



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
July 2023



O/o Deputy Director General
A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of July'2023 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

Table of Contents

S. No	Chapter Name	Table	Page
1	All India Production & Despatch	Coal Production	1
		State-wise Coal Production	2
		Coking coal production	3
		Over Burden Removal (OBR)	3
		Coal Despatch	4
		Sector-wise Coal Despatch	5-6
		Lignite Production & Despatch	7
		Coal Production By "Others"	8-10
2	Analysis of Big Mines of CIL	Production of Big Mines of CIL	11-26
		OBR Analysis of Big Mines of CIL	27-42
3	Exploration	Drilling Performance	43
4	Performance of Coal PSUs	Production Status	44-47
		HEMM	48-50
		OBR	51-52
		Mode-Wise Coal Despatch	53-55
		Sector-Wise Coal Despatch	55-58
		Vendible Stock Position	59
5	Performance of NLCIL	Lignite Production Status	60
		Status of Power Production	60
		Productivity in Lignite Mining and Power	60
		OBR Status	61
		HEMM Performance	61
		Power and Lignite Sales	61
6	Financial Performance	Capital Expenditure Status	62-64
		Manpower Position	65
		Sundry Debtors Status	66
		Age-wise Debtors	67
		Auction Status of Coal in CIL	68-69
7	Electricity Generation	Electricity Generation and Coal Consumption	70
8	Coal Import	Coal Import information	71-85
9	Major Ongoing Projects	CIL	86-89
		NLCIL	90-96
		SCCL	97-114

ALL Coal production & Despatch

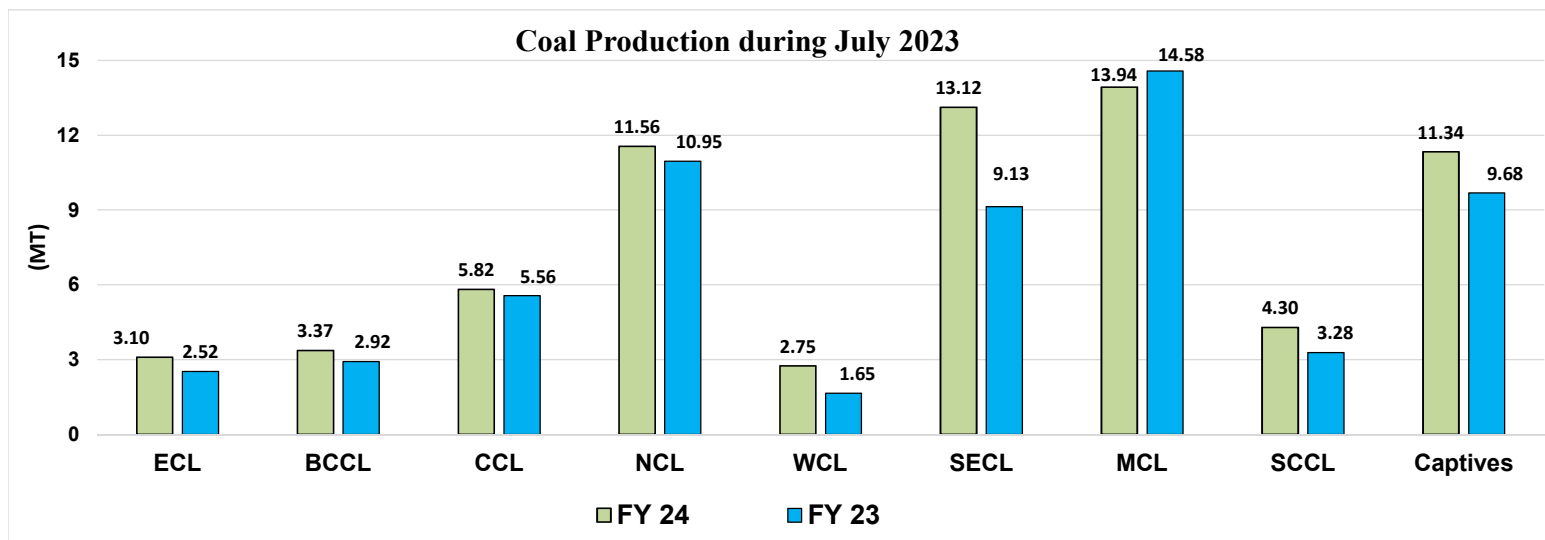


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during July				Production upto July		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%)Y-o-Y
1	ECL	3.10	3.10	100.00	2.52	23.02	12.94	11.01	17.53
2	BCCL	2.80	3.37	120.36	2.92	15.41	13.13	10.79	21.69
3	CCL	6.40	5.82	90.94	5.56	4.68	23.31	21.25	9.69
4	NCL	10.97	11.56	105.38	10.95	5.57	46.09	43.29	6.47
5	WCL	3.07	2.75	89.58	1.65	66.67	18.81	15.92	18.15
6	SECL	11.46	13.12	114.49	9.13	43.70	54.83	44.83	22.31
7	MCL	14.49	13.94	114.49	14.58	-4.39	60.00	59.94	22.31
8	NEC	0.01	0.00	0.00	0.02	-100.00	0.03	0.06	-49.15
	CIL	52.30	53.67	102.62	47.33	13.40	229.15	207.09	10.65
9	SCCL	4.78	4.30	89.96	3.28	31.10	21.40	20.19	5.98
10	Captives/Others	12.25	11.34	92.55	9.68	17.12	42.12	38.78	8.60
Grand Total		69.33	69.31	99.94	60.29	14.93	292.66	266.06	10.00

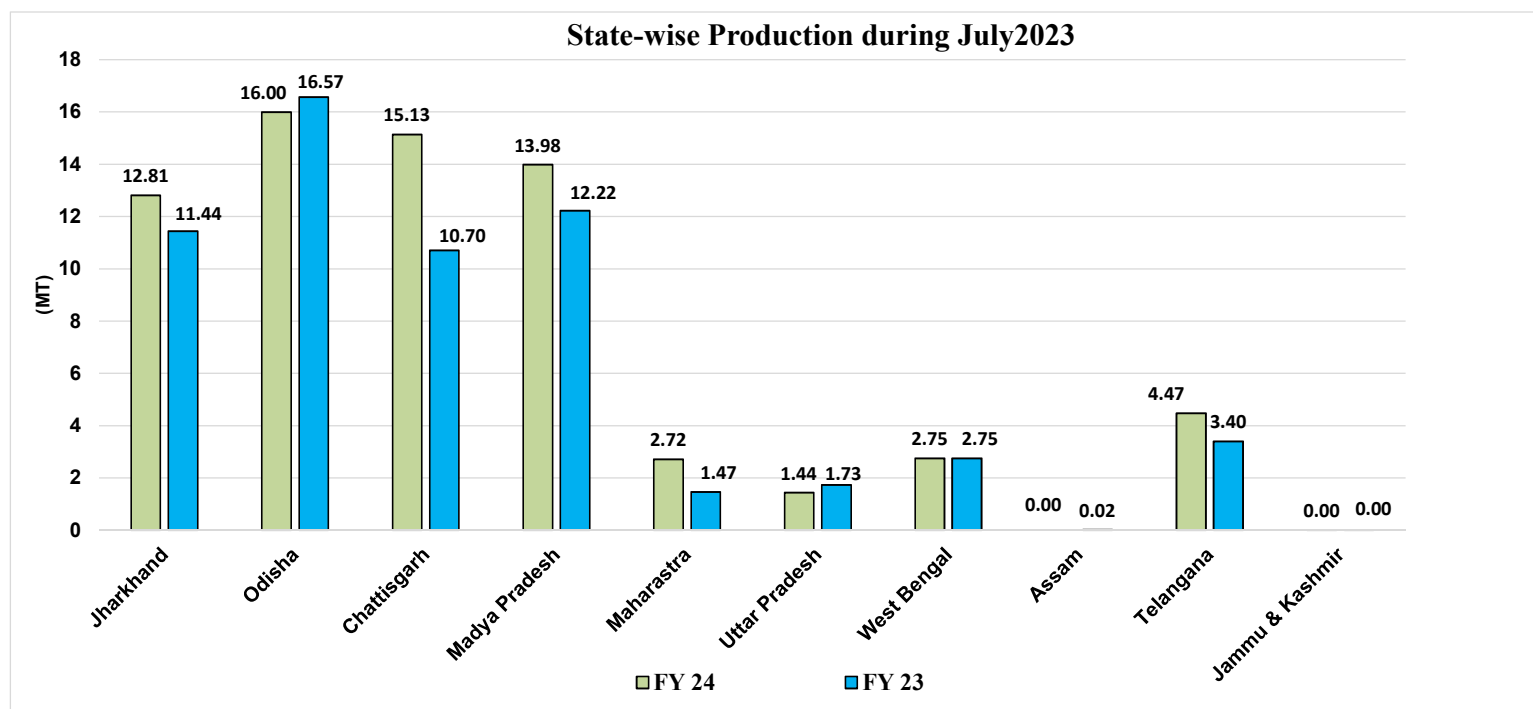


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during July			Production upto July		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	12.81	11.44	11.95 ↑	51.06	43.35	17.79 ↑
2	Odisha	16.00	16.57	-3.45 ↓	68.74	68.34	0.59 ↑
3	Chattisgarh	15.13	10.70	41.42 ↑	61.46	51.02	20.47 ↑
4	Madhya Pradesh	13.98	12.22	14.38 ↑	51.63	48.86	5.68 ↑
5	Maharashtra	2.72	1.47	84.57 ↑	18.69	15.67	19.31 ↑
6	Uttar Pradesh	1.44	1.73	-16.76 ↓	7.08	6.81	3.96 ↑
7	West Bengal	2.75	2.75	-0.04 ↓	11.71	11.03	6.12 ↑
8	Assam	0.00	0.02	-100.00 ↓	0.04	0.05	-20.00 ↓
9	Telangana	4.47	3.40	31.59 ↑	22.24	20.94	6.21 ↑
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	
Grand Total		69.31	60.29	14.97 ↑	292.66	266.06	10.00

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during July			Production upto July		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	3.19	2.52	26.45 ↑	12.52	10.06	24.44 ↑
3	CCL	1.19	1.36	-25.00 ↓	5.29	5.24	1.07 ↑
4	WCL	0.01	0.01	-25.00 ↓	0.03	0.03	-26.92 ↓
5	SECL	0.02	0.02	5.56 ↑	0.07	0.08	-3.57 ↓
	CIL	4.41	3.91	12.82 ↑	17.91	15.41	16.25 ↑
6	Captives/Others	0.58	0.49	18.81 ↑	2.13	1.82	16.73 ↑
	Grand Total	4.99	4.40	13.48 ↑	20.04	17.23	16.30 ↑

OBR trend in July2023

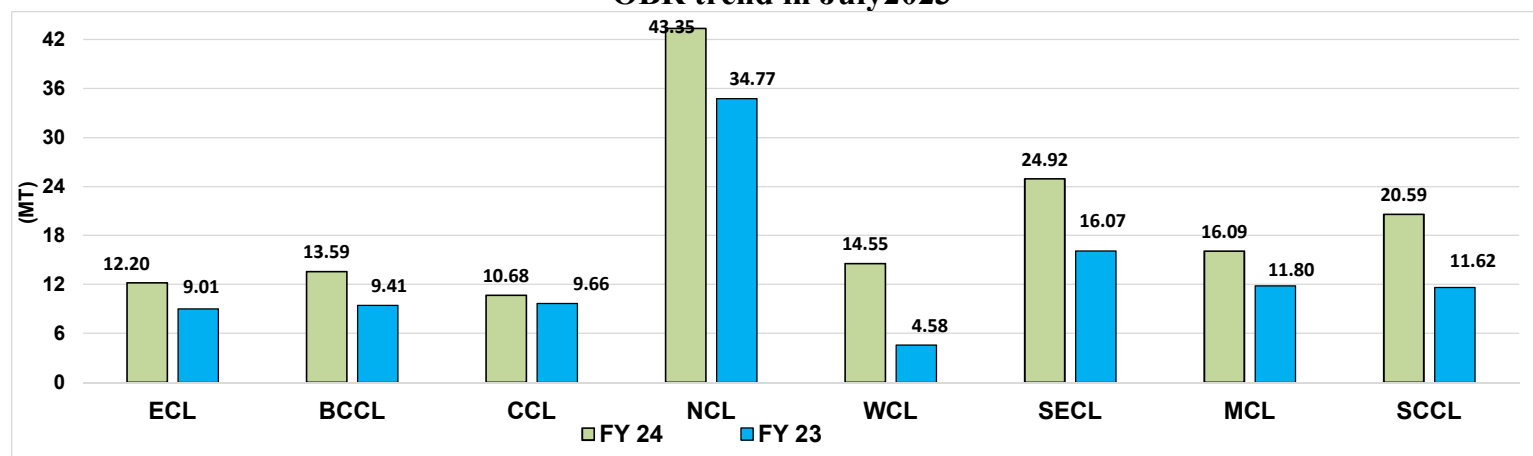


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during July				OBR upto July			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y	
1	ECL	9.50	12.20	128.42	9.01	35.41 ↑	50.71	40.52	25.15 ↑	
2	BCCL	10.20	13.59	133.24	9.41	44.42 ↑	53.37	38.41	38.95 ↑	
3	CCL	9.00	10.68	118.67	9.66	10.56 ↑	39.96	38.54	3.68 ↑	
4	NCL	33.37	43.35	129.91	34.77	24.68 ↑	170.92	142.92	19.59 ↑	
5	WCL	16.16	14.55	90.04	4.58	217.69 ↑	123.79	82.52	50.01 ↑	
6	SECL	18.60	24.92	133.98	16.07	55.07 ↑	110.88	75.84	46.20 ↑	
7	MCL	19.87	16.09	133.98	11.80	55.07 ↑	86.68	63.29	46.20 ↑	
8	NEC	0.08	0.09	112.50	0.14	-35.71 ↓	0.49	0.50	-2.00 ↓	
	CIL	116.77	135.47	116.01	95.45	41.93 ↑	636.79	482.54	31.97 ↑	
9	SCCL	29.50	20.59	69.81	11.62	77.24 ↑	135.50	120.24	12.69 ↑	
	Grand Total	146.27	156.06	106.70	107.07	45.76 ↑	772.29	602.78	28.12 ↑	

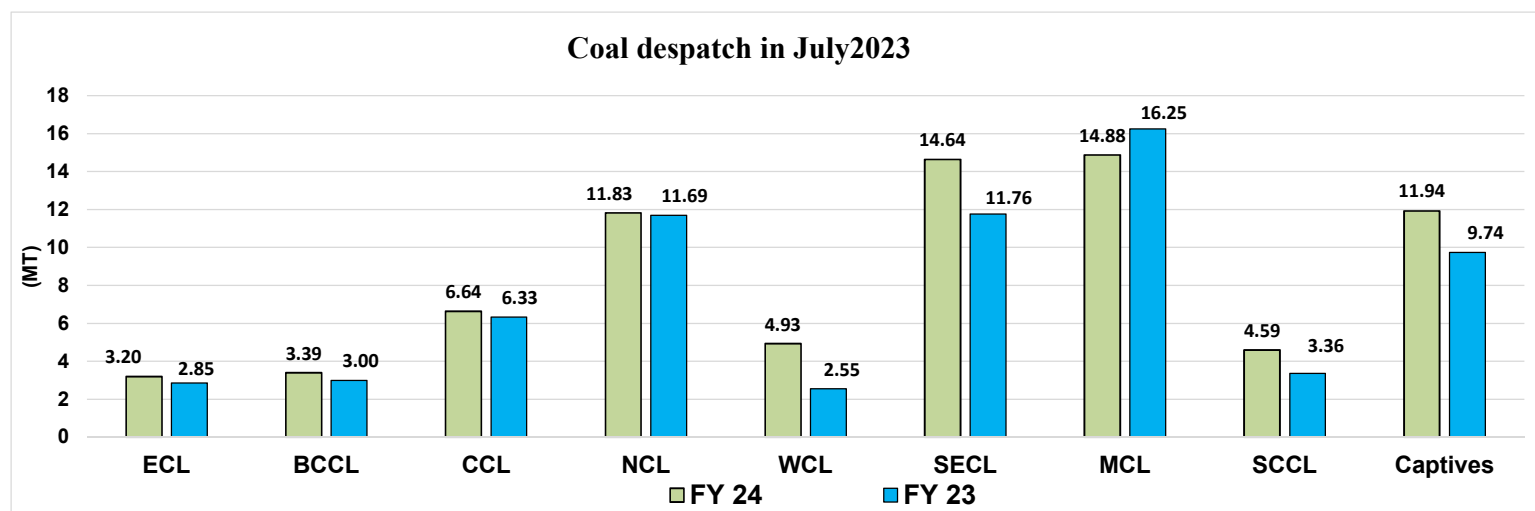


Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Despatch during July				Despatch upto July			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth Y-o-Y (%)	
1	ECL	3.25	3.20	98.46	2.85	12.28	12.69	11.80	7.54	↑
2	BCCL	3.10	3.39	109.35	3.00	13.00	13.03	11.81	10.33	↑
3	CCL	6.20	6.64	107.10	6.33	4.90	28.20	26.35	7.02	↑
4	NCL	11.00	11.83	107.55	11.69	1.20	46.79	45.93	1.87	↑
5	WCL	3.70	4.93	133.24	2.55	93.33	23.01	20.58	11.81	↑
6	SECL	15.30	14.64	95.69	11.76	24.49	59.00	51.17	15.30	↑
7	MCL	16.40	14.88	90.73	16.25	-8.43	63.71	64.27	-0.87	↓
8	NEC		0.01		0.02	-50.00	0.03	0.05	-40.00	↓
	CIL	58.95	59.51	100.95	54.45	9.29	246.46	231.95	6.26	↑
9	SCCL	4.78	4.59	95.94	3.36	36.49	22.71	20.63	10.08	↑
10	Captives	12.25	11.94	97.44	9.74	22.56	47.62	39.71	19.94	↑
Grand Total		75.98	76.03	100.07	67.55	12.56	316.79	292.29	8.38	↑

Coal despatch to different sectors during July2023

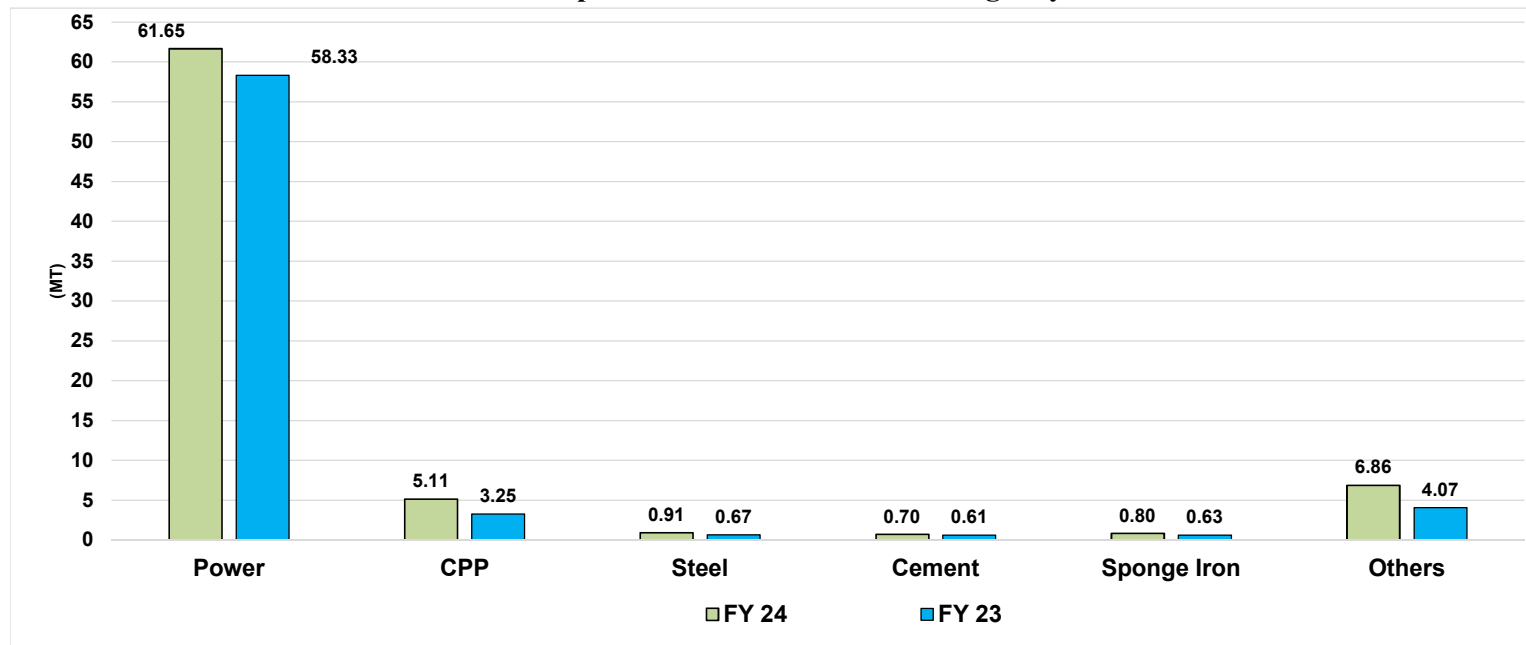


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

SI No	Sector	Despatch during July			Despatch upto July		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	61.65	58.33	5.70 ↑	259.79	250.73	3.61 ↑
2	CPP	5.11	3.25	57.27 ↑	19.61	11.09	76.90 ↑
3	Steel	0.91	0.67	35.36 ↑	3.28	2.44	34.06 ↑
4	Cement	0.70	0.61	15.37 ↑	3.16	2.74	15.36 ↑
5	Sponge Iron	0.80	0.63	28.00 ↑	3.21	2.45	30.91 ↑
6	Others	6.86	4.07	68.57 ↑	27.74	22.83	21.51 ↑
Grand Total		76.03	67.55	12.56 ↑	316.79	292.29	8.38 ↑

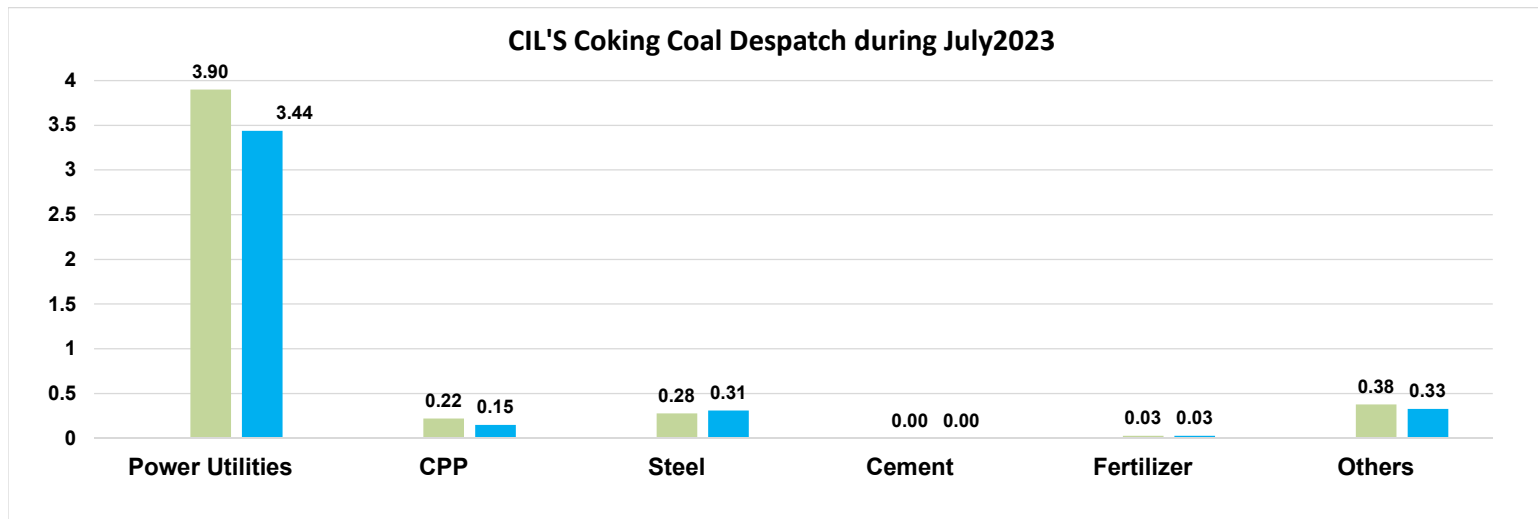


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during July			Despatch upto July		
		FY 24	FY 23	Growth	FY 24	FY 23	Growth (%)
1	Power Utilities	3.90	3.44	13.37 ↑	15.75	14.86	5.99 ↑
2	CPP	0.22	0.15	46.67 ↑	0.72	0.58	24.14 ↑
3	Steel	0.28	0.31	-9.68 ↓	1.09	0.81	34.57 ↑
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.03	0.03		0.15	0.09	66.67 ↑
6	Others	0.38	0.33	15.15 ↑	1.84	1.81	1.66 ↑
Grand Total		4.81	4.27	12.65 ↑	19.55	18.14	7.77 ↑

Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during July			Production upto July		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	2.04	2.30	-11.42 ↓	7.10	9.12	-22.16 ↓
2	GMDCL	0.35	0.37	-4.10 ↓	2.18	2.87	-24.03 ↓
3	GIPCL	0.00	0.00		1.04	1.16	-10.09 ↓
4	RSMML	0.05	0.10	-50.00 ↓	0.24	0.30	-17.97 ↓
5	BLMCL	0.57	0.35	65.42 ↑	1.69	1.76	-3.97 ↓
6	GHCL	0.00	0.00		0.03	0.02	50.00 ↑
7	VS Lignite	0.13	0.14	-9.35 ↓	0.31	0.34	-7.65 ↓
8	GSPL	0.11	0.01	671.43 ↑	0.60	0.63	-5.71 ↓
Grand Total		3.25	3.27	-0.67 ↓	13.20	16.20	-18.52 ↓

Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during July			Despatch upto July		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	1.97	2.35	-16.04 ↓	7.50	9.42	-20.44 ↓
2	GMDCL	0.35	0.37	-4.10 ↓	2.18	2.87	-24.03 ↓
3	GIPCL	0.00	0.00		1.04	1.16	-10.09 ↓
4	RSMML	0.05	0.10	-50.00 ↓	0.24	0.30	-17.97 ↓
5	BLMCL	0.57	0.42	36.19 ↑	1.90	2.25	-15.27 ↓
6	GHCL	0.01	0.01	11.11 ↑	0.03	0.02	41.67 ↑
7	VS Lignite	0.08	0.13	-37.59 ↓	0.26	0.32	-20.37 ↓
8	GSPL	0.08	0.01	471.43 ↑	0.48	0.49	-1.22 ↓
Grand Total		3.12	3.40	-8.10 ↓	13.64	16.83	-18.95 ↓

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during July'23			Coal Despatch upto July'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	48.04	47.05	2.10	201.79	199.57	1.11
CPP	4.45	3.00	48.48	17.00	9.57	77.64
Steel	0.28	0.19	49.73	1.09	0.61	78.10
Cement	0.41	0.24	73.73	1.53	1.09	40.88
Sponge Iron	0.79	0.61	30.58	3.12	2.29	36.13
Others	5.54	3.38	64.15	21.93	18.82	16.52
Total	59.51	54.45	9.29	246.46	231.95	6.26

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during July'23			Coal Despatch upto July'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	4.08	2.78	46.76	19.51	17.11	14.03
CPP	0.15	0.16	-6.25	0.97	0.93	4.30
Steel						
Cement	0.14	0.14	0.00	1.05	0.97	8.25
Sponge Iron	0.01	0.02	-50.00	0.09	0.16	-43.75
Others	0.21	0.26	-20.77	1.09	1.46	-25.34
Total	4.59	3.36	36.49	22.71	20.63	10.08

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during July'23			Coal Despatch upto July'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	9.53	8.50	12.17	38.488	34.05	13.02
CPP	0.51	0.09	445.74	1.64	0.59	179.90
Steel	0.63	0.49	29.84	2.19	1.83	19.33
Cement	0.15	0.23	-35.37	0.58	0.68	-15.06
Sponge Iron						
Others	1.115	0.435	156.32	4.72	2.55	85.07
Total	11.94	9.74	22.56	47.62	39.71	19.93

Fig. in MT

Name of Coal Block/Company	Prod. during July			Prod. upto July		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	-100.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00		0.04	0.01	471.43
IISCOR	0.00	0.00		0.01	0.00	
JSMDCL	0.01	0.00		0.10	0.03	300.00
TISCOWB	0.48	0.41	17.23	1.74	1.51	15.46
TISCOJH	0.05	0.06	-16.39	0.20	0.24	-14.89
NTPC/Pakri Barwadih	1.33	1.17	13.05	5.56	3.78	47.21
CESC / Sarshatali	0.15	0.22	-32.13	0.74	0.58	27.37
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.09	0.00		0.35	0.00	
HIL-Gare Palma IV/4	0.04	0.05	-24.00	0.22	0.26	-13.73
SIL / Belgaon	0.01	0.01	-28.57	0.05	0.06	-21.88
HIL/Kathautia	0.01	0.00	100.00	0.07	0.03	125.81
SAIL/Tasra	0.05	0.02	253.33	0.16	0.08	107.79
SPL / Moher & Amlochori Extn.	2.05	1.57	30.22	5.94	6.15	-3.35
RRVUNL / Parsa East & Kanta	1.11	1.28	-13.09	3.83	5.12	-25.21
JPVL / Amelia (North)	0.33	0.32	3.13	0.92	1.56	-40.95
RCCPL/ Sial Ghogri	0.03	0.03	-19.35	0.11	0.12	-8.33
TUML / Marki Mangli - I	0.00	0.01	-100.00	0.00	0.09	-100.00
WBPDC/Barjora	0.27	0.10	172.73	0.39	0.10	275.00
WBPDC/Barjora North	0.17	0.17	0.60	0.60	0.66	-9.64
WBPDC/Pachwara North	0.31	0.76	-59.58	0.54	3.21	-83.18
WBPDC/Gangaramchak-Bhadulia	0.07	0.23	-71.18	1.07	1.00	7.11
TSGENCO/Tadicherla-I	0.17	0.11	58.18	0.84	0.73	15.86
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.15	0.16	-4.43	0.40	0.48	-16.49
NTPC / Dulanga	0.53	0.51	2.94	2.53	2.00	26.75
NTPC/Talaipalli	0.49	0.05	880.00	1.83	0.23	692.21
OCPL/Manoharpur	0.62	0.56	11.87	2.84	2.94	-3.30
CSPGCL/GP III	0.28	0.38	-26.06	0.73	1.29	-43.37
Talabira II & III	0.76	0.92	-17.28	2.87	3.47	-17.20
DPL/Trans Damodar	0.03	0.05	-42.00	0.19	0.12	58.33
KPCL	0.13	0.02	568.42	0.73	0.56	30.82
B. S. ISPAT / Marki Magli III	0.00	0.00	-100.00	0.01	0.04	-73.68
Ultratech Cement	0.07	0.04	81.08	0.17	0.11	61.90
Sharda Limited	0.12	0.08	56.58	0.45	0.26	74.42
JP(GV IV/1)	0.62	0.32	95.87	2.48	1.70	45.54
APMDCL(Suliyari)	0.29	0.09	216.67	0.83	0.30	173.93
PSPCL(Pachwara Central)	0.24			1.05		
Vedanta(Jamkhani)	0.07			0.18		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.00			0.69		
THDC(Amelia)	0.02			0.02		
DVC(Tubed)	0.11			0.23		
BSMPL(Gotitoria East and West)	0.02			0.08		
NALCO (Utkal D)	0.08			0.32		
Total	11.34	9.68	17.12	42.12	38.78	8.60

Fig. in MT

Name of Coal Block/Company	Despatch during July			Despatch upto July		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00		0.04	0.01	500.00
IISCOR	0.00	0.00		0.01	0.00	
JSMDCL	0.01	0.00		0.10	0.03	271.43
TISCOWB	0.52	0.41	25.61	1.77	1.51	17.27
TISCOJH	0.05	0.06	-18.03	0.20	0.24	-14.83
NTPC/Pakri Barwadih	1.57	1.16	34.74	5.94	3.65	62.95
CESC / Sarshatali	0.11	0.20	-43.78	0.63	0.70	-10.65
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.08	0.00		0.47	0.00	
HIL-Gare Palma IV/4	0.06	0.06	3.64	0.19	0.25	-22.71
SIL / Belgaon	0.01	0.02	-31.25	0.06	0.08	-34.52
HIL/Kathautia	0.02	0.00		0.07	0.07	8.96
SAIL/Tasra	0.05	0.02	253.33	0.16	0.08	103.90
SPL / Moher & Amlochori Extn.	1.82	1.50	21.53	5.82	6.25	-6.89
RRVUNL / Parsa East & Kanta	1.11	1.28	-13.09	3.83	5.12	-25.19
JPVL / Amelia (North)	0.31	0.33	-5.54	1.06	1.48	-28.37
RCCPL/ Sial Ghogri	0.02	0.03	-22.58	0.11	0.12	-11.67
TUML / Marki Mangli - I	0.00	0.02	-100.00	0.02	0.13	-81.75
WBPDC/Barjora	0.27	0.08	217.86	0.38	0.26	46.33
WBPDC/Barjora North	0.13	0.17	-24.85	0.77	0.69	11.10
WBPDC/Pachwara North	0.80	0.79	0.88	3.79	3.32	14.14
WBPDC/Gangaramchak-Bhadulia	0.03	0.24	-87.65	0.91	1.12	-18.65
TSGENCO/Tadicherla-I	0.13	0.11	20.00	0.76	0.73	3.56
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.10	0.16	-40.00	0.36	0.46	-20.74
NTPC / Dulanga	0.42	0.56	-25.80	2.50	2.11	18.50
NTPC/Talaipalli	0.38	0.08	387.01	2.16	0.20	977.50
OCPL/Manoharpur	0.69	0.73	-5.09	2.88	2.98	-3.29
CSPGCL/GP III	0.29	0.30	-3.00	1.15	1.20	-3.76
Talabira II & III	0.75	0.88	-14.86	3.12	3.59	-13.13
DPL/Trans Damodar	0.03	0.05	-31.91	0.22	0.12	89.83
KPCL	0.16	0.04	279.07	0.74	0.54	38.43
B. S. ISPAT / Marki Magli III	0.00	0.00	-100.00	0.03	0.06	-56.90
Ultratech Cement	0.03	0.04	-26.32	0.11	0.11	5.66
Sharda Limited	0.11	0.11	-3.60	0.46	0.52	-12.62
JP(GV IV/1)	0.71	0.27	166.54	2.91	1.72	69.40
APMDCL(Suliyari)	0.27	0.06	377.19	1.17	0.28	318.57
PSPCL(Pachwara Central)	0.22			1.01		
Vedanta(Jamkhani)	0.27			0.59		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.25			0.70		
THDC(Amelia)	0.03			0.03		
DVC(Tubed)	0.05			0.09		
BSMPL(Gotitoria East and West)	0.02			0.08		
NALCO (Utkal D)	0.07			0.21		
Total	11.94	9.74	22.56	47.62	39.71	19.93

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During July			Production Upto July		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
ECL	Big Mines	1.54	1.22	26.47	6.21	5.39	15.28
	Other Mines	0.62	0.46	34.76	2.72	1.88	45.03
	Big Plus Mines	2.16	1.68	28.75	8.93	7.26	22.97
	Rest of Mines	0.94	0.84	11.60	4.01	3.75	6.97
	Total ECL	3.10	2.52	23.02	12.94	11.01	17.53
BCCL	Big Mines	0.42	0.40	6.33	1.62	1.39	16.41
	Other Mines	2.13	1.79	19.06	8.05	6.45	24.91
	Big Plus Mines	2.55	2.18	16.76	9.67	7.83	23.41
	Rest of Mines	0.82	0.74	11.41	3.46	2.96	17.13
	Total BCCL	3.37	2.92	15.41	13.13	10.79	21.69
CCL	Big Mines	3.98	3.90	2.11	15.85	14.81	7.02
	Other Mines	0.92	0.95	-3.64	3.74	3.71	0.68
	Big Plus Mines	4.90	4.85	0.98	19.59	18.53	5.75
	Rest of Mines	0.92	0.71	30.05	3.72	2.72	36.54
	Total CCL	5.82	5.56	4.68	23.31	21.25	9.69
NCL	Big Mines	11.10	10.55	5.21	44.14	41.57	6.17
	Other Mines	0.28	0.24	16.67	1.13	1.06	6.60
	Big Plus Mines	11.38	10.79	5.47	45.27	42.63	6.18
	Rest of Mines	0.18	0.16	12.50	0.82	0.66	24.82
	Total NCL	11.56	10.95	5.57	46.09	43.29	6.47
WCL	Big Mines	0.62	0.27	127.94	4.41	3.36	31.38
	Other Mines	1.54	0.91	68.49	10.53	9.05	16.33
	Big Plus Mines	2.16	1.19	82.12	14.94	12.41	20.40
	Rest of Mines	0.59	0.46	27.16	3.87	3.51	10.20
	Total WCL	2.75	1.65	66.67	18.81	15.92	18.15
SECL	Big Mines	9.59	6.80	41.11	40.94	35.18	16.38
	Other Mines	2.23	1.27	75.31	8.80	5.38	63.56
	Big Plus Mines	11.82	8.07	46.50	49.73	40.55	22.63
	Rest of Mines	1.30	1.06	22.41	5.10	4.28	19.20
	Total SECL	13.12	9.13	43.70	54.83	44.83	22.31
MCL	Big Mines	13.47	14.09	-4.37	57.80	57.67	0.24
	Other Mines	0.38	0.36	4.72	1.66	1.65	0.30
	Big Plus Mines	13.85	14.45	-4.14	59.46	59.32	0.24
	Rest of Mines	0.09	0.13	-32.06	0.54	0.62	-13.34
	Total MCL	13.94	14.58	-4.39	60.00	59.94	0.10
CIL	Big Mines	40.72	37.22	9.42	170.96	159.36	7.28
	Other Mines	8.10	5.99	35.18	36.63	29.18	25.53
	Big Plus Mines	48.82	43.21	12.99	207.59	188.53	10.11
	Rest of Mines	4.85	4.12	17.62	21.55	18.56	16.13
	Total CIL	53.67	47.33	13.40	229.14	207.09	10.65
SCCL	Big Mines	2.32	1.55	49.67	11.59	10.29	12.63
	Other Mines	0.54	0.35	53.63	3.03	3.07	-1.30
	Big Plus Mines	2.86	1.90	50.40	14.62	13.36	9.43
	Rest of Mines	1.44	1.38	4.57	6.78	6.83	-0.73
	Total SCCL	4.30	3.28	31.10	21.40	20.19	5.99

Subsidiary	Description	Production During July			Production Upto July		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Captive & Others	Big Mines	6.59	6.50	1.40	23.74	26.05	-8.86
	Other Mines	4.75	3.18	49.18	18.37	12.73	44.34
	Total Others	11.34	9.68	17.11	42.12	38.78	8.60
All India	Big Mines	58.27	51.60	12.91	245.96	227.95	7.90
	Other Mines	11.04	8.69	27.10	46.70	38.11	22.53
	All Mines	69.31	60.29	14.95	292.66	266.06	10.00

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 84 mines excluding top 35 mines
 Big plus mines means top 84 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.03	0.04	-21.36	0.23	0.41	-43.15
SONEPUR BAZARI	Big	0.08	0.13	-37.45	0.25	0.49	-49.92
JHANJRA	Others	0.23	0.22	4.20	1.01	0.90	12.52
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.11	0.14	-23.15	0.59	0.51	14.06
CHITRA	Others	0.13	0.06	121.43	0.53	0.26	101.75
Total Big Mines		0.11	0.17	-33.75	0.48	0.90	-46.84
Total Others		0.47	0.42	11.23	2.12	1.67	26.95
Total Big Plus Mines		0.58	0.59	-1.46	2.60	2.57	1.10
Total Rest of Mines		0.61	0.63	-3.39	2.55	2.60	-1.86
Total ECL		1.19	1.22	-2.46	5.15	5.17	-0.39

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.70	0.28	150.61	2.51	1.18	112.66
SONEPUR BAZARI	Big	0.73	0.77	-5.48	3.22	3.30	-2.59
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.15	0.04	299.84	0.60	0.21	191.63
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.43	1.05	35.98	5.73	4.49	27.76
Total Others		0.15	0.04	299.84	0.60	0.21	191.63
Total Big Plus Mines		1.58	1.09	45.07	6.33	4.69	34.97
Total Rest of Mines		0.34	0.21	61.24	1.46	1.15	26.96
Total ECL		1.92	1.30	47.69	7.79	5.84	33.39

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.73	0.32	129.94	2.75	1.59	72.53
SONEPUR BAZARI	Big	0.81	0.90	-10.02	3.46	3.80	-8.72
JHANJRA	Others	0.23	0.22	4.20	1.01	0.90	12.52
MOHANPUR (EXPN)	Others	0.15	0.04	299.84	0.60	0.21	191.63
NAKRAKUNDA-KUMARDIH B	Others	0.11	0.14	-23.15	0.59	0.51	14.06
CHITRA	Others	0.13	0.06	121.43	0.53	0.26	101.75
Total Big Mines		1.54	1.22	26.47	6.21	5.39	15.28
Total Others		0.62	0.46	34.76	2.72	1.88	45.03
Total Big Plus Mines		2.16	1.68	28.75	8.93	7.26	22.97
Total Rest of Mines		0.94	0.84	11.60	4.01	3.75	6.97
Total ECL		3.10	2.52	23.02	12.94	11.01	17.53

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOC P MINE	Big	0.28	0.26	7.28	1.06	0.83	28.46
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.07	0.06	20.69	0.18	0.21	-12.98
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.04	0.03	42.86	0.23	0.13	79.22
AMP	Others	0.19	0.08	131.71	0.46	0.36	26.61
KOCP	Others	0.13	0.07	88.41	0.42	0.39	6.29
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.28	0.26	7.28	1.06	0.83	28.46
Total Others		0.43	0.24	81.43	1.29	1.09	18.06
Total Big Plus Mines		0.71	0.50	42.57	2.35	1.92	22.54
Total Rest of Mines		0.27	0.25	7.14	1.12	1.03	8.49
Total BCCL		0.98	0.75	30.67	3.47	2.95	17.63

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOC P MINE	Big	0.14	0.13	4.48	0.55	0.56	-1.35
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.35	0.27	27.74	1.25	1.11	12.20
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.43	0.44	-2.93	1.69	1.32	28.29
AMP	Others	0.03	0.01	328.57	0.21	0.05	310.59
KOCP	Others	0.16	0.13	25.00	0.91	0.51	78.01
ENA	Others	0.26	0.22	18.72	1.00	0.74	35.53
BASTACOLLA	Others	0.13	0.17	-21.21	0.52	0.48	6.63
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.11	0.21	-47.62	0.40	0.70	-42.16
ROCP	Others	0.23	0.11	116.98	0.79	0.45	76.62
Total Big Mines		0.14	0.13	4.48	0.55	0.56	-1.35
Total Others		1.70	1.55	9.54	6.76	5.36	26.31
Total Big Plus Mines		1.84	1.69	9.13	7.32	5.92	23.69
Total Rest of Mines		0.55	0.49	11.34	2.35	1.92	22.28
Total BCCL		2.39	2.18	9.63	9.67	7.84	23.34

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.42	0.40	6.33	1.62	1.39	16.41
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.42	0.33	26.51	1.43	1.32	8.28
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.47	0.47	-0.21	1.92	1.45	32.83
AMP	Others	0.22	0.09	147.19	0.67	0.41	61.59
KOCP	Others	0.29	0.20	47.21	1.33	0.91	46.82
ENA	Others	0.26	0.22	18.72	1.00	0.74	35.53
BASTACOLLA	Others	0.13	0.17	-21.21	0.52	0.48	6.63
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.11	0.21	-47.62	0.40	0.70	-42.16
ROCP	Others	0.23	0.11	116.98	0.79	0.45	76.62
Total Big Mines		0.42	0.40	6.33	1.62	1.39	16.41
Total Others		2.13	1.79	19.06	8.05	6.45	24.91
Total Big Plus Mines		2.55	2.18	16.76	9.67	7.83	23.41
Total Rest of Mines		0.82	0.74	11.41	3.46	2.96	17.13
Total BCCL		3.37	2.92	15.41	13.13	10.79	21.69

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.08	0.22	-63.96	0.38	0.54	-29.52
AMALGAMATED KONAR KHAS MAHAL	Big	0.03	0.06	-51.24	0.18	0.15	17.83
NORTH URIMARI (BIRSA PROJECT)	Others	0.06	0.06	4.13	0.21	0.19	14.39
AAD (AMALGAMED AMLO DHORI)	Others	0.03	0.07	-54.25	0.18	0.26	-31.30
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.04	0.04	8.65	0.14	0.15	-6.82
PURNADIH	Others	0.03	0.04	-32.08	0.20	0.17	14.88
RAJRAPPA	Others	0.09	0.00		0.25	0.25	-2.34
SEL. DHORI	Others	0.08	0.08	6.45	0.32	0.31	3.53
Total Big Mines		0.11	0.28	-61.20	0.56	0.69	-19.07
Total Others		0.33	0.28	18.14	1.29	1.32	-2.53
Total Big Plus Mines		0.44	0.56	-21.82	1.84	2.01	-8.19
Total Rest of Mines		0.52	0.56	-6.68	2.18	2.03	7.12
Total CCL		0.96	1.12	-14.29	4.02	4.04	-0.50

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during July			Production during the year		
			FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.57	1.23	27.81	5.81	5.42	7.17
MAGADH	Big	1.36	1.39	-2.28	5.24	4.27	22.59
ASHOKA	Big	0.74	0.52	41.64	2.87	2.71	6.05
AMALGAMATED KONAR KHAS MAHAL	Big	0.20	0.47	-57.60	1.38	1.73	-19.98
NORTH URIMARI (BIRSA PROJECT)	Others	0.33	0.32	2.60	1.32	1.03	28.64
AAD (AMALGAMED AMLO DHORI)	Others	0.05	0.09	-44.94	0.18	0.32	-43.51
KARO - I	Others	0.00	0.11	-100.00	0.36	0.43	-15.68
TAPIN	Others	0.11	0.16	-29.35	0.42	0.55	-23.74
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.02	0.00		0.09	0.00	
SEL. DHORI	Others	0.08	0.00		0.08	0.07	20.91
Total Big Mines		3.87	3.61	7.07	15.30	14.13	8.29
Total Others		0.59	0.68	-12.65	2.45	2.39	2.45
Total Big Plus Mines		4.46	4.29	3.97	17.75	16.52	7.44
Total Rest of Mines		0.40	0.16	149.63	1.54	0.69	123.15
Total CCL		4.86	4.45	9.21	19.29	17.21	12.09

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.57	1.23	27.81	5.81	5.42	7.17
MAGADH	Big	1.36	1.39	-2.28	5.24	4.27	22.59
ASHOKA	Big	0.82	0.74	10.16	3.25	3.24	0.17
(AKK)	Big	0.23	0.53	-56.86	1.56	1.88	-16.93
NORTH URIMARI (BIRSA PROJECT)	Others	0.39	0.38	2.83	1.53	1.21	26.45
AAD (AMALGAMED AMLO DHORI)	Others	0.08	0.16	-48.85	0.36	0.58	-38.07
KARO - I	Others	0.00	0.11	-100.00	0.36	0.43	-15.68
TAPIN	Others	0.15	0.19	-22.08	0.56	0.70	-20.19
PURNADIH	Others	0.03	0.04	-32.08	0.20	0.17	14.88
RAJRAPPA	Others	0.11	0.00		0.34	0.25	32.32
SEL. DHORI	Others	0.16	0.08	112.91	0.40	0.37	6.62
Total Big Mines		3.98	3.90	2.11	15.85	14.81	7.02
Total Others		0.92	0.95	-3.64	3.74	3.71	0.68
Total Big Plus Mines		4.90	4.85	0.98	19.59	18.53	5.75
Total Rest of Mines		0.92	0.71	30.05	3.72	2.72	36.54
Total CCL		5.82	5.56	4.68	23.31	21.25	9.69

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.40	2.18	10.09	9.26	8.33	11.18
DUDHICHUA	Big	1.91	1.78	7.30	7.62	7.17	6.31
NIGAH	Big	2.09	2.00	4.50	8.37	7.98	4.83
AMLOHRI	Big	1.28	0.99	29.29	4.71	4.02	17.05
KHADIA	Big	1.34	1.47	-8.84	5.51	5.57	-1.13
BINA	Big	0.70	1.01	-30.69	3.34	3.91	-14.70
KRISHNASHILA	Big	0.72	0.62	16.13	2.88	2.50	15.06
BLOCK - B	Big	0.66	0.50	32.00	2.46	2.09	17.87
JHINGURDA	Others	0.28	0.24	16.67	1.13	1.06	6.60
Total Big Mines		11.10	10.55	5.21	44.14	41.57	6.17
Total Others		0.28	0.24	16.67	1.13	1.06	6.60
Total Big Plus Mines		11.38	10.79	5.47	45.27	42.63	6.18
Total Rest of Mines		0.18	0.16	12.50	0.82	0.66	24.82
Total NCL		11.56	10.95	5.57	46.09	43.29	6.47

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.40	2.18	10.09	9.26	8.33	11.18
DUDHICHUA	Big	1.91	1.78	7.30	7.62	7.17	6.31
NIGAH	Big	2.09	2.00	4.50	8.37	7.98	4.83
AMLOHRI	Big	1.28	0.99	29.29	4.71	4.02	17.05
KHADIA	Big	1.34	1.47	-8.84	5.51	5.57	-1.13
BINA	Big	0.70	1.01	-30.69	3.34	3.91	-14.70
KRISHNASHILA	Big	0.72	0.62	16.13	2.88	2.50	15.06
BLOCK - B	Big	0.66	0.50	32.00	2.46	2.09	17.87
JHINGURDA	Others	0.28	0.24	16.67	1.13	1.06	6.60
Total Big Mines		11.10	10.55	5.21	44.14	41.57	6.17
Total Others		0.28	0.24	16.67	1.13	1.06	6.60
Total Big Plus Mines		11.38	10.79	5.47	45.27	42.63	6.18
Total Rest of Mines		0.18	0.16	12.50	0.82	0.66	24.82
Total NCL		11.56	10.95	5.57	46.09	43.29	6.47

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.03	0.04	-16.67	0.36	0.93	-60.82
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.00	0.01	-100.00	0.01	0.47	-98.10
NILJAI DEEP	Big	0.11	0.05	124.49	0.78	0.91	-14.13
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.08	0.07	8.11	0.61	0.65	-5.36
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.13	0.04	225.00	0.54	0.42	29.86
NEW MAJRI UG TO OC	Others	0.11	0.03	266.67	0.55	0.29	87.77
SASTI OC	Others	0.07	0.07	0.00	0.66	0.45	48.03
NEW MAJRI II (A) EXPN	Others	0.10	0.03	257.14	0.52	0.60	-13.80
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.05	0.03	100.00	0.34	0.10	251.88
UKNI DEEP	Others	0.07	0.01	400.00	0.60	0.94	-36.02
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.13	0.12	6.56	0.67	0.54	23.49
BHATADI EXPNSION	Others	0.00	0.00	-100.00	0.34	0.32	4.15
Total Big Mines		0.14	0.09	50.54	1.15	2.31	-50.10
Total Others		0.74	0.41	81.82	4.82	4.30	12.14
Total Big Plus Mines		0.88	0.50	76.00	5.97	6.61	-9.63
Total Rest of Mines		0.38	0.30	26.67	1.85	2.03	-9.05
Total WCL		1.26	0.80	57.50	7.82	8.64	-9.49

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.18	0.11	59.29	0.86	0.89	-3.10
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.08	0.00		1.16	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.22	0.07	233.33	1.24	0.16	676.44
MAKARDHOKRA-I	Others	0.22	0.19	18.28	1.33	1.33	0.09
AMALGAMATED GONDEGAON GHATROHANA	Others	0.13	0.06	132.14	0.54	0.20	164.17
PAONI II	Others	0.16	0.08	102.53	1.02	1.05	-2.96
AMALG. YEKONA I & II	Others	0.11	0.05	124.49	1.09	0.47	128.95
AMALGAMATED INDER KAMTEE	Others	0.02	0.03	-23.08	0.31	0.19	68.02
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.07	0.06	16.67	0.53	0.58	-8.49
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.01	0.01	25.00	0.46	0.24	93.29
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.08	0.04	86.05	0.42	0.69	-39.16
BHATADI EXPNSION	Others	0.00	0.00		0.01	0.00	
Total Big Mines		0.48	0.18	168.16	3.26	1.05	211.14
Total Others		0.80	0.51	57.79	5.71	4.75	20.13
Total Big Plus Mines		1.28	0.69	86.59	8.97	5.80	54.61
Total Rest of Mines		0.21	0.16	28.05	2.02	1.48	36.67
Total WCL		1.49	0.85	75.29	10.99	7.28	50.96

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.21	0.15	40.94	1.22	1.82	-32.63
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.08	0.01	900.00	1.16	0.47	146.26
NILJAI DEEP	Big	0.11	0.05	124.49	0.78	0.91	-14.13
MAKARDHOKRA-III / DINESH	Big	0.22	0.07	233.33	1.24	0.16	676.44
MAKARDHOKRA-I	Others	0.22	0.19	18.28	1.33	1.33	0.09
AMALGAMATED GONDEGAON GHATROHANA	Others	0.21	0.13	61.54	1.15	0.85	35.33
PAONI II	Others	0.16	0.08	102.53	1.02	1.05	-2.96
AMALG. YEKONA I & II	Others	0.11	0.05	124.49	1.09	0.47	128.95
AMALGAMATED INDER KAMTEE	Others	0.15	0.07	127.27	0.86	0.60	41.67
NEW MAJRI UG TO OC	Others	0.11	0.03	266.67	0.55	0.29	87.77
SASTI OC	Others	0.07	0.07	0.00	0.66	0.45	48.03
NEW MAJRI II (A) EXPN	Others	0.10	0.03	257.14	0.52	0.60	-13.80
GOKUL	Others	0.07	0.06	16.67	0.53	0.58	-8.49
DURGAPUR	Others	0.05	0.03	100.00	0.34	0.10	251.88
UKNI DEEP	Others	0.07	0.01	400.00	0.60	0.94	-36.02
KOLARPIMPRI	Others	0.01	0.01	25.00	0.46	0.24	93.29
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.21	0.17	27.27	1.09	1.23	-11.60
BHATADI EXPNSION	Others	0.00	0.00	-100.00	0.34	0.32	6.63
Total Big Mines		0.62	0.27	127.94	4.41	3.36	31.38
Total Others		1.54	0.91	68.49	10.53	9.05	16.33
Total Big Plus Mines		2.16	1.19	82.12	14.94	12.41	20.40
Total Rest of Mines		0.59	0.46	27.16	3.87	3.51	10.20
Total WCL		2.75	1.65	66.67	18.81	15.92	18.15

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	0.01	0.02	-54.55	0.16	0.53	-69.98
KUSMUNDA	Big	0.98	0.75	30.84	5.14	5.69	-9.69
DIPKA	Big	0.00	0.07	-100.00	0.24	0.70	-65.24
MANIKPUR OC	Big	0.07	0.07	7.69	0.27	0.27	0.00
GARE PELMA IV/2&3	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.04	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.01	-100.00	0.04	0.02	122.22
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO (UG)	Others	0.12	0.09	31.87	0.37	0.37	-0.80
CHIRIMIRI	Others	0.05	0.05	11.11	0.20	0.22	-7.41
DHANPURI	Others	0.08	0.02	300.00	0.35	0.12	189.26
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.06	0.91	17.00	5.806	7.19	-19.20
Total Others		0.25	0.17	50.60	1.00	0.73	37.09
Total Big Plus Mines		1.31	1.07	22.20	6.80	7.91	-14.03
Total Rest of Mines		1.03	0.88	17.31	4.07	3.52	15.64
Total SECL		2.34	1.95	20.00	10.87	11.43	-4.90

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	3.75	2.79	34.60	17.43	14.24	22.39
KUSMUNDA	Big	2.09	1.24	68.55	6.50	4.55	42.94
DIPKA	Big	2.22	1.27	75.22	9.16	6.69	36.94
MANIKPUR OC	Big	0.47	0.43	8.80	1.88	1.62	16.34
GARE PELMA IV/2&3	Big	0.00	0.17	-100.00	0.16	0.89	-82.33
BAROUD	Others	0.63	0.27	131.62	2.47	0.55	351.55
CHHAL OC	Others	0.48	0.30	62.71	1.67	1.33	25.47
JAMPALI	Others	0.36	0.26	37.40	1.40	1.36	2.64
AMADAND	Others	0.05	0.09	-42.53	0.28	0.51	-44.55
JAGANNATHPUR	Others	0.20	0.16	24.22	0.88	0.63	39.46
BIJARI	Others	0.10	0.00	2400.00	0.48	0.10	389.80
CHURCHA RO (UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.01	0.00		0.05	0.00	
DHANPURI	Others	0.09	0.00		0.35	0.02	1566.67
KANCHAN OC	Others	0.06	0.03	140.00	0.22	0.15	42.86
Total Big Mines		8.53	5.89	44.82	35.129	27.99	25.51
Total Others		1.98	1.11	79.02	7.80	4.65	67.71
Total Big Plus Mines		10.51	7.00	50.23	42.93	32.64	31.52
Total Rest of Mines		0.27	0.18	46.74	1.02	0.76	34.34
Total SECL		10.78	7.18	50.14	43.95	33.40	31.59

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	3.76	2.81	33.90	17.59	14.78	19.06
KUSMUNDA	Big	3.07	1.99	54.35	11.63	10.23	13.69
DIPKA	Big	2.22	1.34	66.04	9.40	7.39	27.27
MANIKPUR OC	Big	0.54	0.50	8.65	2.15	1.88	14.01
GARE PELMA IV/2&3	Big	0.00	0.17	-100.00	0.16	0.89	-82.33
BAROUD	Others	0.63	0.27	131.62	2.47	0.55	351.55
CHHAL OC	Others	0.48	0.30	62.71	1.71	1.33	28.32
JAMPALI	Others	0.36	0.26	37.40	1.40	1.36	2.64
AMADAND	Others	0.05	0.10	-48.45	0.32	0.52	-38.81
JAGANNATHPUR	Others	0.20	0.16	24.22	0.88	0.63	39.46
BIJARI	Others	0.10	0.00	2400.00	0.48	0.10	389.80
CHURCHA RO (UG)	Others	0.12	0.09	31.87	0.37	0.37	-0.80
CHIRIMIRI	Others	0.06	0.05	33.33	0.25	0.22	15.74
DHANPURI	Others	0.17	0.02	750.00	0.70	0.14	392.96
KANCHAN OC	Others	0.06	0.03	140.00	0.22	0.15	42.86
Total Big Mines		9.59	6.80	41.11	40.935	35.18	16.38
Total Others		2.23	1.27	75.31	8.80	5.38	63.56
Total Big Plus Mines		11.82	8.07	46.50	49.73	40.55	22.63
Total Rest of Mines		1.30	1.06	22.41	5.10	4.28	19.20
Total SECL		13.12	9.13	43.70	54.83	44.83	22.31

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.60	0.42	44.58	1.88	1.42	32.86
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.16	0.91	-83.00	1.13	3.73	-69.83
Ananta	Big	0.31	0.19	58.55	1.42	0.63	123.34
Lingaraj	Big	0.44	0.35	26.21	1.98	1.52	30.63
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.15	0.28	-44.57	0.84	1.26	-33.20
Bharatpur	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.31	0.41	-23.90	1.66	1.71	-2.75
Samaleswari	Big	0.25	0.27	-7.87	0.96	0.83	15.04
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.00	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.22	2.82	-21.57	9.87	11.10	-11.11
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		2.22	2.82	-21.57	9.87	11.10	-11.11
Total Rest of Mines		0.09	0.13	-32.54	0.54	0.62	-13.99
Total MCL		2.30	2.95	-22.03	10.40	11.72	-11.26

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	1.67	2.46	-31.99	6.96	10.22	-31.85
Lakhanpur	Big	1.14	1.49	-23.93	5.37	6.37	-15.83
Kulda	Big	1.56	1.74	-10.68	7.57	6.62	14.29
Garjanbahal	Big	0.80	0.50	59.52	6.09	1.52	300.39
Ananta	Big	1.11	1.02	8.63	4.13	3.97	3.95
Lingaraj	Big	0.93	0.92	1.31	3.72	4.00	-7.09
Kaniha	Big	1.05	0.94	12.61	3.90	3.89	0.41
Hingula	Big	0.89	0.46	94.51	3.47	1.81	91.86
Bharatpur	Big	0.61	0.34	79.59	2.73	2.59	5.21
Belpahar	Big	0.46	0.30	56.08	2.11	1.39	52.05
Balram	Big	0.15	0.28	-45.45	0.65	0.91	-28.41
Samaleswari	Big	0.27	0.29	-6.32	1.15	1.10	4.37
Siarmal	Big	0.07	0.00		0.13	0.00	
Jagannath	Big	0.57	0.55	3.43	2.22	2.18	2.07
Lajkura	Others	0.38	0.36	4.72	1.66	1.65	0.30
Total Big Mines		11.27	11.28	-0.05	47.94	46.57	2.94
Total Others		0.38	0.36	4.72	1.66	1.65	0.30
Total Big Plus Mines		11.65	11.64	0.09	49.60	48.22	2.85
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		11.65	11.63	0.17	49.60	48.22	2.86

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during July			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	1.67	2.46	-31.99	6.96	10.22	-31.85
Lakhanpur	Big	1.74	1.91	-9.02	7.25	7.79	-6.98
Kulda	Big	1.56	1.74	-10.68	7.57	6.62	14.29
Garjanbahal	Big	0.96	1.42	-32.27	7.22	5.25	37.48
Ananta	Big	1.41	1.21	16.57	5.54	4.61	20.39
Lingaraj	Big	1.37	1.27	8.20	5.70	5.52	3.28
Kaniha	Big	1.05	0.94	12.61	3.90	3.89	0.41
Hingula	Big	1.04	0.73	42.00	4.31	3.07	40.42
Bharatpur	Big	0.61	0.34	79.59	2.73	2.59	5.21
Belpahar	Big	0.46	0.30	56.08	2.11	1.39	52.05
Balram	Big	0.46	0.69	-32.55	2.31	2.62	-11.65
Samaleswari	Big	0.51	0.55	-7.07	2.10	1.93	8.96
Siarmal	Big	0.07	0.00		0.13	0.00	
Jagannath	Big	0.57	0.55	3.43	2.22	2.18	2.07
Lajkura	Others	0.38	0.36	4.72	1.66	1.65	0.30
Total Big Mines		13.47	14.09	-4.37	57.80	57.67	0.24
Total Others		0.38	0.36	4.72	1.66	1.65	0.30
Total Big Plus Mines		13.85	14.45	-4.14	59.46	59.32	0.24
Total Rest of Mines		0.09	0.13	-32.06	0.54	0.62	-13.34
Total MCL		13.94	14.58	-4.39	60.00	59.94	0.10

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During July			Production Upto July		
		FY 24	FY 23	Growth M-o-M	FY 24	FY 23	Growth Y-o-Y
PK OC	Big	0.80	0.34	135.52	3.62	2.98	21.48
RG OC III Extn.	Big	0.32	0.35	-9.87	2.44	2.57	-5.06
JVR OC II	Big	0.79	0.57	38.19	3.47	2.65	30.94
Ramagundam OC I Exp. Ph II	Big	0.24	0.16	50.30	1.09	1.29	-15.50
GDK V OC	Big	0.18	0.13	35.61	0.97	0.80	21.25
Koyagudem OC II	Others	0.21	0.11	85.38	1.04	1.12	-7.14
Srirampur OC II	Others	0.13	0.17	-23.71	0.81	0.97	-16.49
Khairagura OC	Others	0.20	0.07	196.17	1.18	0.98	20.41
Total Big Mines		2.32	1.55	49.67	11.59	10.29	12.63
Total Other Mines		0.54	0.35	53.63	3.03	3.07	-1.30
Total Big Plus Mines		2.86	1.90	50.40	14.62	13.36	9.43
Rest of Mines		1.44	1.38	4.57	6.78	6.83	-0.73
Total SCCL		4.30	3.28	31.10	21.40	20.19	5.99

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production During July			Production Upto July		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Moher & Amlochori Extn.	Big	2.05	1.57	30.22	5.94	6.15	-3.32
Parsa East & Kanta Basan	Big	1.11	1.28	-13.09	3.83	5.12	-25.19
Pakri Barwadiah	Big	1.33	1.17	13.05	5.56	3.78	47.31
Amelia (North)	Big	0.33	0.32	3.13	0.92	1.56	-41.08
Sarshatali	Big	0.15	0.22	-32.13	0.74	0.58	27.71
Tadicherla-I	Big	0.17	0.11	58.18	0.84	0.73	15.45
Dulanga	Big	0.53	0.51	2.94	2.53	2.00	26.55
Manoharpur	Big	0.62	0.56	11.87	2.84	2.94	-3.20
Pachwara North	Big	0.31	0.76	-59.58	0.54	3.21	-83.15
Total Big Mines		6.59	6.50	1.40	23.74	26.05	-8.86
Rest of Mines		4.75	3.18	49.18	18.37	12.73	44.34
Overall Captive & Othres		11.34	9.68	17.11	42.12	38.78	8.60

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during July			OBR Upto July		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	8.32	6.28	32.50	34.63	27.87	24.27
	Other Mines	1.24	1.07	24.12	6.72	4.84	38.84
	Big Plus Mines	9.56	7.35	30.01	41.35	32.71	26.43
	Rest of Mines	2.64	1.66	59.36	9.36	7.81	19.80
	Total ECL	12.20	9.01	35.41	50.71	40.52	25.15
BCCL	Big Mines	1.05	0.84	25.75	3.85	3.73	24.12
	Other Mines	4.96	5.01	-1.00	19.59	19.93	-1.69
	Big Plus Mines	6.01	5.85	24.12	23.44	23.66	-0.91
	Rest of Mines	7.58	3.57	112.62	29.93	14.75	102.85
	Total BCCL	13.59	9.41	44.42	53.37	38.41	38.95
CCL	Big Mines	5.66	4.42	28.11	22.28	17.35	28.42
	Other Mines	2.61	2.81	-7.03	9.22	11.93	-22.74
	Big Plus Mines	8.27	7.23	14.46	31.50	29.28	7.57
	Rest of Mines	2.41	2.43	-1.01	8.46	9.26	-8.61
	Total CCL	10.68	9.66	10.56	39.96	38.54	3.68
NCL	Big Mines	41.84	33.44	25.12	165.42	134.70	22.80
	Other Mines	1.07	1.09	-1.83	4.11	4.61	-10.80
	Big Plus Mines	42.91	34.53	24.27	169.53	139.31	21.69
	Rest of Mines	0.45	0.24	87.50	1.40	3.60	-61.06
	Total NCL	43.35	34.77	24.68	170.92	142.92	19.59
WCL	Big Mines	3.70	1.44	157.30	32.92	16.39	100.90
	Other Mines	8.38	2.52	232.41	68.76	51.88	32.54
	Big Plus Mines	12.08	3.96	205.13	101.68	68.27	48.95
	Rest of Mines	2.47	0.62	297.75	22.11	14.25	55.09
	Total WCL	14.55	4.58	217.69	123.79	82.52	50.01
SECL	Big Mines	13.48	10.67	26.32	60.60	48.72	24.39
	Other Mines	8.79	3.68	138.92	40.02	19.24	108.07
	Big Plus Mines	22.27	14.35	55.19	100.63	67.95	48.08
	Rest of Mines	2.65	1.72	54.07	10.25	7.89	30.03
	Total SECL	24.92	16.07	55.07	110.88	75.84	46.20
MCL	Big Mines	15.19	11.10	36.87	82.93	59.60	39.16
	Other Mines	0.89	0.70	27.21	3.73	3.68	1.44
	Big Plus Mines	16.09	11.80	36.30	86.67	63.28	36.97
	Rest of Mines	0.00	0.00		0.01	0.01	
	Total MCL	16.09	11.80	36.36	86.68	63.29	36.96
CIL	Big Mines	89.24	68.18	30.89	402.64	308.35	30.58
	Other Mines	27.94	16.88	65.50	152.16	116.10	31.05
	Big Plus Mines	117.19	85.07	37.76	554.80	424.45	30.71
	Rest of Mines	18.28	10.38	76.07	81.99	58.09	41.15
	Total CIL	135.47	95.45	41.93	636.79	482.54	31.97
SCCL	Big Mines	11.01	6.07	81.38	67.96	59.23	14.74
	Other Mines	2.61	1.25	108.80	19.44	19.13	1.62
	Big Plus Mines	13.62	7.32	86.07	87.40	78.36	11.54

	Rest of Mines	6.97	4.30	62.09	48.10	41.88	14.84
	Total SCCL	20.59	11.62	77.19	135.50	120.24	12.69
All India	Big Mines	100.25	74.25	35.02	470.60	367.58	28.03
	Other Mines	30.55	18.13	68.49	171.60	135.23	26.89
	Big Plus Mines	130.81	92.39	41.59	642.20	502.81	27.72
	Rest of Mines	25.25	14.68	71.97	130.09	99.97	30.12
	Total OBR	156.06	107.07	45.76	772.29	602.78	28.12

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.34	0.28	23.26	1.50	1.20	25.00
SONEPUR	Big	0.70	0.71	-1.40	2.54	3.10	-17.88
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.14	0.17	-15.48	0.63	0.71	-10.98
Big Mines		1.04	0.99	5.50	4.05	4.30	-5.89
Other Mines		0.14	0.17	-15.48	0.63	0.71	-10.98
Big Plus Mines		1.18	1.15	2.48	4.68	5.01	-6.62
Rest of Mines		0.60	0.82	-26.70	2.75	3.60	-23.58
Total ECL		1.78	1.97	-9.64	7.43	8.61	-13.70

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	1.25	0.55	127.68	5.33	2.80	90.83
SONEPUR	Big	6.03	4.74	27.10	25.25	20.77	21.56
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.51	0.36	42.35	2.33	1.97	18.25
NAKRAKUNDA-	Others	0.37	0.55	-32.78	2.66	2.16	22.93
CHITRA	Others	0.22	0.00		1.10	0.00	
Big Mines		7.28	5.29	37.53	30.58	23.57	29.77
Other Mines		1.10	0.91	21.05	6.09	4.13	47.42
Big Plus Mines		8.38	6.20	35.12	36.67	27.70	32.40
Rest of Mines		2.03	0.84	142.24	6.60	4.21	56.60
Total ECL		10.41	7.04	47.87	43.27	31.91	35.60

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	1.59	0.82	92.76	6.84	4.00	71.04
Sonepur Bazari	Big	6.73	5.45	23.39	27.80	23.87	16.44
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.51	0.36	42.35	2.33	1.97	18.25
NAKRAKUNDA-	Others	0.37	0.55	-32.78	2.66	2.16	22.93
CHITRA	Others	0.36	0.17	117.34	1.74	0.71	144.06
Big Mines		8.32	6.28	32.50	34.63	27.87	24.27
Other Mines		1.24	1.07	15.42	6.72	4.84	38.84
Big Plus Mines		9.56	7.35	30.01	41.35	32.71	26.43
Rest of Mines		2.64	1.66	59.36	9.36	7.81	19.80
Total ECL		12.20	9.01	35.41	50.71	40.52	25.15

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.28	0.16	76.10	0.97	0.66	47.57
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.23	0.22	5.50	0.97	0.88	9.34
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.13	0.13	1.56	0.58	0.48	21.42
AMP	Others	0.14	0.03	324.24	0.77	0.10	700.63
KOCP	Others	0.26	0.29	-11.26	0.93	1.17	-20.49
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.28	0.16	76.10	0.97	0.66	47.57
Other Mines		0.76	0.67	13.10	3.25	2.63	23.51
Big Plus Mines		1.04	0.83	25.15	4.22	3.29	28.33
Rest of Mines		0.55	0.57	-3.34	1.67	2.21	-24.43
Total BCCL		1.59	1.40	13.57	5.89	5.50	7.09

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.77	0.68	13.91	2.88	3.07	-6.23
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.49	0.63	-22.22	1.93	2.31	-16.56
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.18	0.80	48.06	3.90	3.13	24.35
AMP	Others	0.04	0.13	-70.15	0.23	0.42	-45.12
KOCP	Others	0.33	0.25	34.15	1.11	1.45	-22.96
ENA	Others	0.68	0.92	-26.25	2.91	3.59	-18.80
BASTACOLLA	Others	0.68	0.57	18.67	2.79	2.52	10.67
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.53	0.48	9.50	2.34	1.94	20.43
ROCP	Others	0.27	0.55	-51.09	1.13	1.94	-41.46
Big Mines		0.77	0.68	13.91	2.88	3.07	-6.23
Other Mines		4.20	4.34	-3.18	16.35	17.30	-5.51
Big Plus Mines		4.97	5.01	-0.88	19.22	20.37	-5.62
Rest of Mines		7.02	2.99	135.10	28.26	12.54	125.32
Total BCCL		11.99	8.00	49.88	47.48	32.91	44.27

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOC P MINE	T35	1.05	0.84	25.75	3.85	3.73	3.27
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.72	0.85	-15.09	2.89	3.19	-9.39
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.31	0.93	41.62	4.48	3.61	23.96
AMP	Others	0.18	0.17	7.78	1.00	0.52	93.09
KOCP	Others	0.59	0.54	9.46	2.05	2.62	-21.86
ENA	Others	0.68	0.92	-26.25	2.91	3.59	-18.80
BASTACOLLA	Others	0.68	0.57	18.67	2.79	2.52	10.67
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.53	0.48	9.50	2.34	1.94	20.43
ROCP	Others	0.27	0.55	-51.09	1.13	1.94	-41.46
Big Mines		1.05	0.84	25.75	3.85	3.73	3.27
Other Mines		4.96	5.01	-1.00	19.59	19.93	-1.69
Big Plus Mines		6.01	5.85	2.82	23.44	23.66	-0.91
Rest of Mines		7.58	3.57	112.62	29.93	14.75	102.85
Total BCCL		13.59	9.41	44.42	53.37	38.41	38.95

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.18	0.09	94.21	0.49	0.36	35.74
AMALGAMATED	Big	0.09	0.10	-12.98	0.40	0.48	-16.81
NORTH URIMARI	Others	0.14	0.14	-2.88	0.55	0.56	-1.67
AAD	Others	0.19	0.20	-3.13	0.66	0.68	-1.79
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.08	0.06	38.14	0.21	0.25	-18.02
PURNADIH	Others	0.16	0.16	2.61	0.62	0.62	0.54
RAJRAPPA	Others	0.20	0.24	-15.35	0.79	0.82	-3.93
SEL. DHORI	Others	0.12	0.11	6.55	0.49	0.47	4.32
Big Mines		0.27	0.20	37.68	0.89	0.84	5.66
Other Mines		0.89	0.90	-1.44	3.33	3.40	-2.24
Big Plus Mines		1.16	1.10	5.54	4.21	4.24	-0.68
Rest of Mines		1.39	1.31	6.04	4.85	5.33	-9.03
Total CCL		2.55	2.41	5.81	9.06	9.57	-5.33

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	2.49	1.69	47.20	9.70	6.55	48.09
MAGADH	Big	1.32	1.07	23.94	5.50	4.94	11.28
ASHOKA	Big	1.10	0.95	15.24	4.28	2.42	76.81
AMALGAMATED	Big	0.48	0.51	-6.03	1.92	2.60	-26.31
NORTH URIMARI	Others	0.37	0.79	-53.42	1.45	3.05	-52.51
AAD	Others	0.21	0.40	-47.87	0.67	0.97	-30.17
KARO - I	Others	0.00	0.08	-100.00	0.14	0.39	-64.08
TAPIN	Others	0.45	0.56	-19.51	1.50	2.13	-29.47
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.00		0.00	0.00	
SEL. DHORI	Others	0.69	0.07	876.65	2.12	1.99	6.73
Big Mines		5.39	4.22	27.66	21.39	16.51	29.58
Other Mines		1.72	1.90	-9.68	5.89	8.53	-30.93
Big Plus Mines		7.11	6.13	16.06	27.28	25.04	8.97
Rest of Mines		1.02	1.12	-9.22	3.62	3.93	-8.03
Total CCL		8.13	7.25	12.14	30.90	28.97	6.66

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during July			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.49	1.69	47.20	9.70	6.55	48.09
MAGADH	Big	1.32	1.07	23.94	5.50	4.94	11.28
ASHOKA	Big	1.28	1.05	22.23	4.77	2.78	71.52
AMALGAMATED	Big	0.57	0.61	-7.20	2.31	3.08	-24.82
NORTH URIMARI	Others	0.51	0.94	-45.66	2.00	3.62	-44.59
AAD	Others	0.40	0.60	-33.22	1.34	1.64	-18.48
KARO - I	Others	0.00	0.08	-100.00	0.14	0.39	-64.08
TAPIN	Others	0.53	0.62	-14.10	1.71	2.39	-28.25
PURNADIH	Others	0.16	0.16	2.61	0.62	0.62	0.54
RAJRAPPA	Others	0.20	0.24	-15.35	0.79	0.82	-3.93
SEL. DHORI	Others	0.81	0.18	341.95	2.61	2.46	6.27
Big Mines		5.66	4.42	28.11	22.28	17.35	28.42
Other Mines		2.61	2.81	-7.03	9.22	11.93	-22.74
Big Plus Mines		8.27	7.23	14.46	31.50	29.28	7.57
Rest of Mines		2.41	2.43	-1.01	8.46	9.26	-8.61
Total CCL		10.68	9.66	10.56	39.96	38.54	3.68

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM³

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	1.51	1.17	29.06	6.26	4.44	40.90
DUDHICHUA	Big	2.67	1.43	86.71	8.65	5.61	54.10
NIGAH	Big	2.22	1.55	43.23	7.22	5.14	40.39
AMLOHRI	Big	1.56	1.22	27.87	6.56	3.92	67.27
KHADIA	Big	1.68	0.87	93.10	6.39	3.53	81.08
BINA	Big	0.63	0.54	16.67	2.77	2.04	35.54
KRISHNASHILA	Big	0.06	0.06	0.00	0.22	0.18	23.33
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.12	0.10	20.00	0.48	0.32	50.94
Big Mines		10.33	6.84	51.02	38.05	24.86	53.07
Other Mines		0.12	0.10	20.00	0.48	0.32	50.94
Big Plus Mines		10.45	6.94	50.58	38.54	25.18	53.04
Rest of Mines		0.45	0.24	87.50	1.40	3.60	-61.00
Total NCL		10.90	7.18	51.81	39.94	28.78	38.78

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	4.61	4.06	13.55	19.19	17.10	12.25
DUDHICHUA	Big	5.76	4.03	42.93	21.19	16.74	26.58
NIGAH	Big	5.34	5.21	2.50	22.68	17.71	28.04
AMLOHRI	Big	3.94	4.40	-10.45	16.91	17.32	-2.38
KHADIA	Big	4.27	2.75	55.27	17.69	12.97	36.38
BINA	Big	4.04	4.05	-0.25	15.37	15.21	1.07
KRISHNASHILA	Big	1.84	1.56	17.95	7.66	6.95	10.14
BLOCK - B	Big	1.71	1.57	8.92	6.68	5.54	20.58
JHINGURDA	Others	0.95	0.98	-3.06	3.63	4.29	-15.41
Big Mines		31.51	26.60	18.46	127.36	109.84	15.95
Other Mines		0.95	0.98	-3.06	3.63	4.29	-15.41
Big Plus Mines		32.46	27.58	17.69	130.99	114.13	14.77
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		32.45	27.58	17.66	130.99	114.13	14.77

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	6.12	5.23	17.02	25.45	21.54	18.15
DUDHICHUA	Big	8.43	5.46	54.40	29.84	22.35	33.49
NIGAH	Big	7.56	6.76	11.83	29.89	22.85	30.82
AMLOHRI	Big	5.50	5.62	-2.14	23.46	21.24	10.47
KHADIA	Big	5.95	3.62	64.36	24.08	16.50	45.95
BINA	Big	4.67	4.59	1.74	18.14	17.25	5.14
KRISHNASHILA	Big	1.90	1.62	17.28	7.88	7.13	10.48
BLOCK - B	Big	1.71	1.57	8.92	6.68	5.54	20.58
JHINGURDA	Others	1.07	1.08	-0.93	4.11	4.61	-10.80
Big Mines		41.84	33.44	25.12	165.42	134.70	22.80
Other Mines		1.07	1.09	-1.83	4.11	4.61	-10.80
Big Plus Mines		42.91	34.53	24.27	169.53	139.31	21.69
Rest of Mines		0.45	0.24	87.50	1.40	3.60	-61.06
Total NCL		43.35	34.77	24.68	170.92	142.92	19.59

Table 2.2.5 (A) Departmental OBR WCL							All Figurds in MM3
Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	0.05	0.02	233.33	0.35	0.16	123.06
MUNGOLI NIRGUDA	Big	0.07	0.05	32.08	0.59	0.54	10.28
NILJAI DEEP	Big	0.11	0.00	2650.00	0.58	0.20	195.36
MAKARDHOKRA-III /	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.32	0.17	93.94	1.32	1.10	20.14
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.16	0.03	433.33	0.69	0.43	58.25
NEW MAJRI UG TO OC	Others	0.06	0.02	185.71	0.35	0.33	6.12
SASTI OC	Others	0.02	0.03	-25.93	0.44	0.67	-33.24
NEW MAJRI II (A) EXPN	Others	0.04	0.01	185.71	0.25	0.08	192.50
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.11	0.17	-34.91	0.62	1.41	-56.09
UKNI DEEP	Others	0.10	0.03	257.14	0.55	0.20	176.30
KOLARPIMPRI	Others	0.01	0.00		0.01	0.00	
UMRER EXPN (AMB	Others	0.22	0.18	25.00	0.94	1.10	-14.15
BHATADI EXPNSION	Others	0.11	0.03	279.31	0.75	0.69	8.90
Big Mines		0.23	0.07	219.44	1.52	0.89	70.80
Other Mines		1.15	0.66	74.51	5.91	6.00	-1.44
Big Plus Mines		1.38	0.73	88.78	7.44	6.89	7.91
Rest of Mines		0.28	0.11	156.88	0.84	1.93	-56.30
Total WCL		1.66	0.84	97.62	8.28	8.82	-6.12

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	0.53	0.29	81.51	7.24	3.37	114.75
MUNGOLI NIRGUDA	Big	0.95	0.22	335.78	9.34	2.04	358.76
NILJAI DEEP	Big	1.07	0.54	97.05	7.67	8.32	-7.82
MAKARDHOKRA-III /	Big	0.92	0.31	193.93	7.14	1.77	304.62
MAKARDHOKRA-I	Others	0.59	0.36	65.73	6.06	5.41	12.12
AMALGAMATED	Others	0.67	0.19	258.29	3.26	1.82	79.86
PAONI II	Others	0.62	0.10	552.63	7.33	6.88	6.66
AMALG. YEKONA I & II	Others	1.30	0.42	213.25	7.07	5.22	35.45
AMALGAMATED INDER	Others	0.90	0.12	669.23	7.48	2.65	182.43
NEW MAJRI UG TO OC	Others	0.22	0.07	238.46	3.53	1.14	210.14
SASTI OC	Others	0.14	0.00		3.24	3.97	-18.38
NEW MAJRI II (A) EXPN	Others	0.89	0.23	295.56	7.66	6.48	18.12
GOKUL	Others	0.34	0.23	49.78	3.70	3.07	20.49
DURGAPUR	Others	0.65	0.00		3.97	0.46	755.69
UKNI DEEP	Others	0.48	0.03	1500.00	4.96	0.29	1598.25
KOLARPIMPRI	Others	0.43	0.12	258.33	4.59	5.28	-12.94
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.00	0.03	-100.00	0.00	3.23	-100.00
Big Mines		3.47	1.37	154.03	31.40	15.50	102.63
Other Mines		7.23	1.86	288.29	62.85	45.88	36.99
Big Plus Mines		10.70	3.23	231.47	94.25	61.37	53.56
Rest of Mines		2.19	0.52	319.54	21.25	12.33	72.42
Total WCL		12.89	3.75	243.73	115.5	73.70	56.72

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	0.58	0.31	88.93	7.59	3.53	115.12
MUNGOLI	Big	1.02	0.27	276.38	9.94	2.58	285.84
NILJAI DEEP	Big	1.18	0.55	115.72	8.25	8.52	-3.14
MAKARDHOKRA-I	Big	0.92	0.31	193.93	7.14	1.77	304.62
GONDEGAON	Others	0.59	0.36	65.73	6.06	5.41	12.12
PAONI II	Others	0.99	0.35	181.25	4.58	2.91	57.36
MAKARDHOKRA-III /	Others	0.62	0.10	552.63	7.33	6.88	6.66
AMALG. YEKONA I & II	Others	1.30	0.42	213.25	7.07	5.22	35.45
AMALGAMATED INDER	Others	1.06	0.15	621.09	8.17	3.08	164.94
NEW MAJRI II (A) EXPN	Others	0.28	0.09	225.58	3.87	1.46	164.57
NEW MAJRI UG TO OC	Others	0.16	0.03	492.59	3.68	4.63	-20.52
GOKUL	Others	0.38	0.24	57.68	3.94	3.15	25.07
DURGAPUR	Others	0.76	0.17	349.70	4.59	1.87	145.12
UKNI DEEP	Others	0.58	0.06	900.00	5.51	0.49	1020.22
SASTI OC	Others	0.44	0.12	266.67	4.60	5.28	-12.75
UMRER EXPN	Others	0.22	0.18	25.00	0.94	1.10	-14.15
KOLARPIMPRI	Others	0.11	0.05	103.70	0.75	3.92	-80.82
Big Mines		3.70	1.44	157.30	32.92	16.39	100.90
Other Mines		8.38	2.52	232.41	68.76	51.88	32.54
Big Plus Mines		12.08	3.96	205.13	101.68	68.27	48.95
Rest of Mines		2.47	0.62	297.75	22.11	14.25	55.09
Total WCL		14.55	4.58	217.69	123.79	82.52	50.01

Table 2.2.6 (A) Departmental OBR SECL					All Figurds in MM3		
Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	2.47	2.21	11.66	10.20	10.77	-5.31
KUSMUNDA	Big	1.21	1.80	-32.82	5.23	6.34	-17.52
DIPKA	Big	0.64	0.76	-15.68	3.05	3.37	-9.60
OC	Big	0.00	0.00		0.00	0.03	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.04	0.02	135.29	0.38	0.10	265.38
UR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
IV/2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.09	0.21	-56.73	0.30	0.92	-67.28
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.13	0.14	-9.72	0.51	0.56	-8.93
Big Mines		4.32	4.77	-9.47	18.08	20.52	-11.87
Other Mines		0.19	0.37	-48.51	0.630	1.58	-60.15
Big Plus Mines		4.51	5.14	-12.27	18.71	22.10	-15.32
Rest of Mines		0.19	0.11	74.31	0.00	0.41	-100.00
Total SECL		4.70	5.25	-10.48	18.71	22.51	-16.88

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	3.67	2.70	35.72	15.85	12.06	31.43
KUSMUNDA	Big	2.46	2.00	23.12	10.92	9.52	14.67
DIPKA	Big	2.18	0.31	594.27	12.14	1.72	606.81
OC	Big	0.85	0.88	-3.74	3.62	4.91	-26.26
BAROUD	Others	1.48	0.53	179.77	6.73	1.69	298.34
CHHAL OC	Others	1.90	0.22	767.58	7.04	2.05	242.89
AMADAND	Others	0.08	0.22	-64.13	0.69	1.29	-46.23
UR	Others	1.67	1.09	52.65	7.96	4.42	80.00
JAMPALI	Others	1.31	0.62	111.63	5.38	3.47	54.75
IV/2&3	Others	0.00	0.13	-100.00	0.33	1.26	-73.67
AMLAI	Others	0.96	0.00		4.97	0.00	
BIJARI	Others	0.21	0.02	1135.29	0.71	0.39	79.64
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.83	0.48	74.37	4.29	3.08	39.22
CHIRIMIRI	Others	0.16	0.00		1.30	0.00	
Big Mines		9.16	5.90	55.28	42.52	28.20	50.77
Other Mines		8.60	3.31	159.82	39.39	17.66	123.13
Big Plus Mines		17.76	9.21	92.85	81.92	45.86	78.63
Rest of Mines		2.46	1.61	52.70	10.26	7.47	37.37
Total SECL		20.22	10.82	86.88	92.18	53.33	72.85

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	6.14	4.92	24.90	26.05	22.83	14.10
KUSMUNDA	Big	3.67	3.80	-3.40	16.15	15.86	1.80
DIPKA	Big	2.82	1.07	162.81	15.19	5.09	198.29
OC	Big	0.85	0.88	-3.74	3.62	4.93	-26.68
IV/2&3	Others	1.48	0.53	179.77	6.73	1.69	298.34
BAROUD	Others	1.90	0.22	767.58	7.04	2.05	242.89
CHHAL OC	Others	0.12	0.24	-50.00	1.07	1.39	-22.93
JAMPALI	Others	1.67	1.09	52.65	7.96	4.42	80.00
AMADAND	Others	1.31	0.62	111.63	5.38	3.47	54.75
UR	Others	0.00	0.13	-100.00	0.33	1.26	-73.67
BIJARI	Others	1.05	0.21	404.81	5.27	0.92	475.14
RO (UG)	Others	0.21	0.02	1135.29	0.71	0.39	79.64
CHIRIMIRI	Others	0.00	0.00		0.00	0.00	
DHANPURI	Others	0.83	0.48	74.37	4.29	3.08	39.22
KANCHAN OC	Others	0.29	0.14	101.39	1.81	0.56	222.86
Big Mines		13.48	10.67	26.32	60.60	48.72	24.39
Other Mines		8.79	3.68	138.92	40.02	19.24	108.07
Big Plus Mines		22.27	14.35	55.19	100.63	67.95	48.08
Rest of Mines		2.65	1.72	54.07	10.25	7.89	30.03
Total SECL		24.92	16.07	55.07	110.88	75.84	46.20

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.20	0.26	-21.09	1.29	1.29	-0.08
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.05	0.19	-72.02	0.43	0.72	-39.89
Ananta	Big	0.12	0.12	-5.69	0.57	0.54	4.43
Lingaraj	Big	0.06	0.12	-50.86	0.23	0.60	-61.85
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.04	0.01		0.28	0.09	219.10
Bharatpur	Big	0.14	0.06	120.31	0.67	0.44	53.55
Belpahar	Big	0.00	0.01	-100.00	0.00	0.02	-100.00
Balram	Big	0.12	0.00		0.81	0.31	166.56
Samaleswari	Big	0.06	0.03	113.33	0.27	0.20	37.00
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.11	0.11	-0.88	0.52	0.50	4.61
Lajkura	Others	0.10	0.08	27.16	0.52	0.38	37.63
Big Mines		0.92	0.92	0.44	5.363	4.70	14.01
Other Mines		0.10	0.08	27.16	0.52	0.39	34.10
Big Plus Mines		1.03	1.00	2.60	5.89	5.09	15.55
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.03	1.00	3.00	5.89	5.09	15.72

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	1.75	0.51	240.74	10.66	2.37	349.89
Lakhanpur	Big	3.72	0.84	341.76	21.14	7.76	172.65
Kulda	Big	0.58	1.02	-42.67	3.45	4.85	-28.76
Garjanbahal	Big	0.62	0.61	2.48	3.34	3.71	-10.05
Ananta	Big	2.28	2.03	12.49	10.54	9.78	7.74
Lingaraj	Big	0.82	1.00	-17.96	3.12	5.54	-43.65
Kaniha	Big	0.42	0.46	-9.29	2.37	2.17	9.27
Hingula	Big	0.77	0.88	-13.14	4.37	4.06	7.46
Bharatpur	Big	0.76	0.73	4.40	3.65	2.95	23.90
Belpahar	Big	0.19	0.00	6166.67	2.15	1.59	35.09
Balram	Big	0.95	0.86	11.33	5.17	4.34	19.22
Samaleswari	Big	0.71	0.88	-19.50	3.86	3.52	9.75
Siarmal	Big	0.12	0.00		1.55	0.00	
Jagannath	Big	0.42	0.36	15.24	1.90	2.27	-16.51
Lajkura	Others	0.79	0.62	27.21	3.21	3.29	-2.43
Big Mines		14.271	10.18	40.16	77.571	54.9	41.29
Other Mines		0.790	0.62	27.21	3.210	3.29	-2.43
Big Plus Mines		15.06	10.80	39.41	80.78	58.19	38.82
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		15.06	10.80	39.44	80.78	58.19	38.82

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	1.75	0.51	240.74	10.66	2.37	349.89
Lakhanpur	Big	3.93	1.10	257.23	22.44	9.05	147.97
Kulda	Big	0.58	1.02	-42.67	3.45	4.85	-28.76
Garjanbahal	Big	0.67	0.80	-15.54	3.77	4.44	-14.90
Ananta	Big	2.40	2.15	11.45	11.11	10.32	7.56
Lingaraj	Big	0.88	1.12	-21.38	3.35	6.14	-45.41
Kaniha	Big	0.42	0.46	-9.29	2.37	2.17	9.27
Hingula	Big	0.81	0.89	-8.77	4.65	4.15	11.99
Bharatpur	Big	0.90	0.79	13.76	4.32	3.38	27.73
Belpahar	Big	0.19	0.02	1075.00	2.15	1.61	33.25
Balram	Big	1.08	0.86	25.70	5.99	4.64	28.90
Samaleswari	Big	0.77	0.91	-15.13	4.13	3.72	11.22
Siarmal	Big	0.12	0.00		1.55	0.00	
Jagannath	Big	0.53	0.47	11.39	2.42	2.77	-12.71
Lajkura	Others	0.89	0.70	27.21	3.73	3.67	1.72
Big Mines		15.19	11.10	36.87	82.93	59.60	39.16
Other Mines		0.89	0.70	27.21	3.73	3.68	1.44
Big Plus Mines		16.09	11.80	36.30	86.67	63.28	36.97
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		16.09	11.80	36.36	86.68	63.29	36.96

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during August			OBR during Year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PK OC	Big	3.34	1.57	112.74	19.90	16.83	18.24
RG OC III Extn.	Big	2.12	1.73	22.54	15.25	15.13	0.79
JVR OC II	Big	2.82	1.99	41.71	16.04	13.53	18.55
Ramagundam OC I Exp. Ph II	Big	1.14	0.33	245.45	6.69	3.20	109.06
GDK V OC	Big	1.59	0.45	253.33	10.08	10.54	-4.36
Koyagudem OC II	Others	0.79	0.61	29.51	3.95	4.15	-4.82
Srirampur OC II	Others	0.70	0.61	14.75	5.53	6.38	-13.32
Khairagura OC	Others	1.12	0.03	3633.33	9.96	8.60	15.81
Total Big Mines		11.01	6.07	81.38	67.96	59.23	14.74
Total Other Mines		2.61	1.25	108.80	19.44	19.13	1.62
Total Big Plus Mines		13.62	7.32	86.07	87.40	78.36	11.54
Rest of Mines		6.97	4.30	62.09	48.10	41.88	14.84
Total SCCL		20.59	11.62	77.19	135.50	120.24	12.69

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of July, 2023 and progressive upto July, 2023 (2023-24)

(PROVISIONAL)

ITEM	PROPOSED TARGET 2023-24	Current Month July, 2023			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto July, 2023 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	380000	30100	26510	88%	25265	1245	5%	116000	110813	96%	108931	1881	2%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT.	2000	160	268	168%	211	57	27%	640	974	152%	1385	-411	-30%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	201000	15400	16967	110%	1687	15280	906%	52600	73718	140%	18613	55105	296%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	167000	15100	17347	115%	9071	8276	91%	53350	62877	118%	37668	25209	67%
TOTAL OUTSOURCING (in metre)	370000	30660	34583	113%	10969	23614	215%	106590	137568	129%	57666	79902	139%
TOTAL DRILLING (in metre)	750000	60760	61093	101%	36234	24859	69%	222590	248381	112%	166597	81784	49%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month July, 2023			Cum. Ach. upto July, 2023 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180	0	0.00	-	30	52.63	175%
Outsourcing (in Line km)	500	0	0.00	-	140	2.66	2%
Total (in Line km)	680	0	0.00	-	170	55.29	33%

FINANCIALS:

ITEM	2023-24		2022-23	
	Quarter-1	Cumulative	Quarter-1	Cumulative
PROFIT/LOSS (PBT) (Rs. Crore) (Audited)	99.73	99.73	82.17	82.17

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL JUL.'2023	ACTUAL 2023-24 (till JUL.'23)	UNDER PREPARATION
1. GEOLOGICAL REPORTS	1	7	25
2. OTHER REPORTS (incl. PR, EMP, etc.)	15	73	126
Total	16	80	151

MANPOWER:

Manpower as on	01.04.2023	01.08.2023	01.07.2023	Reduction from 01.04.2023
	2855	2829	2839	26

Performance of Coal PSUs

SumJulyy of Performance of Coal Companies

Month July'2023

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During July 2023			July'2022	Upto		Growth(%)	
	Target	Actual	Achievement		July'2023	July'2022	M-O-M	Y-O-Y
ECL	0.83	0.77	92.65	0.72	3.12	2.88	6.22	8.33
BCCL	0.07	0.03	44.93	0.06	0.24	0.34	-46.55	-29.41
CCL	0.06	0.07	117.54	0.08	0.26	0.31	-16.25	-16.13
NCL								
WCL	0.29	0.24	82.88	0.22	0.96	0.96	9.01	0.00
SECL	0.80	1.05	130.88	0.92	4.01	3.67	14.61	9.26
MCL	0.03	0.04	125.00	0.03	0.15	0.12	48.15	25.00
CIL	2.08	2.20	105.62	2.03	8.74	8.28	8.48	5.56
SCCL	0.68	0.42	61.76	0.49	1.85	2.01	-14.29	-7.96
Total	2.76	2.62	94.82	2.52	10.59	10.29	4.05	2.92

(iia) Open Cast Production- Departmental

All figures in MT

Subs	During July 2023			July'2022	Upto		Growth(%)	
	Target	Actual	Achievement		July'2023	July'2022	M-O-M	Y-O-Y
ECL	0.30	0.42	140.00	0.50	2.03	2.29	-16.00	-11.35
BCCL	0.67	0.94	140.30	0.69	3.23	2.61	36.23	23.75
CCL	1.16	0.89	76.72	1.04	3.76	3.73	-14.42	0.80
NCL	10.97	11.56	105.38	10.95	46.09	43.29	5.57	6.47
WCL	1.12	1.02	91.07	0.58	6.86	7.68	75.86	-10.68
SECL	0.00	1.29		1.03	6.86	7.76	25.24	-11.60
MCL	2.78	2.26	81.29	2.93	10.25	11.60	-22.87	-11.64
NEC								
CIL	17.00	18.39	108.18	17.72	79.06	78.95	3.78	0.14
SCCL	4.11	2.14	52.21	1.93	10.74	11.74	11.23	-8.52
Total	21.11	20.53	97.29	19.65	89.80	90.69	4.51	-0.98

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During July 2023			July'2022	Upto		Growth(%)	
	Target	Actual	Achievement		July'2023	July'2022	M-O-M	Y-O-Y
ECL	1.97	1.92	97.46	1.30	7.79	5.84	47.69	33.39
BCCL	2.06	2.39	116.02	2.18	9.67	7.84	9.63	23.34
CCL	5.18	4.86	93.82	4.45	19.29	17.21	9.21	12.09
NCL								
WCL	1.66	1.49	89.76	0.85	10.99	7.28	75.29	50.96
SECL	10.66	10.78	101.13	7.18	43.95	33.40	50.14	31.59
MCL	11.68	11.65	99.74	11.63	49.60	48.22	0.17	2.86
NEC	0.01	0.00	0.00	0.02	0.03	0.06	-100.00	-50.00
CIL	33.23	33.08	99.55	27.61	141.33	119.85	19.81	17.92
SCCL	0.00	1.73		0.87	8.81	6.45	99.76	36.59
Total	33.23	34.81	104.77	28.48	150.14	126.30	22.25	18.88

(ii) Open Cast Production*All figures in MT*

Subs	During July 2023			July'2022	Upto		Growth(%)	
	Target	Actual	Achievement		July'2023	July'2022	M-O-M	Y-O-Y
ECL	2.27	2.34	103.08	1.80	9.82	8.13	30.00	20.79
BCCL	2.73	3.33	121.98	2.87	12.90	10.45	16.03	23.44
CCL	6.34	5.75	90.69	5.49	23.05	20.94	4.74	10.08
NCL	10.97	11.56	105.38	10.95	46.09	43.29	5.57	6.47
WCL	2.78	2.51	90.29	1.43	17.85	14.96	75.52	19.32
SECL	10.66	12.07	113.23	8.21	50.81	41.16	47.02	23.45
MCL	14.46	13.91	96.20	14.56	59.85	59.82	-4.46	0.05
NEC	0.01	0.00	0.00	0.02	0.03	0.06	-100.00	-50.00
CIL	50.23	51.47	102.47	45.33	220.39	198.81	13.55	10.85
SCCL	4.11	3.88	94.43	2.79	19.55	18.19	38.72	7.48
Total	54.34	55.35	101.86	48.12	239.94	217.00	15.01	10.57

(iii) Total Coal Production*All figures in MT*

Subs	During July 2023			July'2022	Upto		Growth(%)	
	Target	Actual	Achievement		July'2023	July'2022	M-O-M	Y-O-Y
ECL	3.10	3.11	100.29	2.52	12.94	11.01	23.18	17.53
BCCL	2.80	3.36	120.08	2.93	13.14	10.79	14.79	21.78
CCL	6.40	5.82	90.93	5.57	23.31	21.25	4.43	9.69
NCL	10.97	11.56	105.38	10.95	46.09	43.29	5.57	6.47
WCL	3.07	2.75	89.58	1.65	18.81	15.92	66.59	18.15
SECL	11.46	13.12	114.46	9.13	54.82	44.83	43.76	22.28
MCL	14.49	13.95	96.26	14.59	60.00	59.94	-4.37	0.10
NEC	0.01	0.00	0.00	0.02	0.03	0.06	-100.00	-50.00
CIL	52.31	53.67	102.61	47.33	229.15	207.09	13.42	10.65
SCCL	4.78	4.30	89.98	3.28	21.40	20.19	30.83	5.99
Total	57.09	57.97	101.54	50.63	250.53	227.29	14.48	10.22

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During July			Production Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	3.19	2.52	26.45	12.52	10.06	24.44
CCL	1.19	1.36	-12.09	5.29	5.24	1.07
WCL	0.01	0.01	-25.00	0.03	0.03	-26.47
SECL	0.02	0.02	0.00	0.07	0.08	-2.67
CIL	4.41	3.91	12.82	17.91	15.41	16.25

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During July			Production Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.10	0.14	-24.64	0.41	0.54	-25.55
CCL	0.07	0.05	37.08	0.30	0.14	107.75
CIL	0.17	0.19	-8.71	0.70	0.69	2.04

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During July			Production Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.22	0.22	0.00	0.78	0.76	3.31
CCL	0.11	0.04	171.60	0.39	0.15	168.03
CIL	0.33	0.26	27.20	1.17	0.90	30.16

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during July 2023 (in%)			Actual Status upto July 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	1	85	73	86	86	56	65	76	54	71
BCCL	1	85	73	86	77	55	71	56	40	71
CCL										
NCL	23	85	73	86	84	78	93	83	77	93
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										
SCCL	1	85	73	86	79	46	58	84	50	60

Subs	No of Units	CMPDI Norms			Actual Status during July 2023 (in%)			Actual Status upto July 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	53	80	58	73	76	38	50	78	47	60
BCCL	87	80	58	73	82	46	56	81	48	59
CCL	97	80	58	73	80	50	63	80	50	63
NCL	112	80	58	73	74	45	61	75	45	61
WCL	92	80	58	73	80	29	36	80	40	50
SECL	83	80	58	73	78	41	53	77	37	48
MCL	76	80	58	73	83	18	22	84	22	26
SCCL	71	80	58	73	82	42	51	82	51	62

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during July 2023 (in%)			Actual Status upto July 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL	1	80	60	75	92	11	12	89	11	12
NCL	8	80	60	75	87	43	50	91	44	49
WCL										
SECL										
MCL	18	80	60	75	79	35	44	75	41	55
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during July 2023 (in%)			Actual Status upto July 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	191	67	50	75	81	26	32	78	34	43
BCCL	316	67	50	75	83	28	34	79	28	35
CCL	358	67	50	75	79	42	53	81	44	54
NCL	508	67	50	75	73	45	62	75	45	60
WCL	375	67	50	75	80	19	24	80	30	38
SECL	517	67	50	75	79	33	42	78	30	38
MCL	325	67	50	75	87	11	13	85	14	16
SCCL	449	67	50	75	80	25	31	79	33	42

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during July 2023 (in%)			Actual Status upto July 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	81	70	45	64	75	17	23	75	19	25
BCCL	93	70	45	64	77	14	18	73	15	21
CCL	176	70	45	64	77	16	21	78	15	19
NCL	169	70	45	64	73	27	37	73	26	36
WCL	159	70	45	64	78	19	24	76	22	29
SECL	138	70	45	64	77	40	52	75	36	48
MCL	141	70	45	64	76	18	24	74	18	24
SCCL	112	70	45	64	74	20	27	73	23	32

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during July 2023 (in%)			Actual Status upto July 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	48	78	40	51	85	13	15	81	16	20
BCCL	80	78	40	51	77	22	29	74	23	31
CCL	106	78	40	51	91	20	22	90	21	23
NCL	130	78	40	51	81	26	32	78	25	32
WCL	72	78	40	51	85	6	7	88	10	11
SECL	86	78	40	51	89	32	36	86	30	35
MCL	65	78	40	51	93	6	6	94	8	9
SCCL	58	78	40	51	85	15	18	79	21	27

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During July 2023				Upto		Growth (%)	
	Target	Actual	Achievement	July'2022	July'2023	July'2022	M-O-M	Y-O-Y
ECL	1.70	1.78	104.71	1.97	7.43	8.61	-9.64	-13.70
BCCL	1.54	1.59	103.25	1.40	5.89	5.50	13.57	7.09
CCL	2.06	2.55	123.79	2.41	9.06	9.57	5.81	-5.33
NCL	7.42	10.90	146.90	7.18	39.94	28.78	51.81	38.78
WCL	2.17	1.66	76.50	0.84	8.28	8.82	97.62	-6.12
SECL	5.79	4.70	81.17	5.25	18.71	22.51	-10.48	-16.88
MCL	3.00	1.03	34.33	1.00	5.89	5.09	3.00	15.72
CIL	23.68	24.21	102.24	20.05	95.21	88.89	20.75	7.11
SCCL	3.65	2.57	70.38	1.89	15.26	14.84	35.96	2.83
Total	27.33	26.78	97.98	21.94	110.47	103.73	22.06	6.50

(ii) Contractual OBR

Subs	During July 2023				Upto		Growth (%)	
	Target	Actual	Achievement	July'2022	July'2023	July'2022	M-O-M	Y-O-Y
ECL	7.80	10.41	133.46	7.04	43.27	31.91	47.87	35.60
BCCL	8.66	11.99	138.45	8.00	47.48	32.91	49.88	44.27
CCL	6.94	8.13	117.15	7.25	30.90	28.97	12.14	6.66
NCL	25.95	32.45	125.05	27.58	130.99	114.13	17.66	14.77
WCL	13.99	12.89	92.14	3.75	115.50	73.70	243.73	56.72
SECL	12.81	20.22	157.85	10.82	92.18	53.33	86.88	72.85
MCL	16.86	15.06	89.32	10.80	80.78	58.19	39.44	38.82
NEC	0.08	0.09	112.50	0.14	0.49	0.50	-35.71	-2.00
CIL	93.09	111.26	119.52	75.39	541.59	393.65	47.58	37.58
SCCL	25.85	18.02	69.71	9.73	120.24	105.40	85.20	14.08
Total	118.94	129.28	108.69	85.12	661.83	499.05	51.88	32.62

(iii) Total OBR*All figures in MM3*

Subs	During July 2023				Upto		Growth (%)	
	Target	Actual	Achievement	July'2022	July'2023	July'2022	M-O-M	Y-O-Y
ECL	9.50	12.20	128.42	9.01	50.71	40.51	35.41	25.18
BCCL	10.20	13.59	133.24	9.41	53.37	38.40	44.42	39.00
CCL	9.00	10.68	118.67	9.66	39.96	38.54	10.56	3.68
NCL	33.37	43.35	129.91	34.77	170.92	142.92	24.68	19.59
WCL	16.16	14.55	90.04	4.58	123.79	82.52	217.69	50.01
SECL	18.60	24.92	133.98	16.07	110.88	75.85	55.07	46.18
MCL	19.87	16.09	80.98	11.80	86.68	63.27	36.36	37.00
NEC	0.08	0.09	112.50	0.14	0.49	0.50	-35.71	-2.00
CIL	116.77	135.47	116.01	95.45	636.79	482.54	41.93	31.97
SCCL	29.50	20.59	69.79	11.62	135.50	120.24	77.21	12.69
Total	146.27	156.06	106.69	107.07	772.29	602.78	45.76	28.12

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	2.33	2.24	9.01	8.93	4.02	0.93
BCCL	2.48	2.12	9.33	8.66	17.00	7.76
CCL	3.93	3.41	15.87	15.27	15.47	3.92
NCL	4.89	4.29	19.04	16.68	14.03	14.19
WCL	2.97	1.34	12.75	10.91	121.16	16.87
SECL	5.51	5.32	20.79	20.60	3.65	0.90
MCL	8.14	10.11	36.19	40.89	-19.44	-11.48
NEC	0.00	0.00	0.00	0.00		
CIL	30.26	28.83	122.97	121.92	4.97	0.86
SCCL	3.06	2.13	15.44	13.63	43.66	13.28
Total	33.32	30.96	138.41	135.55	7.64	2.11

(ii) Road

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	0.21	0.31	1.04	1.19	-30.39	-12.53
BCCL	0.91	0.87	3.70	3.18	5.07	16.53
CCL	2.70	2.93	12.33	11.08	-7.62	11.26
NCL	1.99	2.43	8.09	9.41	-18.14	-14.04
WCL	1.87	1.16	9.57	8.99	60.67	6.52
SECL	6.34	3.84	26.36	19.85	64.93	32.78
MCL	5.87	5.17	24.03	19.25	13.61	24.84
NEC	0.00	0.00	0.00	0.00		
CIL	19.89	16.70	85.12	72.94	19.12	16.69
SCCL	0.98	0.83	4.59	4.54	18.07	1.10
Total	20.87	17.53	89.71	77.48	19.07	15.78

(iii) MGR

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	0.65	0.29	2.59	1.63	123.45	59.08
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	4.71	4.71	18.65	18.81	-0.06	-0.81
WCL	0.00	0.00	0.00	0.00		
SECL	2.16	1.99	9.58	8.43	8.32	13.59
MCL	0.87	0.97	3.50	4.14	-10.68	-15.47
NEC	0.00	0.00	0.00	0.00		
CIL	8.39	7.97	34.31	33.00	5.23	3.98
SCCL	0.51	0.37	2.50	2.32	37.84	7.76
Total	8.90	8.34	36.81	35.32	6.68	4.23

(iv) Conveyor Belt

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	0.26	0.26	1.07	0.98	-2.29	8.65
WCL	0.01	0.03	0.06	0.32	-76.00	-80.25
SECL	0.62	0.61	2.30	2.27	2.31	1.14
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.88	0.89	3.43	3.58	-1.23	-4.16
SCCL	0.04	0.02	0.18	0.15	66.67	23.29
Total	0.92	0.92	3.61	3.73	0.55	-3.09

(iv) Total Despatch- All Modes

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	3.20	2.85	12.69	11.80	12.28	7.54
BCCL	3.39	3.00	13.03	11.81	13.00	10.33
CCL	6.64	6.33	28.20	26.35	4.90	7.02
NCL	11.83	11.69	46.79	45.93	1.20	1.87
WCL	4.93	2.55	23.01	20.58	93.33	11.81
SECL	14.64	11.76	59.00	51.17	24.49	15.30
MCL	14.88	16.25	63.71	64.27	-8.43	-0.87
NEC	0.01	0.02	0.03	0.05	-50.00	-40.00
CIL	59.51	54.45	246.46	231.95	9.29	6.26
SCCL	4.59	3.36	22.71	20.63	36.61	10.08
Total	64.10	57.81	269.17	252.58	10.88	6.57

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	2.55	2.31	10.38	9.66	10.17	7.42
BCCL	2.75	2.32	10.45	9.22	18.51	13.31
CCL	5.62	5.67	23.77	22.86	-0.93	4.00
NCL	10.34	10.77	41.46	41.85	-3.96	-0.93
WCL	4.11	2.27	20.01	18.85	81.15	6.18
SECL	11.60	10.75	47.56	45.63	7.90	4.23
MCL	10.95	12.96	47.51	51.50	-15.47	-7.74
NEC	0.00	0.00	0.00	0.00		
CIL	47.93	47.05	201.15	199.57	1.86	0.79
SCCL	4.08	2.82	19.50	17.21	44.68	13.31
Total	52.01	49.87	220.65	216.78	4.28	1.78

(ii) CPP

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	0.02	0.01	0.05	0.03	128.57	104.00
BCCL	0.00	0.01	0.00	0.01	-100.00	-100.00
CCL	0.33	0.17	0.94	0.59	98.80	59.66
NCL	0.61	0.61	2.25	2.14	0.66	5.10
WCL	0.29	0.07	0.87	0.51	306.94	71.94
SECL	0.29	0.41	2.11	1.17	-28.40	80.19
MCL	2.22	1.73	9.38	5.13	28.63	82.68
NEC	0.00	0.00	0.00	0.00		
CIL	3.77	3.00	15.60	9.57	25.73	62.98
SCCL	0.15	0.14	0.98	0.79	7.14	24.05
Total	3.92	3.14	16.58	10.36	24.90	60.01

(ii) Steel Sector

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	0.03	0.04	0.16	0.11	-10.53	41.82
BCCL	0.09	0.11	0.36	0.37	-16.22	-2.43
CCL	0.08	0.04	0.29	0.13	110.53	122.73
NCL			0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.03	0.00	0.07	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.24	0.19	0.88	0.61	26.74	43.95
SCCL						
Total	0.24	0.19	0.88	0.61	26.74	43.95

(iii) Cement Sector

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	0.03	0.02	0.12	0.06	63.16	90.16
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.03	0.04	0.12	0.13	-20.93	-4.80
WCL	0.16	0.07	0.58	0.46	127.94	25.97
SECL	0.16	0.09	0.60	0.40	73.91	49.63
MCL	0.01	0.01	0.06	0.04	0.00	50.00
NEC	0.00	0.00	0.00	0.00		
CIL	0.39	0.24	1.47	1.09	66.95	35.60
SCCL	0.14	0.13	1.05	0.90	7.69	16.67
Total	0.53	0.37	2.52	1.99	45.90	27.03

(iv) Sponge Iron Sector

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	0.00	0.01	0.02	0.05	-92.31	-55.10
BCCL	0.00	0.00	0.00	0.00		
CCL	0.08	0.07	0.30	0.24	12.68	22.22
NCL	0.04	0.03	0.11	0.11	25.00	7.62
WCL	0.02	0.02	0.08	0.09	-10.53	-12.50
SECL	0.02	0.36	1.28	1.32	-94.46	-3.18
MCL	0.18	0.11	0.73	0.49	59.29	49.38
NEC	0.00	0.00	0.00	0.00		
CIL	0.33	0.61	2.52	2.29	-44.96	9.68
SCCL	0.01	0.02	0.09	0.13	-47.37	-32.09
Total	0.34	0.62	2.61	2.43	-45.03	7.38

(iv) Total Offtake-All Sectors

Subs	July'2023	Despatch Status			Growth(%)	
	Actual	July'2022	Upto July'2023	Upto July'2022	M-O-M	Y-O-Y
ECL	3.20	2.85	12.69	11.80	12.28	7.54
BCCL	3.39	3.00	13.03	11.81	13.00	10.33
CCL	6.64	6.33	28.20	26.35	4.90	7.02
NCL	11.83	11.69	46.79	45.93	1.20	1.87
WCL	4.93	2.55	23.01	20.58	93.33	11.81
SECL	14.64	11.76	59.00	51.17	24.49	15.30
MCL	14.88	16.25	63.71	64.27	-8.43	-0.87
NEC	0.01	0.02	0.03	0.05	-50.00	-40.00
CIL	59.51	54.45	246.46	231.95	9.29	6.26
SCCL	4.59	3.36	22.71	20.63	36.61	10.08
Total	64.10	57.81	269.17	252.58	10.88	6.57

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Juy'31 2022	July'31 2023	July'2022	July'2023	July'2022	July'2023
ECL	1.85	2.40	11.01	12.94	16.80	18.55
BCCL	1.11	2.86	10.79	13.14	10.29	21.77
CCL	2.42	3.70	21.25	23.31	11.39	15.87
NCL	4.52	4.12	43.29	46.09	10.44	8.94
WCL	3.75	6.35	15.92	18.81	23.56	33.76
SECL	10.3	19.41	44.83	54.82	22.98	35.41
MCL	12.01	13.14	59.94	60.00	20.04	21.90
NEC	0.04	0.05	0.06	0.03	67.80	166.67
CIL	36.01	52.03	207.09	229.15	17.39	22.71
SCCL	3.79	4.62	20.19	21.40	18.78	21.61
Total	39.80	56.65	227.28	250.55	17.51	22.61

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During July 2023			July' 2022	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	2.20	1.86	84.55	2.10	-11.43	6.50	7.99	-18.71
Outsourced	0.10	0.17	170.00	0.20	-15.00	0.58	0.64	-8.61
Total	2.30	2.03	88.26	2.30	-11.74	7.08	8.63	-17.96
Coal Production (MT)	0.80	0.76	95.00	0.92	-17.39	2.87	3.47	-17.20

Table 5.2: Production of Power (MU)

Company	During July 2023			July' 2022	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
NLCIL	1778.00	1445.02	81.27	1631.42	-11.43	5411.94	7165.72	-24.47
NTPL	538.00	338.86	62.99	511.18	-33.71	1777.11	1939.81	-8.39
Total	2316.00	1783.88	77.02	2142.60	-16.74	7189.05	9105.53	-21.05

Table 5.3: Source-wise power generation (MU)

Sources	During July 2023			July' 2022	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Thermal Power	2124.00	1597.86	75.23	1953.15	-18.19	6463.44	8338.00	-22.48
Wind Power	17.19	2.08	12.10	8.69	-76.06	7.82	30.05	-73.98
Solar Power	174.81	183.94	105.22	180.76	1.76	717.79	737.48	-2.67
Total	2316.00	1783.88	77.02	2142.60	-16.74	7189.05	9105.53	-21.05

Table 5.4: Productivity

Mode of Production	Productivity during July 2023			July' 2022	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Mines (in te)	19.57	16.93	86.51	19.56	-13.45	14.88	18.73	-20.56
TPP (Kwh)	40202	34747	86.43	41987	-17.24	36101	44863	-19.53

Table 5.5: OBR (in MM3)

Mode	During July 2023			July' 2022	Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	14.36	10.38	72.30	12.92	-19.66	45.82	50.44	-9.15
Outsourced	1.07	1.09	101.49	0.68	60.47	4.32	2.66	62.26
Total	15.43	11.47	74.33	13.60	-15.66	50.14	53.10	-5.57

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during July 2023 (in%)		Actual Status during July 2022 (in%)		Actual Status upto July 2023 (in%)		Actual Status upto July 2022 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	50.55	96.49	65.86	96.29	54.89	97.44	60.62	96.52	-5.73	0.92
Mine 1A	44.01	93.39	62.55	98.69	51.69	95.14	61.37	96.65	-9.68	-1.51
Mine 2	48.72	98.63	53.32	98.96	48.16	98.77	56.90	98.63	-8.74	0.14

**Table 5.7: Sales
Power Sales**

Subs	During July 2023		July' 2022	Growth(%) M-o-M	Upto July		
	Target	Actual			FY24	FY23	Growth(%) Y-o-Y
NLCIL (MU)	1580.88	1239.97	1415.18	-12.38	4626.7	6254.74	-26.03
NTPL (MU)	507.00	310.65	475.99	-34.74	1649.06	1804.57	-8.62
Total Exp (MU)	2087.88	1550.62	1891.17	-18.01	6275.76	8059.31	-22.13
Lignite Sales							
M/s TAQA (LT)	1.23	1.30	1.46	-10.96	5.62	6.30	-10.79
Direct Sales (LT)	0.83	0.00	0.48	-100.00	0.00	3.19	-100.00
Barsingsar Lignite Sales	0.00	0.62	0.74	-16.22	2.19	2.63	-16.73
Total Sales (LT)	2.06	1.92	2.68	-28.36	7.81	12.12	-35.56

Coal Sales

Supply to End - use plant NTPL	8.00	3.62	3.98	-9.05	12.05	15.54	-22.46
Coal Sale to NTPC (Under MoU)		2.05	4.10	-50.00	8.26	18.92	-56.34
Coal e-auction		1.78	0.67	165.67	10.88	1.41	671.63
Coal (LT)	8.00	7.45	8.75	-14.86	31.19	35.87	-13.05

Financial Performance

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during July			Exp upto July		
			FY 24	FY 23	Growth M-o-M (%)	FY 24	FY 23	Growth Y-o-Y (%)
ECL	1,250.00	362.50	72.44	99.00	↓ -26.83	274.97	172.49	↑ 59.41
BCCL	1,000.00	250.00	79.60	54.28	↑ 46.65	260.15	174.84	↑ 48.79
CCL	2,050.00	615.00	(13.80)	267.46	↓ -105.16	925.62	617.06	↑ 50.00
NCL	2,150.00	688.00	697.76	196.77	↑ 254.61	1,257.05	689.81	↑ 82.23
WCL	1,000.00	296.65	76.42	33.37	↑ 129.01	297.50	216.92	↑ 37.15
SECL	5,100.00	1,632.00	325.70	353.87	↓ -7.96	948.06	979.75	↓ -3.23
MCL	3,500.00	848.58	173.38	285.52	↓ -39.28	608.47	951.33	↓ -36.04
CMPDIL	35.00	11.67	2.06	6.10	↓ -66.23	3.44	7.85	↓ -56.18
CIL & others	515.00	50.00	42.30	1.36	↑ 3,010.29	125.30	522.10	↓ -76.00
CIL	16,600.00	4,754.40	1,455.86	1,297.74	↑ 12.18	4,700.56	4,332.15	↑ 8.50
SCCL	1,650.00	147.73	95.62	67.98	↑ 40.66	315.43	370.06	↓ -14.76
NLCIL Stand Alone	1,015.00	83.49	122.74	7.76	↑ 1,481.70	414.61	97.56	↑ 324.98
NLCIL JVs	1,865.00	202.98	388.75	130.77	↑ 197.28	841.59	505.42	↑ 66.51
NLCIL	2,880.00	286.47	511.49	138.53	↑ 269.23	1,256.20	602.98	↑ 108.33
Total	21,130.00	5,188.60	2,062.97	1,504.25	↑ 37.14	6272.19	5305.19	↑ 18.23

5A : Head-wise Capital Expenditure
in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in July'23	Upto July'23	% Expenditure
1	Plant & Machinery	3,343.81	633.72	1,357.84	18.95
2	Safety Plant & Machinery	1,016.00	74.42	151.09	7.32
3	Development	1,149.64	122.84	249.10	10.69
4	Buiding (Factory)	65.00	4.37	18.77	
5	Building (Others)	998.90	41.56	203.04	4.16
6	Furniture & Fixtures	9.69	0.27	3.24	2.79
7	Lands	3,799.00	199.38	1,650.13	5.25
8	Vehicles	7.48	0.17	0.17	
9	Transporation including Railway Sidings etc.	6,604.58	392.72	1,316.59	5.95
10	Environment	-	-	-	
11	Solar Power	1,032.00	54.31	161.35	
12	TPP	250.00	10.33	37.37	
13	Others	2,852.81	528.88	1,123.50	18.54
Total		21,130.00	2062.97	6272.19	9.76

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in July 2023	Upto July 2023	% Expenditure
1	Plant & Machinery	1965	564.49	1082.72	28.73
2	Safety Plant & Machinery	1016.00	74.42	151.09	7.32
3	Development	824	117.71	231.61	14.29
4	Buiiding (Factory)				
5	Building (Others)	757	5.28	159.9	0.70
6	Furniture & Fixtures				
7	Lands	2907.00	130.61	1311.43	4.49
8	Vehicles				
9	Transporation including Railway	6441	387.18	1295.57	6.01
10	Environment				
11	Solar Power	730	44.61	138	6.11
12	TPP				
13	Others	1959	131.56	330.24	6.72
Total		16600	1455.86	4700.56	8.77

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in July 2023	Upto July 2023	% Expenditure
1	Plant & Machinery	239.65	18.04	47.94	7.53
2	Safety Plant & Machinery				
3	Development	209.83	5.13	17.49	2.44
4	Buiiding (Factory)	65	3.15	5.84	4.85
5	Building (Others)	100	13.22	20.04	13.22
6	Furniture & Fixtures	9.69	0.27	3.24	2.79
7	Lands	500.00	34.02	157.39	6.80
8	Vehicles	5.83	0.17	0.17	2.92
9	Railway Sidings	70	2.77	7.08	3.96
10	Environment				
11	Solar Power	200.00	8.52	18.87	4.26
12	STPP	250	10.33	37.37	4.13
13	Others				
Total		1650	95.62	315.43	5.80

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in July 2023	Upto July 2023	% Expenditure
1	Plant & Machinery	1,139.16	51.19	227.18	4.49
2	Safety Plant & Machinery		-	-	
3	Development	115.81	-	-	
4	Buiiding (Factory)	-	1.22	12.93	
5	Building (Others)	141.90	23.06	23.10	16.25
6	Furniture & Fixtures	-	-	-	
7	Lands	392.00	34.75	181.31	8.86
8	Vehicles	1.65	-	-	
9	Railway Sidings	93.58	2.77	13.94	2.96
10	Environment	0.09			
11	Solar Power	102.00	1.18	4.48	
12	TPP				
13	Others	893.81	397.32	793.26	44.45
Total		2,880.00	511.49	1,256.20	17.76

Total Manpower of CIL & its subsidiaries

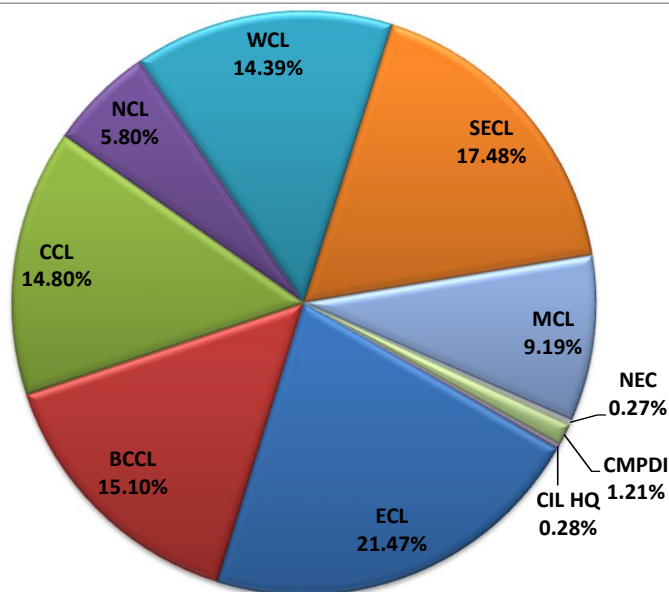


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	July' 23	April'23	Change
ECL	50424	51074	-650
BCCL	35455	37037	-1582
CCL	34763	34975	-1582
NCL	13632	13753	-121
WCL	33791	34390	-599
SECL	41058	41832	-774
MCL	21591	21827	-236
NEC	625	667	-42
CMPDI	2839	2855	-16
DCC	128	133	-5
CIL HQ	655	667	-12
Total CIL	234961	239210	-4249
SCCL	42,561	42733	-172
NLCIL	10420	10781	-361
Total Manpower	287942	292724	-4782

Company-wise Debtors Due chart as on 31st July' 23

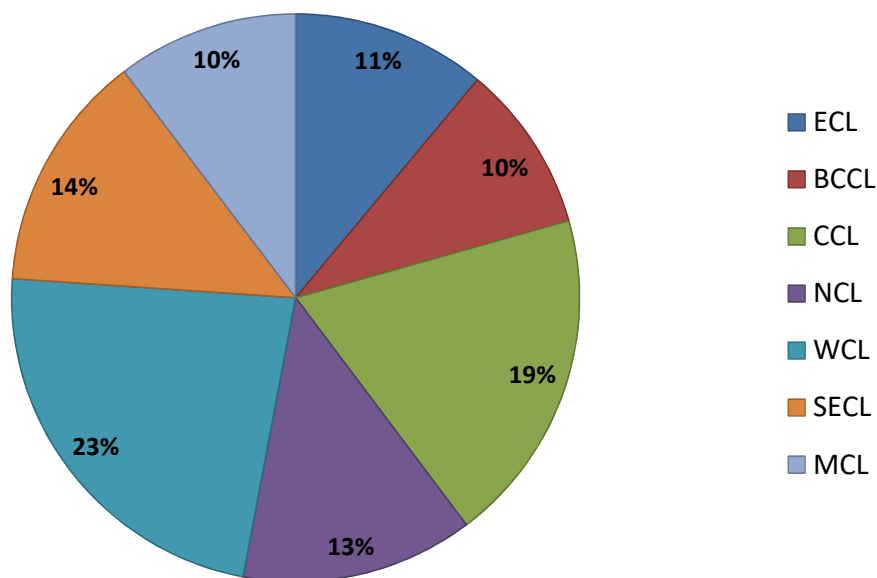


Table 7.1: Debtors due as on 31st July'23

Rs Cr

Subsidiary/Company	Due as on last Day of		
	July'23	Mar'23	Change
ECL	1861.33	1,825.52	35.81
BCCL	1609.98	1,300.38	309.60
CCL	3216.00	3,666.00	-450.00
NCL	2225.29	1,688.76	536.53
WCL	3890.79	3,412.29	478.50
SECL	2290.72	2,199.44	91.28
MCL	1735.66	1,135.47	600.19
NEC	11.17	11.17	
Total CIL (incl NEC)	16840.94	15239.03	1,601.91
SCCL	5600.20	3250.60	2,349.60
NLCIL	6040.27	5815.01	225.26
NTPL	681.52	760.95	-79.43
Total NLCIL	6721.79	6575.96	145.83
Total Debtors Due	29162.93	25065.59	4,097.34

Age-wise Debtors Dues chart as on 31st July' 23

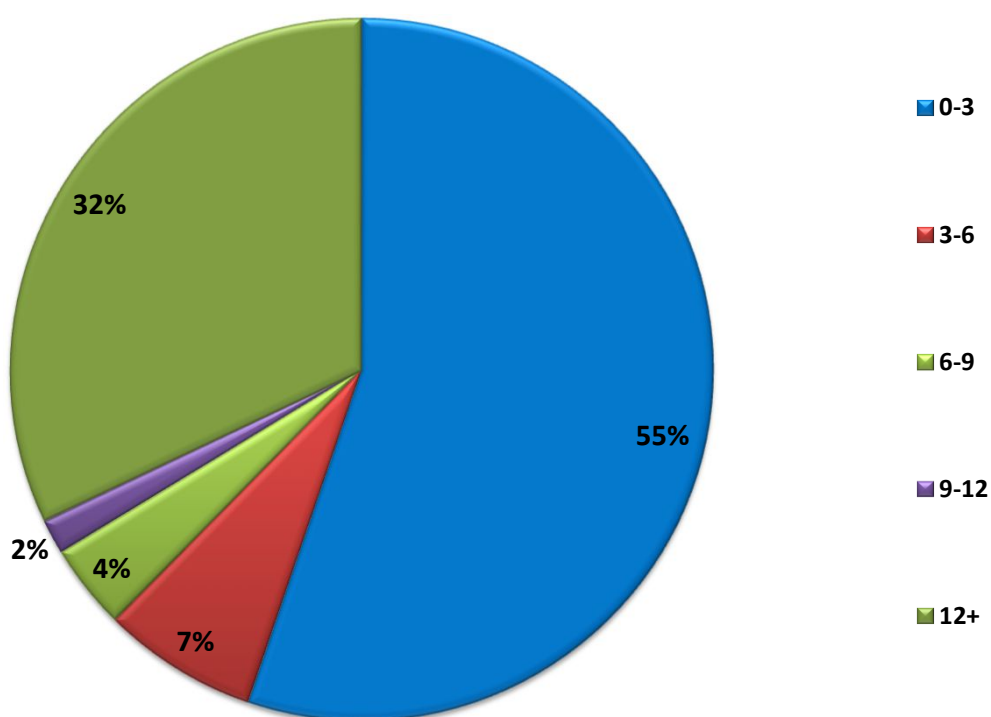


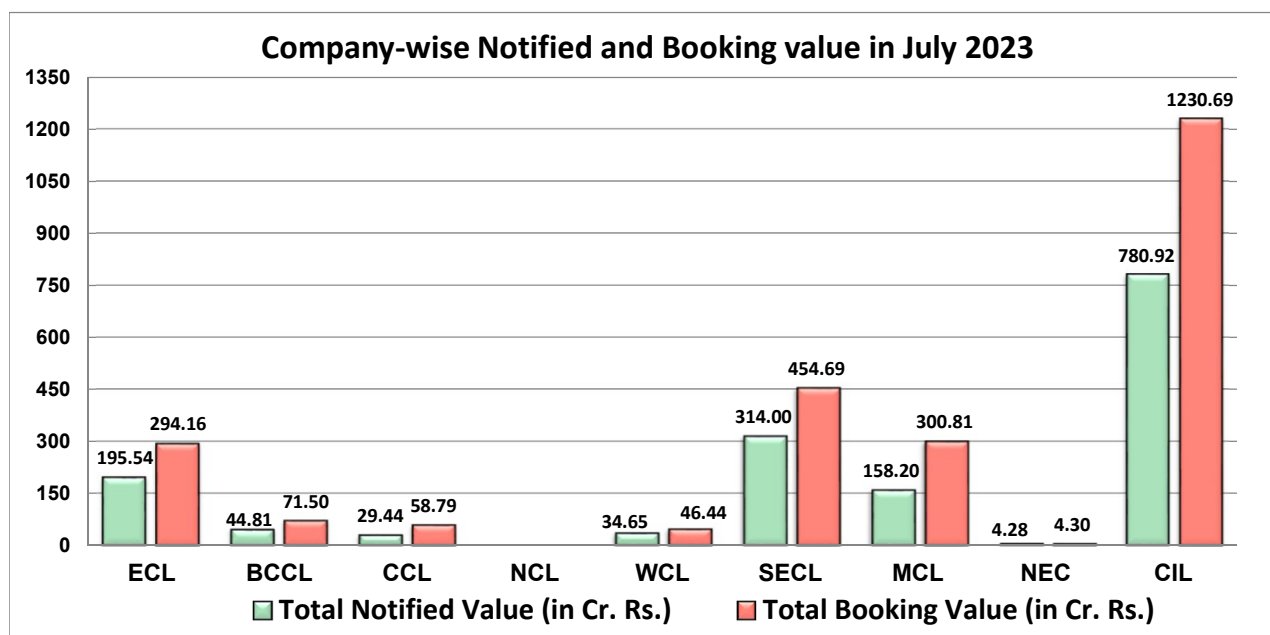
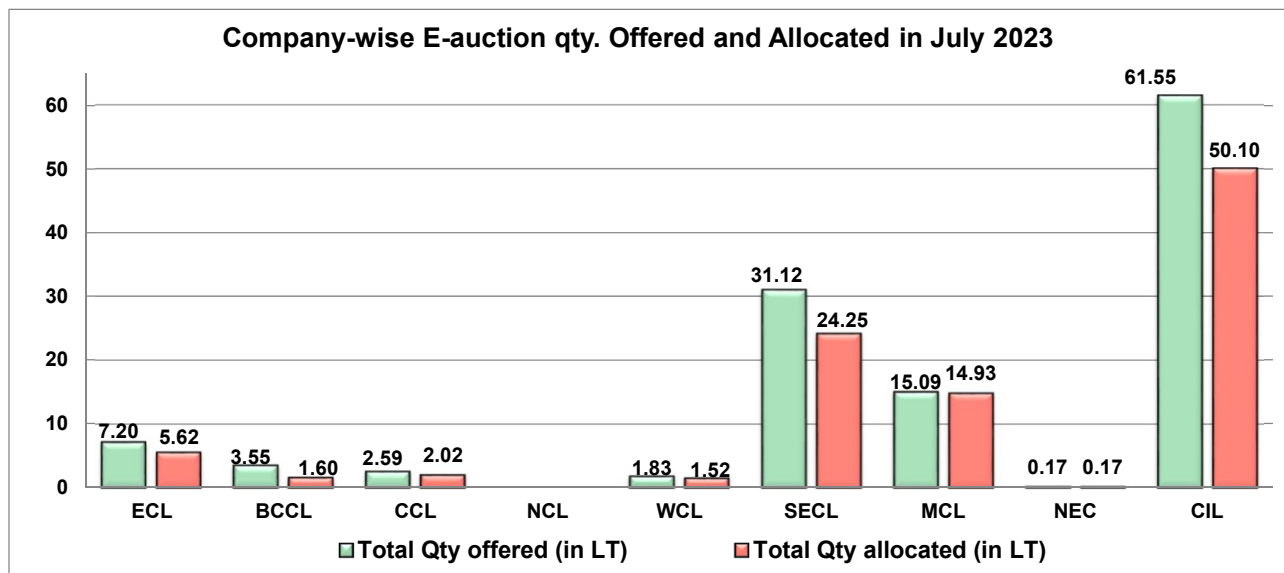
Table 7.3: Age-wise Debtors Dues as on 31st July'23

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	467.18	80.30	135.00	37.49	1141.36	1861.33
BCCL	912.92	165.38	58.52	0.00	473.16	1609.98
CCL	1318.00	582.00	269.00	95.00	953.00	3216.00
NCL	1323.00	0.00	0.00	135.53	766.76	2225.29
WCL	3064.43	0.00	0.00	0.00	826.36	3890.79
SECL	1160.53	-38.91	7.71	0.00	1161.39	2290.72
MCL	1050.47	415.49	190.54	0.00	79.16	1735.66
Total CIL	9296.53	1204.26	660.77	268.02	5401.19	16829.77
Percentage Share	55.24	7.16	3.93	1.59	32.09	100.00

Table 8.1: E-auction company-wise

In July 2023, 50.10 LT of coal allocated against 61.55 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 58 % premium over notified price in July 2023.



Company-wise Performance during July'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	7.20	3.55	2.59		1.83	31.12	15.09	0.17	61.55
Total Qty allocated (in LT)	5.62	1.60	2.02		1.52	24.25	14.93	0.17	50.10
Percentage Qty allocated (in %)	78%	45%	78%		83%	78%	99%	100%	81%
Total Notified Value (in Cr. Rs.)	195.54	44.81	29.44		34.65	314.00	158.20	4.28	780.92
Total Booking Value (in Cr. Rs.)	294.16	71.50	58.79		46.44	454.69	300.81	4.30	1230.69
% increase over Notified Price	50%	60%	100%		34%	45%	90%	0%	58%

Company wise Performance upto July'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	37.88	17.34	27.58	25.59	13.86	96.89	60.36	0.68	280.17
Total Qty allocated (in LT)	30.08	7.21	26.46	25.27	12.27	83.45	60.14	0.60	245.48
Percentage Qty allocated (in %)	79%	42%	96%	99%	89%	86%	100%	88%	88%
Total Notified Value (in Cr. Rs.)	1025.89	230.35	428.16	498.47	282.59	1004.19	626.80	24.67	4121.12
Total Booking Value (in Cr. Rs.)	1742.17	372.87	843.07	1031.45	422.35	1728.78	1390.38	32.66	7563.73
% increase over Notified Price	70%	62%	97%	107%	49%	72%	122%	32%	84%

Electricity Generation

Electricity Generation during July'2023

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during July			Generation upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Thermal	103175.41	94355.88	9.35	435484.21	419973.05	3.69
Nuclear	3954.53	4016.93	-1.55	14172.63	14930.22	-5.07
Hydro	17924.48	19465.11	-7.91	52446.38	57833.10	-9.31
Bhutan Imp.	1258.60	1099.30	14.49	2067.30	2872.10	-28.02
Total Conventional	126313.02	118937.22	6.2	504170.52	495608.47	1.7
Wind	12449.42	10266.44	21.26	36374.01	34275.46	6.12
Solar	8435.40	6965.89	21.10	39137.81	32377.29	20.88
Biomass	261.65	226.35	15.60	1162.39	1152.19	0.89
Bagasse	120.72	229.61	-47.42	1840.95	2725.06	-32.44
Small Hydro	1249.04	1240.83	0.66	3297.86	3266.81	0.95
Others	232.27	211.43	9.86	926.61	830.53	11.57
Total Renewable	22748.50	19140.55	18.85	82739.63	74627.34	10.87
Total Generation	149061.52	138077.77	7.95	586910.15	570235.81	2.92
% Share of RE	15.26	13.86	1.40	14.10	13.09	1.01
% Share of Coal & lignite	67.69	66.88	0.82	72.38	71.98	0.41

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during July			Generation upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Coal	98209.81	89256.68	10.03	413594.10	397209.71	4.12
Lignite	2695.66	3086.55	-12.66	11217.94	13219.04	-15.14
Gas	2238.58	2002.31	11.80	10535.85	9503.25	10.87
Diesel	31.36	10.34	203.29	136.32	41.05	232.08
Total Thermal	103175.41	94355.88	9.35	435484.21	419973.05	3.69

Items of Information	During July			Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	63.00	57.50	9.57	259.80	246.60	5.35
Imported Coal receipts	3.60	7.20	-50.00	17.80	23.60	-24.58
Total receipts	66.60	64.70	2.94	277.60	270.20	2.74
Coal Consumption (MT)	67.20	61.30	9.62	279.40	266.80	4.72
Electricity From Coal (MU)	98209.81	89256.68	10.03	413594.10	397209.71	4.12
Average PLF	64.16	58.77	9.17	68.77	66.55	3.34
Specific Coal Consumption*	0.68	0.69	-0.37	0.68	0.67	0.57

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During July			Upto July		
	Jul-23	Jul-22	Growth (%) M-o-M	Jul-23	Jul-22	Growth (%) Y-o-Y
Non Coking	9.37	19.35	-51.60	52.35	66.79	-21.62
Coking	5.24	3.94	33.10	21.13	18.55	13.92
Anthracite	0.14	0.06	116.46	0.91	1.15	-21.08
PCI Coal	1.53	1.10	39.08	5.90	4.32	36.57
Pet Coke	0.90	0.83	9.43	3.29	3.36	-2.20
Met Coke	0.18	0.30	-41.44	2.08	0.97	113.69
Total	17.36	25.59	-32.14	85.66	95.16	-9.97

Source: ICMW

Coal Import in July'2023

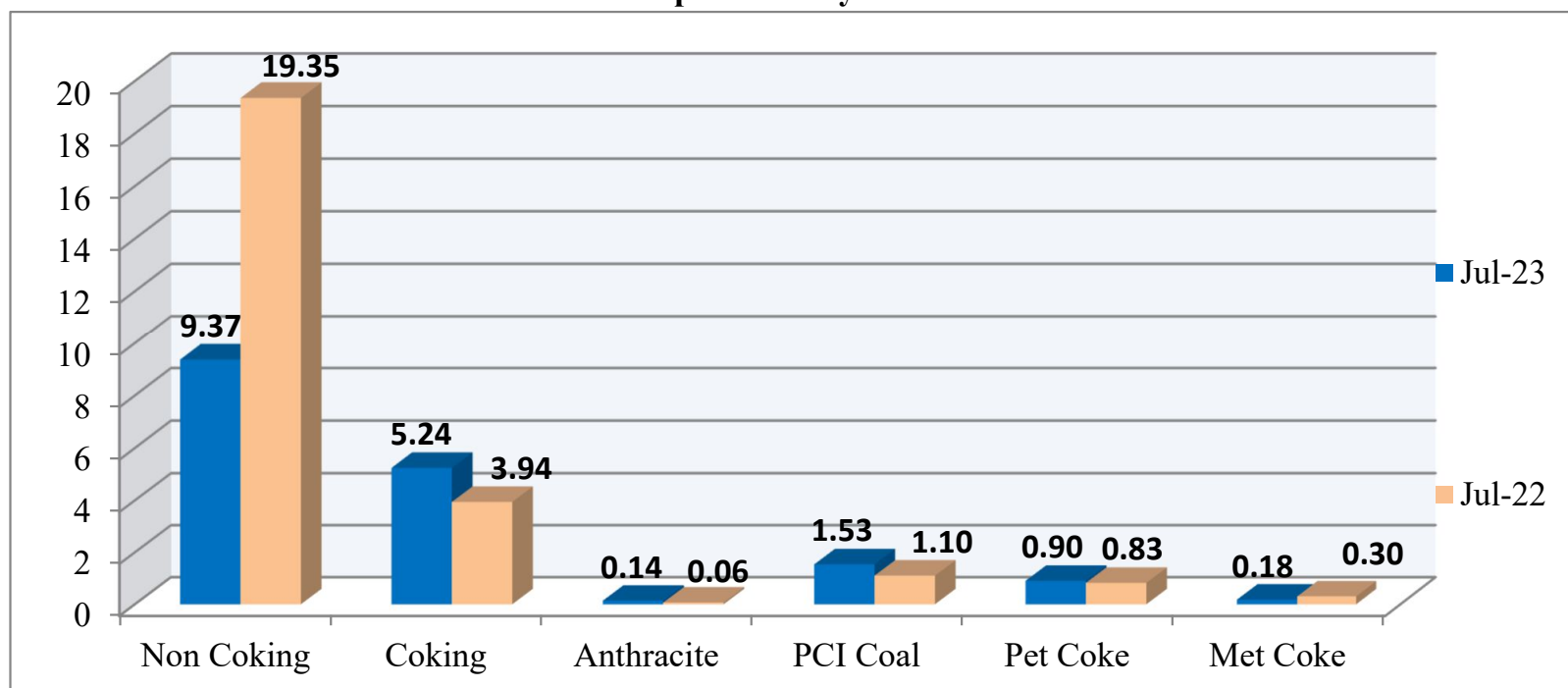


Table 8.2: State-wise Import of Coal and Coke*In L Te*

State	During July			Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Gujarat	54.58	90.00	-39.35	275.06	309.20	-11.04
Maharashtra	10.33	13.69	-24.55	64.24	64.14	0.16
Goa	7.37	9.05	-18.55	29.47	34.30	-14.08
Karnataka	3.30	2.56	28.99	19.41	17.27	12.40
Tamil Nadu	13.21	13.32	-0.88	58.89	59.36	-0.80
Puducherry	6.41	1.15	456.75	19.47	12.16	60.14
Andhra Pradesh	33.80	68.79	-50.86	208.50	253.81	-17.85
Odisha	28.67	42.54	-32.59	121.15	150.60	-19.56
West Bengal	12.42	14.74	-15.74	56.78	50.58	12.27
Punjab	0.00	0.00		0.02	0.01	167.44
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.04	0.04	-6.02	0.16	0.12	39.41
Others	3.50	0.00		3.50	0.00	
Total	173.65	255.89	-32.14	856.64	951.56	-9.97

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in July'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium		0.04	0.01			0.04	0.10
Auto	0.01						0.01
Calcliner						0.06	0.06
Calcium Carbide							0.00
Cement	1.17	0.20				0.65	2.02
Chemical & Petrochem	0.51	0.11	0.07		0.00		0.70
DRI	0.10	0.05		0.01			0.16
Power	2.35	0.18			0.00		2.53
Ferro Alloy		0.05	0.00		0.02		0.07
Graphite Electrode			0.00			0.01	0.01
Iron & Steel	0.75	4.06	0.05	1.42	0.07	0.14	6.48
Logistics	0.02						0.02
Engineering							0.00
Paper & Plywood	0.15						0.15
Pharma							0.00
Sugar							0.00
Textile	0.29						0.29
Traders	3.80	0.56	0.00	0.07	0.06	0.00	4.49
Mining	0.00		0.00				0.01
Tyres							0.00
Others	0.23	0.00	0.00	0.03	0.03		0.28
Total	9.37	5.24	0.14	1.53	0.18	0.90	17.36

Source: ICMW

Sector Wise Coal and Coke Import in July'2023

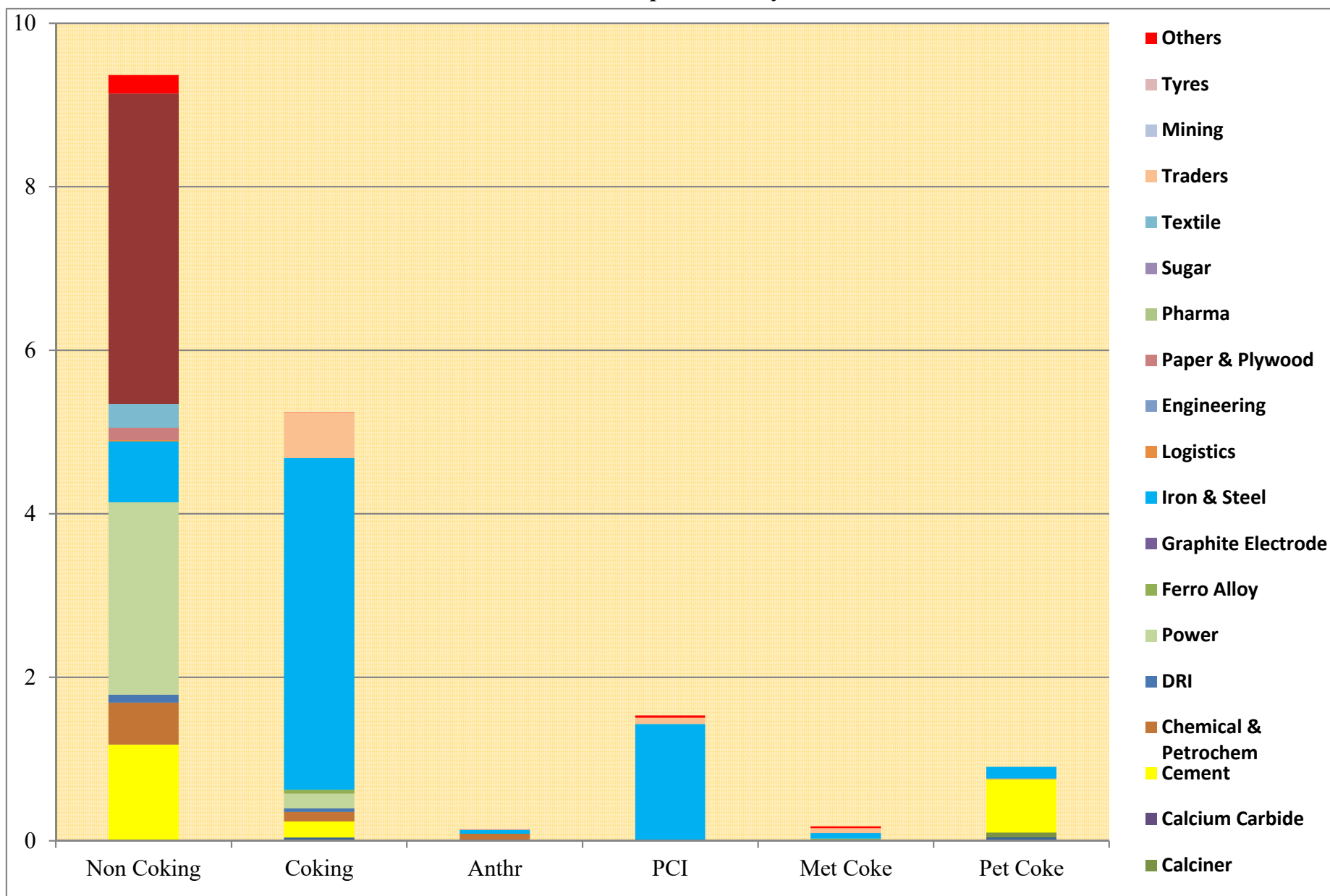


Table 8.4: Grade-wise Non-Coking Coal Import during July'2023.

In Lakh Te

Port	G2	G4	G5	G6	G7	G9	G11	G12	G13	G14	G15	Not Known	Total
Bhavnagar												2.03	2.03
Dahej							1.32					4.00	5.33
Dhamra												1.89	1.89
Ennore												3.76	3.76
Gangavaram									0.35			0.92	1.27
Hazira						0.68	1.30		2.82		0.53	0.93	6.26
Jaigad												2.79	2.79
Kakinada												1.80	1.80
Kandla	1.27	1.54	0.55		1.31	0.20		0.30	1.14				6.31
Karaikal												5.87	5.87
Kolkata				0.28								2.07	2.35
Krishnapatnam								1.56		0.79		5.15	7.49
Magdalla												3.68	3.68
Marmagoa				0.22								1.48	1.70
Mumbai & Jnpt												1.51	1.51
Mundra	0.60			1.95		1.60	3.05	0.59				0.16	7.95
Navlakhi						0.50	0.25	0.36	0.57			8.11	9.77
New Mangalore				0.56			0.20					2.31	3.07
Others	1.29							0.25	0.30			4.48	6.32
Paradip												1.78	1.78
Porbandar												0.53	0.53
Tuticorin / Voc												6.62	6.62
Vizag			0.12	1.19	0.55	0.04			0.55	1.10		0.03	3.58
Total	3.16	1.54	0.67	4.21	1.86	3.02	6.13	3.05	5.73	1.88	0.53	61.89	93.67

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during July'2023

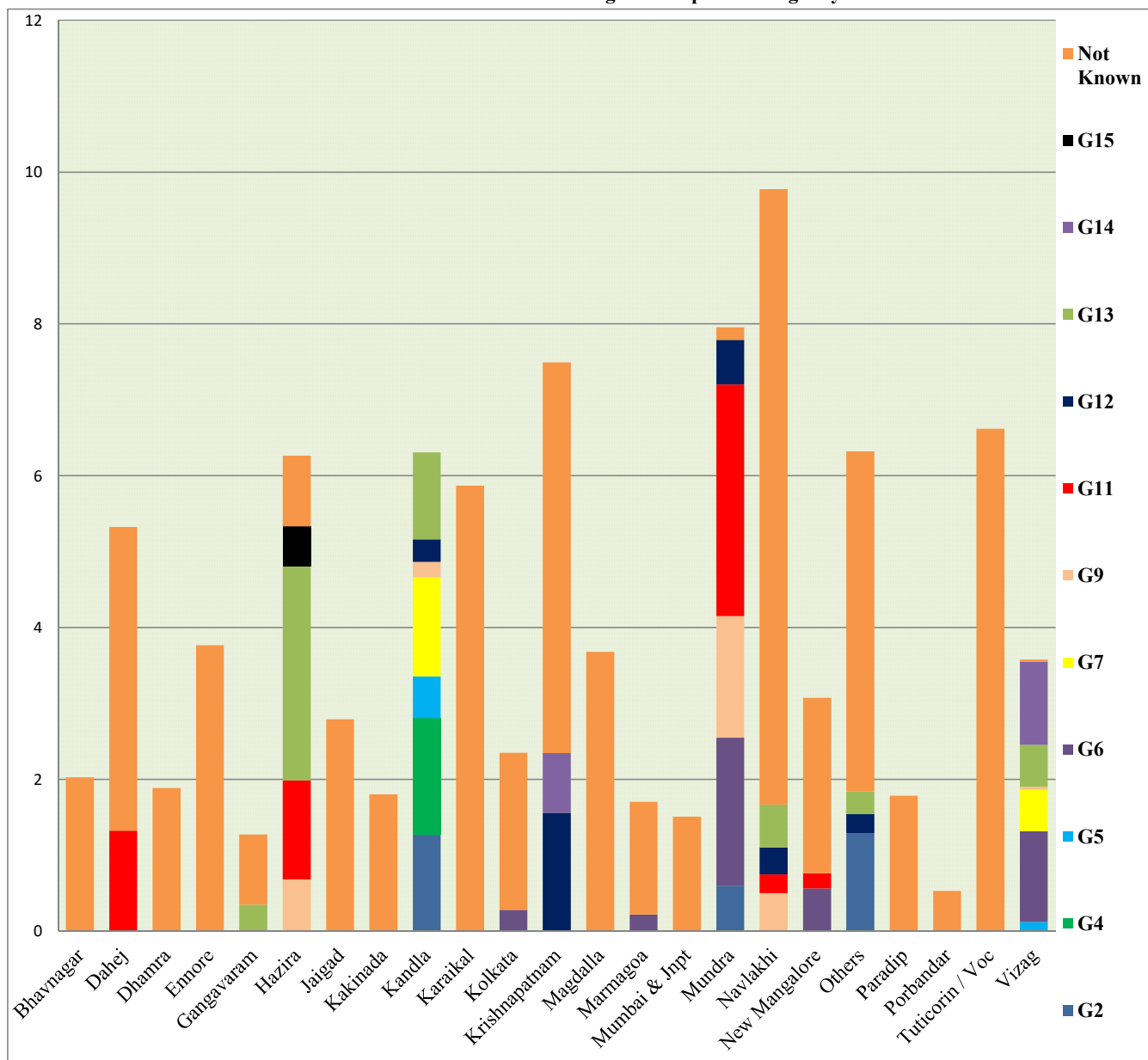


Table 8.5: Country-wise Non-coking Coal Import during July'2023

In Lakh Te

Country	G2	G4	G5	G6	G7	G9	G11	G12	G13	G14	G15	Not Known	Total
Australia												1.68	1.68
Indonesia				1.85	0.55	2.98	6.13	3.05	5.73	1.88	0.53	38.88	61.58
Mozambique				0.10	0.75							2.76	3.61
Russia		1.54										4.56	6.10
South Africa			0.67	2.26	0.56	0.04						7.77	11.30
United States	3.16											6.23	9.39
Total	3.16	1.54	0.67	4.21	1.86	3.02	6.13	3.05	5.73	1.88	0.53	61.89	93.67

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during July'2023

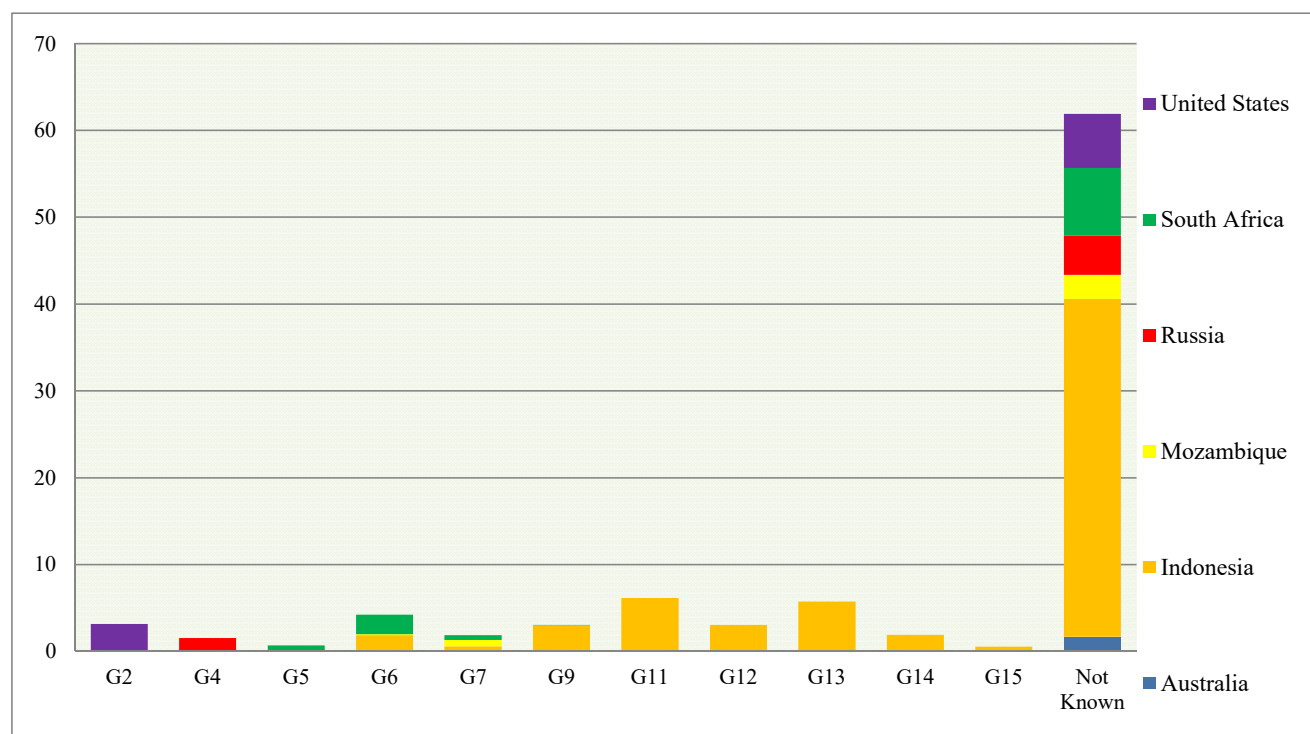


Table 8.6: Port and Country-wise Import of Non-Coking Coal during July'2023 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Total
Bhavnagar		2.03					2.03
Dahej		4.61		0.72			5.33
Dhamra	0.39				1.50		1.89
Ennore		1.17				2.60	3.76
Gangavaram		0.35	0.92				1.27
Hazira		5.56		0.70			6.26
Jaigad		0.35		2.44			2.79
Kakinada		0.55				1.25	1.80
Kandla		1.64	0.75	1.54	1.11	1.27	6.31
Karaikal		5.87					5.87
Kolkata	0.35	1.21			0.79		2.35
Krishnapatnam	0.95	3.58	1.68			1.29	7.49
Magdalla		2.63			1.05		3.68
Marmagao				0.70	0.32	0.68	1.70
Mumbai & Jnpt		1.51					1.51
Mundra		7.09	0.26			0.60	7.95
Navlakhi		9.77					9.77
New Mangalore		1.23			1.84		3.07
Others		4.10			0.93	1.29	6.32
Paradip		0.61			1.18		1.78
Porbandar		0.26			0.27		0.53
Tuticorin / Voc		5.25			0.96	0.41	6.62
Vizag		2.22			1.35		3.58
Total	1.68	61.58	3.61	6.10	11.30	9.39	93.67

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during July'2023 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bhavnagar		72				
Dahej		89		144		
Dhamra	167				120	
Ennore		89				138
Gangavaram		59	116			
Hazira		73		115		
Jaigad		108		115		
Kakinada		63				148
Kandla		69	113	114	115	180
Karaikal		80				
Kolkata	140	98			114	
Krishnapatnam	80	71	98			118
Magdalla		65			132	
Marmagao				116	110	149
Mumbai & Jnpt		93				
Mundra		85	132			149
Navlakhi		73				
New Mangalore		104			109	
Others		73			119	215
Paradip		78			114	
Porbandar		78			144	
Tuticorin / Voc		77			87	134
Vizag		60			127	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during July'2023 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bhavnagar		5946				
Dahej		7428		12009		
Dhamra	13842				9968	
Ennore		7374				11471
Gangavaram		4895	9685			
Hazira		6074		9519		
Jaigad		8989		9561		
Kakinada		5248				12303
Kandla		5733	9363	9445	9587	14930
Karaikal		6670				
Kolkata	11642	8150			9475	
Krishnapatnam	6657	5913	8195			9821
Magdalla		5440			11019	
Marmagao				9620	9100	12362
Mumbai & Jnpt		7746				
Mundra		7110	10983			12405
Navlakhi		6039				
New Mangalore		8659			9053	
Others		6087			9858	17829
Paradip		6484			9489	
Porbandar		6506			11993	
Tuticorin / Voc		6360			7190	11090
Vizag		5003			10534	

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during July'2023

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	Ukraine	United States	Total
Bhavnagar			1.15						1.15
Dhamra	5.08							0.82	5.90
Ennore	1.10							1.41	2.51
Gangavaram	1.53			0.25				0.78	2.57
Jaigad	1.62	1.00							2.62
Kandla	0.39					0.41		2.51	3.31
Kolkata	6.11		0.24			0.33		0.93	7.61
Krishnapatnam	1.85	0.54	0.30		0.21	2.18	0.20		5.28
Marmagao	1.09	2.30		0.08		0.70			4.17
Mumbai & Jnpt	0.00							0.00	0.00
Mundra	0.44								0.44
Others	0.94					1.55		0.00	2.49
Paradip	8.09	0.24	0.80	0.67	0.34				10.14
Vizag	3.64			0.23		0.39			4.25
Total	31.89	4.07	2.48	1.23	0.55	5.56	0.20	6.45	52.43

Source: ICMW

Coking Coal Import during July'2023 (Port-wise & Country-wise)

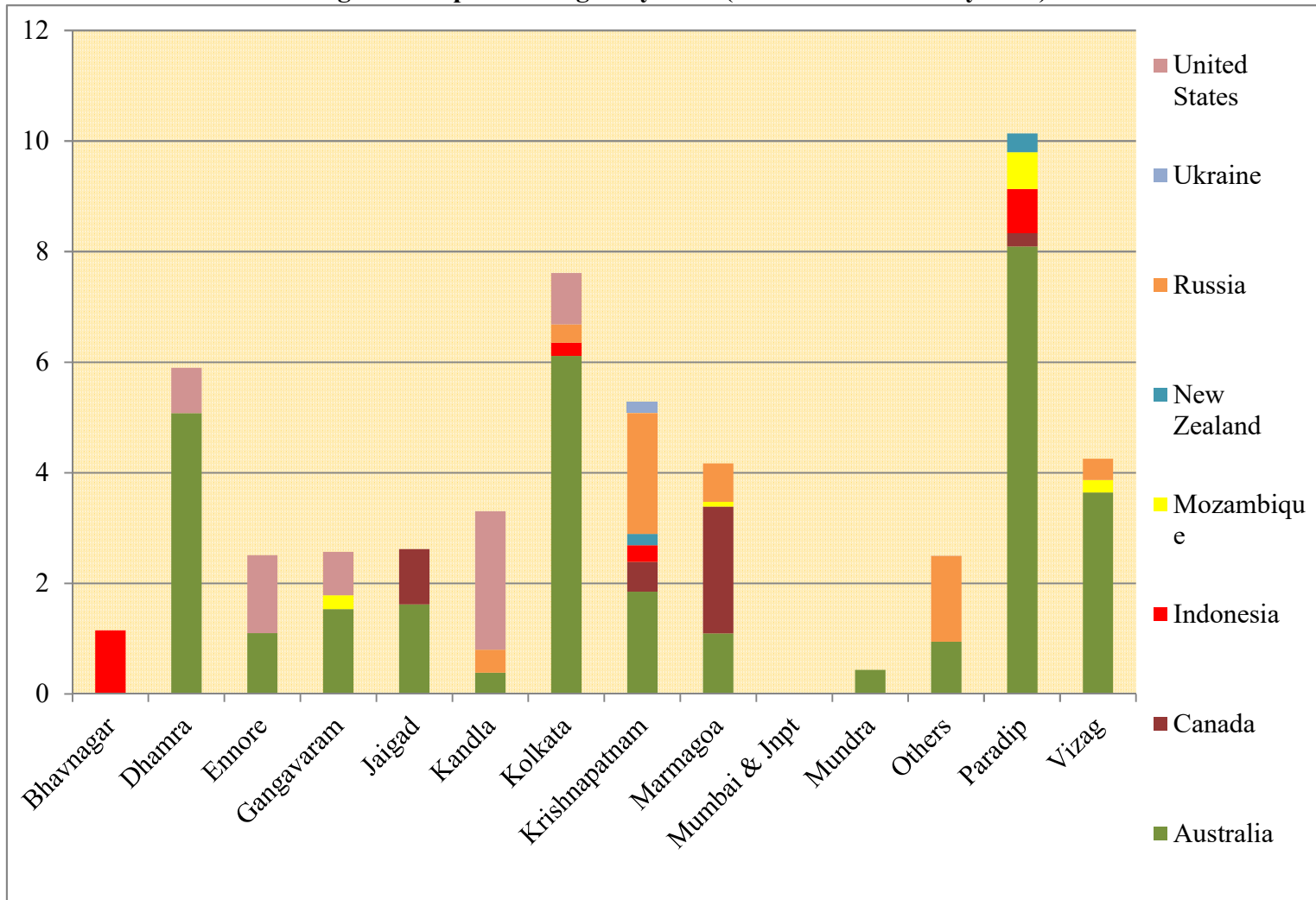


Table 8.10: Average Price of Imported Coking Coal during July'2023 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	Ukraine	United States
Bhavnagar			102					
Dhamra	260							247
Ennore	243							231
Gangavaram	255			232				305
Jaigad	256	207						
Kandla	274					188		186
Kolkata	243		244			224		260
Krishnapatnam	260	246	244		196	158	215	
Marmagoa	184	229		178		146		
Mumbai & Jnpt								833
Mundra	233							
Others	259					156		222
Paradip	244	243	206	207	197			
Vizag	249			224		224		

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during July'2023 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	Ukraine	United States
Bhavnagar			8495					
Dhamra	21618							20495
Ennore	20223							19190
Gangavaram	21242			19294				25416
Jaigad	21273	17241						
Kandla	22814					15611		15431
Kolkata	20228		20278			18668		21666
Krishnapatnam	21596	20470	20232		16312	13121	17867	
Marmagoa	15313	19061		14744		12137		
Mumbai & Jnpt								69266
Mundra	19414							
Others	21514					12936		18467
Paradip	20266	20245	17074	17194	16374			
Vizag	20730			18646		18666		

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation

In MT

Items of Information	During July			Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	63.00	57.50	9.57	259.80	246.60	5.35
Imported Coal receipts	3.60	7.20	-50.00	17.80	23.60	-24.58
Total receipts	66.6	64.7	2.94	277.6	270.2	2.74
Coal Consumption (MT)	67.20	61.30	9.62	279.4	266.8	4.72
Electricity From Coal (MU)	98209.81	89256.68	10.03	413594	397210	4.12
Average PLF	64.16	58.77	9.17	68.77	66.55	3.34
Specific Coal Consumption*	0.68	0.69	-0.37	0.68	0.67	0.57

* Kg of Coal required to produce 1 Unit of Electricity

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During July			Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Cement Production	31.81	29.71	7.06	142.47	127.95	11.35
Domestic Coal Supply	0.70	0.61	15.37	3.16	2.74	15.36
Coal Import (Non-coking)	1.17	1.43	-18.05	4.33	4.53	-4.42

(ii) DRI Sector

Fig. in MT

Items	During July			Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
DRI Production	4.1	3.5	16.68	16.4	14.1	15.94
Domestic Coal Supply	0.8	0.6	28.00	3.2	2.5	30.91
Coal Import (Non-coking)	0.1	0.22	-54.55	4.83	0.7	561.64

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During July			Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Hot Metal Production	6.97	6.24	11.63	27.95	25.84	8.17
Domestic Coal Supply	0.91	0.67	35.36	3.28	2.44	34.06
Coal Import (coking)	4.06	3.25	24.84	17.21	16.26	5.84

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During July			Upto July		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Supply	6.86	4.07	68.57	27.74	22.83	21.51
Import(Coking +Non-coking)	5.76	13.67	-57.84	35.11	45.96	-23.61
Total	12.62	17.74	-28.84	62.85	68.79	-8.63

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING OF CIL PROJECTS COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till July'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	261.44	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.52	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	41.19	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	177.31	ON SCH	
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	262.38	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	44.99	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	337.57	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	37.42	ON SCH	
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	31.61	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	574.54	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	20.00	ON SCH	
12	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	572.79	ON SCH	
13	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
14	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	5.95	ON SCH	
15	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.31	ON SCH	
16	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	144.17	ON SCH	
17	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	902.16	ON SCH	
18	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	574.94	ON SCH	
19	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	45.28	ON SCH	
20	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.72	ON SCH	
21	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2024	487.25	9	Delayed due to non-possession of GMK land

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till July'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
22	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2032	31-03-2032	7.66	ON SCH	
23	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	79.34	ON SCH	
24	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	132.90	ON SCH	
25	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	283.34	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	108.99	1	Delayed due to grant of FC and EC.
27	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-08-2023	1448.05	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
28	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-08-2023	1011.81	1.5	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
29	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	357.36	ON SCH	
30	NCL	NIGAH I EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	285.78	ON SCH	
31	WCL	BHATADI EXPANSION	OC	2.00	580.60	30-09-2028	30-09-2028	2.42	ON SCH	
32	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	322.58	ON SCH	
33	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	113.70	ON SCH	
34	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	468.92	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till July'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
35	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	144.49	ON SCH	
36	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	180.91	4	Due to delay in possession of land.
37	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	695.18	ON SCH	
38	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	473.24	3	Due to delay in EC & FC clearance.
39	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	16.85	ON SCH	
40	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5330.83	2	Delayed due to land acquisition and procurement of HEMM.
41	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3931.03	2	Delayed due to land acquisition and procurement of HEMM.
42	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2029	31-03-2029	0.00	ON SCH	
43	SECL	PELMA	OC	15.00	1624.59	31-03-2030	31-03-2030	13.05	ON SCH	
44	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	377.97	ON SCH	
45	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
46	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2193.32	ON SCH	
47	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	37.97	ON SCH	
48	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	629.56	ON SCH	
49	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2822.33	ON SCH	
50	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1340.45	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till July'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
51	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2026	767.09	5	Issues in execution of major Infrastructure like Barpali Railway Bulb.
52	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1040.75	ON SCH	
53	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1375.76	ON SCH	
54	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	902.54	ON SCH	
55	MCL	SUBHADRA	OC	25.00	1693.81	31-03-2029	31-03-2029	569.16	ON SCH	
56	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
		TOTAL		792.31	118295.33			33521.74		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st July 2023) Rs. Crore	Cumulative Progress (%) (31 st July 2023)				Remarks
						Target	ActualProv/ (31 st July 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: Oct 2023 U -II: Jan 2024 U-III: Mar 2024	14,871.83	1,505	780.98	15,652.81	94.21	80.41	94.07	80.66**	

**** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 475.72 Cr. as a part of capex value of GA3 package.**

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 92.96%, GA2: 95.38% & GA3:72.64%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting. Accordingly, 228 Nos. of PO placed for material supply out of total 286 Nos and LOA issued to 56 nos. of Service Subcontractors out of total 70 Nos. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022 & Contract Agreements signed on 29.12.2022.
- Soil Investigation completed. Site enabling activities like labour colony, cement storage and laydown area development is under progress.
- Approvals for L-2 schedule, Equipment Supply BBU, Civil BBU is under progress.

NUPPL POWER ALLOCATION WITH ASSAM:

- On 15.02.2023, MoP has re-allocated power from NUPPL as per below :
 - Power in favour of State of Uttar Pradesh: 1487.28 MW.
 - Power in favour of State of Assam: 492.72 MW (in which 136.32 MW i.e. unallocated 15% of NLCIL equity share in NUPPL has been allocated for a of 1 year).
- On 22.02.2023, UPPCL was requested to sign PPA as per Power allocation made by MoP vide order dated 15.02.2023. On 10.03.2023, UPPCL req MoP to reconsider power allocation i.e. 15% (297 MW) to State of Assam and 85% (1683 MW) to State of Uttar Pradesh.
- Based on the power allocation made by MoP vide order dtd. 15.02.2023, PPA for 492.72 MW power (24.88%) signed with APDCL on 13.06.2023.

- On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL with a caveat that the composition Board of NUPPL should be in accordance with extant DPE guidelines.
- Further, UPRVUNL has engaged a consultant for current valuation of equity stake of UPRVUNL in NUPPL for transfer of equity shares.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- On 29.04.2023, MoC was requested once again for revised allocation of 11.09 MT coal from NCL under Bridge Linkage for the period 2024-27.
- Logistics arrangement for Operational coal from Talabira Mines: Previous tender cancelled as none of the bids was fulfilling Tender Criteria. Administrative approval from Board for retender is expected by July-2023. QR and scope of work approval expected by July-23. Tender floating expected by Aug-23.
- As per SLC (LT) meeting held on 16.06.2023, bridge linkage of 2.64 MT operational coal for FY 2023-24 was recommended from CIL. Mine will be decided by CIL.

Commissioning Coal:

- CEA vide Ir. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Logistics arrangement for Commissioning coal: Tender awarded on 12.06.2023.
- On 05.05.2023, NUPPL requested MoC for allocation of 0.59 MT from NCL mines.
- MoC agreed in principle for supplying of commissioning coal from NCL.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st July 2023) Rs. Crore	Cumulative Progress (%) (31 st July 2023)				Remarks
						Target	Actual Provl (31 st July 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	2,281.12*	Sept 2028	2,281.12*	Sept 2028**	43.50	110	1.69	45.19	@	35.00		1.98	

*Sanctioned Project Cost of Rs. 2281.12 Cr. approved by NUPPL Board on 08.06.2023.

**Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF& CC on 08.06.2022.
- 2nd Expert Appraisal Committee (EAC) meeting for EC was held on 13.03.2023&MOM received on 27.03.2023, additional details have been sought by EAC members. Compliances of Additional Details Sought (ADS) uploaded at PARIVESH Portal on 24.06.2023.
- 3rd EAC meeting held on 21.07.2023. MoM is awaited.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Proposal has been forwarded to Secretary, MoEF&CC by Secretary, Forest Department, State Government, Jharkhand on 30.11.2022.
- EDS raised by MoEF&CC on 14.01.2023 and letter sent to Regional Officer, Integrated Regional Office, Ranchi for site inspection and submission of report for further processing. A presentation regarding the PSCB project made to the Regional Officer, Ranchi on 27.02.2023.
- DFO, Dumka completed site inspection for double degraded forest land for compensatory afforestation.
- Compliance of EDS raised by MoEF&CC submitted to DFO, Dumka on 09.05.2023 & uploaded at PARIVESH Portal on 15.05.2023.
- The Proposal was forwarded by RCCF/SanthalPargana to PCCF/Nodal Officer, Jharkhand on 26.05.2023.
- ADS (Additional Details Sought) raised by PCCF, Ranchi on 07.06.2023. Site inspection has been completed by Integrated Regional Officer (IRO), Ranchi on 15.06.2023. Compliance of ADS raised by PCCF, Ranchi has been uploaded by DFO, Dumka on 18.06.2023. RCCF, Dumka forwarded the proposal to PCCF (Nodal Officer), Ranchi on 26.06.2023 for further processing.
- PCCF (HOFF) forwarded the proposal to Forest Department, GoJ on 11.07.2023.
- Forest Department, GoJ forwarded the proposal to MoEF&CC on 26.07.2023.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).
- Proposal has been sent to Department of Public Expenditure (DoE) & Department of Public Enterprises (DPE) on 24.04.2023.
- Vide Lr. no 16(04)/PFC-I/2023 dt. 14.06.2023 Department of Expenditure (DoE), MoF clarified that the same process of PIB appraisal and subsequent approval from CCEA should be followed in line with the appraisal and approval of the GTPP.
- Query raised by DoE for PIB for implementation of PSCB Project on 21.07.2023 and NITI Aayog, GoI. Compliance is under preparation.

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- Eastern railway addressed to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.
- On 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- On 22.05.2023, all the three constituents (M/s WBPDC, M/s PSPCL and M/s NUPPL) given their consent to construct private siding taking off from proposed Ambadiha station in Nagarnabi/Pakur-Godda new line alignment under existing GCT policy.

Alternate route for coal evacuation:

- In-Principle approval received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station,

Dumka under GCT Policy.

- Final approval has been granted by Eastern Railway on 19.05.2023.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy (PMC) work.
- M/s RITES has been submitted detailed land plan for construction of Railway Siding at Kurva Station and its approach road
- Application for land acquisition of 23.3887 Acres of land submitted to DC, Dumka on 21.06.2023.
- Land acquisition proposal for 23.3887 Acre referred to Panchayat Samiti, Dumka on 26.07.2023.
- M/s RITES floated a tender for civil construction for railway siding at Kurva Station on 08.07.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st July 2023) Rs. Crore	Cumulative Progress (%) (31 st July 2023)				Remarks
						Target	Actual Provl (31 st July 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	535.75	41.00	6.02	541.77	77.89	76.41	77.89	76.41	--
*- Approved in the revised Mining Plan.													
➤ Project is revived from January-2022.													

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st July 2023) Rs. Crore	Cumulative Progress (%) (31 st July 2023)			
									Physical		Financial	
						Target	Actual Provl (31 st July 2023)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct-2022	42.94	Jul-2023**	37.14	--	4.13	41.27	100.00	81.00	100.00	96.11
** - Plant Commissioned on 15.07.2023.												
➤ This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.												
➤ Plant Synchronized with grid on 23.06.2023 and commissioned on 15.07.2023.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th June 2023)Rs. Crore	Cumulative Progress (%) (31 st July 2023)			
									Physical		Financial	
						Target	ActualProvl (30 th June 2023)		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (DCB) on 11.03.2022. Tender opened and only one Bidder participated. Tender cancelled. Re-tender floated on 04.05.2023. Bid opened on 13.06.2023, two bidders participated. QR evaluation completed. Techno-Commercial evaluation is in progress.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st July 2023) Rs. Crore	Cumulative Progress (%) (31 st July 2023)			
									Physical		Financial	
						Target	Actual Provl (31 st July 2023)		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov-2023	--	Apr-2024	2.04	--	--	2.04	--	--	--	0.41
➤ Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022. ➤ Due to high price quoted by the bidder, tender is yet to be finalized. ➤ PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31 st July 2023) Rs. Crore	Cumulative Progress (%) (31 st July 2023)			
									Physical		Financial	
						Target	ActualProvl (31 st July 2023)		Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
27.03.2023	1,813.21	Sep 2024	1,813.21	Sep 2024	76.18	102.00	0.35	76.53	--	--	--	4.22
➤ Planned at Barsingsar in land available with NLCIL. ➤ Consent received from RVUNL for the tariff of Rs. 2.52/Unit PUA will be signed shortly. ➤ LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023. ➤ Soil investigation, Geo Technical investigation, topographical survey and boundary pillars marking completed. ➤ LoA placed on M/s TATA Power Solar Systems Ltd. on 27.03.2023 for development of 300 MW Solar Power Project in Barsingsar, Rajasthan. ➤ Master list of Drawing submitted. Field Quality Plan for Civil Works-Approved on 05.06.2023. ➤ On, 24.06.2023, Order placed to M/s Fichtner consulting engineers (India) private limited for consultancy services work for conducting detailed study for integration of proposed bay extension works with BTPS substation. Kick off meeting held on 04.07.2023. Study conducted & draft report awaited.												

Date of approval	Sanctioned Cost	Scheduled date of	Anticipated Cost Rs.	Anticipated date of	Cumulative Expenditure	Capex 2023-24	Cumulative Expenditure	Cumulative Progress (31 st July 2023)	
								Physical	Financial

	Rs. Crore	completion	Crore	completion	e (upto 31.03.2023) Rs. Crore	Rs. Crore		(upto 31.07.2023) Rs. Crore				
						Target	Actual Provl (31 st July 2023)		Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS												
HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	85.90	0.00	0.00	85.90	98.86	0.01	25.81	4.07
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	106.24	0.00	0.00	106.24	98.86	1.77	24.37	4.84
➤ Rajasthan Projects are put on hold since June 2017. ➤ The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021. ➤ NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest of Rs.155.40 Cr to NLCIL. ➤ M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd. ➤ M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court. ➤ Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s.NLCIL& M/s.RIL was signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court. ➤ Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023. ➤ Sec 17 arguments completed on 03.05.2023 and reserved for passing order. ➤ NLCIL had filed Statement of Defense (SOD) & Counter Claim on 10.05.2023 before AT. (Main case) ➤ M/s.RInfra had filed Rejoinder to SOD of NLCIL and SOD to Counter Claim of NLCIL on 20.06.2023. (Main case) ➤ NLCIL had filed Rejoinder to the SOD (to the Counter Claim of NLCIL) of M/s.RInfra on 18.07.2023 (Main case) ➤ Now Arbitration is under process. Next hearing (Main Case) is fixed on 10.08.23. Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid: ➤ Meeting was heldbetween Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.												

- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW –CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL & GoR on 25.02.2023, the details of the project cost and levelised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite & CFBC technology) the project cost is high compared to conventional project.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 16 Ongoing Projects in SCCL as on 31.07.2023 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE - II of JVR OCP - II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to July, 2023	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to July, 2023	: 0.81 MT
4) Overburden removal in 2023-24 up to July, 2023	: 5.53 M Cum
D) General Status in brief as on 31.07.2023:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.

2. Forest Land (162.45 Ha): On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on 17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. PCCF forwarded EDS reply to State Govt. on 07.03.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.03.2023. MoEF & CC sought 3rd EDS to submit undertaking for handing over the rehabilitated dump after 2027-28. SCCL submitted undertaking to DFO on 12.06.2023. DFO sought Sy. No. wise information and was submitted on 20.06.2023. DFO to forward the undertaking to CCF.
3. EC: EC issued on 23.01.2023.
4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
6. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL. Amount disbursed to 150 Nos. of pattedars as on July, 2023.
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
8. CHP: All works completed & PWWLS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km): Completed & Commissioned.
10. OBR: OBR commenced from 01.06.2013.
11. Coal Production: Production from the projects has started from 01.08.2013 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to July, 23	: Rs. 335.24 Cr. (Provisional)
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to July, 2023	: 0.45 MT
4) Overburden removal in 2023-24 up to July, 2023	: 4.08 M Cum
D) General Status in brief as on 31.07.2023:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 525.04 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report are received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.	
4. Diversion of 400Kv OHT lines (Power grid): Completed	
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.	
6. Bridge on Highway: Completed in Apr'23.	
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.	
8. Drilling of large dia. BHs (3 Nos.): Completed	
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.	
10. P&M: Required HEMM procured.	
11. Commencement of OBR: OBR commenced from 15.05.2020.	
12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT	

3. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to July, 23	: Rs. 194.01 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to July, 2023	: 0.03 MT
D) General Status in brief as on 31.07.2023:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.
The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to July, 2023	: Rs. 392.20 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2023-24.
3) Production in 2023-24 up to July, 2023	: 0.56 MT
4) Overburden removal in 2023-24 up to July, 2023	: 4.36 M Cum
D) General Status in brief as on 31.07.2023:	

1. Forest Land (333.48Ha.): Completed.
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.
6. R&R center for Akkepalli PDF: Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
9. Diversion of L-6 Canal (Phase-I): Diversion completed.
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
11. OBR: OB removal is in progress.
12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. **RCE of KISTARAM OCP:**

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 360.33 Cr.
2) Cumulative expenditure up to July, 2023	: Rs. 19.40 Cr. (Provisional, after REC of Rs. - 197.30 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: Approved on 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to July, 2023	: 0.91 MT
4) Overburden removal in 2023-24 up to July, 2023	: 4.50 M Cum

D) General Status in brief as on 31.07.2023:
1. Mining plan: Approved on 21.03.2014.
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
3. Environment clearance: Obtained @ 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.
5. Private land (Ac. 91-29gts): Possession taken @ Ac. 85-16gts on 31.01.2021 and Ac. 06-13gts in July'22.
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Possession taken @ Ac. 152-12¼gts on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 05-11gts- Possession taken in Jul'22. Ac. 18-20gts- Possession taken on 05.07.2021.
7. R&R details (160 PDF): Completed. Jagannadhapuram Village vacated & Land handed over to SCCL in July, 2022.
8. Power supply arrangement: Completed in Mar, 2022.
9. OBR: OBR Commenced from 18.10.2019.
10. Coal Production: Commenced from 15.02.2020 & achieved is;
8 2019-20 - 0.19 MT
9 2020-21 - 1.38 MT
10 2021-22 - 2.00 MT
11 2022-23 - 2.00 MT

6. RCE - II of JVR OCP - II:

A) Date of sanction	: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 473.22 Cr.
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to July, 2023	: Rs. 358.64 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 13.03.2019
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to July, 2023	: 3.47 MT
4) Overburden removal in 2023-24 up to July, 2023	: 16.04 M Cum
D) General Status in brief as on 31.07.2023:	
1. Mining Plan: 10 MTPA was approved on 11.02.2019.	
2. Environment Clearance: 10 MTPA obtained on 11.10.2021.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): Stage II issued on 30.5.2017. State Govt. issued G.O on 07.07.2017.	
5. Forest Land (9.2219Ha) required for Railway Siding: Stage II issued on 19.4.2021. GoT issued G.O on 16.6.2021.	
6. NFL (713.96 Ha as per RCE-II): Acquisition of PVT land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	
7. Acquisition of Private land (Ac. 489-04gts. of Kommepalli for Quarry & dump yard: Possession taken on 24.09.2021.	
8. Kommepalli Village Site (Ac 23-07gts) R&R: Completed.	
9. Govt. land (Ac 304-27gts): Completed.	
10. R&R details (229 PDF) (Kommepalli): Completed.	
11. CHP: Conventional CHP: Completed & Commissioned.	
12. Hired mobile crusher: Commissioned on 11.11.2019.	

13. Construction of CHP under EPC mode:	Erection completed & commissioned on 28.05.2022.
14. Railway line between Bhadrachalam Road to Sattupalli (53.20Km @ Rs. 927.94 Crore in which, SCCL share is Rs. 618.55 Cr.):	Railway line completed & commissioned on 28.05.2022.
15. OBR:	OB removal commenced from 1st Sept, 2017.
16. Coal Production:	Production commenced from 31.10.2017.
	1. 2017-18 - 0.75 MT
	2. 2018-19 - 2.96 MT
	3. 2019-20 - 4.83 MT
	4. 2020-21 - 4.76 MT
	5. 2021-22 - 7.35 MT
	6. 2022-23 - 10.00 MT

7. **KASIPET – 2 Incline:**

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to July, 23	: Rs. 62.24 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to July, 2023	: 0.03 MT
D) General Status in brief as on 31.07.2023:	
1. Mining Plan:	Approved on 01.01.2015.
2. Environment Clearance:	Obtained for 0.47 MTPA on 11.05.2015.
3. NF Land required (33.08 Ha.):	Completed.
4. Tunnels:	Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.
5. Power supply:	– Completed
6. Surface infrastructures:	Completed in Aug'19.
7. Surface Bunker:	Work completed.
8. Sinking of Air Shaft (61m):	Completed in Apr'21.
9. Construction of Fan house & erection of Fan:	Construction of fan house completed & 2 Fans erected.
10. Stowing Plant:	Action to be initiated at later stages.
11. Road Diversion:	Completed.
12. Extraction of coal on CPT by Outsourcing:	Order issued on 01.10.2022. Contract is expected to commence in July'23.
13. Coal production:	Coal production commenced from 23.01.2019 & achieved is;
	1. 2019-20 - 0.04 MT
	2. 2020-21 - 0.05 MT
	3. 2021-22 - 0.07 MT
	4. 2022-23 - 0.07 MT

8. **RCE OF KK OCP:**

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.

	2) Cumulative expenditure up to July, 23	: Rs. 214.48 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: Approved on 11.03.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to July, 2023	: 0.54 MT
	4) Overburden removal in 2023-24 up to July, 2023	: 5.30 M. Cum
	D) General Status in brief as on 31.07.2023:	
	1. Mining Plan: Approved on 25.11.2014	
	2. Mining Lease: Covered under NGML valid for further 20 years.	
	3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
	4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	
	5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
	6. Procurement of HEMM: Required HEMM procured.	
	7. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process.	
	8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. PDF list has to be finalised.	
	9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL. On 24.12.2021, Gram Sabha was conducted at Dubbagudem village. Villagers are requested to allot the land @ 240 Sq. yards (02gts)/PDF. Accordingly GM, MM submitted layout plan on 28.03.2022. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works to be commenced.	
	10. OBR: OB removal commenced from 21.04.2017.	
	11. Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT	

9. KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	

	1) Sanctioned capital	: 442.42 Cr.
	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to July, 23	: Rs. 222.33 Cr.
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: Approved on 19.8.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production realization in 2023-24 up to July, 2023	: 0.42 MT
	4) Overburden removal in 2023-24 up to July, 2023	: 5.60 M. Cum
	D) General Status in brief as on 31.07.2023:	
	1. Mining plan: Approved on 26.07.2016.	
	2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
	3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.	
	4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. RDO completed award enquiry on 03.01.2023. RWS & trees valuation by Forest Department is under progress.	
	5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Layout plan submitted to RDO for further process. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meeting conducted at O/o RDO, BHP & rate was fixed @ 16.50 Lakh/Acre for Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee during 2 nd DLNC meeting.	
	6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
	7. Diversion of Nallah: Completed.	
	8. Diversion of road: Completed.	
	9. CHP construction: Completed.	
	10. Procurement of HEMM: Required HEMM procured.	
	11. OBR: OB removal commenced by contractor from 01.09.2017.	
	12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT	

10. KTK OC III:

	A) Date of sanction	: 04.03.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to July, 2023	: Rs. 408.41 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to July, 2023	: 0.28 MT

	4) Overburden removal in 2023-24 up to July, 2023	: 10.95 M. Cum
D) General Status in brief as on 31.07.2023:		
1. Mining plan: Approved on 19.11.2018.		
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.		
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		
4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 426-05.5gts taken into possession. Award to be passed for Ac. 14-08.5gts. Ac. 508-30gts: Award passed for Ac. 480-12gts. Balance Ac. 28-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-05gts. Alienation proposal for Ac.18-15.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.		
5. R&R: R&R of Madhavaraopalli @181 PDF completed & village handed over.		
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.		
7. Diversion of transmission line: Work completed on 20.02.2020.		
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.		
9. OBR: OBR commenced from 15.07.2020.		
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT		

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to July, 23	: Rs. 123.47 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to July, 2023	: 0.97 MT
4) Overburden removal in 2023-24 up to July, 2023	: 10.08 M. Cum
D) General Status in brief as on 31.07.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.01.2019, requisition submitted to DC, Peddapalli. SD & Enjoyment survey completed. PN to be published.	

6. Acquisition of Govt. land (Ac. 89-00gts) Ac. 33-32gts of Janagaon Village (for Ext. Dump) & Ac. 55-08gts of Mutyala Village (for Quarry & safe zone): Ac. 33-32gts: SD & Enjoyment Survey completed. Note is under circulation for approval of the Competent Authority, for withdrawal of SCCL Land Ac. 20.00gts in previous requisition and for submission of revised requisition for acquisition of Govt. Assigned land to an extent of Ac. 13-32gts in Sy. No 427 of Janagaon (V), Ramagundam (Mdl). Illegal encroachers have filed WP No.15804/2023 and on 27.06.2023 Hon'ble High Court granted "STATUS QUO" till next hearing. Ac. 55-08gts: SD & Enjoyment Survey completed. Revised requisition submitted to DC for PN Proposal on 29.05.2023. PN to be published.
7. Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Pdpl issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 5 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.
8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.
9. Diversion of Nallah: Work completed on 10.03.2022.
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
12. Diversion of BSNL & Tele Communication Cables: To be taken up
13. Shifting of 33Kv outdoor Sub-station: Construction completed.
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
15. OBR: Commenced from 01.02.2022.
16. Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT

12. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: 961.01 Cr.
3) Cumulative expenditure up to July, 2023	: Rs. 397.65 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to July, 2023	: --- MT
4) Overburden removal in 2023-24 up to July, 2023	: --- M. Cum
D) General Status in brief as on 31.07.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): Govt. Land: Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land. Patta Land: SES completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Enjoyment Survey is under progress. As on 31.07.2023, an amount of Rs 156.04 Cr has been disbursed for acquiring 178.62 Acres of private land including trees & Structures.	

5. Diversion of FL (783.275 Ha):	Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022. Compliance to Stage-II condition submitted on 07.11.2023. Subsequently, MoEF & CC, GoI issued the two amendments in Condition No. A-1, A-5 & A-7 of Stage-II on 10.01.2023 & on 13.03.2023 respectively allowing one year time for preparation of the WLMP plan. Compliance report to the emended conditions submitted to DFO, Angul on 01.02.2023, 23.03.2023 and 06.04.2023. C&MD, during the meeting held on 20.04.2023 at Odisha Secretariat, BBSR requested Coal Secy and CS, Odisha for direction to forest Dept., for transfer of FL to SCCL at the earliest. As per the letter Dated: 21.04.2023 of DFO, Angul, the final SMC report and KML file (prepared by CMPDI) submitted on 01.06.2023 and the letter of WII regarding completion of WLMP and the related KML file submitted on 21.06.2023. The matter regarding non-transfer of forest land was discussed in the MoC review meetings held on 02.05.2023 & 25.05.2023. Secretary, coal vide DO letter dated 20.07.2023 requested Secretary, MoEF & CC and Chief, Secretary, Odisha for their intervention for expediting transfer of Forest Land to SCCL. Vide MoC letter dated 25.07.2023, Chief Secretary, Odisha has been requested to initiate necessary action on concerned DFO for delay in transfer of forest land and causing loss to state exchequer. Matter is under persuasion with Forest Dept., for enumeration and felling of trees and for transfer of forest land.
6. DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini):	FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. DPR is under scrutiny at ECo Railways. On 02.05.2023, IRCON informed that DRM/SBP advised to provide 1 in 12 turnout instead of 1 in 8.5. Clearance has been sent to ECO Railways. Approval of DPR is awaited.
7. Chhendipada-Jarpada road (25Km) Strengthening:	The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.
8. Consultant/design, supply, erection & commissioning of CHP (EPC):	For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. The CHP will be planned in the later stages.
9. Diversion of Nallah:	TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.
10. 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:	Mahanadi Coal Railway Ltd., (MCRL) is constructing 68 Kms common railway corridor in Talcher coalfields in 2 phases. Phase-I line between Angul - Balaram (14 km) has been commissioned in Nov'22. Status of Phase-II line (54 Kms) in Natada-Putgadia - Jarapada - Tentuloi section . FC stage –II granted by MOEF & CC on 22.02.2023. Working permission for Govt. land for entire Phase-II section has been granted by Govt. of Odisha. The private land acquisition is under progress. Sec.20 E notification (under Rly Act) submitted to ECoR on 02.05.2023 for publication the same on Gazette of India. Tender for soil investigation and other preliminary works has been awarded by IRCON on 13.04.2023. The tender for earthwork, bridges, buildings etc. is under process. Finance Closure with Bank of Baroda is in final stage. As per the MCRL. The phase-II line will be commissioned by Dec'2025.
11. Coal transportation arrangement:	For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons is under circulation at Corporate. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation at Corp.

12.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Contract Maximum Demand (CMD) for Naini Coal Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Work will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada & work is under progress. Order placed on M/s Goutam Maji, (the empanelled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line (taken up by SCCL). Work will be taken up by Contractor after handing over of FL. CMD enhancement from 3 MVA to 6.3 MVA: Application submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. Rs. 88,500/- paid to OPTCL on 17.01.2023, for system study to enhance the CMD from 3 MVA to 6.3 MVA. After system study, 6.3 MVA CMD is feasible from 132/33 KV Boinda Grid through existing Jarapada Feeder for the project. 990 KVA service connection to Naini Project will be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections. Tender awarding is at negotiation stage for construction of 3 MVA sub-station on EPC mode.
13.	OBR: Commencement of OBR is expected from Oct'23.
14.	Commencement of Production: Coal production expected from Nov'23.

13. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to July, 23	: Rs. 47.13 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to July, 2023	: --- MT
4) Overburden removal in 2023-24 up to July, 2023	: --- M Cum
D) General Status in brief as on 31.07.2023:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Form-2 will be uploaded after obtaining FC Stage-1.	
3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.	
4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.	
5. R&R (Maya Bazar & Vanama Nagar - 300 PDF): State Govt. granted SIA exemption. On 27.04.2021, requisition submitted to DC. DGPS survey completed. Gram Sabha conducted on 30.10.2021. SES completed on 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. GoT issued G.O.Ms. No. 44 on 03.05.2023 for alienation of 15 Acres of land to SCCL on payment basis @ Rs. 2.32 Cr/Acre.	
6. Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.	
7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.	
8. Shifting RCHP: Refloating of new tender with modified design is under process.	

9. RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Awarding Tenders for different works is under progress.
10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11. Diversion of Mission Bhagirada pipe line: Completed in Apr'23.
12. Shifting GM office: Construction is under progress
13. Shifting of Area Work shop: Work is under progress.
14. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.2022 by accepting the MOCP rehabilitated dumps of 650.59 Ha as CA land. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023 & sought addl. information. EDS reply submitted to PCCF on 26.06.2023. IRO officials inspected on 22.06.2023 & 23.06.2023 to check the compliance status of Forest Land already diverted. Report awaited. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023.
15. Commencement of OBR: Expected from Jan'24.
16. Commencement of Production: Expected from Feb'24.

14. **Goleti Opencast Mine:**

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to July, 23	: Rs. 30.72 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2023-24 up to July, 2023	: --- MT
4) Overburden removal in 2023-24 up to July, 2023	: --- M Cum
D) <u>General Status in brief as on 31.07.2023:</u>	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	
3. Acquisition of Pvt. Land (Abbaपुर (V): (Ac. 10-11gts): PN published on 25.03.2023. PD approved & to be published. On 23.06.2023 funds deposited to RDO, BPA for disbursement of compensation after approval of Award.	

4.	Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): Surveyor, Rebbena prepared SDR and forwarded to AD(S&LR), KB Asifabad. MRO, Rebbena submitted the PER (enjoyment) report to RDO, Asifabad on 21.04.2023. PN published on 25.05.2023 & PD to be published. On 20.06.2023, RDO, Asifabad issued Demand note for an amount of Rs. 4,17,42,280/- & funds to be deposited.
5.	Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-11gts): SDR completed and report submitted to MRO, Rebbena on 15.03.2023 & AD(S&LR) attested on 04.04.2023. Enjoyment survey & Structures measurements completed on 26.05.2023. SES completed on 31.05.2023. R&R scheme to be prepared.
6.	Acquisition of land @ Ac. 33-00gts required for Diversion of Road (Khairagura OC to Dorli OC): PN, PD published and Award Enquiry Notices issued On 26.06.2023. Award enquiry conducted on 11.07.2023 & award to be passed. Funds of Rs. 2,57,31,744/- deposited to RDO, ASF for disbursement of compensation after approval of Award.
7.	R&R (Sonapur - 90 PDF): Note approved by Competent authority on 13.06.2023 for acquisition of NFL @ Ac. 11.00gts Patta Land at Goleti (V) for establishment of R&R Centre for Sonapur. Requisition submitted to DC on 18.05.2023. RDO, Asifabad forwarded to Tahsildar Rebbena. SDR to be conducted.
8.	R&R (Goleti Township for Overland Conveyer - 20 PDF): To be taken up
9.	Diversion of Goleti-Khairagura OCP Road: To be taken up
10.	Diversion of Goleti-Madaram Road: To be taken up
11.	Other Roads: To be taken up
12.	Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
13.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14.	Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha): FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. Minutes are to be uploaded & PCCF to forward the report to State Govt. Revised proposal is uploaded in PARIVESH portal on 13.07.2023.
15.	Commencement of OBR: Expected from Jan'24.
16.	Commencement of Production: Expected from Mar'24.

15. **JK Opencast Mine:**

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to July, 23	: Rs. 25.95 Cr. (Provisional)
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	

	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to July, 2023	: --- MT
	4) Overburden removal in 2023-24 up to July, 2023	: --- M Cum
	D) General Status in brief as on 31.07.2023:	
	Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
	1. Mining plan: Approved on 29.10.2020 by MoC.	
	2. Environmental clearance: Form-I submitted on 02.11.2022 & ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. Final EMP under preparation.	
	3. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Line inspection by contractor done on 27.04.2023. Work to be taken up.	
	4. Power supply Arrangements: To be taken up	
	5. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): R&B officials inspection completed in the month of Jun'22. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. MoU with R&B authorities was entered for construction of 3 bridges costing Rs. 20 Crore, against which an advance amount of Rs. 10 Crore was paid to EE, R&B dept. on 10.09.2022. Tender awarded on 14.11.2022. a) Road over bridge on MHBD Road – 80% completed – Girders to be erected. b) Bridge on Bugga vagu – Completed. Under bridge on Karepalli Road - 90% completed- 4 Deck Slab completed & wing walls are under progress.	
	6. CHP (Warf Loading Arrangements): To be taken up	
	7. Railway Siding: To be taken up	
	8. Acquisition of Govt. assigned Land (94.1344 Ha): Leased land is required to be transferred to SCCL which is free from encroachers. DC, KGM forwarded alienation proposal to Tahsildar, Yellandu for further process. SD Survey completed on 12.09.2022 & report submitted to Tahsildar on 11.12.2022. Out of this 94.133 Ha, 18.66 Ha is found as FL as per Revenue records. This area is falling in proposed CHP which is to be shifted after 3rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. In remaining 76 ha balance land 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.01.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023 & DC submitted report to CCLA on 23.03.2023 & requested for advance possession of Govt. land @ Ac.103.32gts (42 Ha). CCLA forwarded the letter to the Prl. Secretary, Govt. of Telangana on 06.05.2023. On 27.03.2023, GM, YLD requested DC to initiate LA process for balance 11.05 Acres land which is under encroachment. Again same requisition was given in the required format on 11.05.2023.	

9.	Diversion of FL for Surface rights (151.8519 Ha): Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF to forward to State Govt.
10.	Commencement of OBR: Expected from Sep'23.
11.	Commencement of Production: Expected from Nov'23.

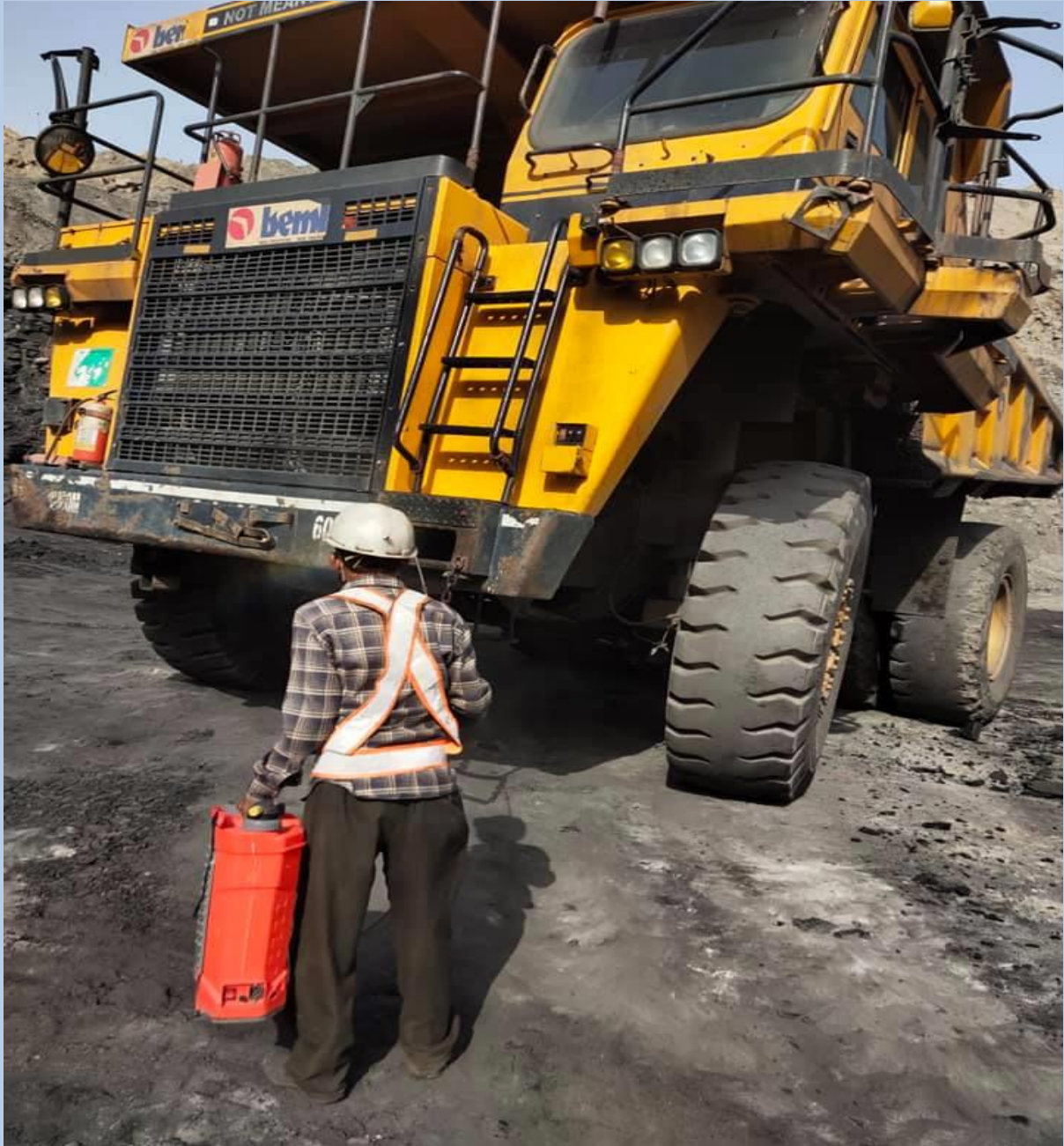
16. **Mahaveerkhani (MVK OC) Opencast Project**

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to July, 23	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2023-24 up to July, 2023	: --- MT
4) Overburden removal in 2023-24 up to July, 2023	: --- M Cum
D) General Status in brief as on 31.07.2023:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which renewal of GO for Tandur Mining Lease is required.	
2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI	
4. Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated.	
6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.	
7. Power supply Arrangements: To be taken up	

	8. Laying of approach Road to Mine: To be taken up
	9. Diversion of Nallah: To be taken up
	10. CHP (Pit Head Coal handling Plant): To be taken up
	11. Commencement of OBR:
	12. Commencement of Production:



Government of India



MINISTRY OF COAL

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,

Lok Nayak Bhavan, New Delhi- 110003