

IMMEDIATE

No.CPD-23014/6/2022-CPD

Government of India

Ministry of Coal

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**Shastri Bhawan, New Delhi,
November 22nd, 2022**

To

1. The Chairman-cum-Managing Director,
Coal India Limited (CIL), Coal Bhawan,
Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata - 700156

2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
Singareni Bhavan, PB No. 18, Red Hills,
Khairatabad PO, Hyderabad,
Telangana

**Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector -
SLC (LT) No. 05/22**

Sir,

I am directed to forward herewith the approved minutes of the meeting of the SLC (LT) for Power Sector held on 28.10.2022 to consider the requests for coal linkages to Central / State Sector power plants and to review the status of existing coal linkages / LoAs & other related matters.

Enclosure as above

Yours faithfully,

Sujeet Kumar
(Sujeet Kumar) 22/11/2022

Under Secretary to the Government of India

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member

5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

- (i) Coal Controller, Coal Controller Organization, Kolkata
- (ii) Director (Technical), CIL, Kolkata
- (iii) GM (S&M), CIL, Kolkata
- (iv) GM (S&M), CIL, Delhi

Copy also to –

1. PS to Minister of Coal
2. APS to Minister of State for Coal
3. PSO to Secretary (Coal)
4. PPS to Additional Secretary (Coal)
5. PPS to Nominated Authority / Additional Secretary (P&S-I & II)
6. PPS to Joint Secretary (CPD)
7. PS to Director (CPD)
9. PS to Director (T) (CPD & NA)
10. NIC, Ministry of Coal – with the request to upload the Minutes of the Meeting in the website of Ministry of Coal

Minutes of the Meeting of the Standing Linkage Committee (Long Term) [SLC (LT)] for Power Sector held on 28.10.2022 at 3.00 P.M - SLC (LT) No. 5/2022

Venue: Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi

List of the participants is at the Annexure.

At the outset, the participants to the meeting were welcomed. The discussions held on the various agenda items are as under:

Agenda Item No. 1: Coal linkage under SHAKTI B (v):

Ministry of Power vide O.M dated 10.09.2022 has requested to arrange 26.69 MTPA of coal for Medium Term and 17.41 MTPA of coal for Long Term under SHAKTI B (v) and also to intimate the subsidiary-wise allocated coal linkage, so that tariff based competitive bidding for Long & Medium Term procurement of power can be done by PFC / PFCCL. Ministry of Power has stated that as per CEA, a requisition of 4460 MW for Medium Term and 2910 MW for Long Term has been received from various Central / State utilities. Ministry of Power vide O.M dated 11.10.2022 has also informed that the anticipated date of drawl of Power in respect of all the Central / State Utilities is April, 2023.

Ministry of Power vide O.M dated 26.10.2022 has requested to include 250 MW Medium Term power requisition of New Delhi Municipal Corporation (NDMC) in the aggregated power demand of Central / State Utilities and to arrange 1.50 MTPA of coal linkage for Medium Term (3 years) under SHAKTI B (v). The anticipated date of power drawl is March, 2023.

Record of Discussions: Chairman SLC (LT) informed that the requests of Ministry of Power vide its O.Ms dated 10.09.2022 & 26.10.2022 would be discussed separately and to begin with, the request dated 10.09.2022 may be discussed first.

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Ministry of Power informed that it has received requests from 9 Central / States utilities and the aggregated power requirement of these Central / States utilities is 4460 MW for Medium Term and 2910 MW for Long Term. Ministry of Power also informed that the Medium Term requirement is termed for a period of 3 – 7 years whereas Long Term requirement is for a period of 7 years & beyond.

Central Electricity Authority (CEA) stated that as per the direction of Ministry of Power, PFC has done the aggregation of power demand of various States and based on the aggregation by PFC, eligibility & the coal requirement has been arrived at by CEA.

NITI Aayog opined that it has no objection to the requests of Ministry of Power under SHAKTI B (v) as it is as per the SHAKTI Policy.

Thereafter, views of Coal India Limited were sought, to which, Coal India Limited said that the schedule of power drawl of some states is given which is varying from 2023 to 2028. It was also stated by Coal India Limited that earmarking of coal linkages may not be possible unless the power drawl schedule for individual States is informed by Ministry of Power.

It was discussed that Ministry of Power subsequently conveyed that the anticipated date of drawl of Power in respect of all the Central / State Utilities is April, 2023. Ministry of Power was requested to confirm if the same is applicable for all the States. Representative of Ministry of Power could not confirm the same.

Ministry of Power was requested to clarify whether to move forward in tranches starting with the states having given the power drawl schedule or to take up the allocation agenda on receipt of details of all the states.

NITI Aayog suggested that the power drawal schedule of the various states and the commensurate coal requirement may be discussed by Ministry of Power with Coal India Limited separately, so that there is no ambiguity in the estimated

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commencement dates of supply and also in order to enable Coal India Limited to plan their coal production.

CEA stated that the power drawl schedule would be worked out by Ministry of Power & CEA for total allocation.

The other request dated 26.10.2022 of Ministry of Power to include 250 MW Medium Term power requisition of New Delhi Municipal Corporation (NDMC) in the aggregated power demand of Central / State Utilities for Medium Term (3 years) under SHAKTI B (v) was subsequently discussed. Para B (v) of SHAKTI Policy, 2017 and the subsequent amendment to it in SHAKTI Amendment in 2019 was read out. It was discussed that Para B (v) of SHAKTI Policy speaks about power requirement of Group of States. Accordingly, Ministry of Power was requested to confirm if NDMC can be considered as a State in terms of the SHAKTI Policy. It was discussed that SLC (LT) cannot interpret the provisions of SHAKTI Policy and Para B (v) of SHAKTI Policy clearly states about the power requirement of States. Ministry of Power informed that NDMC may not be categorized as a State.

NITI Aayog stated that Para B (v) is about power aggregation of States whereas the request of NDMC cannot be considered as a requirement of a State.

Recommendations: SLC (LT) recommended Ministry of Power to work out the power drawl timelines for all the States whose requirement has been aggregated. SLC (LT) recommended to consider the matter on receipt of details and request from Ministry of Power. SLC (LT) further clarified that the SHAKTI B (v) considers cases of States only.

Additional Agenda Item No. 1: Bridge Linkage Extension for UPRVUNL Power Plants: Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited (UPRVUNL) vide letter dated 29.09.2022 has requested for time extension of Bridge Linkage for Jawaharpur TPP (2 x 660 MW) and Obra 'C' TPP (2 x 660 MW) for further 6 years

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i.e. up to August' 2028, so that supply of coal to these Super Critical technology based Power plants can be ensured. Saharpur Jamarpani coal block allocated to UPRVUNL is linked to Harduaganj Ext TPP (1 x 660 MW), Jawaharpur TPP (2 x 660 MW), Obra 'C' TPP (2 x 660 MW) and Panki Ext TPP (1 x 660 MW). UPRVUNL has informed that Harduaganj Ext TPP (1 x 660 MW) is in commercial operation from 09.02.2022. Further, Jawaharpur TPP (2 X 660 MW) and Obra 'C' TPP (2 X 660 MW) are scheduled to be operational in 2023 and coal for commissioning is required for these two TPPs. UPRVUNL has also informed that it is in the process of selection of MDO through NIT for the development of Saharpur Jamarpani coal block and the production of coal from the coal block is likely to commence in 2028.

SLC (LT) in its meeting held on 27.06.2018 extended Bridge Linkage to Harduaganj Ext TPP (1 x 660 MW), Jawaharpur TPP (2 x 660 MW), Obra 'C' TPS (2 x 660 MW) and Panki Ext TPP (1 x 660 MW) for a period of 4 years from the date on which Bridge Linkage expired (i.e. 13.08.2018 to 12.08.2022) and shall be tapered off in the subsequent years as per the approved mining plan. The matter of further extension of Bridge Linkage for the aforesaid TPPs was taken up in the meeting of the SLC (LT) held on 08.08.2022. In view the discussions held in the meeting of the SLC (LT) on 08.08.2022 and keeping in view that only Harduaganj Extn TPP (1 x 660 MW) is operational, SLC (LT) had recommended for extension of Bridge Linkage for Harduaganj Extn TPP (1 x 660 MW) for a period of 3 years. The Competent Authority in the Ministry of Coal has approved extension of Bridge Linkage for Harduaganj Extn TPP (1 x 660 MW) for a period of 1 year only.

Record of Discussions: While hearing UPRVUNL, it informed that NIT for the appointment of MDO has already been floated and the Technical Bid will be opened on 25.11.2022 and MDO shall be appointed by March – April, 2023. UPRVUNL has informed that Harduaganj Ext TPP (1 x 660 MW) is already in commercial operation. Further, Jawaharpur TPP (2 X 660 MW) and Obra 'C' TPP (2 X 660 MW) are

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scheduled to be operational in 2023 and coal for synchronization / commissioning is required for these two TPPs and CODs would be achieved by March, 2023 for these power plants. UPRVUNL also stated that production of coal from Saharpur Jamarpani coal block is likely to commence in 2028 and therefore, requested for time extension of Bridge Linkage for Jawaharpur TPP (2 x 660 MW) and Obra 'C' TPP (2 x 660 MW) for further 6 years.

Ministry of Power informed that coal is required for commissioning of Jawaharpur TPP (2 X 660 MW) and Obra 'C' TPP (2 X 660 MW) and therefore, it has already recommended vide its O.M dated 21.10.2022 for extension of Bridge Linkage for Jawaharpur TPP (2 X 660 MW) and Obra 'C' TPP (2 X 660 MW) for 3 years in order to avoid delay in commissioning activities of these plants and for consequent energy security of the State.

NITI Aayog expressed concerns in delay in operationalization of coal blocks and opined that a road map has to be prepared by UPRVUNL to operationalize the coal block.

Representative from O/o the Nominated Authority stated that Saharpur Jamarpani coal block was allocated to UPRVUNL in August, 2015 and the coal production will take around 5 ½ years from the date the MDO starts the drilling activity. Moreover, UPRVUNL also did not come up for surrender of its coal block in the one time window provided to the PSU coal block holders for surrender of coal block without forfeiture of Performance Bank Guarantee.

It was discussed that there has to be financial disincentives in the Bridge Linkages / extension of Bridge Linkages for the coal block allocattees so as to encourage faster and timely development of coal blocks. SLC (LT) also considered that the matter of further extension of Bridge Linkage for the aforesaid TPPs of UPRVUNL was taken up in the meeting of the SLC (LT) held on 08.08.2022, wherein, SLC (LT) had recommended for extension of Bridge Linkage for Harduaganj Extn TPP (1 x 660

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MW) for a period of 3 years keeping in view that only Harduaganj Extn TPP (1 x 660 MW) was operational. However, the Government had decided extension of Bridge Linkage for Harduaganj Extn TPP (1 x 660 MW) for a period of 1 year only. Therefore, the decision of the Government has to be kept in mind by SLC (LT) while considering the request of UPRVUNL in the matter.

Recommendations: Keeping in view the recommendation of Ministry of Power as well as the decision of the Government in extension of Bridge Linkage for 1 year for Harduaganj Extn TPP (1 x 660 MW), SLC (LT) recommended for extension of Bridge Linkage of Jawaharpur TPP (2 X 660 MW) and Obra 'C' TPP (2 X 660 MW) for a period of 1 year only, which may be reviewed after a period of 1 year on the request of UPRVUNL. The rates for coal supplies against extended Bridge Linkages would be decided by CIL/SCCL.

Additional Agenda Item No. 2: Acceptance of Long / Medium Term PPA beyond 31.03.2022 under FSA:

The Condition Precedents (CPs) as per Clause 2.8.2 of Fuel Supply Agreement (FSA) are as below:

2.8.2.1 The Purchaser shall have obtained from the lawful authority all necessary clearances, authorizations, approvals and permissions required for construction, commissioning, operation and maintenance of the Plant.

2.8.2.2 The purchaser shall have completed the construction and the completion of such construction along with readiness of the power plant for lighting up has been certified by an Independent Engineer within the Condition Precedent Period.

2.8.2.3 [Applicable to Purchaser who has signed FSA without entering into long term PPA]

The Purchaser shall have to furnish the long term Power Purchase Agreements (PPA) either directly with Distribution Companies (DISCOMs) or through Power Trading

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Company (ies) (PTC) who has / have signed back to back PPA(s) (long term) with DISCOMs within the Condition Precedent (CP) period as per clause 2.8.3.1.

Clause 2.8.3.1 of the FSA states "The Conditions Precedents shall be fulfilled / achieved within a period of twenty four (24) months from the Signature Date or such further period (up to a maximum of 180 days) as may be extended on account of Force Majeure under Clause 17 of this Agreement ("Condition Precedent Period").

As per the CP Clause 2.8.2.3 of the FSA, the purchaser has to furnish PPA, entered directly with the Distribution Companies (DISCOMs) or through power trading companies who have back to back PPAs with DISCOMs within 24 months from the date of signing of FSA.

The earlier cases of extension of timelines for entering into PPA as per the CP requirement under the FSA have been considered in the meetings of the SLC (LT). Based on the recommendations of the SLC (LT), timelines for submission of PPA have been extended a number of times. The last extension was granted based on the recommendation of the SLC (LT) meeting held on 03.02.2022. SLC (LT) in its meeting held on 03.02.2022 had recommended that *"the request for extension of Condition Precedent (CP) Clause for 2 years from 31.12.2021 cannot be agreed to. However, in view of provisions of SHAKTI Policy where timelines have been prescribed and also the guideline on fading away of the old regime of the LoA-FSA, SLC (LT) recommended for extension of timeline for obtaining PPA as per the CP clause under FSA till 31.03.2022."* The recommendation of the SLC (LT) were approved by the Government.

Coal India Limited has sought confirmation on whether the FSAs which are effective on or before 31.03.2022 on submission of partial PPAs will be eligible to submit further / additional PPAs (Long / Medium term) beyond 31.03.2022 within the validity of FSA. Coal India Limited has informed that some of the LoA route FSA

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holders have submitted Medium Term PPAs after 31.03.2022 for a part capacity covered under their FSAs, for acceptance of PPA beyond 31.03.2022. Coal India Limited has provided a list of power plants whose FSAs were made effective on submission of partial PPAs and still having balance untied capacity as on 31.03.2022. The list has 15 power plants with a combined LoA capacity for 11,514 MW.

Opportunity to and Presentation by Project Proponent: One of the Project Proponent i.e. M.B Power (Madhya Pradesh) Limited, having LoA route FSA, has submitted a medium term PPA after the date of 31.03.2022. The Project Proponent has been requested to represent its case to SLC (LT) so as to provide it an opportunity of being heard as per precedence. Also, the case of MB Power (Madhya Pradesh) Limited has been referred by Coal India Limited.

Project Proponent made a detailed presentation. During presentation, it stated that MB Power (Madhya Pradesh) Limited is a subsidiary of Hindustan Power. It was stated that the FSA was signed by MB Power (Madhya Pradesh) Limited with SECL in 2013 without the condition of furnishing a PPA within a stipulated timeline and at that point of time, it already had a long term PPA under Section 62 of Electricity Act for the part capacity. Project Proponent also informed that Ministry of Power came out with a Pilot Scheme in 2018, in which it had procured a Medium Term PPA with Haryana, which expired in 2022. Project Proponent informed that the power plant was commissioned before 2014 and despite their best efforts, only 67 % capacity could be tied up for PPA out of the entire capacity. Now it has been able to procure another Medium Term PPA with Haryana which was executed in May, 2022. Project Proponent also stated that Clause 2.8.2.3 was not present in the FSA of MB Power (Madhya Pradesh) Limited and the Condition Precedents available in the FSA were fulfilled by it. He stated to have signed an Addendum (dated 01.04.2019) to the FSA wherein it was mentioned in para 2 "Satisfaction of PURCHASER's Conditions

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Precedent will be up to 31.03.2022, however the PURCHASER required to furnish PPA with DISCOMs / PTCs having back to back agreement with DISCOMs within 31.03.2020 [as per recommendation of the Standing Linkage Committee (Long Term) in its meeting dated 29th June, 2017] or as may be clarified by the Competent Authority time to time". However, he argued that it is not applicable to him. Further, there is an ACQ Clause in the FSA as per which change in ACQ shall be effected through a side agreement whenever there is any change in the percentage of PPA (s). Hence, there is no Sunset Clause for furnishing PPA in the FSA of MB Power (Madhya Pradesh) Limited. Project Proponent informed that presently, 80 % of the capacity of the power plant are tied up with PPA. It was also stated by the Project Proponent that SHAKTI Policy, 2017 and the FSA of MB Power (Madhya Pradesh) Limited are coherent and the FSA is in consonance with Para A (v) of SHAKTI Policy, 2017 according to which Medium Term PPAs to be concluded in future are eligible for coal supplies. Project Proponent also stated that the request is to supply coal against Medium Term PPA only which is also allowed under SHAKTI Policy. It was enquired from the Project Proponent whether it had tried to obtain coal linkage under SHAKTI B (iii). Project Proponent informed that it had applied for coal linkage under SHAKTI B (iii) and was declared ineligible by CEA.

Record of Discussions: Ministry of Power stated that vide its O.M dated 28.10.2022, it has requested to Ministry of Coal that the power plants which have fulfilled Condition Precedent Clause 2.8.2.3 even by submitting partial PPA and the power plants which does not have Condition Precedent Clause 2.8.2.3 in the FSA may be entitled to draw coal as and when a PPA is submitted under Section 63 of Electricity Act till the validity of the FSA with the coal company.

CEA also recommended that the Medium Term PPAs submitted after 31.03.2022 may be allowed to draw coal till the expiry of the FSA as the Condition Precedents

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have already been met. CEA informed the Committee that there are 15 such power plants and the untied capacity of 15 power plants is 2825 MW and the Clause 2.8.2.3 is not present in the FSA of 3 power plants.

NITI Aayog stated that Clause 2.8.2.3 is not present in the FSA of few power plants and the Condition Precedents as per the FSA were met. It is a possibility that more Medium Term PPAs will come up in future and there has to be a mechanism to accommodate such cases. NITI Aayog suggested that Ministry of Power may study the matter further for accommodating these power plants through some mechanism.

Coal India Limited stated that two power plants viz. MB Power (Madhya Pradesh) Limited and RKM Powergen have submitted Medium Term PPAs after 31.03.2022 for which the combined coal requirement is around 1.8 MT. Coal India Limited also stated that without any time limit for submission of PPAs for the erstwhile regime FSAs, it will be difficult for it to plan coal supplies.

SECL stated that Clause 2.8.2.3 was introduced after the 2nd Presidential Directive in 2013 which mandated signing of FSAs with power plants of about 78,000 MW capacity, however, actual coal supplies would be available only when the required Long Term PPAs are tied up. SECL also informed that the effective date of FSA comes when the Condition Precedents requirements are met and the tenure of the FSA is decided from the effective date. Further, in the case of MB Power (Madhya Pradesh) Limited, FSA tenure of 12 – 15 years is left. In addition, coal was supplied to the MB Power (Madhya Pradesh) Limited for the PPA tied capacity at notified price.

It was discussed that the dates of eligibility under various clauses of SHAKTI Policy are to be interpreted from the date on which the SHAKTI Policy was approved by

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CCEA i.e. 17.05.2017. Para B (iii) of SHAKTI Policy provides that Coal India Limited / SCCL may grant future coal linkages on auction basis for power producers / IPPs without PPAs. Thus, power producers / IPPs without PPAs as on 17.05.2017 may be considered under SHAKTI B (iii). Similarly, when SHAKTI B (ii) states that power plants having PPA are eligible for linkage, it is clear that only those plants which had PPA before 17.05.2017 and not those PPAs which were obtained after that date. Further, when it states that Medium Term PPAs to be concluded in future, it also means that medium term PPAs concluded after 17.05.2017. Thus, declaring plants having FSA as ineligible under SHAKTI B (iii) is not in order and Ministry of Coal should have been consulted, if any clarification were required. CEA informed that declaring the project proponent ineligible was based on recommendation from CIL.

The project proponent is applying two different assumptions for the untied capacity (as on 01.04.2022) when taken as a whole. On one hand it assumed that the PPA signed after 31.03.2022 with Haryana makes it eligible for continuation of coal supplies under existing FSA given to it at notified price on nomination basis; and on the other hand, for the remaining untied capacity for which it has FSA but made an effort to participate in linkage auction under SHAKTI B (iii).

It was also discussed that FSAs entered before 2013 with the power plants were for the 100 % quantity as per the normative requirement. Presidential Directive of 2013 taking into account the overall domestic coal availability speaks of the trigger level quantity to be supplied to the power plants and the balance requirement met through imports was allowed as a pass through which the Gencos could claim from the Discoms. The terms of the FSAs were overridden by the policies of the Government as and when it comes into effect. Thus, whether a Clause was there in a FSA or not is subservient to the overarching policies of the Government.

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The SHAKTI Policy has stated that the old regime of LoA – FSA would come to finality and fade away. The idea was that after providing sufficient time for the erstwhile LoA – FSA holders, the old nomination based linkage allocation should fade away and new regime of auction based linkages should come into force. Para B (iv) of SHAKTI Policy also states that the existing FSA / LOA holders may participate in the competitive bidding for PPA and if successful, shall surrender proportionate quantity of the FSA / LoA for the corresponding tenure. This also implied that old nomination based FSA have to be surrendered. Therefore, SHAKTI Policy has to be read holistically to arrive at any view regarding continuation of old regime of LoA/FSA. Such transition to new regime of obtaining linkage under auction-based mechanism envisaged by SHAKTI Policy, can happen only at the time of expiry of old PPAs of erstwhile nomination basis FSA and before going for participation in fresh PPA auction.

It was discussed that the Government had taken a conscious decision not to go beyond 31.03.2022 for extension of timelines for obtaining PPA based on the recommendation of the SLC (LT) in its meeting held on 03.02.2022. This means that as on 31.03.2022 for the capacity whether full or part which could not be tied with PPA, the regime has ended on 31.03.2022. SLC (LT) considered that even the power plants having 100 % tied up capacity, there may be some capacity for Medium Term PPA and such capacity may come again when the Medium Term PPA expires and they are able to procure a fresh PPA. That is precisely the occasion when old regime linkage at notified price on nomination basis fades away.

SLC (LT) also considered that the Government had desired to move to a transparent mechanism and for the power plants which could not furnish PPA within 31.03.2022, the decision of the Government of not extending timelines further from 31.03.2022

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have been strictly implemented. Further, it cannot be determined at this moment on how many more power plants having earlier regime FSAs would get Medium Term PPAs in future and would approach the coal companies for coal supplies at notified rates. In any case, coal is not denied to these power plants under SHAKTI Policy as SHAKTI B (iii), B (iv) and B (v) are open for such power plants.

It was also discussed that coal supplies to such power plants at notified price provides them an advantageous position in comparison to those power plants who have to procure coal through linkage auction / e-auction at premium over notified price while participating in tariff-based bidding. Continuation of old regime in such cases will perpetuate inequality. Therefore, continuing the old regime would be detrimental to the power plants getting coal through linkage auction / e-auctions under SHAKTI Para B regime.

Recommendations: In view of the deliberations in the meeting and in view of the provisions of the SHAKTI Policy which mandates fading away of the old regime of LoA - FSA, SLC (LT) recommended that irrespective of the Condition Precedent Clause of furnishing a PPA in the FSAs of the power plants signed under erstwhile nomination basis regime, only those eligible PPAs entered up to 31.03.2022 may be accepted for supply of linkage coal by the coal companies.

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List of Participants

Ministry of Coal

1. Shri Vinod Kumar Tiwari, Additional Secretary [In the Chair]
2. Ms Vismita Tej, Joint Secretary (CPD)
3. Shri Mukesh Choudhary, Director (CPD)
4. Shri Marapally Venkateshwarlu, Director (T) (NA & CPD)
5. Shri Ajitesh Kumar, Director (NA)

Ministry of Power

1. Shri G. Muthuraja, Director

NITI Aayog

1. Shri Jawahar Lal, Deputy Chief Engineer (Energy)

Central Electricity Authority

1. Shri M.P. Singh, Chief Engineer (TPP&D)
2. Shri Naresh Kumar, Director

Coal Controller Organization

1. Shri Joginder Singh, OSD
2. Shri Ranvijay Kumar Singh

Coal India Limited

1. Shri B.R. Reddy, Director Marketing
2. Shri Anurag Garg, Executive Director
3. Shri Tarak Roy, CM (M&S)
4. Shri Bhimsen, CM (M&S)

Mahanadi Coalfields Limited

1. Shri K. Prabhanjan, Chief Manager

Central Coalfields Limited

1. Shri Ajit Singh, General Manager (M&S)

Northern Coalfields Limited

1. Shri Sunil Kumar Roy, GM (M&S)

Western Coalfields Limited

1. Shri Vimal Singh Goondli, Senior Manager (M&S)

South Eastern Collieries Limited

1. Shri Santosh, Manager (M&S)

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Bharat Coking Coal Limited

1. Shri U.B. Singh

Singareni Collieries Company Limited

1. Dr. J. Allwyn, ED(CM)
2. Shri P. S. Raju

NTPC Limited

1. Shri P.K.Mishra, Chief General Manager
2. Shri Ajay Singhal, General Manager
3. Shri Sachin Agarwal, AGM
4. Shri Yoosuf Ameen, Senior Manager

UPRVUNL

1. Shri Mahendra Kumar, Chief Engineer
2. Shri Ajit Kumar Tewary, Senior Advisor to MD

MB Power Limited

1. Shri Ratul Puri, Chairman
2. Shri Lalit Kumar Jain, President
3. Shri Hemant Sahai, Director
4. Shri Ravi Arya, Adviser
5. Shri Abhishek Gupta, General Manager

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