अमृत लाल मीना, भा॰प्र॰से॰ सचिव AMRIT LAL MEENA, IAS SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली–110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

13.03.2023

DO No.H.0111/3/2023-Coord.

Respected Sir,

A summary of achievements and important policy decisions/ activities performed in the Ministry of Coal during the month of February, 2023 is as below:

- Overall domestic coal production in the month of February, 2023 was 86.62 MT as against 79.49 MT in the month of February, 2022, registering a growth of about 8.97 %. It includes coal production of 68.78 MT by Coal India Limited (CIL), 6.03 MT by Singareni Collieries Company Limited (SCCL) and 11.81 MT by Captive / Other mines.
- Overall domestic coal dispatch in the month of February, 2023 was 74.84 MT as against 71.92 MT in the month of February, 2022, registering a growth of about 4.06 %. It includes dispatch of 58.24 MT by CIL, 5.99 MT by SCCL and 10.61 MT by Captive / other mines.
- Overall domestic coal supply to Power Sector in the month of February, 2023 by CIL and SCCL was 52.5 MT as against 52.26 MT in February, 2022.
- The outstanding dues payable by Power Sector to CIL and SCCL as on 28.02.2023 were ₹ 16629.41 crore and ₹ 3713.15 crore respectively. (Provisional).
- 2. A detailed report for the month of February, 2023 is enclosed.

with regards.

Yours sincerely,

Encl: As above.

13,3.23 (Amrit Lal Meena)

Shri Rajiv Gauba,

Cabinet Secretary, Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF FEBRUARY, 2023

77 178	Status											
Important policy	(a) Steps taken for sustained production of coal:											
decisions taken												
and major achievements									oal on 02.0		non stati	15 1101
major achievements during the month	ii. 1 st Me	e and	of Toobn	ical Eval	uation C	ommitte	e was h	eld on 09	0.02.2023	for evalu	ation of	bids
during the month	11. 1 IVIC	empt (of 15 th tre	nche and	1 16 th Tra	anche of	Auction	of coal	mines unc	ler CMSI	P Act. 20)15 ar
											a transmitte	
		6 th tranche of Auction of coal mines under MMDR Act, 1957-reg. iii. Meeting was held on 14.02.2023 to review the coal production from Captive/Commercial										al Co
	Mines	3.75	5 11010 0									
			n the mo	nth of Fe	bruary 2	023 from	mines	allocated	under CN	1 (SP) A	et, 2015	is 10.9
	Millio	n Ton	ne.									
	v. Rever	nue in	the mon	th of Fel	bruary 20	023 from	mines	allocated	l under C	M (SP)	Act, 201	5 is R
		7 Cror										
	vi. Direc	tions h	ave beer	issued	to Nomii	nated Au	thority	vide OM	dated 03	.02 .2023	3 to cond	duct t
									ines, nam	ely, Tara	ı, Vijay	Centr
			Tandsi-I						E 620 2		024111 2	••
									duction of			
	captiv	e coal	blocks	for the m	onth of l	Februar	y, 2023	is 11.192	2 Million	Tonnes	(Provis	ional
	out of	which	i, aggreg	ate coal p	oroductio	n of thos	se coal l	blocks wh	ich have	not been	cancelle	a by t
									1 (0.031 N	and and	Moner &	CIVIOI
	Amlo	riExtn	. (0.976	MT) is	2.440 M	illion To	nnes (P	rovisiona	ai) Saguad tob	Jaminata	d Autho	eity (
			month of 21 coal						issued tol	vonimate	a Aume	nity i
	(b) Performan											
	(0) 1 01 101 11111											
		Unit	Feb-23		Feb-22 % Varia		tion wrt April 2		2 - February 23 April 21 - Februa ry 2022		% Variation wrt	
			Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. / Co
	1	2	3	4	5	6	7	8	9	10	11	12
	Overburden	LM ³	139.70	116.32	126.55	-16.74	-8.08	1433.60	1317.76	1367.59	-8.08	-3.64
	Orthuruen		*******	(4.4.3.3.3		200 E-100 CO	0.000000	A CONTRACTOR CONTRACTOR				
		T.000	22.05	20.20	25.20	15.24	10.44	235 12	210.98	213.11	-10.27	-1.00
	Lignite	LT	23.95	20,30	25.20	-15.24	-19.44		210.98	213.11	-10.27	
	Lignite Talabira OCP Coal OB	LT LM ³	23.95 9.40	20,30	25.20 0.48	-15.24 7.02	-19.44 1995. 83	235.12 68.90	70.74	20.11	2.67	
	Talabira OCP Coal OB Talabira OCP				5.45450445		1995.					
	Talabira OCP Coal OB	LM ³	9.40	10.06	0.48	7.02	1995.	68.90	70.74	20.11	2.67	
	Talabira OCP Coal OB Talabira OCP Coal	LM ³	9.40	10.06	0.48	7.02	1995.	68.90	70.74	20.11 56.69 20845.6	2.67	251.7
	Talabira OCP Coal OB Talabira OCP Coal Power Gross Froi	LM ³	9.40	10.06 7.72	0.48	7.02	1995. 83	68.90 72.00	70.74	20.11	2.67	251.7
	Talabira OCP Coal OB Talabira OCP Coal Power Gross Fron TPS Wind Power Plant	LM³ LT MU MU	9.40 7.00 2086.00 1.69	10.06 7.72 1746.74 0.24	0.48 8.23 1981.31 0.46	7.02 10.29 -16.26 -85.80	1995. 83 -11.84 -47.83	68.90 72.00 22059.00 92.51	70.74 92.65 20007.69 49.96	20.11 56.69 20845.6 6 83.37	2.67 28.68 -9.30 -46.00	251.7
	Talabira OCP Coal OB Talabira OCP Coal Power Gross From TPS Wind Power Plant Solar Power Plant	LM³ LT MU MU MU	9.40 7.00 2086.00 1.69 185.21	10.06 7.72 1746.74 0.24 185.58	0.48 8.23 1981.31 0.46 170.96	7.02 10.29 -16.26 -85.80 0.20	1995. 83 -11.84 -47.83 8.55	68.90 72.00 22059.00 92.51 1952.21	70.74 92.65 20007.69 49.96 1944.94	20.11 56.69 20845.6 6 83.37 1885.86	2.67 28.68 -9.30 -46.00 -0.37	-4.02 -40.0 3.13
	Talabira OCP Coal OB Talabira OCP Coal Power Gross From TPS Wind Power Plant Solar Power	LM³ LT MU MU	9.40 7.00 2086.00 1.69	10.06 7.72 1746.74 0.24	0.48 8.23 1981.31 0.46	7.02 10.29 -16.26 -85.80	1995. 83 -11.84 -47.83	68.90 72.00 22059.00 92.51	70.74 92.65 20007.69 49.96	20.11 56.69 20845.6 6 83.37	2.67 28.68 -9.30 -46.00	-4.02 -40.0 3.13
	Talabira OCP Coal OB Talabira OCP Coal Power Gross From TPS Wind Power Plant Solar Power Plant Grand Total	LM³ LT MU MU MU MU MU	9.40 7.00 2086.00 1.69 185.21	10.06 7.72 1746.74 0.24 185.58	0.48 8.23 1981.31 0.46 170.96	7.02 10.29 -16.26 -85.80 0.20	1995. 83 -11.84 -47.83 8.55	68.90 72.00 22059.00 92.51 1952.21	70.74 92.65 20007.69 49.96 1944.94	20.11 56.69 20845.6 6 83.37 1885.86 22814.8	2.67 28.68 -9.30 -46.00 -0.37 -8.72	-4.02 -40.0 3.13
	Talabira OCP Coal OB Talabira OCP Coal Power Gross Fron TPS Wind Power Plant Solar Power Plant Grand Total Gross	LM³ LT MU MU MU MU MU	9.40 7.00 2086.00 1.69 185.21	10.06 7.72 1746.74 0.24 185.58	0.48 8.23 1981.31 0.46 170.96	7.02 10.29 -16.26 -85.80 0.20	1995. 83 -11.84 -47.83 8.55	68.90 72.00 22059.00 92.51 1952.21	70.74 92.65 20007.69 49.96 1944.94	20.11 56.69 20845.6 6 83.37 1885.86 22814.8	2.67 28.68 -9.30 -46.00 -0.37	-4.02 -40.0 3.13
	Talabira OCP Coal OB Talabira OCP Coal Power Gross Fron TPS Wind Power Plant Solar Power Plant Grand Total Gross Power Export Fron TPS Wind Power	LM³ LT n MU MU MU MU MU	9,40 7.00 2086.00 1.69 185.21 2272.90	10.06 7.72 1746.74 0.24 185.58 1932.56	0.48 8.23 1981.31 0.46 170.96 2152.73	7.02 10.29 -16.26 -85.80 0.20 -14.97	1995. 83 -11.84 -47.83 8.55 -10.23	68.90 72.00 22059.00 92.51 1952.21 24103.72	70.74 92.65 20007.69 49.96 1944.94 22002.59	20.11 56.69 20845.6 6 83.37 1885.86 22814.8 9	2.67 28.68 -9.30 -46.00 -0.37 -8.72	-4.02 -40.0° 3.13 -3.56
	Talabira OCP Coal OB Talabira OCP Coal Power Gross Fron TPS Wind Power Plant Solar Power Plant Grand Total Gross Power Export Fron TPS Wind Power Plant TPS	LM³ LT MU MU MU MU MU MU MU	9.40 7.00 2086.00 1.69 185.21 2272.90	10.06 7.72 1746.74 0.24 185.58 1932.56	0.48 8.23 1981.31 0.46 170.96 2152.73	7.02 10.29 -16.26 -85.80 0.20 -14.97	-11.84 -47.83 8.55 -10.23	68.90 72.00 22059.00 92.51 1952.21 24103.72	70.74 92.65 20007.69 49.96 1944.94 22002.59	20.11 56.69 20845.6 6 83.37 1885.86 22814.8 9	2.67 28.68 -9.30 -46.00 -0.37 -8.72	251.7 -4.02 -40.0 3.13 -3.56
	Talabira OCP Coal OB Talabira OCP Coal Power Gross Fron TPS Wind Power Plant Grand Total Gross Power Export Fron TPS Wind Power Plant Gross Power Export Fron TPS Wind Power Plant Solar Power Plant Fron TPS Wind Power Plant Solar Power Plant	LM³ LT MU	9.40 7.00 2086.00 1.69 185.21 2272.90 1856.00 1.69	10.06 7.72 1746.74 0.24 185.58 1932.56 1514.92 0.20 185.46	0.48 8.23 1981.31 0.46 170.96 2152.73 1743.04 0.39	7.02 10.29 -16.26 -85.80 0.20 -14.97 -18.38 -88.17 0.21	1995. 83 -11.84 -47.83 8.55 -10.23 -13.09 -48.72 8.56	68.90 72.00 22059.00 92.51 1952.21 24103.72 19659.00 92.51 1950.84	70.74 92.65 20007.69 49.96 1944.94 22002.59 17388.74 49.39 1943.71	20.11 56.69 20845.6 6 83.37 1885.86 22814.8 9 18116.2 0 82.24 1884.57	2.67 28.68 -9.30 -46.00 -0.37 -8.72 -11.55 -46.61 -0.37	251.7 -4.02 -40.07 3.13 -3.56 -4.02 -39.9- 3.14
	Talabira OCP Coal OB Talabira OCP Coal Power Gross Fron TPS Wind Power Plant Solar Power Plant Grand Total Gross Power Export Fron TPS Wind Power Plant Solar Power Plant Fron TPS	LM³ LT MU MU MU MU MU MU MU MU MU	9.40 7.00 2086.00 1.69 185.21 2272.90 1856.00 1.69	10.06 7.72 1746.74 0.24 185.58 1932.56	0.48 8.23 1981.31 0.46 170.96 2152.73	7.02 10.29 -16.26 -85.80 0.20 -14.97	1995, 83 -11.84 -47.83 8.55 -10.23	68.90 72.00 22059.00 92.51 1952.21 24103.72 19659.00 92.51	70.74 92.65 20007.69 49.96 1944.94 22002.59	20.11 56.69 20845.6 6 83.37 1885.86 22814.8 9	2.67 28.68 -9.30 -46.00 -0.37 -8.72 -11.55	251.7 -4.02 -40.0° 3.13 -3.56
	Talabira OCP Coal OB Talabira OCP Coal Power Gross From TPS Wind Power Plant Grand Total Gross Power Export From TPS Wind Power Plant Solar Power Plant Grand Power Plant TPS Wind Power Plant Solar Power Plant Solar Power Plant Total	LM³ LT MU	9.40 7.00 2086.00 1.69 185.21 2272.90 1856.00 1.69	10.06 7.72 1746.74 0.24 185.58 1932.56 1514.92 0.20 185.46	0.48 8.23 1981.31 0.46 170.96 2152.73 1743.04 0.39	7.02 10.29 -16.26 -85.80 0.20 -14.97 -18.38 -88.17 0.21	1995. 83 -11.84 -47.83 8.55 -10.23 -13.09 -48.72 8.56	68.90 72.00 22059.00 92.51 1952.21 24103.72 19659.00 92.51 1950.84	70.74 92.65 20007.69 49.96 1944.94 22002.59 17388.74 49.39 1943.71	20.11 56.69 20845.6 6 83.37 1885.86 22814.8 9 18116.2 0 82.24 1884.57 20083.0	2.67 28.68 -9.30 -46.00 -0.37 -8.72 -11.55 -46.61 -0.37	251.7 -4.02 -40.0 3.13 -3.56 -4.02 -39.9 3.14
	Talabira OCP Coal OB Talabira OCP Coal Power Gross From TPS Wind Power Plant Grand Total Gross Power Export From TPS Wind Power Plant Solar Power Plant Grand Power Plant TPS Wind Power Plant Solar Power Plant Solar Power Plant Total	LM³ LT MU	9.40 7.00 2086.00 1.69 185.21 2272.90 1856.00 1.69	10.06 7.72 1746.74 0.24 185.58 1932.56 1514.92 0.20 185.46	0.48 8.23 1981.31 0.46 170.96 2152.73 1743.04 0.39	7.02 10.29 -16.26 -85.80 0.20 -14.97 -18.38 -88.17 0.21	1995. 83 -11.84 -47.83 8.55 -10.23 -13.09 -48.72 8.56	68.90 72.00 22059.00 92.51 1952.21 24103.72 19659.00 92.51 1950.84	70.74 92.65 20007.69 49.96 1944.94 22002.59 17388.74 49.39 1943.71	20.11 56.69 20845.6 6 83.37 1885.86 22814.8 9 18116.2 0 82.24 1884.57 20083.0	2.67 28.68 -9.30 -46.00 -0.37 -8.72 -11.55 -46.61 -0.37	-4.02 -4.02 -3.9.9 -3.14

		(c) Monthly	and prog	ressive Plan	Expenditure o	f Coal Companies	for and upto th	e month of Feb	uary, 2023 (₹. Crores)
	-	Company	Total Expenditur outlay for the year 2022-23			Target of Cumulative Expenditur e upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto	
				February			February,	February,	February,
		1	2	2023 3	2023	2023	2023	2023	2023 8
		CIL	16500	635.15	77 STONE STONE	A SUCH MADE OF PORCE	15739.77	14573.39	92.59
		NLCI L	2920	93.13	755.05	810.75	2828.97	2557.77	90.41
		SCCL	2000.00	66.67	17.86	26.79	1933.34	1624.05	84.00
		Total	21420	794.95	2321.87	292.08	20502.08	18755.21	91.48
		(d) SPOT							Figures in MT)
		Compan	All	al Qty. ocated ruary,	Coal Qty. Allocated February,	Increase % over notified price	Coal Qty. Allocated April 2022-	Coal Qty. Allocated April 2021	Increase % over notified
				023	2022		February, 2023	February, 2022	
		CIL		1.77	1.51	183%	50.98	28.01	258%
		SCCL).15	0.66	34%	1.93	2.87	64%
				Mode Agnostic		Increase %	Coal Qty		(Figures in MT)
		Compa	A	oal Qty. llocated ebruary, 2023	Coal Qty. Allocated February, 2022	over notified price	Allocated April 2022 February 2023	Allocate April 20:	ed % 21- over
		CIL		-	-	-	0.69		225%
		and Rs. 3 (f) Promo 0.65 lakh resecution l As against target of 0. (g) Overa drilling (D lakh metre	tional Dimeters in by MECL this, the a 591 lakh Il Progree epartment of drillin	rilling: A proceed has be coal has be coal has be coal has be chievemen metre, which is so of Detail al: 4.20 lake	roposed progracen drawn up Nagaland & At of drilling up the is 109% of the metre, Outstarried out up	amme of Promot in Annual Plan 2 ssam and CMPD to the month of F	ional/NMET (022-23 of CM I. Sebruary 2023 in 022-23, an Mon metre) has be	Regional) drill PDI. The progr is 0.643 lakh m bU target of 7.0 een kept. As ago	ing comprising ramme is under etre, against the lakh metre of ainst this, 5.635
2.	Important policy matters held up on account of prolonged inter-ministerial consultations					NIL			
3.	No. of cases of 'sanction for prosecution' pending for more than three months					01		а	

7.5555	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL								
5.	SwachhtaAbhiyan (progress under	i. Sp	ecial cleanliness	drive of var	ous Section	of the N	tchhata by during the month of February 2023:- Ainistry, other office premises at ShastriBhawan and 02.2023,18.02.2023 and 25.02.2023			
		 ii. Some of the Sections of the Ministry have been provided with modular furniture, carrying out par renovation therein to facilitate conducing working environment, extra working space as well as promanagement of records. iii. Special cleanliness drive was carried out at 03 sites in Chhattisgarh, cleaning an area of 31100 sq. ft. 								
6.	Status of Rationalization of Autonomous Bodies	IV. IX	5.5500 Cities (was generated	а пош шэрс	NI	scraps in the month of February 2023. L			
7.	Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL								
8.	senior level appointments in the Ministry/Department, including	90002877/301								
		SI. No.	Name of Post			Vacant	Remarks			
	Bodies/PSUs			01	01	00				
		02	Additional Secretary	01	00	01				
		03	Joint Secretary	05	03[+ 02*]	00	*2 JS- post has been upgraded to AS *Sh. M. Nagaraju,JS *Ms.VismitaTej, JS			
	*	04	Project Advisor	01	01	00				
		05	Economic Advisor	01	01	00				
		06	Statistical Advisor (DDG)_	01	01	00				
		07	Director/DS	03	02	01	Sh. Mukesh Choudhury, Director			
		08	Director /DS (CSS)	06	06	00				
		09	Director (Technical), MoC	01	00	01	Shri Amresh Pandey, Dir (T), MoC			
		10		01	01	00				

11	JD(OL)/ DD(OL)	01	01	00									
12	JD(Eco)	02	00	02									
13	PSO/ Sr. PPS	02	00	02									
14	PPS	08	08	00									
15	US	12	09	03									
16	DD(Eco)	01	00	01	Sh. B. Naik, I	DD (Eco).							
17	AD(OL)	01	00	01		=							
18	AD(Stats)	01	01	00									
19	AD(Eco)	01	01	00									
20	SO	24	11	13									
21	PS	14	03	11									
22	ASO	38	28	10		West of the least							
23	Sr. Hindi Translator	02	02	00									
24	PA	05	01	04									
25	Sr. Accountant	01	00	01									
26	Jr. Hindi Translator	01	01	00									
27	SSA	02	02 + *02	00									
28	JSA	03	02	01									
29	Steno G. D	10	07	03									
30	MTS	38	31	07									
31	SCD	06	03	03									
	Total	194	131	63									
C!	Nome of Deat				as on 28.02.2	2023							
SI. No.	Name of Post Commissioner	strength	In Position 01		Remarks								
01		1											
01	_			Status of Coal Controller's organisation as on 28.02.2023									
				ler's org	ganisation as	s on 28.02.2023							
SI.	Name of Post	Sanctioned	In	Vacant	Remarks	s on 28.02.2023							
	Name of Post	Sanctioned strength		Vacant	Remarks	arge to Ms. Santosh, DDG, Mo							

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	Name of CPSE	Sanctioned strength	In Position		Upcoming vacancies upto 01.09.2023	Remarks
1	CIL	06	05	01	01 CMD	i. Additional charge for D(Fin) to Shri B Veera Reddy, D(T), CIL
2	NLCIL	06	04	02	-	 i. Addl. Charge of Dir (Power) to Sh K M Reddy, D(P&P), NLCIL. ii. Addl. Charge of Dir (Fin) to Sh. S C Suman, D(Mines), NLCIL
3	CCL	05	05	00	-	
4	BCCL	05	04	01	01 D(T)	i. Addl. Charge of D(Fin), BCCL to CMD, BCCL.
5	ECL	05	05	00	•	
6	WCL	05	04	01	01 D(P)	i. Addl. Charge of D(Fin) to CMD, WCL.
7	NCL	05	05	00	01 D(T)	
8	SECL	05	05	00		
9	MCL	05	04	01		 i. Addl. Charge of D(T) to Shr J K Borah, D(T), MCL.
10	CMPDIL	05	05 46	06	01 D(T) 05	
Tota	31	52			on 28.02.2	023
SI. No.	Name of Po	st Sanctioned strength		Vacant	Remarks	
1	CIL	1	1	0		
2	NLCIL	1	1	0		
3	CCL	1	1	0		
4	BCCL	1	0	1	Addl. Charge	of CVO (BCCL) to CVO,ECL
5	ECL	1	1	0		
6	WCL	1	1	0	Name of the	
7	NCL	1	0	1		of CVO (NCL) to CVO,MCL
8	SECL	1	0	1	Addl. Charge	of CVO (SECL) to CVO,MCL
9	MCL	1	1	0		
10	CMPDIL	1	1	0		
11	СМРГО	1	0	1	Addl. Charge	of CVO (CMPFO) to CVO,CMPDIL
	Total	11	07	04		

List of cases in which ACC directions have not been complied with	NIL	T MILE
Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department	NIL	