



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
August'2023



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Preface

The Monthly Coal Statistics for the month of August'2023 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

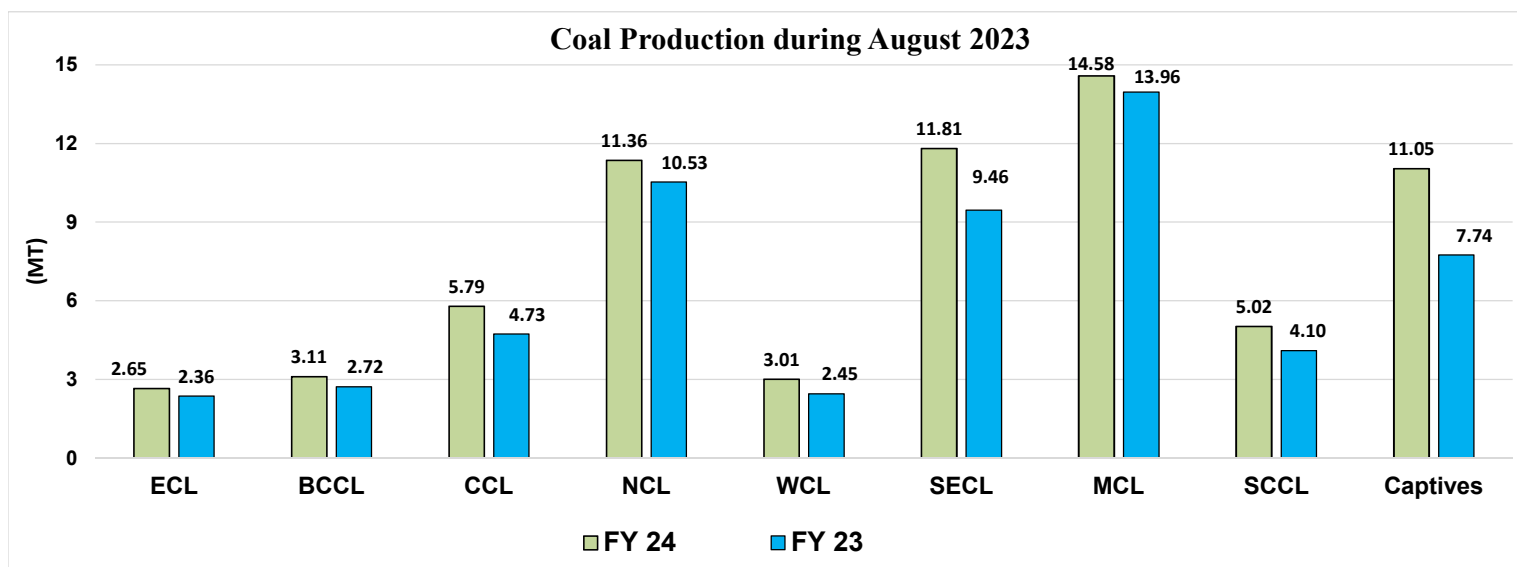


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during August				Production upto August		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%)Y-o-Y
1	ECL	3.00	2.65	88.33	2.36	12.29	15.60	13.38	16.59
2	BCCL	2.80	3.11	111.07	2.72	14.34	16.24	13.51	20.21
3	CCL	5.40	5.79	107.22	4.73	22.41	29.10	25.97	12.05
4	NCL	10.56	11.36	107.58	10.53	7.88	57.45	53.83	6.72
5	WCL	3.15	3.01	95.56	2.45	22.86	21.82	18.37	18.78
6	SECL	11.46	11.81	103.05	9.46	24.84	66.63	54.28	22.75
7	MCL	14.49	14.58	100.62	13.96	4.44	74.58	73.91	22.75
8	NEC	0.01	0.00	0.00	0.01	-100.00	0.04	0.07	-42.86
	CIL	50.86	52.31	102.85	46.22	13.18	281.46	253.31	11.11
9	SCCL	4.77	5.02	105.24	4.10	22.44	26.41	24.30	8.68
10	Captives/Others	11.29	11.05	97.85	7.74	42.73	53.16	46.52	14.28
Grand Total		66.92	68.38	102.17	58.05	17.77	361.03	324.13	11.38

1.1 (a) 82.35 % of coal have been produced in Odisha, MP, CG & JH during August'23.

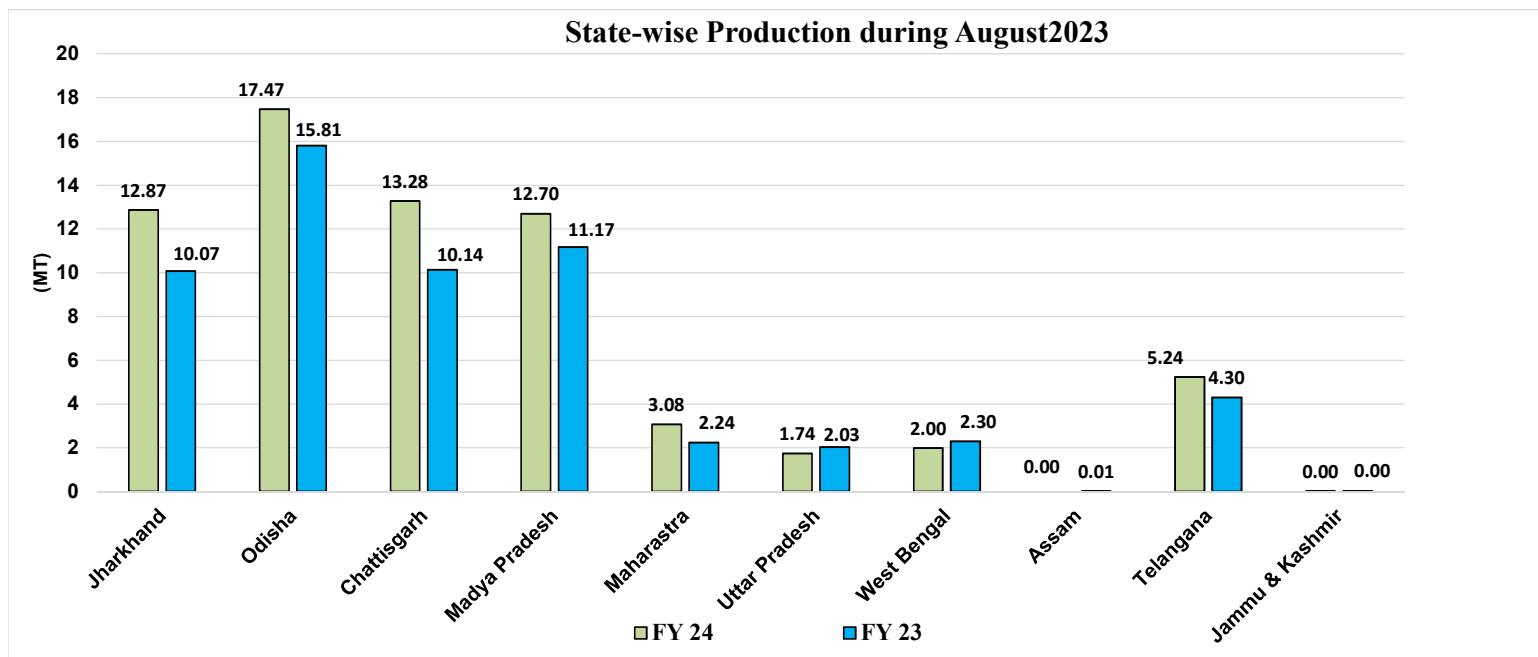


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during August			Production upto August		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	12.87	10.07	27.87 ↑	63.96	53.42	19.73 ↑
2	Odisha	17.47	15.81	10.53 ↑	86.21	84.15	2.45 ↑
3	Chattisgarh	13.28	10.14	30.96 ↑	74.74	61.16	22.21 ↑
4	Madhya Pradesh	12.70	11.17	13.65 ↑	64.32	60.03	7.16 ↑
5	Maharashtra	3.08	2.24	37.40 ↑	21.77	17.91	21.57 ↑
6	Uttar Pradesh	1.74	2.03	-14.29 ↓	8.82	8.84	-0.23 ↓
7	West Bengal	2.00	2.30	-12.98 ↓	13.71	13.33	2.83 ↑
8	Assam	0.00	0.01	-100.00 ↓	0.04	0.06	-28.57 ↓
9	Telangana	5.24	4.30	21.88 ↓	27.47	25.23	8.88 ↑
10	Jammu & Kashmir	0.00	0.00	0.00	0.01	0.01	0.00
Grand Total		68.38	58.05	17.81 ↑	361.03	324.13	11.38 ↑

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during August			Production upto August		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	2.93	2.48	18.13 ↑	15.47	12.54	23.37 ↑
3	CCL	1.31	1.19	-25.00 ↓	6.60	6.42	2.77 ↑
4	WCL	0.01	0.01	-25.00 ↓	0.03	0.04	-26.92 ↓
5	SECL	0.02	0.02	5.56 ↑	0.09	0.10	-3.57 ↓
	CIL	4.27	3.70	15.24 ↑	22.20	19.11	16.18 ↑
6	Captives/Others	0.50	0.45	11.36 ↑	2.64	2.27	16.30 ↑
	Grand Total	4.77	4.15	14.82 ↑	24.84	21.38	16.19 ↑

OBR trend in August2023

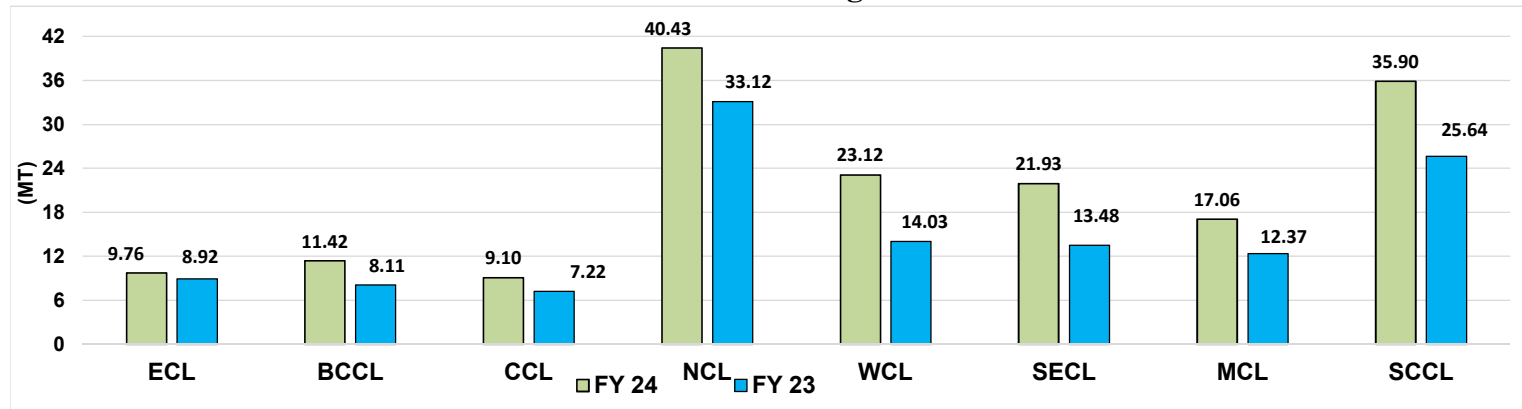


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during August				OBR upto August			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y	
1	ECL	9.00	9.76	108.44	8.92	9.42 ↑	60.60	49.44	22.57 ↑	
2	BCCL	10.20	11.42	111.96	8.11	40.81 ↑	64.21	46.52	38.03 ↑	
3	CCL	9.00	9.10	101.11	7.22	26.04 ↑	48.95	45.77	6.95 ↑	
4	NCL	33.35	40.43	121.23	33.12	22.07 ↑	207.64	177.51	16.97 ↑	
5	WCL	14.68	23.12	157.49	14.03	64.79 ↑	147.06	96.55	52.31 ↑	
6	SECL	17.06	21.93	128.55	13.48	62.69 ↑	132.01	89.32	47.79 ↑	
7	MCL	19.87	17.06	128.55	12.37	62.69 ↑	103.63	75.65	47.79 ↑	
8	NEC	0.07	0.09	128.57	0.17	-47.06 ↓	0.58	0.64	-9.38 ↓	
	CIL	113.23	132.91	117.38	97.41	36.44 ↑	764.69	581.40	31.53 ↑	
9	SCCL	29.50	35.90	121.71	25.64	40.03 ↑	168.98	145.88	15.84 ↑	
	Grand Total	142.73	168.81	118.27	123.05	37.19 ↑	933.67	727.28	28.38 ↑	

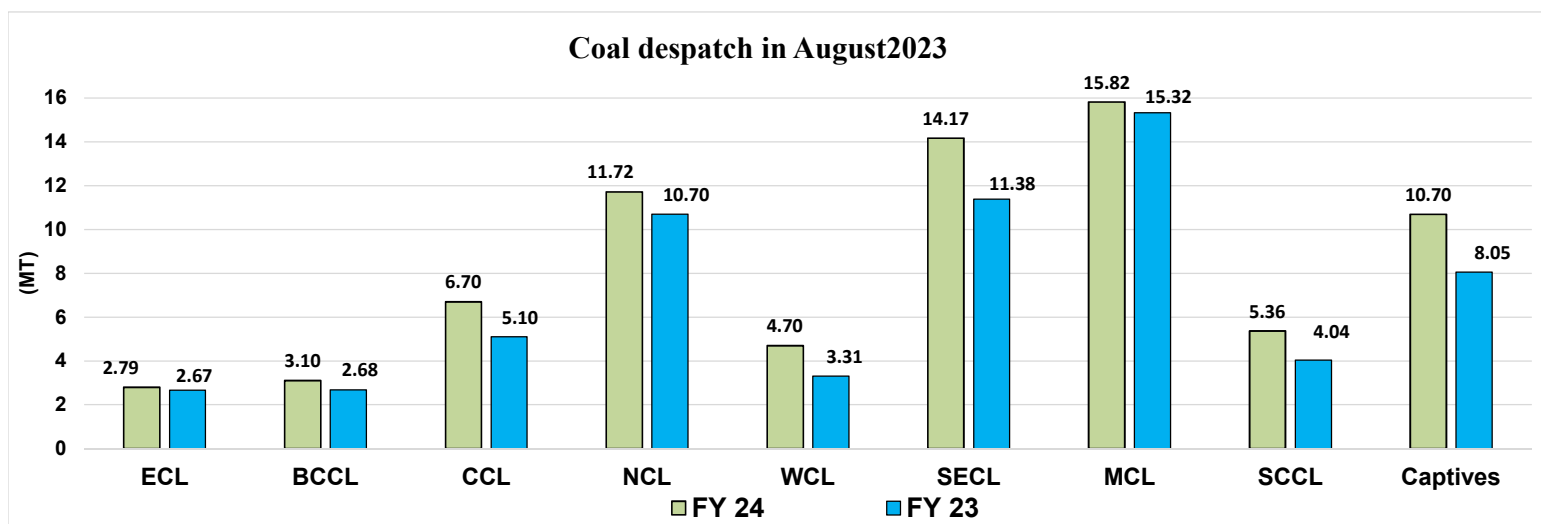


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during August				Despatch upto August			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth Y-o-Y (%)	
1	ECL	3.20	2.79	87.19	2.67	4.49	15.46	14.46	6.92	↑
2	BCCL	2.90	3.10	106.90	2.68	15.67	16.13	14.48	11.40	↑
3	CCL	5.60	6.70	119.64	5.10	31.37	34.92	31.45	11.03	↑
4	NCL	10.50	11.72	111.62	10.70	9.53	58.50	56.64	3.28	↑
5	WCL	3.60	4.70	130.56	3.31	41.99	27.71	23.90	15.94	↑
6	SECL	14.90	14.17	95.10	11.38	24.52	73.17	62.55	16.98	↑
7	MCL	16.40	15.82	96.46	15.32	3.26	79.52	79.59	-0.09	↓
8	NEC		0.01		0.00		0.04	0.05	-20.00	↓
	CIL	57.10	59.01	103.35	51.17	15.32	305.46	283.11	7.89	↑
9	SCCL	4.77	5.36	112.37	4.04	32.67	28.07	24.67	13.78	↑
10	Captives	11.29	10.70	94.73	8.05	32.89	58.29	47.75	22.07	↑
Grand Total		73.16	75.08	102.62	63.26	18.68	391.82	355.54	10.20	↑

Coal despatch to different sectors during August2023

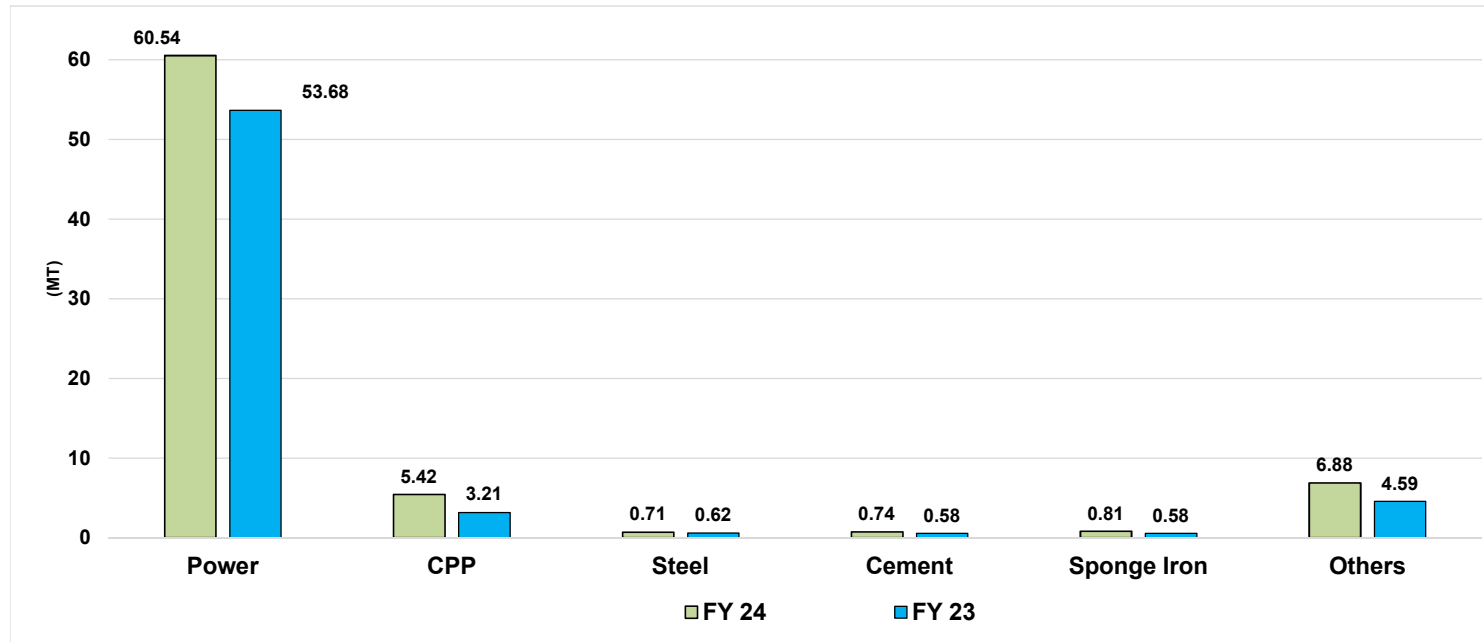


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during August			Despatch upto August		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	60.54	53.68	12.78 ↑	320.41	304.42	5.25 ↑
2	CPP	5.42	3.21	69.07 ↑	25.15	14.29	75.97 ↑
3	Steel	0.71	0.62	15.21 ↑	3.99	3.06	30.29 ↑
4	Cement	0.74	0.58	26.68 ↑	3.89	3.32	17.25 ↑
5	Sponge Iron	0.81	0.58	39.83 ↑	4.07	2.99	36.19 ↑
6	Others	6.88	4.59	49.99 ↑	34.38	27.46	25.19 ↑
Grand Total		75.08	63.26	18.68 ↑	391.82	355.54	10.20 ↑

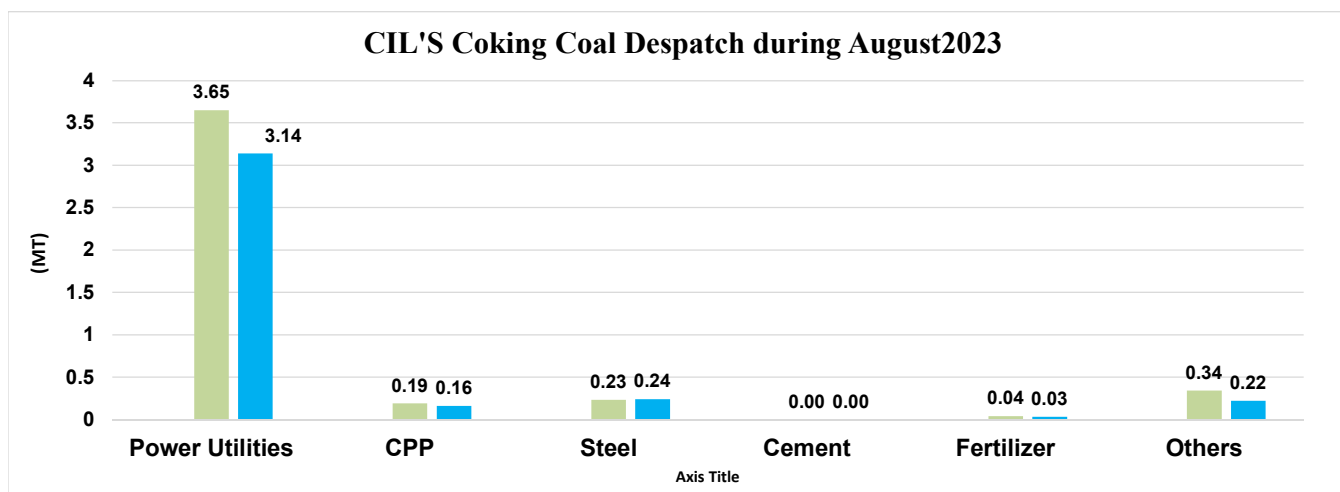


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during August			Despatch upto August		
		FY 24	FY 23	Growth	FY 24	FY 23	Growth (%)
1	Power Utilities	3.65	3.14	16.24 ↑	19.40	18.02	7.66 ↑
2	CPP	0.19	0.16	18.75 ↑	0.91	0.73	24.66 ↑
3	Steel	0.23	0.24	-4.17 ↓	1.31	1.04	25.96 ↑
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.04	0.03	33.33 ↑	0.19	0.12	58.33 ↑
6	Others	0.34	0.22	54.55 ↑	2.17	2.04	6.37 ↑
Grand Total		4.45	3.79	17.41 ↑	23.98	21.95	9.25 ↑

Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during August			Production upto August		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	1.78	2.13	-16.35 ↓	8.88	11.25	-21.07 ↓
2	GMDCL	0.35	0.33	7.01 ↑	2.53	3.20	-20.85 ↓
3	GIPCL	0.00	0.00		1.04	1.16	-10.09 ↓
4	RSMML	0.12	0.04	182.93 ↑	0.36	0.34	6.55 ↑
5	BLMCL	0.52	0.34	54.63 ↑	2.21	2.10	5.39 ↑
6	GHCL	0.00	0.00		0.03	0.02	50.00 ↑
7	VS Lignite	0.11	0.06	71.43 ↑	0.42	0.40	4.71 ↑
8	GSPL	0.01	0.03	-63.64 ↓	0.61	0.66	-8.58 ↓
Grand Total		2.89	2.93	-1.47 ↓	16.08	19.13	-15.92 ↓

Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during August			Despatch upto August		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	1.75	2.17	-19.43 ↓	9.25	11.60	-20.23 ↓
2	GMDCL	0.35	0.33	7.01 ↑	2.53	3.20	-20.85 ↓
3	GIPCL	0.00	0.00		1.04	1.16	-10.09 ↓
4	RSMML	0.12	0.04	182.93 ↑	0.36	0.34	6.55 ↑
5	BLMCL	0.53	0.34	57.01 ↑	2.43	2.58	-5.89 ↓
6	GHCL	0.01	0.01	-8.33 ↓	0.05	0.04	25.00 ↑
7	VS Lignite	0.08	0.11	-25.47 ↓	0.34	0.43	-21.63 ↓
8	GSPL	0.12	0.03	275.76 ↑	0.61	0.52	16.25 ↑
Grand Total		2.96	3.03	-2.31 ↓	16.60	19.86	-16.41 ↓

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during August'23			Coal Despatch upto August'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	47.22	43.48	8.60 ↑	249.10	243.05	2.49 ↑
CPP	4.85	2.89	67.99 ↑	21.95	12.46	76.22 ↑
Steel	0.21	0.17	23.53 ↑	1.30	0.78	66.24 ↑
Cement	0.40	0.25	59.36 ↑	1.93	1.34	44.25 ↑
Sponge Iron	0.80	0.55	45.45 ↑	3.97	2.80	41.79 ↑
Others	5.53	3.83	44.31 ↑	27.21	22.69	19.92 ↑
Total	59.01	51.17	15.32 ↑	305.46	283.11	7.89 ↑

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during August'23			Coal Despatch upto August'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	4.71	3.26	44.36 ↑	24.21	20.37	18.83 ↑
CPP	0.18	0.24	-25.42 ↓	1.16	1.17	-0.60 ↓
Steel						
Cement	0.21	0.18	14.44 ↑	1.25	1.15	8.96 ↑
Sponge Iron	0.01	0.03	-63.33 ↓	0.10	0.19	-46.32 ↓
Others	0.26	0.33	-21.82 ↓	1.35	1.79	-24.80 ↓
Total	5.36	4.04	32.67 ↑	28.07	24.67	13.78 ↑

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during August'23			Coal Despatch upto August'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	8.62	6.94	24.10 ↑	47.104	41.00	14.90 ↑
CPP	0.39	0.08	391.25 ↑	2.04	0.67	205.71 ↑
Steel	0.50	0.45	12.05 ↑	2.69	2.28	17.95 ↑
Cement	0.13	0.15	-13.33 ↓	0.71	0.83	-14.65 ↓
Sponge Iron						
Others	1.095	0.427	156.44 ↑	5.82	2.98	95.50 ↑
Total	10.70	8.05	32.89 ↑	58.29	47.75	22.06 ↑

Fig. in MT

Name of Coal Block/Company	Prod. during Aug			Prod. upto Aug		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	100.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.00	0.00	-100.00	0.04	0.01	300.00
IISCOR	0.00	0.00		0.02	0.00	
JSMDCL	0.02	0.02	5.00	0.12	0.05	166.67
TISCOWB	0.40	0.36	12.29	2.14	1.87	14.75
TISCOJH	0.05	0.06	-25.00	0.25	0.30	-15.25
NTPC/Pakri Barwadih	1.32	0.85	55.41	6.89	4.63	48.91
CESC / Sarshatali	0.09	0.21	-56.87	0.83	0.79	4.80
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.10	0.00		0.45	0.00	
HIL-Gare Palma IV/4	0.04	0.05	-24.00	0.26	0.31	-14.75
SIL / Belgaon	0.01	0.02	-12.50	0.06	0.08	-25.00
HIL/Kathautia	0.04	0.00		0.11	0.03	254.84
SAIL/Tasra	0.06	0.03	125.00	0.22	0.11	109.52
SPL / Moher & Amlochori Extn.	1.32	1.35	-2.14	7.27	7.50	-3.05
RRVUNL / Parsa East & Kanta	0.47	0.49	-5.49	4.30	5.61	-23.39
JPVL / Amelia (North)	0.29	0.27	7.69	1.21	1.83	-33.92
RCCPL/ Sial Ghogri	0.03	0.03	-16.67	0.13	0.15	-13.33
TUML / Marki Mangli - I	0.00	0.00		0.00	0.09	-100.00
WBPDC/Barjora	0.06	0.02	222.22	0.45	0.12	268.85
WBPDC/Barjora North	0.09	0.15	-44.08	0.69	0.82	-15.44
WBPDC/Pachwara North	0.57	0.80	-29.09	1.11	4.01	-72.33
WBPDC/Gangaramchak-Bhadulia	0.07	0.00	6600.00	1.13	1.00	13.00
TSGENCO/Tadicherla-I	0.22	0.20	7.96	1.05	0.93	13.39
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.10	0.12	-20.00	0.49	0.60	-18.20
NTPC / Dulanga	0.50	0.45	11.31	3.03	2.45	23.83
NTPC/Talaipalli	0.48	0.05	807.55	2.31	0.28	713.38
OCPL/Manoharpur	1.32	0.64	104.81	4.16	3.58	16.17
CSPGCL/GP III	0.38	0.28	34.51	1.11	1.57	-29.43
Talabira II & III	0.81	0.75	8.10	3.68	4.22	-12.78
DPL/Trans Damodar	0.00	0.05	-100.00	0.19	0.17	11.11
KPCL	0.20	0.00		0.93	0.56	66.67
B. S. ISPAT / Marki Magli III	0.00	0.01	-100.00	0.01	0.04	-77.27
Ultratech Cement	0.08	0.03	151.52	0.26	0.14	88.41
Sharda Limited	0.13	0.10	28.16	0.59	0.36	63.43
JP(GV IV/1)	0.60	0.30	101.33	3.08	2.00	53.69
APMDCL(Suliyari)	0.32	0.02	1359.09	1.15	0.33	253.85
PSPCL(Pachwara Central)	0.33			1.38		
Vedanta(Jamkhani)	0.23			0.40		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.17			0.86		
THDC(Amelia)	0.04			0.06		
DVC(Tubed)	0.07			0.29		
BSMPL(Gotitoria East and West)	0.03			0.10		
NALCO (Utkal D)	0.03			0.35		
Total	11.05	7.74	42.73	53.16	46.52	14.28

Fig. in MT

Name of Coal Block/Company	Despatch during Aug			Despatch upto Aug		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.00	0.00	-100.00	0.04	0.01	320.00
IISCOR	0.00	0.00		0.02	0.00	
JSMDCL	0.02	0.02	-8.70	0.13	0.05	145.10
TISCOWB	0.40	0.36	12.32	2.14	1.87	14.73
TISCOJH	0.05	0.06	-25.00	0.25	0.30	-16.89
NTPC/Pakri Barwadih	1.69	0.95	78.78	7.63	4.59	66.21
CESC / Sarshatali	0.16	0.16	-3.09	0.79	0.87	-9.24
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.07	0.00		0.54	0.00	
HIL-Gare Palma IV/4	0.06	0.06	-1.72	0.25	0.31	-19.03
SIL / Belgaon	0.01	0.02	-26.32	0.07	0.10	-33.01
HIL/Kathautia	0.03	0.00		0.10	0.07	53.73
SAIL/Tasra	0.06	0.03	125.00	0.22	0.11	109.52
SPL / Moher & Amlochori Extn.	1.50	1.49	1.14	7.32	7.74	-5.34
RRVUNL / Parsa East & Kanta	0.47	0.49	-5.49	4.30	5.61	-23.46
JPVL / Amelia (North)	0.24	0.27	-10.00	1.31	1.75	-25.54
RCCPL/ Sial Ghogri	0.02	0.03	-20.00	0.13	0.15	-13.33
TUML / Marki Mangli - I	0.00	0.00		0.02	0.13	-81.89
WBPDC/Barjora	0.07	0.03	112.12	0.45	0.29	54.30
WBPDC/Barjora North	0.12	0.16	-23.75	0.89	0.85	4.57
WBPDC/Pachwara North	0.54	0.80	-32.12	4.34	4.12	5.19
WBPDC/Gangaramchak-Bhadulia	0.20	0.03	603.57	1.10	1.14	-3.41
TSGENCO/Tadicherla-I	0.20	0.20	1.52	0.96	0.93	3.23
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.08	0.09	-8.99	0.44	0.55	-18.83
NTPC / Dulanga	0.47	0.54	-13.38	2.96	2.65	12.02
NTPC/Talaipalli	0.44	0.07	576.92	2.60	0.27	879.25
OCPL/Manoharpur	0.65	0.80	-18.47	3.53	3.77	-6.49
CSPGCL/GP III	0.32	0.22	49.77	1.48	1.41	4.39
Talabira II & III	0.71	0.71	0.57	3.83	4.29	-10.88
DPL/Trans Damodar	0.00	0.04	-100.00	0.22	0.16	38.27
KPCL	0.18	0.01	2485.71	0.92	0.54	69.98
B. S. ISPAT / Marki Magli III	0.00	0.00	-100.00	0.03	0.06	-58.33
Ultratech Cement	0.03	0.03	-19.35	0.14	0.14	0.00
Sharda Limited	0.14	0.10	43.88	0.60	0.62	-3.70
JP(GV IV/1)	0.56	0.29	96.84	3.47	2.00	73.39
APMDCL(Suliyari)	0.29	0.02	1300.00	1.47	0.30	387.04
PSPCL(Pachhwara Central)	0.32			1.32		
Vedanta(Jamkhani)	0.18			0.77		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.24			0.94		
THDC(Amelia)	0.05			0.08		
DVC(Tubed)	0.05			0.14		
BSMPL(Gotitoria East and West)	0.03			0.10		
NALCO (Utkal D)	0.04			0.26		
Total	10.70	8.05	32.89	58.29	47.75	22.06

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During Aug			Production Upto Aug		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
ECL	Big Mines	1.26	1.09	15.04	7.47	6.49	15.08
	Other Mines	0.54	0.52	3.04	3.27	2.40	36.07
	Big Plus Mines	1.79	1.61	11.17	10.73	8.89	20.75
	Rest of Mines	0.86	0.75	14.71	4.87	4.49	8.37
	Total ECL	2.65	2.36	12.29	15.60	13.38	16.59
BCCL	Big Mines	0.42	0.37	13.28	2.04	1.76	15.91
	Other Mines	1.91	1.80	6.19	9.97	8.25	20.85
	Big Plus Mines	2.33	2.17	7.39	12.01	10.01	19.98
	Rest of Mines	0.79	0.55	41.45	4.23	3.50	20.86
	Total BCCL	3.11	2.72	14.34	16.24	13.51	20.21
CCL	Big Mines	3.90	3.18	22.70	19.75	17.99	9.78
	Other Mines	0.92	0.96	-3.99	4.66	4.68	-0.43
	Big Plus Mines	4.82	4.14	16.53	24.41	22.67	7.68
	Rest of Mines	0.97	0.59	63.49	4.69	3.30	42.12
	Total CCL	5.79	4.73	22.41	29.10	25.97	12.05
NCL	Big Mines	10.98	10.17	7.92	55.11	51.74	6.51
	Other Mines	0.25	0.21	18.10	1.38	1.27	8.66
	Big Plus Mines	11.22	10.38	8.13	56.49	53.01	6.56
	Rest of Mines	0.14	0.15	-8.93	0.96	0.82	17.07
	Total NCL	11.36	10.53	7.88	57.45	53.83	6.72
WCL	Big Mines	0.22	0.27	-18.50	2.60	2.57	1.33
	Other Mines	2.10	1.58	32.88	14.63	11.71	24.93
	Big Plus Mines	2.32	1.85	25.38	17.23	14.28	20.68
	Rest of Mines	0.69	0.60	15.09	4.59	4.09	12.14
	Total WCL	3.01	2.45	22.86	21.82	18.37	18.78
SECL	Big Mines	8.77	7.18	22.13	49.58	41.45	19.61
	Other Mines	1.88	1.12	67.56	10.80	7.40	46.02
	Big Plus Mines	10.65	8.30	28.27	60.38	48.85	23.61
	Rest of Mines	1.16	1.16	0.26	6.25	5.43	15.02
	Total SECL	11.81	9.46	24.84	66.63	54.28	22.75
MCL	Big Mines	14.00	13.45	4.11	72.85	71.15	2.39
	Other Mines	0.38	0.39	-4.32	1.00	2.03	-50.74
	Big Plus Mines	14.38	13.85	3.87	73.85	73.18	0.92
	Rest of Mines	0.20	0.11	73.70	0.73	0.73	0.00
	Total MCL	14.58	13.96	4.44	74.58	73.91	0.91
CIL	Big Mines	39.55	35.71	10.73	209.40	193.15	8.41
	Other Mines	7.97	6.58	21.08	45.71	37.74	21.12
	Big Plus Mines	47.51	42.29	12.34	255.10	230.88	10.49
	Rest of Mines	4.80	3.93	22.18	26.36	22.43	17.52
	Total CIL	52.31	46.22	13.18	281.46	253.31	11.11
SCCL	Big Mines	2.75	2.16	27.62	14.34	12.46	15.14
	Other Mines	0.64	0.49	31.30	3.67	3.56	2.97
	Big Plus Mines	3.39	2.64	28.30	18.01	16.02	12.43
	Rest of Mines	1.63	1.46	11.78	8.40	8.28	1.43
	Total SCCL	5.02	4.10	22.44	26.41	24.30	8.68

Subsidiary	Description	Production During Aug			Production Upto Aug		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Captive & Others	Big Mines	6.10	5.28	15.64	29.85	31.33	-4.73
	Other Mines	4.95	2.46	100.89	23.32	15.19	53.46
	Total Others	11.05	7.74	42.76	53.16	46.52	14.27
All India	Big Mines	57.01	50.22	13.53	302.96	278.23	8.89
	Other Mines	11.37	7.84	44.96	58.07	45.90	26.51
	All Mines	68.38	58.05	17.79	361.03	324.13	11.38

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 84 mines excluding top 35 mines
 Big plus mines means top 84 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.01	0.00	172.50	0.24	0.42	-42.64
SONEPUR BAZARI	Big	0.03	0.12	-71.60	0.28	0.61	-53.43
JHANJRA	Others	0.20	0.31	-36.56	1.21	1.21	-0.28
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.10	0.13	-26.64	0.69	0.64	7.09
CHITRA	Others	0.12	0.05	138.62	0.65	0.31	109.45
Total Big Mines		0.04	0.12	-63.73	0.52	1.03	-49.03
Total Others		0.41	0.49	-16.05	2.54	2.16	17.65
Total Big Plus Mines		0.46	0.61	-25.68	3.07	3.19	-3.88
Total Rest of Mines		0.56	0.58	-2.14	3.10	3.18	-2.40
Total ECL		1.02	1.19	-14.29	6.17	6.37	-3.14

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.62	0.32	95.16	3.13	1.50	108.97
SONEPUR BAZARI	Big	0.59	0.65	-9.38	3.81	3.96	-3.81
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.12	0.03	314.82	0.72	0.24	201.85
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.21	0.97	25.11	6.94	5.46	27.17
Total Others		0.12	0.03	314.82	0.72	0.24	201.85
Total Big Plus Mines		1.34	1.00	33.80	7.67	5.70	34.53
Total Rest of Mines		0.30	0.17	77.66	1.76	1.31	34.51
Total ECL		1.64	1.17	40.17	9.43	7.01	34.52

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.64	0.32	96.12	3.38	1.92	75.80
SONEPUR BAZARI	Big	0.62	0.77	-19.08	4.09	4.57	-10.44
JHANJRA	Others	0.20	0.31	-36.56	1.21	1.21	-0.28
MOHANPUR (EXPN)	Others	0.12	0.03	314.82	0.72	0.24	201.85
NAKRAKUNDA-KUMARDIH B	Others	0.10	0.13	-26.64	0.69	0.64	7.09
CHITRA	Others	0.12	0.05	138.62	0.65	0.31	109.45
Total Big Mines		1.26	1.09	15.04	7.47	6.49	15.08
Total Others		0.54	0.52	3.04	3.27	2.40	36.07
Total Big Plus Mines		1.79	1.61	11.17	10.73	8.89	20.75
Total Rest of Mines		0.86	0.75	14.71	4.87	4.49	8.37
Total ECL		2.65	2.36	12.29	15.60	13.38	16.59

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.26	0.25	3.51	1.32	1.07	23.36
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.06	0.06	1.52	0.24	0.27	-11.11
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.08	0.03	156.17	0.31	0.16	93.75
AMP	Others	0.14	0.10	41.47	0.61	0.46	32.61
KOCP	Others	0.10	0.07	32.69	0.52	0.47	10.64
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.26	0.25	3.51	1.32	1.07	23.36
Total Others		0.37	0.26	43.04	1.68	1.36	23.53
Total Big Plus Mines		0.63	0.51	23.76	3.00	2.43	23.46
Total Rest of Mines		0.24	0.20	14.64	1.33	1.23	8.13
Total BCCL		0.86	0.71	21.13	4.33	3.66	18.31

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.16	0.12	33.33	0.72	0.69	4.35
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.19	0.21	-9.52	1.44	1.33	8.27
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.43	0.53	-18.87	2.12	1.85	14.59
AMP	Others	0.01	0.05	-80.00	0.22	0.10	120.00
KOCP	Others	0.19	0.12	58.33	1.10	0.63	74.60
ENA	Others	0.25	0.19	31.58	1.25	0.92	35.87
BASTACOLLA	Others	0.15	0.16	-6.25	0.66	0.64	3.13
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.14	0.17	-17.65	0.54	0.87	-37.93
ROCP	Others	0.18	0.11	63.64	0.96	0.55	74.55
Total Big Mines		0.16	0.12	33.33	0.72	0.69	4.35
Total Others		1.54	1.54		8.29	6.89	20.32
Total Big Plus Mines		1.70	1.66	2.41	9.01	7.58	18.87
Total Rest of Mines		0.55	0.34	61.76	2.90	2.27	27.75
Total BCCL		2.25	2.00	12.50	11.91	9.85	20.91

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.42	0.37	13.28	2.04	1.76	15.91
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.25	0.27	-7.10	1.68	1.60	5.00
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.51	0.56	-9.59	2.43	2.01	20.90
AMP	Others	0.15	0.15	0.31	0.83	0.56	48.21
KOCP	Others	0.29	0.19	48.69	1.62	1.10	47.27
ENA	Others	0.25	0.19	31.58	1.25	0.92	35.87
BASTACOLLA	Others	0.15	0.16	-6.25	0.66	0.64	3.13
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.14	0.17	-17.65	0.54	0.87	-37.93
ROCP	Others	0.18	0.11	63.64	0.96	0.55	74.55
Total Big Mines		0.42	0.37	13.28	2.04	1.76	15.91
Total Others		1.91	1.80	6.19	9.97	8.25	20.85
Total Big Plus Mines		2.33	2.17	7.39	12.01	10.01	19.98
Total Rest of Mines		0.79	0.55	41.45	4.23	3.50	20.86
Total BCCL		3.11	2.72	14.34	16.24	13.51	20.21

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.11	0.13	-18.55	0.48	0.67	-28.36
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.06	0.02	291.36	0.24	0.17	41.18
NORTH URIMARI (BIRSA PROJECT)	Others	0.04	0.05	-9.01	0.26	0.23	13.04
AAD (AMALGAMED AMLO DHORI)	Others	0.03	0.06	-41.70	0.20	0.32	-37.50
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.03	0.03	-7.73	0.16	0.19	-15.79
PURNADIH	Others	0.04	0.04	5.44	0.24	0.21	14.29
RAJRAPPA	Others	0.10	0.04	176.87	0.35	0.29	20.69
SEL. DHORI	Others	0.08	0.07	11.21	0.40	0.37	8.11
Total Big Mines		0.17	0.15	14.70	0.72	0.84	-14.29
Total Others		0.32	0.28	15.10	1.61	1.61	0.00
Total Big Plus Mines		0.49	0.43	14.96	2.33	2.45	-4.90
Total Rest of Mines		0.55	0.45	21.23	2.73	2.47	10.53
Total CCL		1.04	0.88	18.18	5.06	4.92	2.85

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Aug			Production during the year		
			FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.61	0.91	76.92	7.42	6.33	17.22
MAGADH	Big	1.24	1.11	11.71	6.48	5.38	20.45
ASHOKA	Big	0.67	0.64	4.69	3.54	3.34	5.99
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.21	0.37	-43.24	1.59	2.10	-24.29
NORTH URIMARI (BIRSA PROJECT)	Others	0.31	0.34	-8.82	1.63	1.36	19.85
AAD (AMALGAMED AMLO DHORI)	Others	0.09	0.04	125.00	0.27	0.36	-25.00
KARO - I	Others	0.00	0.14	-100.00	0.36	0.57	-36.84
TAPIN	Others	0.12	0.16	-25.00	0.54	0.71	-23.94
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.01	0.00		0.10	0.00	
SEL. DHORI	Others	0.07	0.00		0.15	0.07	114.29
Total Big Mines		3.73	3.03	23.10	19.03	17.15	10.96
Total Others		0.60	0.68	-11.76	3.05	3.07	-0.65
Total Big Plus Mines		4.33	3.71	16.71	22.08	20.22	9.20
Total Rest of Mines		0.42	0.14	200.00	1.96	0.84	133.33
Total CCL		4.75	3.85	23.38	24.04	21.06	14.15

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.61	0.91	76.92	7.42	6.33	17.22
MAGADH	Big	1.24	1.11	11.71	6.48	5.38	20.45
ASHOKA	Big	0.78	0.77	0.64	4.02	4.01	0.25
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.27	0.39	-29.21	1.83	2.27	-19.38
NORTH URIMARI (BIRSA PROJECT)	Others	0.35	0.39	-8.85	1.89	1.59	18.87
AAD (AMALGAMED AMLO DHORI)	Others	0.12	0.10	26.36	0.47	0.68	-30.88
KARO - I	Others	0.00	0.14	-100.00	0.36	0.57	-36.84
TAPIN	Others	0.15	0.19	-22.46	0.70	0.90	-22.22
PURNADIH	Others	0.04	0.04	5.44	0.24	0.21	14.29
RAJRAPPA	Others	0.11	0.04	205.15	0.45	0.29	55.17
SEL. DHORI	Others	0.15	0.07	110.89	0.55	0.44	25.00
Total Big Mines		3.90	3.18	22.70	19.75	17.99	9.78
Total Others		0.92	0.96	-3.99	4.66	4.68	-0.43
Total Big Plus Mines		4.82	4.14	16.53	24.41	22.67	7.68
Total Rest of Mines		0.97	0.59	63.49	4.69	3.30	42.12
Total CCL		5.79	4.73	22.41	29.10	25.97	12.05

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.46	2.03	20.94	11.72	10.36	13.13
DUDHICHUA	Big	1.89	1.70	11.47	9.51	8.87	7.22
NIGAHI	Big	1.97	2.00	-1.43	10.33	9.98	3.51
AMLOHRI	Big	1.24	0.99	25.33	5.95	5.01	18.76
KHADIA	Big	1.28	1.29	-0.70	6.78	6.86	-1.17
BINA	Big	0.79	1.00	-21.02	4.13	4.91	-15.89
KRISHNASHILA	Big	0.64	0.66	-3.01	3.52	3.16	11.39
BLOCK - B	Big	0.70	0.50	40.47	3.17	2.59	22.39
JHINGURDA	Others	0.25	0.21	18.10	1.38	1.27	8.66
Total Big Mines		10.98	10.17	7.92	55.11	51.74	6.51
Total Others		0.25	0.21	18.10	1.38	1.27	8.66
Total Big Plus Mines		11.22	10.38	8.13	56.49	53.01	6.56
Total Rest of Mines		0.14	0.15	-8.93	0.96	0.82	17.07
Total NCL		11.36	10.53	7.88	57.45	53.83	6.72

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.46	2.03	20.94	11.72	10.36	13.13
DUDHICHUA	Big	1.89	1.70	11.47	9.51	8.87	7.22
NIGAHI	Big	1.97	2.00	-1.43	10.33	9.98	3.51
AMLOHRI	Big	1.24	0.99	25.33	5.95	5.01	18.76
KHADIA	Big	1.28	1.29	-0.70	6.78	6.86	-1.17
BINA	Big	0.79	1.00	-21.02	4.13	4.91	-15.89
KRISHNASHILA	Big	0.64	0.66	-3.01	3.52	3.16	11.39
BLOCK - B	Big	0.70	0.50	40.47	3.17	2.59	22.39
JHINGURDA	Others	0.25	0.21	18.10	1.38	1.27	8.66
Total Big Mines		10.98	10.17	7.92	55.11	51.74	6.51
Total Others		0.25	0.21	18.10	1.38	1.27	8.66
Total Big Plus Mines		11.22	10.38	8.13	56.49	53.01	6.56
Total Rest of Mines		0.14	0.15	-8.93	0.96	0.82	17.07
Total NCL		11.36	10.53	7.88	57.45	53.83	6.72

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.06	0.11	-42.26	0.42	1.04	-59.62
MUNGOLI NIRGUDA EXT	Big	0.00	0.02	-100.00	0.01	0.50	-98.00
NILJAI DEEP	Others	0.18	0.12	52.20	0.96	1.02	-5.88
MAKARDHOKRA-III / DIN	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDE	Others	0.12	0.05	134.17	0.74	0.69	7.25
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER I	Others	0.12	0.05	141.47	0.66	0.47	40.43
NEW MAJRI UG TO OC	Others	0.04	0.07	-39.10	0.59	0.36	63.89
SASTI OC	Others	0.07	0.12	-44.02	0.73	0.57	28.07
NEW MAJRI II (A) EXPN	Others	0.12	0.00	11864.29	0.63	0.60	5.00
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.07	0.08	-12.71	0.41	0.18	127.78
UKNI DEEP	Others	0.08	0.01	1245.16	0.67	0.94	-28.72
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVE	Others	0.10	0.22	-52.09	0.77	0.76	1.32
BHATADI EXPNSION	Others	0.00	0.00		0.33	0.32	3.13
Total Big Mines		0.06	0.13	-52.22	0.43	1.54	-72.08
Total Others		0.90	0.71	26.18	6.49	5.91	9.81
Total Big Plus Mines		0.96	0.84	14.23	6.92	7.45	-7.11
Total Rest of Mines		0.44	0.23	91.72	2.30	2.26	1.77
Total WCL		1.40	1.07	30.84	9.22	9.71	-5.05

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.16	0.14	11.91	1.02	1.03	-0.58
MUNGOLI NIRGUDA EXT	Big	0.00	0.00		1.15	0.00	
NILJAI DEEP	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Others	0.25	0.10	159.74	1.49	0.26	468.70
MAKARDHOKRA-I	Others	0.20	0.24	-15.76	1.53	1.57	-2.80
AMALGAMATED GONDE	Others	0.14	0.15	-5.07	0.68	0.36	88.89
PAONI II	Others	0.18	0.16	8.02	1.19	1.22	-2.06
AMALG. YEKONA I & II	Others	0.19	0.14	37.75	1.28	0.61	109.49
AMALGAMATED INDER I	Others	0.05	0.01	501.53	0.36	0.20	80.90
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.09	0.07	27.26	0.62	0.65	-4.62
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.00	0.00		0.46	0.24	91.67
UMRER EXPN (AMB RIVE	Others	0.10	0.00		0.52	0.69	-24.64
BHATADI EXPNSION	Others	0.00	0.00		0.01	0.00	
Total Big Mines		0.16	0.14	11.91	2.17	1.03	111.50
Total Others		1.20	0.87	38.39	8.14	5.80	40.32
Total Big Plus Mines		1.36	1.01	34.66	10.31	6.83	51.02
Total Rest of Mines		0.25	0.38	-34.06	2.29	1.83	24.93
Total WCL		1.61	1.39	15.83	12.60	8.66	45.50

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.22	0.25	-11.23	1.44	2.07	-30.30
MUNGOLI NIRGUDA EXT	Big	0.00	0.02	-100.00	1.16	0.50	132.00
NILJAI DEEP	Others	0.18	0.12	52.20	0.96	1.02	-5.88
MAKARDHOKRA-III / DIN	Others	0.25	0.10	159.74	1.49	0.26	468.70
MAKARDHOKRA-I	Others	0.20	0.24	-15.76	1.53	1.57	-2.80
AMALGAMATED GONDE	Others	0.26	0.20	29.03	1.42	1.05	35.24
PAONI II	Others	0.18	0.16	8.02	1.19	1.22	-2.06
AMALG. YEKONA I & II	Others	0.19	0.14	37.75	1.28	0.61	109.49
AMALGAMATED INDER I	Others	0.17	0.06	192.93	1.02	0.67	52.47
NEW MAJRI UG TO OC	Others	0.04	0.07	-39.10	0.59	0.36	63.89
SASTI OC	Others	0.07	0.12	-44.02	0.73	0.57	28.07
NEW MAJRI II (A) EXPN	Others	0.12	0.00	11864.29	0.63	0.60	5.00
GOKUL	Others	0.09	0.07	27.26	0.62	0.65	-4.62
DURGAPUR	Others	0.07	0.08	-12.71	0.41	0.18	127.78
UKNI DEEP	Others	0.08	0.01	1245.16	0.67	0.94	-28.72
KOLARPIMPRI	Others	0.00	0.00		0.46	0.24	91.67
UMRER EXPN (AMB RIVE	Others	0.20	0.22	-7.08	1.29	1.45	-11.03
BHATADI EXPNSION	Others	0.00	0.00		0.34	0.32	6.25
Total Big Mines		0.22	0.27	-18.50	2.60	2.57	1.33
Total Others		2.10	1.58	32.88	14.63	11.71	24.93
Total Big Plus Mines		2.32	1.85	25.38	17.23	14.28	20.68
Total Rest of Mines		0.69	0.60	15.09	4.59	4.09	12.14
Total WCL		3.01	2.45	22.86	21.82	18.37	18.78

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	0.05	0.02	150.00	0.22	0.55	-60.00
KUSMUNDA	Big	1.14	0.24	375.00	6.27	5.93	5.80
DIPKA	Big	0.01	0.09	-88.89	0.26	0.79	-66.88
MANIKPUR OC	Big	0.09	0.07	28.57	0.37	0.33	11.11
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.02	0.01	100.00	0.06	0.02	150.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO (UG)	Others	0.11	0.09	22.22	0.48	0.46	4.35
CHIRIMIRI	Others	0.05	0.06	-16.67	0.25	0.28	-10.71
DHANPURI	Others	0.07	0.01	600.00	0.42	0.14	211.11
KANCHAN OC	Others	0.00	0.00		0.05	0.00	
Total Big Mines		1.29	0.42	207.14	7.12	7.59	-6.24
Total Others		0.25	0.17	47.06	1.26	0.90	40.16
Total Big Plus Mines		1.54	0.59	161.02	8.38	8.49	-1.33
Total Rest of Mines		0.97	0.90	7.78	5.00	4.43	12.94
Total SECL		2.51	1.49	68.46	13.38	12.92	3.56

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	3.42	3.35	2.24	20.85	17.59	18.55
KUSMUNDA	Big	1.73	1.74	-0.75	8.24	6.29	31.02
DIPKA	Big	1.89	1.31	44.16	11.05	8.00	38.11
MANIKPUR OC	Big	0.44	0.36	21.55	2.32	1.98	17.29
GARE PELMA IV/2&3	Others	0.00	0.00	-100.00	0.16	0.90	-82.16
BAROUD	Others	0.55	0.36	54.06	3.03	0.90	235.18
CHHAL OC	Others	0.40	0.26	53.26	2.07	1.59	30.03
JAMPALI	Others	0.32	0.10	233.33	1.72	1.46	17.81
AMADAND	Others	0.01	0.08	-87.01	0.29	0.58	-50.17
JAGANNATHPUR	Others	0.14	0.14	1.45	1.03	0.77	33.94
BIJARI	Others	0.07	0.00	1650.00	0.55	0.10	439.22
CHURCHA RO (UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.05	0.00	
DHANPURI	Others	0.08	0.00		0.37	0.02	1661.90
KANCHAN OC	Others	0.06	0.02	275.00	0.27	0.17	58.82
Total Big Mines		7.48	6.76	10.63	42.46	33.86	25.41
Total Others		1.63	0.95	71.22	9.54	6.50	46.84
Total Big Plus Mines		9.11	7.71	18.11	52.00	40.35	28.86
Total Rest of Mines		0.19	0.25	-23.08	1.25	1.01	24.13
Total SECL		9.30	7.96	16.83	53.25	41.36	28.75

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	3.47	3.37	3.12	21.07	18.14	16.16
KUSMUNDA	Big	2.87	1.98	44.73	14.51	12.22	18.79
DIPKA	Big	1.90	1.40	35.62	11.31	8.79	28.73
MANIKPUR OC	Big	0.53	0.43	22.69	2.69	2.31	16.40
GARE PELMA IV/2&3	Others	0.00	0.00	-100.00	0.16	0.90	-82.16
BAROUD	Others	0.55	0.36	54.06	3.03	0.90	235.18
CHHAL OC	Others	0.40	0.26	53.26	2.07	1.59	30.03
JAMPALI	Others	0.32	0.10	233.33	1.72	1.46	17.81
AMADAND	Others	0.03	0.09	-65.52	0.35	0.61	-42.24
JAGANNATHPUR	Others	0.14	0.14	1.45	1.03	0.77	33.94
BIJARI	Others	0.07	0.00	1650.00	0.55	0.10	439.22
CHURCHA RO (UG)	Others	0.11	0.09	22.22	0.48	0.46	4.35
CHIRIMIRI	Others	0.05	0.06	-16.67	0.30	0.28	7.14
DHANPURI	Others	0.15	0.01	1400.00	0.79	0.16	406.41
KANCHAN OC	Others	0.06	0.02	275.00	0.32	0.17	88.24
Total Big Mines		8.77	7.18	22.13	49.58	41.45	19.61
Total Others		1.88	1.12	67.56	10.80	7.40	46.02
Total Big Plus Mines		10.65	8.30	28.27	60.38	48.85	23.61
Total Rest of Mines		1.16	1.16	0.26	6.25	5.43	15.02
Total SECL		11.81	9.46	24.84	66.63	54.28	22.75

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.63	0.45	39.91	2.51	1.87	34.22
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.16	0.76	-78.44	1.29	4.49	-71.27
Ananta	Big	0.33	0.17	92.76	1.75	0.80	118.75
Lingaraj	Big	0.50	0.39	29.39	2.48	1.91	29.84
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.14	0.33	-58.35	0.97	1.60	-39.38
Bharatpur	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.34	0.42	-19.24	2.01	2.13	-5.63
Samaleswari	Big	0.19	0.22	-15.29	1.15	1.05	9.52
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.00	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.29	2.74	-16.47	12.16	13.85	-12.20
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		2.29	2.74	-16.47	12.16	13.85	-12.20
Total Rest of Mines		0.20	0.11	82.90	0.73	0.73	
Total MCL		2.49	2.86	-12.94	12.89	14.58	-11.59

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	1.77	2.32	-23.53	8.62	12.55	-31.31
Lakhanpur	Big	1.05	1.43	-26.57	6.34	7.80	-18.72
Kulda	Big	1.91	1.72	10.78	9.37	8.34	12.35
Garjanbahal	Big	1.15	0.61	87.38	7.13	2.13	234.74
Ananta	Big	1.06	0.96	9.64	5.11	4.94	3.44
Lingaraj	Big	0.74	0.78	-4.67	4.38	4.79	-8.56
Kaniha	Big	0.95	0.87	9.87	4.76	4.76	0.00
Hingula	Big	0.91	0.50	79.67	4.31	2.31	86.58
Bharatpur	Big	0.36	0.56	-36.45	3.01	3.16	-4.75
Belpahar	Big	0.41	0.05	738.28	2.42	1.45	66.90
Balram	Big	0.22	0.19	14.22	0.81	1.11	-27.03
Samaleswari	Big	0.27	0.26	2.39	1.26	1.36	-7.35
Siarmal	Big	0.40	0.00		0.51	0.00	
Jagannath	Big	0.53	0.45	17.64	2.66	2.63	1.14
Lajkura	Others	0.38	0.39	-4.32	1.90	2.03	-6.40
Total Big Mines		11.72	10.71	9.37	60.69	57.3	5.92
Total Others		0.38	0.39	-4.32	1.00	2.03	-50.74
Total Big Plus Mines		12.09	11.11	8.88	61.69	59.33	3.98
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		12.09	11.11	8.82	61.69	59.33	3.98

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Aug			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	1.77	2.32	-23.53	8.62	12.55	-31.31
Lakhanpur	Big	1.68	1.88	-10.65	8.85	9.67	-8.48
Kulda	Big	1.91	1.72	10.78	9.37	8.34	12.35
Garjanbahal	Big	1.31	1.37	-4.32	8.42	6.62	27.19
Ananta	Big	1.38	1.13	22.10	6.86	5.74	19.51
Lingaraj	Big	1.24	1.17	6.72	6.86	6.70	2.39
Kaniha	Big	0.95	0.87	9.87	4.76	4.76	
Hingula	Big	1.04	0.83	25.04	5.28	3.91	35.04
Bharatpur	Big	0.36	0.56	-36.45	3.01	3.16	-4.75
Belpahar	Big	0.41	0.05	738.28	2.42	1.45	66.90
Balram	Big	0.55	0.61	-8.89	2.82	3.24	-12.96
Samaleswari	Big	0.46	0.48	-5.65	2.41	2.41	
Siarmal	Big	0.40	0.00		0.51	0.00	
Jagannath	Big	0.53	0.45	17.64	2.66	2.63	1.14
Lajkura	Others	0.38	0.39	-4.32	1.90	2.03	-6.40
Total Big Mines		14.00	13.45	4.11	72.85	71.15	2.39
Total Others		0.38	0.39	-4.32	1.00	2.03	-50.74
Total Big Plus Mines		14.38	13.85	3.87	73.85	73.18	0.92
Total Rest of Mines		0.20	0.11	73.70	0.73	0.73	
Total MCL		14.58	13.96	4.44	74.58	73.91	0.91

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 24	FY 23	Growth M-o-M	FY 24	FY 23	Growth Y-o-Y
PK OC	Big	0.83	0.64	29.35	4.45	3.63	22.76
RG OC III Extn.	Big	0.57	0.56	1.80	3.01	3.14	-3.99
JVR OC II	Big	0.84	0.61	38.48	4.32	3.26	32.49
Ramagundam OC I Exp. Ph II	Big	0.28	0.14	105.50	1.37	1.43	-4.01
GDK V OC	Big	0.23	0.21	9.70	1.19	1.01	18.31
Koyagudem OC II	Others	0.20	0.13	50.86	1.23	1.25	-1.34
Srirampur OC II	Others	0.13	0.25	-48.02	0.94	1.22	-23.39
Khairagura OC	Others	0.31	0.10	200.66	1.49	1.08	37.70
Total Big Mines		2.75	2.16	27.62	14.34	12.46	15.14
Total Other Mines		0.64	0.49	31.30	3.67	3.56	2.97
Total Big Plus Mines		3.39	2.64	28.30	18.01	16.02	12.43
Rest of Mines		1.63	1.46	11.78	8.40	8.28	1.43
Total SCCL		5.02	4.10	22.44	26.41	24.30	8.68

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production During Aug			Production Upto Aug		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Moher & Amlohori Extn.	Big	1.32	1.35	-2.14	7.27	7.50	-3.11
Parsa East & Kanta Basan	Big	0.47	0.49	-5.49	4.30	5.61	-23.46
Pakri Barwadih	Big	1.32	0.85	55.41	6.89	4.63	48.80
Amelia (North)	Big	0.29	0.27	7.69	1.21	1.83	-33.81
Sarshatali	Big	0.09	0.21	-56.87	0.83	0.79	5.18
Tadicherla-I	Big	0.22	0.20	7.96	1.05	0.93	13.82
Dulanga	Big	0.50	0.45	11.31	3.03	2.45	23.74
Manoharpur	Big	1.32	0.64	104.81	4.16	3.58	16.22
Pachwara North	Big	0.57	0.80	-29.09	1.11	4.01	-72.36
Total Big Mines		6.10	5.28	15.64	29.85	31.33	-4.73
Rest of Mines		4.95	2.46	100.89	23.32	15.19	53.46
Overall Captive & Othres		11.05	7.74	42.76	53.16	46.52	14.27

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during Aug			OBR Upto Aug		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	6.91	6.26	10.40	41.55	34.14	21.70
	Other Mines	0.76	1.12	-32.18	7.49	5.96	25.67
	Big Plus Mines	7.67	7.38	3.93	49.04	40.10	22.29
	Rest of Mines	2.09	1.54	35.69	11.56	9.34	23.77
	Total ECL	9.76	8.92	9.42	60.60	49.44	22.57
BCCL	Big Mines	0.87	0.87	-0.23	4.72	4.59	2.83
	Other Mines	4.05	4.47	-9.51	23.63	24.39	-3.12
	Big Plus Mines	4.91	5.34	-8.00	28.35	28.98	-2.17
	Rest of Mines	6.51	2.77	134.91	35.86	17.54	104.45
	Total BCCL	11.42	8.11	40.81	64.21	46.52	38.03
CCL	Big Mines	4.63	3.21	44.19	26.93	20.57	30.92
	Other Mines	2.29	2.02	13.21	11.51	13.98	-17.67
	Big Plus Mines	6.92	5.23	32.22	38.44	34.55	11.26
	Rest of Mines	2.18	1.99	9.79	10.51	11.22	-6.33
	Total CCL	9.10	7.22	26.04	48.95	45.77	6.95
NCL	Big Mines	39.08	31.67	23.37	201.15	169.44	18.72
	Other Mines	0.93	1.04	-10.17	4.36	5.82	-25.05
	Big Plus Mines	40.01	32.71	22.31	205.51	175.26	17.26
	Rest of Mines	0.42	0.41	3.08	2.13	2.25	-5.46
	Total NCL	40.43	33.12	22.07	207.64	177.51	16.97
WCL	Big Mines	6.78	4.03	68.27	39.71	20.41	94.59
	Other Mines	12.72	8.23	54.53	81.50	60.07	35.68
	Big Plus Mines	19.50	12.26	59.04	121.21	80.47	50.62
	Rest of Mines	3.62	1.77	104.58	25.85	16.08	60.80
	Total WCL	23.12	14.03	64.79	147.06	96.55	52.31
SECL	Big Mines	11.51	9.19	25.28	70.00	57.88	20.94
	Other Mines	7.00	2.51	178.88	47.09	21.96	114.48
	Big Plus Mines	18.51	11.70	58.23	117.09	79.84	46.66
	Rest of Mines	3.42	1.78	91.97	14.92	9.48	57.34
	Total SECL	21.93	13.48	62.69	132.01	89.32	47.79
MCL	Big Mines	16.12	11.64	38.49	98.38	71.27	38.04
	Other Mines	0.94	0.72	30.05	5.25	4.39	19.61
	Big Plus Mines	17.06	12.36	38.00	103.63	75.66	36.97
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	17.06	12.37	37.91	103.63	75.65	36.99
CIL	Big Mines	85.90	66.88	28.45	482.44	378.30	27.53
	Other Mines	28.68	20.11	42.63	180.84	136.57	32.42
	Big Plus Mines	114.58	86.98	31.73	663.28	514.86	28.83
	Rest of Mines	18.33	10.43	75.79	101.41	66.54	52.41
	Total CIL	132.91	97.41	36.44	764.69	581.40	31.53
SCCL	Big Mines	18.42	11.99	53.63	84.83	71.22	19.11
	Other Mines	4.89	3.36	45.54	24.06	22.48	7.03
	Big Plus Mines	23.31	15.35	51.86	108.89	93.70	16.21
	Rest of Mines	12.59	10.29	22.39	60.09	52.18	15.16

	Total SCCL	35.90	25.64	40.03	168.98	145.88	15.84
All India	Big Mines	104.32	78.87	32.28	567.27	449.52	26.20
	Other Mines	33.57	23.47	43.04	204.90	159.05	28.83
	Big Plus Mines	137.89	102.33	34.75	772.17	608.56	26.88
	Rest of Mines	30.93	20.72	49.27	161.50	118.71	36.03
	Total OBR	168.81	123.05	37.19	933.67	727.28	28.38

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.24	0.24	-1.25	1.75	1.45	20.69
SONEPUR	Big	0.61	0.70	-12.86	3.15	3.80	-17.11
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.12	0.13	-7.69	0.75	0.84	-10.71
Big Mines		0.85	0.94	-9.89	4.90	5.25	-6.67
Other Mines		0.12	0.13	-7.69	0.75	0.84	-10.71
Big Plus Mines		0.97	1.07	-9.63	5.65	6.09	-7.22
Rest of Mines		0.42	0.73	-42.05	3.09	4.33	-28.64
Total ECL		1.39	1.80	-22.78	8.74	10.42	-16.12

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	1.33	0.47	182.62	6.67	3.27	103.98
SONEPUR	Big	4.74	4.85	-2.36	29.98	25.62	17.02
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.31	0.49	-36.86	2.64	2.46	7.32
NAKRAKUNDA-	Others	0.13	0.50	-73.02	2.79	2.66	4.89
CHITRA	Others	0.20	0.00		1.31	0.00	
Big Mines		6.06	5.32	13.98	36.65	28.89	26.86
Other Mines		0.64	0.99	-35.39	6.74	5.12	31.64
Big Plus Mines		6.70	6.31	6.23	43.39	34.01	27.58
Rest of Mines		1.67	0.80	108.33	8.48	5.01	69.26
Total ECL		8.37	7.11	17.72	51.87	39.02	32.93

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	1.57	0.71	120.46	8.42	4.72	78.39
Sonepur Bazari	Big	5.35	5.55	-3.68	33.13	29.42	12.61
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.31	0.49	-36.86	2.64	2.46	7.32
NAKRAKUNDA-	Others	0.13	0.50	-73.02	2.79	2.66	4.89
CHITRA	Others	0.32	0.13	142.54	2.06	0.84	145.24
Big Mines		6.91	6.26	10.40	41.55	34.14	21.70
Other Mines		0.76	1.12	-32.18	7.49	5.96	25.67
Big Plus Mines		7.67	7.38	3.93	49.04	40.10	22.29
Rest of Mines		2.09	1.54	35.69	11.56	9.34	23.77
Total ECL		9.76	8.92	9.42	60.60	49.44	22.57

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.26	0.21	22.86	1.23	0.86	43.02
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.23	0.23	-0.87	1.20	1.11	8.11
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.09	0.09	-1.11	0.67	0.57	17.54
AMP	Others	0.14	0.00		0.91	0.10	810.00
KOCP	Others	0.25	0.28	-11.79	1.17	1.45	-19.31
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.26	0.21	22.86	1.23	0.86	43.02
Other Mines		0.71	0.60	17.50	3.95	3.23	22.29
Big Plus Mines		0.96	0.81	18.89	5.18	4.09	26.65
Rest of Mines		0.54	0.63	-14.76	2.07	2.85	-27.37
Total BCCL		1.50	1.44	4.17	7.25	6.94	4.47

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.61	0.66	-7.58	3.49	3.73	-6.43
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.29	0.39	-25.64	2.21	2.70	-18.15
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.09	0.82	32.93	4.99	3.95	26.33
AMP	Others	0.01	0.08	-87.50	0.24	0.50	-52.00
KOCP	Others	0.28	0.36	-22.22	1.40	1.81	-22.65
ENA	Others	0.57	0.61	-6.56	3.49	4.20	-16.90
BASTACOLLA	Others	0.61	0.60	1.67	3.40	3.12	8.97
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.41	0.52	-21.15	2.74	2.46	11.38
ROCP	Others	0.08	0.49	-83.67	1.21	2.42	-50.00
Big Mines		0.61	0.66	-7.58	3.49	3.73	-6.43
Other Mines		3.34	3.87	-13.70	19.68	21.16	-6.99
Big Plus Mines		3.95	4.53	-12.80	23.17	24.89	-6.91
Rest of Mines		5.96	2.14	178.50	33.80	14.69	130.09
Total BCCL		9.91	6.67	48.58	56.97	39.58	43.94

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.87	0.87	-0.23	4.72	4.59	2.83
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.52	0.62	-16.45	3.41	3.81	-10.50
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.18	0.91	29.56	5.66	4.52	25.22
AMP	Others	0.15	0.08	88.75	1.15	0.60	91.67
KOCP	Others	0.53	0.64	-17.66	2.57	3.26	-21.17
ENA	Others	0.57	0.61	-6.56	3.49	4.20	-16.90
BASTACOLLA	Others	0.61	0.60	1.67	3.40	3.12	8.97
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.41	0.52	-21.15	2.74	2.46	11.38
ROCP	Others	0.08	0.49	-83.67	1.21	2.42	-50.00
Big Mines		0.87	0.87	-0.23	4.72	4.59	2.83
Other Mines		4.05	4.47	-9.51	23.63	24.39	-3.12
Big Plus Mines		4.91	5.34	-8.00	28.35	28.98	-2.17
Rest of Mines		6.51	2.77	134.91	35.86	17.54	104.45
Total BCCL		11.42	8.11	40.81	64.21	46.52	38.03

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.18	0.09	100.33	0.67	0.44	52.27
AMALGAMATED	Big	0.09	0.09	-2.11	0.49	0.58	-15.52
NORTH URIMARI	Others	0.14	0.13	9.62	0.69	0.70	-1.43
AAD	Others	0.19	0.15	25.60	0.86	0.83	3.61
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.06	0.04	39.00	0.27	0.30	-10.00
PURNADIH	Others	0.12	0.13	-5.15	0.74	0.76	-2.63
RAJRAPPA	Others	0.21	0.21	-1.81	1.00	1.04	-3.85
SEL. DHORI	Others	0.12	0.09	34.22	0.61	0.56	8.93
Big Mines		0.27	0.18	49.11	1.16	1.02	13.73
Other Mines		0.84	0.75	11.57	4.17	4.19	-0.48
Big Plus Mines		1.11	0.93	18.84	5.33	5.21	2.30
Rest of Mines		1.30	1.23	6.08	6.02	6.52	-7.67
Total CCL		2.41	2.16	11.57	11.35	11.73	-3.24

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.08	1.29	61.24	11.78	7.84	50.26
MAGADH	Big	1.16	0.92	26.09	6.66	5.87	13.46
ASHOKA	Big	0.82	0.45	82.22	5.11	2.87	78.05
AMALGAMATED	Big	0.30	0.37	-18.92	2.22	2.97	-25.25
NORTH URIMARI	Others	0.34	0.53	-35.85	1.79	3.59	-50.14
AAD	Others	0.15	0.27	-44.44	0.82	1.23	-33.33
KARO - I	Others	0.00	0.07	-100.00	0.14	0.45	-68.89
TAPIN	Others	0.36	0.40	-10.00	1.86	2.53	-26.48
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.00		0.00	0.00	
SEL. DHORI	Others	0.60	0.00		2.73	1.99	37.19
Big Mines		4.36	3.03	43.89	25.77	19.55	31.82
Other Mines		1.45	1.27	14.17	7.34	9.79	-25.03
Big Plus Mines		5.81	4.30	35.12	33.11	29.34	12.85
Rest of Mines		0.87	0.76	14.47	4.49	4.70	-4.47
Total CCL		6.68	5.06	32.02	37.60	34.04	10.46

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.08	1.29	61.24	11.78	7.84	50.26
MAGADH	Big	1.16	0.92	26.09	6.66	5.87	13.46
ASHOKA	Big	1.00	0.54	85.24	5.78	3.31	74.62
AMALGAMATED	Big	0.39	0.46	-15.63	2.71	3.55	-23.66
NORTH URIMARI	Others	0.48	0.66	-26.89	2.48	4.29	-42.19
AAD	Others	0.34	0.42	-19.43	1.68	2.06	-18.45
KARO - I	Others	0.00	0.07	-100.00	0.14	0.45	-68.89
TAPIN	Others	0.42	0.44	-5.55	2.13	2.83	-24.73
PURNADIH	Others	0.12	0.13	-5.15	0.74	0.76	-2.63
RAJRAPPA	Others	0.21	0.21	-1.81	1.00	1.04	-3.85
SEL. DHORI	Others	0.72	0.09	700.89	3.34	2.55	30.98
Big Mines		4.63	3.21	44.19	26.93	20.57	30.92
Other Mines		2.29	2.02	13.21	11.51	13.98	-17.67
Big Plus Mines		6.92	5.23	32.22	38.44	34.55	11.26
Rest of Mines		2.18	1.99	9.79	10.51	11.22	-6.33
Total CCL		9.10	7.22	26.04	48.95	45.77	6.95

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	1.53	1.36	13.08	7.73	6.25	23.70
DUDHICHUA	Big	2.35	1.66	40.94	10.89	7.78	40.04
NIGAH	Big	1.93	1.40	37.54	8.75	7.26	20.56
AMLOHRI	Big	1.48	1.43	3.10	7.96	5.75	38.38
KHADIA	Big	1.34	0.94	43.26	7.53	4.79	57.36
BINA	Big	0.61	0.52	15.33	3.13	2.86	9.35
KRISHNASHILA	Big	0.05	0.05	-4.05	0.26	0.23	14.36
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.12	0.13	-1.44	0.60	0.44	36.08
Big Mines		9.28	7.36	25.97	46.25	34.91	32.48
Other Mines		0.12	0.13	-1.44	0.60	0.44	36.08
Big Plus Mines		9.40	7.49	25.51	46.85	35.35	32.53
Rest of Mines		0.42	0.41	2.30	2.14	2.25	-4.88
Total NCL		9.82	7.90	24.30	48.99	37.60	30.29

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	4.09	3.40	20.24	23.06	20.59	11.97
DUDHICHUA	Big	5.53	3.46	59.84	26.47	19.11	38.53
NIGAH	Big	4.98	5.13	-2.96	27.37	24.78	10.43
AMLOHRI	Big	3.97	3.69	7.65	20.52	20.60	-0.40
KHADIA	Big	4.16	2.23	86.61	21.56	15.19	41.93
BINA	Big	3.67	3.63	1.20	18.62	18.83	-1.09
KRISHNASHILA	Big	1.84	1.44	28.03	9.29	8.39	10.78
BLOCK - B	Big	1.55	1.33	16.77	8.01	7.03	13.96
JHINGURDA	Others	0.81	0.91	-11.37	4.52	5.38	-15.95
Big Mines		29.8	24.31	22.58	154.90	134.53	15.14
Other Mines		0.81	0.91	-11.37	3.76	5.38	-30.08
Big Plus Mines		30.61	25.22	21.36	158.66	139.91	13.40
Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		30.61	25.22	21.37	158.66	139.91	13.40

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	5.62	4.76	18.19	30.79	26.84	14.70
DUDHICHUA	Big	7.88	5.12	53.70	37.36	26.88	38.97
NIGAHI	Big	6.91	6.53	5.73	36.12	32.04	12.73
AMLOHRI	Big	5.45	5.12	6.37	28.48	26.35	8.07
KHADIA	Big	5.50	3.17	73.80	29.09	19.98	45.63
BINA	Big	4.28	4.15	2.98	21.75	21.69	0.28
KRISHNASHILA	Big	1.89	1.49	26.96	9.55	8.62	10.87
BLOCK - B	Big	1.55	1.33	16.77	8.01	7.03	13.96
JHINGURDA	Others	0.93	1.04	-10.17	5.12	5.82	-11.99
Big Mines		39.08	31.67	23.37	201.15	169.44	18.72
Other Mines		0.93	1.04	-10.17	4.36	5.82	-25.05
Big Plus Mines		40.01	32.71	22.31	205.51	175.26	17.26
Rest of Mines		0.42	0.41	3.08	2.13	2.25	-5.46
Total NCL		40.43	33.12	22.07	207.64	177.51	16.97

Table 2.2.5 (A) Departmental OBR WCL				All Figurds in MM3			
Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.11	0.03	273.33	0.46	0.19	142.11
MUNGOLI NIRGUDA	Big	0.19	0.14	34.07	0.78	0.68	15.56
NILJAI DEEP	Big	0.12	0.01	1115.00	0.70	0.21	238.16
MAKARDHOKRA-III /	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.38	0.27	40.48	1.70	1.37	24.54
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.22	0.07	219.71	0.92	0.50	84.74
NEW MAJRI UG TO OC	Others	0.03	0.05	-43.00	0.38	0.37	2.70
SASTI OC	Others	0.06	0.13	-53.54	0.50	0.79	-36.71
NEW MAJRI II (A) EXPN	Others	0.05	0.03	62.67	0.29	0.11	163.64
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.13	0.27	-51.74	0.75	1.68	-55.36
UKNI DEEP	Others	0.23	0.16	40.88	0.78	0.36	116.67
KOLARPIMPRI	Others	0.00	0.00		0.01	0.00	
UMRER EXPN (AMB	Others	0.27	0.25	8.32	1.21	1.34	-9.70
BHATADI EXPNSION	Others	0.19	0.11	73.09	0.94	0.80	17.50
Big Mines		0.42	0.18	134.00	1.94	1.07	80.97
Other Mines		1.56	1.34	16.25	7.48	7.31	2.28
Big Plus Mines		1.98	1.52	30.19	9.42	8.39	12.34
Rest of Mines		0.39	0.35	11.74	1.02	2.31	-55.75
Total WCL		2.37	1.87	26.74	10.44	10.69	-2.34

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	1.17	0.89	31.46	8.42	4.26	97.51
MUNGOLI NIRGUDA	Big	2.08	0.62	235.48	11.43	2.66	330.51
NILJAI DEEP	Big	2.01	1.54	30.52	9.68	9.86	-1.80
MAKARDHOKRA-III /	Big	1.10	0.80	37.50	8.24	2.56	221.88
MAKARDHOKRA-I	Others	1.40	1.25	12.00	7.46	6.65	12.11
AMALGAMATED	Others	0.86	0.31	177.42	4.12	2.13	93.70
PAONI II	Others	1.18	0.67	76.12	8.52	7.54	12.95
AMALG. YEKONA I & II	Others	1.46	0.87	67.82	8.53	6.09	40.02
AMALGAMATED INDER	Others	1.12	0.27	314.81	8.59	2.92	194.38
NEW MAJRI UG TO OC	Others	0.60	0.44	36.36	4.13	1.57	163.06
SASTI OC	Others	0.12	0.45	-73.33	3.36	4.42	-23.98
NEW MAJRI II (A) EXPN	Others	1.22	0.75	62.67	8.87	7.23	22.68
GOKUL	Others	0.93	0.71	30.99	4.63	3.78	22.49
DURGAPUR	Others	0.79	0.00		4.77	0.46	936.96
UKNI DEEP	Others	0.74	0.45	64.44	5.70	0.74	670.27
KOLARPIMPRI	Others	0.74	0.62	19.35	5.34	5.90	-9.49
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.00	0.10	-100.00	0.00	3.32	-100.00
Big Mines		6.36	3.85	65.19	37.77	19.34	95.35
Other Mines		11.16	6.89	61.97	74.02	52.75	40.31
Big Plus Mines		17.52	10.74	63.13	111.79	72.09	55.07
Rest of Mines		3.23	1.42	127.46	24.83	13.77	80.31
Total WCL		20.75	12.16	70.64	136.62	85.86	59.12

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	1.28	0.92	39.35	8.88	4.45	99.42
MUNGOLI	Big	2.27	0.76	198.38	12.21	3.33	266.67
NILJAI DEEP	Big	2.13	1.55	37.52	10.38	10.06	3.14
MAKARDHOKRA-I	Big	1.10	0.80	37.50	8.24	2.56	221.88
GONDEGAON	Others	1.40	1.25	12.00	7.46	6.65	12.11
PAONI II	Others	1.24	0.58	113.67	5.82	3.49	66.67
MAKARDHOKRA-III /	Others	1.18	0.67	76.12	8.52	7.54	12.95
AMALG. YEKONA I & II	Others	1.46	0.87	67.82	8.53	6.09	40.02
AMALGAMATED INDER	Others	1.34	0.34	295.24	9.51	3.42	178.40
NEW MAJRI II (A) EXPN	Others	0.63	0.49	28.27	4.51	1.94	132.47
NEW MAJRI UG TO OC	Others	0.18	0.58	-68.90	3.86	5.21	-25.91
GOKUL	Others	0.98	0.74	32.27	4.92	3.89	26.48
DURGAPUR	Others	0.92	0.27	240.85	5.52	2.14	157.94
UKNI DEEP	Others	0.97	0.61	58.26	6.48	1.10	489.09
SASTI OC	Others	0.74	0.62	19.35	5.35	5.90	-9.32
UMRER EXPN	Others	0.27	0.25	8.32	1.21	1.34	-9.70
KOLARPIMPRI	Others	0.19	0.21	-9.33	0.94	4.12	-77.18
Big Mines		6.78	4.03	68.27	39.71	20.41	94.59
Other Mines		12.72	8.23	54.53	81.50	60.07	35.68
Big Plus Mines		19.50	12.26	59.04	121.21	80.47	50.62
Rest of Mines		3.62	1.77	104.58	25.85	16.08	60.80
Total WCL		23.12	14.03	64.79	147.06	96.55	52.31

Table 2.2.6 (A) Departmental OBR SECL						All Figurds in MM3	
Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	1.93	2.30	-16.30	11.16	13.07	-14.67
KUSMUNDA	Big	1.14	1.51	-24.24	5.59	7.85	-28.76
DIPKA	Big	0.58	0.59	-2.54	3.64	3.96	-8.10
MANIKPUR OC	Big	0.00	0.00		0.00	0.00	
IV/2&3	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.03	0.00		0.23	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.02	-100.00	0.00	0.12	-100.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.07	0.00		0.38	0.00	
(UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.12	-100.00	0.00	0.68	-100.00
DHANPURI/AMLAI	Others	0.00	0.14	-100.00	0.00	1.07	-100.00
KANCHAN OC	Others	0.09	0.00		0.65	0.00	
Big Mines		3.64	4.40	-17.18	20.39	24.89	-18.07
Other Mines		0.19	0.28	-32.50	1.251	1.87	-33.10
Big Plus Mines		3.83	4.68	-18.10	21.64	26.76	-19.12
Rest of Mines		0.62	0.10	517.00	1.01	0.52	92.73
Total SECL		4.45	4.78	-6.90	22.65	27.28	-16.97

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	2.80	1.72	63.02	18.09	13.78	31.22
KUSMUNDA	Big	2.06	1.94	6.24	13.13	11.46	14.49
DIPKA	Big	2.26	0.31	630.32	14.01	2.02	593.03
MANIKPUR OC	Big	0.74	0.82	-9.76	4.39	5.73	-23.40
IV/2&3	Others	1.10	0.16	586.88	7.86	1.42	453.38
BAROUD	Others	1.61	0.33	386.36	8.88	2.22	300.59
CHHAL OC	Others	0.16	0.21	-25.71	0.85	2.27	-62.71
JAMPALI	Others	0.99	0.36	173.89	8.67	3.83	126.38
AMADAND	Others	1.18	0.05	2262.00	6.78	1.34	407.33
JAGANNATHPUR	Others	0.00	0.81	-100.00	0.35	5.23	-93.23
BIJARI	Others	0.92	0.01	9100.00	5.82	0.40	1341.34
(UG)	Others	0.05	0.00		0.90	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.00	
DHANPURI/AMLAI	Others	0.66	0.00		4.95	0.00	
KANCHAN OC	Others	0.15	0.30	-48.67	0.78	3.38	-77.10
Big Mines		7.87	4.79	64.28	49.61	33.00	50.35
Other Mines		6.81	2.23	205.43	45.84	20.09	128.22
Big Plus Mines		14.68	7.02	109.12	95.45	53.08	79.82
Rest of Mines		2.80	1.69	65.68	13.91	8.95	55.44
Total SECL		17.48	8.71	100.69	109.36	62.03	76.30

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	4.73	4.02	17.64	29.24	26.86	8.88
KUSMUNDA	Big	3.21	3.45	-7.10	18.72	19.32	-3.09
DIPKA	Big	2.84	0.90	215.44	17.65	5.98	195.02
MANIKPUR OC	Big	0.74	0.82	-9.76	4.39	5.73	-23.38
IV/2&3	Others	1.10	0.16	586.88	7.86	1.42	453.38
BAROUD	Others	1.61	0.33	386.36	8.88	2.22	300.59
CHHAL OC	Others	0.18	0.21	-12.86	1.07	2.27	-52.60
JAMPALI	Others	0.99	0.36	173.89	8.67	3.83	126.38
AMADAND	Others	1.18	0.07	1587.14	6.78	1.46	365.23
JAGANNATHPUR	Others	0.00	0.81	-100.00	0.35	5.23	-93.23
BIJARI	Others	0.99	0.01	9780.00	6.20	0.40	1434.41
(UG)	Others	0.05	0.00		0.90	0.00	
CHIRIMIRI	Others	0.00	0.12	-100.00	0.00	0.68	-100.00
DHANPURI/AMLAI	Others	0.66	0.14	372.86	4.95	1.07	364.73
KANCHAN OC	Others	0.25	0.30	-17.33	1.42	3.38	-58.01
Big Mines		11.51	9.19	25.28	70.00	57.88	20.94
Other Mines		7.00	2.51	178.88	47.09	21.96	114.48
Big Plus Mines		18.51	11.70	58.23	117.09	79.84	46.66
Rest of Mines		3.42	1.78	91.97	14.92	9.48	57.34
Total SECL		21.93	13.48	62.69	132.01	89.32	47.79

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.14	0.34	-60.61	1.43	1.64	-12.86
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.11	0.18	-37.08	0.65	0.90	-27.58
Ananta	Big	0.13	0.10	30.84	0.69	0.64	8.14
Lingaraj	Big	0.06	0.12	-47.80	0.33	0.72	-54.46
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.05	0.05	-2.17	0.34	0.29	16.79
Bharatpur	Big	0.17	0.08	112.65	0.84	0.52	62.02
Belpahar	Big	0.00	0.03	-100.00	0.00	0.09	-100.00
Balram	Big	0.13	0.08	65.57	0.94	0.54	75.12
Samaleswari	Big	0.07	0.03	164.43	0.37	0.23	64.70
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.13	0.14	-4.50	0.65	0.64	2.97
Lajkura	Others	0.07	0.08	-14.30	0.59	0.47	27.43
Big Mines		1.02	1.17	-13.39	6.38	5.89	8.29
Other Mines		0.07	0.08	-14.30	0.59	0.47	27.43
Big Plus Mines		1.09	1.26	-13.45	6.98	6.36	9.69
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.09	1.26	-13.49	6.98	6.36	9.75

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	2.02	0.41	389.72	12.82	2.78	360.81
Lakhanpur	Big	2.87	2.16	32.96	24.01	9.91	142.22
Kulda	Big	0.78	0.96	-18.64	4.21	5.80	-27.39
Garjanbahal	Big	0.92	0.57	61.76	4.27	4.28	-0.41
Ananta	Big	2.43	1.67	45.70	12.99	11.45	13.48
Lingaraj	Big	1.08	0.93	16.52	4.21	6.46	-34.83
Kaniha	Big	0.49	0.36	34.76	2.82	2.53	11.28
Hingula	Big	0.92	1.00	-7.51	5.30	4.91	7.91
Bharatpur	Big	1.01	0.56	79.66	4.51	3.51	28.59
Belpahar	Big	0.20	0.00		2.17	1.56	39.26
Balram	Big	0.84	0.85	-1.99	5.56	5.04	10.27
Samaleswari	Big	0.66	0.73	-9.42	4.60	4.25	8.21
Siarmal	Big	0.44	0.00		2.18	0.00	
Jagannath	Big	0.46	0.28	66.02	2.35	2.55	-7.59
Lajkura	Others	0.77	0.64	21.82	4.57	3.93	16.39
Big Mines		15.11	10.47	44.31	91.99	65.4	40.71
Other Mines		0.865	0.64	35.97	4.660	3.93	18.68
Big Plus Mines		15.97	11.10	43.83	96.65	69.30	39.46
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		15.97	11.10	43.87	96.65	69.30	39.47

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	2.02	0.41	389.72	12.82	2.78	360.81
Lakhanpur	Big	3.00	2.50	20.11	25.44	11.55	120.25
Kulda	Big	0.78	0.96	-18.64	4.21	5.80	-27.39
Garjanbahal	Big	1.04	0.75	38.01	4.92	5.19	-5.14
Ananta	Big	2.56	1.76	44.87	13.68	12.09	13.20
Lingaraj	Big	1.14	1.05	9.22	4.54	7.18	-36.81
Kaniha	Big	0.49	0.36	34.76	2.82	2.53	11.28
Hingula	Big	0.98	1.05	-7.24	5.64	5.20	8.41
Bharatpur	Big	1.18	0.64	83.73	5.35	4.02	32.87
Belpahar	Big	0.20	0.03	552.81	2.17	1.64	31.94
Balram	Big	0.96	0.93	3.54	6.49	5.57	16.50
Samaleswari	Big	0.73	0.76	-3.31	4.97	4.47	11.07
Siarmal	Big	0.44	0.00		2.18	0.00	
Jagannath	Big	0.59	0.41	42.66	3.01	3.18	-5.48
Lajkura	Others	0.85	0.72	17.56	5.16	4.39	17.56
Big Mines		16.12	11.64	38.49	98.38	71.27	38.04
Other Mines		0.94	0.72	30.05	5.25	4.39	19.61
Big Plus Mines		17.06	12.36	38.00	103.63	75.66	36.97
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		17.06	12.37	37.91	103.63	75.65	36.99

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Aug			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PK OC	Big	5.20	3.81	36.48	24.61	20.64	19.23
RG OC III Extn.	Big	4.54	3.13	45.05	19.50	18.26	6.79
JVR OC II	Big	4.45	2.70	64.81	19.94	16.23	22.86
Ramagundam OC I Exp. Ph II	Big	1.73	0.55	214.55	8.33	3.75	122.13
GDK V OC	Big	2.50	1.80	38.89	12.45	12.34	0.89
Koyagudem OC II	Others	1.37	0.76	80.26	5.33	4.91	8.55
Srirampur OC II	Others	1.38	1.54	-10.39	6.85	7.91	-13.40
Khairagura OC	Others	2.14	1.06	101.89	11.88	9.66	22.98
Total Big Mines		18.42	11.99	53.63	84.83	71.22	19.11
Total Other Mines		4.89	3.36	45.54	24.06	22.48	7.03
Total Big Plus Mines		23.31	15.35	51.86	108.89	93.70	16.21
Rest of Mines		12.59	10.29	22.39	60.09	52.18	15.16
Total SCCL		35.90	25.64	40.03	168.98	145.88	15.84

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of August, 2023 and progressive upto August, 2023 (2023-24)

(PROVISIONAL)

ITEM	PROPOSED TARGET 2023-24	Current Month August, 2023			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto August, 2023 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	380000	30850	25513	83%	20607	4905	24%	146850	136325	93%	129539	6787	5%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT.	2000	160	86	53%	67	19	28%	800	1059	132%	1452	-393	-27%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	201000	17600	19119	109%	5326	13793	259%	70200	92837	132%	23939	68898	288%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	167000	13000	14025	108%	8254	5771	70%	66350	76902	116%	45921	30981	67%
TOTAL OUTSOURCING (in metre)	370000	30760	33229	108%	13647	19582	143%	137350	170798	124%	71312	99486	140%
TOTAL DRILLING (in metre)	750000	61610	58742	95%	34254	24488	71%	284200	307123	108%	200851	106272	53%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month August, 2023			Cum. Ach. upto August, 2023 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180	0	0.00	-	30	52.63	175%
Outsourcing (in Line km)	500	0	0.00	-	140	2.66	2%
Total (in Line km)	680	0	0.00	-	170	55.29	33%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL AUG.'2023	ACTUAL 2023-24 (till AUG.'23)	UNDER PREPARATION
1. GEOLOGICAL REPORTS	1	8	25
2. OTHER REPORTS (incl. PR, EMP, etc.)	30	110	138
Total	31	118	163

MANPOWER:

Manpower as on	01.04.2023	01.09.2023	01.08.2023	Reduction from 01.04.2023
	2855	2826	2829	29

Performance of Coal PSUs

SumAugy of Performance of Coal Companies

Month|Aug'2023

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Aug 2023			Aug'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2023	Aug'2022	M-O-M	Y-O-Y
ECL	0.78	0.71	91.15	0.80	3.83	3.68	-10.90	4.08
BCCL	0.07	0.07	102.94	0.02	0.31	0.37	191.67	-16.22
CCL	0.05	0.08	170.83	0.06	0.34	0.37	34.43	-8.11
NCL								
WCL	0.27	0.22	82.02	0.21	1.18	1.17	5.80	0.85
SECL	0.80	1.00	124.03	0.93	5.00	4.60	7.44	8.70
MCL	0.03	0.04	121.21	0.03	0.19	0.15	37.93	26.67
CIL	1.99	2.12	106.49	2.05	10.84	10.33	3.52	4.94
SCCL	0.66	0.46	69.95	0.53	2.31	2.54	-12.85	-9.14
Total	2.65	2.58	97.39	2.58	13.15	12.87	0.16	2.16

(iia) Open Cast Production- Departmental

All figures in MT

Subs	During Aug 2023			Aug'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2023	Aug'2022	M-O-M	Y-O-Y
ECL	0.30	0.31	103.33	0.39	2.34	2.69	-20.51	-13.01
BCCL	0.66	0.79	119.70	0.69	4.02	3.30	14.49	21.82
CCL	0.98	0.96	97.96	0.82	4.72	4.55	17.07	3.74
NCL	10.56	11.36	107.58	10.53	57.45	53.83	7.88	6.72
WCL	1.16	1.18	101.72	0.86	8.05	8.54	37.21	-5.74
SECL	0.00	1.51		0.57	8.38	8.33	164.91	0.60
MCL	2.78	2.45	88.13	2.83	12.70	14.42	-13.43	-11.93
NEC								
CIL	16.43	18.56	112.96	16.69	97.65	95.66	11.20	2.08
SCCL	4.11	2.15	52.21	2.01	12.88	13.75	6.97	-6.33
Total	20.54	20.71	100.85	18.70	110.53	109.41	10.75	1.02

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During Aug 2023			Aug'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2023	Aug'2022	M-O-M	Y-O-Y
ECL	1.92	1.64	85.42	1.17	9.43	7.01	40.17	34.52
BCCL	2.07	2.25	108.70	2.00	11.91	9.85	12.50	20.91
CCL	4.37	4.75	108.70	3.85	24.04	21.06	23.38	14.15
NCL								
WCL	1.73	1.61	93.06	1.39	12.60	8.66	15.83	45.50
SECL	10.66	9.30	87.24	7.96	53.25	41.36	16.83	28.75
MCL	11.68	12.09	103.51	11.11	61.69	59.33	8.82	3.98
NEC	0.01	0.00	0.00	0.01	0.04	0.07	-100.00	-42.86
CIL	32.43	31.63	97.53	27.48	172.97	147.33	15.10	17.40
SCCL	0.00	2.41		1.56	11.22	8.01	54.27	40.18
Total	32.43	34.04	104.95	29.04	184.19	155.34	17.20	18.58

(ii) Open Cast Production*All figures in MT*

Subs	During Aug 2023			Aug'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2023	Aug'2022	M-O-M	Y-O-Y
ECL	2.22	1.94	87.39	1.56	11.77	9.70	24.36	21.34
BCCL	2.73	3.04	111.36	2.69	15.93	13.15	13.01	21.14
CCL	5.35	5.71	106.73	4.67	28.76	25.61	22.27	12.30
NCL	10.56	11.36	107.58	10.53	57.45	53.83	7.88	6.72
WCL	2.89	2.79	96.54	2.25	20.65	17.20	24.00	20.06
SECL	10.66	10.81	101.41	8.53	61.63	49.69	26.73	24.03
MCL	14.46	14.54	100.55	13.94	74.39	73.75	4.30	0.87
NEC	0.01	0.00	0.00	0.01	0.04	0.07	-100.00	-42.86
CIL	48.87	50.19	102.70	44.18	270.61	242.98	13.60	11.37
SCCL	4.11	4.56	110.96	3.57	24.11	21.76	27.63	10.79
Total	52.98	54.75	103.34	47.75	294.72	264.74	14.65	11.32

(iii) Total Coal Production*All figures in MT*

Subs	During Aug 2023			Aug'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Aug'2023	Aug'2022	M-O-M	Y-O-Y
ECL	3.00	2.65	88.37	2.36	15.60	13.38	12.43	16.59
BCCL	2.80	3.11	111.15	2.71	16.24	13.52	14.59	20.12
CCL	5.40	5.79	107.30	4.73	29.10	25.98	22.43	12.01
NCL	10.56	11.36	107.58	10.53	57.45	53.83	7.88	6.72
WCL	3.16	3.01	95.31	2.46	21.83	18.37	22.47	18.84
SECL	11.46	11.81	102.99	9.46	66.63	54.29	24.84	22.73
MCL	14.49	14.58	100.60	13.97	74.58	73.90	4.37	0.92
NEC	0.01	0.00	0.00	0.01	0.04	0.07	-100.00	-42.86
CIL	50.86	52.31	102.87	46.22	281.46	253.31	13.20	11.11
SCCL	4.77	5.02	105.16	4.10	26.41	24.30	22.42	8.70
Total	55.61	57.32	103.08	50.31	307.86	277.61	13.93	10.90

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	2.93	2.48	18.13	15.47	12.54	23.37
CCL	1.31	1.19	10.17	6.60	6.42	2.77
WCL	0.01	0.01	-37.50	0.03	0.04	-28.57
SECL	0.02	0.02	-19.05	0.09	0.10	-6.25
CIL	4.27	3.70	15.24	22.20	19.11	16.18

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.13	0.07	81.05	0.53	0.61	-13.19
CCL	0.07	0.06	10.08	0.36	0.20	79.10
CIL	0.19	0.13	48.62	0.89	0.82	9.57

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.22	0.15	50.00	1.00	0.90	11.32
CCL	0.09	0.04	115.10	0.49	0.19	156.84
CIL	0.31	0.19	65.00	1.49	1.09	36.66

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during August 2023 (in%)			Actual Status upto August 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	93	81	88	80	60	75
BCCL	1	85	73	86	79	61	77	60	44	73
CCL										
NCL	23	85	73	86	75	69	92	81	75	93
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										
SCCL	1	85	73	86	82	56	68	84	51	61

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during August 2023 (in%)			Actual Status upto August 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	53	80	58	73	80	36	44	79	45	57
BCCL	86	80	58	73	77	45	58	80	47	59
CCL	102	80	58	73	78	48	62	80	49	62
NCL	112	80	58	73	76	46	60	75	46	61
WCL	89	80	58	73	85	33	39	81	39	48
SECL	83	80	58	73	77	32	42	77	35	45
MCL	76	80	58	73	83	18	22	84	22	26
SCCL	67	80	58	73	83	53	64	82	51	62

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during August 2023 (in%)			Actual Status upto August 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL	1	80	60	75	85	6	7	88	10	12
NCL	8	80	60	75	94	47	50	92	45	49
WCL										
SECL										
MCL	18	80	60	75	79	35	44	75	41	55
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during August 2023 (in%)			Actual Status upto August 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	190	67	50	75	82	24	30	79	32	41
BCCL	316	67	50	75	82	27	33	80	28	35
CCL	355	67	50	75	80	43	54	81	44	54
NCL	508	67	50	75	74	46	61	75	45	60
WCL	374	67	50	75	83	24	29	81	29	36
SECL	517	67	50	75	78	27	35	78	29	37
MCL	325	67	50	75	87	11	13	85	14	16
SCCL	445	67	50	75	78	34	44	79	34	43

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during August 2023 (in%)			Actual Status upto August 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	81	70	45	64	72	16	23	75	18	25
BCCL	92	70	45	64	73	15	21	73	15	21
CCL	176	70	45	64	72	16	22	77	15	20
NCL	167	70	45	64	74	28	38	73	26	36
WCL	158	70	45	64	75	20	27	76	22	29
SECL	138	70	45	64	71	33	46	74	35	47
MCL	141	70	45	64	76	18	24	74	18	24
SCCL	112	70	45	64	73	23	32	73	23	32

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during August 2023 (in%)			Actual Status upto August 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	47	78	40	51	90	12	13	82	15	18
BCCL	77	78	40	51	78	22	28	75	23	31
CCL	106	78	40	51	86	21	24	89	21	23
NCL	131	78	40	51	81	26	32	79	25	32
WCL	72	78	40	51	82	8	10	86	9	10
SECL	86	78	40	51	87	24	28	86	28	33
MCL	65	78	40	51	93	6	6	94	8	9
SCCL	57	78	40	51	79	19	24	79	21	27

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Aug 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Aug'2022	Aug'2023	Aug'2022	M-O-M	Y-O-Y
ECL	1.70	1.39	81.76	1.80	8.74	10.42	-22.78	-16.12
BCCL	1.54	1.50	97.40	1.44	7.25	6.94	4.17	4.47
CCL	2.06	2.41	116.99	2.16	11.35	11.73	11.57	-3.24
NCL	7.41	9.82	132.52	7.90	48.99	37.60	24.30	30.29
WCL	2.16	2.37	109.72	1.87	10.44	10.69	26.74	-2.34
SECL	5.31	4.45	83.80	4.78	22.65	27.28	-6.90	-16.97
MCL	3.00	1.09	36.33	1.26	6.98	6.36	-13.49	9.75
CIL	23.18	23.04	99.40	21.21	116.39	111.02	8.63	4.84
SCCL	3.65	3.73	102.05	3.07	18.56	17.91	21.18	3.61
Total	26.83	26.77	99.76	24.28	134.95	128.93	10.22	4.67

(ii) Contractual OBR

Subs	During Aug 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Aug'2022	Aug'2023	Aug'2022	M-O-M	Y-O-Y
ECL	7.30	8.37	114.66	7.11	51.87	39.02	17.72	32.93
BCCL	8.66	9.91	114.43	6.67	56.97	39.58	48.58	43.94
CCL	6.94	6.68	96.25	5.06	37.60	34.04	32.02	10.46
NCL	25.94	30.61	118.00	25.22	158.66	139.91	21.37	13.40
WCL	12.52	20.75	165.73	12.16	136.62	85.86	70.64	59.12
SECL	11.75	17.48	148.77	8.71	109.36	62.03	100.69	76.30
MCL	16.86	15.97	94.72	11.10	96.65	69.30	43.87	39.47
NEC	0.07	0.09	128.57	0.17	0.58	0.64	-47.06	-9.38
CIL	90.05	109.87	122.01	76.20	648.30	470.38	44.19	37.82
SCCL	25.85	31.68	122.55	22.57	149.96	127.97	40.39	17.18
Total	115.90	141.55	122.13	98.77	798.26	598.35	43.32	33.41

(iii) Total OBR*All figures in MM3*

Subs	During Aug 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Aug'2022	Aug'2023	Aug'2022	M-O-M	Y-O-Y
ECL	9.00	9.77	108.56	8.91	60.62	49.43	9.65	22.64
BCCL	10.20	11.42	111.96	8.12	64.22	46.51	40.64	38.09
CCL	9.00	9.09	101.00	7.22	48.95	45.77	25.90	6.95
NCL	33.35	40.43	121.23	33.13	207.64	177.52	22.03	16.97
WCL	14.68	23.12	157.49	14.02	147.07	96.55	64.91	52.33
SECL	17.06	21.93	128.55	13.49	132.00	89.32	62.56	47.78
MCL	19.87	17.06	85.86	12.36	103.64	75.65	38.03	37.00
NEC	0.08	0.09	112.50	0.17	0.58	0.64	-47.06	-9.38
CIL	113.23	132.91	117.38	97.41	764.69	581.40	36.44	31.53
SCCL	29.50	35.90	121.71	25.64	168.98	145.88	40.04	15.84
Total	142.73	168.81	118.27	123.05	933.67	727.28	37.19	28.38

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	1.99	2.07	10.99	11.00	-3.96	-0.11
BCCL	2.33	1.94	11.66	10.59	20.58	10.10
CCL	3.90	2.57	19.76	17.83	51.79	10.81
NCL	5.04	4.31	24.08	20.98	16.96	14.76
WCL	2.69	1.66	15.43	12.57	61.80	22.82
SECL	5.67	5.16	26.46	25.77	9.78	2.68
MCL	9.18	9.50	45.36	50.39	-3.37	-9.97
NEC	0.00	0.00	0.00	0.00		
CIL	30.80	27.21	153.75	149.13	13.18	3.10
SCCL	3.50	2.66	18.93	16.29	31.43	16.20
Total	34.29	29.87	172.68	165.42	14.81	4.39

(ii) Road

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	0.18	0.27	1.22	1.46	-32.59	-16.23
BCCL	0.78	0.71	4.48	3.89	9.55	15.22
CCL	2.87	2.54	15.20	13.62	13.37	11.66
NCL	1.71	1.86	9.77	11.27	-8.03	-13.28
WCL	1.89	1.55	11.46	10.54	21.47	8.72
SECL	5.79	3.44	32.15	23.29	68.37	38.03
MCL	5.79	4.93	29.81	24.18	17.28	23.30
NEC	0.00	0.00	0.00	0.00		
CIL	19.01	15.30	104.10	88.24	24.24	17.97
SCCL	1.25	0.92	5.84	5.46	35.55	7.04
Total	20.25	16.22	109.94	93.70	24.88	17.33

(iii) MGR

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	0.61	0.31	3.19	1.94	93.83	64.65
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	4.70	4.29	23.36	23.09	9.68	1.14
WCL	0.00	0.00	0.00	0.00		
SECL	2.15	2.21	11.73	10.64	-2.55	10.24
MCL	0.87	0.89	4.36	5.03	-2.70	-13.19
NEC	0.00	0.00	0.00	0.00		
CIL	8.32	7.70	42.64	40.70	8.16	4.77
SCCL	0.58	0.40	3.09	2.72	46.73	13.58
Total	8.91	8.09	45.72	43.41	10.05	5.33

(iv) Conveyor Belt

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	0.30	0.25	1.39	1.23	17.83	12.66
WCL	0.02	0.03	0.08	0.35	-40.52	-77.16
SECL	0.56	0.57	2.86	2.84	-1.73	0.60
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.87	0.85	4.33	4.43	2.82	-2.19
SCCL	0.03	0.05	0.21	0.20	-43.25	8.12
Total	0.90	0.90	4.54	4.62	0.20	-1.75

(iv) Total Despatch- All Modes

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	2.79	2.67	15.46	14.46	4.49	6.92
BCCL	3.10	2.68	16.13	14.48	15.67	11.40
CCL	6.70	5.10	34.92	31.45	31.37	11.03
NCL	11.72	10.70	58.50	56.64	9.53	3.28
WCL	4.70	3.31	27.71	23.90	41.99	15.94
SECL	14.17	11.38	73.17	62.55	24.52	16.98
MCL	15.82	15.32	79.52	79.59	3.26	-0.09
NEC	0.01	0.00	0.04	0.05		-20.00
CIL	59.01	51.17	305.46	283.11	15.32	7.89
SCCL	5.36	4.04	28.07	24.67	32.61	13.78
Total	64.37	55.21	333.53	307.78	16.59	8.37

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	2.27	2.17	12.65	11.83	4.60	6.92
BCCL	2.51	2.16	12.96	11.38	16.32	13.89
CCL	5.58	4.49	29.35	27.34	24.36	7.34
NCL	10.15	9.74	51.62	51.60	4.20	0.03
WCL	3.96	2.94	23.97	21.79	34.69	10.03
SECL	11.35	10.10	58.91	55.73	12.42	5.71
MCL	11.46	11.89	59.06	63.39	-3.61	-6.83
NEC	0.00	0.00	0.00	0.00		
CIL	47.28	43.48	248.51	243.05	8.74	2.25
SCCL	4.71	3.30	24.21	20.50	42.67	18.06
Total	51.99	46.78	272.72	263.56	11.13	3.48

(ii) CPP

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	0.02	0.02	0.07	0.05	-30.36	37.48
BCCL	0.00	0.00	0.00	0.01		-100.00
CCL	0.29	0.16	1.23	0.74	87.08	65.44
NCL	0.70	0.59	2.95	2.73	17.87	7.87
WCL	0.22	0.08	1.09	0.58	180.46	86.34
SECL	0.67	0.51	2.78	1.67	32.65	65.97
MCL	2.64	1.53	12.14	6.67	72.37	82.07
NEC	0.00	0.00	0.00	0.00		
CIL	4.54	2.89	20.25	12.46	57.11	62.58
SCCL	0.18	0.21	1.16	1.00	-12.68	16.55
Total	4.71	3.09	21.41	13.45	52.48	59.16

(ii) Steel Sector

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	0.03	0.03	0.19	0.14	-0.51	32.26
BCCL	0.03	0.10	0.39	0.47	-71.91	-17.27
CCL	0.05	0.04	0.34	0.17	27.51	100.24
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.01	0.00	0.08	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.12	0.17	1.00	0.78	-30.02	27.72
SCCL						
Total	0.12	0.17	1.00	0.78	-30.02	27.72

(iii) Cement Sector

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	0.01	0.02	0.12	0.08	-63.06	54.91
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.04	0.03	0.15	0.15	17.66	-0.45
WCL	0.14	0.10	0.72	0.56	38.10	28.16
SECL	0.21	0.09	0.81	0.49	134.00	65.05
MCL	0.02	0.01	0.07	0.05	55.68	42.09
NEC	0.00	0.00	0.00	0.00		
CIL	0.41	0.25	1.88	1.34	64.64	40.78
SCCL	0.21	0.16	1.25	1.06	28.44	18.19
Total	0.62	0.41	3.14	2.40	50.56	30.79

(iv) Sponge Iron Sector

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	0.01	0.01	0.03	0.06	-4.28	-48.80
BCCL	0.00	0.00	0.00	0.00		
CCL	0.09	0.06	0.39	0.30	50.76	28.15
NCL	0.02	0.03	0.14	0.13	-21.74	1.13
WCL	0.03	0.02	0.10	0.11	16.64	-6.24
SECL	0.46	0.30	1.74	1.63	51.65	7.04
MCL	0.23	0.13	0.99	0.61	84.25	61.10
NEC	0.00	0.00	0.00	0.00		
CIL	0.84	0.55	3.38	2.84	52.80	18.97
SCCL	0.01	0.02	0.10	0.16	-52.17	-35.03
Total	0.85	0.57	3.48	3.00	48.59	16.14

(iv) Total Offtake-All Sectors

Subs	Aug'2023	Despatch Status			Growth(%)	
	Actual	Aug'2022	Upto Aug'2023	Upto Aug'2022	M-O-M	Y-O-Y
ECL	2.79	2.67	15.46	14.46	4.49	6.92
BCCL	3.10	2.68	16.13	14.48	15.67	11.40
CCL	6.70	5.10	34.92	31.45	31.37	11.03
NCL	11.72	10.70	58.50	56.64	9.53	3.28
WCL	4.70	3.31	27.71	23.90	41.99	15.94
SECL	14.17	11.38	73.17	62.55	24.52	16.98
MCL	15.82	15.32	79.52	79.59	3.26	-0.09
NEC	0.01	0.00	0.04	0.05		-20.00
CIL	59.01	51.17	305.46	283.11	15.32	7.89
SCCL	5.36	4.04	28.07	24.67	32.67	13.78
Total	64.37	55.21	333.53	307.78	16.59	8.37

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Aug'31 2022	Aug'31 2023	Aug'2022	Aug'2023	Aug'2022	Aug'2023
ECL	1.55	2.28	13.38	15.60	11.58	14.62
BCCL	1.15	2.86	13.51	16.24	8.51	17.61
CCL	2.05	2.77	25.97	29.10	7.89	9.52
NCL	4.35	3.76	53.83	57.45	8.08	6.54
WCL	2.89	4.67	18.37	21.82	15.73	21.40
SECL	8.43	17.05	54.28	66.63	15.53	25.59
MCL	10.65	11.90	73.91	74.58	14.41	15.96
NEC	0.04	0.04	0.07	0.04	61.54	100.00
CIL	31.12	45.33	253.31	281.46	12.29	16.11
SCCL	4.78	3.59	24.30	26.41	19.67	13.59
Total	35.90	48.92	277.60	307.87	12.93	15.89

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Aug 2023			Aug' 2022	Growth(%)	Upto Aug		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	2.19	1.54	70.37	1.92	-19.74	8.05	9.91	-18.81
Outsourced	0.15	0.22	146.00	0.20	9.50	0.80	0.84	-4.29
Total	2.34	1.76	75.21	2.12	-16.98	8.85	10.75	-17.67
Coal Production (MT)	0.80	0.82	102.50	0.75	9.33	3.68	4.22	-12.80

Table 5.2: Production of Power (MU)

Company	During Aug 2023			Aug' 2022	Growth(%)	Upto Aug		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1938.17	1343.43	69.31	1469.34	-8.57	6756.24	8635.06	-21.76
NTPL	340.00	305.28	89.79	593.56	-48.57	2082.39	2533.37	-17.80
Total	2278.17	1648.71	72.37	2062.90	-20.08	8838.63	11168.43	-20.86

Table 5.3: Source-wise power generation (MU)

Sources	During Aug 2023			Aug' 2022	Growth(%)	Upto Aug		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	2073.00	1430.20	68.99	1865.89	-23.35	7893.66	10203.91	-22.64
Wind Power	17.71	4.14	23.38	12.68	-67.35	11.96	42.73	-72.01
Solar Power	187.46	214.37	114.36	184.33	16.30	933.01	921.79	1.22
Total	2278.17	1648.71	72.37	2062.90	-20.08	8838.63	11168.43	-20.86

Table 5.4: Productivity

Mode of Production	Productivity during Aug 2023			Aug' 2022	Growth(%)	Upto Aug		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	19.10	14.41	75.45	17.04	-15.43	15.46	18.36	-15.80
TPP (Kwh)	39261	31258	79.62	38619	-19.06	35115	43575	-19.41

Table 5.5: OBR (in MM3)

Mode	During Aug 2023			Aug' 2022	Growth(%) M-o-M	Upto Aug		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
Departmental	13.27	10.68	80.50	11.47	-6.85	56.51	61.90	-8.72
Outsourced	1.07	0.93	86.29	0.66	41.22	5.18	3.29	57.45
Total	14.34	11.61	80.93	12.12	-4.26	61.69	65.19	-5.38

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Aug 2023 (in%)		Actual Status during Aug 2023 (in%)		Actual Status upto Aug 2023 (in%)		Actual Status upto Aug 2022 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	56.13	98.25	63.58	94.81	55.14	97.13	61.25	96.14	-6.11	0.99
Mine 1A	31.39	99.51	59.77	99.57	41.54	97.33	60.57	98.11	-19.03	-0.78
Mine 2	48.66	98.90	47.10	99.70	48.38	98.63	51.77	98.81	-3.39	-0.18

Table 5.7: Sales

Power Sales

Subs	During Aug 2023		Aug' 2022	Growth(%) M-o-M	Upto Aug		
	Target	Actual			FY24	FY23	Growth(%) Y-o-Y
NLCIL (MU)	1731.05	1144.69	1265.48	-9.54	5772.42	7520.23	-23.24
NTPL (MU)	321.00	281.63	554.64	-49.22	1930.69	2359.20	-18.16
Total Exp (MU)	2052.05	1426.32	1820.12	-21.64	7703.11	9879.43	-22.03
Lignite Sales							
M/s TAQA (LT)	1.23	1.56	1.51	3.31	7.17	7.81	-8.19
Direct Sales (LT)	0.85	0.00	0.01	-100.00	0.00	3.20	-100.00
Barsingsar Lignite Sales (LT)	0.00	0.75	0.44		2.94	3.07	-4.23
Total Sales (LT)	2.08	2.31	1.96	17.86	10.11	14.08	-28.20

Coal Sales

Supply to End - use plant NTPL	8.00	3.50	3.76	-6.91	15.56	19.30	-19.38
Coal Sale to NTPC (Under MoU)		2.19	3.19	-31.35	10.45	22.11	-52.74
Coal e-auction		1.40	0.10	1300.00	12.28	1.51	713.25
Coal (LT)	8.00	7.09	7.05	0.57	38.29	42.92	-10.79

Financial Performance

6.1 Capital Expenditure of CIL increased by 12.19% to 1348.31 crores during Aug2023 as compared to 1201.82 crores during the same period of FY23. Out of 1348.31 crores, CIL and its Subsidiaries have spent 303.89 crores on Plants & Machinery including HEMM and washery, 222.54 crores on Land and 551.71 crores on Infrastructure including roads, Rail siding & coridor and CHP, Silo & Weighbridge . Whereas SCCL have registered a Positive growth of 37.34 % & NLCIL have registered a Positive growth of 42.48% respectively during the same period.

Table 6.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during August				Exp upto August			
			FY 24	FY 23	Growth M (%)	M-o-	FY 24	FY 23	Growth Y (%)	Y-o-
ECL	1,250.00	462.50	96.34	83.98	↑	14.72	371.31	256.47	↑	44.78
BCCL	1,000.00	330.00	70.76	46.87	↑	50.97	330.91	221.71	↑	49.25
CCL	2,050.00	861.00	133.58	72.16	↑	85.12	1,059.20	689.22	↑	53.68
NCL	2,150.00	860.00	287.35	198.16	↑	45.01	1,544.40	887.97	↑	73.92
WCL	1,000.00	389.84	78.02	25.10	↑	210.84	375.52	242.02	↑	55.16
SECL	5,100.00	2,040.00	217.88	372.73	↓	-41.54	1,165.94	1,352.48	↓	-13.79
MCL	3,500.00	1,088.67	320.20	227.71	↑	40.62	928.67	1,179.04	↓	-21.24
CMPDIL	35.00	14.58	2.59	2.42	↑	7.02	6.03	10.27	↓	-41.29
CIL & others	515.00	60.00	141.58	172.68	↓	-18.01	266.88	694.78	↓	-61.59
CIL	16,600.00	6,106.60	1,348.31	1,201.82	↑	12.19	6,048.87	5,533.97	↑	9.30
SCCL	1,650.00	147.73	107.52	78.29	↑	37.34	422.95	448.35	↓	-5.67
NLCIL Stand Alone	1,015.00	83.77	86.63	65.91	↑	31.44	501.24	163.47	↑	206.63
NLCIL JV's	1,865.00	184.02	205.59	139.19	↑	47.70	1,047.18	644.61	↑	62.45
NLCIL	2,880.00	267.79	292.22	205.10	↑	42.48	1,548.42	808.08	↑	91.62
Total	21,130.00	6,522.12	1,748.05	1,485.21	↑	17.70	8020.24	6790.40	↑	18.11

6A : Head-wise Capital Expenditure*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Aug'23	Upto Aug'23	% Expenditure
1	Plant & Machinery	3,343.47	318.26	1,676.10	9.52
2	Safety Plant & Machinery	1,016.00	79.40	230.49	7.81
3	Development	1,149.64	22.34	271.44	1.94
4	Buiiding (Factory)	65.00	9.70	28.47	
5	Building (Others)	998.90	38.15	241.19	3.82
6	Furniture & Fixtures	9.69	0.58	3.82	5.99
7	Lands	3,799.00	280.71	1,930.84	7.39
8	Vehicles	7.48	-	0.17	
9	Transporation including Railway Sidings etc.	6,604.58	553.82	1,870.41	8.39
10	Environment	0.09	-	-	
11	Solar Power	1,032.00	56.05	217.40	
12	TPP	250.00	38.45	75.82	
13	Others	2,852.81	350.59	1,474.09	12.29
Total		21,130.00	1748.05	8020.24	8.27

Table 6.2 A : Head-wise Capital Expenditure of CIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Aug 2023	Upto Aug 2023	% Expenditure
1	Plant & Machinery	1965	224.49	1307.21	11.43
2	Safety Plant & Machinery	1016.00	79.40	230.49	7.81
3	Development	824	13.16	244.77	1.60
4	Building (Factory)				
5	Building (Others)	757	32.16	192.06	4.25
6	Furniture & Fixtures				
7	Lands	2907.00	222.54	1533.97	7.66
8	Vehicles				
9	Transportation including Railway	6441	551.71	1847.28	8.57
10	Environment				
11	Solar Power	730	47.68	185.68	6.53
12	TPP				
13	Others	1959	177.17	507.41	9.04
Total		16600	1348.31	6048.87	8.12

Table 6.2 B : Head-wise Capital Expenditure of SCCL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Aug 2023	Upto Aug 2023	% Expenditure
1	Plant & Machinery	239.65	0.85	48.79	0.35
2	Safety Plant & Machinery				
3	Development	209.83	9.18	26.67	4.37
4	Building (Factory)	65	1.91	7.75	2.94
5	Building (Others)	100	5.36	25.4	5.36
6	Furniture & Fixtures	9.69	0.58	3.82	5.99
7	Lands	500.00	43.44	200.83	8.69
8	Vehicles	5.83	0	0.17	0.00
9	Railway Sidings	70	0	7.08	0.00
10	Environment				
11	Solar Power	200.00	7.75	26.62	3.88
12	STPP	250	38.45	75.82	15.38
13	Others				
Total		1650	107.52	422.95	6.52

Table 6.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Aug 2023	Upto Aug 2023	% Expenditure
1	Plant & Machinery	1,139.16	92.92	320.10	8.16
2	Safety Plant & Machinery		-	-	
3	Development	115.81	-	-	
4	Building (Factory)	-	7.79	20.72	
5	Building (Others)	141.90	0.63	23.73	0.44
6	Furniture & Fixtures	-	-	-	
7	Lands	392.00	14.73	196.04	3.76
8	Vehicles	1.65	-	-	
9	Railway Sidings	93.58	2.11	16.05	2.25
10	Environment	0.09			
11	Solar Power	102.00	0.62	5.10	
12	TPP				
13	Others	893.81	173.42	966.68	19.40
Total		2,880.00	292.22	1,548.42	10.15

6.3: Total Manpower of CIL is 234500 as on 1st August 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 50228 whereas in term of Coal production during upto August, it stood at 7th position. On the other hand, MCL being leading coal producer company during upto August'23, has Manpower strength of 21559 only.

Total Manpower of CIL & its subsidiaries

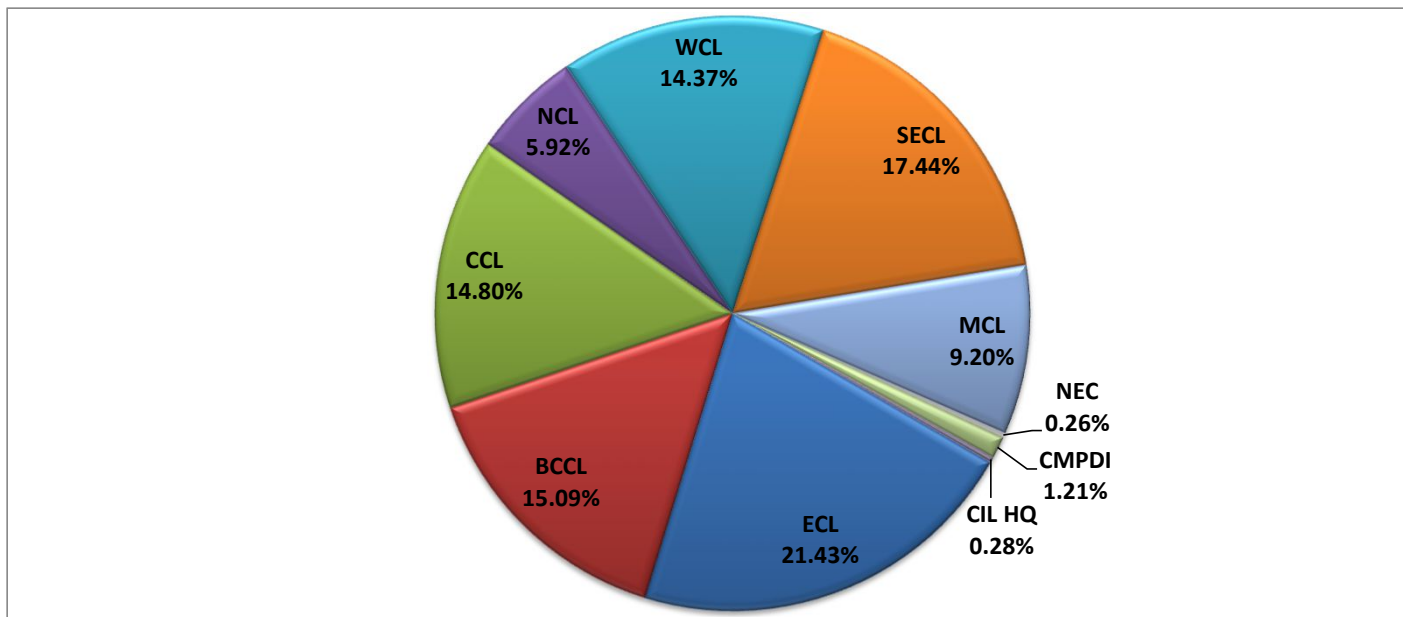


Table 6.3.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	Aug' 23	April'23	Change
ECL	50228	51074	-846
BCCL	35375	37037	-1662
CCL	34684	34975	-1662
NCL	13870	13753	117.00
WCL	33677	34390	-713
SECL	40882	41832	-950
MCL	21559	21827	-268
NEC	619	667	-48
CMPDI	2829	2855	-26
DCC	125	133	-8
CIL HQ	652	667	-15
Total CIL	234500	239210	-4710
SCCL	42,416	42733	-317
NLCIL	10389	10781	-392
Total Manpower	287305	292724	-5419

6.3.2: CIL out-standing dues have increased by Rs 278.58 crores and stood at Rs 16782.09 crores as on 31st Aug'2023 as compared to Rs 16503.51 crores as on 31st March' 2023.

Company-wise Debtors Due chart as on 31st Aug' 23

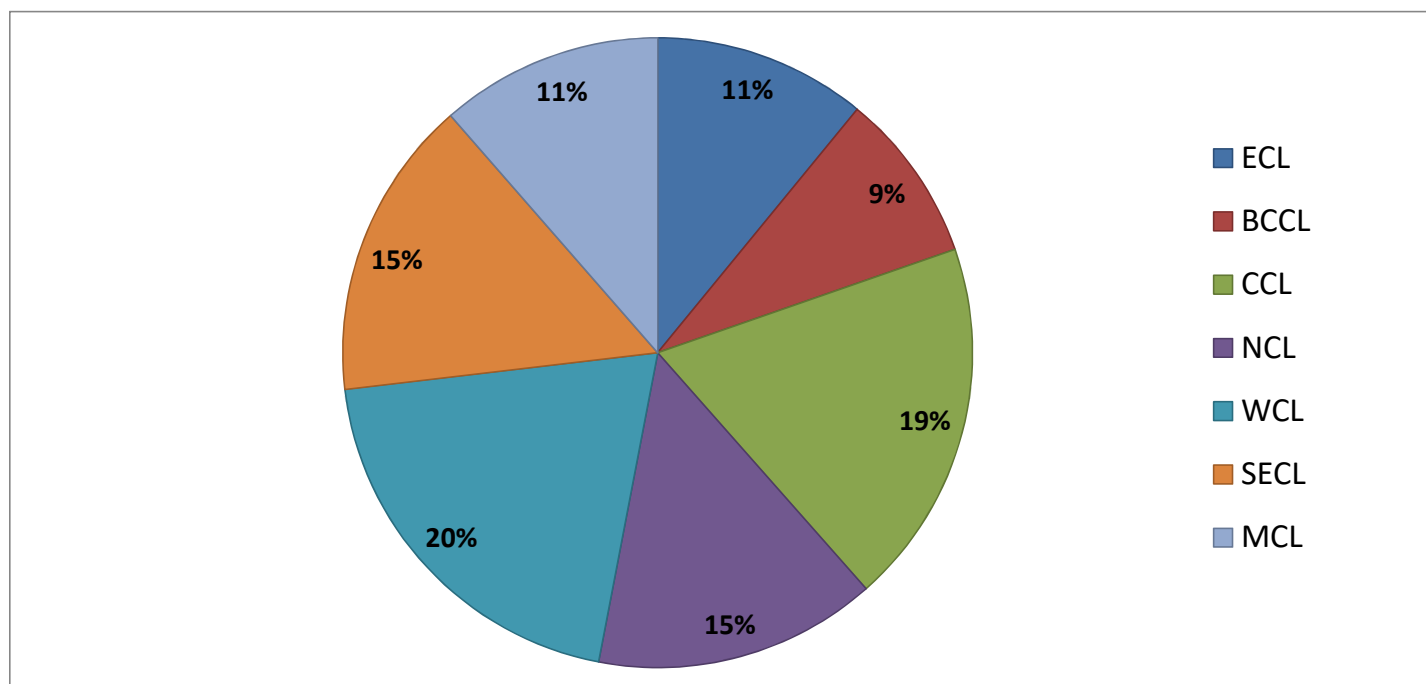


Table 6.3.3: Debtors due as on 31st Aug'23

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Aug'23	Mar'23	Change
ECL	1833.20	1,813.10	20.10
BCCL	1466.68	1,708.95	-242.27
CCL	3154.00	3,559.08	-405.08
NCL	2435.39	2,013.92	421.47
WCL	3377.67	3,619.38	-241.71
SECL	2589.57	2,080.79	508.78
MCL	1914.41	1,697.12	217.29
NEC	11.17	11.17	
Total CIL (incl NEC)	16782.09	16503.51	278.58
SCCL	6134.33	3250.60	2,883.73
NLCIL	6355.78	5815.01	540.77
NTPL	700.32	760.95	-60.63
Total NLCIL	7056.1	6575.96	480.14
Total Debtors Due	29972.52	26330.07	3,642.45

6.3.4: From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5416.11 crores i.e 32.29 % of total dues.

Age-wise Debtors Dues chart as on 31st Aug' 23

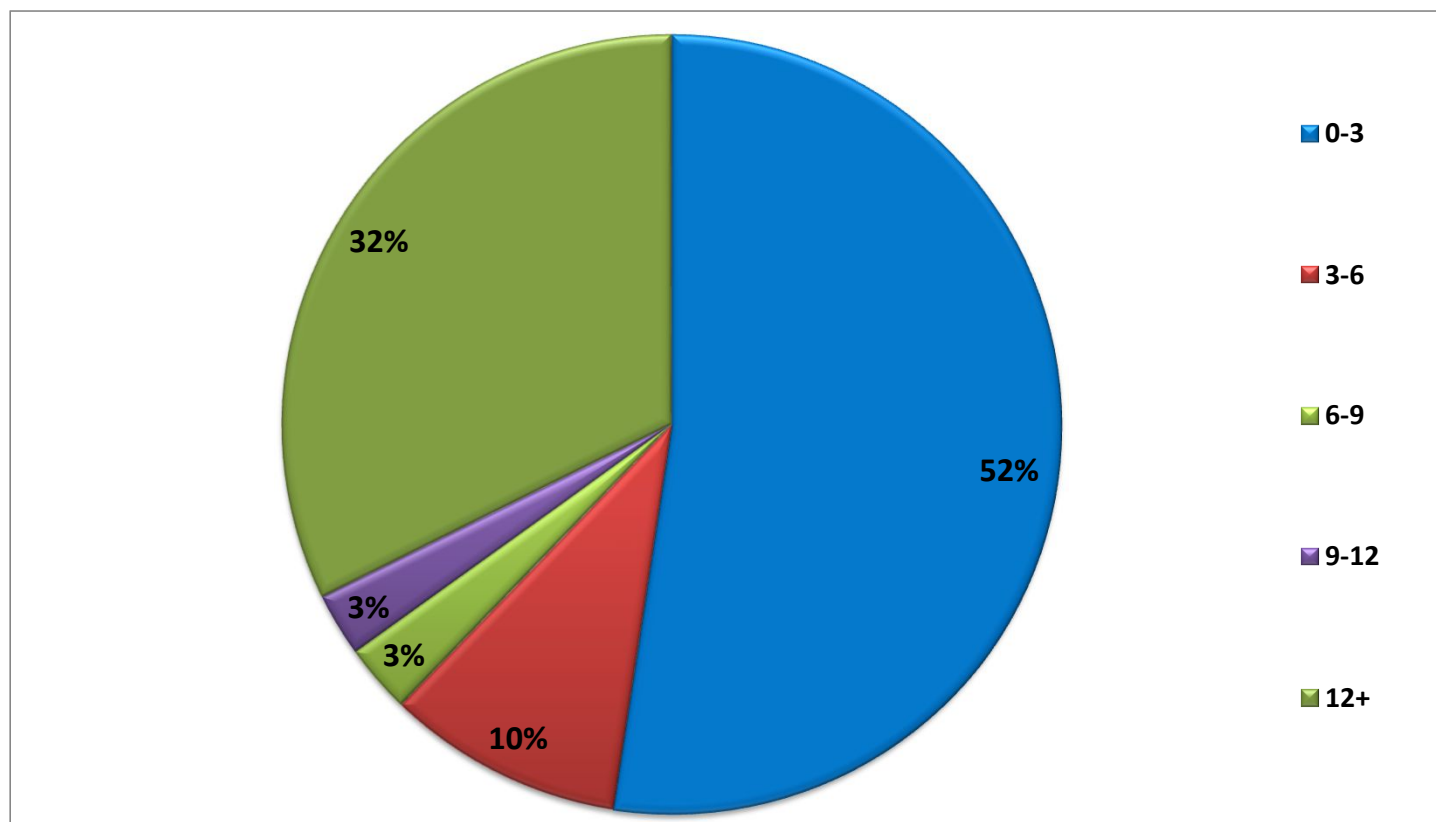


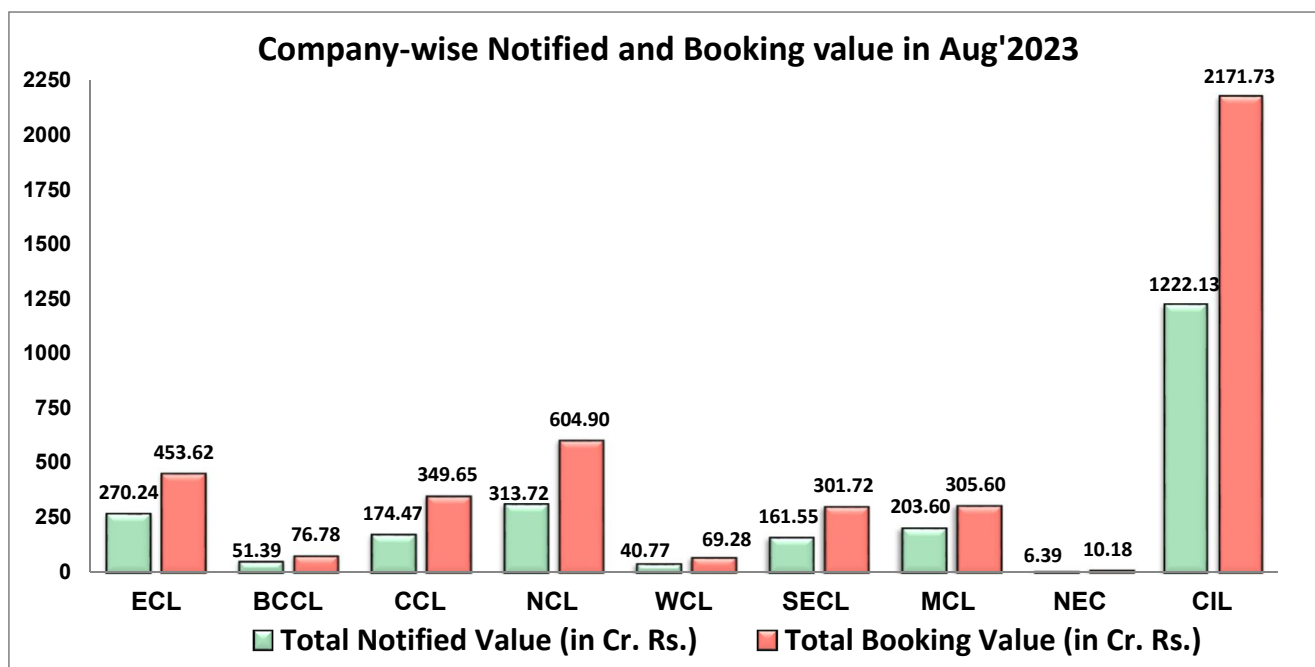
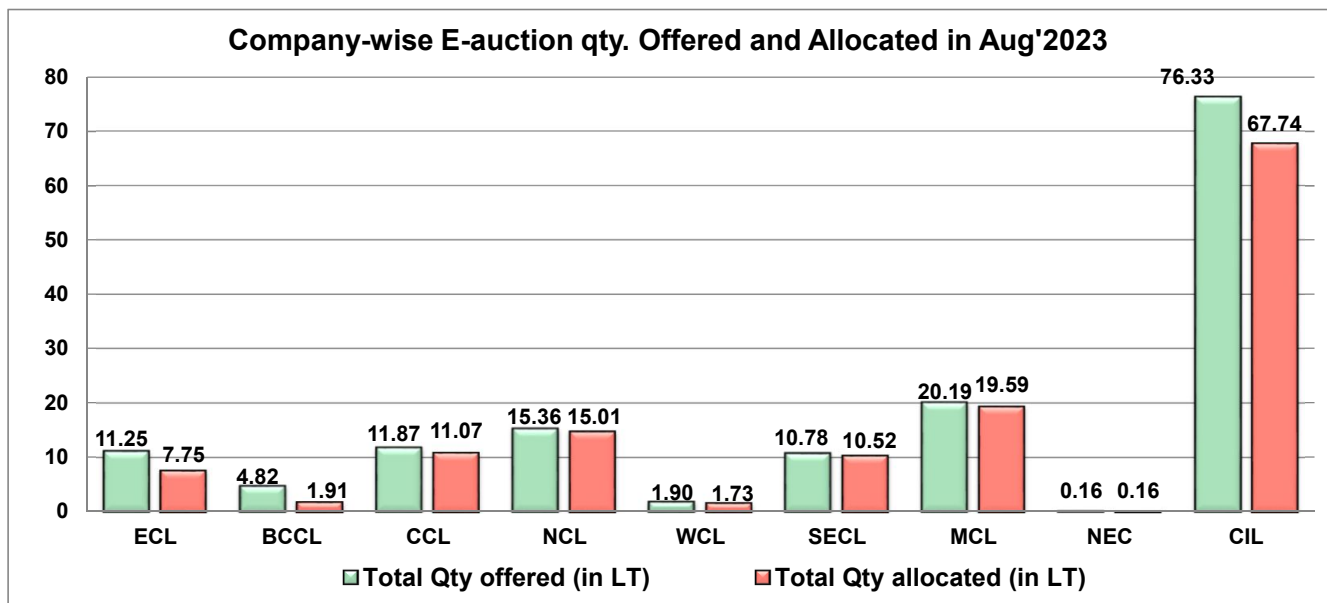
Table 6.3.5: Age-wise Debtors Dues as on 31st Aug'23

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	421.72	82.71	135.00	37.49	1156.28	1833.20
BCCL	785.47	165.38	42.67	0.00	473.16	1466.68
CCL	1250.00	588.00	269.00	95.00	953.00	3154.00
NCL	1533.10	0.00	0.00	135.53	766.76	2435.39
WCL	2551.31	0.00	0.00	0.00	826.36	3377.67
SECL	1160.53	259.94	7.71	0.00	1161.39	2589.57
MCL	1088.57	547.81	26.10	172.77	79.16	1914.41
Total CIL	8790.70	1643.84	480.48	440.79	5416.11	16770.92
Percentage Share	52.42	9.80	2.86	2.63	32.29	100.00

Table 6.4: E-auction company-wise

In Aug'2023, 67.74 LT of coal allocated against 76.33 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 78% premium over notified price in Aug'2023.



Company-wise Performance during Aug'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	11.25	4.82	11.87	15.36	1.90	10.78	20.19	0.16	76.33
Total Qty allocated (in LT)	7.75	1.91	11.07	15.01	1.73	10.52	19.59	0.16	67.74
Percentage Qty allocated (in %)	69%	40%	93%	98%	91%	98%	97%	100%	89%
Total Notified Value (in Cr. Rs.)	270.24	51.39	174.47	313.72	40.77	161.55	203.60	6.39	1222.13
Total Booking Value (in Cr. Rs.)	453.62	76.78	349.65	604.90	69.28	301.72	305.60	10.18	2171.73
% increase over Notified Price	68%	49%	100%	93%	70%	87%	50%	59%	78%

Company wise Performance upto Aug'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	49.13	22.16	39.45	40.95	15.76	107.67	80.55	0.84	356.51
Total Qty allocated (in LT)	37.82	9.12	37.53	40.28	14.00	93.97	79.73	0.76	313.22
Percentage Qty allocated (in %)	77%	41%	95%	98%	89%	87%	99%	90%	88%
Total Notified Value (in Cr. Rs.)	1296.13	281.74	602.63	812.19	323.36	1165.74	830.40	31.06	5343.25
Total Booking Value (in Cr. Rs.)	2195.79	449.65	1192.72	1636.35	491.63	2030.50	1695.98	42.84	9735.46
% increase over Notified Price	69%	60%	98%	101%	52%	74%	104%	38%	82%

Electricity Generation

Electricity Generation during Aug'2023

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Aug			Generation upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Thermal	110065.64	93230.00	18.06	545549.85	513203.05	6.30
Nuclear	4370.12	3586.77	21.84	18542.75	18516.99	0.14
Hydro	21959.79	23404.11	-6.17	74406.17	81237.21	-8.41
Bhutan Imp.	1198.80	1293.10	-7.29	3266.10	4165.20	-21.59
Total Conventional	137594.35	121513.98	13.2	641764.87	617122.45	4.0
Wind	12394.14	8694.96	42.54	48768.15	42970.43	13.49
Solar	9325.80	7428.25	25.55	48463.60	39805.54	21.75
Biomass	257.34	196.22	31.15	1419.74	1348.41	5.29
Bagasse	142.35	201.06	-29.20	1983.30	2926.12	-32.22
Small Hydro	1238.78	1520.98	-18.55	4536.64	4787.79	-5.25
Others	214.57	213.20	0.64	1141.18	1043.73	9.34
Total Renewable	23572.98	18254.67	29.13	106312.61	92882.02	14.46
Total Generation	161167.33	139768.65	15.31	748077.48	710004.47	5.36
% Share of RE	14.63	13.06	1.57	14.21	13.08	1.13
% Share of Coal & lignite	66.03	65.29	0.74	71.01	70.66	0.35

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Aug			Generation upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Coal	103971.51	88307.47	17.74	517565.61	485517.18	6.60
Lignite	2439.67	2946.45	-17.20	13657.61	16165.49	-15.51
Gas	3620.76	1967.39	84.04	14156.61	11470.64	23.42
Diesel	33.70	8.69	287.80	170.02	49.74	241.82
Total Thermal	110065.64	93230	18.06	545549.85	513203.05	6.30

Items of Information	During Aug			Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	61.80	54.70	12.98	321.60	301.30	6.74
Imported Coal receipts	4.40	5.70	-22.81	22.20	29.30	-24.23
Total receipts	66.20	60.40	9.60	343.80	330.60	3.99
Coal Consumption (MT)	71.40	60.90	17.24	350.90	327.60	7.11
Electricity From Coal (MU)	103971.51	88307.47	17.74	517565.61	485517.18	6.60
Average PLF	68.01	58.06	17.14	68.53	64.75	5.84
Specific Coal Consumption*	0.69	0.69	-0.42	0.68	0.67	0.48

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

	During Aug			Upto Aug		
Type of Coal	Aug-23	Aug-22	Growth (%) M-o-M	Aug-23	Aug-22	Growth (%) Y-o-Y
Non Coking	10.52	13.85	-24.04	62.87	80.64	-22.04
Coking	4.62	4.62	0.01	25.75	23.16	11.15
Anthracite	0.21	0.17	20.51	1.12	1.32	-15.73
PCI Coal	1.61	1.14	40.66	7.51	5.47	37.43
Pet Coke	1.08	0.79	35.64	4.37	4.16	5.02
Met Coke	0.24	0.20	18.17	2.32	1.17	97.24
Total	18.26	20.77	-12.08	103.93	115.93	-10.35

Source: ICMW

Coal Import in Aug'2023

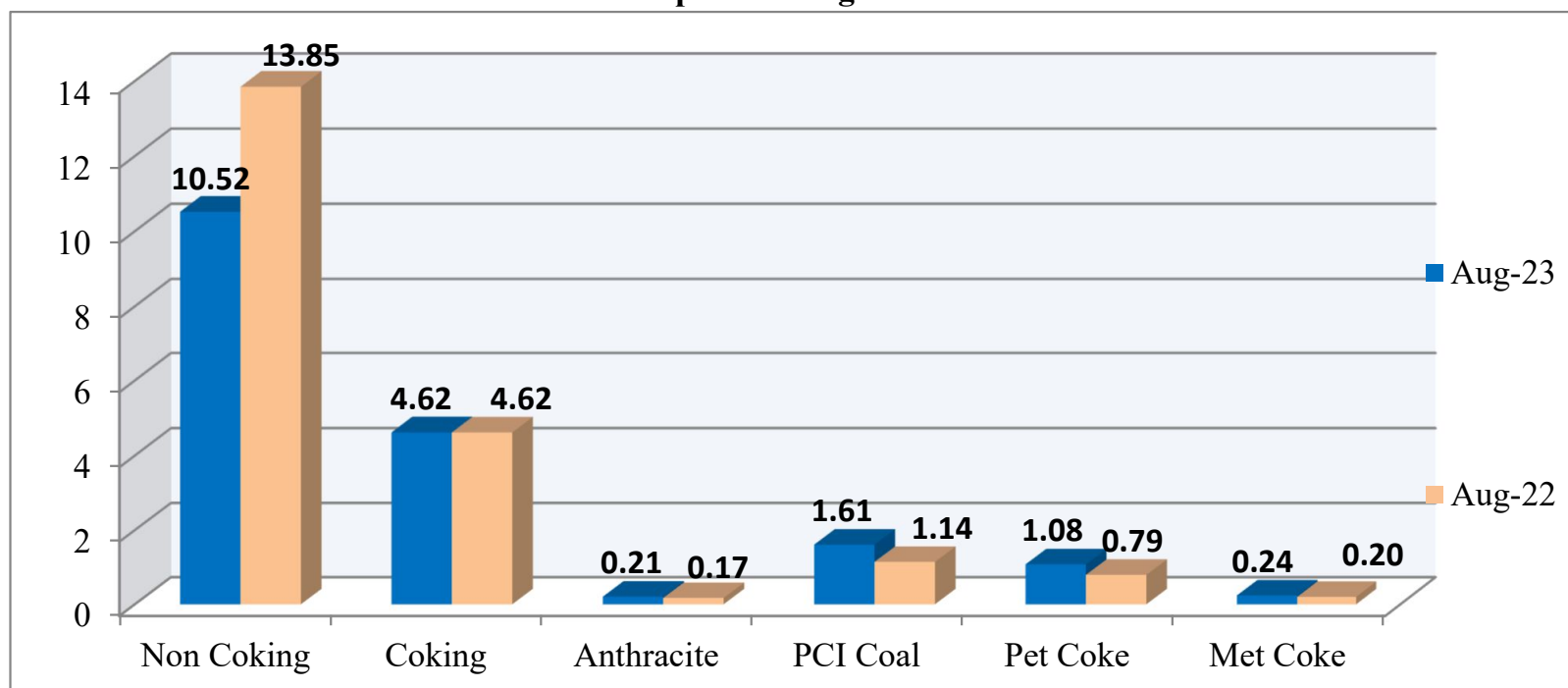


Table 8.2: State-wise Import of Coal and Coke*In L Te*

State	During Aug			Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Gujarat	50.71	56.80	-10.72	325.77	366.00	-10.99
Maharashtra	15.16	10.30	47.13	79.39	74.44	6.66
Goa	5.29	10.39	-49.10	34.75	44.68	-22.22
Karnataka	2.17	3.69	-41.18	21.58	20.96	2.97
Tamil Nadu	18.65	12.55	48.59	77.53	71.91	7.81
Puducherry	5.36	3.56	50.63	24.83	15.71	57.99
Andhra Pradesh	38.50	53.18	-27.61	247.00	306.99	-19.54
Odisha	34.46	39.77	-13.35	155.61	190.37	-18.26
West Bengal	12.29	17.42	-29.48	69.07	68.00	1.58
Punjab	0.01	0.00		0.03	0.01	242.61
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.03	0.04	-39.20	0.19	0.16	18.31
Others	0.00	0.00		3.50	0.00	
Total	182.61	207.71	-12.08	1039.25	1159.26	-10.35

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in Aug'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06	0.06	0.00			0.05	0.16
Auto	0.01						0.01
Calciner			0.00			0.12	0.12
Calcium Carbide							0.00
Cement	0.51				0.02	0.88	1.41
Chemical & Petrochem	0.69	0.03	0.08		0.00		0.80
DRI	0.10	0.06		0.02			0.18
Power	2.78	0.16		0.06			3.00
Ferro Alloy		0.06	0.00		0.03		0.09
Graphite Electrode			0.00		0.00	0.01	0.01
Iron & Steel	1.12	3.88	0.12	1.47	0.16		6.75
Logistics	0.02	0.01					0.02
Engineering	0.00		0.00	0.00			0.00
Paper & Plywood	0.06						0.06
Pharma							0.00
Sugar							0.00
Textile	0.17						0.17
Traders	4.43	0.32	0.00	0.05	0.02	0.02	4.84
Mining	0.17	0.04	0.00				0.20
Tyres							0.00
Others	0.41	0.01	0.00		0.00		0.43
Total	10.52	4.62	0.21	1.61	0.24	1.08	18.26

Source: ICMW

Sector Wise Coal and Coke Import in Aug'2023

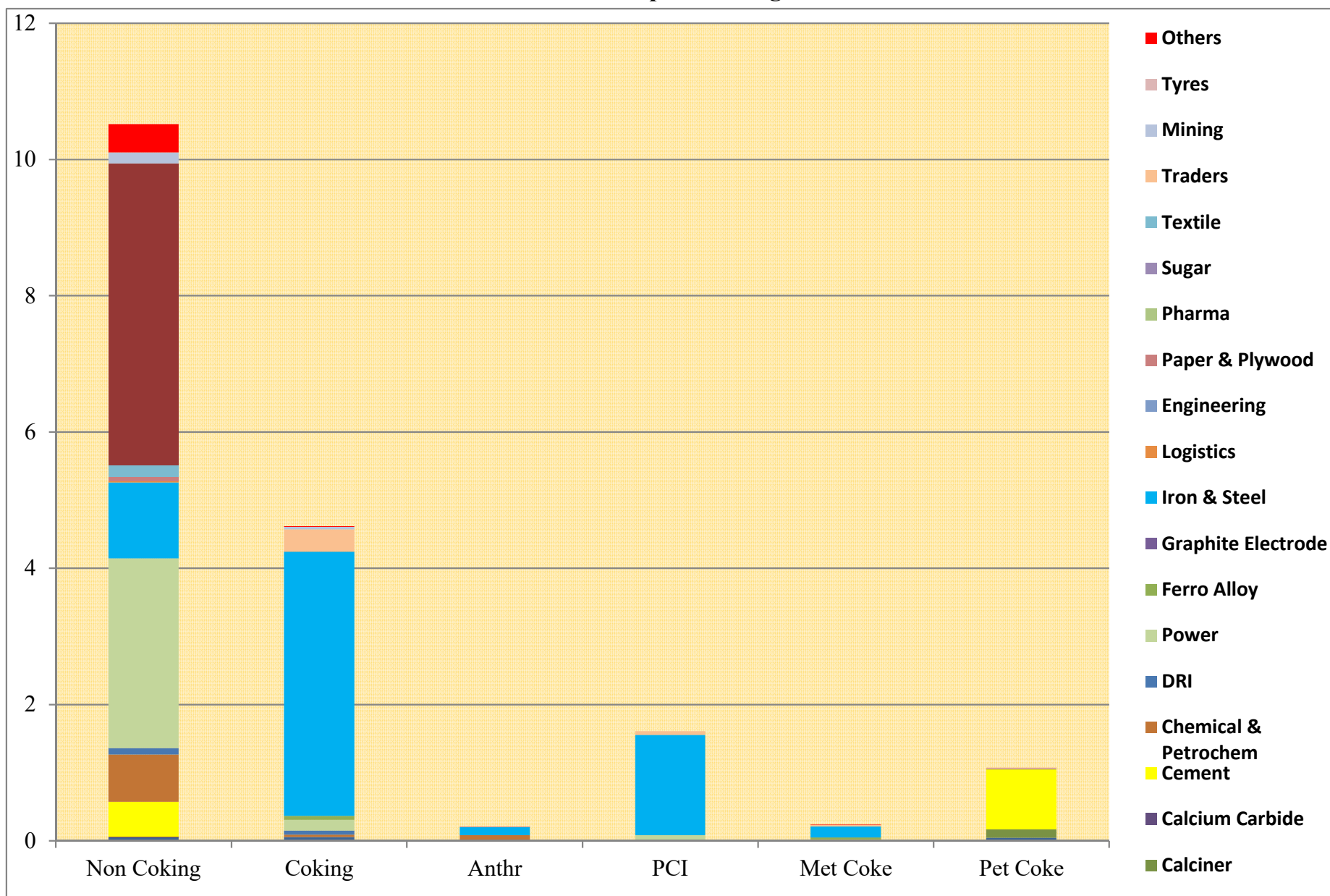


Table 8.4: Grade-wise Non-Coking Coal Import during Aug'2023.

In Lakh Te

Port	G1	G2	G4	G5	G6	G7	G8	G9	G11	G12	G13	G14	Not Known	Total
Bedi													2.30	2.30
Bhavnagar													1.34	1.34
Dahej							0.72		0.91				4.18	5.81
Dhamra													7.43	7.43
Ennore													5.26	5.26
Gangavaram				0.54	0.44		0.47	0.73	0.42				0.93	3.53
Hazira								1.08	1.13		3.14		1.41	6.77
Jaigad													2.09	2.09
Kakinada													0.80	0.80
Kandla	0.21	0.60	0.39	0.03			0.27		0.59	0.94	0.24			3.27
Karaikal													5.36	5.36
Kolkata													2.15	2.15
Krishnapatnam										1.45		0.77	6.66	8.87
Magdalla													2.38	2.38
Marmagoa													0.05	0.05
Mumbai & Jnpt													3.00	3.00
Mundra					2.03	0.04		7.00	1.50				0.01	10.58
Navlakhi									1.25	0.61			7.32	9.17
New Mangalore										0.20			1.09	1.29
Others										0.25			3.57	3.82
Paradip													2.20	2.20
Tuticorin / Voc													10.39	10.39
Vizag				1.11	0.81		0.46	0.03	0.76	0.21	1.16	1.41	1.35	7.32
Total	0.21	0.60	0.39	1.67	3.29	0.04	1.92	8.85	6.56	3.65	4.55	2.18	71.26	105.17

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Aug'2023

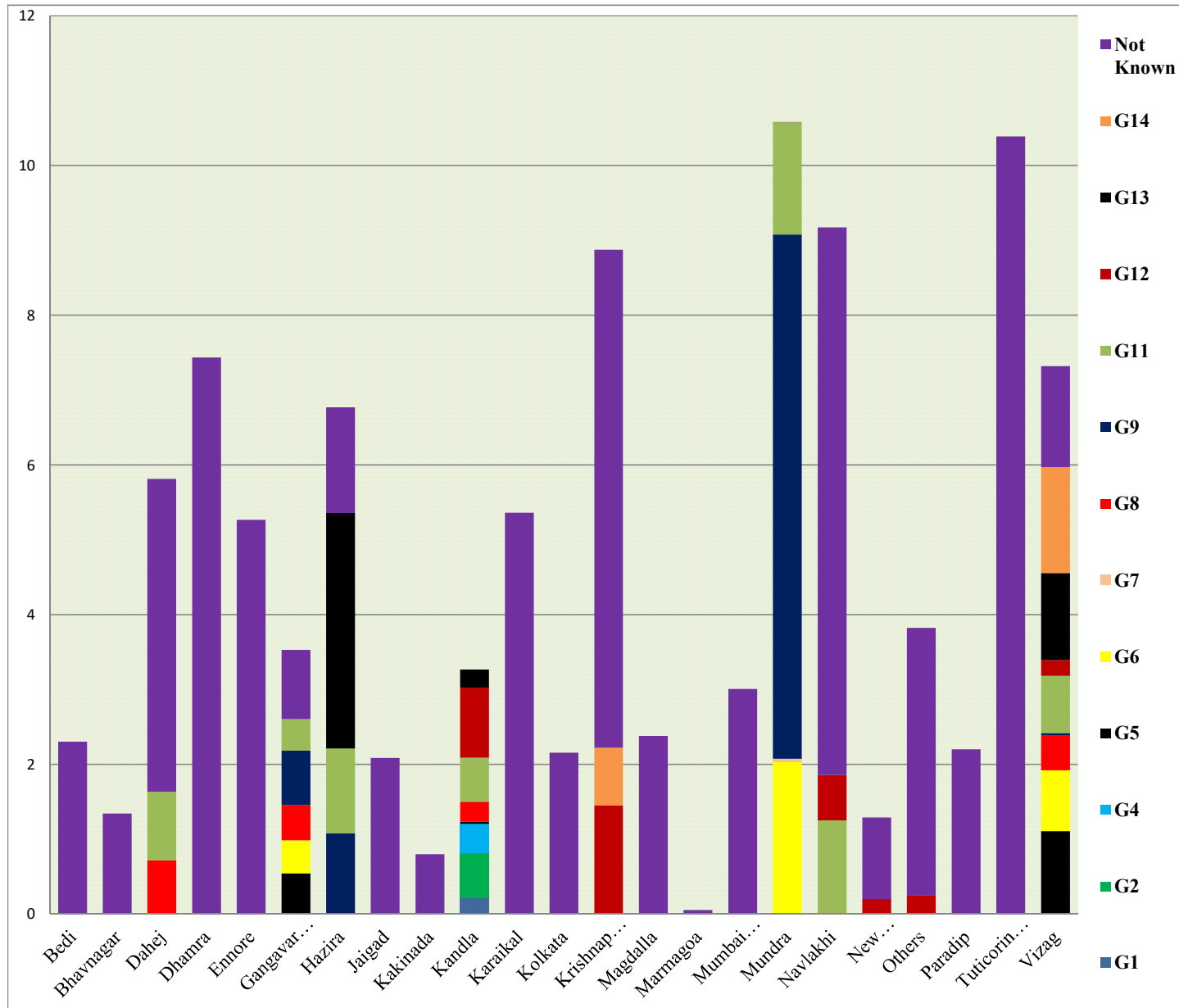


Table 8.5: Country-wise Non-coking Coal Import during Aug'2023

In Lakh Te

Country	G1	G2	G4	G5	G6	G7	G8	G9	G11	G12	G13	G14	Not Known	Total
Australia	0.21		0.19										1.50	1.90
Botswana													0.01	0.01
Indonesia							1.46	7.05	6.56	2.60	5.61	2.18	46.92	72.37
Mozambique					2.66								1.72	4.38
Russia			0.20	0.03									4.61	4.83
South Africa				1.65	0.63	0.04	0.46	1.79					14.26	18.84
United States		0.60											2.24	2.84
Total	0.21	0.60	0.39	1.67	3.29	0.04	1.92	8.85	6.56	2.60	5.61	2.18	71.26	105.17

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Aug'2023

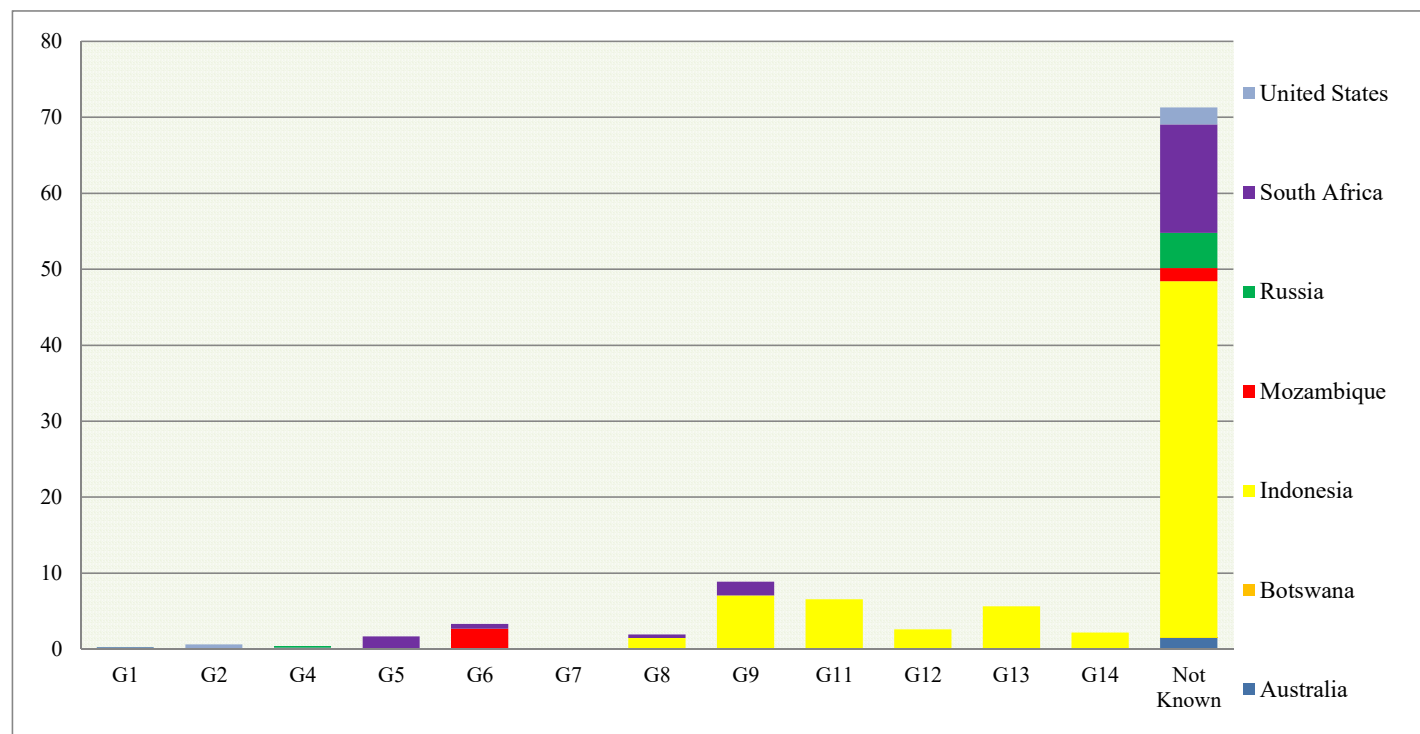


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Aug'2023 (L Te)

Port	Australia	Botswana	Indonesia	Mozambique	Russia	South Africa	United States	Total
Bedi	0.70		1.60					2.30
Bhavnagar			1.34					1.34
Dahej			2.32		2.94	0.55		5.81
Dhamra	0.80					6.64		7.43
Ennore			3.86			1.41		5.26
Gangavaram			1.62	0.93		0.98		3.53
Hazira			6.77					6.77
Jaigad			1.17		0.92			2.09
Kakinada				0.80				0.80
Kandla	0.40		2.03		0.23		0.60	3.27
Karaikal			5.36					5.36
Kolkata			2.15					2.15
Krishnapatnam			4.47		0.75	1.42	2.24	8.87
Magdalla			1.40			0.98		2.38
Marmagao						0.05		0.05
Mumbai & Jnpt			3.00					3.00
Mundra		0.01	6.74	1.89		1.95		10.58
Navlakhi			9.17					9.17
New Mangalore			1.29					1.29
Others			2.78			1.04		3.82
Paradip			0.82			1.38		2.20
Tuticorin / Voc			10.39					10.39
Vizag			4.10	0.77		2.44		7.32
Total	1.90	0.01	72.37	4.38	4.83	18.84	2.84	105.17

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Aug'2023 (US\$/te)

Port	Australia	Botswana	Indonesia	Mozambique	Russia	South Africa	United States
Bedi	86.02		71.53				
Bhavnagar			76.49				
Dahej			78.99		117.35	113.37	
Dhamra	100.99					114.16	
Ennore			76.28			109.60	
Gangavaram			87.68	116.68		119.46	
Hazira			70.49				
Jaigad			99.40		107.72		
Kakinada				99.37			
Kandla	176.30		77.50		129.83		42059.14
Karaikal			81.84				
Kolkata			88.06				
Krishnapatnam			73.38		124.33	110.77	138.70
Magdalla			78.20			125.72	
Marmagao						111.33	
Mumbai & Jnpt			83.41				
Mundra		167.70	83.57	109.30		109.27	
Navlakhi			65.70				
New Mangalore			84.03				
Others			69.18			114.41	
Paradip			99.64			103.87	
Tuticorin / Voc			72.28				
Vizag			54.25	115.93		122.20	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Aug'2023 (Rs/te)

Port	Australia	Botswana	Indonesia	Mozambique	Russia	South Africa	United States
Bedi	7191		6001				
Bhavnagar			6409				
Dahej			6603		9846	9512	
Dhamra	8442					9550	
Ennore			6360			9176	
Gangavaram			7316	9755		10009	
Hazira			5894				
Jaigad			8313		9005		
Kakinada				8337			
Kandla	14739		6476		10819		
Karaikal			6828				
Kolkata			7344				
Krishnapatnam			6102		10431	9294	11598
Magdalla			6558			10510	
Marmagao						9235	
Mumbai & Jnpt			6983				
Mundra		14019	6986	9067		9135	
Navlakhi			5496				
New Mangalore			7030				
Others			5787			9599	
Paradip			8330			8695	
Tuticorin / Voc			6055				
Vizag			4543	9726		10219	

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Aug'2023

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States	Total
Bedi	0.15					0.10		0.25
Dhamra	6.31						1.15	7.46
Ennore	0.93						0.77	1.70
Gangavaram	1.62			0.25			1.18	3.04
Jaigad	4.21	0.50			0.55			5.27
Kandla	0.28						0.88	1.16
Kolkata	5.00		0.24	0.54	0.30		1.67	7.76
Krishnapatnam	0.46	0.45			0.88		0.00	1.79
Marmagoa	1.30	1.12			0.57		0.72	3.70
Mumbai & Jnpt	0.00							0.00
Mundra	0.17						0.23	0.40
New Mangalore	0.29						0.15	0.44
Paradip	5.73		1.10	0.17			1.65	8.66
Vizag	1.85	0.33		0.45	0.62		1.30	4.55
Total	28.28	2.40	1.34	1.41	2.92	0.10	9.70	46.16

Source: ICMW

Coking Coal Import during Aug'2023 (Port-wise & Country-wise)

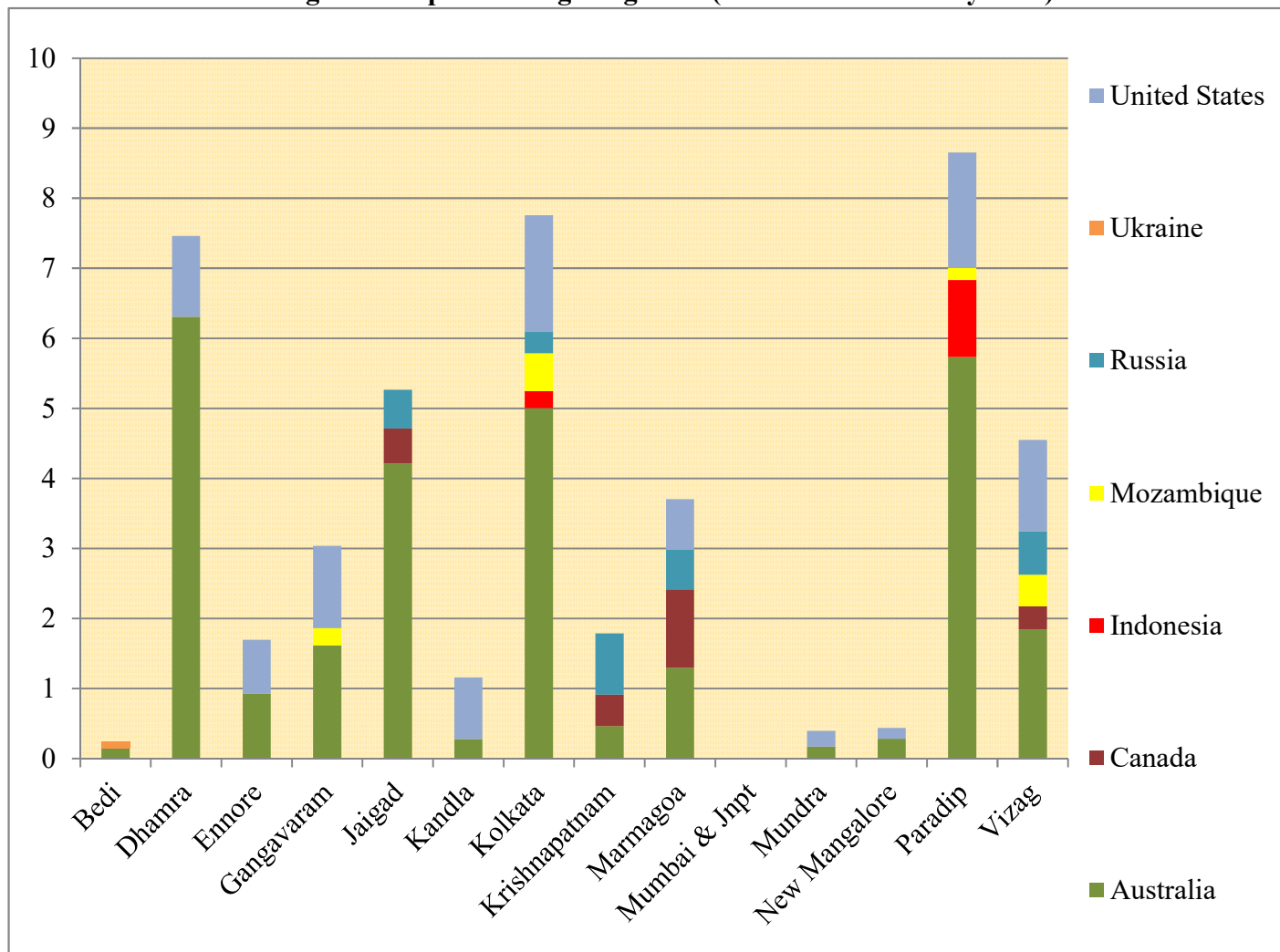


Table 8.10: Average Price of Imported Coking Coal during Aug'2023 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States
Bedi	265.87					214.77	
Dhamra	250.42						242.45
Ennore	243.50						260.20
Gangavaram	219.26			220.81			261.66
Jaigad	245.78	201.86			198.24		
Kandla	270.92						248.69
Kolkata	250.16		201.72	221.52	223.40		247.05
Krishnapatnam	225.46	250.43			168.19		
Marmagoa	228.55	216.31			124.08		227.29
Mumbai & Jnpt							845.54
Mundra	270.60						
New Mangalore	260.66						244.76
Paradip	208.92		228.12	218.97			239.19
Vizag	249.28	263.30		222.82	215.50		246.92

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Aug'2023 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	Ukraine	United States
Bedi	22227					18020	
Dhamra	20952						20341
Ennore	20256						21753
Gangavaram	18363			18460			21954
Jaigad	20552	16745			16632		
Kandla	22649						20791
Kolkata	20926		16925	18541	18676		20707
Krishnapatnam	18848	20773			14006		
Marmagoa	19124	18083			10410		19070
Mumbai & Jnpt							70627
Mundra	22622						
New Mangalore	21791						20462
Paradip	17267		18966	18372			19950
Vizag	20853	21840		18555	18035		20680

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation

In MT

Items of Information	During Aug			Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	61.80	54.70	12.98	321.60	301.30	6.74
Imported Coal receipts	4.40	5.70	-22.81	22.20	29.30	-24.23
Total receipts	66.2	60.4	9.60	343.8	330.6	3.99
Coal Consumption (MT)	71.40	60.90	17.24	350.9	327.6	7.11
Electricity From Coal (MU)	103971.51	88307.47	17.74	517566	485517	6.60
Average PLF	68.01	58.06	17.14	68.53	64.75	5.84
Specific Coal Consumption*	0.687	0.690	-0.42	0.68	0.67	0.48

* Kg of Coal required to produce 1 Unit of Electricity

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During Aug			Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Cement Production	34.56	29.07	18.90	177.08	157.02	12.78
Domestic Coal Supply	0.74	0.58	26.68	3.89	3.32	17.25
Coal Import (Non-coking)	0.51	0.78	-34.55	4.85	5.31	-8.66

(ii) DRI Sector

Fig. in MT

Items	During Aug			Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
DRI Production	4.1	3.7	12.46	20.6	17.8	16.08
Domestic Coal Supply	0.8	0.6	39.83	4.1	3.0	36.19
Coal Import (Non-coking)	0.1	0.24	-59.04	4.93	1.0	408.25

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During Aug			Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Hot Metal Production	7.27	6.51	11.74	35.10	34.35	2.20
Domestic Coal Supply	0.71	0.62	15.21	3.99	3.06	30.29
Coal Import (coking)	3.88	4.26	-9.12	21.09	20.52	2.78

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During Aug			Upto Aug		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Supply	6.88	4.59	49.99	34.38	27.46	25.19
Import(Coking +Non-coking)	6.53	10.09	-35.27	41.64	56.05	-25.71
Total	13.41	14.68	-8.62	76.02	83.51	-8.97

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	292.67	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.54	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	42.64	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	178.19	ON SCH	
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	350.61	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	49.51	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	339.97	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	39.96	ON SCH	
9	ECL	BONJEMEhari EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	32.30	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	578.61	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	20.00	ON SCH	
12	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	575.11	ON SCH	
13	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
14	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	5.95	ON SCH	
15	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.67	ON SCH	
16	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	254.20	ON SCH	
17	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	906.45	ON SCH	
18	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	589.33	ON SCH	
19	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.72	ON SCH	
20	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2024	487.25	9	Delayed due to non-possession of GMK land and non-diversion of forest

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										land (277.15 Ha) in Block-II. Stage-II FC awaited.
21	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	79.34	ON SCH	
22	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	132.90	ON SCH	
23	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	284.12	ON SCH	
24	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	134.56	1	Delayed due to grant of FC and EC.
25	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-10-2023	1457.26	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
26	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-10-2023	1019.0	1.5	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
27	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	396.89	ON SCH	
28	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	319.50	ON SCH	
29	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	2.42	ON SCH	
30	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	330.54	ON SCH	
31	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	115.03	ON SCH	
32	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	469.46	ON SCH	
33	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	145.17	ON SCH	
34	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	185.79	4	Due to delay in

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										possession of land.
35	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	740.70	ON SCH	
36	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	478.71	3	Due to delay in EC & FC clearance.
37	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5370.29	2	Delayed due to land acquisition and procurement of HEMM.
38	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3956.86	2	Delayed due to land acquisition and procurement of HEMM.
39	SECL	PELMA	OC	15.00	1725.04	31-03-2030	31-03-2030	13.05	ON SCH	
40	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	374.79	ON SCH	
41	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2217.49	ON SCH	
42	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	38.97	ON SCH	
43	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	629.56	ON SCH	
44	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2822.33	ON SCH	
45	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1342.33	ON SCH	
46	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	4421.17	31-03-2029	31-03-2029	971.17	ON SCH	
47	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1059.11	ON SCH	
48	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1379.23	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
49	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	906.82	ON SCH	
50	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	551.93	ON SCH	
51	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		TOTAL		776.31	114270.86			34127.91		

Note: Expenditure figures are provisional.

9.2 STATUS OF NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st August 2023) Rs. Crore	Cumulative Progress (%) (31 st August 2023)				Remarks
						Target	ActualProv (31 st August 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: Oct 2023 U -II: Jan2024 U-III: Mar2024	14,871.83	1,505	970.57	15,842.40	94.38	81.02	94.21	81.64**	

** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 502.50 Cr. as a part of capex value of GA3 package.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 92.96%, GA2: 95.38% & GA3:73.18%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70thBoard meeting. Accordingly, 245 Nos. of PO placed for material supply out of total 286 Nos and LOA issued to 58 nos. of Service Subcontractors out of total 70 Nos. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022& Contract Agreements signed on 29.12.2022.
- Soil Investigation completed Site enabling activities like labour colony, laydown area development is under progress. 2 Blocks of Labour colony, Cement Storage construction work completed.
- Approvals for L-2 Schedule, Civil BBU is under progress.
- Equipment Supply BBU approved.

NUPPL POWER ALLOCATION WITH ASSAM:

- On 15.02.2023, MoP has re-allocated power from NUPPL as per below :
 - Power in favour of State of Uttar Pradesh: 1487.28 MW.
 - Power in favour of State of Assam: 492.72 MW (in which 136.32 MW i.e. unallocated 15% of NLCIL equity share in NUPPL has been allocated for a period of 1 year).

- On 22.02.2023, UPPCL was requested to sign PPA as per Power allocation made by MoP vide order dated 15.02.2023. On 10.03.2023, UPPCL requested MoP to reconsider power allocation i.e. 15% (297 MW) to State of Assam and 85% (1683 MW) to State of Uttar Pradesh.
- Based on the power allocation made by MoP vide order dtd. 15.02.2023, PPA for 492.72 MW power (24.88%) signed with APDCL on 13.06.2023.
- On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition of Board of NUPPL should be in accordance with extant DPE guidelines.
- Further, UPRVUNL has engaged a consultant for current valuation of equity stake of UPRVUNL in NUPPL for transfer of equity shares.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- On 29.04.2023, MoC was requested once again for revised allocation of 11.09 MT coal from NCL under Bridge Linkage for the period 2024-27.
- Logistics arrangement for Operational coal from Talabira Mines: Previous tender cancelled as none of the bids was fulfilling Tender Criteria. Administrative approval from Board for retender is expected by Sep-2023. QR and scope of work approval expected by Oct-23. Tender floating expected by Oct-23.
- As per SLC (LT) meeting held on 16.06.2023, bridge linkage of 2.64 MT operational coal for FY 2023-24 was recommended from CIL. A letter for the same has been sent to CIL from NLCIL dated 15.07.2023. CMD/NLCIL vide letter dated 25.08.2023 requested Secretary/Coal to allocate the recommended quantity of 2.64 MT from NCL mines.

Commissioning Coal:

- CEA vide Ir. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Logistics arrangement for Commissioning coal: Tender awarded on 12.06.2023.
- On 05.05.2023, NUPPL requested MoC for allocation of 0.59 MT from NCL mines.
- MoC agreed in principle for supplying of commissioning coal from NCL.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2023 Rs.Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st August 2023) Rs. Crore	Cumulative Progress (%) (31 st August 2023)				Remarks
						Target	Actual Provl 31 st August 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	OC: 1795.01 RCE: 2,281.12*	Sept 2028	2,281.12*	Sept 2028**	43.50	110	2.11	45.61	@	43.00		1.99	

*Sanctioned Project Cost of Rs. 2281.12 Cr. approved by NUPPL Board on 08.06.2023.

**Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF& CC on 08.06.2022.
- 3rd EAC meeting held on 21.07.2023. MoM was received from MoEF&CC on 14.08.2023 in which EAC Committee has recommended for grant of Environment Clearance in respect of PSCB after submission of Stage-I Forest Clearance.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Site inspection of Forest and Compensatory Afforestation land in respect of PSCB was done by delegation of Integrated Regional Office, MoEF&CC, Ranchi on 15.06.2023.
- DFO, Dumka forwarded the proposal to Conservator of Forest (CF), Dumka on 18.06.2023.
- Forest Department, GoJ forwarded the Forest proposal to MoEF&CC on 26.07.2023.
- MoEF&CC has raised EDS on 16.08.2023 to Forest Department, GoJ.
- Forest Department, GoJ forwarded the Forest proposal to MoEF&CC on 28.08.2023.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).
- Proposal has been sent to Department of Public Expenditure (DoE) & Department of Public Enterprises (DPE) on 24.04.2023.
- Vide Lr. no 16(04)/PFC-I/2023 dt. 14.06.2023 Department of Expenditure (DoE), MoF clarified that the same process of PIB appraisal and subsequent approval from CCEA should be followed in line with the appraisal and approval of the GTPP.
- Query raised by DoE for PIB for implementation of PSCB Project on 21.07.2023 and NITI Aayog, GoI.
- Reply letter to DoE for PIB regarding implementation of PSCB Project was sent to MoC on 08.08.2023.
- Reply letter against observation of NITI Aayog regarding Project Approval of Pachwara South Coal Block was sent to MoC on 24.08.2023.

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- Eastern railway addressed to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.
- On 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- On 22.05.2023, all the three constituents (M/s WBPDC, M/s PSPCL and M/s NUPPL) given their consent to construct private siding taking off from proposed Ambadiha station in Nagarnabi/Pakur-Godda new line alignment under existing GCT policy.

Alternate route for coal evacuation:

- In-Principle approval received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station,

Dumka under GCT Policy.

- Final approval has been granted by Eastern Railway on 19.05.2023.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy for construction of Railway Infrastructure/Siding including Bridge over Bansloi River for Coal evacuation arrangement.
- M/s RITES floated the tender for Civil Construction on 08.07.2023 and bid opened on 07.08.2023. 07 bidders participated.
- Application for acquisition of 23.3887 Ac area of land for construction of railway siding and its approach road at Kurwa Station submitted to DC, Dumka on 21.06.2023.
- Land acquisition proposal for 23.3887 Ac referred to Panchayat Samiti, Dumka on 26.07.2023 & deliberated in Panchayat Samiti meeting held on 19.08.2023. It has been approved by Panchayat Samiti, Dumka.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st August 2023) Rs. Crore	Cumulative Progress (%) (31 st August 2023)				Remarks
						Target	ActualProvl (31 st August 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	535.75	41.00	6.52	542.27	79.39	76.48	79.39	76.48	--
*- Approved in the revised Mining Plan.													
➤ Project is revived from January-2022.													

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st August 2023) Rs. Crore	Cumulative Progress (%) (31 st August 2023)			
									Physical		Financial	
						Target	Actual Provl (31 st August 2023)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct-2022	42.94	Jul-2023**	37.14	--	4.75	41.89	100.00	85.00	100.00	97.55
** - Plant Commissioned on 15.07.2023.												
➤ This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.												
➤ Plant Synchronized with grid on 23.06.2023 and commissioned on 15.07.2023.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st August 2023)Rs. Crore	Cumulative Progress (%) (31 st August 2023)			
									Physical		Financial	
						Target	ActualProvl (31 st August 2023)		Target /Schedule	Actual	Target /Schedule	Actual

50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--
- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022. - Tender floated (DCB) on 11.03.2022.Tender opened and only one Bidder participated. Tender cancelled. Re-tender floated on 04.05.2023. Bid opened on 13.06.2023, two bidders participated. QR evaluation completed. Techno-Commercial evaluation is in progress. - PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st August 2023) Rs. Crore	Cumulative Progress (%) (31 st August 2023)			
									Physical		Financial	
						Target	ActualProvl (31 st August 2023)		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov-2023	--	Apr-2024	2.04	--	--	2.04	--	--	--	0.41
➤ Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022. ➤ Due to high price quoted by the bidder, tender is yet to be finalized. ➤ PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st August 2023) Rs. Crore	Cumulative Progress (%) (31 st August 2023)			
						Target	ActualProvl (31 st August 2023)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
27.03.2023	1,813.21	Sep 2024	1,813.21	Sep 2024	76.18	102.00	0.35	76.53	--	--	--	4.22
➤ Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit. ➤ LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023. ➤ Soil investigation, Geo Technical investigation, topographical survey and boundary pillars marking completed. ➤ Master list of Drawing submitted. Field Quality Plan for Civil Works-Approved on 05.06.2023. ➤ On, 24.06.2023, Order placed to M/s Fichtner consulting engineers (India) private limited for consultancy services work for conducting detailed study for integration of proposed bay extension works with BTPS substation. Kick off meeting held on 04.07.2023. Revised report from consultant based on NLCIL comments is awaited.												

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative Expenditure (31 st August 2023) Rs. Crore	Cumulative Progress (31 st August 2023)			
						Target	Actual Provl (31 st August 2023)		Physical		Financial	
									Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS												
HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	85.90	0.00	0.00	85.90	98.86	0.01	25.81	4.07
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	106.24	0.00	0.00	106.24	98.86	1.77	24.37	4.84
➤ Rajasthan Projects are put on hold since June 2017. ➤ The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021. ➤ NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest amounting to Rs.155.40 Cr to NLCIL. ➤ M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd. ➤ M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court. ➤ Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s.NLCIL& M/s.RILwas signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court. ➤ Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023. ➤ Sec 17 arguments completed on 03.05.2023 and reserved for passing order. ➤ NLCIL had filed Statement of Defense (SOD) & Counter Claim on 10.05.2023 before AT. (Main case) ➤ M/s.RInfra had filed Rejoinder to SOD of NLCIL and SOD to Counter Claim of NLCIL on 20.06.2023. (Main case) ➤ NLCIL had filed Rejoinder to the SOD of M/s.RInfra on 18.07.2023 (Main case) ➤ Hearing held on 10.08.2023 for Framing of issues. ➤ Next hearing scheduled from 14th to 16th December 2023 at Chennai for examination of witnesses of the Claimant.												
Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:												
➤ Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of												

Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.

- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL & GoR on 25.02.2023, the details of the project cost and levellised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite & CFBC technology) the project cost is high compared to conventional project.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 16 Ongoing Projects in SCCL as on 31.08.2023 costing Rs. 20.00 Cr and above.

The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE - II of JVR OCP - II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Aug, 2023	: Rs. 185.78 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: 0.94 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 6.85 M Cum
D) General Status in brief as on 31.08.2023:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on 17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. PCCF forwarded EDS reply to State Govt. on 07.03.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.03.2023. MoEF & CC sought 3rd EDS to submit undertaking for handing over the rehabilitated dump after 2027-28. SCCL submitted undertaking to DFO on 12.06.2023. DFO sought Sy. No. wise information and was submitted on 20.06.2023. DFO to forward the undertaking to CCF.
3. EC:	EC issued on 23.01.2023.

4. Diversion of Private Land (50.21 Ha):	Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023. PD to be published.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
6. Thallapalli (Ac. 60-08½gts) for dump area:	PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.2022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL. Amount disbursed to 150 Nos. of pattedars as on Aug, 2023.
a. Singapuram:	Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area:	Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project:	Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.	
e. R&R of Thallapalli village (800 PDF):	800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli):	Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF):	to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes:	Completed & two 300 HP pumps working.
8. CHP:	All works completed & PWWS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km):	Completed & Commissioned.
10. OBR:	OBR commenced from 01.06.2013.
11. Coal Production:	Production from the projects has started from 01.08.2013
1. 2016-17 - 2.03 MT	
2. 2017-18 - 2.57 MT	
3. 2018-19 - 2.98 MT	
4. 2019-20 - 2.97 MT	
5. 2020-21 - 2.09 MT	
6. 2021-22 - 2.77 MT	
7. 2022-23 - 3.10 MT	

2. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to Aug, 2023	: - Rs. 22.40 Cr. (Provisional after REC of Rs. -425.86 Crore)
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: 0.55 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 4.70 M Cum
D) General Status in brief as on 31.08.2023:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan:	Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.
2. Environmental clearance:	Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.

3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha.
i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 525.04 Ha was acquired before approval of RCE, 2022.
ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet&Kachanapalli villages;
a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023.
b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River).
c. Indaram Ac. 23-13gts and Kachanapalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.
4. Diversion of 400Kv OHT lines (Power grid): Completed
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.
6. Bridge on Highway: Completed in Apr'23.
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.
8. Drilling of large dia. BHs (3 Nos.): Completed
9. CHP (PWTLS): Completed & inaugurated on 29.11.2021.
10. P&M: Required HEMM procured.
11. Commencement of OBR: OBR commenced from 15.05.2020.
12. Commencement of Production: Commenced from 29.10.2020 & achieved in;
1. 2020-21 - 1.00 MT
2. 2021-22 - 1.50 MT
3. 2022-23 - 1.50 MT

3. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Aug, 2023	: Rs. 194.01 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Aug, 2023	: 0.05 MT
D) General Status in brief as on 31.08.2023:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
3. Forest Land: 477.03 Ha (UG rights):Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha (Surface rights):Obtained on 06.01.2016.	
5. Drivage of Punch entries: Completed.	
6. Power Supply: Power line and Substation (33/3.3KV):Completed.	
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.	
10. Drivage of Inclines: Open excavation & arching: Completed.	
11. Tunnels: Drivage of tunnels completed.	

12.	Commencement of Production with CM: Production through Main Inclines commenced from 02.12.2022.
13.	Infrastructure: Agent/Manager office, work stopped at present. Other buildings completed.
14.	In-door and outdoor Sub –Station: Completed.
	The project was delayed due to delay in Diversion of forest land.

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Aug, 2023	: Rs. 392.20 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2023-24.
3) Production in 2023-24 up to Aug, 2023	: 0.67 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 6.34 M Cum
D) General Status in brief as on 31.08.2023:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. R&R center for Akkepalli PDF: Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.	
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. Diversion of L-6 Canal (Phase-I): Diversion completed.	
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. OBR: OB removal is in progress.	
12. Coal Production: Coal production commenced from 01.01.2010.	
1. 2010-11 - 3.25 MT	
2. 2011-12 - 2.14 MT	
3. 2012-13 - 1.05 MT	
4. 2013-14 - 0.73 MT	
5. 2014-15 - 0.70 MT	
6. 2015-16 - 1.50 MT	
7. 2016-17 - 1.86 MT	
8. 2017-18 - 1.93 MT	
9. 2018-19 - 2.16 MT	
10. 2019-20 - 2.37 MT	
11. 2020-21 - 2.52 MT	
12. 2021-22 - 3.23 MT	
13. 2022-23 - 2.41 MT	

In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.
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5. RCE of KISTARAM OCP:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 360.33 Cr.
2) Cumulative expenditure up to Aug, 2023	: Rs. 20.91 Cr. (Provisional, after REC of Rs. -197.30 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: Approved on 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: 1.15 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 5.50 M Cum
D) General Status in brief as on 31.08.2023:	
1. Mining plan:	Approved on 21.03.2014.
2. Mining lease:	Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
3. Environment clearance:	Obtained @ 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
4. Forest Land (285.44Ha):	State Govt. issued GO on 20.05.2019.
5. Private land (Ac. 91-29gts):	Possession taken @ Ac. 85-16gts on 31.01.2021 and Ac. 06-13gts in July'22.
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):	Possession taken @ Ac. 152-12¼gts on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 05-11gts- Possession taken in Jul'22. Ac. 18-20gts- Possession taken on 05.07.2021.
7. R&R details (160 PDF):	Completed. Jagannadhapuram Village vacated & Land handed over to SCCL in July, 2022.
8. Power supply arrangement:	Completed in Mar, 2022.
9. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is;
8	2019-20 - 0.19 MT
9	2020-21 - 1.38 MT
10	2021-22 - 2.00 MT
11	2022-23 - 2.00 MT

6. RCE - II of JVR OCP - II:

A) Date of sanction	: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 473.22 Cr.
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Aug, 2023	: Rs. 358.77 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 13.03.2019
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: 4.32 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 19.94 M Cum
D) General Status in brief as on 31.08.2023:	
1. Mining Plan:	10 MTPA was approved on 11.02.2019.
2. Environment Clearance:	10 MTPA obtained on 11.10.2021.
3. Mining lease:	Obtained on 03.11.2016.

4.	Forest Land (776.20Ha): Stage II issued on 30.5.2017. State Govt. issued G.O on 07.07.2017.
5.	Forest Land (9.2219Ha) required for Railway Siding: Stage II issued on 19.4.2021. GoT issued G.O on 16.6.2021.
6.	NFL (713.96 Ha as per RCE-II): Acquisition of PVT land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
7.	Acquisition of Private land (Ac. 489-04gts. of Kommepalli for Quarry & dump yard: Possession taken on 24.09.2021.
8.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
9.	Govt. land (Ac 304-27gts): Completed.
10.	R&R details (229 PDF) (Kommepalli): Completed.
11.	CHP: Conventional CHP: Completed & Commissioned.
12.	Hired mobile crusher: Commissioned on 11.11.2019.
13.	Construction of CHP under EPC mode: Erection completed & commissioned on 28.05.2022.
14.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km @ Rs. 927.94 Crore in which, SCCL share is Rs. 618.55 Cr.): Railway line completed & commissioned on 28.05.2022.
15.	OBR: OB removal commenced from 1st Sept, 2017.
16.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 - 0.75 MT 2. 2018-19 - 2.96 MT 3. 2019-20 - 4.83 MT 4. 2020-21 - 4.76 MT 5. 2021-22 - 7.35 MT 6. 2022-23 - 10.00 MT

7. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Aug, 2023	: Rs. 62.52 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: 0.04 MT
D) General Status in brief as on 31.08.2023:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.): Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply: – Completed	
6. Surface infrastructures: Completed in Aug'19.	
7. Surface Bunker: Work completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.04 MT 2. 2020-21 - 0.05 MT 3. 2021-22 - 0.07 MT 4. 2022-23 - 0.07 MT	

8. RCE OF KK OCP:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Aug, 2023	: Rs. 215.06 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: Approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: 0.64 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 6.64 M. Cum
<u>D) General Status in brief as on 31.08.2023:</u>	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	
5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
6. Procurement of HEMM: Required HEMM procured.	
7. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process.	
8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. PDF list has to be finalised.	
9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL. On 24.12.2021, Gram Sabha was conducted at Dubbagudem village. Villagers are requested to allot the land @ 240 Sq. yards (02gts)/PDF. Accordingly GM, MM submitted layout plan on 28.03.2022. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works to be commenced.	
10. OBR: OB removal commenced from 21.04.2017.	
11. Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT	

9. KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Aug, 2023	: Rs. 222.38 Cr.
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Aug, 2023	: 0.50 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 7.00 M. Cum
D) General Status in brief as on 31.08.2023:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.	
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. RDO completed award enquiry on 03.01.2023. RWS & trees valuation by Forest Department is under progress.	
5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Layout plan submitted to RDO for further process. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meeting conducted at O/o RDO, BHP & rate was fixed @ 16.50 Lakh/Acre for Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee during 2 nd DLNC meeting.	
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
7. Diversion of Nallah: Completed.	
8. Diversion of road: Completed.	
9. CHP construction: Completed.	
10. Procurement of HEMM: Required HEMM procured.	
11. OBR: OB removal commenced by contractor from 01.09.2017.	
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is;	
1. 2017-18 - 0.34 MT	
2. 2018-19 - 0.65 MT	
3. 2019-20 - 1.27 MT	
4. 2020-21 - 1.14 MT	
5. 2021-22 - 1.18 MT	
6. 2022-23 - 1.26 MT	

10. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Aug, 2023	: Rs. 408.44 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: 0.35 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 13.13 M. Cum

D) General Status in brief as on 31.08.2023:
1. Mining plan: Approved on 19.11.2018.
2. Mining lease (422.69 Ha NCBA): State Govt. issued Lol/Memo on 10.07.2020.
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.
4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is under utilisation. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.
5. R&R: R&R of Madhavaopally @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT

11. **Godavarikhani Coal Mine (No. 2 & 2A and No. 5):**

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Aug, 2023	: Rs. 104.09 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: 1.19 MT
4) Overburden removal in 2023-24 up to Aug, 2023	: 12.45 M. Cum
D) General Status in brief as on 31.08.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.01.2019, requisition submitted to DC, Peddapalli. SD & Enjoyment survey completed. PN to be published.	
6. Acquisition of Govt. land (Ac. 89-00gts) Ac. 33-32gts of Janagaon Village (for Ext. Dump) & Ac. 55-08gts of Mustyala Village (for Quarry & safe zone): Ac. 33-32gts: SD & Enjoyment Survey completed. Note is under circulation for approval of the Competent Authority, for withdrawal of SCCL Land Ac. 20.00gts in previous requisition and for submission of revised requisition for acquisition of Govt. Assigned land to an extent of Ac. 13-32gts in Sy. No 427 of Janagaon (V), Ramagundam (Mdl). Illegal encroachers have filed WP No.15804/2023 and on 27.06.2023 Hon'ble High Court granted "STATUS QUO" till next hearing. Ac. 55-08gts: SD & Enjoyment Survey completed. Revised requisition submitted to DC for PN Proposal on 29.05.2023. PN to be published.	

7.	Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Pdpl issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 5 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.
8.	Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.
9.	Diversion of Nallah: Work completed on 10.03.2022.
10.	Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.
11.	Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
12.	Diversion of BSNL & Tele Communication Cables: To be taken up
13.	Shifting of 33Kv outdoor Sub-station: Construction completed.
14.	Procurement of P&M: Existing MOCP equipment will be utilized for some time.
15.	OBR: Commenced from 01.02.2022.
16.	Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT

12. **Naini Coal Mine:**

A)	Date of sanction	: 20.03.2020
B)	Financial Progress:	
1)	Sanctioned capital	: Rs. 494.30 Cr.
2)	Total Capital Outlay	: 961.01 Cr.
3)	Cumulative expenditure up to Aug, 2023	: Rs. 457.07Cr. (Provisional)
4)	Now anticipated cost	: Rs. 494.30 Cr.
5)	Status of RCE	:
C)	Physical Progress:	
1)	Ultimate Capacity	: 10.00 MTPA
2)	Anticipated year of completion	: 2023-24
3)	Production in 2023-24 up to Aug, 2023	: --- MT
4)	Overburden removal in 2023-24 up to Aug, 2023	: --- M. Cum
D)	General Status in brief as on 31.08.2023:	
1.	Mining plan: Approved on 29.03.2019.	
2.	Environmental Clearance: EC issued on 01.12.2021.	
3.	Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4.	Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha): Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land. Patta Land (111.83 Ha): SES completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey has been completed in six villages within Naini coal mine. 40 PDF and 1023 PAF are identified. As on 31.08.2023, Rs 195 Cr has been disbursed towards land compensation for around 89 Ha of private land.	

5.	Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022. Compliance to Stage-II condition submitted on 07.11.2023. Subsequently, MoEF & CC, GoI issued the two amendment in Condition No. A-1, A-5 & A-7 of Stage-II on 10.01.2023 & on 13.03.2023 respectively allowing one year time for preparation of the WLMP plan. Compliance report to the emended conditions submitted to DFO, Angul on 01.02.2023, 23.03.2023 and 06.04.2023. C&MD, during the meeting held on 20.04.2023 at Odisha Secretariat, BBSR requested Coal Secy and CS, Odisha for direction to forest Dept., for transfer of FL to SCCL at the earliest. As per the letter Dated: 21.04.2023 of DFO, Angul, the final SMC report and KML file (prepared by CMPDI) submitted on 01.06.2023 and the letter of WII regarding completion of WLMP and the related KML file submitted on 21.06.2023. The matter regarding non-transfer of forest land was discussed in the MoC review meetings held on 02.05.2023 & 25.05.2023. Secretary, coal vide DO letter dated 20.07.2023 requested Secretary, MoEF & CC and Chief, Secretary, Odisha for their intervention for expediting transfer of Forest Land to SCCL. Vide MoC letter dated 25.07.2023, Chief Secretary, Odisha has been requested to initiate necessary action on concerned DFO for delay in transfer of forest land and causing loss to state exchequer. Matter is under persuasion with Forest Dept., for enumeration and felling of trees and for transfer of forest land.
6.	DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. DPR is under scrutiny at ECo Railways. On 02.05.2023, IRCON informed that DRM/SBP advised to provide 1 in 12 turnout instead of 1 in 8.5. Clearance has been sent to ECO Railways. DPR approved on 25.08.2023.
7.	Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.
8.	Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. The CHP will be planned in the later stages.
9.	Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.
10.	68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL) is constructing 68 Kms common railway corridor in Talcher coalfields in 2 phases. Phase-I line between Angul - Balaram (14 km) has been commissioned in Nov'22. Status of Phase-II line (54 Kms) in Natada-Putgadia - Jarapada - Tentuloi section . FC stage –II granted by MOEF & CC on 22.02.2023. Working permission for Govt. land for entire Phase-II section has been granted by Govt. of Odisha. The private land acquisition is under progress. Sec.20 E notification (under Rly Act) submitted to ECoR on 02.05.2023 for publication the same on Gazette of India. Tender for soil investigation and other preliminary works has been awarded by IRCON on 13.04.2023. The tender for earthwork, bridges, buildings etc. is under process. Finance Closure with Bank of Baroda is in final stage. As per the MCRL. The phase-II line will be commissioned by Dec'2025.
11.	Coal transportation arrangement: For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons is under circulation at Corporate. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23.00 Cr including acquisition of 6.60 Acres of land are under circulation at Corp.

12.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Contract Maximum Demand (CMD) for Naini Coal Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Work will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada & work is under progress. Order placed on M/s Goutam Maji, (the empanelled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line (taken up by SCCL). Work will be taken up by Contractor after handing over of FL. CMD enhancement from 3 MVA to 6.3 MVA: Application submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. Rs. 88,500/- paid to OPTCL on 17.01.2023, for system study to enhance the CMD from 3 MVA to 6.3 MVA. After system study, 6.3 MVA CMD is feasible from 132/33 KV Boinda Grid through existing Jarapada Feeder for the project. 990 KVA service connection to Naini Project will be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections. Tender awarding is at negotiation stage for construction of 3 MVA sub-station on EPC mode.
13.	OBR: Commencement of OBR is expected from Oct'23.
14.	Commencement of Production: Coal production expected from Nov'23.

13. **Venkatesh Khani Coal Mine:**

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Aug, 2023	: Rs. 51.70 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Aug, 2023	: --- MT
4) Overburden removal in 2023-24 up to Aug, 2023	: --- M Cum
D) General Status in brief as on 31.08.2023:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Form-2 will be uploaded after obtaining FC Stage-1.	
3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.	
4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.	
5. R&R (Maya Bazar & Vanama Nagar - 300 PDF): State Govt. granted SIA exemption. On 27.04.2021, requisition submitted to DC. DGPS survey completed. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. SCCL has to pay the amount for alienation of 15 Acres land. Rs. 6.45 Cr fund sanctioned to take up development works at R&R center @ 15 Acres land on 09.05.2023. Tendering is under progress for taking up development works.	
6. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.	
7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.	
8. Shifting RCHP: Refloating of new tender with modified design is under process.	
9. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Awarding Tenders for different works is under progress.	
10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.	
11. Diversion of Mission Bhagirada pipe line: Completed in Apr'23.	
12. Shifting GM office: Construction is under progress	
13. Shifting of Area Work shop: Work is under progress.	

14. Diversion of FL for Surface rights (649.3014 Ha):	Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.2022 by accepting the MOCP rehabilitated dumps of 650.59 Ha as CA land. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023 & sought addl. information. EDS reply submitted to PCCF on 26.06.2023. IRO officials inspected on 22.06.2023 & 23.06.2023 to check the compliance status of Forest Land already diverted. Report awaited. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023.
15. Commencement of OBR:	Expected from Jan'24.
16. Commencement of Production:	Expected from Feb'24.

14. **Goleti Opencast Mine:**

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Aug, 2023	: Rs. 34.86 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2023-24 up to Aug, 2023	: --- MT
4) Overburden removal in 2023-24 up to Aug, 2023	: --- M Cum
D) General Status in brief as on 31.08.2023:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	
3. Acquisition of Pvt. Land (Abbapur (V): (Ac. 10-11gts): PN published on 25.03.2023. PD Published on 18.08.2023. Award Enquiry is to be conducted and Award to be passed.	
4. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. RDO, Asifabad sent Lrs to Forest, RB & RWS for valuation of trees etc.	
5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-11gts): SDR completed and report submitted to MRO, Rebbena on 15.03.2023 & AD(S&LR) attested on 04.04.2023. Enjoyment survey & Structures measurements completed on 26.05.2023. SES completed on 31.05.2023. R&R scheme to be prepared.	
6. Acquisition of land @ Ac. 33-00gts required for Diversion of Road (Khairagura OC to Dorli OC): PN, PD published and Award Enquiry Notices issued on 26.06.2023. Award enquiry conducted on 11.07.2023 & award to be passed. Funds of Rs. 2,57,31,744/- deposited to RDO, ASF for disbursement of compensation after approval of Award.	
7. R&R (Sonapur - 90 PDF): Note approved by Competent authority on 13.06.2023 for acquisition of NFL @ Ac. 11.00gts Patta Land at Goleti (V) for establishment of R&R Centre for Sonapur. Requisition submitted to DC on 18.05.2023. RDO, Asifabad forwarded to Tahsildar Rebbena. SDR to be conducted.	
8. R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up	
9. Diversion of Goleti-Khairagura OCP Road: To be taken up	

10.	Diversion of Goleti-Madaram Road: To be taken up
11.	Other Roads: To be taken up
12.	Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
13.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14.	Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha): FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. Minutes are to be uploaded & PCCF to forward the report to State Govt. Revised proposal is uploaded in PARIVESH portal on 26.08.2023.
15.	Commencement of OBR: Expected from Jan'24.
16.	Commencement of Production: Expected from Mar'24.

15. **JK Opencast Mine:**

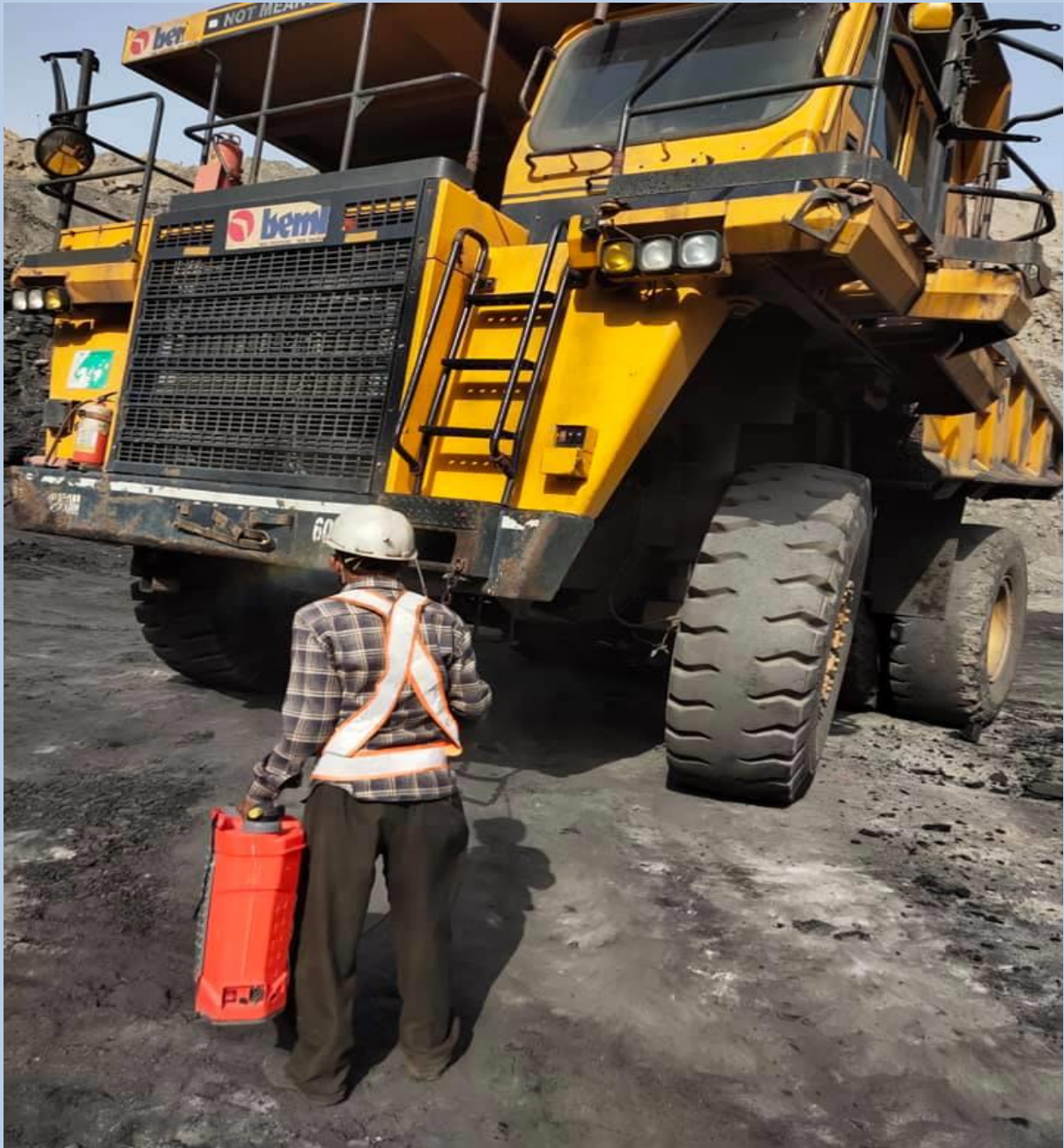
A)	Date of sanction	: 10.12.2021
B)	Financial Progress:	
1)	Sanctioned capital	: Rs. 297.88 Cr.
2)	Total Capital Outlay	: Rs. 335.98 Cr.
3)	Cumulative expenditure up to Aug, 2023	: Rs. 26.23 Cr. (Provisional)
4)	Now anticipated cost	: Rs. 297.88 Cr.
5)	Status of RCE	: NA
C)	Physical Progress:	
1)	Ultimate Capacity	: 2.00 MTPA
2)	Anticipated year of completion	: 2023-24
3)	Production in 2023-24 up to Aug, 2023	: --- MT
4)	Overburden removal in 2023-24 up to Aug, 2023	: --- M Cum
D)	General Status in brief as on 31.08.2023:	
	Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1.	Mining plan: Approved on 29.10.2020 by MoC.	
2.	Environmental clearance: Form-I submitted on 02.11.2022 & ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. Final EMP under preparation.	
3.	Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Line inspection by contractor done on 27.04.2023. Work to be taken up.	
4.	Power supply Arrangements: To be taken up	
5.	Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haulroad for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): R&B officials inspection completed in the month of Jun'22. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. MoU with R&B authorities was entered for construction of 3 bridges costing Rs. 20 Crore, against which an advance amount of Rs. 10 Crore was paid to EE, R&B dept. on 10.09.2022. Tender awarded on 14.11.2022. a) Road over bridge on MHBD Road – 80% completed – Girders to be erected. b) Bridge on Bugga vagu – Completed. Under bridge on Karepalli Road - 90% completed- 4 Deck Slab completed & wing walls are under progress.	

6. CHP (Warf Loading Arrangements): To be taken up
7. Railway Siding: To be taken up
8. Acquisition of Govt. assigned Land (94.1344 Ha): Leased land is required to be transferred to SCCL which is free from encroachers. DC, KGM forwarded alienation proposal to Tahsildar, Yellandu for further process. SD Survey completed on 12.09.2022 & report submitted to Tahsildar on 11.12.2022. Out of this 94.133 Ha, 18.66 Ha is found as FL as per Revenue records. This area is falling in proposed CHP which is to be shifted after 3rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. In remaining 76 Ha balance land 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.01.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023 & DC submitted report to CCLA on 23.03.2023 & requested for advance possession of Govt. land @ Ac.103-32gts. On 04.08.2023 Vide G.O.Ms.No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) is under process. Note put up on 14.08.2023 for fund approval to deposit to revenue authorities for taking possession of land from Govt. For an extent of 11.05 Acres (under encroachment) requisition was given on 11.05.2023 to District Collector, KGM. SD & enjoyment survey is under progress.
9. Diversion of FL for Surface rights (151.8519 Ha): Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to the MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023. SCCL prepared draft EDS reply and to be submitted.
10. Commencement of OBR: Expected from Sep'23.
11. Commencement of Production: Expected from Nov'23.

16. **Mahaveerkhani (MVK OC) Opencast Project**

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to Aug, 2023	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2023-24 up to Aug, 2023	: --- MT
4) Overburden removal in 2023-24 up to Aug, 2023	: --- M Cum
D) General Status in brief as on 31.08.2023:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which renewal of GO for Tandur Mining Lease is required.	

2. Environmental clearance:	BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.
3. Diversion of FL (563.208 Ha):	DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI
4. Acquisition of private land (203.913 Ha):	Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.
5. Acquisition of Govt. Land (29.483 Ha):	Process to be initiated.
6. Acquisition of Govt. assigned Land (15.428 Ha):	Process to be initiated.
7. Power supply Arrangements:	To be taken up
8. Laying of approach Road to Mine:	To be taken up
9. Diversion of Nallah:	To be taken up
10. CHP (Pit Head Coal handling Plant):	To be taken up
11. Commencement of OBR:	
12. Commencement of Production:	



MINISTRY OF COAL

O/o Deputy Director General

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