	4.86
WCL	6.04	5.27	43.51	37.03	14.61	17.50
SECL	15.03	13.89	116.78	99.84	8.21	16.97
MCL	16.46	16.43	127.85	126.65	0.18	0.95
NEC	0.02	0.01	0.09	0.07	100.00	28.57
CIL	63.08	59.38	485.41	445.10	6.23	9.06
SCCL	5.94	5.94	44.70	40.53	0.00	10.29
Total	69.02	65.32	530.11	485.63	5.66	9.16

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	2.92	2.17	20.55	17.82	34.27	15.30
BCCL	2.74	2.34	21.37	17.88	17.26	19.52
CCL	5.80	5.65	44.94	41.32	2.62	8.76
NCL	10.53	10.32	82.78	81.04	2.06	2.15
WCL	5.38	4.85	38.10	33.75	10.99	12.89
SECL	12.33	12.27	94.96	88.55	0.52	7.24
MCL	12.62	12.30	96.00	99.75	2.66	-3.76
NEC	0.00	0.00	0.00	0.00		
CIL	52.32	49.89	398.69	380.11	4.87	4.89
SCCL	5.13	4.92	38.67	33.56	4.25	15.23
Total	57.45	54.81	437.36	413.67	4.82	5.73

(ii) CPP

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	0.00	0.03	0.09	0.09	-100.00	2.27
BCCL	0.00	0.00	0.00	0.01		-100.00
CCL	0.20	0.22	1.71	1.32	-8.68	29.24
NCL	0.52	0.49	4.66	4.29	5.94	8.63
WCL	0.20	0.09	1.51	0.87	116.48	73.45
SECL	0.74	0.72	4.77	3.60	3.50	32.61
MCL	2.28	2.06	19.39	11.91	10.70	62.85
NEC	0.00	0.00	0.00	0.00		
CIL	3.93	3.60	32.12	22.08	9.13	45.51
SCCL	0.21	0.25	1.73	1.60	-18.65	8.44
Total	4.14	3.85	33.86	23.68	7.32	43.00

(ii) Steel Sector

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	0.05	0.04	0.28	0.21	48.57	32.38
BCCL	0.08	0.09	0.64	0.74	-10.75	-13.90
CCL	0.07	0.05	0.52	0.36	42.86	45.68
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.11	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.21	0.18	1.55	1.31	15.82	18.24
SCCL						
Total	0.21	0.18	1.55	1.31	15.82	18.24

(iii) Cement Sector

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	0.07	0.06	0.22	0.20	11.29	10.66
BCCL	0.00	0.00	0.02	0.00		
CCL	0.00	0.00	0.01	0.00		
NCL	0.03	0.04	0.25	0.26	-12.82	-0.24
WCL	0.14	0.11	1.14	0.90	30.00	27.09
SECL	0.14	0.10	1.24	0.74	38.61	67.12
MCL	0.01	0.01	0.09	0.07	0.00	30.43
NEC						
CIL	0.40	0.32	2.97	2.16	24.15	37.61
SCCL	0.30	0.31	2.04	1.91	-4.47	6.93
Total	0.70	0.64	5.01	4.07	10.06	23.23

(iv) Sponge Iron Sector

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	0.02	0.01	0.05	0.10	23.08	-44.33
BCCL	0.00	0.00	0.00	0.00		
CCL	0.07	0.06	0.65	0.47	14.75	39.48
NCL	0.03	0.02	0.21	0.20	25.00	3.23
WCL	0.03	0.02	0.20	0.17	45.00	16.67
SECL	0.42	0.33	3.01	2.54	27.27	18.69
MCL	0.21	0.12	1.68	1.00	75.00	67.10
NEC	0.00	0.00	0.00	0.00		
CIL	0.77	0.56	5.79	4.47	36.52	29.58
SCCL	0.03	0.04	0.22	0.26	-15.79	-16.99
Total	0.80	0.60	6.01	4.73	33.22	27.03

(iv) Total Offtake-All Sectors

Subs	Nov'2023	Despatch Status			Growth(%)	
	Actual	Nov'2022	Upto Nov'2023	Upto Nov'2022	M-O-M	Y-O-Y
ECL	3.79	2.80	25.03	21.98	35.36	13.88
BCCL	3.40	3.05	25.79	22.87	11.48	12.77
CCL	6.66	6.59	53.08	47.69	1.06	11.30
NCL	11.69	11.35	93.28	88.96	3.00	4.86
WCL	6.04	5.27	43.51	37.03	14.61	17.50
SECL	15.03	13.89	116.78	99.84	8.21	16.97
MCL	16.46	16.43	127.85	126.65	0.18	0.95
NEC	0.02	0.01	0.09	0.07	100.00	28.57
CIL	63.08	59.38	485.41	445.10	6.23	9.06
SCCL	5.94	5.94	44.70	40.53	0.00	10.29
Total	69.02	65.32	530.11	485.63	5.66	9.16

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	30 Nov'2022	30 Nov'2023	Nov'2022	Nov'2023	Nov'2022	Nov'2023
ECL	1.27	2.51	20.61	25.39	6.16	9.89
BCCL	1.61	3.16	22.37	26.20	7.20	12.06
CCL	1.96	3.34	42.13	47.84	4.65	6.98
NCL	3.97	3.64	85.77	92.10	4.63	3.95
WCL	3.13	3.60	31.74	36.56	9.86	9.85
SECL	6.71	13.32	89.85	106.51	7.47	12.51
MCL	9.74	14.30	120.05	125.31	8.11	11.41
NEC	0.06	0.06	0.10	0.10	58.82	58.00
CIL	28.45	43.92	412.63	460.00	6.89	9.55
SCCL	5.18	3.69	40.50	43.19	12.79	8.53
Total	33.63	47.60	453.12	503.19	7.42	9.46

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Nov 2023			Nov' 2022	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	1.45	1.43	98.83	1.24	16.03	12.99	14.35	-9.48
Outsourced	0.20	0.18	88.50	0.19	-4.32	1.35	1.32	2.27
Total	1.65	1.61	97.58	1.42	13.38	14.34	15.67	-8.49
Coal Production (MT)	1.00	1.28	128.00	0.85	50.59	6.81	6.53	4.29

Table 5.2: Production of Power (MU)

Company	During Nov 2023			Nov' 2022	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1062.79	1264.27	118.96	1402.44	-9.85	10126.96	13072.18	-22.53
NTPL	659.00	454.27	68.93	310.73	46.19	3728.93	3736.79	-0.21
Total	1721.79	1718.54	99.81	1713.17	0.31	13855.89	16808.97	-17.57

Table 5.3: Source-wise power generation (MU)

Sources	During Nov 2023			Nov' 2022	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	1571.00	1590.41	101.24	1568.35	1.41	12418.39	15327.04	-18.98
Wind Power	2.82	0.12	4.26	0.00		17.73	49.57	-64.23
Solar Power	147.97	128.01	86.51	144.82	-11.61	1419.77	1432.36	-0.88
Total	1721.79	1718.54	99.81	1713.17	0.31	13855.89	16808.97	-17.57

Table 5.4: Productivity

Mode of Production	Productivity During Nov 2023			Nov' 2022	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	13.19	14.15	107.28	11.07	27.82	15.67	16.49	-4.97
TPP (Kwh)	31017	37503	120.91	33868	10.73	34993	41149	-14.96

Table 5.5: OBR (in MM3)

Mode	During Nov 2023			Nov' 2022	Growth(%) M-o-M	Upto November		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
Departmental	8.26	8.91	107.87	9.37	-4.90	88.22	94.41	-6.55
Outsourced	1.34	1.55	115.60	1.09	42.24	9.00	5.91	52.37
Total	9.60	10.46	108.95	10.46	0.01	97.22	100.31	-3.08

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Nov 2023 (in%)		Actual Status during Nov 2023 (in%)		Actual Status upto Nov 2023 (in%)		Actual Status upto Nov 2022 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	52.73	97.65	50.03	98.65	55.62	97.38	57.98	96.7	-2.36	0.68
Mine 1A	55.97	96.15	62.08	99.91	54.97	96.74	61.86	99.22	-6.89	-2.48
Mine 2	41.65	99.04	37.67	96.68	47.57	98.79	48.43	98.33	-0.86	0.46

Table 5.7: Sales
Power Sales

Subs	During Nov 2023		Nov' 2022	Growth(%) M-o-M	Upto November		
	Target	Actual			FY24	FY23	Growth(%) Y-o-Y
NLCIL (MU)	912.69	1077.04	1219.09	-11.65	8592.98	11364.04	-24.38
NTPL (MU)	621.00	420.33	288.24	45.83	3465.07	3475.16	-0.29
Total Exp (MU)	1533.69	1497.37	1507.33	-0.66	12058.05	14839.20	-18.74
Lignite Sales							
M/s TAQA (LT)	0.57	0.76	0.00		9.57	9.42	1.59
Direct Sales (LT)	0.83	0.00	0.00		0.00	3.70	-100.00
Barsingsar Lignite Sales (LT)	0.00	0.44	0.63		4.68	4.04	15.84
Total Sales (LT)	1.40	1.20	0.63	90.48	14.25	17.16	-16.96

Coal Sales

Supply to End - use plant NTPL	10.00	3.83	2.26	69.47	25.94	26.91	-3.60
Coal Sale to NTPC (Under MoU)		5.78	5.02	15.14	21.50	36.25	-40.69
Coal e-auction		3.50	1.41	148.23	21.30	3.20	565.63
Coal (LT)	10.00	13.11	8.69	50.86	68.74	66.36	3.59

Financial Performance

5. Capital Expenditure of CIL increased by 27.62% to 1560.97 crores during November2023 as compared to 1223.18 crores during the same period of FY23. Out of 1560.97 crores, CIL and its Subsidiaries have spent 219.24 crores on Plants & Machinery including HEMM and washery, 393.74 crores on Land and 533.71 crores on Infrastructure including roads, Rail siding & corridor and CHP, Silo & Weighbridge. Whereas SCCL& NLCIL have registered a Positive growth of 206.88% & 100.47% respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during October			Exp upto October		
			FY 24	FY 23	Growth M-o-M (%)	FY 24	FY 23	Growth Y-o-Y (%)
ECL	1,250.00	675.00	80.01	84.76	↓ -5.60	661.56	534.79	↑ 23.70
BCCL	1,000.00	530.00	88.46	46.53	↑ 90.11	642.49	392.69	↑ 63.61
CCL	2,050.00	1,333.00	139.06	98.92	↑ 40.58	1,556.52	1,110.97	↑ 40.10
NCL	2,150.00	1,290.00	211.47	255.03	↓ -17.08	2,443.74	1,505.10	↑ 62.36
WCL	1,000.00	584.55	98.81	88.57	↑ 11.56	601.44	474.87	↑ 26.65
SECL	5,100.00	2,907.00	366.64	331.74	↑ 10.52	2,144.32	2,551.49	↓ -15.96
MCL	3,500.00	1,956.23	402.49	210.11	↑ 91.56	1,562.65	1,852.41	↓ -15.64
CMPDIL	35.00	20.42	0.95	5.12	↓ -81.45	8.52	20.31	↓ -58.05
CIL & others	415.00	160.00	173.08	102.40	↑ 69.02	870.52	1,308.48	↓ -33.47
CIL	16,500.00	9,456.20	1,560.97	1,223.18	↑ 27.62	10,491.76	9,751.11	↑ 7.60
SCCL	1,650.00	219.00	313.17	102.05	↑ 206.88	1,001.22	700.44	↑ 42.94
NLCIL Stand Alone	1,015.00	82.84	144.85	12.94	↑ 1,019.40	922.16	249.31	↑ 269.88
NLCIL JVs	1,865.00	137.53	168.17	143.20	↑ 17.44	1,609.59	1,049.70	↑ 53.34
NLCIL	2,880.00	220.37	313.02	156.14	↑ 100.47	2,531.75	1,299.01	↑ 94.90
Total	21,030.00	9,895.57	2,187.16	1,481.37	↑ 47.64	14024.73	11750.56	↑ 19.35

5A : Head-wise Capital Expenditure
in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Nov' 23	Upto Nov' 23	% Expenditure
1	Plant & Machinery	3,349.30	304.77	2,702.26	9.10
2	Safety Plant & Machinery	1,015.93	49.18	479.03	4.84
3	Development	1,150.13	129.17	493.53	11.23
4	Building (Factory)	165.00	36.61	124.48	
5	Building (Others)	898.90	86.73	416.77	9.65
6	Furniture & Fixtures	9.69	0.14	4.45	1.44
7	Lands	3,799.19	446.98	3,099.90	11.77
8	Vehicles	1.65	-	-	
9	Transporation including Railway Sidings etc.	6,605.29	546.35	3,292.94	8.27
10	Environment	0.09	-	-	
11	Solar Power	1,032.00	242.26	544.04	
12	STPP	250.00	18.53	142.58	
13	Others	2,752.85	326.46	2,724.76	11.86
Total		21,030.00	2187.16	14024.73	10.40

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2023	Upto Nov 2023	% Expenditure
1	Plant & Machinery	1965	170.06	1954.3	8.66
2	Safety Plant & Machinery	1016	49.18	479.03	4.84
3	Development	824	107.04	428.89	12.98
4	Building (Factory)				
5	Building (Others)	757	86.73	392.62	11.46
6	Furniture & Fixtures				
7	Lands	2907	393.74	2486.06	13.54
8	Vehicles				
9	Transportation including Railway	6442	533.71	3247.15	8.29
10	Environment				
11	Solar Power	730	82.86	306.95	11.35
12	TPP				
13	Others	1859	137.66	1196.76	7.40
Total		16500	1560.97	10491.76	9.46

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2023	Upto Nov 2023	% Expenditure
1	Plant & Machinery	245.48	57.73	150.45	23.52
2	Development	209.83	22.13	64.64	10.55
3	Building	165	28.12	88.14	17.04
4	Furniture & Fixtures	9.69	0.14	4.45	1.44
5	Lands	500.00	17.46	316.09	3.49
6	Railway Sidings	70	10	17.99	14.29
7	STPP	250	18.53	142.58	7.41
8	Solar Power	200.00	159.07	216.89	79.54
Total		1650	313.17	1001.22	18.98

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2023	Upto Nov 2023	% Expenditure
1	Plant & Machinery	1,139.16	76.98	597.51	6.76
2	Safety Plant & Machinery		-	-	
3	Development	115.81	-	-	
4	Building (Factory)	-	8.49	36.34	#DIV/0!
5	Building (Others)	141.90	-	24.15	-
6	Furniture & Fixtures	-	-	-	
7	Lands	392.00	35.78	297.75	9.13
8	Vehicles	1.65	-	-	
9	Railway Sidings	93.58	2.64	27.80	2.82
10	Environment	0.09			
11	Solar Power	102.00	0.33	20.20	
12	TPP				
13	Others	893.81	188.80	1,528.00	21.12
Total		2,880.00	313.02	2,531.75	10.87

6. Total Manpower of CIL is 232592 as on 1st November 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 49687 whereas in term of Coal production during upto November'23, it stood at 7th position. On the other hand, MCL being leading coal producer company during upto November'23, has Manpower strength of 21715 only.

Total Manpower of CIL & its subsidiaries

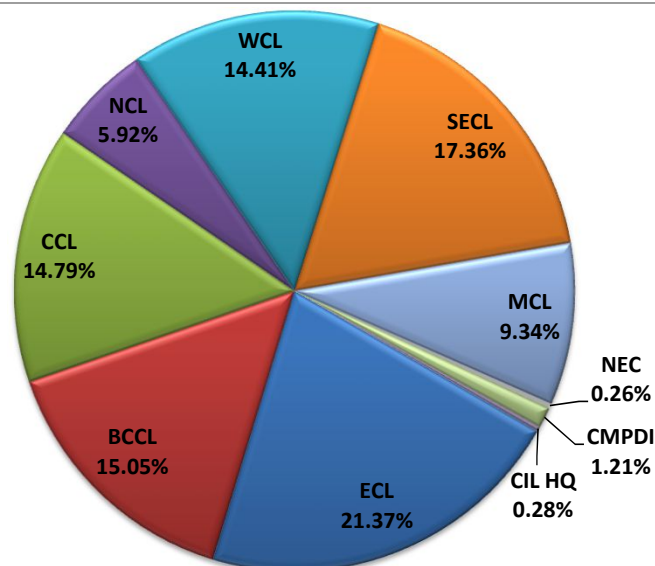


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	Nov'23	April'23	Change
ECL	49687	51074	-1387
BCCL	34986	37037	-2051
CCL	34389	34975	-586
NCL	13753	13753	0
WCL	33506	34390	-884
SECL	40368	41832	-1464
MCL	21715	21827	-112
NEC	602	667	-65
CMPDI	2806	2855	-49
DCC	124	133	-9
CIL HQ	656	667	-11
Total CIL	232592	239210	-6618
SCCL	42125	42733	-608
NLCIL	10387	10781	-394
Total Manpower	285104	292724	-7620

7.CIL out-standing dues have increased by Rs 2214.57 crores and stood at Rs 18718.08 crores as on 30th Nov'2023 as compared to Rs 16503.51 crores as on 31st March' 2023.

Company-wise Debtors Due chart as on 30th Nov' 23

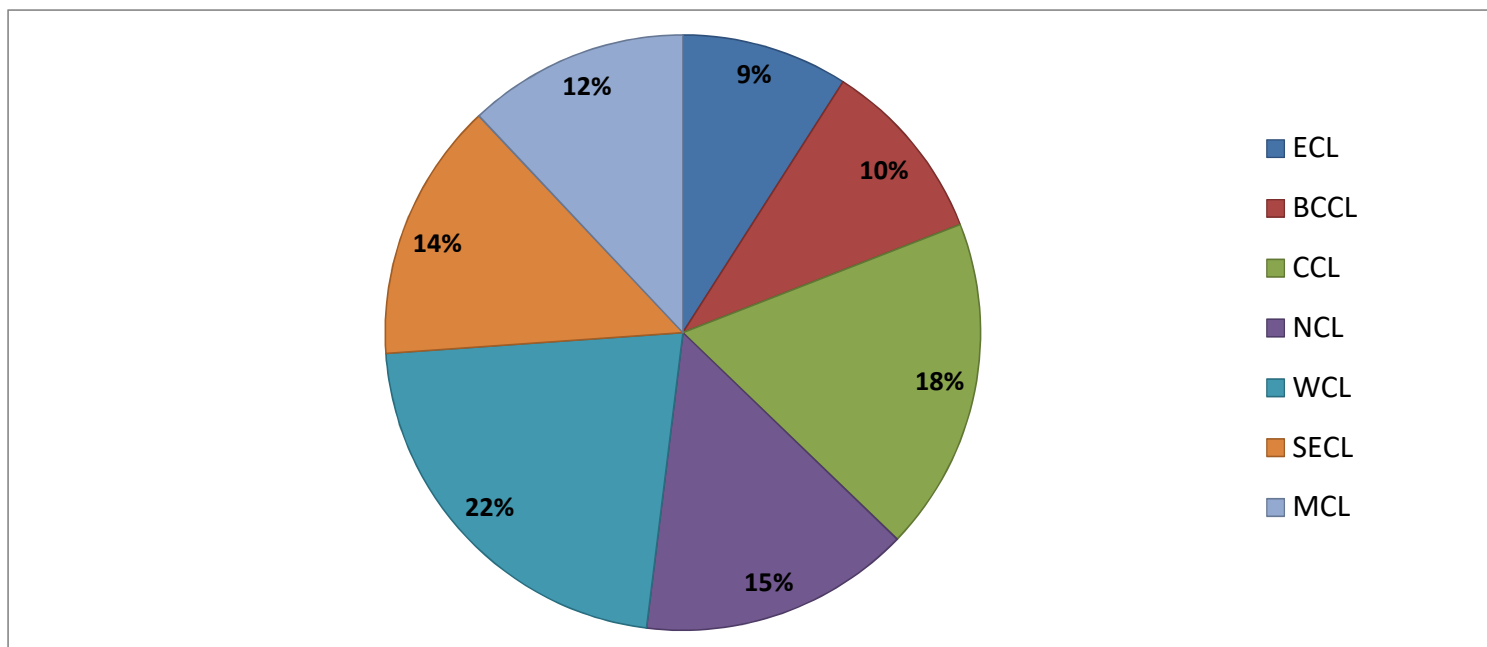


Table 7.1: Debtors due as on 30th Nov'23

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Nov'23	Mar'23	Change
ECL	1691.70	1,813.10	-121.40
BCCL	1874.89	1,708.95	165.94
CCL	3387.00	3,559.08	-172.08
NCL	2757.45	2,013.92	743.53
WCL	4097.22	3,619.38	477.84
SECL	2636.51	2,080.79	555.72
MCL	2245.62	1,697.12	548.50
NEC	27.69	11.17	
Total CIL (incl NEC)	18718.08	16503.51	2,214.57
SCCL	8126.02	3297.85	4,828.17
NLCIL	4629.10	5815.01	-1,185.91
NTPL	691.41	760.95	-69.54
Total NLCIL	5320.51	6575.96	-1,255.45
Total Debtors Due	32164.61	26377.32	5,787.29

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5619.58 crores i.e 30.07 % of total dues.

Age-wise Debtors Dues chart as on 30th Nov' 23

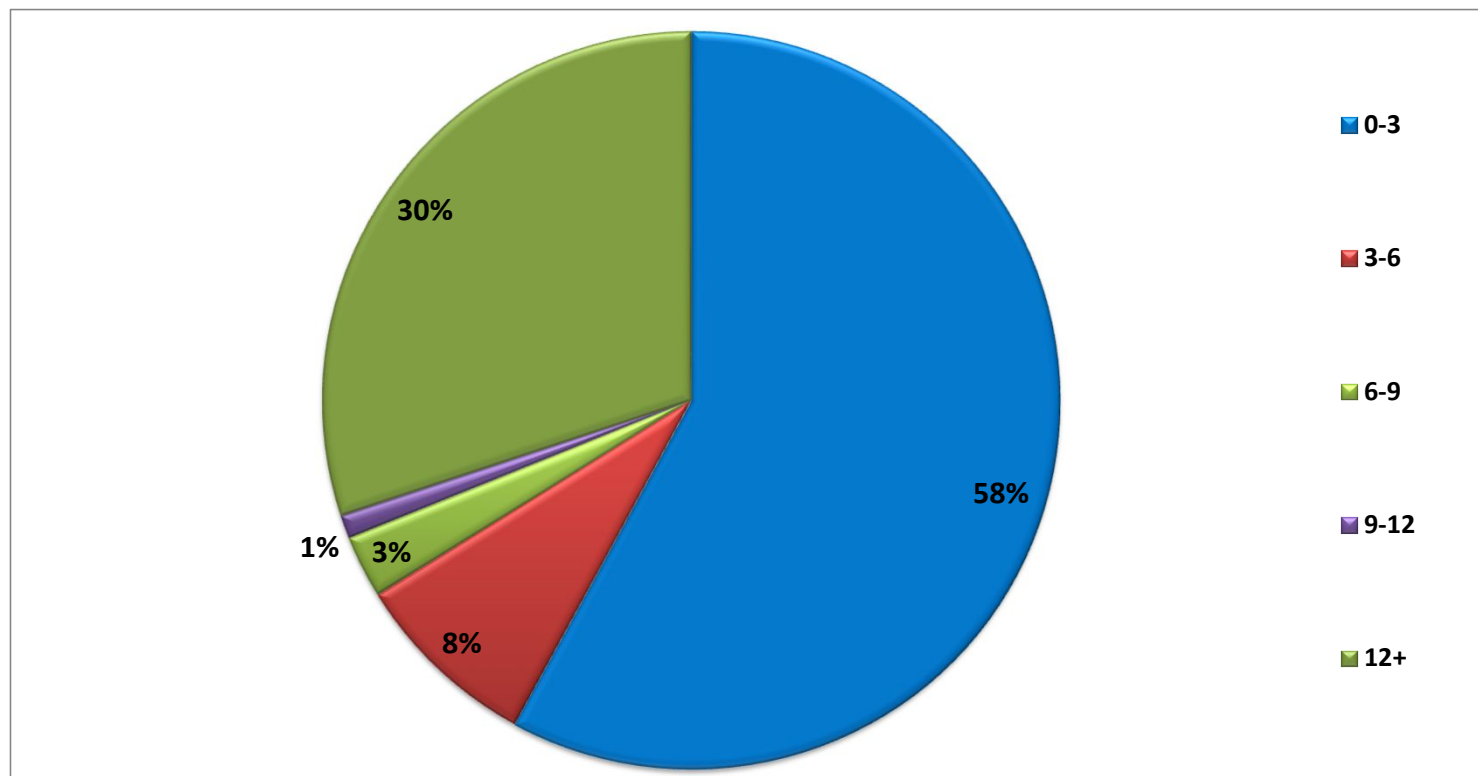


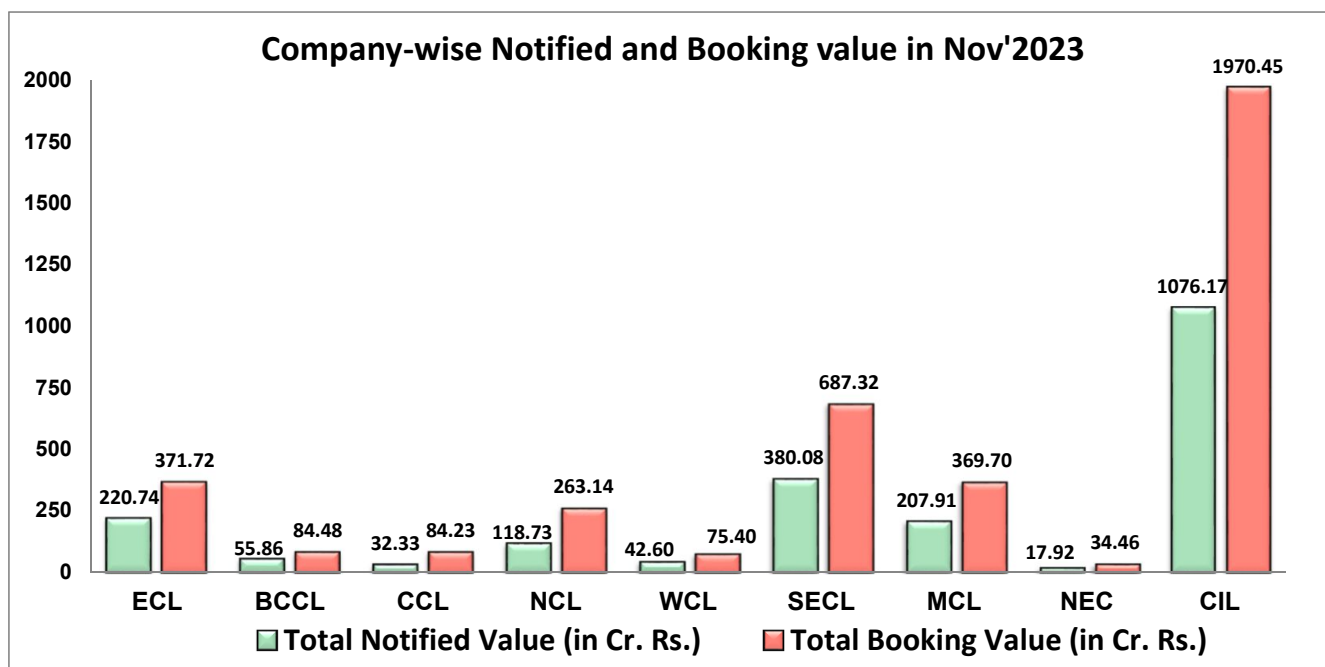
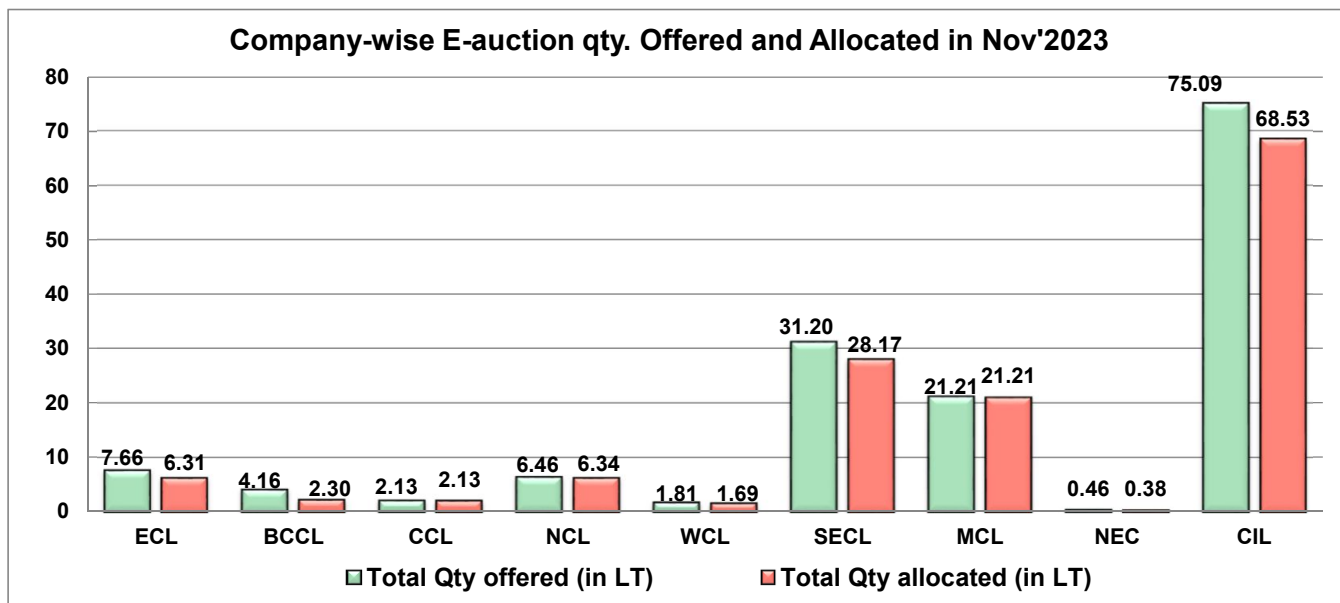
Table 7.3: Age-wise Debtors Dues as on 30th Nov'23

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	510.51	20.60	49.96	2.10	1108.52	1691.70
BCCL	1225.50	41.60	129.82	0.00	477.97	1874.89
CCL	1482.00	588.00	269.00	95.00	953.00	3387.00
NCL	1855.16	0.00	0.00	0.04	902.25	2757.45
WCL	3290.19	0.00	0.00	0.00	807.03	4097.22
SECL	1064.42	363.12	7.71	0.00	1201.26	2636.51
MCL	1401.23	524.30	57.09	93.45	169.55	2245.62
Total CIL	10829.01	1537.62	513.58	190.59	5619.58	18690.39
<i>Percentage Share</i>	<i>57.94</i>	<i>8.23</i>	<i>2.75</i>	<i>1.02</i>	<i>30.07</i>	<i>100.00</i>

Table 8.1: E-auction company-wise

In Nov'2023, 68.53 LT of coal allocated against 75.09 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 83% premium over notified price in Nov'2023.



Company-wise Performance during Nov'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	7.66	4.16	2.13	6.46	1.81	31.20	21.21	0.46	75.09
Total Qty allocated (in LT)	6.31	2.30	2.13	6.34	1.69	28.17	21.21	0.38	68.53
Percentage Qty allocated (in %)	82%	55%	100%	98%	93%	90%	100%	83%	91%
Total Notified Value (in Cr. Rs.)	220.74	55.86	32.33	118.73	42.60	380.08	207.91	17.92	1076.17
Total Booking Value (in Cr. Rs.)	371.72	84.48	84.23	263.14	75.40	687.32	369.70	34.46	1970.45
% increase over Notified Price	68%	51%	161%	122%	77%	81%	78%	92%	83%

Company wise Performance upto Nov'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	67.32	39.13	52.35	60.32	25.17	178.47	130.63	1.93	555.30
Total Qty allocated (in LT)	53.26	18.88	50.18	59.25	22.28	160.91	129.70	1.65	496.12
Percentage Qty allocated (in %)	79%	48%	96%	98%	89%	90%	99%	85%	89%
Total Notified Value (in Cr. Rs.)	1833.70	572.07	789.08	1186.31	518.01	2050.36	1319.11	74.07	8342.71
Total Booking Value (in Cr. Rs.)	3117.21	885.04	1687.85	2543.58	878.42	3804.78	2724.94	127.76	15769.58
% increase over Notified Price	70%	55%	114%	114%	70%	86%	107%	72%	89%

Electricity Generation

Electricity Generation during Nov'2023

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Nov			Generation upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Thermal	103666.97	94462.84	9.74	875296.01	789147.41	10.92
Nuclear	4424.49	3869.67	14.34	31986.55	30018.44	6.56
Hydro	6621.29	9880.40	-32.99	108590.66	129312.85	-16.02
Bhutan Imp.	16.50	231.10	-92.86	4660.50	6584.40	-29.22
Total Conventional	114729.25	108444.01	5.8	1020533.72	955063.10	6.9
Wind	3544.27	2489.50	42.37	64711.59	55536.21	16.52
Solar	7820.94	7976.88	-1.95	75725.07	64716.98	17.01
Biomass	278.62	190.21	46.48	2228.16	1926.11	15.68
Bagasse	1439.55	1517.64	-5.15	3744.56	4956.75	-24.46
Small Hydro	774.58	1009.28	-23.25	7498.95	8634.29	-13.15
Others	277.79	209.91	32.34	1811.99	1686.94	7.41
Total Renewable	14135.75	13393.42	5.54	155720.32	137457.28	13.29
Total Generation	128865.00	121837.43	5.77	1176254.04	1092520.38	7.66
% Share of RE	10.97	10.99	-0.02	13.24	12.58	0.66
% Share of Coal & lignite	79.14	76.07	3.07	72.52	70.70	1.82

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Nov			Generation upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Coal	99260.33	90016.01	10.27	831569.94	747892.53	11.19
Lignite	2725.83	2662.97	2.36	21470.52	24568.52	-12.61
Gas	1647.79	1758.85	-6.31	21989.97	16578.71	32.64
Diesel	33.02	25.01	32.03	265.58	107.65	146.71
Total Thermal	103666.97	94462.84	9.74	875296.01	789147.41	10.92

Items of Information	Generation during Nov			Generation upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	67.70	60.60	11.72	514.70	471.30	9.21
Imported Coal receipts	5.90	3.20	84.38	41.20	42.00	-1.90
Total receipts	73.60	63.80	15.36	555.90	513.30	8.30
Coal Consumption (MT)	67.20	61.00	10.16	565.10	508.70	11.09
Electricity From Coal (MU)	99260.33	90016.01	10.27	831569.94	747892.53	11.19
Average PLF	66.63	61.16	8.93	68.92	62.50	10.26
Specific Coal Consumption*	0.68	0.68	-0.10	0.68	0.68	-0.09

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

	During Nov			Upto Nov		
Type of Coal	Nov-23	Nov-22	Growth (%) M-o-M	Nov-23	Nov-22	Growth (%) Y-o-Y
Non Coking	14.37	11.88	21.02	108.90	116.28	-6.35
Coking	4.23	3.90	8.36	37.97	36.64	3.64
Anthracite	0.08	0.09	-17.24	1.44	1.66	-13.04
PCI Coal	1.32	1.46	-9.07	10.89	9.75	11.72
Pet Coke	0.72	1.01	-28.59	7.61	6.87	10.75
Met Coke	0.23	0.41	-43.58	2.26	2.26	-0.29
Total	20.95	18.75	11.77	169.08	173.47	-2.53

Source: ICMW

Coal Import in Nov'2023

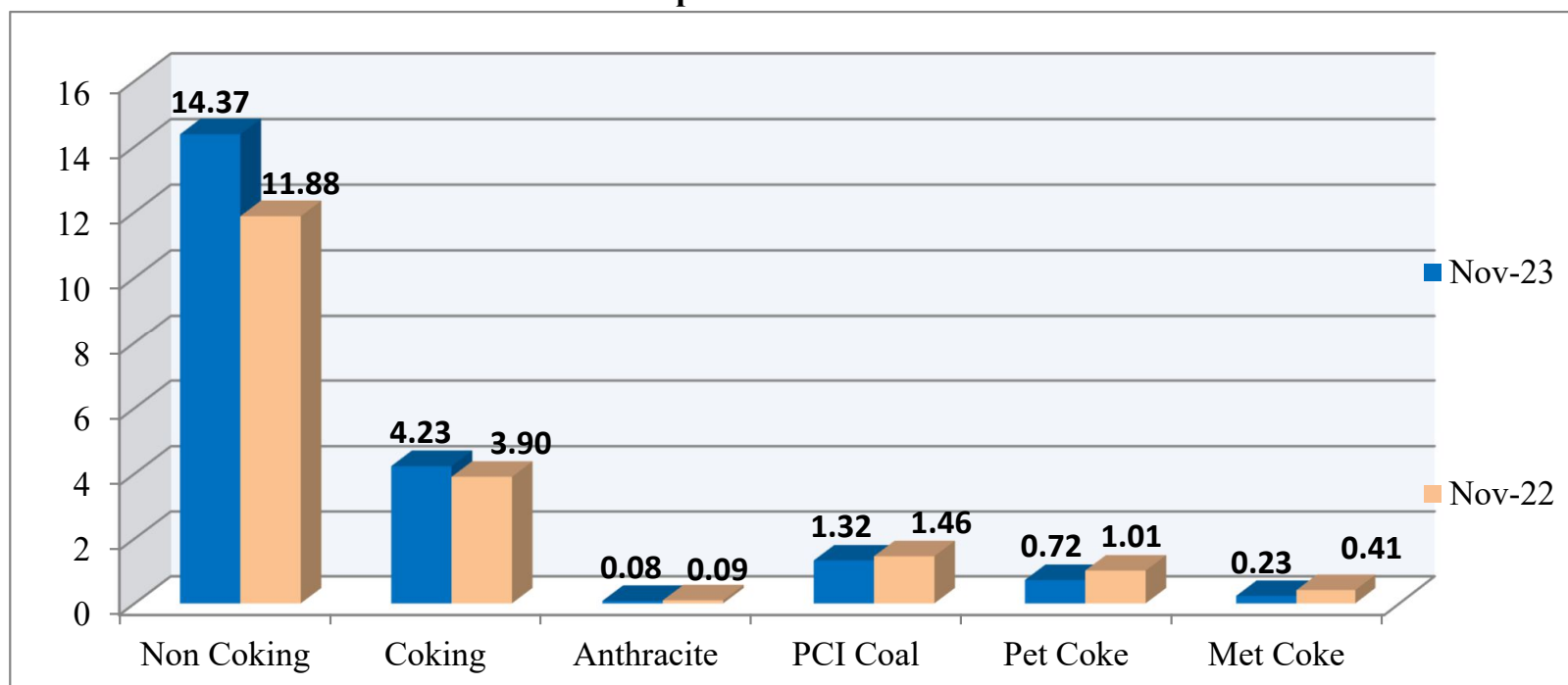


Table 8.2: State-wise Import of Coal and Coke*In L Te*

State	During Nov			Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Gujarat	73.02	55.92	30.59	521.65	529.28	-1.44
Maharashtra	17.41	13.86	25.59	130.63	119.15	9.63
Goa	6.06	8.23	-26.40	57.27	69.35	-17.41
Karnataka	9.54	4.07	134.13	44.34	32.12	38.05
Tamil Nadu	16.33	15.16	7.78	126.42	114.23	10.67
Puducherry	0.00	2.27	-100.00	34.75	23.28	49.25
Andhra Pradesh	30.68	37.28	-17.71	397.88	437.35	-9.02
Odisha	40.27	36.73	9.64	259.25	295.41	-12.24
West Bengal	16.17	13.90	16.39	114.77	114.16	0.54
Punjab	0.01	0.01	83.36	0.06	0.02	221.25
Delhi	0.00	0.00		0.00	0.00	-66.67
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.03	0.05	-32.75	0.26	0.25	4.73
Others	0.00	0.00		3.51	0.00	
Total	209.54	187.48	11.77	1690.81	1734.67	-2.53

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in Nov'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.05	0.13					0.18
Auto							0.00
Calciner						0.04	0.04
Calcium Carbide							0.00
Cement	0.97					0.59	1.56
Chemical & Petrochem	0.76		0.00		0.01		0.77
DRI	0.17						0.17
Power	3.33	0.02		0.08	0.03		3.46
Ferro Alloy		0.02	0.00	0.02	0.02		0.06
Graphite Electrode			0.00			0.01	0.01
Iron & Steel	0.89	3.70	0.08	1.08	0.09	0.07	5.91
Logistics							0.00
Engineering							0.00
Paper & Plywood	0.13						0.13
Pharma							0.00
Sugar							0.00
Textile	0.28						0.28
Traders	7.17	0.36	0.00	0.15	0.05	0.01	7.73
Mining	0.22						0.22
Tyres							0.00
Others	0.41	0.00	0.00		0.03		0.43
Total	14.37	4.23	0.08	1.32	0.23	0.72	20.95

Source: ICMW

Sector Wise Coal and Coke Import in Nov'2023

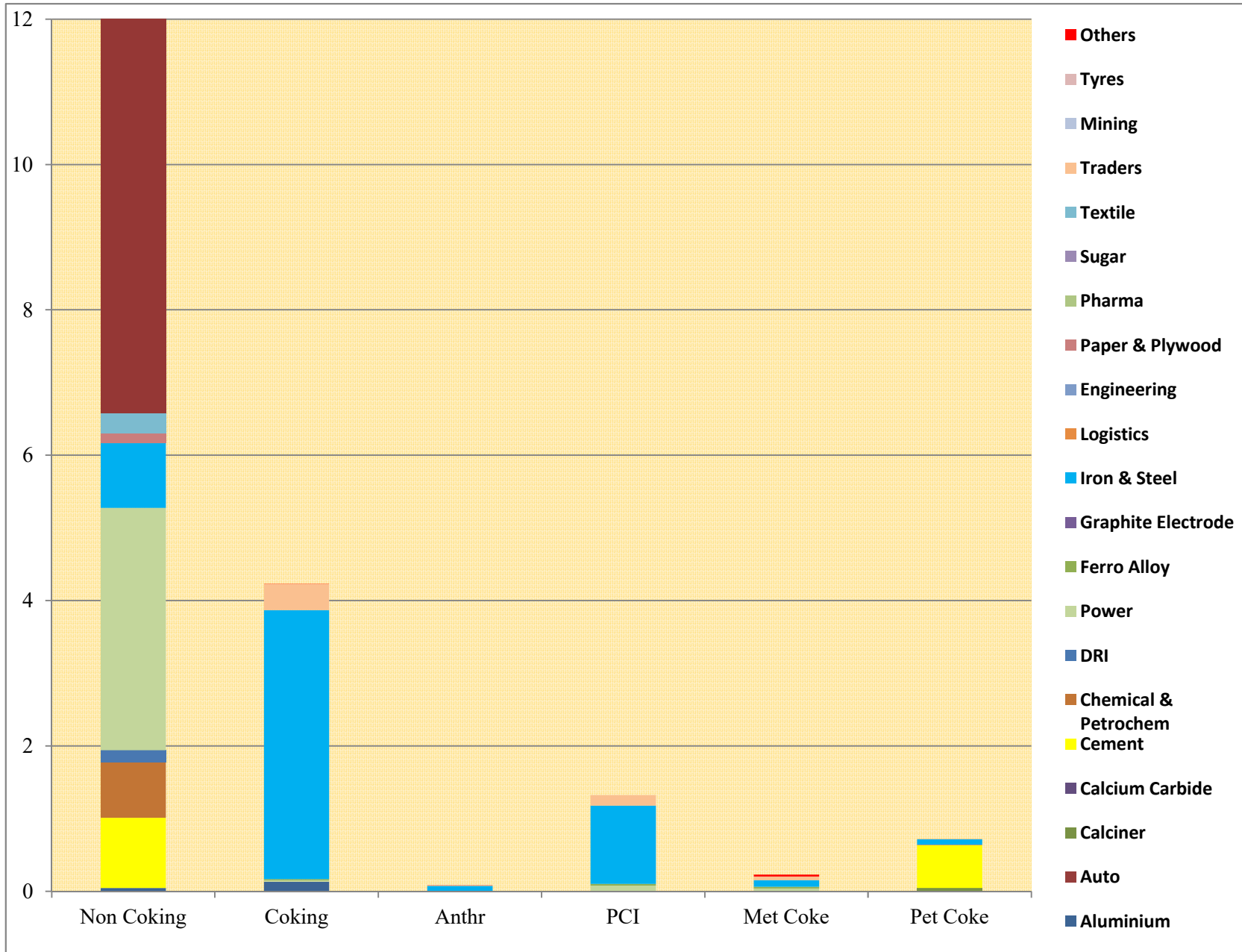


Table 8.4: Grade-wise Non-Coking Coal Import during Nov'2023.

In Lakh Te

Port	G1	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Bedi														0.30	0.30
Bhavnagar														0.55	0.55
Dahej					0.01					0.91				3.75	4.66
Dhamra														5.19	5.19
Ennore														5.34	5.34
Gangavaram				0.79	1.61		1.77							0.15	4.31
Hazira								0.42		0.98	0.60	1.73	0.37	2.43	6.53
Jaigad														3.64	3.64
Kandla	1.86	5.68		1.10		1.28		0.47	0.86	0.20	0.85	0.51			12.82
Kolkata	0.03	0.75		0.32	0.54									5.72	7.36
Krishnapatnam														15.05	15.05
Magdalla														9.25	9.25
Marmagoa					0.17									0.13	0.30
Mumbai & Jnpt														5.19	5.19
Mundra		1.27	3.16		0.61		5.96	2.93	1.65	2.04	0.71				18.33
Navlakhi										0.40			0.35	6.23	6.98
New Mangalore					1.14	1.89				0.55				5.17	8.76
Okha														2.24	2.24
Others														10.38	10.38
Paradip														6.53	6.53
Porbandar														0.30	0.30
Tuticorin / Voc														9.70	9.70
Total	1.89	7.71	3.16	2.21	4.08	3.18	7.73	3.82	2.51	5.08	2.16	2.24	0.72	97.23	143.71

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Nov'2023

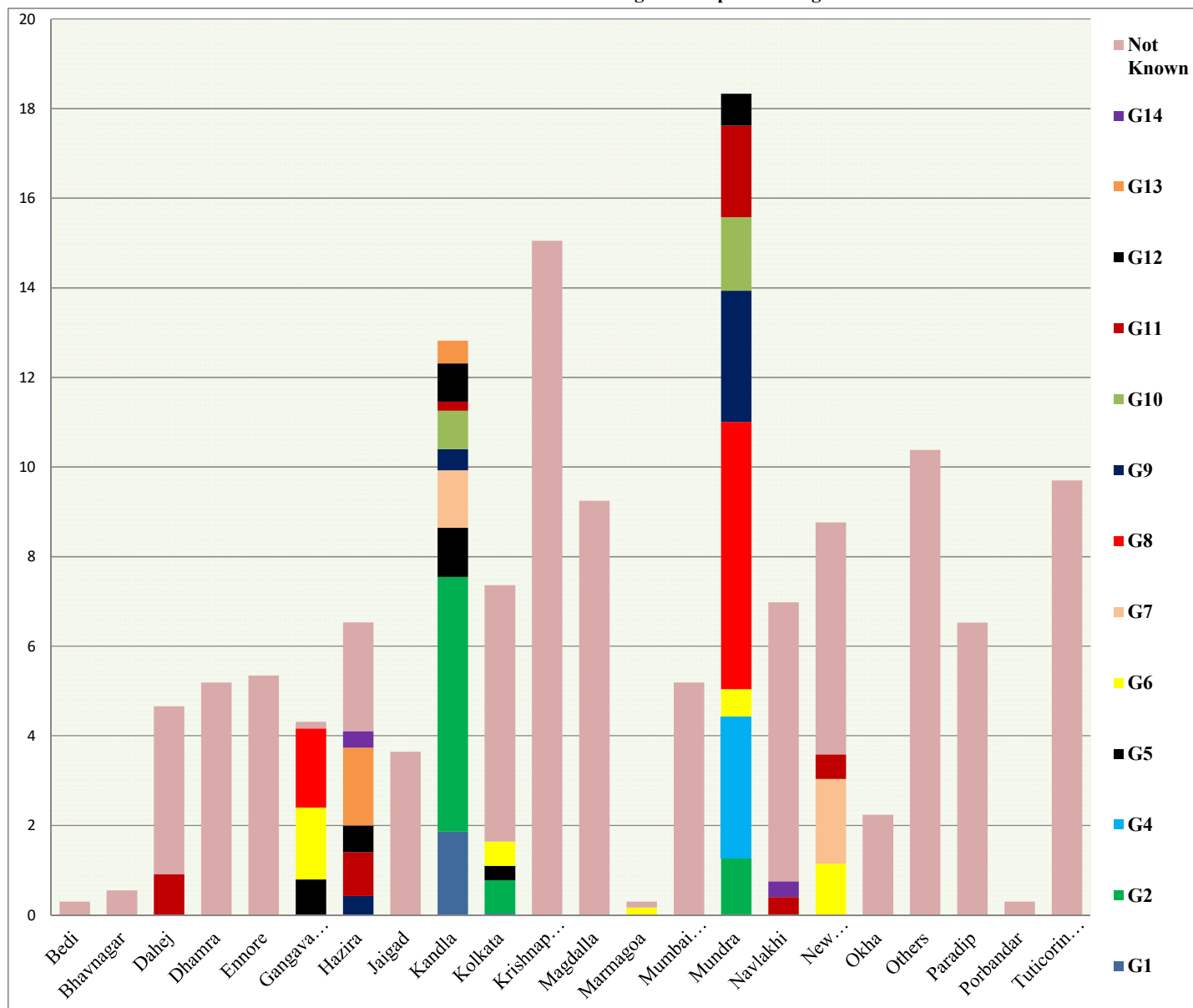


Table 8.5: Country-wise Non-coking Coal Import during Nov'2023

In Lakh Te

Country	G1	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Australia							0.60	1.04	1.65					2.93	6.22
Indonesia			0.79		0.61		7.13	2.31	0.86	5.08	2.16	2.24	0.72	64.94	86.84
Mozambique					0.81									0.68	1.49
Philippines														0.76	0.76
Russia				0.01										2.96	2.97
South Africa				2.20	2.66	3.18		0.47						20.47	28.98
United States	1.89	7.71	2.37											4.48	16.44
Total	1.89	7.71	3.16	2.21	4.08	3.18	7.73	3.82	2.51	5.08	2.16	2.24	0.72	97.23	143.71

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Nov'2023

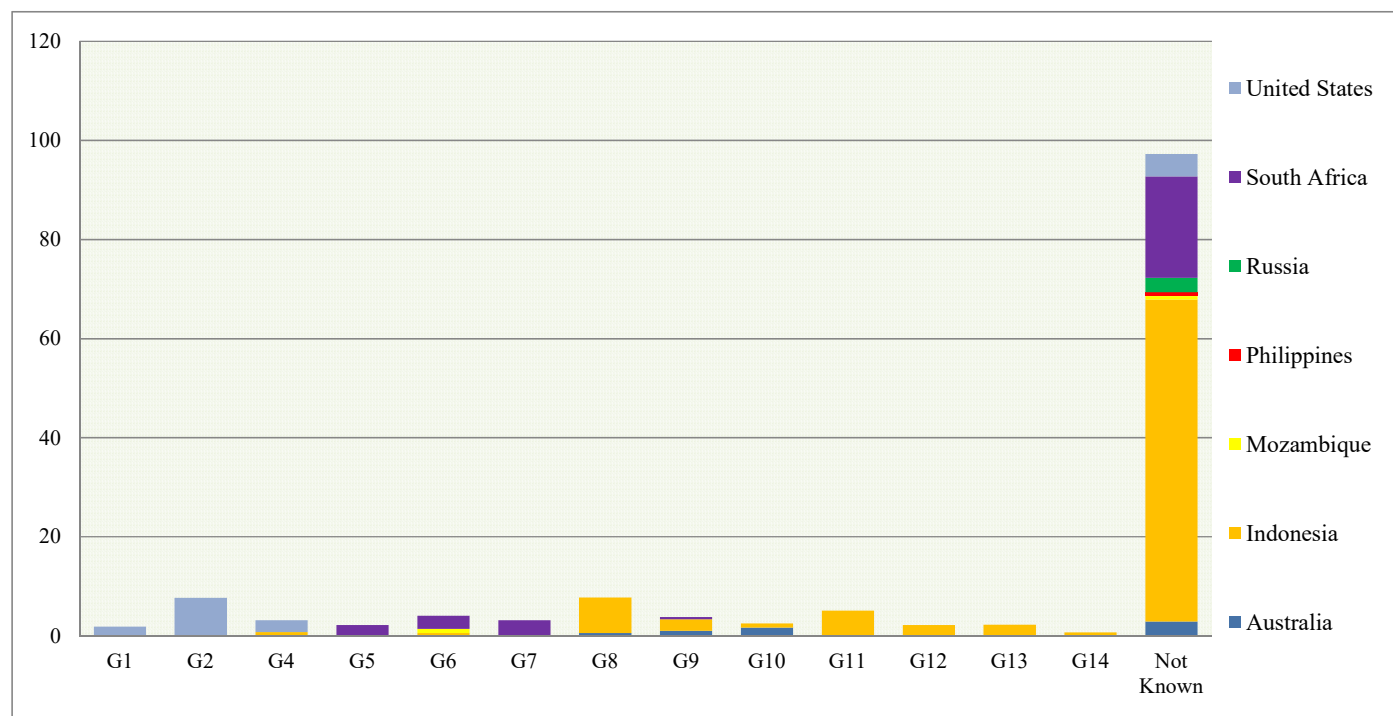


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Nov'2023 (L Te)

Port	Australia	Indonesia	Mozambique	Philippines	Russia	South Africa	United States	Total
Bedi						0.30		0.30
Bhavnagar		0.55						0.55
Dahej		3.44		0.76		0.46		4.66
Dhamra						5.19		5.19
Ennore		4.00				1.35		5.34
Gangavaram		1.77	0.95			1.59		4.31
Hazira		5.89				0.64		6.53
Jaigad		3.64						3.64
Kandla		2.42				2.85	7.54	12.82
Kolkata	0.24	4.91			0.01	1.43	0.78	7.36
Krishnapatnam		7.46			1.45	1.66	4.48	15.05
Magdalla		7.45			0.75	1.05		9.25
Marmagao		0.00				0.30		0.30
Mumbai & Jnpt		5.19						5.19
Mundra	3.29	11.40					3.64	18.33
Navlakhi		6.98						6.98
New Mangalore		3.30	0.54		0.76	4.16		8.76
Okha	0.61	1.63						2.24
Others	2.08	6.58				1.72		10.38
Paradip		0.25				6.28		6.53
Porbandar		0.30						0.30
Tuticorin / Voc		9.70						9.70
Total	6.22	86.84	1.49	0.76	2.97	28.98	16.44	143.71

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Nov'2023 (US\$/te)

Port	Australia	Indonesia	Mozambique	Philippines	Russia	South Africa	United States
Bedi						116	
Bhavnagar		60					
Dahej		81		94		140	
Dhamra						127	
Ennore		81				122	
Gangavaram		104	120			149	
Hazira		71				90	
Jaigad		93					
Kandla		83				135	143
Kolkata	110	104			180	139	157
Krishnapatnam		76			108	133	145
Magdalla		79			126	167	
Marmagoa						143	
Mumbai & Jnpt		82					
Mundra	103	87					135
Navlakhi		76					
New Mangalore		91	139		151	125	
Okha	99	80					
Others	107	80				130	
Paradip		100				139	
Porbandar		87					
Tuticorin / Voc		83					

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Nov'2023 (Rs/te)

Port	Australia	Indonesia	Mozambique	Philippines	Russia	South Africa	United States
Bedi						9798	
Bhavnagar		5037					
Dahej		6802		7909		11770	
Dhamra						10680	
Ennore		6850				10266	
Gangavaram		8774	10068			12551	
Hazira		5968				7539	
Jaigad		7865					
Kandla		6968				11332	12001
Kolkata	9251	8790			15117	11673	13179
Krishnapatnam		6427			9107	11228	12217
Magdalla		6656			10606	14061	
Marmagao						12023	
Mumbai & Jnpt		6897					
Mundra	8667	7326					11384
Navlakhi		6365					
New Mangalore		7615	11725		12748	10476	
Okha	8300	6702					
Others	8986	6700				10957	
Paradip		8449				11693	
Porbandar		7323					
Tuticorin / Voc		6956					

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Nov'2023 *In L Te*

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States	Total
Dhamra	6.04	0.33		0.32	0.54		7.24
Ennore	0.84						0.84
Gangavaram	3.37		0.55	0.25	0.73	2.17	7.07
Jaigad	1.63	0.50				0.82	2.95
Kakinada	0.29						0.29
Kandla				0.06			0.06
Kolkata	4.21		0.54	0.45	0.31	1.30	6.81
Krishnapatnam	0.51				0.75	0.34	1.60
Marmagoa	0.84	1.11		0.33	1.38	0.76	4.41
Mumbai & Jnpt							0.00
New Mangalore					0.43		0.43
Okha				0.05			0.05
Paradip	6.54		1.98	0.55	0.37	1.10	10.54
Total	24.26	1.94	3.07	2.01	4.51	6.49	42.28

Source: ICMW

Coking Coal Import during Nov'2023 (Port-wise & Country-wise)

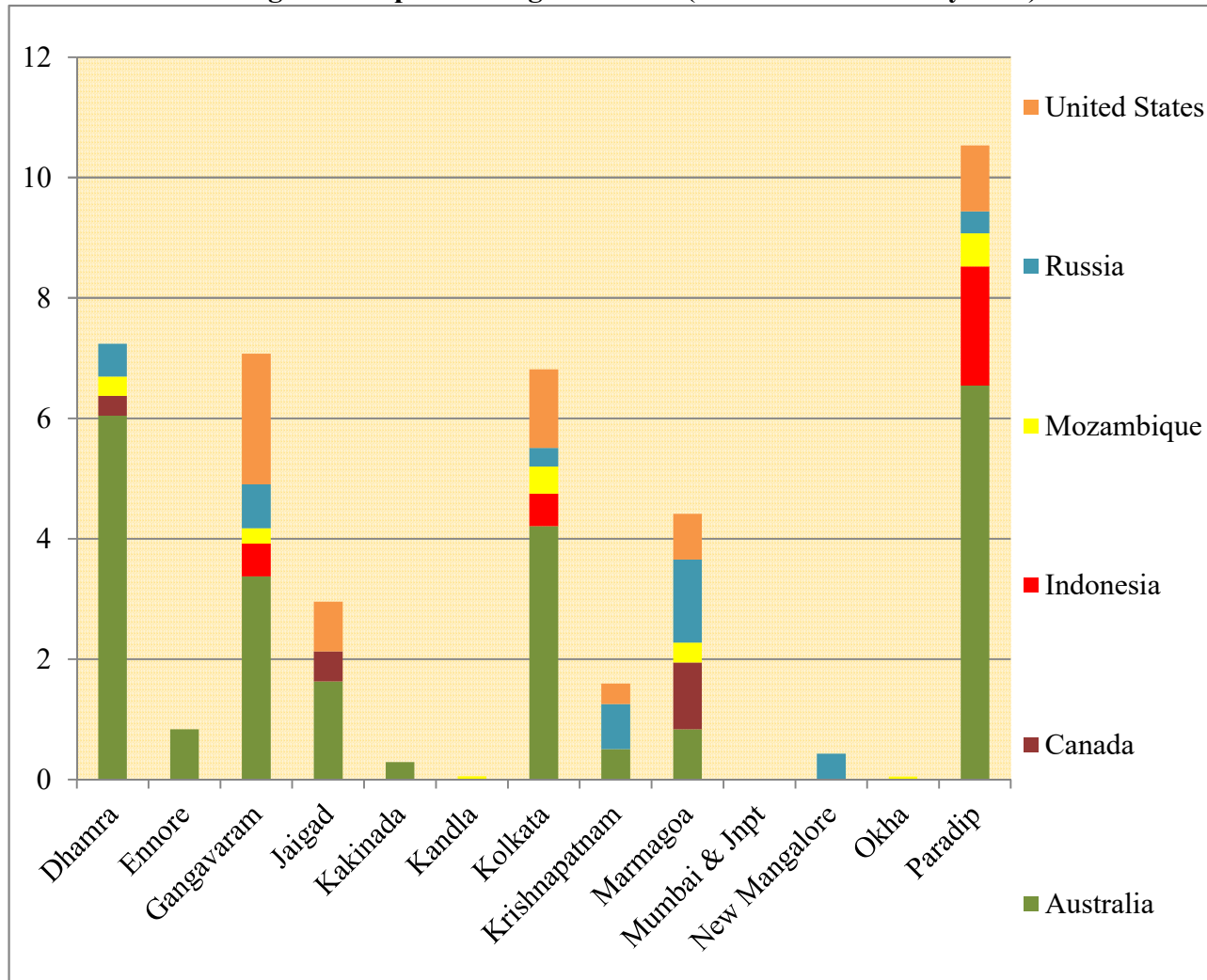


Table 8.10: Average Price of Imported Coking Coal during Nov'2023 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States
Dhamra	320	318		257	289	
Ennore	392					
Gangavaram	331		381	335	327	302
Jaigad	384	294				305
Kakinada	391					
Kandla				260		
Kolkata	326		334	257	305	303
Krishnapatnam	307				193	333
Marmagoa	365	361		315	182	388
Mumbai & Jnpt						
New Mangalore					239	
Okha				178		
Paradip	315		274	291	300	302

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Nov'2023 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States
Dhamra	26899	26728		21593	24345	
Ennore	32951					
Gangavaram	27877		32024	28189	27544	25394
Jaigad	32322	24726				25619
Kakinada	32893					
Kandla				21865		
Kolkata	27426		28127	21609	25667	25515
Krishnapatnam	25850				16206	28001
Marmagoa	30708	30359		26466	15287	32627
Mumbai & Jnpt						
New Mangalore					20097	
Okha				14980		
Paradip	26503		23026	24461	25200	25434

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation

In MT

Items of Information	During Nov			Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	67.70	60.60	11.72	514.70	471.30	9.21
Imported Coal receipts	5.90	3.20	84.38	41.20	42.00	-1.90
Total receipts	73.60	63.80	15.36	555.90	513.30	8.30
Coal Consumption (MT)	67.20	61.00	10.16	565.10	508.70	11.09
Electricity From Coal (MU)	99260.33	90016.01	10.27	831569.94	747892.53	11.19
Average PLF	66.63	61.16	8.93	68.92	62.50	10.26
Specific Coal Consumption*	0.68	0.68	-0.10	0.68	0.68	-0.09

* Kg of Coal required to produce 1 Unit of Electricity

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During Nov			Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Cement Production	30.29	31.39	-3.49	274.22	248.39	10.40
Domestic Coal Supply	0.84	0.77	9.65	5.85	5.61	4.21
Coal Import (Non-coking)	0.97	0.69	40.36	8.00	7.43	7.72

(ii) DRI Sector

Fig. in MT

Items	During Nov			Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
DRI Production	4.3	3.7	14.86	33.5	28.4	17.88
Domestic Coal Supply	0.8	0.8	3.49	6.4	5.2	23.45
Coal Import (Non-coking)	0.2	0.24	-29.77	5.77	2.0	183.89

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During Nov			Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Hot Metal Production	6.98	6.57	6.19	56.68	52.38	8.21
Domestic Coal Supply	0.77	0.78	-0.26	5.30	4.75	11.71
Coal Import (coking)	3.70	3.36	10.36	32.92	31.79	3.56

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During Nov			Upto Nov		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Supply	7.12	8.83	-19.32	74.77	78.75	-5.05
Import(Coking +Non-coking)	9.52	9.04	5.28	68.20	82.54	-17.37
Total	16.64	17.87	-6.87	142.97	161.29	-11.36

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	334.79	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.65	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	43.49	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	181.94	ON SCH	
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	376.70	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	50.80	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	393.14	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	45.78	ON SCH	
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	48.24	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	579.95	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	0.01	ON SCH	
12	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	583.63	ON SCH	
13	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
14	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	7.95	ON SCH	
15	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.67	ON SCH	
16	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	314.27	ON SCH	
17	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	966.95	ON SCH	
18	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	591.50	ON SCH	
19	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	236.44	ON SCH	
20	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2024	487.40	9	Delayed due to

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
21	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	82.76	ON SCH	
22	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	135.17	ON SCH	
23	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	291.03	ON SCH	
24	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	211.62	1	Delayed due to grant of FC and EC.
25	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-12-2023	1527.22	2.5	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
26	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-12-2023	1042.03	1.5	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
27	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	466.66	ON SCH	
28	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	422.29	ON SCH	
29	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	2.72	ON SCH	
30	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	390.72	ON SCH	
31	WCL	MUNGOLI NIRGUDA	OC	4.38	650.02	31-03-2026	31-03-2026	122.86	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
		EXT DEEP								
32	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	471.45	ON SCH	
33	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	146.95	ON SCH	
34	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	195.01	4	Due to delay in possession of land.
35	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	757.28	ON SCH	
36	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	488.22	3	Due to delay in EC & FC clearance. EC and Stage-I FC granted.
37	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5477.82	2	Delayed due to land acquisition and procurement of HEMM.
38	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	4099.81	2	Delayed due to land acquisition and procurement of HEMM.
39	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.05	ON SCH	
40	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	377.79	ON SCH	
41	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2257.61	ON SCH	
42	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	39.31	ON SCH	
43	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	640.29	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
44	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2827.34	ON SCH	
45	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1353.06	ON SCH	
46	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	971.17	ON SCH	
47	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1104.07	ON SCH	
48	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1409.23	ON SCH	
49	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	916.74	ON SCH	
50	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	554.99	ON SCH	
51	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		TOTAL		776.31	114270.86			35263.48		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30 th November 2023Rs. Crore	Cumulative Progress (%) 30 th November 2023				Remarks
						Target	Actual Provl 30 th November 2023		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: Dec 2023 U -II: Mar2024 U-III: May2024	14,871.83	1,505	1,503.72	16,375.55	95.07	81.44	94.81	84.38**	
** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 506.62 Cr. as a part of capex value of GA3 package. ➤ Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49). ➤ Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL. Present Status: ➤ Physical Progress of GA1: 93.35%, GA2: 95.54% & GA3:73.64%. ➤ Unit-1: Safety Valve floating completed on 14.10.2023. ➤ Unit-1: TG rolling and synchronization completed on 04.11.2023. GA3 Package related issues: ➤ Way forward for completion of works is approved in 70th Board meeting. Accordingly, 269 Nos. of PO placed for material supply out of total 286 Nos and LOA issued to 63 nos. of Service Subcontractors out of total 70 Nos. Site works have started from 31.08.2022 onwards. GA4-Flue Gas Desulphurization: ➤ LoA issued to M/s. L&T on 30.09.2022 & Contract Agreements signed on 29.12.2022. ➤ Soil Investigation completed Site enabling activities like labour colony, laydown area development is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed. ➤ Approvals for L-2 Schedule is under progress. ➤ Equipment Supply, Civil BBU approved. ➤ Construction power distribution network work, Main approach road diversion work, Drain construction work is under progress. NUPPL POWER ALLOCATION WITH ASSAM: ➤ PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010)													

- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year)
- **Status of equity transfer to Govt of Assam:**
On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.
Further, UPRVUNL has engaged a consultant for current valuation of equity stake of UPRVUNL in NUPPL for transfer of equity shares.

Bridge Coal Linkage for coal supply:

- SLC (LT) meeting held on 16.06.2023 recommended bridge linkage of 2.64 MT operational coal for FY 2023-24 from CIL mines.
- On 15.07.2023 and 25.08.2023, request letters were sent to CIL for allocation of all the recommended quantity of bridge linkage coal i.e 2.64 MT from NCL Mines.
- However, CIL allocated 3.526 MT of coal from CIL mines out of which 1.503 MT coal was allocated from NCL mines and 2.023 MT was from BCCL mines through bridge linkage on 06.09.2023.
- On 15.09.2023, request letter has been sent to CIL for allocating balance Bridge linkage coal of 1.137 MT (out of 2.64 MT) from NCL Mines.

Commissioning Coal:

- Total requirement: 0.99 MT (for 3 Units). Allocated from NCL: 0.4 MT. Balance 0.59 MT allocated from BCCL, MCL, CCL.
- NUPPL requested MoC for allocation of 0.59 MT coal from NCL mines on 05.05.2023.
- NUPPL requested CIL for reallocation of balance commissioning coal (0.59 MT) from NCL mines on 15.09.2023.
- CIL in reply letter dated 23.11.2023, requested NUPPL to approach BCCL and ECL for signing of MoU for Bridge linkage and commissioning coal (unit #1) respectively.
- Logistics arrangement for commissioning coal: Tender awarded on 12.06.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30 th November 2023 Rs. Crore	Cumulative Progress (%) 30 th November 2023				Remarks
						Target	Actual Provl (30 th November 2023		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	OC: 1795.01	Sept 2028	2,242.90*	Sept 2028**	43.50	110	3.77	47.27	@	43.00		2.11	

* Project Cost of Rs. 2242.90 Cr. recommended by PIB as per MoM of PIB meeting held on 04.10.2023. * Financial progress calculated based on Project Cost of Rs. 2242.90Cr.

**Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- 3rd EAC meeting for Environmental Clearance held on 21.07.2023.
- MoM of 47th EAC meeting held on 21.07.2023 received from MoEF&CC on 14.08.2023 in which EAC Committee has recommended for grant of Environment Clearance in respect of PSCB with condition.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Forest Diversion Proposal (Stage-I) of PSCB was deliberated in FAC meeting held on 20.10.2023. MoM received on 03.11.2023 in which EDS has been raised by FAC committee.
- Mining Plan with minor revision as per EDS raised by FAC, has been approved by NUPPL Board on 23.11.2023.
- Reply of EDS compliance is under progress.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).
- PIB Committee recommended for implementation of PSCB project at Capital Cost of Rs. 2,242.90 Cr. on 04.10.2023.
- Final approval from CCEA is under progress.

Evacuation of coal by railways:

- On 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- On 22.05.2023, all the three constituents (M/s WBPDC, M/s PSPCL and M/s NUPPL) given their consent to construct private siding taking off from proposed Ambadiha station in Nagarnabi/Pakur-Godda new line alignment under existing GCT policy.
- Freight traffic projection plan in respect of PSCB as requested by Dy. COM (Planning), Chief Transportation Planning Manager, Eastern Railway on 11.09.2023 as per MoM of PEC/Rly Board held on 01.09.2023, was replied on 12.09.2023.
- Meeting was held on 09.10.2023 amongst M/s WBPDC, M/s PSPCL and M/s NUPPL to expedite the work for construction of rail infrastructure at Pachwara Coal Blocks.
- Joint letter to expedite approval & construction of the proposed Railway's connectivity project from Nagarnabi/Pakur to Ambadiha submitted to Eastern railway on 14.11.2023.

Alternate route for coal evacuation:

- In-Principle approval received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Final approval granted by Eastern Railway on 19.05.2023.

- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- Application for acquisition of 23.3887 Ac area of land submitted to DC, Dumka on 21.06.2023.
- Tender floated by M/s RITES on 26.09.2023 for construction of bridge over Bansloi river at PSCB. 03 Bidders (M/s AIPPL, M/s SGCL and M/s SEPL) participate in the tender. M/s Allied Infrastructure and Projects Pvt Ltd (AIPPL) has been selected as L1 bidder
- LoA issued to M/s ANPR Projects Pvt Ltd on 29.09.2023 by M/s RITES for the Civil Construction of railway siding at Kurva Station.
- Notification u/s 11(1) of RFCTLARR Act 2013 for land acquisition for Kurva railway station issued by District Authority, Dumka on 09.10.2023 and it was published in local newspaper on 18.10.2023.
- Land transfer proposal for 1.8574 Acres of Govt. Land in the name of M/s NUPPL for construction of Railway Siding at Kurva station submitted to Addl. Collector, Dumka on 26.10.2023.
- ESP of Kurwa railway Siding was approved by Eastern Railway on 30.10.2023.
- Pre-developmental activities has been initiated, Permission from DFO, Dumka for tree felling in railway land is under progress.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30 th November 2023 Rs. Crore	Cumulative Progress (%) 30 th November 2023				Remarks
						Target	Actual Provl 30 th November 2023		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	535.75	41.00	6.70	542.45	80.23	76.50	80.23	76.50	--
*- Approved in the revised Mining Plan.													
➤ Project is revived from January-2022.													

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30 th November 2023 Rs. Crore	Cumulative Progress (%) 30 th November 2023			
									Physical		Financial	
						Target	Actual Provl 30 th November 2023		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	45.29	Oct-2022	42.94	Jul-2023**	37.14	--	6.01	43.15	100.00	95.00	100.00	95.27
** - Plant Commissioned on 15.07.2023.												
➤ This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.												
➤ Plant Synchronized with grid on 23.06.2023 and commissioned on 15.07.2023.												
➤ SCADA erection completed. Commissioning of SCADA completed.												

➤ Boundary wall work in progress. Roof top and bifacial module (110 KW) erection completed.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30 th November 2023 Rs. Crore	Cumulative Progress (%) 30 th November 2023			
									Physical		Financial	
						Target	ActualProvl 30 th November 2023		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--
➤ NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022. ➤ Tender floated for 50 MW cancelled due to poor response and Revised tender floated on 04.05.2023. Bid opened on 13.06.2023 and evaluation completed. On 22.11.2023, NLCIL Board accorded approval for placement of order to M/s Inox subject to vetting of NIWE Energy yield assessment study. ➤ PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi. ➤ Time extension requested to SECI for a further period of 9 months.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30 th November 2023 Rs. Crore	Cumulative Progress (%) 30 th November 2023			
						Target	Actual Provl 30 th November 2023		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov-2023	--	Apr-2024	2.04	--	--	2.04	--	--	--	0.41
➤ Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022 and two bidders participated in the tender. ➤ Only one bidder techno commercially qualified and price cover opened. Bidder was called for price justification. Final offer submitted by bidder and the same is under evaluation in conjunction with the price received in 50 MW Wind Price. ➤ PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi. ➤ Time extension requested to SECI for a further period of 9 months												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative 30 th November 2023 Rs. Crore	Cumulative Progress (%) 30 th November 2023			
									Physical		Financial	
						Target	Actual Provl 30 th November 2023		Target /Schedule	Actual	Target /Schedule	Actual

300 MW SOLAR POWER PROJECT – CPSU SCHEME												
27.03.2023	1,755.50*	Sep 2024	1,803.41	Sep 2024	76.18	102.00	14.19	90.37	--	--	--	5.15
* - LoA price approved by Board on 27.03.2023; # - 18 Months from date of Issue of Lol.												
➤ Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit. ➤ LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023. ➤ Geo Technical investigation completed; site preparation works are in progress. ➤ Master list of Drawing submitted. Field Quality Plan for Civil Works-Approved on 05.06.2023 ➤ Supply of materials commenced by the contractor from 16.09.2023. ➤ Final report submitted by M/s Fichtner consulting engineers (India) private limited study on integration of proposed bay extension works with BTPS substation.												
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative Expenditure 30 th November 2023 Rs. Crore	Cumulative Progress 30 th November 2023			
						Target	Actual Provl 30 th November 2023		Physical		Financial	
									Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS												
HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	85.90	0.00	0.00	85.90	98.86	0.01	25.81	4.07
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	106.24	0.00	0.01	106.25	98.86	1.77	24.37	4.84
➤ Rajasthan Projects are put on hold since June 2017. ➤ The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021. ➤ NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest amounting to Rs.155.40 Cr to NLCIL. ➤ M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd. ➤ M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court. ➤ Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s. NLCIL& M/s. RIL was signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court.												

- Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023.
- Sec 17 arguments completed on 03.05.2023 and reserved for passing order.
- NLCIL had filed Statement of Defense (SOD) & Counter Claim on 10.05.2023 before AT. (Main case)
- M/s. RInfra had filed Rejoinder to SOD of NLCIL and SOD to Counter Claim of NLCIL on 20.06.2023. (Main case)
- NLCIL had filed Rejoinder to the SOD of M/s. RInfra on 18.07.2023 (Main case)
- Hearing held on 10.08.2023 for Framing of issues.
- Since the award of Arbitral Tribunal (AT) is yet to be issued regarding Section-17 case (Encashment of ABGs), in the interest of NLCIL and based on the suggestion from our Counsel M/s DUA Associates, Amended Counter Claim of NLCIL filed on 13.10.2023 under Section 23(3) of the Arbitration & Conciliation Act, 1966.
- Next hearing scheduled from 14th to 16th December 2023 at Chennai for examination of witnesses of the Claimant. Based on the request made with regard to adjournment of Hearings. AT has rescheduled further hearings to 1st, 2nd and 3rd February 2024 at new Delhi for examination of claimant's witness.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.
- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL & GoR on 25.02.2023, the details of the project cost and levellised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite & CFBC technology) the project cost is high compared to conventional project.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 14 Ongoing Projects in SCCL as on 30.11.2023 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	Kasipet - 2 Incline	60.18	0.47
6	RCE of KK OCP	384.32	1.75
7	RCE of KTK OCP - II	442.42	1.25
8	KTK OCP - III	413.84	2.50
9	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
10	Naini Coal Mine	494.30	10.00
11	Venkatesh Khani Coal Mine	484.51	5.30
12	Goleti Opencast Mine	345.60	3.00
13	JK Opencast Mine	297.88	2.00
14	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Nov, 2023	: Rs. 190.47 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Nov, 2023	: 1.56 MT
4) Overburden removal in 2023-24 up to Nov, 2023	: 12.47 M Cum
D) General Status in brief as on 30.11.2023:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.

2. Forest Land (162.45 Ha): On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on 17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. PCCF forwarded EDS reply to State Govt. on 07.03.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.03.2023. MoEF & CC sought 3rd EDS to submit undertaking for handing over the rehabilitated dump after 2027-28. SCCL submitted undertaking to DFO on 12.06.2023 and inspection completed. DFO sought encumbrance certificate for the OB dumps proposed for surrender and submitted. DFO forward the EDS reply to PCCF on 05.09.2023. PCCF forwarded EDS reply to the State Govt. on 16.10.2023. State Govt. forwarded EDS reply to MoEF & CC on 21.10.2023. MoEF requested IRO to inspect the land of 162.45 Ha on 10.11.2023. IG, O/o IRO inspected the proposed dumps which are identified for CA land on 24.11.2023.
3. EC: EC issued on 23.01.2023.
4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023. PD to be published.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
6. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL. Amount disbursed to 200 Nos. of pattedars as on Sep, 2023.
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
8. CHP: All works completed & PWWLS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km): Completed & Commissioned.
10. OBR: OBR commenced from 01.06.2013.
11. Coal Production: Production from the projects has started from 01.08.2013 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to Nov, 23	: - Rs. 28.30 Cr. (Provisional after REC of Rs. - 425.86 Crore)
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Nov, 2023	: 0.85 MT
4) Overburden removal in 2023-24 up to Nov, 2023	: 6.37 M Cum
D) General Status in brief as on 30.11.2023:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 525.04 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD to be published. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanapalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.	
4. Diversion of 400Kv OHT lines (Power grid): Completed	
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.	
6. Bridge on Highway: Completed in Apr'23.	
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.	
8. Drilling of large dia. BHs (3 Nos.): Completed	
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.	
10. P&M: Required HEMM procured.	
11. Commencement of OBR: OBR commenced from 15.05.2020.	
12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT	

3. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Nov, 23	: Rs. 197.73 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Nov, 2023	: 0.08 MT
D) General Status in brief as on 30.11.2023:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.
The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Nov, 2023	: Rs. 394.95 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2023-24.
3) Production in 2023-24 up to Nov, 2023	: 1.03 MT
4) Overburden removal in 2023-24 up to Nov, 2023	: 12.37 M Cum
D) General Status in brief as on 30.11.2023:	

1. Forest Land (333.48Ha.): Completed.
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.
6. R&R center for Akkepalli PDF: Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
9. Diversion of L-6 Canal (Phase-I): Diversion completed.
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
11. OBR: OB removal is in progress.
12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Nov, 23	: Rs. 58.43 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 57.97 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Nov, 2023	: 0.06 MT
D) General Status in brief as on 30.11.2023:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.): Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply: – Completed	
6. Surface infrastructures: Completed in Aug'19.	
7. Surface Bunker: Work completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	

6. RCE OF KK OCP:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Nov, 23	: Rs. 181.28 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Nov, 2023	: 1.06 MT
4) Overburden removal in 2023-24 up to Nov, 2023	: 10.19 M. Cum
D) General Status in brief as on 30.11.2023:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	

5.	Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
6.	Procurement of HEMM: Required HEMM procured.
7.	NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process.
8.	Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. PDF list has to be finalised.
9.	Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL. On 24.12.2021, Gram Sabha was conducted at Dubbagudem village. Villagers are requested to allot the land @ 240 Sq. yards (02gts)/PDF. Accordingly GM, MM submitted layout plan on 28.03.2022. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works to be commenced.
10.	OBR: OB removal commenced from 21.04.2017.
11.	Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT

7. **KTK OC-2:**

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Nov, 23	: Rs. 173.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Nov, 2023	: 0.81 MT
4) Overburden removal in 2023-24 up to Nov, 2023	: 10.15 M. Cum
D) General Status in brief as on 30.11.2023:	
1. Mining plan: Approved on 26.07.2016.	

2.	Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.
3.	NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.
4.	R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. RDO completed award enquiry on 03.01.2023. RWS & trees valuation by Forest Department is under progress.
5.	R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Layout plan submitted to RDO for further process. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meeting conducted at O/o RDO, BHP & rate was fixed @ 16.50 Lakh/Acre for Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee during 2 nd DLNC meeting.
6.	Power supply arrangement (33 Kv line): New H.T line commissioned and charged.
7.	Diversion of Nallah: Completed.
8.	Diversion of road: Completed.
9.	CHP construction: Completed.
10.	Procurement of HEMM: Required HEMM procured.
11.	OBR: OB removal commenced by contractor from 01.09.2017.
12.	Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT

8. KTK OC III:

A)	Date of sanction	: 04.03.2017
B)	Financial Progress:	
1)	Sanctioned capital	: Rs. 413.84 Cr.
2)	Total Capital Outlay	: Rs. 530.83 Cr.
3)	Cumulative expenditure up to Nov, 2023	: Rs. 373.98 Cr. (provisional).
4)	Now anticipated cost	: Rs. 413.84 Cr.
5)	Status of RCE/RFR	
C)	Physical Progress:	
1)	Ultimate Capacity	: 2.50 MTPA
2)	Anticipated year of completion	: 2023-24
3)	Production in 2023-24 up to Nov, 2023	: 0.63 MT
4)	Overburden removal in 2023-24 up to Nov, 2023	: 20.20 M. Cum
D)	General Status in brief as on 30.11.2023:	
1.	Mining plan: Approved on 19.11.2018.	
2.	Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3.	Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4.	Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.	
5.	R&R: R&R of Madhavaraopally @181 PDF completed & village handed over.	

6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT

9. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Nov, 23	: Rs. 113.93 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Nov, 2023	: 1.98 MT
4) Overburden removal in 2023-24 up to Nov, 2023	: 20.26 M. Cum
D) General Status in brief as on 30.11.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey was conducted on 06.10.2023 and on 07.10.2023. Some of the pattedars did not turn up for the survey. The SDC stated that another date will be fixed for completion of the survey.	
Acquisition of Govt. land (Ac. 89-00gts) Ac. 33-32gts of Janagaon Village (for Ext. Dump) & Ac. 55-08gts of Mustyala Village (for Quarry & safe zone): Ac. 33-32gts: Note is under circulation for approval to withdraw SCCL Land @ Ac. 20-00gts in previous requisition and for submission of revised requisition for acquisition of Govt. Assigned land @ Ac. 15-00gts in Sy. No 427 of Janagaon (V), Ramagundam (M). Ac. 55-08gts: Revised requisition submitted on 29.05.2023. SD and Enjoyment survey to be conducted.	
6. Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Pdpl issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 5 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.	
7. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.	
8. Diversion of Nallah: Work completed on 10.03.2022.	
9. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.	
10. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.	

11.	Diversion of BSNL & Tele Communication Cables: To be taken up
12.	Shifting of 33Kv outdoor Sub-station: Construction completed.
13.	Procurement of P&M: Existing MOCP equipment will be utilized for some time.
14.	OBR: Commenced from 01.02.2022.
15.	Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT

10. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Nov, 2023	: Rs. 484.24 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Nov, 2023	: --- MT
4) Overburden removal in 2023-24 up to Nov, 2023	: --- M. Cum
D) <u>General Status in brief as on 30.11.2023:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha): Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land. Patta Land (111.83 Ha): SES completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1023 PAF are identified. As on 29.11.2023, Rs. 222.03 Cr has been disbursed towards land compensation for around 98.02 Ha of private land.	

	5. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022. Compliance to Stage-II condition submitted on 07.11.2023. Subsequently, MoEF & CC, GoI issued the two amendment in Condition No. A-1, A-5 & A-7 of Stage-II on 10.01.2023 & on 13.03.2023 respectively allowing one year time for preparation of the WLMP plan. Compliance report to the emended conditions submitted to DFO, Angul on 01.02.2023, 23.03.2023 and 06.04.2023. C&MD, during the meeting held on 20.04.2023 at Odisha Secretariat, BBSR requested Coal Secy and CS, Odisha for direction to forest Dept., for transfer of FL to SCCL at the earliest. As per the letter Dated: 21.04.2023 of DFO, Angul, the final SMC report and KML file (prepared by CMPDI) submitted on 01.06.2023 and the letter of WII regarding completion of WLMP and the related KML file submitted on 21.06.2023. The matter regarding non-transfer of forest land was discussed in the MoC review meetings held on 02.05.2023 & 25.05.2023. Secretary, coal vide DO letter dated 20.07.2023 requested Secretary, MoEF & CC and Chief, Secretary, Odisha for their intervention for expediting transfer of Forest Land to SCCL. Vide MoC letter dated 25.07.2023, Chief Secretary, Odisha has been requested to initiate necessary action on concerned DFO for delay in transfer of forest land and causing loss to state exchequer. On 07.08.2023, DDG (Forest), MoEF & CC requested Addl. Chief Sec. (Forest), Govt. of Odisha to expedite in transfer of FL to SCCL as the State Govt. shall not impose any addl. condition over & above the conditions stipulated by the GoI. The SMC plan was presented before the RCCF, Angul on 12.09.2023. The RCCF has given some of his observations on the plan. GM, Naini visited CMPDI on 25.09.2023 and discussed regarding the SMC plan. CMPDI is expected to submit the revised plan duly incorporating the suggestions of RCCF by 30.09.2023. The revised SMC plan complying the observations of the RCCF, Angul has been submitted to DFO, Angul on 13.10.2023. The WII, Dehradun submitted the WLMP to PCCF & CWLW on 05.10.2023 for scrutiny and approval. Director (Operations), requested CWLW on 09.10.2023, to expedite approval of the WLMP and on 09.10.2023, the Addl. Chief Sec., FE & CC Dept., GoO has been requested to issue directions for transfer of forest land to SCCL at the earliest. On 28.11.2023 RCCF, Angul has conducted review meeting with DFO Angul, Naini Officers along with CMPDI representatives and pointed out that all compliance have been made except 1. Collection of soil samples: only at four locations samples have been collected, which need to be enhanced, and 2. Fauna list is to be provided. RCCF, Angul has told to re-submit with the above observations. Matter is under persuasion with Forest Dept., for enumeration and felling of trees and for transfer of forest land.
	6. DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. DPR is under scrutiny at ECo Railways. On 02.05.2023, IRCON informed that DRM/SBP advised to provide 1 in 12 turnout instead of 1 in 8.5. Clearance has been sent to ECO Railways. DPR approved on 25.08.2023. Proposal for approval of funds @ Rs. 371.49 Cr for construction of Railway siding & Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) was approved by SCCL Board on 04.11.2023.
	7. Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.
	8. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. The CHP will be planned in the later stages.
	9. Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.

10.	68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL) is constructing 68 Kms common railway corridor in Talcher coalfields in 2 phases. Phase-I line between Angul - Balaram (14 km) has been commissioned in Nov'22. Status of Phase-II line (54 Kms) in Natada-Putgadia - Jarapada - Tentuloi section . FC stage –II granted by MOEF & CC on 22.02.2023. Working permission for Govt. land for entire Phase-II section has been granted by Govt. of Odisha. The private land acquisition is under progress. Sec.20 E notification (under Rly Act) submitted to ECoR on 02.05.2023 for publication the same on Gazette of India. Tender for soil investigation and other preliminary works has been awarded by IRCO on 13.04.2023. The tender for earthwork, bridges, buildings etc. is under process. Finance Closure with Bank of Baroda is in final stage. As per the MCRL. The phase-II line will be commissioned by Mar'2026.
11.	Coal transportation arrangement: For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons at Hirakud and Lapanga sidings was approved by Competent Authority. To meet the contingencies, it is now proposed to include 4 additional sidings at Hindol Road, Rajathagarh, Tomka and Nergundi. The Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. Hence the scope of work has been revised accordingly. NIT is under circulation. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation at Corp.
12.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Contract Maximum Demand (CMD) for Naini Coal Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Work will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada & work is under progress. Order placed on M/s Goutam Maji, (the empaneled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line (taken up by SCCL). Work will be taken up by Contractor after handing over of FL. CMD enhancement from 3 MVA to 6.3 MVA: Application submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. Rs. 88,500/- paid to OPTCL on 17.01.2023, for system study to enhance the CMD from 3 MVA to 6.3 MVA. After system study, 6.3 MVA CMD is feasible from 132/33 KV Boinda Grid through existing Jarapada Feeder for the project. 990 KVA service connection to Naini Project will be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections. Tender awarding is at negotiation stage for construction of 3 MVA sub-station on EPC mode.
13.	OBR: Commencement of OBR is expected from Dec'23.
14.	Commencement of Production: Coal production expected from Feb'24.

11. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Nov, 23	: Rs. 87.65 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA

	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Nov, 2023	: --- MT
	4) Overburden removal in 2023-24 up to Nov, 2023	: --- M Cum
	D) General Status in brief as on 30.11.2023:	
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
	1. Mining plan: Approved on 27.01.2020 by MoC.	
	2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR , inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 03.10.2023.	
	3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.	
	4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.	
	5. R&R (Maya Bazar & Vanama Nagar - 300 PDF): State Govt. granted SIA exemption. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. DC, KGM on 05.05.2023, requested SCCL to provide basic amenities i.e., roads, electricity, water and drainage at rehabilitation Centre of VK OCP. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.23, Addl. Sec. to TS, requested DC to examine the request & send a detailed report. Provision for 372 plots were made in 15 Acres land on plan, Layout approved. Beneficiaries list from DC received on 28.09.2023. Plots distributed on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. 12 nos. of Bore holes drilled and fitting of hand pumps work is under progress.	
	6. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.	
	7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.	
	8. Shifting RCHP: Refloating of new tender with modified design is under process. Draft layout submitted by CMPDI on 29.11.2023 & is under scrutiny at SCCL.	
	9. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Awarding Tenders for different works is under progress.	
	10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.	
	11. Diversion of Mission Bhagirada pipe line: Completed in Apr'23.	
	12. Shifting GM office: Construction is under progress	
	13. Shifting of Area Work shop: Work is under progress.	

14.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023 & sought addl. information. EDS reply submitted to PCCF on 26.06.2023. IRO officials inspected on 22.06.2023 & 23.06.2023 to check the compliance status of Forest Land already diverted. Report awaited. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. Proposal was discussed in FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply is to be submitted by SCCL.
15.	Commencement of OBR: Expected from Jan'24.
16.	Commencement of Production: Expected from Feb'24.

12. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Nov, 23	: Rs. 35.90 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2023-24 up to Nov, 2023	: --- MT
4) Overburden removal in 2023-24 up to Nov, 2023	: --- M Cum
D) General Status in brief as on 30.11.2023:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	
3. Acquisition of Pvt. Land (Abbaपुर (V): (Ac. 10-11gts): PN published on 25.03.2023. PD Published on 18.08.2023. Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023 and Award to be passed.	
4. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest & Horticulture Depts. inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad.	
5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts): SDR & SES completed. Preliminary Enquiry Report of Structures @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. RDO Asifabad forwarded the PN Proposals to DC, K.B Asifabad on 01.11.2023. PN to be published.	

6. Acquisition of land @ Ac. 33-00gts required for Diversion of Road (Khairagura OC to Dorli OC):	PN, PD published and Award Enquiry Notices issued on 26.06.2023. Award enquiry conducted on 11.07.2023 & award to be passed. Funds of Rs. 2,57,31,744/- deposited to RDO, ASF for disbursement of compensation after approval of Award.
7. R&R (Sonapur - 90 PDF):	Sonapur villagers has given consent for shifting to Goleti in existing Nursery & Nursery has to be shifted to other Area.
8. R&R (Goleti Township for Overland Conveyor - 20 PDF):	To be taken up
9. Diversion of Goleti-Khairagura OCP Road:	To be taken up
10. Diversion of Goleti-Madaram Road:	To be taken up
11. Other Roads:	To be taken up
12. Diversion of Narsapur Nallah (Phase-I):	On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
13. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II):	To be taken up
14. Diversion of FL for Surface rights (615.3861 Ha):	FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha): FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. Minutes are to be uploaded & PCCF to forward the report to State Govt. Revised proposal is uploaded in PARIVESH portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. Application is pending at DFO in Parivesh portal (inspection report to be uploaded in Parivesh portal by DFO). DFO to forward to CCF.
15. Commencement of OBR:	Expected from Jan'24.
16. Commencement of Production:	Expected from Mar'24.

13. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Nov, 23	: Rs. 25.45 Cr. (Provisional)
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Nov, 2023	: --- MT
4) Overburden removal in 2023-24 up to Nov, 2023	: --- M Cum
D) General Status in brief as on 30.11.2023:	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	

1. Mining plan: Approved on 29.10.2020 by MoC.
2. Environmental clearance: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspection of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of application for obtaining EC is linked to obtaining Stage-1 FC.
3. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Line inspection by contractor done on 27.04.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation. Diversion work started from 15.11.2023.
4. Power supply Arrangements: To be taken up
5. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): a) Road over bridge on MHBD Road – Completed in Oct’23. b) Bridge on Bugga vagu – Completed in Aug’21. c) Under bridge on Karepalli Road - Completed in Aug’21.
6. CHP (Warf Loading Arrangements): To be taken up
7. Railway Siding: To be taken up
8. Acquisition of Govt. assigned Land (94.1344 Ha): Leased land is required to be transferred to SCCL which is free from encroachers. DC, KGM forwarded alienation proposal to Tahsildar, Yellandu for further process. SD Survey completed on 12.09.2022 & report submitted to Tahsildar on 11.12.2022. Out of this 94.133 Ha, 18.66 Ha is found as FL as per Revenue records. This area is falling in proposed CHP which is to be shifted after 3rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. In remaining 76 Ha balance land 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.01.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023 & DC submitted report to CCLA on 23.03.2023 & requested for advance possession of Govt. land @ Ac.103-32gts. On 04.08.2023 Vide G.O.Ms.No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) is under process. Note approved @ Rs. 15.57 Cr to deposit for alienation of @ 41.50 Ha (Ac. 103-32gts) & funds to be deposited. For an extent of 11.05 Acres (under encroachment) requisition was given on 11.05.2023 to DC, KGM. SD & enjoyment survey is to be taken up.
9. Diversion of FL for Surface rights (151.8519 Ha): Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to the MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023. SCCL submitted EDS reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety zone area in DFL to PCCF on 15.10.2023. PCCF to forward the EDS reply to State Govt.
10. Commencement of OBR: Expected from Apr’24.

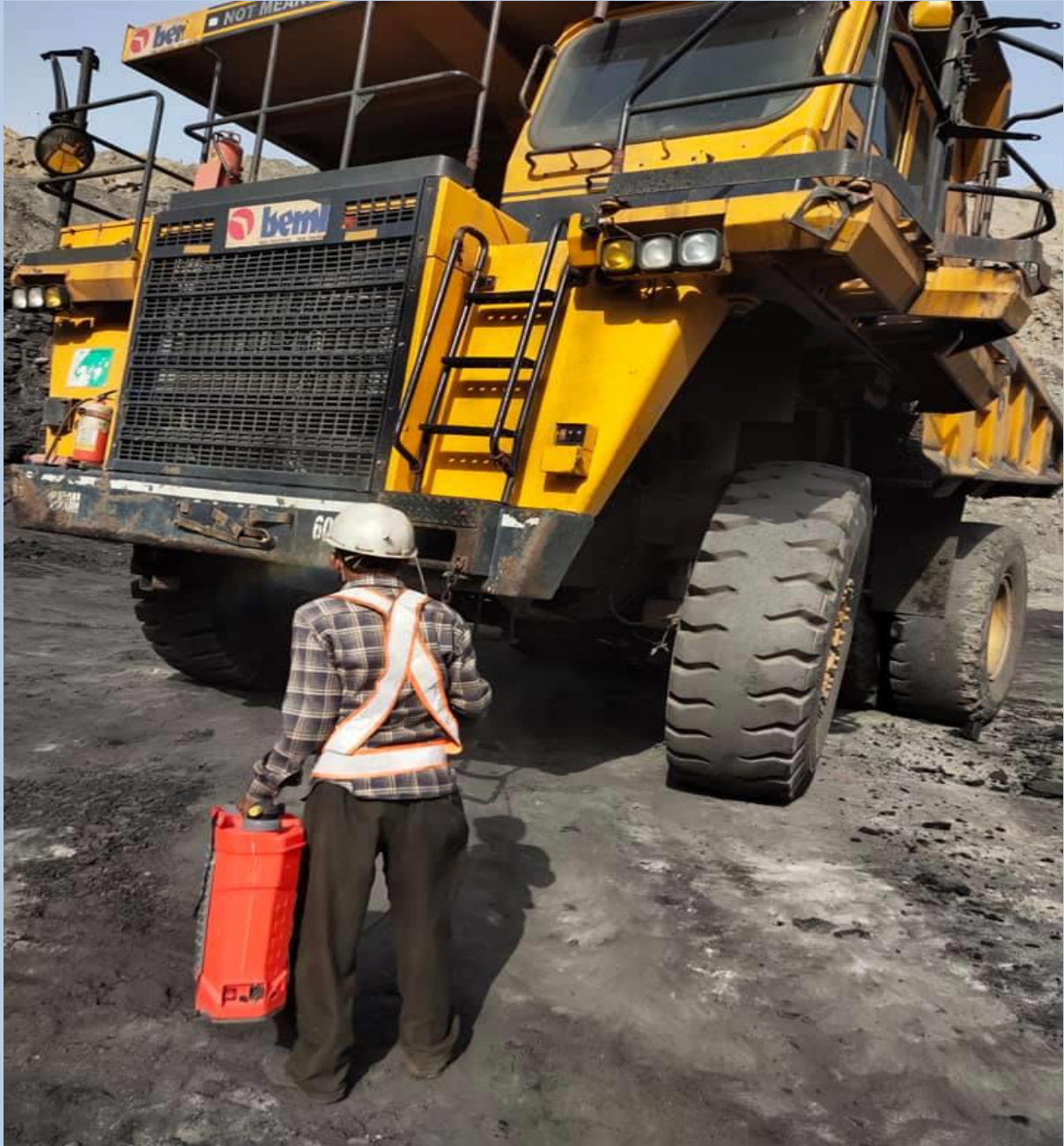
11.	Commencement of Production: Expected from Jun'24.
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14. Mahaveerkhani (MVK OC) Opencast Project

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to Nov, 23	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2023-24 up to Nov, 2023	: --- MT
4) Overburden removal in 2023-24 up to Nov, 2023	: --- M Cum
D) General Status in brief as on 30.11.2023:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which renewal of GO for Tandur Mining Lease is required.	
2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI	
4. Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated.	
6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.	
7. Power supply Arrangements: To be taken up	
8. Laying of approach Road to Mine: To be taken up	
9. Diversion of Nallah: To be taken up	
10. CHP (Pit Head Coal handling Plant): To be taken up	
11. Commencement of OBR:	
12. Commencement of Production:	



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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