



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
January 2022



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of January 2022 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

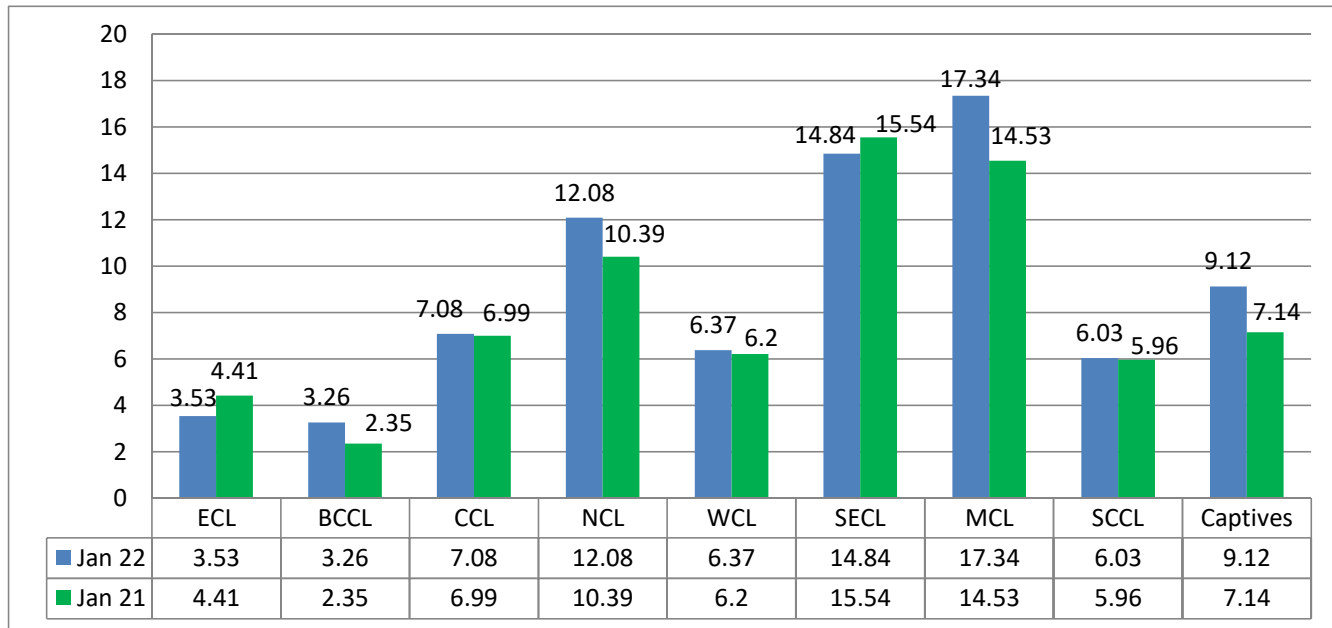
It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Coal Production status in Jan 2022



Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during Jan				Coal Production Upto Jan		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	4.12	3.53	85.68	4.41	-19.95	24.77	34.44	-28.08
2	BCCL	3.47	3.26	93.95	2.35	38.72	23.35	19.86	17.57
3	CCL	9.15	7.08	77.38	6.99	1.29	49.86	46.78	6.58
4	NCL	11.94	12.08	101.17	10.39	16.27	98.44	94.62	4.04
5	WCL	7.29	6.37	87.38	6.20	2.74	40.58	34.84	16.48
6	SECL	19.84	14.84	74.80	15.54	-4.50	106.68	106.27	0.39
7	MCL	17.05	17.34	101.70	14.53	19.34	134.46	116.38	15.54
	CIL	72.86	64.49	88.51	60.42	6.74	478.14	453.19	5.51
9	SCCL	6.39	6.03	94.44	5.96	1.17	52.54	38.61	36.08
10	Captives		9.12		7.14	27.73	71.31	54.09	31.84
	Grand Total		79.64		73.52	8.32	601.99	545.89	10.28

1.1 78.06% of coal have been produced in Odisha, MP, CG & JH during Jan 2022.

State-wise Coal Production status in Jan 2022

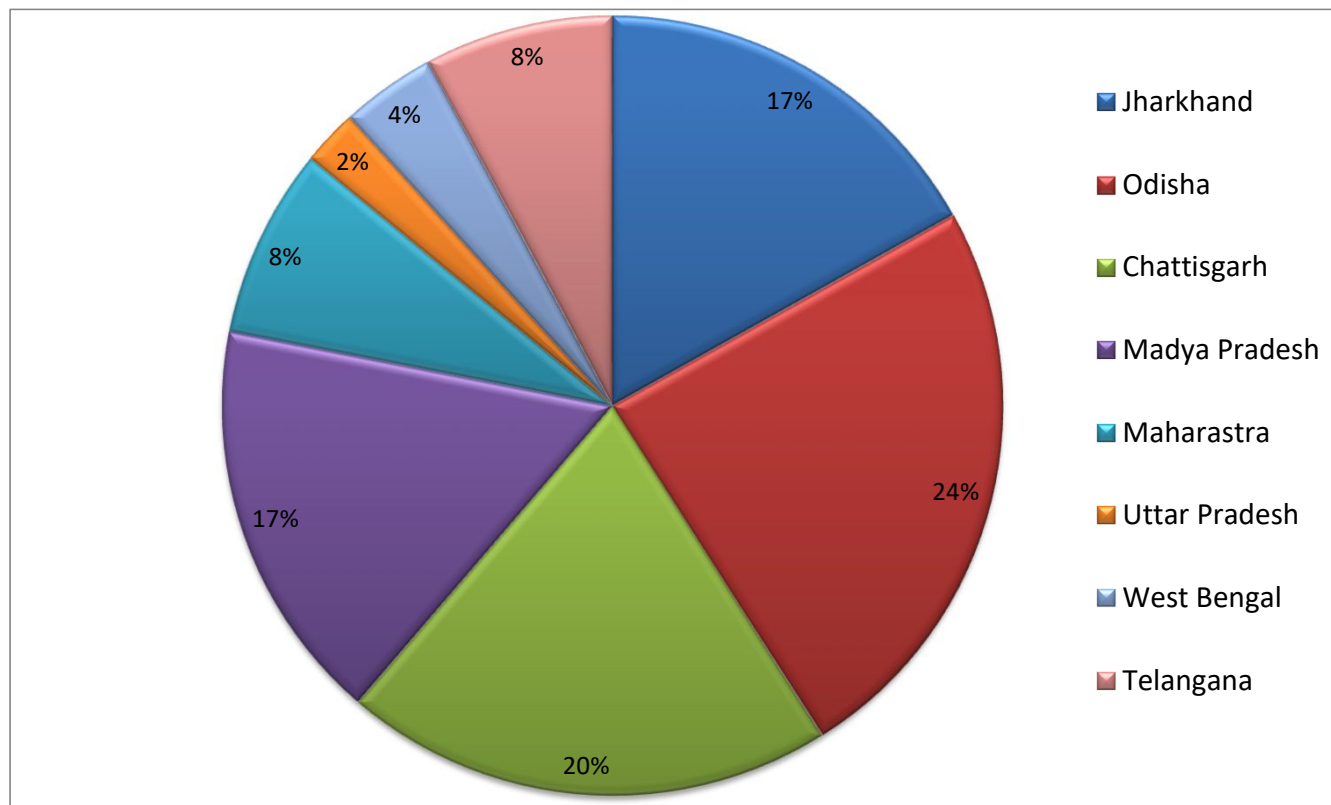


Table 1.1a: State-wise Coal Production

Fig. in MT

Sl No	State	Production during Jan			Production upto Jan		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Jharkhand	13.44	13.00	3.41	97.81	94.94	3.02
2	Odisha	19.20	15.39	24.81	147.14	120.87	21.74
3	Chattisgarh	16.17	16.86	-4.14	115.16	111.90	2.92
4	Madhya Pradesh	13.36	11.61	15.04	111.57	108.47	2.86
5	Maharashtra	6.26	5.92	5.74	39.21	32.53	20.55
6	Uttar Pradesh	1.84	1.39	32.28	14.63	14.14	3.50
7	West Bengal	3.13	3.15	-0.50	22.02	22.71	-3.07
8	Assam	0.00	0.00		0.00	0.04	-100.00
9	Telangana	6.23	6.20	0.58	54.40	40.31	34.96
10	Jammu & Kashmir	0.00	0.00	0.00	0.02	0.01	80.00
Grand Total		79.64	73.52	8.32	601.99	545.89	10.28

OBR status in Jan 2022

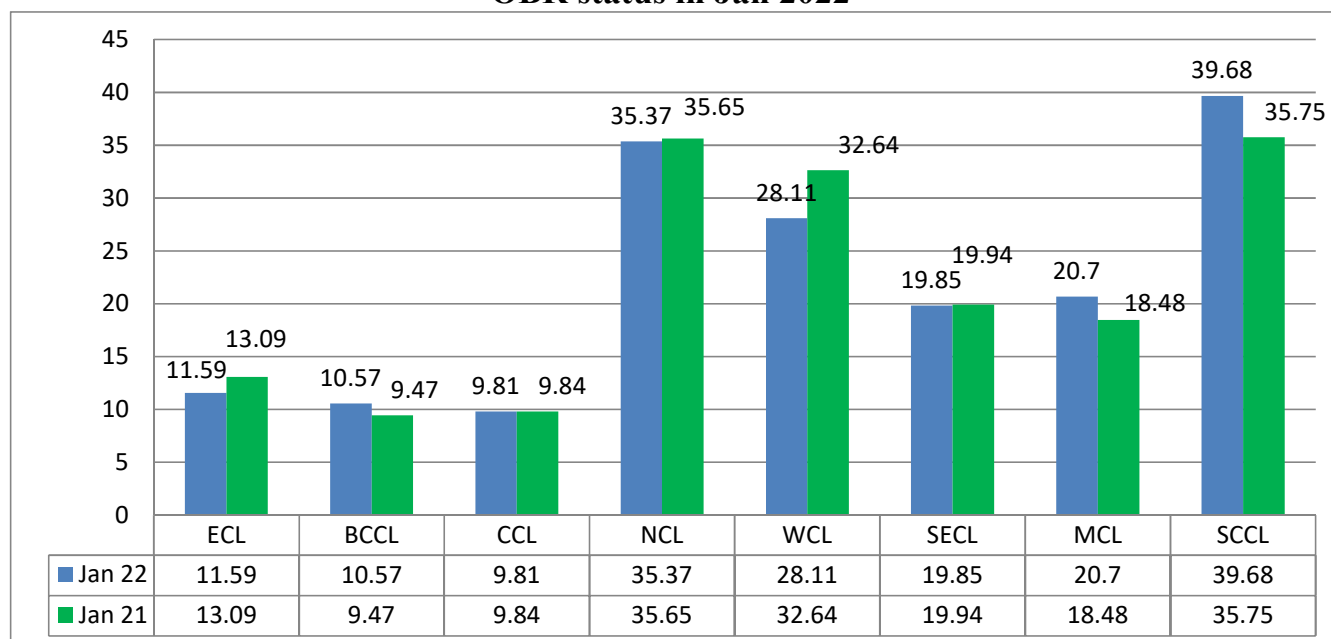


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during Jan				OBR Upto Jan		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	16.84	11.59	68.82	13.09	-11.46	96.94	112.74	-14.01
2	BCCL	10.68	10.57	98.97	9.47	11.62	86.36	85.76	0.70
3	CCL	12.00	9.81	81.75	9.84	-0.30	82.06	85.46	-3.98
4	NCL	36.6	35.37	96.64	35.65	-0.79	295.57	317.17	-6.81
5	WCL	33.57	28.11	83.74	32.64	-13.88	220.20	196.82	11.88
6	SECL	23.25	19.85	85.38	19.94	-0.45	154.77	163.81	-5.52
7	MCL	18.6	20.70	111.29	18.48	12.01	168.86	142.44	18.55
	CIL	151.53	136.01	89.76	139.11	-2.23	1104.78	1104.20	0.05
9	SCCL	39.09	39.68	101.51	35.75	10.99	310.44	258.03	20.31
	Grand Total	190.62	175.69	92.17	174.86	0.47	1415.22	1362.23	3.89

Coal Despatch Status during Jan 2022

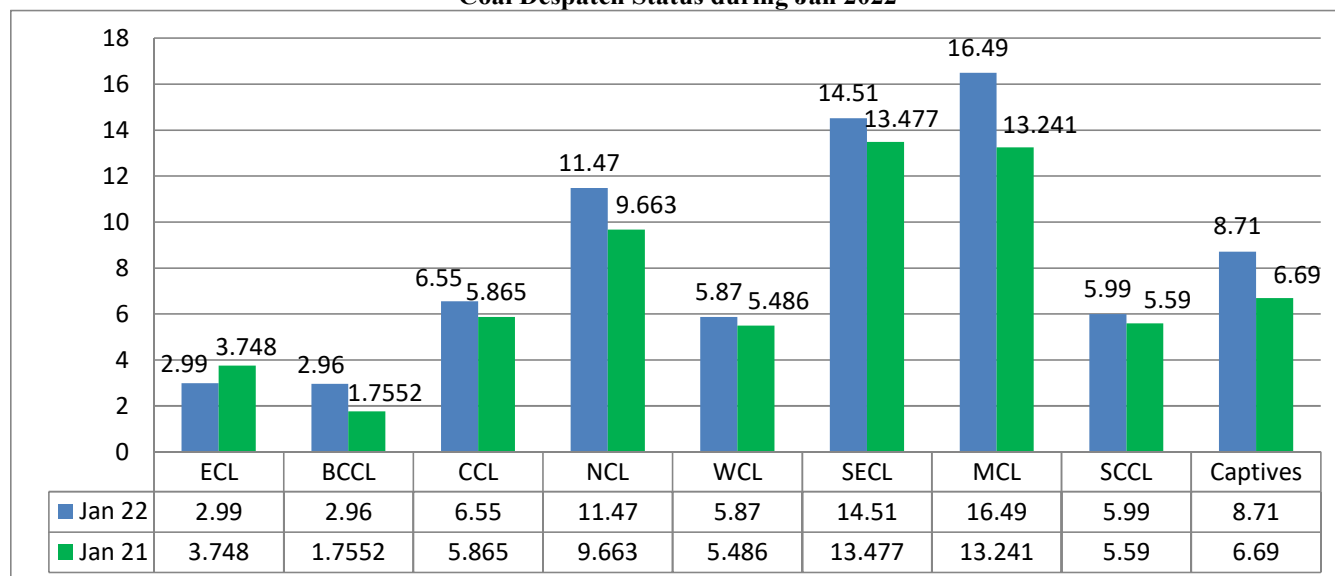


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Coal Despatch during Jan				Coal Despatch upto Jan		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	3.26	2.99	91.72	3.75	-20.22	29.41	33.11	-11.17
2	BCCL	2.95	2.96	100.34	1.76	68.64	26.00	18.63	39.56
3	CCL	7.13	6.55	91.87	5.87	11.68	57.90	51.07	13.37
4	NCL	12.09	11.47	94.87	9.66	18.70	103.64	88.92	16.55
5	WCL	6.98	5.87	84.10	5.49	7.00	51.82	38.70	33.90
6	SECL	16.74	14.51	86.68	13.48	7.66	127.84	111.91	14.23
7	MCL	17.67	16.49	93.32	13.24	24.54	145.87	119.61	21.95
	CIL	66.82	60.85	91.07	53.24	14.30	542.48	462.03	17.41
9	SCCL	6.29	5.99	95.23	5.59	7.16	54.17	37.38	44.92
10	Captives		8.71		6.69	30.19	73.12	54.22	34.86
	Grand Total		75.55		65.52	15.32	669.77	553.63	20.98

1.4 India's coal despatch to Power utilities increased by 22.71 % to 63.22 MT during Jan 2022 as compared to 51.52 MT during Jan 2021.

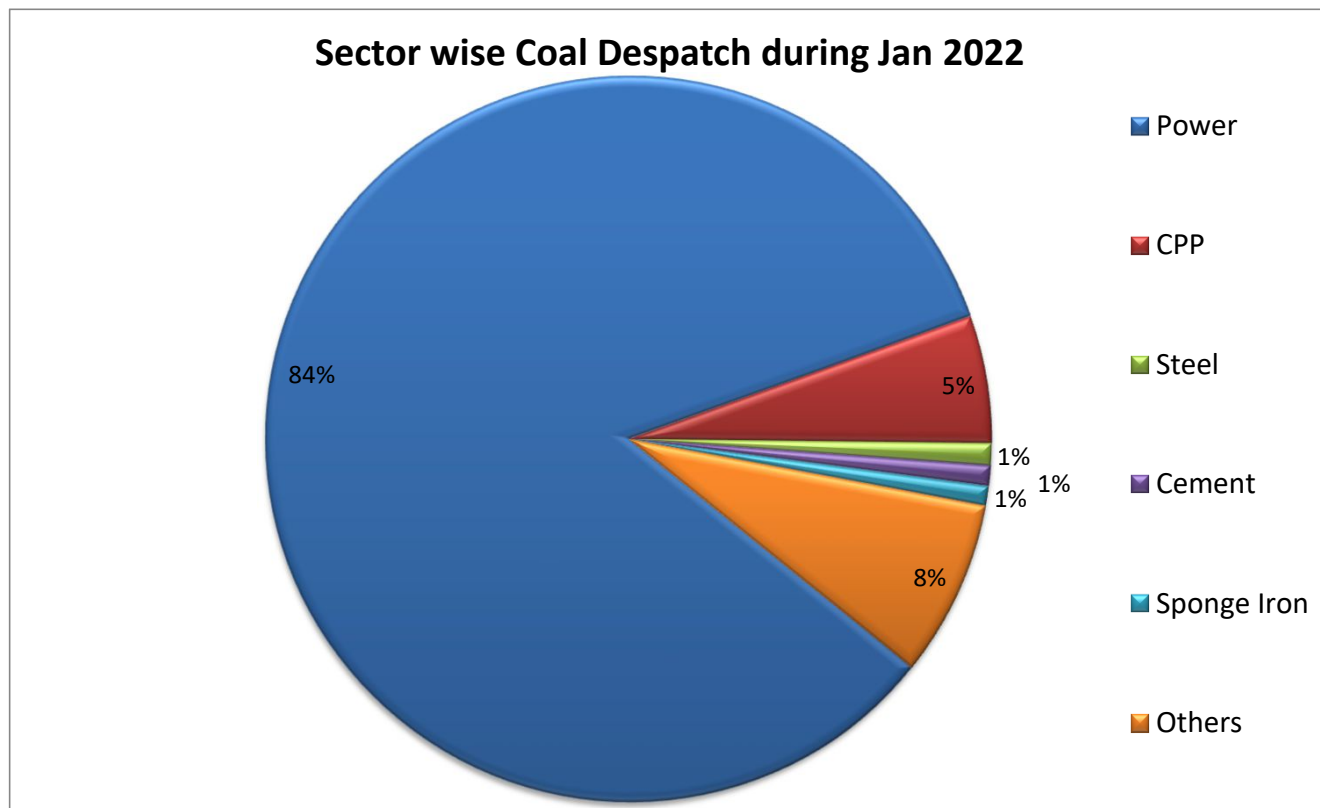


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector/Utilities	Coal Despatch during Jan			Coal Despatch upto Jan		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Power utilities	63.22	51.52	22.71	553.37	436.40	26.80
2	CPP	4.28	4.24	0.94	31.58	38.18	-17.29
3	Steel	0.73	0.71	2.82	6.31	7.15	-11.75
4	Cement	0.69	0.77	-10.39	5.98	5.34	11.99
5	Sponge	0.66	0.94	-29.79	6.49	7.65	-15.16
6	Others	5.97	7.33	-18.55	66.05	58.91	12.12
Grand Total		75.55	65.52	15.31	669.77	553.63	20.98

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during Jan			Production Upto Jan		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.19	1.67	31.14	18.75	14.22	31.86
2	GMDCL	0.84	0.82	2.44	6.91	4.34	59.22
3	GIPCL	0.47	0.41	14.63	2.18	2.84	-23.24
4	RSMML	0.17	0.11	54.55	1.67	0.59	183.05
5	BLMCL	0.68	0.54	25.93	4.87	4.84	0.62
6	GHCL	0.02	0.01		0.07	0.02	
7	VS Lignite	0.06	0.10	-40.00	0.82	0.85	-3.53
8	GSPL	0.24			1.45		
Grand Total		4.67	3.67	27.25	36.71	27.70	32.53

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during Jan			Despatch upto Jan		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.35	1.80	30.56	22.34	15.30	46.01
2	GMDCL	0.84	0.82	2.44	6.90	4.34	58.99
3	GIPCL	0.47	0.41	14.63	2.18	2.84	-23.24
4	RSMML	0.17	0.11	54.55	1.67	0.59	183.05
5	BLMCL	0.40	0.54	-25.93	4.83	5.21	-7.29
6	GHCL	0.01	0.00		0.06	0.02	200.00
7	VS Lignite	0.07	0.09	-22.22	0.79	0.78	1.28
8	GSPL	0.19			1.49		
Grand Total		4.51	3.77	19.63	40.26	29.08	38.45

Table 1.1 (A): Details of Coal Production By "Others"

Fig. in MT

Name of Coal Block/Company	Prod. during Jan			Prod. upto Jan		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00			0.00	0.00	
IISCOCJ	0.00	0.00		0.04	0.09	-54.55
IISCOR	0.00	0.01	-91.67	0.02	0.07	-72.22
JSMDCL	0.00	0.00		0.02	0.06	-67.21
TATA	0.45	0.49	-8.98	3.86	4.87	-20.66
NTPC/Pakri Barwadih	0.86	0.80	6.99	6.64	5.57	19.23
CESC / Sarshatali	0.12	0.19	-38.83	1.46	1.69	-13.35
GMR-Talabira -I	0.00			0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00			0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	-100.00
HIL-Gare Palma IV/4	0.04	0.05	-19.15	0.50	0.22	130.41
SIL / Belgaon	0.01	0.02	-35.29	0.13	0.03	282.35
HIL/Kathautia	0.07	0.03		0.27	0.05	486.96
SAIL/Tasra	0.00			0.00	0.00	
SPL / Moher & Amlochori Extn.	1.77	1.11	58.71	14.82	14.91	-0.60
RRVUNL / PEKB	1.44	1.95	-26.23	12.09	11.32	6.78
JPVL / Amelia (North)	0.22	0.29	-23.69	2.69	2.48	8.60
RCCPL/ Sial Ghogri	0.03	0.02	56.25	0.15	0.15	1.35
TUML / Marki Mangli - I	0.03	0.01	130.77	0.13	0.09	52.94
WBPDC/Barjora	0.03	0.07		0.04	0.09	-56.52
TSGENCO/Tadicherla-I	0.20	0.24	-15.55	1.85	1.69	9.40
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.19	0.00		0.73	0.17	331.95
NTPC / Dulanga	0.51	0.38	32.72	3.97	2.25	76.29
WBPDC/Barjora North	0.08	0.13	-39.85	0.91	0.53	71.70
OCPL/Manoharpur	0.59	0.30	100.34	3.86	1.07	261.09
NTPC/Talaipalli	0.00	0.11	-100.00	0.40	0.60	-33.33
WBPDC/Pachwara North	0.84	0.44	88.91	7.55	3.28	130.39
WBPDC/Gangaramchak-	0.22	0.23		0.68	0.31	
Talabira II & III	0.76	0.18	334.09	4.85	1.16	317.02
CSPGCL/GP III	0.37	0.11	243.52	2.42	1.34	80.46
DPL/Trans Damodar	0.06			0.37		
KPCL	0.13			0.64		
B. S. ISPAT / Marki Magli III	0.01			0.08		
Ultratech Cement	0.00			0.00		
Sharda Limited	0.13			0.13		
Total Production by Others	9.12	7.14	27.73	71.31	54.09	31.84

Table 1.1 (B): Details of Coal Despatch By "Others"

Fig. in MT

Name of Coal Block/Company	Despatch during Jan			Despatch upto Jan		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00			0.00	0.00	
IISCOCJ	0.00	0.00		0.04	0.09	-50.00
IISCOR	0.00	0.01	-91.67	0.03	0.07	-62.50
JSMDCL	0.00	0.01		0.02	0.05	-61.11
TATA	0.47	0.49	-4.30	3.96	4.90	-19.20
NTPC/Pakri Barwadih	0.87	0.81		7.15	5.56	28.68
CESC / Sarshatali	0.12	0.14	-16.67	1.43	1.71	-16.50
GMR-Talabira -I	0.00			0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00			0.00	0.00	
BALCO / Chotia-II	0.00	0.04		0.00	0.35	-100.00
HIL-Gare Palma IV/4	0.05	0.05	0.00	0.50	0.24	107.92
SIL / Belgaon	0.00	0.02		0.13	0.07	81.43
HIL/Kathautia	0.07	0.00		0.31	0.02	1208.33
SAIL/Tasra	0.00			0.00	0.00	
SPL / Moher & Amlohori Extn.	1.75	1.11	57.96	15.11	14.88	1.59
RRVUNL / PEKB	1.44	1.95	-26.23	12.09	11.32	6.82
JPVL / Amelia (North)	0.15	0.31	-49.51	2.57	2.55	0.59
RCCPL/ Sial Ghogri	0.03	0.02	47.06	0.15	0.15	0.00
TUML / Marki Mangli - I	0.03	0.01	200.00	0.13	0.10	36.08
WBPDC/Barjora	0.00	0.04		0.08	0.06	38.98
TSGENCO/Tadicherla-I	0.21	0.21	0.96	1.85	1.66	11.96
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.16	0.00		0.67	0.12	442.74
NTPC / Dulanga	0.49	0.36	36.41	4.07	2.77	47.14
WBPDC/Barjora North	0.04	0.05	-25.93	1.02	0.51	102.37
OCPL/Manoharpur	0.41	0.18	135.43	4.17	1.42	192.91
NTPC/Talaipalli	0.00	0.11	-97.27	0.48	0.75	-35.70
WBPDC/Pachwara North	0.82	0.41	100.24	7.47	3.40	119.75
WBPDC/Gangaramchak-	0.21	0.12	75.00	1.01	0.99	2.23
Talabira II & III	0.72	0.27	168.54	4.80	0.48	902.30
CSPGCL/GP III	0.49			2.79		
DPL/Trans Damodar	0.03			0.31		
KPCL	0.12			0.64		
B. S. ISPAT / Marki Magli III	0.01			0.08		
Ultratech Cement	0.00			0.00		
Sharda Limited	0.04			0.04		
Total Despatch by Others	8.71	6.69	30.06	73.12	54.22	34.86

Despatch of Coal By CIL

Sectors	Coal Despatch during Jan			Coal Despatch Upto Jan		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	50.44	40.69	23.97	440.79	356.49	23.65
CPP	3.90	4.04	-3.49	28.94	36.31	-20.30
Steel	0.22	0.14	60.58	1.94	1.57	23.65
Cement	0.24	0.50	-51.52	2.70	3.61	-25.17
Sponge Iron	0.63	0.93	-32.19	6.31	7.62	-17.15
Others	5.34	6.94	-23.04	55.82	49.49	12.80
Total	60.85	53.24	14.30	542.48	462.03	17.41

Despatch of Coal By SCCL

Sectors	Coal Despatch during Jan			Coal Despatch Upto Jan		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	4.74	4.74	-0.08	44.65	31.61	41.24
CPP	0.38	0.20	91.92	2.64	1.87	41.29
Steel						
Cement	0.30	0.26	14.18	2.49	1.46	70.46
Sponge Iron	0.03	0.01	153.85	0.18	0.04	365.79
Others	0.54	0.34	57.02	3.67	2.03	80.99
Total	5.99	5.59	7.19	54.17	37.38	44.91

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during Jan			Coal Despatch Upto Jan		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	8.05	6.09	32.07	67.94	48.30	40.66
CPP						
Steel	0.51	0.58	-11.65	4.37	5.58	-21.71
Cement	0.15	0.02	800.00	0.79	0.27	189.71
Sponge Iron						
Others	0.01	0.00	1100.00	0.02	0.06	-60.34
Total	8.71	6.69	30.17	73.12	54.22	34.87

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Jan			Production Upto Jan		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	Big Mines	1.75	2.59	-32.43	11.44	18.73	-38.94
	Other Mines	0.43	0.39	9.41	3.72	3.77	-1.22
	Big Plus Mines	2.18	2.98	-26.91	15.16	22.50	-32.63
	Rest of Mines	1.35	1.43	-5.41	9.61	11.94	-19.51
	Total ECL	3.53	4.41	-19.95	24.77	34.44	-28.08
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.96	1.25	57.18	14.28	11.91	19.93
	Big Plus Mines	1.96	1.25	57.18	14.28	11.91	19.93
	Rest of Mines	1.30	1.10	17.86	9.07	7.95	14.05
	Total BCCL	3.26	2.35	38.72	23.35	19.86	17.57
CCL	Big Mines	4.85	4.95	-1.98	35.21	30.01	17.34
	Other Mines	0.69	0.95	-26.98	5.42	6.34	-14.47
	Big Plus Mines	5.54	5.89	-5.99	40.63	36.35	11.79
	Rest of Mines	1.54	1.10	40.38	9.23	10.44	-11.55
	Total CCL	7.08	6.99	1.29	49.86	46.78	6.58
NCL	Big Mines	11.54	9.96	15.90	94.68	90.82	4.26
	Other Mines	0.54	0.44	23.57	3.76	3.81	-1.23
	Big Plus Mines	12.08	10.39	16.27	98.44	94.62	4.04
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	12.08	10.39	16.27	98.44	94.62	4.04
WCL	Big Mines	0.74	0.58	28.25	4.91	3.21	52.96
	Other Mines	2.79	3.78	-26.21	19.75	18.15	8.84
	Big Plus Mines	3.53	4.36	-19.00	24.66	21.36	15.47
	Rest of Mines	2.84	1.84	54.18	15.92	13.48	18.07
	Total WCL	6.37	6.20	2.74	40.58	34.84	16.48
SECL	Big Mines	11.57	11.90	-2.76	78.48	80.33	-2.30
	Other Mines	1.64	2.13	-22.93	12.98	13.60	-4.56
	Big Plus Mines	13.21	14.03	-5.82	91.46	93.93	-2.63
	Rest of Mines	1.63	1.51	7.66	15.22	12.34	23.35
	Total SECL	14.84	15.54	-4.50	106.68	106.27	0.39
MCL	Big Mines	17.11	13.90	23.08	133.03	114.93	15.75
	Other Mines	0.23	0.63	-63.32	1.43	1.45	-1.17
	Big Plus Mines	17.34	14.53	19.34	134.46	116.38	15.54
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	17.34	14.53	19.34	134.46	116.38	15.54
CIL	Big Mines	47.56	43.87	8.41	357.75	338.03	5.83
	Other Mines	8.28	9.56	-13.37	61.34	59.01	3.95
	Big Plus Mines	55.84	53.43	4.51	419.09	397.04	5.55
	Rest of Mines	8.65	6.99	23.73	59.05	56.15	5.16
	Total CIL	64.49	60.42	6.74	478.14	453.19	5.51
SCCL	Big Mines	3.03	2.65	14.44	24.05	18.68	28.74
	Other Mines	2.02	1.42	41.73	14.80	8.40	76.30
	Big Plus Mines	5.05	4.07	23.97	38.86	27.08	43.49
	Rest of Mines	0.98	1.89	-48.06	13.68	11.53	18.68
	Total SCCL	6.03	5.96	1.17	52.54	38.61	36.08

Subsidiary	Description	Production During Jan			Production Upto Jan		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Captive & Others	Big Mines	7.12	6.19	15.02	58.94	49.12	20.00
	Other Mines	2.01	0.95	110.17	12.37	4.97	148.72
	Total Others	9.12	7.14	27.73	71.31	54.09	31.84
All India	Big Mines	68.01	63.69	6.78	516.89	473.24	9.22
	Other Mines	11.63	9.83	18.34	85.10	72.65	17.14
	All Mines	79.64	73.52	8.32	601.99	545.89	10.28

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.10	0.00		0.55	0.02	2524.67
Sonepur Bazari	Big	0.32	0.28	14.29	1.58	2.04	-22.36
Jhajhra UG	Others	0.31	0.30	2.99	2.96	3.08	-4.02
Chitra East	Others	0.12	0.09	30.43	0.76	0.68	11.44
Total Big Mines		0.42	0.28	48.10	2.13	2.06	3.60
Total Others		0.43	0.39	9.41	3.72	3.77	-1.22
Total Big Plus Mines		0.85	0.68	25.63	5.85	5.82	0.48
Total Rest of Mines		0.78	0.81	-4.11	6.01	7.48	-19.63
Total ECL		1.63	1.49	9.40	11.86	13.30	-10.83

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.49	1.60	-69.28	3.97	11.81	-66.40
Sonepur Bazari	Big	0.84	0.71	18.12	5.34	4.87	9.76
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.33	2.31	-42.33	9.31	16.68	-44.18
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		1.33	2.31	-42.33	9.31	16.68	-44.18
Total Rest of Mines		0.56	0.62	-10.24	3.60	4.46	-19.30
Total ECL		1.89	2.93	-35.49	12.91	21.14	-38.93

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.59	1.60	-63.09	4.52	11.83	-61.81
Sonepur Bazari	Big	1.16	0.99	17.04	6.92	6.90	0.29
Jhajhra UG	Others	0.31	0.30	2.99	2.96	3.08	-4.02
Chitra East	Others	0.12	0.09	30.43	0.76	0.68	11.44
Total Big Mines		1.75	2.59	-32.43	11.44	18.73	-38.94
Total Others		0.43	0.39	9.41	3.72	3.77	-1.22
Total Big Plus Mines		2.18	2.98	-26.91	15.16	22.50	-32.63
Total Rest of Mines		1.35	1.43	-5.41	9.61	11.94	-19.51
Total ECL		3.53	4.41	-19.95	24.77	34.44	-28.08

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.11	0.08	37.50	0.46	0.31	47.91
AKWMC	Others	0.12	0.08	48.15	0.49	0.79	-37.74
Phularitand	Others	0.00	0.01	-100.00	0.11	0.05	139.13
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.08	0.00	
ROCP	Others	0.00	0.00		0.01	0.00	
KOCP	Others	0.12	0.08	42.86	1.06	0.63	67.99
ABOCP	Others	0.23	0.20	13.30	1.30	1.41	-7.93
B Dahibari	Others	0.07	0.07	2.94	0.50	0.54	-7.92
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.65	0.52	24.76	4.01	3.73	7.51
Total Big Plus Mines		0.65	0.52	24.76	4.01	3.73	7.51
Total Rest of Mines		0.42	0.37	13.82	2.61	2.63	-0.76
Total BCCL		1.07	0.89	20.22	6.62	6.36	4.09

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.32	0.14	131.88	2.54	1.46	73.97
AKWMC	Others	0.33	0.19	75.53	2.79	1.82	53.55
Phularitand	Others	0.00	0.00		0.00	1.08	-100.00
S Bansjora	Others	0.14	0.04	225.58	0.88	0.72	22.73
NGKAC	Others	0.11	0.02	358.33	0.77	0.27	183.09
ROCP	Others	0.05	0.18	-72.83	0.64	1.24	-48.35
KOCP	Others	0.15	0.06	138.10	1.08	0.84	29.34
ABOCP	Others	0.21	0.04	425.00	1.46	0.66	120.21
B Dahibari	Others	0.00	0.05		0.11	0.10	12.24
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.31	0.73	80.44	10.27	8.18	25.60
Total Big Plus Mines		1.31	0.73	80.44	10.27	8.18	25.60
Total Rest of Mines		0.89	0.73	21.25	6.46	5.32	21.36
Total BCCL		2.20	1.46	50.68	16.73	13.50	23.93

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.43	0.22	97.25	3.00	1.77	69.40
AKWMC	Others	0.45	0.27	67.29	3.28	2.60	25.96
Phularitand	Others	0.00	0.01	-100.00	0.11	1.12	-90.20
S Bansjora	Others	0.14	0.04	225.58	0.88	0.72	22.73
NGKAC	Others	0.11	0.02	358.33	0.85	0.27	212.50
ROCP	Others	0.05	0.18	-72.83	0.65	1.24	-47.54
KOCP	Others	0.27	0.15	83.67	2.14	1.47	45.98
ABOCP	Others	0.44	0.24	81.07	2.76	2.08	33.01
B Dahibari	Others	0.07	0.11	-38.60	0.61	0.64	-4.84
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.96	1.25	57.18	14.28	11.91	19.93
Total Big Plus Mines		1.96	1.25	57.18	14.28	11.91	19.93
Total Rest of Mines		1.30	1.10	17.86	9.07	7.95	14.05
Total BCCL		3.26	2.35	38.72	23.35	19.86	17.57

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.09	0.18	-49.44	0.86	0.04	1854.55
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.05	0.10	-48.45	0.30	0.18	66.67
Govindpur Ph II	Others	0.06	0.06	3.45	0.49	0.36	35.36
Rohini	Others	0.04	0.11	-61.90	0.43	0.37	15.59
Purnadih	Others	0.05	0.09	-45.05	0.23	0.77	-70.13
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.03	0.05	-40.00	0.22	0.30	-26.67
Birsa Project	Others	0.06	0.08	-28.57	0.45	0.17	161.63
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.05	0.10	-49.49	0.26	0.68	-61.71
Total Big Mines		0.14	0.28	-49.09	1.16	0.22	417.86
Total Others		0.29	0.49	-40.45	2.08	2.66	-21.66
Total Big Plus Mines		0.43	0.76	-43.57	3.24	2.88	12.54
Total Rest of Mines		1.13	0.90	25.84	6.76	6.96	-2.89
Total CCL		1.56	1.66	-6.02	10.00	9.84	1.63

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	1.32	1.40	-5.85	9.32	9.76	-4.50
Amarpali	Big	1.61	2.10	-23.37	12.66	11.29	12.13
AKK	Big	0.57	0.10	500.00	2.38	1.41	68.79
Govindpur Ph II	Others	0.00	0.12	-100.00	0.16	0.99	-83.82
Rohini	Others	0.00	0.05	-100.00	0.18	0.82	-78.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	1.05	0.86	22.09	7.58	6.01	26.17
Tapin North	Others	0.09	0.06	45.16	0.88	0.19	365.61
Birsa Project	Others	0.31	0.23	34.78	2.12	1.69	25.74
Karo	Big	0.16	0.22	-25.58	2.11	1.32	60.21
Topa OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		4.71	4.67	0.79	34.05	29.78	14.32
Total Others		0.40	0.46	-12.66	3.34	3.68	-9.29
Total Big Plus Mines		5.11	5.13	-0.41	37.39	33.47	11.73
Total Rest of Mines		0.41	0.20	106.03	2.47	3.47	-28.90
Total CCL		5.52	5.33	3.56	39.86	36.94	7.90

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	1.41	1.58	-10.76	10.18	9.80	3.85
Amarpali	Big	1.61	2.10		12.66	11.29	12.13
AKK	Big	0.62	0.19	222.92	2.68	1.59	68.55
Govindpur Ph II	Others	0.06	0.17	-65.32	0.65	1.35	-51.89
Rohini	Others	0.04	0.16	-74.36	0.61	1.19	-48.74
Purnadih	Others	0.05	0.09		0.23	0.77	-70.13
Magadh	Big	1.05	0.86		7.58	6.01	
Tapin North	Others	0.12	0.11	7.14	1.10	0.49	124.95
Birsa Project	Others	0.37	0.31	17.83	2.57	1.86	38.32
Karo	Big	0.16	0.22	-25.58	2.11	1.32	60.21
Topa OC	Others	0.05	0.10	-49.49	0.26	0.68	-61.71
Total Big Mines		4.85	4.95	-1.98	35.21	30.01	17.34
Total Others		0.69	0.95	-26.98	5.42	6.34	-14.47
Total Big Plus Mines		5.54	5.89	-5.99	40.63	36.35	11.79
Total Rest of Mines		1.54	1.10	40.38	9.23	10.44	-11.55
Total CCL		7.08	6.99	1.29	49.86	46.78	6.58

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.88	1.81	3.64	17.72	17.02	4.09
Jayant	Big	2.42	1.73	39.88	19.60	17.23	13.78
Dudhichua	Big	2.36	1.79	31.84	17.26	16.53	4.42
Amlohri	Big	1.40	1.49	-6.23	9.97	10.76	-7.30
Khadia	Big	1.41	1.31	7.72	11.63	11.32	2.70
Bina	Big	1.01	0.83	21.69	7.70	7.17	7.41
Krishnashila	Big	0.64	0.59	8.84	5.97	5.97	0.03
Block B	Big	0.41	0.40	1.74	4.83	4.81	0.39
Jingurda	Others	0.29	0.25	16.94	2.03	2.04	-0.49
Kakari	Others	0.25	0.19	32.28	1.73	1.77	-2.09
Total Big Mines		11.54	9.96	15.90	94.69	90.815	4.27
Total Others		0.54	0.44	23.57	3.75	3.81	-1.50
Total Big Plus Mines		12.08	10.39	16.27	98.44	94.62	4.04
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		12.08	10.39	16.27	98.44	94.62	4.04

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.88	1.81	3.64	17.72	17.02	4.09
Jayant	Big	2.42	1.73	39.88	19.60	17.23	13.78
Dudhichua	Big	2.36	1.79	31.84	17.26	16.53	4.42
Amlohri	Big	1.40	1.49	-6.23	9.97	10.76	-7.30
Khadia	Big	1.41	1.31	7.72	11.63	11.32	2.70
Bina	Big	1.01	0.83	21.69	7.70	7.17	7.41
Krishnashila	Big	0.64	0.59	8.84	5.97	5.97	0.03
Block B	Big	0.41	0.40	1.74	4.83	4.81	0.39
Jingurda	Others	0.29	0.25	16.94	2.03	2.04	-0.49
Kakari	Others	0.25	0.19	32.28	1.73	1.77	-2.09
Total Big Mines		11.54	9.96	15.90	94.68	90.815	4.26
Total Others		0.54	0.44	23.57	3.76	3.81	-1.23
Total Big Plus Mines		12.08	10.39	16.27	98.44	94.62	4.04
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		12.08	10.39	16.27	98.44	94.62	4.04

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.08	0.23	-64.60	1.20	1.00	20.12
Sasti	Others	0.15	0.22	-31.19	0.99	1.25	-20.55
NM-Sector-I & II (A)	Others	0.21	0.24	-12.86	1.10	0.57	91.64
Niljai Deep	Others	0.38	0.41	-6.17	2.49	1.88	32.45
Mungoli	Others	0.56	0.77	-27.27	2.20	2.69	-18.28
Penganga	Big	0.44	0.25	76.71	2.77	0.99	180.08
Ukni	Others	0.14	0.26	-46.97	0.78	0.95	-17.81
Gondegaon	Others	0.30	0.36	-16.67	2.56	2.05	25.12
Umrer	Others	0.26	0.31	-16.40	1.31	1.31	-0.15
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.03	
Total Big Mines		0.44	0.25	76.71	2.77	0.99	180.08
Total Others		2.08	2.80	-25.58	12.63	11.73	7.70
Total Big Plus Mines		2.52	3.04	-17.21	15.40	12.72	21.11
Total Rest of Mines		1.35	0.76	78.57	7.67	8.19	-6.39
Total WCL		3.87	3.80	1.84	23.07	20.91	10.33

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.00	0.00		0.00	0.00	
Sasti	Others	0.00	0.00		0.00	0.00	
NM-Sector-I & II (A)	Others	0.00	0.00		0.00	0.00	
Niljai Deep	Others	0.00	0.00		0.00	0.00	
Mungoli	Others	0.00	0.00		0.00	0.00	
Penganga	Big	0.30	0.33	-8.54	2.14	2.22	-3.65
Ukni	Others	0.00	0.00		0.00	0.00	
Gondegaon	Others	0.00	0.00		0.00	0.78	-100.00
Umrer	Others	0.21	0.12	82.61	1.14	1.02	11.33
Makardhokra-I	Others	0.24	0.31	-22.33	3.39	1.73	96.41
Gokul	Others	0.26	0.21		1.46	1.19	22.69
MKD-III	Others	0.00	0.35	-100.00	1.13	1.70	-33.61
Total Big Mines		0.30	0.33	-8.54	2.14	2.22	-3.65
Total Others		0.71	0.99	-27.99	7.12	6.42	10.92
Total Big Plus Mines		1.01	1.31	-23.14	9.26	8.64	7.18
Total Rest of Mines		1.49	1.09	37.20	8.25	5.29	55.95
Total WCL		2.50	2.40	4.17	17.51	13.93	25.70

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.08	0.23	-64.60	1.20	1.00	20.12
Sasti	Others	0.15	0.22	-31.19	0.99	1.25	-20.55
NM-Sector-I & II (A)	Others	0.21	0.24	-12.86	1.10	0.57	91.64
Niljai Deep	Others	0.38	0.41	-6.17	2.49	1.88	32.45
Mungoli	Others	0.56	0.77	-27.27	2.20	2.69	-18.28
Penganga	Big	0.74	0.58	28.25	4.91	3.21	52.96
Ukni	Others	0.14	0.26	-46.97	0.78	0.95	-17.81
Gondegaon	Others	0.30	0.36	-16.67	2.56	2.82	-9.32
Umrer	Others	0.47	0.43	10.33	2.45	2.34	4.88
Makardhokra-I	Others	0.24	0.31	-22.33	3.39	1.73	96.41
Gokul	Others	0.26	0.21	23.22	1.46	1.19	22.69
MKD-III	Others	0.00	0.35	-100.00	1.13	1.73	-34.72
Total Big Mines		0.74	0.58	28.25	4.91	3.21	52.96
Total Others		2.79	3.78	-26.21	19.75	18.15	8.84
Total Big Plus Mines		3.53	4.36	-19.00	24.66	21.36	15.47
Total Rest of Mines		2.84	1.84	54.18	15.92	13.48	18.07
Total WCL		6.37	6.20	2.74	40.58	34.84	16.48

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	0.10	0.36	-72.30	1.77	2.32	-23.61
Dipka	Big	0.71	0.76	-6.82	4.60	2.67	72.41
Kushmunda	Big	1.66	1.97	-15.56	9.03	5.92	52.64
Chhal	Others	0.00	0.00		0.04	0.00	
Manikpur	Big	0.07	0.04	89.19	0.67	0.65	2.60
Baroud	Others	0.00	0.00		0.02	0.00	
GP IV/2-3	Others	0.00	0.00		0.01	0.00	
Jampali	Others	0.00	0.00		0.04	0.00	
Dhanpuri	Others	0.05	0.00	2400.00	0.44	0.09	405.75
Mahan II	Others	0.01	0.00		0.05	0.00	
Amadand	Others	0.00	0.00		0.03	0.05	-34.78
Chirimiri	Others	0.06	0.08	-28.57	0.66	0.53	23.60
Churcha UG	Others	0.10	0.15	-34.64	1.07	1.34	-19.85
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.54	3.13	-18.75	16.07	11.55	39.09
Total Others		0.22	0.24	-8.71	2.36	2.00	17.88
Total Big Plus Mines		2.76	3.37	-18.03	18.43	13.56	35.95
Total Rest of Mines		1.07	1.04	2.59	8.82	10.21	-13.65
Total SECL		3.83	4.41	-13.15	27.25	23.77	14.64

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	4.44	3.55	24.96	27.59	26.11	5.68
Dipka	Big	2.95	2.44	21.15	20.17	20.81	-3.08
Kushmunda	Big	1.18	2.41	-51.08	10.86	17.91	-39.37
Chhal	Others	0.40	0.47	-15.61	2.51	1.96	28.13
Manikpur	Big	0.46	0.37	23.66	3.79	3.95	-3.95
Baroud	Others	0.21	0.43	-51.50	2.06	2.37	-12.97
GP IV/2-3	Others	0.23	0.40	-42.93	2.19	2.61	-15.93
Jampali	Others	0.40	0.18	127.27	2.05	1.29	58.91
Dhanpuri	Others	0.00	0.10	-100.00	0.28	0.59	-52.22
Mahan II	Others	0.00	0.18		0.30	1.81	-83.45
Amadand	Others	0.18	0.12	46.34	1.11	0.87	27.15
Chirimiri	Others	0.00	0.01		0.12	0.11	14.29
Churcha UG	Others	0.00	0.00		0.00	0.00	
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		9.03	8.77	2.94	62.41	68.78	-9.26
Total Others		1.42	1.89	-24.75	10.62	11.60	-8.43
Total Big Plus Mines		10.45	10.66	-1.96	73.03	80.38	-9.14
Total Rest of Mines		0.56	0.47	18.90	6.40	2.13	201.18
Total SECL		11.01	11.13	-1.08	79.43	82.50	-3.72

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	4.54	3.91	15.99	29.36	28.43	3.29
Dipka	Big	3.66	3.20	14.48	24.77	23.48	5.49
Kushmunda	Big	2.84	4.38	-35.13	19.89	23.83	-16.52
Chhal	Others	0.40	0.47	-15.61	2.55	1.96	30.17
Manikpur	Big	0.53	0.41	29.58	4.46	4.60	-3.02
Baroud	Others	0.21	0.43	-51.50	2.08	2.37	-12.13
GP IV/2-3	Others	0.23	0.40	-42.93	2.20	2.61	-15.55
Jampali	Others	0.40	0.18	127.27	2.09	1.29	62.02
Dhanpuri	Others	0.05	0.10	-50.00	0.72	0.67	6.98
Mahan II	Others	0.01	0.18	-94.29	0.35	1.81	-80.69
Amadand	Others	0.18	0.13	44.00	1.14	0.92	24.05
Chirimiri	Others	0.06	0.09	-32.58	0.78	0.64	22.07
Churcha UG	Others	0.10	0.15	-34.64	1.07	1.34	-19.85
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		11.57	11.90	-2.76	78.48	80.33	-2.30
Total Others		1.64	2.13	-22.93	12.98	13.60	-4.56
Total Big Plus Mines		13.21	14.03	-5.82	91.46	93.93	-2.63
Total Rest of Mines		1.63	1.51	7.66	15.22	12.34	23.35
Total SECL		14.84	15.54	-4.50	106.68	106.27	0.39

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.39	0.22	79.72	3.71	2.77	34.13
Bharatpur	Big	0.04	0.05		0.05	0.10	
Lingaraj	Big	0.48	0.47	1.48	3.74	5.15	-27.38
Samaleswari	Big	0.25	0.17	50.60	1.74	1.59	9.43
Kulda	Big	0.01	0.21	-95.33	0.14	0.85	-83.57
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.27	0.52	-48.37	2.89	3.36	-14.01
Ananta	Big	0.29	0.29	1.05	2.52	0.96	161.41
Jagannath	Big	0.02	0.00		0.02	0.00	
Belpahar	Big	0.00	0.14	-100.00	0.02	0.51	-96.09
Lajkura	Big	0.18	0.14		2.61	0.14	1751.06
Balram	Big	0.51	0.75	-31.73	3.99	4.46	-10.58
Basundhara (W)	Others	0.13	0.08	68.83	0.80	0.48	67.71
Garjanbahal	Big	1.05	0.21	390.65	7.03	6.35	10.76
Total Big Mines		3.49	3.17	10.09	28.46	26.25	8.43
Total Others		0.23	0.65	-64.45	1.44	1.45	-0.48
Total Big Plus Mines		3.72	3.82	-2.62	29.90	27.70	7.94
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		3.72	3.82	-2.62	29.90	27.70	7.94

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Jan			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.22	2.45	-9.35	21.04	23.80	-11.61
Lakhanpur	Big	1.20	1.50	-19.89	14.59	16.07	-9.21
Bharatpur	Big	1.13	1.08	4.73	6.66	4.46	49.19
Lingaraj	Big	1.28	0.72	76.80	7.44	5.29	40.62
Samaleswari	Big	0.43	0.00		2.05	0.05	4083.67
Kulda	Big	1.69	1.34	25.74	15.12	12.24	23.58
Kaniha	Big	1.12	0.73	53.64	7.86	6.59	19.27
Hingula	Big	0.61	0.15	309.40	2.75	1.00	175.55
Ananta	Big	1.12	0.63	78.06	8.13	5.10	59.35
Jagannath	Big	0.72	0.56	27.66	5.38	4.19	28.37
Belpahar	Big	1.08	0.78	38.64	5.26	4.23	24.26
Lajkura	Big	0.34	0.47	-27.81	0.98	3.10	-68.36
Balram	Big	0.23	0.00		0.83	0.00	
Basundhara (W)	Others	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.45	0.32	42.41	3.37	2.42	39.26
Total Big Mines		13.62	10.73	26.92	104.57	88.68	17.91
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		13.62	10.71	27.17	104.57	88.68	17.92
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		13.62	10.71	27.17	104.57	88.68	17.92

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Jan			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	2.22	2.45	-9.35	21.04	23.80	-11.61
Lakhanpur	Big	1.59	1.72	-7.29	18.30	18.84	-2.85
Bharatpur	Big	1.17	1.12	4.09	6.71	4.57	46.96
Lingaraj	Big	1.76	1.20	47.03	11.18	10.44	7.08
Samaleswari	Big	0.68	0.17	309.64	3.79	1.64	131.24
Kulda	Big	1.70	1.56	9.11	15.26	13.09	16.60
Kaniha	Big	1.12	0.73	53.64	7.86	6.59	19.27
Hingula	Big	0.88	0.67	30.95	5.64	4.36	29.39
Ananta	Big	1.41	0.92	53.93	10.65	6.07	75.57
Jagannath	Big	0.74	0.56	31.21	5.40	4.19	28.79
Belpahar	Big	1.08	0.92	17.14	5.28	4.74	11.30
Lajkura	Big	0.52	0.61	-15.03	3.59	3.24	10.87
Balram	Big	0.74	0.75	-0.94	4.82	4.46	8.02
Basundhara (W)	Others	0.13	0.08	68.83	0.80	0.48	67.71
Garjanbahal	Big	1.50	0.53	183.02	10.40	8.77	18.63
Total Big Mines		17.11	13.90	23.08	133.03	114.93	15.75
Total Others		0.23	0.627	-63.32	1.43	1.45	-1.17
Total Big Plus Mines		17.34	14.53	19.34	134.46	116.38	15.54
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		17.34	14.53	19.34	134.46	116.38	15.54

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production during Jan			Production Upto Jan		
		FY 22	FY 21	Growth M-o-M	FY 22	FY 21	Growth Y-o-Y
PK OC	Big	0.97	0.92	5.88	8.22	5.40	52.15
RG OC III Extn.	Big	0.80	0.76	6.10	6.90	6.00	14.94
JVR OC II	Big	0.89	0.54	65.04	5.80	3.78	53.51
Ramagundam OC I Exp. Ph II	Big	0.37	0.44	-15.22	3.14	3.50	-10.43
Gouthamkhani OC	Others	0.27	0.31	-12.12	2.81	1.96	43.29
JVR OCI Exp.	Others	0.00	0.00		0.00	0.31	-100.00
Koyagudem OC II	Others	0.89	0.33	168.81	5.80	1.71	238.49
Jawaharkhani 5 OC	Others	0.28	0.33	-13.45	2.39	1.95	22.62
Srirampur OC II	Others	0.29	0.27	6.25	2.12	1.64	29.21
Khairagura OC	Others	0.29	0.18	55.52	1.68	0.82	105.13
Total Big Mines		3.03	2.65	14.44	24.05	18.68	28.74
Total Other Mines		2.02	1.42	41.73	14.80	8.40	76.30
Total Big Plus Mines		5.05	4.07	23.97	38.86	27.08	43.49
Rest of Mines		0.98	1.89	-48.06	13.68	11.53	18.68
Total SCCL		6.03	5.96	1.17	52.54	38.61	36.08

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during Jan			Production Upto Jan		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.77	1.11	-92.53	14.82	14.91	-0.58
Parsa East & Kanta Basan	Big	1.44	1.95	-82.79	12.09	11.32	6.82
Pakri Barwadih	Big	0.86	0.80	-85.62	6.64	5.57	19.21
Tata	Big	0.45	0.49	-89.93	3.86	4.87	-20.70
Amelia (North)	Big	0.22	0.29	-88.41	2.69	2.48	8.48
Sarshatali	Big	0.12	0.19	-88.84	1.46	1.69	-13.12
Tadicherla-I	Big	0.20	0.24	-85.93	1.85	1.69	9.64
Dulanga	Big	0.51	0.38	-83.04	3.97	2.25	76.42
Manoharpur	Big	0.59	0.30	-72.31	3.86	1.07	261.37
Pachwara North	Big	0.97	0.44	-86.51	7.69	3.28	134.51
Total Big Mines		7.12	6.19	15.02	58.94	49.12	20.00
Rest of Mines		2.01	0.95	110.17	12.37	4.97	148.72
Overall Captive & Othres		9.12	7.14	27.73	71.31	54.09	31.84

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	Big Mines	8.24	9.18	-10.24	67.38	76.59	-12.02
	Other Mines	0.28	0.23	21.74	2.03	2.28	-11.04
	Big Plus Mines	8.53	9.41	-9.35	69.41	78.87	-11.99
	Rest of Mines	3.06	3.68	-16.85	27.53	33.88	-18.74
	Total ECL	11.59	13.09	-11.46	96.94	112.75	-14.02
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	5.47	4.66	17.28	43.65	41.68	4.73
	Big Plus Mines	5.48	4.66	17.50	43.65	41.68	4.73
	Rest of Mines	5.09	4.81	5.91	42.71	44.08	-3.11
	Total BCCL	10.57	9.47	11.62	86.36	85.76	0.70
CCL	Big Mines	5.10	6.11	-16.57	44.79	44.14	1.48
	Other Mines	1.85	1.61	15.12	14.31	16.17	-11.51
	Big Plus Mines	6.95	7.72	-9.97	59.09	60.31	-2.02
	Rest of Mines	2.86	2.12	34.91	22.97	25.15	-8.68
	Total CCL	9.81	9.84	-0.30	82.06	85.46	-3.98
NCL	Big Mines	33.78	34.53	-2.17	287.19	307.47	-6.60
	Other Mines	1.59	1.13	41.08	8.38	9.70	-13.63
	Big Plus Mines	35.37	35.66	-0.80	295.57	317.17	-6.81
	Rest of Mines	0.00	0.00	-100.00	0.00	0.00	-100.00
	Total NCL	35.37	35.65	-0.79	295.57	317.17	-6.81
WCL	Big Mines	1.69	1.93	-12.34	16.44	10.34	59.04
	Other Mines	12.24	18.62	-34.28	113.94	116.56	-2.25
	Big Plus Mines	13.93	20.55	-32.22	130.38	126.90	2.75
	Rest of Mines	14.19	12.09	17.39	89.82	69.93	28.45
	Total WCL	28.12	32.64	-13.85	220.20	196.82	11.88
SECL	Big Mines	13.22	12.81	3.21	93.64	110.02	-14.89
	Other Mines	4.44	4.69	-5.33	34.11	36.06	-5.42
	Big Plus Mines	17.66	17.50	0.92	127.75	146.08	-12.55
	Rest of Mines	2.19	2.44	-10.28	27.02	17.73	52.43
	Total SECL	19.85	19.94	-0.45	154.77	163.81	-5.52
MCL	Big Mines	20.70	18.40	12.48	168.77	141.90	18.93
	Other Mines	0.00	0.07	-100.00	0.09	0.29	-68.86
	Big Plus Mines	20.70	18.48	12.04	168.86	142.19	18.76
	Rest of Mines	0.00	0.00		0.00	0.25	
	Total MCL	20.70	18.48	12.01	168.86	142.44	18.55
CIL	Big Mines	82.73	82.96	-0.28	678.21	690.45	-1.77
	Other Mines	25.87	31.01	-16.59	216.51	222.74	-2.80
	Big Plus Mines	108.63	114.39	-5.03	896.37	914.75	-2.01
	Rest of Mines	27.38	24.72	10.74	208.41	189.45	10.01
	Total CIL	136.01	139.11	-2.23	1104.78	1104.20	0.05
SCCL	Big Mines	17.63	13.18	33.85	125.83	90.04	39.74
	Other Mines	7.92	7.90	0.35	62.17	60.06	3.51
	Big Plus Mines	25.56	21.07	21.29	188.00	150.11	25.24
	Rest of Mines	14.12	14.68	-3.79	122.44	107.92	13.45
	Total SCCL	39.68	35.75	10.99	310.44	258.03	20.31

All India	Big Mines	100.36	96.14	4.40	804.04	780.50	3.02
	Other Mines	33.79	38.91	-13.15	27.24	33.47	-18.60
	Big Plus Mines	134.16	135.05	-0.66	831.28	813.96	2.13
	Rest of Mines	41.53	39.81	4.32	583.94	548.27	6.51
	Total OBR	175.69	174.86	0.47	1415.22	1362.23	3.89

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 75 mines excluding top 35 mines**
- Big plus mines means top 75 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.66	0.58	13.79	5.2	3.462	50.20
Sonepur Bazari	Big	0.85	1.08	-21.30	8.14	8.624	-5.61
Chitra East	Others	0.21	0.23	-8.70	1.84	2.012	-8.55
Big Mines		1.51	1.66	-9.04	13.34	12.09	10.38
Other Mines		0.21	0.23	-8.70	1.84	2.01	-8.55
Big Plus Mines		1.72	1.89	-8.99	15.18	14.10	7.67
Rest of Mines		1.10	1.07	2.80	9.24	8.79	5.10
Total ECL		2.82	2.96	-4.73	24.42	22.89	6.68

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	1.02	1.34	-23.88	7.76	15.128	-48.70
Sonepur Bazari	Big	5.71	6.18	-7.61	46.28	49.374	-6.27
Chitra East	Others	0.07	0.00		0.19	0.27	-29.63
Big Mines		6.73	7.52	-10.51	54.04	64.50	-16.22
Other Mines		0.07	0.00		0.19	0.27	-29.63
Big Plus Mines		6.80	7.52	-9.57	54.23	64.77	-16.28
Rest of Mines		1.97	2.61	-24.52	18.29	25.09	-27.10
Total ECL		8.77	10.13	-13.43	72.52	89.86	-19.30

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	1.68	1.92	-12.50	12.96	18.59	-30.29
Sonepur Bazari	Big	6.56	7.26	-9.64	54.42	58.00	-6.17
Chitra East	Others	0.28	0.23	21.74	2.03	2.28	-11.04
Big Mines		8.24	9.18	-10.24	67.38	76.59	-12.02
Other Mines		0.28	0.23	21.74	2.03	2.28	-11.04
Big Plus Mines		8.52	9.41	-9.46	69.41	78.87	-11.99
Rest of Mines		3.07	3.68	-16.58	27.53	33.88	-18.74
Total ECL		11.59	13.09	-11.46	96.94	112.75	-14.02

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.08	0.13	-38.93	1.19	1.16	2.85
AKWMC	Others	0.25	0.25	-0.40	2.63	2.62	0.34
Phularitand	Others	0.00	0.00		0.36	0.00	
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.06	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.40	0.22	84.33	3.36	1.74	93.21
ABOCP	Others	0.23	0.20	15.00	2.36	2.21	6.88
B Dahibari	Others	0.20	0.13	51.52	1.64	1.21	35.76
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.16	0.93	24.60	11.61	8.93	29.97
Big Plus Mines		1.16	0.93	24.60	11.61	8.93	29.97
Rest of Mines		0.55	0.46	19.83	3.22	4.31	-25.24
Total BCCL		1.71	1.39	23.02	14.83	13.24	12.01

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.80	1.18	-32.15	7.34	8.82	-16.73
AKWMC	Others	1.08	0.42	158.37	8.25	3.39	143.65
Phularitand	Others	0.00	0.00		0.00	1.34	-100.00
S Bansjora	Others	0.19	0.17	9.83	1.64	1.86	-11.88
NGKAC	Others	0.32	0.45	-28.73	3.17	2.14	48.06
ROCP	Others	0.10	0.35	-71.67	0.84	4.75	-82.32
KOCP	Others	0.72	0.41	73.91	5.03	4.76	5.63
ABOCP	Others	1.10	0.62	78.86	5.53	5.19	6.65
B Dahibari	Others	0.00	0.13	-100.00	0.24	0.51	-52.76
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		4.31	3.73	15.46	32.04	32.75	-2.15
Big Plus Mines		4.31	3.73	15.46	32.04	32.75	-2.15
Rest of Mines		4.56	4.36	4.66	39.49	39.78	-0.72
Total BCCL		8.87	8.09	9.64	71.53	72.52	-1.37

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.88	1.31	-32.82	8.53	9.97	-14.46
AKWMC	Others	1.33	0.67	98.80	10.88	6.01	81.12
Phularitand	Others	0.00	0.00		0.36	1.34	-73.03
S Bansjora	Others	0.19	0.17	9.83	0.60	1.86	-67.92
NGKAC	Others	0.32	0.45	-28.73	3.23	2.14	50.86
ROCP	Others	0.10	0.35	-71.67	0.84	4.75	-82.32
KOCP	Others	1.12	0.63	77.50	8.39	6.50	29.06
ABOCP	Others	1.33	0.82	63.19	7.89	7.39	6.72
B Dahibari	Others	0.20	0.26	-24.24	1.88	1.72	9.56
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		5.47	4.66	17.28	43.65	41.68	4.73
Big Plus Mines		5.47	4.66	17.28	43.65	41.68	4.73
Rest of Mines		5.10	4.81	6.12	42.71	44.08	-3.11
Total BCCL		10.57	9.47	11.62	86.36	85.76	0.70

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.11	0.16	-29.94	1.38	1.05	31.68
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.13	0.17	-29.82	1.41	2.15	-34.30
Govindpur Ph II	Others	0.12	0.08	-27.71	0.92	1.03	-10.77
Rohini	Others	0.06	0.12	-18.03	0.75	1.29	-42.00
Purnadih	Others	0.10	0.16	-100.00	1.21	1.83	-33.73
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.06	0.09	41.30	0.57	1.34	-57.49
Birsa Project	Others	0.13	0.06	-100.00	1.20	0.99	21.09
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.09	0.00		0.47	0.00	
Big Mines		0.24	0.33	-26.83	2.79	3.19	-12.65
Other Mines		0.56	0.51	9.59	5.12	6.48	-21.01
Big Plus Mines		0.80	0.84	-4.65	7.91	10.14	-21.98
Rest of Mines		1.57	1.85	-15.18	15.49	19.93	-22.28
Total CCL		2.37	2.69	-11.90	23.40	30.07	-22.18

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.95	1.91	-50.18	10.86	14.43	-24.73
Amarpali	Big	1.60	1.71	-6.16	12.71	15.86	-19.86
AKK	Big	0.63	0.47	33.47	5.42	1.39	289.37
Govindpur Ph II	Others	0.00	0.24	-100.00	0.18	2.07	-91.31
Rohini	Others	0.00	0.00		0.00	0.64	-100.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	1.52	1.31	15.68	11.73	7.39	58.75
Tapin North	Others	0.48	0.24	98.35	3.78	1.15	228.70
Birsa Project	Others	0.81	0.43	88.37	4.98	3.66	36.25
Karo	Big	0.16	0.39	-58.66	1.26	1.87	-32.76
Topa OC	Others	0.00	0.18	-100.00	0.25	2.18	-88.52
Big Mines		4.86	5.79	-15.99	41.99	40.94	2.56
Other Mines		1.29	1.10	17.70	9.19	9.69	-5.15
Big Plus Mines		6.15	6.88	-10.62	51.18	51.52	-0.66
Rest of Mines		1.29	0.27	379.55	7.48	3.87	93.38
Total CCL		7.44	7.15	4.06	58.66	55.39	5.90

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	1.06	2.06	-48.64	12.24	15.48	-20.91
Amarpali	Big	1.60	1.71	-6.16	12.71	15.86	-19.86
AKK	Big	0.76	0.64	18.20	6.83	3.54	93.05
Govindpur Ph II	Others	0.12	0.32	-62.96	1.10	3.10	-64.55
Rohini	Others	0.06	0.12	-50.82	0.75	1.93	-61.10
Purnadih	Others	0.10	0.16	-35.48	1.21	1.83	-33.73
Magadh	Big	1.52	1.31	15.68	11.73	7.39	58.75
Tapin North	Others	0.54	0.33	61.68	4.36	2.49	75.03
Birsa Project	Others	0.94	0.49	92.23	6.18	4.65	33.02
Karo	Big	0.16	0.39	-58.66	1.26	1.87	-32.76
Topa OC	Others	0.09	0.18	-50.82	0.72	2.18	-66.93
Big Mines		5.10	6.11	-16.57	44.79	44.14	1.48
Other Mines		1.85	1.61	15.12	14.31	16.17	-11.51
Big Plus Mines		6.95	7.72	-9.97	59.10	60.31	-2.00
Rest of Mines		2.86	2.12	34.91	22.96	25.15	-8.72
Total CCL		9.81	9.84	-0.30	82.06	85.46	-3.98

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	1.02	1.86	-45.19	12.56	16.13	-22.12
Jayant	Big	1.28	1.36	-5.95	10.81	12.38	-12.67
Dudhichua	Big	1.34	1.83	-26.94	11.88	12.23	-2.89
Amlohri	Big	0.96	1.25	-23.02	11.59	12.51	-7.35
Khadia	Big	0.80	0.88	-9.40	8.18	7.46	9.59
Bina	Big	0.43	0.60	-28.81	4.90	5.66	-13.49
Krishnashila	Big	0.05	0.07	-32.43	0.50	0.45	12.11
Block B	Big	0.00	0.00		0.00	0.00	
Jingurda	Others	0.09	0.13	-30.23	1.32	1.38	-4.35
Kakari	Others	0.40	0.42	-4.99	3.52	3.19	10.45
Big Mines		5.89	7.86	-25.10	59.39	66.45	-10.63
Other Mines		0.49	0.55	-10.91	4.84	4.57	5.98
Big Plus Mines		6.38	8.24	-22.61	64.23	71.02	-9.56
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		6.38	8.24	-22.57	64.23	71.02	-9.56

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	3.38	4.90	-30.98	35.49	46.95	-24.41
Jayant	Big	4.41	3.83	15.20	32.54	29.17	11.54
Dudhichua	Big	5.01	4.24	18.08	33.86	40.81	-17.03
Amlohri	Big	4.11	4.20	-2.21	32.42	36.51	-11.20
Khadia	Big	3.74	3.45	8.50	34.83	34.45	1.11
Bina	Big	3.88	3.29	17.90	32.30	23.80	35.74
Krishnashila	Big	1.91	1.81	5.70	12.42	18.23	-31.87
Block B	Big	1.46	1.51	-3.18	15.47	11.33	36.54
Jingurda	Others	1.10	0.58	90.64	3.54	5.07	-30.16
Kakari	Others	0.00	0.00		0.00	0.07	-100.00
Big Mines		27.89	26.84	3.90	227.80	241.02	-5.48
Other Mines		1.10	0.58	90.64	3.54	5.14	-31.06
Big Plus Mines		28.99	27.42	5.73	231.34	246.15	-6.02
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		28.99	27.42	5.73	231.34	246.15	-6.02

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	4.40	6.76	-34.89	60.19	63.08	-4.58
Jayant	Big	5.69	5.19	9.66	43.35	41.55	4.32
Dudhichua	Big	6.35	6.08	4.49	45.74	53.04	-13.77
Amlohri	Big	5.07	5.45	-6.97	44.01	49.02	-10.22
Khadia	Big	4.54	4.33	4.85	43.01	41.91	2.62
Bina	Big	4.31	3.90	10.65	37.20	29.46	26.28
Krishnashila	Big	1.96	1.88	4.20	12.92	18.68	-30.82
Block B	Big	1.46	1.51	-3.18	15.47	11.33	36.54
Jingurda	Others	1.19	0.71	68.56	4.86	6.45	-24.64
Kakari	Others	0.40	0.42	-4.99	3.52	3.25	8.21
Big Mines		33.78	34.53	-2.17	287.19	307.47	-6.60
Other Mines		1.59	1.13	41.08	8.38	9.70	-13.63
Big Plus Mines		35.37	35.66	-0.79	295.57	317.17	-6.81
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		35.37	35.65	-0.79	295.57	317.17	-6.81

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.36	0.27	33.83	2.45	2.35	4.39
Sasti	Others	0.38	0.37	2.70	3.59	3.57	0.62
NM-Sector-I & II (A)	Others	0.03	0.05	-40.00	0.45	0.74	-39.02
Niljai Deep	Others	0.03	0.14	-77.94	0.68	0.71	-3.82
Mungoli	Others	0.23	0.34	-32.35	3.11	3.47	-10.45
Penganga	Big	0.05	0.14	-65.28	0.72	1.58	-54.52
Ukni	Others	0.21	0.13	61.54	1.79	2.92	-38.66
Gondegaon	Others	0.22	0.27	-19.12	2.04	3.04	-32.94
Umrer	Others	0.29	0.32	-9.09	3.14	3.80	-17.37
Makardhokra-I	Others	0.00	0.00		0.01	0.00	
Gokul	Others	0.00	0.00		0.01	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.05	0.14	-65.28	0.72	1.58	-54.52
Other Mines		1.75	1.89	-7.21	17.27	20.59	-16.14
Big Plus Mines		1.80	2.03	-11.33	17.99	22.18	-18.88
Rest of Mines		1.24	1.53	-18.95	10.55	13.72	-23.13
Total WCL		3.04	3.56	-14.61	28.54	35.90	-20.50

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.52	0.94	-44.39	6.80	7.63	-10.90
Sasti	Others	0.00	0.80	-100.00	0.17	5.77	-97.06
NM-Sector-I & II (A)	Others	2.65	2.53	4.78	19.36	7.72	150.87
Niljai Deep	Others	2.12	3.49	-39.20	22.43	19.74	13.64
Mungoli	Others	1.25	1.94	-35.47	10.90	15.63	-30.24
Penganga	Big	1.64	1.78	-8.07	15.72	8.75	79.58
Ukni	Others	0.81	1.02	-20.28	6.88	6.95	-1.05
Gondegaon	Others	0.00	0.51	-100.00	1.16	4.57	-74.64
Umrer	Others	0.00	0.00		0.04	0.00	
Makardhokra-I	Others	1.95	3.19	-38.91	14.70	11.76	25.00
Gokul	Others	1.19	0.90	32.22	9.58	6.60	45.24
MKD-III	Others	0.00	1.44	-100.00	4.64	9.60	-51.64
Big Mines		1.64	1.78	-8.07	15.72	8.75	79.58
Other Mines		10.49	16.74	-37.33	96.67	95.97	0.73
Big Plus Mines		12.13	18.52	-34.51	112.39	104.72	7.33
Rest of Mines		12.95	10.56	22.66	79.28	56.20	41.07
Total WCL		25.08	29.08	-13.76	191.67	160.92	19.11

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.88	1.20	-26.91	9.25	9.98	-7.31
Sasti	Others	0.38	1.17	-67.38	3.76	9.34	-59.75
NM-Sector-I & II (A)	Others	2.68	2.58	3.92	19.81	8.46	134.30
Niljai Deep	Others	2.15	3.62	-40.66	23.11	20.45	13.03
Mungoli	Others	1.48	2.28	-35.00	14.01	19.10	-26.65
Penganga	Big	1.69	1.93	-12.34	16.44	10.34	59.04
Ukni	Others	1.02	1.15	-10.99	8.67	9.87	-12.17
Gondegaon	Others	0.22	0.78	-71.76	3.20	7.62	-57.98
Umrer	Others	0.29	0.32	-9.09	3.18	3.80	-16.32
Makardhokra-I	Others	1.95	3.19	-38.91	14.71	11.76	25.09
Gokul	Others	1.19	0.90	32.22	9.59	6.60	45.39
MKD-III	Others	0.00	1.44	-100.00	4.64	9.60	-51.64
Big Mines		1.69	1.93	-12.34	16.44	10.34	59.04
Other Mines		12.24	18.62	-34.28	113.94	116.56	-2.25
Big Plus Mines		13.93	20.55	-32.22	130.38	126.90	2.75
Rest of Mines		14.19	12.09	17.39	89.83	69.93	28.47
Total WCL		28.12	32.64	-13.85	220.21	196.82	11.88

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	3.11	3.26	-4.60	26.22	25.37	3.35
Dipka	Big	1.21	0.98	23.47	9.31	10.21	-8.81
Kushmunda	Big	2.46	2.08	18.27	18.84	19.83	-5.01
Chhal	Others	0.00	0.00		0.08	0.00	
Manikpur	Big	0.00	0.02	-100.00	0.23	0.21	12.20
Baroud	Others	0.00	0.00		0.04	0.00	
GP IV/2-3	Others	0.00	0.00		0.01	0.00	
Jampali	Others	0.00	0.00		0.09	0.00	
Dhanpuri	Others	0.29	0.41	-29.44	2.02	3.56	-43.26
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.03	0.09	-67.74	0.60	1.33	-54.82
Chirimiri	Others	0.15	0.16	-3.85	1.13	1.72	-34.23
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		7.06	6.54	8.00	53.51	57.48	-6.91
Other Mines		0.47	0.66	-28.79	3.97	6.596	-39.81
Big Plus Mines		7.53	7.20	4.58	57.48	64.08	-10.30
Rest of Mines		0.00	0.00		0.00	0.00	
Total SECL		7.53	7.20	4.58	57.48	64.08	-10.30

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	2.54	1.74	46.23	10.00	18.43	-45.74
Dipka	Big	0.85	1.54	-44.84	7.82	12.24	-36.09
Kushmunda	Big	1.30	1.22	6.21	11.17	9.55	16.94
Chhal	Others	1.16	0.60	92.05	7.38	6.13	20.43
Manikpur	Big	1.47	1.77	-16.95	11.14	12.32	-9.60
Baroud	Others	0.35	0.88	-60.09	4.27	7.99	-46.55
GP IV/2-3	Others	0.72	0.82	-12.41	4.88	4.43	10.16
Jampali	Others	1.11	0.84	32.62	8.91	4.08	118.22
Dhanpuri	Others	0.00	0.00		0.01	0.00	
Mahan II	Others	0.00	0.17	-100.00	0.07	2.43	-97.12
Amadand	Others	0.63	0.50	25.75	4.02	3.01	33.78
Chirimiri	Others	0.00	0.22	-100.00	0.60	1.40	-57.20
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		6.16	6.27	-1.79	40.13	52.54	-23.62
Other Mines		3.97	4.03	-1.49	30.14	29.47	2.28
Big Plus Mines		10.13	10.30	-1.67	70.27	82.01	-14.31
Rest of Mines		2.19	2.44	-10.17	27.02	17.72	52.47
Total SECL		12.32	12.74	-3.30	97.29	99.73	-2.45

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	5.65	5.00	13.07	36.22	43.80	-17.31
Dipka	Big	2.06	2.52	-18.29	17.13	22.45	-23.68
Kushmunda	Big	3.76	3.30	13.80	30.01	29.39	2.13
Chhal	Others	1.16	0.60	92.05	7.46	6.13	21.74
Manikpur	Big	1.47	1.79	-17.74	11.37	12.53	-9.24
Baroud	Others	0.35	0.88	-60.09	4.31	7.99	-46.05
GP IV/2-3	Others	0.72	0.82	-12.41	4.89	4.43	10.38
Jampali	Others	1.11	0.84	32.62	9.00	4.08	120.43
Dhanpuri	Others	0.29	0.41	-29.44	2.03	3.56	-42.98
Mahan II	Others	0.00	0.17	-100.00	0.07	2.43	-97.12
Amadand	Others	0.66	0.59	11.11	4.62	4.33	6.62
Chirimiri	Others	0.15	0.37	-59.68	1.73	3.12	-44.55
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		13.22	12.81	3.21	93.64	110.02	-14.89
Other Mines		4.44	4.69	-5.33	34.11	36.06	-5.42
Big Plus Mines		17.66	17.50	0.92	127.75	146.08	-12.55
Rest of Mines		2.19	2.44	-10.28	27.02	17.73	52.43
Total SECL		19.85	19.94	-0.45	154.77	163.81	-5.52

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.49	0.49	0.82	3.63	2.42	49.81
Bharatpur	Big	0.12	0.33	-63.30	1.99	2.87	-30.66
Lingaraj	Big	0.23	0.13	74.24	1.38	1.38	0.29
Samaleswari	Big	0.11	0.09	27.91	1.27	0.57	124.78
Kulda	Big	0.00	0.02		0.00	0.09	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.00	0.06	-100.00	0.13	0.48	-72.80
Ananta	Big	0.13	0.30	-56.52	1.56	1.47	6.27
Jagannath	Big	0.37	0.28	31.67	1.92	1.91	0.52
Belpahar	Big	0.11	0.10	15.79	1.19	0.64	86.52
Lajkura	Big	0.15	0.15	3.45	1.08	1.01	7.36
Balram	Big	0.18	0.19	-2.70	1.06	1.44	-26.59
Basundhara (W)	Others	0.00	0.07	-100.00	0.04	0.36	-88.86
Garjanbahal	Big	0.21	0.24	-13.22	1.73	1.87	-7.44
Big Mines		2.10	2.35	-10.64	16.79	16.24	3.41
Other Mines		0.00	0.07	-100.00	0.04	0.36	-88.86
Big Plus Mines		2.10	2.42	-13.22	16.83	16.60	1.39
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		2.10	2.42	-13.22	16.83	16.60	1.39

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.16	1.69	-31.36	11.68	15.32	-23.77
Lakhanpur	Big	4.04	3.73	8.40	28.82	33.06	-12.83
Bharatpur	Big	0.73	1.06	-31.07	7.43	4.39	69.44
Lingaraj	Big	1.66	0.83	100.97	9.86	8.65	14.00
Samaleswari	Big	1.03	0.00		7.91	3.97	99.24
Kulda	Big	1.27	1.66	-23.63	13.07	13.98	-6.50
Kaniha	Big	0.83	0.15	442.48	6.11	3.47	76.03
Hingula	Big	1.55	1.16	34.08	15.75	6.14	156.39
Ananta	Big	2.42	2.23	8.76	19.63	9.30	111.10
Jagannath	Big	0.46	0.40	15.58	3.37	2.58	30.87
Belpahar	Big	0.56	0.21	165.40	3.09	3.16	-2.15
Lajkura	Big	1.07	1.05	1.61	8.68	6.06	43.14
Balram	Big	1.30	1.52	-14.36	11.01	11.79	-6.58
Basundhara (W)	Others	0.00	0.00		0.05	0.00	
Garjanbahal	Big	0.51	0.68	-24.44	4.74	4.23	11.95
Big Mines		18.60	16.35	13.73	151.98	125.83	20.79
Other Mines		0.00	0.00		0.05	0.00	
Big Plus Mines		18.60	16.06	15.82	152.03	125.83	20.82
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		18.60	16.06	15.82	152.03	125.83	20.82

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.16	1.69	-31.36	11.68	15.32	-23.77
Lakhanpur	Big	4.53	4.21	7.52	32.45	35.48	-8.55
Bharatpur	Big	0.85	1.39	-38.67	9.42	7.26	29.84
Lingaraj	Big	1.89	0.96	97.29	11.24	10.03	12.12
Samaleswari	Big	1.14	0.09	1225.58	9.18	4.54	102.43
Kulda	Big	1.27	1.68	-24.31	13.07	14.07	-7.10
Kaniha	Big	0.83	0.15	442.48	6.11	3.47	76.03
Hingula	Big	1.55	1.21	27.78	15.88	6.62	139.84
Ananta	Big	2.55	2.52	1.03	21.19	10.77	96.81
Jagannath	Big	0.83	0.68	22.24	5.29	4.49	17.95
Belpahar	Big	0.67	0.31	118.95	4.28	3.80	12.75
Lajkura	Big	1.22	1.20	1.84	9.76	7.07	38.05
Balram	Big	1.48	1.70	-13.09	12.07	13.23	-8.76
Basundhara (W)	Others	0.00	0.07	-100.00	0.09	0.36	-74.93
Garjanbahal	Big	0.72	0.92	-21.48	6.47	6.10	6.01
Big Mines		20.70	18.70	10.67	168.77	142.06	18.80
Other Mines		0.00	0.07	-100.00	0.09	0.38	-76.25
Big Plus Mines		20.70	18.78	12.01	168.86	142.44	18.55
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		20.70	18.48	12.01	168.86	142.44	18.55

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Jan			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
PKOC	Big	6.90	5.18	33.16	43.36	30.76	40.96
RG OC III Extn.	Big	4.67	3.60	29.51	40.36	31.47	28.23
JVR OCII	Big	4.51	2.67	68.98	30.79	15.34	100.70
Ramagundam OCI Exp. Ph II	Big	1.55	1.72	-9.65	11.32	12.47	-59.26
Gouthamkhani OC	Others	0.20	0.14	45.42	1.15	2.82	-100.00
JVR OCI Exp.	Others	0.00	0.00		0.00	0.17	1.82
Koyagudem OC II	Others	1.37	1.41	-2.50	12.26	12.04	-52.92
Jawaharkhani 5 OC	Others	0.15	0.94	-84.43	3.66	7.78	-2.02
Srirampur OC II	Others	2.97	2.66	11.61	23.23	23.71	61.50
Khairagura OC	Others	3.24	2.76	17.45	21.86	13.54	61.50
Total Big Mines		17.63	13.18	33.85	125.83	90.04	39.74
Total Other Mines		7.92	7.90	0.35	62.17	60.06	3.51
Total Big Plus Mines		25.56	21.07	21.29	188.00	150.11	25.24
Rest of Mines		14.12	14.68	-3.79	122.44	107.92	13.45
Total SCCL		39.68	35.75	10.99	310.44	258.03	20.31

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of January, 2022 and progressive upto January, 2022 (2021-22)

(PROVISIONAL)

ITEM	TARGET 2021-22 (Proposed)	Current Month January, 2022			Achievement in correspond. month of prev. year 2020-21	Growth over correspond. month of 2020-21		Cumulative Achievement upto January, 2022 (2021-22)			Cumulative Achiev. upto correspond. period of prev. year 2020-21	Growth over correspond. period of 2020-21	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	471000	49130	51113	104%	62941	-11828	-19%	364980	309149	85%	347846	-38697	-11%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	2000	200	378	189%	511	-133	-26%	1600	778	49%	626	152	24%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	66500	6050	15980	264%	50197	-34217	-68%	54600	87186	160%	387871	-300685	-78%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	57000	4900	2122	43%	17652	-15530	-88%	48200	38152	79%	127921	-89769	-70%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	153500	12550	12312	98%	12021	291	2%	128200	147954	115%	76320	71634	94%
TOTAL OUTSOURCING (in metre)	279000	23700	30792	130%	80381	-49589	-62%	232600	274070	118%	592737	-318667	-54%
TOTAL DRILLING (in metre)	750000	72830	81905	112%	143322	-61417	-43%	597580	583219	98%	940583	-357364	-38%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2021-22 (Proposed)	Current Month January, 2022			Cum. Ach. upto January, 2022 (2021-22)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	10	0.00	0%	70	7.95	11%
Outsourcing (in Line km)	500	50	38.86	78%	360	770.10	214%
Total (in Line km)	600	60	38.86	65%	430	778.05	181%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2021-22 (Proposed)	ACTUAL JAN.'2022	ACTUAL 2021-22 (till JAN.'22)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	27	4	15	32
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	15	182	127
Total	-	19	197	159

MANPOWER:

Manpower as on	01.04.2021	01.02.2022	01.01.2022	Reduction from 01.04.2021
	3068	2985	3006	83

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Jan '2022

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Jan 2022			Jan'2021	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2021	Jan'2022	M-O-M	Y-O-Y
ECL	0.77	0.78	101.57	0.78	7.85	7.3	-0.26	-7.01
BCCL	0.10	0.05	50.96	0.07	0.50	0.62	-19.70	24.00
CCL	0.08	0.07	87.50	0.02	0.38	0.61	250.00	60.53
NCL								
WCL	0.32	0.28	86.07	0.28	2.84	2.49	-1.07	-12.32
SECL	1.31	0.98	74.28	1.04	10.14	9.59	-6.33	-5.42
MCL	0.06	0.04	68.42	0.05	0.43	0.41	-17.02	-4.65
CIL	2.64	2.19	82.97	2.24	22.15	21.01	-1.88	-5.15
SCCL	0.84	0.53	62.99	0.43	3.60	5.09	22.92	41.42
Total	3.49	2.72	78.14	2.67	25.75	26.10	2.14	1.37

(iia) Open Cast Production- Departmental

All figures in MT

Subs	During Jan 2022			Jan'2021	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2021	Jan'2022	M-O-M	Y-O-Y
ECL	0.65	0.86	132.31	0.71	5.45	4.57	21.13	-16.15
BCCL	0.89	1.01	113.48	0.82	5.87	6.00	23.17	2.21
CCL	1.76	1.49	84.66	1.64	9.46	9.39	-9.15	-0.74
NCL	11.94	12.08	101.17	10.39	94.62	98.44	16.27	4.04
WCL	3.86	3.59	93.01	3.52	18.07	20.58	1.99	13.89
SECL	0.00	2.85		3.37	13.63	17.66	-15.43	29.57
MCL	5.14	3.68	71.60	3.77	27.26	29.48	-2.39	8.14
CIL	24.24	25.56	105.45	24.23	174.35	186.11	5.49	6.75
SCCL	5.54	5.50	99.22	5.52	35.01	47.45	-0.45	35.55
Total	29.78	31.06	104.29	29.75	209.36	233.56	4.39	11.56

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During Jan 2022			Jan'2021	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2021	Jan'2022	M-O-M	Y-O-Y
ECL	2.71	1.89	69.74	2.93	21.14	12.91	-35.49	-38.93
BCCL	2.48	2.20	88.71	1.46	13.50	16.73	50.68	23.93
CCL	7.30	5.52	75.62	5.33	36.94	39.86	3.56	7.90
NCL								
WCL	3.11	2.50	80.39	2.40	13.93	17.51	4.17	25.70
SECL	18.53	11.01	59.42	11.13	82.50	79.43	-1.08	-3.72
MCL	11.85	13.62	114.94	10.71	88.68	104.57	27.17	17.92
CIL	45.97	36.73	79.90	33.96	256.69	271.00	8.16	5.57
SCCL								
Total	45.97	36.73	79.90	33.96	256.69	271.00	8.16	5.57

(ii) Open Cast Production*All figures in MT*

Subs	During Jan 2022			Jan'2021	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2021	Jan'2022	M-O-M	Y-O-Y
ECL	3.36	2.75	81.85	3.64	26.59	17.48	-24.45	-34.26
BCCL	3.37	3.21	95.25	2.28	19.37	22.73	40.79	17.35
CCL	9.06	7.01	77.37	6.97	46.40	49.25	0.57	6.14
NCL	11.94	12.08	101.17	10.39	94.62	98.44	16.27	4.04
WCL	6.97	6.09	87.37	5.92	32.00	38.09	2.87	19.03
SECL	18.53	13.86	74.80	14.50	96.13	97.09	-4.41	1.00
MCL	16.99	17.30	101.82	14.48	115.94	134.05	19.48	15.62
CIL	70.21	62.30	88.73	58.19	431.04	457.11	7.06	6.05
SCCL	5.54	5.50	99.22	5.52	35.01	47.45	-0.45	35.55
Total	75.75	67.80	89.50	63.71	466.05	504.56	6.41	8.26

(iii) Total Coal Production*All figures in MT*

Subs	During Jan 2022			Jan'2021	Upto		Growth(%)	
	Target	Actual	Achievement		Jan'2021	Jan'2022	M-O-M	Y-O-Y
ECL	4.13	3.53	85.50	4.42	34.44	24.78	-20.19	-28.05
BCCL	3.47	3.26	93.93	2.35	19.87	23.35	39.09	17.51
CCL	9.14	7.08	77.46	6.99	46.78	49.86	1.29	6.58
NCL	11.94	12.08	101.17	10.39	94.62	98.44	16.27	4.04
WCL	7.29	6.37	87.32	6.20	34.84	40.58	2.69	16.48
SECL	19.84	14.84	74.76	15.54	106.27	106.68	-4.54	0.39
MCL	17.05	17.34	101.71	14.53	116.37	134.46	19.36	15.55
CIL	72.86	64.49	88.51	60.42	453.19	478.14	6.75	5.51
SCCL	6.39	6.03	94.44	5.96	38.61	52.54	1.24	36.07
Total	79.24	70.52	89.00	66.38	491.80	530.67	6.24	7.90

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Jan			Production Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	0.00	0.00	-100.00	0.01	0.01	7.69
BCCL	2.92	2.14	36.62	21.93	18.89	16.11
CCL	1.82	1.39	31.05	11.86	10.75	10.36
WCL	0.01	0.02	-29.41	0.13	0.15	-8.22
SECL	0.02	0.02	-20.83	0.18	0.17	5.78
Coal India	4.77	3.57	33.68	34.12	29.97	13.86

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During Jan			Production Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.11	0.11	-0.90	0.96	0.55	75.64
CCL	0.05	0.02	240.00	0.31	0.40	-23.27
Coal India	0.16	0.13	27.78	1.27	0.95	33.58

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During Jan			Production Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.19	0.17	9.25	1.45	1.19	22.00
CCL	0.07	0.04	97.22	0.50	0.70	-28.47
Coal India	0.26	0.21	24.40	1.95	1.89	3.33

2. Upto Jan 2022, CCL and ECL have secured growth of 38.46% and 4.37 % respectively in Underground Mines productivity(OMS), Whereas in Open cast mines, expect ECL, SECL& SCCL, all companies have registered positive growth in productivity (OMS). respectively.

Company-wise Productivity(OMS) in Underground Mines in Jan 2022

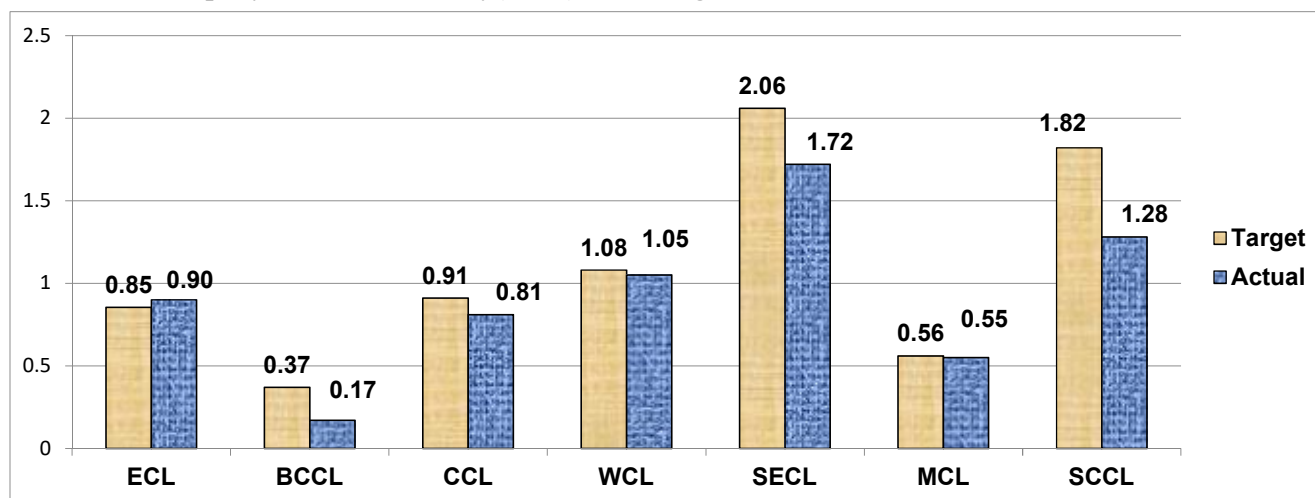
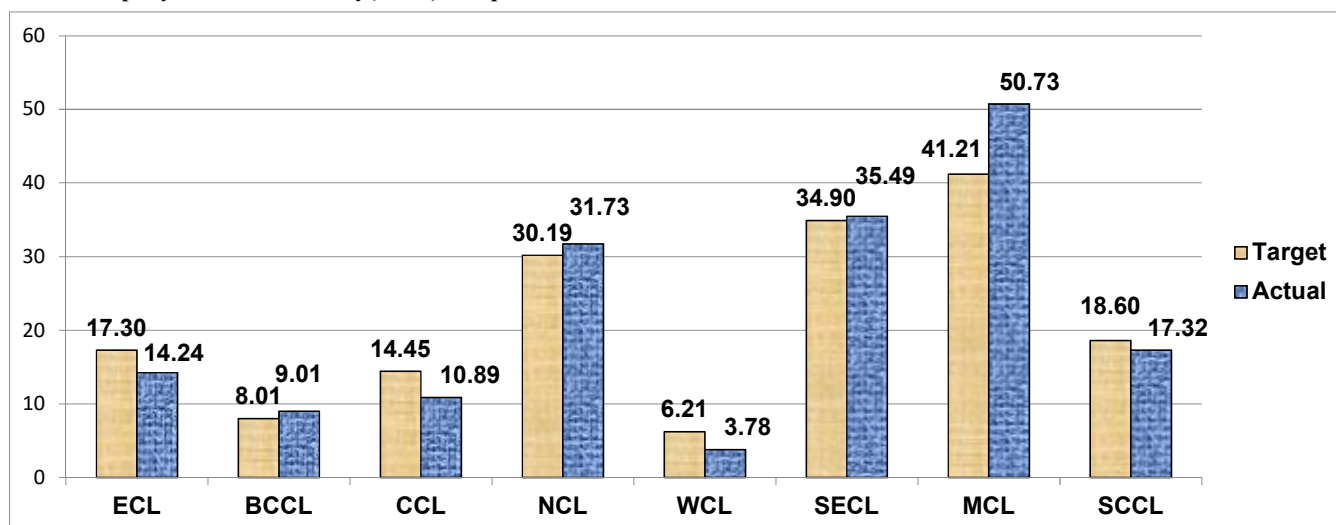


Table 2: Productivity(OMS)

(i) Underground Mines

Subs	OMS during Jan					Progressive OMS			Growth(%)	Growth(%)
	Target	Actual	Achv. %	Jan'2021	Jan'2020	Upto Jan'20	Upto Jan'21	Upto Jan'22	M-O-M	Y-O-Y
ECL	0.85	0.90	105.39	0.87	0.93	0.80	0.86	0.84	-3.23	4.37
BCCL	0.37	0.17	45.95	0.20	0.28	0.24	0.14	0.19	-39.29	-20.83
CCL	0.91	0.81	89.01	0.23	0.62	0.52	0.43	0.72	30.65	38.46
WCL	1.08	1.05	97.22	0.94	1.04	0.95	0.92	0.92	0.96	-3.16
SECL	2.06	1.72	83.50	1.79	1.74	1.65	1.59	1.62	-1.15	-1.82
MCL	0.56	0.55	98.21	0.63	0.92	0.85	0.59	0.57	-40.22	-32.94
SCCL	1.82	1.28	70.33	0.99	1.56	1.45	0.90	1.15	-17.95	-20.69

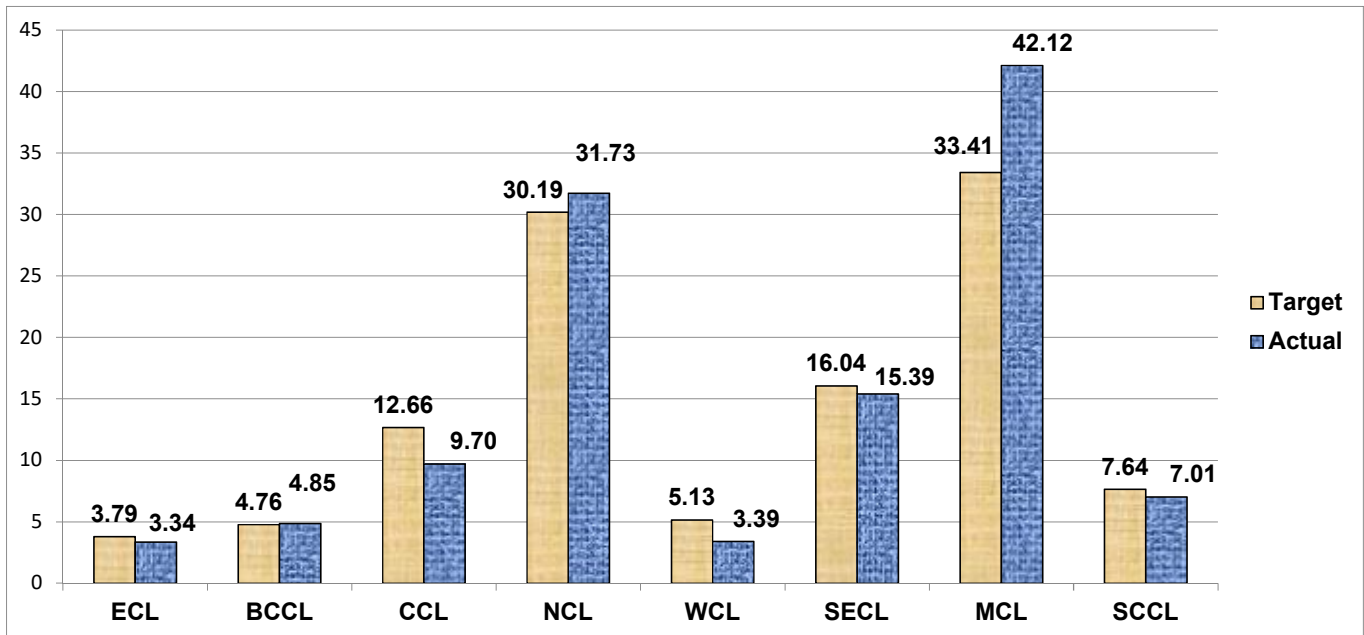
Company-wise Productivity(OMS) in Open Cast Mines in Jan 2022



(ii) Open Cast Mines

	OMS during Jan					Progressive OMS			Growth(%)	Growth(%)
Subs	Target	Actual	Achv. %	Jan'2021	Jan'2020	Upto Jan'20	Upto Jan'21	Upto Jan'22	M-O-M	Y-O-Y
ECL	17.30	14.24	82.34	18.71	21.14	15.62	13.67	9.17	-32.63	-41.27
BCCL	8.01	9.01	112.48	7.84	5.78	6.49	7.30	7.53	55.88	16.02
CCL	14.45	10.89	75.36	10.63	11.95	9.71	9.42	10.23	-8.87	5.36
NCL	30.19	31.73	105.10	33.69	23.11	23.40	23.40	24.72	37.30	5.64
WCL	6.21	3.78	60.87	4.09	4.92	3.65	3.57	3.68	-23.17	0.82
SECL	34.90	35.49	101.69	39.94	34.83	27.86	30.28	27.78	1.89	-0.29
MCL	41.21	50.73	123.10	41.32	36.25	22.52	31.60	41.04	39.94	82.24
SCCL	18.60	17.32	93.12	19.02	17.32	15.85	12.77	14.73	0.00	-7.07

Company-wise overall Productivity(OMS) in Jan 2022



(iii) Overall OMS

	OMS during Jan					Progressive OMS			Growth(%)	Growth(%)
Subs	Target	Actual	Achv. %	Jan'2021	Jan'2020	Upto Jan'20	Upto Jan'21	Upto Jan'22	M-O-M	Y-O-Y
ECL	3.79	3.34	88.22	4.02	4.43	3.40	3.09	2.33	-24.63	-31.53
BCCL	4.76	4.85	101.89	3.71	3.27	3.12	3.20	3.76	48.32	20.51
CCL	12.66	9.70	76.62	9.42	10.43	8.01	8.04	8.81	-7.00	9.99
NCL	30.19	31.73	105.10	33.69	23.11	23.40	23.40	24.72	37.30	5.64
WCL	5.13	3.39	66.08	3.55	4.07	2.93	2.89	3.11	-16.71	6.14
SECL	16.04	15.39	95.95	16.34	13.94	10.35	11.08	11.26	10.40	8.79
MCL	33.41	42.12	126.07	34.15	30.42	19.13	26.40	33.71	38.46	76.22
SCCL	7.64	7.01	91.75	7.49	6.69	6.17	5.23	5.89	4.78	-4.54

Table 4 : Subsidiary-wise HEMM Utilisation

10. It may be observed that Dragline has been under-utilised in BCCL and WCL during Jan 2022.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2022 (in %)			Upto Jan 2022 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	1	85	73	86	85	82	97	85	78	91.9
BCCL	1	85	73	86	79	64	81	75	44	59
CCL										
NCL	23	85	73	86	71	63	88	73	66	90
WCL	2	85	73	86	87	72	84	84	59	70
SECL	4	85	73	86	100	100	100	94	55	59
MCL	1	85	73	86	0	0		81	0	0

ii It may be observed that Shovel has been under-utilised during Jan 2022.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2022 (in %)			Upto Jan 2022 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	59	80	58	73	78	51	66	77	46	59
BCCL	99	80	58	73	78	49	63	74	41	55
CCL	110	80	58	73	82	49	60	80	44	55
NCL	105	80	58	73	72	45	62	72	44	60
WCL	139	80	58	73	80	40	50	81	33	41
SECL	77	80	58	73	71	45	63	70	40	57
MCL	73	80	58	73	85	27	32	81	27	33

iii It may be observed that Surface Miner has been under-utilised during Jan 2022.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2022 (in %)			Upto Jan 2022 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	87	40	45	90	42	47
WCL										
SECL										
MCL	21	81	61	75	81	47	58	81	43	53

iv It may be observed that Dumper has been under-utilised during Jan 2022.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2022 (in %)			Upto Jan 2022 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	202	67	50	75	83	43	52	76	38	50
BCCL	399	67	50	75	76	28	37	74	27	36
CCL	390	67	50	75	79	42	53	77	41	53
NCL	536	67	50	75	77	46	60	76	44	58
WCL	383	67	50	75	81	38	47	83	33	40
SECL	564	67	50	75	79	39	49	79	33	42
MCL	269	67	50	75	77	20	26	76	23	30

v It may be observed that Dozer has been under-utilised during Jan 2022.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2022 (in %)			Upto Jan 2022 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	74	70	45	64	71	26	36	71	23	32
BCCL	96	70	45	64	71	16	23	69	14	20
CCL	189	70	45	64	83	15	18	79	15	19
NCL	169	70	45	64	70	26	37	72	25	35
WCL	162	70	45	64	81	22	27	79	22	28
SECL	160	70	45	64	70	36	51	65	34	52
MCL	134	70	45	64	76	21	28	78	19	24

vi It may be observed that Drill has been under-utilised during Jan 2022.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during Jan 2022 (in %)			Upto Jan 2022 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	49	78	40	51	84	20	24	84	15	18
BCCL	77	78	40	51	73	30	41	73	27	37
CCL	115	78	40	51	91	23	25	89	20	22
NCL	143	78	40	51	88	20	23	84	18	21
WCL	74	78	40	51	87	17	20	89	13	15
SECL	104	78	40	51	87	35	40	84	27	32
MCL	62	78	40	51	86	17	20	84	16	19

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Jan 2022			Jan'2021	Upto		Growth (%)	
	Target	Actual	Achievement		Jan'2022	Jan'2021	M-O-M	Y-O-Y
ECL	2.76	2.82	102.17	2.96	24.42	22.89	-4.73	6.68
BCCL	2.10	1.71	81.43	1.39	14.83	13.24	23.02	12.01
CCL	2.95	2.37	80.34	2.69	23.40	30.07	-11.90	-22.18
NCL	8.07	6.38	79.06	8.24	64.23	71.02	-22.57	-9.56
WCL	4.09	3.04	74.33	3.56	28.54	35.90	-14.61	-20.50
SECL	9.15	7.53	82.30	7.20	57.48	64.08	4.58	-10.30
MCL	4.44	2.10	47.30	2.42	16.83	16.60	-13.22	1.39
CIL	33.57	25.95	77.30	28.45	229.74	253.79	-8.79	-9.48
SCCL	5.21	5.79	110.97	5.82	44.25	43.00	-0.58	2.92
Total	38.78	31.74	81.83	34.27	273.99	296.79	-7.39	-7.68

(ii) Contractual OBR

Subs	During Jan 2022			Jan'2021	Upto		Growth (%)	
	Target	Actual	Achievement		Jan'2022	Jan'2021	M-O-M	Y-O-Y
ECL	14.07	8.77	62.33	10.13	72.52	89.86	-13.43	-19.30
BCCL	8.58	8.87	103.38	8.09	71.53	72.52	9.64	-1.37
CCL	9.05	7.44	82.21	7.15	58.66	55.39	4.06	5.90
NCL	28.53	28.99	101.61	27.42	231.34	246.15	5.73	-6.02
WCL	29.48	25.08	85.07	29.08	191.67	160.92	-13.76	19.11
SECL	14.10	12.32	87.38	12.74	97.29	99.73	-3.30	-2.45
MCL	14.17	18.60	131.26	16.06	152.03	125.83	15.82	20.82
CIL	117.97	110.06	93.29	110.66	875.04	850.40	-0.54	2.90
SCCL	33.88	33.89	100.05	29.93	266.19	215.04	13.23	23.79
Total	151.85	143.95	94.80	140.59	1141.23	1065.44	2.39	7.11

(iii) Total OBR*All figures in MM3*

Subs	During Jan 2022			Jan'2021	Upto		Growth (%)	
	Target	Actual	Achievement		Jan'2022	Jan'2021	M-O-M	Y-O-Y
ECL	16.83	11.59	68.87	13.09	96.94	112.75	-1.55	-88.39
BCCL	10.68	10.58	99.06	9.48	86.36	85.76	1.27	-88.95
CCL	12.00	9.81	81.75	9.84	82.06	85.46	-0.04	-3.98
NCL	36.60	35.37	96.64	35.66	295.57	317.17	-0.10	-6.81
WCL	33.57	28.12	83.77	32.64	220.21	196.82	-2.05	11.88
SECL	23.25	19.85	85.38	19.94	154.77	163.81	-0.06	-5.52
MCL	18.61	20.70	111.23	18.48	168.86	142.43	1.31	18.56
CIL	151.54	136.01	89.75	139.11	1104.78	1104.20	-0.28	0.05
SCCL	39.09	39.68	101.50	35.75	310.44	258.03	10.98	20.31
Total	190.63	175.69	92.16	174.86	1415.22	1362.23	0.47	3.89

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	2.26	2.57	22.36	20.28	-11.92	-9.29
BCCL	2.29	1.00	13.13	20.20	127.79	53.85
CCL	4.85	4.83	42.75	44.36	0.48	3.78
NCL	4.26	3.57	32.14	36.85	19.33	14.65
WCL	3.44	3.60	26.95	31.27	-4.45	16.07
SECL	5.55	6.28	52.63	53.15	-11.61	0.98
MCL	10.15	8.74	77.68	96.55	16.14	24.30
NEC	0.00	0.00	0.07	0.00		-100.00
CIL	32.79	30.58	267.70	302.67	7.23	13.06
SCCL	3.86	3.96	26.20	37.70	-2.62	43.90
Total	36.65	34.54	293.91	340.37	6.10	15.81

(ii) Road

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.31	0.35	2.18	2.68	-12.86	22.68
BCCL	0.65	0.75	5.50	5.79	-12.92	5.27
CCL	1.71	1.04	8.32	13.63	64.74	63.81
NCL	1.79	1.29	11.38	18.13	38.42	59.29
WCL	2.34	1.60	9.67	19.07	46.43	97.31
SECL	5.79	4.39	31.50	45.76	31.99	45.26
MCL	5.14	3.00	28.52	38.29	71.54	34.24
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	17.73	12.41	97.09	143.35	42.82	47.64
SCCL	1.37	0.92	5.39	10.26	48.59	90.14
Total	19.10	13.33	102.49	153.60	43.22	49.88

(iii) MGR

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.41	0.83	8.56	6.30	-50.54	-26.38
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	5.16	4.51	42.66	45.82	14.28	7.41
WCL	0.00	0.09	0.56	0.18	-100.00	-68.63
SECL	2.56	2.25	22.13	23.54	13.97	6.39
MCL	1.21	1.40	12.34	11.00	-13.55	-10.83
NEC	0.00	0.00	0.00	0.00		
CIL	9.33	9.08	86.25	86.85	2.81	0.69
SCCL	0.72	0.66	5.52	5.77	9.26	4.45
Total	10.05	9.74	91.78	92.61	3.25	0.91

(iv) Conveyor Belt

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.26	0.29	2.73	2.70	-9.59	-1.28
WCL	0.04	0.01	0.18	0.23	214.29	29.55
SECL	0.61	0.57	5.65	5.47	6.89	-3.20
MCL	0.00	0.11	1.08	0.00	-100.00	-100.00
NEC	0.00	0.00	0.00	0.00		
CIL	0.91	0.99	9.64	8.39	-7.40	-12.89
SCCL	0.04	0.04	0.26	0.44	-4.76	71.43
Total	0.95	1.03	9.90	8.84	-7.30	-10.68

(iv) Total Despatch- All Modes

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	2.99	3.75	33.11	29.41	-20.22	-11.16
BCCL	2.96	1.76	18.63	26.00	68.64	39.55
CCL	6.55	5.87	51.07	57.90	11.68	13.38
NCL	11.47	9.66	88.92	103.64	18.70	16.56
WCL	5.87	5.49	38.70	51.82	7.00	33.90
SECL	14.51	13.48	111.91	127.84	7.66	14.23
MCL	16.49	13.24	119.61	145.87	24.54	21.95
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	60.85	53.24	462.03	542.48	14.30	17.41
SCCL	5.99	5.59	37.38	54.17	7.21	44.93
Total	66.84	58.82	499.41	596.65	13.63	19.47

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	2.44	3.13	29.06	24.99	-21.87	-14.00
BCCL	2.33	1.06	13.69	20.44	120.95	49.23
CCL	5.44	4.31	41.44	47.57	26.13	14.81
NCL	10.45	8.41	77.50	90.93	24.26	17.33
WCL	5.44	4.27	30.95	45.58	27.19	47.24
SECL	12.44	10.06	83.48	105.62	23.61	26.52
MCL	11.81	9.45	80.32	104.87	24.96	30.57
NEC	0.00	0.00	0.06	0.00		-100.00
CIL	50.34	40.69	356.49	439.99	23.73	23.42
SCCL	4.74	4.69	31.61	44.69	1.00	41.37
Total	55.08	45.38	388.10	484.68	21.38	24.88

(ii) CPP

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.01	0.02	0.12	0.08	-57.89	-33.05
BCCL	0.01	0.00	0.00	0.03		
CCL	0.15	0.28	2.01	1.47	-46.24	-26.91
NCL	0.51	0.82	6.52	5.56	-37.50	-14.73
WCL	0.11	0.14	0.92	0.82	-21.90	-11.03
SECL	0.69	1.12	9.90	6.49	-38.56	-34.46
MCL	2.29	1.67	16.84	18.76	37.17	11.40
NEC	0.00	0.00	0.00	0.00		-100.00
CIL	3.76	4.04	36.31	33.20	-7.00	-8.57
SCCL	0.38	0.24	1.89	2.62	58.33	38.62
Total	4.14	4.28	38.20	35.82	-3.34	-6.23

(ii) Steel Sector

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.04	0.02	0.24	0.20	94.74	-15.19
BCCL	0.05	0.11	0.93	0.61	-58.72	-34.59
CCL	0.06	0.01	0.38	0.41	566.67	7.96
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.02	0.00		-100.00
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.14	0.14	1.57	1.22	3.65	-22.39
SCCL						
Total	0.14	0.14	1.57	1.22	3.65	-22.39

(iii) Cement Sector

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.00	0.01	0.06	0.05		-26.23
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.01	0.01	0.02		
NCL	0.04	0.02	0.24	0.19	77.27	-22.13
WCL	0.12	0.24	1.48	1.21	-50.63	-18.58
SECL	0.13	0.21	1.66	1.20	-38.68	-27.44
MCL	0.00	0.01	0.13	0.15	-100.00	13.43
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	0.29	0.50	3.61	2.81	-42.22	-22.01
SCCL	0.30	0.26	1.46	2.49	14.18	70.46
Total	0.58	0.76	5.07	5.30	-22.75	4.62

(iv) Sponge Iron Sector

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	0.03	0.05	0.24	0.22	-41.30	-8.51
BCCL	0.00	0.00	0.00	0.00		
CCL	0.04	0.08	0.56	0.48		
NCL	0.04	0.01	0.12	0.26	218.18	114.63
WCL	0.03	0.03	0.19	0.25	-15.63	31.09
SECL	0.31	0.51	4.38	2.73	-39.57	-37.77
MCL	0.20	0.24	2.13	1.85	-17.36	-12.83
NEC	0.00	0.00	0.00	0.00		
CIL	0.64	0.93	7.62	5.79	-31.14	-23.97
SCCL	0.03	0.01	0.04	0.18	153.85	365.79
Total	0.67	0.94	7.66	5.97	-28.59	-22.04

(iv) Total Offtake-All Sectors

Subs	Jan'2022	Despatch Status			Growth(%)	
	Actual	Jan'2021	Upto Jan'2021	Upto Jan'2022	M-O-M	Y-O-Y
ECL	2.99	3.75	33.11	29.41	-20.22	-11.16
BCCL	2.96	1.76	18.63	26.00	68.64	39.55
CCL	6.55	5.87	51.07	57.90	11.68	13.38
NCL	11.47	9.66	88.92	103.64	18.70	16.56
WCL	5.87	5.49	38.70	51.82	7.00	33.91
SECL	14.51	13.48	111.91	127.84	7.66	14.23
MCL	16.49	13.24	119.61	145.87	24.54	21.95
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	60.85	53.24	462.03	542.48	14.30	17.41
SCCL	5.99	5.59	37.38	54.17	7.23	44.91
Total	66.84	58.82	499.41	596.68	13.63	19.48

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Jan'31 2021	Jan'31 2022	Jan' 2021	Jan'2022	Jan'2021	Jan'2022
ECL	4.51	1.65	34.44	24.77	13.10	6.66
BCCL	3.65	1.22	19.86	23.35	18.38	5.22
CCL	8.78	2.45	46.78	49.86	18.77	4.91
NCL	9.29	5.2	94.62	98.44	9.82	5.28
WCL	10.45	3.63	34.84	40.58	29.99	8.95
SECL	12.22	8.45	106.27	106.68	11.50	7.92
MCL	18.08	12.93	116.38	134.46	15.54	9.62
CIL	66.98	35.53	453.18	478.12	14.78	7.43
SCCL	3.74	3.01	38.61	52.54	9.69	5.73
Total	70.72	38.54	491.79	530.66	14.38	7.26

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Jan 2022			Jan'2021	Growth(%)	Upto Jan		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Jan'2022	Jan'2021	Y-o-Y
Departmental	2.59	2.08	80.39	1.55	33.89	17.66	13.18	33.98
Outsourced	0.13	0.12	97.60	0.13	-4.69	1.13	1.00	13.19
Total	2.71	2.20	81.18	1.68	30.95	18.79	14.18	32.51

Table 5.2: Production of Power (MU)

Company	During Jan 2022			Jan'2021	Growth(%)	Upto Jan		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Jan'2022	Jan'2021	Y-o-Y
NLCIL	1658.79	1842.84	111.10	1172.21	57.21	17072.45	11053.14	54.46
NTPL	679.00	328.02	48.31	442.60	-25.89	3583.45	4304.41	-16.75
Total	2337.79	2170.86	92.86	1614.81	34.43	20655.90	15357.55	34.50

Table 5.3: Power from Renewable Sources (MU)

Sources	During Jan 2022			Jan'2021	Growth(%)	Upto Jan		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Jan'2022	Jan'2021	Y-o-Y
Wind Power	1.01	0.78	77.23	0.67	16.42	82.91	95.39	-13.08
Solar Power	161.15	171.43	106.38	134.75	27.22	1708.63	1580.14	8.13
Total	162.16	172.21	106.20	135.42	27.17	1791.54	1675.53	6.92

Table 5.4: Productivity

Mode of Production	Productivity during Jan 2022			Jan'2021	Growth(%)	Upto Jan		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Jan'2022	Jan'2021	Y-o-Y
Mines (in te)	22.27	18.66	83.79	14.42	29.40	16.21	12.30	31.79
TPP (Kwh)	41586	42465	102.11	29006	46.40	39204	23411	67.46

Table 5.5: OBR (in MM3)

Mode	During Jan 2022			Growth(%)	Upto Jan		Growth(%)	
	Target	Actual	Achvm(%)		Jan'2021	Jan'2022		
Departmental	14.16	13.06	92.29	12.02	8.69	121.98	111.31	9.58
Outsourced	0.53	0.32	60.19	1.18	-73.22	4.16	9.45	-55.93
Total	14.68	13.38	91.14	13.20	1.36	126.14	120.76	4.46

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Jan 2022 (in %)		Actual Status during Jan 2021 (in %)		Actual Status upto Jan 2022 (in %)		Actual Status upto Jan 2021 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	55.48	90.88	54.30	95.78	58.54	94.39	57.30	95.12	1.24	-0.73
Mine 1A	67.61	93.61	59.18	95.58	64.22	94.94	51.57	97.23	12.65	-2.29
Mine 2	57.75	98.29	48.76	98.00	43.80	97.04	43.80	97.04	0	0

Table 5.7: Sales

Power Sales

Subs	During Jan 2022				Upto Jan		
	Target	Actual	Jan'2021	Growth(%) M-o-M	Jan'2022	Jan'2021	Growth(%) Y-o-Y
NLCIL (MU)	1280.77	1616.5	992.69	62.84	14858.79	9270.38	60.28
NTPL (MU)	640.00	300.67	408.79	-26.45	3303.51	3981.62	-17.03
Total Exp (MU)	1920.77	1917.17	1401.48	36.80	18162.3	13252.00	37.05
Lignite Sales							
M/s TAQA (LT)	1.31	1.56	1.27	22.83	12.94	6.30	105.40
Direct Sales (LT)	0.20	1.51	1.07	41.12	15.79	4.41	258.05
Total Sales (LT)	1.51	3.07	2.34	31.20	28.73	10.71	168.25

Financial Performance

5. Capital Expenditure of CIL increased by 198.86% to 11538.87 crores upto Jan 2022 as compared to 3860.91 crores during the same period of FY20. Out of 11538.87 crores, CIL and its Subsidiaries have spent 2639.49 crores on Plants & Machinery including HEMM and washery, 2581.31 crores on Land and 3411.28 crores on Infrastructure including roads. Whereas SCCL have registered a growth of 29.13 % and NLCIL have registered a negative growth of 63.64 % during the same period.

Table 5.1 : Captial Expenditure

Subs/Com	Annual Budget	Monthly Budget	Exp during Jan			Exp upto Jan			
			FY 22	FY21	Growth M-o-M (%)	FY 22	FY 21	FY20	Growth Y-o-Y (%)
ECL	1,160.0	54.00	79.67	57.52	38.51	844.27	472.65	471.74	78.97
BCCL	725.0	60.00	52.06	27.81	87.20	482.77	306.48	317.57	52.02
CCL	1,675.0	41.24	52.23	48.43	7.85	1813.29	1080.27	556.52	225.83
NCL	1,640.0	114.80	97.28	137.54	-29.27	1371.23	1278.33	256.29	435.03
WCL	800.0	49.34	77.54	67.69	14.55	685.29	522	391.74	74.93
SECL	3,810.0	311.66	208.91	202.54	3.15	2010.89	2441.15	1100.25	82.77
MCL	3,600.0	261.98	123.08	275.65	-55.35	2877.84	1830.69	713.49	303.35
CMPDIL	25.0	-	0.66	3.46	-80.92	30.8	30.02	11.37	170.89
CIL & others	1,250.0	30.00	130.28	3.99	3165.16	1422.49	664.53	41.94	3291.73
CIL	14685	923.01	821.71	824.63	-0.35	11538.87	8626.12	3860.91	198.86
SCCL	2550	297.50	31.58	82.58	-61.76	1531.88	955.06	1186.31	29.13
NLCIL Stand Alone	760	24.9	-73.97	57.89	-227.78	318.6	483.98	2399.12	-86.72
NLCIL JVs	1990	159.5	126.95	185.30	-31.49	1,622.98	1780.19	2941.14	-44.82
NLCIL	2750	184.4	52.98	243.19	-78.21	1941.58	2264.17	5340.26	-63.64
Total	19985	1,404.9	906.27	1150.40	-21.22	15012.33	11845.35	10387.48	44.52

During April-January 2022, Coal India Ltd (CIL), achieved 78.58 % of its annual capital expenditure (capex) target set for FY 22 against 66.35 % during same period last year. SCCL and NLCIL achieved 60.07 % and 70.60 % of its annual capital expenditure (capex) target set for FY 22 against 41.52 % and 33.96% during the same period last year

Table 5.1 : Captial Expenditure

Subs/Com	Annual Budget for FY 22	Exp. upto Jan 2022	Achvt.(%)	Annual Budget for FY 21	Exp. upto Jan 2021	Achvt. (%)
ECL	1,160.00	844.27	72.78	1,200.00	472.65	39.39
BCCL	725.00	482.77	66.59	800.00	306.48	38.31
CCL	1,675.00	1,813.29	108.26	1,460.00	1,080.27	73.99
NCL	1,640.00	1,371.23	83.61	1,450.00	1,278.33	88.16
WCL	800.00	685.29	85.66	850.00	522.00	61.41
SECL	3,810.00	2,010.89	52.78	4,000.00	2,441.15	61.03
MCL	3,600.00	2,877.84	79.94	2,300.00	1,830.69	79.60
CMPDIL	25.00	30.80	123.20	40.00	30.02	75.05
CIL & others	1,250.00	1,422.49	113.80	900.00	664.53	73.84
CIL	14,685.00	11,538.87	78.58	13,000.00	8,626.12	66.35
SCCL	2,550.00	1,531.88	60.07	2,300.00	955.06	41.52
NLCIL Stand Alone	760.00	318.60	41.92	4,667.00	483.98	10.37
NLCIL JVs	1,990.00	1,622.98	81.56	2,000.00	1,780.19	89.01
NLCIL	2,750.00	1,941.58	70.60	6,667.00	2,264.17	33.96
Total	19,985.00	15,012.33	75.12	21,967.00	11,845.35	53.92

6. Total Manpower of CIL is 251320 on 1st Jan 2022. Among the subsidiaries of CIL, ECL has maximum Manpower of 53527 whereas in term of Coal production upto Jan 2022, it stood at 6th position. On the other hand, MCL being leading coal producer company upto Jan 2022, has Manpower strength of 21943 only.

Total Manpower of CIL & its subsidiaries

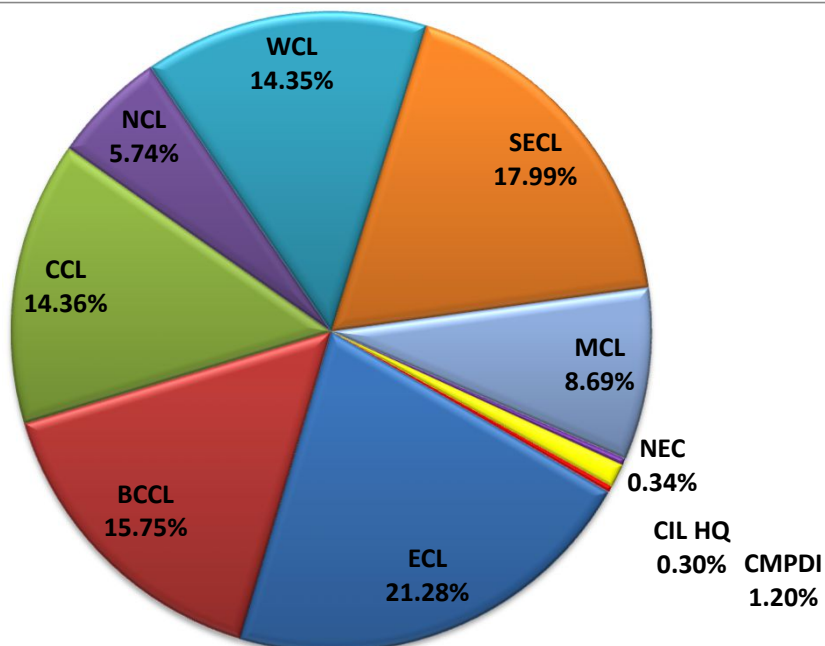


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	Jan'22	Change
ECL	54866	53527	-1339
BCCL	41149	39564	-1585
CCL	36717	36191	-526
NCL	13801	14415	614
WCL	38097	36045	-2052
SECL	47481	44902	-2579
MCL	21902	21943	41
NEC	983	816	-167
CMPDI	3068	3006	-62
DCC	216	182	-34
CIL HQ	736	729	-7
Total CIL	259016	251320	-7696
SCCL	43895	43063	-832
NLCIL	11379	11452	73
Total Manpower	314290	305835	-8455

7.CIL out-standing dues have decreased by Rs 6993.44 crores and stood at Rs 16138 crores as on 31st Jan 2022 as compared to Rs 23131.44 crores as on 31st March 2021.75.95% of the out-standing dues of CIL belong to ECL,BCCL,CCL,WCL and NCL.

Company-wise Debtors Due chart as on 31st Jan'22

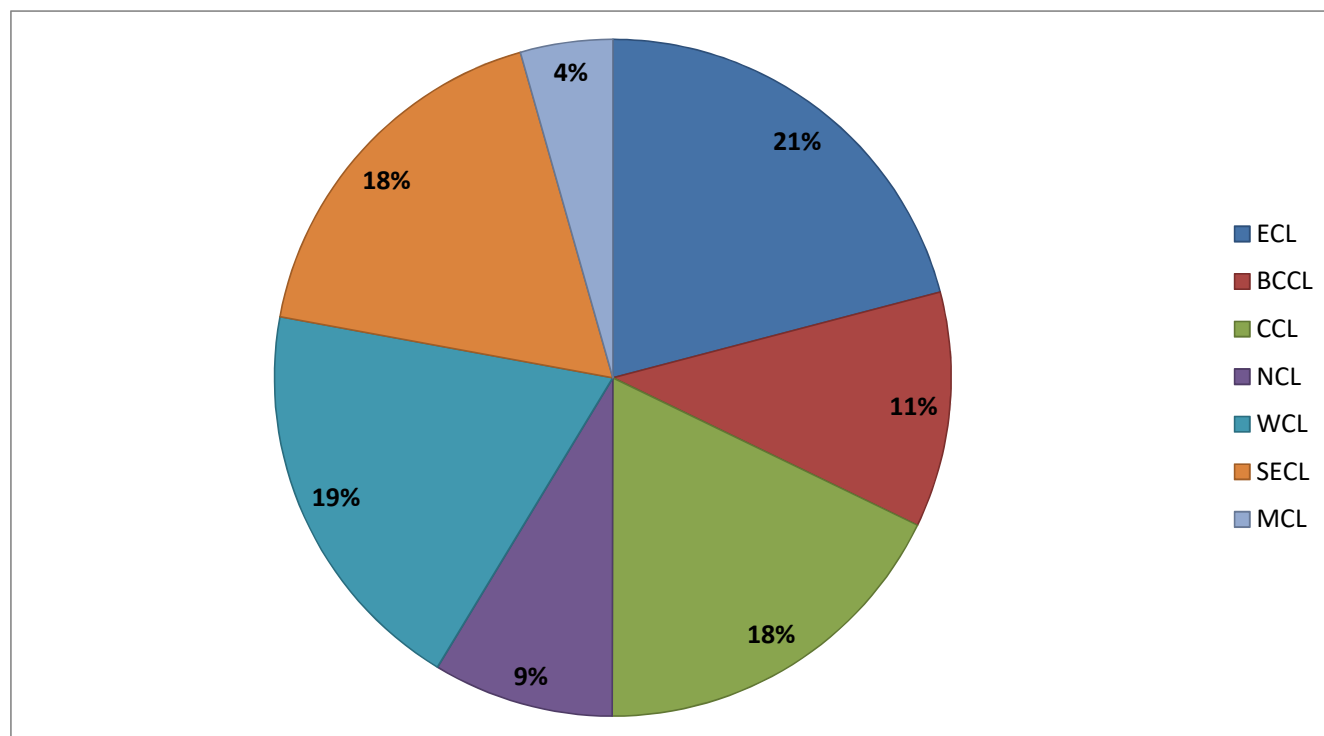


Table 7.1: Debtors due as on 31st Jan 22

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Jan'22	Mar'21	Change
ECL	3265.67	4,793.34	-1,527.67
BCCL	1560.67	3,639.03	-2,078.36
CCL	3008.00	4,213.61	-1,205.61
NCL	2132.53	3,118.18	-985.65
WCL	2290.57	3,461.54	-1,170.97
SECL	2988.49	2,465.69	522.80
MCL	880.90	1,428.88	-547.98
NEC	11.17	11.17	0.00
Total CIL	16138.00	23131.44	-6,993.44
SCCL	5620.35	2932.28	2,688.07
NLCIL	4950.94	6182.63	-1,231.69
NTPL	687.84	2093.35	-1,405.51
Total NLCIL	5638.78	8275.98	-2,637.20
Total Debtors Due	27397.13	34339.7	-6,942.57

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5577.37 crores i.e 34.58% of total dues.

Age-wise Debtors Dues chart as on 31st Jan'22

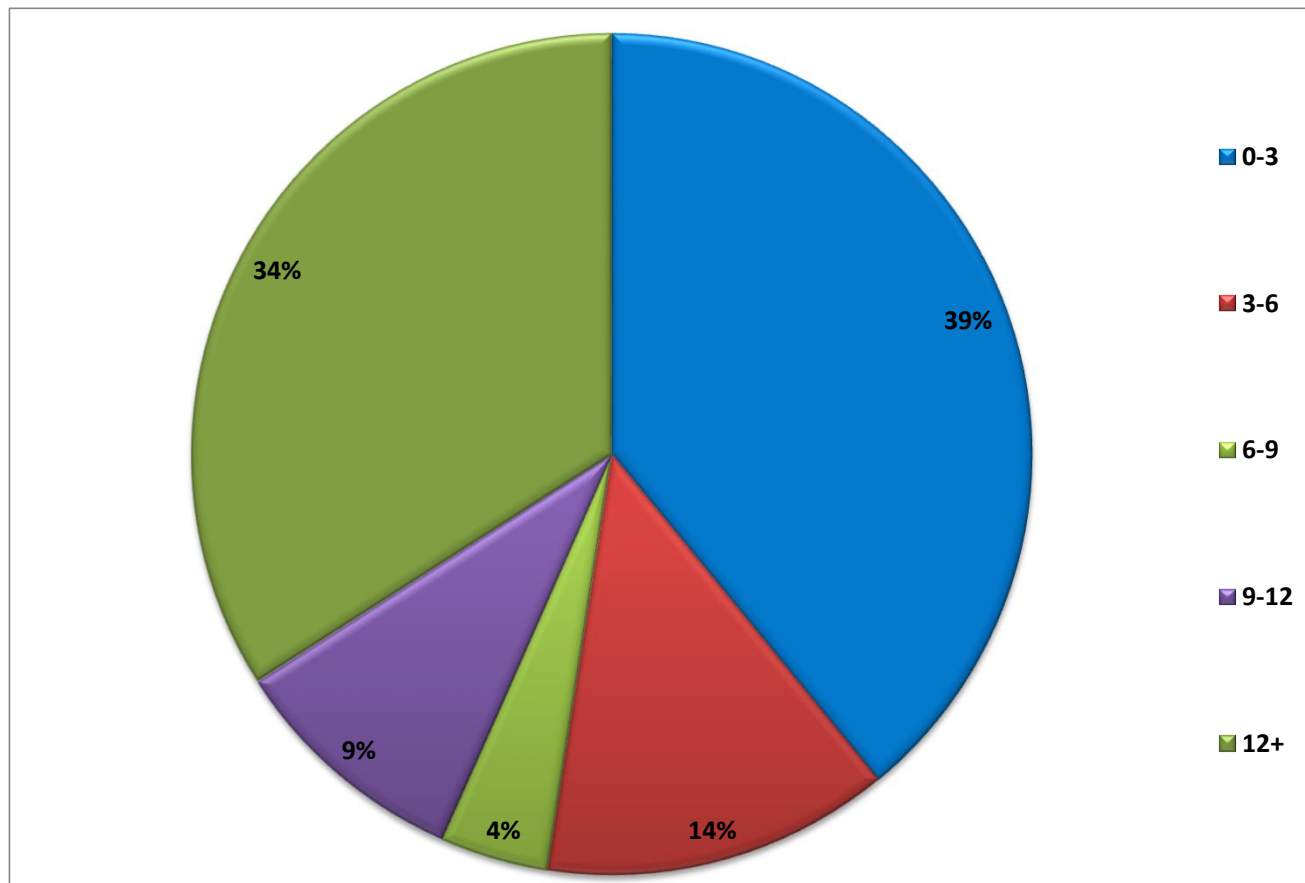


Table 7.3: Age-wise Debtors Dues as on 31st Jan'22

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	340.30	92.87	192.15	1126.70	1513.65	3265.67
BCCL	559.50	343.17	184.49	11.03	462.48	1560.67
CCL	666	218	272	242	1610	3008.00
NCL	1813.9	0.08	0.00	4.90	313.6	2132.53
WCL	2226.11	0.36	0.39	0.68	63.03	2290.57
SECL	481.30	710.40	-16.79	249.11	1564.47	2988.49
MCL	779.30	2.80	8.60	40.20	50.10	880.90
Total CIL	6866.41	1367.68	640.84	1674.62	5577.37	16126.83
Percentage Share	42.58	8.48	3.97	10.38	34.58	100

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Jan	Upto Jan'22	% Expenditure
1	Plant & Machinery	2402.35	121.1	2152.26	5.04
2	Safety Plant & Machinery	713.98	23.82	487.23	3.34
3	Development	579.56	124.07	688.72	21.41
4	Building (Factory)				
5	Building (Others)	450	41.3	317.78	9.18
6	Furniture & Fixtures				
7	Lands	2445.48	91.57	2581.31	3.74
8	Vehicles				
9	Transportation including Railway Sidings etc.	5446.89	258.72	3411.28	4.75
10	Environment		0	0	
11	Solar Power		0	0	
12	TPP		0	0	
13	Others	2645.99	161.16	1900.31	6.09
Total		14685.00	821.71	11538.87	5.60

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

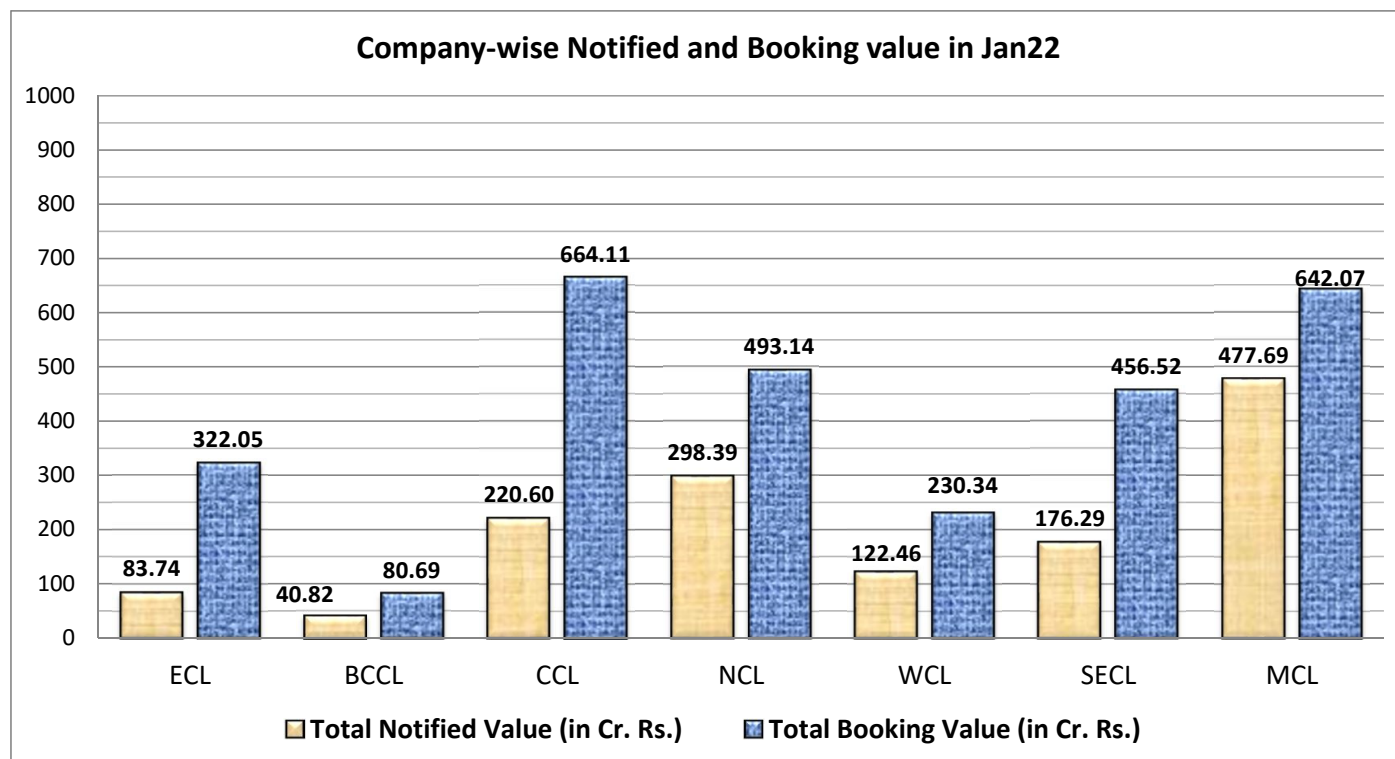
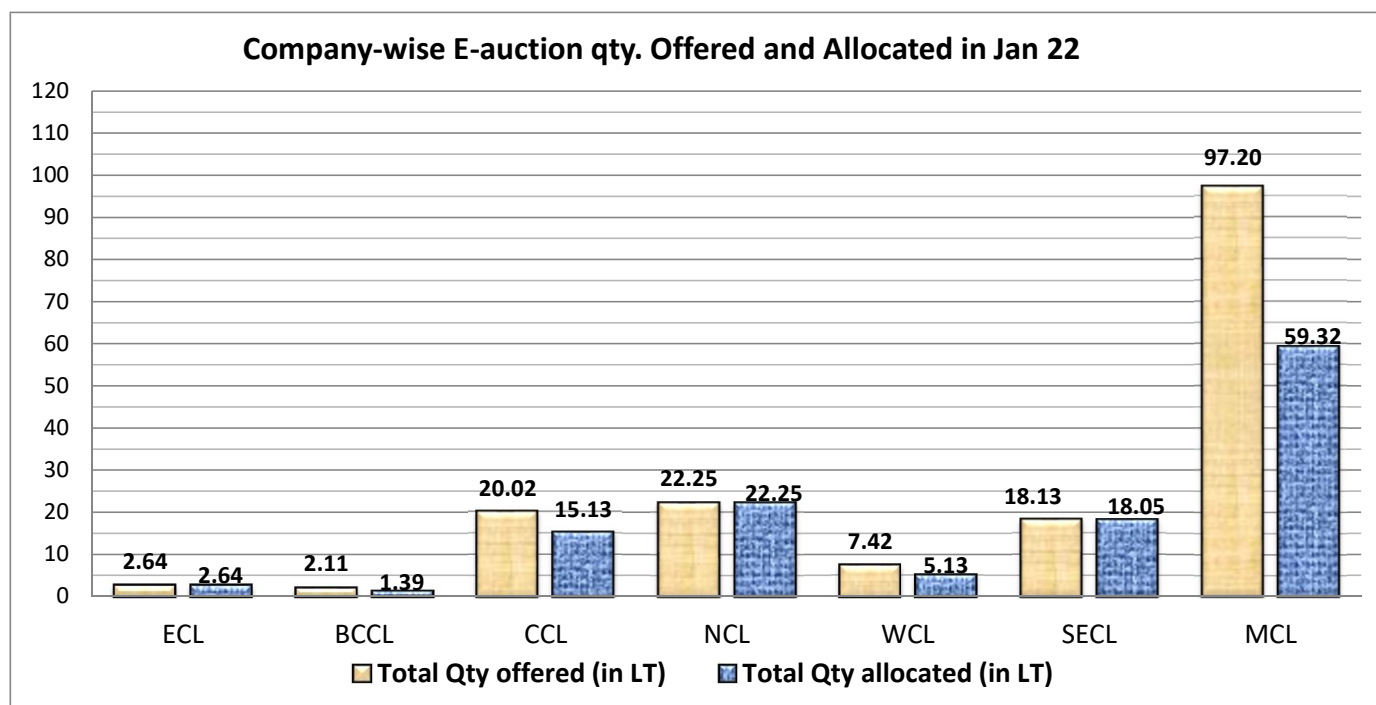
Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Jan	Upto Jan'22	% Expenditure
1	Plant & Machinery	543.17	7.17	154.86	1.32
2	Safety Plant & Machinery	8.36	0	0	0.00
3	Development	185.27	2.49	256.46	1.34
4	Building (Factory)	93.70	0	0	10.52
5	Building (Others)	183.75	9.86	143.47	0.04
6	Furniture & Fixtures	4.27	0.07	1.14	1.64
7	Lands	710.00	0	739.46	0.00
8	Vehicles	4.63	0	0	0.00
9	Railway Sidings	199.95	0.51	167.29	0.26
10	Environment				
11	Solar Power	350.00	10.64	37.30	3.04
12	TPP	156.90	0.84	31.90	0.54
13	Others	60.00	-	-	
Total		2500	31.58	1531.88	1.26

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Jan	Upto Jan'22	% Expenditure
1	Plant & Machinery	1,322.13	-14.58	730.60	-1.10
2	Safety Plant & Machinery		-	-	
3	Development	46.01	-	13.15	
4	Building (Factory)		0.25	9.25	
5	Building (Others)	59.41	0.04	82.78	0.07
6	Furniture & Fixtures	0.50	-	0.22	
7	Lands	153.31	3.27	181.13	2.13
8	Vehicles	0.63	-	-	
9	Railway Sidings	124.00	3.50	68.31	2.82
10	Environment	10.87	-	-	
11	Solar Power	0	-	-	
12	TPP	0	-	-	
13	Others	1,033.14	60.50	856.14	5.86
Total		2750	52.98	1941.58	1.93

Table 8.1: E-auction company-wise

In the Jan 2022, 123.91 LT of coal allocated against 169.77 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 103 % higher amount than notified price in Jan 2022.

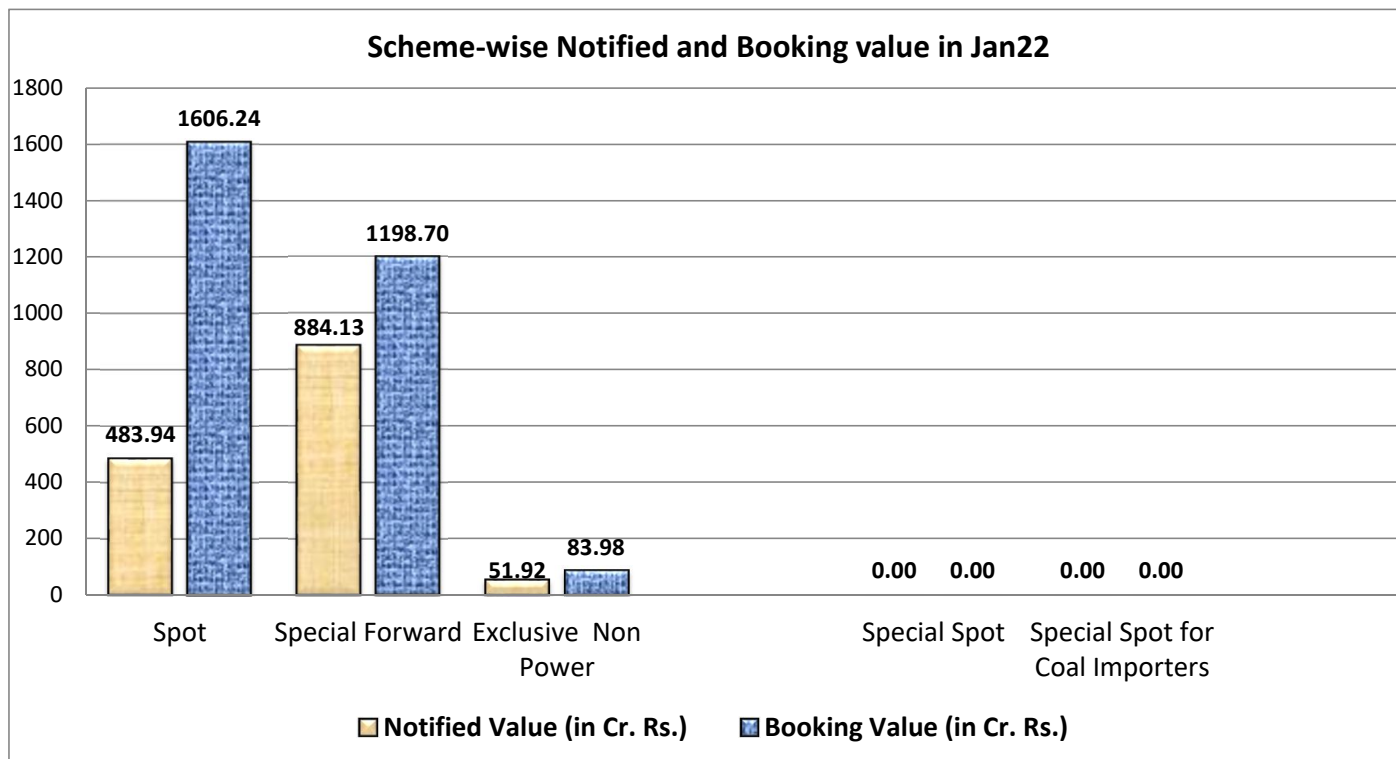
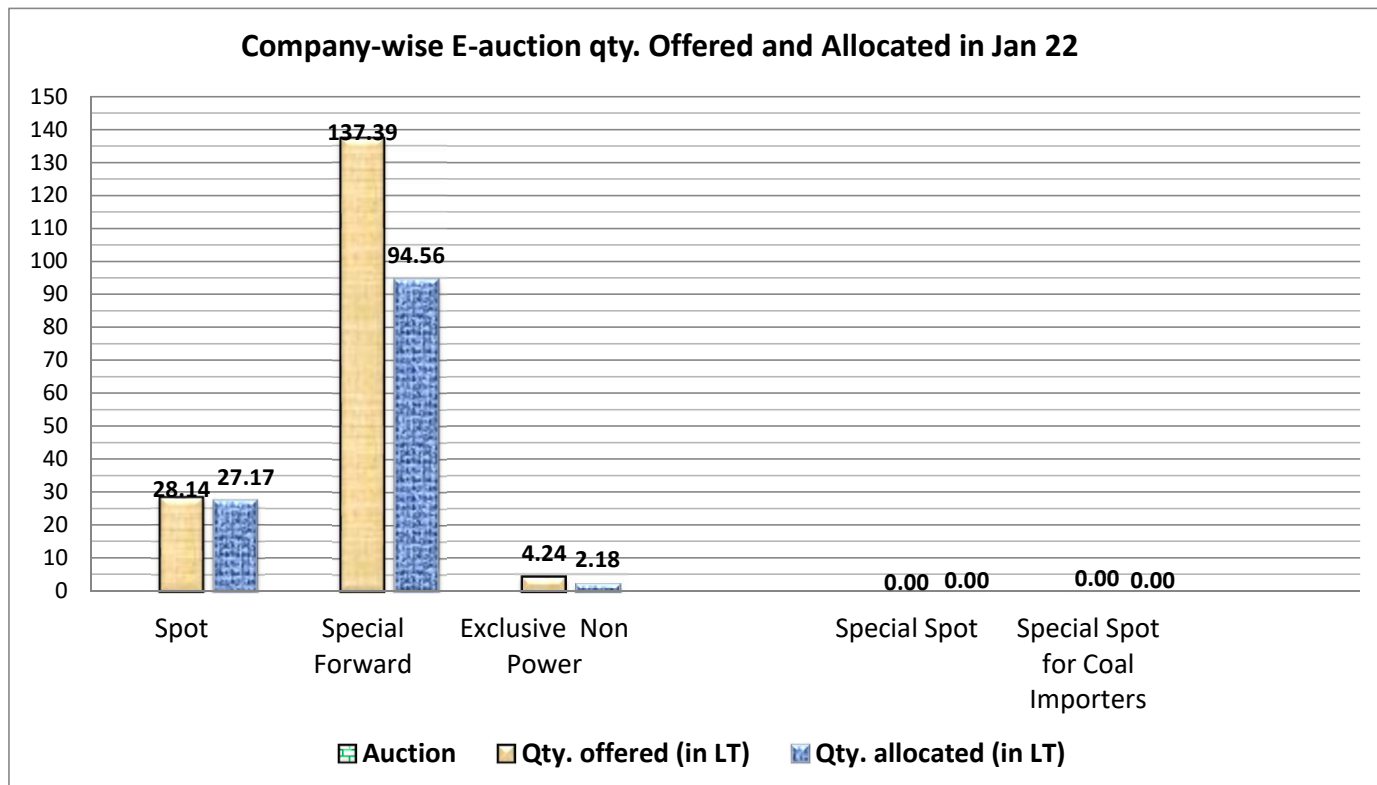


Company-wise Performance in Jan 2022								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	2.64	2.11	20.02	22.25	7.42	18.13	97.20	169.77
Total Qty allocated (in LT)	2.64	1.39	15.13	22.25	5.13	18.05	59.32	123.91
Percentage Qty allocated (in %)	100%	66%	76%	100%	69%	100%	61%	73%
Total Notified Value (in Cr. Rs.)	83.74	40.82	220.60	298.39	122.46	176.29	477.69	1419.99
Total Booking Value (in Cr. Rs.)	322.05	80.69	664.11	493.14	230.34	456.52	642.07	2888.92
% increase over Notified Price	285%	98%	201%	65%	88%	159%	34%	103%

Company-wise Performance upto Jan 2022								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	38.84	129.37	119.76	161.11	91.82	215.62	785.71	1542.23
Total Qty allocated (in LT)	33.72	29.22	80.23	143.57	43.85	154.17	476.21	960.97
Percentage Qty allocated (in %)	87%	23%	67%	89%	48%	72%	61%	62%
Total Notified Value (in Cr. Rs.)	986.93	726.87	1153.62	1997.81	971.37	1604.34	4386.97	11827.91
Total Booking Value (in Cr. Rs.)	2138.63	1137.80	2331.00	3149.74	1368.62	2977.13	6230.22	19333.14
% increase over Notified Price	117%	57%	102%	58%	41%	86%	42%	63%

Table 8.2: E-auction scheme-wise

In the Jan 2022, **a.**There has been Very high demand for spot. **b.**There has been moderate demand for Special Forward and Exclusive Non Power.



Scheme-wise performance in Jan2022						
Auction	Spot	Special Forward	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	28.14	137.39	4.24	0.00	0.00	169.77
Qty. allocated (in LT)	27.17	94.56	2.18	0.00	0.00	123.91
% Qty. allocated	97%	69%	51%			73%
Notified Value (in Cr. Rs.)	483.94	884.13	51.92	0.00	0.00	1419.99
Booking Value (in Cr. Rs.)	1606.24	1198.70	83.98	0.00	0.00	2888.92
% increase over Notified Price	232%	36%	62%			103%

Scheme-wise performance upto Jan 2022						
Auction	Spot	Special Forward	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	387.8	723.44	346.00	53.65	31.34	1542.23
Qty. allocated (in LT)	265	389.08	254.96	28.62	23.31	960.97
% Qty. allocated	68%	54%	74%	53%	74%	62%
Notified Value (in Cr. Rs.)	4216.72	3616.43	3100.48	404.14	490.14	11827.91
Booking Value (in Cr. Rs.)	8382.29	4927.17	4553.66	732.62	737.4	19333.14
% increase over Notified Price	99%	36%	47%	81%	50%	63%

Electricity Generation

Electricity Generation during Jan 2022

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Jan			Generation upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	96292.28	97191.82	-0.93	913021.82	834109.18	9.46
Nuclear	4056.70	3214.50	26.20	38894.10	37163.03	4.66
Hydro	7497.03	7963.44	-5.86	133610.06	134608.37	-0.74
Bhutan Imp.	40.10	135.00	-70.30	7291.80	8541.80	-14.63
Total Conventional	107886.11	108504.76	-0.6	1092817.78	1014422.38	7.7
Wind	3398.23	3562.30	-4.61	61525.49	53745.27	14.48
Solar	6611.09	4865.41	35.88	57869.53	48212.20	20.03
Biomass	321.69	339.05	-5.12	2867.92	2876.69	-0.30
Bagasse	2075.27	2005.00	3.50	8542.98	7965.38	7.25
Small Hydro	528.88	574.17	-7.89	9256.86	9342.72	-0.92
Others	214.45	164.50	30.36	1875.76	1285.88	45.87
Total Renewable	13149.61	11510.43	14.24	141938.54	123428.14	15.00
Total Generation	121035.72	120015.19	0.85	1234756.32	1137850.52	8.52
% Share of RE	10.86	9.59	1.27	11.50	10.85	0.65
% Share of Coal & lignite	77.73	78.46	-0.73	71.39	69.44	1.95

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Jan			Generation upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	90768.1	91746.88	-1.07	850778.79	765398.61	11.15
Lignite	3313.65	2417.96	37.04	30712.68	24774.3	23.97
Gas	2191.34	3016.2	-27.35	31436.31	43825.26	-28.27
Diesel	19.19	10.78	78.01	94.04	111.01	-15.29
Total Thermal	96292.28	97191.82	-0.93	913021.82	834109.18	9.46

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Jan			Upto Jan		
	Jan-22	Jan-21	Growth (%) M-o-M	Jan-22	Jan-21	Growth (%) Y-o-Y
Non Coking	6.53	12.77	-48.83	102.96	118.21	-12.90
Coking	3.82	5.62	-32.04	42.86	39.16	9.45
Anthracite	0.27	0.05	418.98	1.84	1.60	14.73
PCI Coal	1.23	1.28	-3.75	11.42	10.70	6.80
Pet Coke	0.78	0.23	233.85	4.54	2.10	116.31
Met Coke	0.17	0.09	82.71	1.876	7.44	-74.80
Total	12.80	20.05	-36.15	165.50	179.22	-7.65

Source: ICMW

Coal Import in Jan 2022

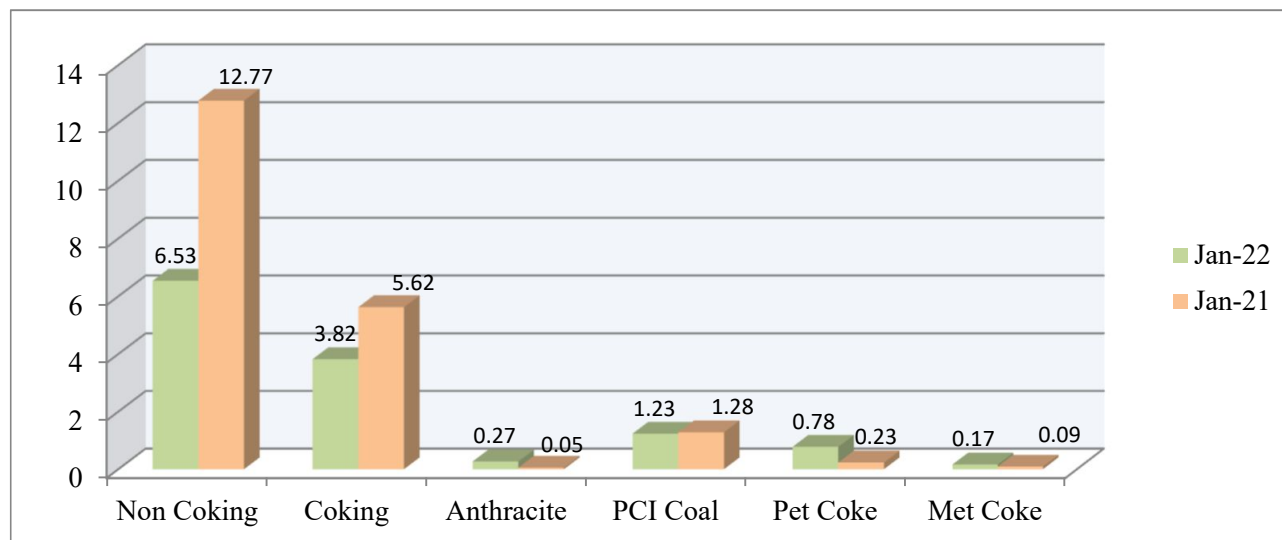


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Jan			Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	40.80	52.93	-22.93	505.54	607.64	-16.80
Maharashtra	10.20	12.65	-19.37	122.17	106.67	14.53
Goa	4.67	8.82	-47.11	73.90	74.73	-1.11
Karnataka	2.69	2.25	19.77	31.09	27.37	13.62
Tamil Nadu	6.50	14.78	-56.04	98.30	97.22	1.12
Puducherry	2.24	2.86	-21.55	24.12	34.98	-31.03
Andhra Pradesh	30.21	51.96	-41.86	412.84	435.32	-5.16
Odisha	22.76	35.10	-35.16	285.84	277.95	2.84
West Bengal	7.92	19.15	-58.66	87.91	112.87	-22.11
Punjab	0.00	0.00		0.00	0.01	-83.79
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00	-100.00	0.00	0.00	10.29
Madhya Pradesh	0.04	0.01	605.40	0.27	0.07	285.58
Others	0.00	0.00		0.00	0.00	
Total	128.02	200.51	-36.15	1655.03	1792.16	-7.65

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Jan 2022
In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.03	0.04	0.00	0.00	0.00	0.04	0.11
Auto	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Calciner	0.00	0.00	0.00	0.00	0.00	0.16	0.16
Calcium Carbide	0.05	0.00	0.00	0.00	0.00	0.00	0.05
Cement	0.71	0.00	0.00	0.00	0.00	0.56	1.27
Chemical & Petrochem	0.58	0.00	0.04	0.00	0.01	0.01	0.64
DRI	0.13	0.04	0.02	0.00	0.00	0.00	0.18
Power	1.12	0.12	0.00	0.00	0.00	0.00	1.23
Ferro Alloy	0.01	0.00	0.00	0.00	0.01	0.00	0.02
Graphite Electrode	0.00	0.00	0.00	0.00	0.00	0.01	0.01
Iron & Steel	0.62	3.41	0.19	1.23	0.07	0.00	5.53
Logistics	0.07	0.00	0.00	0.00	0.00	0.00	0.07
Lime Klin	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Paper & Plywood	0.09	0.00	0.00	0.00	0.00	0.00	0.09
Pharma	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sugar	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Textile	0.04	0.01	0.00	0.00	0.00	0.00	0.05
Traders	2.45	0.17	0.00	0.01	0.03	0.01	2.66
Mining	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tyres	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Others	0.65	0.02	0.02	0.00	0.05	0.00	0.74
Total	6.53	3.82	0.27	1.23	0.17	0.78	12.80

Source: ICMW

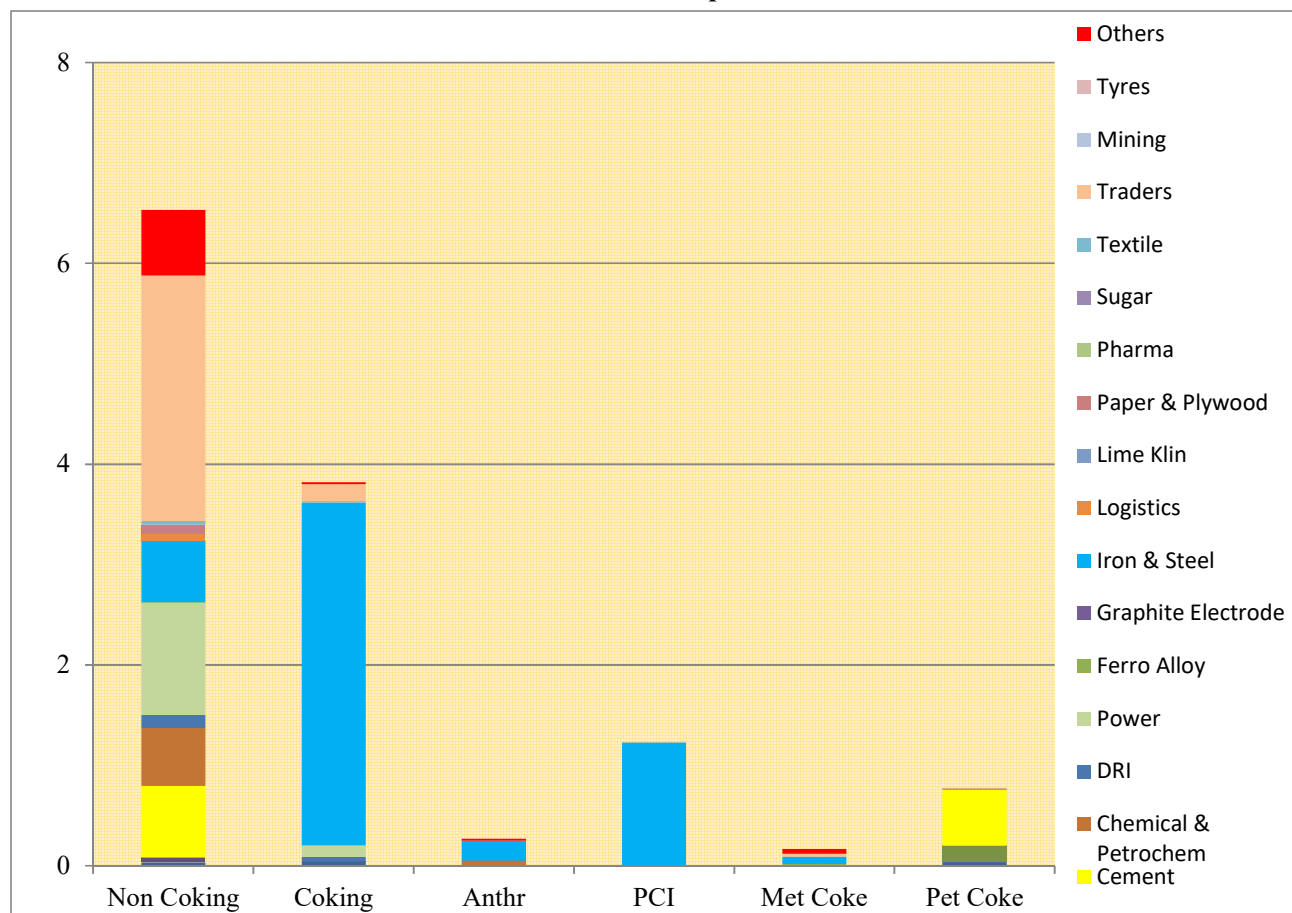
Sector Wise Coal and Coke Import in Jan 2022


Table 8.4: Grade-wise Non-Coking Coal Import during Jan 2022.

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G11	G13	G14	Not Known	Total
Bedi											0.75	0.75
Bhavnagar											0.50	0.50
Dahej											3.71	3.71
Dhamra											2.16	2.16
Ennore											3.17	3.17
Gangavaram				1.35	3.13	0.46					0.15	5.09
Hazira											4.13	4.13
Jafrabad											0.07	0.07
Jaigad											3.09	3.09
Jakhau											0.23	0.23
Kakinada											0.83	0.83
Kandla	5.008	0.30		2.69	0.45	0.78	0.30	0.36		0.30		10.18
Karaikal											1.80	1.80
Kolkata					0.30	0.27					0.67	1.24
Krishnapatnam							1.33				3.72	5.05
Magdalla											5.19	5.19
Marmagoa											0.52	0.52
Muldwarka											0.07	0.07
Mumbai & Jnpt											0.61	0.61
Mundra			0.74	1.37	0.82	1.68	0.17	0.73		0.44	0.60	6.54
Navlakhi										0.55	1.52	2.07
New Mangalore					0.42		0.27				1.12	1.81
Okha											0.40	0.40
Paradip											1.64	1.64
Pipavav											0.72	0.72
Sikka											0.15	0.15
Tuticorin / Voc											0.78	0.78
Vizag					1.63				0.53	0.20	0.12	2.49
Others											0.35	0.35
Total	5.01	0.30	0.74	5.41	6.75	3.19	2.07	1.09	0.53	1.49	38.77	65.34

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Jan 2022

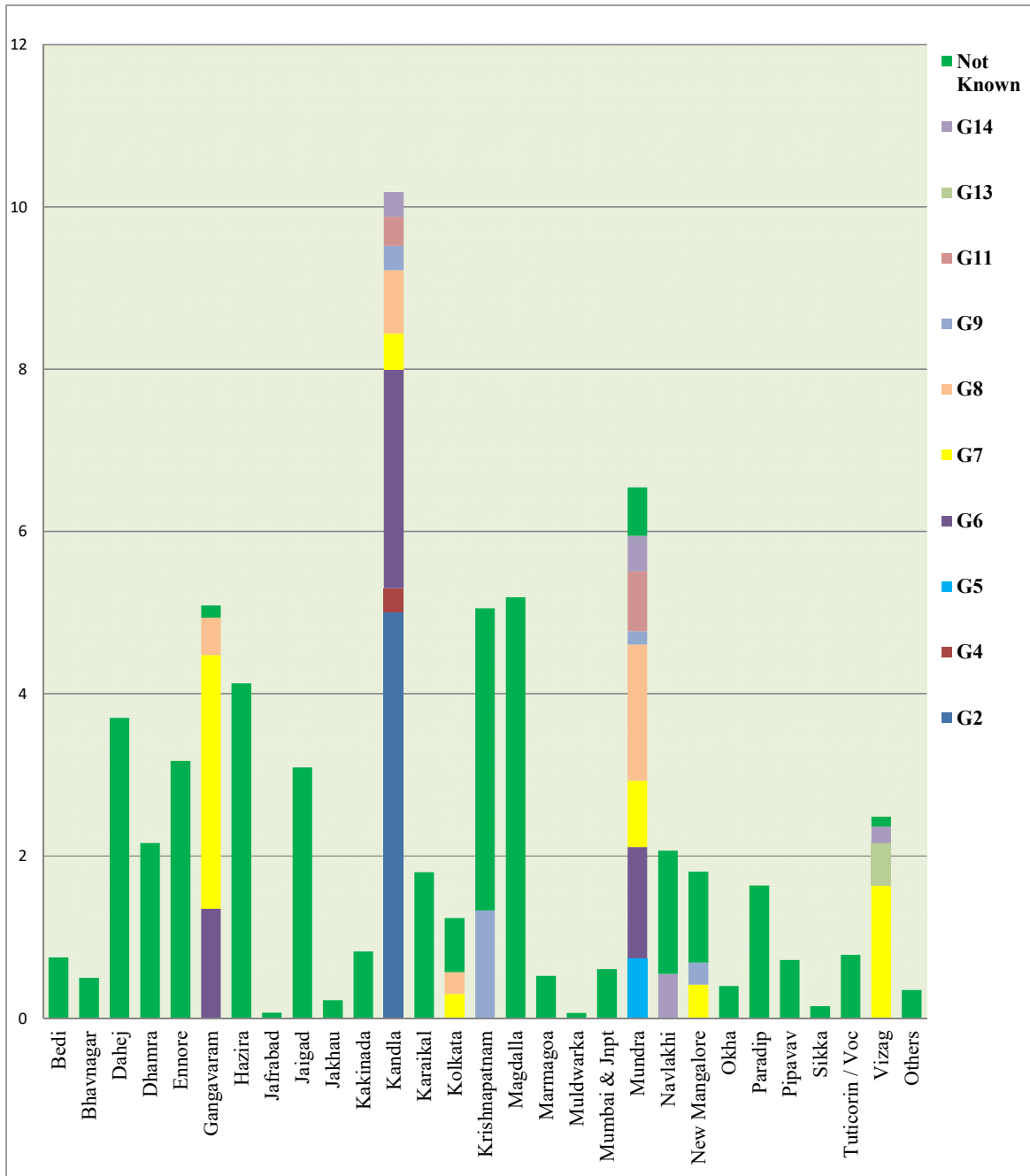


Table 8.5: Country-wise Non-coking Coal Import during Jan 2022

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G11	G13	G14	Not Known	Total
Australia				2.72			1.33				4.74	8.79
Indonesia				1.35		2.45	0.30	1.09	0.53	1.49	16.02	23.24
Mozambique			0.74		0.84						1.76	3.34
Russia											0.00	0.00
Singapore											0.00	0.00
South Africa				1.34	5.91	0.73	0.44				10.92	19.34
Tanzania											0.58	0.58
United States	5.008	0.30									3.08	8.38
Others											1.67	1.67
Total	5.01	0.30	0.74	5.41	6.75	3.19	2.07	1.09	0.53	1.49	38.77	65.34

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Jan 2022

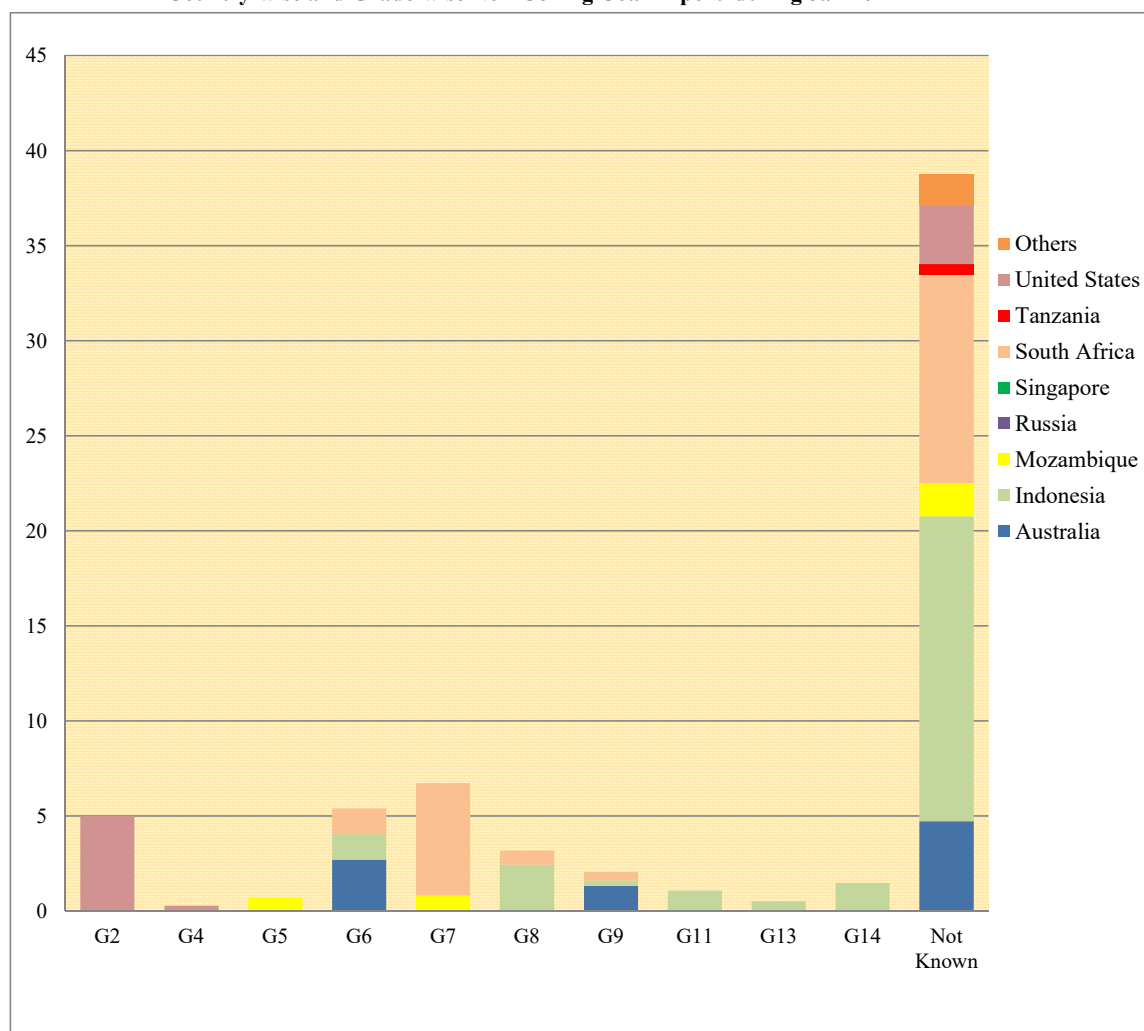


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Jan 2022 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	Singapore	South Africa	Tanzania	United States	Others	Total
Bedi									0.75	0.75
Bhavnagar		0.50								0.50
Dahej	1.97	0.82				0.33	0.58			3.71
Dhamra						2.16				2.16
Ennore		1.09				0.80		1.28		3.17
Gangavaram	0.15	1.35	0.39			3.20				5.09
Hazira		4.13								4.13
Jafrabad									0.07	0.07
Jaigad	1.47					1.62				3.09
Jakhau									0.23	0.23
Kakinada						0.83				0.83
Kandla	1.35	1.47	0.45			1.62		5.30		10.18
Karaikal		1.80								1.80
Kolkata		0.27		0.00	0.00	0.30		0.67		1.24
Krishnapatnam	1.91		1.04			0.98		1.13		5.05
Magdalla		3.75				1.44				5.19
Marmagao	0.52									0.52
Muldwarka									0.07	0.07
Mumbai & Jnpt		0.61								0.61
Mundra	1.37	3.45	0.74			0.98				6.54
Navlakhi		2.07								2.07
New Mangalore						1.81				1.81
Okha									0.40	0.40
Paradip						1.64				1.64
Pipavav			0.72							0.72
Sikka									0.15	0.15
Tuticorin / Voc		0.78								0.78
Vizag	0.05	0.81				1.63				2.49
Others		0.35								0.35
Total	8.79	23.24	3.34	0.00	0.00	19.34	0.58	8.38	1.67	65.34

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Jan 2022 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	Singapore	South Africa	Tanzania	United States	Average Price
Bedi									0.00
Bhavnagar		76.53							76.53
Dahej	144.16	95.03				180.06	146.81		133.54
Dhamra						138.71			138.71
Ennore		108.33				125.52		78.40	114.56
Gangavaram	98.77	103.97	124.28			139.87			131.30
Hazira		95.14							95.14
Jafrabad									0.00
Jaigad	165.14					95.01			139.64
Jakhau									0.00
Kakinada						123.52			123.52
Kandla	113.32	111.80	119.76			121.32		7767.60	3668.09
Karaikal		107.84							107.84
Kolkata		126.55		169.38	171.15	139.06		192.24	175.52
Krishnapatnam	106.23		186.54			155.84		136.56	136.88
Magdalla		71.89				142.73			79.76
Marmagoa	103.38								103.38
Muldwarka									0.00
Mumbai & Jnpt		115.05							115.05
Mundra	122.91	96.60	122.11			157.72			122.82
Navlakhi		80.20							80.20
New Mangalore						128.90			128.90
Okha									0.00
Others		110.62							110.62
Paradip						139.32			139.32
Pipavav			132.45						132.45
Sikka									0.00
Tuticorin / Voc		106.77							106.77
Vizag	92.73	83.49				132.53			99.00

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Jan 2022 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	Singapore	South Africa	Tanzania	United States	Average Price
Bedi									0.00
Bhavnagar		5770.00							5770.00
Dahej	10869.88	7165.02				13576.40	11069.10		9957.79
Dhamra						10459.10			10459.10
Ennore		8358.00				9464.36		6048.56	8716.04
Gangavaram	7447.13	7839.17	9370.69			10564.97			9914.05
Hazira		7239.60							7239.60
Jafrabad									0.00
Jaigad	12451.41					7163.75			10528.62
Jakhau									0.00
Kakinada						9529.73			9529.73
Kandla	8544.33	8557.71	9029.90			9147.61		659771.49	296703.23
Karaikal		8429.39							8429.39
Kolkata		9541.87		12769.00	13193.06	10484.92		14964.34	13400.36
Krishnapatnam	8009.98		14391.46			11750.28		10296.52	10355.28
Magdalla		5561.05				10896.27			6272.41
Marmagoa	7794.72								7794.72
Muldwarka									0.00
Mumbai & Jnpt		8674.46							8674.46
Mundra	9267.18	7336.31	9206.77			12168.36			9321.28
Navlakhi		6169.88							6169.88
New Mangalore						9927.82			9927.82
Okha									0.00
Others		8341.03							8341.03
Paradip						10642.94			10642.94
Pipavav			10218.82						10218.82
Sikka									0.00
Tuticorin / Voc		8237.00							8237.00
Vizag	6991.61	6851.11				9992.56			7993.13

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Jan 2022

In L Te

Port	Australia	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Dhamra	6.5					0.4	6.9
Ennore	0.9					0.88	1.8
Gangavaram	3.3		0.9			0.7	4.9
Hazira					0.0		0.0
Jaigad	3.1	0.1					3.2
Kolkata	4.8	0.1	0.5			0.4	5.8
Krishnapatnam	0.4			0.2			0.6
Marmagoa	3.4						3.4
Mumbai & Jnpt						0.0	0.0
Mundra	0.3						0.3
New Mangalore				0.9			0.9
Others	0.0						0.0
Paradip	4.6	0.3	0.6	0.2			5.6
Vizag	3.1		0.5			1.4	4.9
Total	30.27	0.43	2.44	1.32	0.00	3.74	38.21

Source: ICMW

Coking Coal Import during Jan 2022 (Port-wise & Country-wise)

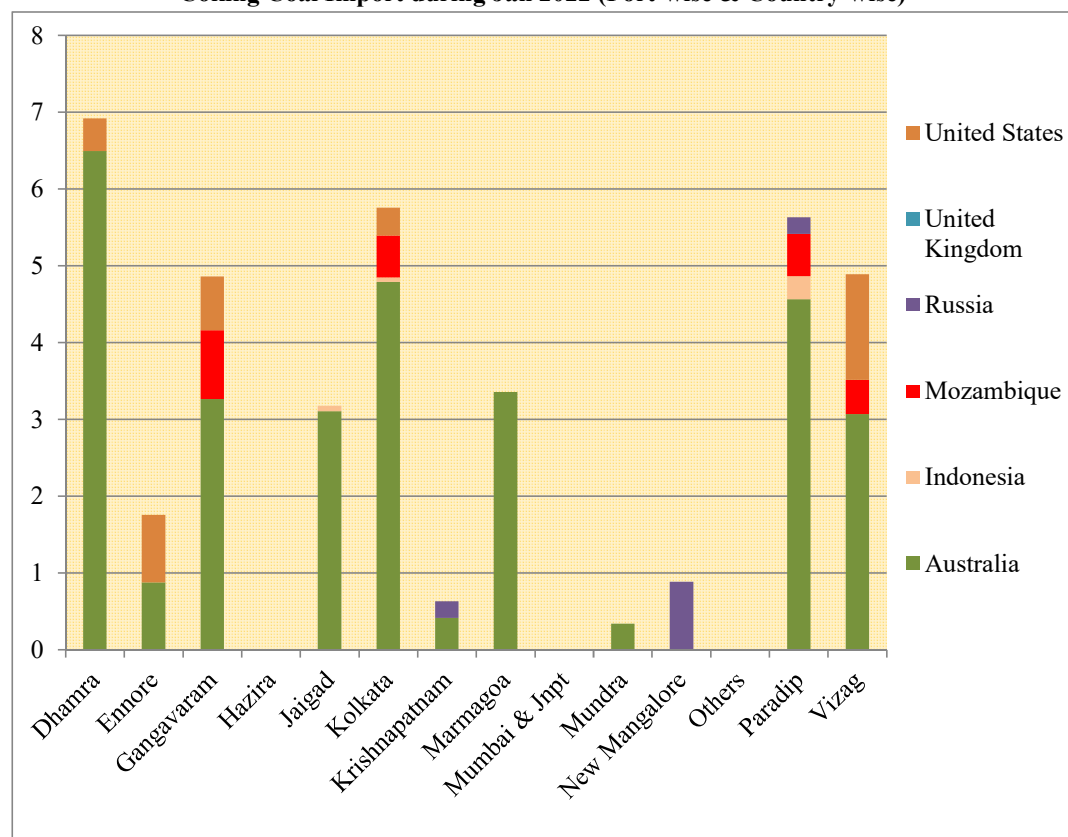


Table 8.10: Average Price of Imported Coking Coal during Jan 2022 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Dhamra	321.32					364.54	324.41
Ennore	321.12					344.77	326.58
Gangavaram	288.31		314.75			349.79	301.79
Hazira					459.92		459.92
Jaigad	315.70	198.37					301.04
Kolkata	323.09	259.45	332.67			336.85	322.36
Krishnapatnam	372.18			310.00			356.64
Marmagao	267.23						267.23
Mumbai & Jnpt						665.18	665.18
Mundra	382.58						382.58
New Mangalore				207.03			207.03
Others	5.00						5.00
Paradip	310.34	259.45	304.08	280.57			304.97
Vizag	352.99		340.15			349.11	350.42

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Jan 2022 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Dhamra	24312.30					28123.94	24584.56
Ennore	24212.50					25995.95	24624.06
Gangavaram	21738.56		23731.89			26374.26	22755.32
Hazira					34677.63		34677.63
Jaigad	23973.39	15304.52					22889.78
Kolkata	24473.65	19562.65	25083.30			25987.66	24419.58
Krishnapatnam	28714.03			23916.50			27514.65
Marmagao	20347.63						20347.63
Mumbai & Jnpt						50154.79	50154.79
Mundra	29181.66						29181.66
New Mangalore				15610.42			15610.42
Others	377.00						377.00
Paradip	23640.46	19562.65	22927.72	21155.35			23184.07
Vizag	26681.63		25647.40			26933.52	26615.32

Source: ICMW

Table 8.12 Coal Imports (Provisional)

Fig. in MT

Type of Coal	During Jan			Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Non Coking *	6.53	12.77	-48.83	102.96	118.21	-12.90
Coking	3.82	5.62	-32.04	42.86	39.16	9.45
Anthracite	0.27	0.05	418.98	1.84	1.60	14.73
Total	10.62	18.44	-42.40	147.66	158.98	-7.12

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During Jan			Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Cement Production	33.60	29.56	13.64	289.87	232.58	24.63
Domestic Coal Supply	0.69	0.77	-10.39	5.98	5.34	11.99
Coal Import	0.71	2.00	-64.30	10.13	9.33	8.65

(ii) DRI Sector

Fig. in MT

Items	During Jan			Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
DRI Production	3.5	3.4	2.1	32.7	28.0	17.04
Domestic Coal Supply	0.7	0.9	-29.8	6.5	7.7	-15.16
Coal Import	0.1	0.4	-68.5	1.3	1.5	-17.08

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During Jan			Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Hot Metal Production	6.929	6.668	3.91	64.959	56.116	15.76
Domestic Coal Supply	0.730	0.710	2.82	6.310	7.150	-11.75
Coal Import	3.41	4.54	-24.79	29.09	27.67	5.14

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During Jan			Upto Jan		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Domestic Supply	5.97	7.33	-18.55	66.05	58.91	12.12
Import	4.21	7.65	-45.02	45.94	61.01	-24.70
Total	10.18	14.98	-32.07	74.21	119.92	-38.11

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Dec'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	91.96	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	1.48	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.75	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	4.48	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	165.05	ON SCH	
6	ECL	HURA-C	OC	3.00	359.69	31-03-2022	31-03-2022	260.37	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	23.13	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	118.79	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	9.91	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2029	31-03-2029	0.00	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2023	508.61	4	Drivage of Trunk roads are going on. Proposal of substitution of consortium partner M/s CGME with M/s CORUM Trading LLC has been approved by BCCL Board in its meeting held on 19.01.2022 for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2023	5.87	2	In operation and presently it comprises of two Hired HEMM Patches. After modification, Revised PR has been submitted by CMPDI on 28.01.2022 which is under examination.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Dec'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	28-02-2022	285.88	7	Repeated failure by HEC in adhering to timelines committed by them. Expected to be commissioned in Feb'22.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	370.75	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	595.84	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2026	31-03-2026	4.84	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	141.13	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2028	31-03-2028	94.66	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	814.20	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	1553.06	31-03-2024	31-03-2024	406.92	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.22	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	239.09	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	500.92	6	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Compliance of stage-I FC is under approval.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	4.04	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	85.88	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
27	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	2.45	ON SCH	
28	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2022	917.80	1	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Dec'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
29	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2023	535.99	1	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
30	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
31	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
32	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	0.00	ON SCH	
33	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	159.36	ON SCH	
34	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	393.29	ON SCH	
35	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	298.78	2	Due to delay in diversion and possession of forest land.
36	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
37	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.8	31-03-2026	31-03-2026	283.27	ON SCH	
38	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	248.72	ON SCH	
39	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	423.72	ON SCH	
40	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	720.83	31-03-2028	31-03-2028	84.05	ON SCH	
41	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	124.14	4	Due to delay in possession of land.
42	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	339.73	ON SCH	
43	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	161.17	3	Due to delay in EC & FC clearance.
44	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	11.38	ON SCH	
45	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2023	4645.09	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Dec'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
46	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2023	200.37	3	Project will be completed in FY23.
47	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	3162.40	ON SCH	
48	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	
49	SECL	MANIKPUR EXPN.	OC	3.50	321.5	31-03-2014	31-03-2023	218.33	9	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Work is under progress.
50	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	9.09	ON SCH	
51	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	242.90	ON SCH	
52	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
53	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2031.17	ON SCH	
54	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
55	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2022	206.98	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
56	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	606.54	ON SCH	
57	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2697.75	ON SCH	MDO Project
58	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1318.05	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Dec'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
59	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	243.84	5	Delayed due to EC and FC for 227.61 Ha forest land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.
60	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	663.08	3	Issues in execution of major Infrastructure like Barpali Railway Bulb.
61	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	773.62	ON SCH	
62	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	808.97	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
63	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2024	142.38	6	Delay in construction of SILO at Barpali Bulb.
64	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	941.90	ON SCH	
65	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	661.06	ON SCH	
66	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	MDO Project
67	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2022	234.04	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		852.58	120718.13			28764.46		

Note: Capital Expenditure is provisional.

9.2 MAJOR ONGOING PROJECTS OF NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex2021-22 Rs. Crore		Cumulative (upto31 st January 2022)	Cumulative Progress (%) (upto31 st January 2022)				Remarks
						Target	Actual Provl (upto31 st January 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7,392.54	100.00	30.18	7422.72	100.00	99.62	77.75	93.01	--
*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-I commercial operation from 10.02.2021. ➤ NTA-4: FGD package retender NIT issued on 8 th December 2020, Bids opened on 12 th March 2021&Price covers opened on 11 th November 2021 & RA completed on 15 th November 2021. Price Justification meeting with L1 bidder held on 23 rd November 2021.LOA issued to M/s L&T on 31.01.2022.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto31.03. 2021)Rs. Crore	Capex2021-22 Rs. Crore		Cumulative (upto31 st January 2022) Rs. Crore	Cumulative Progress (%) (upto31 st January 2022)				Remarks
						Target	Actual Provl (upto31 st January 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	488.53	11.0	7.70	496.23	70.00	69.99	70.00	69.98	--
➤ As approved by 492 nd board of NLCIL, the project was put on hold due to Land acquisition and less demand for Lignite. Since, NNTPS has commenced its operation, Lignite demand is inincrease. It is planned to ramp up the production of Mine IA in 2021-22.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2021) Rs. Crore	Capex 2021-22 RsCrore		Cumulative (upto 31 st January 2022) Rs.Crore	Cumulative Progress (upto31 st January 2022)				Remarks
						Target	Actual Provl (upto31 st January 2022)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS													
HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*

BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	143.95	0.00	(30.53)	113.42	98.86	1.77	24.37	5.16	*
* Rajasthan Projects are now on hold since June 2017. ➤ NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021. ➤ In view of inordinate time over run and mounting claims of EPC Contract, viability of Barsingsar TPS Extension Project and Bithnok Thermal Power Project were reviewed and Board of NLCIL held on 08.07.2021 has approved foreclosure of EPC Contract awarded. ➤ Bithnok Lignite Thermal Power Project was reviewed in the PRAGATI meeting held on 2nd September 2021 by PMO along with MoC. Secretary Coal appraised the status of the project and in the meeting; it was decided to foreclose the project as it is economically not viable. ➤ Notice of Termination was issued to M/s. RIL on 6th September 2021. Amendment to Notice of Termination was issued to M/s. RIL on 7th September 2021 informing M/s RIL that the LoA shall stand terminated with effect from 06th November 2021. ➤ Since the Advance Payment Bank Guarantees (APBGs) available with NLCIL are due to expire on 31.12.2021, a caveat petition was filed on 21.12.2021 & 23.12.2021 at various Courts in Mumbai in order to facilitate invocation of the BGs. ➤ Accordingly, claim was lodged on 24.12.2021 for a total value of Rs. 122,12,02,467/- with IDBI Bank, Mumbai against the 6 Nos. of Bank Guarantees and USD 49,19,714 with SBI, Mumbai against 1 No. of Bank Guarantee submitted by M/s. RIL for encashment and the concerned Banks were requested to credit the amount to the NLCIL's account. ➤ Meanwhile, M/s. RIL filed a suit and interim application in Bombay High Court on 27.12.2021 based on NLCILs BG encashment letter Dt. 24.12.2021. ➤ The hearing against the above case was held at Bombay High Court on 29.12.2021 & 30.12.2021. ➤ M/s. SBI, Mumbai honoured the NLCIL's claim and transferred INR 36,98,64,099/- equivalent to USD 49,19,714 i.e. to NLCIL's account on 28.12.2021.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto31.03.20 21 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31 st January 2022) Rs. Crore	Cumulative Progress (%) (upto31 st January 2022)				Remarks
						Target	Actual Provl (upto31 st January 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	

GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov 2020 U-II: May 2021 U-III: Nov 2021	17237.80	U -I: Mar 2022 U -II: Jul 2022 U-III: Nov 2022	11,459.30	1,500.0	1,605.60	13,064.90	83.71	77.38	77.70	75.79	

* revised CoD after Pragati Review meeting.

Allocation of balance 25% Power to U.P. State

- PPA for 75% already signed with UPPCL for a period of 25 years.

- MoP has allocated 1843.68 MW from GTPP to UP State on 02.01.2020 (136.32 MW shall remain unallocated).
- Vide letter dated 11.2.2020, NUPPL requested UPPCL to sign the amended PPA agreement.
- For signing of balance PPA, UPERC conducted three e-hearings dated 21.07.2020, 27.08.2020 and 15.04.2021.
- Vide letter dated 02.11.2021, NUPPL requested UPPCL for seeking permission from Hon'ble UPERC for permitting to generate and schedule up to 1279 MW (approved power limit of GTPP) from Unit-I and Unit-II so that NUPPL will be able to feed the entire power generated to the State of UP.
- Vide letter dt 04.01.2022, UPPCL informed that procurement of 1279 MW is Sub Judice before Hon'ble UPERC and procurement of any quantum of power from GTPP shall be done as per decision of Hon'ble UPERC. Next e-hearing is yet to be scheduled.
- Secretary to GOI Ministry of Coal addressed Chief Secretary, Uttar Pradesh on 31.01.2022 on the issue of balance PPA.
- GA1: Unit-I RAPH soot blowing Line normalization work completed after Hydro test. Burner coal pipe 64 Nos and Breather valve 64 Nos installation work completed. RAPH-A air motor trial completed. Unit-2 LHS Hot PA duct erection Completed. Hot SA duct alignment and welding work completed.
- GA2: Unit- I Stator water-cooling system Stage-2 flushing completed. EWS and historian shifted to Computer room. MDBFP pump started from DCS. Unit -2 Condenser water box hydrotest completed. UAT transformer 2A 2B main tank and auxiliaries' erection completed. Unit-3 Condenser hot well both HP and IP erection Completed. LP heater 5 erection completed.
- GA3: AHP Mechanical works: Bottom ash hopper – Refractory completed 337 MT/340 MT. Bottom ash feed gate housing erection completed. Water System: CW Pump 1A, 1B & 1C commissioned. Fire detection & protection system: CD bay Hydrant, booster hydrant and Spray piping of 300 mtrs line laid inside CD Bay trench. CD Bay pipes connection with 350NB and 300NB header pipes completed near auxiliary boiler.
- GA4: The cost estimate for FGD retender has been placed in 66th Board Meeting of NUPPL and the estimate for re tender was approved by NUPPL Board. Qualification requirement (QR) and Tender specification for FGD is under circulation for approval from competent authority.

Bridge Coal Linkage for coal supply:

- For the FY 2020-21, Standing Linkage Committee (SLC) has granted bridge linkage of 0.5 MT on 18.11.2019.
- CIL allocated 0.25 MT each from NCL & BCCL on 17.01.2020.
- NUPPL requested CIL to supply 0.25 MT coal from NCL instead of BCCL.
- NUPPL requested MoC to grant bridge linkage of 1.904 MT for 2022-23 of coal from CIL vide letter dated 21.07.2021.
- On 11-08-2021, SLC (LT) has approved the bridge linkage of 1.904 MT coal for the year 2022-23 from Coal India Limited to Ghatampur TPP.

Commissioning Coal:

- CEA vide letter dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc.
- On 10.03.2021, CIL has allocated 0.2 MT from NCL and 0.13 MT from BCCL for meeting the commissioning activities of Unit-1.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start-up fuel) to GTPP from NCL has been signed on 27.03.2021.

- NUPPL submitted a request letter to CIL for supply of 0.13 MT commissioning coal to GTPP from NCL dated 22.05.2021. However, 0.13 MT commissioning coal was previously allocated to NUPPL from BCCL by CIL.
- NUPPL requested CIL for allocation of balance 0.66 MT coal from NCL vide letter dated 07.07.2021.
- On 10.09.2021, CIL allocated 0.66 MT of Commissioning coal for Unit#2 & 3 from BCCL (0.06MT), NCL (0.2MT), CCL (0.2 MT) and MCL (0.2 MT).
- On 19.01.2022, NUPPL sent a letter to CIL requesting for supply of 0.99 MT of commissioning coal from NCL & executing the MoU.

GA3 Package related issues:

- GA3 show-cause notice issued. Reply from BGRSE received. EOT available upto 25.12.2021. Way forward for completion of works is being worked out. As per board approval, at present Unit-1/2/3 COD dates are 31-03-22/31-07-22/30-11-22 respectively. However, because of GA3 issue, it may get delayed. Anticipated COD dates are Oct '22/Feb'23/Jun'23 for Unit-1/2/3 respectively for Unit-1/2/3 respectively. RCE proposal is under review.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31 st January 2022) Rs. Crore	Cumulative Progress (%) (upto31 st January 2022)				Remarks
						Target	Actual Provl (upto31 st January 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	34.92	250.00	3.34	38.26	@	85**		2.13	
➤ * Attaining full rated capacity. @ Project under MDO mode work under progress. ** Phase-I Activities ➤ Environmental Clearance: Public Hearing for grant of Environment Clearance for PSCB was conducted on 28th December 2021.Minutes of meeting submitted to JSPCB, Ranchi. ➤ Forest Clearance: Hard copies of Forest Proposal submitted to DFO and DC, Dumka on 13th August 2021 after acceptance from Nodal Officer (PCCF), Ranchi. EDS (Essential Details Sought) raised by DFO, Dumka on 29th August 2021 for reconciliation of land schedule and plans. Reconciliation of land schedule is under progress. ➤ Social Impact Assessment (SIA) study: Public Hearing date yet to be finalized by District Administration, Dumka. ➤ Tree enumeration: Tree enumeration work is under progress, waiting for finalization of land schedule. ➤ Mine Feasibility Report (FR): M/s United Exploration India Pvt. Ltd is engaged for preparation of FR for PSCB. Draft FR submitted by M/s UEIPL for review. ➤ Gazette notifications under CBA (A&D) Act, 1957: Gazette Notifications u/s 3, 4(1), 7(1),9(1),11(1) & 19 of CBA (A&D) Act, 1957 was issued by MoC in respect of PSCB along with “No Objection Certificate” u/s 8(2) of CBA (A&D) Act 1957 issued by Coal Controller, Kolkata. ➤ “No Objection Certificate” under FRA, 2006: The FRA will be conducted after finalization of the land schedule.													

- Evacuation of coal by railways: M/s RITES submitted DPR to WBPDC. Further, WBPDC submitted DPR to NUPPL for review. Comments/Suggestions on DPR sent to M/s RITES for incorporation on 19th January 2022.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31 st January 2022) Rs. Crore	Cumulative Progress (%) (upto31 st January 2022)			
									Physical		Financial	
						Target	Actual Provl (upto31 st January 2022)		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	792.60	200.00	127.43	920.03		87.00		38.32

* Attaining full rated capacity. Talabira Coal Mines CoD declared on 01.04.2021.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Cumulative Rs.93.69 Cr disbursed for 103.65-hectare land and 486 no. of Khatas in Sambalpur district. Cumulative Rs.11.37 Cr disbursed for 13.25-hectare land and 63 no. of Khatas in Jharsuguda district till 31st January 2022.
- Disbursement of Annuity and Cash in lieu of employment: Payment of Annuity and Cash in lieu of employment commenced on 14th July 2021.
- Cumulative Summary for disbursement of Annuity and Cash in lieu of employment till 31st January 2022: Total no. of PAF – 20 Nos., total amount for Cash in lieu of employment: Rs 1.20 Cr & total amount for Annuity: Rs.0.067 Cr.
- Acquisition of land for approach road to mines: Registration of 11 khatas out of 14 khatas of General category has been completed for 5.71 acre of land out of total 7.80-Acre land. Registration of 7 khatas out of 9 khatas of ST/SC land has been completed for 3.83 acre of land out of total 5.91 Acre land. Total Registration of 18 khatas out of 23 khatas has been completed for 9.54 acre of land out of total land 13.71-Acre land.
- **Direct Sale of Excess Coal:** Approval has been granted by MOC on 17th May 2021 to allow NLCIL for sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22 held on 26th May 2021. Bids for 19 LT were received. Dispatch started on 20th June 2021 and completed on 24th December 2021. E-Auction for 5.00 LT of Coal was held on 18.11.2021 and dispatch of coal commenced on 30.12. 2021. Till 31.01.2022, 1.77 LT coal has been dispatched. Cumulative 45.73 LT of excess coal through e-auction has been dispatched till 31.01.2022.
- **DISPATCH OF COAL to NTPL:** LOA for Logistic contract to move coal from Talabira mines to NTPL has been issued on 12th July 2021. Lifting of Coal by NTPL from Talabira II & III OCP commenced from 10th September 2021. Out of Target of 29.45 LT for F.Y. 2021-22, 9.28 LT of Coal has been dispatched to NTPL till 31st January 2022.
- **DISPATCH OF COAL to NTPC:** Talabira Project of NLCIL has commenced coal supply to NTPC Darlipali and NTPC Lara on 14th and 16th October 2021 respectively. A quantity of 15.07 LT of coal has been despatched till 31st January 2022.

Railway Siding: Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS

Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10th August 2020. Purchase order for rails procurement (Package-III) issued on 31st March 2020. First Consignment of Rail received at site on 15th February 2021. Cumulative 2158.13 MT out of total 2300 MT of Rail received at site. 2.1 Ac of Govt. Non forest land Outside Mine Lease Boundary Land in Singhabaga Village has been approved by Board of Revenue, Odisha. Permission from District Administration to purchase tenancy land from SC/ST landowner under Sec.22 is in progress. Total 15 no. of registration for 3.68 acres tenancy Land has been completed.

Jalbhandar Land: Chief Secretary, GoO suggested to lay down the track on the bridge over Jalbhandar land. Letter addressed to M/s RITES on 05.10.2021 to revise & submit the DPR with 2 or more economical option with estimated cost for further approval from competent authority. Letter for early, conditional permission for Jalbhandar land sent to Principal Secretary DOWR on 23.10.2021. Special Secretary Govt. of Odisha DOWR, has sought technical opinion from Engineer in Chief, Bhubaneswar regarding construction of bridge on Jalbhandar land for railway corridor of Talabira II & III on 23.11.2021. Awaiting permission from DoWR Odisha regarding for use of Jalbhandar land.

- LOA for remaining two Packages will be issued after completion of 70% work of package I to III.
- Coal Handling Plant: LOA has been issued to M/s HOWE Engineering, Ahmedabad on 29.10.2021. The Completion period is 22 months from date of issue of LOA. EGL survey under progress.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 31.01.2022 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Jan, 2022	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Jan, 2022	: 2.12 MT
4) Overburden removal in 2021-22 up to Jan, 2022	: 23.23 M Cum
D) General Status in brief as on 31.01.2022:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21.
3. EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. Revised Form-II submitted on 02.11.2021. EAC held on 17.11.2021. EAC minutes received on 01.12.2021& ADS sought. ADS reply to be submitted.
4. Diversion of Private Land (50.21 Ha):	Requisition submitted in Oct, 2017. Enjoyment & SES completed for 154 houses and the same is under scrutiny at Tahsildar, Jaipur. After scrutiny PN is to be published by Dist. Revenue authorities.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	

	Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months upto 17.03.2022. Award Enquiry conducted on 28.10.2021. Draft Award prepared and pending at DC for Approval. Fund @ Rs.20.40 Cr. for land compensation is allocated & to be deposited.
a.	Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b.	Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c.	NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d.	R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e.	R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f.	R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g.	R&R Dubbapalli (120 PDF): Action is to be initiated.
6.	Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
7.	CHP: All works completed & PWWSLs commissioned on 13.01.2020.
8.	Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.
9.	OBR: OBR commenced from 01.06.2013.
10.	Coal Production: Production from the projects has started from 1.08.2013 1. 2013-14 = 1.45 MT 2. 2014-15 = 2.54MT 3. 2015-16 = 2.70 MT 4. 2016-17 = 2.03 MT 5. 2017-18 = 2.57 MT 6. 2018-19 = 2.98 MT 7. 2019-20 = 2.97 MT 8. 2020-21= 2.09 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	: Rs. 358.43 Cr.
3) Cumulative expenditure up to Jan, 22	: Rs. 311.64 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Jan, 2022	: 1.36 MT
4) Overburden removal in 2021-22 up to Jan, 2022	: 14.20 M Cum
D) General Status in brief as on 31.01.2022:	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	

2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Minutes submitted to PCB Nizamabad on 30.09.2021.
3. Private Land-Ac. 1031-26gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 616-27gts (except Endowment land Ac. 7-23gts, for the want of NoC from Hon'ble High Court). Tekumatla - award passed to an extent of Ac. 357-06½gts; Kachanpalli - award passed to an extent of Ac. 50-09½gts; Total Consent award passed to an extent of Ac. 1024-03gts.
4. Diversion of 400Kv OHT lines (Power grid): Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Line shifting Completed and new line charged on 26.11.2021. Removal of old towers is under progress.
5. Diversion of 400Kv OHT lines (TS Transco): Completed.
6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.
7. Embankment around Quarry: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.
8. Drilling of large dia. BHs (3 Nos.): Two Borehole completed, pumps erected & commissioned. 3 rd BH to be taken up.
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.
10. P&M: Required HEMM procured.
11. Commencement of OBR: OBR commenced from 15.05.2020.
12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT during 2020-21.

3. RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to Jan, 22	: Rs. 202.52 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2021-22
3) Production realization in 2021-22 up to Jan, 2022	: 0.08 MT
D) General Status in brief as on 31.01.2022:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	

5. Drivage of Punch entries: Completed.
6. Power Supply: Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines: Open excavation & arching: Completed.
11. Tunnels: Drivage of tunnels completed & galleries drivage is under progress.
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.
13. Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.
14. In-door and outdoor Sub –Station: Completed.
15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
The project was delayed due to delay in Diversion of forest land.

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Jan, 2022	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2021-22 up to Jan, 2022	: 2.28 MT
4) Overburden removal in 2021-22 up to Jan, 2022	: 25.28 M Cum
D) General Status in brief as on 31.01.2022:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Expected to allot plots by Feb'22.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	

7. R&R Development at Bittupally:	Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.
8. Diversion of L-6 Canal (Phase-I):	Diversion completed.
9. Manthani Road Diversion:	Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
10. OBR:	OB removal is in progress.
11. Coal Production:	Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

5. **RCE of KISTARAM OCP:**

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Jan, 2022	: Rs. 54.17 Cr. (Provisional, after REC of Rs. - 124.48 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Jan, 2022	: 1.65 MT
4) Overburden removal in 2021-22 up to Jan, 2022	: 10.63 M Cum
<u>D) General Status in brief as on 31.01.2022:</u>	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	

6.	Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.
7.	R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF.
8.	Power supply arrangement: Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.
9.	OBR: OBR Commenced from 18.10.2019.
10.	Coal Production: Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT

6. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Jan, 2022	: Rs. 226.39 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Jan, 2022	: 5.80 MT
4) Overburden removal in 2021-22 upto Jan, 2022	: 30.79 M Cum
D) General Status in brief as on 31.01.2022:	
1. Mining Plan: MP for 10 MTPA was approved on 11.02.2019.	
2. Environment Clearance: EC for 10 MTPA obtained on 11.10.2021.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.	
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land - 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	

6.	Acquisition of Private land (Ac. 489-04gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2 nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM. Case heard on 29.07.2021 and it was transferred to Hon'ble Addl. Dist. Judge's Court, STPL. Case heard on 24.12.2021 and posted to 07.02.2022. The Addl. Dist. Judge, STPL has to pass awards after clearing the title disputes. Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: <u>Conventional CHP:</u> Work commenced from 18.04.2019. 1/3 streams commissioned & 2 streams are under progress. <u>Hiring of mobile crushers:</u> PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	<u>Construction of CHP under EPC mode:</u> PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021. Due to Covid-19, CHP is expected to be commissioned by Mar'22.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): SCCL deposited Rs. 618.55 Cr. to SCR. Possession of land was handed over in 14/14 villages (835 Acres/877 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 2.20 Km to Ch. 25.10Km (Aprx. 27.50/29.50 L Cum work done & 19 minor Bridges completed). Ch. 25.10Km to 53.00Km (Aprx. 27.50/33.00 L Cum work done. 8 minor Bridges completed & 5 are in progress out of 24 Nos.). On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 4 Nos. are in progress). 40 other minor bridges-31 Nos. completed & 4 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 3/4 Relay, Battery, Generator rooms and Station buildings –work completed. Other works (Blanketing, Ballasting and Track Linking etc..) are in progress. Overall Progress of the work is 80%.
13.	OBR: OB removal commenced from 1 st Sept, 2017.

14. Coal Production: Production commenced from 31.10.2017.
1. 2017-18 = 0.75 MT
2. 2018-19 = 2.96 MT
3. 2019-20 = 4.83 MT
4. 2020-21 = 4.76 MT

7. **KASIPET – 2 Incline:**

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Jan, 22	: Rs. 55.19 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Jan, 2022	: 0.05 MT
D) General Status in brief as on 31.01.2022:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house is under progress.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.043 MT	
2. 2020-21 - 0.05 MT.	

8. **RCE OF KK OCP:**

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Jan, 2022	: Rs. 143.25 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Jan, 2022	: 1.39 MT
4) Overburden removal in 2021-22 up to Jan, 2022	: 15.10 M. Cum
D) General Status in brief as on 31.01.2022:	

1. Mining Plan: Approved on 25.11.2014
2. Mining Lease: Covered under NGML valid for further 20 years.
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.
4. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts Ac.121.26gts: PN & PD published and to be prepared the Award by the RDO/LAO, BPA. Tahsildar, Kasipet has submitted spot inspection revised report stating that only an extent of Acs.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3,00,000/- per Acre. Proceeding sent to DC, MNCL on 22.01.2022 by the RDO, BPA & to be approved. Further, Tahsildar, Kasipet has submitted spot inspection revised report stating that only an extent of Ac.60-30gts is under occupation of the individuals. PN proposals sent to DC, MNCL on 24.11.2021 & approved on 03.01.2022 & to be published.
5. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. RDO, BPA sent letters to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020. Estimation of trees completed by 17.09.2020 & wells estimation by 11.11.2020. Houses estimation is under progress from 02.11.2020 by SCCL civil dept. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Draft SES report is under preparation for publication. On 23.11.2021 Award enquiry conducted by the RDO, BPA. The Award to be passed.
6. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 and land handed over to SCCL. RDO, BPA requested the GM, MM on 25.10.2021 to furnish the Layout Map of Plots with an extent of 200 Sq.yds for distribution to the each PDF of Dubbagudem village. The Layout map submitted to the RDO, BPA for onward transmission to Gram Panchayat authorities. On 24.12.2021 a Gramasabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM, MM and constituted the R&R committee to finalized the process of R&R Scheme. The villagers of the Dubbagudem has requested to the Addl. Collector to allot the land to an extent of 240 yards (02Guntas) for each family & decision to be taken in this regard.
7. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21
8. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9. Procurement of HEMM: Required HEMM procured.
10. OBR: OB removal commenced from 21.04.2017.
11. Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT

9. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Jan, 2022	: Rs. 125.97 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	

1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2021-22 up to Jan, 2022	: 0.82 MT
4) Overburden removal in 2021-22 up to Jan, 2022	: 13.01 M. Cum
D) General Status in brief as on 31.01.2022:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022. Pvt. Land (Ac. 75 - 21gts) -: PN published on 14.01.2022.	
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeeragadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Note sent for approval.	
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
6. Diversion of Nallah: Completed.	
7. Diversion of road: Completed.	
8. CHP construction: Completed.	
9. Procurement of HEMM: Required HEMM procured.	
10. OB: OB removal commenced by contractor from 01.09.2017.	
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT	

10. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Jan, 2022	: Rs. 359.54 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Jan, 2022	: 0.23 MT
4) Overburden removal in 2021-22 up to Jan, 2022	: 11.78 M. Cum
D) General Status in brief as on 31.01.2022:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 357-00gts possessed in Mar'21. Ac 37-01½gts, amount disbursed to land owners during May'21. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. Deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. Award passed for Ac. 369-34½gts & compensation disbursement completed for Ac. 369-34½gts. Ac. 522-35gts: PN published on 01.07.2021. Rs.82.47 Cr. Fund deposited with DC on 27.12.2021. Draft Declaration for Acs.508-30gts was sent to the O/o DC for publication.
5. R&R: R&R of Madhavaraopalli @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT during 2020-21.

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Jan, 2022	: Rs. 89.88 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to Jan, 2022	: --- MT
4) Overburden removal in 2021-22 up to Jan, 2022	: --- M.Cu.M
D) General Status in brief as on 31.01.2022:	
1. Mining plan: Approved on 29.03.2019.	
1. Environment clearance: EC issued on 01.12.2021.	
2. Mining Lease: Available.	
3. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
4. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-At award stage. Ac.6-21gts of Mutyala village- Award passed on 13.08.2021 Ac.01-34 gts of Janagaon Village- SD & Enjoyment report waited. Ac.23-15gts of Sundilla village- Possession taken.	
5. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): Ac.17-23gts - Award passed on 13.08.2021. Ac.16-04gts - possession taken on 28.01.2022. Ac. 44-11gts: Enjoyment survey completed & report waited (pending due to overlapping of village boundaries). Ac. 51-16gts - SD & enjoyment Survey completed & PD published on 17.12.2021 Ac. 57-00gts - SD & enjoyment Survey completed. DC referred to CCLA for the clarification regarding the overlapping the village boundaries.	

6. Govt. Land (Ac. 294-30gts): As per the instructions of J.C Peddapalli, requisition submitted for demarcation of the lands on 29.01.2019, demarcation of the lands and report was submitted by Revenue Dept. Meeting was held with DC, Peddapalli on 09.03.2021 & DC advised RDO, to take up the detailed verification of the records for the said lands to finalize the issue.
7. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
8. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & is under progress.
9. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.
10. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
11. Diversion of BSNL Tele Communication Cables: To be taken up
12. Shifting of 33Kv outdoor Sub-station: Construction completed.
13. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
14. OBR: Commencement of OBR is expected from Feb'22..
15. Commencement of Production: Coal production expected from Mar'22.

12. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Jan, 2022	: Rs. 137.86 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2021-22 up to Jan, 2022	: - ---MT
4) Overburden removal in 2021-22 up to Jan, 2022	: - ---M.Cu.m
D) General Status in brief as on 31.01.2022:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): SES completed in Nov'2021 by Nabakrushna Choudhary Centre for development studies. Agency submitted the report on 05.01.2022. The SES report has been submitted to Collector, Angul on 21.01.2022.	
5. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.2021. Rs 105.78 Cr. deposited in ADHOC-CAMPA towards NPV, CA charges, Afforestation in safety zone area and Regional wild life Management Plan. Stage-I compliance report forwarded to MoEF & CC on 18.12.2021. MoEF & CC has sought additional information (ADS) on 13.01.2022. In compliance to the ADS, plans & schemes for Plantation, SMC & CA in safety zone area has been submitted to DFO, Angul on 31.01.2022 for approval.	
6. Consultant for preparation of DPR for Railway siding: M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.	
7. DPR/Chhendipada-Jarpada road (25Km): CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.	

8.	DPR for Strengthening of Chhendipada-Nisha Road: CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.
9.	Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.
10.	Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. EIC (Engineer in Chief), DoWR has been requested to consider the matter on priority. NoC is expected in Feb'22.
11.	Temporary Power supply (3 MVA) arrangement: EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
12.	Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahasildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.
13.	Railway line (3.50Km)(Tentuloi to Naini): Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram 10.50Km completed out of 14Km. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: New CEO was appointed on 1 st Sep'20. Financial closure: FC is in the final stage. Phase –II works: As per the request of LAO, MCRL has deposited Rs 9.50 Cr. towards establishment charges to commence NFL acquisition. 68Km inner corridor is likely to be completed by Mar, 2024.
14.	Temporary Coal Evacuation arrangement: As a short time measure SCCL is planning for road transport of coal up to Gopal Prasad during the initial period of operations by limiting the production to 2 to 3 MTPA for which MCRL has to construct additional 6Km railway line from (under construction) Angul-Balaram line up to Gopal Prasad in Phase-I itself. Dir (Fin, P&P and PA&W) along with ED (CM) and Adv(Min) visited Angul and MCL, HQ from 23rd to 25th Agu'21 to discuss with MCL and Railway Authorities regarding different options for coal evacuation from Naini coal mine. Another option for utilising the Kerejanga siding (32Km from Naini mine) is also under consideration.
15.	Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR to be prepared after obtaining BH data analysis.
16.	OBR: Commencement of OBR is expected from Apr'22.
17.	Commencement of Production: Coal production expected from May'22.

13. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Jan, 22	: Rs. 25.43 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.

	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2021-22 up to Jan, 2022	: --- MT
	4) Overburden removal in 2021-22 up to Jan, 2022	: --- M Cum
	D) General Status in brief as on 31.01.2022:	
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
	1. Mining plan: Approved on 27.01.2020 by MoC.	
	2. Environmental clearance: ToR granted on 28.10.2021. Fresh BLD completed by Dec, 2021 & PH expected in Mar'22.	
	3. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadrachari Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. MoEF has to instruct Regional Office, Hyderabad to conduct site inspection.	
	4. Acquisition of Pvt. Land (1.32 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 1.32 Ha Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021. PN published on 05.06.2021. PD published on 23.12.2021.	
	5. Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Alienation proposals submitted on 13.09.2021 to Secretary Energy Dept. Telangana.	
	6. R&R (Maya Bazar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gramasabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021.	
	7. Diversion of Road KGM to VJA (NH 30, 5.00Km): NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021.	
	8. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Estimates to be received from the concerned authorities.	
	9. Shifting RCHP/ RLY Siding: Final NIT documents received & NIT to be floated.	
	10. RLY Siding: DPR submitted for approval to SCR on 07.10.21 by RITES. M/S RITES is identified as PMC agency & they have started detailed estimation of various works involved.	
	11. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.	
	12. Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiratha.	
	13. Shifting GM office: Tender floated & TCR under evaluation.	
	14. Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr.	
	15. Commencement of OBR: Expected from Jun'22.	
	16. Commencement of Production: Expected from Sep'22.	

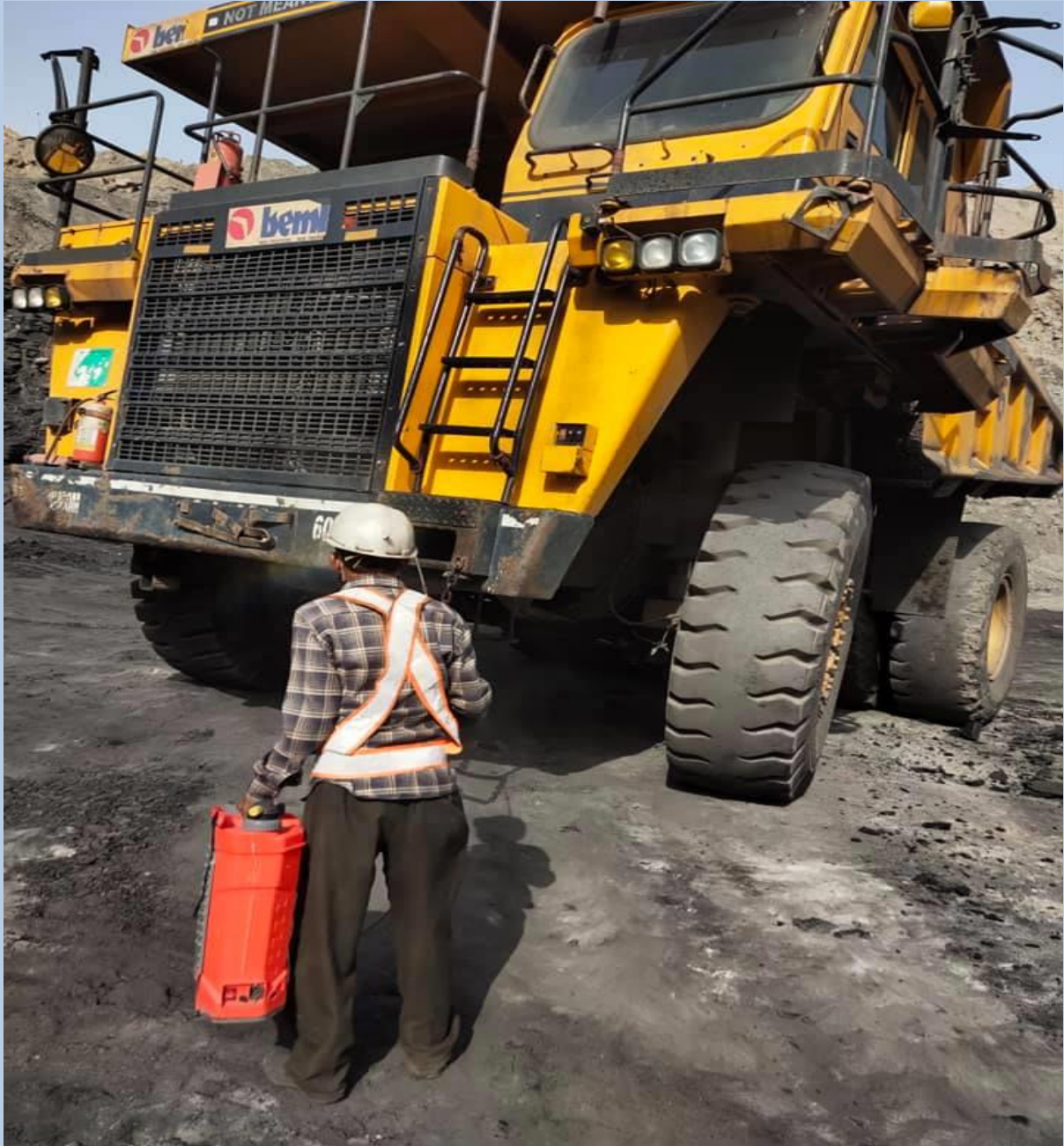
14. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Jan, 22	: Rs. 28.68 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2021-22 up to Jan, 2022	: --- MT
4) Overburden removal in 2021-22 up to Jan, 2022	: --- M Cum
D) General Status in brief as on 31.01.2022:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Exp, as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for BPA OC-II applied on 31.12.2021 in PARIVESH Portal but the proposal was rejected	
3. Diversion of FL for Surface rights (665.161 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha): Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. 16.12.2021: RDO KBA has submitted the Resolution of Divisional Level FRC to the District Collector for issuing of NOC as per RoFR Act. 14.01.2022: CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. BPA Division (39.925 Ha): Tree enumeration completed. Part –II Report is to be forwarded by DFO, MNCL to CF, Nirmal. 30.12.2021: RDO, Bellampalli has submitted Grama Sabha resolution & Mandal level FRC to District Collector Mancherial for issuing NOC as per RoFR Act (Abbapur Village).	
4. Acquisition of Pvt. Land (0.825 Ha): To be taken up	
5. Acquisition of Govt. Land (48.950 Ha): To be taken up	
6. Land for installation of Over land belt conveyor from Mine to CHP (5.393 ha): To be taken up	
1. Acquisition of Pvt. Land (4.888 Ha): To be taken up	
2. Acquisition of Govt. Assigned Land (0.266 Ha): To be taken up	
3. Acquisition of Govt. Land (0.239 Ha): To be taken up	
7. R&R (Sonapur - 60 PDF): To be taken up	
8. R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up	
9. Diversion of Goleti-Khairagura OCP Road: To be taken up	
10. Diversion of Goleti-Madaram Road: To be taken up	

11.	Other Roads: To be taken up
12.	Diversion of Narsapur Nallah (Phase-I) : To be taken up
13.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14.	Commencement of OBR: Expected from Sep'22.
15.	Commencement of Production: Expected from Dec'22.



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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