

अमृत लाल मीना, भा०प्र०से०

सचिव

AMRIT LAL MEENA, IAS
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

H0111/3/2023-Coord.

11.01.24

Respected Sir,

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of December, 2023 is as below:-

Overall domestic coal production in the month of December, 2023 was **92.92 MT** as against **84.11 MT** in the month of December, 2022, registering a growth of about **10.47%**. It includes coal production of **71.89 MT** by CIL, **6.47 MT** by SCCL and **14.56 MT** by Captive & Other mines.

Overall domestic coal dispatch in the month of December, 2023 was **86.65 MT** as against **79.62 MT** in the month of December, 2022, registering a growth of about **8.83%**. It includes dispatch of **66.56 MT** by CIL, **6.33 MT** by SCCL and **13.76 MT** by Captive & other mines.

Overall domestic coal supply to Power Sector in the month of December, 2023 by CIL and SCCL was **60.36 MT** as against **57.32 MT** in December, 2022.

The outstanding dues payable by Power Sector to CIL and SCCL as on **31.12.2023** are **₹ 17,176.88 crore** and **₹ 8,873.45 crore** respectively (Provisional).

2. A detailed report for the month of December, 2023 is enclosed.

Encl: As above

with warm regards,

Yours sincerely,

AMRIT LAL MEENA

11.1.24

(Amrit Lal Meena)

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi

REPORT OF MINISTRY OF COAL FOR DECEMBER, 2023

S. No	Significant inputs	Status																																																																																																																																																																																																																			
I.	Important policy decisions taken and major achievements during the month	(a) Steps taken for sustained production of coal:																																																																																																																																																																																																																			
		(i) 9th round of Commercial auction launched on 20.12.2023,																																																																																																																																																																																																																			
		(ii) Production in the month of December, 2023 from captive/commercial mines is 14.04 MT and revenue worth Rs. 463.64 crores gone to States Govt. during the month of Dec., 2023.																																																																																																																																																																																																																			
		(iii) Under the provisions of CMSP Act, 2015, vide OM dated 04.12.2023, direction have been issued to conduct the e-auction of Shankarpur Bhatgaon-II Extn coal mine for the purpose of sale of coal.																																																																																																																																																																																																																			
		(iv) Total production of Coal from the allocated captive coal blocks for the month of December, 2023 is 14.018 Million Tonnes (Provisional) , out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Pakri Barwadih (1.450 MT), Tasra (0.000 MT) and Moher & Moher Amlori Extn. (1.809MT) is 3.259 Million Tonnes (Provisional) .																																																																																																																																																																																																																			
		(v) During the month of December, 2023, directions have been issued for allocation of 23 coal blocks by way of auction for sale of coal.																																																																																																																																																																																																																			
		(b) Production Performance of NLC India Limited in December, 2023																																																																																																																																																																																																																			
		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="3">1</th> <th rowspan="3">Unit</th> <th colspan="2">Dec-23</th> <th>Dec-22</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 23 - December 23</th> <th>April 22 - December 22</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM³</td> <td>110.10</td> <td>104.72</td> <td>108.94</td> <td>-4.89</td> <td>-3.87</td> <td>1145.95</td> <td>1013.26</td> <td>1076.57</td> <td>-</td> <td>-5.88</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>18.80</td> <td>19.43</td> <td>15.39</td> <td>3.35</td> <td>26.25</td> <td>182.10</td> <td>162.83</td> <td>172.09</td> <td>-</td> <td>-5.38</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM³</td> <td>10.90</td> <td>15.62</td> <td>11.73</td> <td>43.30</td> <td>33.16</td> <td>87.20</td> <td>78.34</td> <td>46.91</td> <td>-</td> <td>67.00</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>10.00</td> <td>14.14</td> <td>10.24</td> <td>41.40</td> <td>38.09</td> <td>80.00</td> <td>82.19</td> <td>75.52</td> <td>2.74</td> <td>8.83</td> </tr> <tr> <td colspan="12" style="text-align: center;">POWER GROSS FROM</td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1710.00</td> <td>1547.02</td> <td>1281.97</td> <td>-9.53</td> <td>20.68</td> <td>17640.00</td> <td>13965.42</td> <td>16608.98</td> <td>-</td> <td>-</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>0.46</td> <td>0.53</td> <td>0.03</td> <td>15.22</td> <td>1666.67</td> <td>86.21</td> <td>18.26</td> <td>49.60</td> <td>-</td> <td>-</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>157.88</td> <td>118.83</td> <td>147.88</td> <td>-</td> <td>-19.64</td> <td>1590.76</td> <td>1538.60</td> <td>1580.23</td> <td>-3.28</td> <td>-2.63</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>1868.34</td> <td>1666.38</td> <td>1429.88</td> <td>-</td> <td>16.54</td> <td>19316.97</td> <td>15522.28</td> <td>18238.81</td> <td>-</td> <td>-</td> </tr> <tr> <td colspan="12" style="text-align: center;">POWER EXPORT FROM</td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1513.00</td> <td>1330.56</td> <td>1085.37</td> <td>-</td> <td>22.59</td> <td>15709.00</td> <td>11956.25</td> <td>14443.72</td> <td>-</td> <td>-</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>0.46</td> <td>0.49</td> <td>-0.01</td> <td>12.06</td> <td>-5000</td> <td>86.21</td> <td>18.08</td> <td>49.15</td> <td>-</td> <td>-</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>157.76</td> <td>118.26</td> <td>147.79</td> <td>6.52</td> <td>-19.98</td> <td>1589.65</td> <td>1533.03</td> <td>1579.23</td> <td>-3.56</td> <td>-2.93</td> </tr> <tr> <td>Grand Total Export</td> <td>MU</td> <td>1671.22</td> <td>1449.31</td> <td>1233.15</td> <td>-</td> <td>17.53</td> <td>17384.86</td> <td>13507.36</td> <td>16072.10</td> <td>-</td> <td>-</td> </tr> </tbody> </table>												1	Unit	Dec-23		Dec-22	% Variation wrt		April 23 - December 23		April 22 - December 22	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	3	4	5	6	7	8	9	10	11	12	Overburden	LM ³	110.10	104.72	108.94	-4.89	-3.87	1145.95	1013.26	1076.57	-	-5.88	Lignite	LT	18.80	19.43	15.39	3.35	26.25	182.10	162.83	172.09	-	-5.38	Talabira OCP Coal OB	LM ³	10.90	15.62	11.73	43.30	33.16	87.20	78.34	46.91	-	67.00	Talabira OCP Coal	LT	10.00	14.14	10.24	41.40	38.09	80.00	82.19	75.52	2.74	8.83	POWER GROSS FROM												TPS	MU	1710.00	1547.02	1281.97	-9.53	20.68	17640.00	13965.42	16608.98	-	-	Wind Power Plant	MU	0.46	0.53	0.03	15.22	1666.67	86.21	18.26	49.60	-	-	Solar Power Plant	MU	157.88	118.83	147.88	-	-19.64	1590.76	1538.60	1580.23	-3.28	-2.63	Grand Total Gross	MU	1868.34	1666.38	1429.88	-	16.54	19316.97	15522.28	18238.81	-	-	POWER EXPORT FROM												TPS	MU	1513.00	1330.56	1085.37	-	22.59	15709.00	11956.25	14443.72	-	-	Wind Power Plant	MU	0.46	0.49	-0.01	12.06	-5000	86.21	18.08	49.15	-	-	Solar Power Plant	MU	157.76	118.26	147.79	6.52	-19.98	1589.65	1533.03	1579.23	-3.56	-2.93	Grand Total Export	MU	1671.22	1449.31	1233.15	-	17.53	17384.86	13507.36	16072.10	-	-
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(c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of December, 2023																																																																																																																																																																																																																					
(₹ Crores)																																																																																																																																																																																																																					
Company	Total Plan Outlay for the year 2023-24	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto																																																																																																																																																																																																														
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CIL	16500	2441.71	2949.04	120.78	13524.9	13440.8	99.38																																																																																																																																																																																																														
NLCIL	2880	259.16	336.8	129.96	2525.52	2868.55	113.58																																																																																																																																																																																																														
SCCL	1650	219	321.24	146.69%	1320	1322.46	100.19%																																																																																																																																																																																																														
Total	21030	2919.87	3607.08	123.54	17370.42	17631.81	101.50																																																																																																																																																																																																														

(d) The details of e-auctions conducted by CIL and SCCL during December, 2023 are as under:

Single Window Mode Agnostic

Company	Coal Qty. Allocated Dec'2023	Coal Qty. Allocated Dec'2022	Increase over notified price Dec'2023	Coal Qty. Allocated April-Dec'2023	Coal Qty. Allocated April-Dec'2022	Increase over notified price April-Dec'2022
CIL	7.11	0.19	62%	56.72	0.19	86%

Spot E-Auction of Coal

Coal Co.	Coal Qty. Allocated Dec'23	Coal Qty. Allocated Dec'2022	Increase over notified price	Coal Qty. Allocated Apr-Dec (2023-24)	Coal Qty. Allocated April-Dec'(2022-23)	Increase over notified price Apr to Dec (2023-24)
SCCL	0.048	0.161	10.46%	0.5899	1.780	17.16%

(e) **Promotional Drilling:** A proposed programme of Promotional (Regional)/NMET drilling comprising 2.00 lakh metres (coal – 1.95 lakh metres and lignite – 0.05 lakh metres) has been drawn up in Annual Plan 2023-24 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI. As against this, the achievement of drilling upto the month of December 2023 is 1.07 lakh metre, against the target of 1.42 lakh metre, which is 76% of the target. upto the month of December, 2023.

(f) **Overall Progress of Detailed Drilling in 2023-24:** For 2023-24, against MoU target of 7.50 lakh metre of drilling (Departmental: 4.10 lakh metre, Outsourcing: 3.40 lakh metre), 5.57 lakh metre of drilling has been carried out upto the month of December 2023 against the target of 5.46 lakh metre, which is 102% of the target. upto the month of December, 2023.

2. **Important policy matters held up on account of prolonged inter-ministerial consultations**
A proposal of CMPFO for amendment in Paragraph 10 (4) of Coal Mines Pension Scheme (CMPS), 1998 (in the matter of amounts payable by way of return of contribution to an employee who has not completed ten years of pensionable service) has been sent to Ministry of Labour & Employment (MoLE) for their comments on 11.07.2023. DO reminders from the levels of Secretary (Coal) and Additional Secretary (Coal) have been sent to MoLE on 14.09.2023 and 09.11.2023 respectively. However, response is awaited from MoLE.

3. **No. of cases of 'sanction for prosecution' pending for more than three months**
NIL

4. **Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government**
NIL

5. **Status of ongoing Swachhta Abhiyan (progress under Special Campaign)**
(i) Special cleanliness drive was carried out at 47 sites in coal field areas, cleaning the area of 48,700 sq. ft. in the month of December 2023.
(ii) Revenue of ₹ 4,79,601 earned through disposal of 22 MT scrap
(iii) 9,292 physical files and 9,053 e-files were reviewed and total of 1313 files were weeded out/closed.

6. **Status of Rationalization of Autonomous Bodies**
NIL

Status of CMPFO as on 31.12.2023					
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01	00	
Status of CVOs as on 31.12.2023					
Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	1	0	
4	BCCL	1	1	0	
5	ECL	1	1	0	
6	WCL	1	1	0	
7	NCL	1	1	0	
8	SECL	1	1	0	
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	1	0	
	Total	11	11	00	
9.	List of cases in which ACC directions have not been complied with	NIL			
10.	Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL			
