सत्यमेव जयते
Government of India

MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

November 2022

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of November 2022 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during November				Production upto November		
			FY 23	Achmt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%)Y-o-Y
1	ECL	3.30	2.75	**83.33**	2.21	**24.43**	20.61	18.34	**12.38**
2	BCCL	3.30	3.25	**98.48**	2.56	**26.95**	22.37	17.23	**29.83**
3	CCL	6.60	6.51	**98.64**	5.74	**13.41**	42.13	36.37	**15.84**
4	NCL	10.80	11.07	**102.50**	10.83	**2.22**	85.77	75.11	**14.19**
5	WCL	6.00	5.92	**98.67**	5.36	**10.45**	31.74	28.39	**11.80**
6	SECL	15.00	14.61	**97.40**	12.23	**19.46**	89.85	77.68	**15.67**
7	MCL	15.60	16.58	**106.28**	14.87	**11.50**	120.05	100.28	**19.71**
8	NEC		0.02				0.10		
	CIL	**60.60**	**60.70**	**100.16**	**53.80**	**12.83**	**412.63**	**353.41**	**16.76**
9	SCCL	6.51	6.05	**92.92**	5.61	**7.84**	40.50	40.86	-0.88
10	Captives/Others		9.12		8.53	**6.87**	71.07	53.27	**33.41**
Grand Total		**67.11**	**75.87**	**113.04**	**67.94**	**11.66**	**524.20**	**447.54**	**17.13**

1.1 (a) 77.92% of coal have been produced in Odisha, MP, CG & JH during November'22.

Table 1.1 (a) State-wise Coal Production *Fig. in MT*

Sl No	State	Production during November			Production upto November		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Jharkhand	12.93	10.82	19.50	87.37	72.24	20.94
2	Odisha	18.70	16.81	11.27	136.23	109.34	24.58
3	Chattisgarh	15.57	13.38	16.36	98.43	83.66	17.66
4	Madya Pradesh	11.91	11.95	-0.33	93.99	85.76	9.60
5	Maharastra	5.97	5.33	11.91	30.99	27.23	13.84
6	Uttar Pradesh	1.81	1.55	16.77	14.66	10.97	33.64
7	West Bengal	2.65	2.24	18.44	20.35	16.01	27.08
8	Assam	0.02	0.00		0.10	0.00	
9	Telangana	6.31	5.85	7.78	42.04	42.31	-0.63
10	Jammu & Kashmir	0.00	0.01		0.01	0.02	-50.00
Grand Total		**75.87**	**67.94**	**11.67**	**524.20**	**447.54**	**17.13**

1.1 (b) CIL's coking coal production increased by 34.37% to 4.95 MT during November 2022 from 3.68 MT during November 2021. The Company-wise details of Coking Coal Production are given below:-

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during November			Production upto November		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.01	0.01	-61.54
2	BCCL	3.10	2.45	26.51	20.97	16.26	28.98
3	CCL	1.82	1.20	51.37	10.88	8.53	27.57
4	WCL	0.01	0.01	-27.27	0.06	0.11	-40.74
5	SECL	0.02	0.02	5.26	0.16	0.14	11.11
	CIL	**4.95**	**3.68**	**34.37**	**32.08**	**25.05**	**28.05**
6	Captives/Others	0.62	0.47	31.63	3.85	3.15	22.28
Grand Total		**5.57**	**4.15**	**34.06**	**35.93**	**28.20**	**27.41**

OBR trend in November 2022

Table 1.2: Summary of OBR *Fig. in M.Cum*

Sl No	Subs	Monthly Target	OBR during November				OBR upto November		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	12.00	12.09	100.75	10.53	14.81	80.08	74.10	8.07
2	BCCL	10.62	10.91	102.73	8.65	26.13	75.94	65.08	16.69
3	CCL	9.59	9.44	98.44	9.03	4.54	70.61	62.14	13.63
4	NCL	32.88	42.35	128.80	34.57	22.51	287.92	225.09	27.91
5	WCL	29.47	35.65	120.97	27.09	31.60	175.73	163.25	7.64
6	SECL	22.40	25.74	114.91	17.65	45.84	151.22	116.34	29.98
7	MCL	17.56	26.22	149.32	19.14	36.99	141.62	129.09	9.71
8	NEC	0.00	0.263		0.00		1.25	0.00	
	CIL	**134.51**	**162.66**	**120.93**	**126.66**	**28.42**	**984.37**	**835.10**	**17.87**
9	SCCL	38.33	43.55	113.63	34.72	25.43	251.21	233.39	7.63
Grand Total		**172.84**	**206.22**	**119.31**	**161.38**	**27.78**	**1235.58**	**1068.49**	**15.64**

Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during November				Despatch upto November		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	3.00	2.78	92.67	2.64	5.30	21.96	23.60	-6.95
2	BCCL	3.00	3.10	103.33	2.42	28.10	22.87	20.34	12.44
3	CCL	6.45	6.56	101.71	5.64	16.31	47.66	45.20	5.44
4	NCL	10.80	11.35	105.09	11.53	-1.56	88.96	80.46	10.56
5	WCL	6.00	5.27	87.83	5.68	-7.22	37.03	39.88	-7.15
6	SECL	14.25	13.88	97.40	13.36	3.89	99.83	98.74	1.10
7	MCL	16.50	16.43	99.58	15.42	6.55	126.65	112.86	12.22
8	NEC		0.01				0.07		
	CIL	**60.00**	**59.38**	**98.97**	**56.70**	**4.73**	**445.05**	**421.07**	**5.70**
9	SCCL	**6.31**	5.94	94.14	5.76	3.13	40.54	42.48	-4.57
10	Captives		8.99		8.71	3.21	72.36	55.72	29.86
Grand Total		**66.31**	**74.32**	**112.08**	**71.18**	**4.41**	**557.95**	**519.26**	**7.45**

Coal despatch to different sectors during November 2022

Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during November			Despatch upto November		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Power Utilities	62.34	60.20	3.55	475.27	425.45	11.71
2	CPP	4.43	3.33	33.03	26.34	30.34	-13.17
3	Steel	0.85	0.58	47.40	5.86	4.02	45.84
4	Cement	0.70	0.71	-0.42	4.81	4.58	5.00
5	Sponge Iron	0.59	0.75	-21.50	4.75	4.98	-4.52
6	Others	5.41	5.62	-3.67	40.92	49.90	-18.00
Grand Total		**74.32**	**71.18**	4.41	**557.95**	**519.26**	7.45

Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during Nov			Despatch upto Nov		
		FY 23	FY 22	Growth	FY 23	FY 22	Growth (%)
1	Power Utilities	3.60	3.06	17.65	29.61	25.60	15.66
2	CPP	0.15	0.09	66.67	0.78	0.76	2.63
3	Steel	0.24	0.19	26.32	2.11	1.49	41.61
4	Cement	0.00	0.00		0.01	0.00	
5	Fertilizer	0.02	0.07	-71.43	0.21	0.46	-54.35
6	Others	0.49	0.20	145.00	2.61	1.63	60.12
Grand Total		**4.51**	**3.60**	25.28	**35.32**	**29.95**	17.93

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during November			Production upto November		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	NLCIL	1.42	1.18	19.86	16.19	14.81	9.30
2	GMDCL	0.74	0.77	-3.53	5.12	5.22	-2.05
3	GIPCL	0.32	0.39	-17.31	1.59	1.29	23.39
4	RSMML	0.16	0.19	-18.32	0.73	1.32	-44.71
5	BLMCL	0.53	0.50	7.03	3.51	3.79	-7.57
6	GHCL	0.03	0.01	212.50	0.05	0.05	10.42
7	VS Lignite	0.09	0.07	22.86	0.59	0.67	-11.28
8	GSPL	0.06	0.17	-63.79	0.92	1.00	-7.74
Grand Total		**3.34**	**3.28**	**1.92**	**28.69**	**28.15**	**1.94**

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during November			Despatch upto November		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY22	Growth (%) Y-o-Y
1	NLCIL	1.77	1.70	4.54	17.41	17.69	-1.61
2	GMDCL	0.74	0.77	-3.53	5.12	5.22	-2.05
3	GIPCL	0.32	0.39	-17.31	1.59	1.29	23.39
4	RSMML	0.16	0.19	-18.32	0.73	1.32	-44.71
5	BLMCL	0.46	0.51	-9.06	3.92	3.99	-1.83
6	GHCL	0.01	0.01	16.67	0.06	0.04	41.86
7	VS Lignite	0.10	0.07	40.58	0.64	0.63	2.40
8	GSPL	0.07	0.17	-57.47	0.81	1.08	-25.12
Grand Total		**3.63**	**3.70**	**-1.87**	**30.28**	**31.27**	**-3.18**

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Nov'22			Coal Despatch upto Nov'22		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	49.99	47.54	5.15	380.58	338.91	12.30
CPP	3.86	2.83	36.54	22.97	27.37	-16.08
Steel	0.24	0.17	43.71	2.02	0.90	123.70
Cement	0.31	0.28	9.54	2.05	2.27	-9.69
Sponge Iron	0.55	0.73	-24.97	4.50	4.86	-7.48
Others	4.43	5.15	-13.96	32.93	46.75	-29.57
Total	**59.38**	**56.70**	**4.73**	**445.05**	**421.07**	**5.70**

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during Nov'22			Coal Despatch upto Nov'22		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	4.94	4.66	6.03	33.63	35.29	-4.71
CPP	0.25	0.30	-18.15	1.56	2.01	-22.04
Steel						
Cement	0.31	0.32	-2.83	1.94	1.92	0.73
Sponge Iron	0.04	0.02	137.50	0.25	0.11	123.01
Others	0.41	0.47	-12.45	3.16	3.14	0.51
Total	**5.94**	**5.76**	**3.14**	**40.54**	**42.48**	**-4.56**

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during Nov'22			Coal Despatch upto Nov'22		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	7.405	8.00	-7.41	61.056	51.25	19.13
CPP	0.32	0.20	61.00	1.81	0.96	87.85
Steel	0.61	0.41	48.90	3.84	3.11	23.26
Cement	0.08	0.11	-20.00	0.82	0.38	113.28
Sponge Iron						
Others	0.572	0.001	57100	4.83	0.01	60325
Total	**8.99**	**8.71**	**3.20**	**72.36**	**55.72**	**29.86**

Fig. in MT

Name of Coal Block/Company	Prod. during Nov			Prod. upto Nov		
	FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JKML	0.00	0.00	*0.00*	0.01	0.01	*25.00*
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	*14.29*	0.03	0.04	*-18.92*
IISCOR	0.00	0.00		0.01	0.02	*-41.18*
JSMDCL	0.05	0.00		0.16	0.00	*5233.33*
TATA	0.57	0.42	*35.70*	3.62	2.99	*21.07*
NTPC/Pakri Barwadih	0.90	0.75	*19.17*	7.28	4.91	*48.33*
CESC / Sarshatali	0.19	0.18	*8.00*	1.32	1.23	*7.14*
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.15	0.00		0.28	0.00	
HIL-Gare Palma IV/4	0.07	0.06	*16.67*	0.49	0.41	*19.80*
SIL / Belgaon	0.02	0.02	*6.67*	0.13	0.10	*31.31*
HIL/Kathautia	0.03	0.06	*-54.55*	0.06	0.16	*-61.78*
SAIL/Tasra	0.04	0.00		0.20	0.00	
SPL / Moher & Amlohori Extn.	1.25	1.37	*-9.03*	11.17	11.46	*-2.51*
RRVUNL / Parsa East & Kanta	0.53	1.48	*-64.41*	6.35	9.13	*-30.46*
JPVL / Amelia (North)	0.16	0.26	*-35.69*	2.51	2.15	*16.85*
RCCPL/ Sial Ghogri	0.03	0.02	*76.47*	0.24	0.11	*128.57*
TUML / Marki Mangli - I	0.00	0.03	*-100.00*	0.11	0.08	*42.86*
WBPDCL/Barjora	0.13	0.00		0.26	0.00	
TSGENCO/Tadicherla-I	0.26	0.24	*7.14*	1.54	1.45	*6.28*
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.09	0.13	*-28.79*	0.85	0.42	*103.35*
NTPC / Dulanga	0.64	0.59	*7.07*	4.08	2.97	*37.61*
WBPDCL/Barjora North	0.09	0.06	*51.61*	1.14	0.70	*62.86*
OCPL/Manoharpur	0.64	0.58	*9.47*	5.59	2.72	*105.21*
NTPC/Talaipalli	0.12	0.00		0.51	0.40	*28.79*
WBPDCL/Pachwara North	1.00	0.93	*7.73*	7.22	5.74	*25.76*
WBPDCL/Gangaramchak Bhadulia	0.00	0.16	*-100.00*	1.00	0.23	*338.60*
Talabira II & III	0.85	0.77	*11.37*	6.53	3.38	*93.08*
CSPGCL/GP III	0.26	0.28	*-6.07*	2.28	1.73	*32.02*
DPL/Trans Damodar	0.06	0.00		0.28	0.30	*-6.04*
KPCL	0.16	0.13	*20.77*	0.74	*0.40*	*85.00*
BS Ispat	0.11	0.02	*478.95*	0.17	*0.07*	*161.54*
Ultratech Cement	0.03			0.23		
Sarda Energy & Minerals GP/7	0.10			0.77		
APMDCL(Suliyari)	0.15			0.61		
Jindal Power G9 IV/1	0.43			3.29		
PSPCL(Pachhwara Central)	0.00			0.06		
Total	**9.12**	**8.53**	*6.87*	**71.07**	**53.27**	***33.41***

Fig. in MT

Name of Coal Block/Company	Despatch during Nov			Despatch upto Nov		
	FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JKML	0.00	0.00	*0.00*	0.01	0.01	*0.00*
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	*14.29*	0.03	0.04	*-18.92*
IISCOR	0.00	0.00	*100.00*	0.01	0.03	*-80.00*
JSMDCL	0.05	0.00	*1225.00*	0.17	0.01	*2716.67*
TATA	0.56	0.40	*39.90*	3.60	3.05	*17.99*
NTPC/Pakri Barwadih	0.98	0.75	*30.36*	7.31	5.46	*33.77*
CESC / Sarshatali	0.20	0.14	*38.73*	1.40	1.20	*17.13*
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.11	0.00		0.24	0.00	
HIL-Gare Palma IV/4	0.05	0.07	*-27.14*	0.47	0.41	*13.53*
SIL / Belgaon	0.02	0.01	*15.38*	0.15	0.11	*40.00*
HIL/Kathautia	0.02	0.05	*-68.75*	0.08	0.19	*-56.84*
SAIL/Tasra	0.04	0.00		0.20	0.00	
SPL / Moher & Amlohori Extn.	1.21	1.64	*-26.70*	11.49	11.77	*-2.42*
RRVUNL / Parsa East & Kanta	0.53	1.48	*-64.41*	6.35	9.13	*-30.50*
JPVL / Amelia (North)	0.17	0.26	*-34.38*	2.43	2.11	*15.30*
RCCPL/ Sial Ghogri	0.03	0.02	*70.59*	0.24	0.11	*125.71*
TUML / Marki Mangli - I	0.00	0.03	*-100.00*	0.14	0.08	*74.36*
WBPDCL/Barjora	0.13	0.00		0.42	0.08	*408.54*
TSGENCO/Tadicherla-I	0.24	0.22	*13.02*	1.54	1.42	*7.95*
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.08	0.11	*-20.00*	0.82	0.38	*113.28*
NTPC / Dulanga	0.71	0.56	*27.52*	4.41	3.20	*37.86*
WBPDCL/Barjora North	0.11	0.03	*224.24*	1.18	0.89	*32.88*
OCPL/Manoharpur	0.71	0.50	*42.94*	5.87	3.24	*80.99*
NTPC/Talaipalli	0.06	0.03	*93.94*	0.40	0.47	*-15.11*
WBPDCL/Pachwara North	1.02	0.97	*4.52*	7.35	5.74	*28.01*
WBPDCL/Gangaramchak Bhadulia	0.00	0.14	*-100.00*	1.15	0.59	*94.58*
Talabira II & III	0.87	0.81	*7.42*	6.64	3.36	*97.74*
CSPGCL/GP III	0.26	0.33	*-20.97*	2.12	1.90	*11.40*
DPL/Trans Damodar	0.06	0.01	*408.33*	0.28	*0.28*	*0.36*
KPCL	0.17	0.14	*22.96*	0.74	0.40	*82.43*
BS Ispat	0.01	0.02	*-42.11*	0.09	0.07	*43.08*
Ultratech Cement	0.03			0.23		
Sarda Energy & Minerals GP/7	0.13			1.00		
APMDCL(Suliyari)	0.03			0.50		
Jindal Power G9 IV/1	0.42			3.33		
PSPCL(Pachhwara Central)	0.00			0.00		
Total	**9.00**	**8.71**	***3.24***	**72.36**	**55.72**	***29.87***

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During November			Production Upto November		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	1.44	1.06	35.85	9.99	8.30	20.27
	Other Mines	0.33	0.32	3.12	2.58	2.91	-11.37
	Big Plus Mines	**1.77**	**1.38**	28.26	**12.56**	**11.21**	12.07
	Rest of Mines	0.98	0.83	18.07	8.05	7.13	12.87
	Total ECL	**2.75**	**2.21**	24.43	**20.61**	**18.34**	12.38
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.85	1.35	37.04	12.29	8.80	39.71
	Big Plus Mines	**1.85**	**1.35**	37.04	**12.29**	**8.80**	39.71
	Rest of Mines	1.40	1.21	15.70	10.08	8.43	19.53
	Total BCCL	**3.25**	**2.56**	26.95	**22.37**	**17.23**	29.83
CCL	Big Mines	4.22	4.09	3.30	28.40	24.11	17.79
	Other Mines	1.02	0.63	61.14	6.56	5.50	19.43
	Big Plus Mines	**5.24**	**4.72**	11.06	**34.96**	**29.60**	18.10
	Rest of Mines	1.27	1.02	24.27	7.17	6.77	5.95
	Total CCL	**6.51**	**5.74**	13.41	**42.13**	**36.37**	15.84
NCL	Big Mines	10.65	10.39	2.47	82.50	72.38	13.98
	Other Mines	0.42	0.44	-4.52	3.28	2.73	19.93
	Big Plus Mines	**11.07**	**10.83**	2.19	**85.77**	**75.11**	14.18
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	**11.07**	**10.83**	2.22	**85.77**	**75.11**	14.19
WCL	Big Mines	1.64	1.68	-2.26	8.76	9.43	-7.17
	Other Mines	3.08	2.43	26.80	16.81	12.57	33.72
	Big Plus Mines	**4.72**	**4.11**	14.93	**25.56**	**22.00**	16.19
	Rest of Mines	1.20	1.25	-4.23	6.18	6.39	-3.32
	Total WCL	**5.92**	**5.36**	10.45	**31.74**	**28.39**	11.80
SECL	Big Mines	11.68	9.53	22.56	70.28	58.93	19.25
	Other Mines	1.61	1.51	6.62	11.51	9.00	27.89
	Big Plus Mines	**13.29**	**11.04**	20.38	**81.79**	**67.93**	20.40
	Rest of Mines	1.32	1.19	10.92	8.06	9.75	-17.30
	Total SECL	**14.61**	**12.23**	19.46	**89.85**	**77.68**	15.67
MCL	Big Mines	16.50	14.75	11.88	119.02	99.38	19.77
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	**16.50**	**14.75**	11.88	**119.02**	**99.38**	19.77
	Rest of Mines	0.08	0.12	-34.43	1.03	0.90	13.97
	Total MCL	**16.58**	**14.87**	11.50	**120.05**	**100.28**	19.71
CIL	Big Mines	46.13	41.49	11.17	318.94	272.53	17.03
	Other Mines	8.31	6.68	24.37	53.02	41.50	27.77
	Big Plus Mines	**54.44**	**48.18**	13.00	**371.96**	**314.03**	18.45
	Rest of Mines	6.26	5.62	11.31	40.67	39.38	3.28
	Total CIL	**60.70**	**53.80**	12.83	**412.63**	**353.41**	16.76
SCCL	Big Mines	2.98	2.47	20.91	19.50	18.40	5.97
	Other Mines	0.92	1.31	-29.61	6.85	9.21	-25.67
	Big Plus Mines	**3.91**	**3.78**	3.36	**26.34**	**27.61**	-4.59
	Rest of Mines	2.14	1.83	17.11	14.16	13.25	6.84
	Total SCCL	**6.05**	**5.61**	7.84	**40.50**	**40.86**	-0.88

Subsidiary	Description	Production During November			Production Upto November		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Captive & Others	Big Mines	6.13	6.80	-9.88	50.66	44.75	13.22
	Other Mines	2.99	1.73	72.95	20.41	8.53	139.41
	Total Others	**9.12**	**8.53**	6.92	**71.07**	**53.27**	33.41
All India	Big Mines	**64.48**	**58.76**	9.73	**448.96**	**386.39**	16.20
	Other Mines	**11.39**	**9.18**	24.08	**75.24**	**61.15**	23.03
	All Mines	**75.87**	**67.94**	11.67	**524.20**	**447.54**	17.13

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL *All Figures in MT*

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.11	0.00		0.53	0.45	19.13
Sonepur Bazari	Big	0.11	0.19	-42.11	0.99	1.02	-2.62
Jhajhra UG	Others	0.24	0.23	4.35	2.05	2.38	-13.96
Chitra East	Others	0.09	0.09		0.53	0.52	0.38
Total Big Mines		0.22	0.19	15.79	1.52	1.46	4.04
Total Others		0.33	0.32	3.12	2.58	2.91	-11.37
Total Big Plus Mines		**0.55**	**0.51**	**7.84**	**4.10**	**4.37**	**-6.21**
Total Rest of Mines		0.75	0.51	47.06	5.90	4.58	28.84
Total ECL		**1.30**	**1.02**	**27.45**	**10.00**	**8.95**	**11.73**

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.25	0.21	19.05	2.15	3.19	-32.54
Sonepur Bazari	Big	0.97	0.66	46.97	6.31	3.65	72.92
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.22	0.87	40.23	8.46	6.84	23.74
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**1.22**	**0.87**	**40.23**	**8.46**	**6.84**	**23.74**
Total Rest of Mines		0.23	0.31	-25.81	2.15	2.56	-16.16
Total ECL		**1.45**	**1.18**	**22.88**	**10.61**	**9.40**	**12.87**

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.36	0.21	71.43	2.69	3.64	-26.18
Sonepur Bazari	Big	1.08	0.85	27.06	7.30	4.67	56.49
Jhajhra UG	Others	0.24	0.23	4.35	2.05	2.38	-13.96
Chitra East	Others	0.09	0.09		0.53	0.52	0.38
Total Big Mines		1.44	1.06	35.85	9.99	8.30	20.27
Total Others		0.33	0.32	3.12	2.58	2.91	-11.37
Total Big Plus Mines		**1.77**	**1.38**	**28.26**	**12.56**	**11.21**	**12.07**
Total Rest of Mines		0.98	0.83	18.07	8.05	7.13	12.87
Total ECL		**2.75**	**2.21**	**24.43**	**20.61**	**18.34**	**12.38**

Table 2.1.2 (A): Departmental Coal Production BCCL *All Figures in MT*

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.08	0.07	14.29	0.35	0.26	34.50
AKWMC	Others	0.09	0.05	80.00	0.49	0.29	69.69
BOCP	Others	0.32	0.19	68.42	1.97	0.82	138.76
AMP	Others	0.07	0.00		0.66	0.11	500.00
KOCP	Others	0.06	0.12	-50.00	0.66	0.81	-18.71
BASANTIMATA-DAHIBARI	Others	0.09	0.06	50.00	0.32	0.37	-14.40
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.71	0.49	44.90	4.43	2.65	66.98
Total Big Plus Mines		**0.71**	**0.49**	**44.90**	**4.43**	**2.65**	**66.98**
Total Rest of Mines		0.20	0.26	-23.08	1.64	1.93	-14.89
Total BCCL		**0.91**	**0.75**	**21.33**	**6.07**	**4.58**	**32.53**

Table 2.1.2 (B)Contractual Coal Production BCCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.52	0.24	116.67	3.35	1.98	69.06
AKWMC	Others	0.28	0.34	-17.65	2.08	2.19	-4.85
BOCP	Others	0.11	0.16	-31.25	1.02	1.08	-5.01
AMP	Others	0.06	0.00		0.31	0.00	
KOCP	Others	0.17	0.12	41.67	1.10	0.79	39.14
BASANTIMATA-DAHIBARI	Others	0.00	0.00		0.01	0.11	-95.58
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.14	0.86	32.56	7.86	6.14	27.93
Total Big Plus Mines		**1.14**	**0.86**	**32.56**	**7.86**	**6.14**	**27.93**
Total Rest of Mines		1.20	0.94	27.66	8.44	6.52	29.52
Total BCCL		**2.34**	**1.80**	**30.00**	**16.30**	**12.66**	**28.75**

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.6	0.31	93.55	3.70	2.239	65.07
AKWMC	Others	0.37	0.39	-5.13	2.57	2.472	3.80
BOCP	Others	0.43	0.35	22.86	2.988	1.90	57.26
AMP	Others	0.13	0.00		0.968	0.11	780.00
KOCP	Others	0.23	0.24	-4.17	1.751	1.594	9.85
BASANTIMATA-DAHIBARI	Others	0.09	0.06	50.00	0.32	0.48	-33.47
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.85	1.35	37.04	12.29	8.80	39.71
Total Big Plus Mines		**1.85**	**1.35**	**37.04**	**12.29**	**8.80**	**39.71**
Total Rest of Mines		1.40	1.21	15.70	10.08	8.43	19.53
Total BCCL		**3.25**	**2.56**	**26.95**	**22.37**	**17.23**	**29.83**

Table 2.1.3 (A): Departmental Coal Production CCL *All Figures in MT*

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.19	0.11	77.57	1.24	0.69	79.54
AKK	Big	0.10	0.02	525.00	0.33	0.22	51.13
NORTH URIMARI (BIRSA PROJECT)	Others	0.07	0.07	7.69	0.42	0.33	29.45
AAD	Others	0.12	0.09	29.03	0.59	0.59	
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.03	0.02	87.50	0.27	0.16	67.28
PURNADIH	Others	0.03	0.03	-6.25	0.32	0.13	138.06
Total Big Mines		0.29	0.12	135.77	1.57	0.91	72.64
Total Others		0.25	0.21	21.36	1.60	1.21	32.13
Total Big Plus Mines		**0.54**	**0.33**	**64.13**	**3.18**	**2.12**	**49.48**
Total Rest of Mines		0.90	0.73	23.12	5.53	5.04	9.71
Total CCL		**1.44**	**1.06**	**35.85**	**8.70**	**7.16**	**21.51**

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.32	1.44	-8.21	9.69	9.49	2.08
MAGADH	Big	1.27	1.10	15.45	8.44	5.45	54.84
ASHOKA	Big	0.90	1.07	-16.12	5.49	6.85	-19.87
AKK	Big	0.44	0.35	25.36	3.21	1.40	128.35
NORTH URIMARI (BIRSA PROJECT)	Others	0.34	0.20	73.47	2.28	1.56	46.50
AAD	Others	0.17	0.03	580.00	0.64	0.25	154.00
KARO - I	Others	0.15	0.12	30.43	0.97	1.79	-45.81
TAPIN	Others	0.11	0.09	20.88	1.08	0.69	56.77
PURNADIH	Others	0.00	0.00		0.00	0.00	
Total Big Mines		3.93	3.96	-0.81	26.82	23.20	15.64
Total Others		0.77	0.43	80.33	4.96	4.28	15.83
Total Big Plus Mines		**4.70**	**4.39**	**7.09**	**31.78**	**27.48**	**15.67**
Total Rest of Mines		0.37	0.29	27.15	1.65	1.74	-5.51
Total CCL		**5.07**	**4.68**	**8.33**	**33.43**	**29.22**	**14.41**

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.32	1.44	-8.21	9.688	9.491	2.08
MAGADH	Big	1.27	1.1	15.45	8.442	5.452	54.84
ASHOKA	Big	1.09	1.18	-7.63	6.725	7.538	-10.79
AKK	Big	0.54	0.367	47.14	3.54	1.625	117.85
NORTH URIMARI (BIRSA PROJECT)	Others	0.41	0.261	57.09	2.7	1.881	43.54
AAD	Others	0.29	0.12	145.76	1.227	0.842	45.72
KARO - I	Others	0.15	0.115	30.43	0.97	1.79	-45.81
TAPIN	Others	0.14	0.11	30.84	1.35	0.85	58.78
PURNADIH	Others	0.03	0.032	-6.25	0.319	0.13	138.06
Total Big Mines		4.22	4.09	3.30	28.40	24.11	17.79
Total Others		1.02	0.63	61.14	6.56	5.50	19.43
Total Big Plus Mines		**5.24**	**4.72**	**11.06**	**34.96**	**29.60**	**18.10**
Total Rest of Mines		1.27	1.02	24.27	7.17	6.77	5.95
Total CCL		**6.51**	**5.74**	**13.41**	**42.13**	**36.37**	**15.84**

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.24	2.07	8.16	16.75	15.03	11.39
DUDHICHUA	Big	1.88	2.00	-6.00	14.18	12.78	10.97
NIGAHI	Big	1.94	1.86	4.41	15.56	13.93	11.68
AMLOHRI	Big	1.50	1.28	17.49	8.70	7.25	19.95
KHADIA	Big	1.15	1.23	-6.66	10.48	8.93	17.38
BINA	Big	0.85	0.87	-2.26	7.61	5.80	31.31
KRISHNASHILA	Big	0.63	0.60	4.36	5.14	4.71	9.24
BLOCK - B	Big	0.46	0.48	-4.56	4.07	3.94	3.27
JHINGURDA	Others	0.25	0.22	13.40	2.03	1.47	37.94
KAKARI	Others	0.16	0.22	-27.09	1.25	1.26	-1.05
Total Big Mines		10.65	10.39	2.47	82.498	72.38	13.98
Total Others		0.42	0.44	-4.52	3.27	2.73	19.56
Total Big Plus Mines		**11.07**	**10.83**	**2.19**	**85.77**	**75.11**	**14.18**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**11.07**	**10.83**	**2.22**	**85.77**	**75.11**	**14.19**

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.24	2.07	8.16	16.75	15.03	11.39
DUDHICHUA	Big	1.88	2.00	-6.00	14.18	12.78	10.97
NIGAHI	Big	1.94	1.86	4.41	15.56	13.93	11.68
AMLOHRI	Big	1.50	1.28	17.49	8.70	7.25	19.95
KHADIA	Big	1.15	1.23	-6.66	10.48	8.93	17.38
BINA	Big	0.85	0.87	-2.26	7.61	5.80	31.31
KRISHNASHILA	Big	0.63	0.60	4.36	5.14	4.71	9.24
BLOCK - B	Big	0.46	0.48	-4.56	4.07	3.94	3.27
JHINGURDA	Others	0.25	0.22	13.40	2.03	1.47	37.94
KAKARI	Others	0.16	0.22	-27.09	1.25	1.26	-1.05
Total Big Mines		10.65	10.39	2.47	82.50	72.38	13.98
Total Others		0.42	0.44	-4.52	3.28	2.73	19.93
Total Big Plus Mines		**11.07**	**10.83**	**2.19**	**85.77**	**75.11**	**14.18**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**11.07**	**10.83**	**2.22**	**85.77**	**75.11**	**14.19**

Table 2.1.5 (A): Departmental Coal Production WCL *All Figures in MT*

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.09	0.37	-75.87	1.55	1.89	-17.79
MUNGOLI	Big	0.51	0.42	20.85	1.57	1.37	14.57
NILJAI DEEP	Big	0.37	0.30	24.58	1.43	1.92	-25.66
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.22	0.30	-25.93	1.21	2.01	-39.59
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.20	0.06	212.50	0.93	0.25	267.86
NEW MAJRI II (A) EXPN	Others	0.20	0.11	81.82	0.97	0.75	28.99
NEW MAJRI UG TO OC	Others	0.18	0.19	-2.70	0.89	1.01	-11.42
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.16	0.00		0.60	0.00	
UKNI DEEP	Others	0.04	0.12	-66.67	1.06	0.51	109.45
SASTI OC	Others	0.14	0.21	-33.33	1.97	0.62	216.75
UMRER EXPN	Others	0.18	0.16	10.43	1.13	0.85	33.14
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.97	1.09	-11.17	4.55	5.18	-12.17
Total Others		1.32	1.15	14.88	8.76	6.00	46.15
Total Big Plus Mines		**2.29**	**2.24**	**2.19**	**13.31**	**11.17**	**19.13**
Total Rest of Mines		0.83	1.07	-22.36	3.50	4.80	-27.03
Total WCL		**3.12**	**3.31**	**-5.74**	**16.81**	**15.97**	**5.26**

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.23	0.21	10.58	1.58	1.60	-0.81
MUNGOLI	Big	0.00	0.00		0.00	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Big	0.44	0.38	16.40	2.63	2.66	-1.24
GONDEGAON	Others	0.17	0.00		0.74	0.00	
PAONI II	Others	0.39	0.40	-2.99	2.02	1.82	10.91
MAKARDHOKRA-III / DIN	Others	0.31	0.14	116.78	0.83	1.10	-25.20
AMALG. YEKONA I & II	Others	0.32	0.16	96.32	1.40	0.88	59.73
AMALGAMATED INDER K	Others	0.13	0.00		0.36	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.19	0.19	-1.04	1.03	0.91	12.27
DURGAPUR	Others	0.00	0.21	-100.00	0.00	0.99	-100.00
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
UMRER EXPN	Others	0.15	0.17	-13.29	1.24	0.75	63.79
KOLARPIMPRI	Others	0.10	0.00		0.43	0.11	311.43
Total Big Mines		0.67	0.59	14.33	4.21	4.26	-1.08
Total Others		1.76	1.28	37.50	8.04	6.57	22.38
Total Big Plus Mines		**2.43**	**1.87**	**30.23**	**12.25**	**10.83**	**13.16**
Total Rest of Mines		0.38	0.18	106.52	2.68	1.59	68.15
Total WCL		**2.81**	**2.05**	**37.07**	**14.93**	**12.42**	**20.21**

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.32	0.581	-44.92	3.137	3.486	-10.01
MUNGOLI	Big	0.51	0.422	20.85	1.565	1.366	14.57
NILJAI DEEP	Big	0.37	0.297	24.58	1.428	1.921	-25.66
MAKARDHOKRA-I	Big	0.44	0.38	16.40	2.63	2.66	-1.24
GONDEGAON	Others	0.39	0.30	31.31	1.95	2.01	-2.84
PAONI II	Others	0.39	0.40	-2.99	0.36	1.82	-80.21
MAKARDHOKRA-III / DIN	Others	0.31	0.14	116.78	0.00	1.10	-100.00
AMALG. YEKONA I & II	Others	0.32	0.16	96.32	0.00	0.88	-100.00
AMALGAMATED INDER K	Others	0.33	0.06	415.63	1.95	0.25	674.60
NEW MAJRI II (A) EXPN	Others	0.20	0.11	81.82	0.97	0.75	28.99
NEW MAJRI UG TO OC	Others	0.18	0.19		0.89	1.01	-11.42
GOKUL	Others	0.19	0.19	-1.04	0.00	0.91	-100.00
DURGAPUR	Others	0.16	0.21	-22.71	0.60	0.99	-39.54
UKNI DEEP	Others	0.04	0.12	-66.67	1.06	0.51	109.45
SASTI OC	Others	0.14	0.21	-33.33	1.97	0.62	216.75
UMRER EXPN	Others	0.33	0.34	-1.79	2.36	1.60	47.57
KOLARPIMPRI	Others	0.10	0.00		0.43	0.11	311.43
Total Big Mines		1.64	1.68	-2.26	8.76	9.43	-7.17
Total Others		3.08	2.43	26.80	16.81	12.57	33.72
Total Big Plus Mines		**4.72**	**4.11**	**14.93**	**25.56**	**22.00**	**16.19**
Total Rest of Mines		1.20	1.25	-4.23	6.18	6.39	-3.32
Total WCL		**5.92**	**5.36**	**10.45**	**31.74**	**28.39**	**11.80**

Table 2.1.6 (A): Departmental Coal Production SECL *All Figures in MT*

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	0.03	0.28	-89.29	0.59	1.52	-61.18
KUSMUNDA	Big	1.93	1.27	51.97	9.51	6.14	54.89
DIPKA	Big	0.12	0.64	-81.25	1.00	3.22	-68.94
MANIKPUR OC	Big	0.01	0.04	-75.00	0.58	0.52	11.54
GARE PELMA IV/2&3	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.02	-100.00
CHHAL OC	Others	0.00	0.00		0.00	0.04	-100.00
JAMPALI	Others	0.00	0.00		0.00	0.04	-100.00
AMADAND	Others	0.02	0.00		0.06	0.03	100.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO (UG)	Others	0.06	0.09	-33.33	0.99	0.88	12.50
CHIRIMIRI	Others	0.06	0.07	-14.29	0.65	0.54	20.37
DHANPURI	Others	0.01	0.01		0.18	0.39	-53.85
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		**2.09**	2.23	-6.28	**11.68**	11.40	2.46
Total Others		0.15	0.17	-11.76	1.88	1.94	-3.09
Total Big Plus Mines		**2.24**	**2.40**	**-6.67**	**13.56**	**13.34**	**1.65**
Total Rest of Mines		1.03	1.25	-17.60	6.83	8.75	-21.94
Total SECL		**3.27**	**3.65**	**-10.41**	**20.39**	**22.09**	**-7.70**

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	4.70	2.94	59.86	29.83	20.50	45.54
KUSMUNDA	Big	1.96	1.11	76.58	11.30	9.13	23.81
DIPKA	Big	2.34	2.52	-7.14	13.05	13.61	-4.08
MANIKPUR OC	Big	0.53	0.46	15.22	3.46	2.68	29.30
GARE PELMA IV/2&3	Big	0.06	0.27	-77.78	0.96	1.63	-41.10
BAROUD	Others	0.58	0.21	176.19	2.28	1.59	43.67
CHHAL OC	Others	0.31	0.37	-16.22	2.39	1.48	61.38
JAMPALI	Others	0.33	0.35	-5.71	2.25	1.40	60.71
AMADAND	Others	0.01	0.15	-93.33	0.69	0.86	-19.77
JAGANNATHPUR	Others	0.19	0.17	11.76	1.70	0.84	102.62
BIJARI	Others	0.01	0.03	-66.67	0.09	0.34	-73.21
CHURCHA RO (UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.08	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.06	-100.00
KANCHAN OC	Others	0.03	0.06	-50.00	0.23	0.42	-44.84
Total Big Mines		**9.59**	7.24	32.46	**58.6**	47.53	23.28
Total Others		1.46	1.34	8.96	9.63	7.06	36.40
Total Big Plus Mines		**11.05**	**8.58**	**28.79**	**68.23**	**54.59**	**24.98**
Total Rest of Mines		0.29	0.00		1.23	1.00	23.49
Total SECL		**11.34**	**8.58**	**32.17**	**69.46**	**55.59**	**24.95**

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	4.73	3.22	46.89	30.42	22.02	38.17
KUSMUNDA	Big	3.89	2.38	63.45	20.81	15.27	36.31
DIPKA	Big	2.46	3.16	-22.15	14.05	16.83	-16.49
MANIKPUR OC	Big	0.54	0.50	8.00	4.04	3.20	26.41
GARE PELMA IV/2&3	Big	0.06	0.27	-77.78	0.96	1.63	-41.10
BAROUD	Others	0.58	0.21	176.19	2.28	1.61	41.88
CHHAL OC	Others	0.31	0.37	-16.22	2.39	1.52	57.13
JAMPALI	Others	0.33	0.35	-5.71	2.25	1.44	56.25
AMADAND	Others	0.03	0.15	-80.00	0.75	0.89	-15.73
JAGANNATHPUR	Others	0.19	0.17	11.76	1.70	0.84	102.62
BIJARI	Others	0.01	0.03	-66.67	0.09	0.34	-73.21
CHURCHA RO (UG)	Others	0.06	0.09	-33.33	0.99	0.88	12.50
CHIRIMIRI	Others	0.06	0.07	-14.29	0.65	0.62	4.84
DHANPURI	Others	0.01	0.01		0.18	0.45	-60.00
KANCHAN OC	Others	0.03	0.06	-50.00	0.23	0.42	-44.84
Total Big Mines		11.68	9.53	22.56	70.28	58.93	19.25
Total Others		1.61	1.51	6.62	11.51	9.00	27.89
Total Big Plus Mines		**13.29**	**11.04**	**20.38**	**81.79**	**67.93**	**20.40**
Total Rest of Mines		1.32	1.19	10.92	8.06	9.75	-17.30
Total SECL		**14.61**	**12.23**	**19.46**	**89.85**	**77.68**	**15.67**

Table 2.1.7 (A): Departmental Coal Production MCL *All Figures in MT*

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.64	0.39	62.85	3.23	2.84	13.99
Bharatpur	Big	0.00	0.00		0.00	0.01	-100.00
Lingaraj	Big	0.54	0.44	23.85	3.11	2.91	6.83
Samaleswari	Big	0.22	0.20	11.68	1.72	1.36	26.47
Kulda	Big	0.00	0.00		0.00	0.13	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.54	0.31	71.97	2.87	2.33	23.56
Ananta	Big	0.38	0.21	85.37	1.62	2.00	-18.89
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.02	-100.00
Lajkura	Big	0.00	0.37	-100.00	0.00	1.99	-100.00
Balram	Big	0.47	0.50	-6.56	3.45	3.04	13.63
Garjanbahal	Big	0.56	1.01	-44.50	6.19	4.87	26.99
Total Big Mines		3.35	3.43	-2.19	22.20	21.49	3.29
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**3.35**	**3.43**	**-2.19**	**22.20**	**21.49**	**3.29**
Total Rest of Mines		0.08	0.12	-30.43	1.03	0.90	14.76
Total MCL		**3.43**	**3.54**	**-3.11**	**23.23**	**22.39**	**3.75**

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.43	2.04	19.06	19.75	19.41	1.72
Lakhanpur	Big	1.50	1.66	-9.53	12.64	12.28	2.93
Bharatpur	Big	0.60	0.74	-18.37	5.18	4.52	14.61
Lingaraj	Big	0.86	0.77	11.69	7.42	5.09	45.69
Samaleswari	Big	0.35	0.30	16.28	2.34	1.24	88.34
Kulda	Big	2.04	1.84	11.05	14.00	11.60	20.66
Kaniha	Big	1.11	0.95	16.35	7.83	5.57	40.55
Hingula	Big	0.60	0.34	76.99	3.95	1.68	135.74
Ananta	Big	1.18	1.01	17.18	8.23	5.93	38.65
Jagannath	Big	0.74	0.74	-0.13	4.37	3.92	11.43
Belpahar	Big	0.52	0.48	8.56	2.05	3.07	-33.36
Lajkura	Big	0.38	0.02	1627.27	3.28	0.64	409.49
Balram	Big	0.10	0.09	16.28	1.58	0.40	295.24
Garjanbahal	Big	0.74	0.36	103.86	4.22	2.51	68.13
Total Big Mines		13.15	11.343	15.93	96.816	77.88	24.32
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**13.15**	**11.34**	**15.93**	**96.82**	**77.88**	**24.32**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**13.15**	**11.34**	**15.96**	**96.82**	**77.88**	**24.32**

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during November			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.43	2.04	19.06	19.75	19.41	1.72
Lakhanpur	Big	2.14	2.05	4.34	15.88	15.12	5.01
Bharatpur	Big	0.60	0.74	-18.37	5.18	4.52	14.43
Lingaraj	Big	1.40	1.21	16.09	10.53	8.01	31.55
Samaleswari	Big	0.57	0.50	14.46	4.06	2.60	56.08
Kulda	Big	2.04	1.84	11.05	14.00	11.73	19.36
Kaniha	Big	1.11	0.95	16.35	7.83	5.57	40.55
Hingula	Big	1.14	0.65	74.58	6.83	4.00	70.54
Ananta	Big	1.56	1.21	28.71	9.85	7.93	24.14
Jagannath	Big	0.74	0.74	-0.13	4.37	3.92	11.34
Belpahar	Big	0.52	0.48	8.56	2.05	3.09	-33.81
Lajkura	Big	0.38	0.39	-2.56	3.28	2.63	24.42
Balram	Big	0.57	0.59	-3.23	5.03	3.44	46.33
Garjanbahal	Big	1.30	1.37	-5.25	10.40	7.38	40.97
Total Big Mines		16.50	14.75	11.88	119.02	99.38	19.77
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**16.50**	**14.75**	**11.88**	**119.02**	**99.38**	**19.77**
Total Rest of Mines		0.08	0.12	-34.43	1.03	0.90	13.97
Total MCL		**16.58**	**14.87**	**11.50**	**120.05**	**100.28**	**19.71**

Table 2.1.8: Coal Production SCCL *All Figures in MT*

Mine	Type	Production during November			Production Upto November		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PK OC	Big	0.97	0.75	28.14	6.53	6.37	2.45
RG OC III Extn.	Big	0.76	0.77	-0.95	5.29	5.39	-1.94
JVR OC II	Big	0.94	0.61	54.54	5.46	4.22	29.26
Ramagundam OC I Exp. Ph II	Big	0.32	0.34	-5.66	2.22	2.41	-7.86
Gouthamkhani OC	Others	0.00	0.33	-100.00	0.38	2.27	-83.07
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	0.25	0.38	-33.55	2.02	2.36	-14.74
Jawaharkhani 5 OC	Others	0.22	0.20	10.30	1.08	1.87	-42.02
Srirampur OC II	Others	0.26	0.25	5.89	1.82	1.56	16.92
Khairagura OC	Others	0.19	0.16	23.16	1.54	1.15	33.80
Total Big Mines		2.98	2.47	20.91	19.50	18.40	5.97
Total Other Mines		0.92	1.31	-29.61	6.85	9.21	-25.67
Total Big Plus Mines		**3.91**	**3.78**	**3.36**	**26.34**	**27.61**	**-4.59**
Rest of Mines		2.14	1.83	17.11	14.16	13.25	6.84
Total SCCL		**6.05**	**5.61**	**7.84**	**40.50**	**40.86**	**-0.88**

Table 2.1.9: Coal Production Captive & Others *All Figures in MT*

Block	Type	Production during November			Production Upto November		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Moher & Amlohori Extn.	Big	1.25	1.37	-9.03	11.17	11.46	-2.48
Parsa East & Kanta Basan	Big	0.53	1.48	-64.41	6.35	9.13	-30.50
Pakri Barwadih	Big	0.90	0.75	19.17	7.28	4.91	48.23
Tata	Big	0.57	0.42	35.70	3.62	2.99	20.94
Amelia (North)	Big	0.16	0.26	-35.69	2.51	2.15	16.62
Sarshatali	Big	0.19	0.18	8.00	1.32	1.23	7.47
Tadicherla-I	Big	0.26	0.24	7.14	1.54	1.45	6.28
Dulanga	Big	0.64	0.59	7.07	4.08	2.97	37.50
Manoharpur	Big	0.64	0.58	9.47	5.59	2.72	105.07
Pachwara North	Big	1.00	0.93	7.73	7.22	5.74	25.73
Total Big Mines		**6.13**	**6.80**	**-9.88**	**50.66**	**44.75**	**13.22**
Rest of Mines		2.99	1.73	72.95	20.41	8.53	139.41
Overall Captive & Othres		**9.12**	**8.53**	**6.92**	**71.07**	**53.27**	**33.41**

Table 2.2: Summary of OBR of Big Mines of CIL *All Figures in MT*

Subsidiary	Description	OBR during November			OBR Upto November		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	Big Mines	8.89	7.38	20.46	56.51	51.23	10.30
	Other Mines	0.23	0.23	0.00	1.40	1.43	-2.10
	Big Plus Mines	**9.12**	**7.61**	19.84	**57.91**	**52.66**	9.96
	Rest of Mines	2.97	2.92	1.71	22.17	21.44	3.43
	Total ECL	**12.09**	**10.53**	14.81	**80.08**	**74.10**	8.07
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	4.65	3.88	19.85	29.58	28.41	4.12
	Big Plus Mines	**4.65**	**3.88**	19.85	**29.58**	**28.41**	4.12
	Rest of Mines	6.26	4.77	31.24	46.36	36.67	26.42
	Total BCCL	**10.91**	**8.65**	26.13	**75.94**	**65.08**	16.69
CCL	Big Mines	4.99	4.61	8.20	32.69	33.64	-2.83
	Other Mines	1.89	1.67	13.45	15.78	10.72	47.16
	Big Plus Mines	**6.88**	**6.28**	9.59	**48.47**	**44.36**	9.25
	Rest of Mines	2.56	2.75	-6.98	22.14	17.78	24.56
	Total CCL	**9.44**	**9.03**	4.54	**70.61**	**62.14**	13.63
NCL	Big Mines	40.92	33.23	23.14	276.12	219.95	25.54
	Other Mines	1.43	1.35	6.22	11.80	5.15	129.30
	Big Plus Mines	**42.35**	**34.57**	22.52	**287.92**	**225.09**	27.91
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	**42.35**	**34.57**	22.51	**287.92**	**225.09**	27.91
WCL	Big Mines	10.14	7.45	36.16	47.19	52.66	-10.38
	Other Mines	19.09	12.56	51.99	95.26	71.66	32.93
	Big Plus Mines	**29.23**	**20.01**	46.10	**142.45**	**124.32**	14.58
	Rest of Mines	6.42	7.08	-9.36	33.28	38.93	-14.51
	Total WCL	**35.65**	**27.09**	31.60	**175.73**	**163.25**	7.64
SECL	Big Mines	16.79	11.52	45.80	101.43	76.87	31.95
	Other Mines	5.74	5.72	0.47	32.59	32.47	0.36
	Big Plus Mines	**22.54**	**17.23**	30.77	**134.02**	**109.34**	22.57
	Rest of Mines	3.21	0.42	668.59	17.20	7.00	145.79
	Total SECL	**25.74**	**17.65**	45.84	**151.22**	**116.34**	29.98
MCL	Big Mines	26.22	19.14	36.98	141.62	129.09	9.71
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	**26.22**	**19.14**	36.98	**141.62**	**129.09**	9.71
	Rest of Mines	0.00	0.00		0.00	0.00	140.00
	Total MCL	**26.22**	**19.14**	36.99	**141.62**	**129.09**	9.71
CIL	Big Mines	107.95	83.33	29.55	655.55	563.44	16.35
	Other Mines	33.03	25.40	30.06	186.42	149.85	24.40
	Big Plus Mines	**140.99**	**108.73**	29.67	**841.97**	**713.29**	18.04
	Rest of Mines	21.68	17.93	20.87	142.40	121.81	16.90
	Total CIL	**162.66**	**126.66**	28.42	**984.37**	**835.10**	17.87

SCCL	Big Mines	18.09	14.37	25.88	101.74	92.57	9.91
	Other Mines	7.00	7.94	-11.80	39.74	46.01	-13.63
	Big Plus Mines	**25.09**	**22.30**	12.47	**141.48**	**138.58**	2.09
	Rest of Mines	18.47	12.42	48.70	109.73	94.81	15.73
	Total SCCL	**43.55**	**34.72**	25.43	**251.21**	**233.39**	7.63
All India	Big Mines	126.04	97.70	29.01	757.29	656.00	15.44
	Other Mines	40.03	33.33	20.09	226.16	195.86	15.47
	Big Plus Mines	**166.07**	**131.03**	26.74	**983.45**	**851.87**	15.45
	Rest of Mines	40.15	30.35	32.29	252.13	216.63	16.39
	Total OBR	**206.22**	**161.38**	27.79	**1235.58**	**1068.49**	15.64

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL *All Figurds in MM3*

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.28	0.69	-59.42	2.41	3.85	-37.32
Sonepur Bazari	Big	0.76	0.83	-8.43	6.27	6.33	-0.94
Chitra East	Others	0.21	0.20	5.00	1.38	1.40	-1.43
Big Mines		1.04	1.52	-31.58	8.68	10.18	-14.69
Other Mines		0.21	0.20	5.00	1.38	1.40	-1.43
Big Plus Mines		**1.25**	**1.72**	**-27.33**	**10.06**	**11.58**	**-13.09**
Rest of Mines		0.89	1.08	-17.59	6.31	6.98	-9.66
Total ECL		**2.14**	**2.80**	**-23.57**	**16.37**	**18.56**	**-11.80**

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.40	0.93	50.54	6.633616	6.199	7.01
Sonepur Bazari	Big	6.45	4.93	30.83	41.19451	34.85901	18.17
Chitra East	Others	0.02	0.03	-33.33	0.02	0.03	-33.33
Big Mines		7.85	5.86	33.96	47.83	41.06	16.49
Other Mines		0.02	0.03	-33.33	0.02	0.03	-33.33
Big Plus Mines		**7.87**	**5.89**	**33.62**	**47.85**	**41.09**	**16.45**
Rest of Mines		2.08	1.84	13.04	15.86	14.45	9.76
Total ECL		**9.95**	**7.73**	**28.72**	**63.71**	**55.54**	**14.71**

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.68	1.62	3.70	9.05	10.05	-9.97
Sonepur Bazari	Big	7.21	5.76	25.17	47.46	41.19	15.24
Chitra East	Others	0.23	0.23	0.00	1.40	1.43	-2.10
Big Mines		8.89	7.38	20.46	56.51	51.23	10.30
Other Mines		0.23	0.23	0.00	1.40	1.43	-2.10
Big Plus Mines		**9.12**	**7.61**	**19.84**	**57.91**	**52.66**	**9.96**
Rest of Mines		2.97	2.92	1.71	22.17	21.44	3.43
Total ECL		**12.09**	**10.53**	**14.81**	**80.08**	**74.10**	**8.07**

Table 2.2.2 (A) Departmental OBR BCCL *All Figurds in MM3*

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
NTST	Others	0.16	0.11	45.45	1.20	0.98	22.39
AKWMC	Others	0.28	0.31	-9.68	2.04	2.08	-1.87
BOCP	Others	0.22	0.20	10.00	1.64	1.82	-10.36
AMP	Others	0.16	0.00		0.58	0.31	85.30
KOCP	Others	0.25	0.35	-28.57	2.26	2.54	-11.26
BASANTIM	Others	0.05	0.16	-68.75	0.85	1.25	-32.05
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.12	1.13	-0.88	8.56	8.98	-4.76
Big Plus Mines		**1.12**	**1.13**	**-0.88**	**8.56**	**8.98**	**-4.76**
Rest of Mines		0.47	0.35	34.29	2.94	2.61	12.97
Total BCCL		**1.59**	**1.48**	**7.43**	**11.50**	**11.59**	**-0.78**

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
NTST	Others	1.47	0.70	110.00	6.90	5.65	22.01
AKWMC	Others	0.74	0.99	-25.25	4.22	6.14	-31.33
BOCP	Others	0.61	0.58	5.17	5.20	3.72	39.88
AMP	Others	0.06	0.00		0.91	0.00	
KOCP	Others	0.59	0.48	22.92	3.52	3.69	-4.69
BASANTIM	Others	0.06	0.00		0.30	0.23	26.50
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.53	2.75	28.36	21.0	19.43	8.23
Big Plus Mines		**3.53**	**2.75**	**28.36**	**21.03**	**19.43**	**8.23**
Rest of Mines		5.79	4.42	31.00	43.41	34.06	27.45
Total BCCL		**9.32**	**7.17**	**29.99**	**64.44**	**53.49**	**20.47**

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
NTST	Others	1.63	0.81	101.23	8.09	6.63	22.06
AKWMC	Others	1.02	1.30	-21.54	6.26	8.22	-23.87
BOCP	Others	0.83	0.78	6.41	6.83	5.54	23.34
AMP	Others	0.22	0.00		1.49	0.31	375.08
KOCP	Others	0.84	0.83	1.20	5.77	6.23	-7.37
BASANTIM	Others	0.11	0.16	-31.25	1.14	1.48	-22.81
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		4.65	3.88	19.85	29.58	28.41	4.12
Big Plus Mines		**4.65**	**3.88**	**19.85**	**29.58**	**28.41**	**4.12**
Rest of Mines		6.26	4.77	31.24	46.36	36.67	26.42
Total BCCL		**10.91**	**8.65**	**26.13**	**75.94**	**65.08**	**16.69**

Table 2.2.3 (A) Departmental OBR CCL *All Figurds in MM3*

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.12	0.18	-32.20	0.69	1.12	-38.59
AKK	Big	0.11	0.14	-20.29	0.88	1.14	-23.27
NORTH URIMARI	Others	0.13	0.11	22.64	1.09	0.95	15.64
AAD	Others	0.16	0.11	41.59	1.27	0.97	31.20
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.07	0.06	16.67	0.45	0.44	2.03
PURNADIH	Others	0.14	0.12	18.64	1.14	0.98	16.21
Big Mines		0.23	0.32	-26.98	1.57	2.27	-30.86
Other Mines		0.50	0.40	25.94	3.96	3.34	18.51
Big Plus Mines		**0.73**	**0.71**	**2.53**	**5.52**	**5.60**	**-1.45**
Rest of Mines		1.53	1.65	-7.16	12.52	12.84	-2.49
Total CCL		**2.26**	**2.36**	**-4.24**	**18.04**	**18.44**	**-2.17**

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
AMRAPALI	Big	2.13	1.37	55.82	12.84	9.59	33.96
MAGADH	Big	1.32	1.17	13.01	9.06	8.82	2.70
ASHOKA	Big	0.57	1.02	-43.95	4.40	8.97	-50.91
AKK	Big	0.74	0.75	-0.67	4.82	4.00	20.44
NORTH URIMARI	Others	0.69	0.75	-8.12	5.60	3.33	68.09
AAD	Others	0.22	0.00		1.93	0.27	628.30
KARO - I	Others	0.05	0.17	-70.41	0.60	0.95	-36.29
TAPIN	Others	0.43	0.35	23.21	3.69	2.84	29.91
PURNADIH	Others	0.00	0.00		0.00	0.00	
Big Mines		4.76	4.30	10.77	31.12	31.38	-0.81
Other Mines		1.39	1.27	9.54	11.83	7.39	60.10
Big Plus Mines		**6.15**	**5.57**	**10.49**	**42.95**	**38.76**	**10.80**
Rest of Mines		1.03	1.10	-6.70	9.63	4.94	95.04
Total CCL		**7.18**	**6.67**	**7.65**	**52.58**	**43.70**	**20.32**

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
AMRAPALI	Big	2.13	1.37	55.82	12.84	9.59	33.96
MAGADH	Big	1.32	1.17	13.01	9.06	8.82	2.70
ASHOKA	Big	0.69	1.19	-42.21	5.09	10.09	-49.54
AKK	Big	0.85	0.88	-3.74	5.70	5.15	10.73
NORTH URIMARI	Others	0.82	0.86	-4.32	6.69	4.28	56.49
AAD	Others	0.38	0.11	236.28	3.20	1.23	159.53
KARO - I	Others	0.05	0.17	-70.41	0.60	0.95	-36.29
TAPIN	Others	0.50	0.41	22.25	4.14	3.29	26.15
PURNADIH	Others	0.14	0.12	18.64	1.14	0.98	16.21
Big Mines		4.99	4.61	8.20	32.69	33.64	-2.83
Other Mines		1.89	1.67	13.45	15.78	10.72	47.16
Big Plus Mines		**6.88**	**6.28**	**9.59**	**48.47**	**44.36**	**9.25**
Rest of Mines		2.56	2.75	-6.98	22.14	17.78	24.56
Total CCL		**9.44**	**9.03**	**4.54**	**70.61**	**62.14**	**13.63**

Table 2.2. 4 (A) Departmental OBR NCL *All Figurds in MM3*

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JAYANT	Big	1.41	1.15	22.77	9.63	8.08	19.27
DUDHICHUA	Big	1.61	1.10	46.23	11.58	9.26	25.07
NIGAHI	Big	1.69	1.07	57.40	10.78	10.00	7.80
AMLOHRI	Big	1.09	1.02	7.19	8.68	9.44	-8.07
KHADIA	Big	0.89	0.78	13.38	7.37	6.50	13.37
BINA	Big	0.76	0.44	72.50	4.50	3.76	19.78
KRISHNASHILA	Big	0.06	0.07	-10.41	0.40	0.41	-1.71
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.11	0.13	-15.72	0.77	1.14	-31.99
KAKARI	Others	0.28	0.37	-25.28	2.88	2.67	7.61
Big Mines		8.24	5.64	46.03	55.27934	47.4	16.55
Other Mines		0.39	0.50	-21.25	3.65	3.82	-4.46
Big Plus Mines		**8.63**	**6.14**	**40.60**	**58.93**	**51.25**	**14.99**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**8.63**	**6.14**	**40.55**	**58.93**	**51.25**	**14.99**

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JAYANT	Big	4.72	4.29	9.92	33.39	23.62	41.34
DUDHICHUA	Big	4.75	4.13	15.12	32.23	24.01	34.24
NIGAHI	Big	6.70	4.25	57.52	42.03	28.76	46.13
AMLOHRI	Big	4.52	3.63	24.61	34.87	24.02	45.15
KHADIA	Big	4.33	4.18	3.58	25.63	26.89	-4.68
BINA	Big	4.00	3.86	3.54	30.15	24.29	24.13
KRISHNASHILA	Big	1.69	1.59	6.19	13.02	8.62	50.99
BLOCK - B	Big	1.71	1.65	3.47	11.69	12.29	-4.85
JHINGURDA	Others	1.04	0.84	23.66	8.15	1.34	510.20
KAKARI	Others	0.00	0.00		0.00	0.00	
Big Mines		32.68	27.59	18.46	223.01	172.51	29.27
Other Mines		1.04	0.84	23.66	5.98	1.34	347.79
Big Plus Mines		**33.72**	**28.43**	**18.61**	**228.99**	**173.84**	**31.72**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**33.72**	**28.43**	**18.61**	**228.99**	**173.84**	**31.72**

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth Y-o-Y
JAYANT	Big	6.13	5.44	12.63	43.02	31.70	35.72
DUDHICHUA	Big	6.36	5.23	21.67	43.81	33.27	31.69
NIGAHI	Big	8.39	5.33	57.50	52.81	38.76	36.24
AMLOHRI	Big	5.61	4.64	20.79	43.54	33.46	30.14
KHADIA	Big	5.22	4.97	5.13	33.00	33.39	-1.17
BINA	Big	4.76	4.30	10.60	34.65	28.05	23.55
KRISHNASHILA	Big	1.75	1.66	5.52	13.42	9.03	48.60
BLOCK - B	Big	1.71	1.65	3.47	11.69	12.29	-4.85
JHINGURDA	Others	1.15	0.97	18.37	8.93	2.47	260.85
KAKARI	Others	0.28	0.37	-25.28	2.88	2.67	7.61
Big Mines		40.92	33.23	23.14	276.12	219.95	25.54
Other Mines		1.43	1.35	6.22	11.80	5.15	129.30
Big Plus Mines		**42.35**	**34.57**	**22.52**	**287.92**	**225.09**	**27.91**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**42.35**	**34.57**	**22.51**	**287.92**	**225.09**	**27.91**

Table 2.2.5 (A) Departmental OBR WCL							*All Figurds in MM3*
Mine	**Type**	**OBR during November**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%) M-o-M**	**FY 23**	**FY 22**	**Growth(%) Y-o-Y**
PENGANGA	Big	0.05	0.09	-45.05	0.36	0.52	-29.92
MUNGOLI	Big	0.21	0.21	1.94	1.37	2.04	-32.79
NILJAI DEEP	Big	0.07	0.04	84.21	0.43	0.49	-11.32
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.38	0.21	85.37	2.44	1.51	61.87
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.16	0.13	22.14	0.96	0.77	24.84
NEW MAJRI II (A)	Others	0.00	0.10	-100.00	0.12	0.27	-56.57
NEW MAJRI UG TO OC	Others	0.12	0.08	55.84	0.67	0.85	-20.85
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.33	0.21	60.98	2.67	1.69	58.06
UKNI DEEP	Others	0.25	0.19	30.89	1.04	1.37	-23.66
SASTI OC	Others	0.27	0.45	-39.87	1.48	2.63	-43.71
UMRER EXPN	Others	0.27	0.31	-13.74	2.12	2.55	-16.58
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Big Mines		0.33	0.34	-1.49	2.16	3.04	-28.87
Other Mines		1.78	1.67	6.33	11.51	11.63	-1.07
Big Plus Mines		**2.11**	**2.01**	**5.03**	**13.67**	**14.67**	**-6.83**
Rest of Mines		1.00	1.11	-9.99	4.77	7.65	-37.64
Total WCL		**3.11**	**3.12**	**-0.32**	**18.44**	**22.32**	**-17.38**

Table 2.2.5 (B) Contractual OBR WCL							
Mine	**Type**	**OBR during November**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%) M-o-M**	**FY 23**	**FY 22**	**Growth(%) Y-o-Y**
PENGANGA	Big	2.38	1.64	45.30	8.79	12.22	-28.09
MUNGOLI	Big	2.60	1.20	117.39	7.49	8.40	-10.77
NILJAI DEEP	Big	2.62	2.61	0.54	16.99	18.03	-5.79
MAKARDHOKRA-I	Big	2.21	1.67	32.18	11.76	10.97	7.22
GONDEGAON	Others	0.78	0.00		4.01	1.06	278.94
PAONI II	Others	2.00	2.22	-9.83	11.50	11.62	-1.05
MAKARDHOKRA-III /	Others	2.20	0.19	1051.83	7.35	4.16	76.42
AMALG. YEKONA I & II	Others	1.79	1.68	6.36	10.29	6.43	60.02
AMALGAMATED	Others	1.44	0.00		5.91	0.69	754.34
NEW MAJRI II (A)	Others	2.07	2.33	-11.16	12.29	14.00	-12.23
NEW MAJRI UG TO OC	Others	1.01	1.48	-31.80	4.02	2.67	50.32
GOKUL	Others	1.37	1.11	23.42	6.91	7.15	-3.37
DURGAPUR	Others	0.96	0.78	22.45	2.33	5.80	-59.75
UKNI DEEP	Others	1.32	0.83	58.27	3.53	5.23	-32.49
SASTI OC	Others	1.03	0.00		6.74	0.23	2895.11
UMRER EXPN	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	1.34	0.26	425.49	8.87	0.99	798.08
Big Mines		9.81	7.112	37.94	45.029	49.619	-9.25
Other Mines		17.31	10.886	59.01	83.747	60.026	39.52
Big Plus Mines		**27.12**	**17.998**	**50.68**	**128.776**	**109.645**	**17.45**
Rest of Mines		5.42	5.972	-9.24	28.514	31.285	-8.86
Total WCL		**32.54**	**23.97**	**35.75**	**157.29**	**140.93**	**11.61**

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PENGANGA	Big	2.43	1.73	40.54	9.15	12.74	-28.17
MUNGOLI	Big	2.81	1.40	100.43	8.86	10.43	-15.07
NILJAI DEEP	Big	2.69	2.61	3.22	17.42	18.52	-5.93
MAKARDHOKRA-I	Big	2.21	1.80	22.57	11.76	10.97	7.22
GONDEGAON	Others	1.16	0.10	1026.21	6.45	2.57	151.42
PAONI II	Others	2.00	2.30	-12.85	11.50	11.62	-1.05
MAKARDHOKRA-III /	Others	2.20	0.19	1051.83	7.35	4.16	76.42
AMALG. YEKONA I & II	Others	1.79	1.89	-5.19	10.29	6.43	60.02
AMALGAMATED	Others	1.60	0.19	737.70	6.87	1.46	370.36
NEW MAJRI II (A)	Others	2.07	2.78	-25.51	12.41	14.28	-13.08
NEW MAJRI UG TO OC	Others	1.13	1.79	-37.01	4.69	3.52	33.16
GOKUL	Others	1.37	1.11	23.42	6.91	7.15	-3.37
DURGAPUR	Others	1.29	1.12	15.28	5.00	7.49	-33.19
UKNI DEEP	Others	1.57	2.51	-37.40	4.57	6.59	-30.66
SASTI OC	Others	1.30	2.01	-35.29	8.22	2.86	187.65
UMRER EXPN	Others	0.27	1.11	-75.70	2.12	2.55	-16.58
KOLARPIMPRI	Others	1.34	3.38	-60.30	8.87	0.99	798.08
Big Mines		10.14	7.45	36.16	47.19	52.66	-10.38
Other Mines		19.09	12.56	51.99	95.26	71.66	32.93
Big Plus Mines		**29.23**	**20.01**	46.10	**142.45**	**124.32**	**14.58**
Rest of Mines		6.42	7.08	-9.36	33.27	38.93	-14.54
Total WCL		**35.65**	**27.09**	**31.60**	**175.73**	**163.25**	**7.64**

Table 2.2.6 (A) Departmental OBR SECL							*All Figurds in MM3*
Mine	**Type**	**OBR during November**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%) M-o-M**	**FY 23**	**FY 22**	**Growth(%) Y-o-Y**
GEVRA OC	Big	2.57	3.08	-16.50	20.08	20.31	-1.09
KUSMUNDA	Big	1.57	1.66	-5.71	12.70	12.44	2.07
DIPKA	Big	1.07	0.78	37.18	6.94	6.92	0.27
MANIKPUR	Big	0.00	0.00		0.02	0.04	-50.00
GARE PELMA	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.04	0.05	-19.57	0.18	0.44	-59.23
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.16	0.12	40.00	1.17	0.89	31.27
DHANPURI	Others	0.17	0.13	34.65	1.56	1.60	-2.32
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Big Mines		5.21	5.52	-5.63	39.74	39.71	0.09
Other Mines		0.37	0.29	28.13	2.91	2.93	-0.75
Big Plus Mines		**5.58**	**5.81**	**-3.96**	**42.65**	**42.63**	**0.03**
Rest of Mines		0.36	0.12	200.00	1.03	0.97	7.04
Total SECL		**5.94**	**5.93**	**0.17**	**43.68**	**43.60**	**0.18**

Table 2.2.6 (B) Contractual OBR SECL							
Mine	**Type**	**OBR during November**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%) M-o-M**	**FY 23**	**FY 22**	**Growth(%) Y-o-Y**
GEVRA OC	Big	3.59	1.60	125.08	23.17	10.62	118.23
KUSMUNDA	Big	3.77	1.22	209.19	20.27	8.39	141.56
DIPKA	Big	2.46	1.01	144.10	7.16	5.98	19.74
MANIKPUR	Big	1.33	1.62	-18.19	8.77	8.91	-1.60
GARE PELMA	Big	0.43	0.55	-21.45	2.31	3.26	-29.02
BAROUD	Others	1.40	0.41	245.68	5.28	3.59	47.10
CHHAL OC	Others	0.46	1.10	-58.47	3.02	5.32	-43.20
JAMPALI	Others	0.84	1.17	-28.46	5.42	6.96	-22.09
AMADAND	Others	0.00	0.58	-100.00	1.34	2.76	-51.51
JAGANNATHP	Others	1.51	1.72	-11.89	8.67	7.34	18.24
BIJARI	Others	0.37	0.15	140.52	0.80	1.19	-32.15
CHURCHA	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.13	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.80	0.31	158.39	5.15	2.27	126.75
Big Mines		11.58	6.00	93.18	61.69	37.16	65.99
Other Mines		5.37	5.43	-0.99	29.69	29.55	0.47
Big Plus Mines		**16.96**	**11.42**	**48.43**	**91.37**	**66.71**	**36.97**
Rest of Mines		2.85	0.30	857.91	16.17	6.04	167.57
Total SECL		**19.80**	**11.72**	**68.94**	**107.54**	**72.75**	**47.82**

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
GEVRA OC	Big	6.16	4.67	31.82	43.26	30.93	39.88
KUSMUNDA	Big	5.34	2.88	85.15	32.97	20.83	58.25
DIPKA	Big	3.53	1.79	97.48	14.10	12.90	9.30
MANIKPUR	Big	1.33	1.62	-18.06	8.79	8.95	-1.82
GARE PELMA	Big	0.43	0.55	-21.45	2.31	3.26	-29.02
BAROUD	Others	1.40	0.41	245.68	5.28	3.59	47.10
CHHAL OC	Others	0.46	1.10	-58.47	3.02	5.32	-43.20
JAMPALI	Others	0.84	1.17	-28.46	5.42	6.96	-22.09
AMADAND	Others	0.04	0.62	-94.05	1.52	3.20	-52.58
JAGANNATHP	Others	1.51	1.72	-11.89	8.67	7.34	18.24
BIJARI	Others	0.37	0.15	140.52	0.80	1.19	-32.15
CHURCHA	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.16	0.12	40.00	1.17	1.02	14.52
DHANPURI	Others	0.17	0.13	34.65	1.56	1.60	-2.32
KANCHAN OC	Others	0.80	0.31	158.39	5.15	2.27	126.75
Big Mines		16.79	11.52	45.80	101.43	76.87	31.95
Other Mines		5.74	5.72	0.47	32.59	32.47	0.36
Big Plus Mines		**22.54**	**17.23**	**30.77**	**134.02**	**109.34**	**22.57**
Rest of Mines		3.21	0.42	668.59	17.20	7.00	145.79
Total SECL		**25.74**	**17.65**	**45.84**	**151.22**	**116.34**	**29.98**

Table 2.2.7 (A) Departmental OBR MCL *All Figurds in MM3*

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.39	0.50	-21.21	2.79	2.63	5.88
Bharatpur	Big	0.16	0.26	-37.25	1.09	1.61	-32.73
Lingaraj OCP	Big	0.15	0.15	0.67	1.09	1.09	-0.64
Samaleswari	Big	0.03	0.21	-85.85	0.28	1.12	-75.13
Kulda	Big	0.00	0.00		0.00	0.00	
Kaniha Ocp/Area	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.00	0.01	-100.00	0.17	0.13	30.95
Ananta	Big	0.18	0.16	10.43	1.12	1.25	-10.30
Jagannath	Big	0.14	0.24	-41.18	1.16	1.24	-7.08
Belpahar	Big	0.00	0.14	-100.00	0.07	0.95	-93.17
Lajkura	Big	0.11	0.10	5.77	0.86	0.82	4.78
Balram	Big	0.00	0.18	-100.00	0.40	0.75	-47.19
Garjanbahal	Big	0.32	0.20	59.20	1.67	1.25	33.95
Big Mines		1.9	2.14	-11.17	11.138	12.9	-13.56
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**1.90**	**2.14**	**-11.17**	**11.14**	**12.89**	**-13.56**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**1.90**	**2.14**	**-11.21**	**11.14**	**12.89**	**-13.58**

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Bhubaneswari	Big	2.65	1.01	161.60	8.28	9.36	-11.56
Lakhanpur	Big	6.21	3.89	59.64	26.37	21.89	20.46
Bharatpur	Big	1.21	0.80	51.25	6.05	6.13	-1.31
Lingaraj OCP	Big	1.23	1.10	12.23	10.24	6.50	57.68
Samaleswari	Big	1.41	0.94	49.52	7.73	5.80	33.31
Kulda	Big	0.92	1.35	-31.65	8.80	10.59	-16.90
Kaniha Ocp/Area	Big	0.76	0.62	21.99	4.76	4.53	5.19
Hingula	Big	1.86	1.53	21.81	9.59	12.85	-25.31
Ananta	Big	2.94	2.35	25.27	19.38	14.73	31.57
Jagannath	Big	0.65	0.35	87.86	4.00	2.59	54.51
Belpahar	Big	0.94	0.62	51.86	2.96	1.76	68.74
Lajkura	Big	1.00	1.01	-1.19	6.76	6.72	0.69
Balram	Big	1.45	0.90	60.75	9.35	8.75	6.88
Garjanbahal	Big	1.48	0.54	174.58	7.40	3.99	85.38
Big Mines		24.32	17.00	43.03	130.48	116.206	12.29
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**24.32**	**17.00**	**43.03**	**130.48**	**116.21**	**12.29**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**24.32**	**17.00**	**43.06**	**130.48**	**116.21**	**12.28**

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Bhubaneswari	Big	2.65	1.01	161.60	8.28	9.36	-11.56
Lakhanpur	Big	6.60	4.39	50.51	29.16	24.52	18.90
Bharatpur	Big	1.37	1.06	29.86	7.14	7.74	-7.86
Lingaraj OCP	Big	1.38	1.25	10.84	11.33	7.59	49.29
Samaleswari	Big	1.44	1.16	24.68	8.01	6.92	15.79
Kulda	Big	0.92	1.35	-31.65	8.80	10.59	-16.92
Kaniha Ocp/Area	Big	0.76	0.62	21.99	4.76	4.53	5.19
Hingula	Big	1.86	1.53	21.41	9.77	12.97	-24.68
Ananta	Big	3.12	2.51	24.30	20.50	15.98	28.29
Jagannath	Big	0.79	0.58	35.27	5.17	3.83	34.79
Belpahar	Big	0.94	0.75	24.67	3.03	2.71	11.86
Lajkura	Big	1.11	1.12	-0.54	7.62	7.53	1.13
Balram	Big	1.45	1.08	33.76	9.75	9.50	2.63
Garjanbahal	Big	1.80	0.74	143.24	9.08	5.24	73.13
Big Mines		26.22	19.14	36.98	141.62	129.09	9.71
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**26.22**	**19.14**	**36.98**	**141.62**	**129.09**	**9.71**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**26.22**	**19.14**	**36.99**	**141.62**	**129.09**	**9.71**

Table 2.2.8: OBR SCCL *All Figures in MM3*

Mine	Type	OBR during November			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PKOC	Big	6.44	5.60	15.12	35.88	30.48	17.73
RG OC III Extn.	Big	4.39	4.17	5.22	29.70	31.33	-5.20
JVR OCII	Big	4.86	3.46	40.44	27.24	22.24	22.47
Ramagundam OCI Exp. Ph II	Big	2.40	1.14	110.01	8.92	8.52	4.67
Gouthamkhani OC	Others	0.15	0.11	31.46	0.75	0.79	-5.10
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	1.45	1.38	4.98	8.44	9.47	-10.81
Jawaharkhani 5 OC	Others	0.52	0.10	434.80	2.81	3.40	-17.19
Srirampur OC II	Others	1.88	2.73	-31.02	12.18	17.33	-29.72
Khairagura OC	Others	3.00	3.62	-17.02	15.56	15.03	3.49
Total Big Mines		18.09	14.37	25.88	101.74	92.57	9.91
Total Other Mines		7.00	7.94	-11.80	39.74	46.01	-13.63
Total Big Plus Mines		**25.09**	**22.30**	**12.47**	**141.48**	**138.58**	**2.09**
Rest of Mines		18.47	12.42	48.70	109.73	94.81	15.73
Total SCCL		**43.55**	**34.72**	**25.43**	**251.21**	**233.39**	**7.63**

Exploration

Table 1: PERFORMANCE REPORT

Performance of CMPDI for the month of November, 2022 and progressive upto November, 2022 (2022-23) (PROVISIONAL)

ITEM	PROPOSED TARGET 2022-23	Current Month November, 2022			Achievement in correspond. month of prev. year 2021-22	Growth over correspond. month of 2021-22		Cumulative Achievement upto November, 2022 (2022-23)			Cumulative Achiev. upto correspond. period of prev. year 2021-22	Growth over correspond. period of 2021-22	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	**445000**	**38100**	**29226**	**77%**	**32802**	**-3576**	**-11%**	**254250**	**204252**	**80%**	**213494**	**-9242**	**-4%**
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	2000	150	0	0%	0	0	-	1200	616	51%	318	298	94%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	13000	1000	11438	1144%	4960	6478	131%	8000	53279	666%	59003	-5724	-10%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	190000	15300	7505	49%	10373	-2868	-28%	128000	67588	53%	156361	-88773	-57%
TOTAL OUTSOURCING (in metre)	**205000**	**16450**	**18943**	**115%**	**15333**	**3610**	**24%**	**137200**	**121483**	**89%**	**215682**	**-94199**	**-44%**
TOTAL DRILLING (in metre)	**650000**	**54550**	**48169**	**88%**	**48135**	**34**	**0%**	**391450**	**325735**	**83%**	**429176**	**-103441**	**-24%**

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	PROPOSED TARGET 2022-23	Current Month Nov., 2022			Cum. Ach. upto Nov., 2022 (2022-23)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	10	0.00	0%	40	69.65	174%
Outsourcing (in Line km)	775	80	175.00	219%	355	180.46	51%
Total (in Line km)	875	90	175.00	194%	395	250.11	63%

REPORT PREPARATION:

(Fig. in nos. Prov.)

		ACTUAL NOV.'2022	ACTUAL 2022-23 (till NOV.'22)	UNDER PREPA-RATION
1. GEOLOGICAL REPORTS		1	15	22
2. OTHER REPORTS (incl. PR, EMP, etc.)		12	188	130
Total		**13**	**203**	**152**

MANPOWER:

Manpower as on	01.04.2022	01.12.2022	01.11.2022	Reduction from 01.04.2022
	2948	2906	2906	42

Performance of Coal PSUs

Summary of Performance of Coal Companies **Month Nov '2022**

Table 4.1: Production Status

(i) Underground Production *All figures in MT*

Subs	During November 22			November'21	Upto		Growth(%)	
	Target	Actual	Achievement		November'22	November'21	M-O-M	Y-O-Y
ECL	0.71	0.74	104.09	0.62	5.95	5.84	18.27	1.88
BCCL	0.09	0.03	34.44	0.03	0.44	0.54	24.00	-18.52
CCL	0.07	0.07	98.53	0.05	0.56	0.46	24.07	21.74
NCL								
WCL	0.30	0.22	75.25	0.24	1.82	1.94	-8.64	-6.19
SECL	1.04	0.93	89.15	0.91	7.48	7.64	2.09	-2.09
MCL	0.03	0.04	108.82	0.04	0.25	0.33	-2.63	-24.24
CIL	**2.238**	**2.023**	**90.393**	**1.893**	**16.500**	**16.740**	**6.87**	**-1.43**
SCCL	0.770	0.558	72.47	0.550	4.115	3.983	1.45	3.31
Total	**3.01**	**2.58**	**85.80**	**2.44**	**20.62**	**20.72**	**5.65**	**-0.52**

(iia) Open Cast Production- Departmental *All figures in MT*

Subs	During November 22			November'21	Upto		Growth(%)	
	Target	Actual	Achievement		November'22	November'21	M-O-M	Y-O-Y
ECL	0.61	0.56	91.80	0.40	4.05	3.11	40.00	30.23
BCCL	0.79	0.88	111.39	0.73	5.63	4.04	20.55	39.36
CCL	1.23	1.38	112.20	1.01	8.14	6.70	36.63	21.49
NCL	10.80	11.07	102.50	10.83	85.77	75.11	2.22	14.19
WCL	2.62	2.89	110.31	3.07	14.99	14.03	-5.86	6.84
SECL	0.00	2.34		2.74	12.92	14.46	-14.60	-10.65
MCL	4.19	3.39	80.91	3.50	22.98	22.06	-3.14	4.17
NEC								
CIL	**20.240**	**22.510**	**111.215**	**22.270**	**154.470**	**139.520**	**1.08**	**10.72**
SCCL	5.743	3.012	52.45	3.230	22.925	25.568	-6.75	-10.34
Total	**25.98**	**25.52**	**98.23**	**25.50**	**177.40**	**165.09**	**0.09**	**7.45**

(iib) Open Cast Production - Contractual

All figures in MT

Subs	During November 22			November'21	Upto		Growth(%)	
	Target	Actual	Achievement		November'22	November'21	M-O-M	Y-O-Y
ECL	1.98	1.45	73.23	1.18	10.61	9.4	22.88	12.87
BCCL	2.42	2.34	96.69	1.80	16.3	12.66	30.00	28.75
CCL	5.31	5.07	95.48	4.68	33.43	29.22	8.33	14.41
NCL					0.00	0.00		
WCL	3.08	2.81	91.23	2.05	14.93	12.42	37.07	20.21
SECL	13.96	11.34	81.23	8.58	69.46	55.59	32.17	24.95
MCL	11.38	13.15	115.55	11.34	96.82	77.88	15.96	24.32
NEC		0.02			0.10	0.00		
CIL	**38.14**	**36.18**	**94.86**	**29.62**	**241.65**	**197.18**	**22.14**	**22.55**
SCCL	0.000	2.482		1.831	13.454	11.314	35.55	18.91
Total	**38.14**	**38.66**	**101.37**	**31.45**	**255.10**	**208.49**	**22.92**	**22.36**

(ii) Open Cast Production

All figures in MT

Subs	During November 22			November'21	Upto		Growth(%)	
	Target	Actual	Achievement		November'22	November'21	M-O-M	Y-O-Y
ECL	2.59	2.01	77.61	1.58	14.66	12.50	27.22	17.28
BCCL	3.21	3.22	100.31	2.53	21.93	16.69	27.27	31.40
CCL	6.53	6.45	98.77	5.69	41.57	35.92	13.36	15.73
NCL	10.80	11.07	102.50	10.83	85.77	75.11	2.22	14.19
WCL	5.70	5.70	100.00	5.12	29.92	26.45	11.33	13.12
SECL	13.96	13.68	97.99	11.33	82.37	70.04	20.74	17.60
MCL	15.57	16.54	106.23	14.83	119.79	99.95	11.53	19.85
NEC	0.00	0.02		0.00	0.10	0.00		
CIL	**58.36**	**58.68**	**100.55**	**51.91**	**396.12**	**336.66**	**13.04**	**17.66**
SCCL	5.743	5.494	95.66	5.062	36.379	36.882	8.53	-1.36
Total	**64.10**	**64.17**	**100.11**	**56.97**	**432.50**	**373.54**	**12.64**	**15.78**

(iii) Total Coal Production

All figures in MT

Subs	During November 22			November'21	Upto		Growth(%)	
	Target	Actual	Achievement		November'22	November'21	M-O-M	Y-O-Y
ECL	3.30	2.75	83.30	2.21	20.61	18.34	24.12	12.38
BCCL	3.30	3.25	98.52	2.56	22.37	17.23	27.24	29.83
CCL	6.60	6.51	98.62	5.74	42.13	36.37	13.28	15.84
NCL	10.80	11.07	102.50	10.83	85.77	75.11	2.22	14.19
WCL	6.00	5.92	98.78	5.36	31.74	28.39	10.42	11.80
SECL	15.00	14.61	97.38	12.23	89.85	77.68	19.45	15.67
MCL	15.60	16.58	106.24	14.87	120.05	100.28	11.49	19.71
NEC	0.00	0.02		0.00	0.10	0.00		
CIL	**60.60**	**60.70**	**100.19**	**53.80**	**412.63**	**353.41**	**12.84**	**16.76**
SCCL	6.513	6.052	92.92	5.612	40.500	40.864	7.84	-0.89
Total	**67.11**	**66.75**	**99.47**	**59.42**	**453.13**	**394.27**	**12.35**	**14.93**

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During November			Production Upto November		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.01	-61.54
BCCL	3.10	2.45	26.51	20.97	16.26	28.98
CCL	1.82	1.20	51.37	10.88	8.53	27.57
WCL	0.01	0.01	-27.27	0.06	0.11	-40.74
SECL	0.02	0.02	5.26	0.16	0.14	11.11
CIL	**4.95**	**3.68**	**34.37**	**32.08**	**25.05**	**28.05**

Table 4.1 (BA) : Washed Coking Coal Production *In MT*

Subs	Production During November			Production Upto November		
	FY 23	FY 22	Growt (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
BCCL	0.13	0.06	112.70	0.93	0.75	24.80
CCL	0.06	0.04	47.37	0.37	0.19	92.27
CIL	**0.19**	**0.10**	**88.12**	**1.30**	**0.94**	**38.72**

Table 4.1 (BB) : Production of Middlings *In MT*

Subs	Production During November			Production Upto November		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
BCCL	0.26	0.12	113.93	1.52	1.13	34.30
CCL	0.06	0.07	-14.29	0.35	0.33	5.41
CIL	**0.32**	**0.19**	**67.19**	**1.87**	**1.47**	**27.74**

Table 4 : Subsidiary-wise HEMM Utilisation

(i) It may be observed that Dragline has been under-utilised in BCCL during November 2022.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during November 2022 (in %)			Actual Status upto November 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised(%)	Utilisation to Availabilty %
ECL	1	85	73	86	92	79	86	92	78	84
BCCL	1	85	73	86	74	50	68	38	28	74
CCL										
NCL	23	85	73	86	84	78	93	82	75	91
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										

ii It may be observed that Shovel has been under-utilised during November 2022.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during November 2022 (in %)			Actual Status upto November 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised(%)	Utilisation to Availabilty %
ECL	62	80	58	73	78	50	64	74	46	62
BCCL	91	80	58	73	83	52	63	82	47	57
CCL	109	80	58	73	84	52	62	83	49	59
NCL	98	80	58	73	71	45	64	73	44	60
WCL	89	80	58	73	82	51	62	80	35	44
SECL	65	80	58	73	73	42	58	71	38	54
MCL	77	80	58	73	85	24	28	81	21	26

iii It may be observed that Surface Miner has been under-utilised during November 2022.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during November 2022 (in %)			Actual Status upto November 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised(%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	92	46	50	88	43	49
WCL										
SECL										
MCL	22	81	61	75	79	44	56	80	43	54

iv It may be observed that Dumper has been under-utilised during November 2022.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during November 2022 (in %)			Actual Status upto November 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised(%)	Utilisation to Availabilty %
ECL	207	67	50	75	77	31	40	80	31	39
BCCL	316	67	50	75	76	26	34	77	26	34
CCL	365	67	50	75	82	47	57	80	42	53
NCL	516	67	50	75	76	47	61	76	45	59
WCL	373	67	50	75	79	39	49	81	30	37
SECL	532	67	50	75	72	33	46	73	33	45
MCL	328	67	50	75	82	17	21	82	14	17

v.) It may be observed that Dozer has been under-utilised during November 2022.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during November 2022 (in %)			Actual Status upto November 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised(%)	Utilisation to Availabilty %
ECL	81	70	45	64	74	22	30	70	21	29
BCCL	94	70	45	64	73	15	21	72	15	21
CCL	179	70	45	64	83	15	18	82	15	18
NCL	165	70	45	64	70	26	37	71	26	37
WCL	155	70	45	64	81	22	27	80	21	26
SECL	147	70	45	64	70	33	47	70	35	50
MCL	140	70	45	64	74	17	23	72	17	24

vi It may be observed that Drill has been under-utilised during November 2022.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during November 2022 (in %)			Actual Status upto November 2022 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised(%)	Utilisation to Availabilty %
ECL	49	78	40	51	83	17	21	79	16	20
BCCL	79	78	40	51	72	25	35	70	25	36
CCL	117	78	40	51	92	23	25	90	20	22
NCL	134	78	40	51	84	22	27	82	20	24
WCL	73	78	40	51	90	15	17	90	12	13
SECL	86	78	40	51	89	31	35	87	28	32
MCL	66	78	40	51	90	10	11	89	7	8

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During November 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2021	Nov'2022	Nov'2021	M-O-M	Y-O-Y
ECL	1.88	2.14	113.83	2.80	16.37	18.56	-23.57	-11.80
BCCL	1.95	1.59	81.54	1.48	11.50	11.59	7.43	-0.78
CCL	2.42	2.26	93.39	2.36	18.04	18.44	-4.24	-2.17
NCL	7.22	8.63	119.53	6.14	58.93	51.25	40.55	14.99
WCL	3.50	3.11	88.86	3.12	18.44	22.32	-0.32	-17.38
SECL	8.40	5.94	70.71	5.93	43.68	43.60	0.17	0.18
MCL	4.60	1.90	41.30	2.14	11.14	12.89	-11.21	-13.58
CIL	**29.96**	**25.56**	**85.31**	**23.96**	**178.10**	**178.64**	**6.68**	**-0.30**
SCCL	5.180	5.505	106.28	4.925	31.236	33.766	11.78	-7.49
Total	**35.14**	**31.07**	**88.40**	**28.89**	**209.34**	**212.41**	**7.55**	**-1.45**

(ii) Contractual OBR

Subs	During November 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2021	Nov'2022	Nov'2021	M-O-M	Y-O-Y
ECL	10.12	9.95	**98.32**	7.73	63.71	55.54	28.72	14.71
BCCL	8.67	9.32	**107.50**	7.17	64.44	53.49	29.99	20.47
CCL	7.17	7.18	**100.14**	6.67	52.58	43.70	7.65	20.32
NCL	25.66	33.72	**131.41**	28.43	228.99	173.84	18.61	31.72
WCL	25.97	32.54	**125.30**	23.97	157.29	140.93	35.75	11.61
SECL	14.00	19.80	**141.43**	11.72	107.54	72.75	68.94	47.82
MCL	12.96	24.32	**187.65**	17.00	130.48	116.21	43.06	12.28
NEC		0.26			1.25	0.00		
CIL	**104.55**	**137.10**	**131.13**	**102.69**	**806.27**	**656.46**	**33.51**	**22.82**
SCCL	33.150	38.049	114.78	29.798	219.970	199.626	27.69	10.19
Total	**137.70**	**175.15**	**127.20**	**132.49**	**1026.24**	**856.09**	**32.20**	**19.88**

(iii) Total OBR

All figures in MM3

Subs	During November 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Nov'2021	Nov'2022	Nov'2021	M-O-M	Y-O-Y
ECL	12.00	12.09	**100.75**	10.53	80.08	74.10	14.81	8.07
BCCL	10.62	10.91	**102.73**	8.65	75.94	65.08	26.13	16.69
CCL	9.59	9.44	**98.44**	9.03	70.61	62.14	4.54	13.63
NCL	32.88	42.35	**128.80**	34.57	287.92	225.09	22.51	27.91
WCL	29.47	35.65	**120.97**	27.09	175.73	163.25	31.60	7.64
SECL	22.40	25.74	**114.91**	17.65	151.22	116.34	45.84	29.98
MCL	17.56	26.22	**149.32**	19.14	141.62	129.09	36.99	9.71
NEC		0.26		0.00	1.25	0.00		
CIL	**134.51**	**162.66**	**120.93**	**126.66**	**984.37**	**835.10**	**28.42**	**17.87**
SCCL	38.33	43.55	113.63	34.72	251.21	233.39	25.43	7.63
Total	**172.84**	**206.22**	**119.31**	**161.38**	**1235.58**	**1068.49**	**27.79**	**15.64**

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	2.21	1.83	16.94	15.86	20.49	6.83
BCCL	2.10	1.89	16.48	15.84	10.99	4.01
CCL	4.35	4.61	30.54	37.32	-5.64	-18.16
NCL	4.42	4.03	33.92	28.35	7.99	19.62
WCL	2.88	3.15	19.58	24.35	40.48	-19.60
SECL	5.46	5.55	40.95	41.56	-48.09	-1.47
MCL	9.69	9.99	78.81	75.75	-45.37	4.04
NEC						
CIL	**31.11**	**31.05**	**237.21**	**239.03**	**0.19**	**-0.76**
SCCL	4.02	4.21	26.90	29.95	-4.54	-10.19
Total	**35.13**	**35.26**	**264.11**	**268.98**	**-0.38**	**-1.81**

(ii) Road

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	0.27	0.21	2.26	2.08	26.64	8.45
BCCL	0.99	0.55	6.39	4.49	77.98	42.30
CCL	2.21	1.70	17.18	10.22	29.81	68.08
NCL	1.86	2.00	16.36	14.22	-7.06	15.06
WCL	2.17	2.30	16.20	14.28	-5.53	13.45
SECL	5.27	4.58	36.52	35.23	15.12	3.68
MCL	5.69	4.51	39.86	28.27	26.24	41.02
NEC	0.00	0.00	0.00	0.00		
CIL	**18.46**	**15.85**	**134.77**	**108.78**	**16.43**	**23.89**
SCCL	1.26	0.99	8.98	7.79	26.98	15.21
Total	**19.71**	**16.84**	**143.74**	**116.57**	**17.05**	**23.31**

(iii) MGR

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	0.29	0.44	2.66	5.54	-33.33	-51.99
BCCL	0.00	0.00	0.00	0.00		
CCL		0.00	0.00	0.00		
NCL	4.79	4.95	36.62	35.57	-3.17	2.96
WCL	0.00	0.00	0.00	0.18		-100.00
SECL	2.48	2.41	17.83	18.52	3.12	-3.72
MCL	1.04	1.16	7.97	8.70	-10.17	-8.34
NEC	0.00	0.00	0.00	0.00		
CIL	**8.61**	**8.95**	**65.08**	**68.50**	**-3.88**	**-4.99**
SCCL	0.61	0.52	4.30	4.38	16.96	-1.83
Total	**9.22**	**9.47**	**69.38**	**72.88**	**-2.73**	**-4.80**

(iv) Conveyor Belt

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL		0.00	0.00	0.00		
NCL	0.27	0.27	1.98	2.20	0.75	-10.06
WCL	0.05	0.04	0.42	0.13	12.50	214.29
SECL	0.67	0.56	4.57	4.26	19.01	7.27
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**0.99**	**0.87**	**6.97**	**6.59**	**13.09**	**5.67**
SCCL	0.06	0.04	0.38	0.35	57.58	7.37
Total	**1.05**	**0.91**	**7.35**	**6.95**	**15.08**	**5.76**

(iv) Total Despatch- All Modes

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	2.77	2.32	21.86	23.48	19.27	-6.90
BCCL	3.09	2.36	22.86	20.33	30.93	12.46
CCL	6.56	6.60	47.72	47.54	-0.52	0.38
NCL	11.34	11.36	88.87	80.33	-0.21	10.62
WCL	5.27	5.55	37.03	39.88	-5.01	-7.15
SECL	13.88	12.66	99.87	99.57	9.68	0.31
MCL	16.43	16.44	126.65	112.72	-0.06	12.35
NEC	0.00	0.00	0.00	0.00		
CIL	**59.38**	**56.70**	**445.05**	**421.07**	**4.72**	**5.70**
SCCL	5.94	5.76	40.54	42.48	3.07	-4.57
Total	**65.32**	**62.46**	**485.59**	**463.54**	**4.57**	**4.76**

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	2.23	2.39	17.62	20.21	-87.34	-12.80
BCCL	2.34	1.92	17.88	15.94	-86.94	12.16
CCL	5.63	4.62	41.01	37.32	-86.26	9.90
NCL	10.32	10.24	81.04	70.14	-87.27	15.54
WCL	4.85	5.19	33.75	34.44	-85.63	-2.01
SECL	12.27	11.68	88.36	80.25	-86.11	10.10
MCL	12.30	11.52	99.75	80.61	-87.67	23.74
NEC	0.00	0.00	0.00	0.00		
CIL	**49.93**	**47.543**	**379.41**	**338.91**	**5.02**	**11.95**
SCCL	4.94	4.66	33.64	35.33	6.11	-4.79
Total	**54.87**	**52.20**	**413.05**	**374.24**	**5.12**	**10.37**

(ii) CPP

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	0.02	0.00	0.07	0.08		-9.09
BCCL	0.00	0.01	0.01	0.01		
CCL	0.20	0.16	1.06	1.13	25.00	-6.44
NCL	0.49	0.50	4.29	4.54	-2.98	-5.59
WCL	0.09	0.06	0.87	0.65	56.90	34.21
SECL	0.55	0.70	2.57	5.33	-21.88	-51.80
MCL	2.06	1.39	11.91	15.63	47.88	-23.82
NEC	0.00	0.00	0.00	0.00		
CIL	**3.41**	**2.83**	**20.77**	**27.37**	**20.59**	**-24.10**
SCCL	0.25	0.30	1.56	1.98	-18.20	-21.42
Total	**3.66**	**3.13**	**22.33**	**29.35**	**16.83**	**-23.92**

(ii) Steel Sector

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	0.03	0.04	0.19	0.15		24.68
BCCL	0.09	0.06	0.74	0.51	69.09	44.53
CCL	0.05	0.08	0.36	0.24	-35.90	50.00
NCL			0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.00	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	**0.17**	**0.17**	**1.29**	**0.91**	**2.98**	**42.60**
SCCL						
Total	**0.17**	**0.17**	**1.29**	**0.91**	**2.98**	**42.60**

(iii) Cement Sector

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	0.05	0.00	0.17	0.04	-73.68	307.14
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.01		-100.00
NCL	0.04	0.02	0.25	0.12	-84.65	120.87
WCL	0.11	0.15	0.90	1.00	-87.74	-10.21
SECL	0.11	0.12	0.87	0.96	-87.36	-9.38
MCL	0.01	0.00	0.07	0.15	-84.06	-52.41
NEC	0.00	0.00	0.00	0.00		
CIL	**0.32**	**0.28**	**2.26**	**2.27**	**11.31**	**-0.44**
SCCL	0.31	0.32	1.94	1.93	-2.91	0.52
Total	**0.62**	**0.60**	**4.20**	**4.20**	**3.78**	**0.00**

(iv) Sponge Iron Sector

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	0.01	0.02	0.08	0.16	-57.14	-47.77
BCCL	0.00	0.00	0.00	0.00		
CCL	0.07	0.07	0.51	0.53	2.94	-4.69
NCL	0.02	0.02	0.20	0.20	-16.67	2.54
WCL	0.02	0.04	0.17	0.21	-42.86	-20.38
SECL	0.30	0.34	2.63	2.32	-10.45	13.56
MCL	0.12	0.25	1.00	1.45	-52.00	-30.99
NEC	0.00	0.00	0.00	0.00		
CIL	**0.54**	**0.73**	**4.59**	**4.87**	**-26.47**	**-5.63**
SCCL	0.04	0.02	0.25	0.11	139.02	120.18
Total	**0.58**	**0.75**	**4.84**	**4.98**	**-22.93**	**-2.75**

(iv) Total Offtake-All Sectors

Subs	Nov'2022	Despatch Status			Growth(%)	
	Actual	Nov'2021	Upto Nov'2022	Upto Nov'2021	M-O-M	Y-O-Y
ECL	2.77	2.63	21.86	23.48	5.52	-6.90
BCCL	3.09	2.44	22.86	20.33	26.54	12.46
CCL	6.56	6.30	47.72	47.54	4.24	0.38
NCL	11.34	11.52	88.87	80.33	-1.61	10.62
WCL	5.27	5.68	37.03	39.88	-7.18	-7.15
SECL	13.88	13.45	99.87	98.89	3.17	0.99
MCL	16.43	15.42	126.65	112.72	6.51	12.36
NEC	0.00	0.00	0.00	0.00		
CIL	**59.38**	**56.70**	**445.05**	**421.07**	**4.74**	**5.70**
SCCL	5.94	5.76	40.54	42.48	3.09	-4.57
Total	**65.32**	**62.46**	**485.59**	**463.54**	**4.59**	**4.76**

Table 4.7: Vendible Coal Stock *All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Nov'30 2021	Nov'30 2022	Nov' 2021	Nov'2022	Nov' 2021	Nov'2022
ECL	1.05	1.28	18.34	20.61	5.73	6.21
BCCL	0.76	1.63	17.23	22.37	4.41	7.29
CCL	1.67	1.99	36.37	42.13	4.59	4.72
NCL	5.05	3.97	75.11	85.77	6.72	4.63
WCL	3.39	3.13	28.39	31.74	11.94	9.86
SECL	8.65	6.63	77.68	89.85	11.14	7.38
MCL	12.00	9.73	100.28	120.05	11.97	8.10
NEC		0.06		0.10		58.00
CIL	**32.56**	**28.42**	**353.41**	**412.63**	**9.21**	**6.89**
SCCL	3.18	4.24	40.86	40.50	7.78	10.46
Total	**35.74**	**32.66**	**394.27**	**453.13**	**9.07**	**7.21**

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During November 2022			November' 2021	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	1.45	1.24	85.17	1.04	18.98	14.35	13.96	2.79
Outsourced	0.12	0.19	154.17	0.14	30.28	1.32	0.88	49.77
Total	**1.57**	**1.42**	**90.45**	**1.18**	20.34	**15.67**	**14.84**	**5.59**
Coal Production (MT)	**0.70**	**0.85**	**121.43**	**0.77**	10.39	**6.53**	**3.39**	**92.40**

Table 5.2: Production of Power (MU)

Company	During November 2022			November' 2021	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1247.94	1402.44	112.38	1252.63	11.96	13072.18	13455.44	-2.85
NTPL	667.00	310.73	46.59	221.30	40.41	3736.79	2977.42	25.50
Total	**1914.94**	**1713.17**	**89.46**	**1473.93**	16.23	**16808.97**	**16432.86**	**2.29**

Table 5.3: Source-wise power generation (MU)

Sources	During November 2022			November' 2021	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	1764.00	1568.35	88.91	1361.52	15.19	15327.04	14985.52	2.28
Wind Power	2.95	0.00	0.00	2.95	-100.00	49.57	81.65	-39.29
Solar Power	147.99	144.82	97.86	109.46	32.30	1432.36	1365.69	4.88
Total	**1914.94**	**1713.17**	**89.46**	**1473.93**	16.23	**16808.97**	**16432.86**	**2.29**

Table 5.4: Productivity

Mode of Production	Productivity during November 2022			November' 2021	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	12.53	11.07	88.35	9.34	18.52	16.49	16.14	2.17
TPP (Kwh)	32137	33880	105.42	28720	17.97	41151	38886	5.82

Table 5.5: OBR (in MM3)

Mode	During November 2022			November' 2021	Growth(%)	Upto November		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	8.76	9.37	106.95	7.11	31.83	94.40	97.36	-3.04
Outsourced	0.75	1.09	145.20	0.48	126.40	5.91	3.40	74.09
Total	**9.51**	**10.46**	**109.97**	**7.59**	37.82	**100.31**	**100.75**	**-0.44**

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during November 2022 (in %)		Actual Status during November 2021 (in %)		Actual Status upto November of FY23 (in %)		Actual Status upto November of FY22 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	50.03	98.65	31.27	94	57.98	96.7	59.35	95.15	**-1.37**	**1.55**
Mine 1A	62.08	99.91	41.15	91.65	61.86	99.22	63.07	96.7	**-1.21**	**2.52**
Mine 2	37.67	96.68	37.19	99.24	48.43	98.33	46.91	98.49	**1.52**	**-0.16**

Table 5.7: Sales

Power Sales

Subs	During November 2022		November' 2021	Growth(%) M-o-M	Upto November		Growth(%) Y-o-Y
	Target	Actual			FY23	FY22	
NLCIL (MU)	1082.84	1219.09	1059.13	15.10	11364.04	11692.13	-2.81
NTPL (MU)	629.00	288.24	201.44	43.09	3475.16	2748.31	26.45
Total Exp (MU)	**1711.84**	**1507.33**	**1260.57**	19.58	**14839.2**	**14440.44**	**2.76**
Lignite Sales							
M/s TAQA (LT)	0.72	0.00	0.94	-100.00	9.42	9.85	-4.37
Direct Sales (LT)	0.50	0.00	0.89	-100.00	3.70	12.35	-70.04
Barsingsar Lignite Sales (LT)	0.00	0.63	0.00		4.04	0.00	
Total Sales (LT)	**1.22**	**0.63**	**1.83**	**-65.57**	**17.16**	**22.20**	**-22.70**

Coal Sales

Supply to End - use plant NTPL	**7.00**	**2.26**	**1.61**	**40.37**	**26.91**	**4.55**	**491.43**
Coal Sale to NTPC (Under MoU)		**5.02**	**5.80**	**-13.45**	**36.25**	**7.18**	**404.87**
Coal e-auction		**1.41**	**0.68**	**107.35**	**3.20**	**21.82**	**-85.33**
Coal (LT)	**7.00**	**8.69**	**8.09**	**7.42**	**66.36**	**33.55**	**97.79**

Financial Performance

5. Capital Expenditure of CIL increased by 32.98% to 1223.18 crores during November 2022 as compared to 919.83 crores during the same period of FY22. Out of 1223.18 crores, CIL and its Subsidiaries have spent 241.07 crores on Plants & Machinery including HEMM and washery, 201.88 crores on Land and 347.47 crores on Infrastructure including roads, Rail siding & coridor and CHP, Silo & Weighbridge . Whereas SCCL & NLCIL have registered a negative growth of 44.20 % & 19.65 % respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during November 2022			Exp upto November		
			FY 23	FY 22	Growth M-o-M (%)	FY 23	FY 22	Growth Y-o-Y (%)
ECL	1,220.00	97.60	84.76	71.31	18.86	534.79	625.08	-14.44
BCCL	900.00	78.30	46.53	10.43	346.12	392.69	328.72	19.46
CCL	1,925.00	200.00	98.92	26.19	277.70	1,110.97	1,131.27	-1.79
NCL	1,900.00	228.00	255.03	130.64	95.22	1,505.10	1,010.75	48.91
WCL	900.00	128.55	88.57	64.02	38.35	474.87	394.78	20.29
SECL	4,650.00	500.50	331.74	287.52	15.38	2,551.49	1,244.56	105.01
MCL	3,800.00	300.87	210.11	271.68	-22.66	1,852.41	1,850.75	0.09
CMPDIL	40.00	3.34	5.12	0.15	3,313.33	20.31	13.51	50.33
CIL & others	1,165.00	152.50	102.40	57.89	76.89	**1,308.48**	1,121.68	16.65
CIL	**16,500.00**	**1,689.68**	**1,223.18**	**919.83**	32.98	**9,751.11**	**7,721.10**	**26.29**
SCCL	2,000.00	300.00	102.05	182.90	-44.20	700.44	951.92	-26.42
NLCIL Stand Alone	1,050.00	235.32	12.94	69.79	-81.46	249.31	301.69	-17.36
NLCIL JVs	1,870.00	150.30	143.20	124.53	14.99	1,049.70	1,335.54	-21.40
NLCIL	**2,920.00**	**385.62**	**156.14**	**194.32**	**-19.65**	**1,299.01**	**1,637.23**	**-20.66**
Total	**21,420.00**	**2,375.30**	**1,481.37**	**1,297.05**	14.21	**11750.56**	**10310.25**	**13.97**

5A : Head-wise Capital Expenditure *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in November'22	Upto November'22	% Expenditure
1	Plant & Machinery	3,588.29	248.87	1,392.52	**6.94**
2	Safety Plant & Machinery	1,045.70	34.96	554.16	**3.34**
3	Development	1,090.49	137.16	471.00	**12.58**
4	Buiiding (Factory)	110.00	3.73	40.30	
5	Building (Others)	901.16	93.53	473.40	**10.38**
6	Furniture & Fixtures	17.33	0.16	1.38	**0.92**
7	Lands	3,875.70	280.61	1,731.29	**7.24**
8	Vehicles	-	-	-	
9	Transporation including Railway Sidings etc	5,750.85	358.65	3,559.22	**6.24**
10	Environment	-	-	-	
11	Solar Power	1,808.34	56.25	283.06	
12	TPP	301.49	3.60	72.00	
13	Others	2,930.67	263.86	3,172.21	**9.00**
Total		**21420**	**1481.37**	**11750.56**	**6.92**

Table 6.2 A : Head-wise Capital Expenditure of CIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2022	Upto Nov 2022	% Expenditure
1	Plant & Machinery	2276.88	209.17	1017.34	**9.19**
2	Safety Plant & Machinery	1045.70	31.90	525.15	**3.05**
3	Development	837.24	130.99	393.19	**15.65**
4	Buiiding (Factory)				
5	Building (Others)	668.67	81.87	393.84	**12.24**
6	Furniture & Fixtures				
7	Lands	2992.70	201.88	1307.50	**6.75**
8	Vehicles				
9	Transporation including Railway	5578.84	347.47	3490.82	**6.23**
10	Environment				
11	Solar Power	853.34	51.41	253.83	**6.02**
12	TPP				
13	Others	2246.65	168.49	2369.43	**7.50**
Total		**16500**	**1223.18**	**9751.11**	**7.41**

Table 6.2 B : Head-wise Capital Expenditure of SCCL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2022	Upto Nov 2022	% Expenditure
1	Plant & Machinery	288.32	18.79	129.4	**6.52**
2	Safety Plant & Machinery				
3	Development	125.10	6.17	77.88	**4.93**
4	Buiiding (Factory)				
5	Building (Others)	193.08	9.13	75.21	**4.73**
6	Furniture & Fixtures	16.38	0.16	1.38	**0.98**
7	Lands	755.50	52.09	282.73	**6.89**
8	Vehicles				
9	Railway Sidings	60.13	7.28	32.76	**12.11**
10	Environment				
11	Solar Power	260.00	4.84	29.07	**1.86**
12	STPP	301.49	3.60	72.00	**1.19**
13	Others				
Total		**2000**	**102.05**	**700.44**	**5.10**

Table 6.2 C : Head-wise Capital Expenditure of NLCIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Nov 2022	Upto Nov 2022	% Expenditure
1	Plant & Machinery	1,023.09	20.91	245.78	2.04
2	Safety Plant & Machinery		3.06	29.01	
3	Development	128.15	-	-0.07	
4	Buiiding (Factory)	110.00	3.73	40.30	
5	Building (Others)	39.41	2.53	4.35	6.42
6	Furniture & Fixtures	0.95			
7	Lands	127.50	26.64	141.06	20.89
8	Vehicles				
9	Railway Sidings	111.88	3.90	35.64	3.49
10	Environment				
11	Solar Power	695.00		0.16	
12	TPP				
13	Others	684.02	95.37	802.78	13.94
Total		**2,920.00**	**156.14**	**1,299.01**	**5.35**

6. Total Manpower of CIL is 242476 as on 1st November 2022. Among the subsidiaries of CIL, ECL has maximum Manpower of 51998 whereas in term of Coal production during upto November, it stood at 7th position. On the other hand, MCL being leading coal producer company during upto November'22, has Manpower strength of 21662 only.

Total Manpower of CIL & its subsidiries

Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	November' 22	April'22	Change
ECL	51998	52935	-937
BCCL	37824	38915	-1091
CCL	35367	35861	-494
NCL	13996	14228	-232
WCL	34559	35741	-1182
SECL	42619	44405	-1786
MCL	21662	21863	-201
NEC	699	774	-75
CMPDI	2906	2948	-42
DCC	160	173	-13
CIL HQ	686	707	-21
Total CIL	**242476**	**248550**	-6074
SCCL	42,955	43672	-717
NLCIL	11123	11246	-123
Total Manpower	**296554**	**303468**	-6914

7.CIL out-standing dues have increased by Rs 1186.45 crores and stood at Rs 15962.92 crores as on 30th November 2022 as compared to Rs 14776.47 crores as on 31st March 2022.

Company-wise Debtors Due chart as on 30th November' 22

Table 7.1: Debtors due as on 30th November' 22 ***Rs Cr***

Subsidiary/Company	Due as on last Day of		
	Nov'22	Mar'22	Change
ECL	2126.15	2,831.61	-705.46
BCCL	1270.39	1,602.65	-332.26
CCL	3697.00	2,969.91	727.09
NCL	1670.50	1,182.72	487.78
WCL	2993.83	3,134.62	-140.79
SECL	2300.69	2,090.62	210.07
MCL	1893.19	953.17	940.02
NEC	11.17	11.17	
Total CIL (incl NEC)	**15962.92**	**14776.47**	1,186.45
SCCL	2781.94	5743.55	-2,961.61
NLCIL	4706.14	4063.57	642.57
NTPL	733.62	632.51	101.11
Total NLCIL	**5439.76**	**4696.08**	**743.68**
Total Debtors Due	**24184.62**	**25216.10**	**-1,031.48**

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5515.92 crores i.e 34.58 % of total dues.

Age-wise Debtors Dues chart as on 30th November' 22

Table 7.3: Age-wise Debtors Dues as on 30th November' 22 *Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	454.27	89.45	154.59	76.20	1351.64	**2126.15**
BCCL	618.85	92.70	31.29	56.94	470.62	**1270.39**
CCL	1382	268	266	240	1541.00	**3697.00**
NCL	768.66	135.49	0.00	0.00	766.35	**1670.50**
WCL	1885.11	1044.92	0.00	0.00	63.80	**2993.83**
SECL	746.07	295.39	0.00	35.42	1223.81	**2300.69**
MCL	1363.55	430.94	0.00	0.00	98.70	**1893.19**
Total CIL	**7218.51**	**2356.89**	**451.88**	**408.56**	**5515.92**	**15951.75**
Percentage Share	***45.25***	***14.78***	***2.83***	***2.56***	***34.58***	***100.00***

Table 8.1: E-auction company-wise

In November 2022, 58.87 LT of coal allocated against 58.88 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 241 % premiumn over notified price in November 2022.

Company-wise Performance during November 2022									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	6.65	2.40		8.05	2.71	18.77	20.30		**58.88**
Total Qty allocated (in LT)	6.64	2.40		8.05	2.71	18.77	20.30		**58.87**
Percentage Qty allocated (in %)	**100%**	**100%**		**100%**	**100%**	**100%**	**100%**		**100%**
Total Notified Value (in Cr. Rs.)	214.91	59.66		140.88	59.89	160.24	205.81		**841.39**
Total Booking Value (in Cr. Rs.)	712.29	131.77		509.18	175.24	520.46	823.80		**2872.74**
% increase over Notified Price	**231%**	**121%**		**261%**	**193%**	**225%**	**300%**		**241%**

Company wise Performance upto November 2022									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	48.67	28.05	20.04	33.55	15.38	53.12	110.81	0.86	**310.48**
Total Qty allocated (in LT)	48.55	21.16	20.04	33.55	15.36	53.12	110.80	0.86	**303.44**
Percentage Qty allocated (in %)	**100%**	**75%**	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**	**98%**
Total Notified Value (in Cr. Rs.)	1559.72	531.72	316.08	590.46	395.36	611.15	1109.75	27.66	**5141.90**
Total Booking Value (in Cr. Rs.)	5607.82	1172.68	1508.80	2645.10	1202.20	2635.25	6085.26	99.28	**20956.39**
% increase over Notified Price	**260%**	**121%**	**377%**	**348%**	**204%**	**331%**	**448%**	**259%**	**308%**

Electricity Generation

Electricity Generation during Nov'2022

Table 1: Electricity Generation from different Sources *In MU*

Source	Generation during Nov			Generation upto Nov		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Thermal	94462.84	82708.86	14.21	789147.41	723434.03	9.08
Nuclear	3869.67	4062.63	-4.75	30018.44	30386.08	-1.21
Hydro	9880.41	9705.73	1.80	129312.85	118046.85	9.54
Bhutan Imp.	231.10	464.50	-50.25	6584.40	7072.60	-6.90
Total Conventional	**108444.02**	**96941.72**	**11.9**	**955063.1**	**878939.56**	**8.7**
Wind	2489.50	3277.50	-24.04	55536.21	54550.25	1.81
Solar	7976.88	5014.74	59.07	64716.98	45392.32	42.57
Biomass	190.21	251.45	-24.35	1926.11	2250.04	-14.40
Bagasse	1517.64	1524.82	-0.47	4956.75	4284.13	15.70
Small Hydro	1009.28	879.09	14.81	8634.30	8097.94	6.62
Others	209.91	210.65	-0.35	1686.94	1451.61	16.21
Total Renewable	**13393.41**	**11158.26**	**20.03**	**137457.29**	**116026.29**	**18.47**
Total Generation	**121837.43**	**108099.98**	**12.71**	**1092520.39**	**994965.85**	**9.80**
% Share of RE	**10.99**	**10.32**	**0.67**	**12.58**	**11.66**	**0.92**
% Share of Coal & lignite	**76.07**	**74.37**	**1.70**	**70.70**	**69.99**	**0.71**

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Nov			Generation upto Nov		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Coal	90016.01	77743.71	15.79	747892.53	672162.22	11.27
Lignite	2662.97	2649.86	0.49	24568.52	24234.78	1.38
Gas	1758.85	2305.75	-23.72	16578.71	26970.29	-38.53
Diesel	25.01	9.54	162.16	107.65	66.74	61.30
Total Thermal	**94462.84**	**82708.86**	**14.21**	**789147.41**	**723434.03**	**9.08**

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke *Fig. in MT*

Type of Coal	During Nov			Upto Nov		
	Nov-22	Nov-21	Growth (%) M-o-M	Nov-22	Nov-21	Growth (%) Y-o-Y
Non Coking	11.88	8.93	32.92	116.28	88.47	31.43
Coking	3.90	4.90	-20.35	36.64	35.40	3.49
Anthracite	0.09	0.17	-45.55	1.66	1.43	15.74
PCI Coal	1.46	1.01	44.15	9.75	9.23	5.65
Pet Coke	1.01	0.62	62.83	6.87	2.79	146.00
Met Coke	0.41	0.14	188.72	2.26	1.54	47.22
Total	**18.75**	**15.78**	**18.81**	**173.47**	**138.87**	**24.91**

Source: ICMW

Coal Import in Nov'2022

Table 8.2: State-wise Import of Coal and Coke *In L Te*

State	During Nov			Upto Nov		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gujarat	55.92	46.78	19.54	529.28	421.62	25.54
Maharashtra	13.86	15.29	-9.33	119.15	102.56	16.17
Goa	8.23	9.25	-10.95	69.35	62.02	11.81
Karnataka	4.07	0.89	355.27	32.12	26.16	22.78
Tamil Nadu	15.16	8.38	80.85	114.23	86.26	32.43
Puducherry	2.27	0.78	192.46	23.28	19.89	17.07
Andhra Pradesh	37.28	37.77	-1.30	437.35	348.10	25.64
Odisha	36.73	29.18	25.88	295.41	238.31	23.96
West Bengal	13.90	8.43	64.86	114.16	70.60	61.69
Punjab	0.01	0.00		0.02	0.00	1175.56
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	-100.00
Chhattisgarh	0.00	0.00		0.00	0.00	-18.18
Madhya Pradesh	0.05	0.04	13.44	0.25	0.18	41.10
Others	0.00	0.00		0.07	0.00	
Total	**187.48**	**157.79**	**18.81**	**1734.67**	**1388.70**	**24.91**

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

Sector Wise Coal and Coke Import in Nov'2022

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06	0.00	0.02	0.05	0.00	0.02	**0.15**
Auto	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Calciner	0.00	0.00	0.00	0.00	0.00	0.16	**0.16**
Calcium Carbide	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Cement	0.69	0.00	0.00	0.00	0.00	0.80	**1.48**
Chemical & Petrochem	0.56	0.03	0.05	0.00	0.02	0.01	**0.67**
DRI	0.24	0.02	0.00	0.01	0.00	0.00	**0.26**
Power	1.60	0.04	0.00	0.00	0.00	0.00	**1.64**
Ferro Alloy	0.01	0.04	0.00	0.02	0.02	0.00	**0.09**
Graphite Electrode	0.00	0.00	0.00	0.00	0.00	0.02	**0.02**
Iron & Steel	0.80	3.36	0.01	1.37	0.28	0.00	**5.82**
Logistics	0.05	0.00	0.00	0.00	0.00	0.00	**0.05**
Engineering	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Paper & Plywood	0.15	0.00	0.00	0.00	0.00	0.00	**0.15**
Pharma	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Sugar	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Textile	0.06	0.00	0.00	0.00	0.00	0.00	**0.06**
Traders	6.47	0.43	0.00	0.00	0.05	0.00	**6.96**
Mining	0.14	0.00	0.00	0.00	0.00	0.00	**0.14**
Tyres	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Others	1.05	0.00	0.00	0.00	0.02	0.00	**1.08**
Total	**11.88**	**3.90**	**0.09**	**1.46**	**0.41**	**1.01**	**18.75**

Source: ICMW

Sector Wise Coal and Coke Import in Nov'2022

Table 8.4: Grade-wise Non-Coking Coal Import during Nov'2022. *In Lakh Te*

Port	G2	G3	G4	G5	G6	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Dahej													7.29	**7.29**
Dhamra													8.22	**8.22**
Ennore													5.57	**5.57**
Hazira													4.30	**4.30**
Jaigad													3.04	**3.04**
Kakinada													0.66	**0.66**
Kandla	2.5468	0.305	0.93	0.30	0.92	1.50	1.33	0.55	0.55	0.35	0.10	0.31		**9.70**
Karaikal													1.72	**1.72**
Kolkata		0.3	0.50				0.28			0.27		0.01	3.56	**4.92**
Krishnapatnam										0.76			7.94	**8.70**
Magdalla													6.67	**6.67**
Marmagoa													1.85	**1.85**
Mumbai & Jnpt													3.70	**3.70**
Mundra					2.46								1.85	**4.31**
Navlakhi													9.91	**9.91**
New Mangalore						0.55							2.87	**3.42**
Okha													1.76	**1.76**
Others													5.25	**5.25**
Paradip													7.66	**7.66**
Pipavav													0.59	**0.59**
Tuticorin / Voc													8.97	**8.97**
Vizag			0.15	1.28	1.52	3.27	0.61	0.77	1.18	0.28		0.53	0.96	**10.54**
Total	**2.55**	**0.61**	**1.57**	**1.58**	**4.90**	**5.33**	**2.22**	**1.32**	**1.74**	**1.66**	**0.10**	**0.85**	**94.33**	**118.75**

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Nov'2022

Table 8.5: Country-wise Non-coking Coal Import during Nov'2022 *In Lakh Te*

Country	G2	G3	G4	G5	G6	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Australia						0.82							6.17	**7.00**
Indonesia		0.605			1.86	2.80	1.94	1.32	1.74	1.66	0.10	0.85	64.40	**77.27**
Mozambique				0.83	3.04	0.55							4.18	**8.60**
Russia			1.45	0.75									9.06	**11.27**
South Africa			0.12			1.15	0.28						9.17	**10.73**
United States	2.5468												1.35	**3.89**
Total	**2.55**	**0.61**	**1.57**	**1.58**	**4.90**	**5.33**	**2.22**	**1.32**	**1.74**	**1.66**	**0.10**	**0.85**	**94.33**	**118.75**

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Nov'2022

Table 8.6: Port and Country-wise Import of Non-Coking Coal during Nov'2022 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Total
Dahej	1.35	5.94					**7.29**
Dhamra	1.58	0.59		2.77	3.28		**8.22**
Ennore		3.40	0.82			1.35	**5.57**
Hazira		4.30					**4.30**
Jaigad		2.22		0.82			**3.04**
Kakinada					0.66		**0.66**
Kandla		5.00	0.92	1.23		2.55	**9.70**
Karaikal		1.72					**1.72**
Kolkata		2.71		1.15	1.07		**4.92**
Krishnapatnam	2.42	4.76	0.83		0.70		**8.70**
Magdalla		6.23			0.44		**6.67**
Marmagoa				1.85			**1.85**
Mumbai & Jnpt		3.70					**3.70**
Mundra		3.71	0.60				**4.31**
Navlakhi		9.91					**9.91**
New Mangalore		1.08	0.55	0.67	1.12		**3.42**
Okha		1.76					**1.76**
Others		2.92	1.54		0.79		**5.25**
Paradip	0.83	3.69		2.30	0.84		**7.66**
Pipavav			0.59				**0.59**
Tuticorin / Voc		8.97					**8.97**
Vizag	0.82	4.67	2.75	0.48	1.82		**10.54**
Total	**7.00**	**77.27**	**8.60**	**11.27**	**10.73**	**3.89**	**118.75**

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Nov'2022 (US$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Dahej	239.24	137.29				
Dhamra	211.05	155.22		210.42	171.24	
Ennore		121.91	173.05			170.11
Hazira		97.87				
Jaigad		117.97		197.68		
Kakinada					172.52	
Kandla		123.82		187.51		246.31
Karaikal		127.24				
Kolkata		162.24		221.59	187.28	
Krishnapatnam	138.00	139.44	168.36		170.99	
Magdalla		112.39			294.07	
Marmagoa				192.34		
Mumbai & Jnpt		130.68				
Mundra		159.07	161.68			
Navlakhi		100.89				
New Mangalore		117.90	160.04	197.68	177.15	
Okha		145.50				
Others		101.39	164.72		184.49	
Paradip	138.55	144.52		223.34	167.53	
Pipavav			166.49			
Tuticorin / Voc		124.30				
Vizag	140.59	118.16	164.42	214.34	177.01	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Nov'2022 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Dahej	19761.04	11477.90				
Dhamra	17686.38	12821.28		17504.46	14144.11	
Ennore		10224.45	14501.54			14255.28
Hazira		8142.48				
Jaigad		9867.11		16328.43		
Kakinada					14457.39	
Kandla		10323.76		15573.49		20641.18
Karaikal		10608.54				
Kolkata		13596.74		18432.52	15646.70	
Krishnapatnam	11552.93	11633.37	14116.64		14328.64	
Magdalla		9399.51			24642.72	
Marmagoa				16137.31		
Mumbai & Jnpt		10899.24				
Mundra		13242.41	13354.47			
Navlakhi		8418.80				
New Mangalore		9755.18	13304.68	16328.43	14845.30	
Okha		12192.98				
Others		8451.54	13686.72		15460.59	
Paradip	11610.81	12055.49		18557.98	13838.32	
Pipavav			13752.08			
Tuticorin / Voc		10340.40				
Vizag	11781.61	9874.20	13670.16	17962.09	14812.91	

Table 8.9: Port-wise & Country-wise Coking Coal Import during Nov'2022 *In L Te*

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States	Total
Dhamra	4.5					0.6	**5.1**
Ennore	0.3		0.3				**0.6**
Jaigad	1.6	0.5			0.2		**2.3**
Kandla	0.3		0.2			0.2	**0.7**
Kolkata	5.6			0.2	0.2	1.3	**7.3**
Krishnapatnam	3.4				0.4		**3.8**
Marmagoa		1.2			1.7	0.8	**3.7**
Mumbai & Jnpt						0.0	**0.0**
Mundra	0.3						**0.3**
New Mangalore	0.7						**0.7**
Okha			0.3			0.2	**0.5**
Paradip	4.9		2.0	1.3	0.5	0.3	**9.1**
Vizag	2.1	0.5		0.4		2.1	**5.0**
Total	**23.58**	**2.14**	**2.75**	**1.88**	**3.05**	**5.61**	**39.02**

Source: ICMW

Coking Coal Import during Nov'2022 (Port-wise & Country-wise)
10
9
8
7
6
5
4
3
2
1
0
Dhamra
Ennore
Jaigad
Kandla
Kolkata
Krishnapatnam
Marmagoa
Mumbai & Jnpt
Mundra
New Mangalore
Okha
Paradip
Vizag
United States
Russia
Mozambique
Indonesia
Canada
Australia

Table 8.10: Average Price of Imported Coking Coal during Nov'2022 (US$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States
Dhamra	301.8					278.2
Ennore	293.5		303.4			
Jaigad	289.8	313.8			257.5	
Kandla	315.6		314.6			298.1
Kolkata	297.1			285.4	243.9	287.1
Krishnapatnam	308.9				233.4	
Marmagoa		333.7			229.0	235.2
Mumbai & Jnpt						821.4
Mundra	305.2					
New Mangalore	312.2					
Okha			218.2			296.1
Paradip	317.3		288.4	254.1	287.0	303.7
Vizag	301.1	337.9		286.2		288.7

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Nov'2022 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States
Dhamra	25174.8					23141.7
Ennore	24597.2		25422.7			
Jaigad	24185.7	26295.2			21582.1	
Kandla	26465.8		25985.4			24983.3
Kolkata	24808.7			23919.7	20464.0	23936.2
Krishnapatnam	25777.7				19556.0	
Marmagoa		27561.5			19193.5	19732.7
Mumbai & Jnpt						68888.8
Mundra	25209.3					
New Mangalore	25936.4					
Okha			18302.9			24845.7
Paradip	26542.9		24084.0	21128.1	24050.0	25452.6
Vizag	25137.7	27913.8		23816.5		24117.2

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation *In MT*

Items of Information	During Nov			Upto Nov		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Coal receipts	60.6	58.2	4.12	471.3	421.3	11.87
Imported Coal receipts	3.2	1.6	100.00	42	19.7	113.20
Total receipts	**63.8**	**59.8**	**6.69**	**513.3**	**441**	**16.39**
Coal Consumption (MT)	**61**	**52.4**	**16.41**	**508.7**	**450.5**	**12.92**
Electricity From Coal (MU)	90016.01	77743.71	15.79	747892.5	672162.22	11.27
Average PLF	61.55	53.38	15.30	62.99	56.90	10.71
Specific Coal Consumption*	0.68	0.67	0.54	0.68	0.67	1.48

** Kg of Coal required to produce 1 Unit of Electricity*

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector *Fig. in MT*

Items	During Nov			Upto Nov		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	31.31	24.34	28.63	248.29	224.07	10.81
Domestic Coal Supply	0.70	0.71	**-0.42**	4.81	4.58	5.00
Coal Import	0.69	1.11	**-37.99**	7.43	11.24	**-33.90**

(ii) DRI Sector *Fig. in MT*

Items	During Nov			Upto Nov		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	3.6	3.2	11.29	28.1	25.9	8.73
Domestic Coal Supply	0.6	0.7	-21.50	4.8	5.0	-4.52
Coal Import	0.2	0.2	**39.99**	2.03	1.3	**55.79**

Table 8.14: Coking Coal supply to Steel Sector *Fig. in MT*

Items	During Nov			Upto Nov		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	6.740	6.162	9.38	52.361	51.159	2.35
Domestic Coal Supply	0.849	0.576	47.40	5.857	4.016	45.84
Coal Import	3.36	4.09	-17.92	31.79	29.77	6.80

Table 8.16: Coal Supply to Other Sectors *Fig. in MT*

Source of Suppy	During Nov			Upto Nov		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	5.41	5.62	-3.67	40.92	49.90	-18.00
Import	9.04	6.19	46.23	74.51	57.51	29.56
Total	**14.46**	**11.80**	**22.48**	**115.43**	**107.41**	**7.47**

Major On-going Projects of PSUs

9.1STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	152.56	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	4.02	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	2.88	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	6.17	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	75.89	ON SCH	
6	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	223.38	ON SCH	MDO Project
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	33.76	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	247.01	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	11.10	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	1.21	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	558.74	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	30-09-2023	20.00	2	Revised PR is under finalisation.
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	300.54	31-05-2014	28-02-2023	298.01	8	Repeated failure by HEC in adhering to timelines committed by them. Under PGT.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	415.85	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	174.49	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2026	31-03-2026	5.21	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	146.91	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2028	31-03-2028	139.33	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	784.15	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	524.95	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.67	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.30	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	483.86	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	9.67	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	88.22	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
27	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	108.27	ON SCH	
28	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	267.01	ON SCH	
29	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	6.55	ON SCH	
30	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2023	1305.09	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2023	911.52	1	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
32	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	163.25	ON SCH	
33	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	71.49	ON SCH	
34	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	6.17	ON SCH	
35	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	85.30	ON SCH	
36	WCL	BHATADI EXPANSION	OC	2.00	580.60	30-09-2028	30-09-2028	1.20	ON SCH	
37	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	161.05	ON SCH	
38	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2023	253.06	2	Due to delay in diversion and possession of forest land.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
39	WCL	GAURI PAUNI EXPN	OC	3.50	289.33	31-03-2029	31-03-2029	0.00	ON SCH	
40	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	107.30	ON SCH	
41	WCL	NILJAI EXPN DEEP	OC	3.50	329.05	31-03-2022	31-03-2023	168.38	1	Delay in expenditure on land possession.
42	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	450.61	ON SCH	
43	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2029	31-03-2029	123.47	ON SCH	
44	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	154.18	4	Due to delay in possession of land.
45	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	487.24	ON SCH	
46	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	362.80	3	Due to delay in EC & FC clearance.
47	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	16.48	ON SCH	
48	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2023	4865.41	ON SCH	
49	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2023	213.57	3	Delayed in EC, FC & Land. Project will be completed in FY23.
50	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	3563.85	ON SCH	
51	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2028	31-03-2028	0.00	ON SCH	
52	SECL	PELMA	OC	15.00	1624.59	31-03-2028	31-03-2028	10.40	ON SCH	
53	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	309.11	ON SCH	
54	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
55	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	1977.77	ON SCH	
56	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	35.77	ON SCH	
57	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2023	332.50	11	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. **Completion**

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Nov'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										criteria achieved.
58	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	626.80	ON SCH	
59	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2807.17	ON SCH	MDO Project
60	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1336.27	ON SCH	
61	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	252.02	5	Delayed due to EC and FC for 227.61 Ha forest land.
62	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2025	736.98	4	Issues in execution of major Infrastructure like Barpali Railway Bulb.
63	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	973.54	ON SCH	
64	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	169.23	7	Delay in construction of SILO at Barpali Bulb.
65	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1301.56	ON SCH	
66	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	853.84	ON SCH	
67	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	552.31	ON SCH	MDO Project
68	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2023	365.33	2	Initially, due to delay in handover of land. But, due to COVID-19 restrictions the project is further delayed.
		TOTAL		**855.08**	**121123.6**			**31266.36**		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative 30th November 2022) Rs. Crore	Cumulative Progress (%) (30th November 2022)				Remarks
									Physical		Financial		
						Target	ActualProvl (30th November 2022)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17,237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80^	U-I: Mar 2023 U -II: July 2023 U-III: Nov 2023	13,361.07	1,510.0	970.95	14,332.02	93.40	78.92	93.50	83.14**	

** As per approved CoD dates. (In 70th Board Meeting of NUPPL). ^ RCE is under process and approval to be obtained from PIB/CCEA.*

*** Financial progress (with respect to the sanctioned project cost of Rs. 17,237.8 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 385.78 Cr. as a part of capex value of GA3 package.*

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 85.99%, GA2: 86.49% & GA3:71.04%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting Accordingly, Tripartite agreements have been signed with 18 Nos Supply Vendors and LOA has been issued to 8 nos. Service Subcontractors. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022.
- Kick-off of Meeting held with M/s L&T on 20.10.2022.

Allocation of balance 25% Power to U.P. State

- On 03.10.2022, Letter sent to APDCL, State of Assam on offering 495 MW power from GTPP based on board resolution.
- On 03.10.2022, Letter sent to Secretary, MoP for reallocation of Power in favour of state of Assam.
- MoP sought comments from NLCIL and reply was furnished on 01.11.2022.
- On 26.11.2022, Letter sent to MoP for reallocation of 495 MW power to Assam subject to non-offering of any comments from GoUP.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- Proposal of Logistics arrangement for Operational coal from Talabira Mines is to be placed before PC committee meeting.

Commissioning Coal:

- CEA vide lr. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.
- Tender floated for Logistics arrangement with bid opening on 28.12.2022.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2022 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (30th November 2022) Rs. Crore	Cumulative Progress (%) (30th November 2022)				Remarks
									Physical		Financial		
						Target	Actual Provl 30th November 2022)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01#	Sept 2028	1,795.01	Sept 2028*	39.28	110.00	2.34	41.62	@	85**		2.32	

** Attaining full rated capacity @ Project under MDO mode work under progress. ** Phase-I Activities. # AAP sanctioned cost is Rs.35.82 Cr, Project sanctioned cost will be updated upon the approval of FR in NUPPL Board and MoC.*

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF& CC on 08.06.2022.
- Expert Appraisal Committee (EAC) meeting for EC was held on 21.10.2022 & MOM received on 04.11.2022, additional details has been sought by Member Secretary, MoEF&CC. Work is under progress.

Forest Clearance:

- PCCF (Nodal officer), Ranchi has forwarded Forest proposal to Secretary, Forest Department, GoJ on 07.10.2022 for further processing.
- Proposal has been forwarded to Secretary, MoEF&CC by Secretary, Forest Department, State Government, Jharkhand on 30.11.2022.

Feasibility Report (FR):

- Final Feasibility report & Bankability report received.
- The proposal for approval of Feasibility Report & Bankability Report was placed in the 74th NUPPL Board meeting held on 15.11.2022 and the Board has directed to review the proposal and put up again.

Advance Action Proposal (AAP)

- Advance Action Proposal (AAP) of an amount of Rs 88.5988 Crore was submitted to the Secretary, MoC on 11.07.2022 for approval.
- The 2nd meeting of Revised Cost Committee (RCC) held on 15.11.2022 under the chairmanship of JS&FA, MoC. Reply to the query raised by JS & FA, MoC sent on 22.11.2022. The 3rd meeting of RCC held on 30.11.2022 under the chairmanship of JS&FA, MoC. Minutes of meeting awaited.

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- The Railway Board has suggested 03 loading lines instead of 06 loading lines in the bankability report to make it bankable and thus returned the bankability report on 20.09.2022 for re-assessment.
- Meeting of all constituents (RVNL, WBPDCL, PSPCL & NUPPL) along with Eastern Railways held on 22.11.2022 to discuss on bankability report and DPR of Nagarnabi-Pachwara SPV line. Eastern Railway & the representatives of all stake holders decided to retain all the loading lines and agreed that there will not be any change in the DPR and unanimously argued in favour of inflated mileage to make the project bankable.

Alternate route for coal evacuation:

- M/s RITES has completed survey work for preparation of Draft Project Report (DPR) and feasibility report for coal evacuation route.
- Discussion Plan has been submitted by M/s RITES on 15.11.2022.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2022) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (30th November 2022) Rs. Crore	Cumulative Progress (%) (30th November 2022))				Remarks
									Physical		Financial		
						Target	Actual Provl (30thNovember 2022)		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	526.11	10.00	1.38	527.49	75.26	74.40	75.26	74.39	--

**- Approved in the revised Mining Plan.*

- Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30th November 2022) Rs. Crore	Cumulative Progress (%) (30th November 2022)			
									Physical		Financial	
						Target	Actual Provl (30th November 2022)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct 2022#	42.94	Apr 2023	0.00	35.00	0.16	0.16				0.37

 # - work commenced & tender for module purchase under progress.

- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- **Panel Purchase*:*** Tender floated in GeM Portal on 12.3.2022. M/s Tata Power Solar Systems Limited has submitted the bid. Purchase order to M/s TATA Power Solar Systems Limited for the supply of 330 Wp Solar PV Module is placed on 03.12.2022.
- **BoS:** LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022. Site grading works are under progress.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30th November 2022) Rs. Crore	Cumulative Progress (%) (30th November 2022)			
									Physical		Financial	
						Target	Actual Provl (30th November 2022)		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov 2023	--	Nov 2023	0.00	310.00	0.00	0.00				

**- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts.*

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (DCB) on 11.03.2022. Tender opened and only one Bidder participated. Cancellation of Tender under process due to Bid guarantee condition not fulfilling by lone Bidder.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30th November 2022) Rs. Crore	Cumulative Progress (%) (30th November 2022)			
									Physical		Financial	
						Target	ActualProvl (30th November 2022)		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov 2023	--	Nov 2023	0.00	350.00	0.00	0.00				

**- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts.*

- Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022 and two bidders participated in the tender. PQR evaluation under process.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2022) Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30th November 2022)Rs. Crore	Cumulative Progress (30th November 2022)			
									Physical		Financial	
						Target	Actual Provl (30th November 2022)		Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												

23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	113.42	0.00	(0.50)	112.92	98.86	1.77	24.37	5.14

- Rajasthan Projects are put on hold since June 2017.
- Notice of Termination issued to M/s. RIL on 07.09.2021.
- Repayment of advance from RIL. Case pending in Hon'ble Supreme Court regarding encashment of Bank guarantee issued by IDBI bank for Rs. 122 Crore.
- Signing of Joint Memorandum of Compromise for the Arbitration process with a condition that RIL will be withdrawing the cases in Mumbai High Court & Supreme Court is under process.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.
- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok LigniteThermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs and preliminary inputs required by the firm were submitted.

9.3. PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 15 Ongoing Projects in SCCL as on 30.11.2022 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473. 22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00

1. SRIRAMPUR OCP-II (Expansion) :

	A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
	B) Financial Progress:	
	1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
	2) Total Capital Outlay	: Rs. 384.33 Cr.
	3) Cumulative expenditure up to Nov, 2022	: Rs. 153.75 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 272.73 Cr.
	5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Nov, 2022	: 1.82 MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: 12.18 M Cum
	D) General Status in brief as on 30.11.2022:	
	1. **Forest Land (100.82 Ha)**: Obtained on 10.07.2009.	

	2. **Forest Land (162.45 Ha):** On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022. DFO forwarded compliance report to CCF. CCF to forward the compliance report to PCCF.
	3. **EC**: ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. Revised Form-II submitted on 02.11.2021. EAC held on 17.11.2021. EAC minutes received on 01.12.2021& ADS sought. Fresh Form-2 uploaded on 30.11.2022 with ADS information. EAC is scheduled on 08.12.2022.
	4. **Diversion of Private Land (50.21 Ha):** Requisition submitted in Oct, 2017. Enjoyment & SES completed for 154 houses. On 18.08.2022, Tahsildar, Jaipur forwarded the proposal to RDO, MNCL for publication of PN @ Ac. 114-14gts, leaving Ac.10-00gts of structures land.
	5. **Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages**):
	6. **Thallapalli (Ac. 60-08½gts) for dump area**: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months upto 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.022 for an extent of Ac.60-18 ½gts. Rs.12.00 Cr. cheque handed over to RDO, MNCL for payment to Thallapalli villagers peradu land compensation & amount to be disbursed. Peradu land compensation was revised & DC, MNCL approved. Revised demand notice received for which Note to be initiated.
	a. **Singapuram:** Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: **Completed.**
	b. **Ramaraopet & Guthedarpalli for quarry area**: Ac. 49-07gts (Assigned land): **Completed.**
	c. **NF land (48.92 Ha) for expansion project**: Requisition is to be submitted.
	d. **R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.**
	e. **R&R of Thallapalli village (800 PDF):** 800/800 plots allotted. **Completed.**
	f. **R&R of Singapur & Guthedharpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur:** 963 plots allotted. **Guthedarpally:** 136 - plots allotted. **Completed.**
	g. **R&R Dubbapalii (120 PDF):** Action is to be initiated.
	7. **Drilling of 6 Nos. large dia. (24") boreholes: Completed** & two 300 HP pumps working.
	8. **CHP:** All works completed & PWWLS commissioned on13.01.2020.
	9. **Rly. Line to STPP (21.175Km**): Single track line completed. 1st coal load taken on 01.08.2018.
	10. **OBR:** OBR commenced from 01.06.2013.
	11. **Coal Production:** Production from the projects has started from 1.08.2013 1. 2016-17 = 2.03 MT 2. 2017-18 = 2.57 MT 3. 2018-19 = 2.98 MT 4. 2019-20 = 2.97 MT 5. 2020-21= 2.09 MT 6. 2021-22 = 2.77 MT

2. INDARAM OCP PROJECT:

	A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
	2) Total Capital Outlay	: Rs. 358.43 Cr.
	3) Cumulative expenditure up to Nov, 22	: Rs. 332.41 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 349.28 Cr.
	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Nov, 2022	: 1.14 MT
s	4) Overburden removal in 2022-23 up to Nov, 2022	: 9.09 M Cum
	D) General Status in brief as on 30.11.2022:	
	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
	1. **Mining plan:** Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2. **Environmental clearance:** Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Form-2 submitted on 10.02.2022. EAC held on 20.07.2022. EC issued on 17.11.2022 for IK 1A Inc. under violation category.	
	3. **Private Land-Ac. 1031-26gts:** Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 624-10gts. Tekumatla - award passed to an extent of Ac. 357-06½gts; Kachanpalli - award passed to an extent of Ac. 50-09½gts; Total Consent award passed to an extent of Ac. 1031-26gts. **For Phase-II:** SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages, a. Ramaraopet – Ac. 129-23gts Enjoyment survey report submitted to RDO in Oct'22. b. Tekumatla - Ac. 317-34gts PN Report submitted by RDO to the DC on 11.11.2022 for approval. c. Indaram Ac. 22-25gts and Kachanpalli Ac. 5-10gts Enjoyment survey report yet to be submitted due to Land disputes.	
	4. **Diversion of 400Kv OHT lines (Power grid):** Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Line shifting Completed and new line charged on 26.11.2021. Removal of old towers completed on 25.02.2022.	
	5. **Diversion of 400Kv OHT lines (TS Transco):** Completed**.**	
	6. **Bridge on Highway:** Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
	7. **Embankment around Quarry**:. 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 838.50m RL from chainage 2200m to 4900m all along Godavari. NIT floated and work to be awarded for Stone pitching, turfing, rip rap, drains and WBM road etc.	
	8. **Drilling of large dia. BHs (3 Nos.):** Two Borehole completed, pumps erected & commissioned. 3rd BH, Drilling commenced from 14.08.2022 & 26" reaming completed.	
	9. **CHP (PWTLS):** Completed & inaugurated on 29.11.2021.	
	10. **P&M**: Required HEMM procured.	
	11. **Commencement of OBR:** OBR commenced from 15.05.2020.	

	12. **Commencement of Production**: Commenced from 29.10.2020 & achieved 1.00 MT in 2020-21. 1.50 MT in 2021-22.

3. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE		: 19.12.2008/ 11.03.2016
	B) Financial Progress:		
		1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
		2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
		3) Cumulative expenditure up to Nov, 22	: Rs. 197.57 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
		5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:		
		1) Ultimate Capacity	: 0.70 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production realization in 2022-23 up to Nov, 2022	: 0.00 MT
	D) General Status in brief as on 30.11.2022:		
	1. **Mining plan:** Approved on 02.11.2018.		
	2. **Environmental clearance:** Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.		
	3. **Forest Land:** 477.03 Ha (UG rights): Obtained on 18.5.2015.		
	4. **Forest land:** 10.50 Ha (Surface rights): Obtained on 06.01.2016.		
	5. **Drivage of Punch entries:** Completed.		
	6. **Power Supply:** Power line and Substation (33/3.3KV): Completed.		
	7. **Installation of Conveyors:** Gear Head (55Kw) and cross belt (22Kw): Completed.		
	8. **P&M:** LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).		
	9. **Approach road to Mine entries:** Work commenced from 16.08.2019 & completed.		
	10. **Drivage of Inclines:** Open excavation & arching: Completed.		
	11. **Tunnels:** Drivage of tunnels completed & galleries drivage is under progress.		
	12. **Commencement of Production:** Production through punch entries commenced from 11.07.2015. At present work stopped.		
	13. **Infrastructure:** Agent/Manager office, work is under progress. Other buildings completed.		
	14. **In-door and outdoor Sub –Station:** Completed.		
	15. **CM**: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district. At present work stopped.		
	16. **CM**: CM operations commenced from 10.11.2022 by widening existing galleries from Main Incline.		
	The project was delayed due to delay in Diversion of forest land.		

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction		: FR: 30.12.2009 & RCE: 16.11.2015
	B) Financial Progress:		
		1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)

	2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
	3) Cumulative expenditure up to Nov, 2022	: Rs. 368.17 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 489.62 Cr.
	5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:		
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2022-23.
	3) Production in 2022-23 up to Nov, 2022	: 1.03 MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: 15.98 M Cum
D) General Status in brief as on 30.11.2022:		
1. **Forest Land (333.48Ha.): Completed.**		
2. **EC:** Obtained for 4.50 MTPA (peak) on 27.04.2010.		
3. **Non Forest land (1525-47 Ha):** Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.		
4. **R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275.** **Rachapalli Ladnapur & Akkepalli villages**: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. **R&R center for Rachapalli PDF**: Govt. & Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development of plots for Rachapalli PDF (578) in Phase-I completed & 538 PDF have allotted plots. 574 PDF were paid R&R Benefits. Development works in Phase-II for allotment of plots to Akkepally PDF are under progress.		
5. **R&R Center for Ladnapur PDF:** R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 641 PDF & R&R package paid to 705 PDF @ Rs. 7.61 Lakh out of 721 PDF up to Nov'22.		
6. **Adivarampet & Budavarampet villages**: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.		
7. **Diversion of L-6 Canal (Phase-I):** Diversion completed.		
8. **Manthani Road Diversion:** Diversion will be taken up after land acquisition and shifting of Ladnapur Village.		
9. **OBR:** OB removal is in progress.		
10. **Coal Production:** Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT 12. 2021-22=3.23MT		
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.		

5. RCE of KISTARAM OCP:

A) Date of sanction		: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
	2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.

		2) Cumulative expenditure up to Nov, 2022	: Rs. 130.80 Cr. (Provisional, after REC of Rs. - 76.15 Cr.)
		4) Now anticipated cost	: Rs. 164.04 Cr.
		5) Status of RCE	: RCE approved on : 04.03.2017
	C) Physical Progress:		
		1) Ultimate Capacity	: 2.00 MTPA
		2) Anticipated year of completion	: 2022-23
		3) Production in 2022-23 up to Nov, 2022	: 1.41 MT
		4) Overburden removal in 2022-23 up to Nov, 2022	: 8.15 M Cum
	D) General Status in brief as on 30.11.2022:		
	1. **Mining plan**: Obtained on 21.03.2014.		
	2. **Mining lease:** Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.		
	3. **Environment clearance:** Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.		
	4. **Forest Land (285.44Ha):** State Govt. issued GO on 20.05.2019.		
	5. **Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):** PN published on18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession taken in July'22.		
	6. **Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):** Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts- Possession taken in July'22. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.		
	7. **R&R details (160 PDF):** R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF. Construction of Houses by PDF is in progress. Jagannadhapuram Village vacated & Land handed over to SCCL in July, 2022.		
	8. **Power supply arrangement:** Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work completed in Mar, 2022.		
	9. **OBR:** OBR Commenced from 18.10.2019.		
	10. **Coal Production:** Commenced from 15.02.2020 & achieved is; **8** 2019-20 - 0.19 MT **9** 2020-21 - 1.38 MT **10** 2021-22 – 2.00 MT		

6. RCE of JVR OCP II:

	A) Date of sanction		: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)

		2) Total Capital Outlay	: Rs. 1261.65 Cr.
		2) Cumulative expenditure up to Nov, 22	: Rs. 432.65 (Provisional, after REC of Rs. -789.33 Cr.)
		4) Now anticipated cost	: Rs. 473.22 Cr.
		5) Status of RCE/RFR	: Approved on 26.08.2016
	C) Physical Progress:		
		1) Ultimate Capacity	: 10.00 MTPA
		2) Anticipated year of completion	: 2022-23
		3) Production in 2022-23 up to Nov, 2022	: 5.46 MT
		4) Overburden removal in 2022-23 upto Nov, 2022	: 27.24 M Cum
	D) General Status in brief as on 30.11.2022:		
	1. **Mining Plan:** MP for 10 MTPA was approved on 11.02.2019.		
	2. **Environment Clearance**: EC for 10 MTPA obtained on 11.10.2021.		
	3. **Mining lease:** Obtained on 03.11.2016.		
	4. **Forest Land (776.20Ha):** Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.		
	5. **Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard):** Completed.		
	6. **Acquisition of Private land (Ac. 489-04gts. of Kommepalli):** Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama. Physical possession taken. Dozing completed. Trench made around the Area.		
	7. **Kommepalli Village Site (Ac 23-07gts) R&R:** Completed**.**		
	8. **Govt. land (Ac 304-27gts):** Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.		
	9. **R&R details (229 PDF) (Kommepalli):** Completed.		
	10. **CHP: Conventional CHP:** Work commenced from 18.04.2019. 2/3 streams commissioned & 1 stream is under progress. Hiring of mobile crushers: Machine commissioned on 11.11.2019.		
	11. **Construction of CHP under EPC mode:** Erection completed & commissioned on 28.05.2022.		
	12. **Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.):** Railway line completed & commissioned on 28.05.2022.		
	13. **OBR:** OB removal commenced from 1st Sept, 2017.		
	14. **Coal Production:** Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT 5. 2021-22 = 7.35 MT		

7. KASIPET – 2 Incline:

	A) Date of sanction		: FR : 04.07.2011
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 60.18 Cr.
		2) Total Capital Outlay	: Rs. 57.86 Cr.
		2) Cumulative expenditure up to Nov, 22	: Rs. 58.46 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 60.18 Cr.
		5) Status of RCE/RFR	: Not required.
	C) Physical Progress:		
		1) Ultimate Capacity	: 0.47 MTPA
		2) Anticipated year of completion	: 2023-24

	3) Production in 2022-23 up to Nov, 2022	: 0.04 MT
D) General Status in brief as on 30.11.2022:		
1. **Mining Plan**: Approved on 01.01.2015.		
2. **Environment Clearance:** Obtained for 0.47 MTPA on 11.05.2015.		
3. **NF Land required (33.08 Ha.).** Completed.		
4. **Tunnels: Completed @ 211.30m & 226.60m**. Coal production commenced from 23.01.2019.		
5. **Power supply: –** Completed		
6. **Surface infrastructures:** Completed by Aug'19.		
7. **Surface Bunker:** Work commenced from 11.12.2017 & completed**.**		
8. **Sinking of Air Shaft (61m):** Completed in Apr'21.		
9. **Construction of Fan house & erection of Fan:** Construction of fan house is under progress.		
10. **Stowing Plant:** Action to be initiated at later stages.		
11. **Road Diversion:** Completed.		
12. **Coal production:** Coal production **c**ommenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.043 MT 2. 2020-21 - 0.05 MT. 3. 2021-22 – 0.07 MT		

8. RCE OF KK OCP:

A) Date of sanction FR/ RCE		: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:		
	1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to Nov, 22	: Rs. 177.93 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:		
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Nov, 2022	: 1.07 MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: 11.07 M. Cum
D) General Status in brief as on 30.11.2022:		
1. **Mining Plan:** Approved on 25.11.2014		
2. **Mining Lease:** Covered under NGML valid for further 20 years.		
3. **Environment Clearance**: Obtained for 2.00 MTPA (peak) on 19.03.2015.		
4. **NF Land required (Ac. 1999-32gts as per FR**): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts A) **Ac.121.26gts:** PN & PD published. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3, 00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. B) **Ac. 60-30gts:** Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN published on 01.02.2022. PD proposals submitted to the Dist. Collector and the same was approved on 24.06.2022. PD published on 03.07.2022. Award enquiry conducted on16.09.2022. Award to be passed on or before 02.07.2023.		

5.	**Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF):** Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. Houses estimation report submitted to RDO, BPA, EE (R&B) MNCL for scrutiny on 07.02.2022. On 29.03.2022 & 30.03.2022. House estimations are verified by the JEE, R&B, MNCL. On 25.02.2022, EE.R&B, MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022 @ Rs. 23, 65, 46,912/- & fund deposited. Agricultural land Award for Ac. 17-13gts passed on 30.09.2022 @ Rs.1, 20, 34,916/- Funds to be deposited to RDO, BPA.
6.	**Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF:** Award passed on 17.05.2021 and land handed over to SCCL. RDO, BPA requested the GM, MM on 25.10.2021 to furnish the Layout Map of Plots with an extent of 200 Sq.yds for distribution to the each PDF of Dubbagudem village. The Layout map submitted to the RDO, BPA for onward transmission to Grampanchyath authorities. On 24.12.2021 a Gramasabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM, MM and constituted the R&R committee to finalized the process of R&R Scheme. The villagers of the Dubbagudem has requested to the Addl. Collector to allot the land to an extent of 240 yards (02 Guntas) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM MM submitted layout plan on 28.03.2022. Primary works at R&R centre was started for allotting the plots along with all the amenities to the PDF of Dubbagudem village as per the orders received from Addl. Collector, MNCL on 17.05.2022. Leveling/Dozing of R&R site is completed.
7.	**Diversion of Road (5.48 Km) Part-A:** Bridges and road work completed in Dec'21
8.	**Diversion of Road (5.57Km) Part-B** - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9.	**Procurement of HEMM**: Required HEMM procured.
10.	**OBR:** OB removal commenced from 21.04.2017.
11.	**Coal Production:** Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT 5. 2021-22 = 1.76 MT

9. <u>KTK OC-2:</u>

A) Date of sanction		: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:		
	1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to Nov, 22	: Rs. 150.00 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:		
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production realization in 2022-23 up to Nov, 2022	: 0.67 MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: 10.96 M. Cum

	D) General Status in brief as on 30.11.2022:
	1. **Mining plan**: Approved on 26.07.2016.
	2. **Environment clearance**: Obtained for 1.50 MTPA (peak) on 26.10.2016.
	3. **NF Land required (668.23 Ha.).** 594.65 Ha is under possession. **Govt. Land (Ac. 55-03gts) –Required for R&R:** Survey is to be taken up **Govt. Land (Ac. 23-25gts) -** PN published on 14.01.2022. **Pvt. Land (Ac. 75 - 21gts) -:** PN published on 14.01.2022.
	4. **R & R Status (922 PDF and 125 PAF):** Gaddiganipalli, Faqeergadda & Balajinagar villages have to be rehabilitated. Note approved by competent authority for R&R at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. PN published on 14.01.2022. Declaration published on 10.11.2022.
	5. **Power supply arrangement (33 Kv line)**: New H.T line commissioned and charged.
	6. **Diversion of Nallah: Completed**.
	7. **Diversion of road**: **Completed**.
	8. **CHP construction: Completed.**
	9. **Procurement of HEMM**: Required HEMM procured.
	10. **OBR:** OB removal commenced by contractor from 01.09.2017.
	11. **Commencement of Production:** Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT 5. 2021-22 = 1.18 MT

10. KTK OC III:

	A) Date of sanction	: 04.03.2017
	B) Finan B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to Nov, 2022	: Rs. 349.47 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Nov, 2022	: 0.39 MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: 9.94 M. Cum
	D) General Status in brief as on 30.11.2022:	
	1. **Mining plan**: Approved on 19.11.2018.	
	2. **Mining lease (422.69 Ha NCBA):** State Govt. issued LoI/Memo on 10.07.2020.	
	3. **Environment clearance:** Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

	4. **Non forest land acquisition:** Ac. 411-01½gts is under utilization from May'21. **Ac. 440-14gts:** Ac. 424-16.5gts award passed & taken into possession. Award to be passed for Ac. 15-37.5gts. **Ac. 522-35gts:** PN published on 01.07.2021. Declaration published for Ac. 508-30gts on 08.01.2022. Award passed for Ac. 346-12gts up to Oct, 2022. Balance Ac.62-18gts award to be passed.. **Ac. 333-26gts:** Declaration published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 283-30gts. Alienation proposal for Ac.18-15.5gts submitted to DC, JS Bhupalpalli on 19.08.2022. Award to be passed for the same. **Ac. 1051-14gts:** Requisition submitted to DC, Jayashankar Bhupalpalli on 26.03.2022.
	5. **R&R:** R&R of Madhavaraopalli @181 PDF completed & village handed over.
	6. **CHP:** Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.
	7. **Diversion of transmission line:** Work completed on 20.02.2020.
	8. **Diversion of Road for Coal Transportation and Service road (1.80 KM)**: Completed in Jan'21.
	9. **OBR:** OBR commenced from 15.07.2020.
	10. **Coal production:** Commenced from 05.03.2021 & achieved 0.016 MT in 2020-21. 0.35 MT in 2021-22.

11. <u>Godavarikhani Coal Mine (No. 2 & 2A and No. 5)</u>:

	A) Date of sanction	: FR: 26.07.2019
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 438.98 Cr.
	2) Total Capital Outlay	: Rs. 607.04 Cr.
	3) Cumulative expenditure up to Nov, 22	: Rs. 126.78 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 438.98 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Nov, 2022	: 1.96 MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: 21.61 M. Cum
	<u>D) General Status in brief as on 30.11.2022:</u>	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environment clearance:** EC issued on 01.12.2021.	
	3. **Mining Lease**: Available.	
	4. **Acquisition of Private land (Ac. 24-15gts required for Road & Nallah):** Possession taken on 28.01.2022.	
	5. **Acquisition of Private Land Ac. 53-26gts of Sundilla Village (for Quarry):** On 29.01.2019, requisition submitted to DC, Peddapalli. **Ac. 27-11gts:** SD & Enjoyment survey completed & PN to be published. **Ac. 26-15gts:** SD & Enjoyment survey completed & PN pending due to overlapping of village boundaries.	

	6. **Acquisition of Govt. land (Ac. 140-00gts) Ac. 78-01gts of Janagaon Village (for Ext. Dump) & Ac. 61-39gts of Mutyala Village (for Quarry & safe zone): Ac. 45-01gts:** Rs. 6.05 Cr. deposited with SDC, GDK. Award to be passed. SCCL requesting SDC to pass consent award in this LA case. **Ac. 33-00gts:** SD & Enjoyment Survey completed. Report awaited. **Ac. 61-39gts:** Enjoyment Survey completed & report is to be submitted by the MRO, Ramagiri to ADDL. Collector / SDC for taking decision, as the area is overlapping with adjacent village boundary.
	7. **Govt. Land: Ac. 277-25gts is under ML at Janagaon and Sundila villages (for Quarry, Dump and safe zone):** The competent authority has granted in principle approval for payment to the un- authorized cultivators of SCCL mining lease lands @ Rs. 6.50 Lakh/Acre. On 01.04.2022, DC requested RDO, Manthani / SDC LAU, GDK for survey and identification of encroachers of mining lease land for payment of exgratia. 5 WPs was filed claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.
	8. **Diversion of Road:** Formation of road including BT @ 8.50Km is completed on 30.11.2022.
	9. **Diversion of Nallah:** Work awarded on 04.05.2019.Work commenced during Dec'19 & completed on 10.03.2022.
	10. **Relocation of Main Magazine:** Location finalised near Upparlakesaram in SCCL land**.** Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction of buildings completed on 15.06.2022. NoC from District Magistrate (Commissioner of Police Ramagundam) was obtained. Final usage permission uploaded for grant of Licence in PESO web site.
	11. **Diversion of 33Kv TSNPDCL OHT Line:** Work is under progress.
	12. **Diversion of BSNL Tele Communication Cables:** To be taken up
	13. **Shifting of 33Kv outdoor Sub-station:** Construction completed.
	14. **Procurement of P&M:** Existing MOCP equipment will be utilized for some time.
	15. **OBR:** Commenced from 01.02.2022.
	16. **Commencement of Production**: Production commenced from 21.02.2022 & achieved 0.41 MT in 2021-22.

12. <u>Naini Coal Mine:</u>

	A) Date of sanction	: FR: 20.03.2020
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 494.30 Cr.
	2) Total Capital Outlay	: Rs. 961.01 Cr.
	3) Cumulative expenditure up to Nov, 2022	: Rs. 296.84 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 494.30 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Nov, 2022	: --- MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: --- M. Cum
	<u>D) General Status in brief as on 30.11.2022:</u>	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environmental Clearance:** EC issued on 01.12.2021.	
	3. **Mining Lease**: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
	4. **Acquisition of NFL (129.524 Ha):** SES completed in Nov'21 & report was submitted to DC, Angul on 21.01.2022. Enjoyment Survey is under progress from 06.06.2022.	

	5. **Diversion of FL (783.275 Ha):** Stage-I obtained on 28.07.2021. Rs. 105.78 Cr. for NPV & CA charges deposited in CAMPA on 06.09.2021. Stage-I compliance report submitted to MoEF & CC on 18.12.2021. MOEF & CC sought additional information (EDS) on 13.01.2022 & 31.08.2022 (4th EDS). 4thEDS compliance submitted to MoEF & CC on 28.09.2022. Stage-II issued on 12.10.2022. Addl. Chief Secretary (EF & CC), GoO (Govt. of Odisha) issued FL diversion order to M/s SCCL on 31.10.2022. Stage-I & Stage-II approval published in 2 widely circulated newspapers on 02.11.2022. The compliance report of Stage-II conditions submitted to DFO, Angul on 07.11.2022 and requested DFO, Angul to grant permission for tree enumeration & felling. Meantime, FAC considered SCCL's request for review of Condition A-1 of the FC-II regarding preparation of WLMP on 07.11.2022. Minutes of FAC meeting issued on 28.11.2022. FAC recommended for amendment in the FC-II condition. Letter from MoEF & CC to the State Govt. is expected shortly & Permission for tree enumeration expected within 10 days.
	6. **DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini):** FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. As per the SCCL's suggestion, IRCON submitted revised DPR on 20.05.2022 to SCCL. Scrutinised DPR has been submitted to IRCON with few modifications for obtaining approval of ECO Rlys in May'22. On 22.08.2022, Sr. DOM, ECO Rlys has given observations on the ESP with directions to submit the compliance for further necessary action. Observations are submitted to IRCON.
	7. **Chhendipada-Jarpada road (25Km) Strengthening:** R&B dept. has been requested to take up the strengthening of existing Chhendipada-Jarapada Road for coal transportation up to Jarapada & Handapa. Revised DPR is under preparation.
	8. **Consultant/design, supply, erection & commissioning of CHP (EPC):** Will be finalised after appointment of MDO.
	9. **Diversion of Nallah:** NoC for Nallah diversion obtained on 29.03.2022. Approval obtained @ Rs 14.00 Cr. for taking up the work. Limited Tender floated on 22.10.2022. Seven contractors participated in the tender. Further process is under process.
	10. **Temporary Power supply (3 MVA) arrangement:** TPCODL (JV of Tata power & Odisha Govt.) Agreed for supply of 3 MVA power with some augmentation in existing line to avoid problem of voltage drop in the circuit. The cost for line augmentation is estimated @ Rs 12.75 Cr. & funds sanctioned. Rs. 9.25 Cr. deposited to TPCODL for taking up the work for augmentation of existing 33 KV Jarapada to Chhendipada line on 100% deposit scheme. Augmentation of line from Chhendipada to Naini mine will be taken up by SCCL through empanelled contractor of TPCODL. GM (MP) has been requested for placement of order through Open enquiry. Meanwhile TPCODL agreed to provide 990 KVA power till completion of line augmentation which will meet the initial power requirement of the project. LOI has been issued on 29.10.2022 for establishing 990 KVA sub-station.
	11. **Permanent Power supply arrangement for Naini (21 MVA):** SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Collector, Angul convened a meeting with the Project Proponents on 07.03.2022 to discuss on the matter. Establishment of power corridor may take some time.

	12. **68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:** Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada for coal evacuation from various coal blocks in Talcher coal fields including Naini. Phase-I line between Angu-Balaram (14 Km) is likely to operationalize by Dec'22. MCRL deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition for Phase-II line. Notification for acquisition of private land in Phase-II line (54Km) between Natada-Putagadia-Jarapada-Tentuloi published in Jun'22. Stage-I FC for phase-II line issued. MCRL submitted the Stage-I compliance on 01.06.2022. State Govt. published the Notification in news papers on 04.08.2022. MCRL rail corridor is expected to commission in 2025.
	13. **Temporary Coal Evacuation arrangement:** Coal transportation is planned through trucks after crushing by Mobile crushers. Coal transportation order will be placed in ensuing Board on 8th Dec'22. Order placed for 2 Nos. 500 TPH mobile crushers & will be installed after handing over of Forest land. 2 Nos. 400TPH mobile crushers have been diverted to Naini coal mine.
	14. **OBR:** Commencement of OBR is expected from Jan'23.
	15. **Commencement of Production:** Coal production expected from Feb'23.

13. Venkatesh Khani Coal Mine:

	A) Date of sanction	: 03.10.2020
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 484.51 Cr.
	2) Total Capital Outlay	: Rs. 1423.65 Cr.
	3) Cumulative expenditure up to Nov, 22	: Rs. 71.60 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 484.51 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to Nov, 2022	: --- MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: --- M Cum
	D) General Status in brief as on 30.11.2022:	
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
	1. **Mining plan:** Approved on 27.01.2020 by MoC.	
	2. **Environmental clearance:** ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. CCR Inspection of 3 mines by IRO-Hyderabad, MoEF&CC completed on 11.07.2022 & Report received on 26.07.2022. Uploading of Form-2 is linked to obtaining Stage-1 FC.	

	3. **Diversion of FL for Surface rights (649.3014 Ha):** Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradri Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medapalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG-1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to the DFO, Peddapalli regarding sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF regarding Proposed CA land at MOCP. On 05.04.2022, DFO, Peddapalli inspected proposed CA land (MOCP) wrt sample plots etc. On 11.04.2022, SCCL submitted detailed vegetation data report to the DFO regarding sample plots of proposed CA land at MOCP. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. The PCCF has forwarded to the State Government on 16.05.22 by accepting the Medipally OCP rehabilitated dumps of 650.59 Ha. Towards CA with certain conditions. The state Government forwarded to MoEF&CC, GoI on 24.05.2022. MoEF&CC sought EDS & advised RO for site inspection on 20.06.2022. EDS reply submitted to PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. Minutes placed on Website on 20.10.2022 & raised certain issues and advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. IIFM, Bhopal submitted proposal for conducting CBA study @ 27.14 Lakh with 55 days time line on 30.11.2022. Note approved and to be deposited. Study is expected from 2nd week of Dec, 2022.
	4. **Acquisition of Pvt. Land (1.86 Ha) for Road:** Land taken into possession in Apr, 2022.
	5. **Acquisition of Govt. Land (25.75 Ha):** Possession handed over on 08.08.2022.
	6. **R&R (Maya Bazar & Vanama Nagar - 300 PDF):** State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gramasabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. On 30.06.2022, CCLA requested DC, KGM to furnish addl. Details. DC, KGM submitted reply to CCLA, Hyd. on 14.11.2022.
	7. **Diversion of Road KGM to VJA (NH 30, 5.00Km):** NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021. Earth work completed & metal spreading is under progress.
	8. **Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines:** Diversion of OHT lines is under progress. Estimation received from BSNL. Money deposited to BSNL on 28.01.2022. Tendering work is under process. SAP & VTS lines shifted. .
	9. **Shifting RCHP/ RLY Siding:** NIT floated on 02.04.2022 & technical evaluation completed. Advised for NIT refloating as only one bidder is qualified technically.
	10. **RLY Siding:** DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Tendering process is in progress for different works. PDC (Probable Date of Commissioning) is 31.12.2024.
	11. **Shifting of Rudrampur Filter Bed**: Tender awarded on 27.07.2020 & work commenced from 23.10.2020. .

	12. **Diversion of Mission Bhagirada pipe line:** DE Mission Bhagiradha visited the site on 29.09.2020. Rs 1.25 Crore deposited to take up the work. Tender awarded in Aug'22. Work to be taken up.
	13. **Shifting GM office:** Work awarded @ Rs.5.59 Cr. on 19/03/2022 to PBR Project. Earth work completed. Committee submitted report to construct GM office at KGM & STPL. Accordingly competent authority approved to construct GM Office at Sathupalli and Kothagudem partially. Bhoomi Puja done at Sathupally on 16.10.2022.
	14. **Shifting of Area Work shop:** Order issued on 08.07.2021 @ Rs.3.38 Cr. Work is under progress.
	15. **Commencement of OBR:** Expected from Mar'23.
	16. **Commencement of Production:** Expected from June'23.

14. Goleti Opencast Mine:

	A) Date of sanction	: 26.07.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 345.60 Cr.
	2) Total Capital Outlay	: Rs. 397.87 Cr.
	3) Cumulative expenditure up to Nov, 22	: Rs. 29.72 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 345.60 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2024-25
	3) Production in 2022-23 up to Nov, 2022	: --- MT
	4) Overburden removal in 2022-23 up to Nov, 2022	: --- M Cum
	D) General Status in brief as on 30.11.2022:	
	Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
	1. **Mining plan:** Approved on 18.11.2020 by MoC.	
	2. **Environmental clearance:** EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Exp, as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). EAC for ToR held on 25.04.2022. ToR granted on 09.06.2022. On 23.08.2022, Draft EMP submitted to TSPCB, Hyd. for conducting PH. PH conducted on 21.10.2022. Minutes of Public Hearing prepared in English & Telugu by the EE, TSPCB and submitted to the concerned District Collectors (Mancherial and KB Asifabad) on 17.11.2022. The same is to be sent to the MoEF & CC for further action.	

	3. **Diversion of FL for Surface rights (615.3861 Ha):** FL application Uploaded on 24.12.2020. **<u>Asifabad Division (575.461 Ha):</u>** Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. 16.12.2021: RDO KBA has submitted the Resolution of Divisional Level FRC to the District Collector for issuing of NoC as per RoFR Act. 14.01.2022: CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad has inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. PCCF was requested on 17.02.2022, to accept the non forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of forest land diversions required for the SCCL projects. On 26.02.2022, PCCF has requested CFs to submit detailed report on acceptance of the rehabilitated OB dumps as CA land. Detailed inspection by forest department is under process to submit report to the PCCF regarding CA land. CF/DFO/CF has to send report to the PCCF regarding proposed rehabilitated OB dumps as CA land. Tree enumeration in 584.661 Ha (Asifabad division) is completed & report to be submitted. Verification of tree enumeration work of is being done by Forest Department. Sri Deepak Ramaiah, Consultant has been deputed from 15.11.2022 for preparation of Biodiversity plan and work completed on 26.11.2022, Biodiversity plan is to be submitted. **<u>BPA Division (39.925 Ha):</u>** Tree enumeration completed. Part –II Report is to be forwarded by DFO, MNCL to CF, Nirmal. 30.12.2021: RDO, Bellampalli has submitted Gramasabha resolution & Mandal level FRC to District Collector Mancherial for issuing NOC as per RoFR Act (Abbapur Village).
	4. **Acquisition of Pvt. Land (0.825 Ha):** To be taken up
	5. **Acquisition of Govt. Land (48.950 Ha):** To be taken up
	6. **Land for installation of Over land belt conveyor from Mine to CHP (5.393 ha):** To be taken up
	1. Acquisition of Pvt. Land (4.888 Ha): To be taken up
	2. Acquisition of Govt. Assigned Land (0.266 Ha): To be taken up
	3. Acquisition of Govt. Land (0.239 Ha): To be taken up
	7. **R&R (Sonapur - 60 PDF):** To be taken up
	8. **R&R (Goleti Township for Overland Conveyor - 20 PDF):** To be taken up
	9. **Diversion of Goleti-Khairagura OCP Road:** To be taken up
	10. **Diversion of Goleti-Madaram Road:** To be taken up
	11. **Other Roads:** To be taken up
	12. **Diversion of Narsapur Nallah (Phase-I) :** To be taken up
	13. **Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II):** To be taken up
	14. **Commencement of OBR:** Expected from Jan'23.
	15. **Commencement of Production:** Expected from Mar'23.

15. <u>JK Opencast Mine:</u>

	A) Date of sanction	: 10.12.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 297.88 Cr.
	2) Total Capital Outlay	: Rs. 335.98 Cr.
	3) Cumulative expenditure up to Nov, 22	: Rs. 17.18 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 297.88 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	

		1) Ultimate Capacity	: 2.00 MTPA
		2) Anticipated year of completion	: 2023-24
		3) Production in 2022-23 up to Nov, 2022	: --- MT
		4) Overburden removal in 2022-23 up to Nov, 2022	: --- M Cum
	D) General Status in brief as on 30.11.2022:		
	Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.		
	1. **Mining plan:** Approved on 29.10.2020 by MoC.		
	2. **Environmental clearance:** JK-5 OC violation EC issued on 09.06.2022. Form-1 for JK OC submitted on 20.06.2022. Essential Details Sought (EDS) on 23.06.2022 for want of proof of application for diversion of forest land for non-forestry activity. EDS reply submitted on 23.06.2022. EAC meeting held on 25.07.2022 & & advised to complete 50% of RP & NCRAP works for granting ToR (The works are under progress). Fresh Form-I submitted on 02.11.2022 & EAC held on 18.11.2022 for issuing ToR. Minutes received on 02.12.2022 & recommended to issue ToR. Awaiting ToR.		
	3. **Diversion of FL for Surface rights (151.8519 Ha):** SCCL submitted application on 10.09.2020. PCCF forwarded proposals on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr. instead of Rs. 29.84 Cr. The revised CA Scheme has been prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO KMM and Advisor (Forestry) visited 205 Ha NFL Area. On 31.03.22, DFO KMM submitted the Field inspection report to CFO, KMM. On 06.04.2022, CF forwarded CA land inspection report to PCCF. PCCF forwarded CA land report to State Govt. on 26.04.2022. CA scheme prepared and submitted to PCCF by CF, KGM. On 06.06.2022, State Govt. forwarded to the MoEF. On 27.07.2022, MoEF&CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. PCCF sought clarifications from DG (F), MoEF & CC on 28.08.2022 reg. applicability of new rules. On 03.09.2022, Project Screening committee was constituted as per Forest (Conservation) Rules, 2022. Project Screening Committee Meeting is to be held shortly. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF&CC, New Delhi (vide Ltr No. FC4/FC29/1/2022, dtd.20.10.2022) to consider the old application. Screening Committee held a VC from O/o PCCF on 18.11.22. Field inspection was done by the Nodal officer on 22.11.22. RoFR commitment and wild life conservation plan payment details were submitted to DFO, Kothagudem and Nodal Officer. FL application uploading in Parivesh 2.0 is under process and will be completed in a couple of days.		
	4. **Acquisition of Govt. assigned Land (94.1344 Ha):** Leased land is required to be transferred to SCCL which is free from encroachers. Proposal was approved by TC on 28.05.2022. Alienation proposal note was approved and sent to Ministry of Energy, Hyd. The same was forwarded to District Collector, Kothagudem on 29.07.22 from Ministry of Energy, Hyd. After screening, the file is sent to Tahsildar, Yellandu for necessary action. On request of GM, YLD, on 03.09.22 Addl. Collector visited the area of Govt. land and instructed the Tahsildar, Yellandu to take-up further necessary action at the earliest. Alienation proposal forwarded from Collector, Kothagudem to Tahsildar Yellandu for further process. Tahsildar issued a letter to Mandal Surveyor and RI to take-up survey work. The survey work by Mandal Revenue Surveyor started on 12.09.2022 and completed. The report is to be submitted to Tahsildar by Mandal Revenue surveyor within two to three days.		

	5. **Shifting of HT Lines (2 Nos. of 33 KV HT lines):** Estimation @ Rs. 3.66 Crore received from Electrical Dept, NPDCL, Yellandu. An amount of Rs. 3.03 Cr. was transferred to M/s. NPDCL by SCCL on 16.11.22.
	6. **Power supply Arrangements:** To be taken up
	7. **Roads & Culverts:** (**1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepally Road 6. Govt. Land** to **be acquired for quarry):** R&B officials inspection completed in the month of June, 2022. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. Note for Depositing 20 Cr. to R&B Dept. towards construction of 3 bridges is approved. MoU with R&B authorities was entered for construction of 3 bridges costing Rs.20 Crore, against which an advance amount of Rs.10 Crore was paid to EE, R&B dept. On 10.09.2022. Tender awarded on 14.11.2022. Site clearance and Marking was done. Construction work started from 29.11.2022.
	8. **CHP(Warf Loading Arrangements):** To be taken up
	9. **Railway Siding:** To be taken up
	10. **Commencement of OBR:** Expected from Jan'23.
	11. **Commencement of Production:** Expected from Mar'23.

सत्यमेव जयते
Government of India

MINISTRY OF COAL

O/o Deputy Director General

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