

Monthly Coal Statistics for Nov'2023 (Provisional)

Coal Production

India's coal production increased by 10.97% to 84.52 MT from 76.16 MT during Nov'23 as compared to Nov'22. During Nov'23, CIL and Captives/Others registered a growth of 8.77% , 0.5% & 31.87% by producing 66.02 MT , 6.08 MT & 12.42 MT of coal respectively.

Fig. in MT

SI No	Subs	Monthly Target	Production during Nov				Production upto Nov		
			FY 24	Achmt.(%)	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
1	ECL	4.50	4.08	90.67	2.74	48.91	25.39	20.61	23.19
2	BCCL	3.70	3.70	100.00	3.25	13.85	26.20	22.37	17.12
3	CCL	6.58	7.20	109.42	6.51	10.60	47.84	42.13	13.55
4	NCL	11.39	11.94	104.83	11.07	7.86	92.10	85.77	7.38
5	WCL	6.10	6.16	100.98	5.92	4.05	36.56	31.74	15.19
6	SECL	17.56	14.76	84.05	14.61	1.03	106.51	89.85	18.54
7	MCL	16.98	18.15	106.89	16.58	9.47	125.31	120.05	4.38
8	NEC	0.03	0.03	100.00	0.02	57.89	0.10	0.10	-1.96
	CIL	66.84	66.02	98.77	60.70	8.77	460.00	412.63	11.48
9	SCCL	7.19	6.08	84.56	6.05	0.50	43.19	40.50	6.66
10	Captives/Others	14.83	12.42	83.72	9.42	31.87	88.23	71.54	23.33
Grand Total		88.86	84.52	95.11	76.16	10.97	591.42	524.67	12.72

Coking Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during Nov			Production upto Nov		
			FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
1	ECL	0.00	0.00	0.00		0.01	0.00	
2	BCCL	3.52	3.41	3.10	10.24	24.95	20.96	19.04
3	CCL	1.75	1.63	1.82	-10.40	10.83	10.88	-0.46
5	WCL	0.01	0.00	0.01	-87.50	0.04	0.06	-45.31
6	SECL	0.02	0.02	0.02	-20.00	0.14	0.16	-13.75
	CIL	5.30	5.06	4.94	2.38	35.96	32.07	12.13
7	Captives/Others		0.50	0.62	-19.84	4.15	3.85	7.83
Grand Total		5.30	5.56	5.56	-0.10	40.11	35.91	11.67

Coal Despatch

India's coal despatch increased by 10.59% to 82.22 MT from 74.34 MT during Nov'23 as compared to Nov'22. During Nov'23, CIL, SCCL and Captives/Others registered a growth of 6.23%, 0% & 46.28% by despatching 63.08 MT, 5.94 MT & 13.20 MT of coal respectively.

Fig. in MT

SI No	Subs	Monthly Target	Despatch during Nov				Despatch upto Nov		
			FY 24	Achmt.(%)	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
1	ECL	4.50	3.79	84.22	2.80	35.36	25.03	21.98	13.88
2	BCCL	3.30	3.40	103.03	3.05	11.48	25.79	22.87	12.77
3	CCL	7.10	6.66	93.80	6.59	1.06	53.08	47.69	11.30
4	NCL	11.15	11.69	104.84	11.35	3.00	93.28	88.96	4.86
5	WCL	6.30	6.04	95.87	5.27	14.61	43.51	37.03	17.50
6	SECL	16.80	15.03	89.46	13.89	8.21	116.78	99.84	16.97
7	MCL	17.00	16.46	96.82	16.43	0.18	127.85	126.65	0.95
8	NEC		0.02		0.01	100.00	0.09	0.07	28.57
CIL		66.14	63.08	95.37	59.38	6.23	485.41	445.10	9.06
9	SCCL	7.19	5.94	82.61	5.94	0.00	44.70	40.53	10.28
10	Captives	14.83	13.20	88.99	9.02	46.28	93.57	72.49	29.08
Grand Total		88.16	82.22	93.26	74.34	10.59	623.68	558.12	11.75

The Power utilities despatch has increased by 12.90% to 67.60 MT during Nov'23 as compared to 59.88 MT during Nov'22.

Coal Despatch to Different Sectors

Fig. in MT

Sectors	Despatch during Nov				Despatch upto Nov			
	FY 24	FY 23	Growth (%) (FY24-FY23)	% share in Nov'23	FY 24	FY 23	Growth (%) (FY24-FY23)	% share upto Nov'23
Power	67.60	59.88	12.90	82.23	512.04	433.42	18.14	82.10%
CPP	5.08	3.32	53.03	6.17	39.69	30.44	30.41	6.36%
Steel	0.77	0.78	-0.26	0.94	6.30	4.75	32.69	1.01%
Cement	0.84	0.77	9.65	1.02	6.16	5.61	9.70	0.99%
Sponge Iron	0.80	0.77	3.49	0.97	6.37	5.16	23.45	1.02%
Others	7.12	8.83	-19.32	8.66	53.12	78.75	-32.55	8.52%
Total	82.22	74.34	10.59	100.00	623.68	558.12	11.75	100.00%

Lignite Production

Fig. in MT

SI No	Company	Production during Nov			Production upto Nov		
		FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
1	NLCIL	1.61	1.42	13.40	14.39	16.19	-11.07
2	GMDCL	0.48	0.63	-24.37	3.70	5.01	-26.16
3	GIPCL	0.28	0.32	-12.50	1.45	1.59	-9.10
4	RSMML	0.10	0.16	-39.10	0.65	0.73	-10.66
5	BLMCL	0.51	0.53	-5.07	3.66	3.51	4.42
6	GHCL	0.00	0.03	-100.00	0.03	0.05	-37.74
7	VS Lignite	0.07	0.09	-15.12	0.66	0.59	11.53
8	GSPL	0.22	0.06	249.21	1.05	0.92	14.49
Grand Total		3.26	3.23	0.84	25.60	28.59	-10.46

Fig. in MT

SI No	Company	Despatch during Nov			Despatch upto Nov		
		FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
1	NLCIL	1.72	1.77	-3.21	14.43	17.41	-17.09
2	GMDCL	0.48	0.63	-24.37	3.70	5.01	-26.16
3	GIPCL	0.28	0.32	-12.50	1.45	1.59	-9.10
4	RSMML	0.10	0.16	-39.10	0.65	0.73	-10.66
5	BLMCL	0.49	0.46	6.93	3.95	3.92	0.79
6	GHCL	0.01	0.01	-14.29	0.07	0.06	6.56
7	VS Lignite	0.09	0.10	-10.31	0.62	0.64	-3.74
8	GSPL	0.13	0.07	79.73	0.97	0.81	18.99
Grand Total		3.29	3.52	-6.59	25.83	30.17	-14.40

Power Generation

Fig in MU

Source-wise	Nov-23	% share	Nov-22	Oct-23	Growth(%) (Nov'22-Nov'23)	Growth(%) (Oct'23-Nov'23)
Coal	102104	78.08	87687	113119	16.44	-9.74
Lignite	2815	2.15	2544	2711	10.65	3.84
Hydro	7249	5.54	10691	12613	-32.19	-42.52
Nuclear	4408	3.37	3829	4469	15.13	-1.36
Gas, Naptha & Diesel	1650	1.26	1548	3235	6.56	-49.01
RES (Wind, Solar, Biomass & Others)	12541	9.59	11730	14160	6.92	-11.43
Total	130767	100.00	118029	150307	10.79	-13.00

Source:POSOCO

Coal based power generation has registered a growth of 16.44% in Nov'23 as compared to Nov'22 and overall power generation in Nov'23 has been 10.79% higher than the power generated in Nov'22. However, on month to month basis, Coal based power generation have been decreased by 9.74% & total power generation have been decreased by 13% in Nov'23 as compared to Oct'23.

Electricity Prices and Clearing Volume in Indian Energy Exchange

Item	Type	During the period of Nov		
		FY 24	FY 23	Growth (%)
Energy Prices (INR per MWh)	RTC	3986	4598	-13.30
	Evening	5474	5861	-6.60
	Day	3502	4301	-18.59
	Night	3226	3493	-7.63
	Morning	3931	5157	-23.77
Market Clearing Volume (BU)	RTC	7217	7061	2.21
	Evening	7190	7239	-0.68
	Day	7488	7630	-1.87
	Night	5901	5485	7.59
	Morning	9086	8556	6.20
	Total	5196156	5083848	2.21

Source: iexindia.com

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Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Nov'23			Coal Despatch upto Nov'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	52.35	47.54	10.12	399.05	338.91	17.75
CPP	4.15	2.83	46.64	33.96	27.37	24.08
Steel	0.27	0.17	61.68	2.15	0.90	138.10
Cement	0.41	0.28	46.43	2.92	2.27	28.63
Sponge Iron	0.77	0.73	5.05	6.16	4.86	26.75
Others	5.13	7.83	-34.48	41.17	70.79	-41.84
Total	63.08	59.38	6.23	485.41	445.10	9.06

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during Nov'23			Coal Despatch upto Nov'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	5.13	4.91	4.48	38.69	33.37	15.94
CPP	0.20	0.28	-28.57	1.72	1.85	-7.03
Steel						
Cement	0.30	0.34	-11.76	2.05	2.05	0.00
Sponge Iron	0.03	0.04	-25.00	0.21	0.30	-30.00
Others	0.28	0.37	-24.32	2.03	2.96	-31.52
Total	5.94	5.94	0.00	44.70	40.53	10.28

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during Nov'23			Coal Despatch upto Nov'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	10.12	7.43	36.22	74.30	61.14	21.53
CPP	0.73	0.21	250.72	4.01	1.22	229.56
Steel	0.50	0.61	-17.24	4.15	3.84	7.93
Cement	0.13	0.15	-10.88	1.19	1.29	-8.21
Sponge Iron						
Others	1.712	0.627	173.05	9.92	5.00	98.42
Total	13.20	9.02	46.28	93.57	72.49	29.08

Top 35 Mines Production during Nov'2023 (provisional)

Sr. No	Subsidiary	Mines	Annual Target (MT)	Prod. Upto Oct'23 (MT)	Prod. during Nov'23 (MT)	Target upto Nov'23 (MT)	Prod. Upto Nov'23 (MT)	Achievement
1	ECL	Rajmahal	15.4	4.73	1.16	8.31	5.89	70.88%
2	ECL	Sonepur Bazari	11	5.56	1.13	5.94	6.69	112.63%
3	BCCL	Amalgamated BOCP	5	2.90	0.47	3.02	3.37	111.59%
4	CCL	Amrapali	21	10.52	2.01	12.12	12.53	103.38%
5	CCL	Magadh	18	9.23	1.77	10.39	11.00	105.87%
6	CCL	Ashoka	7.5	5.43	0.74	4.32	6.17	142.82%
7	CCL	AKK	6.5	2.52	0.48	3.74	3.00	80.21%
8	NCL	Jayant	28	16.58	2.50	18.31	19.08	104.21%
9	NCL	Dudhichua	23.5	13.46	2.13	15.40	15.59	101.23%
10	NCL	Nigahi	22.5	14.13	2.01	14.58	16.14	110.70%
11	NCL	Amlohri	15	8.58	1.64	9.72	10.22	105.14%
12	NCL	Khadia	15	9.27	1.20	9.70	10.47	107.94%
13	NCL	Bina	10.5	5.84	0.97	6.83	6.81	99.71%
14	NCL	Block-B	7.5	4.79	0.23	4.85	5.02	103.51%
15	NCL	Krishnashila	7.5	4.46	0.93	4.85	5.39	111.13%
16	WCL	Penganga	5.4	2.00	0.34	2.92	2.34	80.14%
17	WCL	Mungoli	5.2	2.20	0.63	2.81	2.83	100.71%
18	SECL	Gevra	60	28.33	4.16	34.04	32.49	95.45%
19	SECL	Kusmunda	50	20.93	4.73	27.59	25.66	93.00%
20	SECL	Dipka	40	16.01	2.30	22.07	18.31	82.96%
21	SECL	Manikpur	5.25	3.63	0.47	2.89	4.10	141.87%
22	MCL	Bhubaneswari	30	13.33	2.62	18.49	15.95	86.26%
23	MCL	Lakhanpur	22.5	12.71	2.05	13.87	14.76	106.42%
24	MCL	Kulda	21	13.19	1.93	12.94	15.12	116.85%
25	MCL	Garjanbahal	18.2	8.34	1.30	11.22	9.64	85.92%
26	MCL	Ananta	16	10.23	1.80	9.86	12.03	122.01%
27	MCL	Lingaraj	15	9.37	1.39	9.24	10.76	116.45%
28	MCL	Kaniha	13	6.70	0.97	8.01	7.67	95.76%
29	MCL	Hingula	12	7.48	0.91	7.45	8.39	112.62%
30	MCL	Bharatpur	10.24	4.63	1.26	6.31	5.89	93.34%
31	MCL	Belpahar	9	3.87	0.78	5.55	4.65	83.78%
32	MCL	Balram	8	4.05	0.61	4.92	4.66	94.72%
33	MCL	Siarmal	8	2.06	0.74	4.92	2.80	56.91%
34	MCL	Samaleswari	8	3.61	0.70	4.92	4.31	87.60%
35	MCL	Jagannath	7.5	3.7	0.55	4.6	4.3	92.86%
Total			578.19	294.41	49.61	346.72	344.02	99.22%

Particulars	No. of mines
Mines produced => 100%	19
Mines produced => 80% , but less than 100%	14
Mines produced => 50% , but less than 80%	2
Mines produced less than 50%	0

Top 35 Mines OBR during Nov'2023 (provisional)

Sr. No	Subsidiary	Mines	Annual Target (M.Cum)	OBR. Upto Oct'23 (M.Cum)	OBR. during Nov'23 (M.Cum)	Target upto Nov'23 (M.Cum)	OBR. Upto Nov'23 (M.Cum)	Achievement
1	ECL	Rajmahal	25	12.43	3.17	14.55	15.60	107.22%
2	ECL	Sonepur Bazari	60.5	44.53	7.88	35.22	52.41	148.81%
3	BCCL	Amalgamated BOCP	14.3	6.13	0.69	8.79	6.82	77.59%
4	CCL	Amrapali	24	15.92	2.54	14.93	18.46	123.64%
5	CCL	Magadh	22	9.68	1.76	13.69	11.44	83.56%
6	CCL	Ashoka	10	7.22	0.81	6.21	8.03	129.31%
7	CCL	AKK	7.5	3.56	0.53	4.67	4.09	87.58%
8	NCL	Jayant	59	43.04	8.00	37.50	51.04	136.11%
9	NCL	Dudhichua	91	52.79	7.86	57.84	60.65	104.86%
10	NCL	Nigahi	73.5	50.55	7.45	46.72	58.00	124.14%
11	NCL	Amlohri	58	38.01	5.80	36.86	43.81	118.86%
12	NCL	Khadia	62	41.32	6.18	39.40	47.50	120.56%
13	NCL	Bina	50	30.23	4.06	31.78	34.29	107.90%
14	NCL	Krishnashila	24	13.86	2.08	15.25	15.94	104.52%
15	NCL	Block-B	21	11.29	1.59	13.34	12.88	96.55%
16	WCL	Penganga	17.85	12.10	1.88	10.63	13.98	131.51%
17	WCL	Mungoli	29	17.45	3.06	17.37	20.51	118.08%
18	SECL	Gevra	75.01	44.26	8.60	44.54	52.86	118.68%
19	SECL	Kusmunda	60	27.35	4.95	34.98	32.30	92.34%
20	SECL	Dipka	40	23.94	3.19	23.32	27.13	116.34%
21	SECL	Manikpur	13	5.94	1.05	7.59	6.99	92.09%
22	MCL	Bhubaneswari	44.3	16.36	2.12	27.12	18.48	68.14%
23	MCL	Lakhanpur	45	33.69	6.13	27.55	39.82	144.54%
24	MCL	Kulda	17	6.15	1.04	10.41	7.19	69.07%
25	MCL	Garjanbahal	20.6	7.33	1.78	12.84	9.11	70.95%
26	MCL	Ananta	32.3	18.78	3.08	19.67	21.86	111.13%
27	MCL	Lingaraj	12.1	6.76	1.16	7.40	7.92	107.03%
28	MCL	Kaniha	9.6	3.90	0.72	6.10	4.62	75.74%
29	MCL	Hingula	16.8	8.23	1.33	9.94	9.56	96.18%
30	MCL	Bharatpur	14	7.70	1.49	8.22	9.19	111.80%
31	MCL	Belpahar	13	2.89	0.48	7.95	3.37	42.39%
32	MCL	Balram	23.76	8.40	2.33	12.11	10.73	88.60%
33	MCL	Samaleswari	20	6.52	4.32	12.24	7.68	62.75%
34	MCL	Siarmal	9	3.36	-2.23	5.50	4.29	78.00%
35	MCL	Jagannath	8	4.4	0.86	4.9	5.3	107.58%
Total			1122.12	646.06	107.74	687.11	753.80	109.71%

Particulars	No. of mines
Mines produced => 100%	20
Mines produced => 80% , but less than 100%	7
Mines produced => 50% , but less than 80%	7
Mines produced less than 50%	1

Coal Production in mines of all Subsidiaries of CIL (provisional data)

Fig. in MT

SI No	Subs	Types of Mines	No of Mines	Annual Target	During Nov'23			Upto Nov'23		
					FY 24	FY 23	Growth (%) M-O-M	FY 24	FY 23	Growth (%) Y-O-Y
1	ECL	Top 35	2	26.40	2.29	1.44	59.03	12.58	9.97	26.18
		Others	4	9.00	0.61	0.53	15.09	4.94	3.91	26.34
		Top 83	6	35.40	2.90	1.97	47.21	17.52	13.88	26.22
		Rest	72	15.60	1.18	0.77	53.25	7.87	6.73	16.94
	Overall ECL		78	51.00	4.08	2.74	48.91	25.39	20.61	23.19
2	BCCL	Top 35	1	5.00	0.46	0.43	6.98	3.36	3.00	12.00
		Others	8	22.75	1.99	2.00	-0.70	15.39	13.79	11.60
		Top 83	9	27.75	2.45	2.43	0.66	18.75	16.79	11.67
		Rest	23	18.25	1.71	1.25	37.12	10.81	8.58	25.99
	Overall BCCL		31	41.00	3.70	3.25	13.85	26.20	22.37	17.12
3	CCL	Top 35	4	53.00	5.00	4.20	19.05	32.70	28.39	15.18
		Others	7	16.40	1.16	1.29	-10.40	7.51	7.98	-5.89
		Top 83	11	69.40	6.16	5.49	12.13	40.21	36.37	10.56
		Rest	26	14.60	1.05	1.02	2.35	7.63	5.76	32.47
	Overall CCL		37	84.00	7.20	6.51	10.60	47.84	42.13	13.55
4	MCL	Top 35	14	198.44	17.61	16.11	9.31	120.92	115.75	4.47
		Others	1	4.50	0.41	0.38	7.89	3.19	3.28	-2.74
		Top 83	15	202.94	18.02	16.49	9.28	124.11	119.03	4.27
		Rest	4	1.06	0.13	0.09	44.44	1.2	1.02	17.65
	Overall MCL		19	204.00	18.15	16.58	9.47	125.31	120.05	4.38
5	NCL	Top 35	8	129.50	11.61	10.66	8.91	88.72	82.50	7.54
		Others	1	2.50	0.28	0.25	12.00	2.39	2.31	3.46
		Top 83	9	132.00	11.89	10.91	8.98	91.11	84.81	7.43
		Rest	1	1.00	0.05	0.16	-68.75	0.99	0.96	3.13
	Overall NCL		10	133.00	11.94	11.07	7.86	92.10	85.77	7.38
6	SECL	Top 35	4	155.25	11.66	11.61	0.43	80.56	68.95	16.84
		Others	11	28.70	1.87	1.67	11.98	15.98	11.57	38.12
		Top 83	15	183.95	13.53	13.28	1.88	96.54	80.52	19.90
		Rest	52	16.05	1.23	1.33	-7.52	9.97	9.33	6.86
	Overall SECL		67	200.00	14.76	14.61	1.03	106.51	89.85	18.54
7	WCL	Top 35	2	10.60	0.97	0.83	16.87	5.17	4.70	10.00
		Others	16	41.24	3.93	4.09	-3.91	23.90	20.57	16.19
		Top 83	18	51.84	4.90	4.92	-0.41	29.07	25.27	15.04
		Rest	35	15.16	1.26	1.00	26.00	7.49	6.47	15.77
	Overall WCL		53	67.00	6.16	5.92	4.05	36.56	31.74	15.19
8	CIL	Top 35	35	578.19	49.61	45.28	9.56	344.00	313.26	9.81
		Others	47	120.59	9.83	9.83	0.02	70.11	60.13	16.60
		Top 83	82	698.78	59.44	55.11	7.86	414.11	373.39	10.91
		Rest of mines	213	81.22	6.58	5.59	17.67	45.89	39.24	16.95
	Overall CIL		295	780.00	66.02	60.70	8.76	460.00	412.63	11.48

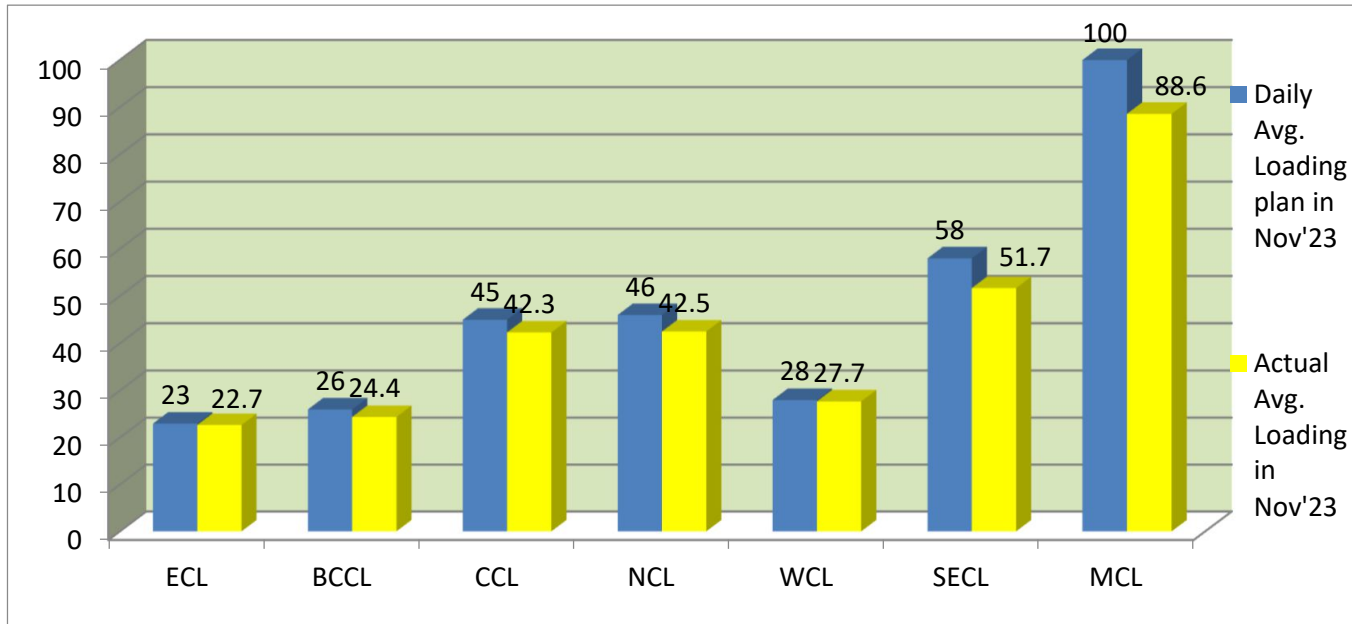
Top 84 = Top 35 + others mines including in top 84 mines

Rest of Mines = other than top 84

Overall Mines = Top 84 + rest of mines

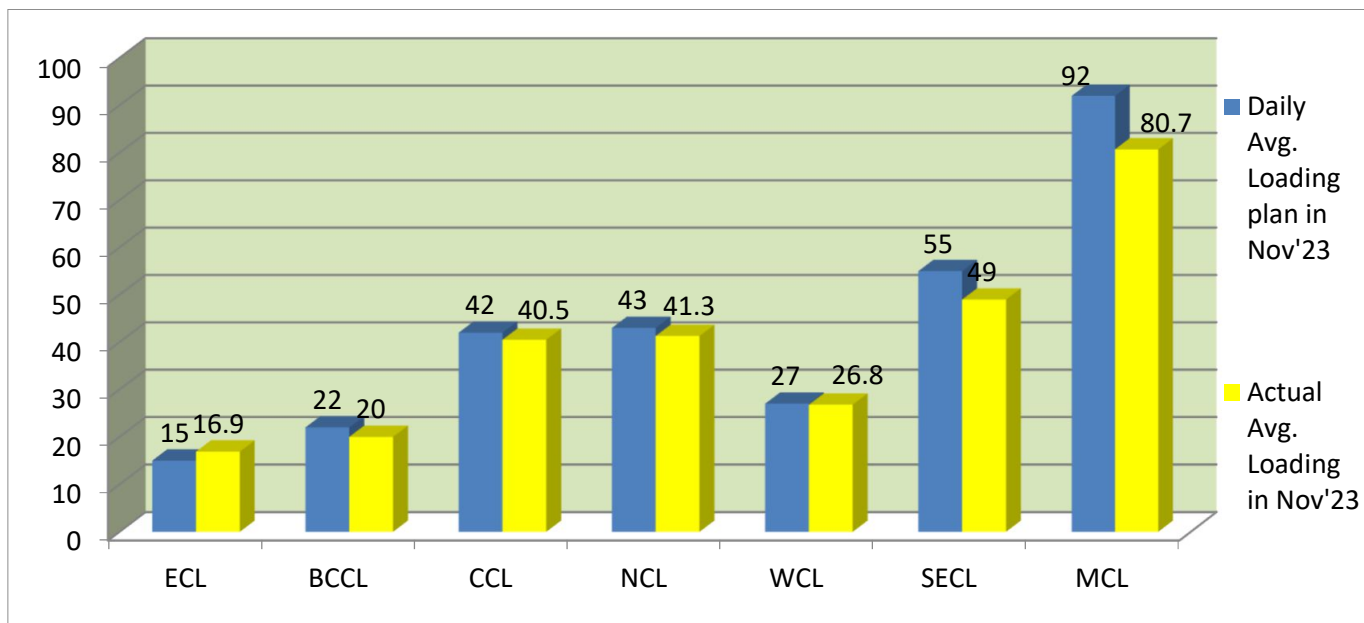
COMPANY-WISE MOVEMENT OF RAKES FOR ALL SECTORS PER DAY IN NOV'23 (Prov.)

COMPANY	Daily Avg. Loading plan in Nov'23	Actual Avg. Loading in Nov'23	Achievemnt (%)	Actual Avg. Loading in Nov'22	Growth%(Nov'22 to Nov'23)
ECL	23	22.7	98.70	20.4	11.27
BCCL	26	24.4	93.85	22.3	9.42
CCL	45	42.3	94.00	42.2	0.24
NCL	46	42.5	92.39	37.4	13.64
WCL	28	27.7	98.93	24.6	12.60
SECL	58	51.7	89.14	45.6	13.38
MCL	100	88.6	88.60	88.1	0.57
Total	326.0	299.9	91.99	280.6	6.88

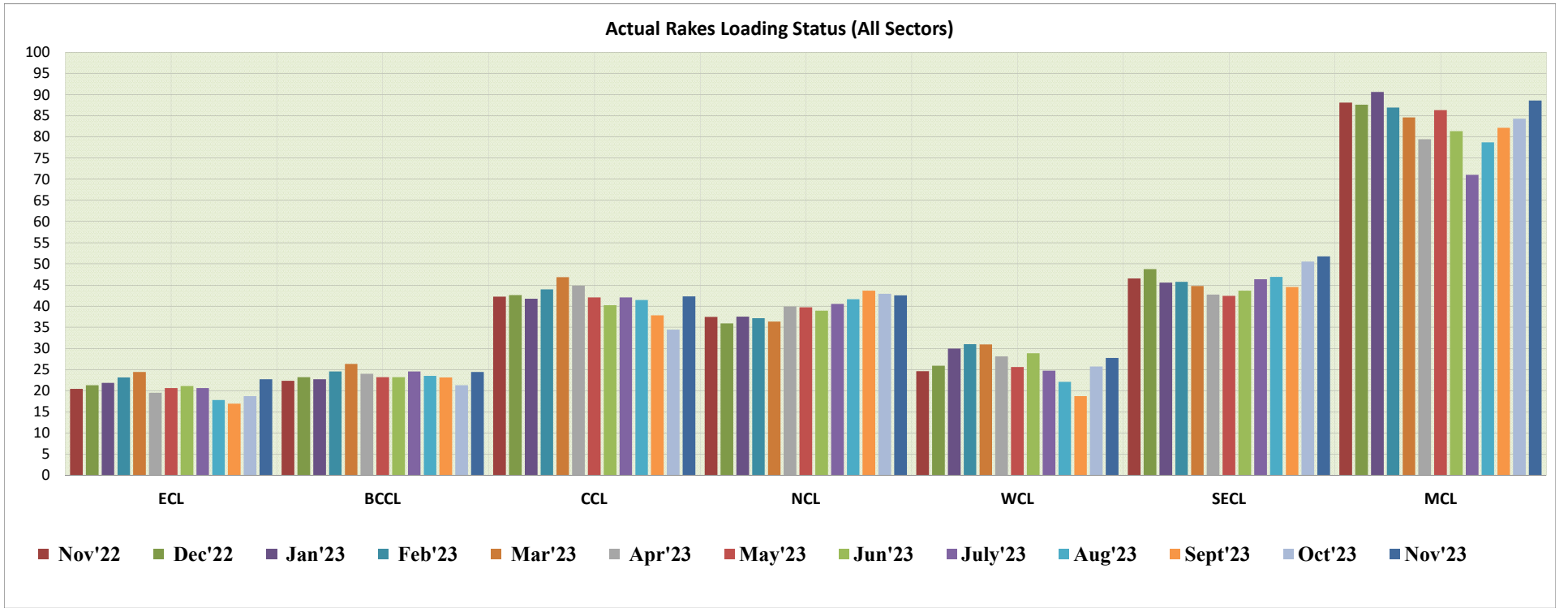


COMPANY-WISE MOVEMENT OF RAKES FOR POWER SECTOR PER DAY IN Nov'23 (Prov.)

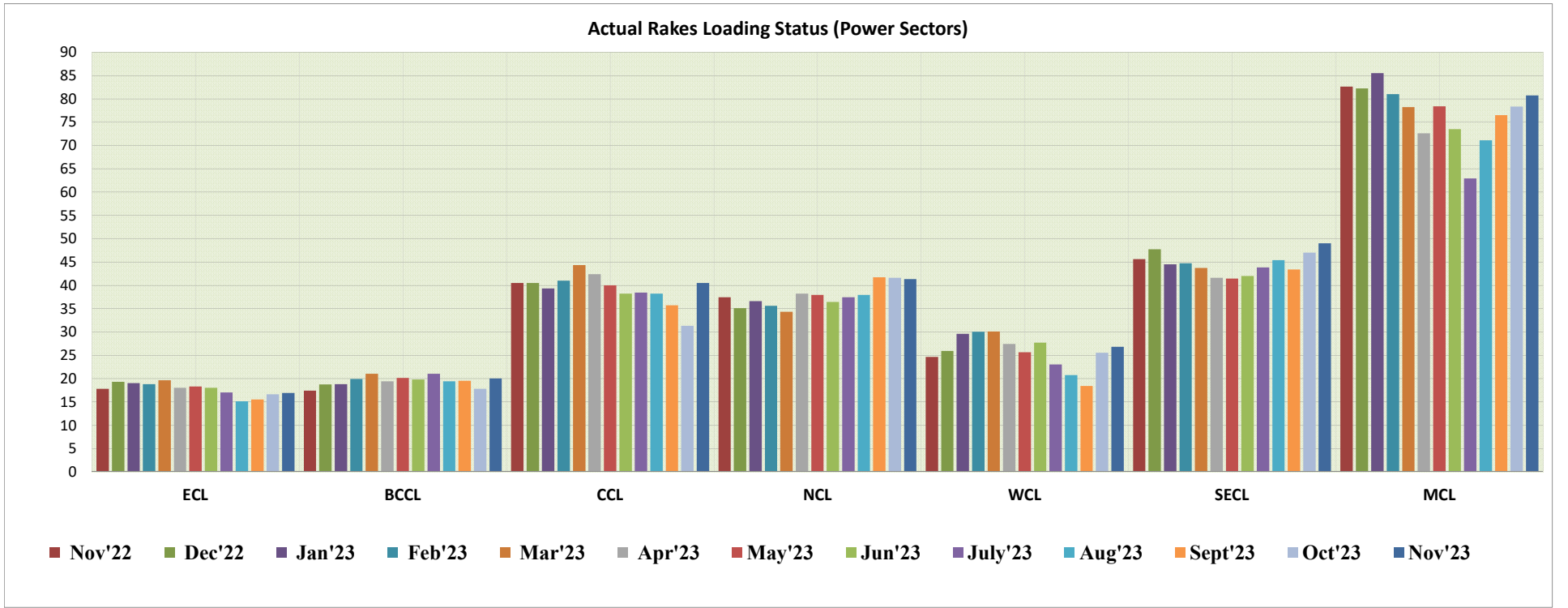
COMPANY	Daily Avg. Loading plan in Nov'23	Actual Avg. Loading in Nov'23	Achievemnt (%)	Actual Avg. Loading in Nov'22	Growth%(Nov'22 to Nov'23)
ECL	15	16.9	112.67	17.8	-5.06
BCCL	22	20	90.91	17.4	14.94
CCL	42	40.5	96.43	40.5	0.00
NCL	43	41.3	96.05	37.4	10.43
WCL	27	26.8	99.26	24.6	8.94
SECL	55	49	89.09	45.6	7.46
MCL	92	80.7	87.72	82.6	-2.30
Total	296.00	275.20	92.97	265.90	3.50



	COMPANY-WISE MOVEMENT OF RAKES FOR ALL SECTORS PER DAY DURING NOV'22 TO NOV'23(Provisional)												
COMPANY	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23	May'23	Jun'23	July'23	Aug'23	Sept'23	Oct'23	Nov'23
ECL	20.4	21.3	21.8	23.1	24.4	19.5	20.6	21.1	20.6	17.8	16.9	18.7	22.7
BCCL	22.3	23.2	22.7	24.5	26.3	24	23.2	23.2	24.5	23.5	23.1	21.3	24.4
CCL	42.2	42.6	41.7	43.9	46.8	44.8	42	40.2	42	41.4	37.8	34.4	42.3
NCL	37.4	35.9	37.5	37.1	36.3	39.9	39.7	38.9	40.5	41.6	43.6	42.9	42.5
WCL	24.6	25.9	29.9	31	30.9	28.1	25.6	28.8	24.7	22.1	18.7	25.7	27.7
SECL	46.5	48.7	45.5	45.7	44.7	42.7	42.4	43.6	46.3	46.9	44.5	50.5	51.7
MCL	88.1	87.6	90.6	86.9	84.6	79.4	86.3	81.3	71	78.7	82.1	84.3	88.6
Total	281.5	285.2	289.7	292.2	294	278.4	279.8	277.1	269.6	272.00	266.70	277.80	299.90



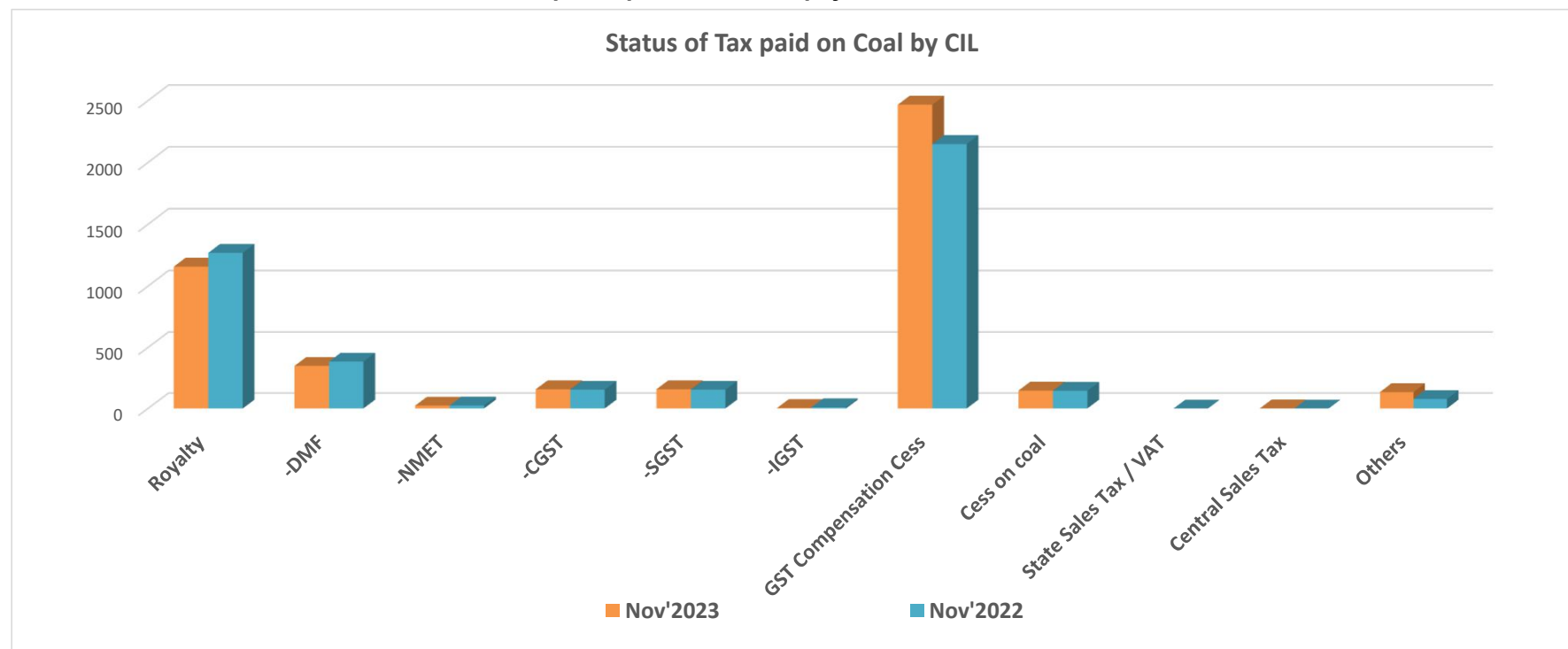
	COMPANY-WISE MOVEMENT OF RAKES FOR POWER SECTOR PER DAY DURING NOV'22 TO NOV'23 (Provisional)												
COMPANY	Nov'22	Dec'22	Jan'23	Feb'23	Mar'23	Apr'23	May'23	Jun'23	July'23	Aug'23	Sept'23	Oct'23	Nov'23
ECL	17.8	19.3	19	18.8	19.6	18	18.3	18	17	15.1	15.5	16.6	16.9
BCCL	17.4	18.7	18.8	19.9	21	19.4	20.1	19.8	21	19.4	19.5	17.8	20
CCL	40.5	40.5	39.3	41	44.3	42.4	40	38.2	38.4	38.2	35.7	31.3	40.5
NCL	37.4	35.1	36.6	35.6	34.3	38.2	37.9	36.4	37.4	37.9	41.7	41.6	41.3
WCL	24.6	25.9	29.6	30	30.1	27.4	25.6	27.7	23	20.7	18.4	25.5	26.8
SECL	45.6	47.7	44.5	44.7	43.7	41.6	41.4	42	43.8	45.4	43.4	47	49
MCL	82.6	82.2	85.5	81	78.2	72.6	78.4	73.5	62.9	71.1	76.5	78.3	80.7
Total	265.9	269.4	273.3	271	271.2	259.6	261.7	255.6	243.5	247.8	250.70	258.10	275.20



Payment made by CIL to government exchequer (Central and State) upto the period of Nov'2023 (FY 2023-24) (Prov.)

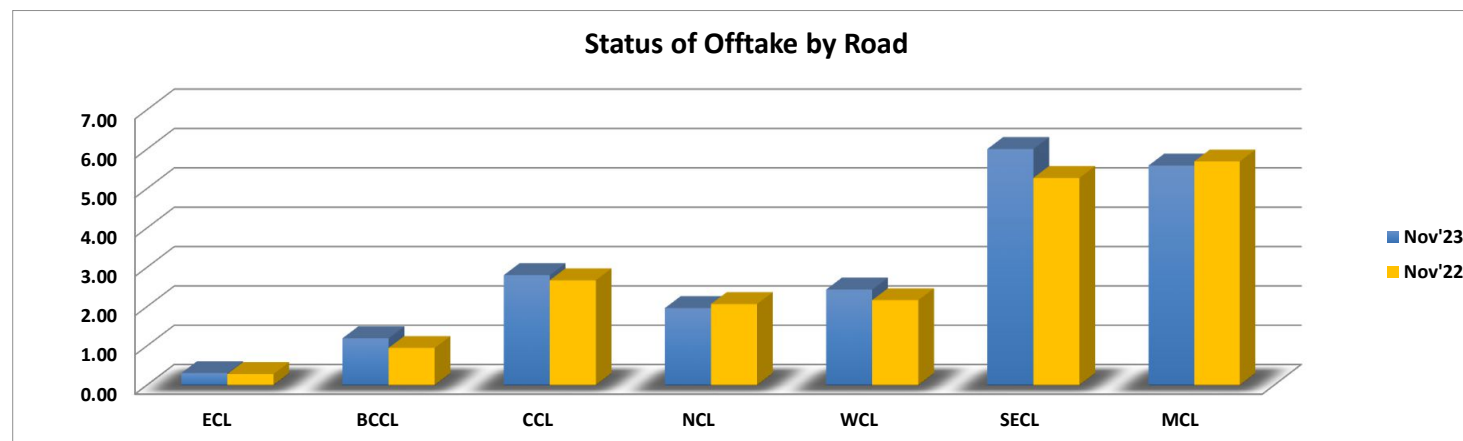
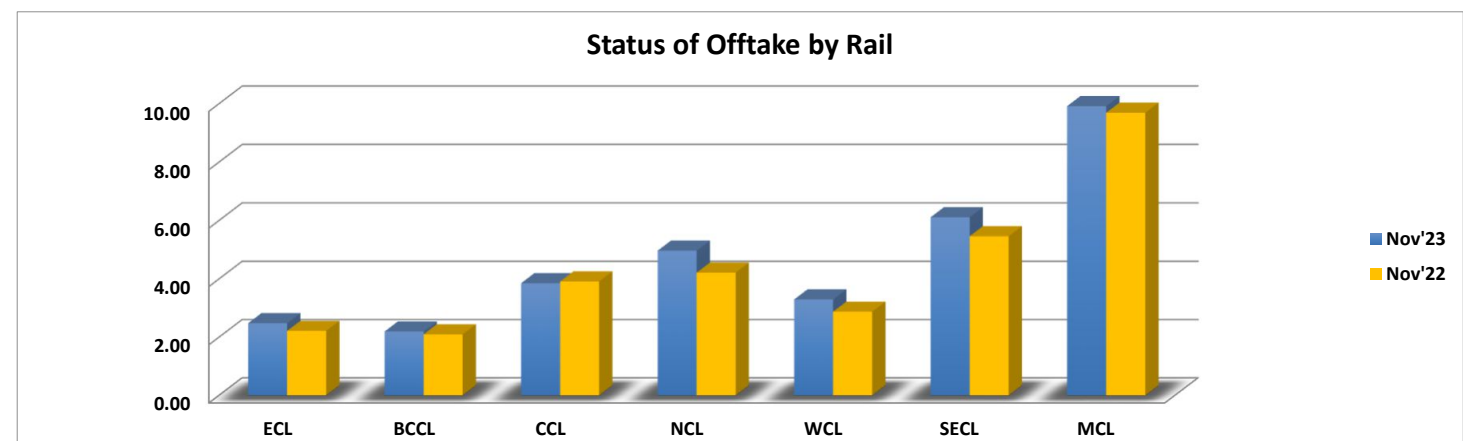
Particulars	Total levies paid (Rs. Cr.)		Total levies paid (Rs. Cr.)		Progressive Growth(%)
	Nov'2023	Nov'2022	Upto Nov'2023	Upto Nov'2022	
Royalty	1158.19	1269.46	9728.38	9566.27	1.69%
Addnl Royalty under MMDR Act					
-DMF	349.08	384.25	3,014.77	2877.27	4.78%
-NMET	23.43	24.72	196.76	194.53	1.15%
Goods and Service Tax:					
-CGST	157.76	153.94	1410.75	1280.17	10.20%
-SGST	157.76	153.94	1410.75	1262.49	11.74%
-IGST	4.57	10.55	192.58	147.34	30.70%
GST Compensation Cess	2467.03	2148.98	19470.71	17862.71	9.00%
Cess on coal	146.6	144.72	1165.73	1195.77	-2.51%
State Sales Tax / VAT			44.08		
Central Sales Tax	0.25		49.86		
Others	134.05	77.61	1488.41	871.59	70.77%
Total	4598.72	4368.17	38172.78	35258.12	8.27%

Note: This exchequer report is on cash payment basis.



Payment made by CIL to government exchequer (Central and State) upto the period of Nov'2023 (FY 2023-24) (Prov.)										
									Rs. Crore	
	ARUNACHAL PRADESH	ASSAM	CHHATTISGARH	JHARKHAND	MADHYA PRADESH	MAHARASHTRA	ODISHA	UTTAR PRADESH	WEST BENGAL	Total
Royalty	0.00	10.13	1604.99	2563.93	1797.25	1375.06	2004.20	360.79	12.03	9728.38
Addnl Royalty under MMDR Act										
-DMF	0.00	3.04	548.01	785.40	540.62	412.52	610.13	111.45	3.61	3014.77
-NMET	0.00	0.20	36.53	47.72	36.58	27.50	40.55	7.43	0.24	196.76
Goods and Service Tax:										
-CGST	0.03	1.77	260.26	412.66	241.63	178.03	255.75	48.61	12.01	1410.75
-SGST	0.06	0.00	7.26	26.97	8.73	5.28	1.27	2.97	140.04	192.58
-IGST	0.03	1.77	260.26	412.66	241.63	178.03	255.75	48.61	12.01	1410.75
GST Compensation Cess	0.33	4.06	4380.36	3523.12	3508.84	1704.91	5120.87	552.07	676.15	19470.71
Cess on coal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1165.73	1165.73
State Sales Tax / VAT	0.00	0.00	0.00	49.86	0.00	0.00	0.00	0.00	0.00	49.86
Central Sales Tax	0.00	0.00	0.00	44.08	0.00	0.00	0.00	0.00	0.00	44.08
Others	0.00	0.47	356.94	445.28	617.62	0.00	7.47	60.62	0.02	1488.41
Total	0.46	21.44	7454.61	8311.67	6992.90	3881.33	8295.99	1192.54	2021.84	38172.78

CIL Modewise Offtake in Nov'23 (Prov.) in MT								
Company	Rail		Road		MGR		Total	
	Nov'23	Nov'22	Nov'23	Nov'22	Nov'23	Nov'22	Nov'23	Nov'22
ECL	2.48	2.22	0.31	0.28	1.00	0.29	3.79	2.80
BCCL	2.20	2.10	1.20	0.95	0.00	0.00	3.40	3.05
CCL	3.86	3.92	2.80	2.68	0.00	0.00	6.66	6.59
NCL	4.97	4.22	1.97	2.07	4.48	4.79	11.69	11.35
WCL	3.30	2.88	2.44	2.17	0.03	0.00	6.04	5.27
SECL	6.11	5.46	6.01	5.27	2.32	2.48	15.03	13.89
MCL	9.92	9.69	5.59	5.69	0.95	1.04	16.46	16.43
NEC	0.01	0.01	0.01	0.00	0.00	0.00	0.02	0.01
CIL	32.85	30.50	20.32	19.11	8.77	8.61	63.08	59.38



SOLAR POWER GENERATION FOR THE MONTH OF NOVEMBER, 2023 vis-à-vis NOVEMBER, 2022

(In kWh)

SL.No.	Subsidiary	Solar Power Generation of Nov' 23	Solar Power Generation of Nov' 22	Growth (%)	Progressive Solar Power Generation From Apr' 23 to Nov'23	Progressive Solar Power Generation From Apr' 22 to Nov' 22	Growth (%)
1	BCCL	77664	70109	11%	945122	500045	89%
2	CCL	44109	59750	-26%	386564	614426	-37%
3	ECL	56765	46032	23%	487559	564931	-14%
4	MCL	232233	177041	31%	2330597	995113	134%
5	NCL	25919	24412	6%	333749	168425	98%
6	SECL	26572	8365	218%	292028	52581	455%
7	WCL	130840	100318	30%	1016987	720883	41%
8	CMPDIL	72004	64800	11%	540934	540111	0%
9	CIL HQ	37578	5277	612%	172949	49544	249%
TOTAL		703684	556104	27%	6506489	4206059	55%

