सत्यमेव जयते
Government of India

MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

May 2023

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of May'2023 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during May				Production uptoMay		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%)Y-o-Y
1	ECL	3.95	3.49	**88.35**	2.92	19.52	6.66	5.92	**12.50**
2	BCCL	3.10	3.33	**107.42**	2.65	25.66	6.53	5.12	**27.54**
3	CCL	6.80	6.35	**93.38**	5.52	15.04	11.78	10.51	**12.08**
4	NCL	11.10	11.58	**104.32**	11.01	5.18	23.12	21.82	**5.96**
5	WCL	5.32	5.42	**101.88**	4.84	11.98	10.94	9.83	**11.29**
6	SECL	15.08	13.60	**90.19**	12.21	11.38	27.72	25.08	**10.53**
7	MCL	16.45	16.16	**98.24**	15.56	3.86	30.74	29.87	**2.91**
8	NEC	0.01	0.01	**100.00**	0.00	233.33	0.03	0.04	**-26.83**
	CIL	**61.81**	**59.94**	**96.97**	**54.72**	**9.53**	**117.51**	**108.20**	**8.60**
9	SCCL	**5.71**	5.87	**102.80**	6.03	-2.65	11.45	11.36	**0.79**
10	Captives/Others	**12.58**	10.38	**82.51**	10.46	-0.73	20.47	18.86	**8.51**
Grand Total		**80.10**	**76.19**	**95.12**	**71.21**	**6.99**	**149.43**	**138.43**	**7.95**

1.1 (a) 78.21% of coal have been produced in Odisha, MP, CG & JH during May'23.

Table 1.1 (a) State-wise Coal Production *Fig. in MT*

Sl No	State	Production during May			Production upto May		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	13.56	11.22	20.80	25.70	21.25	20.91
2	Odisha	18.56	17.87	3.90	35.41	34.04	4.03
3	Chattisgarh	15.21	13.99	8.74	30.96	28.03	10.47
4	Madya Pradesh	12.27	12.50	-1.91	24.80	24.46	1.41
5	Maharastra	5.35	4.83	10.66	10.86	9.77	11.21
6	Uttar Pradesh	2.13	1.71	24.56	3.74	3.46	8.09
7	West Bengal	3.01	2.78	8.21	6.02	5.57	8.07
8	Assam	0.01	0.03	-66.67	0.03	0.03	-3.23
9	Telangana	6.10	6.28	-2.91	11.91	11.81	0.86
10	Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	
	Grand Total	**76.19**	**71.21**	**6.99**	**149.43**	**138.43**	**7.95**

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during May			Production upto May		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	3.18	2.49	27.74	6.23	4.89	27.35
3	CCL	1.45	1.28	13.52	2.77	2.51	10.14
4	WCL	0.01	0.01	-33.33	0.01	0.02	-27.78
5	SECL	0.02	0.02	-5.56	0.04	0.04	-7.89
	CIL	**4.66**	**3.80**	**22.64**	**9.05**	**7.46**	**21.25**
6	Captives/Others	0.54	0.41	31.95	1.04	0.89	17.70
Grand Total		**5.21**	**4.21**	**23.79**	**10.09**	**8.35**	**20.87**

OBR trend in May 2023

Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during May				OBR upto May		
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	13.50	14.10	104.44	10.21	38.10	27.95	21.82	28.09
2	BCCL	11.00	13.60	123.64	9.77	39.20	24.53	19.32	26.97
3	CCL	10.82	10.41	96.21	10.04	3.69	20.27	19.51	3.90
4	NCL	38.32	42.82	111.74	35.28	21.37	86.45	70.48	22.66
5	WCL	32.32	38.00	117.57	27.79	36.74	75.77	53.82	40.78
6	SECL	25.42	32.42	127.54	21.01	54.31	60.87	41.44	46.89
7	MCL	24.29	26.74	110.09	17.92	49.22	49.68	35.13	41.42
8	NEC	0.11	0.14	127.27	0.13	7.69	0.30	0.27	11.11
	CIL	**155.77**	**178.23**	**114.42**	**132.15**	**34.87**	**345.80**	**261.79**	**32.09**
9	SCCL	41.76	43.16	103.34	39.55	9.11	81.93	77.08	6.29
Grand Total		**197.53**	**221.39**	**112.08**	**171.70**	**28.93**	**427.73**	**338.87**	**26.22**

Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during May				Despatch upto May		
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	3.95	3.25	82.28	3.08	5.52	6.43	6.23	3.21
2	BCCL	3.40	3.27	96.18	2.87	13.94	6.42	5.66	13.43
3	CCL	7.55	7.16	94.83	7.07	1.27	14.81	13.20	12.20
4	NCL	11.70	11.83	101.11	11.66	1.46	23.47	22.79	2.98
5	WCL	6.40	6.00	93.75	6.08	-1.32	12.21	12.43	-1.77
6	SECL	17.10	15.19	88.83	13.68	11.04	29.68	26.52	11.92
7	MCL	17.40	17.04	97.93	16.72	1.91	32.96	31.75	3.81
8	NEC		0.01		0.01	0.00	0.02	0.01	100.00
	CIL	**67.50**	**63.74**	**94.43**	**61.16**	**4.22**	**126.01**	**118.59**	**6.26**
9	SCCL	**5.71**	6.28	109.98	6.13	2.45	12.31	11.83	**4.06**
10	Captives	**12.58**	12.40	98.57	10.47	18.46	24.38	19.33	**26.13**
Grand Total		**85.79**	**82.43**	**96.08**	**77.76**	**6.01**	**162.70**	**149.75**	**8.65**

Coal despatch to different sectors during May 2023

Table 1.4A: Coal Despatch to Different Sectors *Fig. in MT*

Sl No	Sector	Despatch during May			Despatch upto May		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	68.39	66.15	3.39	133.80	127.48	4.96
2	CPP	4.54	2.70	68.42	9.48	5.13	84.78
3	Steel	0.82	0.55	48.74	1.64	1.17	40.53
4	Cement	0.77	0.79	-2.42	1.58	1.42	11.45
5	Sponge Iron	0.78	0.60	29.57	1.50	1.14	31.41
6	Others	7.12	6.97	2.08	14.70	13.41	9.59
Grand Total		**82.43**	**77.76**	**6.01**	**162.70**	**149.75**	**8.65**

Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors *Fig. in MT*

Sl No	Sector	Despatch during May			Despatch upto May		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	4.14	3.62	14.36	7.85	7.26	8.13
2	CPP	0.13	0.16	-18.75	0.34	0.28	21.43
3	Steel	0.28	0.24	16.67	0.56	0.48	16.67
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.03	0.00		0.08	0.02	300.00
6	Others	0.43	0.56	-23.21	0.93	0.92	1.09
Grand Total		**5.01**	**4.58**	9.39	**9.76**	**8.96**	8.93

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during May			Production upto May		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	1.71	2.02	-15.56	3.36	4.46	-24.74
2	GMDCL	0.68	0.88	-22.98	1.36	1.68	-19.39
3	GIPCL	0.37	0.46	-19.65	0.79	0.83	-4.82
4	RSMML	0.07	0.05	22.64	0.16	0.13	24.41
5	BLMCL	0.46	0.51	-8.32	0.67	0.69	-3.04
6	GHCL	0.00	0.01	-100.00	0.01	0.01	-23.08
7	VS Lignite	0.08	0.04	81.40	0.16	0.11	36.84
8	GSPL	0.16	0.27	-42.86	0.22	0.39	-43.73
Grand Total		**3.52**	**4.25**	**-17.23**	**6.72**	**8.31**	**-19.16**

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during May			Despatch upto May		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	1.73	2.56	-32.57	3.73	4.53	-17.69
2	GMDCL	0.68	0.88	-22.98	1.36	1.68	-19.39
3	GIPCL	0.37	0.46	-19.65	0.79	0.83	-4.82
4	RSMML	0.07	0.05	22.64	0.16	0.13	24.41
5	BLMCL	0.50	0.57	-12.13	0.86	1.07	-20.39
6	GHCL	0.01	0.01	0.00	0.02	0.01	114.29
7	VS Lignite	0.08	0.06	24.59	0.15	0.11	32.46
8	GSPL	0.16	0.16	**-2.47**	0.22	0.24	-8.68
Grand Total		**3.58**	**4.76**	**-24.67**	**7.27**	**8.60**	**-15.47**

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during May'23			Coal Despatch upto May'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	53.01	52.02	1.90	103.61	101.19	2.40
CPP	3.89	2.29	70.17	8.08	4.30	88.04
Steel	0.28	0.15	89.19	0.59	0.28	111.47
Cement	0.31	0.33	-5.49	0.66	0.57	15.38
Sponge Iron	0.74	0.56	31.67	1.43	1.05	35.80
Others	5.51	5.82	-5.26	11.64	11.20	3.89
Total	**63.74**	**61.16**	**4.22**	**126.01**	**118.59**	**6.26**

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during May'23			Coal Despatch upto May'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	5.36	5.08	5.41	10.45	9.83	6.32
CPP	0.28	0.24	17.92	0.57	0.49	15.71
Steel						
Cement	0.32	0.30	5.00	0.63	0.57	10.00
Sponge Iron	0.04	0.04	0.00	0.07	0.09	-20.00
Others	0.29	0.47	-38.94	0.59	0.85	-30.24
Total	**6.28**	**6.13**	**2.45**	**12.31**	**11.83**	**4.06**

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during May'23			Coal Despatch upto May'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	10.03	9.05	10.81	19.74	16.47	19.88
CPP	0.37	0.17	116.57	0.83	0.34	142.44
Steel	0.54	0.41	33.99	1.05	0.89	18.24
Cement	0.14	0.16	-10.19	0.29	0.27	6.23
Sponge Iron						
Others	1.32	0.69	92.02	2.46	1.36	81.58
Total	**12.40**	**10.47**	**18.46**	**24.38**	**19.33**	**26.13**

Fig. in MT

Name of Coal Block/Company	Prod. during May			Prod. upto May		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00	175.00	0.02	0.01	200.00
IISCOR	0.00	0.00		0.01	0.00	
JSMDCL	0.04	0.01	640.00	0.08	0.03	232.00
TISCOWB	0.45	0.35	26.84	0.85	0.70	20.77
TISCOJH	0.05	0.05	3.85	0.11	0.12	-6.96
NTPC/Pakri Barwadih	1.43	1.00	42.43	2.76	1.62	70.44
CESC / Sarshatali	0.22	0.14	54.61	0.36	0.15	146.90
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.09	0.00		0.18	0.00	
HIL-Gare Palma IV/4	0.07	0.07	0.00	0.14	0.14	2.86
SIL / Belgaon	0.01	0.02	-17.65	0.03	0.04	-20.00
HIL/Kathautia	0.03	0.00		0.05	0.03	71.43
SAIL/Tasra	0.03	0.00		0.07	0.06	8.06
SPL / Moher & Amlohori Extn.	1.14	1.56	-26.67	2.36	2.79	-15.57
RRVUNL / Parsa East & Kanta	0.93	1.60	-41.93	1.89	2.59	-27.07
JPVL / Amelia (North)	0.18	0.42	-57.18	0.29	0.90	-67.26
RCCPL/ Sial Ghogri	0.03	0.03	-6.67	0.05	0.06	-10.00
TUML / Marki Mangli - I	0.00	0.03	-96.77	0.00	0.04	-97.67
WBPDCL/Barjora	0.00	0.00		0.02	0.00	
WBPDCL/Barjora North	0.12	0.17	-32.75	0.29	0.32	-8.54
WBPDCL/Pachwara North	0.00	0.92	-100.00	0.00	1.71	-100.00
WBPDCL/Gangaramchak-Bhadulia	0.29	0.25	12.20	0.77	0.49	56.44
TSGENCO/Tadicherla-I	0.23	0.24	-5.83	0.47	0.45	5.15
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.07	0.10	-33.01	0.12	0.19	-36.84
NTPC / Dulanga	0.70	0.52	34.36	1.36	0.98	39.45
NTPC/Talaipalli	0.31	0.08	266.67	0.85	0.12	586.29
OCPL/Manoharpur	0.71	0.91	-21.98	1.52	1.59	-4.89
CSPGCL/GP III	0.22	0.24	-7.53	0.24	0.56	-57.30
Talabira II & III	0.89	0.88	0.79	1.53	1.60	-4.37
DPL/Trans Damodar	0.05	0.02	104.35	0.10	0.05	102.13
KPCL	0.17	0.17	1.16	0.38	0.33	15.02
B. S. ISPAT / Marki Magli III	0.00	0.02	-100.00	0.00	0.03	-84.00
Ultratech Cement	0.03	0.02	39.13	0.06	0.04	45.00
Sharda Limited	0.15	0.05	222.22	0.30	0.11	181.13
JP(GV IV/1)	0.72	0.49	47.42	1.38	0.91	51.82
APMDCL(Suliyari)	0.23	0.09	146.24	0.29	0.14	116.30
PSPCL(Pachhwara Central)	0.34			0.64		
Vedanta(Jamkhani)	0.05			0.11		
NTPC(Chhatti Baraitu & Chhati Bariatu	0.30			0.52		
THDC(Amelia)	0.00			0.00		
DVC(Tubed)	0.05			0.10		
BSMPL(Gotitoria East and West)	0.02			0.04		
NALCO (Utkal D)	0.06			0.15		
Total	**10.38**	**10.46**	**-0.73**	**20.47**	**18.86**	**8.51**

Fig. in MT

Name of Coal Block/Company	Despatch during May			Despatch upto May		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-
JKML	0.00	0.00	*0.00*	0.00	0.00	*0.00*
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00	*175.00*	0.02	0.01	*200.00*
IISCOR	0.00	0.00		0.01	0.00	
JSMDCL	0.04	0.01	*640.00*	0.09	0.03	*203.57*
TISCOWB	0.45	0.35	*28.29*	0.85	0.70	*20.60*
TISCOJH	0.05	0.05	*1.92*	0.11	0.12	*-7.83*
NTPC/Pakri Barwadih	1.59	0.82	*92.35*	3.07	1.45	*112.09*
CESC / Sarshatali	0.20	0.15	*36.24*	0.37	0.27	*36.30*
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.12	0.00		0.30	0.00	
HIL-Gare Palma IV/4	0.05	0.07	*-31.82*	0.08	0.13	*-37.21*
SIL / Belgaon	0.02	0.02	*-19.05*	0.04	0.05	*-20.00*
HIL/Kathautia	0.03	0.03	*-18.75*	0.05	0.07	*-20.90*
SAIL/Tasra	0.03	0.00		0.07	0.06	*8.06*
SPL / Moher & Amlohori Extn.	1.24	1.71	*-27.68*	2.45	2.99	*-17.92*
RRVUNL / Parsa East & Kanta	0.93	1.60	*-41.93*	1.89	2.59	*-27.07*
JPVL / Amelia (North)	0.29	0.41	*-28.95*	0.45	0.82	*-45.73*
RCCPL/ Sial Ghogri	0.03	0.03	*-6.67*	0.05	0.06	*-10.00*
TUML / Marki Mangli - I	0.00	0.03	*-96.88*	0.02	0.06	*-60.34*
WBPDCL/Barjora	0.00	0.07	*-95.52*	0.02	0.16	*-86.79*
WBPDCL/Barjora North	0.24	0.21	*12.44*	0.45	0.34	*32.75*
WBPDCL/Pachwara North	0.93	0.88	*6.15*	2.10	1.72	*22.11*
WBPDCL/Gangaramchak-Bhadulia	0.34	0.32	*5.59*	0.66	0.54	*22.72*
TSGENCO/Tadicherla-I	0.21	0.21	*-0.48*	0.42	0.42	*-0.24*
OCL/Ardhagram Coal Mine				0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.09	0.11	*-12.38*	0.18	0.17	*7.02*
NTPC / Dulanga	0.76	0.44	*72.01*	1.48	1.04	*42.61*
NTPC/Talaipalli	0.62	0.03	*1956.67*	1.10	0.04	*3048.57*
OCPL/Manoharpur	0.73	0.73	*-0.14*	1.51	1.48	*1.89*
CSPGCL/GP III	0.28	0.31	*-12.10*	0.54	0.59	*-8.01*
Talabira II & III	1.05	0.99	*6.38*	1.86	1.67	*11.13*
DPL/Trans Damodar	0.04	0.01	*238.46*	0.14	0.05	*175.51*
KPCL	0.20	0.15	*29.22*	0.40	0.33	*22.70*
B. S. ISPAT / Marki Magli III	0.01	0.02	*-33.33*	0.02	0.05	*-66.67*
Ultratech Cement	0.02	0.02	*-4.55*	0.05	0.04	*26.19*
Sharda Limited	0.13	0.14	*-2.96*	0.26	0.27	*-4.38*
JP(GV IV/1)	0.79	0.45	*76.12*	1.58	0.93	*69.97*
APMDCL(Suliyari)	0.35	0.10	*246.00*	0.50	0.13	*297.60*
PSPCL(Pachhwara Central)	0.25			0.57		
Vedanta(Jamkhani)	0.10			0.27		
NTPC(Chhatti Baraitu & Chhati Bariatu	0.13			0.28		
THDC(Amelia)	0.00			0.00		
DVC(Tubed)	0.01			0.01		
BSMPL(Gotitoria East and West)	0.02			0.04		
NALCO (Utkal D)	0.05			0.06		
Total	**12.40**	**10.47**	***18.46***	**24.38**	**19.33**	***26.13***

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During May			Production Upto May		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
ECL	Big Mines	1.70	1.50	13.53	3.18	2.89	9.88
	Other Mines	0.75	0.45	68.16	1.42	1.00	41.26
	Big Plus Mines	**2.45**	**1.94**	26.06	**4.60**	**3.90**	17.97
	Rest of Mines	1.04	0.98	6.52	2.06	2.02	1.95
	Total ECL	**3.49**	**2.92**	19.52	**6.66**	**5.92**	12.50
BCCL	Big Mines	0.41	0.34	23.03	0.80	0.62	29.84
	Other Mines	1.99	1.61	23.80	3.92	3.10	26.70
	Big Plus Mines	**2.40**	**1.94**	23.67	**4.72**	**3.71**	27.22
	Rest of Mines	0.93	0.71	31.15	1.81	1.41	28.37
	Total BCCL	**3.33**	**2.65**	25.66	**6.53**	**5.12**	27.54
CCL	Big Mines	4.37	3.91	11.79	8.01	7.42	7.90
	Other Mines	1.00	0.91	9.46	1.90	1.75	8.42
	Big Plus Mines	**5.36**	**4.82**	11.35	**9.90**	**9.17**	8.00
	Rest of Mines	0.99	0.70	40.22	1.88	1.34	39.96
	Total CCL	**6.35**	**5.52**	15.04	**11.78**	**10.51**	12.08
NCL	Big Mines	11.14	10.55	5.62	22.14	20.92	5.85
	Other Mines	0.28	0.28	-1.25	0.58	0.55	4.82
	Big Plus Mines	**11.42**	**10.83**	5.45	**22.72**	**21.47**	5.82
	Rest of Mines	0.16	0.18	-11.04	0.40	0.35	14.32
	Total NCL	**11.58**	**11.01**	5.18	**23.12**	**21.82**	5.96
WCL	Big Mines	1.18	0.98	20.27	2.55	2.08	22.78
	Other Mines	3.06	2.85	7.36	6.00	5.67	5.91
	Big Plus Mines	**4.24**	**3.83**	10.67	**8.55**	**7.74**	10.44
	Rest of Mines	1.18	1.01	17.00	2.39	2.09	14.45
	Total WCL	**5.42**	**4.84**	11.98	**10.94**	**9.83**	11.29
SECL	Big Mines	10.32	9.38	9.97	20.44	19.54	4.60
	Other Mines	2.02	1.79	12.68	4.74	3.54	33.70
	Big Plus Mines	**12.34**	**11.17**	10.41	**25.18**	**23.09**	9.06
	Rest of Mines	1.26	1.04	21.91	2.54	2.00	27.47
	Total SECL	**13.60**	**12.21**	11.38	**27.72**	**25.08**	10.53
MCL	Big Mines	15.53	14.90	4.21	29.59	28.69	3.13
	Other Mines	0.46	0.49	-6.16	0.85	0.85	-0.01
	Big Plus Mines	**15.98**	**15.39**	3.88	**30.43**	**29.54**	3.04
	Rest of Mines	0.18	0.17	1.92	0.31	0.33	-8.04
	Total MCL	**16.16**	**15.56**	3.86	**30.74**	**29.87**	2.91
CIL	Big Mines	44.65	41.55	7.45	86.71	82.16	5.54
	Other Mines	9.55	8.37	14.04	19.40	16.46	17.89
	Big Plus Mines	**54.20**	**49.93**	8.56	**106.11**	**98.62**	7.60
	Rest of Mines	5.74	4.79	19.79	11.40	9.58	18.97
	Total CIL	**59.94**	**54.72**	9.54	**117.51**	**108.20**	8.60
SCCL	Big Mines	2.83	2.86	-1.08	5.68	5.54	2.52
	Other Mines	0.98	1.21	-18.45	1.79	2.06	-13.25
	Big Plus Mines	**3.82**	**4.07**	-6.23	**7.47**	**7.60**	-1.75
	Rest of Mines	2.05	1.96	4.76	3.98	3.76	5.93
	Total SCCL	**5.87**	**6.03**	-2.65	**11.45**	**11.36**	**0.79**

Subsidiary	Description	Production During May			Production Upto May		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Captive & Others	Big Mines	5.53	7.30	-24.28	11.01	12.77	-13.77
	Other Mines	4.85	3.16	53.59	9.46	6.09	55.29
	Total Others	**10.38**	**10.46**	-0.76	**20.47**	**18.86**	**8.54**
All India	Big Mines	**63.54**	**61.30**	3.66	**124.59**	**118.98**	4.71
	Other Mines	**12.65**	**9.91**	27.59	**24.84**	**19.44**	27.83
	All Mines	**76.19**	**71.21**	**6.99**	**149.43**	**138.43**	**7.95**

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 84 mines excluding top 35 mines
Big plus mines means top 84 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL *All Figures in MT*

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.04	0.12	-62.30	0.11	0.19	-41.37
SONEPUR BAZARI	Big	0.05	0.12	-60.31	0.05	0.25	-80.10
JHANJRA	Others	0.28	0.19	42.45	0.51	0.49	3.54
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.17	0.12	39.46	0.34	0.23	47.90
CHITRA	Others	0.13	0.07		0.26	0.14	
Total Big Mines		0.09	0.24	-61.27	0.16	0.44	-63.07
Total Others		0.58	0.39	50.89	1.11	0.86	28.90
Total Big Plus Mines		**0.68**	**0.63**	**8.10**	**1.28**	**1.30**	**-2.12**
Total Rest of Mines		0.63	0.65	-3.16	1.29	1.33	-2.44
Total ECL		**1.31**	**1.28**	**2.34**	**2.57**	**2.63**	**-2.28**

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.70	0.40	73.08	1.27	0.73	73.83
SONEPUR BAZARI	Big	0.91	0.86	6.34	1.75	1.72	1.45
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.17	0.06	181.40	0.31	0.14	116.97
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.61	1.26	27.71	3.02	2.45	22.96
Total Others		0.17	0.06	181.40	0.31	0.14	116.97
Total Big Plus Mines		**1.77**	**1.32**	**34.59**	**3.32**	**2.59**	**28.07**
Total Rest of Mines		0.42	0.32	29.24	0.77	0.70	10.32
Total ECL		**2.19**	**1.64**	**33.54**	**4.09**	**3.29**	**24.32**

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
RAJMAHAL	Big	0.74	0.52	43.00	1.38	0.92	49.68
SONEPUR BAZARI	Big	0.96	0.98	-2.07	1.80	1.97	-8.75
JHANJRA	Others	0.28	0.19	42.45	0.51	0.49	3.54
MOHANPUR (EXPN)	Others	0.17	0.06	181.40	0.31	0.14	116.97
NAKRAKUNDA-KUMARDIH B	Others	0.17	0.12	39.46	0.34	0.23	47.90
CHITRA	Others	0.13	0.07	95.92	0.26	0.14	84.95
Total Big Mines		1.70	1.50	13.53	3.18	2.89	9.88
Total Others		0.75	0.45	68.16	1.42	1.00	41.26
Total Big Plus Mines		**2.45**	**1.94**	**26.06**	**4.60**	**3.90**	**17.97**
Total Rest of Mines		1.04	0.98	6.52	2.06	2.02	1.95
Total ECL		**3.49**	**2.92**	**19.52**	**6.66**	**5.92**	**12.50**

Table 2.1.2 (A): Departmental Coal Production BCCL							*All Figures in MT*
Mine	**Type**	**Production during May**			**Production during the year**		
		FY 24	**FY 23**	**Growth (%) M-o-M**	**FY 24**	**FY 23**	**Growth (%) Y-o-Y**
AMALGAMATED BOCP MINE	Big	0.24	0.19	28.92	0.54	0.37	48.85
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.05	0.05	5.25	0.08	0.10	-16.56
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.05	0.05	5.09	0.09	0.06	55.86
AMP	Others	0.04	0.10	-64.83	0.12	0.21	-44.42
KOCP	Others	0.09	0.10	-13.67	0.18	0.24	-23.57
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.24	0.19	28.92	0.54	0.37	48.85
Total Others		0.23	0.30	-25.34	0.47	0.60	-22.17
Total Big Plus Mines		**0.47**	**0.49**	-4.53	**1.01**	**0.96**	**4.71**
Total Rest of Mines		0.28	0.24	17.77	0.59	0.54	10.19
Total BCCL		**0.75**	**0.73**	**2.74**	**1.60**	**1.50**	**6.67**
Table 2.1.2 (B)Contractual Coal Production BCCL							
Mine	**Type**	**Production during May**			**Production during the year**		
		FY 24	**FY 23**	**Growth (%) M-o-M**	**FY 24**	**FY 23**	**Growth (%) Y-o-Y**
AMALGAMATED BOCP MINE	Big	0.17	0.15	15.45	0.26	0.25	2.42
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.31	0.30	4.28	0.57	0.57	-0.01
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.48	0.28	67.97	0.91	0.57	59.12
AMP	Others	0.08	0.02	427.54	0.11	0.04	199.87
KOCP	Others	0.25	0.12	101.53	0.58	0.22	157.78
ENA	Others	0.25	0.19	30.63	0.49	0.33	49.93
BASTACOLLA	Others	0.10	0.10	3.20	0.26	0.21	27.67
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.11	0.17	-35.88	0.21	0.32	-33.70
ROCP	Others	0.18	0.12	50.79	0.32	0.24	32.87
Total Big Mines		0.17	0.15	15.45	0.26	0.25	2.42
Total Others		1.77	1.31	35.22	3.46	2.50	38.44
Total Big Plus Mines		**1.93**	**1.45**	**33.22**	**3.71**	**2.75**	**35.13**
Total Rest of Mines		0.65	0.47	37.95	1.22	0.86	41.16
Total BCCL		**2.58**	**1.92**	**34.38**	**4.93**	**3.61**	**36.57**

Table 2.1.2 (C)Total Coal Production BCCL							
Mine	**Type**	**Production during May**			**Production during the year**		
		FY 24	**FY 23**	**Growth (%) M-o-M**	**FY 24**	**FY 23**	**Growth (%) Y-o-Y**
AMALGAMATED BOCP MINE	Big	0.41	0.34	23.03	0.80	0.62	29.84
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.36	0.34	4.41	0.65	0.67	-2.41
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.53	0.33	59.08	1.00	0.63	58.83
AMP	Others	0.12	0.12	0.38	0.23	0.25	-7.00
KOCP	Others	0.34	0.23	48.77	0.76	0.46	64.92
ENA	Others	0.25	0.19	30.63	0.49	0.33	49.93
BASTACOLLA	Others	0.10	0.10	3.20	0.26	0.21	27.67
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.11	0.17	-35.88	0.21	0.32	-33.70
ROCP	Others	0.18	0.12	50.79	0.32	0.24	32.87
Total Big Mines		0.41	0.34	23.03	0.80	0.62	29.84
Total Others		1.99	1.61	23.80	3.92	3.10	26.70
Total Big Plus Mines		**2.40**	**2.18**	**10.08**	**4.72**	**3.71**	**27.22**
Total Rest of Mines		0.93	0.47	98.69	1.81	1.41	28.37
Total BCCL		**3.33**	**2.65**	**25.66**	**6.53**	**5.12**	**27.54**

Table 2.1.3 (A): Departmental Coal Production CCL *All Figures in MT*

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.15	0.04	303.19	0.23	0.09	164.38
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.04	0.04	-8.23	0.09	0.07	17.14
NORTH URIMARI (BIRSA PROJECT)	Others	0.04	0.04	-6.34	0.11	0.08	39.33
AAD (AMALGAMED AMLO DHORI)	Others	0.06	0.06	0.00	0.10	0.12	-12.14
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.03	0.04	-4.95	0.06	0.07	-2.71
PURNADIH	Others	0.06	0.04	29.74	0.12	0.08	39.54
RAJRAPPA	Others	0.05	0.08	-34.51	0.08	0.12	-31.24
SEL. DHORI	Others	0.09	0.09	-7.14	0.16	0.15	3.59
Total Big Mines		0.19	0.08	142.47	0.32	0.16	96.91
Total Others		0.33	0.35	-7.05	0.63	0.61	2.71
Total Big Plus Mines		**0.51**	**0.43**	**20.09**	**0.94**	**0.77**	**22.47**
Total Rest of Mines		0.62	0.50	22.71	1.16	1.00	15.69
Total CCL		**1.13**	**0.93**	**21.51**	**2.10**	**1.77**	**18.64**

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during May			Production during the year		
			FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.60	1.63	-2.11	2.80	3.09	-9.52
MAGADH	Big	1.41	1.01	39.87	2.61	1.76	48.46
ASHOKA	Big	0.77	0.79	-2.80	1.48	1.62	-8.76
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.40	0.39	1.32	0.80	0.78	1.94
NORTH URIMARI (BIRSA PROJECT)	Others	0.34	0.24	44.28	0.64	0.46	40.48
AAD (AMALGAMED AMLO DHORI)	Others	0.04	0.09	-55.45	0.06	0.14	-57.04
KARO - I	Others	0.15	0.08	90.56	0.30	0.22	37.09
TAPIN	Others	0.12	0.13	-7.98	0.22	0.27	-18.85
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.02	0.00		0.05	0.00	
SEL. DHORI	Others	0.00	0.03	-100.00	0.00	0.06	-100.00
Total Big Mines		4.18	3.83	9.14	7.69	7.26	5.92
Total Others		0.67	0.56	19.81	1.27	1.14	11.48
Total Big Plus Mines		**4.85**	**4.39**	**10.50**	**8.96**	**8.40**	**6.68**
Total Rest of Mines		0.37	0.19	93.10	0.72	0.35	104.73
Total CCL		**5.22**	**4.58**	**13.97**	**9.68**	**8.75**	**10.63**

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
AMRAPALI	Big	1.60	1.63	-2.11	2.80	3.09	-9.52
MAGADH	Big	1.41	1.01	39.87	2.61	1.76	48.46
ASHOKA	Big	0.92	0.83	11.05	1.71	1.71	0.11
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.44	0.43	0.44	0.89	0.86	3.25
NORTH URIMARI (BIRSA PROJECT)	Others	0.38	0.28	36.84	0.75	0.54	40.31
AAD (AMALGAMED AMLO DHORI)	Others	0.10	0.15	-33.38	0.16	0.26	-36.98
KARO - I	Others	0.15	0.08	90.56	0.30	0.22	37.09
TAPIN	Others	0.15	0.16	-7.30	0.28	0.33	-15.62
PURNADIH	Others	0.06	0.04	29.74	0.12	0.08	39.54
RAJRAPPA	Others	0.07	0.08	-6.93	0.13	0.12	12.62
SEL. DHORI	Others	0.09	0.12	-27.02	0.16	0.21	-24.21
Total Big Mines		4.37	3.91	11.79	8.01	7.42	7.90
Total Others		1.00	0.91	9.46	1.90	1.75	8.42
Total Big Plus Mines		**5.36**	**4.82**	**11.35**	**9.90**	**9.17**	**8.00**
Total Rest of Mines		0.99	0.70	40.22	1.88	1.34	39.96
Total CCL		**6.35**	**5.52**	**15.04**	**11.78**	**10.51**	**12.08**

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.28	2.07	10.15	4.56	4.11	10.95
DUDHICHUA	Big	1.90	1.79	5.95	3.80	3.75	1.24
NIGAHI	Big	2.14	2.01	6.50	4.23	4.02	5.24
AMLOHRI	Big	1.18	1.03	14.37	2.29	2.11	8.44
KHADIA	Big	1.44	1.41	2.29	2.80	2.69	4.18
BINA	Big	0.88	1.00	-11.78	1.79	1.90	-5.67
KRISHNASHILA	Big	0.72	0.66	9.85	1.45	1.27	14.57
BLOCK - B	Big	0.60	0.58	3.23	1.22	1.07	13.90
JHINGURDA	Others	0.28	0.28	-1.25	0.58	0.55	4.82
Total Big Mines		11.14	10.55	5.62	22.14	20.92	5.85
Total Others		0.28	0.28	-1.25	0.58	0.55	4.82
Total Big Plus Mines		**11.42**	**10.83**	**5.45**	**22.72**	**21.47**	**5.82**
Total Rest of Mines		0.16	0.18	-11.04	0.40	0.35	14.32
Total NCL		**11.58**	**11.01**	**5.18**	**23.12**	**21.82**	**5.96**

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	2.28	2.07	10.15	4.56	4.11	10.95
DUDHICHUA	Big	1.90	1.79	5.95	3.80	3.75	1.24
NIGAHI	Big	2.14	2.01	6.50	4.23	4.02	5.24
AMLOHRI	Big	1.18	1.03	14.37	2.29	2.11	8.44
KHADIA	Big	1.44	1.41	2.29	2.80	2.69	4.18
BINA	Big	0.88	1.00	-11.78	1.79	1.90	-5.67
KRISHNASHILA	Big	0.72	0.66	9.85	1.45	1.27	14.57
BLOCK - B	Big	0.60	0.58	3.23	1.22	1.07	13.90
JHINGURDA	Others	0.28	0.28	-1.25	0.58	0.55	4.82
Total Big Mines		11.14	10.55	5.62	22.14	20.92	5.85
Total Others		0.28	0.28	-1.25	0.58	0.55	4.82
Total Big Plus Mines		**11.42**	**10.83**	**5.45**	**22.72**	**21.47**	**5.82**
Total Rest of Mines		0.16	0.18	-11.04	0.40	0.35	14.32
Total NCL		**11.58**	**11.01**	**5.18**	**23.12**	**21.82**	**5.96**

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.06	0.25	-76.14	0.26	0.59	-56.18
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.00	0.23	-100.00	0.01	0.39	-97.46
NILJAI DEEP	Big	0.24	0.25	-6.81	0.43	0.55	-22.17
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.21	0.18	17.58	0.41	0.42	-3.15
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.15	0.15	-1.26	0.30	0.27	12.58
NEW MAJRI UG TO OC	Others	0.14	0.07	107.42	0.27	0.15	86.33
SASTI OC	Others	0.21	0.13	63.79	0.37	0.23	62.06
NEW MAJRI II (A) EXPN	Others	0.13	0.22	-41.70	0.29	0.41	-28.28
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.09	0.03	228.92	0.21	0.06	259.42
UKNI DEEP	Others	0.18	0.37	-50.53	0.36	0.66	-45.14
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.22	0.10	111.96	0.38	0.32	20.81
BHATADI EXPNSION	Others	0.05	0.11	-54.00	0.19	0.25	-22.00
Total Big Mines		0.30	0.73	-59.51	0.70	1.54	-54.63
Total Others		1.39	1.30	6.25	2.79	2.69	3.60
Total Big Plus Mines		**1.68**	**2.04**	**-17.40**	**3.48**	**4.23**	**-17.56**
Total Rest of Mines		0.48	0.58	-18.11	0.99	1.27	-22.59
Total WCL		**2.16**	**2.62**	**-17.56**	**4.47**	**5.50**	**-18.73**

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.16	0.25	-35.70	0.50	0.54	-7.72
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.36	0.00		0.61	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DINESH	Big	0.36	0.00		0.74	0.00	
MAKARDHOKRA-I	Others	0.39	0.44	-12.26	0.71	0.83	-14.37
AMALGAMATED GONDEGAON GHATROHANA	Others	0.14	0.06	130.24	0.27	0.06	349.83
PAONI II	Others	0.28	0.37	-23.55	0.50	0.74	-31.95
AMALG. YEKONA I & II	Others	0.35	0.16	120.88	0.72	0.34	108.69
AMALGAMATED INDER KAMTEE	Others	0.12	0.04	233.34	0.20	0.07	169.81
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.17	0.18	-8.08	0.33	0.35	-7.66
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.12	0.08	47.73	0.24	0.13	81.52
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.11	0.22	-49.05	0.24	0.44	-45.97
BHATADI EXPNSION	Others	0.00	0.00		0.01	0.00	
Total Big Mines		0.88	0.25	254.80	1.85	0.54	242.05
Total Others		1.67	1.55	8.29	3.21	2.98	8.00
Total Big Plus Mines		**2.56**	**1.79**	**42.52**	**5.07**	**3.52**	**44.07**
Total Rest of Mines		0.70	0.43	65.10	1.39	0.81	71.37
Total WCL		**3.26**	**2.22**	**46.85**	**6.46**	**4.33**	**49.19**

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
PENGANGA	Big	0.22	0.50	-56.12	0.76	1.14	-33.07
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.36	0.23	61.77	0.62	0.39	58.69
NILJAI DEEP	Big	0.24	0.25	-6.81	0.43	0.55	-22.17
MAKARDHOKRA-III / DINESH	Big	0.36	0.00		0.74	0.00	
MAKARDHOKRA-I	Others	0.39	0.44	-12.26	0.71	0.83	-14.37
AMALGAMATED GONDEGAON GHATROHANA	Others	0.34	0.24	45.92	0.67	0.48	40.43
PAONI II	Others	0.28	0.37	-23.55	0.50	0.74	-31.95
AMALG. YEKONA I & II	Others	0.35	0.16	120.88	0.72	0.34	108.69
AMALGAMATED INDER KAMTEE	Others	0.27	0.19	43.41	0.50	0.34	46.72
NEW MAJRI UG TO OC	Others	0.14	0.07	107.42	0.27	0.15	86.33
SASTI OC	Others	0.21	0.13	63.79	0.37	0.23	62.06
NEW MAJRI II (A) EXPN	Others	0.13	0.22	-41.70	0.29	0.41	-28.28
GOKUL	Others	0.17	0.18	-8.08	0.33	0.35	-7.66
DURGAPUR	Others	0.09	0.03	228.92	0.21	0.06	259.42
UKNI DEEP	Others	0.18	0.37	-50.53	0.36	0.66	-45.14
KOLARPIMPRI	Others	0.12	0.08	47.73	0.24	0.13	81.52
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.33	0.32	3.55	0.62	0.76	-18.19
BHATADI EXPNSION	Others	0.05	0.11	-54.00	0.20	0.25	-17.94
Total Big Mines		1.18	0.98	20.27	2.55	2.08	22.78
Total Others		3.06	2.85	7.36	6.00	5.67	5.91
Total Big Plus Mines		**4.24**	**3.83**	**10.67**	**8.55**	**7.74**	**10.44**
Total Rest of Mines		1.18	1.01	17.00	2.39	2.09	14.45
Total WCL		**5.42**	**4.84**	**11.98**	**10.94**	**9.83**	**11.29**

Table 2.1.6 (A): Departmental Coal Production SECL *All Figures in MT*

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	0.04	0.12	-70.09	0.15	0.48	-69.47
KUSMUNDA	Big	1.16	1.57	-25.85	2.72	3.56	-23.47
DIPKA	Big	0.04	0.24	-82.92	0.24	0.55	-56.18
MANIKPUR OC	Big	0.08	0.08		0.15	0.15	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.01	0.00		0.03	0.01	262.50
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.09	0.06	51.61	0.17	0.11	56.76
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.07	0.10	-28.42	0.16	0.20	-18.97
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.05	0.06	-22.95	0.10	0.12	-19.83
Total Big Mines		1.316	2.00	-34.20	3.256	4.73	-31.13
Total Others		0.22	0.22	0.00	0.46	0.44	5.29
Total Big Plus Mines		**1.53**	**2.22**	-30.84	**3.71**	**5.16**	-28.07
Total Rest of Mines		1.03	0.85	20.42	2.05	1.74	17.79
Total SECL		**2.56**	**3.07**	-16.61	**5.76**	**6.90**	-16.52

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	4.57	4.02	13.73	9.16	7.64	19.92
KUSMUNDA	Big	1.70	1.14	49.08	2.72	2.35	15.68
DIPKA	Big	2.23	1.84	21.16	4.36	4.03	8.17
MANIKPUR OC	Big	0.51	0.39	31.11	0.95	0.80	18.90
BAROUD	Others	0.47	0.09	412.09	1.39	0.19	629.47
CHHAL OC	Others	0.36	0.39	-7.63	0.81	0.71	14.67
AMADAND	Others	0.08	0.16	-48.41	0.16	0.31	-48.73
JAGANNATHPUR	Others	0.23	0.16	38.41	0.48	0.32	49.53
JAMPALI	Others	0.37	0.38	-1.84	0.68	0.78	-11.86
GARE PELMA IV/2&3	Others	0.00	0.25	-100.00	0.16	0.52	-69.29
AMLAI	Others	0.09	0.07	35.82	0.18	0.11	61.61
BIJARI	Others	0.13	0.03	312.90	0.30	0.07	308.22
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.06	0.04	44.19	0.09	0.09	-2.13
CHIRIMIRI	Others	0.01	0.00		0.03	0.00	
Total Big Mines		9.004	7.38	21.94	17.184	14.81	16.00
Total Others		1.80	1.57	14.44	4.28	3.11	37.68
Total Big Plus Mines		**10.80**	**8.96**	**20.62**	**21.46**	**17.92**	**19.76**
Total Rest of Mines		0.25	0.18	34.24	0.49	0.26	88.76
Total SECL		**11.05**	**9.14**	**20.90**	**21.95**	**18.18**	**20.74**

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
GEVRA OC	Big	4.61	4.14	11.36	9.31	8.12	14.69
KUSMUNDA	Big	2.86	2.70	5.66	5.44	5.90	-7.91
DIPKA	Big	2.27	2.08	9.14	4.60	4.58	0.44
MANIKPUR OC	Big	0.59	0.47	26.45	1.10	0.95	16.19
BAROUD	Others	0.47	0.09	412.09	1.39	0.19	629.47
CHHAL OC	Others	0.36	0.39	-7.63	0.81	0.71	14.67
AMADAND	Others	0.09	0.16	-42.68	0.19	0.32	-40.99
JAGANNATHPUR	Others	0.23	0.16	38.41	0.48	0.32	49.53
JAMPALI	Others	0.37	0.38	-1.84	0.68	0.78	-11.86
GARE PELMA IV/2&3	Others	0.00	0.25	-100.00	0.16	0.52	-69.29
AMLAI	Others	0.19	0.13	43.41	0.36	0.22	59.19
BIJARI	Others	0.13	0.03	312.90	0.30	0.07	308.22
CHURCHA RO	Others	0.07	0.10	-28.42	0.16	0.20	-18.97
KANCHAN OC	Others	0.06	0.04	44.19	0.09	0.09	-2.13
CHIRIMIRI	Others	0.05	0.06	-11.48	0.12	0.12	2.48
Total Big Mines		10.32	9.38	9.97	20.44	19.54	4.60
Total Others		2.02	1.79	12.68	4.74	3.54	33.70
Total Big Plus Mines		**12.34**	**11.17**	**10.41**	**25.18**	**23.09**	**9.06**
Total Rest of Mines		1.26	1.04	21.91	2.54	2.00	27.47
Total SECL		**13.60**	**12.21**	**11.38**	**27.72**	**25.08**	**10.53**

Table 2.1.7 (A): Departmental Coal Production MCL *All Figures in MT*

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.36	0.33	9.20	0.76	0.58	31.21
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.29	0.85	-65.95	0.65	1.83	-64.51
Ananta	Big	0.40	0.20	99.30	0.72	0.38	89.14
Lingaraj	Big	0.57	0.36	59.08	1.01	0.83	21.94
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.32	0.37	-11.83	0.48	0.61	-20.32
Bharatpur	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.57	0.41	39.24	0.94	0.85	10.61
Samaleswari	Big	0.25	0.19	30.40	0.50	0.36	38.30
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.00	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.76	2.70	2.10	5.06	5.43	-6.87
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**2.76**	**2.70**	2.10	**5.06**	**5.43**	-6.87
Total Rest of Mines		0.17	0.17	1.88	0.30	0.33	-8.12
Total MCL		**2.93**	**2.87**	2.09	**5.36**	**5.76**	-6.94

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	1.68	2.64	-36.48	3.80	5.18	-26.70
Lakhanpur	Big	1.62	1.70	-4.79	3.00	3.29	-8.86
Kulda	Big	2.06	1.68	22.39	3.95	3.18	24.09
Garjanbahal	Big	2.33	0.36	547.87	4.08	0.65	528.02
Ananta	Big	1.04	0.91	14.89	1.99	1.82	9.63
Lingaraj	Big	1.03	1.09	-4.80	1.85	1.97	-5.70
Kaniha	Big	1.01	1.01	0.10	1.86	1.89	-1.53
Hingula	Big	0.85	0.49	72.10	1.58	0.89	76.75
Bharatpur	Big	0.75	0.82	-9.02	1.38	1.68	-18.08
Belpahar	Big	0.48	0.34	42.71	1.05	0.73	44.55
Balram	Big	0.14	0.25	-42.81	0.34	0.37	-7.19
Samaleswari	Big	0.32	0.29	7.26	0.58	0.56	2.02
Siarmal	Big	0.02	0.00		0.02	0.00	
Jagannath	Big	0.62	0.62	1.28	1.17	1.06	11.17
Lajkura	Others	0.46	0.49	-6.16	0.85	0.85	-0.01
Total Big Mines		12.77	12.20	4.67	24.53	23.26	5.46
Total Others		0.46	0.49	-6.16	0.85	0.85	-0.01
Total Big Plus Mines		**13.23**	**12.69**	**4.26**	**25.38**	**24.11**	**5.27**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**13.23**	**12.69**	**4.26**	**25.38**	**24.11**	**5.27**

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during May			Production during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Bhubaneswari	Big	1.68	2.64	-36.48	3.80	5.18	-26.70
Lakhanpur	Big	1.98	2.03	-2.54	3.76	3.87	-2.88
Kulda	Big	2.06	1.68	22.39	3.95	3.18	24.09
Garjanbahal	Big	2.62	1.21	116.51	4.73	2.48	90.69
Ananta	Big	1.44	1.11	30.23	2.71	2.20	23.42
Lingaraj	Big	1.60	1.44	11.06	2.86	2.79	2.50
Kaniha	Big	1.01	1.01	0.10	1.86	1.89	-1.53
Hingula	Big	1.17	0.86	36.22	2.06	1.50	37.43
Bharatpur	Big	0.75	0.82	-8.92	1.38	1.68	-18.03
Belpahar	Big	0.48	0.34	42.71	1.05	0.73	44.55
Balram	Big	0.71	0.66	8.14	1.28	1.22	5.21
Samaleswari	Big	0.56	0.48	16.28	1.07	0.92	16.11
Siarmal	Big	0.02	0.00		0.02	0.00	
Jagannath	Big	0.62	0.62	1.40	1.17	1.06	11.24
Lajkura	Others	0.46	0.49	-6.16	0.85	0.85	-0.01
Total Big Mines		15.53	14.90	4.21	29.59	28.69	3.13
Total Others		0.46	0.49	-6.16	0.85	0.85	-0.01
Total Big Plus Mines		**15.98**	**15.39**	**3.88**	**30.43**	**29.54**	**3.04**
Total Rest of Mines		0.17	0.17	1.88	0.30	0.33	-11.05
Total MCL		**16.16**	**15.56**	**3.86**	**30.74**	**29.87**	**2.91**

Table 2.1.8: Coal Production SCCL *All Figures in MT*

Mine	Type	Production During May			Production Upto May		
		FY 24	FY 23	Growth M-o-M	FY 24	FY 23	Growth Y-o-Y
PK OC	Big	0.94	0.90	3.79	1.90	1.78	6.40
RG OC III Extn.	Big	0.75	0.78	-3.72	1.46	1.54	-5.45
JVR OC II	Big	0.87	0.77	12.46	1.76	1.41	24.90
Ramagundam OC I Exp. Ph II	Big	0.28	0.41	-32.35	0.56	0.81	-30.03
Gouthamkhani OC	Others	0.00	0.06	-100.00	0.00	0.08	-100.00
Koyagudem OC II	Others	0.27	0.36	-24.25	0.62	0.67	-7.43
Jawaharkhani 5 OC	Others	0.09	0.10	-10.60	0.09	0.20	-55.05
Srirampur OC II	Others	0.29	0.34	-15.58	0.43	0.54	-20.51
Khairagura OC	Others	0.33	0.34	-2.74	0.65	0.58	12.27
Total Big Mines		2.83	2.86	-1.08	5.68	5.54	2.52
Total Other Mines		0.98	1.21	-18.45	1.79	2.06	-13.25
Total Big Plus Mines		**3.82**	**4.07**	**-6.23**	**7.47**	**7.60**	**-1.75**
Rest of Mines		2.05	1.96	4.76	3.98	3.76	5.93
Total SCCL		**5.87**	**6.03**	**-2.65**	**11.45**	**11.36**	**0.79**

Table 2.1.9: Coal Production Captive & Others							*All Figures in MT*
Block	**Type**	**Production During May**			**Production Upto May**		
		FY 24	**FY 23**	**Growth (%) M-o-M**	**FY 24**	**FY 23**	**Growth (%) Y-o-Y**
Moher & Amlohori Extn.	Big	1.14	1.56	-26.67	2.36	2.79	-15.53
Parsa East & Kanta Basan	Big	0.93	1.60	-41.93	1.89	2.59	-26.91
Pakri Barwadih	Big	1.43	1.004	42.43	2.76	1.62	70.69
Amelia (North)	Big	0.18	0.418	-57.18	0.29	0.90	-67.60
Sarshatali	Big	0.22	0.14	54.61	0.36	0.15	148.28
Tadicherla-I	Big	0.23	0.24	-5.83	0.47	0.45	5.15
Dulanga	Big	0.70	0.518	34.36	1.36	0.98	39.34
Manoharpur	Big	0.71	0.91	-21.98	1.52	1.59	-4.64
Pachwara North	Big	0.00	0.92	-100.00	0.00	1.71	-100.00
Total Big Mines		**5.53**	**7.30**	-24.28	**11.01**	**12.77**	-13.77
Rest of Mines		4.85	3.16	53.59	9.46	6.09	55.29
Overall Captive & Othres		**10.38**	**10.46**	**-0.76**	**20.47**	**18.86**	**8.54**

Table 2.2: Summary of OBR of Big Mines of CIL *All Figures in MT*

Subsidiary	Description	OBR during May			OBR Upto May		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	9.35	6.89	35.67	18.25	14.73	23.92
	Other Mines	1.87	2.32	-19.39	4.02	2.69	49.59
	Big Plus Mines	**11.22**	**9.21**	21.80	**22.27**	**17.41**	27.88
	Rest of Mines	2.88	1.00	188.49	5.68	4.41	28.93
	Total ECL	**14.10**	**10.21**	38.10	**27.95**	**21.82**	28.09
BCCL	Big Mines	0.96	0.92	4.83	1.92	2.00	-4.12
	Other Mines	4.90	5.04	-2.73	9.76	9.58	1.91
	Big Plus Mines	**5.86**	**5.95**	-1.57	**11.68**	**11.58**	0.86
	Rest of Mines	7.74	3.82	102.79	12.85	7.74	66.02
	Total BCCL	**13.60**	**9.77**	39.20	**24.53**	**19.32**	26.97
CCL	Big Mines	5.94	4.42	34.50	11.42	8.66	31.92
	Other Mines	2.22	3.24	-31.46	4.21	6.51	-35.32
	Big Plus Mines	**8.16**	**7.66**	6.59	**15.63**	**15.17**	3.06
	Rest of Mines	2.25	2.38	-5.64	4.64	4.34	6.80
	Total CCL	**10.41**	**10.04**	3.69	**20.27**	**19.51**	3.90
NCL	Big Mines	41.22	34.74	18.64	84.08	67.53	24.50
	Other Mines	1.16	0.26	346.92	1.68	2.41	-30.21
	Big Plus Mines	**42.38**	**35.00**	21.08	**85.76**	**69.94**	22.62
	Rest of Mines	0.44	0.28	57.86	0.69	0.54	28.15
	Total NCL	**42.82**	**35.28**	21.37	**86.45**	**70.48**	22.66
WCL	Big Mines	10.14	4.97	103.92	19.92	8.31	139.68
	Other Mines	20.73	17.70	17.11	41.79	35.58	17.44
	Big Plus Mines	**30.87**	**22.67**	36.14	**61.71**	**43.89**	40.59
	Rest of Mines	7.13	5.12	39.38	14.06	9.93	41.66
	Total WCL	**38.00**	**27.79**	36.74	**75.77**	**53.82**	40.78
SECL	Big Mines	17.50	13.29	31.66	33.59	26.68	25.89
	Other Mines	11.60	7.21	60.84	21.01	13.75	52.78
	Big Plus Mines	**29.10**	**20.50**	41.92	**54.60**	**40.43**	35.03
	Rest of Mines	3.32	0.51	556.13	6.27	1.01	523.26
	Total SECL	**32.42**	**21.01**	54.31	**60.87**	**41.44**	46.89
MCL	Big Mines	23.53	16.89	39.35	44.56	33.04	34.87
	Other Mines	3.21	1.03	212.33	5.13	2.08	146.76
	Big Plus Mines	**26.74**	**17.91**	49.27	**49.68**	**35.11**	41.49
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	**26.74**	**17.92**	49.22	**49.68**	**35.13**	41.42
CIL	Big Mines	108.64	82.12	32.30	213.73	160.95	32.80
	Other Mines	45.69	36.80	24.17	87.60	72.60	20.66
	Big Plus Mines	**154.33**	**118.91**	29.78	**301.33**	**233.54**	29.03
	Rest of Mines	23.90	13.24	80.57	44.47	28.25	57.43
	Total CIL	**178.23**	**132.15**	34.87	**345.80**	**261.79**	32.09

SCCL	Big Mines	19.01	15.30	24.25	35.49	30.04	18.17
	Other Mines	6.71	6.81	-1.42	12.19	13.05	-6.58
	Big Plus Mines	**25.72**	**22.11**	16.34	**47.69**	**43.09**	10.67
	Rest of Mines	17.44	17.45	-0.06	34.24	33.99	0.72
	Total SCCL	**43.16**	**39.55**	9.11	**81.93**	**77.08**	6.29
All India	Big Mines	127.64	97.41	31.04	249.23	190.98	30.50
	Other Mines	52.40	43.61	20.17	99.79	85.65	16.51
	Big Plus Mines	**180.05**	**141.02**	27.68	**349.02**	**276.63**	26.17
	Rest of Mines	41.34	30.68	34.72	78.71	62.24	26.45
	Total OBR	**221.39**	**171.70**	28.93	**427.73**	**338.87**	26.22

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 84 mines excluding top 35 mines
Big plus mines means top 84 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL *All Figurds in MM3*

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.43	0.35	24.44	0.80	0.71	12.76
SONEPUR	Big	0.61	0.81	-24.55	1.32	1.65	-19.98
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.17	0.18	-5.56	0.34	0.38	-11.46
Big Mines		1.04	1.15	-9.88	2.12	2.36	-10.14
Other Mines		0.17	0.18	-5.56	0.34	0.38	-11.46
Big Plus Mines		**1.21**	**1.33**	**-9.30**	**2.46**	**2.74**	**-10.32**
Rest of Mines		0.86	0.96	-10.04	1.66	1.94	-14.29
Total ECL		**2.07**	**2.29**	**-9.61**	**4.12**	**4.68**	**-11.97**

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	1.54	0.63	145.31	2.85	1.68	69.84
SONEPUR	Big	6.77	5.11	32.48	13.28	10.69	24.23
JHANJRA	Others	0.00	1.00	-100.00	0.00	0.00	
MOHANPUR	Others	0.61	0.61	-0.23	1.27	1.16	9.43
NAKRAKUNDA-	Others	0.74	0.53	40.03	1.80	1.14	57.52
CHITRA	Others	0.35	0.00		0.61	0.00	
Big Mines		8.31	5.74	44.83	16.13	12.37	30.42
Other Mines		1.70	2.14	-20.56	3.68	2.30	59.78
Big Plus Mines		**10.01**	**7.88**	**27.07**	**19.81**	**14.67**	**35.03**
Rest of Mines		2.02	0.04	4674.13	4.02	2.46	63.49
Total ECL		**12.03**	**7.92**	**51.89**	**23.83**	**17.13**	**39.11**

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	1.97	0.97	102.40	3.65	2.39	52.87
Sonepur Bazari	Big	7.38	5.92	24.69	14.60	12.34	18.32
JHANJRA	Others	0.00	1.00	-100.00	0.00	0.00	
MOHANPUR	Others	0.61	0.61	-0.23	1.27	1.16	9.43
NAKRAKUNDA-	Others	0.74	0.53	40.03	1.80	1.14	57.52
CHITRA	Others	0.52	0.18	188.86	0.95	0.38	147.38
Big Mines		9.35	6.89	35.67	18.25	14.73	23.92
Other Mines		1.87	2.32	-19.39	4.02	2.69	49.59
Big Plus Mines		**11.22**	**9.21**	21.80	**22.27**	**17.41**	27.88
Rest of Mines		2.88	1.00	188.49	5.68	4.41	28.93
Total ECL		**14.10**	**10.21**	38.10	**27.95**	**21.82**	**28.09**

Table 2.2.2 (A) Departmental OBR BCCL *All Figurds in MM3*

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.21	0.17	21.35	0.45	0.34	30.46
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.24	0.23	5.04	0.49	0.45	8.56
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.16	0.10	59.35	0.32	0.23	40.69
AMP	Others	0.22	0.00	26028.27	0.46	0.06	674.82
KOCP	Others	0.24	0.30	-20.93	0.43	0.60	-28.90
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.21	0.17	21.35	0.45	0.34	30.46
Other Mines		0.86	0.63	35.81	1.70	1.34	26.58
Big Plus Mines		**1.07**	**0.81**	**32.70**	**2.15**	**1.69**	**27.38**
Rest of Mines		0.65	0.57	13.30	1.01	1.09	-7.52
Total BCCL		**1.72**	**1.38**	**24.64**	**3.16**	**2.78**	**13.67**

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.75	0.74	0.98	1.47	1.66	-11.32
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.47	0.48	-1.42	0.91	0.89	1.73
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.88	0.86	2.17	1.71	1.39	23.27
AMP	Others	0.05	0.11	-56.10	0.15	0.19	-19.87
KOCP	Others	0.26	0.39	-33.17	0.50	0.86	-41.53
ENA	Others	0.73	0.90	-18.51	1.51	1.74	-13.46
BASTACOLLA	Others	0.75	0.65	14.64	1.41	1.37	3.21
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.62	0.55	12.59	1.28	0.94	36.22
ROCP	Others	0.28	0.46	-39.45	0.59	0.86	-31.37
Big Mines		0.75	0.74	0.98	1.47	1.66	-11.32
Other Mines		4.04	4.40	-8.27	8.06	8.23	-2.12
Big Plus Mines		**4.79**	**5.15**	-6.93	**9.53**	**9.89**	-3.66
Rest of Mines		7.09	3.24	118.62	11.84	6.65	78.10
Total BCCL		**11.88**	**8.39**	**41.60**	**21.37**	**16.54**	**29.20**

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP	T35	0.96	0.92	4.83	1.92	2.00	-4.12
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.71	0.71	0.67	1.40	1.35	4.02
AMALGAMATED NTST JEENAGORA COLLIERY	Others	1.04	0.96	8.14	2.03	1.61	25.73
AMP	Others	0.27	0.11	135.31	0.61	0.25	147.39
KOCP	Others	0.50	0.69	-27.81	0.93	1.46	-36.30
ENA	Others	0.73	0.90	-18.51	1.51	1.74	-13.46
BASTACOLLA	Others	0.75	0.65	14.64	1.41	1.37	3.21
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.62	0.55	12.59	1.28	0.94	36.22
ROCP	Others	0.28	0.46	-39.45	0.59	0.86	-31.37
Big Mines		0.96	0.92	4.83	1.92	2.00	-4.12
Other Mines		4.90	5.04	-2.73	9.76	9.58	1.91
Big Plus Mines		**5.86**	**5.95**	-1.57	**11.68**	**11.58**	0.86
Rest of Mines		7.74	3.82	102.79	12.85	7.74	66.02
Total BCCL		**13.60**	**9.77**	**39.20**	**24.53**	**19.32**	**26.97**

Table 2.2.3 (A) Departmental OBR CCL *All Figurds in MM3*

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.09	0.10	-13.88	0.19	0.19	-2.31
AMALGAMATED	Big	0.11	0.13	-12.70	0.21	0.24	-11.02
NORTH URIMARI	Others	0.14	0.15	-3.45	0.27	0.29	-5.26
AAD	Others	0.17	0.17	2.16	0.30	0.31	-2.09
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.04	0.06	-37.69	0.08	0.13	-40.39
PURNADIH	Others	0.17	0.16	8.07	0.33	0.33	0.82
RAJRAPPA	Others	0.20	0.23	-13.46	0.41	0.45	-9.11
SEL. DHORI	Others	0.12	0.13	-8.12	0.25	0.25	-0.24
Big Mines		0.20	0.23	-13.23	0.40	0.43	-7.08
Other Mines		0.84	0.89	-6.10	1.64	1.75	-6.53
Big Plus Mines		**1.04**	**1.13**	**-7.56**	**2.04**	**2.19**	**-6.64**
Rest of Mines		1.26	1.30	-3.44	2.54	2.63	-3.60
Total CCL		**2.30**	**2.43**	**-5.35**	**4.58**	**4.82**	**-4.98**

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	2.57	1.73	48.68	4.94	3.22	53.48
MAGADH	Big	1.54	1.44	7.19	2.88	2.71	6.40
ASHOKA	Big	1.13	0.30	282.66	2.20	0.83	166.57
AMALGAMATED	Big	0.50	0.73	-31.07	1.00	1.48	-32.22
NORTH URIMARI	Others	0.33	0.78	-57.85	0.75	1.59	-52.92
AAD	Others	0.18	0.19	-5.51	0.32	0.41	-22.05
KARO - I	Others	0.05	0.09	-46.47	0.12	0.23	-48.59
TAPIN	Others	0.34	0.54	-37.34	0.60	1.05	-43.00
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.00		0.00	0.00	
SEL. DHORI	Others	0.48	0.74	-34.70	0.78	1.47	-46.76
Big Mines		5.74	4.19	37.12	11.02	8.23	33.97
Other Mines		1.38	2.34	-41.14	2.57	4.75	-45.95
Big Plus Mines		**7.12**	**6.53**	**9.03**	**13.59**	**12.98**	**4.70**
Rest of Mines		0.99	1.07	-7.43	2.09	1.71	22.26
Total CCL		**8.11**	**7.60**	**6.71**	**15.68**	**14.69**	**6.74**

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-	FY 24	FY 23	Growth(%)
AMRAPALI	Big	2.57	1.73	48.68	4.94	3.22	53.48
MAGADH	Big	1.54	1.44	7.19	2.88	2.71	6.40
ASHOKA	Big	1.22	0.40	205.15	2.39	1.02	134.36
AMALGAMATED	Big	0.61	0.85	-28.35	1.21	1.71	-29.30
NORTH URIMARI	Others	0.47	0.93	-49.35	1.02	1.88	-45.68
AAD	Others	0.35	0.36	-1.93	0.62	0.72	-13.52
KARO - I	Others	0.05	0.09	-46.47	0.12	0.23	-48.59
TAPIN	Others	0.38	0.61	-37.38	0.68	1.19	-42.70
PURNADIH	Others	0.17	0.16	8.07	0.33	0.33	0.82
RAJRAPPA	Others	0.20	0.23	-13.46	0.41	0.45	-9.11
SEL. DHORI	Others	0.60	0.87	-30.69	1.03	1.72	-39.97
Big Mines		5.94	4.42	34.50	11.42	8.66	31.92
Other Mines		2.22	3.24	-31.46	4.21	6.51	-35.32
Big Plus Mines		**8.16**	**7.66**	6.59	**15.63**	**15.17**	3.06
Rest of Mines		2.25	2.38	-5.64	4.64	4.34	6.80
Total CCL		**10.41**	**10.04**	**3.69**	**20.27**	**19.51**	**3.90**

Table 2.2. 4 (A) Departmental OBR NCL *All Figurds in MM3*

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	1.60	1.14	40.00	3.25	2.23	45.56
DUDHICHUA	Big	1.84	1.62	13.27	3.67	2.88	27.26
NIGAHI	Big	1.61	1.24	29.52	3.55	2.34	51.54
AMLOHRI	Big	1.62	0.92	75.76	3.41	1.68	102.80
KHADIA	Big	1.42	0.88	61.59	3.12	1.76	77.39
BINA	Big	0.71	0.46	53.26	1.48	1.04	41.83
KRISHNASHILA	Big	0.05	0.04	30.00	0.09	0.08	15.00
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.12	0.07	75.71	0.24	0.15	62.00
Big Mines		8.83	6.30	40.21	18.55	12.01	54.48
Other Mines		0.12	0.07	75.71	0.24	0.15	62.00
Big Plus Mines		**8.96**	**6.37**	**40.60**	**18.80**	**12.16**	**54.57**
Rest of Mines		0.44	0.28	58.57	0.69	0.54	28.52
Total NCL		**9.40**	**6.65**	**41.35**	**19.49**	**12.70**	**53.46**

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	5.02	4.49	11.89	10.02	9.01	11.25
DUDHICHUA	Big	4.93	4.13	19.37	10.29	8.53	20.63
NIGAHI	Big	5.69	4.48	26.92	11.83	8.00	47.83
AMLOHRI	Big	4.56	4.46	2.17	9.21	8.98	2.53
KHADIA	Big	4.59	3.47	32.25	9.18	7.37	24.55
BINA	Big	3.87	4.09	-5.33	7.70	7.25	6.23
KRISHNASHILA	Big	2.07	1.92	7.55	3.98	3.69	7.72
BLOCK - B	Big	1.66	1.40	18.57	3.32	2.57	29.18
JHINGURDA	Others	1.04	1.17	-11.20	2.09	2.26	-7.57
Big Mines		32.38	28.44	13.86	65.52	55.52	18.02
Other Mines		1.04	0.19	446.84	1.44	2.26	-36.33
Big Plus Mines		**33.42**	**28.63**	**16.74**	**66.96**	**57.78**	**15.89**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**33.42**	**28.63**	**16.73**	**66.96**	**57.78**	**15.89**

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	6.62	5.63	17.58	13.27	11.24	18.06
DUDHICHUA	Big	6.77	5.75	17.65	13.96	11.41	22.30
NIGAHI	Big	7.29	5.72	27.48	15.37	10.34	48.67
AMLOHRI	Big	6.17	5.38	14.76	12.61	10.66	18.33
KHADIA	Big	6.01	4.35	38.18	12.30	9.13	34.73
BINA	Big	4.58	4.55	0.59	9.18	8.29	10.70
KRISHNASHILA	Big	2.12	1.96	8.01	4.07	3.77	7.88
BLOCK - B	Big	1.66	1.40	18.57	3.32	2.57	29.18
JHINGURDA	Others	1.16	1.24	-6.29	2.33	2.41	-3.24
Big Mines		41.22	34.74	18.64	84.08	67.53	24.50
Other Mines		1.16	0.26	346.92	1.68	2.41	-30.21
Big Plus Mines		**42.38**	**35.00**	**21.08**	**85.76**	**69.94**	**22.62**
Rest of Mines		0.44	0.28	57.86	0.69	0.54	28.15
Total NCL		**42.82**	**35.28**	**21.37**	**86.45**	**70.48**	**22.66**

Table 2.2.5 (A) Departmental OBR WCL							*All Figurds in MM3*
Mine	**Type**	**OBR during May**			**OBR during the year**		
		FY 24	**FY 23**	**Growth(%) M-o-M**	**FY 24**	**FY 23**	**Growth(%) Y-o-Y**
PENGANGA	Big	0.12	0.04	230.02	0.20	0.07	173.76
MUNGOLI NIRGUDA	Big	0.20	0.10	102.59	0.33	0.20	65.75
NILJAI DEEP	Big	0.12	0.04	207.14	0.34	0.11	205.88
MAKARDHOKRA-III /	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.35	0.31	11.96	0.67	0.59	13.52
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.18	0.21	-15.95	0.33	0.36	-8.45
NEW MAJRI UG TO OC	Others	0.12	0.11	12.09	0.19	0.23	-18.05
SASTI OC	Others	0.14	0.29	-51.54	0.31	0.48	-35.62
NEW MAJRI II (A) EXPN	Others	0.09	0.01	724.18	0.14	0.05	187.83
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.14	0.47	-70.10	0.40	0.83	-51.68
UKNI DEEP	Others	0.13	0.05	141.12	0.26	0.10	156.06
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB	Others	0.22	0.35	-37.08	0.46	0.57	-19.83
BHATADI EXPNSION	Others	0.23	0.22	4.74	0.40	0.45	-11.50
Big Mines		0.44	0.17	152.65	0.87	0.38	126.97
Other Mines		1.60	2.03	-20.99	3.16	3.67	-13.85
Big Plus Mines		**2.04**	**2.20**	-7.24	**4.03**	**4.05**	-0.52
Rest of Mines		0.50	0.62	-19.46	0.78	1.24	-37.04
Total WCL		**2.54**	**2.82**	**-9.93**	**4.81**	**5.29**	**-9.07**

Table 2.2.5 (B) Contractual OBR WCL							
Mine	**Type**	**OBR during May**			**OBR during the year**		
		FY 24	**FY 23**	**Growth(%) M-o-M**	**FY 24**	**FY 23**	**Growth(%) Y-o-Y**
PENGANGA	Big	2.26	0.63	261.44	4.50	1.21	271.74
MUNGOLI NIRGUDA	Big	3.07	0.87	253.27	5.77	1.01	470.56
NILJAI DEEP	Big	2.17	2.78	-21.88	4.47	5.18	-13.70
MAKARDHOKRA-III /	Big	2.20	0.53	318.15	4.31	0.53	719.20
MAKARDHOKRA-I	Others	1.93	1.80	7.08	3.78	3.63	4.17
AMALGAMATED	Others	0.92	0.62	49.46	1.69	1.06	59.06
PAONI II	Others	2.11	2.57	-17.88	4.53	5.17	-12.32
AMALG. YEKONA I & II	Others	1.92	1.66	15.60	3.81	3.31	15.19
AMALGAMATED INDER	Others	2.22	0.91	145.23	4.78	1.83	160.95
NEW MAJRI UG TO OC	Others	1.38	0.22	530.69	2.21	0.64	246.25
SASTI OC	Others	1.20	1.49	-19.37	2.40	2.83	-15.19
NEW MAJRI II (A) EXPN	Others	2.26	2.13	6.34	4.85	4.52	7.26
GOKUL	Others	1.15	1.03	11.78	2.37	2.20	7.81
DURGAPUR	Others	1.20	0.09	1189.29	2.23	0.46	380.86
UKNI DEEP	Others	1.50	0.00		3.05	0.06	5134.84
KOLARPIMPRI	Others	1.34	2.00	-33.00	2.93	3.82	-23.37
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.00	1.17	-100.00	0.00	2.39	-100.00
Big Mines		9.70	4.80	102.15	19.05	7.93	140.29
Other Mines		19.13	15.68	22.03	38.63	31.92	21.04
Big Plus Mines		**28.83**	**20.48**	**40.80**	**57.68**	**39.84**	**44.77**
Rest of Mines		6.64	4.49	47.73	13.28	8.69	52.88
Total WCL		**35.47**	**24.97**	**42.05**	**70.96**	**48.53**	**46.22**

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PENGANGA	Big	2.38	0.66	259.71	4.70	1.28	266.16
MUNGOLI	Big	3.27	0.97	237.90	6.10	1.21	403.97
NILJAI DEEP	Big	2.29	2.82	-18.71	4.81	5.29	-9.09
MAKARDHOKRA-I	Big	2.20	0.53	318.15	4.31	0.53	719.20
GONDEGAON	Others	1.93	1.80	7.08	3.78	3.63	4.17
PAONI II	Others	1.27	0.93	36.83	2.36	1.65	42.80
MAKARDHOKRA-III /	Others	2.11	2.57	-17.88	4.53	5.17	-12.32
AMALG. YEKONA I & II	Others	1.92	1.66	15.60	3.81	3.31	15.19
AMALGAMATED INDER	Others	2.40	1.12	114.40	5.11	2.19	133.10
NEW MAJRI II (A) EXPN	Others	1.50	0.33	360.31	2.40	0.87	175.82
NEW MAJRI UG TO OC	Others	1.34	1.78	-24.60	2.71	3.31	-18.16
GOKUL	Others	1.24	1.04	19.26	2.51	2.25	11.71
DURGAPUR	Others	1.34	0.56	138.73	2.63	1.29	103.63
UKNI DEEP	Others	1.63	0.05	2923.28	3.31	0.16	1971.32
SASTI OC	Others	1.34	2.00	-33.00	2.93	3.82	-23.37
UMRER EXPN	Others	0.22	0.35	-37.08	0.46	0.57	-19.83
KOLARPIMPRI	Others	0.23	1.39	-83.44	0.40	2.84	-85.90
Big Mines		10.14	4.97	103.92	19.92	8.31	139.68
Other Mines		20.73	17.70	17.11	41.79	35.58	17.44
Big Plus Mines		**30.87**	**22.67**	**36.14**	**61.71**	**43.89**	**40.59**
Rest of Mines		7.13	5.12	39.38	14.06	9.93	41.66
Total WCL		**38.00**	**27.79**	**36.74**	**75.77**	**53.82**	**40.78**

Table 2.2.6 (A) Departmental OBR SECL							*All Figurds in MM3*
Mine	**Type**	**OBR during May**			**OBR during the year**		
		FY 24	**FY 23**	**Growth(%) M-o-M**	**FY 24**	**FY 23**	**Growth(%) Y-o-Y**
GEVRA OC	Big	2.66	3.19	-16.51	5.32	6.03	-11.72
KUSMUNDA	Big	1.43	1.65	-13.28	2.59	3.12	-16.96
DIPKA	Big	0.87	0.72	21.34	1.64	1.81	-9.24
MANIKPUR	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.25	0.03	635.29	0.31	0.06	384.38
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.08	0.10	-23.08	0.16	0.24	-34.43
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.11	0.14	-23.61	0.26	0.29	-11.56
Big Mines		4.96	5.55	-10.66	9.55	10.95	-12.80
Other Mines		0.37	0.53	-30.45	0.33	1.132	-70.85
Big Plus Mines		**5.33**	**6.08**	**-12.39**	**9.88**	**12.08**	**-18.24**
Rest of Mines		0.00	0.00		0.00	0.00	
Total SECL		**5.33**	**6.08**	**-12.34**	**9.88**	**12.08**	**-18.21**

Table 2.2.6 (B) Contractual OBR SECL							
Mine	**Type**	**OBR during May**			**OBR during the year**		
		FY 24	**FY 23**	**Growth(%) M-o-M**	**FY 24**	**FY 23**	**Growth(%) Y-o-Y**
GEVRA OC	Big	4.41	3.33	32.55	8.27	6.70	23.49
KUSMUNDA	Big	3.22	2.53	27.07	6.44	5.20	23.75
DIPKA	Big	3.86	0.45	755.88	7.40	0.98	654.33
MANIKPUR	Big	1.05	1.43	-26.47	1.93	2.85	-32.23
BAROUD	Others	2.35	0.28	754.55	3.35	0.46	636.26
CHHAL OC	Others	1.89	0.57	232.16	3.41	1.48	130.56
AMADAND	Others	0.26	0.36	-27.37	0.50	0.80	-37.34
JAGANNATHP	Others	2.26	1.08	110.04	4.43	2.26	96.37
JAMPALI	Others	1.48	1.05	41.49	2.87	2.03	41.66
GARE PELMA	Others	0.00	0.40	-100.00	0.33	0.89	-63.09
AMLAI	Others	1.43	1.41	1.56	2.94	2.64	11.45
BIJARI	Others	0.15	0.13	14.50	0.23	0.32	-28.35
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.26	1.41	-10.83	2.36	1.75	34.63
CHIRIMIRI	Others	0.15	0.00		0.26	0.00	
Big Mines		12.54	7.74	62.02	24.04	15.73	52.83
Other Mines		11.23	6.68	68.11	20.68	12.62	63.87
Big Plus Mines		**23.77**	**14.42**	**64.84**	**44.72**	**28.35**	**57.74**
Rest of Mines		3.33	0.51	552.94	6.27	1.01	520.79
Total SECL		**27.10**	**14.93**	**81.51**	**50.99**	**29.36**	**73.67**

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	7.07	6.51	8.55	13.59	12.72	6.81
KUSMUNDA	Big	4.65	4.18	11.16	9.03	8.32	8.49
DIPKA	Big	4.73	1.17	304.97	9.04	2.79	224.25
MANIKPUR	Big	1.05	1.43	-26.47	1.93	2.85	-32.23
GARE PELMA	Others	2.35	0.28	754.55	3.35	0.46	636.26
BAROUD	Others	1.89	0.57	232.16	3.41	1.48	130.56
CHHAL OC	Others	0.51	0.39	30.10	0.81	0.86	-6.03
JAMPALI	Others	2.26	1.08	110.04	4.43	2.26	96.37
AMADAND	Others	1.48	1.05	41.49	2.87	2.03	41.66
JAGANNATHP	Others	0.00	0.40	-100.00	0.33	0.89	-63.09
BIJARI	Others	1.51	1.51	-0.13	3.10	2.88	7.56
CHURCHA	Others	0.15	0.13	14.50	0.23	0.32	-28.35
CHIRIMIRI	Others	0.00	0.00		0.00	0.00	
DHANPURI	Others	1.26	1.41	-10.83	2.36	1.75	34.63
KANCHAN OC	Others	0.26	0.14	80.56	0.52	0.29	76.87
Big Mines		17.50	13.29	31.66	33.59	26.68	25.89
Other Mines		11.60	7.21	60.84	21.01	13.75	52.78
Big Plus Mines		**29.10**	**20.50**	**41.92**	**54.60**	**40.43**	**35.03**
Rest of Mines		3.32	0.51	556.13	6.27	1.01	523.26
Total SECL		**32.42**	**21.01**	**54.31**	**60.87**	**41.44**	**46.89**

Table 2.2.7 (A) Departmental OBR MCL *All Figurds in MM3*

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.42	0.38	11.57	0.79	0.71	11.45
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.12	0.17	-30.75	0.37	0.36	1.82
Ananta	Big	0.16	0.15	9.31	0.30	0.28	9.50
Lingaraj	Big	0.07	0.16	-56.00	0.16	0.33	-51.82
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.09	0.00		0.18	0.00	
Bharatpur	Big	0.21	0.16	33.45	0.34	0.32	6.99
Belpahar	Big	0.00	0.00		0.00	0.01	-100.00
Balram	Big	0.27	0.12	129.54	0.49	0.25	96.76
Samaleswari	Big	0.09	0.04	105.71	0.18	0.11	58.96
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.14	0.14	-1.48	0.27	0.26	1.28
Lajkura	Others	0.16	0.11	42.56	0.29	0.21	35.37
Big Mines		1.70	1.3	27.25	3.24	2.6	23.21
Other Mines		0.16	0.11	42.56	0.29	0.12	135.89
Big Plus Mines		**1.86**	**1.45**	**28.43**	**3.52**	**2.75**	**28.18**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**1.86**	**1.45**	**28.28**	**3.52**	**2.75**	**28.00**

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	3.45	0.56	514.64	6.35	1.29	391.75
Lakhanpur	Big	6.41	2.61	145.41	12.49	5.44	129.51
Kulda	Big	1.08	1.28	-15.70	2.09	2.52	-17.10
Garjanbahal	Big	1.05	1.13	-7.17	2.08	1.99	4.46
Ananta	Big	2.48	2.55	-2.57	4.96	5.28	-5.98
Lingaraj	Big	0.91	1.49	-39.00	1.39	3.12	-55.47
Kaniha	Big	0.74	0.54	38.24	1.36	1.11	23.04
Hingula	Big	1.23	1.20	2.76	2.45	2.32	5.74
Bharatpur	Big	1.17	0.74	58.22	2.00	1.36	47.11
Belpahar	Big	0.86	0.73	18.47	1.55	1.31	18.69
Balram	Big	0.72	1.06	-31.88	1.30	2.32	-43.89
Samaleswari	Big	1.11	0.91	22.27	2.19	1.56	40.58
Siarmal	Big	0.06	0.00		0.10	0.00	
Jagannath	Big	0.56	0.78	-28.57	1.01	1.51	-33.29
Lajkura	Others	1.12	0.92	22.26	2.18	1.96	11.45
Big Mines		21.83	15.55	40.39	41.32	30.4	35.84
Other Mines		3.050	0.92	232.93	4.840	1.96	147.43
Big Plus Mines		**24.88**	**16.47**	51.11	**46.16**	**32.38**	42.58
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**24.88**	**16.47**	**51.06**	**46.16**	**32.38**	**42.56**

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	3.45	0.56	514.64	6.35	1.29	391.75
Lakhanpur	Big	6.83	2.99	128.56	13.28	6.15	115.95
Kulda	Big	1.08	1.28	-15.70	2.09	2.52	-17.10
Garjanbahal	Big	1.17	1.30	-10.27	2.45	2.35	4.06
Ananta	Big	2.64	2.69	-1.92	5.26	5.55	-5.21
Lingaraj	Big	0.98	1.65	-40.65	1.55	3.45	-55.12
Kaniha	Big	0.74	0.54	38.24	1.36	1.11	23.04
Hingula	Big	1.32	1.20	10.32	2.63	2.32	13.31
Bharatpur	Big	1.38	0.90	53.79	2.34	1.68	39.45
Belpahar	Big	0.86	0.73	18.47	1.55	1.32	17.79
Balram	Big	0.99	1.18	-15.66	1.79	2.57	-30.29
Samaleswari	Big	1.20	0.95	26.01	2.37	1.67	41.82
Siarmal	Big	0.06	0.00		0.10	0.00	
Jagannath	Big	0.70	0.93	-24.42	1.28	1.78	-28.19
Lajkura	Others	1.28	1.03	24.45	2.47	2.17	13.78
Big Mines		23.53	16.89	39.35	44.56	33.04	34.87
Other Mines		3.21	1.03	212.33	5.13	2.08	146.76
Big Plus Mines		**26.74**	**17.91**	**49.27**	**49.68**	**35.11**	**41.49**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**26.74**	**17.92**	**49.22**	**49.68**	**35.13**	**41.42**

Table 2.2.8: OBR SCCL *All Figures in MM3*

Mine	Type	OBR during May			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PKOC	Big	6.61	5.45	21.33	12.10	10.82	11.77
RG OC III Extn.	Big	5.17	4.67	10.87	9.80	9.40	4.26
JVR OCII	Big	5.13	4.19	22.20	9.56	7.72	23.89
Ramagundam OCI Exp. Ph II	Big	2.10	0.99	112.24	4.03	2.10	92.54
Gouthamkhani OC	Others	0.07	0.11	-38.12	0.16	0.22	-26.39
JVR OCI Exp.	Others						
Koyagudem OC II	Others	1.15	1.33	-13.64	2.20	2.48	-11.40
Jawaharkhani 5 OC	Others	0.07	0.09	-19.52	0.07	0.12	-40.68
Srirampur OC II	Others	1.95	2.29	-15.04	3.73	4.01	-7.00
Khairagura OC	Others	3.48	2.99	16.31	6.03	6.22	-3.03
Total Big Mines		19.01	15.30	24.25	35.49	30.04	18.17
Total Other Mines		6.71	6.81	-1.42	12.19	13.05	-6.58
Total Big Plus Mines		**25.72**	**22.11**	**16.34**	**47.69**	**43.09**	**10.67**
Rest of Mines		17.44	17.45	-0.06	34.24	33.99	0.72
Total SCCL		**43.16**	**39.55**	**9.11**	**81.93**	**77.08**	**6.29**

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of May, 2023 and progressive upto May, 2023 (2023-24) (PROVISIONAL)

ITEM	PROPOSED TARGET 2023-24	Current Month May, 2023			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto May, 2023 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	**380000**	**27900**	**28821**	**103%**	**27407**	**1414**	**5%**	**55800**	**54119**	**97%**	**55827**	**-1708**	**-3%**
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	2000	160	152	95%	417	-265	-63%	320	373	117%	1055	-682	-65%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	200000	13100	17786	136%	2945	14841	504%	26100	38948	149%	16173	22775	141%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	168000	12950	14318	111%	10272	4046	39%	25400	27899	110%	21206	6693	32%
TOTAL OUTSOURCING (in metre)	**370000**	**26210**	**32256**	**123%**	**13634**	**18622**	**137%**	**51820**	**67220**	**130%**	**38434**	**28786**	**75%**
TOTAL DRILLING (in metre)	**750000**	**54110**	**61077**	**113%**	**41041**	**20036**	**49%**	**107620**	**121339**	**113%**	**94261**	**27078**	**29%**

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month May, 2023			Cum. Ach. upto May, 2023 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180	10	22.03	220%	20	41.51	208%
Outsourcing (in Line km)	500	50	0.00	0%	90	2.66	3%
Total (in Line km)	680	60	22.03	37%	110	44.17	40%

FINANCIALS:

ITEM	2022-23		2021-22	
	Quarter-4	Cumulative	Quarter-4	Cumulative
PROFIT/LOSS (PBT) (Rs. Crore) (Audited)	167.50	366.95	190.30	366.04

REPORT PREPARATION:

(Fig. in nos. Prov.)

		ACTUAL MAY'2023	ACTUAL 2023-24 (till MAY'23)	UNDER PREPA-RATION
1. GEOLOGICAL REPORTS		1	4	26
2. OTHER REPORTS (incl. PR, EMP, etc.)		16	32	102
Total		**17**	**36**	**128**

MANPOWER:

Manpower as on	01.04.2023	01.06.2023	01.05.2023	Reduction from 01.04.2022
	2855	**2843**	**2850**	**12**

Performance of Coal PSUs

SumMayy of Performance of Coal Companies **Month** **May'2023**

Table 4.1: Production Status

(i) Underground Production *All figures in MT*

Subs	During May 2023			May'2022	Upto		Growth(%)	
	Target	Actual	Achievement		May'2023	May'2022	M-O-M	Y-O-Y
ECL	0.85	0.79	93.41	0.69	1.54	1.46	15.57	5.48
BCCL	0.08	0.07	83.54	0.09	0.16	0.20	-26.67	-20.00
CCL	0.06	0.06	104.92	0.06	0.12	0.14	0.00	-14.29
NCL								
WCL	0.31	0.24	79.02	0.23	0.48	0.50	5.24	-4.00
SECL	1.06	0.96	91.00	0.94	1.96	1.85	2.67	5.95
MCL	0.04	0.03	91.89	0.03	0.07	0.07	6.25	0.00
CIL	**2.39**	**2.16**	**90.45**	**2.04**	**4.33**	**4.22**	**5.99**	**2.61**
SCCL	0.671	0.462	68.85	0.498	0.938	1.041	-7.23	-9.89
Total	**3.06**	**2.62**	**85.71**	**2.54**	**5.27**	**5.26**	**3.39**	**0.13**

(iia) Open Cast Production- Departmental *All figures in MT*

Subs	During May 2023			May'2022	Upto		Growth(%)	
	Target	Actual	Achievement		May'2023	May'2022	M-O-M	Y-O-Y
ECL	0.42	0.51	121.43	0.59	1.03	1.17	-13.56	-11.97
BCCL	0.76	0.68	89.47	0.64	1.44	1.31	6.25	9.92
CCL	1.23	1.06	86.18	0.87	1.98	1.63	21.84	21.47
NCL	11.10	11.58	104.32	11.01	23.12	21.82	5.18	5.96
WCL	2.11	1.92	91.00	2.39	4.00	5.00	-19.67	-20.00
SECL	0.00	1.59		2.13	3.81	5.05	-25.35	-24.55
MCL	3.15	2.90	92.06	2.84	5.29	5.69	2.11	-7.03
NEC								
CIL	**18.770**	**20.250**	**107.885**	**20.470**	**40.650**	**41.660**	**-1.07**	**-2.42**
SCCL	5.039	3.020	59.93	3.531	5.824	6.496	-14.47	-10.34
Total	**23.81**	**23.27**	**97.74**	**24.00**	**46.47**	**48.16**	**-3.05**	**-3.49**

(iib) Open Cast Production - Contractual

All figures in MT

Subs	During May 2023			May'2022	Upto		Growth(%)	
	Target	Actual	Achievement		May'2023	May'2022	M-O-M	Y-O-Y
ECL	2.68	2.19	81.72	1.64	4.09	3.29	33.54	24.32
BCCL	2.26	2.58	114.16	1.92	4.93	3.61	34.38	36.57
CCL	5.50	5.22	94.91	4.58	9.68	8.75	13.97	10.63
NCL								
WCL	2.91	3.26	112.03	2.22	6.46	4.33	46.85	49.19
SECL	14.02	11.05	78.82	9.14	21.95	18.18	20.90	20.74
MCL	13.27	13.23	99.70	12.69	25.38	24.11	4.26	5.27
NEC	0.01	0.01	100.00	0.03	0.03	0.04	-66.67	-25.00
CIL	**40.66**	**37.53**	**92.30**	**32.22**	**72.53**	**62.31**	**16.48**	**16.40**
SCCL	0.000	2.389		2.003	4.685	3.819	19.27	22.68
Total	**40.66**	**39.92**	**98.18**	**34.22**	**77.22**	**66.13**	**16.64**	**16.76**

(ii) Open Cast Production

All figures in MT

Subs	During May 2023			May'2022	Upto		Growth(%)	
	Target	Actual	Achievement		May'2023	May'2022	M-O-M	Y-O-Y
ECL	3.10	2.70	87.10	2.23	5.12	4.46	21.08	14.80
BCCL	3.02	3.26	107.95	2.56	6.37	4.92	27.34	29.47
CCL	6.73	6.28	93.31	5.45	11.66	10.38	15.23	12.33
NCL	11.10	11.58	104.32	11.01	23.12	21.82	5.18	5.96
WCL	5.02	5.18	103.19	4.61	10.46	9.33	12.36	12.11
SECL	14.02	12.64	90.16	11.27	25.76	23.23	12.16	10.89
MCL	16.42	16.13	98.23	15.53	30.67	29.80	3.86	2.92
NEC	0.01	0.01	100.00	0.03	0.03	0.04	-66.67	-25.00
CIL	**59.43**	**57.78**	**97.22**	**52.69**	**113.18**	**103.98**	**9.66**	**8.85**
SCCL	5.039	5.410	107.36	5.535	10.509	10.315	-2.26	1.88
Total	**64.47**	**63.19**	**98.02**	**58.23**	**123.69**	**114.30**	**8.53**	**8.22**

(iii) Total Coal Production

All figures in MT

Subs	During May 2023			May'2022	Upto		Growth(%)	
	Target	Actual	Achievement		May'2023	May'2022	M-O-M	Y-O-Y
ECL	3.95	3.49	88.46	2.92	6.66	5.92	19.78	12.50
BCCL	3.10	3.33	107.32	2.65	6.53	5.12	25.51	27.54
CCL	6.79	6.34	93.42	5.51	11.78	10.52	15.05	11.98
NCL	11.10	11.58	104.32	11.01	23.12	21.82	5.18	5.96
WCL	5.33	5.42	101.80	4.84	10.94	9.83	12.03	11.29
SECL	15.08	13.60	90.22	12.21	27.72	25.08	11.43	10.53
MCL	16.46	16.16	98.22	15.56	30.74	29.87	3.87	2.91
NEC	0.01	0.01	100.00	0.03	0.03	0.04	-66.67	-25.00
CIL	**61.81**	**59.94**	**97.00**	**54.72**	**117.51**	**108.20**	**9.56**	**8.60**
SCCL	5.71	5.87	102.84	6.03	11.45	11.36	-2.67	0.80
Total	**67.52**	**65.81**	**97.47**	**60.75**	**128.96**	**119.56**	**8.33**	**7.86**

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During May			Production Upto May		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	3.18	2.49	27.74	6.23	4.89	27.35
CCL	1.45	1.28	13.52	2.77	2.51	10.14
WCL	0.01	0.01	-33.33	0.01	0.02	-27.78
SECL	0.02	0.02	-5.56	0.04	0.04	-7.89
CIL	**4.66**	**3.80**	**22.64**	**9.05**	**7.46**	**21.25**

Table 4.1 (BA) : Washed Coking Coal Production *In MT*

Subs	Production During May			Production Upto May		
	FY 24	FY 23	Growt (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.10	0.12	-19.51	0.21	0.26	-19.54
CCL	0.07	0.03	138.71	0.23	0.07	213.70
CIL	**0.17**	**0.15**	**12.34**	**0.44**	**0.33**	**31.44**

Table 4.1 (BB) : Production of Middlings *In MT*

Subs	Production During May			Production Upto May		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.18	0.15	18.83	0.41	0.34	21.60
CCL	0.10	0.04	174.73	0.29	0.09	230.24
CIL	**0.28**	**0.19**	**48.63**	**0.70**	**0.42**	**64.03**

Table 4 : Subsidiary-wise HEMM Utilisation

(i) It may be observed that Dragline has been under-utilised in BCCL during May 2023.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during May 2023 (in%)			Actual Status upto May 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	1	85	73	86	66	58	88	78	74	95
BCCL	1	85	73	86	32	24	75	52	40	77
CCL										
NCL	23	85	73	86	77	70	91	82	76	93
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										

ii It may be observed that Shovel has been under-utilised during May 2023.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during May 2023 (in%)			Actual Status upto May 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	53	80	58	73	76	49	64	77	50	65
BCCL	89	80	58	73	81	48	59	80	47	59
CCL	99	80	58	73	80	48	60	80	49	61
NCL	110	80	58	73	75	45	60	75	46	61
WCL	97	80	58	73	79	40	51	80	44	55
SECL	83	80	58	73	76	34	45	76	35	46
MCL	76	80	58	73	84	25	30	87	23	26

iii It may be observed that Surface Miner has been under-utilised during May 2023.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during May 2023 (in%)			Actual Status upto May 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL	1	80	60	75	84	12	14	89	10	11
NCL	8	NA	NA	-	93	43	47	93	45	48
WCL										
SECL										
MCL	17	NA	NA	-	74	43	58	81	40	49

iv It may be observed that Dumper has been under-utilised during May 2023.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during May 2023 (in%)			Actual Status upto May 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	192	67	50	75	76	36	47	77	36	47
BCCL	316	67	50	75	77	26	34	76	27	36
CCL	358	67	50	75	80	42	53	81	45	56
NCL	510	67	50	75	74	43	58	75	45	59
WCL	362	67	50	75	80	31	39	80	34	43
SECL	517	67	50	75	78	26	33	77	28	36
MCL	326	67	50	75	84	16	19	86	16	19

v.) It may be observed that Dozer has been under-utilised during May 2023.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during May 2023 (in%)			Actual Status upto May 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	82	70	45	64	75	19	26	77	20	26
BCCL	93	70	45	64	67	14	21	71	14	20
CCL	178	70	45	64	78	14	18	78	15	19
171	168	70	45	64	73	25	34	73	25	35
WCL	159	70	45	64	74	22	30	75	22	29
SECL	139	70	45	64	75	33	44	74	34	46
MCL	142	70	45	64	70	18	26	76	18	24

vi) It may be observed that Drill has been under-utilised during May 2023.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during May 2023 (in%)			Actual Status upto May 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	49	78	40	51	81	16	20	80	17	21
BCCL	80	78	40	51	72	23	32	73	24	33
CCL	108	78	40	51	90	19	21	91	20	22
NCL	130	78	40	51	77	25	33	77	25	32
WCL	72	78	40	51	88	9	10	89	11	12
SECL	86	78	40	51	86	29	34	84	29	35
MCL	65	78	40	51	91	9	10	93	9	10

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During May 2023				Upto		Growth (%)	
	Target	Actual	Achievement	May'2022	May'2023	May'2022	M-O-M	Y-O-Y
ECL	2.50	2.07	82.80	2.29	4.12	4.68	-9.61	-11.97
BCCL	1.71	1.72	100.58	1.38	3.16	2.78	24.64	13.67
CCL	2.48	2.30	92.74	2.43	4.58	4.82	-5.35	-4.98
NCL	8.51	9.40	110.46	6.65	19.49	12.70	41.35	53.46
WCL	2.92	2.54	86.99	2.82	4.81	5.29	-9.93	-9.07
SECL	7.91	5.33	67.38	6.08	9.88	12.08	-12.34	-18.21
MCL	3.64	1.86	51.10	1.45	3.52	2.75	28.28	28.00
CIL	**29.68**	**25.20**	**84.91**	**23.10**	**49.55**	**45.10**	**9.09**	**9.87**
SCCL	4.960	5.020	101.21	4.484	9.373	8.859	11.95	5.80
Total	**34.64**	**30.22**	**87.24**	**27.58**	**58.92**	**53.96**	**9.56**	**9.20**

(ii) Contractual OBR

Subs	During May 2023				Upto		Growth (%)	
	Target	Actual	Achievement	May'2022	May'2023	May'2022	M-O-M	Y-O-Y
ECL	11.00	12.03	**109.36**	7.92	23.83	17.13	51.89	39.11
BCCL	9.29	11.88	**127.88**	8.39	21.37	16.54	41.60	29.20
CCL	8.34	8.11	**97.24**	7.60	15.68	14.69	6.71	6.74
NCL	29.81	33.42	**112.11**	28.63	66.96	57.78	16.73	15.89
WCL	29.40	35.47	**120.65**	24.97	70.96	48.53	42.05	46.22
SECL	17.51	27.10	**154.77**	14.93	50.99	29.36	81.51	73.67
MCL	20.64	24.88	**120.54**	16.47	46.16	32.38	51.06	42.56
NEC	0.11	0.14	**127.27**	0.13	0.30	0.27	7.69	11.11
CIL	**126.08**	**153.03**	**121.38**	**109.05**	**296.25**	**216.69**	**40.33**	**36.72**
SCCL	36.800	38.135	103.63	35.070	72.560	68.224	8.74	6.36
Total	**162.88**	**191.17**	**117.37**	**144.12**	**368.81**	**284.91**	**32.64**	**29.45**

(iii) Total OBR

All figures in MM3

Subs	During May 2023				Upto		Growth (%)	
	Target	Actual	Achievement	May'2022	May'2023	May'2022	M-O-M	Y-O-Y
ECL	13.50	14.11	**104.52**	10.20	27.96	21.80	38.33	28.26
BCCL	11.00	13.60	**123.64**	9.76	24.53	19.31	39.34	27.05
CCL	10.82	10.41	**96.21**	10.03	20.26	19.51	3.79	3.84
NCL	38.32	42.81	**111.72**	35.29	86.44	70.49	21.31	22.63
WCL	32.32	38.01	**117.61**	27.79	75.77	53.82	36.78	40.78
SECL	25.42	32.43	**127.58**	21.02	60.87	41.45	54.28	46.85
MCL	24.28	26.75	**110.17**	17.91	49.69	35.12	49.36	41.49
NEC	0.11	0.14	**127.27**	0.13	0.30	0.27	7.69	11.11
CIL	**155.77**	**178.23**	**114.42**	**132.15**	**345.80**	**261.79**	**34.87**	**32.09**
SCCL	41.76	43.16	103.34	39.55	81.93	77.08	9.11	6.29
Total	**197.53**	**221.39**	**112.08**	**171.70**	**427.73**	**338.87**	**28.93**	**26.22**

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	2.33	2.22	4.40	4.57	4.81	-3.81
BCCL	2.31	2.13	4.58	4.22	8.42	8.41
CCL	4.06	4.13	8.26	8.23	-1.65	0.39
NCL	4.85	4.29	9.57	8.07	13.14	18.59
WCL	3.12	3.10	6.43	6.40	0.58	0.39
SECL	5.15	5.48	10.14	10.03	-5.94	1.09
MCL	9.99	10.65	18.89	20.42	-6.22	-7.52
NEC	0.00	0.00	0.00	0.00		
CIL	**31.81**	**32.00**	**62.26**	**61.95**	**-0.59**	**0.50**
SCCL	4.32	4.11	8.47	7.80	5.11	8.59
Total	**36.13**	**36.11**	**70.73**	**69.75**	**0.06**	**1.41**

(ii) Road

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	0.24	0.27	0.60	0.62	-11.31	-2.59
BCCL	0.94	0.77	1.82	1.45	22.69	25.86
CCL	3.08	2.94	6.53	4.97	4.83	31.42
NCL	2.01	2.39	4.00	4.71	-16.05	-15.07
WCL	2.67	2.77	5.35	5.53	-3.47	-3.29
SECL	6.92	5.52	13.45	11.06	25.39	21.63
MCL	6.12	4.94	12.30	9.19	23.71	33.92
NEC	0.00	0.00	0.00	0.00		
CIL	**21.98**	**19.60**	**44.06**	**37.52**	**12.13**	**17.42**
SCCL	1.29	1.33	2.44	2.51	-3.01	-2.79
Total	**23.27**	**20.93**	**46.50**	**40.03**	**11.17**	**16.15**

(iii) MGR

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	0.66	0.56	1.41	1.01	17.41	39.44
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	4.70	4.71	9.37	9.47	-0.21	-1.00
WCL	0.00	0.00	0.00	0.00		
SECL	2.52	2.13	5.07	4.33	18.14	17.01
MCL	0.91	1.12	1.75	2.14	-18.75	-18.29
NEC	0.00	0.00	0.00	0.00		
CIL	**8.80**	**8.53**	**17.60**	**16.95**	**3.11**	**3.82**
SCCL	0.65	0.67	1.33	1.42	-2.99	-6.34
Total	**9.45**	**9.20**	**18.93**	**18.37**	**2.66**	**3.04**

(iv) Conveyor Belt

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	0.28	0.25	0.55	0.48	12.85	15.18
WCL	0.02	0.10	0.04	0.21	-76.77	-81.25
SECL	0.60	0.55	1.04	1.10	9.29	-5.45
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**0.90**	**0.90**	**1.63**	**1.79**	0.78	**-8.72**
SCCL	0.05	0.02	0.09	0.08	150.00	12.50
Total	**0.95**	**0.92**	**1.72**	**1.87**	4.03	**-7.81**

(iv) Total Despatch- All Modes

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	3.25	3.08	6.43	6.23	5.52	3.21
BCCL	3.27	2.87	6.42	5.66	13.94	13.43
CCL	7.16	7.07	14.81	13.20	1.27	12.20
NCL	11.83	11.66	23.47	22.79	1.46	2.98
WCL	6.00	6.08	12.21	12.43	-1.32	-1.77
SECL	15.19	13.68	29.68	26.52	11.04	11.92
MCL	17.04	16.72	32.96	31.75	1.91	3.81
NEC	0.01	0.01	0.02	0.01	0.00	100.00
CIL	**63.74**	**61.16**	**126.01**	**118.59**	**4.22**	**6.26**
SCCL	6.28	6.13	12.31	11.83	2.45	4.06
Total	**70.02**	**67.29**	**138.32**	**130.42**	**4.06**	**6.06**

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	2.71	2.54	5.32	5.03	6.77	5.69
BCCL	2.62	2.30	5.03	4.44	14.04	13.23
CCL	6.22	5.87	12.42	11.38	5.94	9.18
NCL	10.59	10.52	20.97	20.55	0.70	2.04
WCL	5.31	5.58	10.76	11.40	-4.82	-5.64
SECL	12.41	12.00	24.24	23.34	3.45	3.85
MCL	12.90	13.22	24.48	25.05	-2.41	-2.26
NEC	0.00	0.00	0.00	0.00		
CIL	**52.77**	**52.02**	**103.21**	**101.19**	**1.43**	**2.00**
SCCL	5.36	5.08	10.45	9.84	5.51	6.20
Total	**58.13**	**57.10**	**113.66**	**111.03**	**1.79**	**2.37**

(ii) CPP

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	0.03	0.01	0.04	0.01	357.14	414.29
BCCL	0.00	0.00	0.00	0.00		
CCL	0.08	0.14	0.28	0.25	-42.03	12.90
NCL	0.58	0.52	1.16	1.03	9.92	12.68
WCL	0.16	0.16	0.39	0.29	2.55	34.03
SECL	0.74	0.16	1.02	0.44	368.35	134.48
MCL	2.41	1.30	4.73	2.29	85.26	106.54
NEC	0.00	0.00	0.00	0.00		
CIL	**4.00**	**2.29**	**7.61**	**4.30**	**75.03**	**77.16**
SCCL	0.28	0.23	0.57	0.42	21.74	35.71
Total	**4.28**	**2.52**	**8.18**	**4.72**	**70.16**	**73.47**

(ii) Steel Sector

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	0.04	0.02	0.08	0.04	78.26	80.95
BCCL	0.09	0.08	0.20	0.17	8.33	17.47
CCL	0.08	0.04	0.17	0.07	95.12	139.44
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.02	0.00	0.03	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**0.23**	**0.15**	**0.47**	**0.28**	**56.76**	**68.82**
SCCL						
Total	**0.23**	**0.15**	**0.47**	**0.28**	**56.76**	**68.82**

(iii) Cement Sector

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	0.02	0.01	0.03	0.02	187.50	68.75
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.03	0.03	0.07	0.05	0.00	31.57
WCL	0.12	0.13	0.26	0.25	-11.19	3.20
SECL	0.15	0.15	0.29	0.24	-0.66	20.33
MCL	0.01	0.01	0.04	0.01	66.67	150.00
NEC	0.00	0.00	0.00	0.00		
CIL	**0.33**	**0.33**	**0.68**	**0.57**	**0.91**	**18.37**
SCCL	0.32	0.30	0.63	0.54	6.67	16.67
Total	**0.65**	**0.63**	**1.31**	**1.11**	**3.66**	**17.54**

(iv) Sponge Iron Sector

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	0.01	0.00	0.01	0.01	350.00	-8.33
BCCL	0.00	0.00	0.00	0.00		
CCL	0.07	0.04	0.13	0.09	66.67	52.94
NCL	0.03	0.02	0.06	0.05	47.62	5.56
WCL	0.02	0.02	0.04	0.05	33.33	-14.58
SECL	0.42	0.34	0.84	0.60	24.63	40.70
MCL	0.24	0.14	0.44	0.26	66.20	70.16
NEC	0.00	0.00	0.00	0.00		
CIL	**0.79**	**0.56**	**1.52**	**1.05**	**40.57**	**44.02**
SCCL	0.04	0.04	0.07	0.08	-9.09	-7.69
Total	**0.83**	**0.61**	**1.59**	**1.13**	**36.96**	**40.46**

(iv) Total Offtake-All Sectors

Subs	May'2023	Despatch Status			Growth(%)	
	Actual	May'2022	Upto May'2023	Upto May'2022	M-O-M	Y-O-Y
ECL	3.25	3.08	6.43	6.23	5.52	3.21
BCCL	3.27	2.87	6.42	5.66	13.94	13.43
CCL	7.16	7.07	14.81	13.20	1.27	12.20
NCL	11.83	11.66	23.47	22.79	1.46	2.98
WCL	6.00	6.08	12.21	12.43	-1.32	-1.77
SECL	15.19	13.68	29.68	26.52	11.04	11.92
MCL	17.04	16.72	32.96	31.75	1.91	3.81
NEC	0.01	0.01	0.02	0.01	0.00	100.00
CIL	**63.74**	**61.16**	**126.01**	**118.59**	**4.22**	**6.26**
SCCL	6.28	6.13	12.31	11.83	2.45	4.06
Total	**70.02**	**67.29**	**138.32**	**130.42**	**4.06**	**6.06**

Table 4.7: Vendible Coal Stock *All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	May'31 2022	May'31 2023	May'2022	May'2023	May'2022	May'2023
ECL	2.33	2.31	5.92	6.66	39.36	34.68
BCCL	1.59	2.84	5.12	6.53	31.05	43.49
CCL	4.84	5.56	10.52	11.78	46.01	47.20
NCL	6.19	4.46	21.82	23.12	28.37	19.29
WCL	5.82	9.28	9.83	10.94	59.21	84.83
SECL	15.26	21.71	25.08	27.72	60.85	78.32
MCL	14.54	14.62	29.87	30.74	48.68	47.56
NEC	0.05	0.05	0.04	0.03	125.00	166.67
CIL	**50.62**	**60.83**	**108.20**	**117.51**	**46.78**	**51.77**
SCCL	4.25	3.80	11.36	11.45	37.43	33.20
Total	**54.87**	**64.63**	**119.56**	**128.96**	**45.89**	**50.12**

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During May 2023			May' 2022	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	1.91	1.57	82.41	1.88	-16.45	3.10	3.69	-15.90
Outsourced	0.15	0.14	90.67	0.15	-6.85	0.25	0.28	-11.97
Total	**2.06**	**1.71**	**83.01**	**2.03**	-15.76	**3.35**	**3.97**	-15.62
Coal Production (MT)	**0.80**	**0.89**	**111.25**	**0.88**	1.14	**1.53**	**1.60**	-4.49

Table 5.2: Production of Power (MU)

Company	During May 2023			May' 2022	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
NLCIL	1672.72	1186.52	70.93	1779.24	-33.31	2630.82	3799.81	-30.76
NTPL	681.00	408.84	60.04	576.11	-29.03	972.94	890.58	9.25
Total	**2353.72**	**1595.36**	**67.78**	**2355.35**	-32.27	**3603.76**	**4690.39**	-23.17

Table 5.3: Source-wise power generation (MU)

Sources	During May 2023			May' 2022	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Thermal Power	2152.00	1407.87	65.42	2158.31	-34.77	3230.97	4311.66	-25.06
Wind Power	8.03	2.67	33.25	8.96	-70.20	2.99	10.15	-70.54
Solar Power	193.69	184.82	95.42	188.08	-1.73	369.80	368.58	0.33
Total	**2353.72**	**1595.36**	**67.78**	**2355.35**	-32.27	**3603.76**	**4690.39**	-23.17

Table 5.4: Productivity

Mode of Production	Productivity during May 2023			May' 2022	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Mines (in te)	16.43	14.90	90.69	17.7	-15.82	14.99	17.12	-12.44
TPP (Kwh)	41005	31182	76.04	46214	-32.53	36580	46154	-20.74

Table 5.5: OBR (in MM3)

Mode	During May 2023			May' 2022	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	14.31	12.49	87.33	12.88	-2.98	24.20	24.65	-1.83
Outsourced	1.12	1.36	121.57	0.67	104.80	2.54	1.29	96.74
Total	**15.43**	**13.86**	**89.82**	**13.54**	2.32	**26.74**	**25.94**	3.07

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during May 2023 (in%)		Actual Status during May 2023 (in%)		Actual Status upto May 2023 (in%)		Actual Status upto May 2022 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	59.77	96.03	59.45	95.44	56.82	96.45	57.52	97.01	**-0.70**	**-0.56**
Mine 1A	62.08	96.12	60.67	96.76	62.31	96.47	63.14	96.96	**-0.83**	**-0.49**
Mine 2	49.30	99.56	58.91	96.98	49.97	98.44	53.59	98.69	**-3.62**	**-0.25**

Table 5.7: Sales

Power Sales

Subs	During May 2023		May' 2022	Growth(%) M-o-M	Upto May		Growth(%) Y-o-Y
	Target	Actual			FY24	FY23	
NLCIL (MU)	1488.58	1004.43	1554.94	-35.40	2246.98	3337.16	-32.67
NTPL (MU)	642.00	378.52	537.23	-29.54	905.97	826.20	9.66
Total Exp (MU)	**2130.58**	**1382.95**	**2092.17**	-33.90	**3152.95**	**4163.36**	-24.27
Lignite Sales							
M/s TAQA (LT)	1.22	1.48	1.75	-15.43	3.00	3.46	-13.29
Direct Sales (LT)	0.83	0.00	1.07	-100.00	0.00	1.86	-100.00
Barsingsar Lignite Sales (LT)	0.00	0.40	0.66		0.94	1.24	**-24.19**
Total Sales (LT)	**2.05**	**1.88**	**3.48**	-45.98	**3.94**	**6.56**	**-39.94**
Coal Sales							
Supply to End - use plant NTPL	**8.00**	**3.17**	**4.46**	-28.92	**6.02**	**7.25**	-16.97
Coal Sale to NTPC (Under MoU)		**2.60**	**5.41**	**-51.94**	**4.90**	**9.46**	-48.20
Coal e-auction		**4.74**	**0.00**		**7.67**	**0.00**	
Coal (LT)	**8.00**	**10.51**	**9.87**	**6.48**	**18.59**	**16.71**	**11.25**

Financial Performance

5. Capital Expenditure of CIL decreased by 11.19% to 960.74 crores during May 2023 as compared to 1081.84 crores during the same period of FY23. Out of 960.74 crores, CIL and its Subsidiaries have spent 180.08 crores on Plants & Machinery including HEMM and washery, 205.22 crores on Land and 359.5 crores on Infrastructure including roads, Rail siding & coridor and CHP, Silo & Weighbridge . Whereas SCCL have registered a negative growth of 22.46% and NLCIL have registered a positive growth of 89.05% respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during May			Exp upto May		
			FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
ECL	**1,250.00**	150.00	76.98	31.26	146.26	123.54	49.42	149.98
BCCL	**1,000.00**	110.00	23.56	54.50	-56.77	127.17	68.35	86.06
CCL	**2,050.00**	62.00	162.21	210.66	-23.00	165.65	321.54	-48.48
NCL	**2,150.00**	322.50	199.63	188.24	6.05	363.15	294.91	23.14
WCL	**1,000.00**	115.27	58.32	55.24	5.58	120.67	113.04	6.75
SECL	**5,100.00**	765.00	261.06	250.34	4.28	411.08	383.31	7.24
MCL	**3,500.00**	328.53	144.59	238.88	-39.47	246.21	414.35	-40.58
CMPDIL	**35.00**	5.83	0.84	0.27	211.11	1.07	0.59	81.36
CIL & others	**515.00**	20.00	33.55	52.47	-36.06	82.63	132.00	-37.40
CIL	**16,600.00**	**1,879.14**	**960.74**	**1,081.84**	-11.19	**1,641.17**	**1,777.50**	-7.67
SCCL	**1,650.00**	55.00	102.40	132.06	-22.46	137.27	202.32	-32.15
NLCIL Stand Alone	**1,015.00**		132.05	19.1	591.36	236.80	29.24	**709.85**
NLCIL JVs	**1,865.00**		142.91	126.34	13.12	266.79	241.47	10.49
NLCIL	**2,880.00**	**-**	**274.96**	**145.44**	89.05	**503.59**	**270.71**	86.03
Total	**21,130.00**	**1,934.14**	**1,338.10**	**1,359.34**	-1.56	**2282.03**	**2250.53**	**1.40**

5A : Head-wise Capital Expenditure *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Apr'23	Upto Apr'23	% Expenditure
1	Plant & Machinery	3,343.81	226.54	423.13	**6.77**
2	Safety Plant & Machinery	1,016.00	17.82	32.72	**1.75**
3	Development	1,149.64	57.37	96.48	**4.99**
4	Buiiding (Factory)	65.00	9.35	9.35	
5	Building (Others)	998.90	72.97	74.53	**7.31**
6	Furniture & Fixtures	9.69	0.25	0.32	**2.58**
7	Lands	3,799.00	270.60	595.25	**7.12**
8	Vehicles	7.48	-	-	
9	Transporation including Railway Sidings etc.	6,604.58	367.48	524.63	**5.56**
10	Environment	-	-	-	
11	Solar Power	1,032.00	23.73	52.06	
12	TPP	250.00	23.72	24.04	
13	Others	2,852.81	268.26	449.50	**9.40**
Total		**21,130.00**	**1338.10**	**2282.03**	**6.33**

Table 6.2 A : Head-wise Capital Expenditure of CIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May 2023	Upto May 2023	% Expenditure
1	Plant & Machinery	1965	162.26	327.6	**8.26**
2	Safety Plant & Machinery	1016.00	17.82	32.72	**1.75**
3	Development	824	48.1	87.1	**5.84**
4	Buiiding (Factory)				
5	Building (Others)	757	69.18	70.69	**9.14**
6	Furniture & Fixtures				
7	Lands	2907.00	205.22	400.36	**7.06**
8	Vehicles				
9	Transporation including	6441	359.5	512.42	**5.58**
10	Environment				
11	Solar Power	730	15.23	42.21	**2.09**
12	TPP				
13	Others	1959	83.42	168.05	**4.26**
Total		**16600**	**960.74**	**1641.17**	**5.79**

Table 6.2 B : Head-wise Capital Expenditure of SCCL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May 2023	Upto May 2023	% Expenditure
1	Plant & Machinery	239.65	11.24	11.73	**4.69**
2	Safety Plant & Machinery				
3	Development	209.83	9.27	9.38	**4.42**
4	Buiiding (Factory)	65	1.73	1.73	**2.66**
5	Building (Others)	100	3.77	3.8	**3.77**
6	Furniture & Fixtures	9.69	0.25	0.32	**2.58**
7	Lands	500.00	41.33	75.11	**8.27**
8	Vehicles	5.83	0	0	**0.00**
9	Railway Sidings	70	4.28	4.28	**6.11**
10	Environment				
11	Solar Power	200.00	6.81	6.88	**3.41**
12	STPP	250	23.72	24.04	**9.49**
13	Others				
Total		**1650**	**102.40**	**137.27**	**6.21**

Table 6.2 C : Head-wise Capital Expenditure of NLCIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May 2023	Upto May 2023	% Expenditure
1	Plant & Machinery	1,139.16	53.04	83.80	4.66
2	Safety Plant & Machinery		-	-	
3	Development	115.81	-	-	
4	Buiiding (Factory)	-	7.62	7.62	
5	Building (Others)	141.90	0.02	0.04	0.01
6	Furniture & Fixtures	-	-	-	
7	Lands	392.00	24.05	119.78	6.14
8	Vehicles	1.65	-	-	
9	Railway Sidings	93.58	3.70	7.93	3.95
10	Environment	0.09			
11	Solar Power	102.00	1.69	2.97	
12	TPP				
13	Others	893.81	184.84	281.45	20.68
Total		**2,880.00**	**274.96**	**503.59**	**9.55**

6. Total Manpower of CIL is 237803 as on 1st May 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 50867 whereas in term of Coal production during upto May, it stood at 6th position. On the other hand, MCL being leading coal producer company during upto May'23, has Manpower strength of 21770 only.

Total Manpower of CIL & its subsidiries

Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	May' 23	April'23	Change
ECL	50867	51074	-207
BCCL	36172	37037	-865
CCL	34902	34975	-73
NCL	13752	13753	-1
WCL	34289	34390	-101
SECL	41743	41832	-89
MCL	21770	21827	-57
NEC	663	667	-4
CMPDI	2850	2855	-5
DCC	131	133	-2
CIL HQ	664	667	-3
Total CIL	**237803**	**239210**	**-1407**
SCCL	42,668	42733	-65
NLCIL	10673	10781	-108
Total Manpower	**291144**	**292724**	-1580

7.CIL out-standing dues have increased by Rs 1039.67 crores and stood at Rs 17543.18 crores as on 31st May 2023 as compared to Rs 16503.51 crores as on 31st March' 2023.

Company-wise Debtors Due chart as on 31st May' 23

Table 7.1: Debtors due as on 31st May' 23 ***Rs Cr***

Subsidiary/Company	Due as on last Day of		
	May'23	Mar'23	Change
ECL	1767.06	1,813.10	-46.04
BCCL	1702.46	1,708.95	-6.49
CCL	3664.00	3,559.08	104.92
NCL	2401.55	2,013.92	387.63
WCL	3894.32	3,619.38	274.94
SECL	2406.36	2,080.79	325.57
MCL	1696.26	1,697.12	-0.86
NEC	11.17	11.17	
Total CIL (incl NEC)	**17543.18**	**16503.51**	**1,039.67**
SCCL	5404.34	3250.60	**2,153.74**
NLCIL	4348.70	5815.01	-1,466.31
NTPL	744.93	760.95	-16.02
Total NLCIL	**5093.63**	**6575.96**	-1,482.33
Total Debtors Due	**28041.15**	**26330.07**	**1,711.08**

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5936.12 crores i.e 33.86 % of total dues.

Age-wise Debtors Dues chart as on 31st May' 23

Table 7.3: Age-wise Debtors Dues as on 31st May'23 *Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	424.82	12.06	0.00	0.00	1330.19	**1767.06**
BCCL	1098.37	88.52	58.08	0.00	457.49	**1702.46**
CCL	1437.00	584.00	269.00	95.00	1279.00	**3664.00**
NCL	1499.26	0.00	0.00	135.53	766.76	**2401.55**
WCL	3067.96	0.00	0.00	0.00	826.36	**3894.32**
SECL	1160.53	74.48	7.71	0.00	1163.64	**2406.36**
MCL	1070.11	513.47	0.00	0.00	112.68	**1696.26**
Total CIL	**9758.05**	**1272.53**	**334.79**	**230.53**	**5936.12**	**17532.01**
Percentage Share	***55.66***	***7.26***	***1.91***	***1.31***	***33.86***	***100.00***

Table 8.1: E-auction company-wise

In May 2023, 56.19 LT of coal allocated against 63.22 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 89 % premiumn over notified price in May 2023.

Company-wise Performance during May'2023									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	9.81	6.17	4.19	7.47	4.46	13.17	17.72	0.23	**63.22**
Total Qty allocated (in LT)	8.81	2.27	4.07	7.39	4.06	11.72	17.72	0.15	**56.19**
Percentage Qty allocated (in %)	**90%**	**37%**	**97%**	**99%**	**91%**	**89%**	**100%**	**65%**	**89%**
Total Notified Value (in Cr. Rs.)	290.91	66.36	66.82	147.37	91.90	145.93	183.35	7.10	**999.74**
Total Booking Value (in Cr. Rs.)	502.25	107.59	150.54	266.85	149.90	232.10	353.59	13.21	**1776.03**
% increase over Notified Price	**73%**	**62%**	**125%**	**81%**	**63%**	**59%**	**93%**	**86%**	**78%**

Company wise Performance upto May'2022									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	14.85	8.52	14.48	17.68	6.99	41.08	40.36	0.23	**144.19**
Total Qty allocated (in LT)	13.57	3.80	14.32	17.44	6.39	38.77	40.32	0.15	**134.76**
Percentage Qty allocated (in %)	**91%**	**45%**	**99%**	**99%**	**91%**	**94%**	**100%**	**65%**	**93%**
Total Notified Value (in Cr. Rs.)	448.11	120.77	222.48	333.35	145.55	444.43	413.35	7.10	**2135.14**
Total Booking Value (in Cr. Rs.)	901.81	203.32	499.29	749.92	233.51	894.25	977.05	13.21	**4472.36**
% increase over Notified Price	**101%**	**68%**	**124%**	**125%**	**60%**	**101%**	**136%**	**86%**	**109%**

Electricity Generation

Electricity Generation during May'2023

Table 1: Electricity Generation from different Sources *In MU*

Source	Generation during May			Generation upto May		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Thermal	111515.28	108416.17	2.86	223088.76	219999.00	1.40
Nuclear	3495.91	3524.72	-0.82	7008.36	7045.91	-0.53
Hydro	11458.68	12880.91	-11.04	20187.65	24421.87	-17.34
Bhutan Imp.	131.80	396.80	-66.78	190.00	782.90	-75.73
Total Conventional	**126601.67**	**125218.60**	**1.1**	**250474.77**	**252249.68**	**-0.7**
Wind	8117.63	10174.27	-20.21	12366.83	14300.49	-13.52
Solar	10776.14	8827.56	22.07	21094.84	17151.49	22.99
Biomass	317.04	306.01	3.60	612.66	623.67	-1.77
Bagasse	538.75	723.27	-25.51	1539.07	2164.31	-28.89
Small Hydro	727.33	644.69	12.82	1313.54	1327.09	-1.02
Others	236.53	207.21	14.15	461.64	422.78	9.19
Total Renewable	**20713.41**	**20883.02**	**-0.81**	**37388.58**	**35989.83**	**3.89**
Total Generation	**147315.08**	**146101.62**	**0.83**	**287863.35**	**288239.51**	**-0.13**
% Share of RE	**14.06**	**14.29**	**-0.23**	**12.99**	**12.49**	**0.50**
% Share of Coal & lignite	**73.75**	**72.52**	**1.23**	**75.64**	**74.54**	**1.10**

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during May			Generation upto May		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Coal	106033.15	102446.62	3.50	212059.54	208090.35	1.91
Lignite	2615.80	3509.01	-25.45	5688.58	6776.08	-16.05
Gas	2829.79	2451.10	15.45	5267.97	5111.55	3.06
Diesel	36.54	9.44	287.08	72.67	21.02	245.72
Total Thermal	**111515.28**	**108416.17**	**2.86**	**223088.76**	**219999**	**1.40**

Items of Information	During May			Upto May		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Domestic Coal receipts	67.49	64.86	4.06	132.88	125.94	5.51
Imported Coal receipts	4.66	5.25	-11.31	9.44	9.65	-2.18
Total receipts	**72.15**	**70.11**	**2.91**	**142.32**	**135.59**	**4.96**
Coal Consumption (MT)	**71.51**	**68.90**	**3.79**	**142.80**	**138.43**	**3.16**
Electricity From Coal (MU)	106033.15	102446.62	3.50	212059.54	208090.35	1.91
Average PLF	69.55	67.61	2.87	70.66	69.88	1.12
Specific Coal Consumption*	**0.67**	**0.67**	**0.28**	**0.67**	**0.67**	**1.23**

** Kg of Coal required to produce 1 Unit of Electricity*

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke *Fig. in MT*

	During May			Upto May		
Type of Coal	**May-23**	**May-22**	**Growth (%) M-o-M**	**May-23**	**May-22**	**Growth (%) Y-o-Y**
Non Coking	15.20	13.99	8.63	30.34	27.34	10.99
Coking	5.66	4.86	16.35	10.43	9.57	9.01
Anthracite	0.33	0.20	68.77	0.57	0.57	0.22
PCI Coal	1.71	0.85	101.23	3.07	1.94	58.12
Pet Coke	1.14	0.74	54.50	2.32	1.02	127.13
Met Coke	0.19	0.19	2.35	0.54	1.01	-46.84
Total	**24.23**	**20.82**	**16.35**	**47.27**	**41.45**	**14.04**

Source: ICMW

Coal Import in May'2023

Table 8.2: State-wise Import of Coal and Coke *In L Te*

State	During May			Upto May		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Gujarat	84.23	58.53	43.90	152.38	130.95	16.36
Maharashtra	18.56	13.99	32.67	41.30	29.65	39.30
Goa	9.11	7.92	14.95	15.46	15.34	0.79
Karnataka	4.64	4.58	1.14	13.09	9.88	32.46
Tamil Nadu	14.53	15.41	-5.71	32.99	26.41	24.88
Puducherry	4.00	4.02	-0.48	8.53	6.37	33.88
Andhra Pradesh	65.97	61.07	8.02	123.98	108.48	14.29
Odisha	24.82	31.78	-21.91	55.63	66.60	-16.46
West Bengal	16.38	10.87	50.74	29.28	20.75	41.07
Punjab	0.00	0.00		0.01	0.00	
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.04	0.04	1.73	0.08	0.08	2.54
Others	0.00	0.00		0.00	0.00	
Total	**242.27**	**208.22**	**16.35**	**472.74**	**414.53**	**14.04**

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in May'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium		0.05	0.00	0.05		0.02	**0.12**
Auto	0.01						**0.01**
Calciner			0.01			0.14	**0.14**
Calcium Carbide	1.44	0.28				0.98	**2.70**
Cement	0.75	0.05	0.04		0.03		**0.88**
Chemical & Petrochem	0.71	0.06		0.01	0.00		**0.78**
DRI	3.62	0.14	0.08		0.01		**3.85**
Power							**0.00**
Ferro Alloy	0.03	0.02	0.00	0.03	0.02		**0.09**
Graphite Electrode						0.01	**0.01**
Iron & Steel	0.31	4.43	0.20	1.35	0.04		**6.33**
Logistics	0.02				0.00		**0.02**
Engineering			0.00				**0.00**
Paper & Plywood	0.09						**0.09**
Pharma							**0.00**
Sugar							**0.00**
Textile	0.18						**0.18**
Traders	6.80	0.63	0.00	0.25	0.07	0.00	**7.75**
Mining	0.16		0.00		0.01		**0.17**
Tyres							**0.00**
Others	1.08	0.00	0.00	0.02	0.00		**1.11**
Total	**15.20**	**5.66**	**0.33**	**1.71**	**0.19**	**1.14**	**24.23**

Source: ICMW

Sector Wise Coal and Coke Import in May'2023

Table 8.4: Grade-wise Non-Coking Coal Import during May'2023. *In Lakh Te*

Port	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	Not Known	Total
Bedi																2.44	**2.44**
Bhavnagar																1.10	**1.10**
Dahej										0.59						4.02	**4.61**
Ennore																7.65	**7.65**
Gangavaram	1.28				3.85		3.67			0.20		0.35		1.10			**10.45**
Hazira										0.44	0.83	2.84				1.23	**5.33**
Jafrabad																0.16	**0.16**
Jaigad																3.97	**3.97**
Jakhau																0.23	**0.23**
Kakinada																1.25	**1.25**
Kandla	3.71	0.10		1.98	1.90	0.51	0.69	0.52		0.60	0.55			0.20			**10.75**
Karaikal																2.94	**2.94**
Kolkata				0.13	0.27	0.54		0.07								3.42	**4.42**
Krishnapatnam									1.65		1.53	0.74				11.75	**15.67**
Magdalla					0.37			1.11								9.34	**10.82**
Marmagoa					0.29					0.30						1.49	**2.08**
Mumbai & Jnpt																3.60	**3.60**
Mundra			1.58	3.25	3.31		3.75			0.52	0.33						**12.73**
Navlakhi								0.15		0.70	0.50	0.53		0.53		7.59	**10.00**
New Mangalore					1.39							0.15				3.10	**4.64**
Others																9.45	**9.45**
Paradip																6.05	**6.05**
Pipavav																1.45	**1.45**
Porbandar																1.12	**1.12**
Sikka																0.20	**0.20**
Tuticorin / Voc																6.01	**6.01**
Vizag			0.42	1.59	2.27	3.09	1.06	1.94					1.07		0.82	0.59	**12.85**
Total	**4.99**	**0.10**	**2.00**	**6.94**	**13.65**	**4.14**	**9.17**	**3.78**	**1.65**	**3.34**	**3.73**	**4.61**	**1.07**	**1.82**	**0.82**	**90.17**	**151.97**

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during May'2023
18
16
14
12
10
8
6
4
2
0
Bedi
Bhavnagar
Dahej
Ennore
Gangavar…
Hazira
Jafrabad
Jaigad
Jakhau
Kakinada
Kandla
Karaikal
Kolkata
Krishnap…
Magdalla
Marmagoa
Mumbai…
Mundra
Navlakhi
New…
Others
Paradip
Pipavav
Porbandar
Sikka
Tuticorin…
Vizag
Not Known
G16
G15
G14
G13
G12
G11
G10
G9
G8
G7
G6
G5
G4
G3
G2

Table 8.5: Country-wise Non-coking Coal Import during May'2023 *In Lakh Te*

Country	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	Not Known	Total
Australia			0.42			0.08	0.08		1.65						0.82	0.88	**3.93**
Indonesia		0.10			1.20		8.58	1.77		3.34	3.73	4.61	1.07	1.82		44.95	**71.16**
Kazakistan			0.77	1.11													**1.88**
Mozambique					5.85											5.31	**11.16**
Others																0.58	**0.58**
Russia			0.81	3.01												7.41	**11.23**
South Africa				1.72	5.30	4.06	0.51	2.01								27.03	**40.62**
United States	4.99			1.11	1.30											4.01	**11.41**
Total	**4.99**	**0.10**	**2.00**	**6.94**	**13.65**	**4.14**	**9.17**	**3.78**	**1.65**	**3.34**	**3.73**	**4.61**	**1.07**	**1.82**	**0.82**	**90.17**	**151.97**

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during May'2023

Table 8.6: Port and Country-wise Import of Non-Coking Coal during May'2023 (L Te)

Port	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Others	Total
Bedi		2.44							**2.44**
Bhavnagar		1.10							**1.10**
Dahej		3.85			0.76				**4.61**
Ennore		3.54				2.76	1.34		**7.65**
Gangavaram		5.31		1.68		2.18	1.28		**10.45**
Hazira		4.27				1.06			**5.33**
Jafrabad								0.16	**0.16**
Jaigad		1.31			2.66				**3.97**
Jakhau								0.23	**0.23**
Kakinada							1.25		**1.25**
Kandla		3.25			1.98	0.51	5.01		**10.75**
Karaikal		2.94							**2.94**
Kolkata		0.86				3.56			**4.42**
Krishnapatnam	1.65	7.22		1.65	1.57	2.17	1.41		**15.67**
Magdalla		1.11				9.71			**10.82**
Marmagoa		0.30			1.28	0.50			**2.08**
Mumbai & Jnpt		3.60							**3.60**
Mundra		4.60	1.88	2.46	1.84	0.85	1.11		**12.73**
Navlakhi		10.00							**10.00**
New Mangalore		1.17		0.89		2.58			**4.64**
Others		5.00		2.16	0.83	1.47			**9.45**
Paradip	0.28	0.50		0.17		5.10			**6.05**
Pipavav		0.54		0.60	0.31				**1.45**
Porbandar	0.61	0.52							**1.12**
Sikka		0.00						0.20	**0.20**
Tuticorin / Voc		5.28		0.74					**6.01**
Vizag	1.40	2.46		0.83		8.17			**12.85**
Total	**3.93**	**71.16**	**1.88**	**11.16**	**11.23**	**40.62**	**11.41**	**0.58**	**151.97**

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during May'2023 (US$/te)

Port	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States
Bedi		94.56					
Bhavnagar		80.21					
Dahej		117.09			154.69		
Ennore		122.79				138.73	169.97
Gangavaram		104.65		125.73		136.74	151.34
Hazira		85.00				131.25	
Jafrabad							
Jaigad		119.08			147.96		
Jakhau							
Kakinada							158.14
Kandla		110.61			165.72	139.15	170.72
Karaikal		99.80					
Kolkata		116.10				138.70	
Krishnapatnam	106.69	98.20		127.70	147.58	122.85	169.83
Magdalla		118.04				133.83	
Marmagoa		90.23			148.18	151.03	
Mumbai & Jnpt		94.84					
Mundra		114.77	152.87	134.47	150.44	144.44	157.39
Navlakhi		86.36					
New Mangalore		112.67		143.08		135.45	
Others		88.98		143.61	162.84	127.29	
Paradip	80.65	117.27		128.59		139.14	
Pipavav		246.28		137.99	192.47		
Porbandar	165.56	96.37					
Sikka							
Tuticorin / Voc		91.03		127.13			
Vizag	120.63	82.60		126.99		130.45	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during May'2023 (Rs/te)

Port	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States
Bedi		7828					
Bhavnagar		6649					
Dahej		9707			12777		
Ennore		10155				11501	14039
Gangavaram		8705		10385		11343	12584
Hazira		7073				10914	
Jafrabad							
Jaigad		9874			12283		
Jakhau							
Kakinada							13062
Kandla		9187			13703	11570	14197
Karaikal		8286					
Kolkata		9609				11500	
Krishnapatnam	8813	8160		10638	12190	10200	14097
Magdalla		9815				11105	
Marmagoa		7516			12240	12475	
Mumbai & Jnpt		7873					
Mundra		9480	12627	11146	12482	11931	13000
Navlakhi		7227					
New Mangalore		9366		11835		11213	
Others		7391		11895	13450	10555	
Paradip	6718	9751		10622		11512	
Pipavav		20478		11398	15898		
Porbandar	13676	7996					
Sikka							
Tuticorin / Voc		7558		10501			
Vizag	10002	6871		10578		10838	

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during May'2023 *In L Te*

Port	Australia	Canada	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Total
Bhavnagar							0.54		**0.5**
Ennore	0.23								**0.2**
Gangavaram	3.46							1.11	**4.6**
Jaigad	3.25	0.50				0.80			**4.6**
Kakinada	0.90								**0.9**
Kandla	0.36					0.26		5.37	**6.0**
Kolkata	6.32			0.26	0.40			1.51	**8.5**
Krishnapatnam	2.11					1.22		0.83	**4.2**
Magdalla	4.68							1.86	**6.5**
Marmagoa	0.31	2.29				1.00		0.74	**4.3**
Mumbai & Jnpt								0.00	**0.0**
Mundra	0.20								**0.2**
Others	0.94								**0.9**
Paradip	4.62	0.79	0.12	0.90	1.04	0.72		0.46	**8.6**
Vizag	5.23			0.35	0.43			0.45	**6.5**
Total	**32.61**	**3.58**	**0.12**	**1.51**	**1.86**	**4.01**	**0.54**	**12.33**	**56.56**

Source: ICMW

Coking Coal Import during May'2023 (Port-wise & Country-wise)
10
9
8
7
6
5
4
3
2
1
0
Bhavnagar
Ennore
Gangavaram
Jaigad
Kakinada
Kandla
Kolkata
Krishnapatnam
Magdalla
Marmagoa
Mumbai & Jnpt
Mundra
Others
Paradip
Vizag
United States
South Africa
Russia
Mozambique
Indonesia
Colombia
Canada
Australia

Table 8.10: Average Price of Imported Coking Coal during May'2023 (US$/te)

Port	Australia	Canada	Colombia	Indonesia	Mozambique	Russia	South Africa	United States
Bhavnagar							123.51	
Ennore	270.25							
Gangavaram	322.28							315.93
Jaigad	317.34	335.19				184.01		
Kakinada	306.27							
Kandla						274.51		169.20
Kolkata	316.02			293.00	253.17			338.75
Krishnapatnam	334.94					205.60		309.92
Magdalla	306.71							339.90
Marmagoa	308.49	384.24				200.69		134.64
Mumbai & Jnpt								839.93
Mundra	389.74							
Others	340.06							
Paradip	333.18	385.65	220.54	229.36	266.83	242.19		341.38
Vizag	327.45			275.51	178.76			305.72

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during May'2023 (Rs/te)

Port	Australia	Canada	Colombia	Indonesia	Mozambique	Russia	South Africa	United States
Bhavnagar							10202	
Ennore	22323							
Gangavaram	26767							26248
Jaigad	26271	27687				15328		
Kakinada	25513							
Kandla						22674		14067
Kolkata	26203			24407	20996			28140
Krishnapatnam	27814					17069		25816
Magdalla	25419							28076
Marmagoa	25698	31848				16650		11121
Mumbai & Jnpt								
Mundra	32192							
Others	28196							
Paradip	27669	32125	18216	19106	22061	20005		28437
Vizag	27207			22757	14798			25360

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation *In MT*

Items of Information	During May			Upto May		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Coal receipts	67.49	64.86	4.06	132.88	125.94	5.51
Imported Coal receipts	4.66	5.25	-11.31	9.44	9.65	-2.18
Total receipts	**72.15**	**70.11**	**2.91**	**142.32**	**135.59**	**4.96**
Coal Consumption (MT)	**71.5**	**68.9**	**3.79**	**71.3**	**69.3**	**2.89**
Electricity From Coal (MU)	106033	102447	3.50	106026	105644	0.36
Average PLF	69.55	67.61	2.87	70.66	69.88	1.12
Specific Coal Consumption*	0.67	0.67	**0.28**	0.67	0.66	**2.51**

** Kg of Coal required to produce 1 Unit of Electricity*

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector *Fig. in MT*

Items	During May			Upto May		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	36.54	31.64	15.49	73.15	64.32	13.73
Domestic Coal Supply	0.77	0.79	-2.42	1.58	1.42	11.45
Coal Import (Non-coking)	0.75	1.00	**-25.00**	1.86	1.80	**3.33**

(ii) DRI Sector *Fig. in MT*

Items	During May			Upto May		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	4.1	3.6	12.62	8.1	7.2	11.49
Domestic Coal Supply	0.8	0.6	29.57	1.5	1.1	31.41
Coal Import (Non-coking)	3.6	0.23	**1473.91**	4.10	0.3	**1540.00**

Table 8.14: Coking Coal supply to Steel Sector *Fig. in MT*

Items	During May			Upto May		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	6.906	6.794	1.65	13.89	13.365	3.89
Domestic Coal Supply	0.82	0.55	48.74	1.64	1.17	40.53
Coal Import (coking)	4.43	4.55	**-2.68**	8.57	8.59	**-0.23**

Table 8.16: Coal Supply to Other Sectors *Fig. in MT*

Source of Suppy	During May			Upto May		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	7.12	6.97	2.08	14.70	13.41	9.59
Import(Coking +Non-coking)	11.55	8.75	32.02	21.85	25.69	-14.95
Total	**18.67**	**15.73**	**18.74**	**36.55**	**39.10**	**-6.53**

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTSOF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	228.57	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.48	ON SCH	
3	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	41.38	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	79.52	ON SCH	
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	261.39	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	46.25	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	307.95	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	16.50	ON SCH	
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	5.52	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	573.01	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	20.00	ON SCH	
12	BCCL	MADHUBAN WASHERY	WSRY	5.00	300.54	31-05-2014	-	297.96	8	Repeated failure by HEC in adhering to timelines committed by them. Under PGT.
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	555.07	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	5.8	ON SCH	
16	CCL	JHARKHAND LAIYO	OC	1.00	764.57	31-03-2031	31-03-2031	144.85	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
		EXPN								
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	139.37	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	894.55	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	561.10	ON SCH	
20	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.67	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.44	ON SCH	
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	486.98	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
23	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2032	31-03-2032	9.67	ON SCH	
24	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	79.34	ON SCH	
25	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.67	ON SCH	
26	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	132.90	ON SCH	
27	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	281.41	ON SCH	
28	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	62.09	1	Delayed due to grant of FC and EC.
29	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	30-06-2023	1425.99	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
30	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-08-2023	983.88	1.5	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
31	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	327.37	ON SCH	
32	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	253.02	ON SCH	
33	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	7.65	ON SCH	
34	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	95.74	ON SCH	
35	WCL	BHATADI EXPANSION	OC	2.00	580.60	30-09-2028	30-09-2028	2.42	ON SCH	
36	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	309.68	ON SCH	
37	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2025	257.42	4	Due to delay in diversion and possession of forest land.
38	WCL	GAURI PAUNI EXPN	OC	3.50	289.33	31-03-2029	31-03-2029	0.00	ON SCH	
39	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	112.72	ON SCH	
40	WCL	MAKARDHOKRA-I	OC	4.90	497.06	31-03-2026	31-03-2026	0.04	ON SCH	
41	WCL	NILJAI EXPN DEEP	OC	3.50	329.05	31-03-2022	31-03-2025	176.49	3	Delay in expenditure on land possession.
42	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	468.92	ON SCH	
43	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	143.53	ON SCH	
44	WCL	NEW MAJRI UG TO OC	OC	3.00	496.38	31-03-2027	31-03-2027	2.24	ON SCH	
45	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	178.15	4	Due to delay in possession of land.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
46	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	603.85	ON SCH	
47	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	456.78	3	Due to delay in EC & FC clearance.
48	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	16.85	ON SCH	
49	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5298.51	2	Delayed due to land acquisition and procurement of HEMM.
50	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2024	220.34	4	Delayed in EC, FC & Land.
51	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3884.35	2	Delayed due to land acquisition and procurement of HEMM.
52	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2029	31-03-2029	0.00	ON SCH	
53	SECL	PELMA	OC	15.00	1624.59	31-03-2029	31-03-2029	13.05	ON SCH	
54	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	374.58	ON SCH	
55	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
56	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2145.09	ON SCH	
57	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	37.97	ON SCH	
58	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	627.36	ON SCH	
59	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2821.78	ON SCH	
60	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1339.06	ON SCH	
61	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	256.09	5	Delayed due to EC and FC for 227.61 Ha forest land.
62	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2026	758.09	5	Issues in execution of major Infrastructure

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										like Barpali Railway Bulb.
63	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1036.25	ON SCH	
64	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	188.31	7	Delay in construction of SILO at Barpali Bulb.
65	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1366.23	ON SCH	
66	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	893.56	ON SCH	
67	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2027	31-03-2027	565.51	ON SCH	
68	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	901.01	ON SCH	
69	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	30-06-2023	372.15	3	Initially, due to delay in handover of land. But, due to COVID-19 restrictions the project is further delayed.
		TOTAL		**863.41**	**126783.71**			**34696.33**		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31st May 2023) Rs. Crore	Cumulative Progress (%) (31st May 2023)				Remarks
									Physical		Financial		
						Target	Actual Provl (31st May 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: July 2023 U -II: Oct 2023 U-III: Dec 2023	14,872.68	1,505	235.97	15,108.65	93.86	80.20	93.66	77.86**	

*** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 393.40 Cr. as a part of capex value of GA3 package.*

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 92.69%, GA2: 95.19% & GA3:71.01%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting. Accordingly, 161 Nos. of PO placed for material supply out of total 286 Nos and LOA issued to 51 nos. of Service Subcontractors out of total 70 Nos. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022 & Contract Agreements signed on 29.12.2022.
- Soil Investigation completed. Site enabling activities like labour colony, cement storage and laydown area development is under progress.

Allocation of balance 25% Power to U.P. State

- On 15.02.2023, MoP has re-allocated power from NUPPL as per below:
  - Power in favour of State of Uttar Pradesh: 1487.28 MW.
  - Power in favour of State of Assam: 492.72 MW (in which 136.32 MW i.e. unallocated 15% of NLCIL equity share in NUPPL has been allocated for a period of 1 year).
- On 22.02.2023, UPPCL was requested to sign PPA as per Power allocation made by MoP vide order dtd. 15.02.2023. On 10.03.2023, UPPCL requested MoP to reconsider power allocation i.e. 15% (297 MW) to state of Assam and 85% (1683 MW) to state of Uttar Pradesh.
- AERC approved purchase of power from NUPPL @ Rs. 4.52/Unit or CERC determined tariff whichever is lower. NLCIL vide letter dt 02.03.2023 and 20.03.2023 requested APDCL, Assam for suitable amendment in AERC order.

- On 17.04.2023, APDCL has requested NUPPL to file petition before CERC for tariff approval and in case CERC approves tariff beyond ceiling, APDCL will move for approval before AERC.
- On 16.05.2023, APDCL was requested for executing/signing of PPA based on CERC applicable tariff.
- On 16.05.2023, APDCL has given confirmation for signing of PPA based on the terms and conditions proposed by NUPPL and also requested to propose suitable date for signing of PPA.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- On 29.04.2023, MoC was requested once again for revised allocation of 11.09 MT coal from NCL under Bridge Linkage for the period 2024-27.
- Logistics arrangement for Operational coal from Talabira Mines: Previous tender cancelled as none of the bids was fulfilling Tender Criteria. Administrative approval from Board for Budgetary approval expected by June-23. QR and scope of work approval expected by July-23. Tender floating expected by July-23.

Commissioning Coal:

- CEA vide lr. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Logistics arrangement for Commissioning coal: Tender floated on 08.11.2022. Bid opened on 31.03.2023. Cover II opened on 12.05.2023. Reverse auction concluded on 18.05.2023. Award expected by 10.06.2023.
- On 05.05.2023, NUPPL requested MoC for allocation of 0.59 MT from NCL mines.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (31st May 2023) Rs. Crore	Cumulative Progress (%) (31th May 2023)				Remarks
									Physical		Financial		
						Target	Actual Provl (31st May 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	43.17	110	0.62	43.79	@	35.00		2.44	

** Attaining full rated capacity @ Project under MDO mode work under progress.*

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF& CC on 08.06.2022.
- 2nd Expert Appraisal Committee (EAC) meeting for EC was held on 13.03.2023 & MOM received on 27.03.2023, additional details have been sought by EAC members. Compliances is under preparation.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Proposal has been forwarded to Secretary, MoEF&CC by Secretary, Forest Department, State Government, Jharkhand on 30.11.2022.
- EDS raised by MoEF&CC on 14.01.2023 and letter sent to Regional Officer, Integrated Regional Office, Ranchi for site inspection and submission of report for further processing. A presentation regarding the PSCB project made to the Regional Officer, Ranchi on 27.02.2023.
- DFO, Dumka completed site inspection for double degraded forest land for compensatory afforestation.
- Compliance of EDS raised by MoEF&CC submitted to DFO, Dumka on 09.05.2023 & uploaded at PARIVESH Portal on 15.05.2023.
- The Proposal was forwarded by RCCF/Santhal Pargana to PCCF/Nodal Officer, Jharkhand on 26.05.2023.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- Eastern railway addressed to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.
- On 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- On 22.05.2023, all the three constituents (M/s WBPDCL, M/s PSPCL and M/s NUPPL) given their consent to construct private siding taking off from proposed Ambadiha station in Nagarnabi/Pakur-Godda new line alignment under existing GCT policy.

Alternate route for coal evacuation:

- Work Order issued to M/s RITES to determine an alternate route for coal evacuation on 27.08.2022.
- NUPPL Board has approved in the 76thNUPPL Board meeting held on 08.02.2023 to accept the draft Feasibility Study Reports for proposed Railway Infrastructure at Kurwa Station of Dumka and for construction of Bridge over Bansloi River at PSCB.
- M/s RITES submitted the Engineering Scale Plan (ESP) to the Eastern Railway, Howrah Division for approval.
- Final approval granted by Eastern Railway on 19.05.2023 for construction of Railway Siding at Kurwa Railway Station in Dumka under GCT policy.
- Approval accorded for awarding PMC work to M/s RITES by competent authority and was deliberated in NUPPL Board meeting held on 16.05.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2023) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (31st May 2023) Rs. Crore	Cumulative Progress (%) (31st May 2023)				Remarks
									Physical		Financial		
						Target	ActualProvl (31st May 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													

30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	534.27	41.00	4.80	539.07	76.72	76.41	76.72	76.03	--

**- Approved in the revised Mining Plan.*

- Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31st May 2023) Rs. Crore	Cumulative Progress (%) (31st May 2023)			
									Physical		Financial	
						Target	Actual Provl (31st May 2023)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct 2022	42.94	Jun 2023	36.19	--	2.97	39.16	100.00	77.00	100.00	91.20

- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- **PV Module Purchase*:*** Solar Modules received at site.
- **BoS:** LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022. Site Development works completed. Topographical survey and site grading work completed. Materials received at site. Erection of equipment and modules under progress. CEA Inspection happened on 30.05.2023.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31st May 2023) Rs. Crore	Cumulative Progress (%) (31st May 2023)			
									Physical		Financial	
						Target	ActualProvl (31st May 2023)		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (DCB) on 11.03.2022. Tender opened and only one Bidder participated. Tender cancelled. Re-tender floated on 04.05.2023 with Bidopening on 06.06.2023.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31st May 2023) Rs. Crore	Cumulative Progress (%) (31st May 2023)			
									Physical		Financial	
						Target	Actual Provl (31st May 2023)		Target /Schedule	Actual	Target /Schedule	Actual

100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov-2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--

- Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022.
- Due to high price quoted by the bidder, tender is yet to be finalized.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31st May 2023) Rs. Crore	Cumulative Progress (%) (31st May 2023)			
									Physical		Financial	
						Target	ActualProvl (31st May 2023)		Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
27.03.2023	1,755.50	Sep 2024	1,755.50	Sep 2024	70.03	102.00	--	70.03	--	--	--	3.99

- LoA placed on M/s TATA Power Solar Systems Ltd. on 27.03.2023 for development of 300 MW Solar Power Project in Barsingsar, Rajasthan.
- Advance of Rs. 70.03 Crs paid to M/s TATA as per the tender conditions.
- Kick-Off meeting held at Barsingsar on 25.04.2023 for the project.
- On 28.04.2023, CMD/NLCIL addressed Chief Secretary, GoR to compensate for increase in GST in the power usage charges based on the clarification by MNRE and to arrange for signing of Power Usage Agreement at the earliest.
- Draft PUA document approved by NLCIL Board for 300 MW was communicated to RUVNL. Reply awaited from RUVNL. PUA will be signed only after RUVNL approval.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (31st May 2023) Rs. Crore	Cumulative Progress (31st May 2023)			
									Physical		Financial	
						Target	Actual Provl (31st May 2023)		Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	112.92	0.00	0.00	112.92	98.86	1.77	24.37	5.14

- Rajasthan Projects are put on hold since June 2017.

- The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021.
- NLCIL issued letter to M/s RIL on 24.12.2021 requesting to repay the balance advance amount with interest of Rs.155.40 Cr to NLCIL.
- M/s RIL filed a suit and interim application in Mumbai high court based on NLCIL's BG encashment letter dt 24.12.2021. However, Hon'ble Mumbai High Court dismissed both the cases filed by M/s R-Infra Ltd.
- M/s RIL then filed SLP on 30.03.2022 in Hon'ble Supreme Court.
- Meanwhile M/s RIL invoked Arbitration at Hon'ble Madras High Court. In the meantime, Joint Memorandum of Compromise (JMoC) between M/s.NLCIL & M/s.RIL was signed on 13.12.2022 subject to the condition that the Petitioner (RIL) withdraws the main suit before the Hon'ble Bombay High Court and the Special Leave Petition before the Hon'ble Supreme Court.
- Based on the JMoC, Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023 and Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023.
- Now Arbitration is under process.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.
- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok LigniteThermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar andthe available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023. The proposal for communicating the excerpts of the revised FR to GoR is under approval.
- In a meeting between MoC, NLCIL & GoR on 25.02.2023, the details of the project cost and levellised tariff etc furnished in DFR were discussed and GoR was informed that considering the small plant capacity of 250 MW (lignite &CFBC technology) the project cost is high compared to conventional project.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 16 Ongoing Projects in SCCL as on 31.05.2023 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE, 2022 of Indaram OCP	424.81	1.50
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE - II of JVR OCP - II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

	A) Date of sanction	: 04.11.2016
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 272.73 Cr.
	2) Total Capital Outlay	: Rs. 384.33 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 153.75 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 272.73 Cr.
	5) Status of RCE/RFR	: Not done.
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to May, 2023	: 0.43 MT
	4) Overburden removal in 2023-24 up to May, 2023	: 3.73 M Cum
	D) General Status in brief as on 31.05.2023:	
	1. **Forest Land (100.82 Ha)**: Obtained on 10.07.2009.	

	2. **Forest Land (162.45 Ha):** On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. PCCF forwarded EDS reply to State Govt. on 07.03.2023. State Govt. Forwarded EDS reply to MoEF & CC on 14.03.2023. MoEF & CC sought 3rd EDS to submit undertaking for handing over the rehabilitated dump after 2027-28. Note is under circulation for approval to identify the land and give undertaking. SCCL has to submit EDS reply along with undertaking.
	3. **EC**: EC issued on 23.01.2023.
	4. **Diversion of Private Land (50.21 Ha):** Requisition submitted during Oct'17. Enjoyment & SES completed for 168 houses. PN published @ Ac. 77-15gts of Ramaraopet (V) on 15.12.2022 & Rs. 8.00 Cr deposited on 30.03.2023. PN published @ Ac. 36-39gts of Indaram (V) on 15.12.2022 & Rs. 5.50 Cr deposited on 30.03.2023.
	5. **Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages**):
	6. **Thallapalli (Ac. 60-08½gts) for dump area**: PN published on 17.07.2019. PD published on 19.03.2020. Award passed on 17.01.022 @ Ac.60-18½gts. Rs. 25,87,04,099/- deposited to RDO, MNCL & disbursement of amount is under progress.
	a. **Singapuram:** Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
	b. **Ramaraopet & Guthedarpalli for quarry area**: Ac. 49-07gts (Assigned land): Completed.
	c. **NF land (48.92 Ha) for expansion project**: Requisition is to be submitted.
	d. **R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.**
	e. **R&R of Thallapalli village (800 PDF):** 800/800 plots allotted. Completed.
	f. **R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur:** 963 plots allotted. **Guthedarpalli:** 136 - plots allotted. Completed.
	g. **R&R Dubbapalii (120 PDF):** to be initiated.
	7. **Drilling of 6 Nos. large dia. (24") boreholes:** Completed & two 300 HP pumps working.
	8. **CHP:** All works completed & PWWLS commissioned on13.01.2020.
	9. **Rly. Line to STPP (21.175Km**): Completed & Commissioned.
	10. **OBR:** OBR commenced from 01.06.2013.
	11. **Coal Production:** Production from the projects has started from 01.08.2013 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. RCE, 2022 of INDARAM OCP PROJECT:

	A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 424.81 Cr.
	2) Total Capital Outlay	: Rs. 850.67 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 335.24 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 424.81 Cr.
	5) Status of RCE	: RCE approved on 03.01.2023.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to May, 2023	: 0.26 MT
	4) Overburden removal in 2023-24 up to May, 2023	: 2.63 M Cum
	D) General Status in brief as on 31.05.2023:	
	The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
	1. **Mining plan:** Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
	2. **Environmental clearance:** Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
	3. **Non Forest Land acquisition:** As per RCE, 2022, total NFL required is 949.67 Ha. i. **Phase-I:** Out of 635.54 Ha (as per RCE, 2017) 525.04 Ha was acquired before approval of RCE, 2022. ii. **Phase-II:** Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 8.00 Cr. Deposited on 30.03.2023. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Deposited on 30.03.2023. c. Indaram Ac. 22-25gts and Kachanpalli Ac. 5-10gts Enjoyment survey report yet to be submitted due to Land disputes.	
	4. **Diversion of 400Kv OHT lines (Power grid):** Completed	
	5. **Diversion of 400Kv OHT lines (TS TRANSCO):** Completed**.**	
	6. **Bridge on Highway:** Completed in Apr'23.	
	7. **Embankment around Quarry**: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Order to be issued.	
	8. **Drilling of large dia. BHs (3 Nos.):** Completed	
	9. **CHP (PWTLS):** Completed & inaugurated on 29.11.2021.	
	10. **P&M**: Required HEMM procured.	
	11. **Commencement of OBR:** OBR commenced from 15.05.2020.	
	12. **Commencement of Production**: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT	

3. RCE of KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
	3) Cumulative expenditure up to May, 2023	: Rs. 194.55 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production realization in 2023-24 up to May, 2023	: 0.02 MT
	D) General Status in brief as on 31.05.2023:	
	1. **Mining plan:** Approved on 02.11.2018.	
	2. **Environmental clearance:** Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. **Forest Land:** 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. **Forest land:** 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
	5. **Drivage of Punch entries:** Completed.	
	6. **Power Supply:** Power line and Substation (33/3.3KV): Completed.	
	7. **Installation of Conveyors:** Gear Head (55Kw) and cross belt (22Kw): Completed.	
	8. **P&M:** LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
	9. **Approach road to Mine entries:** Work commenced from 16.08.2019 & completed.	
	10. **Drivage of Inclines:** Open excavation & arching: Completed.	
	11. **Tunnels:** Drivage of tunnels completed.	
	12. **Commencement of Production with CM:** Production through Main Inclines commenced from 02.12.2022.	
	13. **Infrastructure:** Agent/Manager office, work stopped at present. Other buildings completed.	
	14. **In-door and outdoor Sub –Station:** Completed.	
	The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction	: 16.11.2015
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 489.62 Cr.
	2) Total Capital Outlay	: Rs. 1200.04 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 392.20 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 489.62 Cr.
	5) Status of RCE	: RCE approved on 16.10.2015.
	C) Physical Progress:	
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2023-24.
	3) Production in 2023-24 up to May, 2023	: 0.28 MT

	4) Overburden removal in 2023-24 up to May, 2023	: 2.13 M Cum
D) General Status in brief as on 31.05.2023:		
1. **Forest Land (333.48Ha.): Completed.**		
2. **EC:** Obtained for 4.50 MTPA (peak) on 27.04.2010.		
3. **Non Forest land (1525-47 Ha):** Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.		
4. **R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF,** **Budavarampet-800 PDF: Total-3275 PDF.** **Rachapalli, Ladnapur & Akkepalli villages**: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.		
5. **R&R center for Rachapalli PDF:** Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.		
6. **R&R center for Akkepalli PDF:** Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.		
7. **R&R Center for Ladnapur PDF:** R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.		
8. **Adivarampet & Budavarampet villages**: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.		
9. **Diversion of L-6 Canal (Phase-I):** Diversion completed.		
10. **Manthani Road Diversion:** Diversion will be taken up after land acquisition and shifting of Ladnapur Village.		
11. **OBR:** OB removal is in progress.		
12. **Coal Production:** Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41MT		
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.		

5. RCE of KISTARAM OCP:

A) Date of sanction		: 04.03.2017
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 164.04 Cr.
	2) Total Capital Outlay	: Rs. 360.33 Cr.
	2) Cumulative expenditure up to May, 2023	: Rs. 130.80 Cr. (Provisional, after REC of Rs. -76.15 Cr.)
	4) Now anticipated cost	: Rs. 164.04 Cr.
	5) Status of RCE	: Approved on 04.03.2017
C) Physical Progress:		

		1) Ultimate Capacity	: 2.00 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production in 2023-24 up to May, 2023	: 0.50 MT
		4) Overburden removal in 2023-24 up to May, 2023	: 2.68 M Cum
	D) General Status in brief as on 31.05.2023:		
	1. **Mining plan**: Approved on 21.03.2014.		
	2. **Mining lease:** Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.		
	3. **Environment clearance:** Obtained @ 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.		
	4. **Forest Land (285.44Ha):** State Govt. issued GO on 20.05.2019.		
	5. **Private land (Ac. 91-29gts):** Possession taken @ Ac. 85-16gts on 31.01.2021 and Ac. 06-13gts in July'22.		
	6. **Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):** Possession taken @ Ac. 152-12¼gts on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 05-11gts- Possession taken in Jul'22. Ac. 18-20gts- Possession taken on 05.07.2021.		
	7. **R&R details (160 PDF):** Completed. Jagannadhapuram Village vacated & Land handed over to SCCL in July, 2022.		
	8. **Power supply arrangement:** Completed in Mar, 2022.		
	9. **OBR:** OBR Commenced from 18.10.2019.		
	10. **Coal Production:** Commenced from 15.02.2020 & achieved is; **8** 2019-20 - 0.19 MT **9** 2020-21 - 1.38 MT **10** 2021-22 - 2.00 MT **11** 2022-23 - 2.00 MT		

6. RCE - II of JVR OCP - II:

	A) Date of sanction		: 13.03.2019
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 473.22 Cr.
		2) Total Capital Outlay	: Rs. 1261.65 Cr.
		2) Cumulative expenditure up to May, 2023	: Rs. 446.35 (Provisional, after REC of Rs. -789.33 Cr.)
		4) Now anticipated cost	: Rs. 473.22 Cr.
		5) Status of RCE/RFR	: Approved on 13.03.2019
	C) Physical Progress:		
		1) Ultimate Capacity	: 10.00 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production in 2023-24 up to May, 2023	: 1.76 MT
		4) Overburden removal in 2023-24 up to May, 2023	: 9.56 M Cum
	D) General Status in brief as on 31.05.2023:		
	1. **Mining Plan:** 10 MTPA was approved on 11.02.2019.		
	2. **Environment Clearance**: 10 MTPA obtained on 11.10.2021.		
	3. **Mining lease:** Obtained on 03.11.2016.		
	4. **Forest Land (776.20Ha):** Stage II issued on 30.5.2017. State Govt. issued G.O on 07.07.2017.		
	5. **Forest Land (9.2219Ha) required for Railway Siding:** Stage II issued on 19.4.2021. GoT issued G.O on 16.6.2021.		
	6. **NFL (713.96 Ha as per RCE-II): Acquisition of PVT land (Ac. 94-07gts. of Kistaram (dump yard):** Completed.		

	7. **Acquisition of Private land (Ac. 489-04gts. of Kommepalli for Quarry & dump yard:** Possession taken on 24.09.2021.
	8. **Kommepalli Village Site (Ac 23-07gts) R&R:** Completed**.**
	9. **Govt. land (Ac 304-27gts):** Completed.
	10. **R&R details (229 PDF) (Kommepalli):** Completed.
	11. **CHP: Conventional CHP:** Completed & Commissioned.
	12. **Hired mobile crusher:** Commissioned on 11.11.2019.
	13. **Construction of CHP under EPC mode:** Erection completed & commissioned on 28.05.2022.
	14. **Railway line between Bhadrachalam Road to Sattupalli (53.20Km @ Rs. 927.94 Crore in which, SCCL share is Rs. 618.55 Cr.):** Railway line completed & commissioned on 28.05.2022.
	15. **OBR:** OB removal commenced from 1st Sept, 2017.
	16. **Coal Production:** Production commenced from 31.10.2017. 1. 2017-18 - 0.75 MT 2. 2018-19 - 2.96 MT 3. 2019-20 - 4.83 MT 4. 2020-21 - 4.76 MT 5. 2021-22 - 7.35 MT 6. 2022-23 - 10.00 MT

7. <u>KASIPET – 2 Incline:</u>

	A) Date of sanction	: 04.07.2011
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 60.18 Cr.
	2) Total Capital Outlay	: Rs. 57.86 Cr.
	2) Cumulative expenditure up to May, 2023	: Rs. 59.56 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 60.18 Cr.
	5) Status of RCE/RFR	: Not done.
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.47 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to May, 2023	: 0.01 MT
	<u>D) General Status in brief as on 31.05.2023:</u>	
	1. **Mining Plan**: Approved on 01.01.2015.	
	2. **Environment Clearance:** Obtained for 0.47 MTPA on 11.05.2015.	
	3. **NF Land required (33.08 Ha.):** Completed.	
	4. **Tunnels:** Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
	5. **Power supply: –** Completed	
	6. **Surface infrastructures:** Completed in Aug'19.	
	7. **Surface Bunker:** Work completed**.**	
	8. **Sinking of Air Shaft (61m):** Completed in Apr'21.	
	9. **Construction of Fan house & erection of Fan:** Construction of fan house completed & 2 Fans erected.	
	10. **Stowing Plant:** Action to be initiated at later stages.	
	11. **Road Diversion:** Completed.	
	12. **Extraction of coal on CPT by Outsourcing:** Order issued on 01.10.2022. Contract is expected to commence in June'23.	

	13. **Coal production:** Coal production **c**ommenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.04 MT 2. 2020-21 - 0.05 MT 3. 2021-22 - 0.07 MT 4. 2022-23 - 0.07 MT

8. RCE OF KK OCP:

	A) Date of sanction	: 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 384.32 Cr.
	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to May, 2023	: Rs. 180.59 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: Approved on 11.03.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to May, 2023	: 0.29 MT
	4) Overburden removal in 2023-24 up to May, 2023	: 3.65 M. Cum
	D) General Status in brief as on 31.05.2023:	
	1. **Mining Plan:** Approved on 25.11.2014	
	2. **Mining Lease:** Covered under NGML valid for further 20 years.	
	3. **Environment Clearance**: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
	4. **Diversion of Road (5.48 Km) Part-A:** Bridges and road work completed in Dec'21	
	5. **Diversion of Road (5.57Km) Part-B** - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
	6. **Procurement of HEMM**: Required HEMM procured.	
	7. **NF Land required (Ac. 1999-32gts as per FR**): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts A) **Ac.121.26gts:** PN & PD published. Ex-gratia fixed @ 3.00 L/Acre for Ac. 76-25gts. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) **Ac. 60-30gts:** PN published on 01.02.2022. PD published on 03.07.2022. Award enquiry conducted on16.09.2022. RDO submitted draft Award to DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds to be deposited.	
	8. **Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF):** Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. PDF list has to be finalised.	
	9. **Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF:** Award passed on 17.05.2021 & land handed over to SCCL. On 24.12.2021, Gram Sabha was conducted at Dubbagudem village. Villagers are requested to allot the land @ 240 Sq. yards (02gts)/PDF. Accordingly GM, MM submitted layout plan on 28.03.2022. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli.	
	10. **OBR:** OB removal commenced from 21.04.2017.	

	11. **Coal Production:** Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT

9. <u>KTK OC-2:</u>

	A) Date of sanction		: 19.8.2017
	B) Financial Progress:		
		1) Sanctioned capital	: 442.42 Cr.
		2) Total Capital Outlay	: Rs. 368.23 Cr.
		3) Cumulative expenditure up to May, 2023	: Rs. 221.85 Cr.
		4) Now anticipated cost	: Rs. 442.42 Cr.
		5) Status of RCE/RFR	: Approved on 19.8.2017
	C) Physical Progress:		
		1) Ultimate Capacity	: 1.25 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production realization in 2023-24 up to May, 2023	: 0.26 MT
		4) Overburden removal in 2023-24 up to May, 2023	: 3.18 M. Cum
	D) General Status in brief as on 31.05.2023:		
	1. **Mining plan**: Approved on 26.07.2016.		
	2. **Environment clearance**: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
	3. **NF Land required (668.23 Ha.).** 594.65 Ha is under possession. **Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) -** PN published on 14.01.2022.		
	4. **R & R of Gaddiganipalli (750 PDF):** PN published on 14.01.2022. PD published on 10.11.2022. RDO completed award enquiry on 03.01.2023. RWS & trees valuation by Forest Department is under progress.		
	5. **R & R Site development:** R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Layout plan submitted to RDO for further process. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meeting conducted at O/o RDO, BHP & rate was fixed @ 16.50 Lakh/Acre for Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee during 2nd DLNC meeting.		
	6. **Power supply arrangement (33 Kv line)**: New H.T line commissioned and charged.		
	7. **Diversion of Nallah: Completed**.		
	8. **Diversion of road**: **Completed**.		
	9. **CHP construction: Completed.**		
	10. **Procurement of HEMM**: Required HEMM procured.		
	11. **OBR:** OB removal commenced by contractor from 01.09.2017.		
	12. **Commencement of Production:** Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT		

10. <u>KTK OC III</u>:

	A) Date of sanction	: 04.03.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 409.48 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to May, 2023	: 0.15 MT
	4) Overburden removal in 2023-24 up to May, 2023	: 6.06 M. Cum
	D) General Status in brief as on 31.05.2023:	
	1. **Mining plan**: Approved on 19.11.2018.	
	2. **Mining lease (422.69 Ha NCBA):** State Govt. issued LoI/Memo on 10.07.2020.	
	3. **Environment clearance:** Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
	4. **Non forest land acquisition:** Ac. 411-01½gts is under utilisation from May'21. **Ac. 440-14gts:** Ac. 424-26.5gts taken into possession. Award to be passed for Ac. 15-27.5gts. **Ac. 508-30gts:** Award passed for Ac. 480-12gts. Balance Ac. 28-18gts award to be passed. **Ac. 307-18½gts:** PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-05gts. Alienation proposal for Ac.18-15.5gts submitted to DC, BHP on 19.08.2022. Award to be passed for the same. **Ac. 1051-14gts:** Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.	
	5. **R&R:** R&R of Madhavaraopalli @181 PDF completed & village handed over.	
	6. **CHP:** Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.	
	7. **Diversion of transmission line:** Work completed on 20.02.2020.	
	8. **Diversion of Road for Coal Transportation and Service road (1.80 KM)**: Completed in Jan'21.	
	9. **OBR:** OBR commenced from 15.07.2020.	
	10. **Coal production:** Commenced from 05.03.2021 & achieved is; **1.** 2020-21 - 0.02 MT **2.** 2021-22 - 0.35 MT **3.** 2022-23 - 0.78 MT	

10. <u>Godavarikhani Coal Mine (No. 2 & 2A and No. 5)</u>:

	A) Date of sanction	: 26.07.2019
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 438.98 Cr.
	2) Total Capital Outlay	: Rs. 607.04 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 119.70 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 438.98 Cr.
	5) Status of RCE	:

	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to May, 2023	: 0.53 MT
	4) Overburden removal in 2023-24 up to May, 2023	: 6.02 M. Cum
	D) General Status in brief as on 31.05.2023:	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environment clearance:** EC issued on 01.12.2021.	
	3. **Mining Lease**: Available.	
	4. **Acquisition of Private land (Ac. 24-15gts required for Road & Nallah):** Possession taken on 28.01.2022.	
	5. **Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry):** On 29.01.2019, requisition submitted to DC, Peddapalli. SD & Enjoyment survey completed & PN to be published.	
	6. **Acquisition of Govt. land (Ac. 97-37gts) Ac. 42-29gts of Janagaon Village (for Ext. Dump) & Ac. 55-08gts of Mutyala Village (for Quarry & safe zone): Ac. 08-37gts:** Rs. 6.05 Cr. deposited with SDC, GDK. Award passed on 22.12.2022. **Ac. 33-19gts:** SD & Enjoyment Survey completed. PN to be published. **Ac. 55-15gts:** SD & Enjoyment Survey completed. PN to be published.	
	7. **Govt. Land: Ac. 279-13gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone):** In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Pdpl issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note under circulation for the approval. 5 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.	
	8. **Diversion of Road:** Formation of road @ 8.50Km is completed on 30.11.2022.	
	9. **Diversion of Nallah:** Work completed on 10.03.2022.	
	10. **Relocation of Main Magazine:** Magazine shifted to new location on 16.02.2023.	
	11. **Diversion of 33Kv TSNPDCL OHT Line:** Work is under progress.	
	12. **Diversion of BSNL & Tele Communication Cables:** To be taken up	
	13. **Shifting of 33Kv outdoor Sub-station:** Construction completed.	
	14. **Procurement of P&M:** Existing MOCP equipment will be utilized for some time.	
	15. **OBR:** Commenced from 01.02.2022.	
	16. **Commencement of Production**: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT	

11. Naini Coal Mine:

	A) Date of sanction	: 20.03.2020
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 494.30 Cr.
	2) Total Capital Outlay	: 961.01 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 352.94 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 494.30 Cr.
	5) Status of RCE	:
	C) Physical Progress:	

		1) Ultimate Capacity	: 10.00 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production in 2023-24 up to May, 2023	: --- MT
		4) Overburden removal in 2023-24 up to May, 2023	: --- M. Cum
	D) General Status in brief as on 31.05.2023:		
	1. **Mining plan:** Approved on 29.03.2019.		
	2. **Environmental Clearance:** EC issued on 01.12.2021.		
	3. **Mining Lease**: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.		
	4. **Acquisition of NFL (129.524 Ha): Govt. Land:** Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land. **Patta Land:** SES completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Enjoyment Survey is under progress. Simultaneously, disbursement of compensation is also under process. As on 31.05.2023, an amount of Rs 86.59 Cr has been disbursed to 223 awardees for acquiring 101.39 Acres of private land where trees & Structures are not there. Measurement of trees & structures is under progress.		
	5. **Diversion of FL (783.275 Ha):** Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022. Compliance to Stage-II condition submitted on 07.11.2023. Subsequently, MoEF & CC, GoI issued the two amendments in Condition No. A-1, A-5 & A-7 of Stage-II on 10.01.2023 &on13.03.2023 respectively allowing one year time for preparation of the WLMP plan. Compliance report to the emended conditions submitted to DFO, Angul on 01.02.2023, 23.03.2023 and 06.04.2023. On request for taking up the enumeration & feeling of trees, DFO, Angul informed to obtain assurance from the State Govt. that the WLMP will be completed within the stipulated time. The issue was brought to the notice of Addl. Chief Sec., EF&CC, Govt. of Odisha, PCCF, Nodal Officer & CWWL, Odisha on 04.04.2023 & 12.04.2023. C&MD, during the meeting held on 20.04. 2023 at Odisha Secretariat, BBSR brought the issue to the notice of the Secretary (Coal), MoC and Chief Secretary, Odisha and requested to issue directions to the forest Dept., to hand over the FL to SCCL at the earliest to take up mining operation as all the required clearances & approvals have been obtained. DFO, Angul on 21.04.2023 has once again advised to obtain letter from the concerned authority's reg. time for completion of the WLMP and SMC plan and to submit the KML files related to WLMP & SMC. RCCF, Angul Circle has been requested to provide the KML file of WMPL. The reply to the letter of DFO, Angul has been submitted on 02.05.2023 & 08.05.2023 respectively. Tree enumeration is yet to be started. to the letter of DFO, Angul has been submitted on 02.05.2023. Tree enumeration is yet to be started.		
	6. **DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini):** FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. DPR is under scrutiny at ECo Railways. On 02.05.2023, IRCON informed that DRM/SBP advised to provide 1 in 12 turnout instead of 1 in 8.5 which will have additional financial implication of around Rs. 4.20 Cr. IRCON has requested SCCL's consent.		
	7. **Chhendipada-Jarpada road (25Km) Strengthening:** The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.		
	8. **Consultant/design, supply, erection & commissioning of CHP (EPC):** For initial two years, Coal will be transported to STPP by RCR mode from Handappa siding after crushing in mobile crushers. The CHP will be planned in the later stages.		
	9. **Diversion of Nallah:** DOWR, Govt. of Odisha issued the NoC for Nallah diversion on 29.03.2022. LoI issued to M/s Sheranwali Construction, Talcher @ Rs. 8.00 Cr for diversion of Nallah in Forest area in 1st phase.		

	10. **68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:** Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada for coal evacuation from various coal blocks in Talcher coal fields including Naini. Phase-I line between Angul-Balaram (14 Km) has been commissioned in Nov'22. MCRL deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition for Phase-II line. Notification for acquisition of private land in Phase-II line (54Km) between Natada-Putagadia-Jarapada-Tentuloi published in Jun'22. Stage-I FC for phase-II line issued. MCRL submitted the Stage-I compliance on 01.06.2022. LA is under process. State Govt. published the Notification in newspapers on 04.08.2022. MCRL rail corridor is expected to commission in 2025.
	11. **Coal transportation arrangement:** For temporary coal evacuation arrangement by road-cum-rail, it is planned to utilize the existing sidings available nearby. Earlier it was planned to utilise the Handappa siding. However, due to its limited capacity it is now planned to utilise the sidings at Hirakud and Lapanga near Sambalpur. Proposal for placement of integrated contract for transportation and loading of coal into wagons is under circulation at Corporate. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance.
	12. **Power supply (3 MVA) arrangement:** M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Work will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada & work is under progress. Order placed on M/s Goutam Maji, (the empanelled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line (taken up by SCCL). Work will be taken up by Contractor after handing over of FL. **CMD enhancement from 3 MVA to 6.3 MVA:** Application submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. Rs. 88,500/- paid to OPTCL on 17.01.2023, for system study to enhance the CMD from 3 MVA to 6.3 MVA. After system study, 6.3 MVA CMD is feasible from 132/33 KV Boinda Grid through existing Jarapada Feeder for the project. 990 KVA service connection to Naini Project will be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections. Tender awarding is at negotiation stage for construction of 3 MVA sub-station on EPC mode.
	13. **OBR:** Commencement of OBR is expected from July'23.
	14. **Commencement of Production:** Coal production expected from Aug'23.

12. Venkatesh Khani Coal Mine:

	A) Date of sanction	: 03.10.2020
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 484.51 Cr.
	2) Total Capital Outlay	: Rs. 1423.65 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 64.04 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 484.51 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to May, 2023	: --- MT
	4) Overburden removal in 2023-24 up to May, 2023	: --- M Cum

	D) General Status in brief as on 31.05.2023:
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.
	1. **Mining plan:** Approved on 27.01.2020 by MoC.
	2. **Environmental clearance:** ToR granted on 28.10.2021. PH conducted on 19.04.2022. Form-2 will be uploaded after obtaining FC Stage-1.
	3. **Acquisition of Pvt. Land (1.86 Ha) for Road:** Land taken into possession in Apr, 2022.
	4. **Acquisition of Govt. Land (25.75 Ha):** Possession handed over on 08.08.2022.
	5. **R&R (Maya Bazar & Vanama Nagar - 300 PDF):** State Govt. granted SIA exemption. On 27.04.2021, requisition submitted to DC. DGPS survey completed. Gram Sabha conducted on 30.10.2021. SES completed on 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres of land to SCCL on payment basis @ Rs. 2.32 Cr/Acre.
	6. **Diversion of Road KGM to VJA (NH 30, 5.00Km):** Completed & traffic diverted from 13.04.2023.
	7. **Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines:** Diversion of OHT lines is under progress. Diversion of BSNL line completed in Mar'23.
	8. **Shifting RCHP:** Revised NIT floated on 07.03.2023. Tender cancelled & re-floating of new Tender with modifications is under progress.
	9. **RLY Siding:** DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Tender, technical bid opened on 20.03.2023 & under technical evaluation.
	10. **Shifting of Rudrampur Filter Bed**: Tender awarded on 27.07.2020 & work commenced from 23.10.2020. .
	11. **Diversion of Mission Bhagirada pipe line:** Completed in Apr'23.
	12. **Shifting GM office:** Construction is under progress
	13. **Shifting of Area Work shop:** Work is under progress.
	14. **Diversion of FL for Surface rights (649.3014 Ha):** Application submitted to PCCF on 28.02.2020 (For UG rights to Surface rights). On 29.06.2021, PCCF forwarded to State Govt. & again up loaded to MoEF, Parivesh portal on 05.08.2021. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.2022 by accepting the MOCP rehabilitated dumps of 650.59 Ha as CA land. State Govt. forwarded to MoEF on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. SCCL submitted EDS reply to the PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. FAC advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal completed CBA study & report submitted on 22.02.2023. EDS report submitted to PCCF on 04.03.2023 & PCCF forwarded to State Govt. on 07.03.2023. State Govt. forwarded to MoEF & CC on 14.03.2023. MoEF & CC conducted Special meeting on 02.05.2023 through VC and sought addl. information. Submitted Addl. KMLs as requested by MoEF & CC through Mail. FAC held on 18.05.2023 & sought addl. information. Reply to be submitted.
	15. **Commencement of OBR:** Expected from Sep'23.
	16. **Commencement of Production:** Expected from Oct'23.

13. Goleti Opencast Mine:

	A) Date of sanction	: 26.07.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 345.60 Cr.
	2) Total Capital Outlay	: Rs. 397.87 Cr.

		3) Cumulative expenditure up to May, 2023	: Rs. 30.72 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 345.60 Cr.
		5) Status of RCE	: NA
	C) Physical Progress:		
		1) Ultimate Capacity	: 3.00 MTPA
		2) Anticipated year of completion	: 2024-25
		3) Production in 2023-24 up to May, 2023	: --- MT
		4) Overburden removal in 2023-24 up to May, 2023	: --- M Cum
	D) General Status in brief as on 31.05.2023:		
	Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.		
	1. **Mining plan:** Approved on 18.11.2020 by MoC.		
	2. **Environmental clearance:** Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.		
	3. **Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts):** PN published on 25.03.2023.		
	4. **Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts):** MRO, Rebbana submitted the PER report to RDO, Asifabad on 23.03.2023. To be published		
	5. **Acquisition of Pvt. Land (Sonapur (V): (Ac. 58-09gts):** SDR completed & report submitted to MRO, Rebbana on 15.03.2023 and attested by the AD(S&LR). Enjoyment Survey to be taken up.		
	6. **R&R (Sonapur - 60 PDF):** To be taken up		
	7. **R&R (Goleti Township for Overland Conveyor - 20 PDF):** To be taken up		
	8. **Diversion of Goleti-Khairagura OCP Road:** To be taken up		
	9. **Diversion of Goleti-Madaram Road:** To be taken up		
	10. **Other Roads:** To be taken up		
	11. **Diversion of Narsapur Nallah (Phase-I) :** On 24.04.2023, Prof. (Dr.) Rajib Maitry IIT-Khairagura, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.		
	12. **Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II):** To be taken up		
	13. **Diversion of FL for Surface rights (615.3861 Ha):** FL application Uploaded on 24.12.2020. **Asifabad Division (575.461 Ha):** FL application Uploaded on 24.12.2020. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Sri Deepak Ramaiah was deputed to prepare Biodiversity plan. Work completed on 26.11.2022 & plan is to be submitted. On 14.12.2022, Sri MC Pargaien, PCCF along with CCF, MNCL & DFOs (Asifabad & Bellampalli) inspected the tree enumeration work in 615.386 Ha of FL and proposed CA land in rehabilited overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification to hand over of 236.743 Ha FL proposed to retain with UG rights with the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, KB Asifabad. CF, MNCL forwarded the proposal to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. PCCF directed DFO to submit revised CA scheme. PSC meeting held on 17.05.2023. Minutes are to be uploaded & PCCF to forward the report to State Govt. **BPA Division (39.925 Ha):** Tree enumeration completed & submitted on 30.06.2022. On 29.11.2022, DFO, MNCL & FDO, BPA inspected & verified the tree enumeration and forwarded to CF, MNCL on 04.03.2023. CF, MNCL forwarded to PCCF on 05.03.2023.		
	14. **Commencement of OBR:** Expected from Sep'23.		
	15. **Commencement of Production:** Expected from Nov'23.		

14. JK Opencast Mine:

	A) Date of sanction	: 10.12.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 297.88 Cr.
	2) Total Capital Outlay	: Rs. 335.98 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 25.89 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 297.88 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to May, 2023	: --- MT
	4) Overburden removal in 2023-24 up to May, 2023	: --- M Cum
	D) General Status in brief as on 31.05.2023:	
	Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
	1. **Mining plan:** Approved on 29.10.2020 by MoC.	
	2. **Environmental clearance:** Form-I submitted on 02.11.2022 & ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist.	
	3. **Shifting of HT Lines (2 Nos. of 33 KV HT lines):** Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Line inspection by contractor done on 27.04.2023.	
	4. **Power supply Arrangements:** To be taken up	
	5. **Roads & Culverts:** (**1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land** to **be acquired for quarry):** R&B officials inspection completed in the month of Jun'22. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. MoU with R&B authorities was entered for construction of 3 bridges costing Rs. 20 Crore, against which an advance amount of Rs. 10 Crore was paid to EE, R&B dept. on 10.09.2022. Tender awarded on 14.11.2022. **a) Road over bridge on MHBD Road –** 65% completed – Abutments completed & Girders to be erected. **b) Bridge on Bugga vagu –** 90% completed - One span Deck Slab completed out of 4 Span Deck Slabs. **c) Under bridge on Karepalli Road -** 55% completed- Raft completed & Side walls are in progress.	
	6. **CHP (Warf Loading Arrangements):** To be taken up	
	7. **Railway Siding:** To be taken up	
	8. **Acquisition of Govt. assigned Land (94.1344 Ha):** R&B officials inspection completed in the month of Jun'22. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. MoU with R&B authorities was entered for construction of 3 bridges costing Rs. 20 Crore, against which an advance amount of Rs. 10 Crore was paid to EE, R&B dept. on 10.09.2022. Tender awarded on 14.11.2022.	

	9. **Diversion of FL for Surface rights (151.8519 Ha):** Application submitted on 10.09.2020. CF forwarded the report to PCCF on 06.04.2022. PCCF forwarded the proposal to State Govt. on 26.04.2022. State Govt. forwarded proposal with CA land report to MoEF & CC on 06.06.2022. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. In response, PCCF requested MoEF & CC on 23.08.2022 to consider the proposal as it was submitted offline on 06.06.2022. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wild life conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24.03.2023. Report awaited. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, Kothagudem forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF, Warangal has to forward the report to PCCF.
	10. **Commencement of OBR:** Expected from Sep'23.
	11. **Commencement of Production:** Expected from Nov'23.

15. Mahaveerkhani (MVK OC) Opencast Project

	A) Date of sanction	: 08.12.2022
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 460.75 Cr.
	2) Total Capital Outlay	: Rs. 687.78 Cr.
	3) Cumulative expenditure up to May, 2023	: Rs. 0.00 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 460.75 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2026-27
	3) Production in 2023-24 up to May, 2023	: --- MT
	4) Overburden removal in 2023-24 up to May, 2023	: --- M Cum
	D) General Status in brief as on 31.05.2023:	
	Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
	1. **Mining plan:** Approved by Board on 08.12.2022.	
	2. **Environmental clearance:** BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
	3. **Diversion of FL (563.208 Ha):** DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI	
	4. **Acquisition of private land (203.913 Ha):** Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
	5. **Acquisition of Govt. Land (29.483 Ha):** Process to be initiated.	

	6. **Acquisition of Govt. assigned Land (15.428 Ha):** Process to be initiated.
	7. **Power supply Arrangements:** To be taken up
	8. **Laying of approach Road to Mine:** To be taken up
	9. **Diversion of Nallah:** To be taken up
	10. **CHP (Pit Head Coal handling Plant):** To be taken up
	11. **Commencement of OBR:**
	12. **Commencement of Production:**

सत्यमेव जयते
Government of India

MINISTRY OF COAL

O/o Deputy Director General

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