



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
August 2022



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of August 2022 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

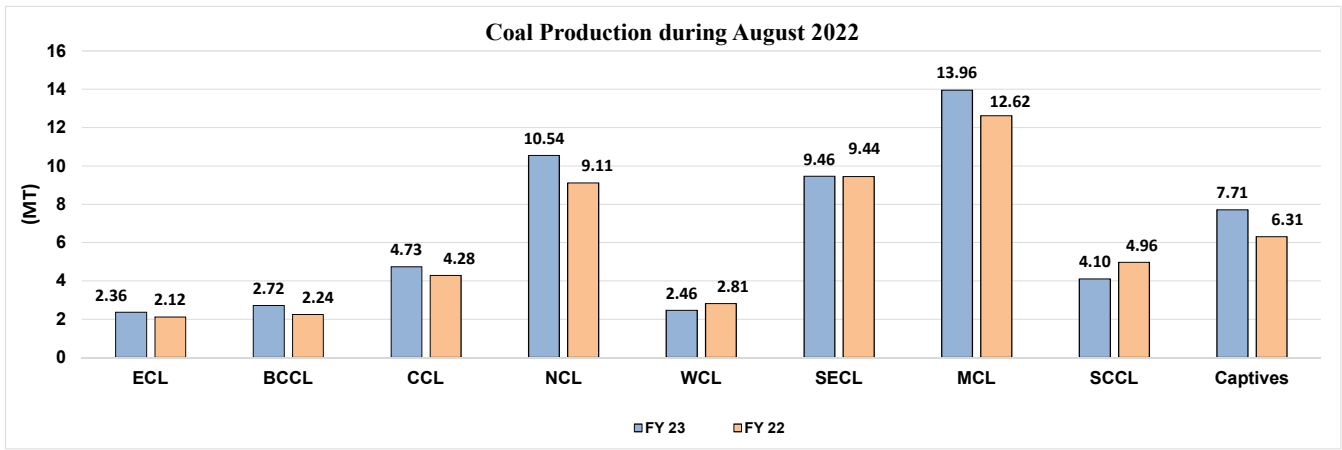


Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during August				Production upto August		
			FY 23	Achmt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	3.10	2.36	76.13	2.12	11.32 ↑	13.38	12.20	9.67 ↑
2	BCCL	2.95	2.72	92.20	2.24	21.43 ↑	13.51	10.25	31.80 ↑
3	CCL	5.58	4.73	84.77	4.28	10.51 ↑	25.97	21.27	22.10 ↑
4	NCL	10.54	10.54	100.00	9.11	15.70 ↑	53.83	43.87	22.70 ↑
5	WCL	4.34	2.46	56.68	2.81	-12.46 ↓	18.37	15.95	15.17 ↑
6	SECL	11.63	9.46	81.34	9.44	0.21 ↑	54.28	47.10	15.24 ↑
7	MCL	14.73	13.96	94.77	12.62	10.62 ↑	73.91	58.52	26.30 ↑
8	NEC		0.01				0.07		
	CIL	52.86	46.22	87.43	42.60	8.49 ↑	253.31	209.16	21.11 ↑
9	SCCL	4.58	4.10	89.51	4.96	-17.49 ↓	24.30	25.40	-4.34 ↓
10	Captives/Others	10.50	7.71	73.43	6.31	22.17 ↑	46.50	29.41	58.13 ↑
Grand Total		67.94	58.02	85.41	53.88	7.70 ↑	324.11	263.97	22.78 ↑

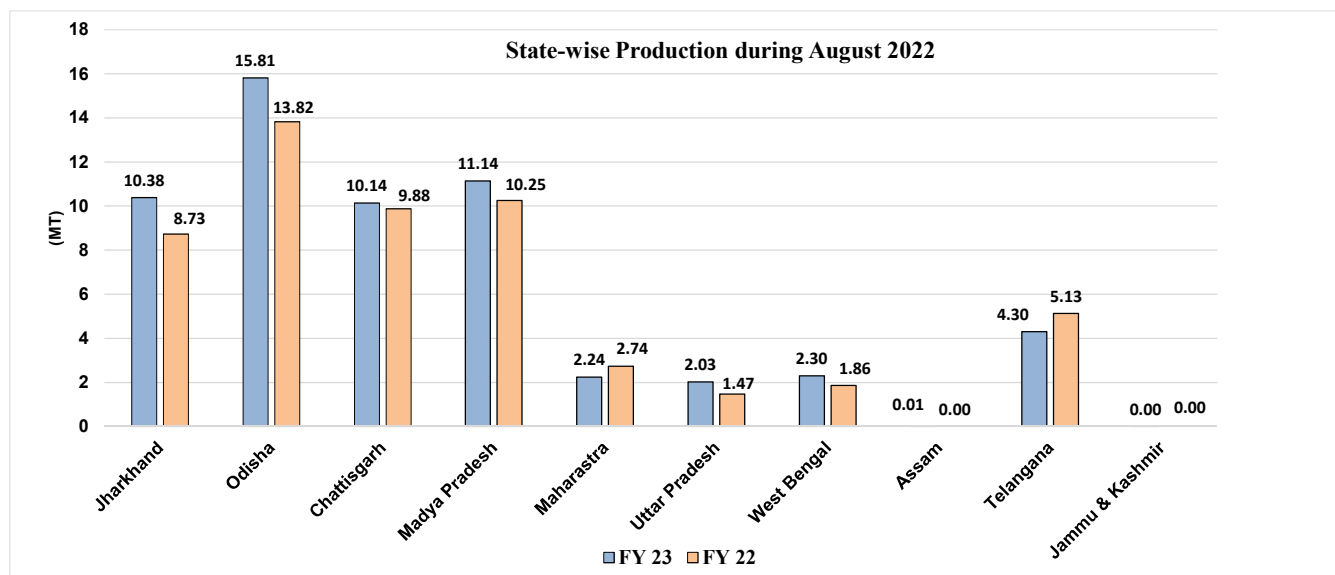


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during August			Production upto August		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Jharkhand	10.38	8.73	18.88 ↑	53.72	42.90	25.21 ↑
2	Odisha	15.81	13.82	14.38 ↑	84.15	62.55	34.53 ↑
3	Chattisgarh	10.14	9.88	2.65 ↓	61.16	49.93	22.49 ↑
4	Madhya Pradesh	11.14	10.25	8.70 ↑	60.00	50.67	18.41 ↑
5	Maharashtra	2.24	2.74	-18.32 ↓	17.91	15.05	18.97 ↑
6	Uttar Pradesh	2.03	1.47	38.10 ↑	8.84	6.48	36.42 ↑
7	West Bengal	2.30	1.86	23.39 ↑	13.32	10.13	31.51 ↑
8	Assam	0.01	0.00		0.06	0.00	
9	Telangana	4.30	5.13	-16.24 ↓	25.23	26.25	-3.87 ↓
10	Jammu & Kashmir	0.00	0.00		0.01	0.01	
Grand Total		58.33	53.88	8.25 ↑	324.39	263.97	22.89 ↑

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during August			Production upto August		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	0.001	0.003	-66.67 ↓	0.00	0.01	-70.0% ↓
2	BCCL	2.48	2.10	18.08 ↑	12.54	9.59	30.75 ↑
3	CCL	1.19	0.92	29.91 ↑	6.43	5.31	21.00 ↑
4	WCL	0.01	0.01	-33.33 ↓	0.04	0.07	-41.6% ↓
5	SECL	0.02	0.02	16.67 ↑	0.10	0.09	6.67 ↑
	CIL	3.70	3.05	21.34 ↑	19.11	15.07	26.76 ↑
6	Captive/Others	0.45	0.37	20.05 ↑	2.28	1.82	25.34 ↑
	Grand Total	4.15	3.43	20.99 ↑	21.38	16.89	26.58 ↑

Washed Coking Coal Production during August 2022

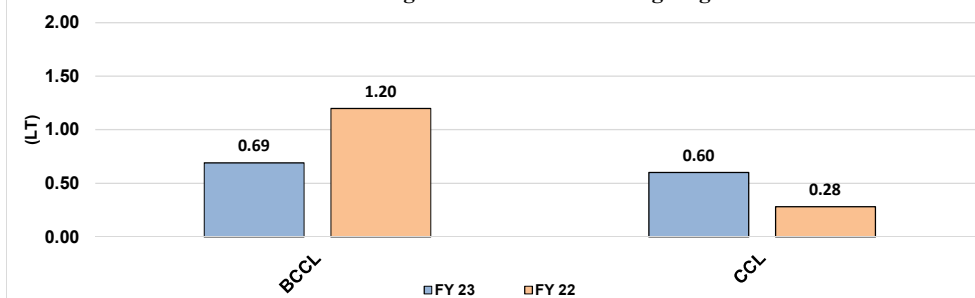


Table 1.1(c) : Washed Coking Coal Production

Fig. in LT

Sl No	Subs	Production during August			Production upto August		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	BCCL	0.69	1.20	-42.50 ↓	6.12	4.91	24.64 ↑
2	CCL	0.60	0.28	114.29 ↑	2.01	0.91	120.64 ↑
	Total CIL	1.29	1.48	-12.84 ↓	8.13	5.82	39.67 ↑

OBR trend in August 2022

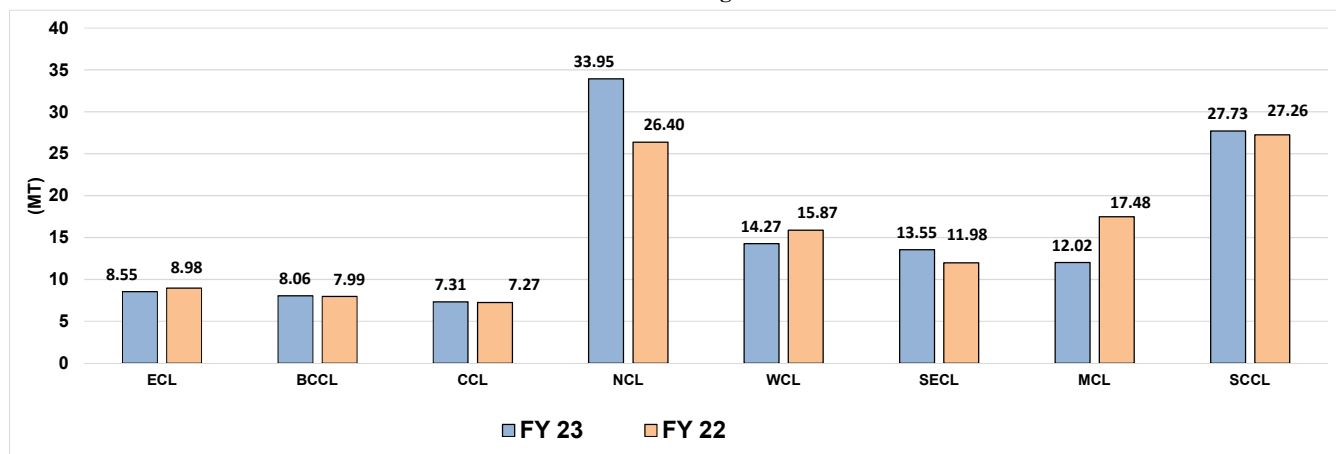


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during August				OBR upto August			
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth Y-o-Y (%)	
1	ECL	9.00	8.55	95.00	8.98	-4.79 ↓	49.19	44.67	10.12	↑
2	BCCL	9.10	8.06	88.57	7.99	0.88 ↑	46.47	40.25	15.45	↑
3	CCL	8.52	7.31	85.80	7.27	0.55 ↑	45.85	38.31	19.68	↑
4	NCL	30.40	33.95	111.68	26.40	28.60 ↑	173.76	132.09	31.55	↑
5	WCL	12.85	14.27	111.05	15.87	-10.08 ↓	96.79	97.45	-0.68	↓
6	SECL	18.90	13.55	71.69	11.98	13.11 ↑	89.38	70.67	26.48	↑
7	MCL	13.75	12.02	87.42	17.48	-31.24 ↓	75.43	74.95	0.64	↑
8	NEC		0.128		0.00		0.63	0.00		
	CIL	102.52	97.83	95.42	95.96	1.95 ↑	577.51	498.39	15.88	↑
9	SCCL	24.85	27.73	111.58	27.26	1.73 ↑	149.12	141.29	5.54	↑
Grand Total		127.37	125.56	98.58	123.22	1.90 ↑	726.63	639.68	13.59	↑

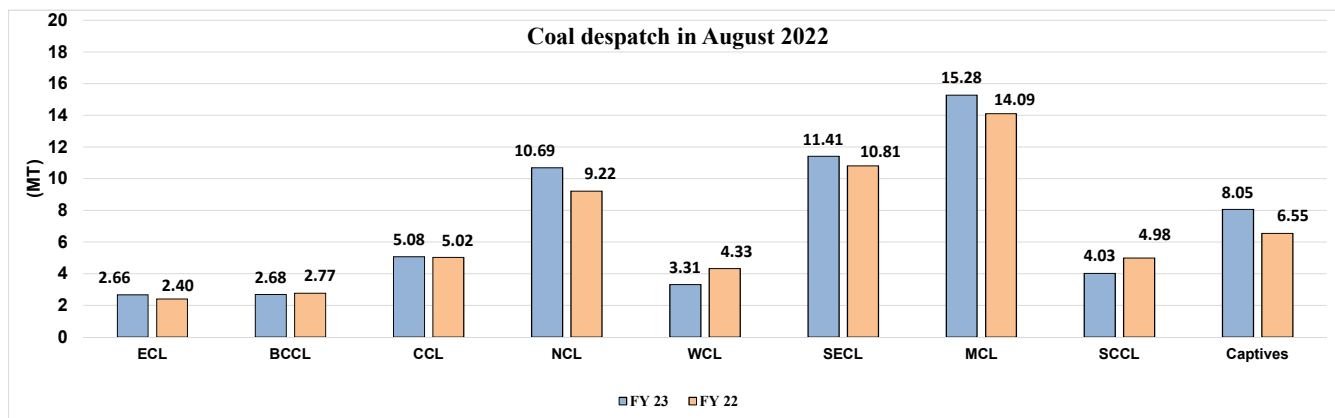


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during August				Despatch upto August			
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth Y-o-Y (%)	
1	ECL	2.95	2.66	90.17	2.40	10.83 ↑	14.46	16.04	-9.85 ↓	
2	BCCL	2.95	2.68	90.85	2.77	-3.25 ↓	14.51	13.03	11.36 ↑	
3	CCL	6.20	5.08	81.94	5.02	1.20 ↑	31.43	28.63	9.78 ↑	
4	NCL	10.85	10.69	98.53	9.22	15.94 ↑	56.63	47.61	18.95 ↑	
5	WCL	4.34	3.31	76.27	4.33	-23.56 ↓	23.90	24.60	-2.85 ↓	
6	SECL	12.71	11.41	89.77	10.81	5.55 ↑	62.58	62.29	0.47 ↑	
7	MCL	16.28	15.28	93.86	14.09	8.45 ↑	79.55	67.31	18.18 ↑	
8	NEC		0.00				0.05	0.00		
	CIL	56.27	51.12	90.85	48.64	5.11 ↑	283.10	259.50	9.09 ↑	
9	SCCL	4.78	4.03	84.31	4.98	-19.14 ↓	24.69	26.70	-7.54 ↓	
10	Captives	10.50	8.05	78.82	6.55	26.29 ↑	47.76	31.67	51.53 ↑	
Grand Total		71.55	63.20	88.34	60.18	5.03 ↑	355.55	317.87	11.86 ↑	

Coal despatch to different sectors during August 2022

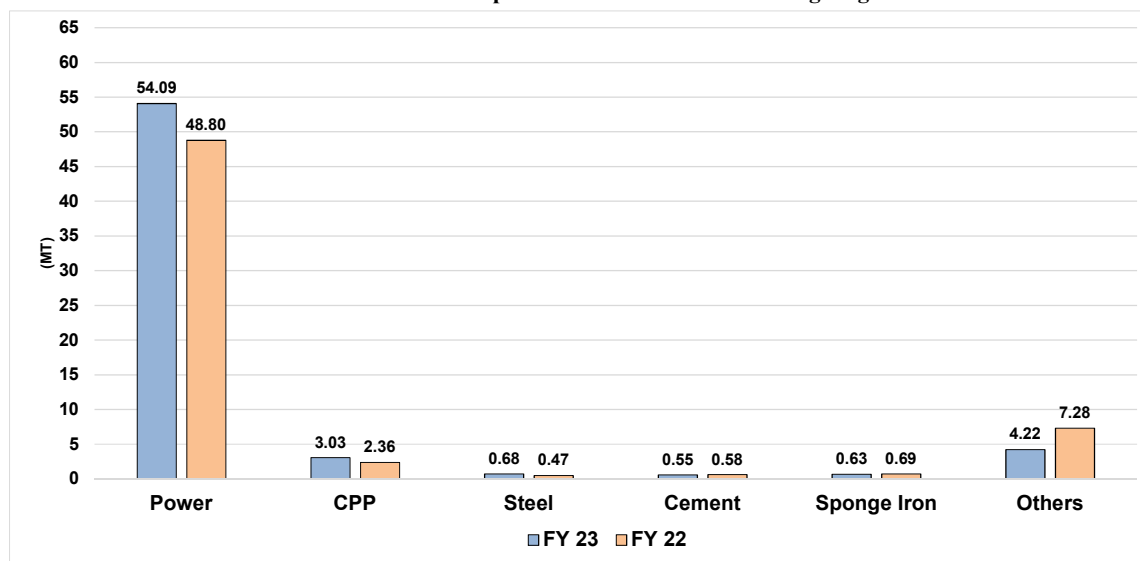


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Company	Despatch during August			Despatch upto August		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Power Utilities	54.09	48.80	10.84 ↑	305.24	255.30	19.56 ↑
2	CPP	3.03	2.36	28.75 ↑	14.75	17.78	-17.03 ↓
3	Steel	0.68	0.47	43.31 ↑	3.55	2.38	49.12 ↑
4	Cement	0.55	0.58	-5.83 ↓	2.99	2.96	1.08 ↑
5	Sponge Iron	0.63	0.69	-7.86 ↓	3.04	3.09	-1.46 ↓
6	Others	4.22	7.28	-38.95 ↓	25.97	36.36	-27.95 ↓
Grand Total		63.20	60.18	5.40 ↑	355.55	317.87	11.93 ↑

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during August			Production upto August		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	NLCIL	2.13	2.25	-5.21 ↓	11.25	9.45	19.00 ↑
2	GMDCL	0.33	0.59	-44.50 ↓	3.20	3.34	-4.23 ↓
3	GIPCL	0.00	0.00		1.16	0.80	45.55 ↑
4	RSMML	0.04	0.20	-79.60 ↓	0.34	0.76	-56.02 ↓
5	BLMCL	0.34	0.45	-26.05 ↓	2.10	2.28	-8.06 ↓
6	GHCL	0.00	0.00		0.02	0.04	-45.00 ↓
7	VS Lignite	0.06	0.10	-35.05 ↓	0.40	0.38	6.05 ↑
8	GSPL	0.03	0.11	-69.16 ↓	0.66	0.60	11.60 ↑
Grand Total		2.93	3.69	-20.74 ↓	19.13	17.65	8.39 ↑

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during August			Despatch upto August		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY22	Growth (%) Y-o-Y
1	NLCIL	2.17	2.01	8.11 ↑	11.60	11.75	-1.31 ↓
2	GMDCL	0.33	0.59	-44.50 ↓	3.20	3.34	-4.23 ↓
3	GIPCL	0.00	0.00		1.16	0.80	45.55 ↑
4	RSMML	0.04	0.20	-79.60 ↓	0.34	0.76	-56.02 ↓
5	BLMCL	0.34	0.51	-33.79 ↓	2.58	2.47	4.62 ↑
6	GHCL	0.01	0.01	100.00 ↑	0.04	0.03	44.00 ↑
7	VS Lignite	0.11	0.08	32.50 ↑	0.43	0.36	18.13 ↑
8	GSPL	0.03	0.15	-78.00 ↓	0.52	0.65	-19.91 ↓
Grand Total		3.03	3.54	-14.56 ↓	19.86	20.16	-1.48 ↓

Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Aug'22			Coal Despatch upto Aug'22		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	43.62	38.68	12.78 ↑	243.47	203.93	19.39 ↑
CPP	2.68	2.05	31.05 ↑	12.78	15.96	-19.90 ↓
Steel	0.23	0.09	144.68 ↑	1.28	0.54	138.81 ↑
Cement	0.28	0.27	5.26 ↑	1.34	1.61	-16.82 ↓
Sponge Iron	0.61	0.67	-8.96 ↓	2.89	3.03	-4.49 ↓
Others	3.70	6.89	-46.29 ↓	21.34	34.44	-38.04 ↓
Total	51.12	48.64	5.10 ↑	283.10	259.50	9.09 ↑

Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during Aug'22			Coal Despatch upto Aug'22		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	3.30	4.08	-19.17 ↓	20.54	22.16	-7.31 ↓
CPP	0.19	0.23	-17.47 ↓	0.97	1.34	-27.58 ↓
Steel						
Cement	0.18	0.27	-32.58 ↓	1.11	1.23	-10.16 ↓
Sponge Iron	0.02	0.02	35.29 ↑	0.15	0.06	154.24 ↑
Others	0.34	0.39	-13.04 ↓	1.93	1.91	0.73 ↑
Total	4.03	4.98	-19.14 ↓	24.69	26.70	-7.53 ↓

Coal Despatch to Different Sectors by Captive and Others

Fig. in MT

Sectors	Coal Despatch during Aug'22			Coal Despatch upto Aug'22		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	7.17	6.04	18.70 ↑	41.23	29.21	41.15 ↑
CPP	0.16	0.08	101.23 ↑	1.00	0.49	106.16 ↑
Steel	0.45	0.38	18.04 ↑	2.27	1.84	23.05 ↑
Cement	0.09	0.05	78.00 ↑	0.55	0.12	365.81 ↑
Sponge Iron						
Others	0.18	0.001	17800 ↑	2.71	0.00	54060 ↑
Total	8.05	6.55	22.84 ↑	47.76	31.67	50.83 ↑

Fig. in MT

Name of Coal Block/Company	Prod. during Aug			Prod. upto Aug		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	100.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.00	0.00		0.01	0.02	-50.00
IISCOR	0.00	0.00		0.00	0.02	-100.00
JSMDCL	0.02	0.00		0.05	0.00	1566.67
TATA	0.42	0.38	9.71	2.16	1.77	21.76
NTPC/Pakri Barwadih	0.85	0.62	36.88	4.62	2.80	65.18
CESC / Sarshatali	0.21	0.13	63.57	0.79	0.73	8.67
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.05	0.03	61.29	0.31	0.23	34.20
SIL / Belgaon	0.02	0.01	77.78	0.08	0.06	37.93
HIL/Kathautia	0.00	0.00		0.03	0.09	-66.29
SAIL/Tasra	0.03	0.00		0.11	0.00	
SPL / Moher & Amlochori Extn.	1.33	1.48	-10.47	7.47	6.97	7.25
RRVUNL / Parsa East & Kanta	0.49	0.88	-44.03	5.61	5.06	10.87
JPVL / Amelia (North)	0.27	0.19	43.68	1.83	1.32	38.53
RCCPL/ Sial Ghogri	0.03	0.02	100.00	0.15	0.06	158.62
TUML / Marki Mangli - I	0.00	0.00	-100.00	0.09	0.02	309.09
WBPDC/Barjora	0.02	0.00		0.12	0.00	
TSGENCO/Tadicherla-I	0.20	0.17	18.24	0.93	0.85	9.41
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.12	0.04	215.79	0.60	0.13	351.13
NTPC / Dulanga	0.45	0.31	46.43	2.45	1.47	66.33
WBPDC/Barjora North	0.15	0.13	20.63	0.82	0.42	93.40
OCPL/Manoharpur	0.64	0.36	76.92	3.58	1.18	203.39
NTPC/Talaipalli	0.05	0.03	70.97	0.28	0.28	1.45
WBPDC/Pachwara North	0.80	0.66	21.55	4.01	3.25	23.50
WBPDC/Gangaramchak Bhadulia	0.00	0.00		1.00	0.00	
Talabira II & III	0.75	0.53	42.88	4.22	1.37	207.13
CSPGCL/GP III	0.28	0.22	32.09	1.57	0.91	71.77
DPL/Trans Damodar	0.05	0.05	13.33	0.17	0.22	-21.30
KPCL	0.00	0.08	-100.00	0.56	0.14	302.88
BS Ispat	0.01	0.01	-25.00	0.04	0.03	17.65
Ultratech Cement	0.03			0.14		
Sarda Energy & Minerals GP/7	0.10			0.36		
APMDCL(Suliyari)	0.02			0.33		
Jindal Power G9 IV/1	0.30			2.00		
Total	7.71	6.31	22.17	46.50	29.41	58.13

Fig. in MT

Name of Coal Block/Company	Despatch during Aug			Despatch upto Aug		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCO CJ	0.00	0.00		0.01	0.02	-50.00
IISCOR	0.00	0.00	-100.00	0.00	0.02	-100.00
JSMDCL	0.02	0.00		0.05	0.00	2450.00
TATA	0.42	0.38	11.20	2.16	1.80	19.83
NTPC/Pakri Barwadih	0.95	0.61	56.27	4.60	3.39	35.91
CESC / Sarshatali	0.16	0.12	37.29	0.87	0.73	18.49
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.06	0.04	45.00	0.31	0.23	36.73
SIL / Belgaon	0.02	0.01	72.73	0.10	0.07	51.47
HIL/Kathautia	0.00	0.00		0.07	0.07	-6.94
SAIL/Tasra	0.03	0.00		0.11	0.00	
SPL / Moher & Amlohori Extn.	1.49	1.62	-7.93	7.74	7.29	6.10
RRVUNL / Parsa East & Kanta	0.49	0.88	-44.03	5.61	5.06	10.93
JPVL / Amelia (North)	0.27	0.18	52.54	1.75	1.25	40.54
RCCPL/ Sial Ghogri	0.03	0.02	100.00	0.15	0.06	158.62
TUML / Marki Mangli - I	0.00	0.01	-100.00	0.13	0.03	370.37
WBPDC/Barjora	0.03	0.00		0.29	0.08	256.10
TSGENCO/Tadicherla-I	0.20	0.19	2.06	0.93	0.86	8.65
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.09	0.05	78.00	0.55	0.12	365.81
NTPC / Dulanga	0.54	0.34	60.60	2.65	1.67	58.06
WBPDC/Barjora North	0.16	0.12	39.13	0.85	0.61	39.84
OCPL/Manoharpur	0.80	0.48	66.53	3.77	1.71	120.44
NTPC/Talaipalli	0.07	0.03	103.13	0.27	0.37	-27.79
WBPDC/Pachwara North	0.80	0.68	16.69	4.12	3.15	30.83
WBPDC/Gangaramchak Bhadulia	0.03	0.02	83.33	1.15	0.34	242.69
Talabira II & III	0.71	0.41	72.79	4.29	1.37	214.20
CSPGCL/GP III	0.22	0.26	-16.02	1.41	1.01	40.04
DPL/Trans Damodar	0.04	0.05	-16.98	0.16	0.20	-18.18
KPCL	0.01	0.08	-90.91	0.54	0.14	293.48
BS Ispat	0.00	0.01	-75.00	0.06	0.03	76.47
Ultratech Cement	0.03			0.14		
Sarda Energy & Minerals GP/7	0.10			0.62		
APMDCL(Suliyari)	0.02			0.30		
Jindal Power G9 IV/1	0.29			2.00		
Total	8.05	6.55	22.91	47.76	31.67	50.83

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During August			Production Upto August		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	1.10	0.90	22.22	6.49	5.36	21.08
	Other Mines	0.37	0.43	-13.95	1.54	1.80	-14.44
	Big Plus Mines	1.46	1.33	9.77	8.02	7.16	12.01
	Rest of Mines	0.90	0.79	13.92	5.36	5.04	6.35
	Total ECL	2.36	2.12	11.32	13.38	12.20	9.67
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.56	1.18	32.20	7.20	5.14	40.08
	Big Plus Mines	1.56	1.18	32.20	7.20	5.14	40.08
	Rest of Mines	1.16	1.06	9.43	6.31	5.11	23.48
	Total BCCL	2.72	2.24	21.43	13.51	10.25	31.80
CCL	Big Mines	3.19	2.89	10.38	18.00	13.53	33.04
	Other Mines	0.85	0.61	39.34	3.94	3.73	5.63
	Big Plus Mines	4.04	3.51	15.10	21.94	17.25	27.19
	Rest of Mines	0.69	0.77	-10.39	4.03	4.02	0.25
	Total CCL	4.73	4.28	10.51	25.97	21.27	22.10
NCL	Big Mines	10.17	8.78	15.83	51.74	42.29	22.34
	Other Mines	0.37	0.33	12.12	2.09	1.58	32.28
	Big Plus Mines	10.54	9.11	15.70	53.83	43.87	22.70
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	10.54	9.11	15.70	53.83	43.87	22.70
WCL	Big Mines	0.63	0.93	-32.26	5.17	5.20	-0.58
	Other Mines	1.23	1.31	-6.11	9.69	7.01	38.23
	Big Plus Mines	1.86	2.24	-16.96	14.85	12.21	21.62
	Rest of Mines	0.60	0.57	5.26	3.52	3.74	-5.88
	Total WCL	2.46	2.81	-12.46	18.37	15.95	15.17
SECL	Big Mines	7.47	7.47		42.76	36.43	17.38
	Other Mines	1.36	0.88	54.55	7.19	5.19	38.54
	Big Plus Mines	8.83	8.34	5.88	49.95	41.61	20.04
	Rest of Mines	0.63	1.10	-42.73	4.33	5.49	-21.13
	Total SECL	9.46	9.44	0.21	54.28	47.10	15.24
MCL	Big Mines	13.84	12.52	10.54	73.18	57.98	26.22
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	13.84	12.52	10.54	73.18	57.98	26.22
	Rest of Mines	0.12	0.10	20.00	0.73	0.54	35.19
	Total MCL	13.96	12.62	10.62	73.91	58.52	26.30
CIL	Big Mines	36.40	33.49	8.69	197.34	160.79	22.73
	Other Mines	5.74	4.74	21.10	31.65	24.45	29.45
	Big Plus Mines	42.14	38.23	10.23	228.99	185.24	23.62
	Rest of Mines	4.08	4.37	-6.64	24.32	23.92	1.68
	Total CIL	46.22	42.60	8.50	253.31	209.16	21.11

Subsidiary	Description	Production During August			Production Upto August		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
SCCL	Big Mines	1.95	2.44	-19.84	11.45	11.41	0.34
	Other Mines	0.66	1.02	-35.16	4.41	5.70	-22.67
	Big Plus Mines	2.61	3.45	-24.36	15.86	17.11	-7.33
	Rest of Mines	1.48	1.51	-1.75	8.44	8.29	1.83
	Total SCCL	4.10	4.96	-17.49	24.30	25.40	-4.34
Captive & Others	Big Mines	5.98	5.18	15.38	33.75	23.83	41.63
	Other Mines	1.73	1.13	53.27	12.75	5.57	128.69
	Total Others	7.71	6.31	22.17	46.50	29.41	58.13
All India	Big Mines	50.73	46.87	8.25	278.60	226.18	23.17
	Other Mines	7.29	7.01	4.08	45.51	37.78	20.45
	All Mines	58.02	53.88	7.69	324.11	263.97	22.78

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

Big Mines means top 35 mines

Others Mines means top 75 mines excluding top 35 mines

Big plus mines means top 75 mines including top 35 mines

Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0	0.07	-100.00	0.41	0.45	-8.89
Sonepur Bazari	Big	0.12	0.11	9.09	0.61	0.59	3.39
Jhajhra UG	Others	0.31	0.37	-16.22	1.22	1.56	-21.79
Chitra East	Others	0.05	0.06	-16.67	0.32	0.23	39.13
Total Big Mines		0.12	0.18	-33.33	1.02	1.04	-1.92
Total Others		0.36	0.43	-16.28	1.54	1.79	-13.97
Total Big Plus Mines		0.48	0.61	-21.31	2.56	2.83	-9.54
Total Rest of Mines		0.71	0.54	31.48	3.81	3.15	20.95
Total ECL		1.19	1.15	3.48	6.37	5.98	6.52

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.33	0.36	-8.33	1.51	2.28	-33.77
Sonepur Bazari	Big	0.65	0.36	80.56	3.95	2.05	92.68
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.98	0.72	36.11	5.46	4.33	26.10
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		0.98	0.72	36.11	5.46	4.33	26.10
Total Rest of Mines		0.19	0.25	-24.00	1.55	1.89	-17.99
Total ECL		1.17	0.97	20.62	7.01	6.22	12.70

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.33	0.43	-23.26	1.92	2.73	-29.67
Sonepur Bazari	Big	0.77	0.47	63.83	4.56	2.64	72.73
Jhajhra UG	Others	0.31	0.37	-16.22	1.22	1.56	-21.79
Chitra East	Others	0.05	0.06	-16.67	0.32	0.23	39.13
Total Big Mines		1.10	0.90	22.22	6.49	5.36	21.08
Total Others		0.37	0.43	-13.95	1.54	1.80	-14.44
Total Big Plus Mines		1.46	1.33	9.77	8.02	7.16	12.01
Total Rest of Mines		0.90	0.79	13.92	5.36	5.04	6.35
Total ECL		2.36	2.12	11.32	13.38	12.20	9.67

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.03	0.01	200.00	0.16	0.08	100.00
AKWMC	Others	0.06	0.03	100.00	0.27	0.18	50.00
BOCP	Others	0.25	0.08	212.50	1.08	0.43	151.16
AMP	Others	0.1	0		0.48	0.11	336.36
KOCP	Others	0.07	0.16	-56.25	0.47	0.45	4.44
BASANTIMATA-DAHIBARI	Others	0.02	0.04	-50.00	0.17	0.18	-5.56
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.53	0.32	65.63	2.63	1.43	83.92
Total Big Plus Mines		0.53	0.32	65.63	2.63	1.43	83.92
Total Rest of Mines		0.18	0.28	-35.71	1.03	1.24	-16.94
Total BCCL		0.71	0.60	18.33	3.66	2.67	37.08

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.53	0.28	89.29	1.85	1.36	36.03
AKWMC	Others	0.21	0.3	-30.00	1.32	1.19	10.92
BOCP	Others	0.12	0.16	-25.00	0.67	0.61	9.84
AMP	Others	0.05	0.00		0.11	0.00	
KOCP	Others	0.12	0.09	33.33	0.64	0.46	39.13
BASANTIMATA-DAHIBARI	Others	0.00	0.03	-100.00	0.01	0.09	-88.89
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.03	0.86	19.77	4.60	3.71	23.99
Total Big Plus Mines		1.03	0.86	19.77	4.60	3.71	23.99
Total Rest of Mines		0.97	0.77	25.97	5.25	3.87	35.66
Total BCCL		2.00	1.63	22.70	9.85	7.58	29.95

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.56	0.29	93.10	2.01	1.44	39.58
AKWMC	Others	0.27	0.33	-18.18	1.59	1.37	16.06
BOCP	Others	0.37	0.24	54.17	1.75	1.04	68.27
AMP	Others	0.15	0		0.59	0.11	436.36
KOCP	Others	0.19	0.25	-24.00	1.11	0.91	21.98
BASANTIMATA-DAHIBARI	Others	0.02	0.07	-71.43	0.18	0.27	-33.33
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.56	1.18	32.20	7.20	5.14	40.08
Total Big Plus Mines		1.56	1.18	32.20	7.20	5.14	40.08
Total Rest of Mines		1.16	1.06	9.43	6.31	5.11	23.48
Total BCCL		2.72	2.24	21.43	13.51	10.25	31.80

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.14	0.1	40.00	0.67	0.36	86.11
AKK	Big	0.02	0.06	-66.67	0.17	0.15	13.33
NORTH URIMARI (BIRSA PROJECT)	Others	0.05	0.05		0.24	0.12	100.00
AAD	Others	0.06	0.08	-25.00	0.32	0.36	-11.11
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.03	0.02	50.00	0.17	0.13	30.77
PURNADIH	Others	0.04	0.02	100.00	0.21	0.08	162.50
Total Big Mines		0.16	0.16		0.84	0.51	64.71
Total Others		0.18	0.17	5.88	0.94	0.69	36.23
Total Big Plus Mines		0.34	0.33	3.03	1.78	1.20	48.33
Total Rest of Mines		0.54	0.61	-11.48	3.14	2.86	9.79
Total CCL		0.88	0.94	-6.38	4.92	4.06	21.18

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.91	1.00	-9.00	6.33	5.48	15.51
MAGADH	Big	1.11	0.79	40.51	5.38	2.84	89.44
ASHOKA	Big	0.64	0.78	-17.95	3.35	4.07	-17.69
AKK	Big	0.37	0.17	117.65	2.10	0.62	238.71
NORTH URIMARI (BIRSA PROJECT)	Others	0.34	0.20	70.00	1.37	1.01	35.64
AAD	Others	0.04	0.01	300.00	0.36	0.18	100.00
KARO - I	Others	0.14	0.14		0.57	1.48	-61.49
TAPIN	Others	0.16	0.10	60.00	0.71	0.40	77.50
PURNADIH	Others	0.00	0.00		0.00	0.00	
Total Big Mines		3.03	2.74	10.58	17.16	13.01	31.90
Total Others		0.68	0.45	51.11	3.01	3.07	-1.95
Total Big Plus Mines		3.71	3.19	16.30	20.17	16.08	25.44
Total Rest of Mines		0.14	0.15	-6.67	0.89	1.14	-21.93
Total CCL		3.85	3.34	15.27	21.06	17.22	22.30

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.91	1.00	-9.00	6.33	5.48	15.51
MAGADH	Big	1.11	0.79	40.51	5.38	2.84	89.44
ASHOKA	Big	0.78	0.88	-11.36	4.02	4.43	-9.26
AKK	Big	0.39	0.23	69.57	2.27	0.77	194.81
NORTH URIMARI (BIRSA PROJECT)	Others	0.39	0.25	56.00	1.61	1.13	42.48
AAD	Others	0.1	0.09	11.11	0.68	0.54	25.93
KARO - I	Others	0.14	0.14		0.57	1.48	-61.49
TAPIN	Others	0.19	0.12	58.33	0.88	0.53	66.04
PURNADIH	Others	0.04	0.02	100.00	0.21	0.08	162.50
Total Big Mines		3.19	2.89	10.38	18.00	13.53	33.04
Total Others		0.85	0.61	39.34	3.94	3.73	5.63
Total Big Plus Mines		4.04	3.51	15.10	21.94	17.25	27.19
Total Rest of Mines		0.69	0.77	-10.39	4.03	4.02	0.25
Total CCL		4.73	4.28	10.51	25.97	21.27	22.10

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.03	2.08	-2.40	10.37	8.95	15.81
DUDHICHUA	Big	1.70	1.40	21.43	8.87	7.42	19.54
NIGAHI	Big	2.00	1.75	14.29	9.98	8.40	18.81
AMLOHRI	Big	0.99	0.51	94.12	5.02	3.65	37.56
KHADIA	Big	1.29	1.14	13.16	6.85	5.32	28.82
BINA	Big	1.00	0.74	35.14	4.90	3.25	50.86
KRISHNASHILA	Big	0.66	0.63	4.76	3.15	2.83	11.41
BLOCK - B	Big	0.50	0.53	-5.66	2.59	2.48	4.52
JHINGURDA	Others	0.21	0.19	10.53	1.27	0.85	49.41
KAKARI	Others	0.16	0.15	6.67	0.82	0.74	10.81
Total Big Mines		10.17	8.78	15.83	51.74	42.30	22.31
Total Others		0.37	0.34	8.82	2.09	1.59	31.45
Total Big Plus Mines		10.54	9.11	15.70	53.83	43.87	22.70
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		10.54	9.11	15.70	53.83	43.87	22.70

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.03	2.08	-2.40	10.37	8.95	15.81
DUDHICHUA	Big	1.70	1.40	21.43	8.87	7.42	19.54
NIGAHI	Big	2.00	1.75	14.29	9.98	8.40	18.81
AMLOHRI	Big	0.99	0.51	94.12	5.02	3.65	37.56
KHADIA	Big	1.29	1.14	13.16	6.85	5.32	28.82
BINA	Big	1.00	0.74	35.14	4.90	3.25	50.86
KRISHNASHILA	Big	0.66	0.63	4.76	3.15	2.83	11.41
BLOCK - B	Big	0.50	0.53	-5.66	2.59	2.48	4.52
JHINGURDA	Others	0.21	0.19	10.53	1.27	0.85	49.41
KAKARI	Others	0.16	0.15	6.67	0.82	0.74	10.81
Total Big Mines		10.17	8.78	15.83	51.74	42.29	22.34
Total Others		0.37	0.33	12.12	2.09	1.58	32.28
Total Big Plus Mines		10.54	9.11	15.70	53.83	43.87	22.70
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		10.54	9.11	15.70	53.83	43.87	22.70

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.11	0.16	-31.25	1.04	0.99	5.05
MUNGOLI	Big	0.02	0.09	-77.78	0.50	0.67	-25.37
NILJAI DEEP	Big	0.12	0.25	-52.00	1.03	0.91	13.19
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.05	0.25	-80.00	0.69	1.21	-42.98
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.05	0.02	150.00	0.47	0.10	370.00
NEW MAJRI II (A) EXPN	Others	0.00	0.13	-100.00	0.60	0.47	27.66
NEW MAJRI UG TO OC	Others	0.07	0.05	40.00	0.36	0.57	-36.84
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.08	0.00		0.17	0.00	
UKNI DEEP	Others	0.01	0.07	-85.71	0.94	0.35	168.57
SASTI OC	Others	0.12	0.00		1.47	0.27	444.44
UMRER EXPN	Others	0.11	0.09	22.22	0.65	0.48	35.42
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.25	0.50	-50.00	2.57	2.57	0.00
Total Others		0.49	0.61	-19.67	5.35	3.45	55.07
Total Big Plus Mines		0.74	1.11	-33.33	7.92	6.02	31.56
Total Rest of Mines		0.33	0.44	-25.00	1.79	2.45	-26.94
Total WCL		1.07	1.55	-30.97	9.71	8.47	14.64

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.14	0.15	-6.67	1.02	0.93	9.68
MUNGOLI	Big	0.00	0.00		0.00	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Big	0.24	0.29	-17.24	1.58	1.76	-10.23
GONDEGAON	Others	0.15	0.00		0.36	0.00	
PAONI II	Others	0.16	0.16		1.21	0.89	35.96
MAKARDHOKRA-III / DIN	Others	0.10	0.12	-16.67	0.27	0.73	-63.01
AMALG. YEKONA I & II	Others	0.14	0.12	16.67	0.61	0.53	15.09
AMALGAMATED INDER K	Others	0.01	0.00		0.20	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.07	0.10	-30.00	0.65	0.49	32.65
DURGAPUR	Others	0.00	0.12	-100.00	0.00	0.48	-100.00
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
UMRER EXPN	Others	0.11	0.09	22.22	0.80	0.37	116.22
KOLARPIMPRI	Others	0.00	0.00		0.24	0.10	140.00
Total Big Mines		0.38	0.44	-13.64	2.60	2.69	-3.35
Total Others		0.74	0.71	4.23	4.34	3.59	20.89
Total Big Plus Mines		1.12	1.15	-2.61	6.94	6.28	10.51
Total Rest of Mines		0.27	0.11	145.45	1.72	1.20	43.33
Total WCL		1.39	1.26	10.32	8.66	7.48	15.78

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.25	0.31	-19.35	2.06	1.92	7.29
MUNGOLI	Big	0.02	0.09	-77.78	0.5	0.67	-25.37
NILJAI DEEP	Big	0.12	0.25	-52.00	1.03	0.91	13.19
MAKARDHOKRA-I	Big	0.24	0.29	-17.24	1.58	1.76	-10.23
GONDEGAON	Others	0.20	0.25	-20.00	1.05	1.21	-13.22
PAONI II	Others	0.16	0.16		0.20	0.89	-77.53
MAKARDHOKRA-III / DIN	Others	0.10	0.12	-16.67	0.00	0.73	-100.00
AMALG. YEKONA I & II	Others	0.14	0.12	16.67	0.00	0.53	-100.00
AMALGAMATED INDER K	Others	0.06	0.02	200.00	1.12	0.10	1020.00
NEW MAJRI II (A) EXPN	Others	0.00	0.13	-100.00	0.60	0.47	27.66
NEW MAJRI UG TO OC	Others	0.07	0.05	40.00	0.36	0.57	-36.84
GOKUL	Others	0.07	0.10	-30.00	0.00	0.49	-100.00
DURGAPUR	Others	0.08	0.12	-33.33	0.17	0.48	-64.58
UKNI DEEP	Others	0.01	0.07	-85.71	0.94	0.35	168.57
SASTI OC	Others	0.12	0.00		1.47	0.27	444.44
UMRER EXPN	Others	0.22	0.18	22.22	1.45	0.85	70.59
KOLARPIMPRI	Others	0.00	0.00		0.24	0.10	140.00
Total Big Mines		0.63	0.93	-32.26	5.17	5.20	-0.58
Total Others		1.23	1.31	-6.11	9.69	7.01	38.23
Total Big Plus Mines		1.86	2.24	-16.96	14.85	12.21	21.62
Total Rest of Mines		0.60	0.57	5.26	3.52	3.65	-3.56
Total WCL		2.46	2.81	-12.46	18.37	15.95	15.17

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	0.02	0.13	-84.62	0.56	1.09	-48.62
KUSMUNDA	Big	0.33	0.92	-64.13	5.98	3.80	57.37
DIPKA	Big	0.09	0.76	-88.16	0.79	1.85	-57.30
MANIKPUR OC	Big	0.26	0.07	271.43	0.45	0.24	87.50
GARE PELMA IV/2&3	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.01	0.00		0.02	0.01	100.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO (UG)	Others	0.09	0.10	-10.00	0.77	0.58	32.76
CHIRIMIRI	Others	0.06	0.06		0.27	0.32	-15.63
DHANPURI	Others	0.01	0.02	-50.00	0.15	0.33	-54.55
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.7	1.88	-62.77	7.78	6.98	11.46
Total Others		0.17	0.18	-5.56	1.21	1.24	-2.42
Total Big Plus Mines		0.87	2.06	-57.77	8.99	8.22	9.37
Total Rest of Mines		0.63	0.83	-24.10	3.94	4.23	-6.86
Total SECL		1.50	2.89	-48.10	12.93	12.45	3.86

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	3.34	2.55	30.98	17.76	12.99	36.72
KUSMUNDA	Big	1.76	1.23	43.09	6.33	5.86	8.02
DIPKA	Big	1.31	1.34	-2.24	7.93	8.22	-3.53
MANIKPUR OC	Big	0.36	0.30	20.00	2.06	1.48	39.19
GARE PELMA IV/2&3	Big	0.00	0.18	-100.00	0.90	0.91	-1.10
BAROUD	Others	0.35	0.12	191.67	0.90	1.15	-21.74
CHHAL OC	Others	0.26	0.13	100.00	1.60	0.64	150.00
JAMPALI	Others	0.10	0.14	-28.57	1.47	0.65	126.15
AMADAND	Others	0.08	0.11	-27.27	0.59	0.52	13.46
JAGANNATHPUR	Others	0.54	0.09	500.00	1.17	0.35	234.29
BIJARI	Others	0.00	0.05	-100.00	0.08	0.21	-61.90
CHURCHA RO (UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.08	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.06	-100.00
KANCHAN OC	Others	0.01	0.05	-80.00	0.17	0.28	-39.29
Total Big Mines		6.77	5.60	20.89	34.98	29.46	18.74
Total Others		1.19	0.69	72.46	5.98	3.94	51.78
Total Big Plus Mines		7.96	6.29	26.55	40.96	33.40	22.63
Total Rest of Mines		0.00	0.26	-100.00	0.39	1.25	-68.80
Total SECL		7.96	6.55	21.53	41.35	34.65	19.34

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	3.36	2.68	25.37	18.32	14.08	30.11
KUSMUNDA	Big	2.09	2.15	-2.79	12.31	9.66	27.43
DIPKA	Big	1.40	2.10	-33.33	8.72	10.07	-13.41
MANIKPUR OC	Big	0.62	0.37	67.57	2.51	1.72	45.93
GARE PELMA IV/2&3	Big	0.00	0.18	-100.00	0.90	0.91	-1.10
BAROUD	Others	0.35	0.12	191.67	0.90	1.15	-21.74
CHHAL OC	Others	0.26	0.13	100.00	1.60	0.64	150.00
JAMPALI	Others	0.10	0.14	-28.57	1.47	0.65	126.15
AMADAND	Others	0.09	0.11	-18.18	0.61	0.53	15.09
JAGANNATHPUR	Others	0.54	0.09	500.00	1.17	0.35	234.29
BIJARI	Others	0.00	0.05	-100.00	0.08	0.21	-61.90
CHURCHA RO (UG)	Others	0.09	0.10	-10.00	0.77	0.58	32.76
CHIRIMIRI	Others	0.06	0.06		0.27	0.40	-32.50
DHANPURI	Others	0.01	0.02	-50.00	0.15	0.39	-61.54
KANCHAN OC	Others	0.01	0.05	-80.00	0.17	0.28	-39.29
Total Big Mines		7.47	7.47		42.76	36.43	17.38
Total Others		1.36	0.88	54.55	7.19	5.19	38.54
Total Big Plus Mines		8.83	8.34	5.88	49.95	41.61	20.04
Total Rest of Mines		0.63	1.10	-42.73	4.33	5.49	-21.13
Total SECL		9.46	9.44	0.21	54.28	47.10	15.24

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.45	0.34	32.35	1.87	1.85	1.08
Bharatpur	Big	0.00	0.00		0.00	0.00	
Lingaraj	Big	0.39	0.36	8.33	1.91	1.79	6.70
Samaleswari	Big	0.22	0.18	22.22	1.05	0.77	36.36
Kulda	Big	0.00	0.00		0.00	0.12	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.33	0.21	57.14	1.60	1.60	
Ananta	Big	0.17	0.35	-51.43	0.80	1.37	-41.61
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.02	-100.00
Lajkura	Big	0.00	0.31	-100.00	0.00	1.06	-100.00
Balram	Big	0.42	0.43	-2.33	2.13	1.45	46.90
Garjanbahal	Big	0.76	0.51	49.02	4.49	2.23	101.35
Total Big Mines		2.74	2.69	1.86	13.85	12.26	12.97
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		2.74	2.69	1.86	13.85	12.26	12.97
Total Rest of Mines		0.12	0.10	20.00	0.73	0.54	35.19
Total MCL		2.86	2.79	2.51	14.58	12.80	13.91

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.32	2.71	-14.39	12.54	12.74	-1.57
Lakhanpur	Big	1.43	1.37	4.38	7.8	7.21	8.18
Bharatpur	Big	0.56	0.58	-3.45	3.15	2.49	26.51
Lingaraj	Big	0.78	0.76	2.63	4.79	2.91	64.60
Samaleswari	Big	0.26	0.17	52.94	1.37	0.49	179.59
Kulda	Big	1.72	1.4	22.86	8.34	6.68	24.85
Kaniha	Big	0.87	0.69	26.09	4.76	2.83	68.20
Hingula	Big	0.5	0.36	38.89	2.31	0.57	305.26
Ananta	Big	0.96	0.68	41.18	4.94	3.18	55.35
Jagannath	Big	0.45	0.47	-4.26	2.63	2.24	17.41
Belpahar	Big	0.05	0.18	-72.22	1.45	2.1	-30.95
Lajkura	Big	0.39	0.00		2.05	0.54	279.63
Balram	Big	0.19	0.11	72.73	1.11	0.29	282.76
Garjanbahal	Big	0.61	0.33	84.85	2.13	1.47	44.90
Total Big Mines		11.11	9.82	13.14	59.33	45.72	29.77
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		11.11	9.82	13.14	59.33	45.72	29.77
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		11.11	9.82	13.14	59.33	45.72	29.77

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during August			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.32	2.71	-14.39	12.54	12.74	-1.57
Lakhanpur	Big	1.88	1.71	9.94	9.67	9.06	6.73
Bharatpur	Big	0.56	0.58	-3.45	3.15	2.49	26.51
Lingaraj	Big	1.17	1.12	4.46	6.70	4.70	42.55
Samaleswari	Big	0.48	0.35	37.14	2.42	1.26	92.06
Kulda	Big	1.72	1.40	22.86	8.34	6.80	22.65
Kaniha	Big	0.87	0.69	26.09	4.76	2.83	68.20
Hingula	Big	0.83	0.57	45.61	3.91	2.17	80.18
Ananta	Big	1.13	1.03	9.71	5.74	4.55	26.15
Jagannath	Big	0.45	0.47	-4.26	2.63	2.24	17.41
Belpahar	Big	0.05	0.18	-72.22	1.45	2.12	-31.60
Lajkura	Big	0.39	0.31	25.81	2.05	1.60	28.13
Balram	Big	0.61	0.54	12.96	3.24	1.74	86.21
Garjanbahal	Big	1.37	0.84	63.10	6.62	3.70	78.92
Total Big Mines		13.84	12.52	10.54	73.18	57.98	26.22
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		13.84	12.52	10.54	73.18	57.98	26.22
Total Rest of Mines		0.12	0.10	20.00	0.73	0.54	35.19
Total MCL		13.96	12.62	10.62	73.91	58.52	26.30

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During August			Production Upto August		
		FY 23	FY 22	Growth M-o-M	FY 23	FY 22	Growth Y-o-Y
PK OC	Big	0.64	0.87	-26.03	3.63	4.04	-10.26
RG OC III Extn.	Big	0.56	0.73	-22.62	3.14	3.25	-3.53
JVR OC II	Big	0.61	0.53	14.16	3.26	2.68	21.56
Ramagundam OC I Exp. Ph II	Big	0.14	0.30	-55.39	1.43	1.44	-0.70
Gouthamkhani OC	Others	0.02	0.22	-93.24	0.38	1.39	-72.42
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	0.13	0.29	-54.46	1.25	1.37	-8.81
Jawaharkhani 5 OC	Others	0.16	0.22	-28.91	0.46	1.20	-61.45
Srirampur OC II	Others	0.25	0.21	20.59	1.22	0.93	31.44
Khairagura OC	Others	0.10	0.07	39.90	1.08	0.80	35.31
Total Big Mines		1.95	2.44	-19.84	11.45	11.41	0.34
Total Other Mines		0.66	1.02	-35.16	4.41	5.70	-22.67
Total Big Plus Mines		2.61	3.45	-24.36	15.86	17.11	-7.33
Rest of Mines		1.48	1.51	-1.75	8.44	8.29	1.83
Total SCCL		4.10	4.96	-17.49	24.30	25.40	-4.34

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production During August			Production Upto August		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.33	1.48	-10.47	7.47	6.96	7.33
Parsa East & Kanta Basan	Big	0.49	0.88	-44.03	5.61	5.06	10.93
Pakri Barwadih	Big	1.16	0.62	87.12	4.93	2.80	76.19
Tata	Big	0.42	0.38	9.71	2.16	1.77	21.76
Amelia (North)	Big	0.27	0.19	43.68	1.83	1.32	38.61
Sarshatali	Big	0.21	0.13	63.57	0.79	0.73	7.98
Tadicherla-I	Big	0.20	0.17	18.24	0.93	0.85	8.94
Dulanga	Big	0.45	0.31	46.43	2.45	1.47	66.12
Manoharpur	Big	0.64	0.36	76.92	3.58	1.18	203.47
Pachwara North	Big	0.80	0.66	21.55	4.01	1.69	137.40
Total Big Mines		5.98	5.18	15.38	33.75	23.83	41.63
Rest of Mines		1.73	1.13	53.27	12.75	5.57	128.69
Overall Captive & Othres		7.71	6.31	22.17	46.50	29.41	58.13

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during August			OBR Upto August		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	Big Mines	5.83	6.62	-11.93	34.37	30.05	14.38
	Other Mines	0.13	0.18	-27.78	0.84	0.88	-4.55
	Big Plus Mines	5.96	6.80	-12.35	35.21	30.93	13.84
	Rest of Mines	2.59	2.18	18.81	13.98	13.74	1.75
	Total ECL	8.55	8.98	-4.79	49.19	44.67	10.12
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	3.31	3.66	-9.56	17.17	17.15	0.12
	Big Plus Mines	3.31	3.66	-9.56	17.17	17.15	0.12
	Rest of Mines	4.75	4.33	9.70	29.30	23.10	26.84
	Total BCCL	8.06	7.99	0.88	46.47	40.25	15.45
CCL	Big Mines	3.20	3.68	-13.04	20.57	21.53	-4.46
	Other Mines	1.74	1.25	39.20	10.31	6.33	62.88
	Big Plus Mines	4.94	4.93	0.20	30.88	27.85	10.88
	Rest of Mines	2.37	2.34	1.28	14.97	10.46	43.12
	Total CCL	7.31	7.27	0.55	45.85	38.31	19.68
NCL	Big Mines	32.52	25.91	25.53	166.31	129.74	28.19
	Other Mines	1.43	0.49	191.84	7.45	2.34	218.46
	Big Plus Mines	33.95	26.40	28.62	173.76	132.09	31.55
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	33.95	26.40	28.60	173.76	132.09	31.55
WCL	Big Mines	4.62	6.21	-25.60	24.21	31.82	-23.92
	Other Mines	7.50	5.97	25.63	52.16	42.39	23.05
	Big Plus Mines	12.12	12.18	-0.49	76.37	74.21	2.91
	Rest of Mines	2.15	3.69	-41.73	20.42	23.24	-12.13
	Total WCL	14.27	15.87	-10.08	96.79	97.45	-0.68
SECL	Big Mines	9.09	8.36	8.73	60.15	47.68	26.15
	Other Mines	4.24	2.97	42.76	22.44	17.84	25.78
	Big Plus Mines	13.33	11.33	17.65	82.59	65.52	26.05
	Rest of Mines	0.22	0.65	-66.15	6.79	5.15	31.84
	Total SECL	13.55	11.98	13.11	89.38	70.67	26.48
MCL	Big Mines	12.02	17.48	-31.24	75.43	74.95	0.64
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	12.02	17.48	-31.24	75.43	74.95	0.64
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	12.02	17.48	-31.24	75.43	74.95	0.64
CIL	Big Mines	67.28	68.26	-1.43	381.04	335.77	13.48
	Other Mines	18.35	14.52	26.38	110.37	86.93	26.97
	Big Plus Mines	85.63	82.78	3.45	491.41	422.70	16.26
	Rest of Mines	12.20	13.18	-7.46	86.10	75.69	13.75
	Total CIL	97.83	95.96	1.95	577.51	498.39	15.88

SCCL	Big Mines	11.58	10.93	5.94	60.12	54.56	10.19
	Other Mines	4.03	4.84	-16.79	25.08	26.31	-4.67
	Big Plus Mines	15.60	15.77	-1.04	85.20	80.87	5.36
	Rest of Mines	12.13	11.49	5.51	63.92	60.42	5.79
	Total SCCL	27.73	27.26	1.72	149.12	141.29	5.54
All India	Big Mines	78.86	79.19	-0.41	441.16	390.33	13.02
	Other Mines	22.38	19.36	15.59	135.45	113.24	19.62
	Big Plus Mines	101.23	98.54	2.73	576.61	503.57	14.51
	Rest of Mines	24.33	24.68	-1.42	150.02	136.11	10.22
	Total OBR	125.56	123.22	1.90	726.63	639.68	13.59

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines** means top 35 mines
- Others Mines** means top 75 mines excluding top 35 mines
- Big plus mines** means top 75 mines including top 35 mines
- Rest of Mines** means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.24	0.52	-53.85	1.67	2.03	-17.73
Sonepur Bazari	Big	0.75	0.89	-15.73	4.02	3.84	4.69
Chitra East	Others	0.13	0.18	-27.78	0.84	0.88	-4.55
Big Mines		0.99	1.41	-29.79	5.69	5.87	-3.07
Other Mines		0.13	0.18	-27.78	0.84	0.88	-4.55
Big Plus Mines		1.12	1.59	-29.56	6.53	6.75	-3.26
Rest of Mines		0.74	0.70	5.71	4.06	3.96	2.53
Total ECL		1.86	2.29	-18.78	10.59	10.71	-1.12

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.48	1.15	-58.26	3.73	3.32	12.35
Sonepur Bazari	Big	4.36	4.06	7.39	24.94	20.85	19.62
Chitra East	Others	0.00	0.00		0.00	0.00	
Big Mines		4.84	5.21	-7.10	28.67	24.17	18.62
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		4.84	5.21	-7.10	28.67	24.17	18.62
Rest of Mines		1.85	1.48	25.00	9.93	9.79	1.43
Total ECL		6.69	6.69	0.00	38.60	33.96	13.66

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.72	1.67	-56.89	5.40	5.35	0.93
Sonepur Bazari	Big	5.11	4.95	3.23	28.96	24.69	17.29
Chitra East	Others	0.13	0.18	-27.78	0.84	0.88	-4.55
Big Mines		5.83	6.62	-11.93	34.37	30.05	14.38
Other Mines		0.13	0.18	-27.78	0.84	0.88	-4.55
Big Plus Mines		5.96	6.80	-12.35	35.21	30.93	13.84
Rest of Mines		2.59	2.18	18.81	13.98	13.74	1.75
Total ECL		8.55	8.98	-4.79	49.19	44.67	10.12

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NTST	Others	0.15	0.09	66.67	0.71	0.63	12.70
AKWMC	Others	0.26	0.26		1.20	1.25	-4.00
BOCP	Others	0.24	0.25	-4.00	0.92	1.15	-20.00
AMP	Others	0.04	0.00		0.13	0.32	-59.38
KOCP	Others	0.29	0.32	-9.38	1.49	1.51	-1.32
BASANTIM	Others	0.08	0.15	-46.67	0.61	0.79	-22.78
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.06	1.07	-0.93	5.06	5.65	-10.44
Big Plus Mines		1.06	1.07	-0.93	5.05	5.64	-10.46
Rest of Mines		0.58	0.30	93.33	2.09	1.61	29.81
Total BCCL		1.64	1.37	19.71	7.14	7.25	-1.52

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NTST	Others	0.64	0.66	-3.03	3.53	3.65	-3.29
AKWMC	Others	0.43	0.94	-54.26	2.35	3.20	-26.56
BOCP	Others	0.61	0.44	38.64	3.50	2.24	56.25
AMP	Others	0.14	0.00		0.65	0.00	
KOCP	Others	0.42	0.51	-17.65	1.89	2.23	-15.25
BASANTIM	Others	0.01	0.04	-75.00	0.22	0.19	15.79
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		2.25	2.59	-13.13	12.13	11.51	5.39
Big Plus Mines		2.25	2.59	-13.13	12.13	11.51	5.39
Rest of Mines		4.18	4.03	3.72	27.20	21.49	26.57
Total BCCL		6.43	6.62	-2.87	39.33	33.00	19.18

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NTST	Others	0.79	0.75	5.33	4.24	4.28	-0.93
AKWMC	Others	0.69	1.20	-42.50	3.55	4.45	-20.22
BOCP	Others	0.85	0.69	23.19	4.42	3.39	30.38
AMP	Others	0.18	0.00		0.78	0.32	143.75
KOCP	Others	0.71	0.83	-14.46	3.38	3.74	-9.63
BASANTIM	Others	0.09	0.19	-52.63	0.83	0.98	-15.31
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.31	3.66	-9.56	17.17	17.15	0.12
Big Plus Mines		3.31	3.66	-9.56	17.17	17.15	0.12
Rest of Mines		4.75	4.33	9.70	29.30	23.10	26.84
Total BCCL		8.06	7.99	0.88	46.47	40.25	15.45

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.09	0.17	-47.06	0.45	0.76	-40.79
AKK	Big	0.10	0.13	-23.08	0.57	0.74	-22.97
NORTH URIMARI	Others	0.13	0.12	8.33	0.69	0.63	9.52
AAD	Others	0.15	0.13	15.38	0.83	0.60	38.33
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.04	0.07	-42.86	0.30	0.32	-6.25
PURNADIH	Others	0.13	0.11	18.18	0.75	0.61	22.95
Big Mines		0.19	0.30	-36.67	1.02	1.50	-32.00
Other Mines		0.45	0.43	4.65	2.57	2.16	18.98
Big Plus Mines		0.64	0.73	-12.33	3.59	3.66	-1.91
Rest of Mines		1.58	1.63	-3.07	8.20	8.05	1.86
Total CCL		2.22	2.36	-5.93	11.79	11.71	0.68

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	1.27	1.07	18.69	7.85	6.07	29.32
MAGADH	Big	0.90	1.04	-13.46	5.82	5.40	7.78
ASHOKA	Big	0.45	0.73	-38.36	2.88	6.42	-55.14
AKK	Big	0.40	0.54	-25.93	3.01	2.16	39.35
NORTH URIMARI	Others	0.51	0.36	41.67	3.51	1.57	123.57
AAD	Others	0.30	0.00		1.25	0.26	380.77
KARO - I	Others	0.07	0.11	-36.36	0.45	0.48	-6.25
TAPIN	Others	0.41	0.35	17.14	2.53	1.87	35.29
PURNADIH	Others	0.00	0.00		0.00	0.00	
Big Mines		3.02	3.38	-10.65	19.56	20.05	-2.44
Other Mines		1.29	0.82	57.32	7.74	4.18	85.17
Big Plus Mines		4.31	4.20	2.62	27.30	24.23	12.67
Rest of Mines		0.78	0.71	9.86	6.76	2.37	185.23
Total CCL		5.09	4.91	3.67	34.06	26.60	28.05

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	1.27	1.07	18.69	7.85	6.07	29.32
MAGADH	Big	0.90	1.04	-13.46	5.82	5.40	7.78
ASHOKA	Big	0.54	0.90	-40.00	3.33	7.18	-53.62
AKK	Big	0.50	0.67	-25.37	3.58	2.90	23.45
NORTH URIMARI	Others	0.64	0.48	33.33	4.20	2.20	90.91
AAD	Others	0.45	0.13	246.15	2.08	0.86	141.86
KARO - I	Others	0.07	0.11	-36.36	0.45	0.48	-6.25
TAPIN	Others	0.45	0.42	7.14	2.83	2.19	29.22
PURNADIH	Others	0.13	0.11	18.18	0.75	0.61	22.95
Big Mines		3.20	3.68	-13.04	20.57	21.53	-4.46
Other Mines		1.74	1.25	39.20	10.31	6.33	62.88
Big Plus Mines		4.94	4.93	0.20	30.88	27.85	10.88
Rest of Mines		2.37	2.34	1.28	14.97	10.46	43.12
Total CCL		7.31	7.27	0.55	45.85	38.31	19.68

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
JAYANT	Big	1.28	1.01	26.73	5.72	4.65	23.08
DUDHICHUA	Big	1.55	1.10	40.91	7.16	6.02	18.92
NIGAH	Big	1.35	1.16	16.38	6.49	6.45	0.54
AMLOHRI	Big	1.28	1.22	4.92	5.21	6.30	-17.35
KHADIA	Big	0.85	0.72	18.06	4.38	4.19	
BINA	Big	0.52	0.49	6.12	2.56	2.41	6.22
KRISHNASHILA	Big	0.05	0.03	66.67	0.23	0.23	0.43
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.13	0.17	-23.53	0.44	0.71	-37.46
KAKARI	Others	0.40	0.32	25.00	1.82	1.63	11.53
Big Mines		7.51	5.72	31.29	32.198	30.26	6.40
Other Mines		0.53	0.49	8.16	2.26	2.34	-3.33
Big Plus Mines		8.04	6.21	29.47	34.46	32.60	5.71
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		8.04	6.21	29.47	34.46	32.60	5.71

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
JAYANT	Big	3.40	2.30	47.83	20.51	14.11	45.36
DUDHICHUA	Big	3.56	2.91	22.34	20.30	13.48	50.59
NIGAH	Big	5.14	2.77	85.56	22.85	17.23	32.62
AMLOHRI	Big	3.79	3.04	24.67	21.11	13.90	51.87
KHADIA	Big	2.33	3.38	-31.07	15.30	14.91	2.62
BINA	Big	3.73	3.31	12.69	18.94	13.72	38.05
KRISHNASHILA	Big	1.54	0.88	75.00	8.50	4.83	75.98
BLOCK - B	Big	1.43	1.60	-10.40	6.97	7.30	-4.49
JHINGURDA	Others	0.91	0.00		5.19	0.00	
KAKARI	Others	0.00	0.00		0.00	0.00	
Big Mines		24.99	20.19	23.80	134.11	99.488	34.80
Other Mines		0.91	0.00		5.19	0.00	
Big Plus Mines		25.90	20.19	28.31	139.30	99.49	40.02
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		25.90	20.19	28.28	139.30	99.49	40.01

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth Y-o-Y
JAYANT	Big	4.68	3.31	41.39	26.23	18.76	39.83
DUDHICHUA	Big	5.11	4.01	27.43	27.46	19.50	40.82
NIGAHI	Big	6.49	3.93	65.14	29.34	23.68	23.88
AMLOHRI	Big	5.07	4.26	19.01	26.32	20.20	30.28
KHADIA	Big	3.18	4.10	-22.44	19.68	19.10	3.05
BINA	Big	4.25	3.80	11.84	21.50	16.13	33.29
KRISHNASHILA	Big	1.59	0.91	74.73	8.73	5.06	72.55
BLOCK - B	Big	1.43	1.60	-10.40	6.97	7.30	-4.49
JHINGURDA	Others	1.04	0.17	511.76	5.63	0.71	693.52
KAKARI	Others	0.40	0.32	25.00	1.82	1.63	11.53
Big Mines		32.52	25.91	25.53	166.31	129.74	28.19
Other Mines		1.43	0.49	191.84	7.45	2.34	218.46
Big Plus Mines		33.95	26.40	28.62	173.76	132.09	31.55
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		33.95	26.40	28.60	173.76	132.09	31.55

Table 2.2.5 (A) Departmental OBR WCL						All Figurds in MM3	
Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
PENGANGA	Big	0.03	0.05	-40.00	0.18	0.30	-40.00
MUNGOLI	Big	0.17	0.18	-5.56	0.75	1.26	-40.48
NILJAI DEEP	Big	0.02	0.00		0.21	0.36	-41.67
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.31	0.15	106.67	1.42	0.96	47.92
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I &	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.07	0.12	-41.67	0.61	0.43	41.86
NEW MAJRI II (A)	Others	0.03	0.02	50.00	0.11	0.10	10.00
NEW MAJRI UG TO OC	Others	0.05	0.12	-58.33	0.37	0.59	-37.29
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.28	0.16	75.00	1.70	1.18	44.07
UKNI DEEP	Others	0.16	0.14	14.29	0.36	0.76	-52.63
SASTI OC	Others	0.13	0.26	-50.00	0.83	1.53	-45.75
UMRER EXPN	Others	0.25	0.37	-32.43	1.33	1.62	-17.90
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Big Mines		0.22	0.23	-4.35	1.14	1.92	-40.63
Other Mines		1.28	1.34	-4.48	6.73	7.17	-6.14
Big Plus Mines		1.50	1.57	-4.46	7.87	9.09	-13.42
Rest of Mines		0.54	0.85	-36.47	2.98	4.88	-38.93
Total WCL		2.04	2.42	-15.70	10.85	13.97	-22.33

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
PENGANGA	Big	1.03	1.45	-28.97	4.07	7.18	-43.31
MUNGOLI	Big	0.61	0.72	-15.28	2.50	5.60	-55.36
NILJAI DEEP	Big	1.55	2.49	-37.75	9.82	10.49	-6.39
MAKARDHOKRA-I	Big	1.21	1.31	-7.63	6.68	6.65	0.45
GONDEGAON	Others	0.36	0.22	63.64	2.25	0.92	144.57
PAONI II	Others	0.53	0.63	-15.87	7.43	6.88	7.99
MAKARDHOKRA-III /	Others	0.70	0.55	27.27	2.53	3.38	-25.15
AMALG. YEKONA I &	Others	0.88	0.18	388.89	5.98	2.35	154.47
AMALGAMATED	Others	0.25	0.00		2.94	0.70	320.00
NEW MAJRI II (A)	Others	0.78	1.04	-25.00	7.33	8.52	-13.97
NEW MAJRI UG TO OC	Others	0.43	0.00		1.57	0.52	201.92
GOKUL	Others	0.70	0.93	-24.73	3.82	4.27	-10.54
DURGAPUR	Others	0.00	0.61	-100.00	0.46	3.54	-87.01
UKNI DEEP	Others	0.48	0.47	2.13	0.78	3.32	-76.51
SASTI OC	Others	0.51	0.00		4.43	0.16	2668.75
UMRER EXPN	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.60	0.00		5.90	0.73	708.22
Big Mines		4.4	5.97	-26.30	23.07	29.92	-22.89
Other Mines		6.22	4.63	34.34	45.42	35.29	28.71
Big Plus Mines		10.62	10.6	0.19	68.49	65.21	5.03
Rest of Mines		1.61	2.85	-43.51	17.45	18.27	-4.49
Total WCL		12.23	13.45	-9.07	85.94	83.48	2.95

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
PENGANGA	Big	1.06	1.50	-29.33	4.25	7.48	-43.18
MUNGOLI	Big	0.78	0.90	-13.33	3.25	6.86	-52.62
NILJAI DEEP	Big	1.57	2.49	-36.95	10.03	10.85	-7.56
MAKARDHOKRA-I	Big	1.21	1.43	-15.38	6.68	6.65	0.45
GONDEGAON	Others	0.67	0.24	179.17	3.67	1.88	95.21
PAONI II	Others	0.53	0.75	-29.33	7.43	6.88	7.99
MAKARDHOKRA-III /	Others	0.70	0.55	27.27	2.53	3.38	-25.15
AMALG. YEKONA I &	Others	0.88	0.34	158.82	5.98	2.35	154.47
AMALGAMATED	Others	0.32	0.14	128.57	3.55	1.13	214.16
NEW MAJRI II (A)	Others	0.81	1.30	-37.69	7.44	8.62	-13.69
NEW MAJRI UG TO OC	Others	0.48	0.37	29.73	1.94	1.11	74.77
GOKUL	Others	0.70	0.93	-24.73	3.82	4.27	-10.54
DURGAPUR	Others	0.28	0.84	-66.67	2.16	4.72	-54.24
UKNI DEEP	Others	0.64	1.81	-64.64	1.14	4.08	-72.06
SASTI OC	Others	0.64	1.57	-59.24	5.26	1.69	211.24
UMRER EXPN	Others	0.25	0.85	-70.59	1.33	1.62	-17.90
KOLARPIMPRI	Others	0.60	2.42	-75.21	5.90	0.73	708.22
Big Mines		4.62	6.21	-25.60	24.21	31.82	-23.92
Other Mines		7.50	5.97	25.63	52.16	42.39	23.05
Big Plus Mines		12.12	12.18	-0.49	76.37	74.21	2.91
Rest of Mines		2.15	3.69	-41.73	20.42	23.24	-12.13
Total WCL		14.27	15.87	-10.08	96.79	97.45	-0.68

Table 2.2.6 (A) Departmental OBR SECL						All Figurds in MM3	
Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
GEVRA OC	Big	2.05	2.30	-10.87	12.80	12.42	3.06
KUSMUNDA	Big	1.63	1.19	36.97	8.93	8.24	8.37
DIPKA	Big	0.58	0.76	-23.68	3.90	4.49	-13.14
MANIKPUR	Big	0.05	0.00		0.05	0.04	25.00
GARE PELMA	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.02	0.02		0.22	0.31	-29.03
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.21	0.13	61.54	0.76	0.55	38.18
DHANPURI	Others	0.15	0.16	-6.25	1.06	1.14	-7.02
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Big Mines		4.31	4.25	1.41	25.42	25.19	0.91
Other Mines		0.38	0.31	22.58	2.04	2.00	2.00
Big Plus Mines		4.69	4.56	2.85	27.46	27.19	0.99
Rest of Mines		0.26	0.15	73.33	0.00	0.53	-100.00
Total SECL		4.95	4.71	5.10	27.46	27.72	-0.94

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
GEVRA OC	Big	1.69	1.16	45.69	13.93	6.39	118.00
KUSMUNDA	Big	1.87	1.07	74.77	11.44	5.39	112.24
DIPKA	Big	0.31	0.80	-61.25	2.15	3.20	-32.81
MANIKPUR	Big	0.78	0.75	4.00	5.58	4.94	12.96
GARE PELMA	Big	0.13	0.32	-59.38	1.37	2.56	-46.48
BAROUD	Others	0.39	0.47	-17.02	2.17	2.34	-7.26
CHHAL OC	Others	0.19	0.54	-64.81	2.30	2.66	-13.53
JAMPALI	Others	0.33	0.65	-49.23	3.74	3.92	-4.59
AMADAND	Others	0.05	0.13	-61.54	1.34	1.51	-11.26
JAGANNATHP	Others	0.81	0.55	47.27	5.23	3.24	61.42
BIJARI	Others	0.01	0.13	-92.31	0.46	0.74	-37.84
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.13	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	2.08	0.19	994.74	5.16	1.30	296.92
Big Mines		4.74	4.10	15.61	34.47	22.48	53.34
Other Mines		3.86	2.66	45.11	20.40	15.84	28.79
Big Plus Mines		8.60	6.76	27.22	54.87	38.32	43.19
Rest of Mines		0.00	0.51	-100.00	7.06	4.63	52.48
Total SECL		8.60	7.27	18.29	61.93	42.95	44.19

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
GEVRA OC	Big	3.74	3.46	8.09	26.73	18.81	42.11
KUSMUNDA	Big	3.50	2.26	54.87	20.37	13.63	49.45
DIPKA	Big	0.89	1.56	-42.95	6.05	7.69	-21.33
MANIKPUR	Big	0.83	0.75	10.67	5.63	4.98	13.05
GARE PELMA	Big	0.13	0.32	-59.38	1.37	2.56	-46.48
BAROUD	Others	0.39	0.47	-17.02	2.17	2.34	-7.26
CHHAL OC	Others	0.19	0.54	-64.81	2.30	2.66	-13.53
JAMPALI	Others	0.33	0.65	-49.23	3.74	3.92	-4.59
AMADAND	Others	0.07	0.15	-53.33	1.56	1.82	-14.29
JAGANNATHP	Others	0.81	0.55	47.27	5.23	3.24	61.42
BIJARI	Others	0.01	0.13	-92.31	0.46	0.74	-37.84
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.21	0.13	61.54	0.76	0.68	11.76
DHANPURI	Others	0.15	0.16	-6.25	1.06	1.14	-7.02
KANCHAN OC	Others	2.08	0.19	994.74	5.16	1.30	296.92
Big Mines		9.09	8.36	8.73	60.15	47.68	26.15
Other Mines		4.24	2.97	42.76	22.44	17.84	25.78
Big Plus Mines		13.33	11.33	17.65	82.59	65.52	26.05
Rest of Mines		0.22	0.65	-66.15	6.79	5.15	31.84
Total SECL		13.55	11.98	13.11	89.38	70.67	26.48

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.34	0.32	6.25	1.68	1.58	6.33
Bharatpur	Big	0.09	0.22	-59.09	0.66	1.06	-37.74
Lingaraj OCP	Big	0.12	0.15	-20.00	0.73	0.70	4.29
Samaleswari	Big	0.02	0.15	-86.67	0.20	0.56	-64.29
Kulda	Big	0.00	0.00		0.00	0.00	
Kaniha Ocp/Area	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.05	0.03	66.67	0.16	0.10	60.00
Ananta	Big	0.10	0.17	-41.18	0.64	0.79	-18.99
Jagannath	Big	0.14	0.15	-6.67	0.68	0.63	7.94
Belpahar	Big	0.03	0.12	-75.00	0.05	0.58	-91.38
Lajkura	Big	0.09	0.12	-25.00	0.52	0.49	6.12
Balram	Big	0.09	0.09		0.40	0.37	8.11
Garjanbahal	Big	0.21	0.18	16.67	0.98	0.77	27.27
Big Mines		1.3	1.69	-21.89	6.49	7.6	-14.94
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		1.32	1.69	-21.89	6.49	7.63	-14.94
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.32	1.69	-21.89	6.49	7.63	-14.94

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	0.41	1.16	-64.66	3.05	6.06	-49.67
Lakhanpur	Big	1.91	3.19	-40.13	10.47	11.88	-11.87
Bharatpur	Big	0.55	1.01	-45.54	3.20	3.84	-16.67
Lingaraj OCP	Big	0.93	0.88	5.68	6.61	3.23	104.64
Samaleswari	Big	0.72	0.71	1.41	3.94	3.21	22.74
Kulda	Big	0.96	1.49	-35.57	5.76	6.61	-12.86
Kaniha Ocp/Area	Big	0.36	0.62	-41.94	2.58	2.84	-9.15
Hingula	Big	0.92	1.86	-50.54	5.03	7.64	-34.16
Ananta	Big	1.66	1.71	-2.92	11.69	8.22	42.21
Jagannath	Big	0.26	0.40	-35.00	2.61	1.51	72.85
Belpahar	Big	0.00	0.01	-100.00	1.52	0.29	424.14
Lajkura	Big	0.63	0.98	-35.71	4.15	3.86	7.51
Balram	Big	0.82	1.19	-31.09	5.36	5.75	-6.78
Garjanbahal	Big	0.56	0.60	-6.67	3.98	2.37	67.93
Big Mines		10.71	15.79	-32.17	68.94	67.3	2.41
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		10.71	15.79	-32.17	68.94	67.32	2.41
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		10.71	15.79	-32.17	68.94	67.32	2.41

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	0.41	1.16	-64.66	3.05	6.06	-49.67
Lakhanpur	Big	2.25	3.51	-35.90	12.15	13.46	-9.73
Bharatpur	Big	0.64	1.23	-47.97	3.86	4.90	-21.22
Lingaraj OCP	Big	1.05	1.03	1.94	7.34	3.93	86.77
Samaleswari	Big	0.74	0.86	-13.95	4.14	3.77	9.81
Kulda	Big	0.96	1.49	-35.57	5.76	6.61	-12.86
Kaniha Ocp/Area	Big	0.36	0.62	-41.94	2.58	2.84	-9.15
Hingula	Big	0.97	1.89	-48.68	5.20	7.74	-32.82
Ananta	Big	1.76	1.88	-6.38	12.33	9.01	36.85
Jagannath	Big	0.40	0.55	-27.27	3.30	2.14	54.21
Belpahar	Big	0.03	0.13	-76.92	1.57	0.87	80.46
Lajkura	Big	0.72	1.10	-34.55	4.67	4.35	7.36
Balram	Big	0.91	1.28	-28.91	5.76	6.12	-5.88
Garjanbahal	Big	0.77	0.78	-1.28	4.96	3.14	57.96
Big Mines		12.00	17.49	-31.39	75.43	74.95	0.64
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		12.00	17.49	-31.39	75.43	74.95	0.64
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		12.02	17.48	-31.24	75.43	74.95	0.64

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PKOC	Big	4.40	3.54	24.15	21.23	16.84	26.11
RG OC III Extn.	Big	3.45	3.97	-13.03	18.58	19.35	-3.98
JVR OCII	Big	3.10	2.49	24.15	16.63	12.74	30.50
Ramagundam OCI Exp. Ph II	Big	0.63	0.92	-31.84	3.67	5.62	-34.69
Gouthamkhani OC	Others	0.10	0.08	22.10	0.42	0.41	1.89
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	0.79	1.03	-23.44	4.94	5.67	-12.93
Jawaharkhani 5 OC	Others	0.46	0.42	8.60	1.58	2.85	-44.39
Srirampur OC II	Others	1.52	2.17	-30.10	7.90	9.90	-20.21
Khairagura OC	Others	1.16	1.13	2.51	10.24	7.49	36.85
Total Big Mines		11.58	10.93	5.94	60.12	54.56	10.19
Total Other Mines		4.03	4.84	-16.79	25.08	26.31	-4.67
Total Big Plus Mines		15.60	15.77	-1.04	85.20	80.87	5.36
Rest of Mines		12.13	11.49	5.51	63.92	60.42	5.79
Total SCCL		27.73	27.26	1.72	149.12	141.29	5.54

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of August, 2022 and progressive upto August, 2022 (2022-23)

(PROVISIONAL)

ITEM	PROPOSED TARGET 2022-23	Current Month August, 2022			Achievement in correspond. month of prev. year 2021-22	Growth over correspond. month of 2021-22		Cumulative Achievement upto August, 2022 (2022-23)			Cumulative Achiev. upto correspond. period of prev. year 2021-22	Growth over correspond. period of 2021-22	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	445000	27800	20607	74%	27442	-6835	-25%	152400	129539	85%	121168	8371	7%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	2000	150	0	0%	0	0	-	750	616	82%	318	298	94%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	13000	1000	5326	533%	3379	1947	58%	5000	20856	417%	45376	-24520	-54%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	190000	14100	8254	59%	17894	-9640	-54%	82900	45921	55%	108687	-62765	-58%
TOTAL OUTSOURCING (in metre)	205000	15250	13580	89%	21273	-7693	-36%	88650	67393	76%	154381	-86988	-56%
TOTAL DRILLING (in metre)	650000	43050	34187	79%	48715	-14528	-30%	241050	196932	82%	275548	-78617	-29%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	PROPOSED TARGET 2022-23	Current Month Aug., 2022			Cum. Ach. upto Aug., 2022 (2022-23)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	0	0.00	-	30	69.66	232%
Outsourcing (in Line km)	775	0	0.00	-	215	5.83	3%
Total (in Line km)	875	0	0.00	-	245	75.49	31%

FINANCIALS:

ITEM	2022-23		2021-22	
	Quarter-1	Cumulative	Quarter-1	Cumulative
PROFIT/LOSS (PBT) (Rs. Crore) (Audited)	82.17	82.17	10.36	10.36

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL AUG.'2022	ACTUAL 2022-23 (till AUG.'22)	UNDER PREPARATION
1. GEOLOGICAL REPORTS	-	10	24
2. OTHER REPORTS (incl. PR, EMP, etc.)	15	128	130
Total	15	138	154

MANPOWER:

Manpower as on	01.04.2022	01.09.2022	01.08.2022	Reduction from 01.04.2022
	2948	2923	2949	25

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Aug '2022

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During August 2022			August'2021	Upto		Growth(%)	
	Target	Actual	Achievement		August'2022	August'2021	M-O-M	Y-O-Y
ECL	0.86	0.80	93.12	0.82	3.68	3.84	-2.80	-4.17
BCCL	0.07	0.03	37.31	0.11	0.37	0.38	-76.85	-2.63
CCL	0.06	0.06	101.67	0.06	0.37	0.27	-3.17	37.04
NCL								
WCL	0.29	0.21	71.13	0.24	1.17	1.21	-12.66	-3.31
SECL	0.85	0.93	109.70	0.90	4.60	4.79	2.89	-3.97
MCL	0.03	0.03	100.00	0.04	0.15	0.21	-23.68	-28.57
CIL	2.15	2.05	95.26	2.17	10.33	10.69	-5.58	-3.37
SCCL	0.69	0.53	76.62	0.49	2.54	2.46	7.04	3.33
Total	2.84	2.58	90.73	2.66	12.87	13.15	-3.24	-2.12

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During August 2022			August'2021	Upto		Growth(%)	
	Target	Actual	Achievement		August'2022	August'2021	M-O-M	Y-O-Y
ECL	0.43	0.39	90.70	0.33	2.69	2.14	18.18	25.70
BCCL	0.77	0.69	89.61	0.49	3.29	2.30	40.82	43.04
CCL	1.04	0.82	78.85	0.88	4.55	3.79	-6.82	20.05
NCL	10.54	10.54	100.00	9.11	53.83	43.87	15.70	22.70
WCL	1.91	0.86	45.03	1.31	8.54	7.26	-34.35	17.63
SECL	0.00	0.57		1.99	8.33	7.66	-71.36	8.75
MCL	3.96	2.83	71.46	2.76	14.43	12.59	2.54	14.61
NEC								
CIL	18.65	16.70	89.54	16.87	95.66	79.62	-1.01	20.15
SCCL	3.89	2.13	54.80	3.16	14.65	16.79	-32.54	-12.72
Total	22.54	18.83	83.55	20.03	110.31	96.41	-5.98	14.42

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During August 2022			August'2021	Upto		Growth(%)	
	Target	Actual	Achievement		August'2022	August'2021	M-O-M	Y-O-Y
ECL	1.81	1.17	64.64	0.97	7.01	6.22	20.62	12.70
BCCL	2.11	2.00	94.79	1.63	9.85	7.58	22.70	29.95
CCL	4.48	3.85	85.94	3.34	21.06	17.22	15.27	22.30
NCL								
WCL	2.14	1.39	64.95	1.26	8.66	7.48	10.32	15.78
SECL	10.78	7.96	73.84	6.55	41.35	34.65	21.53	19.34
MCL	10.74	11.11	103.45	9.82	59.33	45.72	13.14	29.77
NEC		0.01			0.07			
CIL	32.06	27.48	85.70	23.56	147.33	118.87	16.62	23.94
SCCL	0.00	1.44		1.31	7.11	6.15		
Total	32.06	28.92	90.19	24.87	154.44	125.02	16.25	23.53

(ii) Open Cast Production*All figures in MT*

Subs	During August 2022			August'2021	Upto		Growth(%)	
	Target	Actual	Achievement		August'2022	August'2021	M-O-M	Y-O-Y
ECL	2.24	1.56	69.64	1.30	9.70	8.36	20.00	16.03
BCCL	2.88	2.69	93.40	2.13	13.14	9.87	26.29	33.13
CCL	5.52	4.67	84.60	4.22	25.61	21.01	10.66	21.89
NCL	10.54	10.54	100.00	9.11	53.83	43.87	15.70	22.70
WCL	4.05	2.25	55.56	2.57	17.21	14.74	-12.45	16.76
SECL	10.78	8.53	79.13	8.54	49.68	42.31	-0.12	17.42
MCL	14.70	13.94	94.83	12.58	73.75	58.31	10.81	26.48
NEC	0.00	0.01		0.00	0.07	0.00		
CIL	50.71	44.18	87.11	40.43	242.98	198.47	9.27	22.43
SCCL	3.89	3.57	91.83	4.47	21.76	22.94	-20.16	-5.15
Total	54.60	47.74	87.45	44.90	264.74	221.41	6.34	19.57

(iii) Total Coal Production*All figures in MT*

Subs	During August 2022			August'2021	Upto		Growth(%)	
	Target	Actual	Achievement		August'2022	August'2021	M-O-M	Y-O-Y
ECL	3.10	2.36	76.15	2.12	13.38	12.20	11.17	9.67
BCCL	2.95	2.72	92.13	2.24	13.51	10.25	21.31	31.80
CCL	5.58	4.73	84.78	4.28	25.97	21.27	10.46	22.10
NCL	10.54	10.54	100.00	9.11	53.83	43.87	15.70	22.70
WCL	4.34	2.46	56.60	2.81	18.37	15.95	-12.47	15.17
SECL	11.63	9.46	81.35	9.44	54.28	47.10	0.17	15.24
MCL	14.73	13.96	94.77	12.62	73.91	58.52	10.63	26.30
NEC	0.00	0.01		0.00	0.07	0.00		
CIL	52.86	46.22	87.47	42.60	253.31	209.16	8.53	21.11
SCCL	4.58	4.10	89.54	4.96	24.30	25.40	-17.45	-4.33
Total	57.44	50.32	87.61	47.56	277.61	234.56	5.80	18.35

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During August			Production Upto August		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	0.00	0.00	-66.67	0.00	0.01	-100.00
BCCL	2.48	2.10	18.10	12.54	9.59	30.76
CCL	1.19	0.92	29.35	6.43	5.31	21.09
WCL	0.01	0.01	0.00	0.04	0.07	-42.86
SECL	0.02	0.02	0.00	0.10	0.09	11.11
CIL	3.70	3.05	21.23	19.11	15.07	26.81

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During August			Production Upto August		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.07	0.12	-42.50	0.61	0.49	24.64
CCL	0.06	0.03	114.29	0.20	0.09	120.64
CIL	0.13	0.15	-12.84	0.81	0.58	39.67

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During August			Production Upto August		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.14	0.12	18.49	0.90	0.79	13.26
CCL	0.04	0.04	10.00	0.19	0.16	15.85
CIL	0.19	0.16	16.35	1.09	0.96	13.70

Table 4 : Subsidiary-wise HEMM Utilisation

(i) It may be observed that Dragline has been under-utilised in ECL, BCCL and SCCL during August 2022.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during August 2022 (in %)			Actual Status upto August 2022 (in %)		
		Available(%)	Utilised(%)	Utilisation to Availability %	Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	1	85	73	86	97	70	72	93	79	85
BCCL	1	85	73	86	67	52	78	17	13	76
CCL										
NCL	23	85	73	86	83	75	90	81	73	90
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										
SCCL	1	85	73	86	68	49	72	81	49	60

ii It may be observed that Shovel has been under-utilised during August 2022.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during August 2022 (in %)			Actual Status upto August 2022 (in %)		
		Available(%)	Utilised(%)	Utilisation to Availability %	Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	58	80	58	73	71	39	55	74	47	64
BCCL	95	80	58	73	85	47	55	82	47	57
CCL	106	80	58	73	84	48	57	83	49	59
NCL	98	80	58	73	74	44	60	75	45	59
WCL	131	80	58	73	79	26	33	80	33	41
SECL	70	80	58	73	66	32	48	70	37	53
MCL	66	80	58	73	84	20	24	81	21	26
SCCL	74	80	58	73	80	41	51	80	46	58

iii It may be observed that Surface Miner has been under-utilised during August 2022.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during August 2022 (in %)			Actual Status upto August 2022 (in %)		
		Available(%)	Utilised(%)	Utilisation to Availabilty %	Available (%)	Utilised(%)	Utilisation to Availabilty %	Available(%)	Utilised(%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	94	43	46	86	43	50
WCL										
SECL										
MCL	21	81	61	75	83	43	52	81	44	54
SCCL										

iv It may be observed that Dumper has been under-utilised during August 2022.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during August 2022 (in %)			Actual Status upto August 2022 (in %)		
		Available(%)	Utilised(%)	Utilisation to Availabilty %	Available (%)	Utilised(%)	Utilisation to Availabilty %	Available(%)	Utilised(%)	Utilisation to Availabilty %
ECL	207	67	50	75	81	26	33	81	33	41
BCCL	318	67	50	75	78	25	32	78	26	33
CCL	369	67	50	75	80	41	51	80	41	51
NCL	528	67	50	75	76	45	59	76	45	59
WCL	378	67	50	75	84	19	23	81	28	35
SECL	534	67	50	75	75	30	40	74	35	47
MCL	328	67	50	75	86	12	14	84	14	17
SCCL	465	67	50	75	84	28	33	84	33	39

v It may be observed that Dozer has been under-utilised during August 2022.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during August 2022 (in %)			Actual Status upto August 2022 (in %)		
		Available(%)	Utilised(%)	Utilisation to Availability %	Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	81	70	45	64	74	19	26	69	21	30
BCCL	94	70	45	64	70	15	21	72	15	21
CCL	182	70	45	64	79	14	18	82	14	17
NCL	162	70	45	64	71	28	39	72	27	37
WCL	156	70	45	64	81	18	22	81	20	25
SECL	142	70	45	64	67	34	51	71	36	51
MCL	140	70	45	64	76	17	22	73	17	23
SCCL	111	70	45	64	71	21	30	75	21	28

vi It may be observed that Drill has been under-utilised during August 2022.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during August 2022 (in %)			Actual Status upto August 2022 (in %)		
		Available(%)	Utilised(%)	Utilisation to Availability %	Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	50	78	40	51	79	16	21	78	17	22
BCCL	73	78	40	51	70	26	37	73	25	34
CCL	113	78	40	51	90	18	20	90	20	22
NCL	137	78	40	51	81	20	25	82	19	23
WCL	73	78	40	51	91	8	9	89	11	12
SECL	101	78	40	51	84	24	29	86	27	31
MCL	66	78	40	51	91	8	9	92	10	11
SCCL	60	78	40	51	81	19	23	81	22	27

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During August 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Aug'2021	Aug'2022	Aug'2021	M-O-M	Y-O-Y
ECL	1.20	1.86	155.00	2.29	10.59	10.71	-18.78	-1.12
BCCL	1.63	1.64	100.61	1.37	7.14	7.25	19.71	-1.52
CCL	2.15	2.22	103.26	2.36	11.79	11.71	-5.93	0.68
NCL	6.68	8.04	120.36	6.21	34.46	32.60	29.47	5.71
WCL	2.43	2.04	83.95	2.42	10.85	13.97	-15.70	-22.33
SECL	7.09	4.95	69.82	4.71	27.46	27.72	5.10	-0.94
MCL	3.77	1.32	35.01	1.69	6.49	7.63	-21.89	-14.94
CIL	24.94	22.06	88.45	21.04	108.79	111.59	4.85	-2.51
SCCL	4.12	3.59	87.12	3.46	18.33	21.32	3.80	-14.04
Total	29.06	25.65	88.26	24.50	127.12	132.91	4.70	-4.36

(ii) Contractual OBR

Subs	During August 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Aug'2021	Aug'2022	Aug'2021	M-O-M	Y-O-Y
ECL	7.80	6.69	85.77	6.69	38.60	33.96	0.00	13.66
BCCL	7.47	6.43	86.08	6.62	39.33	33.00	-2.87	19.18
CCL	6.37	5.09	79.91	4.91	34.06	26.60	3.67	28.05
NCL	23.72	25.90	109.19	20.19	139.30	99.49	28.28	40.01
WCL	10.42	12.23	117.37	13.45	85.94	83.48	-9.07	2.95
SECL	11.81	8.60	72.82	7.27	61.93	42.95	18.29	44.19
MCL	9.98	10.71	107.31	15.79	68.94	67.32	-32.17	2.41
NEC		0.13			0.63	0.00		
CIL	77.58	75.78	97.68	74.92	468.73	386.79	1.15	21.18
SCCL	20.73	24.14	116.44	23.80	130.79	119.96	1.43	9.02
Total	98.31	99.92	101.64	98.72	599.52	506.75	1.22	18.30

(iii) Total OBR*All figures in MM3*

Subs	During August 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Aug'2021	Aug'2022	Aug'2021	M-O-M	Y-O-Y
ECL	9.00	8.55	95.00	8.98	49.19	44.67	-4.79	10.12
BCCL	9.10	8.07	88.68	7.99	46.47	40.25	1.00	15.45
CCL	8.52	7.31	85.80	7.27	45.85	38.31	0.55	19.68
NCL	30.40	33.95	111.68	26.40	173.76	132.09	28.60	31.55
WCL	12.85	14.27	111.05	15.87	96.79	97.45	-10.08	-0.68
SECL	18.90	13.55	71.69	11.98	89.38	70.67	13.11	26.48
MCL	13.75	12.02	87.42	17.48	75.43	74.95	-31.24	0.64
NEC		0.13		0.00	0.63	0.00		
CIL	102.52	97.83	95.43	95.96	577.51	498.39	1.95	15.88
SCCL	24.85	27.73	111.58	27.26	149.12	141.29	1.73	5.54
Total	127.37	125.56	98.58	123.22	726.63	639.68	1.90	13.59

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	2.08	1.63	11.01	10.67	27.36	3.21
BCCL	1.94	2.14	10.59	10.14	-9.70	4.44
CCL	2.97	3.85	20.07	23.73	-22.90	-15.44
NCL	4.31	3.37	20.98	16.61	-11.76	26.31
WCL	1.66	2.75	12.57	15.60	56.58	-19.48
SECL	5.18	4.42	25.76	26.58	-62.44	-3.09
MCL	9.46	9.79	50.34	45.76	-47.09	10.02
NEC			0.00			
CIL	27.59	27.96	151.32	149.09	-1.32	1.49
SCCL	2.66	3.49	16.33	18.66	-23.56	-12.50
Total	30.25	31.44	167.64	167.75	-3.79	-0.07

(ii) Road

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.27	0.30	1.46	1.49	-11.51	-2.02
BCCL	0.71	0.61	3.89	2.86	17.46	35.82
CCL	2.11	1.28	11.47	5.36	65.23	113.82
NCL	1.86	1.70	11.27	8.33	9.30	35.34
WCL	1.55	1.47	10.54	8.16	5.87	29.19
SECL	3.44	4.48	23.30	22.07	-23.20	5.57
MCL	4.93	3.35	24.18	15.91	47.08	51.96
NEC						
CIL	14.87	13.19	86.10	64.18	12.80	34.15
SCCL	0.92	0.96	5.46	4.83	-3.66	12.96
Total	15.80	14.14	91.56	69.01	11.69	32.67

(iii) MGR

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.30	0.46	1.93	3.81	-34.29	-49.44
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.29	3.84	23.09	21.17	11.67	9.07
WCL	0.00	0.00	0.00	0.18		-100.00
SECL	2.20	2.06	10.64	11.67	6.90	-8.79
MCL	0.89	0.95	5.03	5.49	-6.01	-8.49
NEC			0.00			
CIL	7.68	7.30	40.69	42.32	5.16	-3.86
SCCL	0.40	0.49	2.72	2.98	-19.43	-8.86
Total	8.08	7.79	43.40	45.30	3.61	-4.19

(iv) Conveyor Belt

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.25	0.30	1.23	1.41	-16.94	-12.74
WCL	0.03	0.02	0.35	0.04	42.11	733.33
SECL	0.57	0.52	2.85	2.64	9.40	8.08
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.85	0.84	4.43	4.09	0.71	8.33
SCCL	0.05	0.05	0.20	0.24	4.08	-16.53
Total	0.90	0.89	4.63	4.33	0.90	6.98

(iv) Total Despatch- All Modes

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	2.66	2.40	14.46	16.04	10.83	-9.85
BCCL	2.68	2.77	14.51	13.03	-3.25	11.36
CCL	5.08	5.02	31.43	28.63	1.20	9.78
NCL	10.70	9.22	56.58	47.61	16.10	18.84
WCL	3.31	4.33	23.90	24.60	-23.56	-2.85
SECL	11.41	10.81	62.58	62.29	5.55	0.47
MCL	15.28	14.09	79.55	67.31	8.45	18.18
NEC	0.00	0.00	0.05	0.00		
CIL	51.12	48.64	283.10	259.50	5.11	9.09
SCCL	4.03	4.98	24.69	26.70	-19.06	-7.53
Total	55.16	53.62	307.79	286.20	2.86	7.54

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	2.08	1.92	11.53	13.29	1.35	-13.27
BCCL	2.16	2.25	11.38	10.11	-0.81	12.55
CCL	4.43	3.85	27.20	23.73	2.13	14.62
NCL	9.75	7.79	51.61	41.00	3.78	25.86
WCL	2.94	3.75	21.79	20.71	-3.72	5.23
SECL	10.10	8.46	55.66	49.21	2.96	13.10
MCL	11.98	10.65	63.34	45.88	2.10	38.06
NEC	0.00	0.00	0.00	0.00		
CIL	43.44	38.676	242.50	203.93	12.31	18.91
SCCL	3.30	4.09	20.54	22.17	-19.34	-7.32
Total	46.74	42.77	263.04	226.10	9.29	16.34

(ii) CPP

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.02	0.02	0.04	0.07	43.75	-52.05
BCCL	0.00	0.00	0.01	0.00		
CCL	0.16	0.13	0.49	0.77	22.14	-35.95
NCL	0.59	0.65	2.73	2.99	-9.34	-8.76
WCL	0.08	0.06	0.58	0.48	30.51	21.21
SECL	0.31	0.59	1.26	3.79	-47.46	-66.79
MCL	1.37	0.60	6.04	7.85	129.19	-23.07
NEC	0.00	0.00	0.00	0.00		
CIL	2.53	2.045	11.14	15.96	23.62	-30.15
SCCL	0.19	0.21	0.97	1.32	-8.70	-26.67
Total	2.72	2.25	12.11	17.27	20.65	-29.89

(ii) Steel Sector

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.03	0.02	0.14	0.10	29.17	30.77
BCCL	0.10	0.06	0.47	0.36	69.49	30.64
CCL	0.04	0.01	0.17	0.07	233.33	129.73
NCL			0.00			
WCL	0.00	0.00	0.00			
SECL	0.00	0.00	0.00			
MCL	0.00	0.00	0.00			
NEC	0.00	0.00	0.00	0.00		
CIL	0.17	0.094	0.8	0.54	81.91	44.32
SCCL						
Total	0.17	0.09	0.78	0.54	81.91	44.32

(iii) Cement Sector

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.02	0.00	0.08	0.03	18.52	138.24
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.01		-100.00
NCL	0.03	0.02	0.16	0.08	9.03	101.30
WCL	0.10	0.12	0.56	0.65	-2.30	-13.63
SECL	0.12	0.10	0.56	0.70	3.93	-20.11
MCL	0.01	0.03	0.04	0.14	-54.76	-69.34
NEC	0.00	0.00	0.00	0.00		
CIL	0.28	0.266	1.40	1.61	5.64	-13.03
SCCL	0.18	0.27	1.11	1.23	-32.58	-10.16
Total	0.46	0.53	2.51	2.84	-13.51	-11.79

(iv) Sponge Iron Sector

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.01	0.03	0.06	0.13	-81.25	-58.96
BCCL	0.00	0.00	0.00	0.00		
CCL	0.07	0.07	0.30	0.33	7.69	-8.87
NCL	0.03	0.01	0.13	0.12	141.67	11.67
WCL	0.02	0.02	0.11	0.12	-12.50	-10.57
SECL	0.37	0.33	1.57	1.49	13.50	5.30
MCL	0.12	0.21	0.61	0.83	-42.86	-26.44
NEC	0.00	0.00	0.00	0.00		
CIL	0.62	0.669	2.78	3.03	-7.92	-8.19
SCCL	0.02	0.02	0.15	0.06	35.29	148.33
Total	0.64	0.69	2.93	3.09	-6.85	-5.15

(iv) Total Offtake-All Sectors

Subs	Aug'2022	Despatch Status			Growth(%)	
	Actual	Aug'2021	Upto Aug'2022	Upto Aug'2021	M-O-M	Y-O-Y
ECL	2.66	2.40	14.46	16.04	10.83	-9.85
BCCL	2.68	2.77	14.51	13.03	-3.25	11.36
CCL	5.08	5.02	31.43	28.63	1.20	9.78
NCL	10.70	9.22	56.58	47.61	16.10	18.84
WCL	3.31	4.33	23.90	24.60	-23.56	-2.85
SECL	11.41	10.81	62.58	62.29	5.55	0.47
MCL	15.28	14.09	79.55	67.31	8.45	18.18
NEC	0.00	0.00	0.05	0.00		
CIL	51.12	48.64	283.10	259.50	5.11	9.09
SCCL	4.03	4.98	24.69	26.70	-19.06	-7.54
Total	55.16	53.62	307.79	286.20	2.86	7.54

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Aug'31 2021	Aug'31 2022	Aug' 2021	Aug'2022	Aug' 2021	Aug'2022
ECL	2.46	1.55	12.20	13.38	20.16	11.58
BCCL	1.10	1.13	10.25	13.51	10.73	8.36
CCL	3.14	2.06	21.27	25.97	14.76	7.93
NCL	6.65	4.36	43.87	53.83	15.16	8.10
WCL	6.22	2.89	15.95	18.37	39.00	15.73
SECL	14.52	8.32	47.10	54.28	30.83	15.33
MCL	15.76	10.7	58.52	73.91	26.93	14.48
NEC		0.04		0.07		57.14
CIL	49.86	31.07	209.16	253.31	23.84	12.27
SCCL	3.47	3.91	25.40	24.30	13.66	16.09
Total	53.33	34.98	234.56	277.60	22.74	12.60

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During August 2022			August'2021	Growth(%)	Upto August'22		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	2.22	1.92	86.53	2.11	-9.00	9.91	8.96	10.62
Outsourced	0.13	0.20	160.00	0.13	51.52	0.84	0.52	61.97
Total	2.35	2.12	90.45	2.24	-5.44	10.75	9.47	13.43
Coal Production (MT)	0.50	0.75	150.60	0.53	42.88	4.22	1.37	207.36

Table 5.2: Production of Power (MU)

Company	During August 2022			August'2021	Growth(%)	Upto August'22		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1916.51	1469.34	76.67	1469.20	0.01	8635.06	8648.80	-0.16
NTPL	378.00	593.56	157.03	548.18	8.28	2533.37	2281.60	11.03
Total	2294.51	2062.90	89.91	2017.38	2.26	11168.43	10930.40	2.18

Table 5.3: Sources-wise Power generation (MU)

Sources	During August 2022			August'2021	Growth(%)	Upto August'22		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	2089	1865.89	89.32	1818.77	2.59	10203.91	9960.9	2.44
Wind Power	18.50	12.68	68.54	16.59	-23.57	42.73	59.79	-28.53
Solar Power	187.01	184.33	98.57	182.02	1.27	921.79	909.71	1.33
Total	2294.51	2062.90	89.91	2017.38	2.26	11168.43	10930.40	2.18

Table 5.4: Productivity

Mode of Production	Productivity during August 2022			August'2021	Growth(%)	Upto August'22		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	18.36	17.04	92.81	18.45	-7.64	18.36	17.04	7.75
TPP (Kwh)	36928	38619	104.58	36319	6.33	43575	41708	4.48

Table 5.5: OBR (in MM3)

Mode	During August 2022			August'2021	Growth(%)	Upto August'22		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	13.45	11.47	85.26	13.81	-16.94	61.90	65.72	-5.81
Outsourced	0.45	0.66	145.56	0.54	22.43	3.29	1.99	65.66
Total	13.90	12.12	87.22	14.34	-15.47	65.19	67.71	-3.71

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during August 2022 (in %)		Actual Status during August 2021 (in %)		Actual Status upto August of FY23 (in %)		Actual Status upto August of FY22 (in %)		Progressive Growth	
	Availability	Utilisation	Availabilit	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	63.58	94.81	61.45	95.43	61.25	96.14	64.12	95.67	-2.87	0.47
Mine 1A	59.77	99.57	64.61	100.00	60.57	98.11	67.69	98.14	-7.12	-0.03
Mine 2	47.1	99.70	59.90	98.97	51.77	98.81	51.11	98.14	0.66	0.67

Table 5.7: Sales

Power Sales

Subs	During August 2022				Upto August'22		
	Target	Actual	August'2021	Growth(%) M-o-M	FY23	FY22	Growth(%) Y-o-Y
NLCIL (MU)	1718.39	1265.48	1265.5	0.00	7520.23	7516.84	0.05
NTPL (MU)	356.00	554.64	511.43	8.45	2359.20	2113.61	11.62
Total Exp (MU)	2074.39	1820.12	1776.93	2.43	9879.43	9630.45	2.59

Lignite Sales

M/s TAQA (LT)	1.31	1.51	0.77	96.10	7.81	6.46	20.90
Direct Sales (LT)	1.10	0.01	1.13	-99.12	3.20	8.98	-64.37
Barsingsar Lignite Sales (LT)	0.00	0.44	0.00		3.07	0.00	
Total Sales (LT)	2.41	1.96	1.90	3.16	14.08	15.44	-8.81

Coal Sales

Supply to End-use plant NTPL	5.00	3.76	0.00		19.30	0.00	
Coal sale to NTPC (Under MoU)		3.19	0.00		22.11	0.00	
Coal e-auction		0.10	4.08	-97.55	1.51	13.65	-88.94
Coal (LT)	5.00	7.05	4.08	72.79	42.92	13.65	214.43

Financial Performance

5. Capital Expenditure of CIL increased by 31.37% to 1201.82 crores during August 2022 as compared to 914.85 crores during the same period of FY22. Out of 1201.82 crores, CIL and its Subsidiaries have spent 127.44 crores on Plants & Machinery including HEMM and washery, 161.69 crores on Land and 288.76 crores on Infrastructure including roads, Rail siding & corridor and CHP, Silo & Weighbridge. Whereas SCCL and NLCIL have registered a growth of 40.66 % & 14.29 % respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during August			Exp upto August		
			FY 23	FY 22	Growth M-o-M (%)	FY 23	FY 22	Growth Y-o-Y (%)
ECL	1,220.00	97.60	83.98	48.20	↑ 74.23	256.47	404.40	↓ -36.58
BCCL	900.00	94.50	46.87	40.91	↑ 14.57	221.71	208.53	↑ 6.32
CCL	1,925.00	185.00	72.16	46.83	↑ 54.09	689.22	397.68	↑ 73.31
NCL	1,900.00	190.00	198.16	82.36	↑ 140.60	887.97	422.32	↑ 110.26
WCL	900.00	82.50	25.10	49.34	↑ -49.13	242.02	112.75	↑ 114.65
SECL	4,650.00	419.86	372.73	110.87	↑ 236.19	1,352.48	481.57	↑ 180.85
MCL	3,800.00	475.81	227.71	184.90	↑ 23.15	1,179.04	841.13	↑ 40.17
CMPDIL	40.00	3.34	2.43	0.40	↑ 507.50	10.27	5.18	↑ 98.26
CIL & others	1,165.00	77.00	172.68	351.04	↓ -50.81	694.78	434.70	↑ 59.83
CIL	16,500.00	1,625.61	1,201.82	914.85	↑ 31.37	5,533.97	3,308.26	↑ 67.28
SCCL	2,000.00	200.00	78.29	55.66	↑ 40.66	448.35	326.87	↑ 37.16
NLCIL Stand Alone	1,050.00	41.82	65.91	11.75	↑ 460.94	163.47	41.54	↑ 293.52
NLCIL JVs	1,870.00	186.96	139.19	167.71	↓ -17.01	644.61	897.26	↓ -28.16
NLCIL	2,920.00	228.78	205.10	179.46	↑ 14.29	808.08	938.80	↓ -13.92
Total	21,420.00	2,054.39	1,485.21	1,149.97	↑ 29.15	6790.40	4573.93	↑ 48.46

CIL & others includes amount of Rs 674.33 Cr of Capex upto August 2022 in proportion to the share holding by Coal India Limited in Joint Venture companies

5A : Head-wise Capital Expenditure

in Crores

SI No	Head of Expenditure	Budget Estimate	Actual Exp in August'22	Upto August'22	% Expenditure
1	Plant & Machinery	3,588.29	91.80	705.60	2.56
2	Safety Plant & Machinery	1,045.70	85.40	360.32	8.17
3	Development	1,090.49	52.65	220.50	4.83
4	Building (Factory)	110.00	9.30	26.10	8.45
5	Building (Others)	901.16	84.03	254.22	9.32
6	Furniture & Fixtures	17.33	0.17	0.79	0.98
7	Lands	3,875.70	182.94	1,127.49	4.72
8	Vehicles	-	-	-	
9	Transportation including Railway Sidings etc.	5,750.85	301.35	2,076.88	5.24
10	Environment	-	-	-	
11	Solar Power	1,808.34	73.83	116.31	4.08
12	TPP	301.49	23.20	46.01	7.70
13	Others	2,930.67	580.53	1,856.17	19.81
Total		21420	1485.21	6790.40	6.93

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in August 2022	Upto August 2022	% Expenditure
1	Plant & Machinery	2276.88	44.04	514.46	1.93
2	Safety Plant & Machinery	1045.7	83.4	307.66	7.98
3	Development	837.24	42.36	168.99	5.06
4	Building (Factory)				
5	Building (Others)	668.67	76.17	208.21	11.39
6	Furniture & Fixtures				
7	Lands	2992.70	161.69	871.26	5.40
8	Vehicles				
9	Transportation including Railway	5578.84	288.76	2034.79	5.18
10	Environment				
11	Solar Power	853.34	64.18	95.41	7.52
12	TPP				
13	Others	2246.65	441.21	1333.19	19.64
Total		16500	1201.82	5533.97	7.28

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in August 2022	Upto August 2022	% Expenditure
1	Plant & Machinery	288.32	15.78	78.16	5.47
2	Safety Plant & Machinery				
3	Development	125.10	10.29	51.51	8.23
4	Building (Factory)				
5	Building (Others)	193.08	7.68	45.52	3.98
6	Furniture & Fixtures	16.38	0.17	0.79	1.04
7	Lands	755.50	1.6	189.12	0.21
8	Vehicles				
9	Railway Sidings	60.13	9.92	16.49	16.50
10	Environment				
11	Solar Power	260.00	9.65	20.74	3.71
12	STPP	301.49	23.2	46.01	7.70
13	Others				
Total		2000	78.29	448.35	3.91

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in August 2022	Upto August 2022	% Expenditure
1	Plant & Machinery	1,023.09	31.98	112.98	3.13
2	Safety Plant & Machinery		2.00	52.66	
3	Development	128.15			
4	Building (Factory)	110.00	9.30	26.10	
5	Building (Others)	39.41	0.18	0.49	0.46
6	Furniture & Fixtures	0.95			
7	Lands	127.50	19.65	67.11	15.41
8	Vehicles				
9	Railway Sidings	111.88	2.67	25.60	2.39
10	Environment				
11	Solar Power	695.00		0.16	
12	TPP				
13	Others	684.02	139.32	522.98	20.37
Total		2,920.00	205.10	808.08	7.02

6. Total Manpower of CIL is 244594 as on 1st August 2022. Among the subsidiaries of CIL, ECL has maximum Manpower of 52446 whereas in term of Coal production upto August, it stood at 7th position. On the other hand, MCL being leading coal producer company during upto August, has Manpower strength of 21759 only.

Total Manpower of CIL & its subsidiaries

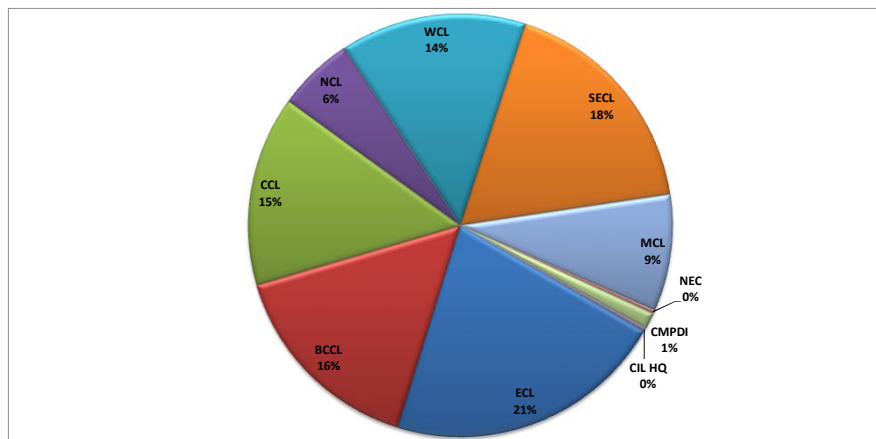


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	August' 22	April'22	Change
ECL	52446	52935	-489
BCCL	38263	38915	-652
CCL	35589	35861	-272
NCL	14137	14228	-91
WCL	34685	35741	-1056
SECL	43194	44405	-1211
MCL	21759	21863	-104
NEC	711	774	-63
CMPDI	2949	2948	1
DCC	166	173	-7
CIL HQ	695	707	-12
Total CIL	244594	248550	-3956
SCCL	43136	43672	-536
NLCIL	11072	11246	-174
Total Manpower	298802	303468	-4666

7.CIL out-standing dues have increased by Rs 3091.29 crores and stood at Rs 16480.44 crores as on 31st August 2022 as compared to Rs 13389.15 crores as on 31st March 2022. 81.86% of the out-standing dues of CIL belong to ECL,SECL,CCL,WCL and NCL.

Company-wise Debtors Due chart as on 31st August' 22

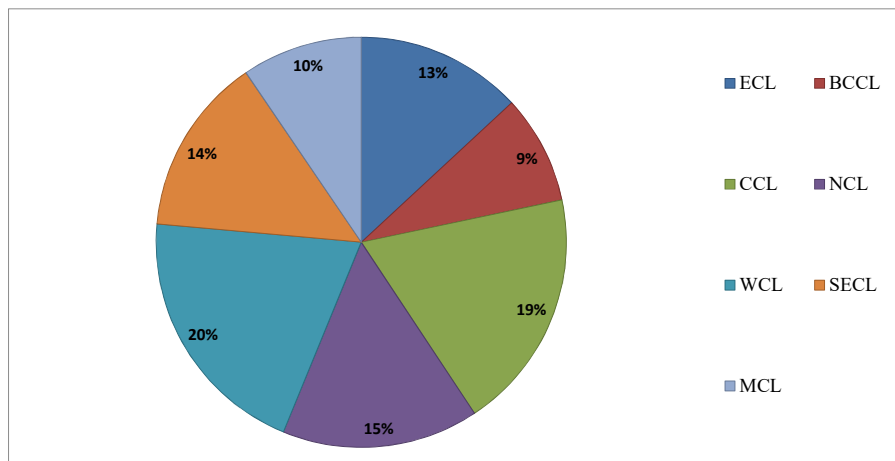


Table 7.1: Debtors due as on 31st August' 22

Rs Cr

Subsidiary/Company	Due as on last Day of		
	August'22	Mar'22	Change
ECL	2157.26	2,657.99	-500.73
BCCL	1413.30	1,417.12	-3.82
CCL	3132.00	2,845.00	287.00
NCL	2551.75	810.32	1,741.43
WCL	3334.84	2,567.47	767.37
SECL	2315.07	2,269.76	45.31
MCL	1565.05	810.32	754.73
NEC	11.17	11.17	
Total CIL (incl NEC)	16480.44	13389.15	3,091.29
SCCL	2075.68	5743.55	-3,667.87
NLCIL	4937.85	4063.57	874.28
NTPL	759.02	632.51	126.51
Total NLCIL	5696.87	4696.08	1,000.79
Total Debtors Due	24252.99	23828.78	424.21

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5739.38 crores i.e 34.85 % of total dues.

Age-wise Debtors Dues chart as on 31st August' 22

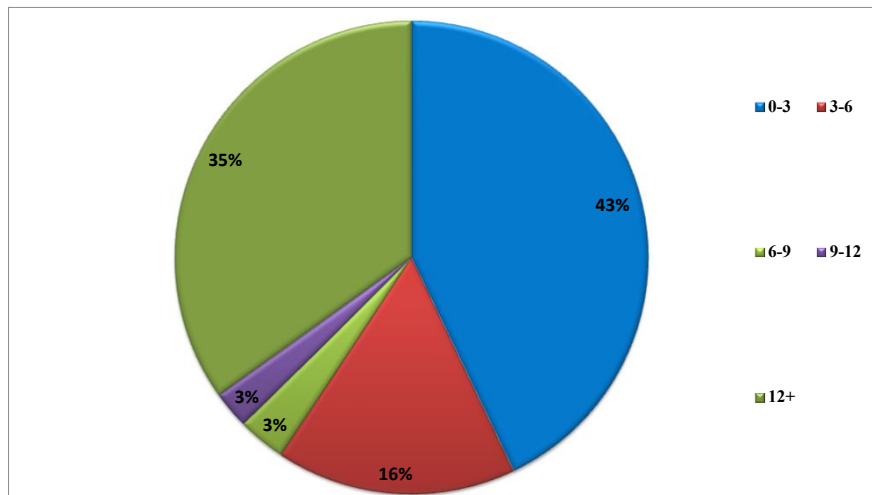


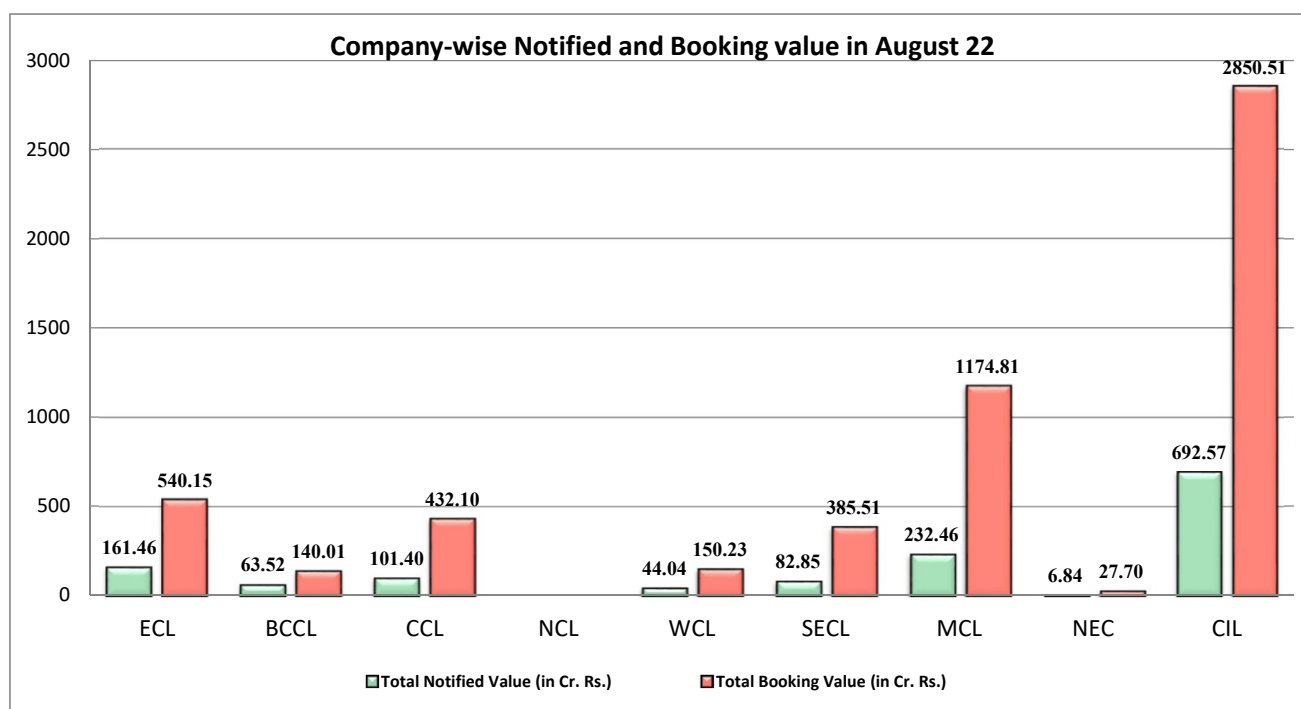
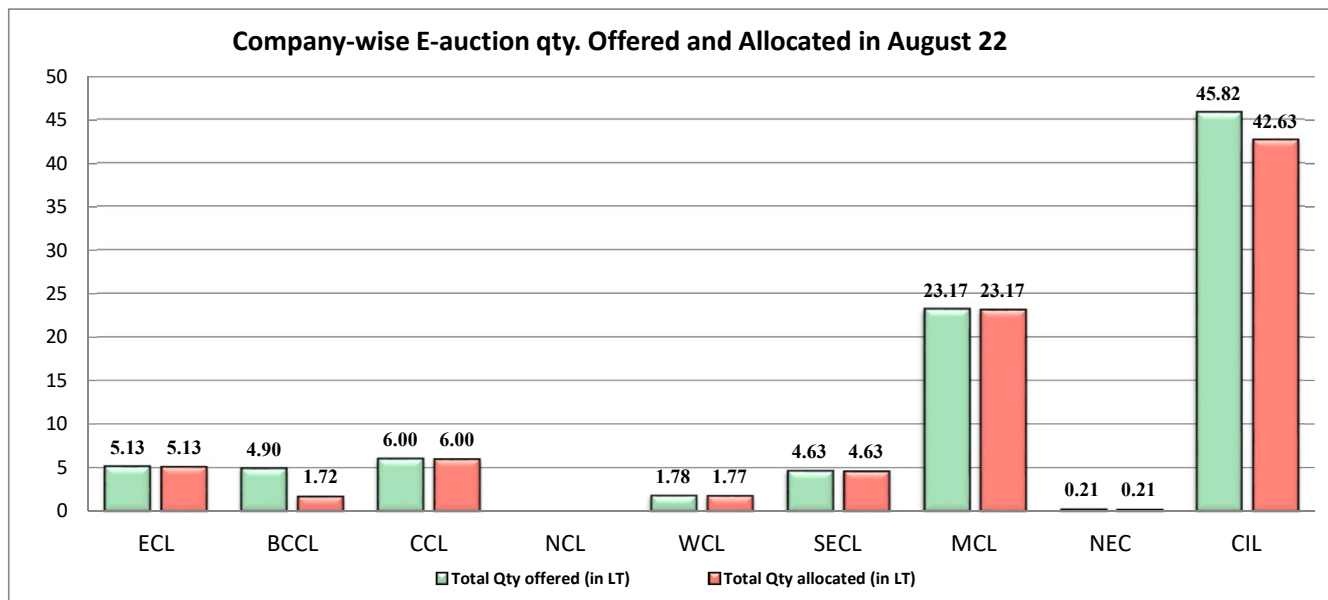
Table 7.3: Age-wise Debtors Dues as on 31st August' 22

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	437.56	136.34	150.56	69.85	1362.95	2157.26
BCCL	767.67	86.31	31.76	56.94	470.63	1413.30
CCL	668	394	266	241	1564.00	3132.00
NCL	1474.31	135.49	0.00	18.86	923.08	2551.75
WCL	1770.25	1500.79	0.00	0.00	63.80	3334.84
SECL	891.55	131.59	0.00	35.42	1256.51	2315.07
MCL	1055.70	319.28	91.36		98.71	1565.05
Total CIL	7065.04	2703.80	539.68	422.07	5739.68	16469.27
Percentage Share	42.90	16.42	3.28	2.56	34.85	100.00

Table 8.1: E-auction company-wise

In August 2022, 42.63 LT of coal allocated against 45.82 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 312 % higher amount than notified price in August 2022.



Company-wise Performance during August 2022									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	5.13	4.90	6.00		1.78	4.63	23.17	0.21	45.82
Total Qty allocated (in LT)	5.13	1.72	6.00		1.77	4.63	23.17	0.21	42.63
Percentage Qty allocated (in %)	100%	35%	100%		99%	100%	100%	100%	93%
Total Notified Value (in Cr. Rs.)	161.46	63.52	101.40		44.04	82.85	232.46	6.84	692.57
Total Booking Value (in Cr. Rs.)	540.15	140.01	432.10		150.23	385.51	1174.81	27.70	2850.51
% increase over Notified Price	235%	120%	326%		241%	365%	405%	305%	312%

Company wise Performance upto August 2022									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	32.30	18.77	12.13	14.30	7.49	20.07	67.21	0.62	172.89
Total Qty allocated (in LT)	32.19	12.30	12.13	14.30	7.48	20.07	67.20	0.62	166.29
Percentage Qty allocated (in %)	99.66%	66%	100%	100%	99.87%	100%	99.99%	100%	96%
Total Notified Value (in Cr. Rs.)	1028.82	307.12	193.70	229.35	192.15	282.47	671.12	20.09	2924.82
Total Booking Value (in Cr. Rs.)	3803.27	684.33	951.08	1233.81	655.43	1482.87	4238.34	72.77	13121.90
% increase over Notified Price	270%	123%	391%	438%	241%	425%	532%	262%	349%

Electricity Generation

Electricity Generation during Aug 2022

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Aug			Generation upto Aug		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Thermal	93230.00	96231.92	-3.12	513203.05	465300.47	10.29
Nuclear	3586.77	3139.89	14.23	18516.99	18009.08	2.82
Hydro	23404.11	20269.87	15.46	81237.21	75041.22	8.26
Bhutan Imp.	1293.10	1335.80	-3.20	4165.20	4374.50	-4.78
Total Conventional	121513.98	120977.48	0.4	617122.45	562725.27	9.7
Wind	8694.96	9348.92	-6.99	42970.42	41313.55	4.01
Solar	7428.25	5449.51	36.31	39805.54	28742.60	38.49
Biomass	196.22	300.44	-34.69	1348.41	1511.71	-10.80
Bagasse	201.06	151.57	32.65	2926.12	2283.17	28.16
Small Hydro	1520.98	1476.14	3.04	4787.79	4418.47	8.36
Others	213.20	179.66	18.67	1043.73	860.34	21.32
Total Renewable	18254.69	16906.23	7.98	92882.03	79129.84	17.38
Total Generation	139768.67	137883.71	1.37	710004.478	641855.115	10.62
% Share of RE	13.06	12.26	0.80	13.08	12.33	0.75
% Share of Coal & lignite	65.29	67.08	-1.79	70.66	69.73	0.93

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Aug			Generation upto Aug		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Coal	88307.47	89597.09	-1.44	485517.18	431956.06	12.40
Lignite	2946.45	2892.53	1.86	16165.49	15595.26	3.66
Gas	1967.39	3735.19	-47.33	11470.64	17714.12	-35.25
Diesel	8.69	7.11	22.22	49.74	35.03	41.99
Total Thermal	93230	96231.92	-3.12	513203.05	465300.47	10.29

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Aug			Upto Aug		
	Aug-22	Aug-21	Growth (%) M-o-M	Aug-22	Aug-21	Growth (%) Y-o-Y
Non Coking	13.85	9.08	52.48	80.64	60.85	32.53
Coking	4.62	4.37	5.59	23.16	22.19	4.40
Anthracite	0.17	0.24	-27.82	1.32	0.87	53.05
PCI Coal	1.14	1.18	-3.10	5.47	6.14	-11.02
Pet Coke	0.79	0.18	345.88	4.16	1.38	201.36
Met Coke	0.20	0.17	18.74	1.17	1.07	9.99
Total	20.77	15.22	36.51	115.93	92.49	25.34

Source: ICMW

Coal Import in Aug 2022

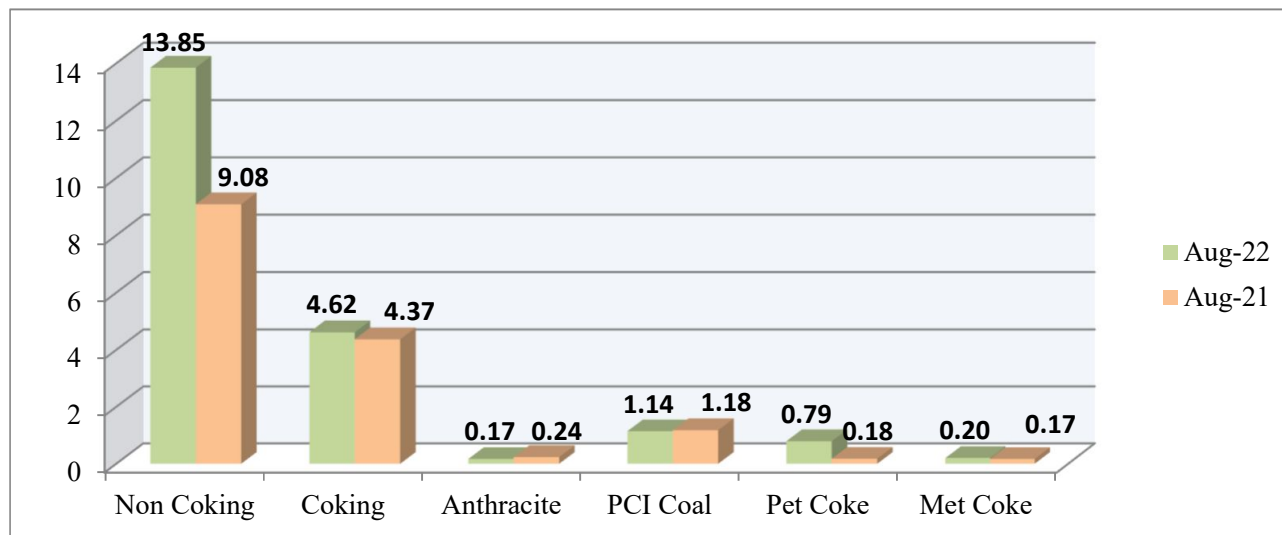


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Aug			Upto Aug		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gujarat	56.80	48.10	18.09	366.00	285.59	28.16
Maharashtra	10.30	11.88	-13.29	74.44	60.69	22.64
Goa	10.39	8.61	20.67	44.68	38.99	14.60
Karnataka	3.69	2.51	47.08	20.96	21.05	-0.46
Tamil Nadu	12.55	13.44	-6.62	71.91	60.66	18.55
Puducherry	3.56	1.45	145.33	15.71	15.56	1.00
Andhra Pradesh	53.18	27.06	96.56	306.99	228.00	34.65
Odisha	39.77	31.03	28.18	190.37	154.54	23.18
West Bengal	17.42	8.06	116.09	68.00	47.74	42.43
Punjab	0.00	0.00		0.01	0.00	456.30
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	-100.00
Chhattisgarh	0.00	0.00		0.00	0.00	-43.75
Madhya Pradesh	0.04	0.03	48.13	0.16	0.08	88.91
Others	0.00	0.00	127.08	0.00	12.00	-100.00
Total	207.71	152.16	36.51	1159.26	924.92	25.34

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

Sector Wise Coal and Coke Import in Aug'2022

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.23	0.02	0.00			0.01	0.27
Auto							0.00
Calciner						0.18	0.18
Calcium Carbide	0.05						0.05
Cement	0.78					0.52	1.30
Chemical & Petrochem	0.66	0.02	0.03			0.03	0.75
DRI	0.24			0.01	0.00		0.25
Power	2.39	0.00	0.00				2.40
Ferro Alloy	0.00	0.03	0.00	0.01	0.00		0.04
Graphite Electrode			0.00		0.00	0.02	0.02
Iron & Steel	0.70	4.26	0.13	1.02	0.20		6.31
Logistics	0.01	0.01			0.00		0.02
Engineering	0.01						0.01
Paper & Plywood	0.08						0.08
Pharma							0.00
Sugar							0.00
Textile	0.23		0.00				0.23
Traders	7.66	0.26	0.00	0.10	0.00	0.02	8.05
Mining			0.00				0.00
Tyres							0.00
Others	0.80	0.01	0.00		0.00		0.80
Total	13.85	4.62	0.17	1.14	0.20	0.79	20.77

Source: ICMW

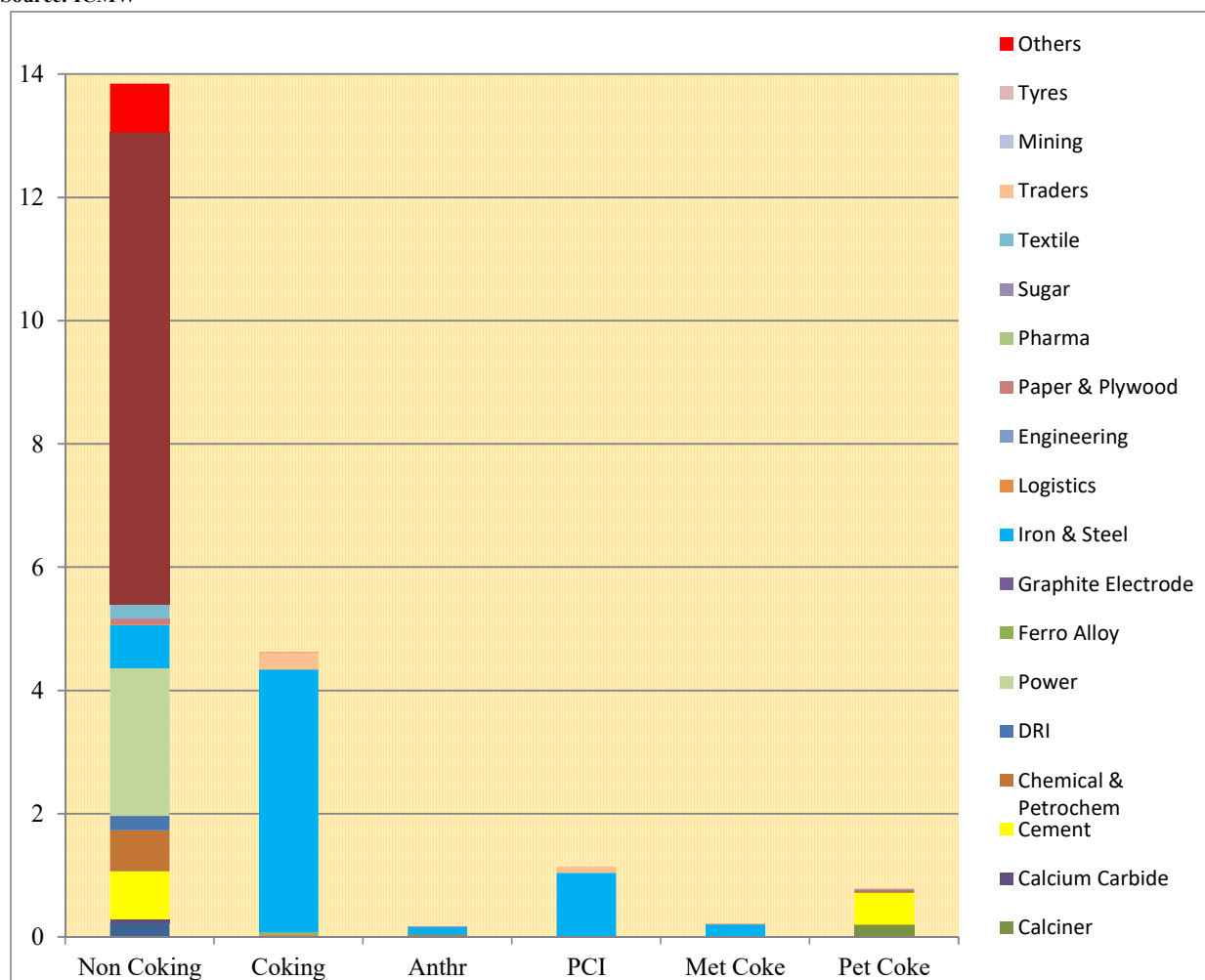


Table 8.4: Grade-wise Non-Coking Coal Import during Aug'2022.

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi														3.36	3.36
Bhavnagar														2.88	2.88
Dahej														7.80	7.80
Dhamra														7.91	7.91
Ennore														5.89	5.89
Gangavaram				0.40		4.33	1.87		1.55	0.80	0.58	0.80			10.34
Hazira														5.05	5.05
Jaigad														2.87	2.87
Kakinada														3.54	3.54
Kandla	1.277	1.554	0.83	1.33		5.44	1.18	0.58	1.46	1.61	1.79	1.32			18.36
Karaikal					0.00									3.01	3.01
Kolkata														3.72	3.72
Krishnapatnam										2.23				8.61	10.84
Magdalla														0.10	0.10
Marmagoa														4.53	4.53
Mumbai & Jnpt														1.84	1.84
Mundra		1.509	0.79			3.01			1.63	1.03				0.16	8.14
Navlakhi														3.91	3.91
New Mangalore										0.09				1.58	1.68
Others														4.00	4.00
Paradip														7.25	7.25
Pipavav														2.07	2.07
Tuticorin / Voc														4.78	4.78
Vizag			2.12			1.87	3.38		2.29	1.75	1.36	1.86			14.62
Total	1.28	3.06	1.61	1.73	0.00	12.79	3.05	0.58	4.64	5.77	2.38	2.12	0.00	84.84	138.46

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Aug' 2022

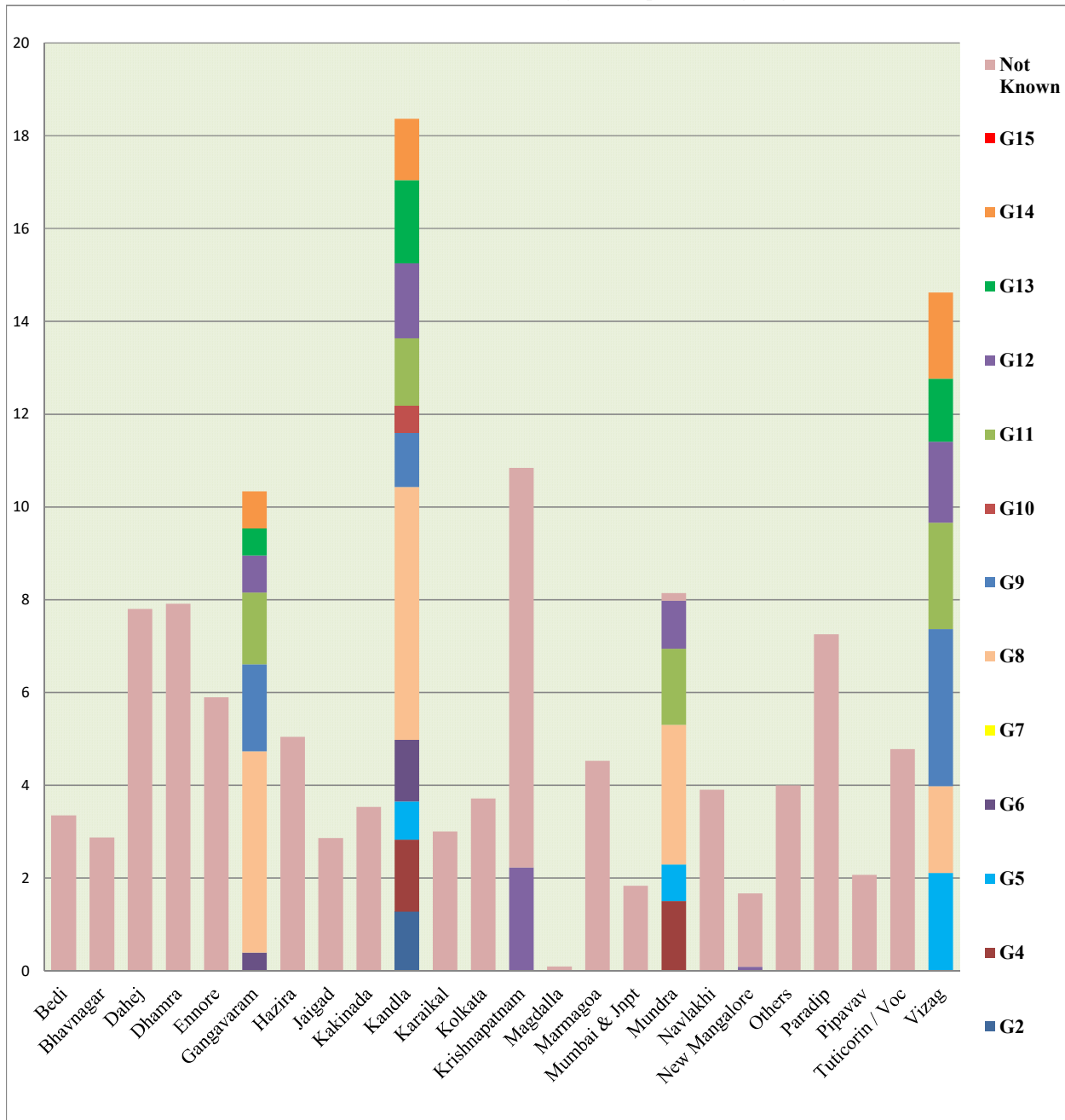


Table 8.5: Country-wise Non-coking Coal Import during Aug'2022

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia							1.65							4.71	6.36
Indonesia				0.53		13.49	3.30	0.58	6.93	7.52	3.74	3.18	0.80	56.76	96.82
Mozambique			1.53	1.20										1.68	4.41
Russia		3.063	2.20											13.38	18.64
South Africa					0.00	1.17	1.47							8.32	10.96
United States	1.277													0.00	1.28
Total	1.28	3.06	3.73	1.73	0.00	14.66	6.43	0.58	6.93	7.52	3.74	3.18	0.80	84.84	138.46

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Aug'2022

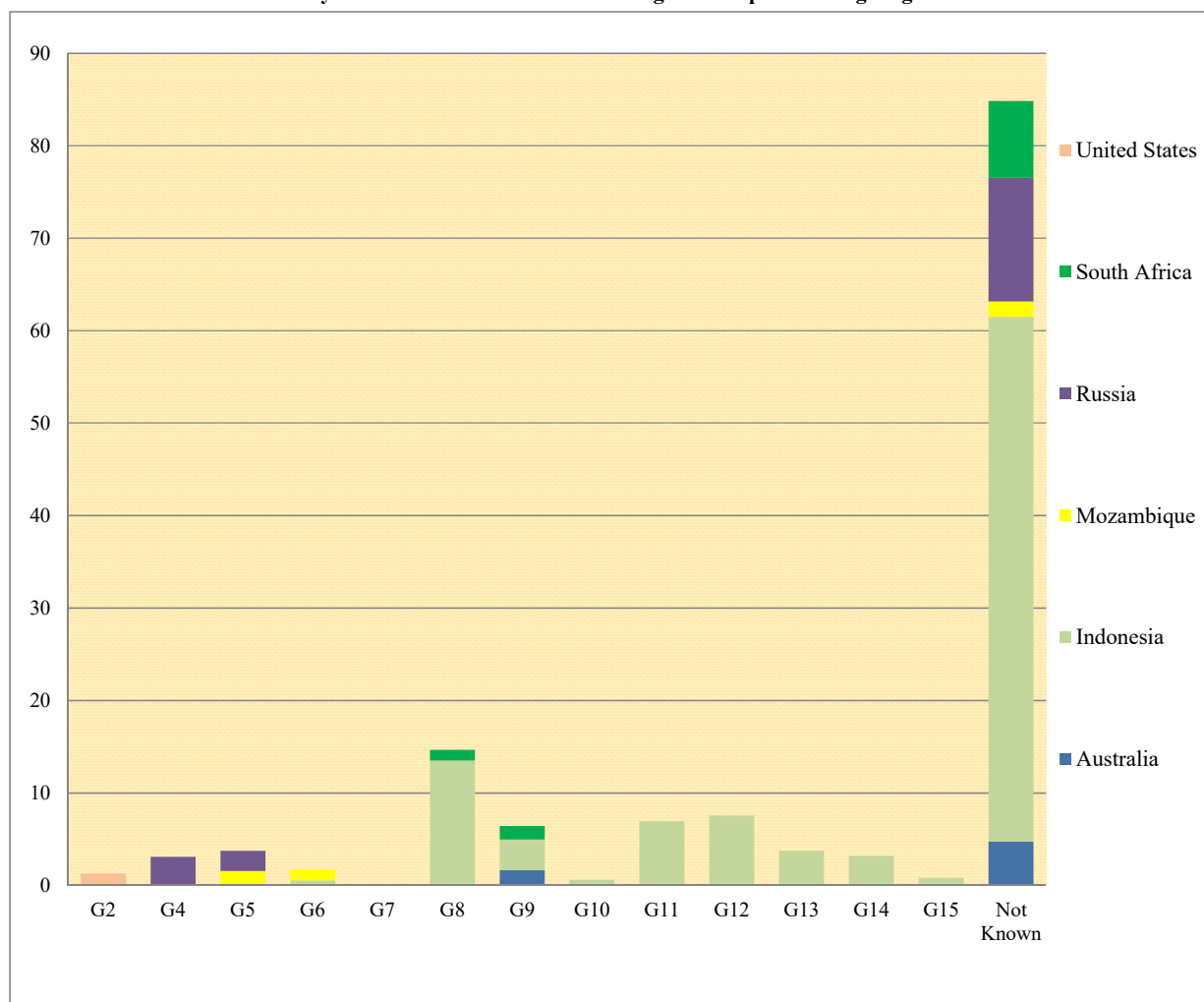


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Aug'2022 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Total
Bedi		3.01	0.35				3.36
Bhavnagar		2.88					2.88
Dahej		6.37		1.43			7.80
Dhamra	0.60	4.77		1.26	1.28		7.91
Ennore		3.28		2.61			5.89
Gangavaram	1.65	8.21	0.40		0.07		10.34
Hazira		5.05					5.05
Jaigad		1.65		1.22			2.87
Kakinada		1.27		1.01	1.26		3.54
Kandla		13.91	0.80	2.38		1.28	18.36
Karaikal		3.01					3.01
Kolkata		2.84		0.25	0.63	0.00	3.72
Krishnapatnam	2.65	7.53		0.66			10.84
Magdalla		0.10					0.10
Marmagao	0.70	1.81		2.02			4.53
Mumbai & Jnpt		1.84					1.84
Mundra	0.16	5.68	0.79	1.51			8.14
Navlakhi		3.91					3.91
New Mangalore		0.24		0.90	0.54		1.68
Others		2.71		0.74	0.55		4.00
Paradip		2.12	1.33	0.47	3.34		7.25
Pipavav		0.54		0.81	0.73		2.07
Tuticorin / Voc	0.60	4.18					4.78
Vizag		9.93	0.74	1.37	2.57		14.62
Total	6.36	96.82	4.41	18.64	10.96	1.28	138.46

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Aug'2022 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi		172.41	194.04			
Bhavnagar		138.42				
Dahej		175.19		193.66		
Dhamra	173.78	168.34		222.76	261.26	
Ennore		112.49		200.33		
Gangavaram	173.89	157.21	165.84		184.97	
Hazira		130.96				
Jaigad		102.50		180.17		
Kakinada		115.03		220.19	178.84	
Kandla		130.12	174.12	20961.13		232.20
Karaikal		116.83				
Kolkata		152.99		202.17	190.70	71.81
Krishnapatnam	173.42	144.60		191.11		
Magdalla		87.90				
Marmagoa	432.94	185.26		185.05		
Mumbai & Jnpt		123.27				
Mundra	405.93	151.00	177.35	209.90		
Navlakhi		112.60				
New Mangalore		105.34		184.94	226.11	
Others		126.62		195.70	204.57	
Paradip		157.97	208.35	217.17	235.25	
Pipavav		364.30		244.65	151.09	
Tuticorin / Voc	174.67	104.21				
Vizag		113.33	203.29	200.52	193.62	

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Aug'2022 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi		13870.32	15571.42			
Bhavnagar		11125.87				
Dahej		14090.62		15541.11		
Dhamra	13988.97	13572.79		17931.81	21031.38	
Ennore		9040.74		16141.22		
Gangavaram	13955.07	12567.69	13350.03		14890.18	
Hazira		10550.73				
Jaigad		8251.65		14480.96		
Kakinada		9260.06		17758.01	14396.60	
Kandla		10469.36	14094.68	1687390.95		18691.74
Karaikal		9400.75				
Kolkata		12303.83		16274.34	15357.20	5763.01
Krishnapatnam	13952.74	11606.21		15336.18		
Magdalla		7054.17				
Marmagoa	34743.36	14902.48		14887.03		
Mumbai & Jnpt		9919.28				
Mundra	32677.48	12158.42	14232.64	16991.76		
Navlakhi		9065.96				
New Mangalore		8466.29		14841.19	18303.66	
Others		10183.78		15704.92	16559.58	
Paradip		12732.13	16720.19	17482.00	18931.42	
Pipavav		29326.44		19677.63	12230.73	
Tuticorin / Voc	14017.40	8349.87				
Vizag		9108.16	16314.05	16209.34	15574.29	

Table 8.9: Port-wise & Country-wise Coking Coal Import during Aug'2022

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United States	Total
Dhamra	4.9						3.8	8.7
Ennore	1.6							1.6
Gangavaram	2.1			0.4			1.5	4.0
Jaigad	0.8	0.2					0.8	1.8
Kakinada	0.3				0.3			0.6
Kandla	0.4							0.4
Kolkata	6.9		1.2	0.5			2.0	10.5
Krishnapatnam	0.7					0.3		1.0
Marmagao		1.1	0.2			1.0	0.7	3.1
Mumbai & Jnpt							0.0	0.0
Mundra	0.5							0.5
New Mangalore						0.8	0.7	1.5
Paradip	4.8		1.9	1.1	0.4		0.4	8.6
Vizag	2.6		0.7	0.2			0.5	3.9
Total	25.47	1.35	4.02	2.11	0.72	2.07	10.42	46.15

Source: ICMW

Coking Coal Import during Aug'2022 (Port-wise & Country-wise)

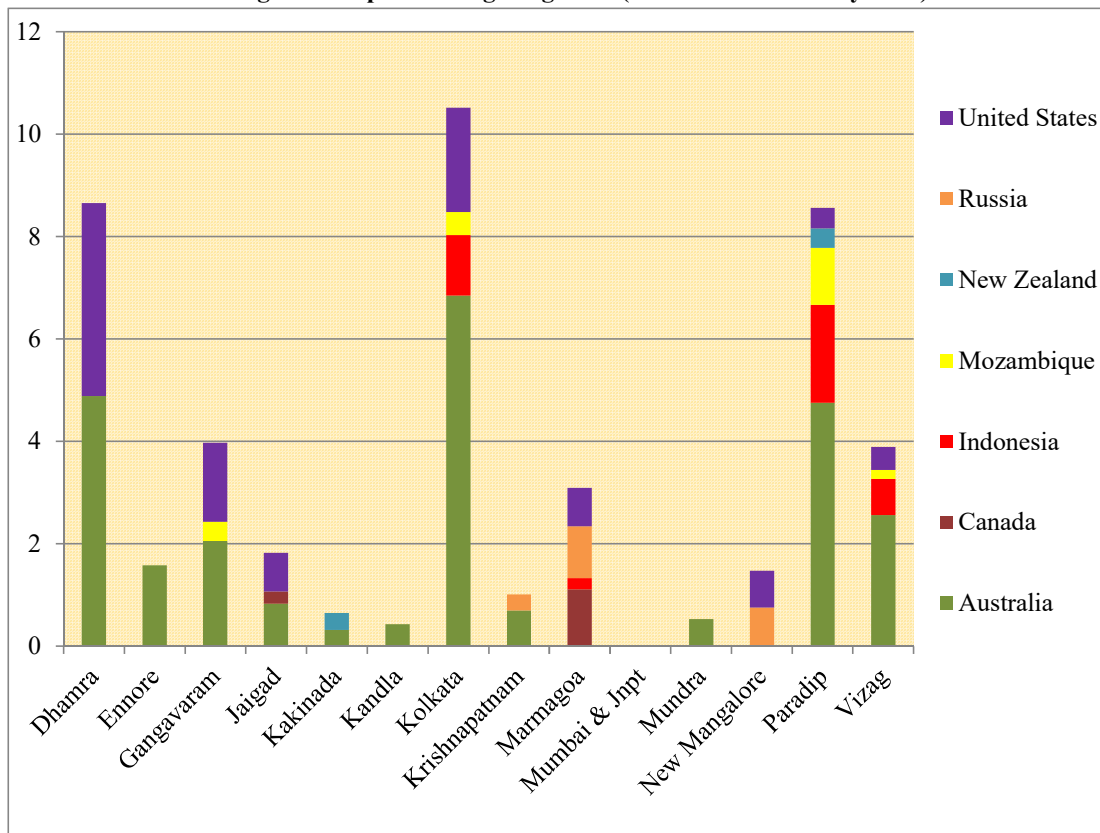


Table 8.10: Average Price of Imported Coking Coal during Aug'2022 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United States
Dhamra	341.4						397.7
Ennore	280.3						
Gangavaram	292.5			245.8			543.3
Jaigad	283.8	252.4					225.5
Kakinada	410.7				367.2		
Kandla	414.2						
Kolkata	303.2		236.8	252.5			407.8
Krishnapatnam	284.9					236.5	
Marmagao		274.9	240.9			223.2	226.7
Mumbai & Jnpt							812.1
Mundra	399.4						
New Mangalore						408.9	310.0
Paradip	290.9		281.3	355.4	355.8		545.3
Vizag	325.4		290.8	384.0			422.0

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Aug'2022 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United States
Dhamra	27438.4						31945.3
Ennore	22616.2						
Gangavaram	23564.0			19721.7			43600.6
Jaigad	22848.3	20255.1					18149.6
Kakinada	32959.0				29721.6		
Kandla	33344.8						
Kolkata	24415.8		19125.7	20266.1			32738.7
Krishnapatnam	22970.3					18975.9	
Marmagao		22058.9	19393.3			17942.4	18196.4
Mumbai & Jnpt							65362.6
Mundra	32086.9						
New Mangalore						32916.6	24874.7
Paradip	23417.7		22752.5	28746.1	28553.7		43827.0
Vizag	26163.1		23338.9	31088.2			33973.9

Source: ICMW

Table 8.12 Coal Imports (Provisional)

Fig. in MT

Type of Coal	During Aug			Upto Aug		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Non Coking *	13.85	9.08	52.48	80.64	60.85	32.53
Coking	4.62	4.37	5.59	23.16	22.19	4.40
Anthracite	0.17	0.24	-27.82	1.32	0.87	53.05
Total	18.63	13.69	36.12	105.13	83.90	25.30

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During Aug			Upto Aug		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	28.97	28.41	1.96	156.85	137.56	14.02
Domestic Coal Supply	0.55	0.58	-5.83	3.54	2.96	19.68
Coal Import	0.78	0.82	-4.95	5.32	7.86	-32.29

(ii) DRI Sector

Fig. in MT

Items	During Aug			Upto Aug		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	3.6	3.3	7.99	17.6	16.3	8.25
Domestic Coal Supply	0.6	0.7	-7.86	3.0	3.1	-1.46
Coal Import	0.2	0.1	186.59	2.80	0.9	229.02

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During Aug			Upto Aug		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	6.501	6.637	-2.05	32.325	32.200	0.39
Domestic Coal Supply	0.675	0.471	43.31	4.224	2.380	77.48
Coal Import	4.26	3.97	7.51	10.40	18.49	-43.75

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During Aug			Upto Aug		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	4.22	7.28	-42.05	25.97	36.36	-28.56
Import	10.09	6.58	53.27	56.05	31.55	77.65
Total	14.31	13.86	3.20	82.02	67.91	20.79

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS of CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	109.03	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	4.04	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	2.66	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	5.70	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	75.55	ON SCH	
6	ECL	HURA-C	OC	3.00	359.69	31-03-2022	31-03-2023	219.35	1	Delayed due to grant of stage-II FC and handover of Forest land.
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	31.35	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	49.56	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	10.46	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	0.94	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2025	534.17	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2023	18.01	2	Revised PR is under finalisation.
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	15-09-2022	288.42	8	Repeated failure by HEC in adhering to timelines committed by them. Trial run started.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	324.94	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	174.28	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2026	31-03-2026	204.84	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	146.91	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2028	31-03-2028	139.33	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	781.08	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	505.29	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.21	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	234.70	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	483.86	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	9.59	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	87.96	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
27	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	104.98	ON SCH	
28	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	266.78	ON SCH	
29	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	6.55	ON SCH	
30	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2023	1197.66	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2023	846.30	1	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
32	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	138.52	ON SCH	
33	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	36.26	ON SCH	
34	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	6.17	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
35	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	92.01	ON SCH	
36	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	149.92	ON SCH	
37	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2023	252.04	2	Due to delay in diversion and possession of forest land.
38	WCL	GAURI PAUNI EXPN	OC	3.50	289.33	31-03-2029	31-03-2029	0.00	ON SCH	
39	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	137.32	ON SCH	
40	WCL	NILJAI EXPN DEEP	OC	3.50	329.05	31-03-2022	31-03-2022	174.41	ON SCH	Project completion report is under approval.
41	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	446.80	ON SCH	
42	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2029	31-03-2029	121.38	ON SCH	
43	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	165.02	4	Due to delay in possession of land.
44	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	443.29	ON SCH	
45	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	419.98	3	Due to delay in EC & FC clearance.
46	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	13.08	ON SCH	
47	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2023	5185.15	ON SCH	
48	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2023	208.44	3	Delayed in EC, FC & Land. Project will be completed in FY23.
49	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	3680.56	ON SCH	
50	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2028	31-03-2028	0.00	ON SCH	
51	SECL	PELMA	OC	15.00	1624.59	31-03-2028	31-03-2028	10.62	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
52	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	293.18	ON SCH	
53	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
54	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	1987.56	ON SCH	
55	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
56	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2022	314.71	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. Completion criteria achieved.
57	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	615.80	ON SCH	
58	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2801.55	ON SCH	MDO Project
59	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1355.42	ON SCH	
60	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	251.37	5	Delayed due to EC and FC for 227.61 Ha forest land.
61	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2025	732.80	4	Issues in execution of major Infrastructure like Barpali Railway Bulb.
62	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	899.87	ON SCH	
63	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2024	872.84	11	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
64	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	157.39	7	Delay in construction of SILO at Barpali Bulb.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
65	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1239.65	ON SCH	
66	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	826.87	ON SCH	
67	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	542.98	ON SCH	MDO Project
68	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-10-2022	361.35	2	Initially, due to delay in handover of land. But, due to COVID-19 restrictions the project is further delayed.
		TOTAL		868.08	120511.8			31927.98		

Note: Capital Expenditure is provisional - source – PS Module of ERP except for projects of **MCL**.

9.2 STATUS OF MAJOR ONGOING PROJECTS OF SCCL

There are 15 Ongoing Projects in SCCL as on 31.08.2022 costing Rs. 20.00 Cr. and above.

The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Aug, 2022	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Aug, 2022	: 1.22 MT
4) Overburden removal in 2022-23 up to Aug, 2022	: 7.90 M Cum
D) General Status in brief as on 31.08.2022:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.

2. Forest Land (162.45 Ha): On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on 17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022.
3. EC: ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. Revised Form-II submitted on 02.11.2021. EAC held on 17.11.2021. EAC minutes received on 01.12.2021 & ADS sought. ADS reply to be submitted.
4. Diversion of Private Land (50.21 Ha): Requisition submitted in Oct, 2017. Enjoyment & SES completed for 154 houses. On 18.08.2022, Tahsildar, Jaipur forwarded the proposal to RDO, MNCL for publication of PN @ Ac. 114-14gts, leaving Ac.10-00gts of structures land.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
6. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months upto 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.2022 for an extent of Ac.60-18 ½gts. Rs.12.00 Cr. cheque handed over to RDO, MNCL for payment to Thallapalli villagers peradu land compensation & amount to be disbursed. Peradu land compensation was revised & DC, MNCL approved. Revised demand notice received for which Note to be initiated.
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): Action is to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
8. CHP: All works completed & PWWLS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.
10. OBR: OBR commenced from 01.06.2013.
11. Coal Production: Production from the projects has started from 1.08.2013 1. 2016-17 = 2.03 MT 2. 2017-18 = 2.57 MT 3. 2018-19 = 2.98 MT 4. 2019-20 = 2.97 MT 5. 2020-21 = 2.09 MT 6. 2021-22 = 2.77 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.

	2) Total Capital Outlay	: Rs. 358.43 Cr.
	3) Cumulative expenditure up to Aug, 22	: Rs. 323.72 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 349.28 Cr.
	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2022-23 up to Aug, 2022	: 0.74 MT
S	4) Overburden removal in 2022-23 up to Aug, 2022	: 5.45 M Cum
	D) General Status in brief as on 31.08.2022:	
	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
	1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Form-2 submitted on 10.02.2022. EAC held on 20.07.2022 & minutes awaited.	
	3. Private Land-Ac. 1031-26gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 616-27gts (except Endowment land Ac. 7-23gts, for the want of NoC from Hon'ble High Court). Tekumatla - award passed to an extent of Ac. 357-06½gts; Kachanpalli - award passed to an extent of Ac. 50-09½gts; Total Consent award passed to an extent of Ac. 1024-03gts.	
	4. Diversion of 400Kv OHT lines (Power grid): Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Line shifting Completed and new line charged on 26.11.2021. Removal of old towers completed on 25.02.2022.	
	5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
	6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
	7. Embankment around Quarry: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 838.50m RL from chainage 2200m to 4900m all along Godavari. NIT floated and work to be awarded for Stone pitching, turfing, rip rap, drains and WBM road etc.	
	8. Drilling of large dia. BHs (3 Nos.): Two Borehole completed, pumps erected & commissioned. 3 rd BH, Drilling commenced from 14.08.2022 & 26" reaming completed.	
	9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.	
	10. P&M: Required HEMM procured.	
	11. Commencement of OBR: OBR commenced from 15.05.2020.	
	12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT in 2020-21. 1.50 MT in 2021-22.	

3. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)

	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to Aug, 22	: Rs. 199.15 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production realization in 2022-23 up to Aug, 2022	: 0.00 MT
	D) General Status in brief as on 31.08.2022:	
	1. Mining plan: Approved on 02.11.2018.	
	2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
	5. Drivage of Punch entries: Completed.	
	6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
	7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
	8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
	9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.	
	10. Drivage of Inclines: Open excavation & arching: Completed.	
	11. Tunnels: Drivage of tunnels completed & galleries drivage is under progress.	
	12. Commencement of Production: Production through punch entries commenced from 11.07.2015. At present work stopped.	
	13. Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.	
	14. In-door and outdoor Sub –Station: Completed.	
	15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district. At present work stopped.	
	The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
	2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
	3) Cumulative expenditure up to Aug, 22	: Rs. 330.60 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 489.62 Cr.
	5) Status of RCE	: RCE is approved on 16.10.2015.
	C) Physical Progress:	
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2022-23.
	3) Production in 2022-23 up to Aug, 2022	: 0.71 MT
	4) Overburden removal in 2022-23 up to Aug, 2022	: 9.96 M Cum
	D) General Status in brief as on 31.08.2022:	
	1. Forest Land (333.48Ha.): Completed.	

2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkepalli is completed. R&R center for Rachapalli PDF: Govt. & Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development completed in phase-I for 734 plots. 506 Plots were allotment for Rachapally PDF and 571 PDF were paid R&R package @ Rs. 7.61 Lakh. 490/498 houses were vacated. The remaining 08 are to be vacated, which are expected in Sep, 2022. Development in Phase-II for Akkepally PDF is under progress.
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 602 PDF & R&R package paid to 698 PDF @ Rs. 7.61 Lakh out of 721 PDF up to July'22.
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
7. Diversion of L-6 Canal (Phase-I): Diversion completed.
8. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
9. OBR: OB removal is in progress.
10. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT 12. 2021-22=3.23MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. **RCE of KISTARAM OCP:**

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Aug, 2022	: Rs. 130.80 Cr. (Provisional, after REC of Rs. - 76.15 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Aug, 2022	: 0.84 MT
4) Overburden removal in 2022-23 up to Aug, 2022	: 4.11 M Cum

D) General Status in brief as on 31.08.2022:	
1. Mining plan:	Obtained on 21.03.2014.
2. Mining lease:	Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
3. Environment clearance:	Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
4. Forest Land (285.44Ha):	State Govt. issued GO on 20.05.2019.
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):	PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):	Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.
7. R&R details (160 PDF):	R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF. Construction of Houses by PDF is in progress. Jagannadhapuram Village vacated & Land to be handed over to SCCL.
8. Power supply arrangement:	Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work completed in Mar, 2022.
9. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT 10 2021-22 - 2.00 MT

6. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Aug, 22	: Rs. 392.38 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22

	3) Production in 2022-23 up to Aug, 2022	: 3.26 MT
	4) Overburden removal in 2022-23 upto Aug, 2022	:16.63 M Cum
D) General Status in brief as on 31.08.2022:		
1.	Mining Plan: MP for 10 MTPA was approved on 11.02.2019.	
2.	Environment Clearance: EC for 10 MTPA obtained on 11.10.2021.	
3.	Mining lease: Obtained on 03.11.2016.	
4.	Forest Land (776.20Ha): Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.	
5.	Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	
6.	Acquisition of Private land (Ac. 489-04gts. of Kommepalli): Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama. Physical possession taken. Dozing completed. Trench made around the Area.	
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.	
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.	
9.	R&R details (229 PDF) (Kommepalli): Completed.	
10.	CHP: Conventional CHP: Work commenced from 18.04.2019. 2/3 streams commissioned & 1 streams are under progress. Hiring of mobile crushers: Machine commissioned on 11.11.2019.	
11.	Construction of CHP under EPC mode: Erection completed & commissioned on 28.05.2022.	
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): Railway line completed & commissioned on 28.05.2022.	
13.	OBR: OB removal commenced from 1st Sept, 2017.	
14.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT 5. 2021-22 = 7.35 MT	

7. **KASIPET – 2 Incline:**

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Aug, 22	: Rs. 56.60 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Aug, 2022	: 0.03 MT
D) General Status in brief as on 31.08.2022:	
1.	Mining Plan: Approved on 01.01.2015.
2.	Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.
3.	NF Land required (33.08 Ha.). Completed.
4.	Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.
5.	Power supply: – Completed

6. Surface infrastructures: Completed by Aug'19.
7. Surface Bunker: Work commenced from 11.12.2017 & completed.
8. Sinking of Air Shaft (61m): Completed in Apr'21.
9. Construction of Fan house & erection of Fan: Construction of fan house is under progress.
10. Stowing Plant: Action to be initiated at later stages.
11. Road Diversion: Completed.
12. Coal production: Coal production commenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.043 MT 2. 2020-21 - 0.05 MT. 3. 2021-22 – 0.07 MT

8. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Aug, 22	: Rs. 171.52 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Aug, 2022	: 0.58 MT
4) Overburden removal in 2022-23 up to Aug, 2022	: 5.95 M. Cum
D) General Status in brief as on 31.08.2022:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts A) Ac.121.26gts: PN & PD published. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3, 00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Note initiated for approval of the funds. B) Ac. 60-30gts: Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN published on 01.02.2022. PD proposals submitted to the Dist. Collector and the same was approved on 24.06.2022. PD published on 03.07.2022. Award to be passed on or before 02.07.2023.	

5.	Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. Houses estimation report submitted to RDO, BPA, EE(R&B), MNCL for scrutiny on 07.02.2022. On 29.03.2022 & 30.03.2022. House estimations are verified by the JEE, R&B, MNCL. On 25.02.2022, EE.R&B, MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award to be passed on or before 01.04.2023 for Ac. 17-13gts & 02.06.2023 for Ac. 08-20gts. preparation of Draft Award is under process. Draft SES (286 PDF) was approved and published. 109 applications/objections filed & to be verified by the Tahsildar. SES to be finalized and published.
6.	Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 and land handed over to SCCL. RDO, BPA requested the GM, MM on 25.10.2021 to furnish the Layout Map of Plots with an extent of 200 Sq.yds for distribution to the each PDF of Dubbagudem village. The Layout map submitted to the RDO, BPA for onward transmission to Grampanchyath authorities. On 24.12.2021 a Gramasabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM, MM and constituted the R&R committee to finalized the process of R&R Scheme. The villagers of the Dubbagudem has requested to the Addl. Collector to allot the land to an extent of 240 yards (02 Guntas) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM MM submitted layout plan on 28.03.2022. Primary works at R&R centre was started for allotting the plots along with all the amenities to the PDF of Dubbagudem village as per the orders received from Addl. Collector, MNCL on 17.05.2022. Leveling/Dozing of R&R site is completed.
7.	Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21
8.	Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9.	Procurement of HEMM: Required HEMM procured.
10.	OBR: OB removal commenced from 21.04.2017.
11.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT 5. 2021-22 = 1.76 MT

9. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Aug, 22	: Rs. 129.91 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2022-23 up to Aug, 2022	: 0.38 MT

4) Overburden removal in 2022-23 up to Aug, 2022	: 6.85 M. Cum
D) General Status in brief as on 31.08.2022:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022. Pvt. Land (Ac. 75 - 21gts) -: PN published on 14.01.2022.	
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Fageergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Note sent for approval.	
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
6. Diversion of Nallah: Completed.	
7. Diversion of road: Completed.	
8. CHP construction: Completed.	
9. Procurement of HEMM: Required HEMM procured.	
10. OBR: OB removal commenced by contractor from 01.09.2017.	
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT 5. 2021-22 = 1.18 MT	

10. **KTK OC III:**

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Aug, 2022	: Rs. 346.68 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2022-23 up to Aug, 2022	: 0.23 MT
4) Overburden removal in 2022-23 up to Aug, 2022	: 5.53 M. Cum
D) General Status in brief as on 31.08.2022:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: Ac. 411-01½gts is under utilization from May'21. Ac. 440-14gts: Ac. 424-16.5gts award passed & taken into possession. Award to be passed for Ac. 15-37.5gts. Ac. 522-35gts: PN published on 01.07.2021. Declaration published for Ac. 508-30gts on 08.01.2022. Award passed for Ac. 375-02.5gts up to Aug, 2022. Balance Ac.133-27.5gts award to be passed.. Ac. 333-26gts: PN published on 12.02.2022. Declaration published on 15.07.2022 & total amount deposited with RDO, Bhupalpalli. Award proposal for Ac. 287-13gts sent to DC for approval. Ac. 1051-14gts: Requisition submitted to DC, Jayashankar Bhupalpalli on 26.03.2022.
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT in 2020-21. 0.35 MT in 2021-22.

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Aug, 22	: Rs. 123.02 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Aug, 2022	: 1.01 MT
4) Overburden removal in 2022-23 up to Aug, 2022	: 13.33 M. Cum
D) General Status in brief as on 31.08.2022:	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Private Land Ac. 53-26gts of Sundilla Village (for Quarry): On 29.01.2019, requisition submitted to DC, Peddapalli. Ac. 27-11gts: SD & Enjoyment survey completed & PN to be published. Ac. 26-15gts: SD & Enjoyment survey completed & PN pending due to overlapping of village boundaries.	

6. Acquisition of Govt. land (Ac. 140-00gts) Ac. 78-01gts of Janagaon Village (for Ext. Dump) & Ac. 61-39gts of Mustyala Village (for Quarry & safe zone): Ac. 45-01gts: Rs. 6.05 Cr. deposited with SDC, GDK. Award to be passed. SCCL requesting SDC to pass consent award in this LA case. Ac. 33-00gts: SD & Enjoyment Survey completed. Report awaited. Ac. 61-39gts: Enjoyment Survey completed & report is to be submitted by the MRO, Ramagiri to ADDL. Collector / SDC for taking decision, as the area is overlapping with adjacent village boundary.
7. Govt. Land: Ac. 277-25gts is under ML at Janagaon and Sundila villages (for Quarry, Dump and safe zone): The competent authority has granted in principle approval for payment to the un- authorized cultivators of SCCL mining lease lands @ Rs. 6.50 Lakh/Acre. On 01.04.2022, DC requested RDO, Manthani / SDC LAU, GDK for survey and identification of encroachers of mining lease land for payment of exgratia. 5 WPs was filed claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.
8. Diversion of Road: Work is under progress.
9. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & completed on 10.03.2022.
10. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
12. Diversion of BSNL Tele Communication Cables: To be taken up
13. Shifting of 33Kv outdoor Sub-station: Construction completed.
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
15. OBR: Commenced from 01.02.2022.
16. Commencement of Production: Production commenced from 21.02.2022 & achieved 0.41 MT in 2021-22.

12. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Aug, 2022	: Rs. 282.84 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Aug, 2022	: --- MT
4) Overburden removal in 2022-23 up to Aug, 2022	: --- M. Cum
D) General Status in brief as on 31.08.2022:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): SES completed in Nov'21 & report was submitted to DC, Angul on 21.01.2022. Enjoyment Survey is under progress from 06.06.2022.	

5.	Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.2021. Rs 105.78 Cr. deposited in ADHOC-CAMPA towards NPV, CA charges, Afforestation in safety zone area and Regional wild life Management Plan. Stage-I compliance report forwarded to MoEF & CC on 18.12.2021. MoEF & CC has sought additional information (ADS) on 13.01.2022. In compliance to the ADS, plans & schemes for Plantation, SMC & CA in safety zone area has been submitted to DFO, Angul on 31.01.2022 for approval. Forest dept. is insisting for preparation of SMC measures though LiDAR survey and Wildlife /elephant Management plan by the Wildlife Institute of India. The SMC plan & the Wildlife/elephant Management plan may take time. Hence on request of SCCL, Forest dept. accepted the undertaking & forwarded the EDS compliance to MoEF on 17.03.2022. An amount of Rs. 7.94 Cr. has been deposited in CAMPA towards SMC charges on 23.03.2022. MoEF & CC has once again sought an EDS on 19.04.2022 asking to submit the regional wildlife management plan as per condition A (9) of the stage-I condition. EDS submitted to MoEF & CC on 15.05.2022 through State Government. MoEF & CC raised 3rd EDS on 10.06.2022 to deposit 2.5% of project cost towards WLMP & SMC respectively and Rs. 25 Cr. paid on 04.07.2022 for the purpose. Compliance submitted on 14.07.2022. MoEF & CC raised 4th EDS on 31.08.2022 asking to submit undertaking in Stamp paper reg. handing over of 19871 Ha NFL to State Forest Dept., as per the commitment given by SCCL vide letter No. CMD/PS/H//129 Dt: 29.09.2020 along with Stage-I compliance.
6.	DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. As per the SCCL's suggestion, IRCON submitted revised DPR on 20.05.2022 to SCCL. Scrutinised DPR has been submitted to IRCON with few modifications for obtaining approval of ECO Rlys in May'22. On 22.08.2022, Sr. DOM, ECO Rlys has given observations on the ESP with directions to submit the compliance for further necessary action. Matter is under persuasion with IRCON.
7.	Chhendipada-Jarpada road (25Km) Strengthening: R&B dept. has been requested to take up the strengthening of existing Chhendipada-Jarapada Road for coal transportation up to Jarapada & Handapa. Revised DPR is under preparation.
8.	Strengthening of Chhendipada-Nisha Road: Matter is being pursued with R&B Department for strengthening of existing Chhendipada-Jarapada Road for utilizing for coal transportation up to Jarapada & Handapa
9.	Consultant/design, supply, erection & commissioning of CHP (EPC): Coal transportation is planned through trucks after crushing by Mobile crushers till MDO is finalised.
10.	Diversion of Nallah: NoC issued on 29.03.2022. Approval obtained for taking up the work of earth excavation & civil work for Nallah diversion @ Rs 14.00 Cr.
11.	Temporary Power supply (3 MVA) arrangement: TPCODL (JV of Tata power & Odisha Govt.) has agreed for supply of 3 MVA power with some augmentation in existing line to avoid problem of voltage drop in the circuit. The cost for line augmentation is estimated to be around RS 12.75 Cr. & funds sanctioned. TPCODL will take up the work of augmentation form Jarapada to Chhendipada on 100% deposit basis and the line from Chhendipada to Naini coalmine will be taken up by SCCL by awarding contract to TPCODL empanelled Contractor. TPCODL has agreed to provide 990 KVA power for Naini coalmine. Enquiry is under process for procurement, erection & commissioning of 990 KVA sub-station. Power arrangement will be completed by Oct'22. TPCODL has accorded permission for supply of 3 MVA power & Approval obtained for establishing 3 MVA sub-station.
12.	Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Collector, Angul convened a meeting with the Project Proponents on 07.03.2022 to discuss on the matter. Establishment of power corridor may take some time.

13.	68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada for coal evacuation from various coal blocks in Talcher coal fields including Naini. Phase-I line between Angul-Balaram (14 Km) is likely to operationalize by Oct'22. MCRL deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition for Phase-II line. Notification for acquisition of private land in Phase-II line (54Km) between Natada-Putagadia-Jarapada-Tentuloi published in Jun'22. Stage-I FC for phase-II line issued. MCRL submitted the Stage-I compliance on 01.06.2022. State Govt. published the Notification in news papers on 04.08.2022. MCRL rail corridor is expected to commission in 2025.
14.	Temporary Coal Evacuation arrangement: As a Temporary evacuation arrangement by road-cum-rail mode options are explored for utilizing/developing siding at nearby stations at Jarapada and Handapa. Committee consisting of GM (CHPs), GM (Civil), GM (F&A) & GM (Naini) visited Jarapada & Handapa sidings on 23rd & 24th Jul'22 for estimation of works and cost for operationalising the Jarapada & Handapa Sidings. Proposal for sanction of Rs 30.Cr developing/operationalising the Jarapada/ Handapa siding is under circulation at Corporate.
15.	Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR is under preparation.
16.	OBR: Commencement of OBR is expected from Oct'22.
17.	Commencement of Production: Coal production expected from Dec'22.

13. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Aug, 22	: Rs. 36.25 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Aug, 2022	: --- MT
4) Overburden removal in 2022-23 up to Aug, 2022	: --- M Cum
D) General Status in brief as on 31.08.2022:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. CCR Inspection of 3 mines by IRO-Hyderabad, MoEF&CC completed on 11.07.2022 & Report received on 26.07.2022. Uploading of Form-2 is linked to obtaining Stage-1 FC.	

3.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medipalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG-1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to the DFO, Peddapalli regarding sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF regarding Proposed CA land at MOCP. On 05.04.2022, DFO, Peddapalli inspected proposed CA land (MOCP) wrt sample plots etc. On 11.04.2022, SCCL submitted detailed vegetation data report to the DFO regarding sample plots of proposed CA land at MOCP. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. The PCCF has forwarded to the State Government on 16.05.22 by accepting the Medipalli OCP rehabilitated dumps of 650.59 Ha. Towards CA with certain conditions. The state Government forwarded to MoEF&CC, GoI on 24.05.2022. MoEF&CC sought EDS & advised RO for site inspection on 20.06.2022. EDS reply submitted to PCCF on 21.06.2022. RO site inspection completed on 02.07.2022 & report submitted on 04.08.2022.
4.	Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.
5.	Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Alienation proposals submitted on 13.09.2021 to Secretary Energy Dept. Telangana. Possession handed over on 08.08.2022.
6.	R&R (Maya Bazar & Vanama Nagar - 300 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gramasabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. On 30.06.2022, CCLA requested DC, KGM to furnish addl. Details. On 11.07.2022, DC advised RDO, KGM to furnish the relevant information, which is under process.
7.	Diversion of Road KGM to VJA (NH 30, 5.00Km): NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021. Earth work completed & metal spreading is under progress.
8.	Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Diversion of OHT lines is under progress. Estimation received from BSNL. Money deposited to BSNL on 28.01.2022. Tendering work is under process. SAP & VTS lines shifted. .
9.	Shifting RCHP/ RLY Siding: NIT floated on 02.04.2022 & under technical evaluation. RLY Siding: DPR submitted for approval to SCR on 07.10.21 by RITES. M/S RITES is identified as PMC agency & prepared detailed estimates of works to be taken up. NIT is under circulation for calling tender.
10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Rs 1.25 Crore deposited to take up the work. Tender awarded in Aug'22. Work to be taken up.

12.	Shifting GM office: Work awarded @ Rs.5.59 Cr. on 19/03/2022 to PBR Project. Earth work completed. Note is under circulation for review to take a decision for construction of GM Office.
13.	Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr. Work is under progress.
14.	Commencement of OBR: Expected from Dec'22.
15.	Commencement of Production: Expected from Jan'23.

14. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Aug, 22	: Rs. 29.53 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2022-23 up to Aug, 2022	: --- MT
4) Overburden removal in 2022-23 up to Aug, 2022	: --- M Cum
<u>D) General Status in brief as on 31.08.2022:</u>	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Exp, as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). EAC for ToR held on 25.04.2022. ToR granted on 09.06.2022. On 23.08.2022, Draft EMP submitted & requested Member Secretary, TSPCB, Hyd. for conducting PH. PH expected in Oct'22.	

3. Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. <u>Asifabad Division (575.461 Ha):</u> Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. 16.12.2021: RDO KBA has submitted the Resolution of Divisional Level FRC to the District Collector for issuing of NoC as per RoFR Act. 14.01.2022: CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad has inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. PCCF was requested on 17.02.2022, to accept the non forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of forest land diversions required for the SCCL projects. On 26.02.2022, PCCF has requested CFs to submit detailed report on acceptance of the rehabilitated OB dumps as CA land. Detailed inspection by forest department is under process to submit report to the PCCF regarding CA land. CF/DFO/CF has to send report to the PCCF regarding proposed rehabilitated OB dumps as CA land. Tree enumeration in 584.661 Ha (Asifabad division) is completed & further work is in progress. <u>BPA Division (39.925 Ha):</u> Tree enumeration completed. Part –II Report is to be forwarded by DFO, MNCL to CF, Nirmal. 30.12.2021: RDO, Bellampalli has submitted Gramasabha resolution & Mandal level FRC to District Collector Mancherial for issuing NOC as per RoFR Act (Abbapur Village).	
4.	Acquisition of Pvt. Land (0.825 Ha): To be taken up
5.	Acquisition of Govt. Land (48.950 Ha): To be taken up
6.	Land for installation of Over land belt conveyor from Mine to CHP (5.393 ha): To be taken up
1.	Acquisition of Pvt. Land (4.888 Ha): To be taken up
2.	Acquisition of Govt. Assigned Land (0.266 Ha): To be taken up
3.	Acquisition of Govt. Land (0.239 Ha): To be taken up
7.	R&R (Sonapur - 60 PDF): To be taken up
8.	R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up
9.	Diversion of Goleti-Khairagura OCP Road: To be taken up
10.	Diversion of Goleti-Madaram Road: To be taken up
11.	Other Roads: To be taken up
12.	Diversion of Narsapur Nallah (Phase-I) : To be taken up
13.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14.	Commencement of OBR: Expected from Jan'23.
15.	Commencement of Production: Expected from Mar'23.

15. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Aug, 22	: Rs. 0.80 Cr. (Provisional)
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA

	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Aug, 2022	: --- MT
	4) Overburden removal in 2022-23 up to Aug, 2022	: --- M Cum
D) General Status in brief as on 31.08.2022:		
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.		
1. Mining plan: Approved on 29.10.2020 by MoC.		
2. Environmental clearance: JK-5 OC violation EC issued on 09.06.2022. Form-1 for JK OC submitted on 20.06.2022. Essential Details Sought (EDS) on 23.06.2022 for want of proof of application for diversion of forest land for non-forestry activity. EDS reply submitted on 23.06.2022. EAC meeting held on 25.07.2022 & advised to complete 50% of RP & NCRAP works for granting ToR (The works are under progress).		
3. Diversion of FL for Surface rights (151.8519 Ha): SCCL submitted application on 10.09.2020. PCCF forwarded proposals on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr. Instead of Rs. 29.84 Cr. The revised CA Scheme has been prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO KMM and Advisor (Forestry) visited 205 Ha NFL Area. On 31.03.22, DFO KMM submitted the Field inspection report to CFO, KMM. On 06.04.2022, CF forwarded CA land inspection report to PCCF. PCCF forwarded CA land report to State Govt. on 26.04.2022. CA scheme prepared and submitted to PCCF by CF, KGM. On 06.06.2022, State Govt. forwarded to the MoEF. On 27.07.2022, MoEF&CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. PCCF sought clarifications from DG (F), MoEF & CC on 28.08.2022 reg. applicability of new rules. MoEF has to advise RO for site inspection.		
4. Acquisition of Govt. assigned Land (64.14 Ha) Required for Quarry: To be taken up		
5. Acquisition of Govt. assigned Land (18.63 Ha) Required for Road & infrastructure Area: To be taken up		
6. Acquisition of Govt. assigned Land (11.36 Ha) for Safe Barrier: To be taken up		
7. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Estimation @ Rs. 3.66 Crore received from Electrical Dept, NPDCL, Yellandu. Note for fund provision is under circulation from 10.02.2022.		
8. Power supply Arrangements: To be taken up		
9. Road for OB transport: To be taken up		
10. Diversion of Karepally Road: To be taken up		
11. CHP(Warf Loading Arrangements): To be taken up		
12. Railway Siding: To be taken up		
13. Commencement of OBR: Expected from Jan'23.		
14. Commencement of Production: Expected from Mar'23.		

9.3 STATUS OF NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st August2022) Rs. Crore	Cumulative Progress (%) (31 st August2022)				Remarks
						Target	Actual Provl (31 st Augu st 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17,237.80	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	17237.80^	U-I: Mar 2023 U -II: July 2023 U-III: Nov 2023	13,361.07	1,510.0	604.22	13,965.29	93.00	78.21	93.00	81.02**	

* As per approved CoD dates. (In 70th Board Meeting of NUPPL). [^] RCE is under process and approval to be obtained from PIB/CCEA.

** Financial progress (with respect to the sanctioned project cost of Rs. 17,237.8 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 385.78 Cr. as a part of capex value of GA3 package.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLC India Ltd and Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited, Ghatampur in the State of Uttar Pradesh, for setting up of 3 x 660 MW power project. The Equity participation between NLCIL and UPRVUNL is at the ratio of 51:49. Linked Coal mine is Pachwara South Coal Block (9 MTPA).
- LoA for GA1 package, Steam Generator is awarded to L&T MHPS, GA2 package, Turbo Generator is awarded to GEPSIPL and GA3 package, Balance of Plant is awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 86.10%, GA2: 86.58% & GA3: 70.73%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting wherein Balance works of BOP package will be completed with a proper control of NUPPL (by direct payment to sub-vendors, selection of agencies, entering into tripartite agreement with sub-vendors etc with operating risk and cost clause while keeping M/s BGRESL on-board). GA3 site works (C&I works) started from 31.08.2022.

GA4-Flue Gas Desulphurization:

- The Board in its 63rd meeting held on 25.09.2021, has decided for cancelling the present tender of FGD and to go for retender. The cost estimate of Rs.923 Cr for FGD retender has been approved in 66th Board Meeting of NUPPL. Qualification requirement and Tender specification for FGD has been approved in 27th PC committee meeting held on 22.02.2022. NIT issued on 04.03.2022. Tender (Part-I & Part-II) opened on 25.05.2022, three bids received (BHEL, L&T and PES Engineers).
- QR & techno-commercial evaluation completed. Proposal for Shortlisting of Bidders on Qualifying Requirements, Techno-commercial aspects and

P.G. Parameters was placed in PC Committee meeting held on 02.09.2022 & subsequently Price Cover (Part-3 of tender) will be opened for shortlisted bidders. LOA targeted by Sep'22.

Allocation of balance 25% Power to U.P. State

- Amended PPA agreement for the balance 25% is to be signed by UPPCL.
- MoP allocated 1843.63 MW power to UP state on 02.01.2020.
- UPERC conducted three e-hearings - 21.07.2020, 27.08.2020 and 15.04.2021. Next e hearing yet to be scheduled by UPERC.
- UPERC advised UPPCL - justification for procuring balance 25% based on Demand & Supply. M/s CRISIL was engaged by NUPPL and draft report submitted by M/s CRISIL on 15.09.2021.
- NUPPL on 02.11.2021, requested to UPPCL permit to generate and schedule up to 1279 MW (approved power limit of GTPP) from Unit-I & Unit-II.
- UPPCL replied on 04.01.2022, procurement of any quantum of power from GTPP shall be based on decision of Hon'ble UPERC. Revised cost benefit analysis also submitted before Hon'ble UPERC
- Secretary to GoI, MoC addressed to Chief Secretary/GoUP for purchase of entire power from GTPP on 31.01.2022.
- Vide letter dated. 08.04.2022, NLCIL sent a letter to Principal Secretary, Govt. of Assam offering balance 25% of Power to State of Assam. Vide Letter dated 16.05.22, APDCL(Assam) has accorded In-principal approval for Procurement of Balance Power from NUPPL.
- Vide Letter dated 23.05.2022, UPPCL has been advised to follow-up with Hon'ble UPERC regarding scheduling next e hearing.
- Vide Letter dated 25.05.2022, Consent from UPPCL has been requested to tie up balance 25% power from GTPP with APDCL, Assam.
- On 21.06.2022, a letter was sent, requesting Hon'ble UPERC to schedule 4thhearing for allocation of balance power.
- The Chief Secretary to Govt. of Assam has sent a letter dt 21.06.2022 to Secretary, MoP for allocation of power in favour of APDCL, Assam.
- Hon'ble UPERC has scheduled in the 4thhearing for allocation of balance power on 25.08.2022 in the petition No. 1561/2020.
- 4th hearing conducted in Hon'ble UPERC for allocation of balance power on 25.08.2022 in the petition No. 1561/2020.
- Hon'ble commission instructed UPPCL to allow NUPPL to explore the possibility of signing the PPA for balance power with APDCL, Assam (beyond 1279 MW). Left out power, if any (i.e. 1980MW (minus) 1279MW to UPPCL (minus) PPA with APDCL) will be suitably looked into later by Hon'ble commission. However, record of proceeding of the hearing is awaited from Hon'ble Commission.

Bridge Coal Linkage for coal supply:

- On 11.08.2021, SLC (LT) has approved the bridge linkage of 1.904 MT coal for the year 2022-23 from Coal India Limited to Ghatampur TPP.
- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL, subsidiary of CIL for the period 2022-26.

Commissioning Coal:

- CEA vide Ir. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc.
- On 10.03.2021, CIL has allocated 0.2 MT from NCL and 0.13 MT from BCCL for meeting the commissioning activities of Unit-1.
- On 10.09.2021, CIL allocated 0.66 MT of Commissioning coal for Unit#2 & 3 from BCCL (0.06MT), NCL (0.2MT), CCL (0.2 MT) and MCL (0.2 MT).
- On 19.01.2022, NUPPL sent a letter to CIL requesting for supply of 0.99 MT of commissioning coal from NCL & executing the MoU. Reminder letter for the same again sent to CIL on 22.03.2022.
- On 11.03.2022 Director(Power)/NLCIL met with Director/Marketing/ CIL at CIL Kolkata office regarding supply of entire 0.99MT of commissioning coal (for all 3 units) from NCL.
- Subsequently, on 22.03.2022 NUPPL submitted a letter to Director/Marketing/CIL requesting for
- renewal of MoU between NUPPL and NCL for 0.2MT commissioning coal of Unit-1 and
- reallocation of balance 0.59MT (0.99MT – 0.4MT (already allocated)) commissioning coal for Unit-1, Unit-2 and Unit-3 from NCL.
- Vide Letter. Dt. 23.05.2022 NUPPL has requested NCL for renewal of MoU between NUPPL and NCL for 0.2MT commissioning coal of Unit-1.
- On 20.06.2022, NCL informed CIL that they are ready to supply 0.2 MT of coal in year 2023.
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2022 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st August2022)Rs. Crore	Cumulative Progress (%) (31 st August2022)				Remarks
						Target	Actual Provi (31 st Augus t2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01 [#]	Sept 2028	1,795.01	Sept 2028*	39.28	110.00	1.52	40.80	@	85**		2.27	

* Attaining full rated capacity @ Project under MDO mode work under progress. ** Phase-I Activities. # AAP sanctioned cost is Rs.35.82 Cr, Project sanctioned cost will be updated upon the approval of FR in NUPPL Board and MoC.

Environmental Clearance:

- Public Hearing for EIA was held on 28.12.2021 & MoM has been forwarded to MoEF & CC by JSPCB, Ranchi.
- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF & CC on 08.06.2022.
- EDS (Essential Details Sought) has been raised by Member Secretary, MoEF & CC on 13.06.2022 for removing of shortcoming in the EC proposal.
- Compliances for EDS raised by MoEF & CC has been uploaded at PARIVESH portal on 20.07.2022 for further Processing of EC proposal.
- EDS (Essential Details Sought) has been raised by MoEF & CC on 29.07.2022 for removing of shortcoming in the EC proposal.

Forest Clearance:

- Compliance of EDS raised by DFO, Dumka on 29.07.2022 has been uploaded at PARIVESH portal on 03.08.2022 for further processing of Forest diversion proposal of PSCB.
- Forest diversion proposal forwarded to Additional Chief Secretary, Forest dept.,(GoJ) by PCCF, Ranchi (Nodal Officer) on 08.08.2022.

“No Objection Certificate” under FRA, 2006:

- Gram Sabha Proceedings of all three villages (as per FRA 2006) forwarded to SDO (Sub-Divisional Officer)-Dumka for further processing on 29.04.2022.
- Request letter submitted to DC, Dumka on 26.07.2022 for issuing “NOC” under FRA, 2006 as per amended land schedule. Copy submitted to DFO, Dumka for information.
- Sub-divisional committee meeting on FRA was held on 10.08.2022 under the chairmanship of SDO, Dumka.
- Sub-Divisional Committee forwarded FRA, 2006 to District Committee for issuing “NOC” in respect of PSCB.
- The District Committee meeting for issuing “NOC” in respect of PSCB under FRA, 2006 is schedule on 07.09.2022.

Feasibility Report (FR):

- M/s United India Exploration Pvt. Ltd is engaged for preparation of FR for PSCB.
- Final draft Bankability study report submitted by M/s SBICAP on 05.08.2022.
- Final Bankability Study Report submitted by M/s SBICAPS on 27.08.2022.
- Note for approval for submission of Feasibility Report (FR) and Bankability report to NUPPL Board is under process.

Evacuation of coal by railways:

- Eastern Railway has approved DPR on 16.06.2022.
- M/s SBICAP submitted the final bankability study report of the SPV to M/s RVNL on 04.08.2022, and RVNL circulated it to all stakeholders.
- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board for final approval.
- Work Order was issued to M/s RITES on 27.08.2022 to determine an alternate railway siding for coal evacuation from PSCB until the start of the SPV.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2022) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (31 st August 2022)Rs. Crore	Cumulative Progress (%) (31 st August2022)				Remarks
						Target	ActualProvl (31 st August2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	526.11	10.00	0.49	526.60	74.75	74.28	74.75	74.27	--

*- Approved in the revised Mining Plan.

➤ Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st August2022)Rs. Crore	Cumulative Progress (%) (31 st August2022)			
									Physical		Financial	
						Target	Actual Provl (31 st August2022)		Target /Schedule	Actual	Target /Schedule	Actual

10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:

04.08.2020	42.94	October 2022 [#]	42.94	Oct 2022	0.00	35.00	0.16	0.16				0.37
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*- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts. # - work commenced & tender for module purchase under progress.

- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- Land area of about 50 acres was identified at Neyveli.
- **BoS:** LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022.
- **Panel Purchase:** Tender floated in GeM Portal on 12.3.2022. Bid Opening date extended up to 03.09.2022 (from 06.08.2022).

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st August2022)Rs. Crore	Cumulative Progress (%) (31 st August2022)			
									Physical		Financial	
						Target	Actual Provl (31 st August2022)		Target /Schedule	Actual	Target /Schedule	Actual

50 MW WIND POWER PROJECT PAN INDIA (SECI)

31.12.2021	383.68	Nov 2023	--	Nov 2023	0.00	310.00	0.00	0.00				
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*- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts.

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (DCB) on 11.03.2022. Pre-bid meeting held on 24.03.2022. Last date of Pre-bid clarifications submission is 30.03.2022. Tender is re-scheduled to open on 16.09.2022, due to modification of tender document as per industry industrial practice.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st August2022)Rs. Crore	Cumulative Progress (%) (31 st August2022)			
									Physical		Financial	
						Target	Actual Provl (31 st August2022)		Target /Schedule	Actual	Target /Schedule	Actual

100 MW SOLAR POWER PROJECT PAN INDIA (SECI)

31.12.2021	492.53	Nov 2023	--	Nov 2023	0.00	350.00	0.00	0.00				
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*- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts.

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (LTE) on 15.03.2022. Pre-bid meeting held for 100 MW Solar tender on 25.03.2022. LTE has been furnished to enlisted vendors.
- On 30.04.2022, approval received from Empowered Committee of Directors for Purchase and Contracts for cancelling LTE issued for 100 MW Solar and to float PTE.
- Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar with bid opening date of 16.09.2022, due to modification of tender document as per industry industrial practice.
- Performance Bank guarantee submitted to SECI for the value of Rs. 15,00,00,000 with validity of 27 months on 24.06.2022.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2022) Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (31 st August2 022)Rs. Crore	Cumulative Progress (31 st August2022)				Remarks
						Target	Actual Provl (31 st August2 022)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS													
HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold @	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold @	113.42	0.00	0.00	113.42	98.86	1.77	24.37	5.16	*

* Rajasthan Projects are now on hold since June 2017. @Project decided for foreclosure

- NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021.
- Notice of Termination issued to M/s. RIL on 06.09.2021. Amendment to Notice of Termination issued to M/s. RIL on 07.09.2021 informing M/s RIL that the LoA shall stand terminated with effect from 06th November 2021.
- NLCIL issued letter to M/s R-Infra Ltd on 24.12.2021 requesting to repay balance advance amount with interest of Rs. 155.40 Cr to NLCIL. R-Infra Ltd filed a suit against interim application in Mumbai high court on 27.12.2021 based on NLCIL BG encashment letter dtd 24.12.2021. However, Hon'ble Mumbai High Court dismissed the IA filed by M/s R-Infra Ltd on 22.03.2022.
- M/s R-Infra Ltd filed SLP on 30.03.2022 in Hon'ble Supreme Court. On 05.04.2022, Hon'ble Supreme Court directed to file a counter affidavit with in a

period of 4 weeks and further instructed to keep the BG alive & order the status quo to continue.

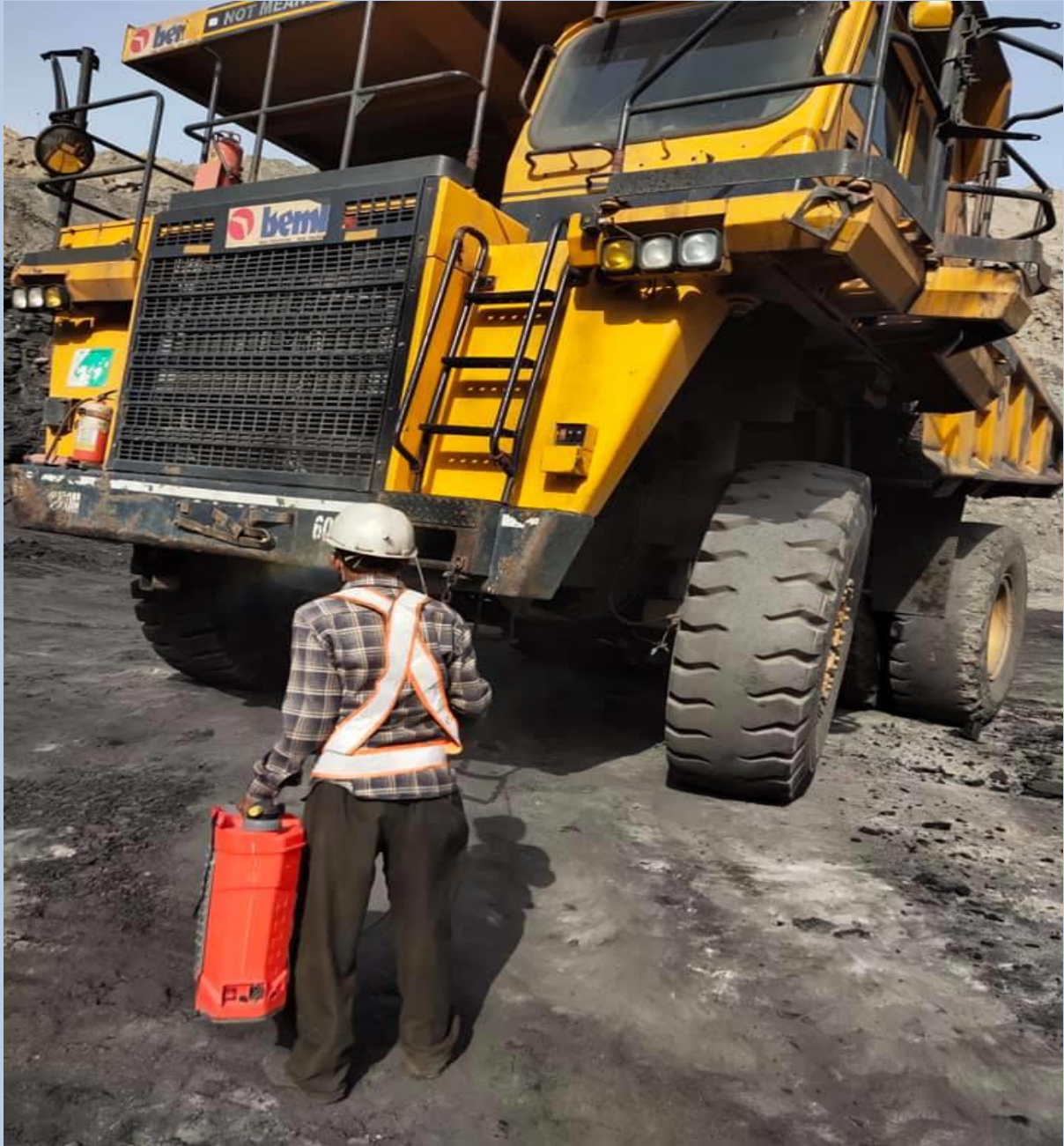
- NLCIL's Advocate is in the process of preparing a suitable counter affidavit to the SLP filed by the petitioner.
- M/s. DUA vide their mail dt.25.04.2022 informed the revised fee structure Advocate with effect from 01.04.2022.
- NLCIL is in the process of getting approval from Board for foreclosure of the Bithnok Lignite Thermal Power Project & Barsingsar Thermal Power Station Extension Project and at the same time, alternate plans are being examined for taking up with Govt. of Rajasthan.
- On 05.05.2022, NLCIL's advocate requested the court to grant a period of one week while the respondent No.2 (SBI) requested for period of four weeks to file its counter affidavit. On hearing the court granted a period of four weeks to both the parties to file its counter affidavit. Next hearing listed on 12.09.2022 at Supreme Court.
- Court proceedings are under progress.

Alternate plan for Bithnok and Barsingsar under Thermal solar Hybrid:

- High level Meeting conducted with Government of Rajasthan on 05.04.2022 and subsequent to that, a letter was addressed to Govt. of Rajasthan on various options of Bithnok Thermal + Solar to keep the average tariff low on 27.04.2022.
- Meeting held with Principal Secretary (Energy), Rajasthan on 07.05.2022 and Director, Power Trading, RUVN for Bithnok Thermal Project.
- On 10-05-2022 Chief Engineer, CEA asked both NLCIL & RUVNL to make concerted efforts to resolve the issue and reach a consensus, so that the asset may be utilized for the Nation already both these projects have incurred some expenditure.
- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022.
- Based on the discussions had with officials of GoR on 04.08.2022, it is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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Lok Nayak Bhavan, New Delhi- 110003