



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
April 2023



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Preface

The Monthly Coal Statistics for the month of April 2023 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

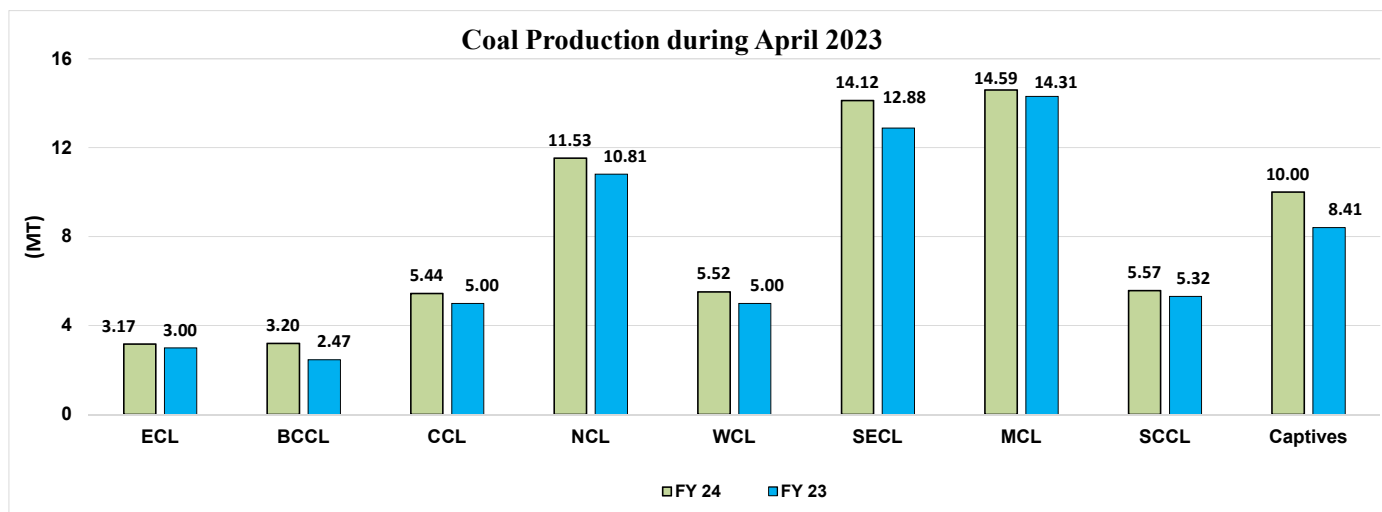


Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during April				Production upto April		
			FY 24	Achmt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	3.00	3.17	105.67	3.00	5.67	3.17	3.00	5.67
2	BCCL	3.85	3.20	83.12	2.47	29.55	3.20	2.47	29.55
3	CCL	6.20	5.44	87.74	5.00	8.80	5.44	5.00	8.80
4	NCL	10.90	11.53	105.78	10.81	6.66	11.53	10.81	6.66
5	WCL	5.44	5.52	101.47	5.00	10.40	5.52	5.00	10.40
6	SECL	14.00	14.12	100.86	12.88	9.63	14.12	12.88	9.63
7	MCL	15.92	14.59	91.65	14.31	1.96	14.59	14.31	1.96
8	NEC	0.01	0.02	200.00	0.01	100.00	0.02	0.01	100.00
CIL		59.32	57.57	97.06	53.47	7.68	57.57	53.47	7.67
9	SCCL	5.58	5.57	99.82	5.32	4.70	5.57	5.32	4.70
10	Captives/Others	12.18	10.00	82.10	8.41	18.91	10.00	8.41	18.91
Grand Total		77.08	73.14	94.88	67.20	8.84	73.14	67.20	8.84

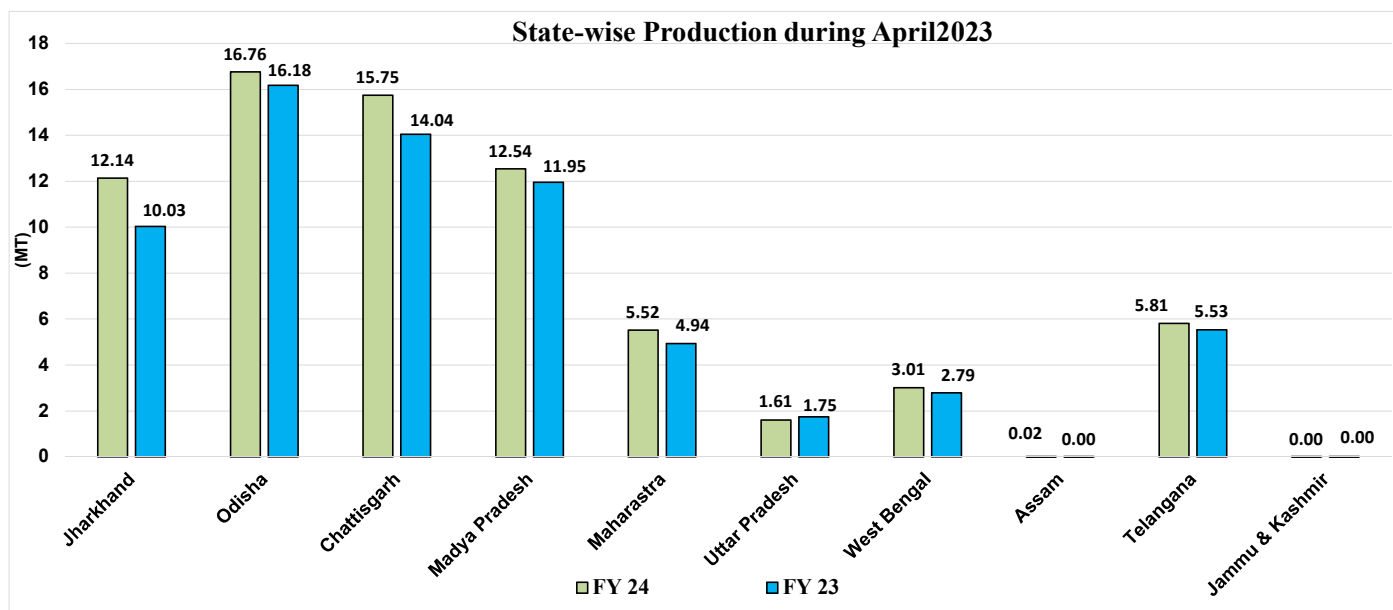


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during April			Production upto April		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Jharkhand	12.14	10.03	21.03 ↑	12.14	10.03	21.03 ↑
2	Odisha	16.76	16.18	3.62 ↑	16.76	16.18	3.62 ↑
3	Chattisgarh	15.75	14.04	12.19 ↑	15.75	14.04	12.19 ↑
4	Madhya Pradesh	12.54	11.95	4.89 ↑	12.54	11.95	4.89 ↑
5	Maharashtra	5.52	4.94	11.75 ↑	5.52	4.94	11.75 ↑
6	Uttar Pradesh	1.61	1.75	-8.00 ↓	1.61	1.75	-8.00 ↓
7	West Bengal	3.01	2.79	7.92 ↑	3.01	2.79	7.92 ↑
8	Assam	0.02	0.00		0.02	0.00	
9	Telangana	5.81	5.53	5.14 ↑	5.81	5.53	5.14 ↑
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	
Grand Total		73.14	67.20	8.85	73.14	67.20	8.85

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during April			Production upto April		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.00	
2	BCCL	3.05	2.40	26.82 ↑	3.05	2.40	26.82 ↑
3	CCL	1.32	1.23	6.65 ↑	1.32	1.23	6.65 ↑
4	WCL	0.01	0.01	-22.22 ↓	0.01	0.01	-22.22 ↓
5	SECL	0.02	0.02	-10.00 ↓	0.02	0.02	-10.00 ↓
	CIL	4.39	3.66	19.72 ↑	4.39	3.66	19.72 ↑
6	Captives/Others	0.50	0.48	5.45 ↑	0.50	0.48	5.45 ↑
	Grand Total	4.89	4.14	18.07 ↑	4.89	4.14	18.07 ↑

OBR trend in April 2023

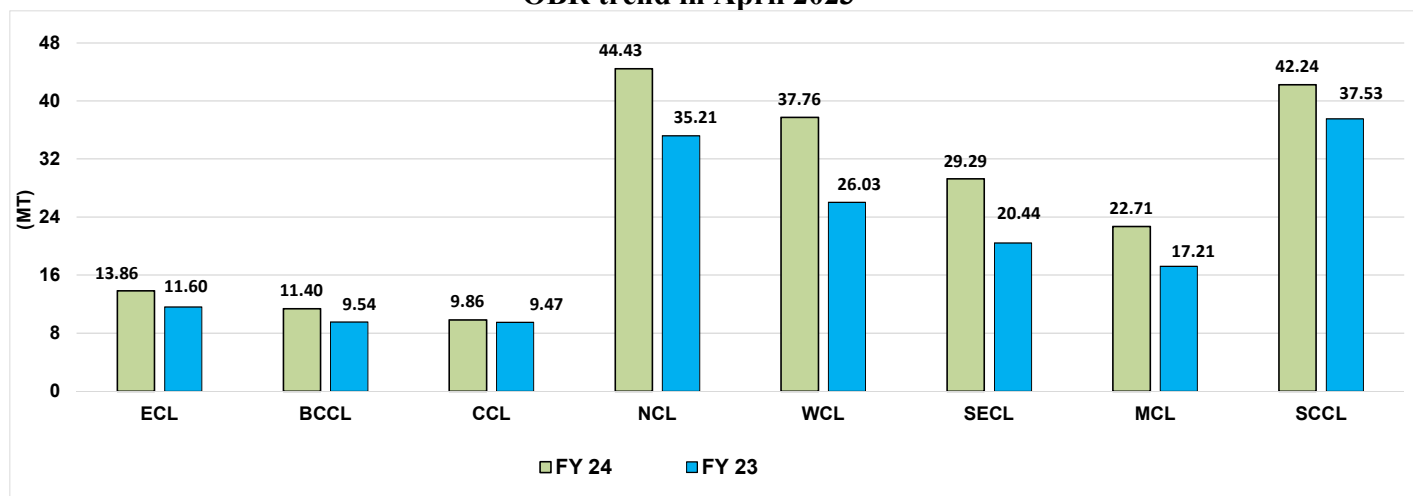


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during April				OBR upto April			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y	
1	ECL	13.00	13.86	106.62	11.60	19.48 ↑	13.86	11.60	19.48 ↑	
2	BCCL	11.00	11.40	103.64	9.54	19.50 ↑	11.40	9.54	19.50 ↑	
3	CCL	10.47	9.86	94.17	9.47	4.12 ↑	9.86	9.47	4.12 ↑	
4	NCL	37.10	44.43	119.76	35.21	26.19 ↑	44.43	35.21	26.19 ↑	
5	WCL	33.50	37.76	112.72	26.03	45.06 ↑	37.76	26.03	45.06 ↑	
6	SECL	26.35	29.29	111.16	20.44	43.30 ↑	29.29	20.44	43.30 ↑	
7	MCL	23.50	22.71	96.64	17.21	31.96 ↑	22.71	17.21	31.96 ↑	
8	NEC	0.11	0.16	145.45	0.14	14.29 ↑	0.16	0.14	14.29 ↑	
	CIL	155.02	169.47	109.32	129.64	30.72 ↑	169.47	129.64	30.72 ↑	
9	SCCL	41.06	42.24	102.87	37.53	12.55 ↑	42.24	37.53	12.55 ↑	
	Grand Total	196.08	211.71	107.97	167.17	26.64 ↑	211.71	167.17	26.64 ↑	

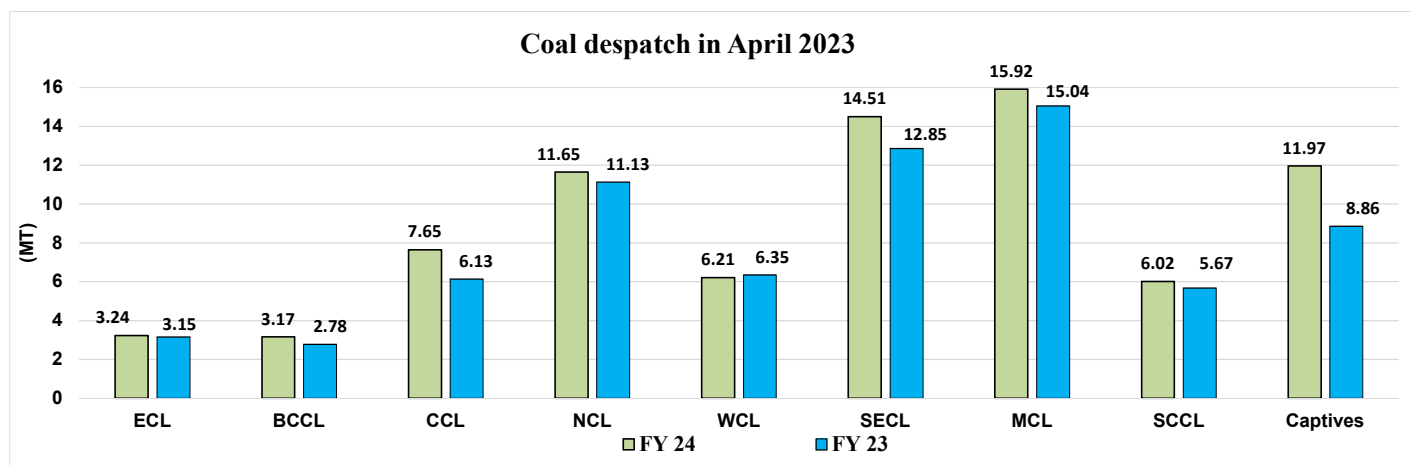


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during April				Despatch upto April			
			FY 24	Achvt.(%)	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth Y-o-Y (%)	
1	ECL	3.75	3.24	86.40	3.15	2.86 ↑	3.24	3.15	2.86 ↑	
2	BCCL	3.30	3.17	96.06	2.78	14.03 ↑	3.17	2.78	14.03 ↑	
3	CCL	7.20	7.65	106.25	6.13	24.80 ↑	7.65	6.13	24.80 ↑	
4	NCL	11.25	11.65	103.56	11.13	4.67 ↑	11.65	11.13	4.67 ↑	
5	WCL	6.00	6.21	103.50	6.35	-2.20 ↓	6.21	6.35	-2.20 ↓	
6	SECL	16.20	14.51	89.57	12.85	12.92 ↑	14.51	12.85	12.92 ↑	
7	MCL	16.80	15.92	94.76	15.04	5.85 ↑	15.92	15.04	5.85 ↑	
8	NEC		0.01		0.01	0.00 ↑	0.01	0.01	0.00 ↑	
	CIL	64.50	62.35	96.67	57.43	8.57 ↑	62.35	57.43	8.57 ↑	
9	SCCL	5.58	6.02	107.96	5.67	6.24 ↑	6.02	5.67	6.24 ↑	
10	Captives	12.18	11.97	98.26	8.86	35.12 ↑	11.97	8.86	35.10 ↑	
Grand Total		82.26	80.34	97.67	71.96	11.65 ↑	80.34	71.96	11.65 ↑	

Coal despatch to different sectors during April 2023

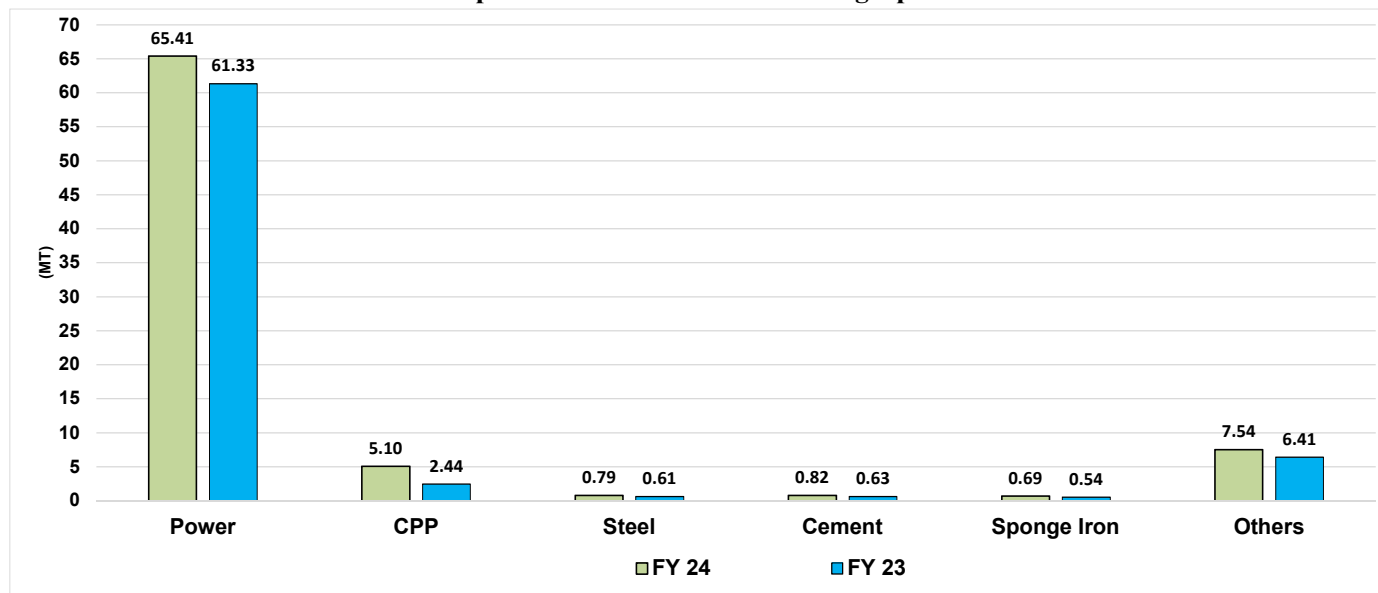


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during April			Despatch upto April		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	Power Utilities	65.41	61.33	6.66 ↑	65.41	61.33	6.66 ↑
2	CPP	5.10	2.44	109.32 ↑	5.10	2.44	109.32 ↑
3	Steel	0.79	0.61	28.22 ↑	0.79	0.61	28.22 ↑
4	Cement	0.82	0.63	30.41 ↑	0.82	0.63	30.41 ↑
5	Sponge Iron	0.69	0.54	27.54 ↑	0.69	0.54	27.54 ↑
6	Others	7.54	6.41	17.55 ↑	7.54	6.41	17.55 ↑
Grand Total		80.34	71.96	11.65 ↑	80.34	71.96	11.65 ↑

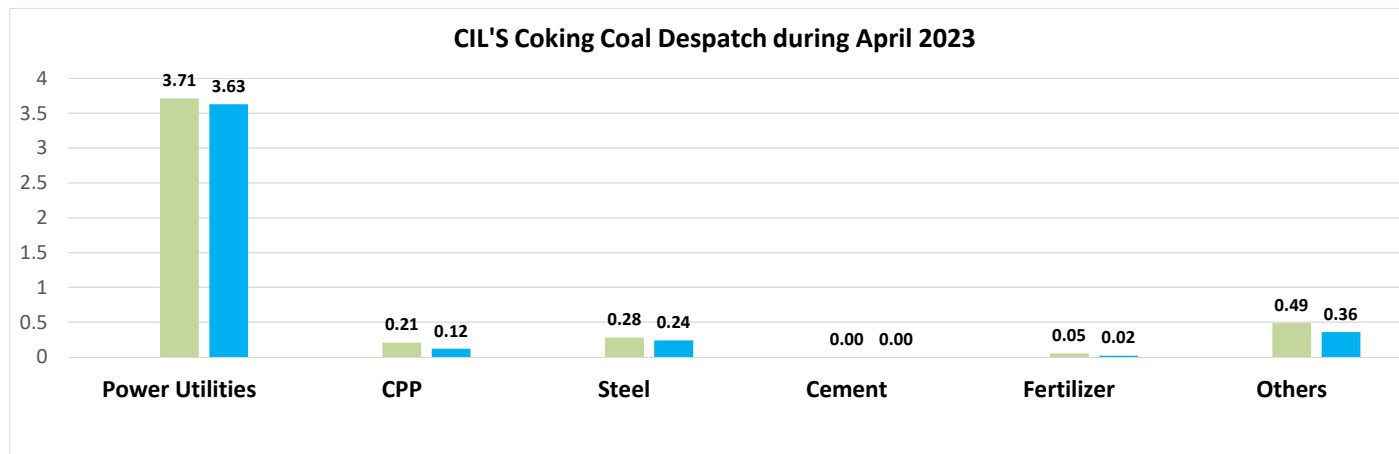


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during April			Despatch upto April		
		FY 24	FY 23	Growth	FY 24	FY 23	Growth (%)
1	Power Utilities	3.71	3.63	2.20 ↑	3.71	3.63	2.20 ↑
2	CPP	0.21	0.12	75.00 ↑	0.21	0.12	75.00 ↑
3	Steel	0.28	0.24	16.67 ↑	0.28	0.24	16.67 ↑
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.05	0.02	150.00 ↑	0.05	0.02	150.00 ↑
6	Others	0.49	0.36	36.11 ↑	0.49	0.36	36.11 ↑
Grand Total		4.74	4.36	8.72 ↑	4.74	4.36	8.72 ↑

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during April			Production upto April		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
1	NLCIL	1.65	2.44	-32.36 ↓	1.65	2.44	-32.36 ↓
2	GMDCL	0.68	0.80	-15.46 ↓	0.68	0.80	-15.46 ↓
3	GIPCL	0.42	0.37	13.90 ↑	0.42	0.37	13.90 ↑
4	RSMML	0.09	0.07	25.68 ↑	0.09	0.07	25.68 ↑
5	BLMCL	0.21	0.19	11.35 ↑	0.21	0.19	11.35 ↑
6	GHCL	0.01	0.00		0.01	0.00	
7	VS Lignite	0.08	0.07	9.86 ↑	0.08	0.07	9.86 ↑
8	GSPL	0.06	0.12	-45.76 ↓	0.06	0.12	-45.76 ↓
Grand Total		3.20	4.06	-21.18 ↓	3.20	4.06	-21.18 ↓

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during April			Despatch upto April		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY23	Growth (%) Y-o-Y
1	NLCIL	2.00	1.96	1.73 ↑	2.00	1.96	1.73 ↑
2	GMDCL	0.68	0.80	-15.46 ↓	0.68	0.80	-15.46 ↓
3	GIPCL	0.42	0.37	13.90 ↑	0.42	0.37	13.90 ↑
4	RSMML	0.09	0.07	25.68 ↑	0.09	0.07	25.68 ↑
5	BLMCL	0.36	0.51	-29.70 ↓	0.36	0.51	-29.70 ↓
6	GHCL	0.01	0.00		0.01	0.00	
7	VS Lignite	0.08	0.05	41.51 ↑	0.08	0.05	41.51 ↑
8	GSPL	0.06	0.08	-21.25 ↓	0.06	0.08	-21.25 ↓
Grand Total		3.69	3.84	-4.08 ↓	3.69	3.84	-4.08 ↓

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Apr'23			Coal Despatch upto Apr'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY24-FY23)
Power	50.60	49.16	2.92 ↑	50.60	49.16	2.92 ↑
CPP	4.36	2.01	116.81 ↑	4.36	2.01	116.81 ↑
Steel	0.28	0.13	113.74 ↑	0.28	0.13	113.74 ↑
Cement	0.36	0.24	48.15 ↑	0.36	0.24	48.15 ↑
Sponge Iron	0.66	0.49	34.42 ↑	0.66	0.49	34.42 ↑
Others	6.09	5.39	12.99 ↑	6.09	5.39	12.99 ↑
Total	62.35	57.43	8.57 ↑	62.35	57.43	8.57 ↑

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during Apr'23			Coal Despatch upto Apr'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	5.10	4.75	7.37 ↑	5.10	4.75	7.37 ↑
CPP	0.28	0.25	12.00 ↑	0.28	0.25	12.00 ↑
Steel						
Cement	0.31	0.27	14.81 ↑	0.31	0.27	14.81 ↑
Sponge Iron	0.03	0.05	-40.00 ↓	0.03	0.05	-40.00 ↓
Others	0.30	0.35	-13.14 ↓	0.30	0.35	-13.14 ↓
Total	6.02	5.67	6.24 ↑	6.02	5.67	6.24 ↑

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during Apr'23			Coal Despatch upto Apr'23		
	FY 24	FY 23	Growth (%) (FY24-FY23)	FY 24	FY 23	Growth (%) (FY23-FY22)
Power	9.71	7.42	30.94 ↑	9.71	7.42	30.94 ↑
CPP	0.46	0.18	162.29 ↑	0.46	0.18	162.29 ↑
Steel	0.51	0.48	4.98 ↑	0.51	0.48	4.98 ↑
Cement	0.15	0.12	29.57 ↑	0.15	0.12	29.57 ↑
Sponge Iron						
Others	1.14	0.67	71 ↑	1.14	0.67	71 ↑
Total	11.97	8.86	35.09 ↑	11.97	8.86	35.09 ↑

Fig. in MT

Name of Coal Block/Company	Prod. during Apr			Prod. upto Apr		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00	233.33	0.01	0.00	233.33
IISCOR	0.00	0.00		0.00	0.00	
JSMDCL	0.05	0.02	130.00	0.05	0.02	130.00
TISCOWB	0.40	0.35	14.61	0.40	0.35	14.61
TISCOJH	0.05	0.06	-15.87	0.05	0.06	-15.87
NTPC/Pakri Barwadih	1.33	0.61	116.31	1.33	0.61	116.31
CESC / Sarshatali	0.14	0.00	3400.00	0.14	0.00	3400.00
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.09	0.00		0.09	0.00	
HIL-Gare Palma IV/4	0.07	0.07	5.71	0.07	0.07	5.71
SIL / Belgaon	0.01	0.02	-22.22	0.01	0.02	-22.22
HIL/Kathautia	0.02	0.03	-17.86	0.02	0.03	-17.86
SAIL/Tasra	0.04	0.06	-35.48	0.04	0.06	-35.48
SPL / Moher & Amlochori Extn.	1.22	1.24	-1.62	1.22	1.24	-1.62
RRVUNL / Parsa East & Kanta	0.96	0.99	-3.04	0.96	0.99	-3.04
JPVL / Amelia (North)	0.11	0.48	-76.10	0.11	0.48	-76.10
RCCPL/ Sial Ghogri	0.03	0.03	-13.33	0.03	0.03	-13.33
TUML / Marki Mangli - I	0.00	0.01	-100.00	0.00	0.01	-100.00
WBPDC/Barjora	0.02	0.00		0.02	0.00	
WBPDC/Barjora North	0.17	0.15	20.00	0.17	0.15	20.00
WBPDC/Pachwara North	0.00	0.80	-100.00	0.00	0.80	-100.00
WBPDC/Gangaramchak-Bhadulia	0.48	0.24	104.26	0.48	0.24	104.26
TSGENCO/Tadicherla-I	0.24	0.21	17.87	0.24	0.21	17.87
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.05	0.09	-41.38	0.05	0.09	-41.38
NTPC / Dulanga	0.67	0.46	45.20	0.67	0.46	45.20
NTPC/Talaipalli	0.54	0.04	1257.50	0.54	0.04	1257.50
OCPL/Manoharpur	0.81	0.68	17.84	0.81	0.68	17.84
CSPGCL/GP III	0.02	0.32	-94.12	0.02	0.32	-94.12
Talabira II & III	0.64	0.72	-10.68	0.64	0.72	-10.68
DPL/Trans Damodar	0.05	0.02	100.00	0.05	0.02	100.00
KPCL	0.21	0.16	29.81	0.21	0.16	29.81
B. S. ISPAT / Marki Magli III	0.00	0.01	-42.86	0.00	0.01	-42.86
Ultratech Cement	0.03	0.02	52.94	0.03	0.02	52.94
Sharda Limited	0.15	0.06	150.82	0.15	0.06	150.82
JP(GV IV/1)	0.66	0.42	56.87	0.66	0.42	56.87
APMDCL(Suliyari)	0.06	0.04	50.00	0.06	0.04	50.00
PSPCL(Pachwara Central)	0.31			0.31		
Vedanta(Jamkhani)	0.06			0.06		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.22			0.22		
THDC(Amelia)	0.00			0.00		
DVC(Tubed)	0.05			0.05		
BSMPL(Gotitoria East and West)	0.02			0.02		
Total	10.00	8.41	18.91	10.00	8.41	18.91

Fig. in MT

Name of Coal Block/Company	Despatch during Apr			Despatch upto Apr		
	FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.00	233.33	0.01	0.00	233.33
IISCOR	0.00	0.00		0.00	0.00	
JSMDCL	0.05	0.02	108.70	0.05	0.02	108.70
TISCOWB	0.40	0.35	12.99	0.40	0.35	12.99
TISCOJH	0.05	0.06	-15.87	0.05	0.06	-15.87
NTPC/Pakri Barwadih	1.48	0.62	138.20	1.48	0.62	138.20
CESC / Sarshatali	0.17	0.12	36.36	0.17	0.12	36.36
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.18	0.00		0.18	0.00	
HIL-Gare Palma IV/4	0.04	0.06	-42.86	0.04	0.06	-42.86
SIL / Belgaon	0.02	0.02	-20.83	0.02	0.02	-20.83
HIL/Kathautia	0.03	0.04	-22.86	0.03	0.04	-22.86
SAIL/Tasra	0.04	0.06	-35.48	0.04	0.06	-35.48
SPL / Moher & Amlochori Extn.	1.21	1.28	-4.86	1.21	1.28	-4.86
RRVUNL / Parsa East & Kanta	0.96	0.99	-3.04	0.96	0.99	-3.04
JPVL / Amelia (North)	0.15	0.41	-62.59	0.15	0.41	-62.59
RCCPL/ Sial Ghogri	0.03	0.03	-13.33	0.03	0.03	-13.33
TUML / Marki Mangli - I	0.02	0.03	-15.38	0.02	0.03	-15.38
WBPDC/Barjora	0.02	0.09	-80.43	0.02	0.09	-80.43
WBPDC/Barjora North	0.22	0.13	64.66	0.22	0.13	64.66
WBPDC/Pachwara North	1.17	0.84	38.76	1.17	0.84	38.76
WBPDC/Gangaramchak-Bhadulia	0.32	0.22	48.37	0.32	0.22	48.37
TSGENCO/Tadicherla-I	0.21	0.21	0.00	0.21	0.21	0.00
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.09	0.07	40.00	0.09	0.07	40.00
NTPC / Dulanga	0.71	0.59	20.61	0.71	0.59	20.61
NTPC/Talaipalli	0.49	0.01	9600.00	0.49	0.01	9600.00
OCPL/Manoharpur	0.78	0.75	3.86	0.78	0.75	3.86
CSPGCL/GP III	0.26	0.27	-3.30	0.26	0.27	-3.30
Talabira II & III	0.81	0.68	18.01	0.81	0.68	18.01
DPL/Trans Damodar	0.09	0.04	152.78	0.09	0.04	152.78
KPCL	0.20	0.17	16.86	0.20	0.17	16.86
B. S. ISPAT / Marki Magli III	0.00	0.03	-88.89	0.00	0.03	-88.89
Ultratech Cement	0.03	0.02	60.00	0.03	0.02	60.00
Sharda Limited	0.13	0.14	-5.76	0.13	0.14	-5.76
JP(GV IV/1)	0.79	0.48	64.24	0.79	0.48	64.24
APMDCL(Suliyari)	0.15	0.03	504.00	0.15	0.03	504.00
PSPCL(Pachwara Central)	0.32			0.32		
Vedanta(Jamkhani)	0.17			0.17		
NTPC(Chhatti Baraitu & Chhati Bariatu)	0.15			0.15		
THDC(Amelia)	0.00			0.00		
DVC(Tubed)	0.00			0.00		
BSMPL(Gotitoria East and West)	0.02			0.02		
Total	11.97	8.86	35.09	11.97	8.86	35.09

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During April			Production Upto April		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	1.48	1.40	6.06	1.48	1.40	6.06
	Other Mines	0.67	0.57	18.30	0.67	0.57	18.30
	Big Plus Mines	2.15	1.96	9.60	2.15	1.96	9.60
	Rest of Mines	1.02	1.04	-1.76	1.02	1.04	-1.76
	Total ECL	3.17	3.00	5.67	3.17	3.00	5.67
BCCL	Big Mines	0.39	0.28	37.81	0.39	0.28	37.81
	Other Mines	1.93	0.98	97.34	1.93	0.98	97.34
	Big Plus Mines	2.32	1.26	83.98	2.32	1.26	83.98
	Rest of Mines	0.88	1.21	-27.21	0.88	1.21	-27.21
	Total BCCL	3.20	2.47	29.55	3.20	2.47	29.55
CCL	Big Mines	3.64	3.52	3.46	3.64	3.52	3.46
	Other Mines	0.90	0.84	7.67	0.90	0.84	7.67
	Big Plus Mines	4.54	4.35	4.26	4.54	4.35	4.26
	Rest of Mines	0.90	0.65	39.38	0.90	0.65	39.38
	Total CCL	5.44	5.00	8.80	5.44	5.00	8.80
NCL	Big Mines	11.00	10.37	6.08	11.00	10.37	6.08
	Other Mines	0.30	0.27	11.11	0.30	0.27	11.11
	Big Plus Mines	11.30	10.64	6.20	11.30	10.64	6.20
	Rest of Mines	0.23	0.17	35.29	0.23	0.17	35.29
	Total NCL	11.53	10.81	6.66	11.53	10.81	6.66
WCL	Big Mines	1.37	1.09	25.69	1.37	1.09	25.69
	Other Mines	2.94	2.75	7.08	2.94	2.75	7.08
	Big Plus Mines	4.31	3.84	12.37	4.31	3.84	12.37
	Rest of Mines	1.21	1.16	3.91	1.21	1.16	3.91
	Total WCL	5.52	5.00	10.40	5.52	5.00	10.40
SECL	Big Mines	10.12	10.16	-0.37	10.12	10.16	-0.37
	Other Mines	2.72	1.75	55.16	2.72	1.75	55.16
	Big Plus Mines	12.84	11.91	7.80	12.84	11.91	7.80
	Rest of Mines	1.28	0.97	32.09	1.28	0.97	32.09
	Total SECL	14.12	12.88	9.63	14.12	12.88	9.63
MCL	Big Mines	14.07	13.79	2.03	14.07	13.79	2.03
	Other Mines	0.40	0.36	11.11	0.40	0.36	11.11
	Big Plus Mines	14.47	14.15	2.26	14.47	14.15	2.26
	Rest of Mines	0.12	0.16	-25.00	0.12	0.16	-25.00
	Total MCL	14.59	14.31	1.96	14.59	14.31	1.96
CIL	Big Mines	42.07	40.60	3.61	42.07	40.60	3.61
	Other Mines	9.86	7.51	31.31	9.86	7.51	31.31
	Big Plus Mines	51.93	48.11	7.93	51.93	48.11	7.93
	Rest of Mines	5.64	5.36	5.29	5.64	5.36	5.29
	Total CIL	57.57	53.47	7.67	57.57	53.47	7.67

Subsidiary	Description	Production During April			Production Upto April		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
SCCL	Big Mines	2.85	2.68	6.34	2.85	2.68	6.34
	Other Mines	0.81	0.85	-4.71	0.81	0.85	-4.71
	Big Plus Mines	3.66	3.53	3.68	3.66	3.53	3.68
	Rest of Mines	1.91	1.79	6.70	1.91	1.79	6.70
	Total SCCL	5.57	5.32	4.70	5.57	5.32	4.70
Captive & Others	Big Mines	5.47	5.47	0.07	5.47	5.47	0.07
	Other Mines	4.53	2.94	54.03	4.53	2.94	54.03
	Total Others	10.00	8.41	18.95	10.00	8.41	18.95
All India	Big Mines	61.06	57.11	6.92	61.06	57.11	6.92
	Other Mines	12.08	10.09	19.75	12.08	10.09	19.75
	All Mines	73.14	67.20	8.84	73.14	67.20	8.84

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
RAJMAHAL	Big	0.07	0.08	-12.50	0.07	0.08	-12.50
SONEPUR BAZARI	Big	0.00	0.12	-100.00	0.00	0.12	-100.00
JHANJRA	Others	0.23	0.30	-23.33	0.23	0.30	-23.33
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.17	0.11	54.55	0.17	0.11	54.55
CHITRA	Others	0.13	0.00		0.13	0.00	
Total Big Mines		0.07	0.20	-65.00	0.07	0.20	-65.00
Total Others		0.53	0.41	29.27	0.53	0.41	29.27
Total Big Plus Mines		0.60	0.61	-1.64	0.60	0.61	-1.64
Total Rest of Mines		0.66	0.75	-12.00	0.66	0.75	-12.00
Total ECL		1.26	1.36	-7.35	1.26	1.36	-7.35

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
RAJMAHAL	Big	0.57	0.33	74.76	0.57	0.33	74.76
SONEPUR BAZARI	Big	0.84	0.87	-3.36	0.84	0.87	-3.36
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.14	0.08	70.66	0.14	0.08	70.66
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.07	-100.00	0.00	0.07	-100.00
Total Big Mines		1.41	1.20	17.95	1.41	1.20	17.95
Total Others		0.14	0.16	-10.46	0.14	0.16	-10.46
Total Big Plus Mines		1.55	1.35	14.67	1.55	1.35	14.67
Total Rest of Mines		0.36	0.30	20.70	0.36	0.30	20.70
Total ECL		1.91	1.65	15.76	1.91	1.65	15.76

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
RAJMAHAL	Big	0.64	0.41	57.57	0.64	0.41	57.57
SONEPUR BAZARI	Big	0.84	0.99	-15.08	0.84	0.99	-15.08
JHANJRA	Others	0.23	0.30	-23.33	0.23	0.30	-23.33
MOHANPUR (EXPN)	Others	0.14	0.08	70.66	0.14	0.08	70.66
NAKRAKUNDA-KUMARDIH B	Others	0.17	0.11	54.55	0.17	0.11	54.55
CHITRA	Others	0.13	0.07	74.90	0.13	0.07	74.90
Total Big Mines		1.48	1.40	6.06	1.48	1.40	6.06
Total Others		0.67	0.57	18.30	0.67	0.57	18.30
Total Big Plus Mines		2.15	1.96	9.60	2.15	1.96	9.60
Total Rest of Mines		1.02	1.04	-1.76	1.02	1.04	-1.76
Total ECL		3.17	3.00	5.67	3.17	3.00	5.67

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.30	0.18	70.45	0.30	0.18	70.45
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.03	0.05	-38.78	0.03	0.05	-38.78
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.04	0.01	300.00	0.04	0.01	300.00
AMP	Others	0.08	0.11	-24.53	0.08	0.11	-24.53
KOCP	Others	0.09	0.13	-31.30	0.09	0.13	-31.30
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.30	0.18	70.45	0.30	0.18	70.45
Total Others		0.24	0.30	-18.92	0.24	0.30	-18.92
Total Big Plus Mines		0.54	0.47	14.41	0.54	0.47	14.41
Total Rest of Mines		0.31	0.30	4.03	0.31	0.30	4.03
Total BCCL		0.85	0.77	10.39	0.85	0.77	10.39

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.09	0.11	-15.89	0.09	0.11	-15.89
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.26	0.27	-4.76	0.26	0.27	-4.76
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.43	0.29	50.35	0.43	0.29	50.35
AMP	Others	0.03	0.02	36.36	0.03	0.02	36.36
KOCP	Others	0.33	0.10	226.73	0.33	0.10	226.73
ENA	Others	0.24	0.00		0.24	0.00	
BASTACOLLA	Others	0.16	0.00		0.16	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.10	0.00		0.10	0.00	
ROCP	Others	0.14	0.00		0.14	0.00	
Total Big Mines		0.09	0.11	-15.89	0.09	0.11	-15.89
Total Others		1.69	0.68	147.80	1.69	0.68	147.80
Total Big Plus Mines		1.78	0.79	125.60	1.78	0.79	125.60
Total Rest of Mines		0.57	0.91	-37.43	0.57	0.91	-37.43
Total BCCL		2.35	1.70	38.24	2.35	1.70	38.24

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.39	0.28	37.81	0.39	0.28	37.81
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.29	0.32	-9.94	0.29	0.32	-9.94
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.47	0.30	58.78	0.47	0.30	58.78
AMP	Others	0.11	0.13	-14.06	0.11	0.13	-14.06
KOCP	Others	0.42	0.23	81.03	0.42	0.23	81.03
ENA	Others	0.24	0.00		0.24	0.00	
BASTACOLLA	Others	0.16	0.00		0.16	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.10	0.00		0.10	0.00	
ROCP	Others	0.14	0.00		0.14	0.00	
Total Big Mines		0.39	0.28	37.81	0.39	0.28	37.81
Total Others		1.93	0.98	97.34	1.93	0.98	97.34
Total Big Plus Mines		2.32	1.50	54.56	2.32	1.26	83.98
Total Rest of Mines		0.88	0.97	-9.18	0.88	1.21	-27.21
Total BCCL		3.20	2.47	29.55	3.20	2.47	29.55

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.08	0.05	48.15	0.08	0.05	48.15
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.05	0.0344	45.35	0.05	0.0344	45.35
NORTH URIMARI (BIRSA PROJECT)	Others	0.07	0.0386	81.35	0.07	0.0386	81.35
AAD (AMALGAMED AMLO DHORI)	Others	0.04	0.0545	-26.61	0.04	0.0545	-26.61
KARO - I	Others	0	0		0	0	
TAPIN	Others	0.03	0.03	14.07	0.03	0.03	14.07
PURNADIH	Others	0.06	0.04	56.66	0.06	0.04	56.66
RAJRAPPA	Others	0.03	0.04	-31.82	0.03	0.04	-31.82
SEL. DHORI	Others	0.07	0.058	20.69	0.07	0.058	20.69
Total Big Mines		0.13	0.09	47.06	0.13	0.09	47.06
Total Others		0.30	0.26	15.52	0.30	0.26	15.52
Total Big Plus Mines		0.43	0.35	23.53	0.43	0.35	23.53
Total Rest of Mines		0.55	0.49	11.81	0.55	0.49	11.81
Total CCL		0.98	0.84	16.67	0.98	0.84	16.67

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during April			Production during the year		
			FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.20	1.46	-17.81	1.20	1.46	-17.81
MAGADH	Big	1.20	0.75	60.00	1.20	0.75	60.00
ASHOKA	Big	0.71	0.83	-14.46	0.71	0.83	-14.46
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.40	0.39	2.56	0.40	0.39	2.56
NORTH URIMARI (BIRSA PROJECT)	Others	0.30	0.22	36.36	0.30	0.22	36.36
AAD (AMALGAMED AMLO DHORI)	Others	0.02	0.05	-60.00	0.02	0.05	-60.00
KARO - I	Others	0.15	0.14	6.38	0.15	0.14	6.38
TAPIN	Others	0.10	0.14	-26.58	0.10	0.14	-26.58
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.03	0.00		0.03	0.00	
SEL. DHORI	Others	0.00	0.03	-100.00	0.00	0.03	-100.00
Total Big Mines		3.51	3.43	2.33	3.51	3.43	2.33
Total Others		0.60	0.58	4.13	0.60	0.58	4.13
Total Big Plus Mines		4.11	4.01	2.59	4.11	4.01	2.59
Total Rest of Mines		0.35	0.15	127.57	0.35	0.15	127.57
Total CCL		4.46	4.16	7.21	4.46	4.16	7.21

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.20	1.46	-17.81	1.20	1.46	-17.81
MAGADH	Big	1.20	0.75	60.00	1.20	0.75	60.00
ASHOKA	Big	0.79	0.88	-10.63	0.79	0.88	-10.63
AMALGAMATED KONAR KHAS MAHAL (AKK)	Big	0.45	0.42	6.03	0.45	0.42	6.03
NORTH URIMARI (BIRSA PROJECT)	Others	0.37	0.26	43.08	0.37	0.26	43.08
AAD (AMALGAMED AMLO DHORI)	Others	0.06	0.10	-42.58	0.06	0.10	-42.58
KARO - I	Others	0.15	0.14	6.38	0.15	0.14	6.38
TAPIN	Others	0.13	0.16	-20.00	0.13	0.16	-20.00
PURNADIH	Others	0.06	0.04	56.66	0.06	0.04	56.66
RAJRAPPA	Others	0.06	0.04	36.36	0.06	0.04	36.36
SEL. DHORI	Others	0.07	0.09	-19.54	0.07	0.09	-19.54
Total Big Mines		3.64	3.52	3.46	3.64	3.52	3.46
Total Others		0.90	0.84	7.67	0.90	0.84	7.67
Total Big Plus Mines		4.54	4.35	4.26	4.54	4.35	4.26
Total Rest of Mines		0.90	0.65	39.38	0.90	0.65	39.38
Total CCL		5.44	5.00	8.80	5.44	5.00	8.80

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.28	2.04	11.76	2.28	2.04	11.76
DUDHICHUA	Big	1.90	1.96	-3.06	1.90	1.96	-3.06
NIGAH	Big	2.09	2.01	3.98	2.09	2.01	3.98
AMLOHRI	Big	1.11	1.08	2.78	1.11	1.08	2.78
KHADIA	Big	1.36	1.28	6.25	1.36	1.28	6.25
BINA	Big	0.91	0.90	1.11	0.91	0.90	1.11
KRISHNASHILA	Big	0.73	0.61	19.67	0.73	0.61	19.67
BLOCK - B	Big	0.62	0.49	26.53	0.62	0.49	26.53
JHINGURDA	Others	0.30	0.27	11.11	0.30	0.27	11.11
Total Big Mines		11.00	10.37	6.08	11.00	10.37	6.08
Total Others		0.30	0.27	11.11	0.30	0.27	11.11
Total Big Plus Mines		11.30	10.64	6.20	11.30	10.64	6.20
Total Rest of Mines		0.23	0.17	35.29	0.23	0.17	35.29
Total NCL		11.53	10.81	6.66	11.53	10.81	6.66

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.28	2.04	11.76	2.28	2.04	11.76
DUDHICHUA	Big	1.90	1.96	-3.06	1.90	1.96	-3.06
NIGAH	Big	2.09	2.01	3.98	2.09	2.01	3.98
AMLOHRI	Big	1.11	1.08	2.78	1.11	1.08	2.78
KHADIA	Big	1.36	1.28	6.25	1.36	1.28	6.25
BINA	Big	0.91	0.90	1.11	0.91	0.90	1.11
KRISHNASHILA	Big	0.73	0.61	19.67	0.73	0.61	19.67
BLOCK - B	Big	0.62	0.49	26.53	0.62	0.49	26.53
JHINGURDA	Others	0.30	0.27	11.11	0.30	0.27	11.11
Total Big Mines		11.00	10.37	6.08	11.00	10.37	6.08
Total Others		0.30	0.27	11.11	0.30	0.27	11.11
Total Big Plus Mines		11.30	10.64	6.20	11.30	10.64	6.20
Total Rest of Mines		0.23	0.17	35.29	0.23	0.17	35.29
Total NCL		11.53	10.81	6.66	11.53	10.81	6.66

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.2	0.34	-41.18	0.2	0.34	-41.18
MUNGOLI NIRGUDA EXT	Big	0.01	0.17	-94.12	0.01	0.17	-94.12
NILJAI DEEP	Big	0.19	0.29	-34.48	0.19	0.29	-34.48
MAKARDHOKRA-III / DIN	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDE	Others	0.20	0.24	-18.03	0.20	0.24	-18.03
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.15	0.11	31.23	0.15	0.11	31.23
NEW MAJRI UG TO OC	Others	0.13	0.08	68.83	0.13	0.08	68.83
SASTI OC	Others	0.16	0.10	60.00	0.16	0.10	60.00
NEW MAJRI II (A) EXPN	Others	0.16	0.18	-11.60	0.16	0.18	-11.60
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.12	0.03	300.00	0.12	0.03	300.00
UKNI DEEP	Others	0.18	0.29	-37.93	0.18	0.29	-37.93
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVE	Others	0.16	0.21	-23.81	0.16	0.21	-23.81
BHATADI EXPNSION	Others	0.14	0.13	5.26	0.14	0.13	5.26
Total Big Mines		0.40	0.80	-50.00	0.40	0.80	-50.00
Total Others		1.40	1.32	6.12	1.40	1.32	6.12
Total Big Plus Mines		1.80	2.12	-15.07	1.80	2.12	-15.07
Total Rest of Mines		0.52	0.76	-31.64	0.52	0.76	-31.64
Total WCL		2.32	2.88	-19.44	2.32	2.88	-19.44

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.34	0.29	17.24	0.34	0.29	17.24
MUNGOLI NIRGUDA EXT	Big	0.25	0		0.25	0	
NILJAI DEEP	Big	0	0		0	0	
MAKARDHOKRA-III / DIN	Big	0.38	0.00		0.38	0.00	
MAKARDHOKRA-I	Others	0.32	0.38	-16.67	0.32	0.38	-16.67
AMALGAMATED GONDE	Others	0.13	0.00		0.13	0.00	
PAONI II	Others	0.22	0.37	-40.38	0.22	0.37	-40.38
AMALG. YEKONA I & II	Others	0.37	0.19	98.92	0.37	0.19	98.92
AMALGAMATED INDER K	Others	0.08	0.04	109.42	0.08	0.04	109.42
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.16	0.17	-5.88	0.16	0.17	-5.88
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.12	0.05	135.29	0.12	0.05	135.29
UMRER EXPN (AMB RIVE	Others	0.13	0.23	-42.98	0.13	0.23	-42.98
BHATADI EXPNSION	Others	0.01	0.00		0.01	0.00	
Total Big Mines		0.97	0.29	234.48	0.97	0.29	234.48
Total Others		1.54	1.43	7.98	1.54	1.43	7.98
Total Big Plus Mines		2.51	1.72	46.25	2.51	1.72	46.25
Total Rest of Mines		0.69	0.40	70.88	0.69	0.40	70.88
Total WCL		3.20	2.12	50.94	3.20	2.12	50.94

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.54	0.63	-14.29	0.54	0.63	-14.29
MUNGOLI NIRGUDA EXTN	Big	0.26	0.17	52.94	0.26	0.17	52.94
NILJAI DEEP	Big	0.19	0.29	-34.48	0.19	0.29	-34.48
MAKARDHOKRA-III / DINI	Big	0.38	0.00		0.38	0.00	
MAKARDHOKRA-I	Others	0.32	0.38	-16.67	0.32	0.38	-16.67
AMALGAMATED GONDE	Others	0.33	0.24	35.25	0.33	0.24	35.25
PAONI II	Others	0.22	0.37	-40.38	0.22	0.37	-40.38
AMALG. YEKONA I & II	Others	0.37	0.19	98.92	0.37	0.19	98.92
AMALGAMATED INDER K	Others	0.23	0.15	50.82	0.23	0.15	50.82
NEW MAJRI UG TO OC	Others	0.13	0.08	68.83	0.13	0.08	68.83
SASTI OC	Others	0.16	0.10	60.00	0.16	0.10	60.00
NEW MAJRI II (A) EXPN	Others	0.16	0.18	-11.60	0.16	0.18	-11.60
GOKUL	Others	0.16	0.17	-5.88	0.16	0.17	-5.88
DURGAPUR	Others	0.12	0.03	300.00	0.12	0.03	300.00
UKNI DEEP	Others	0.18	0.29	-37.93	0.18	0.29	-37.93
KOLARPIMPRI	Others	0.12	0.05	135.29	0.12	0.05	135.29
UMRER EXPN (AMB RIVE	Others	0.29	0.44	-33.79	0.29	0.44	-33.79
BHATADI EXPNSION	Others	0.15	0.13	12.78	0.15	0.13	12.78
Total Big Mines		1.37	1.09	25.69	1.37	1.09	25.69
Total Others		2.94	2.75	7.08	2.94	2.75	7.08
Total Big Plus Mines		4.31	3.84	12.37	4.31	3.84	12.37
Total Rest of Mines		1.21	1.16	3.91	1.21	1.16	3.91
Total WCL		5.52	5.00	10.40	5.52	5.00	10.40

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	0.11	0.36	-69.27	0.11	0.36	-69.27
KUSMUNDA	Big	1.56	1.99	-21.61	1.56	1.99	-21.61
DIPKA	Big	0.20	0.31	-35.48	0.20	0.31	-35.48
MANIKPUR OC	Big	0.07	0.07		0.07	0.07	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.02	0.01	150.00	0.02	0.01	150.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA IV/2&3	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.08	0.05	63.27	0.08	0.05	63.27
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.09	0.10	-10.00	0.09	0.10	-10.00
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.05	0.06	-16.67	0.05	0.06	-16.67
Total Big Mines		1.94	2.73	-28.89	1.94	2.73	-28.89
Total Others		0.24	0.22	10.60	0.24	0.22	10.60
Total Big Plus Mines		2.18	2.95	-25.98	2.18	2.95	-25.98
Total Rest of Mines		1.02	0.90	13.97	1.02	0.90	13.97
Total SECL		3.20	3.84	-16.67	3.20	3.84	-16.67

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	4.59	3.62	26.80	4.59	3.62	26.80
KUSMUNDA	Big	1.02	1.21	-15.70	1.02	1.21	-15.70
DIPKA	Big	2.13	2.19	-2.74	2.13	2.19	-2.74
MANIKPUR OC	Big	0.44	0.41	7.32	0.44	0.41	7.32
BAROUD	Others	0.92	0.10	829.29	0.92	0.10	829.29
CHHAL OC	Others	0.45	0.32	42.41	0.45	0.32	42.41
AMADAND	Others	0.08	0.16	-49.04	0.08	0.16	-49.04
JAGANNATHPUR	Others	0.25	0.16	61.29	0.25	0.16	61.29
JAMPALI	Others	0.31	0.40	-21.52	0.31	0.40	-21.52
GARE PELMA IV/2&3	Others	0.16	0.28	-42.03	0.16	0.28	-42.03
AMLAI	Others	0.09	0.05	100.00	0.09	0.05	100.00
BIJARI	Others	0.17	0.04	304.76	0.17	0.04	304.76
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.03	0.05	-41.18	0.03	0.05	-41.18
CHIRIMIRI	Others	0.02	0.00		0.02	0.00	
Total Big Mines		8.18	7.43	10.09	8.18	7.43	10.09
Total Others		2.48	1.54	61.46	2.48	1.54	61.46
Total Big Plus Mines		10.66	8.97	18.89	10.66	8.97	18.89
Total Rest of Mines		0.26	0.07	251.35	0.26	0.07	251.35
Total SECL		10.92	9.04	20.80	10.92	9.04	20.80

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	4.70	3.98	18.15	4.70	3.98	18.15
KUSMUNDA	Big	2.58	3.20	-19.38	2.58	3.20	-19.38
DIPKA	Big	2.33	2.50	-6.80	2.33	2.50	-6.80
MANIKPUR OC	Big	0.51	0.48	6.25	0.51	0.48	6.25
BAROUD	Others	0.92	0.10	829.29	0.92	0.10	829.29
CHHAL OC	Others	0.45	0.32	42.41	0.45	0.32	42.41
AMADAND	Others	0.10	0.17	-39.39	0.10	0.17	-39.39
JAGANNATHPUR	Others	0.25	0.16	61.29	0.25	0.16	61.29
JAMPALI	Others	0.31	0.40	-21.52	0.31	0.40	-21.52
GARE PELMA IV/2&3	Others	0.16	0.28	-42.03	0.16	0.28	-42.03
AMLAI	Others	0.17	0.09	80.85	0.17	0.09	80.85
BIJARI	Others	0.17	0.04	304.76	0.17	0.04	304.76
CHURCHA RO	Others	0.09	0.10	-10.00	0.09	0.10	-10.00
KANCHAN OC	Others	0.03	0.05	-41.18	0.03	0.05	-41.18
CHIRIMIRI	Others	0.07	0.06	16.67	0.07	0.06	16.67
Total Big Mines		10.12	10.16	-0.37	10.12	10.16	-0.37
Total Others		2.72	1.75	55.16	2.72	1.75	55.16
Total Big Plus Mines		12.84	11.91	7.80	12.84	11.91	7.80
Total Rest of Mines		1.28	0.97	32.09	1.28	0.97	32.09
Total SECL		14.12	12.88	9.63	14.12	12.88	9.63

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.40	0.25	60.00	0.40	0.25	60.00
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.36	0.98	-63.27	0.36	0.98	-63.27
Ananta	Big	0.32	0.18	77.78	0.32	0.18	77.78
Lingaraj	Big	0.44	0.47	-6.38	0.44	0.47	-6.38
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.16	0.24	-33.33	0.16	0.24	-33.33
Bharatpur	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.00	
Balram	Big	0.37	0.44	-15.91	0.37	0.44	-15.91
Samaleswari	Big	0.25	0.17	47.06	0.25	0.17	47.06
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.00	0.00	
Lajkura	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.30	2.73	-15.75	2.30	2.73	-15.75
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		2.30	2.73	-15.75	2.30	2.73	-15.75
Total Rest of Mines		0.12	0.16	-25.00	0.12	0.16	-25.00
Total MCL		2.42	2.89	-16.26	2.42	2.89	-16.26

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.12	2.54	-16.54	2.12	2.54	-16.54
Lakhanpur	Big	1.38	1.59	-13.21	1.38	1.59	-13.21
Kulda	Big	1.89	1.50	26.00	1.89	1.50	26.00
Garjanbahal	Big	0.82	0.29	182.76	0.82	0.29	182.76
Ananta	Big	0.95	0.91	4.40	0.95	0.91	4.40
Lingaraj	Big	0.82	0.88	-6.82	0.82	0.88	-6.82
Kaniha	Big	0.85	0.88	-3.41	0.85	0.88	-3.41
Hingula	Big	0.73	0.40	82.50	0.73	0.40	82.50
Bharatpur	Big	0.63	0.86	-26.74	0.63	0.86	-26.74
Belpahar	Big	0.57	0.39	46.15	0.57	0.39	46.15
Balram	Big	0.20	0.12	66.67	0.20	0.12	66.67
Samaleswari	Big	0.26	0.27	-3.70	0.26	0.27	-3.70
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.55	0.44	25.00	0.55	0.44	25.00
Lajkura	Others	0.39	0.36	8.33	0.39	0.36	8.33
Total Big Mines		11.77	11.06	6.42	11.77	11.06	6.42
Total Others		0.39	0.36	8.33	0.39	0.36	8.33
Total Big Plus Mines		12.16	11.42	6.48	12.16	11.42	6.48
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		12.16	11.42	6.48	12.16	11.42	6.48

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during April			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.12	2.54	-16.54	2.12	2.54	-16.54
Lakhanpur	Big	1.78	1.84	-3.26	1.78	1.84	-3.26
Kulda	Big	1.89	1.50	26.00	1.89	1.50	26.00
Garjanbahal	Big	1.18	1.27	-7.09	1.18	1.27	-7.09
Ananta	Big	1.27	1.09	16.51	1.27	1.09	16.51
Lingaraj	Big	1.26	1.35	-6.67	1.26	1.35	-6.67
Kaniha	Big	0.85	0.88	-3.41	0.85	0.88	-3.41
Hingula	Big	0.89	0.64	39.06	0.89	0.64	39.06
Bharatpur	Big	0.63	0.86	-26.74	0.63	0.86	-26.74
Belpahar	Big	0.57	0.39	46.15	0.57	0.39	46.15
Balram	Big	0.57	0.56	1.79	0.57	0.56	1.79
Samaleswari	Big	0.51	0.44	15.91	0.51	0.44	15.91
Siarnal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.55	0.44	25.00	0.55	0.44	25.00
Lajkura	Others	0.39	0.36	8.33	0.39	0.36	8.33
Total Big Mines		14.07	13.79	2.03	14.07	13.79	2.03
Total Others		0.40	0.36	11.11	0.40	0.36	11.11
Total Big Plus Mines		14.47	14.15	2.26	14.47	14.15	2.26
Total Rest of Mines		0.12	0.16	-25.00	0.12	0.16	-25.00
Total MCL		14.59	14.31	1.96	14.59	14.31	1.96

Table 2.1.8: Coal Production SCCL*All Figures in MT*

Mine	Type	Production During April			Production Upto April		
		FY 23	FY 22	Growth M-o-M	FY 23	FY 22	Growth Y-o-Y
PK OC	Big	0.96	0.88	9.09	0.96	0.88	9.09
RG OC III Extn.	Big	0.71	0.76	-6.58	0.71	0.76	-6.58
JVR OC II	Big	0.89	0.64	39.06	0.89	0.64	39.06
Ramagundam OC I Exp. Ph II	Big	0.29	0.40	-27.50	0.29	0.40	-27.50
Gouthamkhani OC	Others	0.00	0.01	-100.00	0.00	0.01	-100.00
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	0.35	0.31	12.90	0.35	0.31	12.90
Jawaharkhani 5 OC	Others	0.00	0.10	-100.00	0.00	0.10	-100.00
Srirampur OC II	Others	0.14	0.19	-26.32	0.14	0.19	-26.32
Khairagura OC	Others	0.32	0.24	33.33	0.32	0.24	33.33
Total Big Mines		2.85	2.68	6.34	2.85	2.68	6.34
Total Other Mines		0.81	0.85	-4.71	0.81	0.85	-4.71
Total Big Plus Mines		3.66	3.53	3.68	3.66	3.53	3.68
Rest of Mines		1.91	1.79	6.70	1.91	1.79	6.70
Total SCCL		5.57	5.32	4.70	5.57	5.32	4.70

Table 2.1.9: Coal Production Captive & Others*All Figures in MT*

Block	Type	Production During April			Production Upto April		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
Moher & Amlohoru Extn.	Big	1.22	1.24	-1.62	1.22	1.24	-1.62
Parsa East & Kanta Basan	Big	0.96	0.99	-3.04	0.96	0.99	-3.04
Pakri Barwadih	Big	1.33	0.61	116.31	1.33	0.61	116.31
Amelia (North)	Big	0.11	0.48	-76.10	0.11	0.48	-76.10
Sarshatali	Big	0.14	0.00	3400.00	0.14	0.00	3400.00
Tadicherla-I	Big	0.24	0.21	17.87	0.24	0.21	17.87
Dulanga	Big	0.67	0.46	45.20	0.67	0.46	45.20
Manoharpur	Big	0.81	0.68	17.84	0.81	0.68	17.84
Pachwara North	Big	0.00	0.80	-100.00	0.00	0.80	-100.00
Total Big Mines		5.47	5.47	0.07	5.47	5.47	0.07
Rest of Mines		4.53	2.94	54.03	4.53	2.94	54.03
Overall Captive & Othres		10.00	8.41	18.95	10.00	8.41	18.95

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during April			OBR Upto April		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	Big Mines	8.90	7.84	13.59	8.90	7.84	13.59
	Other Mines	2.15	1.37	57.24	2.15	1.37	57.24
	Big Plus Mines	11.05	9.20	20.07	11.05	9.20	20.07
	Rest of Mines	2.81	2.40	17.21	2.81	2.40	17.21
	Total ECL	13.86	11.60	19.48	13.86	11.60	19.48
BCCL	Big Mines	0.96	1.09	-11.68	0.96	1.09	-11.68
	Other Mines	4.86	2.27	113.91	4.86	2.27	113.91
	Big Plus Mines	5.82	3.36	73.27	5.82	3.36	73.27
	Rest of Mines	5.58	6.18	-9.72	5.58	6.18	-9.72
	Total BCCL	11.40	9.54	19.50	11.40	9.54	19.50
CCL	Big Mines	5.48	4.24	29.30	5.48	4.24	29.30
	Other Mines	1.99	3.25	-38.78	1.99	3.25	-38.78
	Big Plus Mines	7.47	7.49	-0.25	7.47	7.49	-0.25
	Rest of Mines	2.39	1.98	20.64	2.39	1.98	20.64
	Total CCL	9.86	9.47	4.12	9.86	9.47	4.12
NCL	Big Mines	42.86	32.67	31.19	42.86	32.67	31.19
	Other Mines	1.15	1.11	3.60	1.15	1.11	3.60
	Big Plus Mines	44.01	33.78	30.28	44.01	33.78	30.28
	Rest of Mines	0.42	1.43	-70.63	0.42	1.43	-70.63
	Total NCL	44.43	35.21	26.19	44.43	35.21	26.19
WCL	Big Mines	9.78	3.34	193.10	9.78	3.34	193.10
	Other Mines	21.06	17.88	17.81	21.06	17.88	17.81
	Big Plus Mines	30.84	21.21	45.38	30.84	21.21	45.38
	Rest of Mines	6.92	4.82	43.66	6.92	4.82	43.66
	Total WCL	37.76	26.03	45.06	37.76	26.03	45.06
SECL	Big Mines	16.09	13.39	20.18	16.09	13.39	20.18
	Other Mines	9.74	6.27	55.44	9.74	6.27	55.44
	Big Plus Mines	25.83	19.65	31.42	25.83	19.65	31.42
	Rest of Mines	3.46	0.79	340.20	3.46	0.79	340.20
	Total SECL	29.29	20.44	43.30	29.29	20.44	43.30
MCL	Big Mines	21.79	16.07	35.61	21.79	16.07	35.61
	Other Mines	0.91	1.14	-19.88	0.91	1.14	-19.88
	Big Plus Mines	22.71	17.21	31.94	22.71	17.21	31.94
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	22.71	17.21	31.96	22.71	17.21	31.96
CIL	Big Mines	105.86	78.63	34.64	105.86	78.63	34.64
	Other Mines	41.86	33.28	25.78	41.86	33.28	25.78
	Big Plus Mines	147.73	111.91	32.01	147.73	111.91	32.01
	Rest of Mines	21.74	17.73	22.62	21.74	17.73	22.62
	Total CIL	169.47	129.64	30.72	169.47	129.64	30.72

SCCL	Big Mines	18.17	14.74	23.28	18.17	14.74	23.28
	Other Mines	6.41	6.24	2.61	6.41	6.24	2.61
	Big Plus Mines	24.58	20.98	17.13	24.58	20.98	17.13
	Rest of Mines	17.66	16.55	6.74	17.66	16.55	6.74
	Total SCCL	42.24	37.53	12.55	42.24	37.53	12.55
All India	Big Mines	124.04	93.37	32.85	124.04	93.37	32.85
	Other Mines	48.27	39.53	22.12	48.27	39.53	22.12
	Big Plus Mines	172.30	132.89	29.66	172.30	132.89	29.66
	Rest of Mines	39.41	34.28	14.95	39.41	34.28	14.95
	Total OBR	211.71	167.17	26.64	211.71	167.17	26.64

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 75 mines excluding top 35 mines**
- Big plus mines means top 75 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	0.37	0.36	1.66	0.37	0.36	1.66
SONEPUR	Big	0.71	0.84	-15.60	0.71	0.84	-15.60
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.17	0.20	-16.67	0.17	0.20	-16.67
Big Mines		1.08	1.21	-10.39	1.08	1.21	-10.39
Other Mines		0.17	0.20	-16.67	0.17	0.20	-16.67
Big Plus Mines		1.25	1.41	-11.30	1.25	1.41	-11.30
Rest of Mines		0.80	0.98	-18.44	0.80	0.98	-18.44
Total ECL		2.05	2.39	-14.23	2.05	2.39	-14.23

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
RAJMAHAL	Big	1.31	1.05	24.73	1.31	1.05	24.73
SONEPUR	Big	6.51	5.58	16.67	6.51	5.58	16.67
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.66	0.55	20.19	0.66	0.55	20.19
NAKRAKUNDA-	Others	1.06	0.61	72.58	1.06	0.61	72.58
CHITRA	Others	0.26	0.00		0.26	0.00	
Big Mines		7.82	6.63	17.95	7.82	6.63	17.95
Other Mines		1.98	1.16		1.98	1.16	
Big Plus Mines		9.80	7.79	25.75	9.80	7.79	25.75
Rest of Mines		2.00	1.43	40.20	2.00	1.43	40.20
Total ECL		11.80	9.22	27.98	11.80	9.22	27.98

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Rajmahal	Big	1.68	1.41	18.79	1.68	1.41	18.79
Sonepur Bazari	Big	1.77	1.46	21.61	1.77	1.46	21.61
Chitra East	Others	0.43	0.20	110.77	0.43	0.20	110.77
Big Mines		8.90	7.84	13.59	8.90	7.84	13.59
Other Mines		2.15	1.37	57.24	2.15	1.37	57.24
Big Plus Mines		11.05	9.20	20.07	11.05	9.20	20.07
Rest of Mines		2.81	2.40	17.21	2.81	2.40	17.21
Total ECL		13.86	11.60	19.48	13.86	11.60	19.48

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.24	0.17	39.53	0.24	0.17	39.53
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.25	0.22	12.11	0.25	0.22	12.11
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.16	0.13	25.98	0.16	0.13	25.98
AMP	Others	0.24	0.06	306.78	0.24	0.06	306.78
KOCP	Others	0.19	0.30	-36.67	0.19	0.30	-36.67
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Big Mines		0.24	0.17	39.53	0.24	0.17	39.53
Other Mines		0.84	0.71	18.48	0.84	0.71	18.48
Big Plus Mines		1.08	0.88	22.59	1.08	0.88	22.59
Rest of Mines		0.55	0.52	5.97	0.55	0.52	5.97
Total BCCL		1.63	1.40	16.43	1.63	1.40	16.43

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.72	0.92	-21.31	0.72	0.92	-21.31
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.44	0.42	5.26	0.44	0.42	5.26
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.83	0.53	57.79	0.83	0.53	57.79
AMP	Others	0.10	0.07	36.99	0.10	0.07	36.99
KOCP	Others	0.24	0.47	-48.50	0.24	0.47	-48.50
ENA	Others	0.78	0.00		0.78	0.00	
BASTACOLLA	Others	0.66	0.00		0.66	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.66	0.00		0.66	0.00	
ROCP	Others	0.31	0.08	287.50	0.31	0.08	287.50
Big Mines		0.72	0.92	-21.31	0.72	0.92	-21.31
Other Mines		4.02	1.56	157.20	4.02	1.56	157.20
Big Plus Mines		4.74	2.48	91.28	4.74	2.48	91.28
Rest of Mines		5.03	5.67	-11.32	5.03	5.67	-11.32
Total BCCL		9.77	8.15	19.88	9.77	8.15	19.88

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.96	1.09	-11.68	0.96	1.09	-11.68
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.69	0.64	7.64	0.69	0.64	7.64
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.99	0.65	51.61	0.99	0.65	51.61
AMP	Others	0.34	0.13	157.58	0.34	0.13	157.58
KOCP	Others	0.43	0.77	-43.86	0.43	0.77	-43.86
ENA	Others	0.78	0.00		0.78	0.00	
BASTACOLLA	Others	0.66	0.00		0.66	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.66	0.00		0.66	0.00	
ROCP	Others	0.31	0.08	287.50	0.31	0.08	287.50
Big Mines		0.96	1.09	-11.68	0.96	1.09	-11.68
Other Mines		4.86	2.27	113.91	4.86	2.27	113.91
Big Plus Mines		5.82	3.36	73.27	5.82	3.36	73.27
Rest of Mines		5.58	6.18	-9.72	5.58	6.18	-9.72
Total BCCL		11.40	9.54	19.50	11.40	9.54	19.50

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.10	0.09	11.11	0.10	0.09	11.11
AMALGAMATED	Big	0.10	0.11	-4.76	0.10	0.11	-4.76
NORTH URIMARI	Others	0.13	0.14	-4.41	0.13	0.14	-4.41
AAD	Others	0.13	0.14	-5.11	0.13	0.14	-5.11
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.04	0.07	-39.39	0.04	0.07	-39.39
PURNADIH	Others	0.16	0.17	-4.19	0.16	0.17	-4.19
RAJRAPPA	Others	0.21	0.22	-2.33	0.21	0.22	-2.33
SEL. DHORI	Others	0.13	0.12	8.33	0.13	0.12	8.33
Big Mines		0.20	0.20	2.56	0.20	0.20	2.56
Other Mines		0.80	0.84	-4.88	0.80	0.84	-4.88
Big Plus Mines		1.00	1.04	-3.47	1.00	1.04	-3.47
Rest of Mines		1.29	1.35	-4.73	1.29	1.35	-4.73
Total CCL		2.29	2.39	-4.18	2.29	2.39	-4.18

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.37	1.49	59.06	2.37	1.49	59.06
MAGADH	Big	1.34	1.27	5.51	1.34	1.27	5.51
ASHOKA	Big	1.07	0.53	101.89	1.07	0.53	101.89
AMALGAMATED	Big	0.50	0.75	-33.62	0.50	0.75	-33.62
NORTH URIMARI	Others	0.42	0.81	-48.15	0.42	0.81	-48.15
AAD	Others	0.14	0.22	-36.28	0.14	0.22	-36.28
KARO - I	Others	0.07	0.14	-49.49	0.07	0.14	-49.49
TAPIN	Others	0.26	0.51	-49.08	0.26	0.51	-49.08
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.00		0.00	0.00	
SEL. DHORI	Others	0.30	0.73	-58.94	0.30	0.73	-58.94
Big Mines		5.28	4.04	30.59	5.28	4.04	30.59
Other Mines		1.19	2.41	-50.62	1.19	2.41	-50.62
Big Plus Mines		6.47	6.45	0.26	6.47	6.45	0.26
Rest of Mines		1.10	0.63	75.41	1.10	0.63	75.41
Total CCL		7.57	7.08	6.92	7.57	7.08	6.92

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
AMRAPALI	Big	2.37	1.49	59.06	2.37	1.49	59.06
MAGADH	Big	1.34	1.27	5.51	1.34	1.27	5.51
ASHOKA	Big	1.17	0.62	88.71	1.17	0.62	88.71
AKK	Big	0.52	0.92	-43.18	0.52	0.92	-43.18
NORTH URIMARI	Others	0.27	0.36	-24.09	0.27	0.36	-24.09
AAD	Others	0.39	0.65	-39.78	0.39	0.65	-39.78
KARO - I	Others	0.16	0.17	-4.19	0.16	0.17	-4.19
TAPIN	Others	0.21	0.22	-2.33	0.21	0.22	-2.33
PURNADIH	Others	0.43	0.85	-49.45	0.43	0.85	-49.45
Big Mines		5.48	4.24	29.30	5.48	4.24	29.30
Other Mines		1.99	3.25	-38.78	1.99	3.25	-38.78
Big Plus Mines		7.47	7.49	-0.25	7.47	7.49	-0.25
Rest of Mines		2.39	1.98	20.64	2.39	1.98	20.64
Total CCL		9.86	9.47	4.12	9.86	9.47	4.12

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
JAYANT	Big	1.65	1.09	51.38	1.65	1.09	51.38
DUDHICHUA	Big	1.83	1.26	45.24	1.83	1.26	45.24
NIGAHI	Big	1.94	1.10	76.36	1.94	1.10	76.36
AMLOHRI	Big	1.79	0.76	135.53	1.79	0.76	135.53
KHADIA	Big	1.70	0.88	93.18	1.70	0.88	93.18
BINA	Big	0.77	0.58	32.76	0.77	0.58	32.76
KRISHNASHILA	Big	0.04	0.04	0.00	0.04	0.04	0.00
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.12	0.08	50.00	0.12	0.08	50.00
Big Mines		9.72	5.71	70.23	9.72	5.71	70.23
Other Mines		0.12	0.02	500.00	0.12	0.02	500.00
Big Plus Mines		9.84	5.73	71.73	9.84	5.73	71.73
Rest of Mines		0.43	0.32	34.38	0.43	0.32	34.38
Total NCL		10.27	6.05	69.75	10.27	6.05	69.75

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	5.00	4.52	10.62	5.00	4.52	10.62
DUDHICHUA	Big	5.36	4.40	21.82	5.36	4.40	21.82
NIGAHI	Big	6.14	3.52	74.43	6.14	3.52	74.43
AMLOHRI	Big	4.65	4.52	2.88	4.65	4.52	2.88
KHADIA	Big	4.59	3.90	17.69	4.59	3.90	17.69
BINA	Big	3.83	3.16	21.20	3.83	3.16	21.20
KRISHNASHILA	Big	1.91	1.77	7.91	1.91	1.77	7.91
BLOCK - B	Big	1.66	1.17	41.88	1.66	1.17	41.88
JHINGURDA	Others	1.05	1.09	-3.67	1.05	1.09	-3.67
Big Mines		33.14	26.96	22.92	33.14	26.96	22.92
Other Mines		1.03	1.09	-5.50	1.03	1.09	-5.50
Big Plus Mines		34.17	28.05	21.82	34.17	28.05	21.82
Rest of Mines		0.00	1.10	-100.00	0.00	1.10	-100.00
Total NCL		34.17	29.15	17.22	34.17	29.15	17.22

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth (%) Y-o-Y
JAYANT	Big	6.65	5.61	18.54	6.65	5.61	18.54
DUDHICHUA	Big	7.19	5.66	27.03	7.19	5.66	27.03
NIGAH	Big	8.08	4.62	74.89	8.08	4.62	74.89
AMLOHRI	Big	6.44	5.28	21.97	6.44	5.28	21.97
KHADIA	Big	6.29	4.78	31.59	6.29	4.78	31.59
BINA	Big	4.60	3.74	22.99	4.60	3.74	22.99
KRISHNASHILA	Big	1.95	1.81	7.73	1.95	1.81	7.73
BLOCK - B	Big	1.66	1.17	41.88	1.66	1.17	41.88
JHINGURDA	Others	1.17	1.17	0.00	1.17	1.17	0.00
Big Mines		42.86	32.67	31.19	42.86	32.67	31.19
Other Mines		1.15	1.11	3.60	1.15	1.11	3.60
Big Plus Mines		44.01	33.78	30.28	44.01	33.78	30.28
Rest of Mines		0.42	1.43	-70.63	0.42	1.43	-70.63
Total NCL		44.43	35.21	26.19	44.43	35.21	26.19

Table 2.2.5 (A) Departmental OBR WCL						All Figurds in MM3	
Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
PENGANGA	Big	0.08	0.04	117.98	0.08	0.04	117.98
MUNGOLI NIRGUDA	Big	0.13	0.10	30.00	0.13	0.10	30.00
NILJAI DEEP	Big	0.22	0.07	214.29	0.22	0.07	214.29
MAKARDHOKRA-III /	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.32	0.28	15.27	0.32	0.28	15.27
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.15	0.15	2.74	0.15	0.15	2.74
NEW MAJRI UG TO OC	Others	0.07	0.12	-43.55	0.07	0.12	-43.55
SASTI OC	Others	0.17	0.19	-11.46	0.17	0.19	-11.46
NEW MAJRI II (A) EXPN	Others	0.05	0.04	35.14	0.05	0.04	35.14
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.26	0.36	-27.58	0.26	0.36	-27.58
UKNI DEEP	Others	0.13	0.05	173.11	0.13	0.05	173.11
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB	Others	0.24	0.22	7.14	0.24	0.22	7.14
BHATADI EXPNSION	Others	0.17	0.23	-27.35	0.17	0.23	-27.35
Big Mines		0.43	0.21	108.03	0.43	0.21	108.03
Other Mines		1.56	1.64	-4.95	1.56	1.64	-4.95
Big Plus Mines		1.99	1.85	7.69	1.99	1.85	7.69
Rest of Mines		0.47	0.62	-24.45	0.47	0.62	-24.45
Total WCL		2.46	2.47	-0.40	2.46	2.47	-0.40

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
PENGANGA	Big	2.24	0.59	279.66	2.24	0.59	279.66
MUNGOLI NIRGUDA	Big	2.70	0.14	1828.57	2.70	0.14	1828.57
NILJAI DEEP	Big	2.30	2.40	-4.17	2.30	2.40	-4.17
MAKARDHOKRA-III /	Big	2.11	0.00		2.11	0.00	
MAKARDHOKRA-I	Others	1.85	1.83	1.31	1.85	1.83	1.31
AMALGAMATED	Others	0.77	0.45	72.30	0.77	0.45	72.30
PAONI II	Others	2.42	2.60	-6.82	2.42	2.60	-6.82
AMALG. YEKONA I & II	Others	1.89	1.65	14.82	1.89	1.65	14.82
AMALGAMATED INDER	Others	2.56	0.93	176.31	2.56	0.93	176.31
NEW MAJRI UG TO OC	Others	0.83	0.42	97.85	0.83	0.42	97.85
SASTI OC	Others	1.20	1.34	-10.51	1.20	1.34	-10.51
NEW MAJRI II (A) EXPN	Others	2.59	2.40	8.10	2.59	2.40	8.10
GOKUL	Others	1.22	1.17	4.36	1.22	1.17	4.36
DURGAPUR	Others	1.03	0.37	178.38	1.03	0.37	178.38
UKNI DEEP	Others	1.55	0.06	2558.66	1.55	0.06	2558.66
KOLARPIMPRI	Others	1.59	1.82	-12.78	1.59	1.82	-12.78
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	0.00	1.22	-100.00	0.00	1.22	-100.00
Big Mines		9.35	3.13	198.72	9.35	3.13	198.72
Other Mines		19.50	16.24	20.11	19.50	16.24	20.11
Big Plus Mines		28.85	19.37	48.98	28.85	19.37	48.98
Rest of Mines		6.45	4.19	53.76	6.45	4.19	53.76
Total WCL		35.3	23.56	49.83	35.3	23.56	49.83

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%)	FY 24	FY 23	Growth(%)
PENGANGA	Big	2.32	0.63	270.19	2.32	0.63	270.19
MUNGOLI	Big	2.83	0.24	1079.17	2.83	0.24	1079.17
NILJAI DEEP	Big	2.52	2.47	2.02	2.52	2.47	2.02
MAKARDHOKRA-I	Big	2.11	0.00		2.11	0.00	
GONDEGAON	Others	1.85	1.83	1.31	1.85	1.83	1.31
PAONI II	Others	1.09	0.72	50.45	1.09	0.72	50.45
MAKARDHOKRA-III /	Others	2.42	2.60	-6.82	2.42	2.60	-6.82
AMALG. YEKONA I & II	Others	1.89	1.65	14.82	1.89	1.65	14.82
AMALGAMATED INDER	Others	2.71	1.07	152.68	2.71	1.07	152.68
NEW MAJRI II (A) EXPN	Others	0.90	0.54	65.59	0.90	0.54	65.59
NEW MAJRI UG TO OC	Others	1.37	1.53	-10.63	1.37	1.53	-10.63
GOKUL	Others	1.27	1.21	5.31	1.27	1.21	5.31
DURGAPUR	Others	1.29	0.73	76.95	1.29	0.73	76.95
UKNI DEEP	Others	1.68	0.11	1486.40	1.68	0.11	1486.40
SASTI OC	Others	1.59	1.82	-12.78	1.59	1.82	-12.78
UMRER EXPN	Others	0.24	0.22	7.14	0.24	0.22	7.14
KOLARPIMPRI	Others	0.17	1.45	-88.28	0.17	1.45	-88.28
Big Mines		9.78	3.34	193.10	9.78	3.34	193.10
Other Mines		21.06	17.88	17.81	21.06	17.88	17.81
Big Plus Mines		30.84	21.21	45.38	30.84	21.21	45.38
Rest of Mines		6.92	4.82	43.66	6.92	4.82	43.66
Total WCL		37.76	26.03	45.06	37.76	26.03	45.06

Table 2.2.6 (A) Departmental OBR SECL						All Figurds in MM3	
Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	2.66	2.84	-6.34	2.66	2.84	-6.34
KUSMUNDA	Big	1.16	1.47	-20.98	1.16	1.47	-20.98
DIPKA	Big	0.77	1.09	-29.36	0.77	1.09	-29.36
MANIKPUR	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.06	0.03	100.00	0.06	0.03	100.00
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
GARE PELMA	Others	0.00	0.00		0.00	0.00	
AMLAI	Others	0.08	0.14	-42.45	0.08	0.14	-42.45
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.15	0.15		0.15	0.15	
Big Mines		4.59	5.40	-14.97	4.59	5.40	-14.97
Other Mines		0.29	0.32	-9.09	0.29	0.32	-9.09
Big Plus Mines		4.88	5.72	-14.64	4.88	5.72	-14.64
Rest of Mines		0.10	0.28	-64.66	0.10	0.28	-64.66
Total SECL		4.98	6.00	-17.00	4.98	6.00	-17.00

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	3.86	3.37	14.54	3.86	3.37	14.54
KUSMUNDA	Big	3.22	2.67	20.60	3.22	2.67	20.60
DIPKA	Big	3.54	0.53	567.92	3.54	0.53	567.92
MANIKPUR	Big	0.88	1.42	-38.03	0.88	1.42	-38.03
BAROUD	Others	1.00	0.18	452.49	1.00	0.18	452.49
CHHAL OC	Others	1.52	0.91	66.30	1.52	0.91	66.30
AMADAND	Others	0.24	0.44	-45.21	0.24	0.44	-45.21
JAGANNATHP	Others	2.17	1.18	83.28	2.17	1.18	83.28
JAMPALI	Others	1.39	0.98	41.26	1.39	0.98	41.26
GARE PELMA	Others	0.33	0.49	-33.20	0.33	0.49	-33.20
AMLAI	Others	1.51	1.23	23.16	1.51	1.23	23.16
BIJARI	Others	0.08	0.19	-56.99	0.08	0.19	-56.99
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	1.10	0.34	223.53	1.10	0.34	223.53
CHIRIMIRI	Others	0.11	0.00		0.11	0.00	
Big Mines		11.50	7.99	43.93	11.50	7.99	43.93
Other Mines		9.45	5.95	58.90	9.45	5.95	58.90
Big Plus Mines		20.95	13.94	50.32	20.95	13.94	50.32
Rest of Mines		3.36	0.49	581.54	3.36	0.49	581.54
Total SECL		24.31	14.43	68.47	24.31	14.43	68.47

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
GEVRA OC	Big	6.52	6.21	4.99	6.52	6.21	4.99
KUSMUNDA	Big	4.38	4.14	5.85	4.38	4.14	5.85
DIPKA	Big	4.31	1.62	166.05	4.31	1.62	166.05
MANIKPUR	Big	0.88	1.42	-38.03	0.88	1.42	-38.03
GARE PELMA	Others	1.00	0.18	452.49	1.00	0.18	452.49
BAROUD	Others	1.52	0.91	66.30	1.52	0.91	66.30
CHHAL OC	Others	0.30	0.47	-35.90	0.30	0.47	-35.90
JAMPALI	Others	2.17	1.18	83.28	2.17	1.18	83.28
AMADAND	Others	1.39	0.98	41.26	1.39	0.98	41.26
JAGANNATHP	Others	0.33	0.49	-33.20	0.33	0.49	-33.20
BIJARI	Others	1.59	1.37	16.48	1.59	1.37	16.48
CHURCHA	Others	0.08	0.19	-56.99	0.08	0.19	-56.99
CHIRIMIRI	Others	0.00	0.00		0.00	0.00	
DHANPURI	Others	1.10	0.34	223.53	1.10	0.34	223.53
KANCHAN OC	Others	0.26	0.15	73.33	0.26	0.15	73.33
Big Mines		16.09	13.39	20.18	16.09	13.39	20.18
Other Mines		9.74	6.27	55.44	9.74	6.27	55.44
Big Plus Mines		25.83	19.65	31.42	25.83	19.65	31.42
Rest of Mines		3.46	0.79	340.20	3.46	0.79	340.20
Total SECL		29.29	20.44	43.30	29.29	20.44	43.30

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.36	0.33	9.09	0.36	0.33	9.09
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.25	0.19	31.05	0.25	0.19	31.05
Ananta	Big	0.14	0.13	9.69	0.14	0.13	9.69
Lingaraj	Big	0.09	0.17	-48.24	0.09	0.17	-48.24
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.08	0.00		0.08	0.00	
Bharatpur	Big	0.13	0.16	-20.00	0.13	0.16	-20.00
Belpahar	Big	0.00	0.01	-100.00	0.00	0.01	-100.00
Balram	Big	0.22	0.13	66.92	0.22	0.13	66.92
Samaleswari	Big	0.09	0.07	30.00	0.09	0.07	30.00
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.13	0.12	4.58	0.13	0.12	4.58
Lajkura	Others	0.13	0.10	27.40	0.13	0.10	27.40
Big Mines		1.596	1.2	33.00	1.596	1.2	33.00
Other Mines		0.13	0.10	27.40	0.13	0.10	27.40
Big Plus Mines		1.72	1.30	32.57	1.72	1.30	32.57
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.72	1.30	32.31	1.72	1.30	32.31

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	2.99	0.73	309.59	2.99	0.73	309.59
Lakhanpur	Big	6.14	2.83	116.96	6.14	2.83	116.96
Kulda	Big	1.00	1.24	-19.19	1.00	1.24	-19.19
Garjanbahal	Big	0.79	0.86	-7.91	0.79	0.86	-7.91
Ananta	Big	2.48	2.73	-9.16	2.48	2.73	-9.16
Lingaraj	Big	0.48	1.63	-70.43	0.48	1.63	-70.43
Kaniha	Big	0.62	0.57	9.47	0.62	0.57	9.47
Hingula	Big	1.29	1.12	15.18	1.29	1.12	15.18
Bharatpur	Big	0.82	0.62	32.10	0.82	0.62	32.10
Belpahar	Big	0.66	0.58	13.10	0.66	0.58	13.10
Balram	Big	0.81	1.26	-35.79	0.81	1.26	-35.79
Samaleswari	Big	1.13	0.65	73.69	1.13	0.65	73.69
Siarmal	Big	0.53	0.00		0.53	0.00	
Jagannath	Big	0.45	0.73	-37.95	0.45	0.73	-37.95
Lajkura	Others	1.05	1.04	0.58	1.05	1.04	0.58
Big Mines		20.20	14.88	35.73	20.20	14.9	35.73
Other Mines		0.786	1.04	-24.42	0.786	1.04	-24.42
Big Plus Mines		20.98	15.92	31.80	20.98	15.92	31.80
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		20.98	15.92	31.78	20.98	15.92	31.78

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
Bhubaneswari	Big	2.99	0.73	309.59	2.99	0.73	309.59
Lakhanpur	Big	6.50	3.16	105.70	6.50	3.16	105.70
Kulda	Big	1.00	1.24	-19.19	1.00	1.24	-19.19
Garjanbahal	Big	1.04	1.05	-0.86	1.04	1.05	-0.86
Ananta	Big	2.62	2.86	-8.30	2.62	2.86	-8.30
Lingaraj	Big	0.57	1.80	-68.33	0.57	1.80	-68.33
Kaniha	Big	0.62	0.57	9.47	0.62	0.57	9.47
Hingula	Big	1.37	1.12	22.76	1.37	1.12	22.76
Bharatpur	Big	0.95	0.78	21.41	0.95	0.78	21.41
Belpahar	Big	0.66	0.59	11.19	0.66	0.59	11.19
Balram	Big	1.03	1.39	-26.19	1.03	1.39	-26.19
Samaleswari	Big	1.22	0.72	69.44	1.22	0.72	69.44
Siarmal	Big	0.53	0.00		0.53	0.00	
Jagannath	Big	0.58	0.85	-31.94	0.58	0.85	-31.94
Lajkura	Others	1.17	1.14	2.93	1.17	1.14	2.93
Big Mines		21.79	16.07	35.61	21.79	16.07	35.61
Other Mines		0.91	1.14	-19.88	0.91	1.14	-19.88
Big Plus Mines		22.71	17.21	31.94	22.71	17.21	31.94
Rest of Mines		-0.01	0.00		-0.01	0.00	
Total MCL		22.71	17.21	31.96	22.71	17.21	31.96

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during April			OBR during the year		
		FY 24	FY 23	Growth(%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
PKOC	Big	6.02	5.38	11.93	6.02	5.38	11.93
RG OC III Extn.	Big	4.85	4.73	2.61	4.85	4.73	2.61
JVR OCII	Big	5.23	3.53	48.46	5.23	3.53	48.46
Ramagundam OCI Exp. Ph II	Big	2.07	1.11	86.58	2.07	1.11	86.58
Gouthamkhani OC	Others	0.11	0.11	0.42	0.11	0.11	0.42
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	1.14	1.15	-0.24	1.14	1.15	-0.24
Jawaharkhani 5 OC	Others	0.07	0.03	131.21	0.07	0.03	131.21
Srirampur OC II	Others	1.89	1.72	9.87	1.89	1.72	9.87
Khairagura OC	Others	3.18	3.23	-1.43	3.18	3.23	-1.43
Total Big Mines		18.17	14.74	23.28	18.17	14.74	23.28
Total Other Mines		6.41	6.24	2.61	6.41	6.24	2.61
Total Big Plus Mines		24.58	20.98	17.13	24.58	20.98	17.13
Rest of Mines		17.66	16.55	6.74	17.66	16.55	6.74
Total SCCL		42.24	37.53	12.55	42.24	37.53	12.55

Exploration

Table - 1 : PERFORMANCE REPORT (2023-24)

Performance of CMPDI for the month of April, 2023 and progressive upto April, 2023 (2023-24)

(PROVISIONAL)

ITEM	PROPOSED TARGET 2023-24	Current Month April, 2023			Achievement in corresponding month of prev. year 2022-23	Growth over corresponding month of 2022-23		Cumulative Achievement upto April, 2023 (2023-24)			Cumulative Achiev. upto correspond. period of prev. year 2022-23	Growth over corresponding period of 2022-23	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	380000	27900	25298	91%	28420	-3122	-11%	27900	25298	91%	28420	-3122	-11%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	2000	160	220	138%	639	-419	-66%	160	220	138%	639	-419	-66%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	200000	13000	21162	163%	13228	7934	60%	13000	21162	163%	13228	7934	60%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	168000	12450	13582	109%	10934	2648	24%	12450	13582	109%	10934	2648	24%
TOTAL OUTSOURCING (in metre)	370000	25610	34964	137%	24801	10163	41%	25610	34964	137%	24801	10163	41%
TOTAL DRILLING (in metre)	750000	53510	60262	113%	53221	7041	13%	53510	60262	113%	53221	7041	13%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2023-24	Current Month Apr., 2023			Cum. Ach. upto Apr., 2023 (2023-24)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180	10	19.48	195%	10	19.48	195%
Outsourcing (in Line km)	500	40	3.43	9%	40	3.43	9%
Total (in Line km)	680	50	22.91	46%	50	22.91	46%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL APR.'2023	ACTUAL 2023-24 (till APR.'23)	UNDER PREPARATION
1. GEOLOGICAL REPORTS	3	3	23
2. OTHER REPORTS (incl. PR, EMP, etc.)	16	16	103
Total	19	19	126

MANPOWER:

Manpower as on	01.04.2023	01.05.2023	01.03.2023	Reduction from 01.04.2022
	2855	2850	2862	5

Performance of Coal PSUs

SumAptry of Performance of Coal Companies

Month|Apr'2023

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During April 2023			April'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Apr'2023	Apr'2022	M-O-M	Y-O-Y
ECL	0.83	0.75	90.24	0.78	0.75	0.78	-3.48	-3.48
BCCL	0.08	0.09	123.68	0.11	0.09	0.11	-12.15	-12.15
CCL	0.06	0.06	109.09	0.07	0.06	0.07	-18.92	-18.92
NCL								
WCL	0.32	0.24	74.60	0.27	0.24	0.27	-13.92	-13.92
SECL	0.98	1.00	101.73	0.91	1.00	0.91	9.08	9.08
MCL	0.03	0.04	114.71	0.03	0.04	0.03	14.71	14.71
CIL	2.29	2.17	94.93	2.18	2.17	2.18	-0.18	-0.18
SCCL	0.655	0.474	72.39	0.543	0.474	0.543	-12.64	-12.64
Total	2.95	2.65	89.92	2.72	2.65	2.72	-2.67	-2.67

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During April 2023			April'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Apr'2023	Apr'2022	M-O-M	Y-O-Y
ECL	0.41	0.52	126.83	0.58	0.52	0.58	-10.34	-10.34
BCCL	0.74	0.75	101.35	0.67	0.75	0.67	11.94	11.94
CCL	1.13	0.92	81.42	0.76	0.92	0.76	21.05	21.05
NCL	10.90	11.53	105.78	10.81	11.53	10.81	6.66	6.66
WCL	2.15	2.08	96.74	2.61	2.08	2.61	-20.31	-20.31
SECL	0.00	2.21		2.92	2.21	2.92	-24.32	-24.32
MCL	3.05	2.38	78.03	2.85	2.38	2.85	-16.49	-16.49
NEC								
CIL	18.380	20.390	110.936	21.200	20.390	21.200	-3.82	-3.82
SCCL	4.925	2.697	54.76	2.965	2.697	2.965	-9.04	-9.04
Total	23.31	23.09	99.06	24.16	23.09	24.16	-4.46	-4.46

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During April 2023			April'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Apr'2023	Apr'2022	M-O-M	Y-O-Y
ECL	2.61	1.91	73.18	1.65	1.91	1.65	15.76	15.76
BCCL	2.19	2.35	107.31	1.70	2.35	1.70	38.24	38.24
CCL	5.02	4.46	88.84	4.16	4.46	4.16	7.21	7.21
NCL								
WCL	2.98	3.20	107.38	2.12	3.20	2.12	50.94	50.94
SECL	13.02	10.92	83.87	9.04	10.92	9.04	20.80	20.80
MCL	12.84	12.16	94.70	11.42	12.16	11.42	6.48	6.48
NEC	0.01	0.02	200.00	0.01	0.02	0.01	100.00	100.00
CIL	38.66	35.01	90.56	30.10	35.02	30.10	16.31	16.35
SCCL	0.000	2.402		1.816	2.402	1.816	32.29	32.29
Total	38.66	37.41	96.77	31.92	37.42	31.92	17.22	17.25

(ii) Open Cast Production*All figures in MT*

Subs	During April 2023			April'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Apr'2023	Apr'2022	M-O-M	Y-O-Y
ECL	3.02	2.43	80.46	2.23	2.43	2.23	8.97	8.97
BCCL	2.93	3.10	105.80	2.37	3.10	2.37	30.80	30.80
CCL	6.15	5.38	87.48	4.92	5.38	4.92	9.35	9.35
NCL	10.90	11.53	105.78	10.81	11.53	10.81	6.66	6.66
WCL	5.13	5.28	102.92	4.73	5.28	4.73	11.63	11.63
SECL	13.02	13.13	100.84	11.96	13.13	11.96	9.78	9.78
MCL	15.89	14.54	91.50	14.27	14.54	14.27	1.89	1.89
NEC	0.01	0.02		0.01	0.02	0.01		100.00
CIL	57.03	55.40	97.14	51.29	55.40	51.29	8.01	8.01
SCCL	4.925	5.099	103.53	4.781	5.099	4.781	6.66	6.66
Total	61.96	60.50	97.65	56.07	60.50	56.07	7.90	7.90

(iii) Total Coal Production*All figures in MT*

Subs	During April 2023			April'2022	Upto		Growth(%)	
	Target	Actual	Achievement		Apr'2023	Apr'2022	M-O-M	Y-O-Y
ECL	3.85	3.18	82.57	3.01	3.18	3.01	5.76	5.76
BCCL	3.01	3.19	106.25	2.48	3.19	2.48	28.95	28.95
CCL	6.21	5.44	87.67	4.99	5.44	4.99	8.93	8.93
NCL	10.90	11.53	105.78	10.81	11.53	10.81	6.66	6.66
WCL	5.45	5.52	101.29	5.00	5.52	5.00	10.23	10.23
SECL	14.00	14.13	100.91	12.87	14.13	12.87	9.73	9.73
MCL	15.92	14.58	91.55	14.30	14.58	14.30	1.92	1.92
NEC	0.01	0.02		0.01	0.02	0.01		100.00
CIL	59.32	57.57	97.08	53.47	57.57	53.47	7.70	7.68
SCCL	5.58	5.57	99.88	5.32	5.57	5.32	4.69	4.69
Total	64.90	63.15	97.30	58.79	63.15	58.79	7.41	7.41

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During April			Production Upto April		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
ECL	0.00	0.00		0.00	0.00	
BCCL	3.05	2.40	26.82	3.05	2.40	26.82
CCL	1.32	1.23	6.65	1.32	1.23	6.65
WCL	0.01	0.01	-22.22	0.01	0.01	-22.22
SECL	0.02	0.02	-10.00	0.02	0.02	-10.00
CIL	4.38	3.66	19.44	4.38	3.66	19.44

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During April			Production Upto April		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.11	0.14	-18.84	0.11	0.14	-18.84
CCL	0.07	0.04	73.81	0.07	0.04	73.81
CIL	0.19	0.18	2.78	0.19	0.18	2.78

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During April			Production Upto April		
	FY 24	FY 23	Growth (%) M-o-M	FY 24	FY 23	Growth(%) Y-o-Y
BCCL	0.23	0.19	23.24	0.23	0.19	23.24
CCL	0.10	0.05	92.00	0.10	0.05	92.00
CIL	0.32	0.24	37.87	0.32	0.24	37.87

Table 4 : Subsidiary-wise HEMM Utilisation

(i) It may be observed that Dragline has been under-utilised in BCCL during April 2023.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during April 2023 (in%)			Actual Status upto April 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	90	90	100	90	90	100
BCCL	1	85	73	86	73	56	77	73	56	77
CCL										
NCL	23	85	73	86	87	82	94	87	82	94
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										

ii It may be observed that Shovel has been under-utilised during April 2023.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during April 2023 (in%)			Actual Status upto April 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	53	80	58	73	79	52	66	79	52	66
BCCL	89	80	58	73	80	47	59	80	47	59
CCL	99	80	58	73	80	49	61	80	49	61
NCL	101	80	58	73	75	47	62	75	47	62
WCL	92	80	58	73	80	48	60	80	40	50
SECL	83	80	58	73	76	36	47	76	36	47
MCL	76	80	58	73	83	22	27	83	22	27

iii It may be observed that Surface Miner has been under-utilised during April 2023.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during April 2023 (in%)			Actual Status upto April 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL										
BCCL										
CCL	1	80	60	75	95	8	8	95	8	8
NCL	8	NA	NA	-	93	46	50	93	46	50
WCL										
SECL										
MCL	17	NA	NA	-	68	37	54	68	37	54

iv It may be observed that Dumper has been under-utilised during April 2023.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during April 2023 (in%)			Actual Status upto April 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	192	67	50	75	78	37	47	78	37	47
BCCL	314	67	50	75	74	27	36	74	27	36
CCL	337	67	50	75	82	47	57	82	47	57
NCL	505	67	50	75	76	47	61	76	47	61
WCL	355	67	50	75	80	37	46	80	37	46
SECL	517	67	50	75	77	29	38	77	29	38
MCL	326	67	50	75	83	15	18	82	15	18

v.) It may be observed that Dozer has been under-utilised during April 2023.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during April 2023 (in%)			Actual Status upto April 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	82	70	45	64	79	22	28	79	21	26
BCCL	95	70	45	64	75	15	20	75	15	20
CCL	178	70	45	64	79	16	20	79	16	20
NCL	168	70	45	64	72	26	36	72	26	36
WCL	156	70	45	64	76	23	30	76	23	30
SECL	141	70	45	64	73	35	48	73	35	48
MCL	142	70	45	64	73	17	23	73	17	23

vi) It may be observed that Drill has been under-utilised during April 2023.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during April 2023 (in%)			Actual Status upto April 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	49	78	40	51	79	17	22	79	17	22
BCCL	80	78	40	51	73	25	34	73	25	34
CCL	108	78	40	51	91	22	24	91	22	24
NCL	130	78	40	51	77	25	32	77	25	32
WCL	72	78	40	51	89	13	15	89	13	15
SECL	86	78	40	51	83	29	35	83	29	35
MCL	65	78	40	51	93	8	9	93	8	9

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During April 2023				Upto		Growth (%)	
	Target	Actual	Achievement	April'2022	Apr'2023	Apr'2022	M-O-M	Y-O-Y
ECL	2.40	2.05	85.42	2.39	2.05	2.39	-14.23	-14.23
BCCL	1.71	1.63	95.32	1.40	1.63	1.40	16.43	16.43
CCL	2.40	2.29	95.42	2.39	2.29	2.39	-4.18	-4.18
NCL	8.25	10.27	124.48	6.05	10.27	6.05	69.75	69.75
WCL	3.15	2.46	78.10	2.47	2.46	2.47	-0.40	-0.40
SECL	8.20	4.98	60.73	6.00	4.98	6.00	-17.00	-17.00
MCL	3.53	1.72	48.73	1.30	1.72	1.30	32.31	32.31
CIL	29.64	25.41	85.73	22.00	25.41	22.00	15.50	15.50
SCCL	4.960	4.784	96.45	4.375	4.784	4.375	9.35	9.35
Total	34.60	30.19	87.27	26.37	30.19	26.37	14.48	14.48

(ii) Contractual OBR

Subs	During April 2023				Upto		Growth (%)	
	Target	Actual	Achievement	April'2022	Apr'2023	Apr'2022	M-O-M	Y-O-Y
ECL	10.60	11.80	111.32	9.22	11.80	9.22	27.98	27.98
BCCL	9.29	9.77	105.17	8.15	9.77	8.15	19.88	19.88
CCL	8.07	7.57	93.80	7.08	7.57	7.08	6.92	6.92
NCL	28.85	34.17	118.44	29.15	34.17	29.15	17.22	17.22
WCL	30.35	35.30	116.31	23.56	35.30	23.56	49.83	49.83
SECL	18.15	24.31	133.94	14.43	24.31	14.43	68.47	68.47
MCL	19.98	20.98	105.01	15.92	20.98	15.92	31.78	31.78
NEC	0.11	0.16	145.45	0.14	0.16	0.14	14.29	14.29
CIL	125.38	144.06	114.90	107.65	144.06	107.65	33.82	33.82
SCCL	36.100	37.206	103.06	33.155	37.206	33.155	12.22	12.22
Total	161.48	181.27	112.25	140.80	181.27	140.80	28.74	28.74

(iii) Total OBR*All figures in MM3*

Subs	During April 2023				Upto		Growth (%)	
	Target	Actual	Achievement	April'2022	Apr'2023	Apr'2022	M-O-M	Y-O-Y
ECL	13.00	13.86	106.62	11.60	13.86	11.60	19.48	19.48
BCCL	11.00	11.40	103.64	9.54	11.40	9.54	19.50	19.53
CCL	10.47	9.86	94.17	9.47	9.86	9.47	4.12	4.12
NCL	37.10	44.43	119.76	35.21	44.43	35.21	26.19	26.19
WCL	33.50	37.76	112.72	26.03	37.76	26.03	45.06	45.06
SECL	26.35	29.29	111.16	20.44	29.29	20.44	43.30	43.30
MCL	23.51	22.71	96.60	17.21	22.71	17.21	31.96	31.96
NEC	0.11	0.16	145.45	0.14	0.16	0.14	14.29	14.29
CIL	155.02	169.47	109.32	129.64	169.47	129.64	30.72	30.73
SCCL	41.060	42.242	102.88	37.530	42.242	37.530	12.56	12.56
Total	196.08	211.71	107.97	167.17	211.71	167.17	26.64	26.65

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	2.12	2.35	2.12	2.35	-9.50	-9.50
BCCL	2.27	2.09	2.27	2.09	8.40	8.40
CCL	4.20	4.10	4.20	4.10	2.44	2.44
NCL	4.72	3.78	4.72	3.78	24.77	24.77
WCL	3.31	3.30	3.31	3.30	0.21	0.21
SECL	4.99	4.56	4.99	4.56	9.53	9.53
MCL	8.89	9.77	8.89	9.77	-9.00	-9.00
NEC						
CIL	30.50	29.95	30.50	29.95	1.84	1.84
SCCL	4.15	3.70	4.15	3.70	12.36	12.36
Total	34.66	33.65	34.66	33.65	3.00	3.00

(ii) Road

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.36	0.34	0.36	0.34	4.36	4.36
BCCL	0.88	0.68	0.88	0.68	29.46	29.46
CCL	3.45	2.03	3.45	2.03	69.90	69.90
NCL	1.99	2.32	1.99	2.32	-14.05	-14.05
WCL	2.68	2.77	2.68	2.77	-3.07	-3.07
SECL	6.53	5.54	6.53	5.54	17.89	17.89
MCL	6.19	4.24	6.19	4.24	45.82	45.82
NEC						
CIL	22.08	17.92	22.08	17.92	23.20	23.20
SCCL	1.16	1.18	1.16	1.18	-2.12	-2.12
Total	23.24	19.10	23.24	19.10	21.64	21.64

(iii) MGR

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.74	0.45	0.74	0.45	66.82	66.82
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	4.67	4.75	4.67	4.75	-1.81	-1.81
WCL	0.00	0.00	0.00	0.00		
SECL	2.55	2.20	2.55	2.20	15.91	15.91
MCL	0.84	1.02	0.84	1.02	-17.79	-17.79
NEC						
CIL	8.80	8.42	8.80	8.42	4.51	4.51
SCCL	0.69	0.75	0.69	0.75	-7.92	-7.92
Total	9.49	9.17	9.49	9.17	3.50	3.50

(iv) Conveyor Belt

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL						
NCL	0.27	0.23	0.27	0.23	17.67	17.67
WCL	0.02	0.11	0.02	0.11	-85.32	-85.32
SECL	0.44	0.55	0.44	0.55	-20.15	-20.15
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.73	0.89	0.73	0.89	-18.27	-18.27
SCCL	0.04	0.05	0.04	0.05	-26.42	-26.42
Total	0.77	0.95	0.77	0.95	-18.73	-18.73

(iv) Total Despatch- All Modes

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	3.23	3.14	3.23	3.14	2.88	2.88
BCCL	3.15	2.77	3.15	2.77	13.57	13.57
CCL	7.65	6.13	7.65	6.13	24.78	24.78
NCL	11.66	11.09	11.66	11.09	5.10	5.10
WCL	6.21	6.35	6.21	6.35	-2.17	-2.17
SECL	14.51	12.85	14.51	12.85	12.94	12.94
MCL	15.92	15.04	15.92	15.04	5.87	5.87
NEC	0.00	0.00	0.00	0.00		
CIL	62.32	57.36	62.32	57.36	8.64	8.64
SCCL	6.02	5.67	6.02	5.67	6.17	6.17
Total	68.34	63.03	68.34	63.03	8.42	8.42

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	2.71	2.49	2.71	2.49	8.80	8.80
BCCL	2.41	2.14	2.41	2.14	12.36	12.36
CCL	6.22	5.51	6.22	5.51	12.90	12.90
NCL	10.38	10.03	10.38	10.03	3.46	3.46
WCL	5.45	5.82	5.45	5.82	-6.43	-6.43
SECL	11.83	11.35	11.83	11.35	4.27	4.27
MCL	11.55	11.83	11.55	11.83	-2.37	-2.37
NEC						
CIL	50.53	49.16	50.53	49.16	2.79	2.79
SCCL	5.10	4.76	5.10	4.76	7.13	7.13
Total	55.63	53.92	55.63	53.92	3.17	3.17

(ii) CPP

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.20	0.11	0.20	0.11	81.82	81.82
NCL	0.58	0.50	0.58	0.50	15.67	15.67
WCL	0.23	0.13	0.23	0.13	71.76	71.76
SECL	0.28	0.28	0.28	0.28	1.08	1.08
MCL	2.50	0.99	2.50	0.99	152.78	152.78
NEC						
CIL	3.79	2.01	3.79	2.01	88.56	88.56
SCCL	0.28	0.19	0.28	0.19	47.15	47.15
Total	4.08	2.20	4.08	2.20	84.94	84.94

(ii) Steel Sector

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.03	0.02	0.03	0.02	78.95	78.95
BCCL	0.10	0.08	0.10	0.08	26.83	26.83
CCL	0.09	0.03	0.09	0.03	200.00	200.00
NCL						
WCL	0.00	0.00	0.00	0.00		
SECL	0.01	0.00	0.01	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.24	0.13	0.24	0.13	81.68	81.68
SCCL						
Total	0.24	0.13	0.24	0.13	81.68	81.68

(iii) Cement Sector

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.02	0.01	0.02	0.01	87.50	87.50
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.04	0.02	0.04	0.02	76.19	76.19
WCL	0.14	0.12	0.14	0.12	19.83	19.83
SECL	0.14	0.09	0.14	0.09	55.56	55.56
MCL	0.01	0.01	0.01	0.01	25.00	25.00
NEC						
CIL	0.34	0.24	0.34	0.24	40.33	40.33
SCCL	0.31	0.24	0.31	0.24	29.46	29.46
Total	0.65	0.48	0.65	0.48	34.92	34.92

(iv) Sponge Iron Sector

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	0.00	0.01	0.00	0.01	-80.00	-80.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.06	0.04	0.06	0.04	39.53	39.53
NCL	0.03	0.03	0.03	0.03	-21.21	-21.21
WCL	0.02	0.03	0.02	0.03	-43.33	-43.33
SECL	0.42	0.26	0.42	0.26	61.54	61.54
MCL	0.14	0.12	0.14	0.12	20.69	20.69
NEC						
CIL	0.67	0.49	0.67	0.49	35.16	35.16
SCCL	0.03	0.03	0.03	0.03	-8.55	-8.55
Total	0.70	0.53	0.70	0.53	32.26	32.26

(iv) Total Offtake-All Sectors

Subs	Apr'2023	Despatch Status			Growth(%)	
	Actual	Apr'2022	Upto Apr'2023	Upto Apr'2022	M-O-M	Y-O-Y
ECL	3.23	3.14	3.23	3.14	2.87	2.87
BCCL	3.15	2.77	3.15	2.77	13.56	13.56
CCL	7.65	6.13	7.65	6.13	24.78	24.78
NCL	11.66	11.09	11.66	11.09	5.10	5.10
WCL	6.21	6.35	6.21	6.35	-2.16	-2.16
SECL	14.51	12.85	14.51	12.85	12.94	12.94
MCL	15.92	15.04	15.92	15.04	5.87	5.87
NEC	0.00	0.00	0.00	0.00		
CIL	62.32	57.36	62.32	57.36	8.65	8.65
SCCL	6.02	5.67	6.02	5.67	6.17	6.17
Total	68.34	63.03	68.34	63.03	8.42	8.42

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Apr'30 2022	Apr'30 2023	Apr'2022	Apr'2023	Apr'2022	Apr'2023
ECL	2.49	2.06	3.01	3.18	82.83	64.80
BCCL	1.82	2.77	2.477	3.19	73.48	86.73
CCL	6.39	6.37	4.99	5.44	127.95	117.10
NCL	6.85	4.71	10.81	11.53	63.37	40.85
WCL	7.07	9.86	5.00	5.52	141.32	178.79
SECL	16.73	23.29	12.87	14.13	129.95	164.86
MCL	15.73	15.53	14.30	14.58	109.97	106.52
NEC	0.03	0.05	0.01	0.02	300.00	250.00
CIL	57.10	64.64	53.47	57.57	106.79	112.27
SCCL	3.87	4.65	5.323	5.573	72.65	83.44
Total	60.97	69.29	58.79	63.15	103.70	109.73

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During April 2023			April' 2022	Growth(%)	Upto April		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Departmental	1.76	1.53	86.70	1.80	-15.32	1.53	1.80	-15.32
Outsourced	0.10	0.11	114.00	0.14	-17.39	0.11	0.14	-17.39
Total	1.86	1.64	88.17	1.94	-15.46	1.64	1.94	-15.46
Coal Production (MT)	1.00	0.64	64.00	0.72	-11.11	0.64	0.72	-11.23

Table 5.2: Production of Power (MU)

Company	During April 2023			April' 2022	Growth(%)	Upto April		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
NLCIL	1707.23	1444.29	84.60	2020.57	-28.52	1444.29	2020.57	-28.52
NTPL	659.00	564.10	85.60	314.47	79.38	564.10	314.47	79.38
Total	2366.23	2008.39	84.88	2335.04	-13.99	2008.39	2335.04	-13.99

Table 5.3: Source-wise power generation (MU)

Sources	During April 2023			April' 2022	Growth(%)	Upto April		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Thermal Power	2169.00	1823.10	84.05	2153.35	-15.34	1823.10	2153.35	-15.34
Wind Power	3.89	0.32	8.23	1.19	-73.11	0.32	1.19	-73.11
Solar Power	193.34	184.97	95.67	180.50	2.48	184.97	180.50	2.48
Total	2366.23	2008.39	84.88	2335.04	-13.99	2008.39	2335.04	-13.99

Table 5.4: Productivity

Mode of Production	Productivity during April 2023			April' 2022	Growth(%)	Upto April		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY24	FY23	Y-o-Y
Mines (in te)	15.93	14.20	89.14	16.56	-14.25	14.20	16.56	-14.25
TPP (Kwh)	42992	42226	98.22	46094	-8.39	42226	46094	-8.39

Table 5.5: OBR (in MM3)

Mode	During April 2023			April' 2022	Growth(%) M-o-M	Upto April		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY24	FY23	
Departmental	13.85	11.71	84.55	11.78	-0.57	11.71	11.78	-0.57
Outsourced	1.34	1.27	95.07	0.65	95.70	1.27	0.65	95.70
Total	15.19	12.98	85.48	12.43	4.47	12.98	12.43	4.47

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during April 2023 (in%)		Actual Status during April 2023 (in%)		Actual Status upto April 2023 (in%)		Actual Status upto April 2022 (in%)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	53.77	96.93	55.53	96.49	53.77	96.93	55.53	96.49	-1.76	0.44
Mine 1A	62.55	96.81	65.83	95.48	62.55	96.81	65.83	95.48	-3.28	1.33
Mine 2	47.04	97.31	54.26	98.29	47.04	97.31	54.26	98.29	-7.22	-0.98

Table 5.7: Sales

Power Sales

Subs	During April 2023		April' 2022	Growth(%) M-o-M	Upto April		
	Target	Actual			FY24	FY23	Growth(%) Y-o-Y
NLCIL (MU)	1523.08	1242.56	1782.03	-30.27	1242.56	1782.03	-30.27
NTPL (MU)	621.00	527.45	288.98	82.52	527.45	288.98	82.52
Total Exp (MU)	2144.08	1770.01	2071.01	-14.53	1770.01	2071.01	-14.53
Lignite Sales							
M/s TAQA (LT)	1.18	1.52	1.71	-11.11	1.52	1.71	-11.11
Direct Sales (LT)	0.83	0.00	0.79	-100.00	0.00	0.79	-100.00
Barsingsar Lignite Sales (LT)	0.00	0.54	0.58		0.54	0.58	-6.90
Total Sales (LT)	2.01	2.06	3.08	-33.12	2.06	3.08	-33.12

Coal Sales

Supply to End - use plant NTPL	10.00	2.85	2.78	2.52	2.85	2.78	2.52
Coal Sale to NTPC (Under MoU)		2.30	4.05	-43.21	2.30	4.05	-43.21
Coal e-auction		2.93	0.00		2.93	0.00	
Coal (LT)	10.00	8.08	6.83	18.30	8.08	6.83	18.30

Financial Performance

5. Capital Expenditure of CIL decreased by 2.19% to 680.42 crores during April 2023 as compared to 695.65 crores during the same period of FY22-23. Out of 680.42 crores, CIL and its Subsidiaries have spent 180.24 crores on Plants & Machinery including HEMM and washery, 195.14 crores on Land and 152.92 crores on Infrastructure including Rail siding . Whereas SCCL have registered a negative growth of 50.37 % & NLCIL have registered a positive growth of 82.51 % respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during April 2022			Exp upto April		
			FY 24	FY 23	Growth M-o-M (%)	FY 24	FY 23	Growth Y-o-Y (%)
ECL	1,250.00	50.00	46.56	18.16	↑ 156.39	46.56	18.16	↑ 156.39
BCCL	1,000.00	50.00	103.61	13.85	↑ 648.09	103.61	13.85	↑ 648.09
CCL	2,050.00	21.00	3.44	110.88	↓ -96.90	3.44	110.88	↓ -96.90
NCL	2,150.00	150.50	163.52	106.67	↑ 53.30	163.52	106.67	↑ 53.30
WCL	1,000.00	34.98	62.35	57.80	↑ 7.87	62.35	57.80	↑ 7.87
SECL	5,100.00	357.00	150.02	132.97	↑ 12.82	150.02	132.97	↑ 12.82
MCL	3,500.00	126.41	101.62	175.47	↓ -42.09	101.62	175.47	↓ -42.09
CMPDIL	35.00	2.92	0.23	0.32	↓ -28.13	0.23	0.32	↓ -28.13
CIL & others	515.00	10.00	49.08	79.53	↓ -38.29	49.08	79.53	↓ -38.29
CIL	16,600.00	802.81	680.42	695.65	↓ -2.19	680.43	695.65	↓ -2.19
SCCL	1,650.00	55.00	34.87	70.26	↓ -50.37	34.87	70.26	↓ -50.37
NLCIL Stand Alone	1,015.00	74.81	104.75	10.14	↑ 933.04	104.75	10.14	↑ 933.04
NLCIL JVs	1,865.00	170.94	123.88	115.13	↑ 7.60	123.88	115.13	↑ 7.60
NLCIL	2,880.00	245.75	228.63	125.27	↑ 82.51	228.63	125.27	↑ 82.51
Total	21,130.00	1,103.56	943.92	891.18	↑ 5.92	943.93	891.18	↑ 5.92

5A : Head-wise Capital Expenditure
in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Apr'23	Upto Apr'23	% Expenditure
1	Plant & Machinery	3,343.81	197.90	197.90	5.92
2	Safety Plant & Machinery	1,016.00	14.90	14.90	1.47
3	Development	1,149.64	39.11	39.11	3.40
4	Building (Factory)	65.00	-	-	
5	Building (Others)	998.90	1.56	1.56	0.16
6	Furniture & Fixtures	9.69	0.07	0.07	0.72
7	Lands	3,799.00	324.65	324.65	8.55
8	Vehicles	7.48	-	-	
9	Transporation including Railway Sidings etc.	6,604.58	157.15	157.15	2.38
10	Environment	-	-	-	
11	Solar Power	1,032.00	28.33	28.33	
12	TPP	250.00	0.32	0.32	
13	Others	2,852.81	179.93	179.93	6.31
Total		21,130.00	943.92	943.92	4.47

Table 6.2 A : Head-wise Capital Expenditure of CIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in April 2023	Upto Apr 2023	% Expenditure
1	Plant & Machinery	1965	165.34	165.34	8.41
2	Safety Plant & Machinery	1016.00	14.90	14.9	1.47
3	Development	824	39	39	4.73
4	Building (Factory)				
5	Building (Others)	757	1.51	1.51	0.20
6	Furniture & Fixtures				
7	Lands	2907.00	195.14	195.14	6.71
8	Vehicles				
9	Transportation including Railway	6441	152.92	152.92	2.37
10	Environment				
11	Solar Power	730	26.98	26.98	3.70
12	TPP				
13	Others	1959	84.63	84.63	4.32
Total		16600	680.42	680.42	4.10

Table 6.2 B : Head-wise Capital Expenditure of SCCL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Apr 2023	Upto Apr 2023	% Expenditure
1	Plant & Machinery	239.65	0.49	0.49	0.20
2	Safety Plant & Machinery				
3	Development	209.83	0.11	0.11	0.05
4	Building (Factory)	65	0	0	0.00
5	Building (Others)	100	0.03	0.03	0.03
6	Furniture & Fixtures	9.69	0.07	0.07	0.72
7	Lands	500.00	33.78	33.78	6.76
8	Vehicles	5.83	0	0	0.00
9	Railway Sidings	70	0	0	0.00
10	Environment				
11	Solar Power	200.00	0.07	0.07	0.04
12	STPP	250	0.32	0.32	0.13
13	Others				
Total		1650	34.87	34.87	2.11

Table 6.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Apr 2023	Upto Apr 2023	% Expenditure
1	Plant & Machinery	1,139.16	32.07	32.07	2.82
2	Safety Plant & Machinery		-	-	
3	Development	115.81	-	-	
4	Building (Factory)	-	-	-	#DIV/0!
5	Building (Others)	141.90	0.02	0.02	0.01
6	Furniture & Fixtures	-	-	-	
7	Lands	392.00	95.73	95.73	24.42
8	Vehicles	1.65	-	-	
9	Railway Sidings	93.58	4.23	4.23	4.52
10	Environment	0.09			
11	Solar Power	102.00	1.28	1.28	
12	TPP				
13	Others	893.81	95.30	95.30	10.66
Total		2,880.00	228.63	228.63	7.94

6. Total Manpower of CIL is 239210 as on 1st April 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 51074 whereas in term of Coal production during upto April, it stood at 7th position. On the other hand, MCL being leading coal producer company during upto April'23, has Manpower strength of 21827 only.

Total Manpower of CIL & its subsidiaries

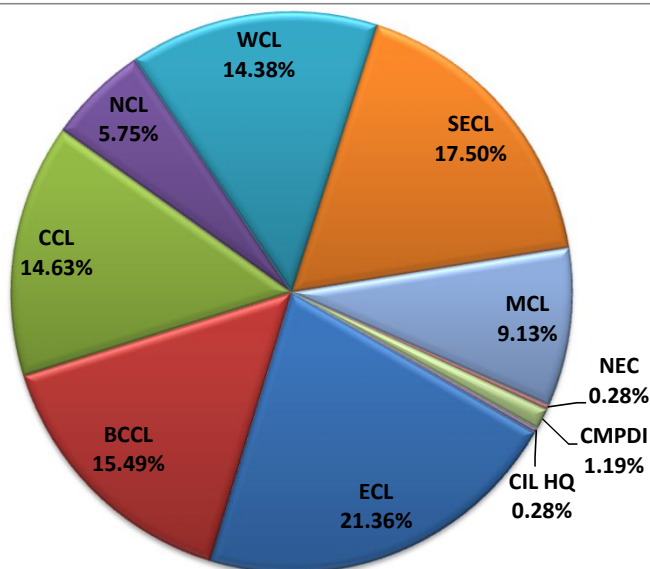


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April' 23	April'22	Change
ECL	51074	52935	-1861
BCCL	37037	38915	-1878
CCL	34975	35861	-886
NCL	13753	14228	-475
WCL	34390	35741	-1351
SECL	41832	44405	-2573
MCL	21827	21863	-36
NEC	667	774	-107
CMPDI	2855	2948	-93
DCC	133	173	-40
CIL HQ	667	707	-40
Total CIL	239210	248550	-9340
SCCL	42,733	43672	-939
NLCIL	10781	11246	-465
Total Manpower	292724	303468	-10744

7.CIL out-standing dues have increased by Rs 1919.94 crores and stood at Rs 17158.97 crores as on 30th April 2023 as compared to Rs 15239.03 crores as on 30th April' 2022.

Company-wise Debtors Due chart as on 30th April' 23

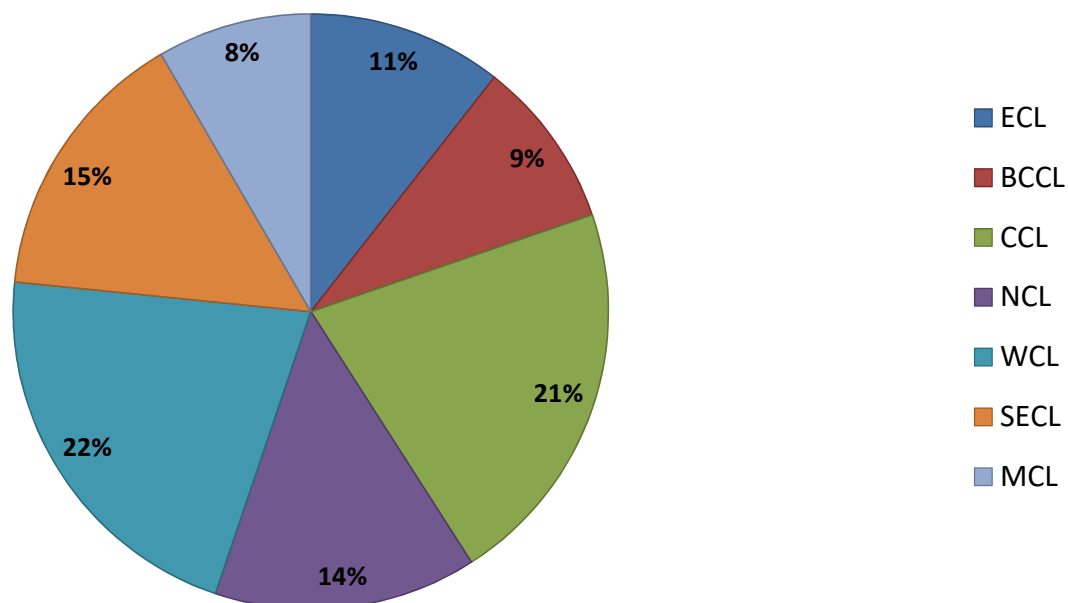


Table 7.1: Debtors due as on 30th April' 23

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Apr'23	Mar'23	Change
ECL	1825.70	1,825.52	0.18
BCCL	1577.39	1,300.38	277.01
CCL	3659.00	3,666.00	-7.00
NCL	2463.67	1,688.76	774.91
WCL	3691.83	3,412.29	279.54
SECL	2593.25	2,199.44	393.81
MCL	1447.12	1,135.47	311.65
NEC	11.17	11.17	
Total CIL (incl NEC)	17269.13	15239.03	2,030.10
SCCL	4674.20	3250.60	1,423.60
NLCIL	6230.83	5815.01	415.82
NTPL	795.97	760.95	35.02
Total NLCIL	7026.8	6575.96	450.84
Total Debtors Due	28970.13	25065.59	3,904.54

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 6061.40 crores i.e 35.12 % of total dues.

Age-wise Debtors Dues chart as on 30th April' 23

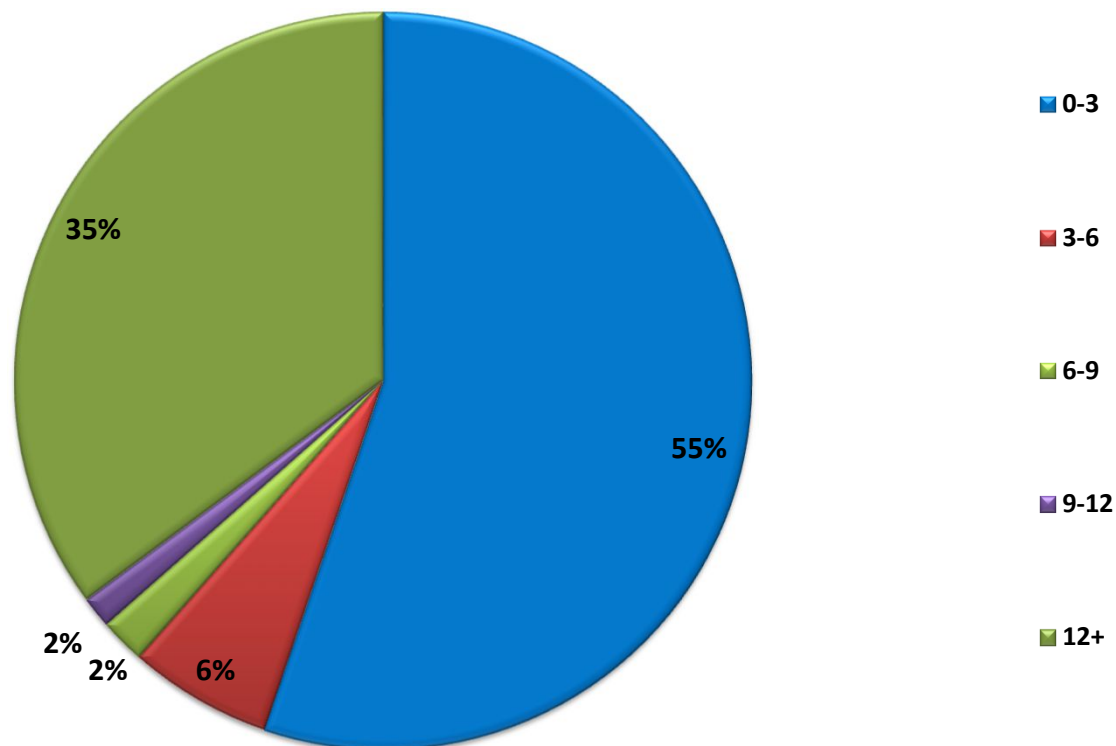


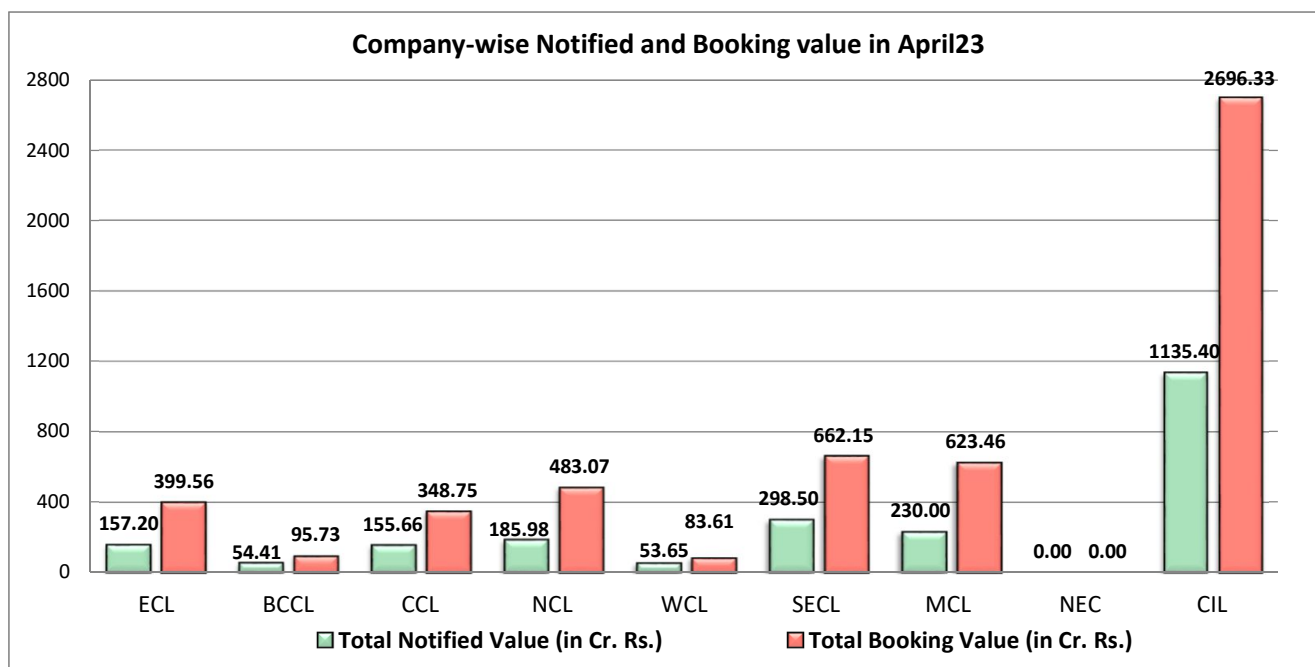
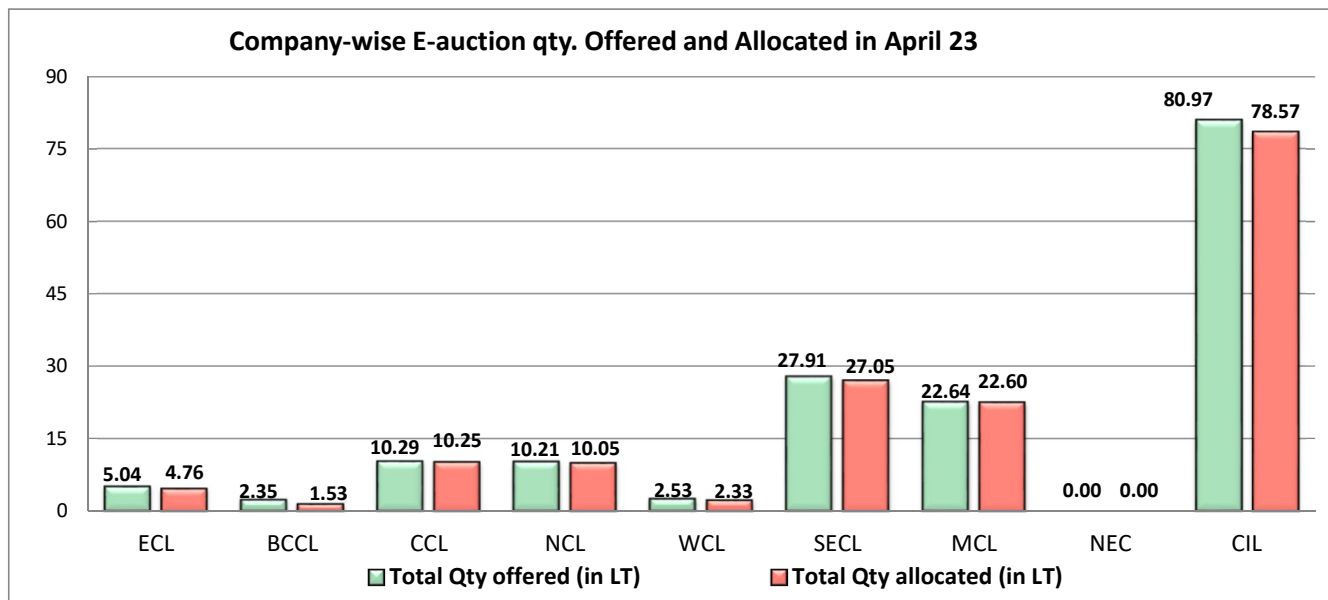
Table 7.3: Age-wise Debtors Dues as on 30th April'23

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	460.28	16.10	2.61	0.00	1346.70	1825.70
BCCL	973.30	88.52	58.08	0.00	457.49	1577.39
CCL	1432.00	584.00	269.00	95.00	1279.00	3659.00
NCL	1561.38	0.00	0.00	135.53	766.76	2463.67
WCL	2865.47	0.00	0.00	0.00	826.36	3691.83
SECL	1312.62	36.36	15.43	4.74	1224.10	2593.25
MCL	927.09	359.04	0.00	0.00	160.99	1447.12
Total CIL	9532.14	1084.02	345.12	235.27	6061.40	17257.96
Percentage Share	55.23	6.28	2.00	1.36	35.12	100.00

Table 8.1: E-auction company-wise

In April 2023, 78.75 LT of coal allocated against 80.97 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 137 % premium over notified price in April 2023.



Company-wise Performance during April'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	5.04	2.35	10.29	10.21	2.53	27.91	22.64	0.00	80.97
Total Qty allocated (in LT)	4.76	1.53	10.25	10.05	2.33	27.05	22.60	0.00	78.57
Percentage Qty allocated (in %)	94%	65%	100%	98%	92%	97%	100%		97%
Total Notified Value (in Cr. Rs.)	157.20	54.41	155.66	185.98	53.65	298.50	230.00	0.00	1135.40
Total Booking Value (in Cr. Rs.)	399.56	95.73	348.75	483.07	83.61	662.15	623.46	0.00	2696.33
% increase over Notified Price	154%	76%	124%	160%	56%	122%	171%		137%

Company wise Performance upto April'2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	5.04	2.35	10.29	10.21	2.53	27.91	22.64	0.00	80.97
Total Qty allocated (in LT)	4.76	1.53	10.25	10.05	2.33	27.05	22.60	0.00	78.57
Percentage Qty allocated (in %)	94%	65%	100%	98%	92%	97%	100%		97%
Total Notified Value (in Cr. Rs.)	157.20	54.41	155.66	185.98	53.65	298.50	230.00	0.00	1135.40
Total Booking Value (in Cr. Rs.)	399.56	95.73	348.75	483.07	83.61	662.15	623.46	0.00	2696.33
% increase over Notified Price	154%	76%	124%	160%	56%	122%	171%		137%

Electricity Generation

Electricity Generation during Apr'2023

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Apr			Generation upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Thermal	111573.48	111582.83	-0.01	111573.48	111582.83	-0.01
Nuclear	3512.45	3521.19	-0.25	3512.45	3521.19	-0.25
Hydro	8728.97	11540.96	-24.37	8728.97	11540.96	-24.37
Bhutan Imp.	58.20	386.10	-84.93	58.20	386.10	-84.93
Total Conventional	123873.1	127031.08	-2.5	123873.1	127031.08	-2.5
Wind	4249.20	4126.22	2.98	4249.20	4126.22	2.98
Solar	10318.69	8323.92	23.96	10318.69	8323.92	23.96
Biomass	295.62	317.66	-6.94	295.62	317.66	-6.94
Bagasse	1000.32	1441.05	-30.58	1000.32	1441.05	-30.58
Small Hydro	586.21	682.40	-14.10	586.21	682.40	-14.10
Others	225.12	215.57	4.43	225.12	215.57	4.43
Total Renewable	16675.13	15106.83	10.38	16675.14	15106.82	10.38
Total Generation	140548.23	142137.91	-1.12	140548.244	142137.905	-1.12
% Share of RE	11.86	10.63	1.24	11.86	10.63	1.24
% Share of Coal & lignite	77.62	76.62	1.00	77.62	76.62	1.00

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Apr			Generation upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Coal	106026.39	105643.73	0.36	106026.39	105643.73	0.36
Lignite	3072.78	3267.07	-5.95	3072.78	3267.07	-5.95
Gas	2438.18	2660.45	-8.35	2438.18	2660.45	-8.35
Diesel	36.13	11.58	212.00	36.13	11.58	212.00
Total Thermal	111573.48	111582.83	-0.01	111573.48	111582.83	-0.01

Items of Information	During Apr			Upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Coal receipts	65.4	61.1	7.04	65.4	61.1	7.04
Imported Coal receipts	4.8	4.4	9.09	4.8	4.4	9.09
Total receipts	70.2	65.5	7.18	70.2	65.5	7.18
Coal Consumption (MT)	71.3	69.3	2.89	71.3	69.3	2.89
Electricity From Coal (MU)	106026.39	105643.73	0.36	106026.39	105643.73	0.36
Average PLF	71.8	72.2	-0.58	71.8	72.2	-0.58
Specific Coal Consumption*	0.67	0.66	2.51	0.67	0.66	2.51

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke
Fig. in MT

	During Apr			Upto Apr		
Type of Coal	Apr-23	Apr-22	Growth (%) M-o-M	Apr-23	Apr-22	Growth (%) Y-o-Y
Non Coking	15.15	13.35	13.46	15.15	13.35	13.46
Coking	4.77	4.71	1.43	4.77	4.71	1.43
Anthracite	0.24	0.37	-35.59	0.24	0.37	-35.59
PCI Coal	1.35	1.09	24.39	1.35	1.09	24.39
Pet Coke	1.18	0.29	315.09	1.18	0.29	315.09
Met Coke	0.35	0.83	-57.89	0.35	0.83	-57.89
Total	23.05	20.63	11.71	23.05	20.63	11.71

Source: ICMW

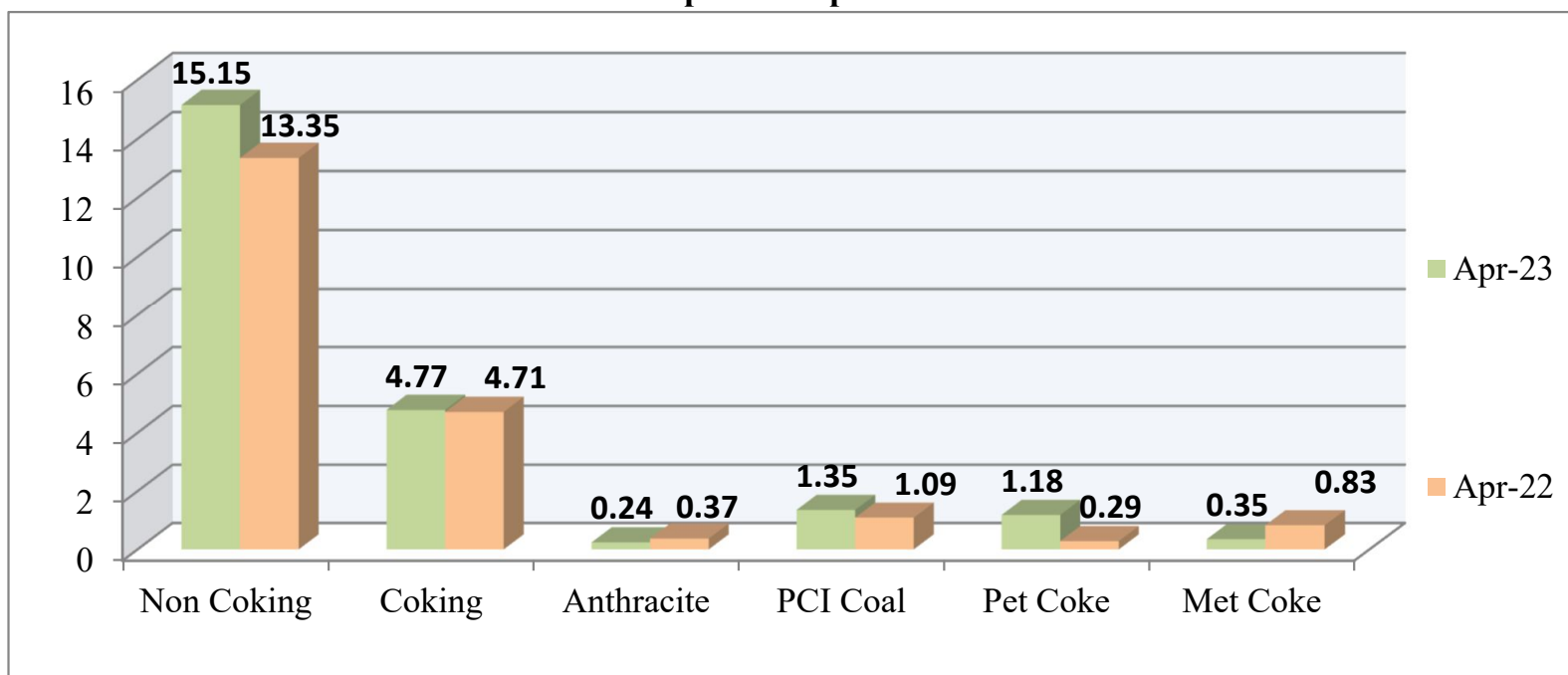
Coal Import in Apr'2023


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Apr			Upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gujarat	68.16	72.42	-5.89	68.16	72.42	-5.89
Maharashtra	22.74	15.66	45.23	22.74	15.66	45.23
Goa	6.36	7.42	-14.34	6.36	7.42	-14.34
Karnataka	8.45	5.30	59.56	8.45	5.30	59.56
Tamil Nadu	18.45	11.00	67.73	18.45	11.00	67.73
Puducherry	4.53	2.35	92.56	4.53	2.35	92.56
Andhra Pradesh	58.01	47.41	22.37	58.01	47.41	22.37
Odisha	30.82	34.82	-11.49	30.82	34.82	-11.49
West Bengal	12.90	9.89	30.44	12.90	9.89	30.44
Punjab	0.01	0.00		0.01	0.00	
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.04	0.04	3.28	0.04	0.04	3.28
Others	0.00	0.00		0.00	0.00	
Total	230.46	206.31	11.71	230.46	206.31	11.71

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in Apr'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06	0.00				0.02	0.08
Auto	0.01						0.01
Calciner						0.07	0.07
Calcium Carbide	0.04						0.04
Cement	1.11					1.07	2.17
Chemical & Petrochem	0.89	0.06	0.05		0.01		1.00
DRI	0.48	0.02		0.03			0.54
Power	2.98	0.15	0.03				3.16
Ferro Alloy	0.02	0.04	0.00		0.04		0.10
Graphite Electrode					0.00	0.00	0.01
Iron & Steel	0.74	4.14	0.16	1.17	0.17		6.38
Logistics	0.02				0.00		0.02
Engineering							0.00
Paper & Plywood							0.00
Pharma							0.00
Sugar							0.00
Textile	0.28						0.28
Traders	7.02	0.37	0.00	0.15	0.13		7.67
Mining	0.36		0.00				0.36
Tyres							0.00
Others	1.14	0.00	0.00		0.00	0.02	1.16
Total	15.15	4.77	0.24	1.35	0.35	1.18	23.05

Source: ICMW

Sector Wise Coal and Coke Import in Apr'2023

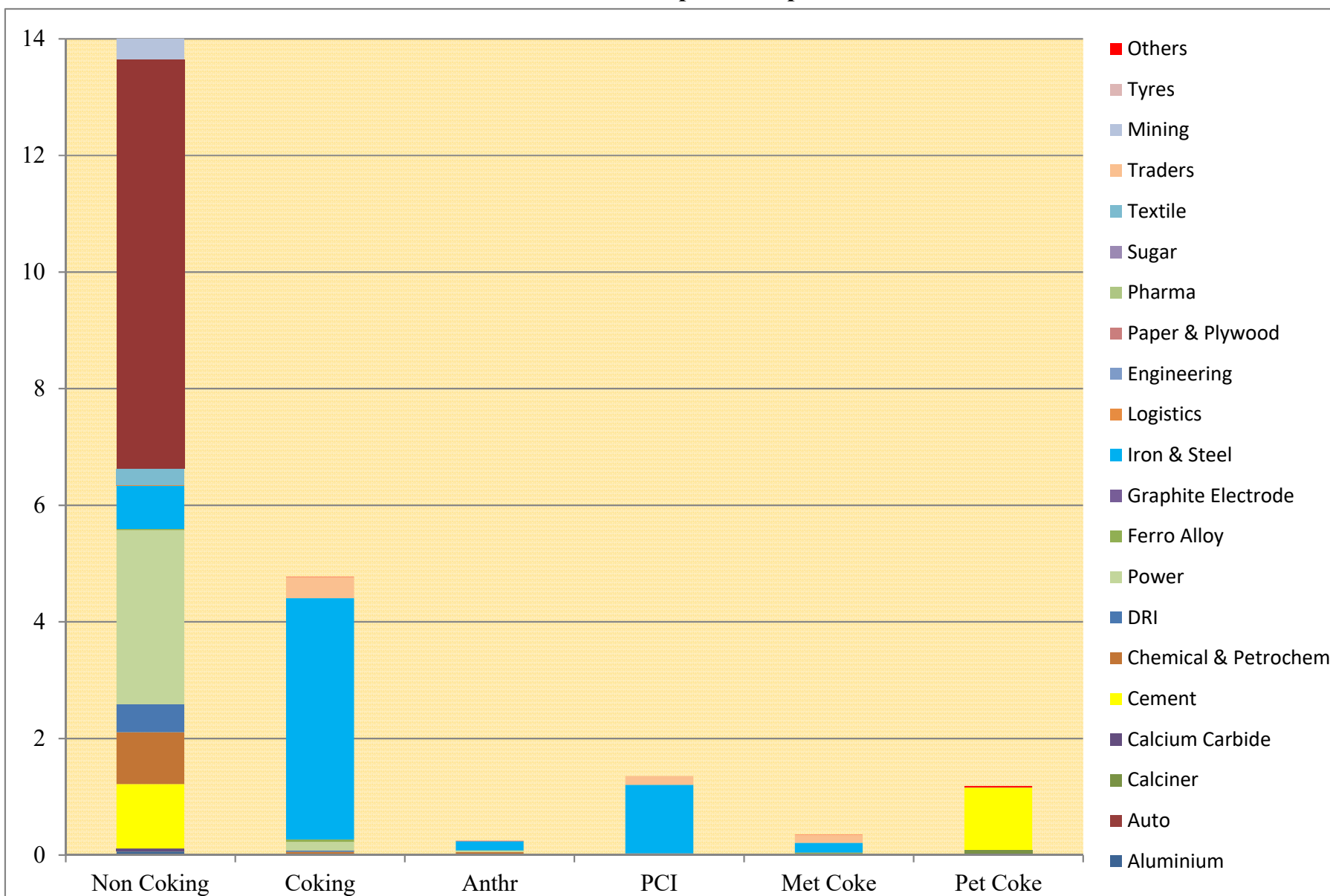


Table 8.4: Grade-wise Non-Coking Coal Import during Apr'2023.

In Lakh Te

Port	G1	G2	G3	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi															1.65	1.65
Bhavnagar															1.58	1.58
Chennai															0.00	0.00
Dahej							0.31			0.76					3.63	4.70
Dhamra							1.83	1.05							4.23	7.11
Ennore															10.44	10.44
Gangavaram	0.54	1.26			1.65		2.73								0.10	6.28
Hazira								1.15	0.25	0.39	1.00	0.57		0.48	1.58	5.41
Jafrabad															0.14	0.14
Jaigad															4.48	4.48
Jakhau															0.21	0.21
Kakinada															1.28	1.28
Kandla	0.78	5.66	0.61	0.00	0.80	1.15		2.07	0.95	0.77	0.25	0.60	0.33		0.00	13.96
Karaikal															4.53	4.53
Kolkata						0.29									3.58	3.87
Krishnapatnam											1.57	1.57	0.79		9.34	13.27
Magdalla															10.62	10.62
Marmagoa															2.35	2.35
Muldwarka															1.10	1.10
Mumbai & Jnpt															5.27	5.27
Mundra							2.91	2.62	0.47	0.82	0.65			0.35	0.00	7.81
Navlakhi								0.35	0.35		0.60	0.53			4.56	6.39
New Mangalore					0.60	0.71			0.74						6.40	8.45
Okha															2.79	2.79
Others								0.30	0.25						8.21	8.76
Paradip															3.60	3.60
Porbandar															0.15	0.15
Sikka															0.26	0.26
Tuticorin / Voc															5.86	5.86
Vizag				0.38	1.77	1.86	1.89	1.09		0.27	0.12	0.58			1.16	9.13
Total	1.31	6.92	0.61	0.39	4.82	4.02	9.68	8.63	3.01	3.00	4.20	3.84	1.12	0.83	99.09	151.45

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Apr'2023

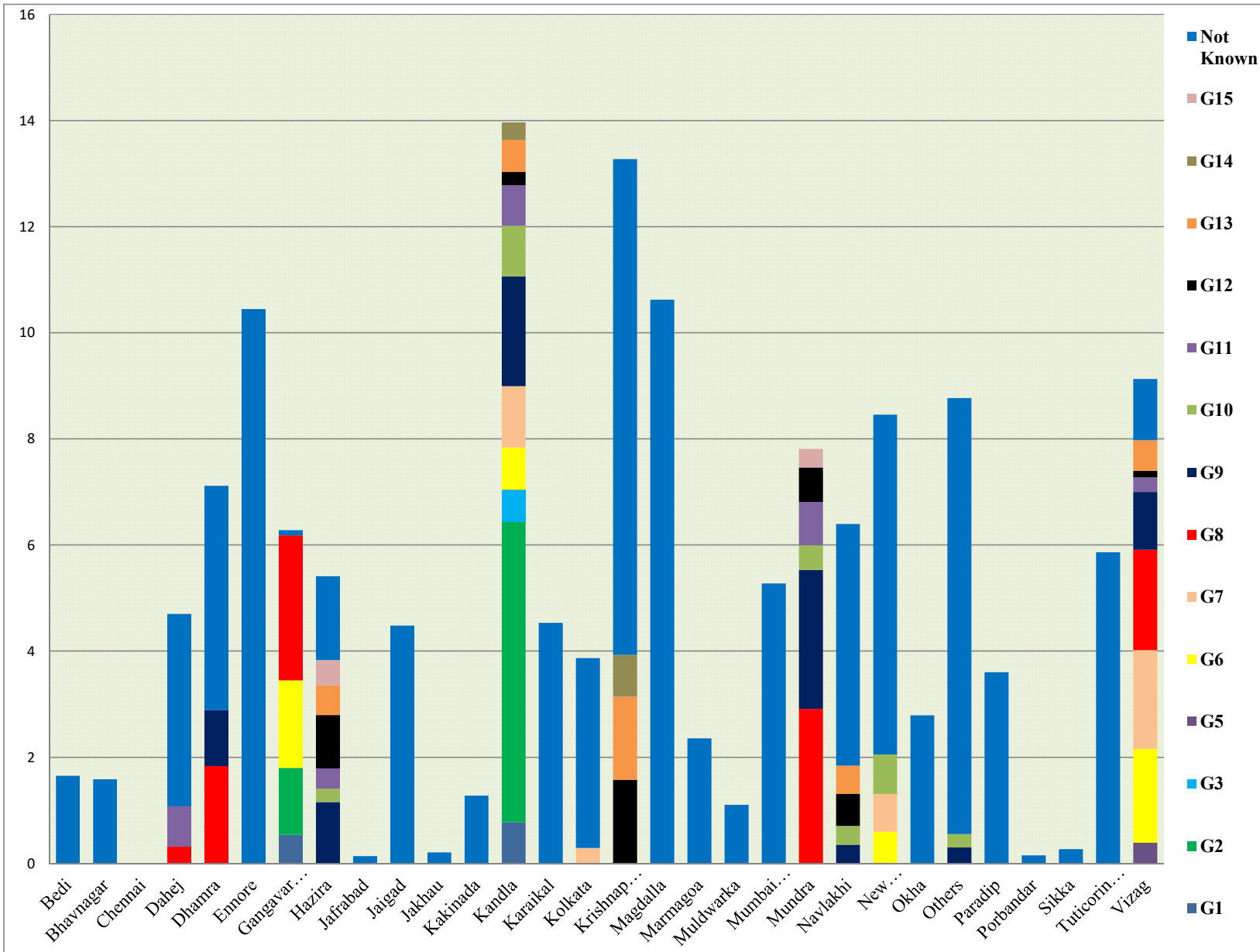


Table 8.5: Country-wise Non-coking Coal Import during Apr'2023

In Lakh Te

Country	G1	G2	G3	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia							0.24	1.00	0.95						1.76	3.95
Indonesia			0.61			0.56	6.70	6.54	1.32	3.00	4.20	3.84	1.12	0.83	63.35	92.07
Mozambique					1.12	0.50									0.91	2.53
Others															0.61	0.61
Russia															11.01	11.01
South Africa				0.38	3.70	2.96	2.73	1.09	0.74						16.40	28.00
Spain		0.00		0.00											0.00	0.00
Tanzania															1.08	1.08
United States	1.31	6.91													3.98	12.21
Total	1.31	6.91	0.61	0.39	4.82	4.02	9.68	8.63	3.01	3.00	4.20	3.84	1.12	0.83	99.09	151.45

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Apr'2023

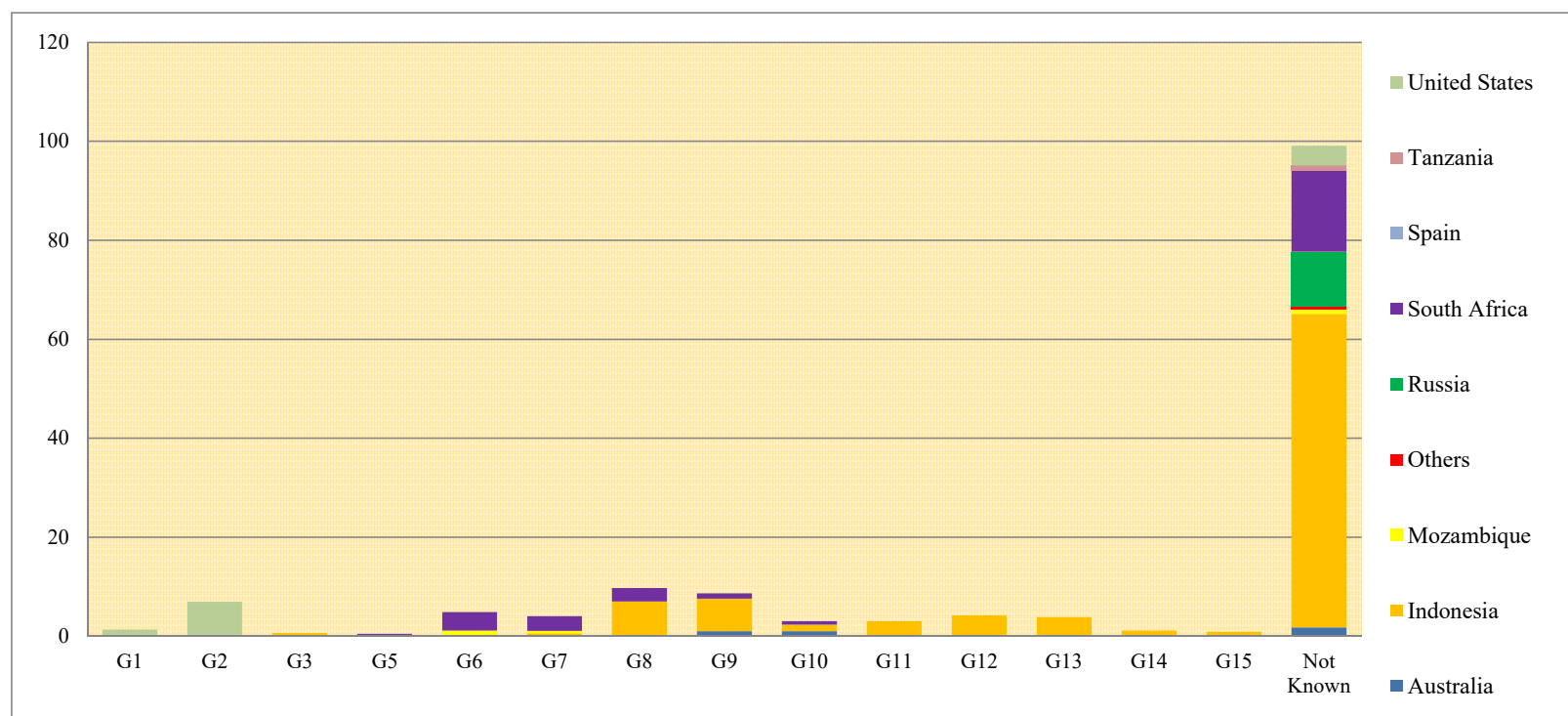


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Apr'2023 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Spain	Tanzania	United States	Others	Total
Bedi		1.65								1.65
Bhavnagar		1.58								1.58
Chennai		0.00								0.00
Dahej		3.34		0.76	0.60					4.70
Dhamra		2.88			4.23					7.11
Ennore		6.58			2.64			1.23		10.44
Gangavaram		1.65	0.10		2.73			1.80		6.28
Hazira		5.41								5.41
Jafrabad									0.14	0.14
Jaigad		1.12		3.31	0.05					4.48
Jakhau									0.21	0.21
Kakinada	0.46	0.82								1.28
Kandla	0.95	5.18			1.39	0.00		6.43		13.96
Karaikal		4.53								4.53
Kolkata	0.61	1.60			1.66					3.87
Krishnapatnam		6.92	0.81	3.11				2.43		13.27
Magdalla		9.92		0.70						10.62
Marmagao				2.35						2.35
Muldwarka		1.10								1.10
Mumbai & Jnpt		5.27								5.27
Mundra	1.00	6.81								7.81
Navlakhi		6.39								6.39
New Mangalore		3.03	0.60		4.83					8.45
Okha	0.70	1.55					0.53			2.79
Others		5.99		0.77	1.46		0.55			8.76
Paradip		1.48			2.12					3.60
Porbandar		0.15								0.15
Sikka									0.26	0.26
Tuticorin / Voc		5.53						0.33		5.86
Vizag	0.24	1.58	1.02		6.29					9.13
Total	3.95	92.07	2.53	11.01	28.00	0.00	1.08	12.21	0.61	151.45

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Apr'2023 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Spain	Tanzania	United States
Bedi		133.33						
Bhavnagar		82.40						
Chennai								
Dahej		123.38		146.70	153.51			
Dhamra		116.73			131.35			
Ennore		104.32			143.23			145.21
Gangavaram		136.53	157.56		137.86			163.60
Hazira		100.58						
Jafrabad								
Jaigad		122.71		148.45	143.18			
Jakhau								
Kakinada	283.93	102.24						
Kandla	113.24	101.06			140.81	178857.43		191.35
Karaikal		111.10						
Kolkata	216.13	115.45			130.81			
Krishnapatnam		88.96	87.42	146.08				178.04
Magdalla		96.24		168.15				
Marmagoa				140.46				
Muldwarka		56.65						
Mumbai & Jnpt		115.78						
Mundra	171.26	92.75						
Navlakhi		97.62						
New Mangalore		122.19	139.18		131.13			
Okha	114.95	101.23					146.59	
Others		101.88		152.75	154.36		181.17	
Paradip		117.61			124.44			
Porbandar		78.97						
Sikka								
Tuticorin / Voc		101.85						190.32
Vizag	149.30	79.65	157.31		137.37			

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Apr'2023 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	Spain	Tanzania	United States
Bedi		11047						
Bhavnagar		6827						
Chennai								
Dahej		10302		12154	12849			
Dhamra		9722			10943			
Ennore		8676			11894			12031
Gangavaram		11312	13054		11453			13644
Hazira		8358						
Jafrabad								
Jaigad		10193		12321	11863			
Jakhau								
Kakinada	23523	8557						
Kandla	9382	8421			11756	14970367		15914
Karaikal		9218						
Kolkata	17913	9625			10851			
Krishnapatnam		7398	7243	12132				14793
Magdalla		7989		14074				
Marmagao				11673				
Muldwarka		4711						
Mumbai & Jnpt		9623						
Mundra	14334	7723						
Navlakhi		8113						
New Mangalore		10174	11531		10906			
Okha	9524	8417					12189	
Others		8470		12701	12789		15010	
Paradip		9779			10348			
Porbandar		6610						
Sikka								
Tuticorin / Voc		8462						15768
Vizag	12454	6802	13125		11445			

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Apr'2023

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	South Africa	United States	Total
Bhavnagar							0.34		0.3
Dhamra	3.01		0.55			0.44		1.09	5.1
Ennore	1.43								1.4
Gangavaram	4.11			0.27				0.85	5.2
Jaigad	2.90	0.95				0.46			4.3
Kandla	0.20								0.2
Kolkata	5.51		0.46			0.49		1.83	8.3
Krishnapatnam	1.77		0.19			2.07		1.37	5.4
Marmagao	0.40	1.20				0.93		0.88	3.4
Mumbai & Jnpt	0.00			0.00					0.0
Paradip	4.85		2.12	1.11		0.81		0.44	9.3
Porbandar	0.00						0.22		0.2
Vizag	2.66		0.40					1.43	4.5
Total	26.84	2.14	3.72	1.38	0.00	5.20	0.56	7.89	47.73

Source: ICMW

Coking Coal Import during Apr'2023 (Port-wise & Country-wise)

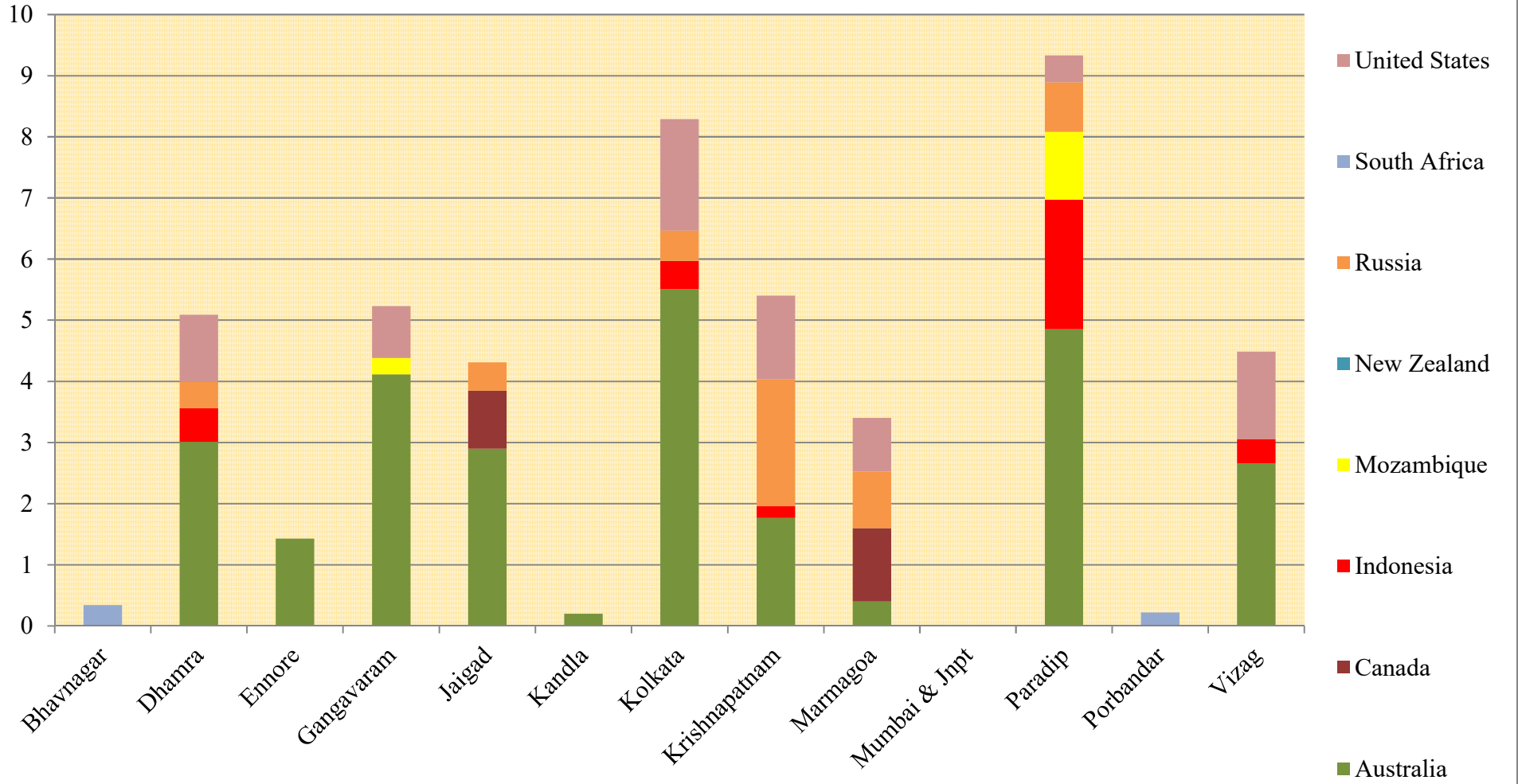


Table 8.10: Average Price of Imported Coking Coal during Apr'2023 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	South Africa	United States
Bhavnagar							134.83	
Dhamra	344.69		272.61			345.63		367.42
Ennore	364.66							
Gangavaram	378.13			262.30				372.42
Jaigad	364.04	347.67				225.47		
Kandla	376.96							
Kolkata	364.21		244.00			329.23		371.29
Krishnapatnam	245.68		381.43			303.13		327.58
Marmagoa	378.52	354.62				198.55		319.57
Mumbai & Jnpt				123.72	1413.18			855.01
Paradip	349.46		325.22	302.31		295.23		341.34
Porbandar							133.47	
Vizag	380.35		320.30					379.65

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Apr'2023 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	South Africa	United States
Bhavnagar							11170.95	
Dhamra	28608.06		22667.72			28635.54		30571.66
Ennore	30277.47							
Gangavaram	31475.30			21731.29				31075.74
Jaigad	30181.02	28858.52				18679.79		
Kandla	31231.51							
Kolkata	30299.91		20288.63			27380.50		30861.86
Krishnapatnam	20370.07		31925.43			25276.89		27256.26
Marmagao	31473.63	29380.58				16472.60		26476.59
Mumbai & Jnpt				10287.04	118283.40			70965.50
Paradip	29057.52		26982.55	25191.09		24503.02		28310.29
Porbandar							11057.69	
Vizag	31604.65		26713.54					31672.75

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation*In MT*

Items of Information	During Apr			Upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Coal receipts	65.4	61.1	7.04	65.4	61.1	7.04
Imported Coal receipts	4.8	4.4	9.09	4.8	4.4	9.09
Total receipts	70.2	65.5	7.18	70.2	65.5	7.18
Coal Consumption (MT)	71.3	69.3	2.89	71.3	69.3	2.89
Electricity From Coal (MU)	106026	105644	0.36	106026	105644	0.36
Average PLF	71.80	72.22	-0.58	71.80	72.22	-0.58
Specific Coal Consumption*	0.67	0.66	2.51	0.67	0.66	2.51

* Kg of Coal required to produce 1 Unit of Electricity

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors**(i) Cement Sector***Fig. in MT*

Items	During Apr			Upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	36.45	32.68	11.55	36.45	32.68	11.55
Domestic Coal Supply	0.82	0.63	30.41	0.82	0.63	30.41
Coal Import (Non-coking)	1.11	0.80	37.41	1.11	0.80	37.41

(ii) DRI Sector*Fig. in MT*

Items	During Apr			Upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	3.9	3.6	8.22	3.9	3.6	8.05
Domestic Coal Supply	0.7	0.5	27.54	0.7	0.5	27.54
Coal Import (Non-coking)	0.5	0.03	1806.58	0.48	0.0	1806.58

Table 8.14: Coking Coal supply to Steel Sector*Fig. in MT*

Items	During Apr			Upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	6.925	6.571	5.39	6.93	6.571	5.39
Domestic Coal Supply	0.786	0.613	28.22	0.786	0.613	28.22
Coal Import (coking)	4.14	4.04	2.42	4.14	4.04	2.42

Table 8.16: Coal Supply to Other Sectors*Fig. in MT*

Source of Supply	During Apr			Upto Apr		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	7.54	6.41	17.55	7.54	6.41	17.55
Import(Coking +Non-coking)	10.30	8.96	14.98	10.30	8.96	14.98
Total	17.84	15.37	16.05	17.84	15.37	16.05

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	220.49	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.38	ON SCH	
3	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	41.41	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	79.51	ON SCH	
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	257.54	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	46.25	ON SCH	
7	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	307.94	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	16.33	ON SCH	
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	5.48	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	569.08	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2032	31-03-2032	20.00	ON SCH	
12	BCCL	MADHUBAN WASHERY	WSRY	5.00	300.54	31-05-2014	30-05-2023	297.96	8	Repeated failure by HEC in adhering to timelines committed by them. Under PGT.
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	517.35	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	173.90	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	5.8	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	144.85	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	139.25	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	894.16	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	561.10	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
20	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.67	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.44	ON SCH	
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	484.43	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
23	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2032	31-03-2032	9.67	ON SCH	
24	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	79.34	ON SCH	
25	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.67	ON SCH	
26	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	128.35	ON SCH	
27	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	275.95	ON SCH	
28	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	45.28	1	Delayed due to grant of FC and EC.
29	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	30-06-2023	1421.21	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
30	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-10-2023	981.80	1.5	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	308.60	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
32	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	244.80	ON SCH	
33	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	6.83	ON SCH	
34	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	95.57	ON SCH	
35	WCL	BHATADI EXPANSION	OC	2.00	580.60	30-09-2028	30-09-2028	2.42	ON SCH	
36	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	302.94	ON SCH	
37	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2025	257.31	4	Due to delay in diversion and possession of forest land.
38	WCL	GAURI PAUNI EXPN	OC	3.50	289.33	31-03-2029	31-03-2029	0.00	ON SCH	
39	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	112.25	ON SCH	
40	WCL	MAKARDHOKRA-I	OC	4.90	497.06	31-03-2026	31-03-2026	0.04	ON SCH	
41	WCL	NILJAI EXPN DEEP	OC	3.50	329.05	31-03-2022	31-03-2025	174.22	3	Delay in expenditure on land possession.
42	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	468.92	ON SCH	
43	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	143.53	ON SCH	
44	WCL	NEW MAJRI UG TO OC	OC	3.00	496.38	31-03-2027	31-03-2027	2.24	ON SCH	
45	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	174.0	4	Due to delay in possession of land.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
46	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	596.84	ON SCH	
47	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	445.35	3	Due to delay in EC & FC clearance.
48	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	16.85	ON SCH	
49	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5283.44	2	Delayed due to land acquisition and procurement of HEMM.
50	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2024	219.32	4	Delayed in EC, FC & Land.
51	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3852.28	2	Delayed due to land acquisition and procurement of HEMM.
52	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2029	31-03-2029	0.00	ON SCH	
53	SECL	PELMA	OC	15.00	1624.59	31-03-2029	31-03-2029	13.05	ON SCH	
54	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	362.11	ON SCH	
55	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
56	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2140.93	ON SCH	
57	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	37.97	ON SCH	
58	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	627.36	ON SCH	
59	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2820.49	ON SCH	
60	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1338.23	ON SCH	
61	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	255.18	5	Delayed due to EC and FC for 227.61 Ha forest land.
62	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2026	758.09	5	Issues in execution of major

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										Infrastructure like Barpali Railway Bulb.
63	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1013.56	ON SCH	
64	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	185.53	7	Delay in construction of SILO at Barpali Bulb.
65	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1361.90	ON SCH	
66	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	887.85	ON SCH	
67	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2027	31-03-2027	565.51	ON SCH	
68	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	872.84	ON SCH	
69	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	03-05-2023	371.20	3	Initially, due to delay in handover of land. But, due to COVID-19 restrictions the project is further delayed.
		TOTAL		863.41	126783.71			34413.1		

Note: Expenditure figures are provisional

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th April 2023) Rs. Crore	Cumulative Progress (%) (30 th April 2023)				Remarks
									Physical		Financial		
						Target	ActualProv (30 th April 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 (24.04.2023)	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	19,406.12	U-I: July 2023 U -II: Oct 2023 U-III: Dec 2023	14,872.68	1,505	113.96	14,986.64	93.69	80.07	93.66	77.23**	

**** Financial progress (with respect to the revised project cost of Rs. 19,406.12 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 393.40 Cr. as a part of capex value of GA3 package.**

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 92.43%, GA2: 94.97% & GA3:70.77%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting. Accordingly, Tripartite agreements have been signed with 55 Nos Supply Vendors and LOA has been issued to 50 Nos. Service Subcontractors. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022& Contract Agreements signed on 29.12.2022.
- Soil Investigation completed. Site enabling activities like labour colony, cement storage and laydown area development is under progress.

Allocation of balance 25% Power to U.P. State

- On 15.02.2023, MoP has re-allocated power from NUPPL as per below :
 - Power in favour of State of Uttar Pradesh: 1487.28 MW.
 - Power in favour of State of Assam: 492.72 MW (in which 136.32 MW i.e. unallocated 15% of NLCIL equity share in NUPPL has been allocated for a period of 1 year).
- On 22.02.2023, UPPCL was requested to sign PPA as per Power allocation made by MoP vide order dtd. 15.02.2023. On 10.03.2023, UPPCL requested MoP to reconsider power allocation i.e. 15% (297 MW) to state of Assam and 85% (1683 MW) to state of Uttar Pradesh.
- NLCIL vide letter dt 02.03.2023 and 20.03.2023 requested APDCL, Assam for suitable amendment in AERC order.
- On 17.04.2023, APDCL has requested NUPPL to file petition before CERC for tariff approval and in case CERC approves tariff beyond ceiling, APDCL

will move for approval before AERC.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- On 29.04.2023, MoC was requested once again for revised allocation of 11.09 MT coal from NCL under Bridge Linkage for the period 2024-27.
- Logistics arrangement for Operational coal from Talabira Mines: Tender cancellation is under progress as none of the bids was fulfilling Tender Criteria. QR for fresh tender is under finalization.

Commissioning Coal:

- CEA vide Ir. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Logistics arrangement for Commissioning coal: Tender floated on 08.11.2022. Bid opened on 31.03.2023. Award expected by 15.05.2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (30 th April 2023) Rs. Crore	Cumulative Progress (%) (30 th April 2023)				Remarks
									Physical		Financial		
						Target	Actual Provl (30 th April 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	43.17	110	0.25	43.42	@	35.00		2.42	

* Attaining full rated capacity @ Project under MDO mode work under progress.

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF & CC on 08.06.2022.
- 2nd Expert Appraisal Committee (EAC) meeting for EC was held on 13.03.2023 & MOM received on 27.03.2023, additional details have been sought by EAC members. Compliances is under preparation.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- Proposal has been forwarded to Secretary, MoEF&CC by Secretary, Forest Department, State Government, Jharkhand on 30.11.2022.
- EDS raised by MoEF&CC on 14.01.2023 and letter sent to Regional Officer, Integrated Regional Office, Ranchi for site inspection and submission of report for further processing. A presentation regarding the PSCB project made to the Regional Officer, Ranchi on 27.02.2023.
- "NOC" under FRA, 2006 for 131.0685 Ha land issued by District Authority, Dumka on 05.04.2023. Compliance of EDS raised by MoEF&CC for CA land is under progress.

Feasibility Report (FR):

- Feasibility Report and bankability report approved by NUPPL Board in the 76th NUPPL Board meeting held on 08.02.2023.
- Approved Feasibility Report and bankability report submitted to MoC on 10.03.2023 for further approval from PIB (Public Investment Board).

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- The Railway Board has suggested 03 loading lines instead of 06 loading lines in the bankability report to make it bankable and thus returned the bankability report on 20.09.2022 for re-assessment.
- Meeting of all constituents (RVNL, WBPCL, PSPCL & NUPPL) along with Eastern Railways held on 22.11.2022 to discuss on bankability report and DPR of Nagarnabi – Pachwara SPV line. Eastern Railway & the representatives of all stake holders decided to retain all the loading lines and agreed that there will not be any change in the DPR and unanimously argued in favour of inflated mileage to make the project bankable.
- Eastern railway has sent letter to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.
- On 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- Pachwara Coal Block can be connected by a siding taking off from proposed Ambadiha station in double line alignment accordingly with the provision of long haul handling facilities in loading bulb and constructed by the customers under GCT Policy

Alternate route for coal evacuation:

- Work Order issued to M/s RITES to determine an alternate route for coal evacuation on 27.08.2022.
- NUPPL Board has approved in the 76th NUPPL Board meeting held on 08.02.2023 to accept the draft Feasibility Study Reports for proposed Railway Infrastructure at Kurwa Station of Dumka and for construction of Bridge over Bansloi River at PSCB.
- Registration was made in Freight Business Development (FBD) portal of Indian Railway for construction of Railway Siding at Kurwa Station of Howrah division.
- In-Principle approval received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding.
- M/s RITES submitted the Engineering Scale Plan (ESP) to the Eastern Railway, Howrah Division for approval.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2023) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (30 th April 2023) Rs. Crore	Cumulative Progress (%) (30 th April 2023)				Remarks
									Physical		Financial		
						Target	Actual Provl (30 th April 2023))		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	534.27	41.00	0.02	534.29	75.94	75.36	75.94	75.36	--

*- Approved in the revised Mining Plan.

> Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th April 2023) Rs. Crore	Cumulative Progress (%) (30 th April 2023)			
									Physical		Financial	
						Target	Actual Provl (30 th April 2023)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct 2022	42.94	May 2023	36.19	--	1.28	37.47	100.00	70.00	100.00	87.26
> This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City. > PV Module Purchase: Purchase order to M/s TATA Power Solar Systems Limited placed on 03.12.2022. Modules received at site. > BoS: LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022. Site Development works completed. Topographical survey and site grading work completed. Erection of equipment & modules under progress.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30 th April 2023) Rs. Crore	Cumulative Progress (%) (30 th April 2023)			
									Physical		Financial	
						Target	ActualProvl (30 th April 2023)		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov 2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--
> NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022. > Tender floated (DCB) on 11.03.2022. Tender opened and only one Bidder participated. Tender cancelled. Re-tender works under progress. > PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30 th April 2023) Rs. Crore	Cumulative Progress (%) (30 th April 2023)			
									Physical		Financial	
						Target	ActualProv1 (30 th April 2023)		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov 2023	--	Apr-2024	0.00	--	--	0.00	--	--	--	--
> Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022. > On 10.03.2023, TC recommended for cancellation of tender and floating of tender with modified conditions.												

- > PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2023 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30 th April 2023) Rs. Crore	Cumulative Progress (%) (30 th April 2023)			
									Physical		Financial	
						Target	Actual/Provi (30 th April 2023)		Target /Schedule	Actual	Target /Schedule	Actual

300 MW SOLAR POWER PROJECT – CPSU SCHEME

27.03.2023	1,755.50	Sep 2024	1,755.50	Sep 2024	70.03	102.00	--	70.03	--	--	--	3.99
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- > LoA placed on M/s TATA Power Solar Systems Ltd. on 27.03.2023 for development of 300 MW Solar Power Project in Barsingsar, Rajasthan.
- > Advance of Rs. 70.03 Crs paid to M/s TATA as per the tender conditions.
- > Kick-Off meeting held at Barsingsar on 25.04.2023 for the project.
- > On 28.04.2023, CMD/NLCIL addressed Chief Secretary, GoR to compensate for increase in GST in the power usage charges based on the clarification by MNRE and to arrange for signing of Power Usage Agreement at the earliest.
- > Draft PUA document approved by NLCIL Board for 300 MW was communicated to RUVNL. Reply awaited from RUVNL. PUA will be signed only after RUVNL approval.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2023) Rs. Crore	Capex 2023-24 Rs. Crore		Cumulative (30 th April 2023) Rs. Crore	Cumulative Progress (30 th April 2023)			
									Physical		Financial	
						Target	Actual Provi (30 th April 2023)		Target /Schedule	Actual	Target	Actual

RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)

23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
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BARSINGSAR TPS EXTENSION (1X250 MW)

23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40
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BITHNOK LIGNITE MINE (2.25 MTPA)

23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
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BITHNOK THERMAL POWER PROJECT (1X250 MW)

23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	112.92	0.00	0.00	112.92	98.86	1.77	24.37	5.14
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- > Rajasthan Projects are put on hold since June 2017.
- > The LOA issued for BTPP & BTPSE projects was terminated w.e.f. 06.11.2021 and it is under Arbitration.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- > Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of

Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.

- > Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- > Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- > Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023.

9.3 Progress of Major ongoing projects:

There are 16 Ongoing Projects in SCCL as on 30.04.2023 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Apr, 2023	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Apr, 2023	: 0.14 MT
4) Overburden removal in 2023-24 up to Apr, 2023	: 1.89 M Cum
D) General Status in brief as on 30.04.2023:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.

2. Forest Land (162.45 Ha): On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on 17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. PCCF forwarded EDS reply to State Govt. on 07.03.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.03.2023. FAC to be conducted.
3. EC: EC issued on 23.01.2023.
4. Diversion of Private Land (50.21 Ha): Requisition submitted in Oct, 2017. Enjoyment & SES completed for 168 houses. On 18.08.2022, Tahsildar, Jaipur forwarded the proposal to RDO, MNCL for publication of PN @ Ac. 114-14gts, leaving Ac.10-00gts of structures land. PN published for an extent of Ac. 77-15gts of Ramaraopet (V) on 15.12.2022. Rs. 8.00 Cr. Deposited on 30.03.2023. PN published for an extent of Ac. 36-39gts of Indaram (V) on 15.12.2022. Rs. 5.50 Cr. Deposited on 30.03.2023.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
6. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months up to 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.2022 for an extent of Ac.60-18 ½gts. Rs. 25,87,04,099/- was deposited to RDO/LAO, MNCL & disbursement of amount is under progress.
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
8. CHP: All works completed & PWWLS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.
10. OBR: OBR commenced from 01.06.2013.
11. Coal Production: Production from the projects has started from 01.08.2013 1. 2016-17 - 2.03 MT 2. 2017-18 - 2.57 MT 3. 2018-19 - 2.98 MT 4. 2019-20 - 2.97 MT 5. 2020-21 - 2.09 MT 6. 2021-22 - 2.77 MT 7. 2022-23 - 3.10 MT

2. INDARAM OCP PROJECT:

	A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 424.81 Cr.
	2) Total Capital Outlay	: Rs. 850.67 Cr.
	3) Cumulative expenditure up to Apr, 23	: Rs. 335.24 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 424.81 Cr.
	5) Status of RCE	: RCE approved on 03.01.2023.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Apr, 2023	: 0.11 MT
s	4) Overburden removal in 2023-24 up to Apr, 2023	: 1.39 M Cum
	D) General Status in brief as on 30.04.2023:	
	The Board hereby accorded approval for Revised Cost Estimates (RCE, 2022) of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2023-24 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha only).	
	1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
	2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	
	3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha. i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 525.04 Ha was acquired before approval of RCE, 2022. ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages; a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 8.00 Cr. Deposited on 30.03.2023. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Deposited on 30.03.2023. c. Indaram Ac. 22-25gts and Kachanpalli Ac. 5-10gts Enjoyment survey report yet to be submitted due to Land disputes.	
	4. Diversion of 400Kv OHT lines (Power grid): Completed	
	5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.	
	6. Bridge on Highway: Work of RUB commenced from 23.11.2019 & is under progress & expected to complete in Apr'23.	
	7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Note was approved to take up the Stone pitching, turfing, rip rap, drains and WBM road etc. NIT floated and the value of work is about Rs. 15.00 Cr. Board approved the proposal during the meeting held on 31.03.2023. Order to be issued.	
	8. Drilling of large dia. BHs (3 Nos.): Completed	
	9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.	
	10. P&M: Required HEMM procured.	
	11. Commencement of OBR: OBR commenced from 15.05.2020.	
	12. Commencement of Production: Commenced from 29.10.2020 & achieved in; 1. 2020-21 - 1.00 MT 2. 2021-22 - 1.50 MT 3. 2022-23 - 1.50 MT	

3. RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Apr, 23	: Rs. 194.36 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr.(Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Apr, 2023	: 0.01 MT
D) General Status in brief as on 30.04.2023:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed & development of galleries is under progress.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.
The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Apr, 2023	: Rs. 392.20 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2023-24.
3) Production in 2023-24 up to Apr, 2023	: 0.16 MT

4) Overburden removal in 2023-24 up to Apr, 2023	: 1.53 M Cum
D) General Status in brief as on 30.04.2023:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli Ladnapur & Akkepalli villages: SES conducted at Rachapalli, Ladnapur & Akkepalli villages & SES published. R&R center for Rachapalli PDF: Govt. & Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits. Development works in Phase -II for allotment of plots to Akkepalli PDF are under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 661 PDF & R&R package paid to 708 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
7. Diversion of L-6 Canal (Phase-I): Diversion completed.	
8. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
9. OBR: OB removal is in progress.	
10. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

5. RCE of KISTARAM OCP:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 360.33 Cr.
2) Cumulative expenditure up to Apr, 2023	: Rs. 130.80 Cr. (Provisional, after REC of Rs. - 76.15 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA

	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Apr, 2023	: 0.23 MT
	4) Overburden removal in 2023-24 up to Apr, 2023	: 1.53 M Cum
D) General Status in brief as on 30.04.2023:		
1. Mining plan: Approved on 21.03.2014.		
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.		
3. Environment clearance: Obtained @ 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.		
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.		
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): Possession taken @ Ac. 85-16gts on 31.01.2021 and Ac. 06-13gts in July'22 after shifting of PDF of Jagannadhapuram to R&R centre at Cherukupalli.		
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Possession taken @ Ac. 152-12¼gts on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 05-11gts- Possession taken in Jul'22. Ac. 18-20gts- Possession given on 05.07.2021.		
7. R&R details (160 PDF): Completed. Jagannadhapuram Village vacated & Land handed over to SCCL in July 2022.		
8. Power supply arrangement: Dedicated power supply from Penuballi 33Kv Substation to JVR OCP, Kistaram OCP and SCCL Quarters was completed in Mar, 2022.		
9. OBR: OBR Commenced from 18.10.2019.		
10. Coal Production: Commenced from 15.02.2020 & achieved is;		
8 2019-20 - 0.19 MT		
9 2020-21 - 1.38 MT		
10 2021-22 - 2.00 MT		
11 2022-23 - 2.00 MT		

6. RCE of JVR OCP II:

	A) Date of sanction	: 13.03.2019
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 473.22 Cr.
	2) Total Capital Outlay	: Rs. 1261.65 Cr.
	2) Cumulative expenditure up to Apr, 2023	: Rs. 448.82 (Provisional, after REC of Rs. -789.33 Cr.)
	4) Now anticipated cost	: Rs. 473.22 Cr.
	5) Status of RCE/RFR	: Approved on 13.03.2019
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Apr, 2023	: 0.89 MT
	4) Overburden removal in 2023-24 up to Apr, 2023	: 5.23 M Cum
D) General Status in brief as on 30.04.2023:		
1. Mining Plan: 10 MTPA was approved on 11.02.2019.		
2. Environment Clearance: 10 MTPA obtained on 11.10.2021.		
3. Mining lease: Obtained on 03.11.2016.		
4. Forest Land (776.20Ha): Stage II issued on 30.5.2017. State Govt. issued G.O on 07.07.2017.		
5. Forest Land (9.2219Ha) required for Railway Siding: Stage II issued on 19.4.2021. GoT issued G.O on 16.6.2021.		

6.	NFL (713.96 Ha as per RCE-II): Acquisition of PVT land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
7.	Acquisition of Private land (Ac. 489-04gts. of Kommepalli for Quarry & dump yard: Possession taken on 24.09.2021.
8.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
9.	Govt. land (Ac 304-27gts): Completed.
10.	R&R details (229 PDF) (Kommepalli): Completed.
11.	CHP: Conventional CHP: 2 streams commissioned & 3rd stream is under progress.
12.	Hired mobile crusher: Commissioned on 11.11.2019.
13.	Construction of CHP under EPC mode: Erection completed & commissioned on 28.05.2022.
14.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km @ Rs. 927.94 Crore in which, SCCL share is Rs. 618.55 Cr.): Railway line completed & commissioned on 28.05.2022.
15.	OBR: OB removal commenced from 1st Sept, 2017.
16.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 - 0.75 MT 2. 2018-19 - 2.96 MT 3. 2019-20 - 4.83 MT 4. 2020-21 - 4.76 MT 5. 2021-22 - 7.35 MT 6. 2022-23 - 10.00 MT

7. KASIPET – 2 Incline:

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Apr, 23	: Rs. 59.56 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Apr, 2023	: 0.01 MT
D) General Status in brief as on 30.04.2023:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.): Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply: – Completed	
6. Surface infrastructures: Completed in Aug'19.	
7. Surface Bunker: Work completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Extraction of coal on CPT by Outsourcing: Order issued on 01.10.2022. Contract is expected to commence in May'23.	

13. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.04 MT	
2. 2020-21 - 0.05 MT	
3. 2021-22 - 0.07 MT	
4. 2022-23 - 0.07 MT	

8. RCE OF KK OCP:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Apr, 2023	: Rs. 179.29 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Apr, 2023	: 0.12 MT
4) Overburden removal in 2023-24 up to Apr, 2023	: 1.81 M. Cum
D) General Status in brief as on 30.04.2023:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts	
A) Ac.121.26gts: PN & PD published. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3,00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process.	
B) Ac. 60-30gts: Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN published on 01.02.2022. PD proposals submitted to the Dist. Collector and the same was approved on 24.06.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted the Draft Award to the DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds to be deposited.	
5. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. Houses estimation report submitted to RDO, BPA, EE (R&B) MNCL for scrutiny on 07.02.2022. On 29.03.2022 & 30.03.2022. House estimations are verified by the JEE, R&B, MNCL. On 25.02.2022, EE.R&B, MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022 @ Rs. 23,65,46,912/- & fund deposited. Agricultural land Award for Ac. 17-13gts passed on 30.09.2022 @ Rs.1,20,34,916/- & Funds deposited on 17.01.2023.	

6.	Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 and land handed over to SCCL. The Layout plan submitted to RDO, BPA for onward transmission to Gram panchayat authorities. On 24.12.2021 a Gram Sabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM (MM) and constituted the R&R committee to finalize the process of R&R Scheme. The villagers of the Dubbagudem requested the Addl. Collector to allot the land to an extent of 240 yards (02gts) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM, MM submitted layout plan on 28.03.2022. Primary works at R&R Centre was started for allotting the plots along with all the amenities to the PDF of Dubbagudem village as per the orders received from Addl. Collector, MNCL on 17.05.2022. Rs. 21.50 Crore allocated for development of R&R Centre. Order issued on 05.04.2023 to take up development works at R&R Centre at Peddanapalli.
7.	Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21
8.	Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9.	Procurement of HEMM: Required HEMM procured.
10.	OBR: OB removal commenced from 21.04.2017.
11.	Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT

9.KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Apr, 23	: Rs. 222.40 Cr.
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2023-24 up to Apr, 2023	: 0.13 MT
4) Overburden removal in 2023-24 up to Apr, 2023	: 1.53 M. Cum
D) General Status in brief as on 30.04.2023:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.	
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. RDO completed award enquiry from 30.12.2022 to 03.01.2023. RWS & trees valuation by Forest Department is under progress.	

5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Layout plan submitted to RDO for further process. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. DLNC meeting conducted at the O/o RDO, BHP & rate was fixed @ 16.50 Lakh/Acre for Agricultural land. For Homestead land Rs. 5500/Sq. yard has been fixed by the negotiation committee during 2 nd DLNC meeting.
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.
7. Diversion of Nallah: Completed.
8. Diversion of road: Completed.
9. CHP construction: Completed.
10. Procurement of HEMM: Required HEMM procured.
11. OBR: OB removal commenced by contractor from 01.09.2017.
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT

10. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Apr, 2023	: Rs. 408.69 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Apr, 2023	: 0.07 MT
4) Overburden removal in 2023-24 up to Apr, 2023	: 2.86 M. Cum
D) General Status in brief as on 30.04.2023:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4. Non forest land acquisition: Ac. 411-01½gts is under utilisation from May'21. Ac. 440-14gts: Ac. 424-26.5gts taken into possession. Award to be passed for Ac. 15-27.5gts. Ac. 508-30gts: Award passed for Ac. 480-12gts. Balance Ac. 28-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-05gts. Alienation proposal for Ac.18-15.5gts submitted to DC, JS BHP on 19.08.2022. Award to be passed for the same. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.	
5. R&R: R&R of Madhavaraopalli @181 PDF completed & village handed over.	
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.	
7. Diversion of transmission line: Work completed on 20.02.2020.	

8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Apr, 23	: Rs. 119.70 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Apr, 2023	: 0.25 MT
4) Overburden removal in 2023-24 up to Apr, 2023	: 2.99 M. Cum
D) General Status in brief as on 30.04.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 53-26gts of Sundilla Village (for Quarry): On 29.01.2019, requisition submitted to DC, Peddapalli. SD & Enjoyment survey completed & PN to be published.	
6. Acquisition of Govt. land (Ac. 97-31gts) Ac. 42-16gts of Janagaon Village (for Ext. Dump) & Ac. 55-15gts of Mutyala Village (for Quarry & safe zone): Ac. 08-37gts: Rs. 6.05 Cr. deposited with SDC, GDK. Award to be passed (pending due to court case). Ac. 33-19gts: SD & Enjoyment Survey completed. Report from ADS & LR is awaited. Ac. 55-15gts: SD & Enjoyment Survey completed. Waiting for submission of report.	
7. Govt. Land: Ac. 265-29gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): The competent authority granted in principle approval for payment to the un- authorized cultivators / encroachers of SCCL Mining Lease lands @ Rs. 6.50 Lakh/Acre. On 03.04.2023, DC, Peddapalli issued demand @ Rs. 12.77 Cr for payment of Ex-gratia to the encroachers to an extent of Ac. 196-20gts Mining Lease land. Note is under circulation for the approval of Competent Authority. 5 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.	
8. Diversion of Road: Formation of road @ 8.50Km is completed on 30.11.2022.	
9. Diversion of Nallah: Work completed on 10.03.2022.	
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.	
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.	
12. Diversion of BSNL Tele Communication Cables: To be taken up	
13. Shifting of 33Kv outdoor Sub-station: Construction completed.	
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.	

15.	OBR: Commenced from 01.02.2022.
16.	Commencement of Production: Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT

12. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: 961.01 Cr.
3) Cumulative expenditure up to Apr, 2023	: Rs. 296.84 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2023-24 up to Apr, 2023	: --- MT
4) Overburden removal in 2023-24 up to Apr, 2023	: --- M. Cum
D) General Status in brief as on 30.04.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): Govt. Land: Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land. Patta Land: SES completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Enjoyment Survey is under progress. Simultaneously, disbursement of compensation is also under process. As on 30.04.2023, an amount of Rs 68.59 Cr has been disbursed to 164 awardees for acquiring 81.19 Acres of private land where trees & Structures are not there. Measurement of trees and other structures is also under progress. Valuation of the structures & trees is done by Naini Authorities in line with the guidelines of the state Govt., Proposal is under circulation for approval for payment to trees & structures as calculated at Naini Area.	

5.	Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022. Compliance to Stage-II condition submitted on 07.11.2023. Subsequently, MoEF & CC, GoI issued the two amendments in Condition No. A-1, A-5 & A-7 of Stage-II on 10.01.2023 & on 13.03.2023 respectively allowing one year time for preparation of the WLMP plan. Compliance report to the emended conditions submitted to DFO, Angul on 01.02.2023, 23.03.2023 and 06.04.2023. On request for taking up the enumeration & feeling of trees, DFO, Angul informed to obtain assurance from the State Govt. that the WLMP will be completed within the stipulated time. The issue was brought to the notice of Addl. Chief Sec., EF&CC, Govt. of Odisha, PCCF, Nodal Officer & CWLW, Odisha on 04.04.2023 & 12.04.2023. C&MD, during the meeting held on 20.04. 2023 at Odisha Secretariat, BBSR brought the issue to the notice of the Secretary (Coal), MoC and Chief Secretary, Odisha and requested to issue directions to the forest Dept., to hand over the FL to SCCL at the earliest to take up mining operation as all the required clearances & approvals have been obtained. DFO, Angul on 21.04.2023 has once again advised to obtain letter from the concerned authority's reg. time for completion of the WLMP and SMC plan and to submit the KML files related to WLMP & SMC. RCCF, Angul Circle has been requested to provide the KML file of WMPL. The reply to the letter of DFO, Angul has been submitted on 02.05.2023. Tree enumeration is yet to be started.
6.	DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. As per the SCCL's suggestion, IRCON submitted revised DPR on 20.05.2022 to SCCL. Scrutinised DPR has been submitted to IRCON with few modifications for obtaining approval of ECO Rlys in May'22. On 22.08.2022, Sr. DOM, ECO Rlys has given observations on the ESP with directions to submit the compliance for further necessary action. Observations are submitted to IRCON. DPR is under scrutiny
7.	Chhendipada-Jarpada road (25Km) Strengthening: The revised DPR for strengthening of Chhendipada-Jarpada road was submitted to Chief Engr. (DPI & Roads), BBSR for approval. Requested the S.E, Angul R&B to expedite the road strengthening work.
8.	Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Handappa siding after crushing in mobile crushers. The CHP will be planned in the later stages.
9.	Diversion of Nallah: DOWR, Govt. of Odisha issued the NoC for Nallah diversion on 29.03.2022. LoI issued to M/s Sheranwali Construction, Talcher @ Rs. 8.00 Cr for diversion of Nallah in Forest area in 1st phase.
10.	68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada for coal evacuation from various coal blocks in Talcher coal fields including Naini. Phase-I line between Angul-Balaram (14 Km) has been commissioned in Nov'22. MCRL deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition for Phase-II line. Notification for acquisition of private land in Phase-II line (54Km) between Natada-Putagadia-Jarapada-Tentuloi published in Jun'22. Stage-I FC for phase-II line issued. MCRL submitted the Stage-I compliance on 01.06.2022. LA is under process. State Govt. published the Notification in newspapers on 04.08.2022. MCRL rail corridor is expected to commission in 2025.

11.	Permanent Power supply arrangement for Naini (21 MVA): On the request of SCCL, Odisha Power Transmission Corporation Limited (OPTCL) Conducted system study and submitted its report for erection of 220/33KV Substation on 30.06.2020, for drawl of 21 MVA Power from proposed 220/33KV substation at Nuapada (10 KM from Naini project). Approval was accorded by M/s OPTCL for establishment of 220/33KV Substation at Nuapada. Tahsildar, Chhendipada identified 15 Acres Land (Plot no: 104, Manze, Nuapada Dist.: Angul) for establishing 220/33KV substation. Tahsildar issued 30 days' notice period on 28.12.2022 for any objection regarding allotment of said 15 Acres land to OPTCL. After acquiring the land, survey for transmission lines of the proposed grid will be done and then tendering action will be initiated by OPTCL.
12.	Temporary Power supply (3 MVA) arrangement: Initially M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (PO No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990 KVA, 33/550-440V Substation. Works will be taken up after obtaining the land acquisition permission from Forest Department. M/s TPCODL / OPTCL sanctioned for 3 MVA (CMD) to SCCL on 07.08.2020 with some augmentation to existing line to avoid voltage drop problem in the circuit. An amount of Rs. 9.25 Cr. was deposited to TPCODL for taking up 33 KV existing OHT line augmentation works from Jarapada to Chhendipada on 100% deposit scheme & work is under progress. Augmentation of 33 KV OHT line from Chhendipada to Naini Area will be taken up by SCCL through empanelled contractor of M/s TPCODL. Order placed on M/s Goutam Maji, (the empanelled vendor of TPCODL) for augmentation of Chhendipada-Naini line. CMD enhancement from 3 MVA to 6.3 MVA: Application was submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. M/s TPCODL informed that 6.3 MVA is available after augmentation of 33 KV OHT line. M/s TPCODL informed to ED, Bhubaneswar Zone, OPTCL for system study on 09.01.2023 for 6.3 MVA power to Naini. On 17.01.2023, notice issued by ED, OPTCL, Bhubaneswar to deposit an amount of Rs.75000/- for system study to enhance the CMD from 3 MVA to 6.3 MVA. Amount paid to M/s OPTCL. After system study, M/s OPTCL & M/s TPCODL will sanction CMD of 6.3 MVA power to Naini Project with separate service connection. 990 KVA service connections to Naini Project will also be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections.
13.	Temporary Coal Evacuation arrangement: As a Temporary evacuation arrangement by road-cum-rail, it is planned to utilize the existing siding at Handappa & to develop a siding at Jarapada. Coal Transport contract file approved by Board on 08.12.2022. Order No 7600009399 Dtd. 18.01.2023 issued to M/s Maa Hingula Transport. Proposal for developing the Jarapada/ Handappa siding was approved by the competent Authority @ Rs. 30.00 Cr. Tender for loading of coal into railway wagon at Handappa siding is dropped and to be re-floated.
14.	OBR: Commencement of OBR is expected from July'23.
15.	Commencement of Production: Coal production expected from Aug'23.

13. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Apr, 23	: Rs. 64.04 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA

	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Apr, 2023	: --- MT
	4) Overburden removal in 2023-24 up to Apr, 2023	: --- M Cum
D) General Status in brief as on 30.04.2023:		
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.		
1. Mining plan: Approved on 27.01.2020 by MoC.		
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. CCR Report received on 26.07.2022. Uploading of Form-2 is linked to obtaining Stage-1 FC.		
3. Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.		
4. Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.		
5. R&R (Maya Bazar & Vanama Nagar - 300 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey completed. Gram Sabha conducted on 30.10.2021. SES completed from 11.11.2021 to 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. On 30.06.2022, CCLA requested DC, KGM to furnish addl. Details. DC, KGM submitted reply to CCLA, Hyd. on 14.11.2022. File signed by Principle Secretary and issue of G.O under process at O/o CCLA.		
6. Diversion of Road KGM to VJA (NH 30, 5.00Km): Work completed in Jan, 2023 & traffic diverted from 13.04.2023.		
7. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Diversion of OHT lines is under progress. Diversion of BSNL line completed in Mar'23.		
8. Shifting RCHP/ RLY Siding: Revised NIT floated on 07.03.2023 and bid closing date is extended to 20.04.2023.		
9. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.		
10. Diversion of Mission Bhagirada pipe line: Tender awarded in Aug'22. Work is under progress.		
11. Shifting GM office: Construction is under progress		
12. Shifting of Area Work shop: Work is under progress.		

13.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. On 08.10.2020, Advisor (F), CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi KGM. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020. PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021, MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, KGM sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medapalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG -1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to DFO, Peddapalli reg. sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF reg. Proposed CA land at MOCP. On 05.04.2022, DFO, Peddapalli inspected proposed CA land (MOCP) wrt sample plots etc. On 11.04.2022, SCCL submitted detailed vegetation data report to the DFO regarding sample plots of proposed CA land at MOCP. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. PCCF forwarded to State Govt. on 16.05.22 by accepting the Medapalli OCP rehabilitated dumps of 650.59 Ha. Towards CA with certain conditions. State Govt. forwarded to MoEF & CC, GoI on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. EDS reply submitted to PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I & raised certain issues and advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. Order placed on IIFM, Bhopal for conducting CBA study. Bio diversity report for Point No.4 was submitted by GM, KGM on 15.12.2022. IIFM, Bhopal commenced study from 24.12.2022 and field visits completed. GM, PP submitted report for Point No.3 to GM, KGM on 25.01.2023. Report received from IIFM on 22.02.2023 and submitted to PCCF on 04.03.2023. PCCF forwarded to State Govt. on 07.03.2023 and State Govt. forwarded to MoEF & CC on 14.03.2023. Special meeting was convened on 02.05.2023 through VC by MoEF & CC and sought addl. information. Submitted Addl. KMLs as requested by the MoEF & CC through Mail. IRO inspection to be done.
14.	Commencement of OBR: Expected from Sep'23.
15.	Commencement of Production: Expected from Oct'23.

14. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Apr, 23	: Rs. 29.90 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2023-24 up to Apr, 2023	: --- MT
4) Overburden removal in 2023-24 up to Apr, 2023	: --- M Cum
D) General Status in brief as on 30.04.2023:	

Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan:	Approved on 18.11.2020 by MoC.
2. Environmental clearance:	Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Final EMP is under preparation. Submission of Form-2 is linked with obtaining FC Stage -1.
3. Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts):	AD(S&LR), MNCL attested the SDR to an extent Ac. 11-17gts. Enjoyment survey completed on 12.11.2022. Tahsildar, Tandur submitted PER to RDO, BPA on 02.12.2022. RDO, BPA sent PN proposals to DC, MNCL on 15.12.2022. DC returned the proposals to RDO, BPA and requested to submit in revised format. Accordingly, RDO, BPA submitted revised PN proposals to DC, MNCL on 24.01.2023 for publishing. PN published on 25.03.2023.
4. Acquisition of Pvt. Land (Goleti (V): (Ac. 52-22gts):	JC, KB Asifabad instructed AD(S&LR) to submit the SD report as per the request of GM, BPA. Accordingly, Mandal Surveyor started SD Survey on 26.01.2023 and field work completed on 29.01.2023. PN published on 08.02.2023.
5. Acquisition of Pvt. Land (Sonapur (V): (Ac. 58-09gts):	SD survey started from 24.02.2023.
6. R&R (Sonapur - 60 PDF):	To be taken up
7. R&R (Goleti Township for Overland Conveyor - 20 PDF):	To be taken up
8. Diversion of Goleti-Khairagura OCP Road:	To be taken up
9. Diversion of Goleti-Madaram Road:	To be taken up
10. Other Roads:	To be taken up
11. Diversion of Narsapur Nallah (Phase-I) :	On 24.04.2023, Prof. (Dr.) Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
12. Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II):	To be taken up

13. Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha): Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. On 16.12.2021, RDO, KBA submitted the Resolution of Divisional Level FRC to the DC for issuing NoC as per RoFR Act. On 14.01.2022, CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. Requested PCCF on 17.02.2022, to accept non forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of FL diversions required for the SCCL projects. DFO inspected proposed CA land (Dorli 1&2, Khairagura OC-Aregudem dump) on 06.02.2022. On 26.02.2022, PCCF requested CFs to submit detailed report on acceptance of rehabilitated OB dumps as CA land. DFO sent draft CA Scheme to PCCF for vetting on 27.06.2022 & approved by PCCF. FRO, Rebbena and Tiryani has to inspect the Area and field inspection report to be submitted to FDO, Asifabad. On 15.11.2022, Sri Deepak Ramaiah, Consultant was deputed for preparation of Biodiversity plan and completed work on 26.11.2022. Biodiversity plan is to be submitted. On 14.12.2022, Sri MC Pargaian, PCCF (FCA & Nodal Officer) Telangana State along with CCF, MNCL & DFOs (Asifabad and Bellampalli) inspected the tree enumeration work of 615.386 Ha of FL and proposed CA land in rehabilitated overburden dumps in Asifabad division. PCCF instructed the concerned FDOs to reduce the enumeration calculation and submit the report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated on 20.12.2022 for clarification for handing over of 236.743 Ha FL proposed to retain with UG rights to the forest department. Tree Enumeration completed in 584.661 Ha and submitted 10 sets of copies to DFO, Asifabad to forward further to CF, MNCL for issuing PART- II Report. CF, MNCL forwarded to PCCF on 05.03.2023. PSC meeting held on 21.04.2023. Proposal is to be forwarded to State Government. BPA Division (39.925 Ha): Tree enumeration completed. FDO, BPA inspected on 17.08.2022 & report forwarded to DFO, MNCL. On 29.11.2022, DFO, MNCL & FDO, BPA inspected & verified tree enumeration. Report is to be forwarded to CF, MNCL. On 14.12.2022, Sri Pargain PCCF, conducted site inspection of FL to be diverted for Goleti OCP along with CF, MNCL, FDOs Asifabad and Bellampalli and instructed the FDOs to reduce the enumeration calculation and submit the report and also requested the User Agency for clarification on two points (Justification for retention of FL with UG rights @ 236.743 Ha & Encroachments in the retention Area-SCCL will be held responsible). Tree enumeration report was sent to Both the FDOs and the same was forwarded to the DFO, MNCL. Further, DFO, MNCL and Asifabad instructed to do Sample harvesting of Eucalyptus trees and the work is under progress. As per the advice of DC, MNCL on 07.01.2023 revised requisition to an extent of 30.720 Ha out of 615.386 Ha was submitted on 23.01.2023 for obtaining “NoC”.	14. Commencement of OBR: Expected from Sep'23.
15. Commencement of Production: Expected from Nov'23.	

15. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.

	3) Cumulative expenditure up to Apr, 23	: Rs. 25.43 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 297.88 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2023-24 up to Apr, 2023	: --- MT
	4) Overburden removal in 2023-24 up to Apr, 2023	: --- M Cum
	D) General Status in brief as on 30.04.2023:	
	Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
	1. Mining plan: Approved on 29.10.2020 by MoC.	
	2. Environmental clearance: Form-I submitted on 02.11.2022 & ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist.	
	3. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Line inspection by contractor done on 27.04.2023.	
	4. Power supply Arrangements: To be taken up	
	5. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): R&B officials inspection completed in the month of June, 2022. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. Note for Depositing 20 Cr. To R&B Dept. towards construction of 3 bridges is approved. MoU with R&B authorities was entered for construction of 3 bridges costing Rs.20 Crore, against which an advance amount of Rs.10 Crore was paid to EE, R&B dept. On 10.09.2022. Tender awarded on 14.11.2022. a) Road over bridge on MHBD Road – 75% completed – Abutments completed & Girders to be erected. b) Bridge on Bugga vagu – 75% completed - One span Deck Slab completed out of 4 Span Deck Slabs.	
	6. Under bridge on Karepalli Road - 40% completed- Raft completed & Side walls are in progress.	
	7. CHP (Warf Loading Arrangements): To be taken up	
	8. Railway Siding: To be taken up	

9.	Acquisition of Govt. assigned Land (94.1344 Ha): Leased land is required to be transferred to SCCL which is free from encroachers. Proposal was approved by TC on 28.05.2022. Alienation proposal note was approved and sent to Ministry of Energy, Hyd. The same was forwarded to DC, KGM on 29.07.22 from Ministry of Energy, Hyd. After screening, the file is sent to Tahsildar, Yellandu for necessary action. On request of GM, YLD, on 03.09.22 Addl. Collector visited the area of Govt. land and instructed the Tahsildar, Yellandu to take-up further necessary action at the earliest. DC, KGM forwarded Alienation proposal to Tahsildar Yellandu for further process. Tahsildar issued a letter to Mandal Surveyor and RI to take-up survey work. The survey work by Mandal Revenue Surveyor started on 12.09.2022 and completed. The SD report is submitted to Tahsildar by Mandal Revenue surveyor on 11.12.2022. Dy. Inspector (Survey) to scrutinize the SD report and Tahsildar, YLD to further process the alienation proposal to RDO, KGM. Out of this 94.133 Ha. Govt. land, 18.66 Ha is found as Forest land as per Revenue records. This area is falling in proposed CHP to be shifted after 3 rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. Out of 76 Ha balance land approx. 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.1.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023. DC submitted report to CCLA on 23.03.2023 & requested for advance possession of Govt. land @ Ac.103.32gts. On 27.03.2023, GM, YLD requested DC to initiate LA process for handing over possession of balance 11.05 Acres land which is under encroachment.
10.	Diversion of FL for Surface rights (151.8519 Ha): SCCL submitted application on 10.09.2020. PCCF forwarded proposal on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr instead of Rs. 29.84 Cr. The revised CA Scheme was prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO, KMM and Advisor (F) visited 205 Ha NFL Area. On 31.03.22, DFO, KMM submitted the Field inspection report to CFO, KMM. On 06.04.2022, CF forwarded CA land inspection report to PCCF. PCCF forwarded CA land report to State Govt. on 26.04.2022. CA scheme prepared and submitted to PCCF by CF, KGM. On 06.06.2022, State Govt. forwarded to the MoEF. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. PCCF sought clarifications from DG (F), MoEF & CC on 28.08.2022 reg. applicability of new rules. On 03.09.2022, Project Screening committee (PSC) was constituted as per Forest (Conservation) Rules, 2022. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, New Delhi (vide Ltr. No. FC4/FC29/1/2022, dtd.20.10.2022) to consider the old application. PSC held a VC from O/o PCCF on 18.11.2022. Field inspection was done by the Nodal officer on 22.11.2022. RoFR commitment & wildlife conservation plan payment details were submitted to DFO, KGM and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. IRO team inspected FL & CA land on 24th & 25th Mar'23. EDS reply submitted to DFO, KGM on 10.04.2023.
11.	Commencement of OBR: Expected from Sep'23.
12.	Commencement of Production: Expected from Nov'23.

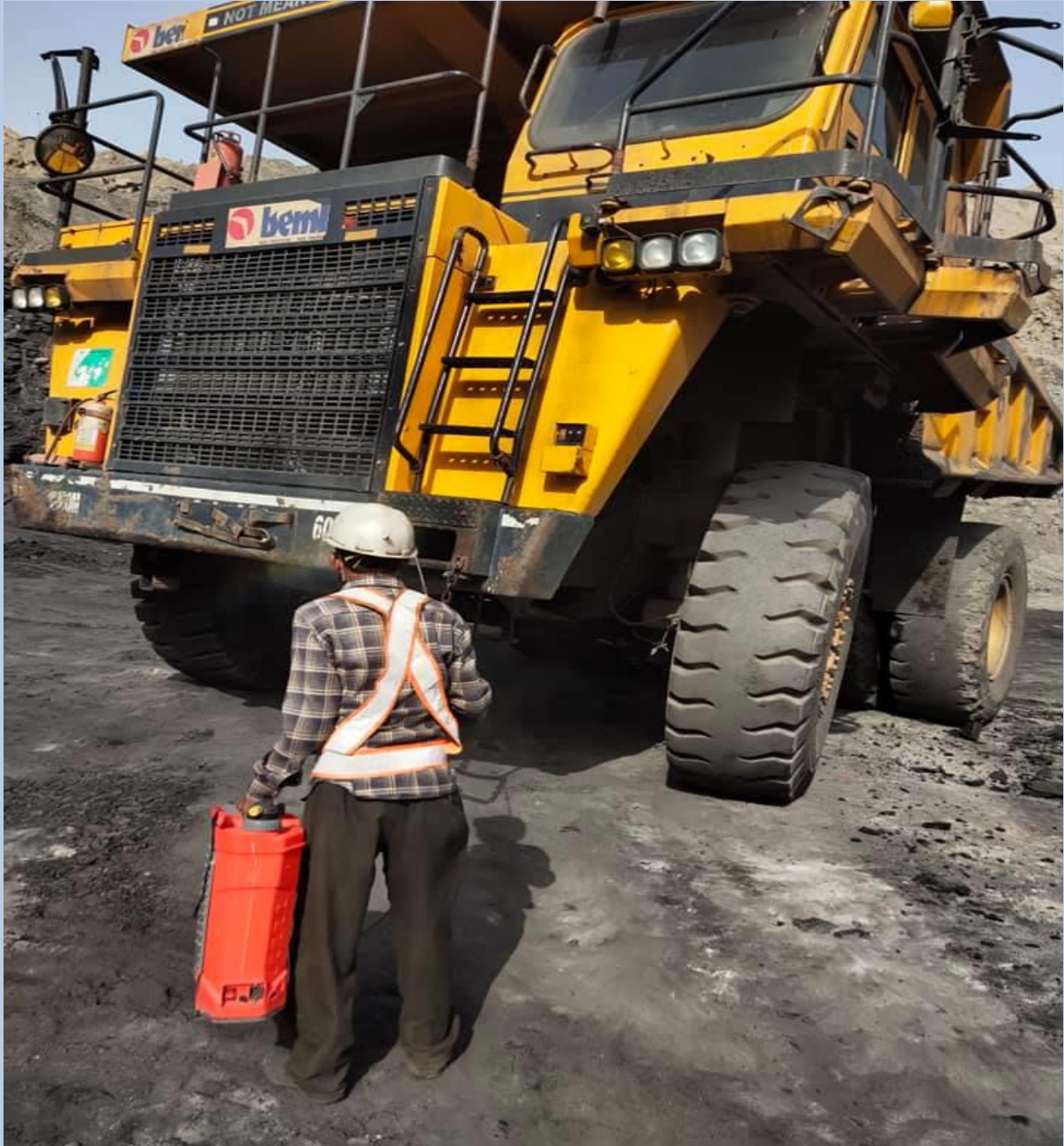
16. Mahaveerkhani (MVK OC) Opencast Project

A) Date of sanction	: 08.12.2022
B) Financial Progress:	

	1) Sanctioned capital	: Rs. 460.75 Cr.
	2) Total Capital Outlay	: Rs. 687.78 Cr.
	3) Cumulative expenditure up to Apr, 23	: Rs. 0.00 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 460.75 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2026-27
	3) Production in 2023-24 up to Apr, 2023	: --- MT
	4) Overburden removal in 2023-24 up to Apr, 2023	: --- M Cum
	D) General Status in brief as on 30.04.2023:	
	Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
	1. Mining plan: Approved by Board on 08.12.2022.	
	2. Environmental clearance: BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.	
	3. Diversion of FL (563.208 Ha): DGPS survey completed. On 02.09.2022, PCCF authenticated for 563.208 Ha FL. Mining Plan approval is required to upload the details in Parivesh Portal. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI	
	4. Acquisition of private land (203.913 Ha): Technical note is under circulation for approval & after approval of TC, application will be submitted to Revenue department.	
	5. Acquisition of Govt. Land (29.483 Ha): Process to be initiated.	
	6. Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.	
	7. Power supply Arrangements: To be taken up	
	8. Laying of approach Road to Mine: To be taken up	
	9. Diversion of Nallah: To be taken up	
	10. CHP (Pit Head Coal handling Plant): To be taken up	
	11. Commencement of OBR:	
	12. Commencement of Production:	



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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