

अमृत लाल मीना, भा०प्र०से०

सचिव

AMRIT LAL MEENA, IAS
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

DO No.H0111/1/2022-Coord.

11.11.2022

Respected Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of October, 2022:

- Overall coal production of CIL was 52.94 MT as compared to 49.80 MT i.e. a growth of 6.3 % as compared to the corresponding month of last year.
- Overall coal off take of CIL was 53.71 MT as compared to 56.50 MT of the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 45.68 MT as compared to 47.54 MT of the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 31.10.2022 are ₹ 13,722.31 crore.

With regards,

Yours sincerely,

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.

Amrit Lal Meena

11.11.22
(Amrit Lal Meena)

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF OCTOBER, 2022

S. No	Significant inputs	Status																																																																																																																																														
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block:</p> <ul style="list-style-type: none"> • Signing event of Vesting Order on 10.10.2022 for 12 coal mines auctioned under Commercial Scheme of Mining. • Signing event of Coal mine/Block Development & Production Agreements was held on 17.10.2022 for the signing of 10 coal mines. • Meeting under Chairmanship of Additional Secretary & Nominated Authority was held on 21.10.2022 to review the coal production in Q-2 and expected coal production in Q3 and Q4 of FY 2022-23 for coal mines Allocated by Ministry of Coal. • Production in the month of October, 2022 from mines allocated under CM(SP) Act, 2015 is 6.942 Million Tonne. • Revenue in the month of October, 2022 from mines allocated under CM(SP) Act, 2015 is Rs. 187.53Crore. • A meeting of ECoS comprising of Secretary, Ministry of Coal, Secretary, Department of Economic Affairs, Secretary, Department of Legal Affairs and Secretary, Ministry of Petroleum and Natural Gas was held on 27.09.2022 where various proposals were put up before ECoS and the minutes have been issued vide OM dated 04.10.2022. • Based on the recommendations of the ECoS, the upfront amount has been revised that is the upfront amount may be calculated at 0.20 % of value of estimated geological reserve and for mines having Geological Reserves upto 200 MT, the upper ceiling of Upfront amount may be reduced to Rs. 75 Cr. and accordingly, methodology for auction of coal mines for sale of coal on revenue sharing basis issued vide Order dated 28.05.2020 read with Order dated 24.11.2021 containing provisions for upfront amount has been further modified vide Order dated 31.10.2022. • Based on the recommendations of the ECoS, partial relinquishment of coal blocks by the successful bidders has been allowed and accordingly, the OM dated 01.06.2020 containing provisions for relinquishment of coal block has been modified vide OM dated 31.10.2022. • Based on the recommendations of the ECoS, it has been decided that the Government Company which is allottee of a CBM block may be allotted the overlapping coal blocks for simultaneous/ sequential extraction of coal and to apply conditions like bank guarantee or performance security, efficiency parameters, upfront payment, etc. when the coal block becomes operational. Accordingly, vide letter dated 31.10.2022, CIL, ONGC and IOC have been requested to submit detailed proposals for consideration of allotment of coal blocks overlapping with CBM blocks of CIL, ONGC and IOC. • Directions have been issued to Nominated Authority for declaration of successful bidders and issuance of Vesting Order in respect of 8 coal mines under CMSP Act, namely, Rampia and Dipside of Rampia, Kasta (East), Ashok Karkatta Central, Marki Barka, Jitpur, MarkiMangli-IV and Dahegaon/Makardhokra-IV for auction for sale of coal under the provisions of CMSP Act, 2015. • Directions have been issued to Nominated Authority for allocation of 09 coal blocks by way of auction for sale of coal under MMDR Act viz. Sursa, Ghogharpalli & its Dip Extension, Bandha North, Basantpur, Barra, Maiki North Koyagudem Block-III and Alaknanda coal blocks. • A meeting of committee under the Chairmanship of AS (MN) for identification of coal mines for sale of coal under CMSP Act, 2015 and MMDR Act was held on 18.10.2022 and the minutes have been issued vide OM dated 25.10.2022 and 26.10.2022 respectively. • The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of October, 2022 is 7.424 Million Tonnes (provisional), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher AmloriExtn. (1.150 MT), Tasra (0.030 MT) and PakriBarwadhi (0.895 MT) is 2.075 Million Tonnes (Provisional). <p>(b) Performance of NLC India Limited in October, 2022</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th rowspan="2"></th> <th rowspan="2">Unit</th> <th colspan="2">Oct-22</th> <th>Oct-21</th> <th colspan="2">% Variation wrt</th> <th colspan="2">April 22 - October 22</th> <th>April 21 - October 2021</th> <th colspan="2">% Variation wrt</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col 4 / Col 3</th> <th>Col 4 / Col 5</th> <th>Target</th> <th>Actual</th> <th>Actual</th> <th>Col. 9 / Col. 8</th> <th>Col. 9 / Col. 10</th> </tr> <tr> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM³</td> <td>110.50</td> <td>115.16</td> <td>125.22</td> <td>4.22</td> <td>-8.03</td> <td>943.30</td> <td>871.72</td> <td>915.94</td> <td>-7.59</td> <td>-4.83</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>18.00</td> <td>18.11</td> <td>20.16</td> <td>0.61</td> <td>-10.17</td> <td>150.15</td> <td>142.54</td> <td>136.57</td> <td>-5.07</td> <td>4.37</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM³</td> <td>5.50</td> <td>5.32</td> <td>2.26</td> <td>-3.27</td> <td>135.40</td> <td>39.00</td> <td>27.15</td> <td>16.27</td> <td>-30.38</td> <td>66.87</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>7.00</td> <td>7.01</td> <td>7.42</td> <td>0.14</td> <td>-5.53</td> <td>42.00</td> <td>56.76</td> <td>26.17</td> <td>35.14</td> <td>116.89</td> </tr> <tr> <td colspan="12">Power Gross From</td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1758.00</td> <td>1822.22</td> <td>1757.78</td> <td>3.65</td> <td>3.67</td> <td>14057.00</td> <td>13758.69</td> <td>13624.00</td> <td>-2.12</td> <td>0.99</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>5.37</td> <td>0.41</td> <td>5.37</td> <td>-92.36</td> <td>-92.36</td> <td>86.61</td> <td>49.57</td> <td>78.70</td> <td>-42.77</td> <td>-37.01</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>172.73</td> <td>168.26</td> <td>152.56</td> <td>-2.59</td> <td>10.29</td> <td>1283.64</td> <td>1287.53</td> <td>1256.23</td> <td>0.30</td> <td>2.49</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>1936.10</td> <td>1990.89</td> <td>1915.71</td> <td>2.83</td> <td>3.92</td> <td>15427.25</td> <td>15095.79</td> <td>14958.93</td> <td>-2.15</td> <td>0.91</td> </tr> </tbody> </table>		Unit	Oct-22		Oct-21	% Variation wrt		April 22 - October 22		April 21 - October 2021	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM ³	110.50	115.16	125.22	4.22	-8.03	943.30	871.72	915.94	-7.59	-4.83	Lignite	LT	18.00	18.11	20.16	0.61	-10.17	150.15	142.54	136.57	-5.07	4.37	Talabira OCP Coal OB	LM ³	5.50	5.32	2.26	-3.27	135.40	39.00	27.15	16.27	-30.38	66.87	Talabira OCP Coal	LT	7.00	7.01	7.42	0.14	-5.53	42.00	56.76	26.17	35.14	116.89	Power Gross From												TPS	MU	1758.00	1822.22	1757.78	3.65	3.67	14057.00	13758.69	13624.00	-2.12	0.99	Wind Power Plant	MU	5.37	0.41	5.37	-92.36	-92.36	86.61	49.57	78.70	-42.77	-37.01	Solar Power Plant	MU	172.73	168.26	152.56	-2.59	10.29	1283.64	1287.53	1256.23	0.30	2.49	Grand Total Gross	MU	1936.10	1990.89	1915.71	2.83	3.92	15427.25	15095.79	14958.93	-2.15	0.91
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Power Export From											
TPS	MU	1557.00	1581.02	1520.07	1.54	4.01	12538.00	11995.99	11847.00	-4.32	1.26
Wind Power Plant	MU	5.37	0.40	5.29	-92.55	-92.44	86.61	49.16	77.89	-43.24	-36.89
Solar Power Plant	MU	172.62	168.16	152.45	-2.58	10.31	1282.76	1286.71	1255.34	0.31	2.50
Grand Total Export	MU	1734.99	1749.58	1677.81	0.84	4.28	13907.37	13331.86	13180.23	-4.14	1.15

(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of October, 2022
(Rs. in Crores)

Company	Total Plan Outlay for the year 2022-23	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		October, 2022	October, 2022	October, 2022	October, 2022	October, 2022	October, 2022
		3	4	5	6	7	8
CIL	16500	1478.83	1500.98	101.50	9921.04	8527.93	85.96
NLCIL	2920	431.51	131.55	30.49	1814.19	1142.87	63.00
SCCL	2000.00	300.00	75.89	25.30	1200.00	598.39	49.87
Total	21420	2210.34	1708.42	77.29	12935.23	10269.19	79.39

Note: for Previous Month due to Typo CIL capex upto the month was reported as ₹ 7062.95 crore instead of ₹ 7026.95 crore

(d) Coal Production

(Figs. In MT)

Company	October 2022	October 2021	% Growth	April-October 2022	April-October 2021	% Growth
CIL	52.94	49.80	6.3%	351.93	299.61	17.5%
SCCL	5.22	5.30	-1.6%	34.44	35.25	-2.3%

(e) Overall Off take

Company	October 2022	October 2021	% Growth	April-October 2022	April-October 2021	% Growth
CIL	53.71	56.50	-4.9%	385.70	364.38	5.9%
SCCL	5.13	5.42	-5.3%	34.60	36.71	-5.7%

(f) Coal Despatch to Power (Coal and Coal Products)

Company	October 2022	October 2021	% Growth	April-October 2022	April-October 2021	% Growth
CIL	45.68	47.54	-3.9%	330.66	292.31	13.1%
SCCL	4.16	4.71	-11.7%	28.70	30.67	-6.4%

- The outstanding dues payable by Power Sector to CIL as on 31.10.2022 was ₹13,722.31 crore.

(g) Spot E-Auction Of Coal

Company	Coal Qty. Allocated October.2022	Coal Qty. Allocated October.2021	Increase over notified price	Coal Qty. Allocated April-October. 2022	Coal Qty. Allocated April-October. 2021	Increase over notified price
CIL	3.14	0.41	242%	24.46	15.51	321%

(h) Special Forward E-auction for Power

Company	Coal Qty. Allocated October.2022	Coal Qty. Allocated October.2021	Increase over notified price	Coal Qty. Allocated April-October. 2022	Coal Qty. Allocated April-October. 2021	Increase over notified price
CIL	-	1.15	-	-	18.49	-

(i) Exclusive E-auction for Non-Power

Company	Coal Qty. Allocated October.2022	Coal Qty. Allocated October.2021	Increase over notified price	Coal Qty. Allocated April-October. 2022	Coal Qty. Allocated April-October. 2021	Increase over notified price
CIL	-	-	-	-	20.16	-

(j) Special Spot E-Auction

Company	Coal Qty. Allocated October.2022	Coal Qty. Allocated October.2021	Increase over notified price	Coal Qty. Allocated April-October. 2022	Coal Qty. Allocated April-October. 2021	Increase over notified price
CIL	-	-	-	-	2.66	-

(k) Special SPOT E-Auction for Coal Importers

Company	Coal Qty. Allocated October.2022	Coal Qty. Allocated October.2021	Increase over notified price	Coal Qty. Allocated April-October. 2022	Coal Qty. Allocated April-October. 2021	Increase over notified price
CIL	-	0.05	-	-	2.33	-

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 8780 MW.
B(i)	Linkages to State/Central PSUs	As on date, 30 TPPs have been granted linkage for a total capacity of 30,620 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> • First round of linkage auction conducted in September, 2017. • Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. • FSAs have been executed with all the successful bidders. • 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. • Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW. • PFCCL/Ministry of Power authorized to conduct future auctions. • 3rd round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders. • 4th round of linkage auction has been conducted by PFCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> • The first round of linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. • Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%. • The second round of linkage auction for SHAKTI B (iii) long/medium term was conducted in May, 2022. • Out of the total offer of 9.0 MTPA, 6.42 MTPA was booked by 8 successful bidders. The average premium gained was 2%.

		<ul style="list-style-type: none"> The third round of linkage auction for SHAKTI B (iii) long/medium term was held in September, 2022. Out of the total offer of 5.1 MT, the entire quantity has been booked by 5 successful bidders.
(iv)	Earmarking Linkages to States for fresh PPAs	<p>Coal linkage was granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.</p> <p>Coal linkage earmarked to the state of U.P. has lapsed as no tariff based bidding was undertaken by the state.</p> <p>Coal linkage earmarked to the state of Madhya Pradesh and Gujarat continues to the extent of power requirement procured/to be procured through tariff based bidding. The balance quantity has lapsed.</p>
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. The 10 MT coal linkage earmarked under B(V) has lapsed as no tariff based bidding was undertaken by MoP/agency.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> 10 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 52.36 MT of Coal, 18.31 MT have been booked by successful bidders. Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. No action required from Ministry of Coal. Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.
	<p>(m) Promotional Drilling: A proposed programme of Promotional/NMET (Regional) drilling comprising 1.21 lakh meters in coal and 0.17 lakh meters in lignite has been drawn up in Annual Plan 2022-23 (BE) of CMPDI. The programme is under execution by MECL, DGMs of Nagaland, Assam, Mizoram & Meghalaya and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of October 2022 is 0.41 lakh metre, against the target of 0.75 lakh metre, which is 55% of the target.</p> <p>(n) Overall Progress of Detailed Drilling in 2022-23: For 2022-23, a target of 6.50 lakh metre of drilling (Departmental: 4.45 lakh metre, Outsourcing: 2.05 lakh metre) has been proposed. As against this, 2.78 lakh metre of drilling has been carried out upto the month of October 2022 against the target of 3.37 lakh metre, which is 82% of the target.</p>	
2.	Important policy matters held up on account of prolonged inter-ministerial consultations	NIL

3.	No. of cases of 'sanction for prosecution' pending for more than three months	01															
4.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL															
5.	Status of ongoing SwachhtaAbhiyan (progress under Special Campaign)	Special Campaign 2.0 was undertaken in Ministry of Coal along with subordinate offices and Coal companies from 2nd October 2022 to 31st October 2022. MOC has cleaned more than 3023788 sq. ft. at identified 340 sites during Special Campaign 2.0 this year. More than 5409.5MT of scrap has been disposed off generating a revenue of Rs. 48.5 cr.															
6.	Status of Rationalization of Autonomous Bodies	NIL															
7.	Information on specific Steps taken for utilization of the Space Technology based tools and applications in Governance and Development	NIL															
8.	Vacancy position of senior level appointments in the Ministry/Department, including Autonomous Bodies/PSUs	<p>The detailed status regarding all the posts pertaining to Ministry of Coal have been updated on AVMS as on last day of October, 2022. A summary of the status is given below:</p> <table border="0"> <tr> <td>(a)</td> <td>Total number of posts required to be entered on AVMS</td> <td>76</td> </tr> <tr> <td>(b)</td> <td>Number of posts filled as on date</td> <td>54</td> </tr> <tr> <td>(c)</td> <td>Number of posts totally vacant as on date</td> <td>02</td> </tr> <tr> <td>(d)</td> <td>Number of posts under additional charge arrangement</td> <td>20</td> </tr> <tr> <td>(e)</td> <td>Number of posts that would fall vacant during the next 6months</td> <td>04</td> </tr> </table>	(a)	Total number of posts required to be entered on AVMS	76	(b)	Number of posts filled as on date	54	(c)	Number of posts totally vacant as on date	02	(d)	Number of posts under additional charge arrangement	20	(e)	Number of posts that would fall vacant during the next 6months	04
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Board level status as on 31.10.2022																	
Sl. No.	Name of CPSE	Sanctioned strength	In Position	Vacant	Upcoming vacancies upto 01.05.2023	Remarks											
1	CIL	06	04	02		i. Additional charge for D(Fin) to CMD, CIL. ii. Additional charge for D(Mkt) to Shri B Veera Reddy., D(T), CIL.											
2	NLCIL	06	04	02	02 i. CMD, NLCIL ii. D(Power)	i. Addl. Charge of Dir (HR) to CMD, NLCIL. ii. Addl. Charge of Dir (Fin) to CMD, NLCIL											
3	CCL	05	05	00	-												
4	BCCL	05	03	02	-	i. Addl. Charge of D(Fin), BCCL to CMD, BCCL. ii. Addl. Charge of D(Pers), BCCL to CMD, BCCL.											
5	ECL	05	03	02	01 D(Tech)	i. Addl. Charge of D(Pers.) to CMD, ECL.											

						ii. Addl. Charge of D(T) to Sh. J P Gupta, D(T), ECL
6	WCL	05	04	01	-	i. Addl. Charge of D(Fin) to CMD, WCL.
7	NCL	05	04	01	-	i. Addl. Charge of D(T), NCL to CMD, NCL
8	SECL	05	03	02	-	i. Addl. Charge of D(P), SECL to Sh. M K Prasad, D(T), SECL. ii. Addl. Charge of D(T), SECL to Sh. S K pal, D(T), SECL.
9	MCL	05	04	01	-	i. Addl. Charge of D(T) to Sh. O P Singh, CMD, MCL.
10	CMPDIL	05	05		-	
Total		52	39	13	03	

Status of Coal Controller's organisation as on 31.10.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1.	Coal Controller	01	00	01	Additional charge to Ms. Santosh, DDG, MoC.

Status of CMPFO as on 30.09.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
01	Commissioner	01	01		

Status of Ministry as on 31.10.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	Secretary	01	01	00	
2	Additional Secretary	01	02*	00	
3	Joint Secretary	05	03	02	
4	Project Advisor	01	01	00	
5	Director/DS	03	02	01	
	* AS posted in place of JS.				

Status of CVOs as on 31.10.2022

Sl. No.	Name of Post	Sanctioned strength	In Position	Vacant	Remarks
1	CIL	1	0	1	Addl. Charge of CVO(CIL) to CVO, NLCIL
2	NLCIL	1	1	0	
3	CCL	1	0	1	Addl. Charge of CVO(CCL) to CVO, CMPDIL
4	BCCL	1	1	0	
5	ECL	1	1	0	
6	WCL	1	0	1	Addl. Charge of CVO(WCL) to CVO, ECL
7	NCL	1	0	1	Addl. Charge of CVO(NCL) to CVO, MCL
8	SECL	1	0	1	Addl. Charge of CVO(SECL) to CVO, MCL
9	MCL	1	1	0	
10	CMPDIL	1	1	0	
11	CMPFO	1	0	1	Addl. Charge of CVO(CMPFO) to CVO, BCCL
Total		11	05	06	

Anticipated vacancy upto 01.05.2023

S. No.	Posts	DoV	Remarks
1	Director (Technical), ECL	01.12.2022	Vice Shri J P Gupta Post advertised on 07.03.2022 and last date is 17.05.2022. Selection meeting is on 17.08.2022. PESB recommended the name of Shri Nilendu Kumar Singh, GM, SECL. CVC received on 23.09.2022.
2	CMD, NLCIL	01.01.2023	Vice Shri Rakesh Kumar Post advertised on 13.04.2022 and last date is 22.06.2022. PESB has scheduled the date of selection meeting on 13.09.2022. PESB recommended the name of Shri Prasanna Kumar Motupalli, MD, GSECL.
3	Director (Power), NLCIL	01.02.2023	Vice Shri Shaji John Post advertised on 19.04.2022 and last date is 28.06.2022. PESB has scheduled the date of selection meeting on 25.10.2022. PESB recommended the name of Shri Venkatachalam M, ED, NPCIL.
4	CVO, BCCL	19.11.2022	Vice Sh. Kumar Animesh, CVO,BCCL. CVC vide OM No.6V-CVO-54 dated 11.10.2022 - the additional charge of the post of CVO, BCCL entrusted to Shri Mukesh Kumar Mishra, IRSSE (2001), CVO, ECL for a period of 06 months or till the appointment of a regular CVO in BCCL or until further orders, whichever is the earliest.

9. List of cases in which ACC directions have not been complied with

NIL

10. Details of FDI proposals cleared during the month and status of FDI proposals awaiting approval in the Ministry / Department

NIL
