



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
June 2023



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Preface

The Monthly Coal Statistics for the month of June'2023 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

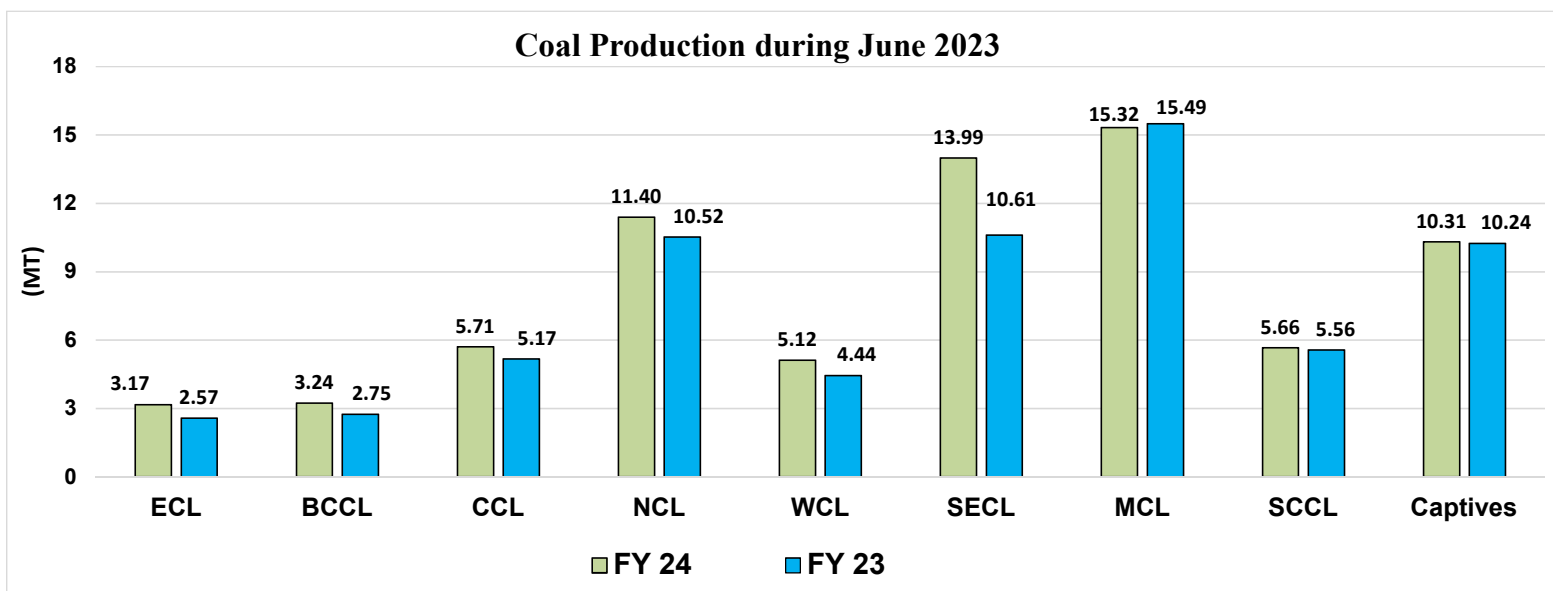


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during June				Production upto June		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	3.70	3.17	85.68	2.57	23.35	9.84	8.50	15.76
2	BCCL	2.90	3.24	111.72	2.75	17.82	9.77	7.87	24.14
3	CCL	6.32	5.71	90.35	5.17	10.44	17.49	15.68	11.54
4	NCL	10.59	11.40	107.65	10.52	8.37	34.52	32.34	6.74
5	WCL	4.64	5.12	110.34	4.44	15.32	16.06	14.27	12.54
6	SECL	14.00	13.99	99.93	10.61	31.86	41.71	35.70	16.83
7	MCL	15.92	15.32	99.93	15.49	31.86	46.06	45.36	16.83
8	NEC	0.01	0.01	100.00	0.00		0.03	0.04	-25.00
	CIL	58.09	57.96	99.78	51.56	12.41	175.48	159.75	9.85
9	SCCL	5.41	5.66	104.62	5.56	1.80	17.11	16.91	1.18
10	Captives/Others	12.18	10.31	84.63	10.24	0.66	30.78	29.10	5.77
Grand Total		75.68	73.93	97.68	67.36	9.75	223.36	205.77	8.55

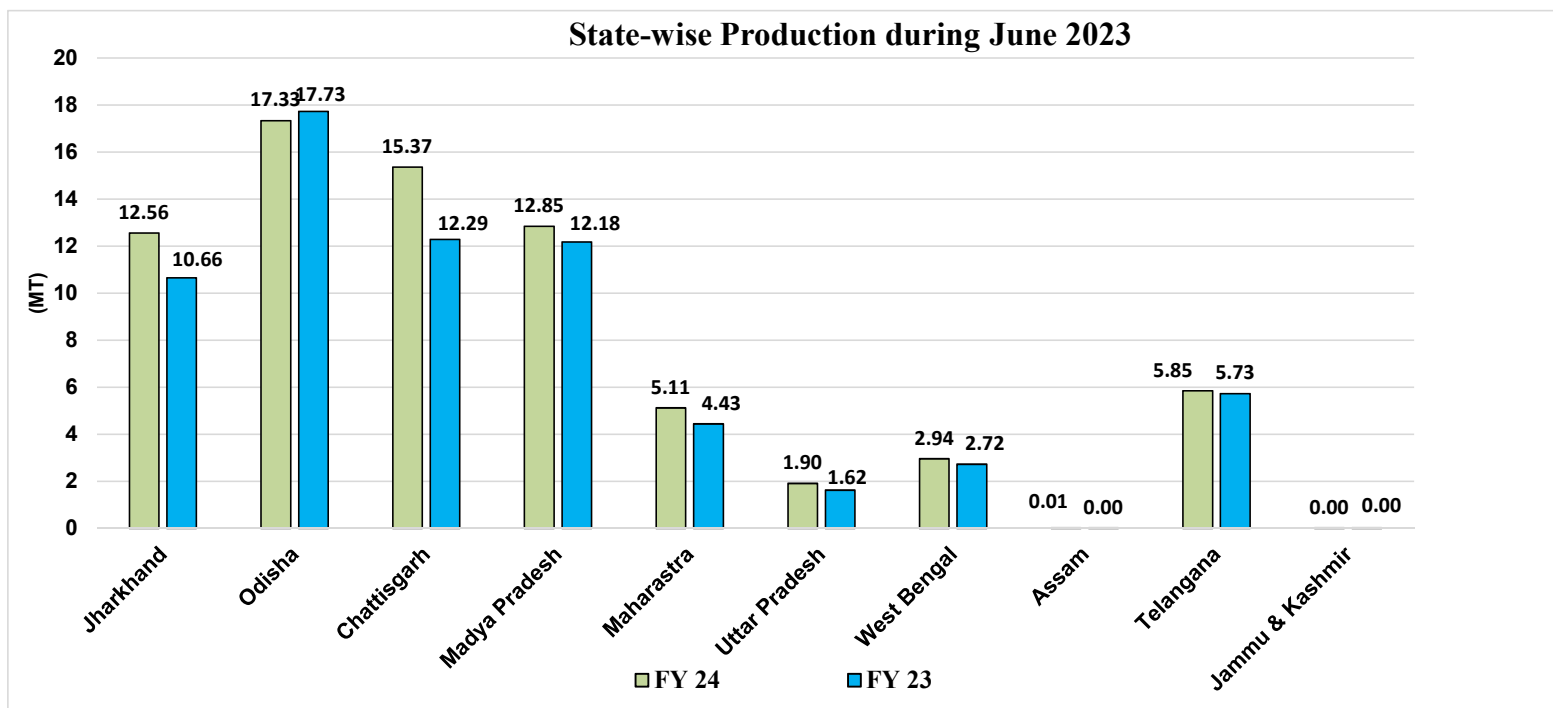


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during June			Production upto June		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	12.56	10.66	17.84 ↑	38.26	31.91	19.88 ↑
2	Odisha	17.33	17.73	-2.26 ↓	52.74	51.77	1.88 ↑
3	Chattisgarh	15.37	12.29	25.03 ↑	46.33	40.32	14.91 ↑
4	Madhya Pradesh	12.85	12.18	5.49 ↑	37.65	36.63	2.77 ↑
5	Maharashtra	5.11	4.43	15.49 ↑	15.98	14.20	12.55 ↑
6	Uttar Pradesh	1.90	1.62	17.28 ↑	5.64	5.08	11.02 ↑
7	West Bengal	2.94	2.72	8.36 ↑	8.96	8.28	8.16 ↑
8	Assam	0.01	0.00	400.00 ↑	0.04	0.03	21.21 ↑
9	Telangana	5.85	5.73	2.18 ↑	17.76	17.54	1.28 ↑
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	
Grand Total		73.93	67.36	9.75 ↑	223.36	205.77	8.55

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during June			Production upto June		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	3.09	2.65	16.60 ↑	9.32	7.54	23.61 ↑
3	CCL	1.33	1.36	-25.00 ↓	4.10	3.88	5.67 ↑
4	WCL	0.01	0.01	-25.00 ↓	0.02	0.03	-26.92 ↓
5	SECL	0.02	0.02	5.56 ↑	0.05	0.06	-3.57 ↓
	CIL	4.45	4.04	10.15 ↑	13.50	11.50	17.39 ↑
6	Captives/Others	0.49	0.45	8.89 ↑	1.54	1.33	15.79 ↑
	Grand Total	4.94	4.49	10.02 ↑	15.03	12.83	17.15 ↑

OBR trend in June 2023

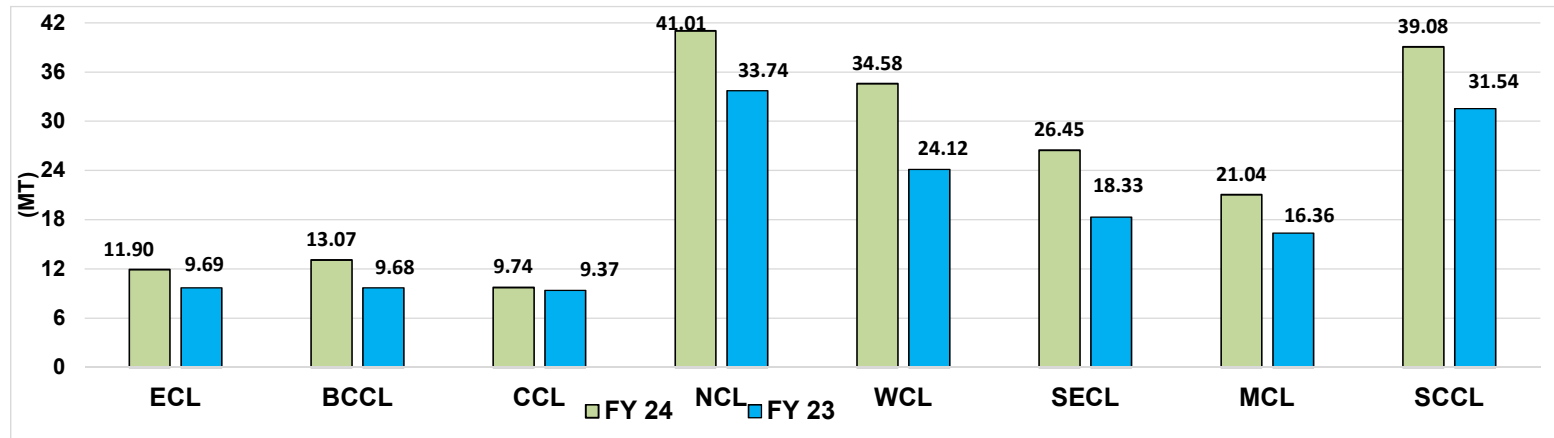


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during June				OBR upto June			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y	
1	ECL	11.50	11.90	103.48	9.69	22.81	38.54	31.51	22.31	↑
2	BCCL	11.00	13.07	118.82	9.68	35.02	35.05	29.00	20.86	↑
3	CCL	10.47	9.74	93.03	9.37	3.95	29.56	28.88	2.35	↑
4	NCL	37.08	41.01	110.60	33.74	21.55	127.57	104.22	22.40	↑
5	WCL	33.27	34.58	103.94	24.12	43.37	109.57	77.94	40.58	↑
6	SECL	21.70	26.45	121.89	18.33	44.30	86.38	59.77	44.52	↑
7	MCL	23.50	21.04	121.89	16.36	44.30	70.46	51.49	44.52	↑
8	NEC	0.08	0.09	112.50	0.09	0.00	0.39	0.36	8.33	↑
	CIL	148.60	157.88	106.24	121.37	30.08	497.52	383.16	29.85	↑
9	SCCL	34.80	39.08	112.29	31.54	23.91	118.32	108.62	8.94	↑
	Grand Total	183.40	196.96	107.39	152.91	28.81	615.84	491.78	25.23	↑

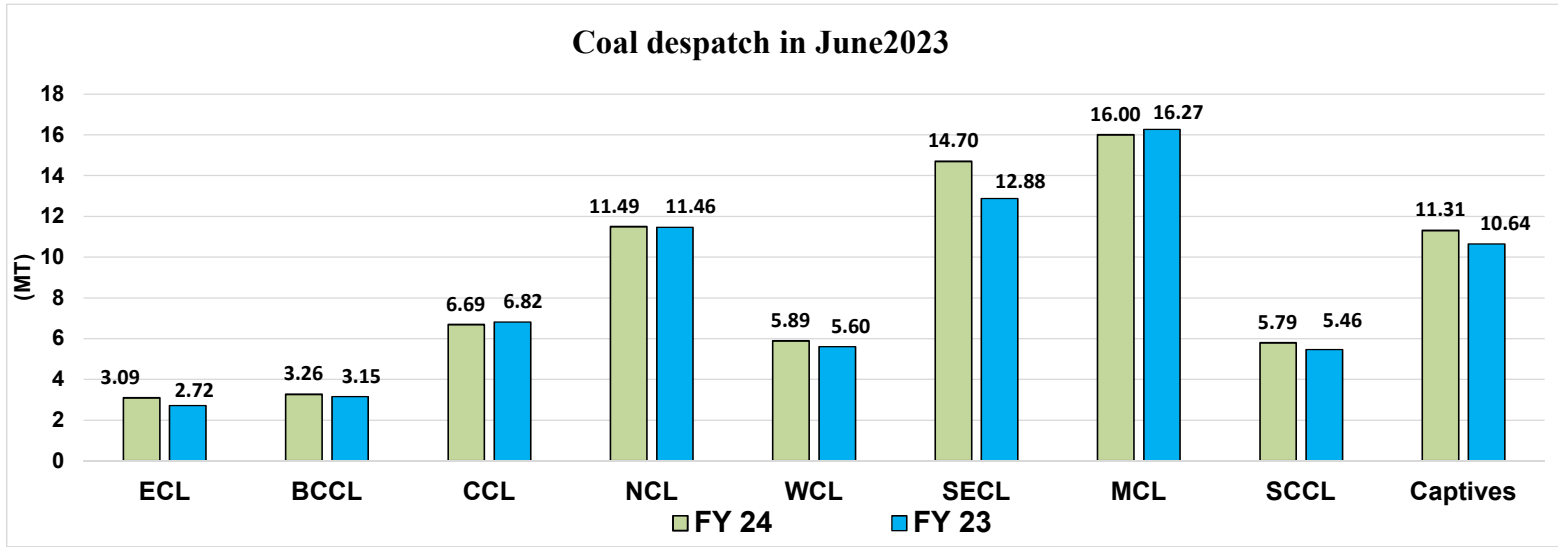


Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Despatch during June				Despatch upto June			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth Y-o-Y	(%)
1	ECL	3.75	3.09	82.40	2.72	13.60 ↑	9.50	8.95	6.15	↑
2	BCCL	3.30	3.26	98.79	3.15	3.49 ↑	9.65	8.81	9.53	↑
3	CCL	7.35	6.69	91.02	6.82	-1.91 ↓	21.54	20.02	7.59	↑
4	NCL	11.40	11.49	100.79	11.46	0.26 ↑	34.96	34.24	2.10	↑
5	WCL	6.20	5.89	95.00	5.60	5.18 ↑	18.09	18.03	0.33	↑
6	SECL	16.30	14.70	90.18	12.88	14.13 ↑	44.38	39.41	12.61	↑
7	MCL	16.80	16.00	95.24	16.27	-1.66 ↓	48.94	48.02	1.92	↑
8	NEC				0.01	-100.00 ↓	0.02	0.03	-33.33	↓
	CIL	65.10	61.12	93.89	58.91	3.75 ↑	187.08	177.50	5.40	↑
9	SCCL	5.41	5.79	107.02	5.46	6.04 ↑	18.13	17.27	4.98	↑
10	Captives	12.18	11.31	92.84	10.64	6.31 ↑	35.69	29.97	19.10	↑
Grand Total		82.69	78.22	94.59	75.01	4.28 ↑	240.90	224.74	7.19	↑

Coal despatch to different sectors during June 2023

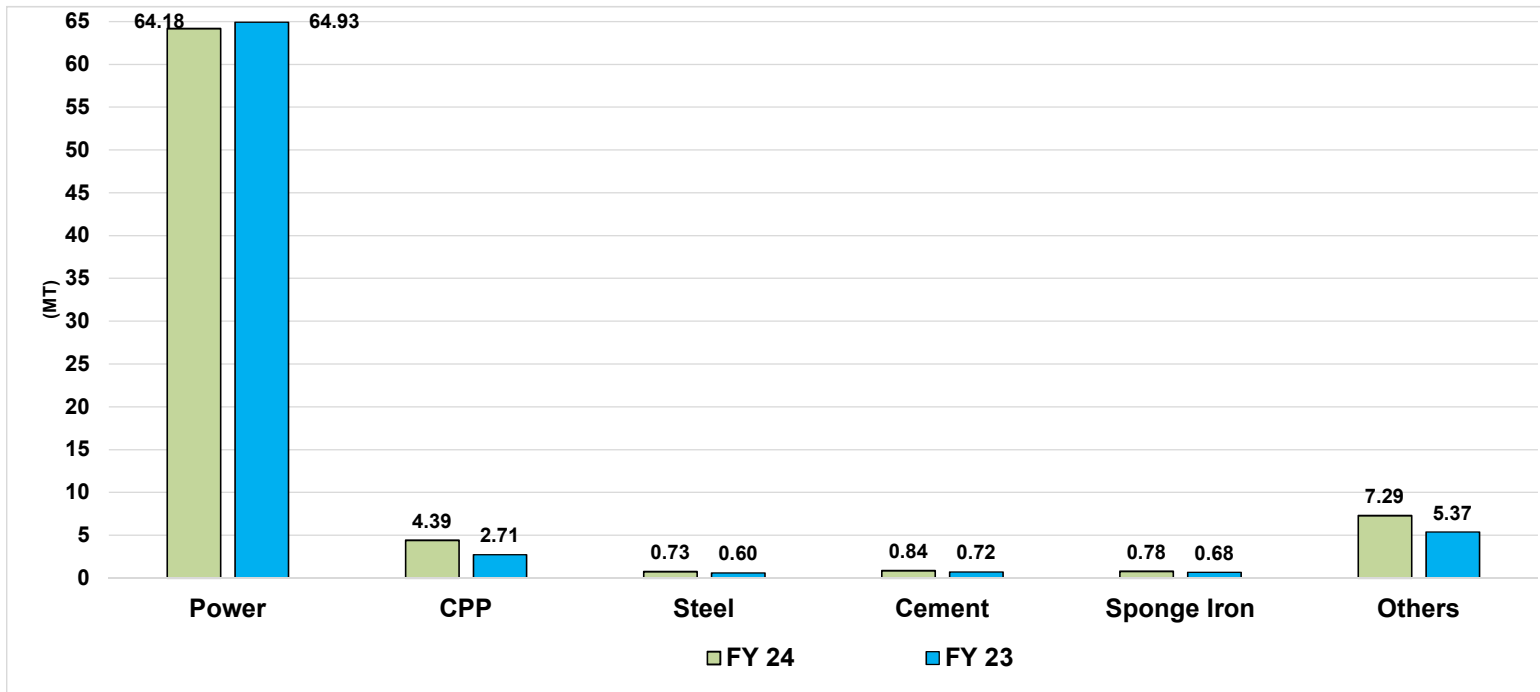


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during June			Despatch upto June		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	64.18	64.93	-1.16 ↓	198.05	192.41	2.93 ↑
2	CPP	4.39	2.71	61.99 ↑	14.18	7.84	80.87 ↑
3	Steel	0.73	0.60	21.67 ↑	2.37	1.77	33.90 ↑
4	Cement	0.84	0.72	16.67 ↑	2.43	2.13	14.08 ↑
5	Sponge Iron	0.78	0.68	14.71 ↑	2.48	1.83	35.52 ↑
6	Others	7.29	5.37	35.75 ↑	21.38	18.76	13.97 ↑
Grand Total		78.22	75.01	4.28 ↑	240.90	224.74	7.19 ↑

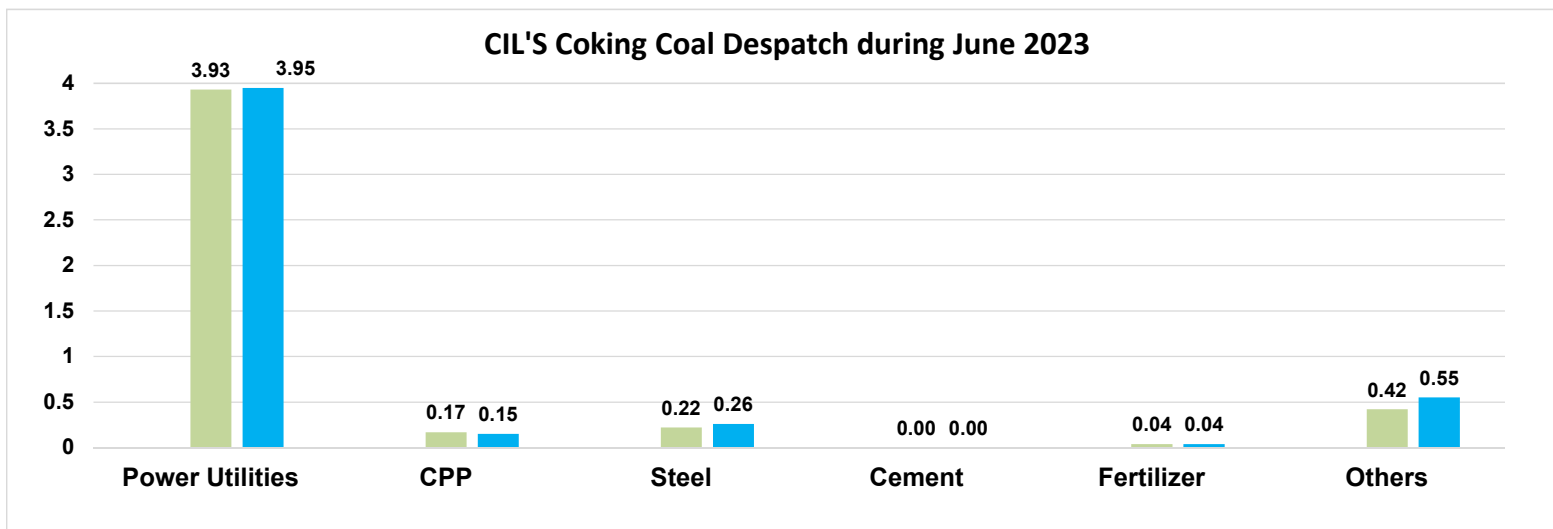


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during June			Despatch upto June		
		FY 24	FY 23	Growth	FY 24	FY 23	Growth (%)
1	Power Utilities	3.93	3.95	-0.51 ↓	11.78	11.20	5.18 ↑
2	CPP	0.17	0.15	13.33 ↑	0.50	0.43	16.28 ↑
3	Steel	0.22	0.26	-15.38 ↓	0.78	0.74	5.41 ↑
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.04	0.04		0.12	0.06	100.00 ↑
6	Others	0.42	0.55	-23.64 ↓	1.35	1.48	-8.78 ↓
Grand Total		4.77	4.94	-3.44 ↓	14.53	13.90	4.53 ↑

Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during June			Production upto June		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	1.70	2.36	-27.97 ↓	5.06	6.82	-25.81 ↓
2	GMDCL	0.66	0.82	-19.51 ↓	1.99	2.50	-20.40 ↓
3	GIPCL	0.25	0.33	-24.24 ↓	1.04	1.16	-10.34 ↓
4	RSMML	0.03	0.06	-50.00 ↓	0.19	0.19	0.00 ↑
5	BLMCL	0.45	0.73	-38.36 ↓	1.12	1.42	-21.13 ↓
6	GHCL	0.02	0.01	100.00 ↑	0.03	0.02	50.00 ↑
7	VS Lignite	0.03	0.09	-66.67 ↓	0.19	0.20	-5.00 ↓
8	GSPL	0.27	0.23	17.39 ↑	0.49	0.62	-20.97 ↓
Grand Total		3.42	4.62	-25.97 ↓	10.12	12.93	-21.73 ↓

Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during June			Despatch upto June		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	1.80	2.55	-29.41 ↓	5.52	7.07	-21.92 ↓
2	GMDCL	0.66	0.82	-19.51 ↓	1.99	2.50	-20.40 ↓
3	GIPCL	0.25	0.33	-24.24 ↓	1.04	1.16	-10.34 ↓
4	RSMML	0.03	0.06	-50.00 ↓	0.19	0.19	0.00 ↑
5	BLMCL	0.48	0.75	-36.00 ↓	1.33	1.83	-27.32 ↓
6	GHCL	0.01	0.01	0.00 ↑	0.02	0.02	0.00 ↑
7	VS Lignite	0.02	0.08	-75.00 ↓	0.18	0.19	-5.26 ↓
8	GSPL	0.18	0.23	-21.74 ↓	0.40	0.48	-16.67 ↓
Grand Total		3.43	4.83	-28.99 ↓	10.68	13.43	-20.48 ↓

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during June'23			Coal Despatch upto June'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	49.99	51.33	-2.61 ↓	153.66	152.52	0.75 ↑
CPP	3.92	2.28	71.93 ↑	12.37	6.57	88.28 ↑
Steel	0.23	0.15	53.33 ↑	0.82	0.43	90.70 ↑
Cement	0.42	0.28	50.00 ↑	1.09	0.85	28.24 ↑
Sponge Iron	0.77	0.63	22.22 ↑	2.40	1.69	42.01 ↑
Others	5.79	4.24	36.56 ↑	16.74	15.45	8.35 ↑
Total	61.12	58.91	3.75 ↑	187.08	177.50	5.40 ↑

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during June'23			Coal Despatch upto June'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	4.97	4.50	10.44 ↑	15.43	14.33	7.68 ↑
CPP	0.26	0.28	-7.14 ↓	0.82	0.77	6.49 ↑
Steel						
Cement	0.28	0.26	7.69 ↑	0.91	0.83	9.64 ↑
Sponge Iron	0.01	0.05	-80.00 ↓	0.08	0.14	-42.86 ↓
Others	0.27	0.37	-27.03 ↓	0.89	1.20	-25.83 ↓
Total	5.79	5.46	6.04 ↑	18.13	17.27	4.98 ↑

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during June'23			Coal Despatch upto June'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	9.22	9.09	1.43 ↑	28.96	25.56	13.29 ↑
CPP	0.30	0.15	97.33 ↑	1.13	0.49	130.61 ↑
Steel	0.50	0.46	9.57 ↑	1.55	1.35	15.11 ↑
Cement	0.14	0.18	-20.56 ↓	0.43	0.45	-3.78 ↓
Sponge Iron						
Others	1.145	0.760	50.66 ↑	3.61	2.12	70.28 ↑
Total	11.31	10.64	6.28 ↑	35.69	29.97	19.07 ↑

Fig. in MT

Name of Coal Block/Company	Prod. during June			Prod. upto June		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	-100.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00		0.03	0.01	328.57
IISCOR	0.00	0.00		0.01	0.00	
JSMDCL	0.01	0.00		0.09	0.03	260.00
TISCOWB	0.41	0.39	4.59	1.26	1.10	15.07
TISCOJH	0.05	0.06	-23.73	0.15	0.17	-13.79
NTPC/Pakri Barwadih	1.48	0.99	50.10	4.24	2.61	62.76
CESC / Sarshatali	0.23	0.22	8.84	0.59	0.36	63.89
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.09	0.00		0.26	0.00	
HIL-Gare Palma IV/4	0.04	0.07	-38.46	0.18	0.21	-12.20
SIL / Belgaon	0.01	0.02	-33.33	0.04	0.05	-20.00
HIL/Kathautia	0.02	0.00		0.06	0.03	114.29
SAIL/Tasra	0.04	0.00		0.10	0.06	61.29
SPL / Moher & Amlochori Extn.	1.54	1.78	-13.71	3.90	4.57	-14.74
RRVUNL / Parsa East & Kanta	0.84	1.26	-33.60	2.72	3.85	-29.26
JPVL / Amelia (North)	0.30	0.34	-13.99	0.59	1.24	-52.34
RCCPL/ Sial Ghogri	0.03	0.03	-6.90	0.08	0.09	-10.11
TUML / Marki Mangli - I	0.00	0.04	-100.00	0.00	0.08	-100.00
WBPDC/Barjora	0.10	0.01		0.12	0.01	
WBPDC/Barjora North	0.14	0.18	-20.99	0.43	0.50	-13.48
WBPDC/Pachwara North	0.23	0.74	-68.30	0.23	2.45	-90.61
WBPDC/Gangaramchak-Bhadulia	0.24	0.28	-16.01	1.00	0.77	29.87
TSGENCO/Tadicherla-I	0.19	0.17	14.88	0.66	0.62	7.32
OCL/Ardhagram Coal Mine					0.00	
Ambuja Cement Ltd / GP IV/8	0.13	0.13	-4.58	0.25	0.32	-22.12
NTPC / Dulanga	0.64	0.51	25.49	2.00	1.49	34.59
NTPC/Talaipalli	0.49	0.06	756.14	1.34	0.18	640.33
OCPL/Manoharpur	0.71	0.79	-10.42	2.22	2.38	-6.76
CSPGCL/GP III	0.21	0.35	-40.46	0.45	0.91	-50.71
Talabira II & III	0.57	0.94	-39.19	2.11	2.55	-17.12
DPL/Trans Damodar	0.07	0.02	191.30	0.16	0.07	128.57
KPCL	0.22	0.21	8.25	0.61	0.54	13.17
B. S. ISPAT / Marki Magli III	0.00	0.01	-91.67	0.01	0.04	-72.97
Ultratech Cement	0.05	0.03	71.43	0.11	0.07	61.76
Sharda Limited	0.04	0.08	-51.32	0.34	0.18	86.81
JP(GV IV/1)	0.49	0.48	0.83	1.86	1.39	33.91
APMDCL(Suliyari)	0.25	0.08	217.95	0.54	0.21	153.52
PSPCL(Pachwara Central)	0.18			0.82		
Vedanta(Jamkhani)	0.00			0.11		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.17			0.69		
THDC(Amelia)	0.00			0.00		
DVC(Tubed)	0.02			0.11		
BSMPL(Gotitoria East and West)	0.02			0.06		
NALCO (Utkal D)	0.09			0.24		
Total	10.31	10.24	0.66	30.78	29.10	5.77

Fig. in MT

Name of Coal Block/Company	Despatch during June			Despatch upto June		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00		0.03	0.01	357.14
IISCOR	0.00	0.00		0.01	0.00	
JSMDCL	0.01	0.00		0.10	0.03	239.29
TISCOWB	0.41	0.40	2.77	1.26	1.10	14.17
TISCOJH	0.05	0.06	-25.00	0.15	0.18	-13.71
NTPC/Pakri Barwadih	1.31	1.04	25.97	4.37	2.48	76.16
CESC / Sarshatali	0.15	0.23	-36.48	0.52	0.50	2.58
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.09	0.00		0.39	0.00	
HIL-Gare Palma IV/4	0.06	0.07	-16.42	0.14	0.20	-30.10
SIL / Belgaon	0.01	0.02	-65.22	0.04	0.07	-35.29
HIL/Kathautia	0.00	0.00		0.05	0.07	-20.90
SAIL/Tasra	0.04	0.00		0.10	0.06	67.74
SPL / Moher & Amlochori Extn.	1.55	1.77	-12.40	4.00	4.75	-15.87
RRVUNL / Parsa East & Kanta	0.84	1.26	-33.60	2.72	3.85	-29.21
JPVL / Amelia (North)	0.31	0.34	-8.26	0.76	1.16	-34.77
RCCPL/ Sial Ghogri	0.03	0.03	-3.45	0.08	0.09	-7.87
TUML / Marki Mangli - I	0.00	0.05	-100.00	0.02	0.10	-77.88
WBPDC/Barjora	0.09	0.02	468.75	0.11	0.18	-36.00
WBPDC/Barjora North	0.19	0.18	3.83	0.64	0.53	22.67
WBPDC/Pachwara North	0.89	0.81	10.23	2.99	2.53	18.30
WBPDC/Gangaramchak-Bhadulia	0.22	0.34	-34.93	0.88	0.87	0.57
TSGENCO/Tadicherla-I	0.21	0.20	2.45	0.63	0.62	0.64
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.08	0.13	-33.33	0.27	0.30	-10.10
NTPC / Dulanga	0.61	0.51	18.40	2.08	1.55	34.61
NTPC/Talaipalli	0.68	0.09	670.45	1.78	0.12	1347.15
OCPL/Manoharpur	0.68	0.77	-11.54	2.19	2.25	-2.71
CSPGCL/GP III	0.32	0.31	3.54	0.86	0.90	-4.01
Talabira II & III	0.51	1.04	-50.62	2.37	2.71	-12.57
DPL/Trans Damodar	0.06	0.02	159.09	0.19	0.07	170.42
KPCL	0.18	0.17	7.19	0.58	0.49	17.44
B. S. ISPAT / Marki Magli III	0.01	0.01	-16.67	0.03	0.06	-56.14
Ultratech Cement	0.03	0.03	19.23	0.08	0.07	23.53
Sharda Limited	0.09	0.14	-36.23	0.35	0.41	-15.05
JP(GV IV/1)	0.62	0.52	19.08	2.20	1.45	51.62
APMDCL(Suliyari)	0.40	0.10	311.22	0.90	0.22	303.59
PSPCL(Pachwara Central)	0.22			0.79		
Vedanta(Jamkhani)	0.04			0.31		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.18			0.46		
THDC(Amelia)	0.00			0.00		
DVC(Tubed)	0.03			0.04		
BSMPL(Gotitoria East and West)	0.02			0.06		
NALCO (Utkal D)	0.09			0.14		
Total	11.31	10.64	6.28	35.69	29.97	19.09

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During June			Production Upto June		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
ECL	Big Mines	1.50	1.28	17.61	4.67	4.17	12.01
	Other Mines	0.68	0.41	64.60	2.10	1.42	48.37
	Big Plus Mines	2.18	1.69	29.11	6.77	5.59	21.24
	Rest of Mines	0.99	0.88	12.31	3.07	2.91	5.27
	Total ECL	3.17	2.57	23.35	9.84	8.50	15.76
BCCL	Big Mines	0.40	0.38	6.67	1.20	0.99	20.42
	Other Mines	2.00	1.56	28.12	5.92	4.66	27.16
	Big Plus Mines	2.40	1.94	23.97	7.12	5.65	25.98
	Rest of Mines	0.84	0.81	3.19	2.65	2.22	19.47
	Total BCCL	3.24	2.75	17.82	9.77	7.87	24.14
CCL	Big Mines	3.86	3.50	10.19	11.87	10.92	8.76
	Other Mines	0.92	1.01	-8.64	2.82	2.77	1.86
	Big Plus Mines	4.78	4.51	5.99	14.69	13.69	7.36
	Rest of Mines	0.93	0.66	40.91	2.80	1.99	40.22
	Total CCL	5.71	5.17	10.44	17.49	15.68	11.54
NCL	Big Mines	10.90	10.10	7.92	33.04	31.02	6.50
	Other Mines	0.27	0.27	0.00	0.85	0.82	3.65
	Big Plus Mines	11.17	10.37	7.71	33.89	31.84	6.43
	Rest of Mines	0.23	0.15	53.33	0.63	0.50	26.76
	Total NCL	11.40	10.52	8.37	34.52	32.34	6.74
WCL	Big Mines	1.23	1.01	22.02	3.79	3.09	22.78
	Other Mines	2.97	2.41	23.19	8.99	8.13	10.49
	Big Plus Mines	4.20	3.42	22.84	12.78	11.22	13.87
	Rest of Mines	0.92	1.02	-9.89	3.28	3.05	7.66
	Total WCL	5.12	4.44	15.32	16.06	14.27	12.54
SECL	Big Mines	10.77	8.11	32.75	31.19	27.65	12.79
	Other Mines	1.96	1.53	28.36	6.68	5.07	31.73
	Big Plus Mines	12.73	9.64	32.05	37.87	32.72	15.73
	Rest of Mines	1.26	0.97	29.90	3.84	2.98	29.00
	Total SECL	13.99	10.61	31.86	41.71	35.70	16.83
MCL	Big Mines	14.73	14.89	-1.04	44.33	43.59	1.70
	Other Mines	0.43	0.44	-1.38	1.28	1.28	-0.23
	Big Plus Mines	15.16	15.32	-1.05	45.61	44.87	1.64
	Rest of Mines	0.16	0.17	-5.33	0.45	0.49	-7.58
	Total MCL	15.32	15.49	-1.10	46.06	45.36	1.54
CIL	Big Mines	43.39	39.26	10.52	130.08	121.43	7.13
	Other Mines	9.23	7.63	21.05	28.64	24.15	18.60
	Big Plus Mines	52.62	46.88	12.23	158.72	145.58	9.03
	Rest of Mines	5.33	4.67	14.24	16.73	14.14	18.26
	Total CIL	57.95	51.55	12.42	175.45	159.72	9.85
SCCL	Big Mines	3.05	2.77	10.11	9.27	8.74	6.06
	Other Mines	0.79	0.94	-15.96	2.49	2.72	-8.46
	Big Plus Mines	3.84	3.71	3.50	11.76	11.46	2.62
	Rest of Mines	1.82	1.85	-1.62	5.35	5.45	-1.83
	Total SCCL	5.66	5.56	1.80	17.11	16.91	1.18

Subsidiary	Description	Production During June			Production Upto June		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Captive & Others	Big Mines	6.16	6.79	-9.29	17.15	19.55	-12.29
	Other Mines	4.15	3.45	20.24	13.63	9.55	42.70
	Total Others	10.31	10.24	0.67	30.78	29.10	5.76
All India	Big Mines	62.62	57.38	9.12	187.63	176.59	6.25
	Other Mines	11.30	9.97	13.38	35.70	29.14	22.51
	All Mines	73.93	67.36	9.75	223.36	205.77	8.55

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

Big Mines means top 35 mines

Others Mines means top 84 mines excluding top 35 mines

Big plus mines means top 84 mines including top 35 mines

Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.09	0.18	-49.52	0.20	0.37	-45.38
SONEPUR BAZARI	Big	0.12	0.12	2.50	0.17	0.36	-54.31
JHANJRA	Others	0.27	0.19	44.54	0.78	0.68	15.24
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.14	0.14	1.28	0.48	0.37	28.42
CHITRA	Others	0.13	0.06		0.40	0.20	
Total Big Mines		0.21	0.30	-28.90	0.37	0.74	-49.80
Total Others		0.54	0.39	40.13	1.65	1.25	32.26
Total Big Plus Mines		0.75	0.68	10.18	2.02	1.98	1.86
Total Rest of Mines		0.64	0.64	0.11	1.94	1.97	-1.37
Total ECL		1.39	1.32	5.30	3.96	3.95	0.25

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.55	0.17	218.19	1.81	0.90	100.91
SONEPUR BAZARI	Big	0.74	0.81	-8.32	2.49	2.53	-1.71
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.14	0.03	403.96	0.45	0.17	167.57
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.29	0.98	31.63	4.30	3.43	25.24
Total Others		0.14	0.03	403.96	0.45	0.17	167.57
Total Big Plus Mines		1.43	1.01	41.89	4.75	3.60	31.91
Total Rest of Mines		0.35	0.24	44.52	1.13	0.94	20.31
Total ECL		1.78	1.25	42.40	5.88	4.54	29.52

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.64	0.35	82.26	2.02	1.27	58.22
SONEPUR BAZARI	Big	0.86	0.92	-6.95	2.65	2.90	-8.32
JHANJRA	Others	0.27	0.19	44.54	0.78	0.68	15.24
MOHANPUR (EXPN)	Others	0.14	0.03	403.96	0.45	0.17	167.57
NAKRAKUNDA-KUMARDIH B	Others	0.14	0.14	1.28	0.48	0.37	28.42
CHITRA	Others	0.13	0.06	115.55	0.40	0.20	96.04
Total Big Mines		1.50	1.28	17.61	4.67	4.17	12.01
Total Others		0.68	0.41	64.60	2.10	1.42	48.37
Total Big Plus Mines		2.18	1.69	29.11	6.77	5.59	21.24
Total Rest of Mines		0.99	0.88	12.31	3.07	2.91	5.27
Total ECL		3.17	2.57	23.35	9.84	8.50	15.76

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.24	0.20	19.40	0.78	0.57	38.23
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.03	0.05	-41.18	0.11	0.15	-26.26
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.10	0.04	127.27	0.19	0.10	89.31
AMP	Others	0.16	0.07	125.35	0.27	0.28	-4.06
KOCP	Others	0.11	0.09	23.60	0.29	0.33	-11.14
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.24	0.20	19.40	0.78	0.57	38.23
Total Others		0.40	0.26	56.86	0.86	0.85	0.47
Total Big Plus Mines		0.64	0.46	40.35	1.64	1.42	15.52
Total Rest of Mines		0.25	0.23	6.84	0.85	0.78	8.92
Total BCCL		0.89	0.69	28.99	2.49	2.20	13.18

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.16	0.17	-8.05	0.41	0.43	-3.19
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.33	0.27	22.68	0.90	0.84	7.12
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.35	0.31	14.38	1.26	0.88	44.09
AMP	Others	0.07	0.01	1066.67	0.18	0.04	307.73
KOCP	Others	0.17	0.16	6.92	0.75	0.38	95.68
ENA	Others	0.25	0.19	30.89	0.74	0.52	42.65
BASTACOLLA	Others	0.12	0.11	8.11	0.39	0.32	21.07
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.08	0.17	-52.10	0.29	0.49	-39.79
ROCP	Others	0.23	0.10	137.11	0.56	0.34	64.08
Total Big Mines		0.16	0.17	-8.05	0.41	0.43	-3.19
Total Others		1.60	1.31	22.51	5.06	3.80	33.16
Total Big Plus Mines		1.76	1.48	18.92	5.48	4.23	29.49
Total Rest of Mines		0.59	0.58	1.72	1.79	1.44	24.49
Total BCCL		2.35	2.06	14.08	7.27	5.67	28.22

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.40	0.38	6.67	1.20	0.99	20.42
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.36	0.32	12.50	1.01	0.99	2.14
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.45	0.35	28.57	1.45	0.98	48.77
AMP	Others	0.23	0.08	198.70	0.45	0.33	38.15
KOCP	Others	0.28	0.25	12.90	1.04	0.71	46.71
ENA	Others	0.25	0.19	30.89	0.74	0.52	42.65
BASTACOLLA	Others	0.12	0.11	8.11	0.39	0.32	21.07
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.08	0.17	-52.10	0.29	0.49	-39.79
ROCP	Others	0.23	0.10	137.11	0.56	0.34	64.08
Total Big Mines		0.40	0.38	6.67	1.20	0.99	20.42
Total Others		2.00	1.56	28.12	5.92	4.66	27.16
Total Big Plus Mines		2.40	1.94	23.97	7.12	5.65	25.98
Total Rest of Mines		0.84	0.81	3.19	2.65	2.22	19.47
Total BCCL		3.24	2.75	17.82	9.77	7.87	24.14

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.06	0.22	-72.97	0.30	0.31	-4.52
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.06	0.02	277.36	0.15	0.09	64.89
NORTH URIMARI (BIRSA PROJECT)	Others	0.05	0.05	1.63	0.15	0.13	19.87
AAD (AMALGAMED AMLO DHORI)	Others	0.04	0.08	-47.16	0.15	0.19	-22.92
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.03	0.05	-35.90	0.10	0.12	-17.55
PURNADIH	Others	0.05	0.05	10.38	0.17	0.13	32.40
RAJRAPPA	Others	0.08	0.13	-39.80	0.16	0.25	-37.56
SEL. DHORI	Others	0.08	0.08	-0.74	0.24	0.23	3.72
Total Big Mines		0.12	0.24	-49.56	0.45	0.40	11.06
Total Others		0.33	0.43	-23.34	0.96	1.04	-8.12
Total Big Plus Mines		0.45	0.67	-32.68	1.40	1.44	-2.78
Total Rest of Mines		0.56	0.48	16.28	1.66	1.48	12.20
Total CCL		1.01	1.15	-12.17	3.06	2.92	4.79

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during June			Production during the year		
			FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.44	1.10	30.71	4.24	4.19	1.12
MAGADH	Big	1.27	1.12	12.97	3.88	2.88	34.35
ASHOKA	Big	0.65	0.56	15.97	2.13	2.18	-2.31
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.38	0.48	-20.62	1.18	1.26	-5.98
NORTH URIMARI (BIRSA PROJECT)	Others	0.35	0.24	43.62	0.99	0.70	40.87
AAD (AMALGAMED AMLO DHORI)	Others	0.07	0.08	-17.06	0.13	0.22	-41.71
KARO - I	Others	0.06	0.10	-42.36	0.36	0.32	12.16
TAPIN	Others	0.09	0.13	-31.97	0.31	0.40	-23.19
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.02	0.00		0.07	0.00	
SEL. DHORI	Others	0.00	0.01	-100.00	0.00	0.07	-100.00
Total Big Mines		3.74	3.27	14.54	11.43	10.52	8.67
Total Others		0.59	0.58	2.34	1.86	1.73	7.88
Total Big Plus Mines		4.33	3.84	12.71	13.29	12.24	8.56
Total Rest of Mines		0.37	0.18	107.40	1.14	0.52	119.98
Total CCL		4.70	4.02	16.92	14.43	12.76	13.09

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.44	1.10	30.71	4.24	4.19	1.12
MAGADH	Big	1.27	1.12	12.97	3.88	2.88	34.35
ASHOKA	Big	0.71	0.78	-9.27	2.43	2.49	-2.59
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.44	0.49	-11.04	1.33	1.35	-1.24
NORTH URIMARI (BIRSA PROJECT)	Others	0.40	0.29	36.57	1.14	0.83	37.64
AAD (AMALGAMED AMLO DHORI)	Others	0.11	0.16	-31.29	0.28	0.41	-33.09
KARO - I	Others	0.06	0.10	-42.36	0.36	0.32	12.16
TAPIN	Others	0.12	0.18	-33.00	0.41	0.52	-21.92
PURNADIH	Others	0.05	0.05	10.38	0.17	0.13	32.40
RAJRAPPA	Others	0.10	0.13	-24.76	0.23	0.25	-10.68
SEL. DHORI	Others	0.08	0.09	-13.61	0.24	0.30	-21.12
Total Big Mines		3.86	3.50	10.19	11.87	10.92	8.76
Total Others		0.92	1.01	-8.64	2.82	2.77	1.86
Total Big Plus Mines		4.78	4.51	5.99	14.69	13.69	7.36
Total Rest of Mines		0.93	0.66	40.91	2.80	1.99	40.22
Total CCL		5.71	5.17	10.44	17.49	15.68	11.54

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.30	2.04	12.75	6.86	6.15	11.57
DUDHICHUA	Big	1.91	1.64	16.46	5.71	5.39	5.98
NIGAHI	Big	2.04	1.96	4.08	6.28	5.98	4.94
AMLOHRI	Big	1.14	0.92	23.91	3.43	3.03	13.04
KHADIA	Big	1.36	1.41	-3.55	4.17	4.10	1.63
BINA	Big	0.85	1.00	-15.00	2.64	2.90	-9.13
KRISHNASHILA	Big	0.71	0.61	16.39	2.16	1.88	14.70
BLOCK - B	Big	0.59	0.52	13.46	1.80	1.59	13.42
JHINGURDA	Others	0.27	0.27	0.00	0.85	0.82	3.65
Total Big Mines		10.90	10.10	7.92	33.04	31.02	6.50
Total Others		0.27	0.27	0.00	0.85	0.82	3.65
Total Big Plus Mines		11.17	10.37	7.71	33.89	31.84	6.43
Total Rest of Mines		0.23	0.15	53.33	0.63	0.50	26.76
Total NCL		11.40	10.52	8.37	34.52	32.34	6.74

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.30	2.04	12.75	6.86	6.15	11.57
DUDHICHUA	Big	1.91	1.64	16.46	5.71	5.39	5.98
NIGAHI	Big	2.04	1.96	4.08	6.28	5.98	4.94
AMLOHRI	Big	1.14	0.92	23.91	3.43	3.03	13.04
KHADIA	Big	1.36	1.41	-3.55	4.17	4.10	1.63
BINA	Big	0.85	1.00	-15.00	2.64	2.90	-9.13
KRISHNASHILA	Big	0.71	0.61	16.39	2.16	1.88	14.70
BLOCK - B	Big	0.59	0.52	13.46	1.80	1.59	13.42
JHINGURDA	Others	0.27	0.27	0.00	0.85	0.82	3.65
Total Big Mines		10.90	10.10	7.92	33.04	31.02	6.50
Total Others		0.27	0.27	0.00	0.85	0.82	3.65
Total Big Plus Mines		11.17	10.37	7.71	33.89	31.84	6.43
Total Rest of Mines		0.23	0.15	53.33	0.63	0.50	26.76
Total NCL		11.40	10.52	8.37	34.52	32.34	6.74

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.07	0.30	-76.51	0.33	0.89	-62.60
MUNGOLI NIRGUDA EXT	Big	0.00	0.07	-100.00	0.01	0.47	-98.07
NILJAI DEEP	Big	0.24	0.31	-22.83	0.67	0.86	-22.04
MAKARDHOKRA-III / DIN	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDE	Others	0.13	0.15	-15.03	0.53	0.57	-7.26
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.11	0.11	0.92	0.41	0.38	8.86
NEW MAJRI UG TO OC	Others	0.17	0.12	47.83	0.44	0.26	67.20
SASTI OC	Others	0.22	0.15	46.67	0.59	0.38	56.97
NEW MAJRI II (A) EXPN	Others	0.12	0.17	-27.27	0.42	0.57	-27.11
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.08	0.01	515.38	0.29	0.07	305.35
UKNI DEEP	Others	0.16	0.26	-38.93	0.53	0.92	-42.63
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVE	Others	0.16	0.10	56.86	0.54	0.42	28.42
BHATADI EXPNSION	Others	0.14	0.07	94.44	0.34	0.32	5.79
Total Big Mines		0.31	0.68	-54.48	1.01	2.22	-54.34
Total Others		1.29	1.14	13.06	4.08	3.89	4.82
Total Big Plus Mines		1.60	1.82	-12.18	5.09	6.11	-16.67
Total Rest of Mines		0.49	0.52	-5.41	1.47	1.73	-15.13
Total WCL		2.09	2.34	-10.68	6.56	7.84	-16.33

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.18	0.23	-22.41	0.68	0.77	-12.21
MUNGOLI NIRGUDA EXT	Big	0.46	0.00		1.08	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Big	0.28	0.10	194.74	1.02	0.10	976.11
MAKARDHOKRA-I	Others	0.40	0.32	25.79	1.11	1.15	-2.78
AMALGAMATED GONDE	Others	0.14	0.09	57.30	0.41	0.15	176.28
PAONI II	Others	0.35	0.23	50.21	0.86	0.97	-11.52
AMALG. YEKONA I & II	Others	0.26	0.08	220.99	0.98	0.43	129.46
AMALGAMATED INDER K	Others	0.09	0.09	3.45	0.29	0.16	82.73
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.13	0.16	-19.25	0.46	0.52	-11.42
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.21	0.10	110.00	0.45	0.23	95.65
UMRER EXPN (AMB RIVE	Others	0.10	0.20	-50.25	0.34	0.65	-47.41
BHATADI EXPNSION	Others	0.00	0.00		0.01	0.00	
Total Big Mines		0.92	0.33	181.35	2.78	0.87	219.63
Total Others		1.68	1.27	32.28	4.91	4.24	15.69
Total Big Plus Mines		2.60	1.60	62.81	7.69	5.11	50.35
Total Rest of Mines		0.44	0.50	-12.52	1.81	1.32	37.64
Total WCL		3.04	2.10	44.76	9.50	6.43	47.74

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.25	0.53	-52.83	1.01	1.67	-39.20
MUNGOLI NIRGUDA EXT	Big	0.46	0.07	538.89	1.08	0.47	132.79
NILJAI DEEP	Big	0.24	0.31	-22.83	0.67	0.86	-22.04
MAKARDHOKRA-III / DIN	Big	0.28	0.10	194.74	1.02	0.10	976.11
MAKARDHOKRA-I	Others	0.40	0.32	25.79	1.11	1.15	-2.78
AMALGAMATED GONDE	Others	0.27	0.24	11.57	0.94	0.72	30.42
PAONI II	Others	0.35	0.23	50.21	0.86	0.97	-11.52
AMALG. YEKONA I & II	Others	0.26	0.08	220.99	0.98	0.43	129.46
AMALGAMATED INDER K	Others	0.20	0.20	2.04	0.71	0.54	30.93
NEW MAJRI UG TO OC	Others	0.17	0.12	47.83	0.44	0.26	67.20
SASTI OC	Others	0.22	0.15	46.67	0.59	0.38	56.97
NEW MAJRI II (A) EXPN	Others	0.12	0.17	-27.27	0.42	0.57	-27.11
GOKUL	Others	0.13	0.16	-19.25	0.46	0.52	-11.42
DURGAPUR	Others	0.08	0.01	515.38	0.29	0.07	305.35
UKNI DEEP	Others	0.16	0.26	-38.93	0.53	0.92	-42.63
KOLARPIMPRI	Others	0.21	0.10	110.00	0.45	0.23	95.65
UMRER EXPN (AMB RIVE	Others	0.26	0.30	-14.19	0.88	1.06	-17.55
BHATADI EXPNSION	Others	0.14	0.07	94.44	0.34	0.32	8.30
Total Big Mines		1.23	1.01	22.02	3.79	3.09	22.78
Total Others		2.97	2.41	23.19	8.99	8.13	10.49
Total Big Plus Mines		4.20	3.42	22.84	12.78	11.22	13.87
Total Rest of Mines		0.92	1.02	-9.89	3.28	3.05	7.66
Total WCL		5.12	4.44	15.32	16.06	14.27	12.54

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	0.01	0.04	-72.22	0.15	0.51	-70.65
KUSMUNDA	Big	1.43	1.38	3.55	4.16	4.94	-15.84
DIPKA	Big	0.01	0.08	-86.67	0.24	0.63	-61.37
MANIKPUR OC	Big	0.06	0.06		0.20	0.20	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.01	0.00		0.04	0.01	375.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.10	0.06	75.44	0.27	0.17	61.31
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.09	0.09	3.45	0.25	0.28	-11.31
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.05	0.05	0.00	0.15	0.17	-14.62
Total Big Mines		1.51	1.55	-2.39	4.746	6.28	-24.43
Total Others		0.25	0.19	28.87	0.71	0.63	12.06
Total Big Plus Mines		1.76	1.74	1.09	5.45	6.91	-21.10
Total Rest of Mines		1.01	0.84	20.38	3.08	2.57	19.77
Total SECL		2.77	2.58	7.36	8.53	9.48	-10.02

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	4.52	3.82	18.39	13.68	11.46	19.42
KUSMUNDA	Big	1.70	0.96	76.53	4.41	3.31	33.33
DIPKA	Big	2.58	1.40	84.55	6.94	5.42	27.99
MANIKPUR OC	Big	0.46	0.39	18.86	1.41	1.18	19.09
BAROUD	Others	0.46	0.09	441.18	1.84	0.28	569.45
CHHAL OC	Others	0.38	0.33	16.21	1.19	1.04	14.38
AMADAND	Others	0.07	0.10	-32.69	0.23	0.42	-44.26
JAGANNATHPUR	Others	0.21	0.15	39.07	0.68	0.47	45.32
JAMPALI	Others	0.36	0.33	10.43	1.04	1.10	-6.08
GARE PELMA IV/2&3	Others	0.00	0.21	-100.00	0.16	0.73	-78.33
AMLAI	Others	0.08	0.08	5.26	0.26	0.19	40.43
BIJARI	Others	0.08	0.02	280.95	0.38	0.09	303.19
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.06	0.04	71.43	0.16	0.13	21.71
CHIRIMIRI	Others	0.01	0.00		0.04	0.00	
Total Big Mines		9.26	6.57	41.03	26.441	21.37	23.73
Total Others		1.71	1.33	28.28	5.97	4.44	34.52
Total Big Plus Mines		10.97	7.90	38.88	32.42	25.81	25.59
Total Rest of Mines		0.25	0.13	90.84	0.76	0.40	89.22
Total SECL		11.22	8.03	39.73	33.17	26.21	26.55

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	4.53	3.85	17.54	13.83	11.97	15.57
KUSMUNDA	Big	3.13	2.34	33.53	8.56	8.24	3.88
DIPKA	Big	2.59	1.47	75.83	7.18	6.05	18.70
MANIKPUR OC	Big	0.52	0.44	17.65	1.61	1.39	15.93
BAROUD	Others	0.46	0.09	441.18	1.84	0.28	569.45
CHHAL OC	Others	0.38	0.33	16.21	1.19	1.04	14.38
AMADAND	Others	0.08	0.10	-23.08	0.27	0.43	-36.38
JAGANNATHPUR	Others	0.21	0.15	39.07	0.68	0.47	45.32
JAMPALI	Others	0.36	0.33	10.43	1.04	1.10	-6.08
GARE PELMA IV/2&3	Others	0.00	0.21	-100.00	0.16	0.73	-78.33
AMLAI	Others	0.18	0.13	35.34	0.54	0.36	50.28
BIJARI	Others	0.08	0.02	280.95	0.38	0.09	303.19
CHURCHA RO	Others	0.09	0.09	3.45	0.25	0.28	-11.31
KANCHAN OC	Others	0.06	0.04	71.43	0.16	0.13	21.71
CHIRIMIRI	Others	0.06	0.05	20.00	0.19	0.17	8.19
Total Big Mines		10.77	8.11	32.75	31.187	27.65	12.79
Total Others		1.96	1.53	28.36	6.68	5.07	31.73
Total Big Plus Mines		12.73	9.64	32.05	37.87	32.72	15.73
Total Rest of Mines		1.26	0.97	29.90	3.84	2.98	29.00
Total SECL		13.99	10.61	31.86	41.71	35.70	16.83

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.52	0.42	23.81	1.28	1.00	28.41
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.32	0.99	-67.68	0.97	2.82	-65.70
Ananta	Big	0.39	0.06	550.00	1.11	0.44	151.59
Lingaraj	Big	0.53	0.34	55.88	1.54	1.17	32.01
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.20	0.38	-47.37	0.69	0.99	-30.81
Bharatpur	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.42	0.45	-6.67	1.35	1.30	4.17
Samaleswari	Big	0.21	0.20	5.00	0.71	0.56	25.96
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.00	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.59	2.84	-8.80	7.65	8.28	-7.62
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		2.59	2.84	-8.80	7.65	8.28	-7.62
Total Rest of Mines		0.16	0.17	-5.88	0.45	0.49	-7.96
Total MCL		2.75	3.01	-8.64	8.10	8.77	-7.64

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	1.49	2.59	-42.54	5.29	7.77	-31.92
Lakhanpur	Big	1.23	1.59	-22.69	4.23	4.88	-13.32
Kulda	Big	2.06	1.70	21.46	6.01	4.88	23.18
Garjanbahal	Big	2.14	0.37	483.11	5.29	1.02	419.65
Ananta	Big	1.03	1.14	-9.25	3.02	2.95	2.34
Lingaraj	Big	0.94	1.12	-16.07	2.79	3.09	-9.62
Kaniha	Big	0.99	1.06	-6.78	2.85	2.95	-3.46
Hingula	Big	1.00	0.46	119.30	2.58	1.35	90.83
Bharatpur	Big	0.74	0.57	29.60	2.12	2.26	-5.99
Belpahar	Big	0.60	0.37	64.38	1.65	1.09	50.82
Balram	Big	0.16	0.27	-39.62	0.50	0.63	-21.14
Samaleswari	Big	0.30	0.25	18.11	0.88	0.81	8.24
Siarmal	Big	0.04	0.00		0.06	0.00	
Jagannath	Big	0.48	0.57	-15.79	1.65	1.62	1.60
Lajkura	Others	0.43	0.44	-1.38	1.28	1.28	-0.23
Total Big Mines		12.14	12.05	0.79	36.68	35.31	3.88
Total Others		0.43	0.44	-1.38	1.28	1.28	-0.23
Total Big Plus Mines		12.57	12.48	0.71	37.96	36.59	3.74
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		12.57	12.48	0.72	37.96	36.59	3.74

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during June			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	1.49	2.59	-42.54	5.29	7.77	-31.92
Lakhanpur	Big	1.75	2.01	-12.98	5.51	5.88	-6.22
Kulda	Big	2.06	1.70	21.46	6.01	4.88	23.18
Garjanbahal	Big	2.46	1.36	81.28	6.26	3.84	63.04
Ananta	Big	1.42	1.20	18.83	4.13	3.39	21.70
Lingaraj	Big	1.47	1.46	0.68	4.33	4.26	1.82
Kaniha	Big	0.99	1.06	-6.78	2.85	2.95	-3.46
Hingula	Big	1.20	0.84	43.54	3.27	2.34	39.41
Bharatpur	Big	0.74	0.57	29.60	2.12	2.26	-5.95
Belpahar	Big	0.60	0.37	64.38	1.65	1.09	50.82
Balram	Big	0.58	0.72	-18.88	1.85	1.93	-4.13
Samaleswari	Big	0.51	0.45	12.33	1.59	1.37	15.47
Siarmal	Big	0.04	0.00		0.06	0.00	
Jagannath	Big	0.48	0.57	-15.79	1.65	1.62	1.64
Lajkura	Others	0.43	0.44	-1.38	1.28	1.28	-0.23
Total Big Mines		14.73	14.89	-1.04	44.33	43.59	1.70
Total Others		0.43	0.44	-1.38	1.28	1.28	-0.23
Total Big Plus Mines		15.16	15.32	-1.05	45.61	44.87	1.64
Total Rest of Mines		0.16	0.17	-5.33	0.45	0.49	-7.58
Total MCL		15.32	15.49	-1.10	46.06	45.36	1.54

Table 2.1.8: Coal Production SCCL*All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 24	FY 23	Growth M-o-M	FY 24	FY 23	Growth Y-o-Y
PK OC	Big	0.92	0.86	6.98	2.82	2.64	6.82
RG OC III Extn.	Big	0.66	0.68	-2.94	2.12	2.22	-4.50
JVR OC II	Big	0.92	0.67	37.31	2.69	2.08	29.33
Ramagundam OC I Exp. Ph II	Big	0.29	0.33	-12.12	0.85	1.13	-24.78
GDK V OC	Big	0.26	0.23	13.04	0.79	0.67	17.91
Koyagudem OC II	Others	0.21	0.34	-38.24	0.83	1.01	-17.82
Srirampur OC II	Others	0.25	0.27	-7.41	0.68	0.80	-15.00
Khairagura OC	Others	0.33	0.33	0.00	0.98	0.91	7.69
Total Big Mines		3.05	2.77	10.11	9.27	8.74	6.06
Total Other Mines		0.79	0.94	-15.96	2.49	2.72	-8.46
Total Big Plus Mines		3.84	3.71	3.50	11.76	11.46	2.62
Rest of Mines		1.82	1.85	-1.62	5.35	5.45	-1.83
Total SCCL		5.66	5.56	1.80	17.11	16.91	1.18

Table 2.1.9: Coal Production Captive & Others*All Figures in MT*

Block	Type	Production During June			Production Upto June		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Moher & Amlohoru Extn.	Big	1.54	1.78	-13.71	3.90	4.57	-14.74
Parsa East & Kanta Basan	Big	0.84	1.26	-33.60	2.72	3.85	-29.26
Pakri Barwadih	Big	1.48	0.988	50.10	4.24	2.61	62.76
Amelia (North)	Big	0.30	0.343	-13.99	0.59	1.24	-52.34
Sarshatali	Big	0.23	0.22	8.84	0.59	0.36	63.89
Tadicherla-I	Big	0.19	0.168	14.88	0.66	0.62	7.32
Dulanga	Big	0.64	0.51	25.49	2.00	1.49	34.59
Manoharpur	Big	0.71	0.787	-10.42	2.22	2.38	-6.76
Pachwara North	Big	0.23	0.74	-68.30	0.23	2.45	-90.61
Total Big Mines		6.16	6.79	-9.29	17.15	19.55	-12.29
Rest of Mines		4.15	3.45	20.24	13.63	9.55	42.70
Overall Captive & Othres		10.31	10.24	0.67	30.78	29.10	5.76

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during June			OBR Upto June		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	8.06	6.86	17.49	26.31	21.59	21.84
	Other Mines	1.47	1.88	-21.90	5.48	6.77	-19.01
	Big Plus Mines	9.53	8.74	9.02	31.79	28.36	12.10
	Rest of Mines	2.37	0.95	149.72	6.75	3.15	114.28
	Total ECL	11.90	9.69	22.81	38.54	31.51	22.31
BCCL	Big Mines	0.88	0.89	-1.55	2.80	2.89	-3.33
	Other Mines	4.86	5.34	-8.91	14.62	14.92	-1.97
	Big Plus Mines	5.74	6.23	-7.86	17.42	17.81	-2.19
	Rest of Mines	7.33	3.45	112.44	17.63	11.19	57.54
	Total BCCL	13.07	9.68	35.02	35.05	29.00	20.86
CCL	Big Mines	5.22	4.27	22.33	16.62	12.94	28.46
	Other Mines	2.39	2.63	-9.12	6.61	7.67	-13.85
	Big Plus Mines	7.62	6.90	10.34	23.23	20.61	12.71
	Rest of Mines	2.12	2.47	-13.93	6.33	8.27	-23.46
	Total CCL	9.74	9.37	3.95	29.56	28.88	2.35
NCL	Big Mines	39.50	32.53	21.42	123.58	99.93	23.67
	Other Mines	1.11	0.88	26.01	3.04	3.41	-10.76
	Big Plus Mines	40.61	33.41	21.54	126.63	103.34	22.53
	Rest of Mines	0.40	0.33	21.85	0.94	0.88	7.36
	Total NCL	41.01	33.74	21.55	127.57	104.22	22.40
WCL	Big Mines	7.39	5.71	29.42	23.00	13.50	70.40
	Other Mines	20.50	14.70	39.51	66.60	50.81	31.09
	Big Plus Mines	27.90	20.41	36.69	89.60	64.31	39.34
	Rest of Mines	6.68	3.71	80.12	19.97	13.63	46.44
	Total WCL	34.58	24.12	43.37	109.57	77.94	40.58
SECL	Big Mines	15.70	12.25	28.15	50.92	39.38	29.30
	Other Mines	7.81	5.03	55.30	25.82	17.80	45.05
	Big Plus Mines	23.51	17.28	36.05	76.74	57.18	34.21
	Rest of Mines	2.94	1.05	179.92	9.64	2.59	272.07
	Total SECL	26.45	18.33	44.30	86.38	59.77	44.52
MCL	Big Mines	20.00	15.49	29.13	67.62	48.51	39.40
	Other Mines	1.04	0.87	19.69	2.83	2.97	-4.48
	Big Plus Mines	21.04	16.36	28.63	70.46	51.48	36.87
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	21.04	16.36	28.61	70.46	51.49	36.84
CIL	Big Mines	96.76	78.01	24.04	310.86	238.75	30.20
	Other Mines	39.18	31.32	25.09	125.01	104.34	19.81
	Big Plus Mines	135.94	109.33	24.34	435.87	343.09	27.04
	Rest of Mines	21.94	12.04	82.22	61.65	40.07	53.84
	Total CIL	157.88	121.37	30.08	497.52	383.16	29.85

SCCL	Big Mines	19.77	15.16	30.37	59.33	53.17	11.59
	Other Mines	5.40	5.16	4.70	16.77	17.87	-6.16
	Big Plus Mines	25.17	20.32	23.85	76.10	71.04	7.12
	Rest of Mines	13.90	11.21	24.01	42.22	37.58	12.35
	Total SCCL	39.08	31.54	23.91	118.32	108.62	8.94
All India	Big Mines	116.53	93.17	25.07	370.19	291.91	26.81
	Other Mines	44.59	36.48	22.21	141.78	122.21	16.01
	Big Plus Mines	161.11	129.65	24.26	511.97	414.12	23.63
	Rest of Mines	35.84	23.25	54.15	103.88	77.65	33.76
	Total OBR	196.96	152.91	28.81	615.84	491.78	25.23

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines** means top 35 mines
- Others Mines** means top 84 mines excluding top 35 mines
- Big plus mines** means top 84 mines including top 35 mines
- Rest of Mines** means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.37	0.22	71.31	1.16	0.93	25.52
SONEPUR	Big	0.52	0.74	-29.44	1.84	2.39	-22.77
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.15	0.16	-7.48	0.49	0.55	-9.62
Big Mines		0.89	0.96	-6.62	3.01	3.31	-9.28
Other Mines		0.15	0.16	-7.48	0.49	0.55	-9.62
Big Plus Mines		1.04	1.12	-6.74	3.50	3.86	-9.33
Rest of Mines		0.69	0.84	-18.36	2.22	2.79	-20.43
Total ECL		1.73	1.96	-11.73	5.72	6.65	-13.98

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	1.24	0.57	117.46	4.08	2.25	81.51
SONEPUR	Big	5.93	5.34	11.17	19.22	16.03	19.90
JHANJRA	Others	0.00	2.00	-100.00	0.00	3.00	-100.00
MOHANPUR	Others	0.55	0.45	22.09	1.82	1.61	12.91
NAKRAKUNDA-	Others	0.49	0.47	5.17	2.29	1.61	41.96
CHITRA	Others	0.28	0.00		0.88	0.00	
Big Mines		7.17	5.91	21.39	23.30	18.28	27.49
Other Mines		1.32	1.72	-23.26	4.99	6.22	-19.83
Big Plus Mines		8.49	7.62	11.33	28.29	24.50	15.47
Rest of Mines		1.69	0.11	1484.19	4.53	0.36	1158.00
Total ECL		10.18	7.73	31.69	32.82	24.86	32.02

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	1.61	0.78	104.72	5.25	3.18	65.18
Sonepur Bazari	Big	6.46	6.08	6.23	21.07	18.42	14.37
JHANJRA	Others	0.00	2.00	-100.00	0.00	3.00	-100.00
MOHANPUR	Others	0.55	0.45	22.09	1.82	1.61	12.91
NAKRAKUNDA-	Others	0.49	0.47	5.17	2.29	1.61	41.96
CHITRA	Others	0.43	0.16	163.83	1.38	0.55	152.17
Big Mines		8.06	6.86	17.49	26.31	21.59	21.84
Other Mines		1.47	1.88	-21.90	5.48	6.77	-19.01
Big Plus Mines		9.53	8.74	9.02	31.79	28.36	12.10
Rest of Mines		2.37	0.95	149.72	6.75	3.15	114.28
Total ECL		11.90	9.69	22.81	38.54	31.51	22.31

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
AMALGAMATED BOCP MINE	T35	0.24	0.15	53.92	0.69	0.50	37.70
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.25	0.22	16.22	0.74	0.67	11.03
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.13	0.12	3.06	0.45	0.35	27.53
AMP	Others	0.17	0.00	5257.14	0.63	0.06	912.50
KOCP	Others	0.23	0.27	-14.36	0.66	0.88	-24.39
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.24	0.15	53.92	0.69	0.50	37.70
Other Mines		0.78	0.61	27.80	2.48	1.96	26.96
Big Plus Mines		1.02	0.77	33.05	3.17	2.45	29.15
Rest of Mines		0.56	0.55	1.20	1.38	1.65	-16.13
Total BCCL		1.58	1.32	19.70	4.55	4.10	10.98

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
AMALGAMATED BOCP MINE	T35	0.64	0.74	-13.14	2.11	2.39	-11.88
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.52	0.78	-33.70	1.43	1.68	-14.82
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.01	0.95	6.47	2.72	2.34	16.45
AMP	Others	0.04	0.10	-60.34	0.19	0.29	-34.04
KOCP	Others	0.29	0.35	-16.03	0.79	1.20	-34.20
ENA	Others	0.73	0.92	-20.72	2.24	2.67	-15.97
BASTACOLLA	Others	0.70	0.58	19.68	2.11	1.95	8.15
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.52	0.52	0.72	1.80	1.46	23.63
ROCP	Others	0.27	0.52	-48.57	0.86	1.38	-37.89
Big Mines		0.64	0.74	-13.14	2.11	2.39	-11.88
Other Mines		4.08	4.73	-13.67	12.14	12.96	-6.33
Big Plus Mines		4.72	5.46	-13.60	14.25	15.35	-7.20
Rest of Mines		6.77	2.91	132.88	16.25	9.55	70.25
Total BCCL		11.49	8.37	37.28	30.50	24.90	22.49

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
AMALGAMATED BOCP MINE	T35	0.88	0.89	-1.55	2.80	2.89	-3.33
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.77	1.00	-22.95	2.17	2.35	-7.47
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.14	1.07	6.08	3.17	2.69	17.89
AMP	Others	0.21	0.10	105.54	0.82	0.35	134.97
KOCP	Others	0.52	0.62	-15.29	1.45	2.08	-30.06
ENA	Others	0.73	0.92	-20.72	2.24	2.67	-15.97
BASTACOLLA	Others	0.70	0.58	19.68	2.11	1.95	8.15
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.52	0.52	0.72	1.80	1.46	23.63
ROCP	Others	0.27	0.52	-48.57	0.86	1.38	-37.89
Big Mines		0.88	0.89	-1.55	2.80	2.89	-3.33
Other Mines		4.86	5.34	-8.91	14.62	14.92	-1.97
Big Plus Mines		5.74	6.23	-7.86	17.42	17.81	-2.19
Rest of Mines		7.33	3.45	112.44	17.63	11.19	57.54
Total BCCL		13.07	9.68	35.02	35.05	29.00	20.86

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.12	0.07	69.77	0.31	0.26	19.32
AMALGAMATED	Big	0.10	0.15	-30.49	0.31	0.39	-19.54
NORTH URIMARI	Others	0.14	0.14	1.60	0.41	0.43	-4.12
AAD	Others	0.18	0.18	1.46	0.48	0.49	-1.54
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.07	-30.61	0.13	0.20	-33.67
PURNADIH	Others	0.13	0.14	-5.19	0.46	0.47	-1.46
RAJRAPPA	Others	0.18	0.14	25.82	0.59	0.59	-0.17
SEL. DHORI	Others	0.12	0.11	10.48	0.37	0.36	4.23
Big Mines		0.22	0.22	2.05	0.62	0.65	-3.89
Other Mines		0.79	0.76	3.26	2.44	2.52	-3.32
Big Plus Mines		1.01	0.98	2.99	3.06	3.17	-3.44
Rest of Mines		1.27	1.36	-6.56	3.57	3.99	-10.55
Total CCL		2.28	2.34	-2.56	6.63	7.16	-7.40

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	2.27	1.64	38.72	7.21	4.86	48.37
MAGADH	Big	1.30	1.17	11.01	4.18	3.88	7.66
ASHOKA	Big	0.99	0.64	55.34	3.18	1.47	116.78
AMALGAMATED	Big	0.44	0.61	-27.38	1.44	2.09	-31.31
NORTH URIMARI	Others	0.33	0.67	-49.87	1.08	2.26	-52.12
AAD	Others	0.14	0.15	-6.84	0.46	0.56	-17.50
KARO - I	Others	0.02	0.08	-80.00	0.14	0.31	-54.79
TAPIN	Others	0.45	0.52	-12.50	1.05	1.57	-32.88
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.00		0.00	0.00	
SEL. DHORI	Others	0.66	0.45	45.31	1.43	0.45	216.84
Big Mines		5.00	4.06	23.41	16.00	12.30	30.15
Other Mines		1.60	1.87	-14.18	4.17	5.15	-19.01
Big Plus Mines		6.61	5.92	11.55	20.17	17.44	15.64
Rest of Mines		0.85	1.12	-23.68	2.76	4.28	-35.51
Total CCL		7.46	7.04	5.97	22.93	21.72	5.57

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	2.27	1.64	38.72	7.21	4.86	48.37
MAGADH	Big	1.30	1.17	11.01	4.18	3.88	7.66
ASHOKA	Big	1.11	0.71	56.76	3.49	1.73	102.13
AMALGAMATED	Big	0.54	0.75	-27.98	1.75	2.47	-29.48
NORTH URIMARI	Others	0.47	0.80	-41.07	1.49	2.68	-44.48
AAD	Others	0.32	0.33	-2.39	0.94	1.05	-10.10
KARO - I	Others	0.02	0.08	-80.00	0.14	0.31	-54.79
TAPIN	Others	0.50	0.58	-14.55	1.18	1.76	-32.97
PURNADIH	Others	0.13	0.14	-5.19	0.46	0.47	-1.46
RAJRAPPA	Others	0.18	0.14	25.82	0.59	0.59	-0.17
SEL. DHORI	Others	0.77	0.56	38.74	1.80	0.81	123.31
Big Mines		5.22	4.27	22.33	16.62	12.94	28.46
Other Mines		2.39	2.63	-9.12	6.61	7.67	-13.85
Big Plus Mines		7.62	6.90	10.34	23.23	20.61	12.71
Rest of Mines		2.12	2.47	-13.93	6.33	8.27	-23.46
Total CCL		9.74	9.37	3.95	29.56	28.88	2.35

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%) Y-
JAYANT	Big	1.50	1.04	44.43	4.74	3.27	45.08
DUDHICHUA	Big	2.31	1.31	76.63	5.98	4.18	42.99
NIGAH	Big	1.45	1.24	16.90	4.99	3.59	39.06
AMLOHRI	Big	1.59	1.02	55.95	4.99	2.70	84.99
KHADIA	Big	1.59	0.90	76.61	4.72	2.66	77.28
BINA	Big	0.66	0.46	44.23	2.14	1.50	42.56
KRISHNASHILA	Big	0.07	0.05	30.74	0.16	0.12	34.23
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.12	0.07	68.89	0.36	0.22	62.81
Big Mines		9.17	6.02	52.40	27.72	18.02	53.85
Other Mines		0.12	0.07	68.89	0.36	0.22	62.81
Big Plus Mines		9.29	6.09	52.59	28.08	18.24	53.96
Rest of Mines		0.40	0.33	20.41	0.95	0.88	7.79
Total NCL		9.69	6.42	50.93	29.03	19.12	51.83

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%) Y-
JAYANT	Big	4.56	4.03	13.15	14.58	13.04	11.84
DUDHICHUA	Big	5.14	4.18	23.04	15.44	12.71	21.46
NIGAH	Big	5.51	4.50	22.51	17.34	12.50	38.70
AMLOHRI	Big	3.76	3.93	-4.44	12.97	12.91	0.43
KHADIA	Big	4.24	2.85	48.71	13.41	10.22	31.26
BINA	Big	3.63	3.92	-7.40	11.33	11.17	1.44
KRISHNASHILA	Big	1.84	1.70	8.02	5.82	5.39	7.91
BLOCK - B	Big	1.65	1.40	17.76	4.97	3.97	25.26
JHINGURDA	Others	0.99	1.05	-5.65	3.07	3.31	-7.10
Big Mines		30.32	26.51	14.39	95.86	81.91	17.03
Other Mines		0.99	0.81	22.31	2.68	3.19	-15.84
Big Plus Mines		31.32	27.32	14.62	98.54	85.10	15.80
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		31.32	27.32	14.64	98.54	85.10	15.79

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth Y-o-Y
JAYANT	Big	6.06	5.07	19.57	19.33	16.31	18.50
DUDHICHUA	Big	7.46	5.49	35.82	21.41	16.89	26.79
NIGAHI	Big	6.96	5.74	21.30	22.33	16.09	38.78
AMLOHRI	Big	5.35	4.95	8.00	17.96	15.61	15.06
KHADIA	Big	5.83	3.75	55.40	18.13	12.88	40.76
BINA	Big	4.29	4.38	-1.98	13.47	12.67	6.31
KRISHNASHILA	Big	1.90	1.75	8.67	5.98	5.51	8.48
BLOCK - B	Big	1.65	1.40	17.76	4.97	3.97	25.26
JHINGURDA	Others	1.11	1.12	-0.99	3.43	3.53	-2.75
Big Mines		39.50	32.53	21.42	123.58	99.93	23.67
Other Mines		1.11	0.88	26.01	3.04	3.41	-10.76
Big Plus Mines		40.61	33.41	21.54	126.63	103.34	22.53
Rest of Mines		0.40	0.33	21.85	0.94	0.88	7.36
Total NCL		41.01	33.74	21.55	127.57	104.22	22.40

Table 2.2.5 (A) Departmental OBR WCL							All Figurds in MM3
Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%) Y.
PENGANGA	Big	0.10	0.07	42.77	0.30	0.14	111.55
MUNGOLI NIRGUDA	Big	0.19	0.29	-32.15	0.52	0.49	7.82
NILJAI DEEP	Big	0.13	0.08	57.99	0.47	0.19	144.08
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.33	0.34	-4.81	1.00	0.93	7.07
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.21	0.04	372.07	0.53	0.40	30.42
NEW MAJRI UG TO OC	Others	0.10	0.07	33.05	0.29	0.31	-6.13
SASTI OC	Others	0.11	0.16	-30.72	0.42	0.64	-33.55
NEW MAJRI II (A) EXPN	Others	0.06	0.02	202.26	0.21	0.07	194.36
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.11	0.41	-73.78	0.51	1.24	-58.96
UKNI DEEP	Others	0.19	0.07	177.57	0.45	0.17	163.74
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB	Others	0.26	0.34	-24.83	0.72	0.92	-21.61
BHATADI EXPNSION	Others	0.24	0.21	12.66	0.64	0.66	-3.09
Big Mines		0.42	0.44	-3.65	1.29	0.82	57.67
Other Mines		1.60	1.67	-4.39	4.76	5.34	-10.80
Big Plus Mines		2.02	2.11	-4.23	6.06	6.16	-1.68
Rest of Mines		0.41	0.58	-29.45	0.89	1.82	-50.94
Total WCL		2.43	2.69	-9.67	6.95	7.98	-12.91

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%) Y.
PENGANGA	Big	2.22	1.87	18.57	6.71	3.08	117.88
MUNGOLI NIRGUDA	Big	2.63	0.81	225.32	8.39	1.82	361.53
NILJAI DEEP	Big	2.13	2.60	-18.09	6.60	7.78	-15.14
MAKARDHOKRA-III /	Others	1.91	0.93	106.11	6.22	1.45	328.51
MAKARDHOKRA-I	Others	1.69	1.42	18.70	5.47	5.05	8.34
AMALGAMATED	Others	0.90	0.57	59.69	2.59	1.63	59.35
PAONI II	Others	2.19	1.61	35.61	6.71	6.78	-0.98
AMALG. YEKONA I & II	Others	1.96	1.49	31.09	5.77	4.80	20.07
AMALGAMATED INDER	Others	1.79	0.70	156.51	6.58	2.53	159.99
NEW MAJRI UG TO OC	Others	1.10	0.43	153.78	3.31	1.07	208.53
SASTI OC	Others	0.70	1.14	-38.61	3.10	3.97	-21.91
NEW MAJRI II (A) EXPN	Others	1.91	1.73	10.36	6.77	6.26	8.14
GOKUL	Others	0.99	0.64	53.76	3.36	2.84	18.13
DURGAPUR	Others	1.10	0.00		3.32	0.46	615.99
UKNI DEEP	Others	1.43	0.20	601.18	4.48	0.26	1611.32
KOLARPIMPRI	Others	1.24	1.33	-7.25	4.16	5.16	-19.25
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.00	0.82	-100.00	0.00	3.20	-100.00
Big Mines		6.97	5.28	32.16	21.71	12.68	71.23
Other Mines		18.90	13.02	45.15	61.84	45.47	36.01
Big Plus Mines		25.88	18.30	41.41	83.55	58.14	43.69
Rest of Mines		6.27	3.12	101.05	19.08	11.82	61.51
Total WCL		32.15	21.42	50.09	102.63	69.96	46.70

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%) Y.
PENGANGA	Big	2.32	1.94	19.43	7.01	3.22	117.60
MUNGOLI	Big	2.82	1.09	157.77	8.92	2.31	286.91
NILJAI DEEP	Big	2.26	2.68	-15.79	7.07	7.97	-11.31
MAKARDHOKRA-I	Others	1.91	0.93	106.11	6.22	1.45	328.51
GONDEGAON	Others	1.69	1.42	18.70	5.47	5.05	8.34
PAONI II	Others	1.23	0.91	35.39	3.59	2.56	40.32
MAKARDHOKRA-III /	Others	2.19	1.61	35.61	6.71	6.78	-0.98
AMALG. YEKONA I & II	Others	1.96	1.49	31.09	5.77	4.80	20.07
AMALGAMATED INDER	Others	2.00	0.74	169.13	7.11	2.93	142.15
NEW MAJRI II (A) EXPN	Others	1.20	0.51	136.19	3.59	1.38	160.88
NEW MAJRI UG TO OC	Others	0.81	1.30	-37.65	3.52	4.61	-23.53
GOKUL	Others	1.05	0.67	58.50	3.56	2.91	22.36
DURGAPUR	Others	1.21	0.41	193.60	3.83	1.70	124.91
UKNI DEEP	Others	1.62	0.27	492.66	4.93	0.43	1038.04
SASTI OC	Others	1.24	1.33	-7.25	4.16	5.16	-19.25
UMRER EXPN	Others	0.26	0.34	-24.83	0.72	0.92	-21.61
KOLARPIMPRI	Others	0.24	1.03	-76.95	0.64	3.86	-83.40
Big Mines		7.39	5.71	29.42	23.00	13.50	70.40
Other Mines		20.50	14.70	39.51	66.60	50.81	31.09
Big Plus Mines		27.90	20.41	36.69	89.60	64.31	39.34
Rest of Mines		6.68	3.71	80.12	19.97	13.63	46.44
Total WCL		34.58	24.12	43.37	109.57	77.94	40.58

Table 2.2.6 (A) Departmental OBR SECL						All Figurds in MM3	
Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
GEVRA OC	Big	2.37	2.54	-6.70	7.13	8.56	-16.74
KUSMUNDA	Big	1.13	1.42	-20.73	3.36	4.54	-25.93
DIPKA	Big	0.80	0.80	-1.12	2.43	2.62	-7.15
MANIKPUR	Big	0.00	0.00		0.00	0.00	
BAROUD	Big	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.06	0.02	143.48	0.16	0.09	87.36
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.07	0.09	-22.22	0.23	0.33	-31.23
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.15	0.12	18.85	0.42	0.42	0.24
Big Mines		4.29	4.77	-9.95	12.92	15.72	-17.79
Other Mines		0.27	0.24	15.32	0.81	0.84	-3.23
Big Plus Mines		4.56	5.00	-8.76	13.73	16.55	-17.06
Rest of Mines		0.52	0.18	188.83	0.70	0.71	-0.99
Total SECL		5.08	5.18	-1.93	14.43	17.26	-16.40

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
GEVRA OC	Big	3.89	2.67	45.82	11.81	9.36	26.25
KUSMUNDA	Big	2.47	2.32	6.38	8.60	7.52	14.33
DIPKA	Big	2.47	0.42	486.22	9.62	1.40	585.60
MANIKPUR	Big	0.74	1.18	-36.82	2.78	4.02	-30.81
BAROUD	Big	1.84	0.90	103.98	5.19	1.36	281.25
CHHAL OC	Others	1.67	0.35	375.57	5.28	1.84	187.90
AMADAND	Others	0.11	0.27	-58.96	0.61	1.06	-42.58
JAGANNATHP	Others	1.80	1.07	68.88	6.05	3.33	81.97
JAMPALI	Others	1.37	0.83	66.06	4.29	2.86	50.19
GARE PELMA	Others	0.00	0.23	-100.00	0.35	1.12	-68.51
AMLAI	Others	0.98	1.14	-14.69	3.88	3.78	2.67
BIJARI	Others	0.31	0.06	425.42	0.62	0.38	64.89
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.11	0.85	30.20	3.46	2.60	32.83
CHIRIMIRI	Others	0.19	0.00		0.46	0.00	
Big Mines		11.41	7.49	52.40	38.00	23.66	60.58
Other Mines		7.54	4.79	57.26	25.01	16.96	47.43
Big Plus Mines		18.95	12.28	54.30	63.01	40.63	55.09
Rest of Mines		2.43	0.87	178.10	8.94	1.88	374.88
Total SECL		21.37	13.15	62.51	71.95	42.51	69.25

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
GEVRA OC	Big	6.26	5.20	20.20	18.94	17.92	5.71
KUSMUNDA	Big	3.60	3.74	-3.93	11.96	12.06	-0.82
DIPKA	Big	3.26	1.23	166.37	12.05	4.02	199.83
MANIKPUR	Big	0.74	1.18	-36.82	2.78	4.02	-30.78
BAROUD	Big	1.84	0.90	103.98	5.19	1.36	281.25
CHHAL OC	Others	1.67	0.35	375.57	5.28	1.84	187.90
AMADAND	Others	0.17	0.29	-42.96	0.77	1.15	-32.75
JAGANNATHP	Others	1.80	1.07	68.88	6.05	3.33	81.97
JAMPALI	Others	1.37	0.83	66.06	4.29	2.86	50.19
GARE PELMA	Others	0.00	0.23	-100.00	0.35	1.12	-68.51
AMLAI	Others	1.05	1.23	-15.24	4.11	4.11	-0.07
BIJARI	Others	0.31	0.06	425.42	0.62	0.38	64.89
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.11	0.85	30.20	3.46	2.60	32.83
CHIRIMIRI	Others	0.33	0.12	171.31	0.88	0.42	110.82
Big Mines		15.70	12.25	28.15	50.92	39.38	29.30
Other Mines		7.81	5.03	55.30	25.82	17.80	45.05
Big Plus Mines		23.51	17.28	36.05	76.74	57.18	34.21
Rest of Mines		2.94	1.05	179.92	9.64	2.59	272.07
Total SECL		26.45	18.33	44.30	86.38	59.77	44.52

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.30	0.36	-16.71	1.09	1.04	4.92
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.09	0.17	-47.08	0.38	0.53	-27.13
Ananta	Big	0.14	0.14	4.78	0.45	0.42	6.80
Lingaraj	Big	0.04	0.15	-76.99	0.17	0.48	-63.79
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.07	0.06	8.30	0.24	0.08	194.40
Bharatpur	Big	0.18	0.12	56.57	0.53	0.37	41.13
Belpahar	Big	0.00	0.00		0.00	0.01	-100.00
Balram	Big	0.20	0.06	245.39	0.69	0.31	125.74
Samaleswari	Big	0.06	0.03	78.15	0.21	0.17	22.89
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.15	0.15	-0.53	0.41	0.39	6.83
Lajkura	Others	0.13	0.10	28.65	0.42	0.30	39.51
Big Mines		1.31	1.2	5.21	4.45	3.8	17.58
Other Mines		0.13	0.10	28.65	0.42	0.30	39.51
Big Plus Mines		1.44	1.35	6.98	4.87	4.09	19.18
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.44	1.35	6.67	4.87	4.09	19.07

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
Bhubaneswari	Big	2.46	0.70	253.12	8.91	1.86	380.07
Lakhanpur	Big	4.85	1.57	209.69	17.42	6.91	151.95
Kulda	Big	0.79	1.29	-38.72	2.87	3.83	-25.06
Garjanbahal	Big	0.79	1.14	-30.72	2.72	3.11	-12.40
Ananta	Big	4.03	2.52	59.92	8.26	7.76	6.56
Lingaraj	Big	0.91	1.42	-36.37	2.30	4.54	-49.29
Kaniha	Big	0.59	0.61	-4.37	1.95	1.71	14.22
Hingula	Big	1.08	1.06	1.80	3.60	3.18	13.26
Bharatpur	Big	0.87	0.81	7.47	2.89	2.22	30.16
Belpahar	Big	0.44	0.34	29.00	1.96	1.59	23.34
Balram	Big	0.44	1.20	-63.17	4.22	3.48	21.04
Samaleswari	Big	0.90	1.08	-17.23	3.15	2.64	19.66
Siarmal	Big	0.04	0.00		1.43	0.00	
Jagannath	Big	0.50	0.49	1.68	1.48	1.91	-22.28
Lajkura	Others	0.91	0.77	18.50	2.42	2.67	-9.41
Big Mines		18.69	14.24	31.23	63.17	44.7	41.25
Other Mines		0.909	0.77	18.50	2.42	2.67	-9.41
Big Plus Mines		19.60	15.01	30.58	65.59	47.39	38.40
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		19.60	15.01	30.58	65.59	47.39	38.40

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
Bhubaneswari	Big	2.46	0.70	253.12	8.91	1.86	380.07
Lakhanpur	Big	5.15	1.93	167.16	18.50	7.95	132.77
Kulda	Big	0.79	1.29	-38.72	2.87	3.83	-25.06
Garjanbahal	Big	0.88	1.32	-32.87	3.11	3.64	-14.54
Ananta	Big	4.17	2.66	57.06	8.71	8.18	6.57
Lingaraj	Big	0.94	1.58	-40.33	2.47	5.02	-50.67
Kaniha	Big	0.59	0.61	-4.37	1.95	1.71	14.22
Hingula	Big	1.15	1.13	2.17	3.85	3.26	17.87
Bharatpur	Big	1.05	0.93	13.66	3.41	2.59	31.74
Belpahar	Big	0.44	0.34	29.00	1.96	1.60	22.65
Balram	Big	0.64	1.26	-48.99	4.90	3.79	29.47
Samaleswari	Big	0.96	1.12	-14.41	3.36	2.81	19.86
Siarmal	Big	0.04	0.00		1.43	0.00	
Jagannath	Big	0.65	0.64	1.17	1.90	2.30	-17.38
Lajkura	Others	1.04	0.87	19.69	2.83	2.97	-4.48
Big Mines		20.00	15.49	29.13	67.62	48.51	39.40
Other Mines		1.04	0.87	19.69	2.83	2.97	-4.48
Big Plus Mines		21.04	16.36	28.63	70.46	51.48	36.87
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		21.04	16.36	28.61	70.46	51.49	36.84

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during June			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PK OC	Big	5.81	4.44	30.92	17.13	15.26	12.24
RG OC III Extn.	Big	4.33	4.00	8.37	13.64	13.40	1.80
JVR OC II	Big	4.99	3.83	30.31	13.96	11.55	20.85
Ramagundam OC I Exp. Ph II	Big	1.87	0.78	140.94	5.82	2.87	102.61
GDK V OC	Big	2.77	2.12	30.39	8.79	10.09	-12.89
Koyagudem OC II	Others	1.00	1.06	-5.61	3.15	3.54	-11.02
Srirampur OC II	Others	1.51	1.75	-13.86	4.99	5.76	-13.43
Khairagura OC	Others	2.90	2.35	23.17	8.63	8.57	0.74
Total Big Mines		19.77	15.16	30.37	59.33	53.17	11.59
Total Other Mines		5.40	5.16	4.70	16.77	17.87	-6.16
Total Big Plus Mines		25.17	20.32	23.85	76.10	71.04	7.12
Rest of Mines		13.90	11.21	24.01	42.22	37.58	12.35
Total SCCL		39.08	31.54	23.91	118.32	108.62	8.94

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of June, 2023 and progressive upto June, 2023 (2023-24)

(PROVISIONAL)

ITEM	PROPOSED TARGET 2023-24	Current Month June, 2023			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto June, 2023 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	380000	30100	30184	100%	27839	2345	8%	85900	84303	98%	83667	636	1%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT.	2000	160	333	208%	119	214	179%	480	705	147%	1174	-469	-40%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	200000	14600	17802	122%	754	17048	2261%	40700	56750	139%	16926	39824	235%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	168000	10350	17631	170%	7391	10240	139%	35750	45530	127%	28596	16934	59%
TOTAL OUTSOURCING (in metre)	370000	25110	35765	142%	8263	27502	333%	76930	102985	134%	46696	56289	121%
TOTAL DRILLING (in metre)	750000	55210	65949	119%	36102	29846	83%	162830	187288	115%	130363	56926	44%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month June, 2023			Cum. Ach. upto June, 2023 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180	10	11.12	111%	30	52.63	175%
Outsourcing (in Line km)	500	50	0.00	0%	140	2.66	2%
Total (in Line km)	680	60	11.12	19%	170	55.29	33%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL JUN.'2023	ACTUAL 2023-24 (till JUN.'23)	UNDER PREPARATION
1. GEOLOGICAL REPORTS	2	6	25
2. OTHER REPORTS (incl. PR, EMP, etc.)	20	56	116
Total	22	62	141

MANPOWER:

Manpower as on	01.04.2023	01.07.2023	01.06.2023	Reduction from 01.04.2023
	2855	2839	2843	16

Performance of Coal PSUs

SumMayy of Performance of Coal Companies

Month|June'2023

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During June2023			June'2022	Upto		Growth(%)	
	Target	Actual	Achievement		June'2023	June'2022	M-O-M	Y-O-Y
ECL	0.84	0.80	95.71	0.69	2.35	2.15	16.35	9.30
BCCL	0.07	0.05	68.06	0.09	0.21	0.29	-44.94	-27.59
CCL	0.06	0.06	114.29	0.09	0.19	0.23	-26.44	-17.39
NCL								
WCL	0.29	0.24	81.63	0.24	0.72	0.74	2.13	-2.70
SECL	0.98	1.00	101.84	0.90	2.96	2.75	10.52	7.64
MCL	0.04	0.04	100.00	0.03	0.11	0.10	23.33	10.00
CIL	2.28	2.19	96.18	2.04	6.53	6.25	7.71	4.48
SCCL	0.67	0.49	72.69	0.48	1.42	1.52	1.81	-6.58
Total	2.95	2.68	90.85	2.51	7.95	7.77	6.59	2.32

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During June2023			June'2022	Upto		Growth(%)	
	Target	Actual	Achievement		June'2023	June'2022	M-O-M	Y-O-Y
ECL	0.38	0.59	155.26	0.63	1.61	1.80	-6.35	-10.56
BCCL	0.70	0.85	121.43	0.61	2.28	1.91	39.34	19.37
CCL	1.15	0.94	81.74	1.06	2.87	2.70	-11.32	6.30
NCL	10.59	11.40	107.65	10.52	34.52	32.34	8.37	6.74
WCL	1.83	1.85	101.09	2.10	5.84	7.10	-11.90	-17.75
SECL	0.00	1.77		1.68	5.58	6.73	5.36	-17.09
MCL	3.05	2.71	88.85	2.98	7.99	8.67	-9.06	-7.84
NEC								
CIL	17.69	20.11	113.68	19.58	60.71	61.25	2.71	-0.88
SCCL	4.74	3.04	64.06	3.32	8.75	9.82	-8.55	-10.90
Total	22.43	23.15	103.19	22.90	69.46	71.07	1.07	-2.27

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During June2023			June'2022	Upto		Growth(%)	
	Target	Actual	Achievement		June'2023	June'2022	M-O-M	Y-O-Y
ECL	2.48	1.78	71.77	1.25	5.88	4.54	42.40	29.52
BCCL	2.13	2.35	110.33	2.06	7.27	5.67	14.08	28.22
CCL	5.12	4.70	91.80	4.02	14.43	12.76	16.92	13.09
NCL								
WCL	2.52	3.04	120.63	2.10	9.50	6.43	44.76	47.74
SECL	13.02	11.22	86.18	8.03	33.17	26.21	39.73	26.55
MCL	12.84	12.57	97.90	12.48	37.96	36.59	0.72	3.74
NEC	0.01	0.01	100.00	0.00	0.03	0.04		-25.00
CIL	38.12	35.66	93.55	29.94	108.24	92.25	19.10	17.33
SCCL	0.00	2.13		1.76	6.92	5.58	20.93	24.01
Total	38.12	37.79	99.13	31.70	115.16	97.83	19.21	17.71

(ii) Open Cast Production*All figures in MT*

Subs	During June2023			June'2022	Upto		Growth(%)	
	Target	Actual	Achievement		June'2023	June'2022	M-O-M	Y-O-Y
ECL	2.86	2.37	82.87	1.88	7.49	6.34	26.06	18.14
BCCL	2.83	3.20	113.07	2.67	9.55	7.58	19.85	25.99
CCL	6.27	5.64	89.95	5.08	17.30	15.46	11.02	11.90
NCL	10.59	11.40	107.65	10.52	34.52	32.34	8.37	6.74
WCL	4.35	4.89	112.41	4.20	15.34	13.53	16.43	13.38
SECL	13.02	12.99	99.77	9.71	38.75	32.94	33.78	17.64
MCL	15.89	15.28	96.16	15.46	45.95	45.26	-1.16	1.52
NEC	0.01	0.01	100.00	0.00	0.03	0.04		-25.00
CIL	55.81	55.77	99.93	49.52	168.95	153.50	12.62	10.07
SCCL	4.741	5.167	108.99	5.083	15.670	15.400	1.66	1.75
Total	60.55	60.94	100.64	54.60	184.62	168.90	11.60	9.31

(iii) Total Coal Production*All figures in MT*

Subs	During June2023			June'2022	Upto		Growth(%)	
	Target	Actual	Achievement		June'2023	June'2022	M-O-M	Y-O-Y
ECL	3.70	3.17	85.78	2.57	9.84	8.49	23.45	15.90
BCCL	2.90	3.25	111.96	2.76	9.76	7.87	17.76	24.02
CCL	6.33	5.70	90.17	5.17	17.49	15.69	10.39	11.47
NCL	10.59	11.40	107.65	10.52	34.52	32.34	8.37	6.74
WCL	4.64	5.13	110.47	4.44	16.06	14.27	15.67	12.54
SECL	14.00	13.99	99.91	10.61	41.71	35.69	31.80	16.87
MCL	15.93	15.32	96.17	15.49	46.06	45.36	-1.12	1.54
NEC	0.01	0.01	100.00	0.00	0.03	0.04		-25.00
CIL	58.09	57.96	99.80	51.56	175.48	159.75	12.45	9.85
SCCL	5.41	5.66	104.69	5.56	17.10	16.91	1.86	1.12
Total	63.50	63.62	100.18	57.12	192.59	176.66	11.38	9.02

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During June			Production Upto June		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	3.09	2.65	16.82	9.32	7.54	23.69
CCL	1.33	1.36	-2.42	4.10	3.88	5.72
WCL	0.01	0.01	-25.00	0.02	0.03	-26.92
SECL	0.02	0.02	5.56	0.05	0.06	-3.57
CIL	4.45	4.04	10.18	13.50	11.50	17.39

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During June			Production Upto June		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.09	0.14	-38.89	0.30	0.41	-25.93
CCL	0.07	0.02	235.00	0.21	0.09	126.60
CIL	0.16	0.16	-5.49	0.52	0.49	6.95

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During June			Production Upto June		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.16	0.20	-23.27	0.57	0.54	4.63
CCL	0.09	0.02	351.78	0.29	0.11	168.87
CIL	0.24	0.22	10.06	0.85	0.65	31.58

Table 4 : Subsidiary-wise HEMM Utilisation**(i) Dragline**

Subs	No of Units	CMPDI Norms			Actual Status during June 2023 (in%)			Actual Status upto June 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	64	14	21	73	54	74
BCCL	1	85	73	86	41	24	59	49	35	71
CCL										
NCL	23	85	73	86	87	82	94	82	76	93
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during June 2023 (in%)			Actual Status upto June 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	53	80	58	73	82	50	61	79	50	64
BCCL	88	80	58	73	80	50	63	80	48	60
CCL	97	80	58	73	80	51	64	80	50	63
NCL	111	80	58	73	75	47	62	75	46	61
WCL	95	80	58	73	79	44	56	80	44	55
SECL	83	80	58	73	76	33	43	76	34	45
MCL	76	80	58	73	87	19	22	86	20	23

Subs	No of Units	CMPDI Norms			Actual Status during June 2023 (in%)			Actual Status upto June 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL										
BCCL										
CCL	1	80	60	75	87	11	13	89	11	12
NCL	8	80	60	75	93	46	50	92	44	48
WCL										
SECL										
MCL	17	80	60	75	73	37	51	70	34	49

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during June 2023 (in%)			Actual Status upto June 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	228	67	50	75	73	37	51	76	36	48
BCCL	320	67	50	75	83	29	35	78	28	36
CCL	357	67	50	75	81	44	54	81	44	54
NCL	510	67	50	75	76	47	61	76	45	60
WCL	379	67	50	75	79	33	42	80	34	43
SECL	517	67	50	75	77	26	34	77	27	35
MCL	326	67	50	75	88	11	13	86	13	15

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during June 2023 (in%)			Actual Status upto June 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	80	70	45	64	72	18	26	77	20	26
BCCL	93	70	45	64	74	15	20	72	15	21
CCL	178	70	45	64	77	15	19	78	15	19
NCL	169	70	45	64	72	26	36	73	26	35
WCL	160	70	45	64	76	24	32	75	23	31
SECL	139	70	45	64	74	33	45	74	34	46
MCL	142	70	45	64	77	16	21	81	16	20

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during June 2023 (in%)			Actual Status upto June 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	48	78	40	51	78	17	22	79	17	21
BCCL	80	78	40	51	75	20	27	74	23	31
CCL	108	78	40	51	89	21	24	90	21	23
NCL	131	78	40	51	77	25	32	77	25	32
WCL	72	78	40	51	88	11	13	88	11	13
SECL	86	78	40	51	86	29	34	85	29	34
MCL	65	78	40	51	94	5	5	96	5	5

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During June 2023				Upto		Growth (%)	
	Target	Actual	Achievement	June'2022	June'2023	June'2022	M-O-M	Y-O-Y
ECL	2.10	1.73	82.38	1.96	5.72	6.65	-11.73	-13.98
BCCL	1.66	1.58	95.18	1.32	4.55	4.10	19.70	10.98
CCL	2.40	2.28	95.00	2.34	6.63	7.16	-2.56	-7.40
NCL	8.24	9.69	117.60	6.42	29.03	19.12	50.93	51.83
WCL	2.95	2.43	82.37	2.69	6.95	7.98	-9.67	-12.91
SECL	6.76	5.08	75.15	5.18	14.43	17.26	-1.93	-16.40
MCL	3.53	1.44	40.79	1.35	4.87	4.09	6.67	19.07
CIL	27.62	24.23	87.73	21.25	72.18	66.35	14.02	8.79
SCCL	4.35	4.45	102.37	4.09	13.31	12.95	8.93	2.84
Total	31.97	28.68	89.72	25.34	85.49	79.30	13.20	7.82

(ii) Contractual OBR

Subs	During June 2023				Upto		Growth (%)	
	Target	Actual	Achievement	June'2022	June'2023	June'2022	M-O-M	Y-O-Y
ECL	9.40	10.18	108.30	7.73	32.82	24.86	31.69	32.02
BCCL	9.34	11.49	123.02	8.37	30.50	24.90	37.28	22.49
CCL	8.07	7.46	92.44	7.04	22.93	21.72	5.97	5.57
NCL	28.85	31.32	108.56	27.32	98.54	85.10	14.64	15.79
WCL	30.32	32.15	106.04	21.42	102.63	69.96	50.09	46.70
SECL	14.94	21.37	143.04	13.15	71.95	42.51	62.51	69.25
MCL	19.98	19.60	98.10	15.01	65.59	47.39	30.58	38.40
NEC	0.08	0.09	112.50	0.09	0.39	0.36	0.00	8.33
CIL	120.98	133.65	110.47	100.12	425.35	316.81	33.49	34.26
SCCL	30.45	34.62	113.70	27.45	105.01	95.67	26.14	9.76
Total	151.43	168.27	111.12	127.57	530.36	412.48	31.91	28.58

(iii) Total OBR*All figures in MM3*

Subs	During June 2023				Upto		Growth (%)	
	Target	Actual	Achievement	June'2022	June'2023	June'2022	M-O-M	Y-O-Y
ECL	11.50	11.90	103.48	9.69	38.54	31.51	22.81	22.31
BCCL	11.00	13.07	118.82	9.68	35.05	29.00	35.02	20.86
CCL	10.47	9.74	93.03	9.37	29.56	28.88	3.95	2.35
NCL	37.08	41.01	110.60	33.74	127.57	104.22	21.55	22.40
WCL	33.27	34.58	103.94	24.12	109.57	77.94	43.37	40.58
SECL	21.70	26.45	121.89	18.33	86.38	59.77	44.30	44.52
MCL	23.52	21.04	89.46	16.36	70.46	51.49	28.61	36.84
NEC	0.08	0.09	112.50	0.09	0.39	0.36	0.00	8.33
CIL	148.60	157.88	106.24	121.37	497.52	383.16	30.08	29.85
SCCL	34.80	39.08	112.29	31.54	118.32	108.62	23.91	8.94
Total	183.40	196.96	107.39	152.91	615.84	491.78	28.81	25.23

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	2.32	2.12	6.69	6.68	9.88	0.09
BCCL	2.27	2.32	6.85	6.54	-1.86	4.77
CCL	4.16	3.63	12.45	11.86	14.62	4.92
NCL	4.58	4.31	14.15	12.38	6.14	14.26
WCL	3.35	3.16	9.78	9.56	5.98	2.24
SECL	5.14	5.26	15.28	15.29	-2.23	-0.06
MCL	9.17	10.35	28.05	30.78	-11.48	-8.86
NEC	0.00	0.00	0.00	0.00		
CIL	30.99	31.15	93.24	93.09	-0.50	0.16
SCCL	3.91	3.69	12.38	11.50	5.72	7.68
Total	34.90	34.84	105.62	104.59	0.16	0.98

(ii) Road

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	0.23	0.27	0.83	0.88	-14.72	-6.28
BCCL	0.97	0.86	2.79	2.31	12.40	20.79
CCL	2.53	3.19	9.09	8.16	-20.65	11.50
NCL	2.10	2.28	6.11	6.99	-7.56	-12.63
WCL	2.36	2.29	7.71	7.82	2.75	-1.53
SECL	6.57	4.95	20.02	16.01	32.70	25.05
MCL	5.96	4.89	18.26	14.08	21.70	29.67
NEC	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
CIL	20.71	18.73	64.80	56.25	10.58	15.20
SCCL	1.17	1.19	3.61	3.71	-1.85	-2.46
Total	21.88	19.92	68.41	59.95	9.84	14.11

(iii) MGR

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	0.53	0.33	1.94	1.33	62.27	45.13
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	4.57	4.63	13.94	14.09	-1.18	-1.07
WCL	0.00	0.00	0.00	0.00		
SECL	2.35	2.11	7.42	6.44	11.56	15.22
MCL	0.88	1.02	2.63	3.16	-14.10	-16.95
NEC	0.00	0.00	0.00	0.00		
CIL	8.33	8.08	25.93	25.03	3.08	3.58
SCCL	0.66	0.53	1.99	1.95	24.46	2.31
Total	8.98	8.61	27.92	26.98	4.39	3.49

(iv) Conveyor Belt

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	0.26	0.24	0.81	0.72	8.08	12.83
WCL	0.02	0.09	0.06	0.30	-79.03	-80.58
SECL	0.64	0.57	1.68	1.67	12.64	0.76
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.92	0.90	2.55	2.69	2.18	-5.05
SCCL	0.05	0.05	0.14	0.12	14.89	18.03
Total	0.97	0.95	2.70	2.81	2.81	-4.04

(iv) Total Despatch- All Modes

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	3.09	2.72	9.50	8.90	13.60	6.71
BCCL	3.26	3.15	9.65	8.85	3.49	9.08
CCL	6.69	6.82	21.54	20.02	-1.91	7.61
NCL	11.49	11.46	34.96	34.19	0.26	2.27
WCL	5.89	5.60	18.09	18.03	5.18	0.31
SECL	14.70	12.88	44.38	39.40	14.13	12.63
MCL	16.00	16.27	48.94	48.02	-1.66	1.92
NEC	0.00	0.01	0.02	0.00		
CIL	61.12	58.91	187.08	177.50	3.75	5.40
SCCL	5.79	5.46	18.13	17.27	5.96	4.97
Total	66.91	64.37	205.21	194.77	3.94	5.36

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	2.54	2.32	7.85	7.35	9.45	6.88
BCCL	2.67	2.46	7.70	6.90	8.51	11.57
CCL	5.59	5.81	18.11	17.19	-3.86	5.35
NCL	10.14	10.54	31.12	31.08	-3.75	0.11
WCL	5.15	5.18	15.90	16.58	-0.66	-4.08
SECL	11.72	11.54	35.96	34.88	1.60	3.10
MCL	12.05	13.50	36.53	38.54	-10.69	-5.22
NEC	0.00	0.00	0.00	0.00		
CIL	49.85	51.33	153.17	152.52	-2.89	0.43
SCCL	4.97	4.55	15.42	14.38	9.24	7.17
Total	54.81	55.88	168.59	166.90	-1.90	1.01

(ii) CPP

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	0.00	0.01	0.04	0.02		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.18	0.18	0.46	0.42	2.27	8.55
NCL	0.47	0.50	1.63	1.53	-5.20	6.87
WCL	0.19	0.15	0.58	0.43	30.82	33.10
SECL	0.80	0.33	1.82	0.77	141.69	137.82
MCL	2.07	1.11	6.80	3.40	85.98	99.84
NEC	0.00	0.00	0.00	0.00		
CIL	3.72	2.28	11.33	6.57	63.15	72.36
SCCL	0.26	0.23	0.83	0.65	14.35	27.54
Total	3.98	2.51	12.16	7.22	58.68	68.32

(ii) Steel Sector

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	0.05	0.03	0.12	0.07	50.00	67.08
BCCL	0.07	0.09	0.27	0.26	-22.58	3.29
CCL	0.06	0.02	0.23	0.09	160.87	142.97
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.01	0.00	0.04	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.19	0.15	0.66	0.43	28.08	54.62
SCCL						
Total	0.19	0.15	0.66	0.43	28.08	54.62

(iii) Cement Sector

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	0.06	0.03	0.08	0.04	115.38	99.15
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.02	0.03	0.08	0.08	-41.94	3.42
WCL	0.17	0.14	0.43	0.39	18.06	8.62
SECL	0.15	0.07	0.44	0.31	120.59	42.46
MCL	0.02	0.01	0.06	0.02	100.00	133.35
NEC	0.00	0.00	0.00	0.00		
CIL	0.41	0.28	1.09	0.85	48.39	28.31
SCCL	0.28	0.23	0.91	0.78	19.66	16.88
Total	0.69	0.51	2.00	1.63	35.28	22.86

(iv) Sponge Iron Sector

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	0.01	0.02	0.02	0.04	-62.50	-44.20
BCCL	0.00	0.00	0.00	0.00		
CCL	0.09	0.09	0.22	0.17	3.45	28.06
NCL	0.02	0.02	0.08	0.08	-8.70	1.12
WCL	0.02	0.02	0.06	0.07	-9.52	-13.03
SECL	0.42	0.36	1.26	0.96	15.38	31.11
MCL	0.22	0.12	0.66	0.37	91.30	77.08
NEC	0.00	0.00	0.00	0.00		
CIL	0.78	0.63	2.30	1.69	22.87	36.17
SCCL	0.01	0.04	0.08	0.12	-67.57	-26.96
Total	0.79	0.67	2.38	1.80	17.88	32.14

(iv) Total Offtake-All Sectors

Subs	June'2023	Despatch Status			Growth(%)	
	Actual	June'2022	Upto June'2023	Upto June'2022	M-O-M	Y-O-Y
ECL	3.09	2.72	9.50	8.95	13.60	6.15
BCCL	3.26	3.15	9.65	8.81	3.49	9.53
CCL	6.69	6.82	21.54	20.02	-1.91	7.59
NCL	11.49	11.46	34.96	34.24	0.26	2.10
WCL	5.89	5.60	18.09	18.03	5.18	0.33
SECL	14.70	12.88	44.38	39.41	14.13	12.61
MCL	16.00	16.27	48.94	48.02	-1.66	1.92
NEC	0.00	0.01	0.02	0.03		
CIL	61.12	58.91	187.08	177.50	3.75	5.40
SCCL	5.79	5.46	18.13	17.27	5.95	4.97
Total	66.91	64.37	205.21	194.77	3.94	5.36

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	June'30 2022	June'30 2023	June'2022	June'2023	June'2022	June'2023
ECL	2.18	2.49	8.50	9.84	25.65	25.30
BCCL	1.18	2.86	7.87	9.77	14.99	29.27
CCL	3.19	4.54	15.68	17.49	20.34	25.96
NCL	5.26	4.38	32.34	34.52	16.26	12.69
WCL	4.65	8.52	14.27	16.06	32.59	53.05
SECL	12.93	20.91	35.70	41.71	36.22	50.13
MCL	13.68	13.97	45.36	46.06	30.16	30.33
NEC	0.05	0.06	0.04	0.03	116.28	200.00
CIL	43.13	57.74	159.75	175.48	27.00	32.90
SCCL	4.80	4.23	16.92	17.10	28.37	24.74
Total	47.93	61.97	176.67	192.58	27.13	32.18

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During June 2023			June' 2022	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	1.91	1.54	80.42	2.21	-30.37	4.64	5.89	-21.32
Outsourced	0.15	0.16	109.33	0.15	6.49	0.41	0.44	-5.48
Total	2.06	1.70	82.52	2.36	-27.97	5.05	6.33	-20.22
Coal Production (MT)	0.80	0.57	71.25	0.94	-39.36	2.10	2.55	-17.52

Table 5.2: Production of Power (MU)

Company	During June 2023			June' 2022	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1649.18	1336.11	81.02	1734.59	-22.97	3966.92	5534.40	-28.32
NTPL	582.00	465.31	79.95	538.05	-13.52	1438.25	1428.63	0.67
Total	2231.18	1801.42	80.74	2272.64	-20.73	5405.17	6963.03	-22.37

Table 5.3: Source-wise power generation (MU)

Sources	During June 2023			June' 2022	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	2042.00	1634.62	80.05	2073.20	-21.15	4865.58	6384.88	-23.80
Wind Power	16.10	2.75	17.08	11.21	-75.47	5.74	21.36	-73.13
Solar Power	173.08	164.05	94.78	188.23	-12.85	533.85	556.81	-4.12
Total	2231.18	1801.42	80.74	2272.64	-20.73	5405.17	6963.05	-22.37

Table 5.4: Productivity

Mode of Production	Productivity during June 2023			June' 2022	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	17.16	14.98	87.30	21.2	-29.34	14.99	18.45	-18.75
TPP (Kwh)	39572	36874	93.18	45152	-18.33	36569	45824	-20.20

Table 5.5: OBR (in MM3)

Mode	During June 2023			June' 2022	Growth(%)	Upto June		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	13.80	11.24	81.44	12.86	-12.61	35.44	37.52	-5.53
Outsourced	1.12	0.68	60.70	0.80	-14.66	3.27	2.00	63.40
Total	14.92	11.92	79.88	13.66	-12.73	38.71	39.52	-2.04

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during June 2023 (in%)		Actual Status during June 2022 (in%)		Actual Status upto June 2023 (in%)		Actual Status upto June 2022 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	55.43	97.97	60.72	95.95	56.36	96.94	53.75	96.61	2.61	0.33
Mine 1A	56.42	97.31	57.18	93.11	59.37	96.89	60.20	94.61	-0.83	2.28
Mine 2	44.29	98.78	61.26	98.21	44.66	98.54	58.10	98.53	-13.44	0.01

Table 5.7: Sales

Power Sales

Subs	During June 2023		June' 2022	Growth(%) M-o-M	Upto June		
	Target	Actual			FY23	FY22	Growth(%) Y-o-Y
NLCIL (MU)	1464.05	1139.55	1502.49	-24.16	3386.72	4839.64	-30.02
NTPL (MU)	548.00	432.44	502.37	-13.92	1338.41	1328.58	0.74
Total Exp (MU)	2012.05	1571.99	2004.86	-21.59	4725.13	6168.22	-23.40
Lignite Sales							
M/s TAQA (LT)	0.62	1.31	1.38	-5.07	4.31	4.84	-10.95
Direct Sales (LT)	0.83	0.00	0.86	-100.00	0.00	2.71	-100.00
Barsingsar Lignite Sales (LT)	0.00	0.63	0.65	-3.08	1.57	1.89	-16.93
Total Sales (LT)	1.45	1.94	2.89	-32.87	5.88	9.44	-37.71

Coal Sales

Supply to End - use plant NTPL	8.00	2.41	4.30	-43.95	8.43	11.55	-27.01
Coal Sale to NTPC (Under MoU)		1.31	5.36	-75.56	6.21	14.82	-58.10
Coal e-auction		1.42	0.75	89.33	9.10	0.75	1113.33
Coal (LT)	8.00	5.14	10.41	-50.62	23.74	27.12	-12.46

Financial Performance

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during June			Exp upto June		
			FY 24	FY 23	Growth M-o-M (%)	FY 24	FY 23	Growth Y-o-Y (%)
ECL	1,250.00	312.50	78.99	24.07	↑ 228.17	202.53	73.49	↑ 175.59
BCCL	1,000.00	200.00	53.38	52.21	↑ 2.24	180.55	120.56	↑ 49.76
CCL	2,050.00	513.00	773.77	28.06	↑ 2,657.56	939.42	349.60	↑ 168.71
NCL	2,150.00	537.50	196.14	198.13	↓ -1.00	559.29	493.04	↑ 13.44
WCL	1,000.00	206.00	100.41	70.52	↑ 42.39	221.08	183.55	↑ 20.45
SECL	5,100.00	1,275.00	211.28	242.58	↓ -12.90	622.36	625.89	↓ -0.56
MCL	3,500.00	577.93	188.88	251.46	↓ -24.89	435.09	665.81	↓ -34.65
CMPDIL	35.00	8.75	0.31	1.16	↓ -73.28	1.38	1.74	↓ -20.69
CIL & others	515.00	40.00	0.37	388.74	↓ -99.90	83.00	520.74	↓ -84.06
CIL	16,600.00	3,670.68	1,603.53	1,256.92	↑ 27.58	3,244.70	3,034.41	↑ 6.93
SCCL	1,650.00	55.00	82.54	99.76	↓ -17.26	219.81	302.08	↓ -27.23
NLCIL Stand Alone	1,015.00	145.80	55.07	60.56	↓ -9.07	291.87	89.8	↑ 225.02
NLCIL JVs	1,865.00	179.13	186.05	133.18	↑ 39.70	452.84	374.65	↑ 20.87
NLCIL	2,880.00	324.93	241.12	193.74	↑ 24.46	744.71	464.45	↑ 60.34
Total	21,130.00	4,050.61	1,927.19	1,550.42	↑ 24.30	4209.22	3800.94	↑ 10.74

5A : Head-wise Capital Expenditure
in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in June'23	Upto June'23	% Expenditure
1	Plant & Machinery	3,343.81	299.68	722.81	8.96
2	Safety Plant & Machinery	1,016.00	43.95	76.67	4.33
3	Development	1,149.64	29.78	126.26	2.59
4	Building (Factory)	65.00	5.05	14.40	
5	Building (Others)	998.90	86.95	161.48	8.70
6	Furniture & Fixtures	9.69	2.65	2.97	27.35
7	Lands	3,799.00	855.50	1,450.75	22.52
8	Vehicles	7.48	-	-	
9	Transporation including Railway Sidings etc.	6,604.58	399.24	923.87	6.04
10	Environment	-	-	-	
11	Solar Power	1,032.00	54.98	107.04	
12	TPP	250.00	3.00	27.04	
13	Others	2,852.81	146.41	595.93	5.13
Total		21,130.00	1927.19	4209.22	9.12

Table 6.2 A : Head-wise Capital Expenditure of CIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June 2023	Upto June 2023	% Expenditure
1	Plant & Machinery	1965	190.63	518.23	9.70
2	Safety Plant & Machinery	1016.00	43.95	76.67	4.33
3	Development	824	26.8	113.9	3.25
4	Building (Factory)				
5	Building (Others)	757	83.93	154.62	11.09
6	Furniture & Fixtures				
7	Lands	2907.00	780.46	1180.82	26.85
8	Vehicles				
9	Transportation including Railway	6441	395.97	908.39	6.15
10	Environment				
11	Solar Power	730	51.18	93.39	7.01
12	TPP				
13	Others	1959	30.61	198.68	1.56
Total		16600	1603.53	3244.70	9.66

Table 6.2 B : Head-wise Capital Expenditure of SCCL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June 2023	Upto June 2023	% Expenditure
1	Plant & Machinery	239.65	18.17	29.9	7.58
2	Safety Plant & Machinery				
3	Development	209.83	2.98	12.36	1.42
4	Building (Factory)	65	0.96	2.69	1.48
5	Building (Others)	100	3.02	6.82	3.02
6	Furniture & Fixtures	9.69	2.65	2.97	27.35
7	Lands	500.00	48.26	123.37	9.65
8	Vehicles	5.83	0	0	0.00
9	Railway Sidings	70	0.03	4.31	0.04
10	Environment				
11	Solar Power	200.00	3.47	10.35	1.74
12	STPP	250	3.00	27.04	1.20
13	Others				
Total		1650	82.54	219.81	5.00

Table 6.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June 2023	Upto June 2023	% Expenditure
1	Plant & Machinery	1,139.16	90.88	174.68	7.98
2	Safety Plant & Machinery		-	-	
3	Development	115.81	-	-	
4	Building (Factory)	-	4.09	11.71	#DIV/0!
5	Building (Others)	141.90	-	0.04	-
6	Furniture & Fixtures	-	-	-	
7	Lands	392.00	26.78	146.56	6.83
8	Vehicles	1.65	-	-	
9	Railway Sidings	93.58	3.24	11.17	3.46
10	Environment	0.09			
11	Solar Power	102.00	0.33	3.30	
12	TPP				
13	Others	893.81	115.80	397.25	12.96
Total		2,880.00	241.12	744.71	8.37

6. Total Manpower of CIL is 237144 as on 1st June 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 50791 whereas in term of Coal production during upto June, it stood at 6th position. On the other hand, MCL being leading coal producer company during upto June'23, has Manpower strength of 21698 only.

Total Manpower of CIL & its subsidiaries

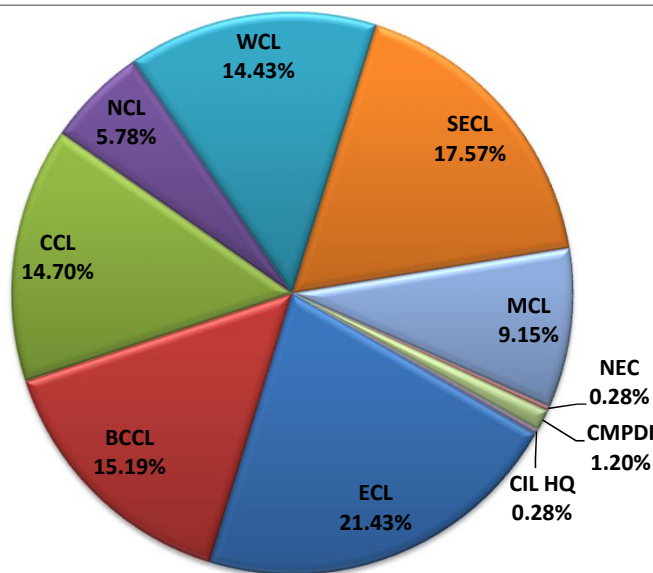


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	June' 23	April'23	Change
ECL	50791	51074	-283
BCCL	35999	37037	-1038
CCL	34830	34975	-1038
NCL	13697	13753	-56
WCL	34196	34390	-194
SECL	41640	41832	-192
MCL	21698	21827	-129
NEC	660	667	-7
CMPDI	2843	2855	-12
DCC	129	133	-4
CIL HQ	661	667	-6
Total CIL	237144	239210	-2066
SCCL	42,561	42733	-172
NLCIL	10518	10781	-263
Total Manpower	290223	292724	-2501

7.CIL out-standing dues have increased by Rs 1240.27 crores and stood at Rs 16479.30 crores as on 30th June 2023 as compared to Rs 15239.03 crores as on 30st March' 2023.

Company-wise Debtors Due chart as on 30th June' 23

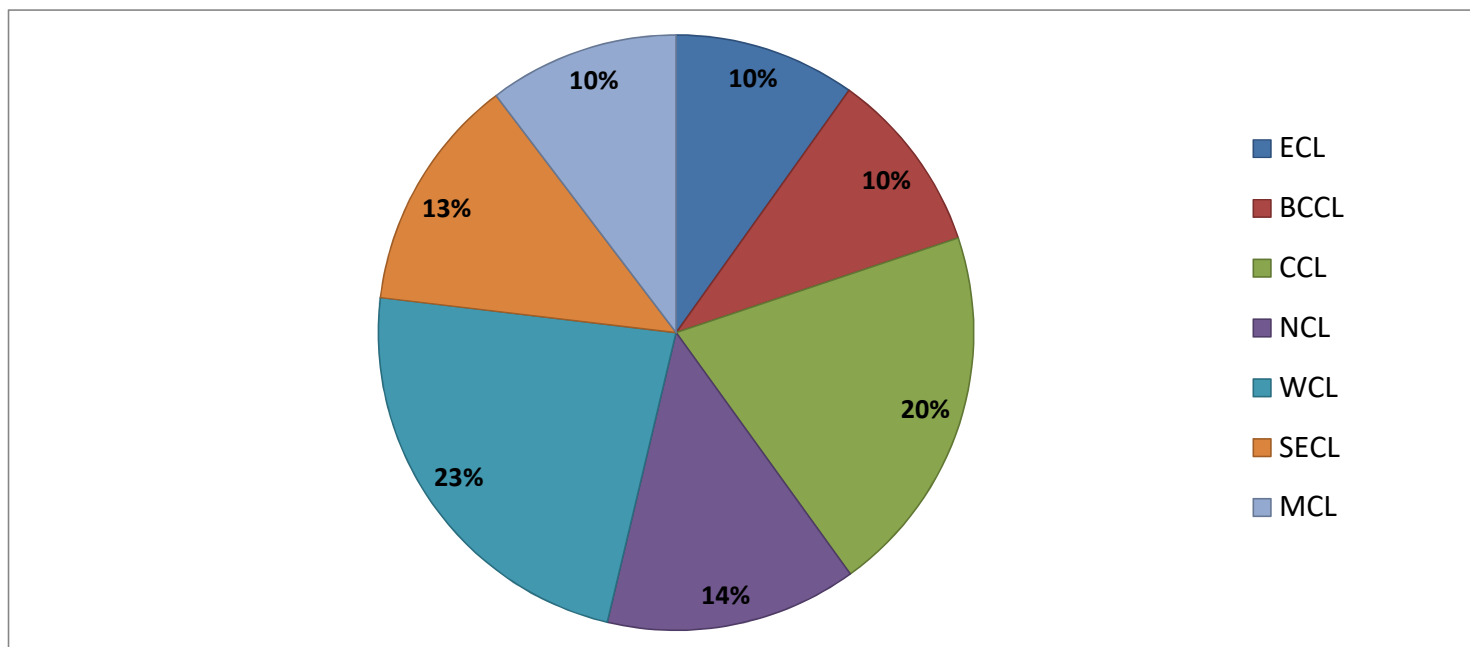


Table 7.1: Debtors due as on 30th June' 23

Rs Cr

Subsidiary/Company	Due as on last Day of		
	June'23	Mar'23	Change
ECL	1625.23	1,825.52	-200.29
BCCL	1642.82	1,300.38	342.44
CCL	3328.00	3,666.00	-338.00
NCL	2250.01	1,688.76	561.25
WCL	3814.00	3,412.29	401.71
SECL	2105.86	2,199.44	-93.58
MCL	1702.21	1,135.47	566.74
NEC	11.17	11.17	
Total CIL (incl NEC)	16479.30	15239.03	1,240.27
SCCL	6229.22	3250.60	2,978.62
NLCIL	6114.95	5815.01	299.94
NTPL	661.55	760.95	-99.40
Total NLCIL	6776.5	6575.96	200.54
Total Debtors Due	29485.02	25065.59	4,419.43

7.2 From the age-wise schedule of Debtors Dues, it June be observed that Out-standing dues of more than one year is Rs 5509.72 crores i.e 33.45 % of total dues.

Age-wise Debtors Dues chart as on 30st June' 23

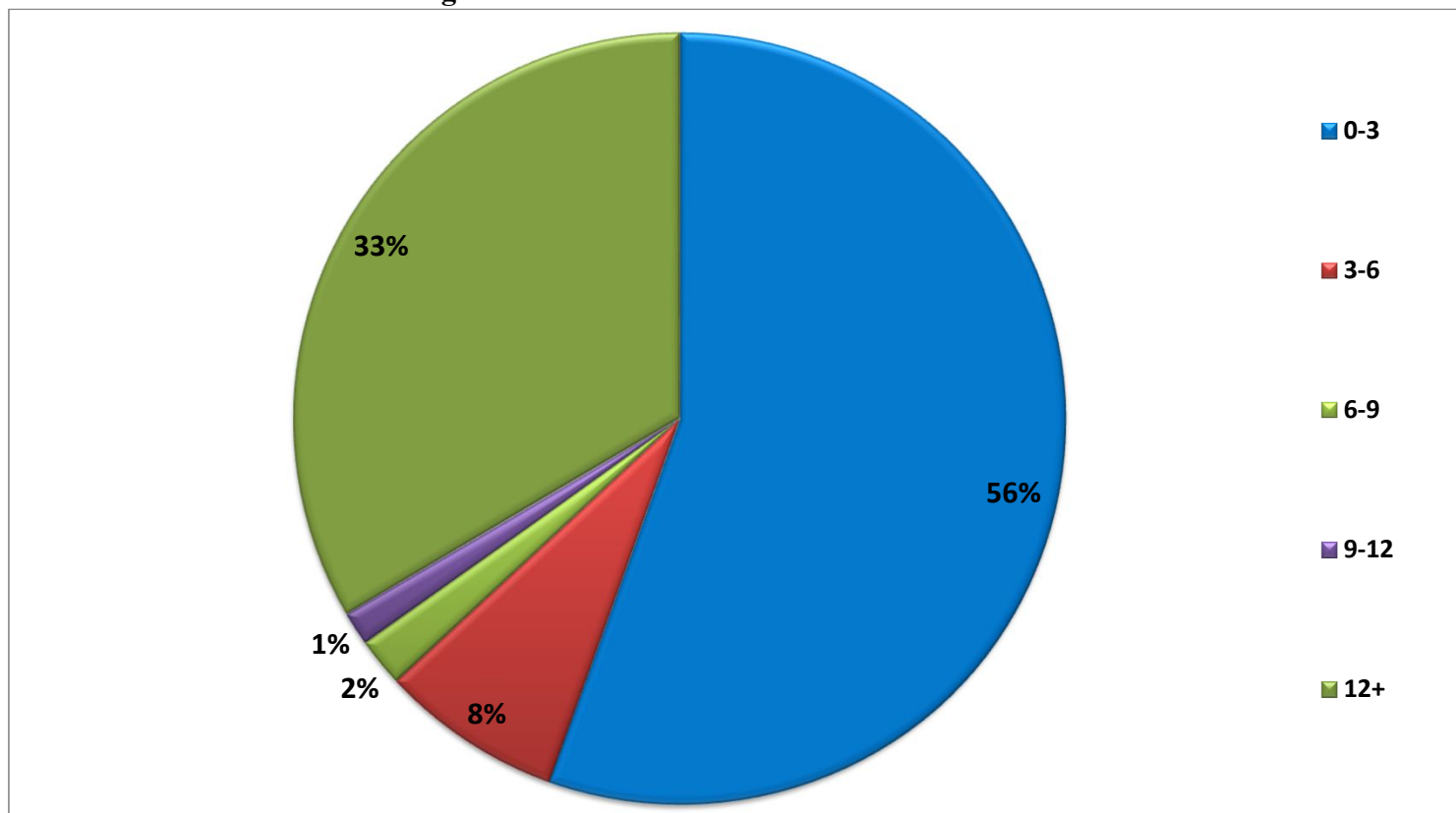


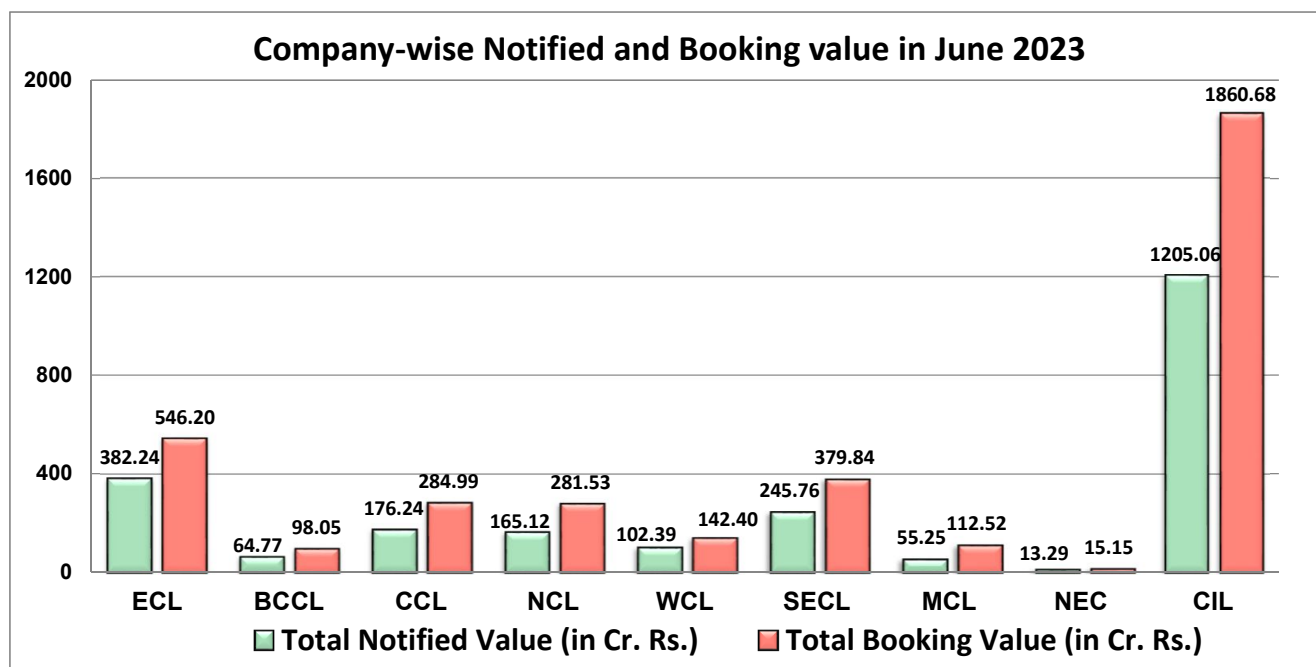
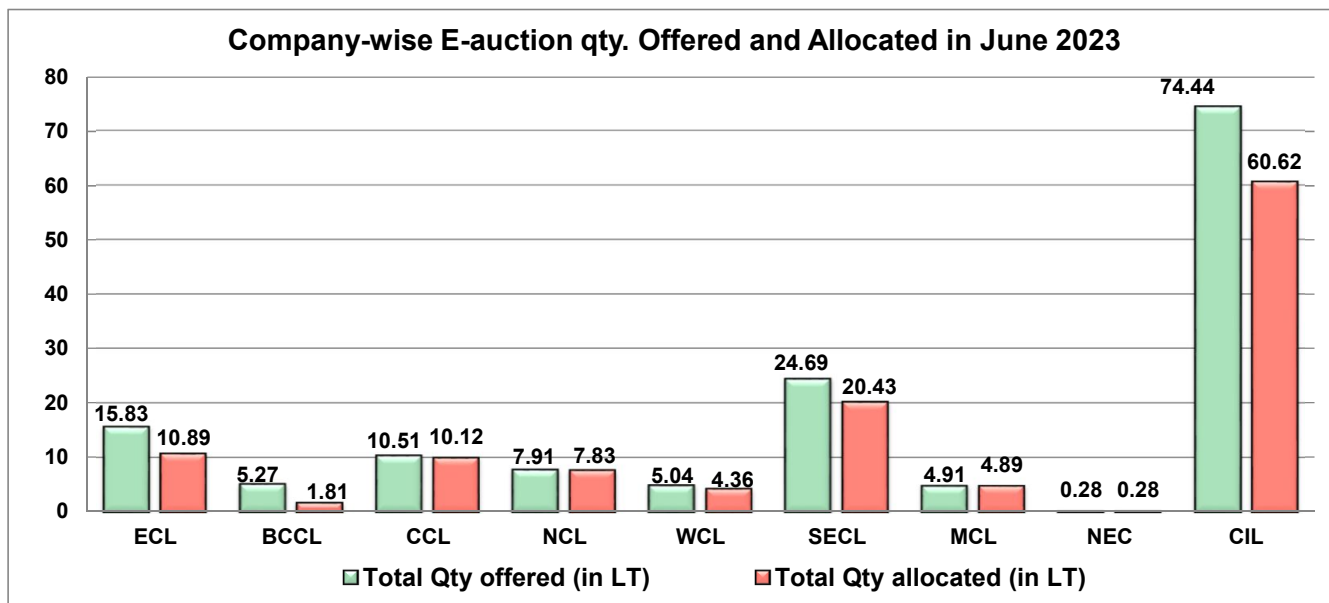
Table 7.3: Age-wise Debtors Dues as on 30th June'23

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	140.83	222.09	0.00	0.00	1262.31	1625.23
BCCL	1038.73	88.52	58.08	0.00	457.49	1642.82
CCL	1426.00	585.00	269.00	95.00	954.00	3328.00
NCL	1348.72	0.00	0.00	135.53	766.76	2250.01
WCL	2987.64	0.00	0.00	0.00	826.36	3814.00
SECL	1160.53	-226.02	7.71	0.00	1163.64	2105.86
MCL	1037.54	585.51	0.00	0.00	79.16	1702.21
Total CIL	9139.99	1255.10	334.79	230.53	5509.72	16468.13
Percentage Share	55.50	7.62	2.03	1.40	33.46	100.00

Table 8.1: E-auction company-wise

In June 2023, 60.62 LT of coal allocated against 74.44 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 54 % premium over notified price in June 2023.



Company-wise Performance during June'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	15.83	5.27	10.51	7.91	5.04	24.69	4.91	0.28	74.44
Total Qty allocated (in LT)	10.89	1.81	10.12	7.83	4.36	20.43	4.89	0.28	60.62
Percentage Qty allocated (in %)	69%	34%	96%	99%	87%	83%	100%	100%	81%
Total Notified Value (in Cr. Rs.)	382.24	64.77	176.24	165.12	102.39	245.76	55.25	13.29	1205.06
Total Booking Value (in Cr. Rs.)	546.20	98.05	284.99	281.53	142.40	379.84	112.52	15.15	1860.68
% increase over Notified Price	43%	51%	62%	71%	39%	55%	104%	14%	54%

Company wise Performance upto June'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	30.68	13.79	24.99	25.59	12.03	65.77	45.27	0.51	218.63
Total Qty allocated (in LT)	24.46	5.61	24.44	25.27	10.75	59.20	45.21	0.43	195.38
Percentage Qty allocated (in %)	80%	41%	98%	99%	89%	90%	100%	84%	89%
Total Notified Value (in Cr. Rs.)	830.35	185.54	398.72	498.47	247.94	690.19	468.60	20.39	3340.20
Total Booking Value (in Cr. Rs.)	1448.01	301.37	784.28	1031.45	375.91	1274.09	1089.57	28.36	6333.04
% increase over Notified Price	74%	62%	97%	107%	52%	85%	133%	39%	90%

Electricity Generation

Electricity Generation during June'2023

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during June			Generation upto June		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Thermal	109220.04	105618.16	3.41	332308.80	325617.17	2.06
Nuclear	3209.74	3867.38	-17.00	10218.10	10913.29	-6.37
Hydro	14334.25	13946.11	2.78	34521.90	38367.99	-10.02
Bhutan Imp.	618.70	989.90	-37.50	808.70	1772.80	-54.38
Total Conventional	127382.73	124421.55	2.4	377857.5	376671.25	0.3
Wind	11557.77	9708.52	19.05	23924.59	24009.02	-0.35
Solar	9607.58	8259.91	16.32	30702.41	25411.40	20.82
Biomass	288.09	302.17	-4.66	900.74	925.84	-2.71
Bagasse	181.16	331.14	-45.29	1720.23	2495.45	-31.07
Small Hydro	735.28	698.89	5.21	2048.82	2025.98	1.13
Others	232.70	196.32	18.53	694.34	619.10	12.15
Total Renewable	232.70	196.32	18.53	59991.13	55486.79	8.12
Total Generation	127615.43	124617.87	2.41	437848.63	432158.04	1.32
% Share of RE	0.18	0.16	0.02	13.70	12.84	0.86
% Share of Coal & lignite	83.19	82.83	0.36	73.98	73.60	0.37

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during June			Generation upto June		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Coal	103324.75	99862.68	3.47	315384.29	307953.03	2.41
Lignite	2833.70	3356.41	-15.57	8522.28	10132.49	-15.89
Gas	3029.30	2389.39	26.78	8297.27	7500.94	10.62
Diesel	32.29	9.69	233.23	104.96	30.71	241.78
Total Thermal	109220.04	105618.17	3.41	332308.8	325617.17	2.06

Items of Information	During June			Upto June		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	63.90	63.20	1.11	196.80	189.10	4.07
Imported Coal receipts	4.80	6.70	-28.36	14.20	16.40	-13.41
Total receipts	68.70	69.90	-1.72	211.00	205.50	2.68
Coal Consumption (MT)	69.40	67.00	3.58	212.20	205.40	3.31
Electricity From Coal (MU)	103324.75	99862.68	3.47	315384.29	307953.03	2.41
Average PLF	69.84	67.90	2.86	70.38	69.21	1.69
Specific Coal Consumption*	0.67	0.67	0.11	0.67	0.67	0.88

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

	During June			Upto June		
Type of Coal	Jun-23	Jun-22	Growth (%) M-o-M	Jun-23	Jun-22	Growth (%) Y-o-Y
Non Coking	12.64	20.10	-37.11	42.99	47.44	-9.40
Coking	5.46	5.04	8.26	15.89	14.61	8.75
Anthracite	0.20	0.52	-61.24	0.77	1.09	-29.15
PCI Coal	1.30	1.28	1.70	4.37	3.22	35.71
Pet Coke	0.90	0.97	-7.61	3.22	1.99	61.46
Met Coke	0.53	0.20	167.94	1.06	1.21	-12.07
Total	21.03	28.11	-25.21	68.30	69.57	-1.82

Source: ICMW

Coal Import in June'2023

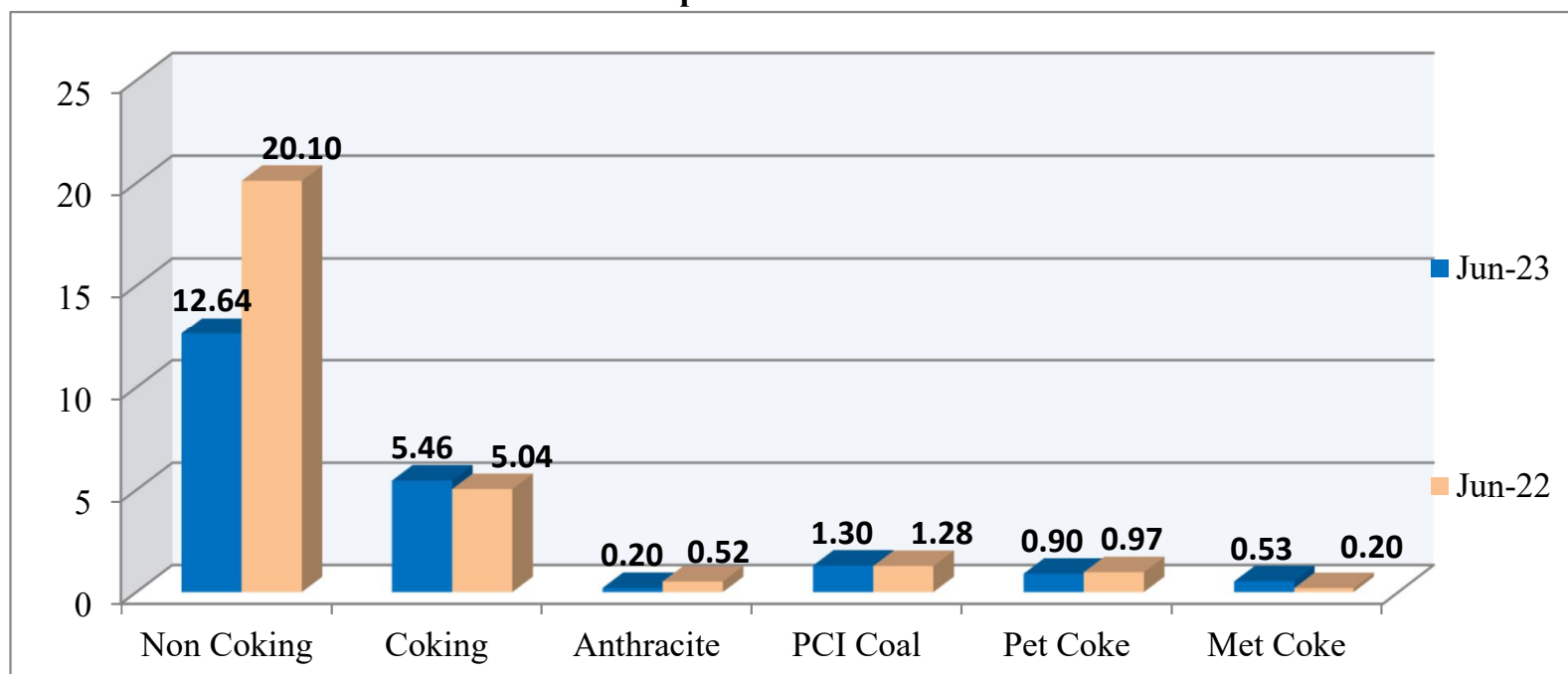


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During June			Upto June		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Gujarat	68.09	88.24	-22.84	220.47	219.20	0.58
Maharashtra	12.61	20.80	-39.37	53.91	50.45	6.87
Goa	6.63	9.90	-33.03	22.09	25.25	-12.48
Karnataka	3.02	4.83	-37.48	16.11	14.71	9.51
Tamil Nadu	12.69	19.62	-35.32	45.68	46.04	-0.78
Puducherry	4.52	4.63	-2.36	13.06	11.01	18.63
Andhra Pradesh	50.72	76.53	-33.73	174.70	185.01	-5.58
Odisha	36.85	41.47	-11.15	92.48	108.07	-14.43
West Bengal	15.08	15.08	0.04	44.36	35.83	23.80
Punjab	0.00	0.00		0.01	0.01	113.02
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.05	0.00		0.13	0.08	63.01
Others	0.00	0.00		0.00	0.00	
Total	210.26	281.14	-25.21	683.00	695.67	-1.82

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in June'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.08	0.06	0.00			0.00	0.13
Auto	0.01		0.00				0.01
Calciner				0.00		0.12	0.12
Calcium Carbide							0.00
Cement	1.31	0.06			0.00	0.75	2.11
Chemical & Petrochem	0.71	0.06	0.12		0.05	0.00	0.94
DRI	0.63	0.04		0.00			0.67
Power	3.09	0.01	0.00	0.06	0.02		3.17
Ferro Alloy		0.04	0.00	0.03	0.07		0.13
Graphite Electrode						0.01	0.01
Iron & Steel	0.89	4.59	0.08	1.03	0.29		6.88
Logistics							0.00
Engineering							0.00
Paper & Plywood	0.06						0.06
Pharma							0.00
Sugar							0.00
Textile	0.12						0.12
Traders	5.10	0.60	0.00	0.18	0.10		5.97
Mining		0.01	0.00				0.01
Tyres							0.00
Others	0.65	0.01	0.00		0.00	0.02	0.69
Total	12.64	5.46	0.20	1.30	0.53	0.90	21.03

Source: ICMW

Sector Wise Coal and Coke Import in June'2023

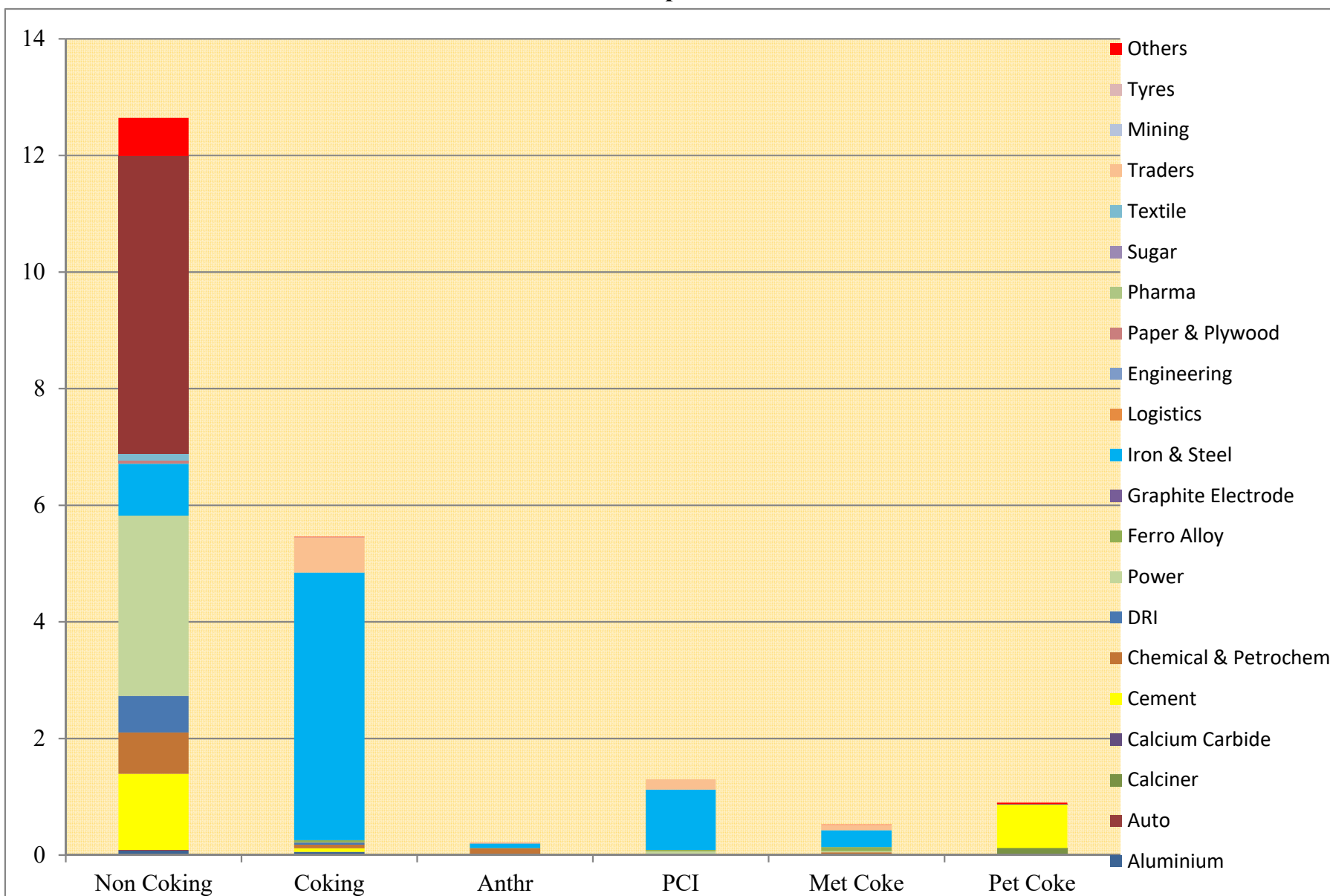


Table 8.4: Grade-wise Non-Coking Coal Import during June'2023.

In Lakh Te

Port	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi															1.88	1.88
Bhavnagar															0.96	0.96
Dahej								1.29		1.19	0.86				3.68	7.01
Dhamra															4.65	4.65
Ennore															5.63	5.63
Gangavaram	1.28		1.65	0.79	1.51			0.90				0.56			1.10	7.79
Hazira								1.35		0.47	1.90	2.20	0.00	0.89	2.84	9.64
Jaigad															2.48	2.48
Kakinada															2.06	2.06
Kandla	3.35	0.51	0.47	0.80	0.87	1.20		0.40	0.54	0.68	0.74	0.50	0.79	1.05		11.88
Karaikal															4.25	4.25
Kolkata						0.34									2.98	3.32
Krishnapatnam											2.22				11.24	13.46
Magdalla															4.55	4.55
Marmagao															0.95	0.95
Mumbai & Jnpt															2.33	2.33
Mundra	1.25	1.27			1.89	3.86	1.64			0.60						10.52
Navlakhi											0.77				4.39	5.16
New Mangalore															2.44	2.44
Others										0.25		0.26			4.44	4.95
Paradip															7.19	7.19
Pipavav															0.76	0.76
Sikka															0.58	0.58
Tuticorin / Voc															4.50	4.50
Vizag		0.30		0.53	0.75		0.10	2.47				0.21		0.59	1.77	6.71
Total	5.89	2.08	2.11	2.12	5.02	5.40	1.74	6.40	0.54	3.18	6.48	3.74	0.79	2.53	77.63	125.64

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during June'2023

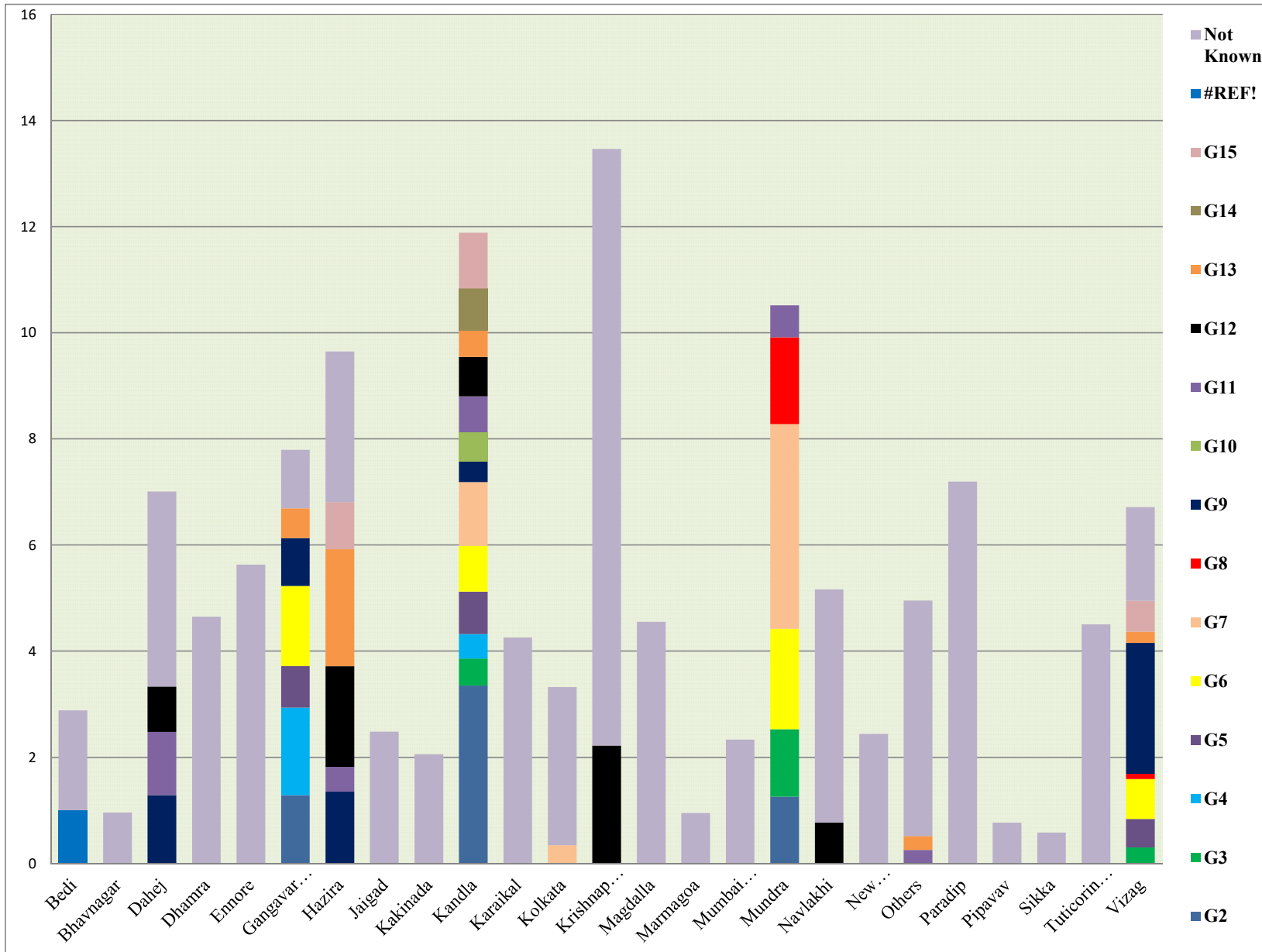


Table 8.5: Country-wise Non-coking Coal Import during June'2023

In Lakh Te

Country	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia					0.40			1.80							3.16	5.36
Indonesia		0.51					1.64	3.43	0.54	2.84	4.21	2.41	0.79	2.23	35.48	54.08
Mozambique				0.79	1.89	0.68									1.60	4.95
Russia		1.57		0.25		3.18									4.52	9.52
South Africa			1.65	1.08	2.72	1.54	0.10	1.17							21.72	29.98
United States	5.89	0.00	0.47												5.85	12.21
Others										0.34	1.50	2.09		0.30	5.31	9.54
Total	5.89	2.08	2.11	2.12	5.02	5.40	1.74	6.40	0.54	3.18	5.71	4.50	0.79	2.53	77.63	125.64

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during June'2023

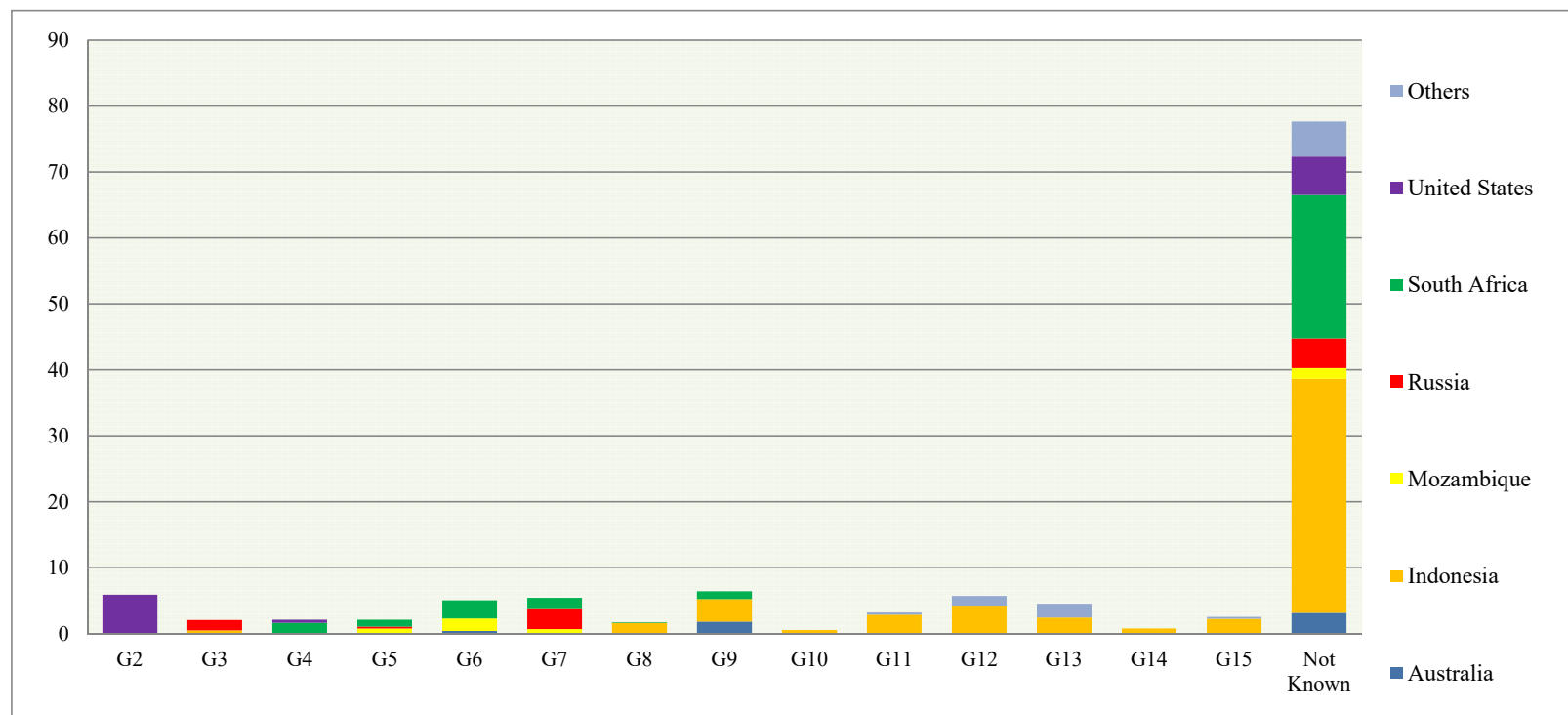


Table 8.6: Port and Country-wise Import of Non-Coking Coal during June'2023 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi		1.57			0.31			1.88
Bhavnagar		0.48					0.48	0.96
Dahej	0.90	5.33		0.77				7.01
Dhamra	0.55				4.10			4.65
Ennore	0.40	3.19			2.04			5.63
Gangavaram	1.30	0.56	1.89		2.76	1.28		7.79
Hazira		7.23			0.76		1.65	9.64
Jaigad		1.22		1.26				2.48
Kakinada		0.80				1.26		2.06
Kandla		5.21		0.25	2.61	3.82		11.88
Karaikal		3.59				0.67		4.25
Kolkata		1.24			2.08			3.32
Krishnapatnam	1.49	2.66		1.54	0.93	3.55	3.29	13.46
Magdalla		3.51			1.04			4.55
Marmagao				0.95				0.95
Mumbai & Jnpt		2.33						2.33
Mundra		2.24	2.57	4.45		1.25		10.52
Navlakhi		2.70					2.46	5.16
New Mangalore		1.76			0.68			2.44
Others		1.85			2.21		0.88	4.95
Paradip		1.64			4.78		0.77	7.19
Pipavav			0.50		0.27			0.76
Sikka					0.58			0.58
Tuticorin / Voc		2.29			1.83	0.39		4.50
Vizag	0.72	2.69		0.30	3.01			6.71
Total	5.36	54.08	4.95	9.52	29.98	12.21	9.54	125.64

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during June'2023 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi		95			134	
Bhavnagar		85				
Dahej	120	99		151		
Dhamra	133				130	
Ennore	141	120			11032	
Gangavaram	114	76	125		131	161
Hazira		98			150	
Jaigad		113		143		
Kakinada		113				149
Kandla		91		162	135	145
Karaikal		100				135
Kolkata		120			116	
Krishnapatnam	114	95		148	114	170
Magdalla		78			147	
Marmagao				131		
Mumbai & Jnpt		105				
Mundra		112	118	139		171
Navlakhi		81				
New Mangalore		94			136	
Others		122			130	
Paradip		125			120	
Pipavav			108		144	
Sikka					130	
Tuticorin / Voc		85			93	164
Vizag	200	72		165	115	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during June'2023 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi		7927			11163	
Bhavnagar		7112				
Dahej	9964	8231		12619		
Dhamra	11114				10790	
Ennore	11736	9976			920018	
Gangavaram	9462	6305	10386		10901	13337
Hazira		8177			12505	
Jaigad		9396		11880		
Kakinada		9384				12440
Kandla		7590		13536	11239	12096
Karaikal		8335				11212
Kolkata		10005			9658	
Krishnapatnam	9463	7877		12375	9498	14129
Magdalla		6456			12243	
Marmagao				10872		
Mumbai & Jnpt		8743				
Mundra		9364	9825	11546		14212
Navlakhi		6779				
New Mangalore		7796			11374	
Others		10158			10806	
Paradip		10366			9965	
Pipavav			8972		11993	
Sikka					10781	
Tuticorin / Voc		7049			7776	13656
Vizag	16588	6006		13725	9580	

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during June'2023

In L Te

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	Ukraine	United States	Others	Total
Bhavnagar			0.51								0.51
Dhamra	5.22	0.44					0.43		0.44	0.33	6.86
Ennore	1.15								1.40		2.54
Gangavaram	2.96								0.83		3.79
Jaigad	3.03	0.50							0.76		4.30
Kakinada	1.00					0.44					1.44
Kandla	0.66								1.28		1.94
Kolkata	6.02	0.35		0.17	0.45		0.62		1.09		8.70
Krishnapatnam	1.54						0.20	0.11			1.85
Marmagoa	3.03	1.11					0.66				4.80
Mumbai & Jnpt											0.00
Mundra	1.92										1.92
Others	0.47										0.47
Paradip	6.80			1.03	1.13		0.30		1.47	0.55	11.28
Vizag	2.47				0.33		0.92		0.45		4.17
Total	36.27	2.40	0.51	1.20	1.91	0.44	3.14	0.11	7.71	0.88	54.58

Source: ICMW

Coking Coal Import during June'2023 (Port-wise & Country-wise)

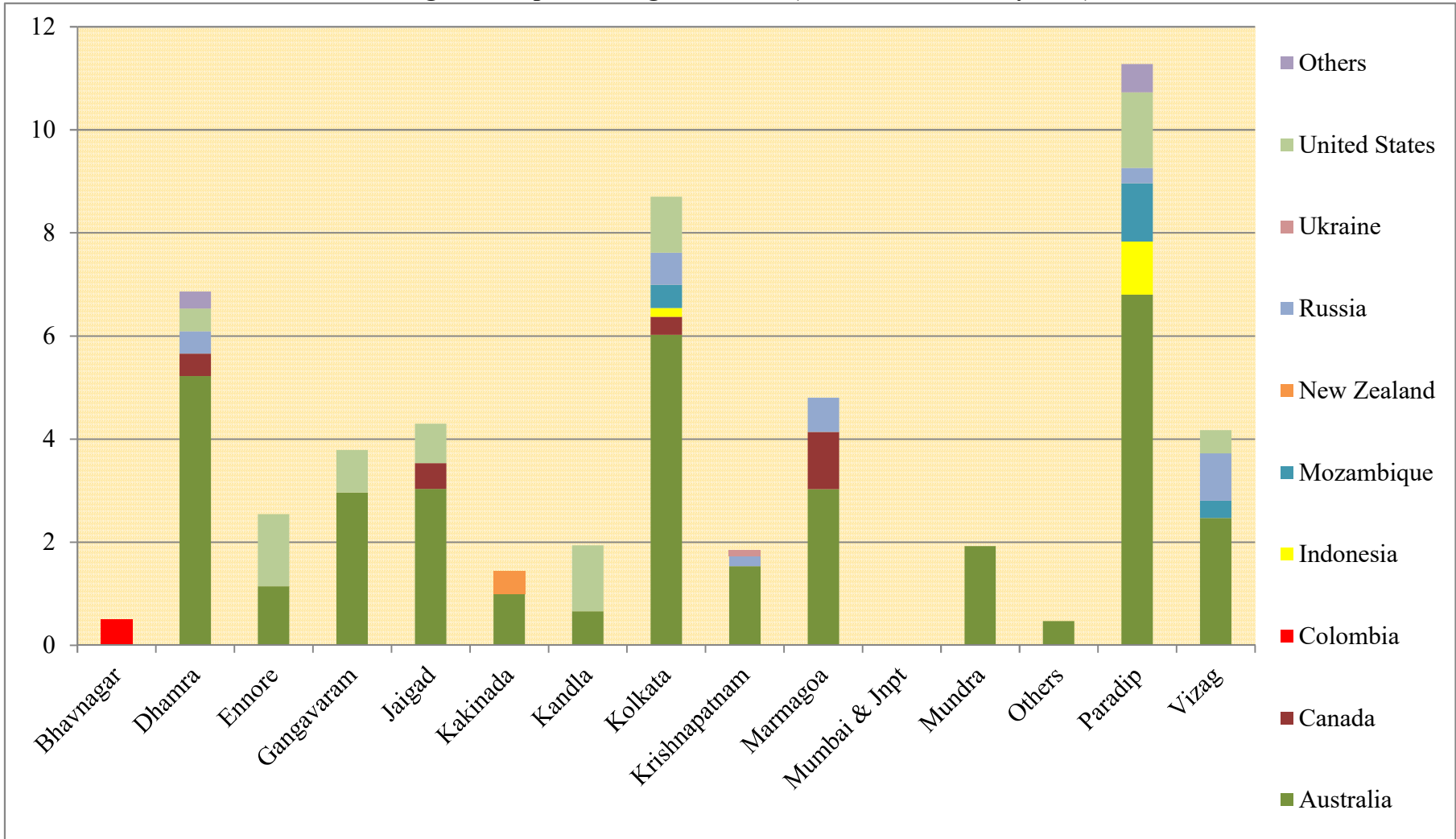


Table 8.10: Average Price of Imported Coking Coal during June'2023 (US\$/te)

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	Ukraine	United States
Bhavnagar			128						
Dhamra	283	271					257		281
Ennore	256								250
Gangavaram	253								388
Jaigad	252	273							236
Kakinada	268					226			
Kandla	263								144
Kolkata	272	271		215	226		254		294
Krishnapatnam	265						283	236	
Marmagoa	269	289					146		
Mumbai & Jnpt									840
Mundra	280								
Others	264								
Paradip	262			212	233		253		235
Vizag	261				231		228		265

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during June'2023 (Rs/te)

Port	Australia	Canada	Colombia	Indonesia	Mozambique	New Zealand	Russia	Ukraine	United States
Bhavnagar			10684						
Dhamra	23419	22616					21470		23315
Ennore	21301								20830
Gangavaram	21034								32329
Jaigad	20991	22807							19701
Kakinada	22300					18789			
Kandla	21932								11928
Kolkata	22620	22616		17873	18846		21066		24470
Krishnapatnam	22030						23544	19571	
Marmagoa	22309	24091					12187		
Mumbai & Jnpt									69975
Mundra	23374								
Others	21991								
Paradip	21829			17588	19435		21091		19534
Vizag	21735				19205		18994		21975

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation

In MT

Items of Information	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Coal receipts	63.90	63.20	1.11	196.80	189.10	4.07
Imported Coal receipts	4.80	6.70	-28.36	14.20	16.40	-13.41
Total receipts	68.70	69.90	-1.72	211.00	205.50	2.68
Coal Consumption (MT)	69.4	67.0	3.58	212.2	205.4	3.31
Electricity From Coal (MU)	103325	99863	3.47	315384	307953	2.41
Average PLF	69.84	67.90	2.86	70.38	69.21	1.69
Specific Coal Consumption*	0.67	0.67	0.11	0.67	0.67	0.88

* Kg of Coal required to produce 1 Unit of Electricity

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	37.11	33.93	9.39	110.02	98.24	11.99
Domestic Coal Supply	0.84	0.72	16.67	2.43	2.13	14.08
Coal Import (Non-coking)	1.31	1.29	1.34	3.16	3.10	1.94

(ii) DRI Sector

Fig. in MT

Items	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	4.1	3.4	20.12	12.1	10.6	14.51
Domestic Coal Supply	0.8	0.7	14.71	2.5	1.8	35.52
Coal Import (Non-coking)	0.6	0.26	141.17	4.73	0.5	827.45

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	6.93	6.24	11.13	21.03	19.60	7.31
Domestic Coal Supply	0.73	0.60	21.67	2.37	1.77	33.90
Coal Import (coking)	4.59	4.42	3.81	13.15	13.01	1.08

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	7.29	5.37	35.75	21.38	18.76	13.97
Import(Coking +Non-coking)	7.49	14.59	-48.66	29.35	32.29	-9.10
Total	14.78	19.96	-25.95	50.73	51.05	-0.63

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	229.36	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.50	ON SCH	
3	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	41.19	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	80.32	ON SCH	
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	261.39	ON SCH	
6	ECL	NAKRAKOND AKUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	44.77	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	308.72	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	16.80	ON SCH	
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	5.60	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	574.54	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	20.00	ON SCH	
12	BCCL	MADHUBAN WASHERY	WSRY	5.00	300.54	31-05-2014	-	297.96	8	Repeated failure by HEC in adhering to timelines committed by them. Under PGT.
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	555.98	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	5.95	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	144.85	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	139.37	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	901.71	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	570.39	ON SCH	
20	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.94	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.63	ON SCH	
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	487.42	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
23	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2032	31-03-2032	7.66	ON SCH	
24	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	79.34	ON SCH	
25	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.67	ON SCH	
26	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	132.90	ON SCH	
27	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	283.34	ON SCH	
28	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	85.29	1	Delayed due to grant of FC and EC.
29	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-07-2023	1438.24	2	Delay in execution of CHP/ SILO of

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										incremental capacity due to covid-19.
30	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-08-2023	990.62	1.5	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	339.00	ON SCH	
32	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	269.50	ON SCH	
33	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	8.22	ON SCH	
34	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	97.65	ON SCH	
35	WCL	BHATADI EXPANSION	OC	2.00	580.60	30-09-2028	30-09-2028	2.42	ON SCH	
36	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	314.85	ON SCH	
37	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2025	258.06	4	Due to delay in diversion and possession of forest land.
38	WCL	GAURI PAUNI EXPN	OC	3.50	289.33	31-03-2029	31-03-2029	0.00	ON SCH	
39	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	113.70	ON SCH	
40	WCL	MAKARDHOKRA-I	OC	4.90	497.06	31-03-2026	31-03-2026	0.04	ON SCH	
41	WCL	NILJAI EXPN DEEP	OC	3.50	329.05	31-03-2022	31-03-2025	176.47	3	Delay in expenditure on land possession.
42	WCL	YEKONA-I & II	OC	2.75	727.28	31-03-2025	31-03-2025	468.92	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
		AMALGAMATED								
43	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	144.34	ON SCH	
44	WCL	NEW MAJRI UG TO OC	OC	3.00	496.38	31-03-2027	31-03-2027	2.38	ON SCH	
45	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	180.61	4	Due to delay in possession of land.
46	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	695.22	ON SCH	
47	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	467.16	3	Due to delay in EC & FC clearance.
48	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	16.85	ON SCH	
49	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5329.95	2	Delayed due to land acquisition and procurement of HEMM.
50	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2024	221.48	4	Delayed in EC, FC & Land.
51	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3927.74	2	Delayed due to land acquisition and procurement of HEMM.
52	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2029	31-03-2029	0.00	ON SCH	
53	SECL	PELMA	OC	15.00	1624.59	31-03-2029	31-03-2029	13.05	ON SCH	
54	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	377.39	ON SCH	
55	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
56	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2191.23	ON SCH	
57	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	37.97	ON SCH	
58	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	627.36	ON SCH	
59	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2821.78	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
60	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1340.15	ON SCH	
61	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	256.12	5	Delayed due to EC and FC for 227.61 Ha forest land.
62	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2026	764.18	5	Issues in execution of major Infrastructure like Barpali Railway Bulb.
63	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1038.02	ON SCH	
64	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	190.70	7	Delay in construction of SILO at Barpali Bulb.
65	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1369.17	ON SCH	
66	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	893.64	ON SCH	
67	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2027	31-03-2027	565.51	ON SCH	
68	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
69	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-08-2023	372.15	3	Initially, due to delay in handover of land. But, due to COVID-19 restrictions the project is further delayed.
		TOTAL		863.41	126783.71			35041.3		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th June 2023) Rs. Crore	Cumulative Progress (%) (30 th June 2023)				Remarks
						Target	Actual `Provl (30 th June 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	

GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P

27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: July 2023 U -II: Oct 2023 U-III: Dec 2023	14,871.83	1,505	404.72	15,276.55	94.04	80.34	93.96	78.72**	
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**** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 393.40 Cr. as a part of capex value of GA3 package.**

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 92.86%, GA2: 95.24% & GA3:71.19%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70thBoard meeting. Accordingly, 199 Nos. of PO placed for material supply out of total 286 Nos and LOA issued to 54 nos. of Service Subcontractors out of total 70 Nos. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022& Contract Agreements signed on 29.12.2022.
- Soil Investigation completed. Site enabling activities like labour colony, cement storage and laydown area development is under progress.
- Approvals for L-2 schedule, Equipment Supply BBU, Civil BBU is under progress.

Allocation of balance 25% Power to U.P. State

- On 15.02.2023, MoP has re-allocated power from NUPPL as per below:
 - Power in favour of State of Uttar Pradesh: 1487.28 MW.
 - Power in favour of State of Assam: 492.72 MW (in which 136.32 MW i.e. unallocated 15% of NLCIL equity share in NUPPL has been allocated for a period of 1 year).
- On 22.02.2023, UPPCL was requested to sign PPA as per Power allocation made by MoP vide order dtd. 15.02.2023. On 10.03.2023, UPPCL requested MoP to reconsider power allocation i.e. 15% (297 MW) to state of Assam and 85% (1683 MW) to state of Uttar Pradesh.
- AERC approved purchase of power from NUPPL @ Rs. 4.52/Unit or CERC determined tariff whichever is lower. NLCIL vide letter dt 02.03.2023 and

20.03.2023 requested APDCL, Assam for suitable amendment in AERC order.

- NUPPL has signed PPA with APDCL, Govt. of Assam on 13.06.2023 as per MoP allocation.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- On 29.04.2023, MoC was requested once again for revised allocation of 11.09 MT coal from NCL under Bridge Linkage for the period 2024-27.
- Logistics arrangement for Operational coal from Talabira Mines: Previous tender cancelled as none of the bids was fulfilling Tender Criteria. Administrative approval from Board for retender is expected by July-2023. QR and scope of work approval expected by July-23. Tender floating expected by Aug-23.
- As per SLC (LT) meeting held on 16.06.2023, bridge linkage of 2.64 MT operational coal for FY 2023-24 was recommended from CIL. Mine will be decided by CIL.

Commissioning Coal:

- CEA vide Ir. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Logistics arrangement for Commissioning coal: Tender awarded on 12.06.2023.
- On 05.05.2023, NUPPL requested MoC for allocation of 0.59 MT from NCL mines.
- MoC agreed in principle for supplying of commissioning coal from NCL.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs.Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th June 2023) Rs. Crore	Cumulative Progress (%) (30 th June 2023)				Remarks
						Target	Actual Provl (30 th June 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	2,281.12*	Sept 2028	2,281.12*	Sept 2028**	43.50	110	1.03	44.53	@	35.00		1.95	

*Sanctioned Project Cost of Rs. 2281.12 Cr. approved by NUPPL Board on 08.06.2023.

**Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF& CC on 08.06.2022.
- 2ndExpert Appraisal Committee (EAC) meeting for EC was held on 13.03.2023&MOM received on 27.03.2023, additional details have been sought by EAC members. Compliances of Additional Details Sought (ADS) uploaded at PARIVESH Portal on 24.06.2023. Proposal is being reviewed by Member Secretary, MoEF&CC.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Proposal has been forwarded to Secretary, MoEF&CC by Secretary, Forest Department, State Government, Jharkhand on 30.11.2022.
- EDS raised by MoEF&CC on 14.01.2023 and letter sent to Regional Officer, Integrated Regional Office, Ranchi for site inspection and submission of report for further processing. A presentation regarding the PSCB project made to the Regional Officer, Ranchi on 27.02.2023.
- DFO, Dumka completed site inspection for double degraded forest land for compensatory afforestation.
- Compliance of EDS raised by MoEF&CC submitted to DFO, Dumka on 09.05.2023 & uploaded at PARIVESH Portal on 15.05.2023.
- The Proposal was forwarded by RCCF/SanthalPargana to PCCF/Nodal Officer, Jharkhand on 26.05.2023.
- ADS (Additional Details Sought) raised by PCCF, Ranchi on 07.06.2023. Site inspection has been completed by Integrated Regional Officer (IRO), Ranchi on 15.06.2023. Compliance of ADS raised by PCCF, Ranchi has been uploaded by DFO, Dumka on 18.06.2023. RCCF, Dumka forwarded the proposal to PCCF (Nodal Officer), Ranchi on 26.06.2023 for further processing.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).
- Proposal has been sent to Department of Public Expenditure (DoE) & Department of Public Enterprises (DPE) on 24.04.2023.
- Vide Lr. no 16(04)/PFC-I/2023 dt. 14.06.2023 Department of Expenditure (DoE), MoF clarified that the same process of PIB appraisal and subsequent approval from CCEA should be followed in line with the appraisal and approval of the GTPP.

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- Eastern railway addressed to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.
- On 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- On 22.05.2023, all the three constituents (M/s WBPDC, M/s PSPCL and M/s NUPPL) given their consent to construct private siding taking off from proposed Ambadiha station in Nagarnabi/Pakur-Godda new line alignment under existing GCT policy.

Alternate route for coal evacuation:

- In-Principle approval received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Final approval has been granted by Eastern Railway on 19.05.2023.
- Work order has been issued to M/s RITES on 30.05.2023 for Detailed Engineering & Project Management Consultancy (PMC) work.
- M/s RITES has been submitted detailed land plan for construction of Railway Siding at Kuruwa Station and its approach road

➤ Application for land acquisition of 23.3887 Acres of land submitted to DC, Dumka on 21.06.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th June 2023) Rs. Crore	Cumulative Progress (%) (30 th June 2023)				Remarks
									Physical		Financial		
						Target	Actual Provl (30 th June 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	535.75	41.00	4.80	540.55	76.72	76.41	76.72	76.23	--
*- Approved in the revised Mining Plan.													
➤ Project is revived from January-2022.													

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th June 2023) Rs. Crore	Cumulative Progress (%) (30 th June 2023)			
									Physical		Financial	
						Target	Actual Provl (30 th June 2023)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct-2022	42.94	Jul-2023	37.14	--	3.30	40.44	100.00	80.00	100.00	94.18
➤ This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City. ➤ PV Module Purchase: Supply of Solar Modules Completed. ➤ BoS: LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022. Site Development works completed. Topographical survey and site grading work completed. Materials received at site. Erection of equipment and modules under progress. CEA Inspection happened on 30.05.2023. Bay Equipment, IDT and Inverters charged in both the Areas (Area-I & II).												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th June 2023) Rs. Crore	Cumulative Progress (%) (30 th June 2023)			
									Physical		Financial	
						Target	Actual Provl (30 th June 2023)		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--
➤ NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022. ➤ Tender floated (DCB) on 11.03.2022. Tender opened and only one Bidder participated. Tender cancelled. Re-tender floated on 04.05.2023 & Bid opened on 13.06.2023. two bidders participated. Only one bidder qualified in PQ. Technical Evaluation under Progress.												

- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th June 2023) Rs. Crore	Cumulative Progress (%) (30 th June 2023)			
						Target	Actual Provl (30 th June 2023)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--
➤ Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022. ➤ Due to high price quoted by the bidder, tender is yet to be finalized. ➤ PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th June 2023) Rs. Crore	Cumulative Progress (%) (30 th June 2023)			
						Target	Actual Provl (30 th June 2023)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
27.03.2023	1,813.21	Sep 2024	1,813.21	Sep 2024	76.18	102.00	--	76.18	--	--	--	4.20
➤ LoA placed on M/s TATA Power Solar Systems Ltd. on 27.03.2023 for development of 300 MW Solar Power Project in Barsingsar, Rajasthan. ➤ Advance of Rs. 70.03 Crs paid to M/s TATA as per the tender conditions. ➤ Kick-Off meeting held at Barsingsar on 25.04.2023 for the project. ➤ On 28.04.2023, CMD/NLCIL addressed Chief Secretary, GoR to compensate for increase in GST in the power usage charges based on the clarification by MNRE and to arrange for signing of Power Usage Agreement at the earliest. ➤ Geo-Technical Survey, Topographical survey completed. Site Office establishment and engineering under progress. ➤ On, 24.06.2023, Order placed to M/s Fichtner consulting engineers (India) private limited for consultancy services work for conducting detailed study for integration of proposed bay extension works with BTPS substation.												

Date of approval	Sanctioned Cost Rs.	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto)	Capex 2023-24 Rs. Crore	Cumulative Expenditure (upto)	Cumulative Progress (30 th June 2023)			
								Physical		Financial	

	Crore				31.03.2023) Rs. Crore	Target	Actual Provl (30 th June 2023)	30.06.2023) Rs. Crore	Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS												
HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	85.90	0.00	0.00	85.90	98.86	0.01	25.81	4.07
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	106.24	0.00	0.00	106.24	98.86	1.77	24.37	4.84
➤ Rajasthan Projects are put on hold since June 2017. ➤ The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021. ➤ NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest of Rs.155.40 Cr to NLCIL. ➤ M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd. ➤ M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court. ➤ Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s.NLCIL & M/s.RIL was signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court. ➤ Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023. ➤ Now Arbitration is under process. (Sec 17 arguments completed on 03.05.2023 and reserved for passing order. Next hearing (Main Case) is fixed on 04.08.2023). Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid: ➤ Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine. ➤ Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan. ➤ Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project												

under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.

- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL &GoR on 25.02.2023, the details of the project cost and levellised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite &CFBC technology) the project cost is high compared to conventional project.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL:

There are 16 Ongoing Projects in SCCL as on 30.06.2023 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE - II of JVR OCP - II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to June, 2023	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: 0.68 MT
4) Overburden removal in 2023-24 up to June, 2023	: 4.99 M Cum
D) General Status in brief as on 30.06.2023:	
1. Forest Land (100.82 Ha): Obtained on 10.07.2009.	

2. Forest Land (162.45 Ha): On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on 17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. PCCF forwarded EDS reply to State Govt. on 07.03.2023. State Govt. Forwarded EDS reply to MoEF & CC on 14.03.2023. MoEF & CC sought 3rd EDS to submit undertaking for handing over the rehabilitated dump after 2027-28. SCCL submitted undertaking to DFO on 12.06.2023. DFO sought Sy. No. wise information and was submitted on 20.06.2023. DFO to forward the undertaking to CCF.
3. EC: EC issued on 23.01.2023.
4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 31.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 31.03.2023.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
6. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.022 @ Ac.60-18½gts. Rs. 25, 87, 04,099/- deposited to RDO, MNCL. Amount disbursed to 140 Nos. of Pattedars as on Jun, 2023.
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
8. CHP: All works completed & PWWLS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km): Completed & Commissioned.
10. OBR: OBR commenced from 01.06.2013.
11. Coal Production: Production from the projects has started from 01.08.2013 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to June, 23	: Rs. 335.24 Cr. (Provisional)
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: 0.39 MT
4) Overburden removal in 2023-24 up to June, 2023	: 3.66 M Cum
D) General Status in brief as on 30.06.2023:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 525.04 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. A Rs. 5.50 Cr. Rs. 46.16 Cr fund provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River). c. Indaram Ac. 23-13gts and Kachanpalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.	
4. Diversion of 400Kv OHT lines (Power grid): Completed	
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.	
6. Bridge on Highway: Completed in Apr'23.	
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.	
8. Drilling of large dia. BHs (3 Nos.): Completed	
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.	
10. P&M: Required HEMM procured.	
11. Commencement of OBR: OBR commenced from 15.05.2020.	
12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT	

3. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to June, 23	: Rs. 194.03 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to June, 2023	: 0.02 MT
D) General Status in brief as on 30.06.2023:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.
The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to June, 23	: Rs. 392.20 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2023-24.
3) Production in 2023-24 up to June, 2023	: 0.42 MT
4) Overburden removal in 2023-24 up to June, 2023	: 3.64 M Cum
D) General Status in brief as on 30.06.2023:	

1. Forest Land (333.48Ha.): Completed.
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.
6. R&R center for Akkepalli PDF: Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
9. Diversion of L-6 Canal (Phase-I): Diversion completed.
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
11. OBR: OB removal is in progress.
12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. **RCE of KISTARAM OCP:**

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 360.33 Cr.
2) Cumulative expenditure up to June, 2023	: Rs. 16.33 Cr. (Provisional, after REC of Rs. - 197.30 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: Approved on 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: 0.72 MT
4) Overburden removal in 2023-24 up to June, 2023	: 3.99 M Cum

D) General Status in brief as on 30.06.2023:
1. Mining plan: Approved on 21.03.2014.
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
3. Environment clearance: Obtained @ 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.
5. Private land (Ac. 91-29gts): Possession taken @ Ac. 85-16gts on 31.01.2021 and Ac. 06-13gts in July'22.
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Possession taken @ Ac. 152-12¼gts on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 05-11gts- Possession taken in Jul'22. Ac. 18-20gts- Possession taken on 05.07.2021.
7. R&R details (160 PDF): Completed. Jagannadhapuram Village vacated & Land handed over to SCCL in July, 2022.
8. Power supply arrangement: Completed in Mar, 2022.
9. OBR: OBR Commenced from 18.10.2019.
10. Coal Production: Commenced from 15.02.2020 & achieved is;
8 2019-20 - 0.19 MT
9 2020-21 - 1.38 MT
10 2021-22 - 2.00 MT
11 2022-23 - 2.00 MT

6. RCE - II of JVR OCP - II:

A) Date of sanction	: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 473.22 Cr.
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to June, 23	: Rs. 446.35 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 13.03.2019
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: 2.69 MT
4) Overburden removal in 2023-24 up to June, 2023	: 13.96 M Cum
D) General Status in brief as on 30.06.2023:	
1. Mining Plan: 10 MTPA was approved on 11.02.2019.	
2. Environment Clearance: 10 MTPA obtained on 11.10.2021.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): Stage II issued on 30.5.2017. State Govt. issued G.O on 07.07.2017.	
5. Forest Land (9.2219Ha) required for Railway Siding: Stage II issued on 19.4.2021. GoT issued G.O on 16.6.2021.	
6. NFL (713.96 Ha as per RCE-II): Acquisition of PVT land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	
7. Acquisition of Private land (Ac. 489-04gts. of Kommepalli for Quarry & dump yard: Possession taken on 24.09.2021.	
8. Kommepalli Village Site (Ac 23-07gts) R&R: Completed.	
9. Govt. land (Ac 304-27gts): Completed.	
10. R&R details (229 PDF) (Kommepalli): Completed.	
11. CHP: Conventional CHP: Completed & Commissioned.	
12. Hired mobile crusher: Commissioned on 11.11.2019.	

13. Construction of CHP under EPC mode:	Erection completed & commissioned on 28.05.2022.
14. Railway line between Bhadrachalam Road to Sattupalli (53.20Km @ Rs. 927.94 Crore in which, SCCL share is Rs. 618.55 Cr.):	Railway line completed & commissioned on 28.05.2022.
15. OBR:	OB removal commenced from 1st Sept, 2017.
16. Coal Production:	Production commenced from 31.10.2017.
1. 2017-18 - 0.75 MT	
2. 2018-19 - 2.96 MT	
3. 2019-20 - 4.83 MT	
4. 2020-21 - 4.76 MT	
5. 2021-22 - 7.35 MT	
6. 2022-23 - 10.00 MT	

7. **KASIPET – 2 Incline:**

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to June, 23	: Rs. 60.94 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: 0.02 MT
D) General Status in brief as on 30.06.2023:	
1. Mining Plan:	Approved on 01.01.2015.
2. Environment Clearance:	Obtained for 0.47 MTPA on 11.05.2015.
3. NF Land required (33.08 Ha.):	Completed.
4. Tunnels:	Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.
5. Power supply:	– Completed
6. Surface infrastructures:	Completed in Aug'19.
7. Surface Bunker:	Work completed.
8. Sinking of Air Shaft (61m):	Completed in Apr'21.
9. Construction of Fan house & erection of Fan:	Construction of fan house completed & 2 Fans erected.
10. Stowing Plant:	Action to be initiated at later stages.
11. Road Diversion:	Completed.
12. Extraction of coal on CPT by Outsourcing:	Order issued on 01.10.2022. Contract is expected to commence in July'23.
13. Coal production:	Coal production commenced from 23.01.2019 & achieved is;
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	

8. **RCE OF KK OCP:**

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.

	2) Cumulative expenditure up to June, 23	: Rs. 214.35 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: Approved on 11.03.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to June, 2023	: 0.46 MT
	4) Overburden removal in 2023-24 up to June, 2023	: 4.92 M. Cum
	D) General Status in brief as on 30.06.2023:	
	1. Mining Plan: Approved on 25.11.2014	
	2. Mining Lease: Covered under NGML valid for further 20 years.	
	3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
	4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	
	5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
	6. Procurement of HEMM: Required HEMM procured.	
	7. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1576-36gts, Balance to be acquired: Ac. 422-36gts A) Ac.121.26gts: PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) Ac. 60-30gts: PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3, 21, 97,819/- on 24.02.2023. Funds deposited on 13.06.2023 & disbursement of compensation is under process.	
	8. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23, 65, 46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1, 20, 34,916/- deposited on 17.01.2023. PDF list has to be finalised.	
	9. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL. On 24.12.2021, Gram Sabha was conducted at Dubbagudem village. Villagers are requested to allot the land @ 240 Sq. yards (02gts)/PDF. Accordingly GM, MM submitted layout plan on 28.03.2022. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works to be commenced.	
	10. OBR: OB removal commenced from 21.04.2017.	
	11. Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT	

9. KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	

	1) Sanctioned capital	: 442.42 Cr.
	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to June, 23	: Rs. 221.95 Cr.
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: Approved on 19.8.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production realization in 2023-24 up to June, 2023	: 0.37 MT
	4) Overburden removal in 2023-24 up to June, 2023	: 4.79 M. Cum
	D) General Status in brief as on 30.06.2023:	
	1. Mining plan: Approved on 26.07.2016.	
	2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
	3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.	
	4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. RDO completed award enquiry on 03.01.2023. RWS & trees valuation by Forest Department is under progress.	
	5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Layout plan submitted to RDO for further process. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meeting conducted at O/o RDO, BHP & rate was fixed @ 16.50 Lakh/Acre for Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee during 2 nd DLNC meeting.	
	6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
	7. Diversion of Nallah: Completed.	
	8. Diversion of road: Completed.	
	9. CHP construction: Completed.	
	10. Procurement of HEMM: Required HEMM procured.	
	11. OBR: OB removal commenced by contractor from 01.09.2017.	
	12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT	

10. KTK OC III:

	A) Date of sanction	: 04.03.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to June, 23	: Rs. 408.82 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to June, 2023	: 0.24 MT

	4) Overburden removal in 2023-24 up to June, 2023	: 9.60 M. Cum
D) General Status in brief as on 30.06.2023:		
1. Mining plan: Approved on 19.11.2018.		
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.		
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		
4. Non forest land acquisition: Ac. 411-01½gts is under utilisation from May'21. Ac. 440-14gts: Ac. 424-26.5gts taken into possession. Award to be passed for Ac. 15-27.5gts. Ac. 508-30gts: Award passed for Ac. 480-12gts. Balance Ac. 28-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-05gts. Alienation proposal for Ac.18-15.5gts submitted to DC, BHP on 19.08.2022. Award to be passed for the same. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.		
5. R&R: R&R of Madhavaraopalli @181 PDF completed & village handed over.		
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.		
7. Diversion of transmission line: Work completed on 20.02.2020.		
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.		
9. OBR: OBR commenced from 15.07.2020.		
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT		

10. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to June, 23	: Rs. 123.47 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: 0.79 MT
4) Overburden removal in 2023-24 up to June, 2023	: 8.79 M. Cum
D) General Status in brief as on 30.06.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.01.2019, requisition submitted to DC, Peddapalli. SD & Enjoyment survey completed & PN to be published.	

6. Acquisition of Govt. land (Ac. 97-37gts) Ac. 42-29gts of Janagaon Village (for Ext. Dump) & Ac. 55-08gts of Mutyala Village (for Quarry & safe zone): Ac. 08-37gts: Rs. 6.05 Cr. deposited with SDC, GDK. Award passed on 22.12.2022. Ac. 33-32gts: SD & Enjoyment Survey completed. Note is under circulation for approval of the Competent Authority, for withdrawal of SCCL Land Ac. 20.00gts in previous requisition and for submission of revised requisition for acquisition of Govt. Assigned land to an extent of Ac. 13-32gts in Sy. No 427 of Janagaon (V), Ramagundam (Mdl). Illegal encroachers have filed WP No.15804/2023 and Hon'ble High Court granted orders to maintain "STATUS QUO" till next hearing on 27.06.2023. Ac. 55-08gts: SD & Enjoyment Survey completed. Revised requisition submitted to DC for PN Proposal on 29.05.2023. PN to be published.
7. Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Pdpl issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 5 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.
8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.
9. Diversion of Nallah: Work completed on 10.03.2022.
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
12. Diversion of BSNL & Tele Communication Cables: To be taken up
13. Shifting of 33Kv outdoor Sub-station: Construction completed.
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
15. OBR: Commenced from 01.02.2022.
16. Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT

11. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: 961.01 Cr.
3) Cumulative expenditure up to June, 2023	: Rs. 378.80 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: --- MT
4) Overburden removal in 2023-24 up to June, 2023	: --- M. Cum
D) <u>General Status in brief as on 30.06.2023:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	

	4. Acquisition of NFL (129.524 Ha): Govt. Land: Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land. Patta Land: SES completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Enjoyment Survey is under progress. Simultaneously, disbursement of compensation is also under process. As on 30.06.2023, an amount of Rs. 135.32 Cr has been disbursed for acquiring 156.79 Acres of private land including trees & Structures.
	5. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022. Compliance to Stage-II condition submitted on 07.11.2023. Subsequently, MoEF & CC, GoI issued the two amendments in Condition No. A-1, A-5 & A-7 of Stage-II on 10.01.2023 & on 13.03.2023 respectively allowing one year time for preparation of the WLMP plan. Compliance report to the emended conditions submitted to DFO, Angul on 01.02.2023, 23.03.2023 and 06.04.2023. On request for taking up the enumeration & felling of trees, DFO, Angul informed to obtain assurance from the State Govt. that the WLMP will be completed within the stipulated time. The issue was brought to the notice of Addl. Chief Sec., EF&CC, Govt. of Odisha, PCCF, Nodal Officer & CWWL, Odisha on 04.04.2023 & 12.04.2023. C&MD, during the meeting held on 20.04. 2023 at Odisha Secretariat, BBSR brought the issue to the notice of the Secretary (Coal), MoC and Chief Secretary, Odisha and requested to issue directions to the forest Dept., to hand over the FL to SCCL at the earliest to take up mining operation as all the required clearances & approvals have been obtained. DFO, Angul on 21.04.2023 has once again advised to obtain letter from the concerned authority's reg. time for completion of the WLMP and SMC plan and to submit the KML files related to WLMP & SMC. The issue was brought to the notice of Addl. Sec. & NA, MOC and Sec. (Coal) during review meeting held on 02.05.2023 & 25.05.2023. Addl. Sec. & NA, MoC requested Chief Sec., Odisha for his intervention to transfer of forest land to SCCL on 30.05.2023. CMPDI submitted the final SMC Plan on 30.05.2023 & the same has been submitted to DFO, Angul on 01.06.2023 along with the KML file of the SMC area. On 19.06.2023, WII confirmed to submit the WLMP to CWLW, Odisha by 30.09.2023. The letter of WII has also been submitted to DFO, Angul on 21.06.2023. On 30.06.2023, CMD, SCCL has once again requested CS, Odisha for issuing necessary order to the concerned for transfer of forest land to SCCL for commencement of Mining operations. Despite regular persuasion, the State Forest Dept. is yet to take up enumeration & felling of trees and transfer the land to SCCL.
	6. DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. DPR is under scrutiny at ECo Railways. On 02.05.2023, IRCON informed that DRM/SBP advised to provide 1 in 12 turnouts instead of 1 in 8.5 which will have additional financial implication of around Rs. 4.20 Cr. IRCON has requested SCCL's consent.
	7. Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.
	8. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Handappa siding after crushing in mobile crushers. The CHP will be planned in the later stages.
	9. Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km). @ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL.
	10. 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada for coal evacuation from various coal blocks in Talcher coal fields including Naini. Phase-I line between Angul-Balaram (14 Km) has been commissioned in Nov'22. MCRL deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition for Phase-II line. Notification for acquisition of private land in Phase-II line (54Km) between Natada-Putagadia-Jarapada-Tentuloi published in Jun'22. Stage-I FC for phase-II line issued. MCRL submitted the Stage-I compliance on 01.06.2022. LA is under process. State Govt. published the Notification in newspapers on 04.08.2022. MCRL rail corridor is expected to commission in Dec'25.

11.	Coal transportation arrangement: For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handapa siding. Due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons is under circulation at Corporate. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. PO for supply of 4 Nos. of 60T weigh bridges has been placed on digital weighing systems Pvt. Ltd., Bilaspur. Erection will be taken up after FL diversion.
12.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Contract Maximum Demand (CMD) for Naini Coal Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Work will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada & work is under progress. Order placed on M/s Goutam Maji, (the empanelled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line (taken up by SCCL). Work will be taken up by Contractor after handing over of FL. CMD enhancement from 3 MVA to 6.3 MVA: Application submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. Rs. 88,500/- paid to OPTCL on 17.01.2023, for system study to enhance the CMD from 3 MVA to 6.3 MVA. After system study, 6.3 MVA CMD is feasible from 132/33 KV Boinda Grid through existing Jarapada Feeder for the project. 990 KVA service connection to Naini Project will be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections. Tender awarding is at negotiation stage for construction of 3 MVA sub-station on EPC mode.
13.	OBR: Commencement of OBR is expected from July'23.
14.	Commencement of Production: Coal production expected from Aug'23.

12. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to June, 23	: Rs. 64.04 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: --- MT
4) Overburden removal in 2023-24 up to June, 2023	: --- M Cum
D) General Status in brief as on 30.06.2023:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Form-2 will be uploaded after obtaining FC Stage-1.	
3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.	
4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.	

5. R&R (Maya Bazar & Vanama Nagar - 300 PDF):	State Govt. granted SIA exemption. On 27.04.2021, requisition submitted to DC. DGPS survey completed. Gram Sabha conducted on 30.10.2021. SES completed on 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. GoT issued G.O.Ms. No. 44 on 03.05.2023 for alienation of 15 Acres of land to SCCL on payment basis @ Rs. 2.32 Cr/Acre.
6. Diversion of Road KGM to VJA (NH 30, 5.00Km):	Completed & traffic diverted from 13.04.2023.
7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines:	Completed.
8. Shifting RCHP:	Refloating of new tender with modified design is under process.
9. RLY Siding:	DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Awarding Tenders for different works is under progress.
10. Shifting of Rudrampur Filter Bed:	Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11. Diversion of Mission Bhagirada pipe line:	Completed in Apr'23.
12. Shifting GM office:	Construction is under progress
13. Shifting of Area Work shop:	Work is under progress.
14. Diversion of FL for Surface rights (649.3014 Ha):	Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.2022 by accepting the MOCP rehabilitated dumps of 650.59 Ha as CA land. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023 & sought addl. information. EDS reply submitted to PCCF on 26.06.2023. IRO officials inspected on 22.06.2023 & 23.06.2023 to check the compliance status of Forest Land already diverted. Report awaited.
15. Commencement of OBR:	Expected from Jan'24.
16. Commencement of Production:	Expected from Feb'24.

13. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to June, 23	: Rs. 30.72 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2023-24 up to June, 2023	: --- MT
4) Overburden removal in 2023-24 up to June, 2023	: --- M Cum
D) General Status in brief as on 30.06.2023:	

	Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.
	1. Mining plan: Approved on 18.11.2020 by MoC.
	2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.
	3. Acquisition of Pvt. Land (Abbapur (V): (Ac. 10-11gts): PN published on 25.03.2023. PD approved & to be published. On 23.06.2023 funds deposited to RDO, BPA for disbursement of compensation after approval of Award.
	4. Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): Surveyor, Rebbana prepared SDR and forwarded to AD(S&LR), KB Asifabad. MRO, Rebbana submitted the PER (enjoyment) report to RDO, Asifabad on 21.04.2023. PN published on 25.05.2023 & PD to be published. On 20.06.2023, RDO, Asifabad issued Demand note for an amount of Rs. 4, 17, 42,280/- & funds to be deposited.
	5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-11gts): SDR completed and report submitted to MRO, Rebbana on 15.03.2023 & AD(S&LR) attested on 04.04.2023. Enjoyment survey & Structures measurements completed on 26.05.2023. SES completed on 31.05.2023. R&R scheme to be prepared.
	6. R&R (Sonapur - 60 PDF): Note approved by Competent authority on 13.06.2023 for acquisition of NFL @ Ac. 11.00gts Patta Land at Goleti (V) for establishment of R&R Centre for Sonapur. Requisition submitted to DC on 18.05.2023. RDO, Asifabad forwarded to Tahsildar Rebbana. SDR to be conducted.
	7. R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up
	8. Diversion of Goleti-Khairagura OCP Road: To be taken up
	9. Diversion of Goleti-Madaram Road: To be taken up
	10. Other Roads: To be taken up
	11. Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
	12. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
	13. Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha): FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. Minutes are to be uploaded & PCCF to forward the report to State Govt. BPA Division (39.925 Ha): Tree enumeration completed & submitted on 30.06.2022. On 29.11.2022, DFO, MNCL & FDO, BPA inspected & verified the tree enumeration and forwarded to CF, MNCL on 04.03.2023. CF, MNCL forwarded to PCCF on 05.03.2023.
	14. Commencement of OBR: Expected from Jan'24.
	15. Commencement of Production: Expected from Mar'24.

14. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to June, 23	: Rs. 25.95 Cr. (Provisional)
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to June, 2023	: --- MT
4) Overburden removal in 2023-24 up to June, 2023	: --- M Cum
D) General Status in brief as on 30.06.2023:	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. Mining plan: Approved on 29.10.2020 by MoC.	
2. Environmental clearance: Form-I submitted on 02.11.2022 & ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. Final EMP under preparation.	
3. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Line inspection by contractor done on 27.04.2023. Work to be taken up.	
4. Power supply Arrangements: To be taken up	
5. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): R&B officials inspection completed in the month of Jun'22. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. MoU with R&B authorities was entered for construction of 3 bridges costing Rs. 20 Crore, against which an advance amount of Rs. 10 Crore was paid to EE, R&B dept. on 10.09.2022. Tender awarded on 14.11.2022. a) Road over bridge on MHBD Road – 80% completed – Abutments completed & Girders to be erected. b) Bridge on Bugga vagu – 95% completed - One span Deck Slab completed out of 4 Span Deck Slabs. c) Under bridge on Karepalli Road - 70% completed- Raft completed & Side walls are in progress.	
6. CHP (Warf Loading Arrangements): To be taken up	
7. Railway Siding: To be taken up	
8. Acquisition of Govt. assigned Land (94.1344 Ha): Leased land is required to be transferred to SCCL which is free from encroachers. DC, KGM forwarded alienation proposal to Tahsildar, Yellandu for further process. SD Survey completed on 12.09.2022 & report submitted to Tahsildar on 11.12.2022. Out of this 94.133 Ha, 18.66 Ha is found as FL as per Revenue records. This area is falling in proposed CHP which is to be shifted after 3rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. In remaining 76 ha balance land 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.01.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023 & DC submitted report to CCLA on 23.03.2023 & requested for advance possession of Govt. land @ Ac.103.32gts (42 Ha). CCLA forwarded the letter to the Prl. Secretary, Govt. of Telangana on 06.05.2023. On 27.03.2023, GM, YLD requested DC to initiate LA process for balance 11.05 Acres land which is under encroachment. Again same requisition was given in the required format on 11.05.2023.	

9.	Diversion of FL for Surface rights (151.8519 Ha): Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF Warangal has forwarded EDS reply to PCCF on 26.05.2023. PCCF to forward to State Govt.
10.	Commencement of OBR: Expected from Sep'23.
11.	Commencement of Production: Expected from Nov'23.

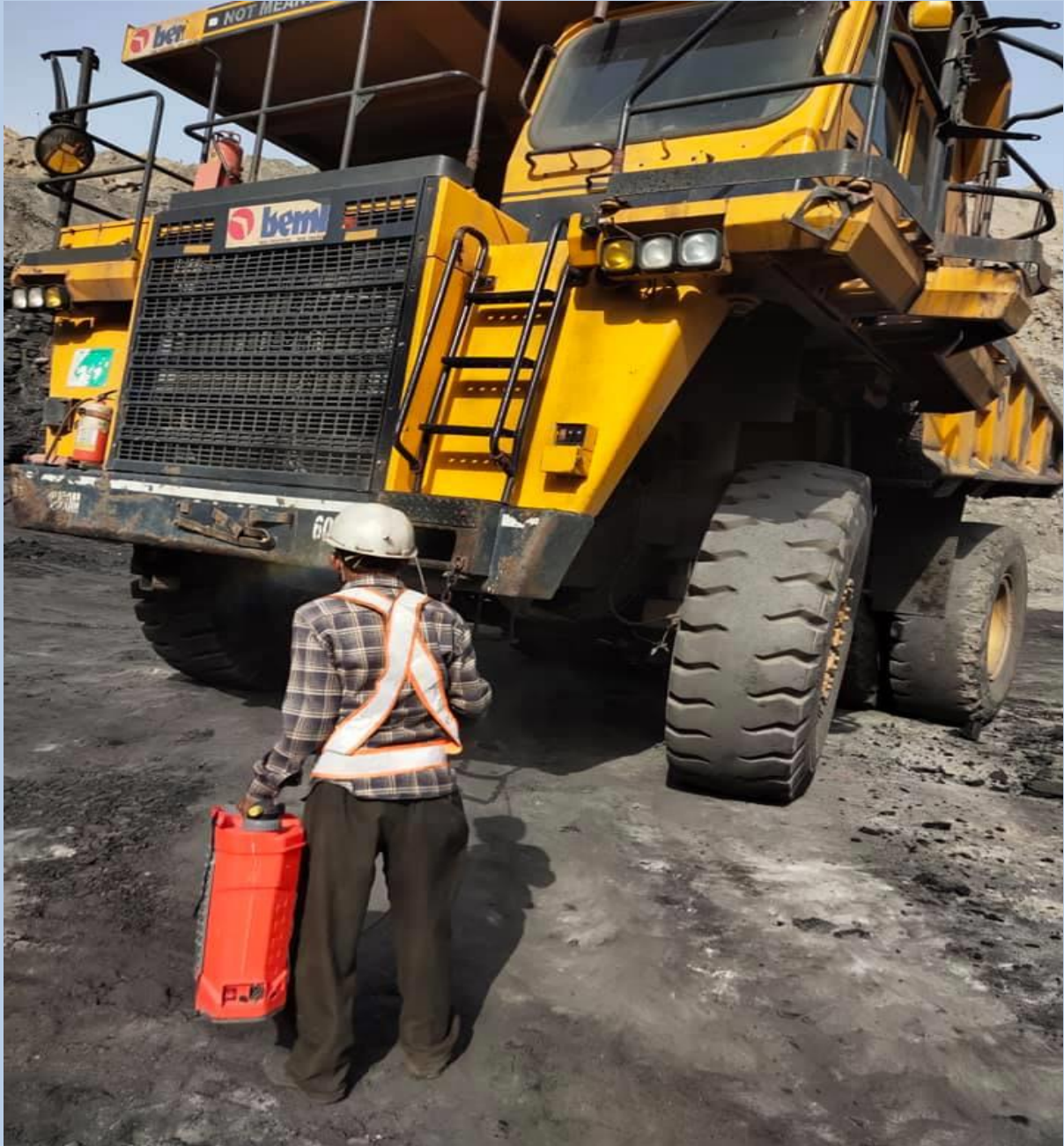
15. Mahaveerkhani (MVK OC) Opencast Project

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to June, 23	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2023-24 up to June, 2023	: --- MT
4) Overburden removal in 2023-24 up to June, 2023	: --- M Cum
D) General Status in brief as on 30.06.2023:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan: Approved by Board on 08.12.2022. MP to be uploaded in SWCS for approval of MoC, after obtaining LoI for an area of 202.13 Ha from TS Govt. for which renewal of GO for Tandur Mining Lease is required.	
2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI	
4. Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated.	
6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.	
7. Power supply Arrangements: To be taken up	

	8. Laying of approach Road to Mine: To be taken up
	9. Diversion of Nallah: To be taken up
	10. CHP (Pit Head Coal handling Plant): To be taken up
	11. Commencement of OBR:
	12. Commencement of Production:



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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