

अमृत लाल मीणा, भा०प्र०से०

सचिव

AMRIT LAL MEENA, IAS
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

DO No.H0111/3/2023-Coord.

14.11.2023

Respected Sir,

A summary of achievements and important policy decisions/activities performed in the Ministry of Coal during the month of October, 2023 is as below:

- Overall domestic coal production in the month of October, 2023 was **78.65 MT** as against **66.39 MT** in the month of October, 2022, registering a growth of about **18.46%**. It includes coal production of **61.07 MT** by CIL, **5.79 MT** by SCCL and **11.79 MT** by Captive & Other mines.
- Overall domestic coal dispatch in the month of October, 2023 was **79.30 MT** as against **67.09 MT** in the month of October, 2022, registering a growth of about **18.20%**. It includes dispatch of **61.64 MT** by CIL, **5.77 MT** by SCCL and **11.89 MT** by Captive & other mines.
- Overall domestic coal supply to Power Sector in the month of October, 2023 by CIL and SCCL was **56.02 MT** as against **49.93 MT** in October, 2022.
- The outstanding dues payable by Power Sector to CIL and SCCL as on **31.10.2023** are **₹ 16,628.0 crore** and **₹ 7,260.51 crore** respectively (Provisional).

2. A detailed report for the month of October, 2023 is enclosed.

with warm regards,

Yours sincerely,

Encl: As above

[Signature]
14.11.23
(Amrit Lal Meena)

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.

REPORT OF MINISTRY OF COAL FOR OCTOBER, 2023

S. No	Significant inputs	Status																																																																																																																																																																																																																			
1.	Important policy decisions taken and major achievements during the month	<p>(a) Steps taken for sustained production of coal:</p> <p>(i) Coal production in October, 2023 is 11.19 MT from mines allocated under CM (SP) Act, 2015.</p> <p>(ii) Total Coal production from the allocated captive coal blocks for October, 2023 is 11.254 MT (Provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Pakri Barwadih (1.402 MT), Tasra (0.063 MT) and Moher & Moher Amlori Extn. (1.340 MT) is 2.805 Million Tonnes (Provisional).</p> <p>(iii) Revenue of Rs. 357.81 Crores earned in October, 2023 from mines allocated under CM (SP) Act, 2015.</p> <p>(iv) Directives issued to conduct the auction under the provisions of CMSP Act, 2015 for the purpose of sale of coal in respect of 10 coal mines, namely Dumri, Jaganathpur A, Mahanadi, NewPatrapara, Radhikapur (East), Chendipada-II, North of Arkhapal Srirampur, Mandakini B, Kosar Dongergaon and Marki-Zari-Jamani-Adkoli</p> <p>(v) Directions have been issued for allocation of 18 coal blocks by way of auction for sale of coal.</p> <p>b) Performance of NLC India Limited in October, 2023</p> <table border="1"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Oct-23</th> <th>Oct-22</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 23 - October 23</th> <th>April 22 - October 22</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM³</td> <td>109.70</td> <td>120.10</td> <td>115.16</td> <td>9.48</td> <td>4.29</td> <td>950.75</td> <td>816.94</td> <td>871.72</td> <td>-</td> <td>-6.28</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>18.20</td> <td>20.84</td> <td>18.11</td> <td>14.51</td> <td>15.07</td> <td>146.80</td> <td>127.35</td> <td>142.54</td> <td>-</td> <td>-</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM³</td> <td>10.90</td> <td>11.05</td> <td>5.32</td> <td>1.38</td> <td>107.71</td> <td>65.40</td> <td>50.91</td> <td>27.15</td> <td>-</td> <td>87.51</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>10.00</td> <td>9.31</td> <td>7.01</td> <td>-</td> <td>32.81</td> <td>60.00</td> <td>55.30</td> <td>56.76</td> <td>-</td> <td>-2.57</td> </tr> <tr> <td>Power Gross From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1761.00</td> <td>1567.12</td> <td>1822.22</td> <td>-</td> <td>-</td> <td>14359.00</td> <td>10827.99</td> <td>13758.69</td> <td>-</td> <td>-</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>5.14</td> <td>0.98</td> <td>0.41</td> <td>-</td> <td>139.02</td> <td>82.93</td> <td>17.61</td> <td>49.57</td> <td>-</td> <td>-</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>172.82</td> <td>171.41</td> <td>168.26</td> <td>-</td> <td>1.87</td> <td>1284.91</td> <td>1291.76</td> <td>1287.53</td> <td>0.53</td> <td>0.33</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>1938.96</td> <td>1739.51</td> <td>1990.89</td> <td>-</td> <td>-</td> <td>15726.84</td> <td>12137.36</td> <td>15095.79</td> <td>-</td> <td>-</td> </tr> <tr> <td>Power Export From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1554.00</td> <td>1341.32</td> <td>1581.02</td> <td>-</td> <td>-</td> <td>12813.00</td> <td>9255.57</td> <td>11995.99</td> <td>-</td> <td>-</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>5.14</td> <td>0.95</td> <td>0.40</td> <td>-</td> <td>137.50</td> <td>82.93</td> <td>17.52</td> <td>49.16</td> <td>-</td> <td>-</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>172.71</td> <td>170.36</td> <td>168.16</td> <td>-</td> <td>1.31</td> <td>1284.02</td> <td>1287.58</td> <td>1286.71</td> <td>0.28</td> <td>0.07</td> </tr> <tr> <td>Grand Total Export</td> <td>MU</td> <td>1731.85</td> <td>1512.63</td> <td>1749.58</td> <td>-</td> <td>-</td> <td>14179.95</td> <td>10560.67</td> <td>13331.86</td> <td>-</td> <td>-</td> </tr> </tbody> </table>											Unit	Oct-23		Oct-22	% Variation wrt		April 23 - 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(c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of October, 2023
(₹ Crores)

Company	Total Plan Outlay for the year 2023-24	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		October, 2023	October, 2023	October, 2023	October, 2023	October, 2023	October, 2023
1	2	3	4	5	6	7	8
CIL	16500	1503.75	1192.21	79.28	9456.2	8930.79	94.44
NLCIL	2880	281.07	313.08	111.39	2036.53	2218.73	108.95
SCCL	1650	219	157.28	71.82%	882	688.05	78.01%
Total	21030	2003.82	1662.57	82.97	12374.73	11837.57	95.66

(d) SPOT E-Auction of Coal

Coal Co.	Coal Qty. Allocated Oct'23 (Fig in MT)	Coal Qty. Allocated Oct'2022 (Fig in MT)	Increase over notified price Oct'2023	Coal Qty. Allocated Apr-Oct.(2023-24) (Fig in MT)	Coal Qty. Allocated April-April-Oct'(2022-23) (Fig in MT)	Increase over notified price Apr to Oct. (2023-24)
SCCL	00.0908	0.2976	23%	0.423	1.389	17.77%

(e) Single Window Mode Agnostic

Company	Coal Qty. Allocated Oct'2023 (fig in MT)	Coal Qty. Allocated Oct'2022 (Fig in MT)	Increase over notified price	Coal Qty. Allocated April-Oct'2023 (Fig in MT)	Coal Qty. Allocated April-Oct'2022 (Fig in MT)	Increase over notified price
CIL	4.85	-	118%	42.76	-	90%

(f) **Promotional Drilling:** The programme of Promotional (Regional)/NMET drilling comprising 2.00 lakh meters (coal – 1.95 lakh metres and lignite – 0.05 lakh metres) has been drawn up in Annual Plan 2023-24 of CMPDI. The programme is under execution by MECL, DGMS of Nagaland & Assam and CMPDI. As against this, the achievement of drilling upto the month of October 2023 is 0.77 lakh metre, against the target of 1.03 lakh metre, which is 75% of the target.

(g) **Overall Progress of Detailed Drilling in 2023-24:** For 2023-24, against MoU target of 7.50 lakh metre of drilling (Departmental: 4.10 lakh metre, Outsourcing: 3.40 lakh metre), 4.16 lakh metre of drilling has been carried out upto the month of October 2023 against the target of 4.11 lakh metre, which is 101% of the target.

2. Important policy matters held up on account of prolonged inter-ministerial consultations
3. No. of cases of 'sanction for prosecution' pending for more than three months
4. Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government

NIL

NIL

NIL

5. Status of ongoing Swachhta Abhiyan (progress under Special Campaign)	<p>The achievements of Ministry of Coal during the Special Campaign 3.0 (concluded on 31.10.2023) are as under:</p> <p>(i) 100% target achieved in disposal of Public Grievances, PMO and IMC References.</p> <p>(ii) Cleanliness Campaigns were conducted at 956 sites and 65,88,878 sq.ft. of space was freed from scrap.</p> <p>(iv) Revenue of ₹33.71 crores earned through disposal of 8424 MT scrap</p> <p>(v) 1,39,969 physical files and 1,05,369 e-files were reviewed and total of 69227 files were weeded out/closed.</p> <p>(vi) The space freed up from scrap & waste disposal is being used for various purposes like plantations, horticultural activities, beautification, wider passages Parking space, office sitting arrangements, storage, etc.</p>																																																																																																																									
6. Status of Rationalization of Autonomous Bodies	NIL																																																																																																																									
7. Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL																																																																																																																									
8. Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs	<p>Status of incumbency/vacancy positions of senior officers in Ministry of Coal/ PSUs/ Autonomous Bodies in October, 2023 is as under:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="6" style="text-align: center;">Status of Ministry as on 31.10.2023</th> </tr> <tr> <th>Sl. No.</th> <th>Name of Post</th> <th>Sanctioned strength</th> <th>In Position</th> <th>Vacant</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Secretary</td> <td>01</td> <td>01</td> <td>00</td> <td></td> </tr> <tr> <td>2</td> <td>Addl. Secretary</td> <td>01</td> <td>00</td> <td>01</td> <td></td> </tr> <tr> <td>3</td> <td>JS</td> <td>05</td> <td>05*</td> <td>00</td> <td>*2 posts of JS has been upgraded to AS.</td> </tr> <tr> <td>4</td> <td>Eco. Adv</td> <td>01</td> <td>01</td> <td>00</td> <td></td> </tr> <tr> <td>5</td> <td>Adv(P)</td> <td>01</td> <td>01</td> <td>00</td> <td></td> </tr> <tr> <td>6</td> <td>Statistical Adv(DDG State)</td> <td>01</td> <td>01</td> <td>00</td> <td></td> </tr> <tr> <td>7</td> <td>Dir/DS</td> <td>09</td> <td>09</td> <td>00</td> <td></td> </tr> <tr> <td>8</td> <td>Director(Tech)</td> <td>01</td> <td>00</td> <td>01</td> <td></td> </tr> <tr> <td>9</td> <td>Director (Tech) NA</td> <td>01</td> <td>01</td> <td>00</td> <td></td> </tr> <tr> <td></td> <td>Total</td> <td>21</td> <td>19</td> <td>02</td> <td></td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="7" style="text-align: center;">Board level status as on 31.10.2023</th> </tr> <tr> <th>Sl. No.</th> <th>Name of CPSE</th> <th>Sanctioned strength</th> <th>In Position</th> <th>Vacant</th> <th>Upcoming vacancies upto 01.04.2024</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>CIL</td> <td>06</td> <td>05</td> <td>01</td> <td>-</td> <td>Director (BD), CIL has been given Additional charge for Director (Fin)</td> </tr> <tr> <td>2</td> <td>NLCIL</td> <td>06</td> <td>05</td> <td>01</td> <td>-</td> <td>Director (Mines), NLCIL has been given the Addl. Charge of Director (Fin)</td> </tr> <tr> <td>3</td> <td>CCL</td> <td>05</td> <td>04</td> <td>01</td> <td>01 D(T)</td> <td>Director(T), CIL has been given the Addl. Charge of CMD, CCL.</td> </tr> <tr> <td>4</td> <td>BCCL</td> <td>05</td> <td>05</td> <td>00</td> <td>-</td> <td></td> </tr> <tr> <td>5</td> <td>ECL</td> <td>05</td> <td>05</td> <td>00</td> <td>-</td> <td></td> </tr> </tbody> </table>	Status of Ministry as on 31.10.2023						Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks	1	Secretary	01	01	00		2	Addl. Secretary	01	00	01		3	JS	05	05*	00	*2 posts of JS has been upgraded to AS.	4	Eco. Adv	01	01	00		5	Adv(P)	01	01	00		6	Statistical Adv(DDG State)	01	01	00		7	Dir/DS	09	09	00		8	Director(Tech)	01	00	01		9	Director (Tech) NA	01	01	00			Total	21	19	02		Board level status as on 31.10.2023							Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.04.2024	Remarks	1	CIL	06	05	01	-	Director (BD), CIL has been given Additional charge for Director (Fin)	2	NLCIL	06	05	01	-	Director (Mines), NLCIL has been given the Addl. Charge of Director (Fin)	3	CCL	05	04	01	01 D(T)	Director(T), CIL has been given the Addl. Charge of CMD, CCL.	4	BCCL	05	05	00	-		5	ECL	05	05	00	-	
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6	WCL	05	03	02	01 CMD	CMD, WCL has been given the Addl. Charge of D(Fin) Director(T), WCL has been given the Addl. Charge of D(Pers).
7	NCL	05	05	00	01 CMD	
8	SECL	05	04	01	01 D(P)	Director(T)OP has been given the Addl. Charge of Director(T)P&P.
9	MCL	05	05	00	01 CMD	
10	CMPDIL	05	05	00		
	Total	52	46	06	05	

Status of Coal Controller's organisation as on 31.10.2023

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1.	Coal Controller	01	00	01	DDG, MoC has been given the Additional charge of Coal Controller.

Status of CMPFO as on 31.10.2023

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01	00	

Status of CVOs as on 31.10.2023

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	1	0	
2	NLCIL	1	1	0	
3	CCL	1	1	0	
4	BCCL	1	1	0	
5	ECL	1	1	0	
6	WCL	1	1	0	
7	NCL	1	0	1	CVO, CCL has been given the Addl. Charge of CVO (NCL).
8	SECL	1	1	0	
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	1	0	
	Total	11	10	01	

9. List of cases in which ACC directions have not been complied with

NIL

10. Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department

NIL
