सत्यमेव जयते
Government of India

# MONTHLY STATISTICAL REPORT

# MINISTRY OF COAL

## November 2021

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

# Preface

The Monthly Coal Statistics for the month of November 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

**It is informed that all the information provided in the report is provisional.**

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# ALL Coal production & Despatch

## Coal Production status in Nov 2021

**Coal Production** *Fig. in MT*

| Sl No | Subs | Monthly Target | Production during Nov | | | | Coal Production Upto Nov | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | FY 22 | Achvt.(%) | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| 1 | ECL | 3.60 | 2.21 | 61.39 | 4.34 | -49.12 | 18.34 | 25.79 | -28.88 |
| 2 | BCCL | 3.30 | 2.56 | 77.58 | 2.54 | 0.81 | 17.23 | 14.80 | 16.45 |
| 3 | CCL | 6.90 | 5.74 | 83.19 | 6.44 | -10.90 | 36.37 | 32.54 | 11.77 |
| 4 | NCL | 10.80 | 10.83 | 100.28 | 9.99 | 8.42 | 75.11 | 73.68 | 1.94 |
| 5 | WCL | 6.60 | 5.36 | 81.21 | 3.17 | 68.92 | 28.39 | 23.18 | 22.46 |
| 6 | SECL | 15.30 | 12.23 | 79.93 | 12.41 | -1.46 | 77.68 | 76.74 | 1.23 |
| 7 | MCL | 16.50 | 14.87 | 90.12 | 12.79 | 16.23 | 100.28 | 87.74 | 14.29 |
| **CIL** | | **63.00** | **53.80** | **85.40** | **51.69** | **4.08** | **353.40** | **334.48** | **5.66** |
| 9 | SCCL | 6.03 | 5.61 | 93.03 | 4.91 | 14.19 | 40.87 | 26.94 | 51.70 |
| 10 | Captives | | 8.53 | | 6.57 | 29.75 | 53.27 | 39.88 | 33.56 |
| **Grand Total** | | | **67.94** | | **63.18** | **7.54** | **447.53** | **401.30** | **11.52** |

1.1 78.15% of coal have been produced in Odisha, MP, CG & JH during Nov 2021.

**State-wise Coal Production status in Nov 2021**

**Table 1.1a: State-wise Coal Production** *Fig. in MT*

| Sl No | State | Production during Nov | | | Production upto Nov | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| 1 | Jharkhand | 10.82 | 12.39 | -12.67 | 72.25 | 68.39 | 5.65 |
| 2 | Odisha | 16.94 | 13.95 | 21.43 | 109.56 | 90.62 | 20.89 |
| 3 | Chattisgarh | 13.38 | 13.09 | 2.22 | 83.65 | 79.90 | 4.70 |
| 4 | Madya Pradesh | 11.95 | 11.52 | 3.73 | 85.76 | 84.68 | 1.28 |
| 5 | Maharastra | 5.20 | 3.00 | 73.33 | 27.02 | 21.43 | 26.10 |
| 6 | Uttar Pradesh | 1.55 | 1.52 | 1.97 | 10.97 | 11.33 | -3.13 |
| 7 | West Bengal | 2.24 | 2.64 | -15.15 | 16.01 | 16.71 | -4.20 |
| 8 | Assam | 0.00 | 0.00 | | 0.00 | 0.04 | -100.00 |
| 9 | Telangana | 5.85 | 5.07 | 15.38 | 42.31 | 28.24 | 49.83 |
| 10 | Jammu & Kashmir | 0.01 | 0.00 | | 0.02 | 0.01 | 87.50 |
| | **Grand Total** | **67.94** | **63.18** | **7.53** | **447.53** | **401.33** | **11.51** |

## OBR status in Nov 2021

**Table 1.2: Summary of OBR** *Fig. in M.Cum*

| Sl No | Subs | Monthly Target | OBR during Nov | | | | OBR Upto Nov | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | FY 22 | Achvt.(%) | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| 1 | ECL | 15.65 | 10.71 | 68.43 | 12.40 | -13.63 | 74.29 | 86.48 | -14.10 |
| 2 | BCCL | 11.00 | 8.97 | 81.55 | 9.39 | -4.47 | 65.41 | 66.59 | -1.77 |
| 3 | CCL | 12.00 | 8.95 | 74.58 | 9.39 | -4.69 | 62.30 | 65.98 | -5.58 |
| 4 | NCL | 32.83 | 34.56 | 105.27 | 32.22 | 7.26 | 225.18 | 245.69 | -8.35 |
| 5 | WCL | 28.01 | 26.75 | 95.50 | 23.34 | 14.61 | 162.87 | 135.65 | 20.07 |
| 6 | SECL | 22.26 | 17.78 | 79.87 | 18.55 | -4.15 | 116.47 | 124.20 | -6.22 |
| 7 | MCL | 18.26 | 19.19 | 105.09 | 15.73 | 22.00 | 129.14 | 104.79 | 23.24 |
| **CIL** | | **140.01** | **126.90** | **90.64** | **121.02** | **4.86** | **835.66** | **829.38** | **0.76** |
| 9 | SCCL | 38.94 | 37.76 | 96.96 | 31.02 | 21.73 | 236.42 | 187.63 | 26.01 |
| **Grand Total** | | **178.95** | **164.66** | **92.01** | **152.04** | **8.30** | **1072.08** | **1017.01** | **5.42** |

**Coal Despatch Status during Nov 2021**

**Table 1.3: Summary of Coal Despatch** *Fig. in MT*

| Sl No | Subs | Monthly Target | Coal Despatch during Nov | | | | Coal Despatch upto Nov | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | FY 22 | Achvt.(%) | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| 1 | ECL | 3.60 | 2.64 | 73.33 | 3.67 | -28.12 | 23.60 | 26.26 | -10.12 |
| 2 | BCCL | 3.30 | 2.44 | 73.94 | 2.28 | 7.16 | 20.33 | 14.98 | 35.75 |
| 3 | CCL | 7.20 | 5.68 | 78.89 | 6.28 | -9.60 | 45.24 | 39.08 | 15.78 |
| 4 | NCL | 11.10 | 11.53 | 103.87 | 9.63 | 19.74 | 80.46 | 69.25 | 16.19 |
| 5 | WCL | 6.60 | 5.68 | 86.06 | 4.68 | 21.37 | 39.88 | 28.35 | 40.67 |
| 6 | SECL | 15.75 | 13.44 | 85.33 | 12.20 | 10.21 | 98.87 | 85.75 | 15.30 |
| 7 | MCL | 16.65 | 15.43 | 92.67 | 12.52 | 23.26 | 112.73 | 92.68 | 21.64 |
| **CIL** | | **64.20** | **56.84** | 88.54 | **51.26** | **10.90** | **421.11** | **356.43** | **18.15** |
| 9 | SCCL | 6.13 | 5.77 | 94.06 | 4.65 | 23.89 | 42.47 | 26.52 | 60.15 |
| 10 | Captives | | 8.71 | | 5.99 | 45.41 | 55.72 | 40.69 | 36.94 |
| **Grand Total** | | | **71.32** | | **61.90** | **15.21** | **519.30** | **423.63** | **22.58** |

1.4 India's coal despatch to Power utilities increased by 23.55 % to 60.29 MT during Nov 2021 as compared to 48.80 MT during Nov 2020.

**Table 1.4: Coal Despatch to Different Sectors** *Fig. in MT*

| Sl No | Sector/Utilities | Coal Despatch during Nov | | | Coal Despatch upto Nov | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| 1 | Power utilities | 60.29 | 48.80 | 23.55 | 426.85 | 334.40 | 27.65 |
| 2 | CPP | 3.20 | 3.99 | -19.72 | 27.24 | 29.56 | -7.87 |
| 3 | Steel | 0.67 | 0.65 | 2.45 | 4.85 | 5.76 | -15.77 |
| 4 | Cement | 0.56 | 0.56 | -0.18 | 4.42 | 3.91 | 13.03 |
| 5 | Sponge | 0.65 | 0.65 | -0.92 | 4.85 | 5.71 | -15.00 |
| 6 | Others | 5.95 | 7.25 | -17.94 | 51.09 | 44.29 | 15.35 |
| | **Grand Total** | **71.32** | **61.90** | **15.21** | **519.30** | **423.63** | **22.58** |

**Table 1.5: Summary of Lignite Production** *Fig. in MT*

| Sl No | Company | Production during Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| 1 | NLCIL | 1.18 | 1.28 | -7.58 | 14.81 | 11.20 | 32.24 |
| 2 | GMDCL | 0.77 | 0.45 | 69.25 | 5.22 | 2.81 | 85.78 |
| 3 | GIPCL | 0.39 | 0.40 | -2.03 | 1.29 | 2.00 | -35.39 |
| 4 | RSMML | 0.19 | 0.11 | 70.54 | 1.32 | 0.39 | 243.01 |
| 5 | BLMCL | 0.50 | 0.53 | -5.32 | 3.79 | 3.75 | 1.23 |
| 6 | GHCL | 0.01 | 0.00 | | 0.05 | 0.00 | |
| 7 | VS Lignite | 0.07 | 0.09 | -20.45 | 0.67 | 0.68 | -2.49 |
| 8 | GSPL | 0.17 | | | 1.00 | | |
| | **Grand Total** | **3.28** | **2.85** | **14.83** | **28.15** | **20.82** | **35.18** |

**Table 1.6: Summary of Lignite Despatch** *Fig. in MT*

| Sl No | Company | Despatch during Nov | | | Despatch upto Nov | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| 1 | NLCIL | 1.70 | 1.36 | 25.07 | 17.69 | 12.12 | 45.95 |
| 2 | GMDCL | 0.77 | 0.45 | 69.25 | 5.22 | 2.81 | 85.78 |
| 3 | GIPCL | 0.39 | 0.40 | -2.03 | 1.29 | 2.00 | -35.39 |
| 4 | RSMML | 0.19 | 0.11 | 70.54 | 1.32 | 0.39 | 243.01 |
| 5 | BLMCL | 0.51 | 0.53 | -3.42 | 3.99 | 4.11 | -2.87 |
| 6 | GHCL | 0.01 | 0.00 | | 0.04 | 0.02 | 152.94 |
| 7 | VS Lignite | 0.07 | 0.08 | -11.54 | 0.63 | 0.63 | 0.16 |
| 8 | GSPL | 0.17 | | | 1.08 | | |
| | **Grand Total** | **3.80** | **2.92** | **29.96** | **31.27** | **22.07** | **41.71** |

**Table 1.1 (A): Details of Coal Production By "Others"**

*Fig. in MT*

| Name of Coal Block/Company | Prod. during Nov | | | Prod. upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| JKML | 0.00 | 0.00 | *0.00* | 0.01 | 0.01 | *0.00* |
| DVC | 0.00 | 0.00 | | 0.00 | 0.00 | |
| IISCOCJ | 0.01 | 0.00 | *133.33* | 0.04 | 0.09 | *-57.95* |
| IISCOR | 0.00 | 0.00 | *-75.00* | 0.02 | 0.05 | *-67.92* |
| JSMDCL | 0.00 | 0.00 | | 0.00 | 0.06 | *-94.92* |
| TATA | 0.42 | 0.50 | *-14.55* | 2.99 | 3.87 | *-22.82* |
| NTPC/Pakri Barwadih | 0.75 | 0.44 | *71.07* | 4.91 | 3.96 | *24.10* |
| CESC / Sarshatali | 0.18 | 0.19 | *-9.33* | 1.23 | 1.30 | *-5.38* |
| GMR-Talabira -I | 0.00 | 0.00 | | 0.00 | 0.00 | |
| HIL-Gare Palma IV/5 | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BALCO / Chotia | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BALCO / Chotia-II | 0.00 | 0.00 | | 0.00 | 0.00 | *-100.00* |
| HIL-Gare Palma IV/4 | 0.06 | 0.02 | *150.00* | 0.41 | 0.15 | *182.07* |
| SIL / Belgaon | 0.02 | 0.00 | *400.00* | 0.10 | 0.01 | *1880.00* |
| HIL/Kathautia | 0.06 | 0.00 | | 0.16 | 0.02 | *772.22* |
| SAIL/Tasra | 0.00 | 0.00 | | 0.00 | 0.00 | |
| SPL / Moher & Amlohori Extn. | 1.37 | 1.76 | *-22.17* | 11.46 | 12.26 | *-6.58* |
| RRVUNL / PEKB | 1.48 | 1.27 | *16.75* | 9.13 | 7.71 | *18.49* |
| JPVL / Amelia (North) | 0.26 | 0.25 | *3.24* | 2.15 | 1.89 | *13.77* |
| RCCPL/ Sial Ghogri | 0.02 | 0.01 | *21.43* | 0.11 | 0.11 | *-6.25* |
| TUML / Marki Mangli - I | 0.03 | 0.01 | *233.33* | 0.08 | 0.06 | *22.22* |
| WBPDCL/Barjora | 0.00 | 0.00 | | 0.00 | 0.03 | *-100.00* |
| TSGENCO/Tadicherla-I | 0.24 | 0.16 | *48.75* | 1.45 | 1.30 | *11.72* |
| OCL/Ardhagram Coal Mine | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Ambuja Cement Ltd / GP IV/8 | 0.13 | 0.00 | | 0.42 | 0.17 | *147.34* |
| NTPC / Dulanga | 0.59 | 0.39 | *51.53* | 2.97 | 1.49 | *98.73* |
| WBPDCL/Barjora North | 0.06 | 0.03 | *82.35* | 0.70 | 0.30 | *134.90* |
| OCPL/Manoharpur | 0.58 | 0.16 | *274.84* | 2.72 | 0.58 | *369.66* |
| NTPC/Talaipalli | 0.00 | 0.09 | *-100.00* | 0.40 | 0.37 | *6.45* |
| WBPDCL/Pachwara North | 0.93 | 0.54 | *72.91* | 5.74 | 2.30 | *149.50* |
| WBPDCL/Gangaramchak- | 0.16 | 0.00 | | 0.23 | 0.00 | |
| Talabira II & III | 0.77 | 0.61 | *25.41* | 3.38 | 0.81 | *317.02* |
| CSPGCL/GP III | 0.28 | 0.13 | *108.96* | 1.73 | 1.00 | *73.39* |
| DPL/Trans Damodar | 0.00 | | | 0.30 | | |
| KPCL | 0.13 | | | 0.40 | | |
| B. S. ISPAT / Marki Magli III | 0.02 | | | 0.07 | | |
| **Total Production by Others** | **8.53** | **6.57** | ***29.93*** | **53.27** | **39.88** | ***33.57*** |

**Table 1.1 (B): Details of Coal Despatch By "Others"**

*Fig. in MT*

| Name of Coal Block/Company | Despatch during Nov | | | Despatch upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| JKML | 0.00 | 0.00 | *0.00* | 0.01 | 0.01 | *0.00* |
| DVC | 0.00 | 0.00 | | 0.00 | 0.00 | |
| IISCOCJ | 0.01 | 0.00 | *133.33* | 0.04 | 0.09 | *-57.95* |
| IISCOR | 0.00 | 0.00 | *-75.00* | 0.03 | 0.05 | *-52.83* |
| JSMDCL | 0.00 | 0.00 | | 0.01 | 0.05 | *-86.96* |
| TATA | 0.40 | 0.50 | *-19.15* | 3.05 | 3.91 | *-22.01* |
| NTPC/Pakri Barwadih | 0.75 | 0.35 | | 5.46 | 3.93 | *38.97* |
| CESC / Sarshatali | 0.14 | 0.17 | *-15.48* | 1.20 | 1.38 | *-13.01* |
| GMR-Talabira -I | 0.00 | 0.00 | | 0.00 | 0.00 | |
| HIL-Gare Palma IV/5 | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BALCO / Chotia | 0.00 | 0.00 | | 0.00 | 0.00 | |
| BALCO / Chotia-II | 0.00 | 0.00 | | 0.00 | 0.31 | *-100.00* |
| HIL-Gare Palma IV/4 | 0.07 | 0.03 | *150.00* | 0.41 | 0.17 | *143.53* |
| SIL / Belgaon | 0.01 | 0.00 | | 0.11 | 0.04 | *191.67* |
| HIL/Kathautia | 0.05 | 0.00 | | 0.19 | 0.02 | *691.67* |
| SAIL/Tasra | 0.00 | 0.00 | | 0.00 | 0.00 | |
| SPL / Moher & Amlohori Extn. | 1.64 | 1.72 | *-4.42* | 11.77 | 12.24 | *-3.79* |
| RRVUNL / PEKB | 1.48 | 1.27 | *16.75* | 9.13 | 7.71 | *18.49* |
| JPVL / Amelia (North) | 0.26 | 0.25 | *3.23* | 2.11 | 1.94 | *8.59* |
| RCCPL/ Sial Ghogri | 0.02 | 0.01 | *30.77* | 0.11 | 0.11 | *-5.41* |
| TUML / Marki Mangli - I | 0.03 | 0.01 | *123.08* | 0.08 | 0.08 | *0.00* |
| WBPDCL/Barjora | 0.00 | 0.00 | | 0.08 | 0.02 | *272.73* |
| TSGENCO/Tadicherla-I | 0.22 | 0.16 | *31.10* | 1.42 | 1.29 | *10.15* |
| OCL/Ardhagram Coal Mine | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Ambuja Cement Ltd / GP IV/8 | 0.11 | 0.00 | | 0.38 | 0.12 | *209.68* |
| NTPC / Dulanga | 0.56 | 0.36 | *53.59* | 3.20 | 2.03 | *57.61* |
| WBPDCL/Barjora North | 0.03 | 0.06 | *-40.00* | 0.89 | 0.35 | *150.71* |
| OCPL/Manoharpur | 0.50 | 0.20 | *143.14* | 3.24 | 1.06 | *207.20* |
| NTPC/Talaipalli | 0.03 | 0.10 | *-65.26* | 0.47 | 0.52 | *-9.09* |
| WBPDCL/Pachwara North | 0.97 | 0.59 | *64.08* | 5.74 | 2.45 | *134.14* |
| WBPDCL/Gangaramchak- | 0.14 | 0.17 | *-20.00* | 0.59 | 0.78 | *-24.55* |
| Talabira II & III | 0.81 | 0.04 | *2147.22* | 3.36 | 0.04 | *9222.22* |
| CSPGCL/GP III | 0.33 | | | 1.90 | | |
| DPL/Trans Damodar | 0.01 | | | 0.28 | | |
| KPCL | 0.14 | | | 0.40 | | |
| B. S. ISPAT / Marki Magli III | 0.02 | | | 0.07 | | |
| **Total Despatch by Others** | **8.71** | **5.99** | ***45.48*** | **55.72** | **40.69** | ***36.92*** |

**Despatch of Coal By CIL**

| Sectors | Coal Despatch during Nov | | | Coal Despatch Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) (FY22-FY21) | FY 22 | FY 21 | Growth (%) (FY22-FY21) |
| Power utilities | 47.70 | 39.45 | 20.93 | 339.89 | 276.10 | 23.10 |
| CPP | 2.90 | 3.72 | -22.11 | 25.23 | 28.09 | -10.18 |
| Steel | 0.20 | 0.14 | 43.88 | 1.49 | 1.28 | 16.04 |
| Cement | 0.12 | 0.36 | -66.29 | 2.01 | 2.71 | -25.72 |
| Sponge Iron | 0.63 | 0.65 | -2.93 | 4.74 | 5.69 | -16.73 |
| Others | 5.29 | 6.95 | -23.86 | 47.75 | 42.55 | 12.23 |
| **Total** | **56.84** | **51.26** | **10.89** | **421.11** | **356.43** | **18.15** |

**Despatch of Coal By SCCL**

| Sectors | Coal Despatch during Nov | | | Coal Despatch Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) (FY22-FY21) | FY 22 | FY 21 | Growth (%) (FY22-FY21) |
| Power utilities | 4.66 | 3.90 | 19.64 | 35.29 | 22.37 | 57.79 |
| CPP | 0.30 | 0.27 | 13.48 | 2.01 | 1.47 | 36.33 |
| Steel | | | | | | |
| Cement | 0.32 | 0.19 | 65.63 | 1.92 | 0.97 | 97.94 |
| Sponge Iron | 0.02 | 0.00 | 433.33 | 0.11 | 0.02 | 531.11 |
| Others | 0.47 | 0.30 | 57.91 | 3.14 | 1.69 | 85.51 |
| **Total** | **5.77** | **4.65** | **23.89** | **42.47** | **26.52** | **60.16** |

**Coal Despatch to Different Sectors by Captive and Others**

| Sectors | Coal Despatch during Nov | | | Coal Despatch Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) (FY22-FY21) | FY 22 | FY 21 | Growth (%) (FY22-FY21) |
| Power utilities | 8.12 | 5.46 | 48.70 | 51.86 | 35.93 | 44.33 |
| CPP | | | | | | |
| Steel | 0.47 | 0.52 | -8.74 | 3.36 | 4.48 | -24.89 |
| Cement | 0.12 | 0.01 | 838.46 | 0.49 | 0.24 | 108.09 |
| Sponge Iron | | | | | | |
| Others | 0.00 | 0.00 | | 0.01 | 0.05 | -80.39 |
| **Total** | **8.71** | **5.99** | **45.48** | **55.72** | **40.69** | **36.94** |

# Analysis of Big Mines of CIL, SCCL & Others

**Table 2.1: Summary of Production of Big Mines of CIL** *All Figures in MT*

| Subsidiary | Description | Production During Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| ECL | Big Mines | 1.07 | 2.44 | -56.16 | 8.30 | 13.81 | -39.91 |
| | Other Mines | 0.32 | 0.42 | -23.81 | 2.92 | 2.90 | 0.64 |
| | **Big Plus Mines** | **1.39** | **2.86** | -51.41 | **11.22** | **16.71** | -32.87 |
| | Rest of Mines | 0.82 | 1.48 | -44.57 | 7.12 | 9.10 | -21.72 |
| | **Total ECL** | **2.21** | **4.34** | -49.08 | **18.34** | **25.81** | -28.94 |
| BCCL | Big Mines | 0.00 | 0.00 | | 0.00 | 0.00 | |
| | Other Mines | 1.59 | 1.51 | 5.62 | 10.60 | 9.15 | 15.81 |
| | **Big Plus Mines** | **1.59** | **1.51** | 5.62 | **10.60** | **9.15** | 15.81 |
| | Rest of Mines | 0.97 | 1.03 | -6.25 | 6.63 | 5.65 | 17.40 |
| | **Total BCCL** | **2.56** | **2.54** | 0.79 | **17.23** | **14.80** | 16.42 |
| CCL | Big Mines | 3.93 | 3.51 | 11.93 | 25.63 | 15.89 | 61.32 |
| | Other Mines | 0.49 | 1.76 | -72.16 | 4.10 | 9.40 | -56.38 |
| | **Big Plus Mines** | **4.42** | **5.27** | -16.14 | **29.73** | **25.29** | 17.57 |
| | Rest of Mines | 1.32 | 1.17 | 12.92 | 6.64 | 7.25 | -8.44 |
| | **Total CCL** | **5.74** | **6.44** | -10.87 | **36.37** | **32.54** | 11.77 |
| NCL | Big Mines | 10.39 | 9.57 | 8.61 | 72.40 | 70.75 | 2.34 |
| | Other Mines | 0.44 | 0.42 | 4.52 | 2.73 | 2.94 | -7.03 |
| | **Big Plus Mines** | **10.83** | **9.99** | 8.44 | **75.13** | **73.68** | 1.97 |
| | Rest of Mines | 0.00 | 0.00 | | 0.00 | 0.00 | |
| | **Total NCL** | **10.83** | **9.99** | 8.41 | **75.11** | **73.68** | 1.94 |
| WCL | Big Mines | 0.58 | 0.31 | 84.38 | 3.47 | 2.03 | 70.76 |
| | Other Mines | 2.66 | 1.73 | 54.09 | 14.44 | 11.32 | 27.51 |
| | **Big Plus Mines** | **3.24** | **2.04** | 58.76 | **17.91** | **13.36** | 34.09 |
| | Rest of Mines | 2.12 | 1.13 | 87.75 | 10.48 | 9.82 | 6.68 |
| | **Total WCL** | **5.36** | **3.17** | 69.09 | **28.39** | **23.18** | 22.48 |
| SECL | Big Mines | 9.28 | 9.45 | -1.83 | 56.07 | 57.88 | -3.13 |
| | Other Mines | 1.56 | 1.57 | -0.32 | 9.66 | 9.55 | 1.18 |
| | **Big Plus Mines** | **10.84** | **11.02** | -1.62 | **65.73** | **67.43** | -2.52 |
| | Rest of Mines | 1.39 | 1.39 | -0.14 | 11.95 | 9.31 | 28.34 |
| | **Total SECL** | **12.23** | **12.41** | -1.45 | **77.68** | **76.74** | 1.22 |
| MCL | Big Mines | 14.77 | 12.65 | 16.76 | 99.38 | 87.07 | 14.14 |
| | Other Mines | 0.07 | 0.09 | -22.22 | 0.57 | 0.33 | 74.46 |
| | **Big Plus Mines** | **14.84** | **12.74** | 16.48 | **99.95** | **87.39** | 14.37 |
| | Rest of Mines | 0.03 | 0.05 | -40.00 | 0.33 | 0.35 | -4.62 |
| | **Total MCL** | **14.87** | **12.79** | 16.26 | **100.28** | **87.74** | 14.29 |
| CIL | Big Mines | 40.02 | 37.94 | 5.50 | 265.25 | 247.43 | 7.20 |
| | Other Mines | 7.13 | 7.49 | -4.78 | 45.02 | 45.59 | -1.25 |
| | **Big Plus Mines** | **47.15** | **45.43** | 3.80 | **310.27** | **293.02** | 5.89 |
| | Rest of Mines | 6.65 | 6.26 | 6.11 | 43.13 | 41.49 | 3.94 |
| | **Total CIL** | **53.80** | **51.69** | 4.08 | **353.40** | **334.51** | 5.65 |
| SCCL | Big Mines | 2.47 | 2.36 | 4.63 | 18.41 | 13.49 | 36.43 |
| | Other Mines | 1.30 | 1.05 | 24.12 | 9.21 | 5.69 | 62.01 |
| | **Big Plus Mines** | **3.77** | **3.41** | 10.64 | **27.62** | **19.18** | 44.01 |
| | Rest of Mines | 1.84 | 1.50 | 22.23 | 13.24 | 7.76 | 70.71 |
| | **Total SCCL** | **5.61** | **4.91** | 14.19 | **40.87** | **26.94** | 51.70 |

| Subsidiary | Description | Production During Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| **Captive & Others** | Big Mines | 6.80 | 5.65 | 20.35 | 44.75 | 36.66 | 22.06 |
| | Other Mines | 1.73 | 0.92 | 88.04 | 8.52 | 3.19 | 166.68 |
| | **Total Others** | **8.53** | **6.57** | 29.83 | **53.26** | **39.85** | 33.64 |
| **All India** | Big Mines | **57.72** | **54.48** | 5.95 | **382.64** | **348.86** | 9.68 |
| | Other Mines | **10.22** | **8.69** | 17.57 | **64.89** | **52.44** | 23.73 |
| | **All Mines** | **67.94** | **63.18** | **7.53** | **447.53** | **401.30** | **11.52** |

*Details of Subsidiary/Company-wise Production Status is given in subsequent Tables*

**Note:-** **Big Mines means top 35 mines**
**Others Mines means top 75 mines excluding top 35 mines**
**Big plus mines means top 75 mines including top 35 mines**
**Rest of Mines means other than big plus mines**

**Table 2.1.1 (A) : Departmental Coal Production ECL** *All Figures in MT*

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Rajmahal | Big | 0.00 | 0.01 | | 0.44 | 0.02 | 2434.71 |
| Sonepur Bazari | Big | 0.19 | 0.27 | -29.63 | 1.01 | 1.51 | -33.11 |
| Jhajhra UG | Others | 0.23 | 0.34 | -32.94 | 2.39 | 2.40 | -0.56 |
| Chitra East | Others | 0.09 | 0.08 | 15.00 | 0.53 | 0.50 | 6.41 |
| Total Big Mines | | 0.19 | 0.28 | -32.14 | 1.45 | 1.53 | -5.06 |
| Total Others | | 0.32 | 0.42 | -23.81 | 2.92 | 2.90 | 0.64 |
| **Total Big Plus Mines** | | **0.51** | **0.70** | -27.14 | **4.37** | **4.43** | -1.33 |
| Total Rest of Mines | | 0.51 | 0.81 | -37.04 | 4.58 | 5.75 | -20.37 |
| **Total ECL** | | **1.02** | **1.51** | -32.45 | **8.95** | **10.18** | -12.08 |

**Table 2.1.1 (B): Contractual Coal Production ECL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Rajmahal | Big | 0.21 | 1.61 | -86.67 | 3.19 | 8.75 | -63.56 |
| Sonepur Bazari | Big | 0.66 | 0.55 | 20.91 | 3.66 | 3.53 | 3.62 |
| Jhajhra UG | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Chitra East | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 0.88 | 2.16 | -59.28 | 6.85 | 12.29 | -44.25 |
| Total Others | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total Big Plus Mines** | | **0.88** | **2.16** | -59.28 | **6.85** | **12.29** | -44.25 |
| Total Rest of Mines | | 0.30 | 0.67 | -55.16 | 2.55 | 3.34 | -23.74 |
| **Total ECL** | | **1.18** | **2.83** | -58.30 | **9.40** | **15.63** | -39.86 |

**Table 2.1.1 (C) : Total Coal Production ECL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Rajmahal | Big | 0.21 | 1.62 | -86.75 | 3.63 | 8.77 | -58.62 |
| Sonepur Bazari | Big | 0.85 | 0.82 | 4.27 | 4.67 | 5.04 | -7.38 |
| Jhajhra UG | Others | 0.23 | 0.34 | -32.94 | 2.39 | 2.40 | -0.56 |
| Chitra East | Others | 0.09 | 0.08 | 15.00 | 0.53 | 0.50 | 6.41 |
| Total Big Mines | | 1.07 | 2.44 | -56.16 | 8.30 | 13.81 | -39.91 |
| Total Others | | 0.32 | 0.42 | -23.81 | 2.92 | 2.90 | 0.64 |
| **Total Big Plus Mines** | | **1.39** | **2.86** | -51.41 | **11.22** | **16.71** | -32.87 |
| Total Rest of Mines | | 0.82 | 1.48 | -44.57 | 7.12 | 9.10 | -21.72 |
| **Total ECL** | | **2.21** | **4.34** | -49.08 | **18.34** | **25.81** | -28.94 |

**Table 2.1.2 (A): Departmental Coal Production BCCL** *All Figures in MT*

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| NT ST Je | Others | 0.07 | 0.05 | 34.25 | 0.26 | 0.16 | 61.40 |
| AKWMC | Others | 0.05 | 0.12 | -58.88 | 0.29 | 0.62 | -53.48 |
| Phularitand | Others | 0.00 | 0.01 | | 0.10 | 0.04 | 184.80 |
| S Bansjora | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| NGKAC | Others | 0.01 | 0.00 | | 0.08 | 0.00 | |
| ROCP | Others | 0.00 | 0.00 | | 0.01 | 0.00 | |
| KOCP | Others | 0.12 | 0.08 | 59.34 | 0.81 | 0.45 | 80.34 |
| ABOCP | Others | 0.19 | 0.24 | -20.49 | 0.83 | 0.97 | -14.46 |
| B Dahibari | Others | 0.06 | 0.07 | -16.67 | 0.37 | 0.40 | -7.98 |
| Total Big Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Others | | 0.50 | 0.57 | -11.51 | 2.75 | 2.64 | 4.12 |
| **Total Big Plus Mines** | | **0.50** | **0.57** | -11.51 | **2.75** | **2.64** | 4.12 |
| Total Rest of Mines | | 0.25 | 0.36 | -31.49 | 1.83 | 1.89 | -3.12 |
| **Total BCCL** | | **0.75** | **0.93** | -19.35 | **4.58** | **4.53** | 1.10 |

**Table 2.1.2 (B)Contractual Coal Production BCCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| NT ST Je | Others | 0.24 | 0.21 | 16.30 | 1.98 | 1.10 | 79.54 |
| AKWMC | Others | 0.34 | 0.16 | 111.76 | 2.19 | 1.43 | 52.78 |
| Phularitand | Others | 0.00 | 0.00 | | 0.00 | 1.08 | -100.00 |
| S Bansjora | Others | 0.13 | 0.07 | 86.94 | 0.56 | 0.62 | -9.77 |
| NGKAC | Others | 0.09 | 0.03 | 181.25 | 0.57 | 0.25 | 129.50 |
| ROCP | Others | 0.01 | 0.24 | -95.76 | 0.58 | 0.82 | -29.16 |
| KOCP | Others | 0.12 | 0.14 | -13.95 | 0.78 | 0.66 | 18.94 |
| ABOCP | Others | 0.16 | 0.08 | 107.60 | 1.08 | 0.53 | 102.74 |
| B Dahibari | Others | 0.00 | 0.02 | | 0.11 | 0.02 | |
| Total Big Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Others | | 1.09 | 0.94 | 15.92 | 7.85 | 6.51 | 20.55 |
| **Total Big Plus Mines** | | **1.09** | **0.94** | 15.92 | **7.85** | **6.51** | 20.55 |
| Total Rest of Mines | | 0.72 | 0.67 | 7.51 | 4.81 | 3.76 | 27.98 |
| **Total BCCL** | | **1.81** | **1.61** | 12.42 | **12.66** | **10.27** | 23.27 |

**Table 2.1.2 (C)Total Coal Production BCCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| NT ST Je | Others | 0.31 | 0.26 | 19.92 | 2.24 | 1.26 | 77.22 |
| AKWMC | Others | 0.39 | 0.28 | 38.23 | 2.48 | 2.06 | 20.58 |
| Phularitand | Others | 0.00 | 0.01 | -100.00 | 0.10 | 1.11 | -91.00 |
| S Bansjora | Others | 0.13 | 0.07 | 86.94 | 0.56 | 0.62 | -9.77 |
| NGKAC | Others | 0.10 | 0.03 | 212.50 | 0.65 | 0.25 | 161.72 |
| ROCP | Others | 0.01 | 0.24 | -95.76 | 0.59 | 0.82 | -27.94 |
| KOCP | Others | 0.24 | 0.21 | 11.75 | 1.59 | 1.10 | 43.90 |
| ABOCP | Others | 0.35 | 0.32 | 10.75 | 1.91 | 1.50 | 27.08 |
| B Dahibari | Others | 0.06 | 0.09 | -34.23 | 0.48 | 0.43 | 12.75 |
| Total Big Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Others | | 1.59 | 1.51 | 5.62 | 10.60 | 9.15 | 15.81 |
| **Total Big Plus Mines** | | **1.59** | **1.51** | 5.62 | **10.60** | **9.15** | 15.81 |
| Total Rest of Mines | | 0.97 | 1.03 | -6.25 | 6.63 | 5.65 | 17.40 |
| **Total BCCL** | | **2.56** | **2.54** | 0.79 | **17.23** | **14.80** | 16.42 |

**Table 2.1.3 (A): Departmental Coal Production CCL** *All Figures in MT*

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Ashoka | Big | 0.10 | 0.02 | 426.32 | 0.68 | 0.21 | 231.71 |
| Amarpali | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| AKK | Big | 0.02 | 0.01 | 185.71 | 0.23 | 0.04 | 538.89 |
| Govindpur Ph II | Others | 0.04 | 0.05 | -21.57 | 0.37 | 0.23 | 58.12 |
| Rohini | Others | 0.05 | 0.07 | -26.47 | 0.34 | 0.16 | 109.88 |
| Purnadih | Others | 0.03 | 0.14 | -78.57 | 0.13 | 0.57 | -77.15 |
| Magadh | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Tapin North | Others | 0.02 | 0.03 | -25.93 | 0.17 | 0.22 | -20.93 |
| Birsa Project | Others | 0.06 | 0.01 | 445.45 | 0.32 | 0.04 | 700.00 |
| Karo | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Topa OC | Others | 0.01 | 0.09 | -88.51 | 0.19 | 0.47 | -59.40 |
| Total Big Mines | | 0.12 | 0.03 | 361.54 | 0.91 | 0.24 | 277.59 |
| Total Others | | 0.21 | 0.38 | -45.31 | 1.52 | 1.69 | -9.95 |
| **Total Big Plus Mines** | | **0.33** | **0.41** | -19.51 | **2.43** | **1.93** | 25.97 |
| Total Rest of Mines | | 0.73 | 0.82 | -10.98 | 4.73 | 4.71 | 0.40 |
| **Total CCL** | | **1.06** | **1.23** | -13.82 | **7.16** | **6.64** | 7.83 |

**Table 2.1.3 (B) Contractual Coal Production CCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Ashoka | Big | 1.00 | 1.35 | -25.65 | 6.78 | 7.00 | -3.17 |
| Amarpali | Big | 1.33 | 0.00 | | 9.38 | 0.47 | 1883.09 |
| AKK | Big | 0.33 | 1.95 | -83.08 | 1.38 | 6.95 | -80.15 |
| Govindpur Ph II | Others | 0.00 | 0.13 | -100.00 | 0.16 | 1.21 | -86.75 |
| Rohini | Others | 0.00 | 0.09 | -100.00 | 0.18 | 0.77 | -76.47 |
| Purnadih | Others | 0.00 | 0.05 | -100.00 | 0.00 | 0.71 | -100.00 |
| Magadh | Big | 1.04 | 0.00 | | 5.39 | 0.00 | |
| Tapin North | Others | 0.09 | 1.00 | -91.00 | 0.69 | 4.08 | -83.08 |
| Birsa Project | Others | 0.19 | 0.04 | 341.86 | 1.55 | 0.05 | 3197.87 |
| Karo | Big | 0.11 | 0.19 | -42.11 | 1.79 | 1.22 | 46.72 |
| Topa OC | Others | 0.00 | 0.06 | -100.00 | 0.00 | 0.90 | -100.00 |
| Total Big Mines | | 3.81 | 3.49 | | 24.72 | 15.65 | |
| Total Others | | 0.28 | 1.38 | -79.65 | 2.58 | 7.71 | -66.55 |
| Total Big Plus Mines | | **4.09** | **4.86** | -15.86 | **27.30** | **23.36** | 16.87 |
| Total Rest of Mines | | 0.59 | 0.35 | 69.05 | 1.92 | 2.54 | -24.44 |
| Total CCL | | **4.68** | **5.21** | **-10.17** | **29.22** | **25.90** | **12.82** |

**Table 2.1.3 (C) :Total Coal Production CCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Ashoka | Big | 1.10 | 1.36 | -19.35 | 7.46 | 7.21 | 3.51 |
| Amarpali | Big | 1.33 | 0.00 | | 9.38 | 0.47 | 1883.09 |
| AKK | Big | 0.35 | 1.96 | -82.12 | 1.61 | 6.99 | -76.96 |
| Govindpur Ph II | Others | 0.04 | 0.18 | -78.26 | 0.53 | 1.44 | -63.25 |
| Rohini | Others | 0.05 | 0.16 | -68.55 | 0.52 | 0.93 | -43.91 |
| Purnadih | Others | 0.03 | 0.19 | | 0.13 | 1.28 | -89.87 |
| Magadh | Big | 1.04 | 0.00 | | 5.39 | 0.00 | |
| Tapin North | Others | 0.11 | 1.03 | -89.29 | 0.86 | 4.29 | -79.96 |
| Birsa Project | Others | 0.25 | 0.05 | 362.96 | 1.87 | 0.09 | 2049.43 |
| Karo | Big | 0.11 | 0.19 | -42.11 | 1.79 | 1.22 | 46.72 |
| Topa OC | Others | 0.01 | 0.14 | -93.06 | 0.19 | 1.37 | -86.12 |
| Total Big Mines | | 3.93 | 3.51 | 11.93 | 25.63 | 15.89 | 61.32 |
| Total Others | | 0.49 | 1.76 | -72.16 | 4.10 | 9.40 | -56.38 |
| **Total Big Plus Mines** | | **4.42** | **5.27** | -16.14 | **29.73** | **25.29** | 17.57 |
| Total Rest of Mines | | 1.32 | 1.17 | 12.92 | 6.64 | 7.25 | -8.44 |
| **Total CCL** | | **5.74** | **6.44** | **-10.87** | **36.37** | **32.54** | **11.77** |

**Table 2.1.4 (A): Departmental Coal Production NCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Nigahi | Big | 1.86 | 1.70 | 9.29 | 13.94 | 13.41 | 3.96 |
| Jayant | Big | 2.07 | 1.72 | 20.41 | 15.03 | 13.68 | 9.88 |
| Dudhichua | Big | 2.00 | 1.73 | 15.61 | 12.78 | 12.86 | -0.65 |
| Amlohri | Big | 1.28 | 1.31 | -2.52 | 7.26 | 7.87 | -7.75 |
| Khadia | Big | 1.23 | 1.23 | 0.16 | 8.93 | 8.72 | 2.42 |
| Bina | Big | 0.87 | 0.78 | 11.54 | 5.81 | 5.51 | 5.37 |
| Krishnashila | Big | 0.60 | 0.61 | -0.98 | 4.71 | 4.78 | -1.37 |
| Block B | Big | 0.48 | 0.49 | -1.63 | 3.94 | 3.92 | 0.63 |
| Jingurda | Others | 0.22 | 0.23 | -4.35 | 1.47 | 1.54 | -4.67 |
| Kakari | Others | 0.22 | 0.18 | 21.67 | 1.26 | 1.38 | -8.99 |
| Total Big Mines | | 10.39 | 9.57 | 8.61 | 72.40 | 70.75 | 2.34 |
| Total Others | | 0.44 | 0.42 | 4.52 | 2.73 | 2.94 | -7.03 |
| **Total Big Plus Mines** | | **10.83** | **9.99** | 8.44 | **75.11** | **73.68** | 1.94 |
| Total Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total NCL** | | **10.83** | **9.99** | 8.41 | **75.11** | **73.68** | 1.94 |

**Table 2.1.4 (B): Total Coal Production NCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Nigahi | Big | 1.86 | 1.70 | 9.29 | 13.94 | 13.41 | 3.96 |
| Jayant | Big | 2.07 | 1.72 | 20.41 | 15.03 | 13.68 | 9.88 |
| Dudhichua | Big | 2.00 | 1.73 | 15.61 | 12.78 | 12.86 | -0.65 |
| Amlohri | Big | 1.28 | 1.31 | -2.52 | 7.26 | 7.87 | -7.75 |
| Khadia | Big | 1.23 | 1.23 | 0.16 | 8.93 | 8.72 | 2.42 |
| Bina | Big | 0.87 | 0.78 | 11.54 | 5.81 | 5.51 | 5.37 |
| Krishnashila | Big | 0.60 | 0.61 | -0.98 | 4.71 | 4.78 | -1.37 |
| Block B | Big | 0.48 | 0.49 | -1.63 | 3.94 | 3.92 | 0.63 |
| Jingurda | Others | 0.22 | 0.23 | -4.35 | 1.47 | 1.54 | -4.67 |
| Kakari | Others | 0.22 | 0.18 | 21.67 | 1.26 | 1.38 | -8.99 |
| Total Big Mines | | 10.39 | 9.57 | 8.61 | 72.40 | 70.75 | 2.34 |
| Total Others | | 0.44 | 0.42 | 4.52 | 2.73 | 2.94 | -7.03 |
| **Total Big Plus Mines** | | **10.83** | **9.99** | 8.44 | **75.13** | **73.68** | 1.97 |
| Total Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total NCL** | | **10.83** | **9.99** | 8.41 | **75.11** | **73.68** | 1.94 |

**Table 2.1.5 (A): Departmental Coal Production WCL** *All Figures in MT*

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Durgapur -(Sec.-V) | Others | 0.20 | 0.13 | 50.02 | 0.99 | 0.64 | 54.60 |
| Sasti | Others | 0.20 | 0.14 | 40.17 | 0.61 | 0.79 | -22.42 |
| NM-Sector-I & II (A) | Others | 0.11 | 0.03 | 216.56 | 0.76 | 0.29 | 161.81 |
| Niljai Deep | Others | 0.29 | 0.07 | 327.43 | 1.90 | 1.03 | 84.83 |
| Mungoli | Others | 0.41 | 0.20 | 108.74 | 1.41 | 1.53 | -7.94 |
| Penganga | Big | 0.37 | 0.04 | 884.46 | 1.88 | 0.40 | 365.74 |
| Ukni | Others | 0.12 | 0.13 | | 0.50 | 0.46 | 8.11 |
| Gondegaon | Others | 0.29 | 0.27 | 7.46 | 1.99 | 1.32 | 51.12 |
| Umrer | Others | 0.16 | 0.23 | -30.51 | 0.83 | 0.66 | 25.06 |
| Makardhokra-I | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Gokul | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| MKD-III | Others | 0.00 | 0.00 | | 0.00 | 0.03 | |
| Total Big Mines | | 0.37 | 0.04 | 884.46 | 1.88 | 0.40 | 365.74 |
| Total Others | | 1.78 | 1.20 | 48.31 | 8.99 | 6.75 | 33.21 |
| **Total Big Plus Mines** | | **2.15** | **1.24** | 73.70 | **10.87** | **7.15** | 51.98 |
| Total Rest of Mines | | 1.16 | 0.60 | 92.61 | 5.10 | 6.59 | -22.58 |
| **Total WCL** | | **3.31** | **1.84** | 79.89 | **15.97** | **13.74** | 16.23 |

**Table 2.1.5 (B) Contractual Coal Production WCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Durgapur -(Sec.-V) | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Sasti | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| NM-Sector-I & II (A) | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Niljai Deep | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Mungoli | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Penganga | Big | 0.21 | 0.28 | -24.19 | 1.59 | 1.63 | -2.36 |
| Ukni | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Gondegaon | Others | 0.00 | 0.02 | -100.00 | 0.00 | 0.78 | -100.00 |
| Umrer | Others | 0.17 | 0.10 | 78.00 | 0.74 | 0.81 | -8.10 |
| Makardhokra-I | Others | 0.38 | 0.19 | 98.62 | 2.65 | 1.10 | 140.58 |
| Gokul | Others | 0.19 | 0.00 | | 0.96 | 0.85 | 12.41 |
| MKD-III | Others | 0.14 | 0.22 | -35.22 | 1.10 | 1.04 | 6.01 |
| Total Big Mines | | 0.21 | 0.28 | -24.19 | 1.59 | 1.63 | -2.36 |
| Total Others | | 0.88 | 0.53 | 67.27 | 5.45 | 4.58 | 19.11 |
| **Total Big Plus Mines** | | **1.09** | **0.80** | 35.72 | **7.04** | **6.20** | 13.47 |
| Total Rest of Mines | | 0.96 | 0.53 | 82.20 | 5.38 | 3.24 | 66.27 |
| **Total WCL** | | **2.05** | **1.33** | 54.14 | **12.42** | **9.44** | 31.57 |

**Table 2.1.5 (C) :Total Coal Production WCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Durgapur -(Sec.-V) | Others | 0.20 | 0.13 | 50.02 | 0.99 | 0.64 | 54.60 |
| Sasti | Others | 0.20 | 0.14 | 40.17 | 0.61 | 0.79 | -22.42 |
| NM-Sector-I & II (A) | Others | 0.11 | 0.03 | 216.56 | 0.76 | 0.29 | 161.81 |
| Niljai Deep | Others | 0.29 | 0.07 | 327.43 | 1.90 | 1.03 | 84.83 |
| Mungoli | Others | 0.41 | 0.20 | 108.74 | 1.41 | 1.53 | -7.94 |
| Penganga | Big | 0.58 | 0.31 | 84.38 | 3.47 | 2.03 | 70.76 |
| Ukni | Others | 0.12 | 0.13 | | 0.50 | 0.46 | 8.11 |
| Gondegaon | Others | 0.29 | 0.29 | -1.04 | 1.99 | 2.09 | -4.98 |
| Umrer | Others | 0.33 | 0.33 | 1.30 | 1.57 | 1.47 | 6.88 |
| Makardhokra-I | Others | 0.38 | 0.19 | 98.62 | 2.65 | 1.10 | 140.58 |
| Gokul | Others | 0.19 | 0.00 | | 0.96 | 0.85 | 12.41 |
| MKD-III | Others | 0.14 | 0.22 | -35.22 | 1.10 | 1.07 | 3.10 |
| Total Big Mines | | 0.58 | 0.31 | 84.38 | 3.47 | 2.03 | 70.76 |
| Total Others | | 2.66 | 1.73 | 54.09 | 14.44 | 11.32 | 27.51 |
| **Total Big Plus Mines** | | **3.24** | **2.04** | 58.76 | **17.91** | **13.36** | 34.09 |
| Total Rest of Mines | | 2.12 | 1.13 | 87.75 | 10.48 | 9.82 | 6.68 |
| **Total WCL** | | **5.36** | **3.17** | 69.09 | **28.39** | **23.18** | 22.48 |

**Table 2.1.6 (A): Departmental Coal Production SECL** *All Figures in MT*

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Gevra | Big | 0.28 | 0.08 | 254.43 | 1.52 | 1.64 | -7.54 |
| Dipka | Big | 0.64 | 0.44 | 47.13 | 3.22 | 1.37 | 134.52 |
| Kushmunda | Big | 1.27 | 0.77 | 64.51 | 6.14 | 2.78 | 121.18 |
| Chhal | Others | 0.00 | 0.00 | | 0.04 | 0.00 | |
| Manikpur | Big | 0.04 | 0.11 | -63.64 | 0.52 | 0.57 | -8.29 |
| Baroud | Others | 0.00 | 0.00 | | 0.02 | 0.00 | |
| GP IV/2-3 | Others | 0.00 | 0.00 | | 0.01 | 0.00 | |
| Jampali | Others | 0.00 | 0.00 | | 0.04 | 0.00 | |
| Dhanpuri | Others | 0.01 | 0.03 | -62.96 | 0.39 | 0.08 | 420.00 |
| Mahan II | Others | 0.02 | 0.00 | | 0.02 | 0.00 | |
| Amadand | Others | 0.00 | 0.00 | | 0.03 | 0.04 | -26.83 |
| Chirimiri | Others | 0.07 | 0.05 | 55.56 | 0.54 | 0.40 | 36.71 |
| Churcha UG | Others | 0.09 | 0.14 | -35.71 | 0.88 | 1.05 | -15.95 |
| GP IV/1 | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 2.23 | 1.40 | 59.74 | 11.40 | 6.36 | 79.25 |
| Total Others | | 0.19 | 0.21 | -11.21 | 1.97 | 1.56 | 26.44 |
| **Total Big Plus Mines** | | **2.42** | **1.61** | 50.31 | **13.37** | **7.92** | 68.86 |
| Total Rest of Mines | | 0.93 | 1.00 | -7.00 | 6.77 | 8.07 | -16.13 |
| **Total SECL** | | **3.35** | **2.61** | 28.35 | **20.14** | **15.99** | 25.95 |

**Table 2.1.6 (B): Contractual Coal Production SECL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Gevra | Big | 2.95 | 3.07 | -3.97 | 19.30 | 19.33 | -0.17 |
| Dipka | Big | 2.52 | 2.36 | 6.82 | 14.46 | 15.84 | -8.70 |
| Kushmunda | Big | 1.12 | 2.21 | -49.30 | 8.07 | 13.29 | -39.27 |
| Chhal | Others | 0.37 | 0.28 | 30.74 | 1.70 | 1.06 | 59.77 |
| Manikpur | Big | 0.46 | 0.42 | 10.31 | 2.84 | 3.06 | -7.25 |
| Baroud | Others | 0.21 | 0.27 | -22.51 | 1.66 | 1.60 | 3.75 |
| GP IV/2-3 | Others | 0.28 | 0.32 | -13.58 | 1.61 | 1.81 | -10.80 |
| Jampali | Others | 0.35 | 0.15 | 133.33 | 1.25 | 0.95 | 32.14 |
| Dhanpuri | Others | 0.00 | 0.02 | -100.00 | 0.28 | 0.43 | -34.12 |
| Mahan II | Others | 0.00 | 0.17 | | 0.30 | 1.45 | -79.34 |
| Amadand | Others | 0.16 | 0.13 | 20.30 | 0.77 | 0.62 | 24.80 |
| Chirimiri | Others | 0.00 | 0.00 | | 0.12 | 0.08 | 50.00 |
| Churcha UG | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| GP IV/1 | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 7.05 | 8.06 | -12.50 | 44.67 | 51.52 | -13.30 |
| Total Others | | 1.37 | 1.35 | 1.41 | 7.69 | 7.99 | -3.74 |
| **Total Big Plus Mines** | | **8.42** | **9.41** | -10.50 | **52.36** | **59.51** | -12.02 |
| Total Rest of Mines | | 0.46 | 0.39 | 17.35 | 5.18 | 1.24 | 318.08 |
| **Total SECL** | | **8.88** | **9.80** | -9.39 | **57.54** | **60.75** | -5.28 |

**Table 2.1.6 (C): Total Coal Production SECL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Gevra | Big | 3.23 | 3.15 | 2.51 | 20.82 | 20.98 | -0.75 |
| Dipka | Big | 3.16 | 2.79 | 13.10 | 17.68 | 17.21 | 2.73 |
| Kushmunda | Big | 2.39 | 2.98 | -19.83 | 14.21 | 16.07 | -11.55 |
| Chhal | Others | 0.37 | 0.28 | 30.74 | 1.74 | 1.06 | 63.53 |
| Manikpur | Big | 0.50 | 0.53 | -5.12 | 3.36 | 3.63 | -7.41 |
| Baroud | Others | 0.21 | 0.27 | -22.51 | 1.68 | 1.60 | 5.00 |
| GP IV/2-3 | Others | 0.28 | 0.32 | -13.58 | 1.62 | 1.81 | -10.25 |
| Jampali | Others | 0.35 | 0.15 | 133.33 | 1.29 | 0.95 | 36.36 |
| Dhanpuri | Others | 0.01 | 0.05 | -78.72 | 0.67 | 0.50 | 34.00 |
| Mahan II | Others | 0.02 | 0.17 | | 0.32 | 1.45 | -77.96 |
| Amadand | Others | 0.16 | 0.14 | 18.52 | 0.80 | 0.66 | 21.58 |
| Chirimiri | Others | 0.07 | 0.05 | 55.56 | 0.66 | 0.48 | 38.95 |
| Churcha UG | Others | 0.09 | 0.14 | -35.71 | 0.88 | 1.05 | -15.95 |
| GP IV/1 | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Total Big Mines | | 9.28 | 9.45 | -1.83 | 56.07 | 57.88 | -3.13 |
| Total Others | | 1.56 | 1.57 | -0.32 | 9.66 | 9.55 | 1.18 |
| **Total Big Plus Mines** | | **10.84** | **11.02** | -1.62 | **65.73** | **67.43** | -2.52 |
| Total Rest of Mines | | 1.39 | 1.39 | -0.14 | 11.95 | 9.31 | 28.34 |
| **Total SECL** | | **12.23** | **12.41** | -1.45 | **77.68** | **76.74** | 1.22 |

**Table 2.1.7 (A): Departmental Coal Production MCL** *All Figures in MT*

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Bhubaneswari | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Lakhanpur | Big | 0.37 | 0.30 | 23.33 | 2.81 | 2.26 | 24.19 |
| Bharatpur | Big | 0.00 | 0.02 | | 0.01 | 0.04 | |
| Lingaraj | Big | 0.42 | 0.47 | -10.64 | 2.87 | 4.26 | -32.67 |
| Samaleswari | Big | 0.19 | 0.24 | -20.83 | 1.37 | 1.17 | 16.70 |
| Kulda | Big | 0.00 | 0.00 | | 0.13 | 0.64 | -79.62 |
| Kaniha | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Hingula | Big | 0.30 | 0.28 | 7.14 | 2.32 | 2.43 | -4.70 |
| Ananta | Big | 0.20 | 0.16 | 25.00 | 1.98 | 0.39 | 408.76 |
| Jagannath | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Belpahar | Big | 0.00 | 0.02 | -100.00 | 0.02 | 0.35 | -94.21 |
| Lajkura | Big | 0.35 | 0.00 | | 1.99 | 0.00 | |
| Balram | Big | 0.48 | 0.48 | 0.00 | 3.01 | 3.17 | -4.94 |
| Basundhara (W) | Others | 0.07 | 0.09 | -22.22 | 0.57 | 0.33 | 74.46 |
| Garjanbahal | Big | 0.97 | 0.81 | 19.75 | 4.82 | 5.35 | -9.91 |
| Total Big Mines | | 3.43 | 2.78 | 23.38 | 21.50 | 20.06 | 7.16 |
| Total Others | | 0.07 | 0.09 | -22.22 | 0.57 | 0.33 | 74.46 |
| **Total Big Plus Mines** | | **3.50** | **2.87** | 21.95 | **22.07** | **20.39** | 8.24 |
| Total Rest of Mines | | 0.04 | 0.05 | -20.00 | 0.32 | 0.35 | -8.52 |
| **Total MCL** | | **3.54** | **2.92** | **21.23** | **22.39** | **20.74** | **7.96** |

**Table 2.1.7 (B): Contractual Coal Production MCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Bhubaneswari | Big | 1.97 | 2.23 | -11.66 | 16.64 | 18.82 | -11.61 |
| Lakhanpur | Big | 1.62 | 1.62 | 0.00 | 12.26 | 12.83 | -4.47 |
| Bharatpur | Big | 0.70 | 0.77 | -9.09 | 4.49 | 2.49 | 80.43 |
| Lingaraj | Big | 0.72 | 0.69 | 4.35 | 5.06 | 3.92 | 28.93 |
| Samaleswari | Big | 0.29 | 0.00 | | 1.22 | 0.05 | 2368.87 |
| Kulda | Big | 1.77 | 1.43 | 23.78 | 11.54 | 9.41 | 22.63 |
| Kaniha | Big | 0.92 | 0.69 | 33.33 | 5.54 | 5.09 | 8.94 |
| Hingula | Big | 0.32 | 0.13 | 146.15 | 1.66 | 0.72 | 130.08 |
| Ananta | Big | 0.96 | 0.53 | 81.13 | 5.91 | 3.81 | 55.08 |
| Jagannath | Big | 0.71 | 0.51 | 39.22 | 3.89 | 2.93 | 32.95 |
| Belpahar | Big | 0.45 | 0.49 | -8.16 | 3.05 | 2.84 | 7.44 |
| Lajkura | Big | 0.02 | 0.31 | -93.55 | 0.62 | 2.20 | -71.76 |
| Balram | Big | 0.09 | 0.00 | | 0.40 | 0.00 | |
| Basundhara (W) | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Garjanbahal | Big | 0.35 | 0.32 | 9.37 | 2.50 | 1.73 | 44.14 |
| Total Big Mines | | 11.34 | 9.87 | 14.89 | 77.88 | 67.00 | 16.23 |
| Total Others | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total Big Plus Mines** | | **11.34** | **9.87** | 14.89 | **77.88** | **67.00** | 16.23 |
| Total Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total MCL** | | **11.34** | **9.87** | **14.89** | **77.88** | **67.00** | **16.24** |

**Table 2.1.7 (C): Total Coal Production MCL**

| Mine | Type | Production during Nov | | | Production during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 21 | FY 20 | Growth (%) M-o-M | FY 21 | FY 20 | Growth (%) Y-o-Y |
| Bhubaneswari | Big | 1.97 | 2.23 | -11.66 | 16.64 | 18.82 | -11.61 |
| Lakhanpur | Big | 1.99 | 1.92 | 3.65 | 15.07 | 15.10 | -0.18 |
| Bharatpur | Big | 0.70 | 0.79 | -11.39 | 4.50 | 2.53 | 78.05 |
| Lingaraj | Big | 1.14 | 1.16 | -1.72 | 7.93 | 8.19 | -3.14 |
| Samaleswari | Big | 0.48 | 0.24 | 100.00 | 2.59 | 1.22 | 111.70 |
| Kulda | Big | 1.77 | 1.43 | 23.78 | 11.67 | 10.05 | 16.14 |
| Kaniha | Big | 0.92 | 0.69 | 33.33 | 5.54 | 5.09 | 8.94 |
| Hingula | Big | 0.62 | 0.41 | 51.22 | 3.98 | 3.16 | 26.11 |
| Ananta | Big | 1.16 | 0.69 | 68.12 | 7.89 | 4.20 | 87.85 |
| Jagannath | Big | 0.71 | 0.51 | 39.22 | 3.89 | 2.93 | 32.87 |
| Belpahar | Big | 0.45 | 0.51 | -11.76 | 3.07 | 3.18 | -3.59 |
| Lajkura | Big | 0.37 | 0.31 | 19.35 | 2.61 | 2.20 | 18.90 |
| Balram | Big | 0.57 | 0.48 | 18.75 | 3.41 | 3.17 | 7.69 |
| Basundhara (W) | Others | 0.07 | 0.09 | -22.22 | 0.57 | 0.33 | 74.46 |
| Garjanbahal | Big | 1.32 | 1.13 | 16.81 | 7.32 | 7.08 | 3.32 |
| Total Big Mines | | 14.77 | 12.65 | 16.76 | 99.38 | 87.07 | 14.14 |
| Total Others | | 0.07 | 0.09 | -22.22 | 0.57 | 0.33 | 74.46 |
| **Total Big Plus Mines** | | **14.83** | **12.74** | 16.41 | **99.95** | **87.39** | 14.37 |
| Total Rest of Mines | | 0.04 | 0.05 | -20.00 | 0.33 | 0.35 | -4.62 |
| **Total MCL** | | **14.87** | **12.79** | **16.26** | **100.28** | **87.74** | **14.29** |

**Table 2.1.8: Coal Production SCCL** *All Figures in MT*

| Mine | Type | Production During Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| PK OC | Big | 0.75 | 0.68 | 11.19 | 6.37 | 3.66 | 74.28 |
| RG OC III Extn. | Big | 0.77 | 0.70 | 9.24 | 5.39 | 4.54 | 18.63 |
| JVR OC II | Big | 0.61 | 0.59 | 2.23 | 4.22 | 2.69 | 57.06 |
| Ramagundam OC I Exp. Ph II | Big | 0.34 | 0.39 | -11.61 | 2.41 | 2.60 | -7.35 |
| Gouthamkhani OC | Others | 0.33 | 0.20 | 65.73 | 2.27 | 1.38 | 64.22 |
| JVR OCI Exp. | Others | 0.00 | 0.00 | | 0.00 | 0.31 | -100.00 |
| Koyagudem OC II | Others | 0.38 | 0.28 | 36.29 | 2.36 | 1.07 | 122.03 |
| Jawaharkhani 5 OC | Others | 0.20 | 0.25 | -21.38 | 1.87 | 1.30 | 43.43 |
| Srirampur OC II | Others | 0.25 | 0.23 | 7.02 | 1.56 | 1.12 | 38.49 |
| Khairagura OC | Others | 0.16 | 0.09 | 77.13 | 1.15 | 0.49 | 133.97 |
| Total Big Mines | | 2.47 | 2.36 | 4.63 | 18.41 | 13.49 | 36.43 |
| Total Other Mines | | 1.30 | 1.05 | 24.12 | 9.21 | 5.69 | 62.01 |
| Total Big Plus Mines | | **3.77** | **3.41** | **10.64** | **27.62** | **19.18** | **44.01** |
| Rest of Mines | | 1.84 | 1.50 | 22.23 | 13.24 | 7.76 | 70.71 |
| Total SCCL | | **5.61** | **4.91** | **14.19** | **40.87** | **26.94** | **51.70** |

**Table 2.1.9: Coal Production Captive & Others** *All Figures in MT*

| Block | Type | Production during Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Moher & Amlohori Extn. | Big | 1.37 | 1.76 | -85.62 | 11.46 | 12.26 | -6.58 |
| Parsa East & Kanta Basan | Big | 1.48 | 1.27 | -83.57 | 9.13 | 7.71 | 18.49 |
| Tata | Big | 0.42 | 0.50 | -86.92 | 2.99 | 3.87 | 13.77 |
| Pakri Barwadih | Big | 0.75 | 0.44 | -88.90 | 4.91 | 3.96 | 11.72 |
| Sarshatali | Big | 0.18 | 0.19 | -85.18 | 1.23 | 1.30 | -5.38 |
| Amelia (North) | Big | 0.26 | 0.25 | -86.92 | 2.15 | 1.89 | 13.77 |
| Tadicherla-I | Big | 0.24 | 0.16 | -87.66 | 1.45 | 1.30 | 11.72 |
| Dulanga | Big | 0.59 | 0.39 | -73.73 | 2.97 | 1.49 | 98.73 |
| Manoharpur | Big | 0.58 | 0.16 | -73.28 | 2.72 | 0.58 | 369.66 |
| Pachwara North | Big | 0.93 | 0.54 | -76.58 | 5.74 | 2.30 | 149.50 |
| **Total Big Mines** | | **6.80** | **5.65** | 20.35 | **44.75** | **36.66** | 22.06 |
| Rest of Mines | | 1.73 | 0.92 | 88.04 | 8.53 | 3.22 | 164.51 |
| **Overall Captive & Othres** | | **8.53** | **6.57** | **29.83** | **53.27** | **39.88** | **33.57** |

**Table 2.2: Summary of OBR of Big Mines of CIL** *All Figures in MM3*

| Subsidiary | Description | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| ECL | Big Mines | 7.38 | 8.38 | -11.93 | 51.20 | 58.22 | -12.06 |
| | Other Mines | 0.23 | 0.20 | 15.00 | 1.43 | 1.82 | -21.60 |
| | **Big Plus Mines** | **7.61** | **8.58** | -11.31 | **52.63** | **60.05** | -12.35 |
| | Rest of Mines | 3.10 | 3.82 | -18.85 | 21.66 | 26.43 | -18.06 |
| | **Total ECL** | **10.71** | **12.40** | -13.63 | **74.29** | **86.48** | -14.10 |
| BCCL | Big Mines | 0.00 | 0.00 | | 0.00 | 0.00 | |
| | Other Mines | 4.37 | 4.28 | 2.06 | 32.85 | 32.44 | 1.27 |
| | **Big Plus Mines** | **4.37** | **4.28** | 2.06 | **32.85** | **32.44** | 1.27 |
| | Rest of Mines | 4.60 | 5.11 | -9.95 | 32.56 | 34.15 | -4.66 |
| | **Total BCCL** | **8.97** | **9.39** | -4.47 | **65.41** | **66.59** | -1.77 |
| CCL | Big Mines | 3.75 | 5.57 | -32.68 | 29.42 | 33.74 | -12.81 |
| | Other Mines | 2.20 | 1.70 | 29.64 | 15.52 | 12.73 | 21.96 |
| | **Big Plus Mines** | **5.95** | **7.27** | -18.12 | **44.94** | **46.47** | -3.29 |
| | Rest of Mines | 3.00 | 2.12 | 41.31 | 17.36 | 19.51 | -11.02 |
| | **Total CCL** | **8.95** | **9.39** | -4.69 | **62.30** | **65.98** | -5.58 |
| NCL | Big Mines | 33.18 | 31.36 | 5.81 | 220.84 | 238.31 | -7.33 |
| | Other Mines | 1.38 | 0.86 | 60.58 | 4.34 | 7.39 | -41.24 |
| | **Big Plus Mines** | **34.56** | **32.22** | 7.27 | **225.18** | **245.69** | -8.35 |
| | Rest of Mines | 0.00 | 0.00 | | 0.00 | 0.00 | |
| | **Total NCL** | **34.56** | **32.22** | 7.26 | **225.18** | **245.69** | -8.35 |
| WCL | Big Mines | 1.92 | 0.97 | 97.13 | 12.57 | 7.22 | 74.05 |
| | Other Mines | 12.47 | 13.47 | -7.39 | 89.50 | 80.86 | 10.69 |
| | **Big Plus Mines** | **14.39** | **14.44** | -0.34 | **102.07** | **88.08** | 15.89 |
| | Rest of Mines | 12.36 | 8.90 | 38.86 | 60.80 | 47.56 | 27.83 |
| | **Total WCL** | **26.75** | **23.34** | 14.61 | **162.87** | **135.64** | 20.08 |
| SECL | Big Mines | 9.56 | 12.12 | -21.11 | 69.00 | 82.98 | -16.85 |
| | Other Mines | 4.02 | 4.31 | -6.71 | 25.39 | 26.68 | -4.83 |
| | **Big Plus Mines** | **13.58** | **16.43** | -17.33 | **94.39** | **109.66** | -13.92 |
| | Rest of Mines | 4.20 | 2.12 | 97.83 | 22.08 | 14.54 | 51.82 |
| | **Total SECL** | **17.78** | **18.55** | -4.15 | **116.47** | **124.20** | -6.22 |
| MCL | Big Mines | 19.19 | 15.67 | 22.46 | 129.07 | 104.57 | 23.43 |
| | Other Mines | 0.00 | 0.06 | -100.00 | 0.07 | 0.22 | -67.89 |
| | **Big Plus Mines** | **19.19** | **15.73** | 22.00 | **129.14** | **104.79** | 23.24 |
| | Rest of Mines | 0.00 | 0.00 | | 0.00 | 0.00 | |
| | **Total MCL** | **19.19** | **15.73** | 22.00 | **129.14** | **104.79** | 23.24 |
| CIL | Big Mines | 74.98 | 74.07 | 1.23 | 512.10 | 525.04 | -2.46 |
| | Other Mines | 24.67 | 24.87 | -0.81 | 169.10 | 162.13 | 4.30 |
| | **Big Plus Mines** | **99.65** | **98.95** | 0.72 | **681.20** | **687.17** | -0.87 |
| | Rest of Mines | 27.25 | 22.08 | 23.42 | 154.46 | 142.22 | 8.61 |
| | **Total CIL** | **126.90** | **121.02** | 4.86 | **835.66** | **829.38** | 0.76 |

| Subsidiary | Description | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| SCCL | Big Mines | 15.89 | 10.44 | 52.24 | 94.09 | 64.49 | 45.90 |
| | Other Mines | 8.06 | 7.26 | 11.05 | 42.84 | 44.29 | -3.27 |
| | **Big Plus Mines** | **23.95** | **17.69** | 35.35 | **136.92** | **108.77** | 25.88 |
| | Rest of Mines | 13.81 | 13.32 | 3.66 | 99.50 | 78.85 | 26.18 |
| | **Total SCCL** | **37.76** | **31.02** | 21.74 | **236.42** | **187.63** | 26.01 |
| All India | Big Mines | 90.87 | 84.51 | 7.53 | 606.19 | 589.53 | 2.83 |
| | Other Mines | 32.73 | 32.13 | 1.87 | 27.24 | 33.47 | -18.60 |
| | **Big Plus Mines** | **123.60** | **116.64** | 5.97 | **633.43** | **622.99** | 1.68 |
| | Rest of Mines | 41.06 | 35.40 | 15.99 | 438.65 | 394.01 | 11.33 |
| | **Total OBR** | **164.66** | **152.04** | **8.30** | **1072.08** | **1017.01** | **5.42** |

*Details of Subsidiary-wise OBR Status is given in subsequent Tables*

**Note:-** **Big Mines means top 35 mines**
**Others Mines means top 75 mines excluding top 35 mines**
**Big plus mines means top 75 mines including top 35 mines**
**Rest of Mines means other than big plus mines**

**Table 2.2.1 (A) Departmental OBR ECL** *All Figurds in MM3*

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Rajmahal | Big | 0.69 | 0.46 | 50.00 | 3.84 | 2.423 | 58.48 |
| Sonepur Bazari | Big | 0.83 | 0.88 | -5.68 | 6.32 | 6.512 | -2.95 |
| Chitra East | Others | 0.2 | 0.2 | 0.00 | 1.4 | 1.554 | -9.91 |
| Big Mines | | 1.52 | 1.34 | 13.43 | 10.16 | 8.94 | 13.71 |
| Other Mines | | 0.20 | 0.20 | 0.00 | 1.40 | 1.55 | -9.91 |
| **Big Plus Mines** | | **1.72** | **1.54** | 11.69 | **11.56** | **10.49** | 10.21 |
| Rest of Mines | | 1.16 | 0.97 | 19.59 | 7.08 | 6.64 | 6.61 |
| **Total ECL** | | **2.88** | **2.51** | **14.74** | **18.64** | **17.13** | **8.81** |

**Table 2.2.1 (B) Contractual OBR ECL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Rajmahal | Big | 0.93 | 1.48 | -37.16 | 6.19 | 12.276 | -49.58 |
| Sonepur Bazari | Big | 4.93 | 5.56 | -11.33 | 34.85 | 37.011 | -5.84 |
| Chitra East | Others | 0.03 | 0 | | 0.03 | 0.27 | -88.89 |
| Big Mines | | 5.86 | 7.04 | -16.76 | 41.04 | 49.29 | -16.73 |
| Other Mines | | 0.03 | 0.00 | | 0.03 | 0.27 | -88.89 |
| **Big Plus Mines** | | **5.89** | **7.04** | -16.34 | **41.07** | **49.56** | **-17.13** |
| Rest of Mines | | 1.94 | 2.84 | -31.69 | 14.57 | 19.78 | -26.35 |
| **Total ECL** | | **7.83** | **9.88** | **-20.75** | **55.64** | **69.34** | **-19.76** |

**Table 2.2.1 (C) Total OBR ECL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Rajmahal | Big | 1.62 | 1.94 | -16.49 | 10.03 | 14.70 | -31.76 |
| Sonepur Bazari | Big | 5.76 | 6.44 | -10.56 | 41.17 | 43.52 | -5.41 |
| Chitra East | Others | 0.23 | 0.20 | **15.00** | 1.43 | 1.82 | -21.60 |
| Big Mines | | 7.38 | 8.38 | -11.93 | 51.20 | 58.22 | -12.06 |
| Other Mines | | 0.23 | 0.20 | **15.00** | 1.43 | 1.82 | -21.60 |
| **Big Plus Mines** | | **7.61** | **8.58** | -11.31 | **52.63** | **60.05** | **-12.35** |
| Rest of Mines | | 3.10 | 3.82 | -18.85 | 21.66 | 26.43 | -18.06 |
| **Total ECL** | | **10.71** | **12.40** | -13.63 | **74.29** | **86.48** | **-14.10** |

**Table 2.2.2 (A) Departmental OBR BCCL** *All Figurds in MM3*

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| NT ST Je | Others | 0.11 | 0.125 | -12.00 | 1.02 | 0.902 | 13.08 |
| AKWMC | Others | 0.31 | 0.241 | 28.63 | 2.1 | 2.131 | -1.45 |
| Phularitand | Others | 0 | 0 | | 0.36 | 0 | |
| S Bansjora | Others | 0 | 0 | | 0 | 0 | |
| NGKAC | Others | 0 | 0 | | 0.06 | 0 | |
| ROCP | Others | 0 | 0 | | 0 | 0 | |
| KOCP | Others | 0.35 | 0.205 | 70.73 | 2.56 | 1.312 | 95.12 |
| ABOCP | Others | 0.2 | 0.206 | -2.91 | 1.87 | 1.803 | 3.72 |
| B Dahibari | Others | 0.16 | 0.138 | 15.94 | 1.26 | 0.96 | 31.25 |
| Big Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Other Mines | | 1.13 | 0.92 | 23.50 | 9.23 | 7.11 | 29.85 |
| **Big Plus Mines** | | **1.13** | **0.92** | 23.50 | **9.23** | **7.11** | **29.85** |
| Rest of Mines | | 0.59 | 0.46 | **29.67** | 2.60 | 3.44 | -24.46 |
| **Total BCCL** | | **1.72** | **1.37** | **25.55** | **11.83** | **10.55** | **12.13** |

**Table 2.2.2 (B) Contractual OBR BCCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| NT ST Je | Others | 0.7 | 0.911 | -23.16 | 5.68 | 6.642 | -14.48 |
| AKWMC | Others | 0.99 | 0.366 | 170.49 | 5.96 | 2.566 | 132.27 |
| Phularitand | Others | 0 | 0 | | 0 | 1.273 | -100.00 |
| S Bansjora | Others | 0.19 | 0.194 | -2.06 | 1.23 | 1.547 | -20.49 |
| NGKAC | Others | 0.29 | 0.383 | -24.28 | 2.51 | 1.183 | 112.17 |
| ROCP | Others | 0.01 | 0.418 | -97.61 | 0.73 | 4.097 | -82.18 |
| KOCP | Others | 0.48 | 0.364 | 31.87 | 3.66 | 3.869 | -5.40 |
| ABOCP | Others | 0.58 | 0.611 | -5.07 | 3.61 | 3.922 | -7.96 |
| B Dahibari | Others | 0 | 0.12 | -100.00 | 0.24 | 0.231 | |
| Big Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Other Mines | | 3.24 | 3.37 | -3.77 | 23.62 | 25.33 | -6.751 |
| **Big Plus Mines** | | **3.24** | **3.37** | -3.77 | **23.62** | **25.33** | **-6.751** |
| Rest of Mines | | 4.01 | 4.66 | -14.00 | 29.95 | 30.72 | -2.51 |
| **Total BCCL** | | **7.25** | **8.03** | -9.71 | **53.57** | **56.05** | -4.42 |

**Table 2.2.2 (C) Total OBR BCCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| NT ST Je | Others | 0.81 | 1.04 | -21.81 | 6.70 | 7.54 | -11.19 |
| AKWMC | Others | 1.30 | 0.61 | 114.17 | 8.06 | 4.70 | 71.60 |
| Phularitand | Others | 0.00 | 0.00 | | 0.36 | 1.27 | -71.72 |
| S Bansjora | Others | 0.19 | 0.19 | -2.06 | 0.60 | 1.55 | -61.41 |
| NGKAC | Others | 0.29 | 0.38 | -24.28 | 2.57 | 1.18 | 117.24 |
| ROCP | Others | 0.01 | 0.42 | -97.61 | 0.73 | 4.10 | -82.18 |
| KOCP | Others | 0.83 | 0.57 | 45.87 | 6.22 | 5.18 | 20.05 |
| ABOCP | Others | 0.78 | 0.82 | -4.53 | 5.48 | 5.73 | -4.28 |
| B Dahibari | Others | 0.16 | 0.26 | -37.98 | 1.50 | 1.19 | 25.94 |
| Big Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Other Mines | | 4.37 | 4.28 | 2.06 | 32.85 | 32.44 | 1.27 |
| **Big Plus Mines** | | **4.37** | **4.28** | **2.06** | **32.85** | **32.44** | **1.27** |
| Rest of Mines | | 4.60 | 5.11 | -9.95 | 32.56 | 34.15 | -4.66 |
| **Total BCCL** | | **8.97** | **9.39** | -4.47 | **65.41** | **66.59** | -1.77 |

**Table 2.2.3 (A) Departmental OBR CCL** *All Figurds in MM3*

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Ashoka | Big | 0.19 | 0.109 | 74.31 | 1.14 | 0.751 | 51.80 |
| Piparwar | Big | 0 | 0 | | 0 | 0.463 | -100.00 |
| Amarpali | Big | 0.13 | 0 | | 1.14 | 0 | |
| AKK | Big | 0.09 | 0.231 | -61.04 | 0.71 | 1.785 | -60.22 |
| Govindpur Ph II | Others | 0.04 | 0.092 | -56.52 | 0.65 | 0.861 | -24.51 |
| Rohini | Others | 0.11 | 0.11 | 0.00 | 0.97 | 1.055 | -8.06 |
| Purnadih | Others | 0 | 0.122 | -100.00 | 0 | 1.533 | -100.00 |
| Magadh | Big | 0.06 | 0 | | 0.44 | 0 | |
| Tapin North | Others | 0.1 | 0.099 | 1.01 | 0.94 | 1.139 | -17.47 |
| Birsa Project | Others | 0 | 0.114 | -100.00 | 0 | 0.857 | -100.00 |
| Karo | Big | 0.07 | 0 | | 0.29 | 0 | |
| Topa OC | Others | | 0 | | | 0 | |
| Big Mines | | 0.54 | 0.34 | 58.82 | 3.72 | 3.00 | 24.04 |
| Other Mines | | 0.25 | 0.54 | -53.45 | 2.56 | 5.45 | -52.98 |
| **Big Plus Mines** | | **0.79** | **0.88** | -9.92 | **6.28** | **8.44** | -25.63 |
| Rest of Mines | | 1.62 | 1.76 | -8.11 | 12.23 | 16.24 | -24.67 |
| **Total CCL** | | **2.41** | **2.64** | **-8.71** | **18.51** | **24.68** | -25.00 |

**Table 2.2.3 (B) Contractual OBR CCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Ashoka | Big | 0.91 | 2.23 | -59.19 | 8.98 | 10.885 | -17.50 |
| Piparwar | Big | 1.28 | 0 | | 9.52 | 0.891 | 968.46 |
| Amarpali | Big | 0.7 | 1.62 | -56.79 | 3.96 | 12.362 | -67.97 |
| AKK | Big | 0 | 0.13 | | 0.18 | 0.483 | -62.73 |
| Govindpur Ph II | Others | 0 | 0.24 | -100.00 | 0 | 1.596 | -100.00 |
| Rohini | Others | 0 | 0 | | 0 | 0.635 | -100.00 |
| Purnadih | Others | 1.09 | 0 | | 8.74 | 0 | |
| Magadh | Big | 0.32 | 1 | -68.00 | 2.81 | 4.991 | -43.70 |
| Tapin North | Others | 0.7 | 0.32 | | 3.28 | 0.504 | |
| Birsa Project | Others | 0.16 | 0.39 | -58.97 | 0.94 | 2.724 | -65.49 |
| Karo | Big | 0 | 0.25 | -100.00 | 0.25 | 1.133 | -77.93 |
| Topa OC | Others | | 0.21 | -100.00 | | 1.821 | -100.00 |
| Big Mines | | 3.21 | 5.23 | -38.62 | 25.70 | 30.75 | -16.41 |
| Other Mines | | 1.95 | 1.16 | 68.10 | 12.96 | 7.28 | 78.02 |
| **Big Plus Mines** | | **5.16** | **6.39** | -19.25 | **38.66** | **38.03** | **1.67** |
| Rest of Mines | | 1.39 | 0.36 | 286.11 | 5.13 | 3.28 | 56.64 |
| **Total CCL** | | **6.55** | **6.75** | -2.96 | **43.79** | **41.30** | **6.03** |

**Table 2.2.3 (C) Total OBR CCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Ashoka | Big | 1.10 | 2.34 | -52.97 | 10.12 | 11.64 | -13.03 |
| Piparwar | Big | 1.28 | 0.00 | | 9.52 | 1.35 | 603.10 |
| Amarpali | Big | 0.83 | 1.62 | -48.77 | 5.10 | 12.36 | -58.74 |
| AKK | Big | 0.09 | 0.36 | -75.07 | 0.89 | 2.27 | -60.76 |
| Govindpur Ph II | Others | 0.04 | 0.33 | -87.95 | 0.65 | 2.46 | -73.54 |
| Rohini | Others | 0.11 | 0.11 | 0.00 | 0.97 | 1.69 | -42.60 |
| Purnadih | Others | 1.09 | 0.12 | 793.44 | 8.74 | 1.53 | 470.12 |
| Magadh | Big | 0.38 | 1.00 | -62.00 | 3.25 | 4.99 | -34.88 |
| Tapin North | Others | 0.80 | 0.42 | 90.93 | 4.22 | 1.64 | 156.85 |
| Birsa Project | Others | 0.16 | 0.50 | -68.25 | 0.94 | 3.58 | -73.75 |
| Karo | Big | 0.07 | 0.25 | -72.00 | 0.54 | 1.13 | -52.34 |
| Topa OC | Others | 0.00 | 0.21 | -100.00 | 0.00 | 1.82 | -100.00 |
| Big Mines | | 3.75 | 5.57 | -32.68 | 29.42 | 33.74 | -12.81 |
| Other Mines | | 2.20 | 1.70 | 29.64 | 15.52 | 12.73 | 21.96 |
| **Big Plus Mines** | | **5.95** | **7.27** | -18.12 | **44.94** | **46.47** | -3.29 |
| Rest of Mines | | 3.00 | 2.12 | 41.31 | 17.36 | 19.51 | -11.02 |
| **Total CCL** | | **8.95** | **9.39** | -4.69 | **62.30** | **65.98** | **-5.58** |

**Table 2.2. 4 (A) Departmental OBR NCL** *All Figurds in MM3*

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Nigahi | Big | 1.128 | 1.62 | -30.37 | 10.59 | 12.559 | -15.68 |
| Jayant | Big | 1.16 | 1.22 | -4.92 | 8.2 | 9.918 | -17.32 |
| Dudhichua | Big | 1.123 | 1.39 | -19.21 | 9.4 | 8.801 | 6.81 |
| Amlohri | Big | 1.035 | 1.14 | -9.21 | 9.53 | 10.049 | -5.16 |
| Khadia | Big | 0.8 | 0.77 | 3.90 | 6.58 | 5.758 | 14.28 |
| Bina | Big | 0.444 | 0.47 | -5.53 | 3.95 | 4.372 | -9.65 |
| Krishnashila | Big | 0.068 | 0.02 | 240.00 | 0.4 | 0.337 | 18.69 |
| Block B | Big | 0 | 0 | | 0 | 0 | |
| Jingurda | Others | 0.13 | 0.1 | 30.00 | 1.14 | 1.144 | -0.35 |
| Kakari | Others | 0.381 | 0.4 | -4.75 | 2.72 | 2.351 | 15.70 |
| Big Mines | | 5.76 | 6.63 | -13.15 | 48.65 | 51.79 | -6.07 |
| Other Mines | | 0.51 | 0.45 | 13.56 | 2.84 | 3.40 | -16.35 |
| **Big Plus Mines** | | **6.27** | **7.08** | **-11.45** | **51.49** | **55.19** | **-6.70** |
| Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total NCL** | | **6.27** | **7.08** | **-11.44** | **51.49** | **55.19** | **-6.70** |

**Table 2.2.4 (B) Contractual OBR NCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Nigahi | Big | 3.915 | 4.58 | -14.52 | 28.55 | 37.134 | -23.12 |
| Jayant | Big | 4.29 | 3.44 | 24.71 | 23.56 | 21.696 | 8.59 |
| Dudhichua | Big | 4.18 | 4.09 | 2.20 | 24.17 | 32.005 | -24.48 |
| Amlohri | Big | 3.69 | 4.16 | -11.30 | 24.76 | 27.737 | -10.73 |
| Khadia | Big | 4.12 | 3.67 | 12.26 | 27.11 | 27.333 | -0.82 |
| Bina | Big | 3.88 | 1.41 | 175.18 | 24.51 | 17.762 | 37.99 |
| Krishnashila | Big | 1.64 | 1.69 | -2.96 | 8.73 | 14.562 | -40.05 |
| Block B | Big | 1.7 | 1.47 | 15.65 | 12.29 | 8.153 | 50.74 |
| Jingurda | Others | 0.87 | 0.41 | 112.20 | 1.5 | 3.925 | -61.78 |
| Kakari | Others | 0 | 0 | | 0 | 0.066 | -100.00 |
| Big Mines | | 27.42 | 24.73 | 10.86 | 172.190 | 186.52 | -7.68 |
| Other Mines | | 0.87 | 0.41 | 112.20 | 1.50 | 3.99 | -62.42 |
| **Big Plus Mines** | | **28.29** | **25.14** | 12.51 | **173.69** | **190.51** | **-8.83** |
| Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total NCL** | | **28.29** | **25.14** | 12.53 | **173.69** | **190.51** | **-8.83** |

**Table 2.2.4 (C) Total OBR NCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth Y-o-Y |
| Nigahi | Big | 5.04 | 6.20 | -18.66 | 45.53 | 49.69 | -8.38 |
| Jayant | Big | 5.45 | 4.66 | 16.95 | 31.76 | 31.61 | 0.46 |
| Dudhichua | Big | 5.30 | 5.48 | -3.23 | 33.57 | 40.81 | -17.73 |
| Amlohri | Big | 4.73 | 5.30 | -10.85 | 34.29 | 37.79 | -9.25 |
| Khadia | Big | 4.92 | 4.44 | 10.81 | 33.69 | 33.09 | 1.81 |
| Bina | Big | 4.32 | 1.88 | 130.00 | 28.46 | 22.13 | 28.58 |
| Krishnashila | Big | 1.71 | 1.71 | -0.12 | 9.13 | 14.90 | -38.72 |
| Block B | Big | 1.70 | 1.47 | 15.65 | 12.29 | 8.15 | 50.74 |
| Jingurda | Others | 1.00 | 0.51 | 96.08 | 2.64 | 5.07 | -47.92 |
| Kakari | Others | 0.38 | 0.40 | -4.75 | 2.72 | 2.42 | 12.54 |
| Big Mines | | 33.18 | 31.36 | 5.81 | 220.84 | 238.31 | -7.33 |
| Other Mines | | 1.38 | 0.86 | 60.58 | 4.34 | 7.39 | -41.24 |
| **Big Plus Mines** | | **34.56** | **32.22** | **7.27** | **225.18** | **245.69** | **-8.35** |
| Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total NCL** | | **34.56** | **32.22** | **7.26** | **225.18** | **245.69** | **-8.35** |

**Table 2.2.5 (A) Departmental OBR WCL** *All Figurds in MM3*

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Durgapur -(Sec.-V) | Others | 0.21 | 0.189 | 11.11 | 1.8 | 1.788 | 0.67 |
| Sasti | Others | 0.46 | 0.398 | 15.58 | 2.74 | 2.767 | -0.98 |
| NM-Sector-I & II (A) | Others | 0.1 | 0.01 | 900.00 | 0.29 | 0.605 | -52.07 |
| Niljai Deep | Others | 0.03 | 0.173 | -82.66 | 0.63 | 0.525 | 20.00 |
| Mungoli | Others | 0.28 | 0.437 | -35.93 | 2.58 | 2.669 | -3.33 |
| Penganga | Big | 0.09 | 0.146 | -38.36 | 0.56 | 1.398 | -59.94 |
| Ukni | Others | 0.19 | 0.236 | -19.49 | 1.37 | 2.593 | -47.17 |
| Gondegaon | Others | 0.21 | 0.247 | -14.98 | 1.59 | 2.535 | -37.28 |
| Umrer | Others | 0.33 | 0.375 | -12.00 | 2.55 | 3.18 | -19.81 |
| Makardhokra-I | Others | 0 | 0 | | 0.01 | 0 | |
| Gokul | Others | 0 | 0 | | 0.01 | 0 | |
| MKD-III | Others | 0 | 0 | | 0 | 0 | |
| Big Mines | | 0.09 | 0.146 | -38.36 | 0.56 | 1.40 | -59.94 |
| Other Mines | | 1.81 | 2.07 | -12.35 | 13.57 | 16.66 | -18.56 |
| **Big Plus Mines** | | **1.90** | **2.21** | **-14.07** | **14.13** | **18.06** | **-21.76** |
| Rest of Mines | | 1.35 | 1.46 | -7.47 | 8.33 | 10.73 | -22.37 |
| **Total WCL** | | **3.25** | **3.67** | **-11.44** | **22.46** | **28.79** | **-21.99** |

**Table 2.2.5 (B) Contractual OBR WCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Durgapur -(Sec.-V) | Others | 0.85 | 0.565 | 50.44 | 5.91 | 5.757 | 2.66 |
| Sasti | Others | 0 | 0.535 | -100.00 | 0.17 | 4.16 | -95.91 |
| NM-Sector-I & II (A) | Others | 2.29 | 1.791 | 27.86 | 14.19 | 2.989 | 374.74 |
| Niljai Deep | Others | 2.52 | 1.957 | 28.77 | 18.09 | 13.4 | 35.00 |
| Mungoli | Others | 1.15 | 2.297 | -49.93 | 8.22 | 11.607 | -29.18 |
| Penganga | Big | 1.83 | 0.828 | 121.01 | 12.01 | 5.824 | 106.22 |
| Ukni | Others | 0.86 | 0.736 | 16.85 | 5.28 | 5.03 | 4.97 |
| Gondegaon | Others | 0 | 0.442 | -100.00 | 1.16 | 3.482 | -66.69 |
| Umrer | Others | 0 | 0 | | 0.04 | 0 | |
| Makardhokra-I | Others | 1.65 | 1.044 | 58.05 | 11.03 | 6.077 | 81.50 |
| Gokul | Others | 1.14 | 0.806 | | 7.3 | 4.656 | 56.79 |
| MKD-III | Others | 0.2 | 1.227 | -83.70 | 4.54 | 7.036 | -35.47 |
| Big Mines | | 1.83 | 0.83 | 121.01 | 12.01 | 5.824 | 106.22 |
| Other Mines | | 10.66 | 11.40 | -6.49 | 75.93 | 64.19 | 18.28 |
| **Big Plus Mines** | | **12.49** | **12.23** | **2.14** | **87.94** | **70.02** | **25.60** |
| Rest of Mines | | 11.00 | 7.44 | 47.81 | 52.47 | 36.83 | 42.46 |
| **Total WCL** | | **23.49** | **19.67** | **19.42** | **140.41** | **106.85** | **31.41** |

**Table 2.2.5 (C) Total OBR WCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Durgapur -(Sec.-V) | Others | 1.06 | 0.75 | 40.58 | 7.71 | 7.55 | 2.19 |
| Sasti | Others | 0.46 | 0.93 | -50.70 | 2.91 | 6.93 | -57.99 |
| NM-Sector-I & II (A) | Others | 2.39 | 1.80 | 32.70 | 14.48 | 3.59 | 302.89 |
| Niljai Deep | Others | 2.55 | 2.13 | 19.72 | 18.72 | 13.93 | 34.43 |
| Mungoli | Others | 1.43 | 2.73 | -47.70 | 10.80 | 14.28 | -24.35 |
| Penganga | Big | 1.92 | 0.97 | 97.13 | 12.57 | 7.22 | 74.05 |
| Ukni | Others | 1.05 | 0.97 | 8.02 | 6.65 | 7.62 | -12.76 |
| Gondegaon | Others | 0.21 | 0.69 | -69.52 | 2.75 | 6.02 | -54.30 |
| Umrer | Others | 0.33 | 0.38 | -12.00 | 2.59 | 3.18 | -18.55 |
| Makardhokra-I | Others | 1.65 | 1.04 | 58.05 | 11.04 | 6.08 | 81.67 |
| Gokul | Others | 1.14 | 0.81 | 41.44 | 7.31 | 4.66 | 57.00 |
| MKD-III | Others | 0.20 | 1.23 | -83.70 | 4.54 | 7.04 | -35.47 |
| Big Mines | | 1.92 | 0.97 | 97.13 | 12.57 | 7.22 | 74.05 |
| Other Mines | | 12.47 | 13.47 | -7.39 | 89.50 | 80.86 | 10.69 |
| **Big Plus Mines** | | **14.39** | **14.44** | -0.34 | **102.07** | **88.08** | **15.89** |
| Rest of Mines | | 12.36 | 8.90 | 38.86 | 60.80 | 47.56 | 27.83 |
| **Total WCL** | | **26.75** | **23.34** | **14.61** | **162.87** | **135.64** | **20.08** |

**Table 2.2.6 (A) Departmental OBR SECL** *All Figurds in MM3*

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Gevra | Big | 3.08 | 2.698 | 14.16 | 20.06 | 19.327 | 3.79 |
| Dipka | Big | 0.78 | 1.05 | -25.71 | 6.95 | 8.179 | -15.03 |
| Kushmunda | Big | 1.99 | 2.474 | -19.56 | 14.22 | 15.438 | -7.89 |
| Chhal | Others | 0 | 0 | | 0.08 | 0 | |
| Manikpur | Big | 0 | 0 | | 0.23 | 0.15 | 53.33 |
| Baroud | Others | 0 | 0 | | 0.04 | 0 | |
| GP IV/2-3 | Others | 0 | 0 | | 0.01 | 0 | |
| Jampali | Others | 0 | 0 | | 0.09 | 0 | |
| Dhanpuri | Others | 0.13 | 0.248 | -47.58 | 1.59 | 2.778 | -42.76 |
| Mahan II | Others | 0 | 0 | | 0 | 0 | |
| Amadand | Others | 0.04 | 0.123 | -67.48 | 0.5 | 1.111 | -55.00 |
| Chirimiri | Others | 0.11 | 0.163 | -32.52 | 0.87 | 1.405 | -38.08 |
| GP IV/1 | Others | 0 | 0 | | 0 | 0 | |
| Big Mines | | 5.85 | 6.22 | -5.98 | 40.74 | 43.09 | -5.46 |
| Other Mines | | 0.28 | 0.53 | -47.57 | 3.18 | 5.29 | -39.93 |
| **Big Plus Mines** | | **6.13** | **6.76** | -9.27 | **43.92** | **48.39** | **-9.23** |
| Rest of Mines | | 0.12 | 0.17 | -31.03 | 0.00 | 1.44 | -100.00 |
| **Total SECL** | | **6.25** | **6.93** | -9.81 | **43.92** | **49.83** | **-11.86** |

**Table 2.2.6 (B) Contractual OBR SECL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Gevra | Big | 0 | 2.269 | -100.00 | 5.59 | 14.56 | -61.61 |
| Dipka | Big | 1.03 | 1.397 | -26.27 | 6.03 | 9.259 | -34.87 |
| Kushmunda | Big | 1.2 | 1.158 | 3.63 | 8.6 | 6.845 | 25.64 |
| Chhal | Others | 1.06 | 0.806 | 31.51 | 5 | 4.914 | 1.75 |
| Manikpur | Big | 1.48 | 1.072 | 38.06 | 8.04 | 9.22 | -12.80 |
| Baroud | Others | 0.49 | 0.941 | -47.93 | 3.66 | 6.118 | -40.18 |
| GP IV/2-3 | Others | 0.5 | 0.708 | -29.38 | 3.53 | 2.827 | 24.87 |
| Jampali | Others | 1.11 | 0.623 | 78.17 | 6.62 | 2.431 | 172.32 |
| Dhanpuri | Others | 0 | 0 | | 0.01 | 0 | |
| Mahan II | Others | 0 | 0.12 | -100.00 | 0.07 | 2.086 | -96.64 |
| Amadand | Others | 0.58 | 0.386 | 50.26 | 2.72 | 1.98 | 37.37 |
| Chirimiri | Others | 0 | 0.191 | -100.00 | 0.6 | 1.028 | -41.63 |
| GP IV/1 | Others | 0 | 0 | | 0 | 0 | |
| Big Mines | | 3.71 | 5.90 | -37.08 | 28.26 | 39.88 | -29.14 |
| Other Mines | | 3.74 | 3.78 | -0.93 | 22.21 | 21.38 | 3.86 |
| **Big Plus Mines** | | **7.45** | **9.67** | -22.97 | **50.47** | **61.27** | **-17.62** |
| Rest of Mines | | 4.08 | 1.95 | 109.34 | 22.09 | 13.10 | 68.60 |
| **Total SECL** | | **11.53** | **11.62** | **-0.77** | **72.56** | **74.37** | -2.43 |

**Table 2.2.6 (C) Total OBR SECL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Gevra | Big | 3.08 | 4.97 | -37.99 | 25.65 | 33.89 | -24.31 |
| Dipka | Big | 1.81 | 2.45 | -26.03 | 12.98 | 17.44 | -25.56 |
| Kushmunda | Big | 3.19 | 3.63 | -12.17 | 22.82 | 22.28 | 2.41 |
| Chhal | Others | 1.06 | 0.81 | 31.51 | 5.08 | 4.91 | 3.38 |
| Manikpur | Big | 1.48 | 1.07 | 38.06 | 8.27 | 9.37 | -11.74 |
| Baroud | Others | 0.49 | 0.94 | -47.93 | 3.70 | 6.12 | -39.52 |
| GP IV/2-3 | Others | 0.50 | 0.71 | -29.38 | 3.54 | 2.83 | 25.22 |
| Jampali | Others | 1.11 | 0.62 | 78.17 | 6.71 | 2.43 | 176.02 |
| Dhanpuri | Others | 0.13 | 0.25 | -47.58 | 1.60 | 2.78 | -42.40 |
| Mahan II | Others | 0.00 | 0.12 | -100.00 | 0.07 | 2.09 | -96.64 |
| Amadand | Others | 0.62 | 0.51 | 21.81 | 3.22 | 3.09 | 4.17 |
| Chirimiri | Others | 0.11 | 0.35 | -68.93 | 1.47 | 2.43 | -39.58 |
| GP IV/1 | Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Big Mines | | 9.56 | 12.12 | -21.11 | 69.00 | 82.98 | -16.85 |
| Other Mines | | 4.02 | 4.31 | -6.71 | 25.39 | 26.68 | -4.83 |
| **Big Plus Mines** | | **13.58** | **16.43** | -17.33 | **94.39** | **109.66** | -13.92 |
| Rest of Mines | | 4.20 | 2.12 | **97.83** | 22.08 | 14.54 | **51.82** |
| **Total SECL** | | **17.78** | **18.55** | -4.15 | **116.47** | **124.20** | -6.22 |

**Table 2.2.7 (A) Departmental OBR MCL** *All Figurds in MM3*

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Bhubaneswari | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Lakhanpur | Big | 0.49 | 0.33 | 48.48 | 2.69 | 1.50 | 79.69 |
| Bharatpur | Big | 0.25 | 0.35 | -28.57 | 1.79 | 2.20 | -18.64 |
| Lingaraj | Big | 0.15 | 0.12 | 25.00 | 0.97 | 1.11 | -12.53 |
| Samaleswari | Big | 0.18 | 0.03 | 500.00 | 0.99 | 0.44 | 124.49 |
| Kulda | Big | 0.00 | 0.00 | | 0.00 | 0.08 | -100.00 |
| Kaniha | Big | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Hingula | Big | 0.01 | 0.04 | -75.00 | 0.13 | 0.40 | -67.58 |
| Ananta | Big | 0.15 | 0.15 | 0.00 | 1.28 | 0.91 | 40.50 |
| Jagannath | Big | 0.23 | 0.27 | -14.81 | 1.27 | 1.33 | -4.37 |
| Belpahar | Big | 0.13 | 0.10 | 30.00 | 0.94 | 0.47 | 101.28 |
| Lajkura | Big | 0.10 | 0.13 | -23.08 | 0.81 | 0.73 | 11.26 |
| Balram | Big | 0.16 | 0.17 | -5.88 | 0.71 | 1.09 | -34.92 |
| Basundhara (W) | Others | 0.00 | 0.06 | | 0.04 | 0.22 | -81.65 |
| Garjanbahal | Big | 0.20 | 0.25 | -20.00 | 1.31 | 1.34 | -2.38 |
| Big Mines | | 2.12 | 1.87 | 13.37 | 12.82 | 11.67 | 9.85 |
| Other Mines | | 0.00 | 0.06 | | 0.04 | 0.22 | -81.65 |
| **Big Plus Mines** | | **2.12** | **1.93** | 9.84 | **12.86** | **11.89** | **8.18** |
| Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total MCL** | | **2.12** | **1.93** | **9.84** | **12.86** | **11.89** | **8.16** |

**Table 2.2.7 (B) Contractual OBR MCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Bhubaneswari | Big | 0.99 | 1.73 | -42.77 | 9.29 | 11.87 | -21.71 |
| Lakhanpur | Big | 3.74 | 3.98 | -6.03 | 21.62 | 25.08 | -13.79 |
| Bharatpur | Big | 0.72 | 0.57 | 26.32 | 5.89 | 2.35 | 150.43 |
| Lingaraj | Big | 1.08 | 0.97 | 11.34 | 6.69 | 6.87 | -2.63 |
| Samaleswari | Big | 0.93 | 0.00 | | 5.81 | 3.97 | 46.35 |
| Kulda | Big | 1.32 | 1.42 | -7.04 | 10.53 | 10.52 | 0.10 |
| Kaniha | Big | 0.60 | 0.41 | 46.34 | 4.52 | 2.94 | 53.90 |
| Hingula | Big | 1.40 | 0.91 | 53.85 | 12.62 | 3.94 | 220.47 |
| Ananta | Big | 2.28 | 0.71 | 221.13 | 14.73 | 5.45 | 170.52 |
| Jagannath | Big | 0.34 | 0.29 | 17.24 | 2.59 | 1.83 | 41.53 |
| Belpahar | Big | 0.59 | 0.20 | 195.00 | 1.76 | 2.37 | -25.80 |
| Lajkura | Big | 0.97 | 0.71 | 36.62 | 6.57 | 3.95 | 66.16 |
| Balram | Big | 0.92 | 1.59 | -42.14 | 8.49 | 8.43 | 0.71 |
| Basundhara (W) | Others | 0.00 | 0.00 | | 0.03 | 0.00 | |
| Garjanbahal | Big | 0.52 | 0.42 | 23.81 | 3.91 | 2.99 | 30.99 |
| Big Mines | | 17.07 | 13.8 | 23.70 | 116.24 | 92.90 | 25.13 |
| Other Mines | | 0.00 | 0.00 | | 0.03 | 0.00 | |
| **Big Plus Mines** | | **17.07** | **13.80** | **23.70** | **116.27** | **92.90** | **25.16** |
| Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total MCL** | | **17.07** | **13.80** | **23.70** | **116.27** | **92.90** | **25.16** |

**Table 2.2.7 (C) Total OBR MCL**

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| Bhubaneswari | Big | 0.99 | 1.73 | -42.77 | 9.29 | 11.87 | -21.71 |
| Lakhanpur | Big | 4.23 | 4.31 | -1.86 | 24.31 | 26.58 | -8.53 |
| Bharatpur | Big | 0.97 | 0.92 | 5.43 | 7.68 | 4.55 | 68.72 |
| Lingaraj | Big | 1.23 | 1.09 | 12.84 | 7.66 | 7.98 | -4.01 |
| Samaleswari | Big | 1.11 | 0.03 | 3600.00 | 6.80 | 4.41 | 54.16 |
| Kulda | Big | 1.32 | 1.42 | -7.04 | 10.53 | 10.59 | -0.60 |
| Kaniha | Big | 0.60 | 0.41 | 46.34 | 4.52 | 2.94 | 53.90 |
| Hingula | Big | 1.41 | 0.95 | 48.42 | 12.75 | 4.34 | 193.85 |
| Ananta | Big | 2.43 | 0.86 | 182.56 | 16.01 | 6.36 | 151.89 |
| Jagannath | Big | 0.57 | 0.56 | 1.79 | 3.86 | 3.16 | 22.23 |
| Belpahar | Big | 0.72 | 0.30 | 140.00 | 2.70 | 2.84 | -4.90 |
| Lajkura | Big | 1.07 | 0.84 | 27.38 | 7.38 | 4.68 | 57.62 |
| Balram | Big | 1.08 | 1.76 | -38.64 | 9.20 | 9.52 | -3.37 |
| Basundhara (W) | Others | 0.00 | 0.06 | -100.00 | 0.07 | 0.22 | -67.89 |
| Garjanbahal | Big | 0.72 | 0.67 | 7.46 | 5.22 | 4.33 | 20.64 |
| Big Mines | | 19.19 | 15.67 | 22.46 | 129.07 | 104.57 | 23.43 |
| Other Mines | | 0.00 | 0.06 | | 0.07 | 0.22 | -67.89 |
| **Big Plus Mines** | | **19.19** | **15.73** | **22.00** | **129.14** | **104.79** | **23.24** |
| Rest of Mines | | 0.00 | 0.00 | | 0.00 | 0.00 | -100.00 |
| **Total MCL** | | **19.19** | **15.73** | **22.00** | **129.14** | **104.79** | **23.24** |

**Table 2.2.8: OBR SCCL** *All Figures in MM3*

| Mine | Type | OBR during November | | | OBR during the year | | |
|---|---|---|---|---|---|---|---|
| | | FY 22 | FY 21 | Growth(%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| PKOC | Big | 6.02 | 3.77 | 59.57 | 30.90 | 20.54 | 50.47 |
| RG OC III Extn. | Big | 4.39 | 3.29 | 33.44 | 31.54 | 24.70 | 27.68 |
| JVR OCII | Big | 3.95 | 1.99 | 98.86 | 22.73 | 10.06 | 125.94 |
| Ramagundam OCI Exp. Ph II | Big | 1.53 | 1.39 | 10.23 | 8.91 | 9.18 | -66.73 |
| Gouthamkhani OC | Others | 0.14 | 0.20 | -31.14 | 0.82 | 2.46 | -100.00 |
| JVR OCI Exp. | Others | 0.00 | 0.00 | | 0.00 | 0.17 | 2.27 |
| Koyagudem OC II | Others | 1.39 | 1.41 | -1.38 | 9.47 | 9.26 | -98.35 |
| Jawaharkhani 5 OC | Others | 0.10 | 0.86 | -88.80 | 0.10 | 5.88 | -4.34 |
| Srirampur OC II | Others | 3.03 | 2.57 | 17.71 | 17.63 | 18.43 | 83.27 |
| Khairagura OC | Others | 3.41 | 2.21 | 54.10 | 14.82 | 8.09 | 83.27 |
| **Total Big Mines** | | **15.890** | **10.437** | **52.24** | **94.086** | **64.486** | **45.90** |
| Total Other Mines | | 8.060 | 7.258 | 11.05 | 42.837 | 44.285 | -3.27 |
| Total Big Plus Mines | | **23.950** | **17.695** | **35.35** | **136.924** | **108.772** | **25.88** |
| Rest of Mines | | 13.810 | 13.322 | 3.66 | 99.499 | 78.854 | 26.18 |
| **Total SCCL** | | **37.76** | **31.02** | **21.74** | **236.42** | **187.63** | **26.01** |

# Exploration

# Table - 1 : PERFORMANCE REPORT

**Performance of CMPDI for the month of November, 2021 and progressive upto November, 2021 (2021-22)** (PROVISIONAL)

| ITEM | TARGET 2021-22 (Proposed) | Current Month November, 2021 | | | Achievement in correspond. month of prev. year 2020-21 | Growth over correspond. month of 2020-21 | | Cumulative Achievement upto November, 2021 (2021-22) | | | Cumulative Achiev. upto correspond. period of prev. year 2020-21 | Growth over correspond. period of 2020-21 | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Target | Actual | %age ach. | | Abs | %age | Target | Actual | %age ach. | | Abs | %age |
| **DRILLING** | | | | | | | | | | | | | |
| **1. DRILLING BY CMPDI (DEPARTMENTAL)** ( in metre ) | **471000** | **40200** | **32802** | **82%** | **40225** | **-7423** | **-18%** | **270050** | **213494** | **79%** | **234290** | **-20796** | **-9%** |
| **DRILLING THROUGH OTHER AGENCIES** | | | | | | | | | | | | | |
| **2. DRILLING BY STATE GOVT.** ( in metre ) | 2000 | 150 | 0 | 0% | 0 | 0 | - | 1200 | 318 | 27% | 99 | 219 | 221% |
| **3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks)** ( in metre ) | 66500 | 4900 | 4960 | 101% | 42169 | -37209 | -88% | 42500 | 59003 | 139% | 290637 | -231634 | -80% |
| **4. OUTSOURCING THROUGH TENDERING (CIL Blocks)** ( in metre ) | 57000 | 4900 | 1691 | 35% | 19617 | -17927 | -91% | 38400 | 33761 | 88% | 91221 | -57460 | -63% |
| **5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks)** ( in metre ) | 153500 | 11700 | 8682 | 74% | 6779 | 1903 | 28% | 103100 | 122600 | 119% | 54793 | 67807 | 124% |
| **TOTAL OUTSOURCING** (in metre) | **279000** | **21650** | **15333** | **71%** | **68565** | **-53232** | **-78%** | **185200** | **215682** | **116%** | **436750** | **-221068** | **-51%** |
| **TOTAL DRILLING (in metre)** | **750000** | **61850** | **48135** | **78%** | **108790** | **-60655** | **-56%** | **455250** | **429176** | **94%** | **671040** | **-241864** | **-36%** |

**2D/3D SEISMIC SURVEY**

(Fig. in nos. Prov.)

| ITEM | TARGET 2021-22 (Proposed) | Current Month November, 2021 | | | Cum. Ach. upto November, 2021 (2021-22) | | |
|---|---|---|---|---|---|---|---|
| | | Target | Actual | % age Ach. | Target | Actual | % age Ach. |
| **Departmental (in Line km)** | 100 | 10 | 0.00 | 0% | 50 | 6.19 | 12% |
| **Outsourcing (in Line km)** | 500 | 50 | 50.17 | 100% | 260 | 551.90 | 212% |
| **Total (in Line km)** | 600 | 60 | 50.17 | 84% | 310 | 558.10 | 180% |

**REPORT PREPARATION:**

(Fig. in nos. Prov.)

| | TARGET 2021-22 (Proposed) | ACTUAL NOV.'2021 | ACTUAL 2021-22 (till NOV.'21) | UNDER PREPA-RATION |
|---|---|---|---|---|
| **1. GEOLOGICAL REPORTS** | 27 | 1 | 9 | 37 |
| **2. OTHER REPORTS (incl. PR, EMP, etc.)** | - | 17 | 144 | 133 |
| **Total** | **-** | **18** | **153** | **170** |

**MANPOWER:**

| Manpower as on | 01.04.2021 | 01.12.2021 | 01.11.2021 | Reduction from 01.04.2021 |
|---|---|---|---|---|
| | 3068 | 3027 | 3024 | 41 |

# Performance of Coal PSUs

**Summary of Performance of Coal Companies** **Month Nov '2021**

**Table 4.1: Production Status**

**(i) Underground Production** *All figures in MT*

| Subs | During Nov 2021 | | | | Upto Nov | | Growth(%) | |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achievement | Nov'2020 | Nov'2020 | Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.77 | 0.62 | 81.04 | 0.79 | 6.19 | 5.84 | -21.01 | -5.65 |
| BCCL | 0.08 | 0.03 | 32.89 | 0.08 | 0.36 | 0.54 | -66.67 | 50.00 |
| CCL | 0.06 | 0.05 | 88.52 | 0.02 | 0.34 | 0.46 | 200.00 | 35.29 |
| NCL | | | | | | | | |
| WCL | 0.30 | 0.24 | 80.13 | 0.25 | 2.27 | 1.94 | -3.59 | -14.54 |
| SECL | 1.16 | 0.91 | 78.16 | 1.00 | 8.02 | 7.64 | -9.01 | -4.74 |
| MCL | 0.04 | 0.04 | 90.48 | 0.04 | 0.34 | 0.33 | -7.32 | -2.94 |
| **CIL** | **2.41** | **1.89** | **78.38** | **2.17** | **17.53** | **16.75** | **-12.97** | **-4.45** |
| SCCL | 0.82 | 0.55 | 66.83 | 0.42 | 2.72 | 3.98 | 32.21 | 46.70 |
| **Total** | **3.24** | **2.44** | **75.44** | **2.59** | **20.25** | **20.73** | **-5.71** | **2.41** |

**(iia) Open Cast Production- Departmental** *All figures in MT*

| Subs | During Nov 2021 | | | Upto Nov | | | Growth(%) | |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achievement | Nov'2020 | Nov'2020 | Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.48 | 0.40 | 83.33 | 0.72 | 3.99 | 3.11 | -44.44 | -22.06 |
| BCCL | 0.87 | 0.73 | 83.91 | 0.86 | 4.16 | 4.04 | -15.12 | -2.88 |
| CCL | 1.33 | 1.01 | 75.94 | 1.21 | 6.30 | 6.70 | -16.53 | 6.35 |
| NCL | 10.80 | 10.83 | 100.28 | 9.99 | 73.68 | 75.11 | 8.41 | 1.94 |
| WCL | 3.44 | 3.07 | 89.24 | 1.59 | 11.47 | 14.03 | 93.08 | 22.32 |
| SECL | 0.00 | 2.44 | | 1.62 | 7.97 | 12.51 | 50.62 | 56.96 |
| MCL | 4.98 | 3.50 | 70.28 | 2.88 | 20.40 | 22.06 | 21.53 | 8.14 |
| **CIL** | **21.90** | **21.97** | **100.32** | **18.87** | **127.97** | **137.55** | **16.43** | **7.49** |
| SCCL | 5.21 | 5.06 | 97.20 | 4.50 | 24.22 | 36.88 | 12.56 | 52.28 |
| **Total** | **27.11** | **27.03** | **99.72** | **23.37** | **152.19** | **174.43** | **15.68** | **14.61** |

**(iib) Open Cast Production - Contractual**

*All figures in MT*

| Subs | During Nov 2021 | | | Upto Nov | | | Growth(%) | |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achievement | Nov'2020 | Nov'2020 | Nov'2021 | M-O-M | Y-O-Y |
| ECL | 2.35 | 1.18 | 50.21 | 2.83 | 15.63 | 9.40 | -58.30 | -39.86 |
| BCCL | 2.35 | 1.81 | 77.02 | 1.61 | 10.27 | 12.66 | 12.42 | 23.27 |
| CCL | 5.51 | 4.68 | 84.94 | 5.21 | 25.90 | 29.22 | -10.17 | 12.82 |
| NCL | | | | | | | | |
| WCL | 2.86 | 2.05 | 71.68 | 1.33 | 9.44 | 12.42 | 54.14 | 31.57 |
| SECL | 14.14 | 8.88 | 62.80 | 9.80 | 60.75 | 57.54 | -9.39 | -5.28 |
| MCL | 11.48 | 11.34 | 98.78 | 9.87 | 67.00 | 77.88 | 14.89 | 16.24 |
| **CIL** | **38.69** | **29.93** | **77.36** | **30.65** | **188.99** | **199.11** | **-2.35** | **5.35** |
| SCCL | | | | | | | | |
| **Total** | **38.69** | **29.93** | **77.36** | **30.65** | **188.99** | **199.11** | **-2.35** | **5.35** |

**(ii) Open Cast Production**

*All figures in MT*

| Subs | During Nov 2021 | | | Upto Nov | | | Growth(%) | |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achievement | Nov'2020 | Nov'2020 | Nov'2021 | M-O-M | Y-O-Y |
| ECL | 2.83 | 1.58 | 55.83 | 3.55 | 19.62 | 12.50 | -55.49 | -36.29 |
| BCCL | 3.22 | 2.54 | 78.88 | 2.47 | 14.43 | 16.69 | 2.83 | 15.66 |
| CCL | 6.84 | 5.69 | 83.19 | 6.42 | 32.20 | 35.92 | -11.37 | 11.55 |
| NCL | 10.80 | 10.83 | 100.28 | 9.99 | 73.68 | 75.11 | 8.41 | 1.94 |
| WCL | 6.30 | 5.12 | 81.27 | 2.92 | 20.91 | 26.45 | 75.34 | 26.49 |
| SECL | 14.14 | 11.32 | 80.06 | 11.42 | 68.72 | 70.05 | -0.88 | 1.94 |
| MCL | 16.46 | 14.84 | 90.16 | 12.75 | 87.40 | 99.94 | 16.39 | 14.35 |
| **CIL** | **60.59** | **51.91** | **85.67** | **49.52** | **316.96** | **336.66** | **4.83** | **6.22** |
| SCCL | 5.21 | 5.06 | 97.20 | 4.50 | 24.22 | 36.88 | 12.56 | 52.28 |
| **Total** | **65.80** | **56.97** | **86.59** | **54.02** | **341.18** | **373.54** | **5.47** | **9.49** |

**(iii) Total Coal Production**

*All figures in MT*

| Subs | During Nov 2021 | | | Upto Nov | | | Growth(%) | |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achievement | Nov'2020 | Nov'2020 | Nov'2021 | M-O-M | Y-O-Y |
| ECL | 3.60 | 2.20 | 61.22 | 4.34 | 25.81 | 18.34 | -49.22 | -28.94 |
| BCCL | 3.30 | 2.57 | 77.82 | 2.55 | 14.79 | 17.23 | 0.79 | 16.50 |
| CCL | 6.90 | 5.74 | 83.23 | 6.44 | 32.54 | 36.37 | -10.78 | 11.77 |
| NCL | 10.80 | 10.83 | 100.28 | 9.99 | 73.68 | 75.11 | 8.41 | 1.94 |
| WCL | 6.60 | 5.36 | 81.22 | 3.17 | 23.18 | 28.39 | 69.09 | 22.48 |
| SECL | 15.30 | 12.23 | 79.91 | 12.42 | 76.74 | 77.69 | -1.53 | 1.24 |
| MCL | 16.50 | 14.88 | 90.16 | 12.79 | 87.74 | 100.27 | 16.32 | 14.28 |
| **CIL** | **63.00** | **53.80** | **85.39** | **51.69** | **334.48** | **353.40** | **4.08** | **5.66** |
| SCCL | 6.03 | 5.61 | 93.05 | 4.91 | 26.94 | 40.87 | 14.23 | 51.72 |
| **Total** | **69.04** | **59.41** | **86.06** | **56.61** | **361.43** | **394.28** | **4.96** | **9.09** |

**Table 4.1 (A): Coking Coal Production** *In MT*

| Subs | Production During Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| ECL | 0.00 | 0.00 | -100.00 | 0.01 | 0.01 | 30.00 |
| BCCL | 2.43 | 2.45 | -0.57 | 16.24 | 14.19 | 14.44 |
| CCL | 1.20 | 1.21 | -0.41 | 8.55 | 7.91 | 8.00 |
| WCL | 0.01 | 0.02 | -26.67 | 0.11 | 0.11 | -4.42 |
| SECL | 0.02 | 0.02 | 11.76 | 0.14 | 0.13 | 11.63 |
| **Coal India** | **3.66** | **3.69** | **-0.597** | **25.05** | **22.35** | **12.06** |

**Table 4.1 (BA) : Washed Coking Coal Production** *In MT*

| Subs | Production During Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growt (%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| BCCL | 0.06 | 0.09 | -34.78 | 0.75 | 0.31 | 141.748 |
| CCL | 0.04 | 0.05 | -22.45 | 0.19 | 0.35 | -44.092 |
| **Coal India** | **0.10** | **0.14** | **-30.496** | **0.94** | **0.66** | 43.445 |

**Table 4.1 (BB) : Washed Non-Coking Coal Production** *In MT*

| Subs | Production During Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| BCCL | 0.12 | 0.16 | -22.78 | 1.13 | 0.81 | 39.136 |
| CCL | 0.42 | 0.57 | -27.00 | 2.34 | 3.60 | -34.937 |
| NCL | 0.07 | 0.27 | -73.70 | 1.12 | 2.09 | -46.463 |
| **Coal India** | **0.61** | **1.00** | **-38.922** | **4.59** | **6.50** | **-29.414** |
| ***Washed Coal*** | ***0.71*** | ***1.14*** | **-37.883** | ***5.53*** | ***7.15*** | **-22.732** |

**Table 4.1 (BC) : Production of Middlings** *In MT*

| Subs | Production During Nov | | | Production Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth(%) Y-o-Y |
| BCCL | 0.12 | 0.16 | -22.78 | 1.13 | 0.81 | 39.136 |
| CCL | 0.07 | 0.08 | -12.50 | 0.33 | 0.59 | -43.077 |
| **Coal India** | **0.19** | **0.24** | **-19.328** | **1.46** | **1.40** | **4.659** |

**Table 2: Productivity(OMS)**

**(i) Underground Mines**

| Subs | OMS during Nov | | | | | | Growth(%) | Growth(%) |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achv. % | Nov'2020 | Upto Nov'20 | Upto Nov'21 | M-O-M | Y-O-Y |
| ECL | 0.90 | 0.76 | **84.44** | 0.94 | 0.84 | 0.83 | -19.15 | -1.19 |
| BCCL | 0.27 | 0.08 | **29.63** | 0.23 | 0.13 | 0.21 | -65.22 | 61.54 |
| CCL | 0.67 | 0.66 | **98.51** | 0.20 | 0.45 | 0.67 | 230.00 | 48.89 |
| WCL | 1.01 | 0.94 | **93.07** | 0.91 | 0.91 | 0.90 | 3.30 | -1.10 |
| SECL | 1.87 | 1.54 | **82.35** | 1.63 | 1.54 | 1.60 | -5.52 | 3.90 |
| MCL | 0.56 | 0.58 | **103.57** | 0.56 | 0.57 | 0.57 | 3.57 | 0.00 |
| SCCL | 1.70 | 1.33 | **78.24** | 0.99 | 0.88 | 1.11 | 34.34 | 26.14 |

**(ii) Open Cast Mines**

| Subs | OMS during Nov | | | | | | Growth(%) | Growth(%) |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achv. % | Nov'2020 | Upto Nov'20 | Upto Nov'21 | M-O-M | Y-O-Y |
| ECL | 15.16 | 8.63 | **56.93** | 18.95 | 12.58 | 8.22 | -54.46 | -34.66 |
| BCCL | 7.05 | 8.10 | **114.89** | 8.47 | 7.10 | 7.39 | -4.37 | 4.08 |
| CCL | 13.62 | 10.58 | **77.68** | 10.94 | 8.49 | 9.97 | -3.29 | 17.43 |
| NCL | 28.71 | 29.61 | **103.13** | 31.16 | 27.73 | 26.11 | -4.97 | -5.84 |
| WCL | 5.62 | 4.50 | **80.07** | 3.44 | 3.24 | 3.58 | 30.81 | 10.49 |
| SECL | 35.50 | 27.83 | **78.39** | 29.16 | 28.01 | 25.85 | -4.56 | -7.71 |
| MCL | 44.05 | 44.82 | **101.75** | 33.48 | 30.14 | 38.63 | 33.87 | 28.17 |
| SCCL | 19.26 | 16.21 | **84.16** | 16.63 | 11.25 | 14.41 | -2.53 | 28.09 |

**(iii) Overall OMS**

| Subs | OMS during Nov | | | | | | Growth(%) | Growth(%) |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achv. % | Nov'2020 | Upto Nov'20 | Upto Nov'21 | M-O-M | Y-O-Y |
| ECL | 3.44 | 2.19 | **63.66** | 4.22 | 2.89 | 2.14 | -48.10 | -25.95 |
| BCCL | 4.12 | 4.18 | **101.46** | 4.14 | 3.02 | 3.59 | 0.97 | 18.87 |
| CCL | 11.48 | 9.27 | **80.75** | 9.54 | 7.15 | 8.49 | -2.83 | 18.74 |
| NCL | 28.71 | 29.61 | **103.13** | 31.16 | 27.73 | 26.11 | -4.97 | -5.84 |
| WCL | 4.65 | 3.84 | **82.58** | 2.82 | 2.58 | 2.97 | 36.17 | 15.12 |
| SECL | 15.24 | 12.17 | **79.86** | 12.30 | 9.96 | 10.33 | -1.06 | 3.71 |
| MCL | 35.21 | 37.57 | **106.70** | 28.21 | 25.14 | 31.72 | 33.18 | 26.17 |
| SCCL | 7.47 | 6.36 | **85.14** | 6.56 | 4.73 | 5.72 | -3.05 | 20.93 |

**Table 4 : Subsidiary-wise HEMM Utilisation**

i. It may be observed that Dragline has been under-utilised in BCCL and MCL during Nov 2021.

**(i) Dragline**

| Subs | No of Units | CMPDI Norms | | | Actual Status during Nov 2021 (in % ) | | | Upto Nov 2021 (in % ) | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % |
| ECL | 1 | 85 | 73 | 86 | 88 | 83 | 95 | 84 | 77 | 91.0 |
| BCCL | 1 | 85 | 73 | 86 | 78 | 58 | 74 | 75 | 39 | 52 |
| CCL | | | | | | | | | | |
| NCL | 23 | 85 | 73 | 86 | 73 | 67 | 92 | 75 | 67 | 90.1 |
| WCL | 2 | 85 | 73 | 86 | 84 | 73 | 86 | 84 | 56 | 66 |
| SECL | 4 | 85 | 73 | 86 | 46 | 46 | 100 | 94 | 49 | 52 |
| MCL | 1 | 85 | 73 | 86 | 48 | 0 | 0 | 91 | 0 | 0 |

ii It may be observed that Shovel has been under-utilised during Nov 2021.

**(ii) Shovel**

| Subs | No of Units | CMPDI Norms | | | Actual Status during Nov 2021 (in % ) | | | Upto Nov 2021 (in % ) | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % |
| ECL | 62 | 80 | 58 | 73 | 79 | 51 | 64 | 77 | 44 | 57 |
| BCCL | 100 | 80 | 58 | 73 | 75 | 43 | 57 | 74 | 40 | 54 |
| CCL | 111 | 80 | 58 | 73 | 79 | 47 | 59 | 79 | 43 | 54 |
| NCL | 105 | 80 | 58 | 73 | 73 | 45 | 62 | 72 | 44 | 60 |
| WCL | 139 | 80 | 58 | 73 | 81 | 37 | 46 | 81 | 32 | 40 |
| SECL | 79 | 80 | 58 | 73 | 73 | 47 | 64 | 70 | 39 | 56 |
| MCL | 71 | 80 | 58 | 73 | 83 | 28 | 34 | 81 | 27 | 33 |

iii It may be observed that Surface Miner has been under-utilised during Nov 2021.

**(iii) Surface Miner**

| Subs | No of Units | CMPDI Norms | | | Actual Status during Nov 2021 (in % ) | | | Upto Nov 2021 (in % ) | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % |
| ECL | | | | | | | | | | |
| BCCL | | | | | | | | | | |
| CCL | | | | | | | | | | |
| NCL | 8 | 81 | 61 | 75 | 93 | 40 | 43 | 90 | 42 | 47 |
| WCL | | | | | | | | | | |
| SECL | | | | | | | | | | |
| MCL | 20 | 81 | 61 | 75 | 87 | 48 | 55 | 81 | 42 | 52 |

iv It may be observed that Dumper has been under-utilised during Nov 2021.

**(iv) Dumper**

| Subs | No of Units | CMPDI Norms | | | Actual Status during Nov 2021 (in % ) | | | Upto Nov 2021 (in % ) | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % |
| ECL | 207 | 67 | 50 | 75 | 76 | 42 | 55 | 75 | 37 | 49 |
| BCCL | 404 | 67 | 50 | 75 | 76 | 27 | 36 | 73 | 27 | 37 |
| CCL | 369 | 67 | 50 | 75 | 77 | 42 | 54 | 77 | 41 | 53 |
| NCL | 536 | 67 | 50 | 75 | 77 | 44 | 57 | 76 | 43 | 57 |
| WCL | 372 | 67 | 50 | 75 | 86 | 39 | 46 | 84 | 32 | 38 |
| SECL | 563 | 67 | 50 | 75 | 74 | 36 | 49 | 79 | 31 | 39 |
| MCL | 226 | 67 | 50 | 75 | 71 | 26 | 37 | 76 | 23 | 30 |

v It may be observed that Dozer has been under-utilised during Nov 2021.

**(v) Dozer**

| Subs | No of Units | CMPDI Norms | | | Actual Status during Nov 2021 (in % ) | | | Upto Nov 2021 (in % ) | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % |
| ECL | 81 | 70 | 45 | 64 | 67 | 23 | 34 | 71 | 22 | 31 |
| BCCL | 97 | 70 | 45 | 64 | 66 | 13 | 20 | 69 | 14 | 20 |
| CCL | 192 | 70 | 45 | 64 | 81 | 15 | 19 | 79 | 15 | 19 |
| NCL | 170 | 70 | 45 | 64 | 75 | 25 | 34 | 72 | 22 | 31 |
| WCL | 153 | 70 | 45 | 64 | 79 | 23 | 29 | 79 | 22 | 28 |
| SECL | 160 | 70 | 45 | 64 | 64 | 33 | 52 | 65 | 34 | 52 |
| MCL | 135 | 70 | 45 | 64 | 80 | 19 | 24 | 78 | 19 | 24 |

vi It may be observed that Drill has been under-utilised during Nov 2021.

**(vi) Drill**

| Subs | No of Units | CMPDI Norms | | | Actual Status during Nov 2021 (in % ) | | | Upto Nov 2021 (in % ) | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % | Available | Utilised | Utilisation to Availabilty % |
| ECL | 49 | 78 | 40 | 51 | 79 | 17 | 22 | 84 | 14 | 17 |
| BCCL | 78 | 78 | 40 | 51 | 75 | 29 | 39 | 73 | 26 | 36 |
| CCL | 117 | 78 | 40 | 51 | 90 | 22 | 24 | 89 | 20 | 22 |
| NCL | 144 | 78 | 40 | 51 | 82 | 19 | 23 | 83 | 17 | 20 |
| WCL | 73 | 78 | 40 | 51 | 88 | 16 | 18 | 89 | 12 | 14 |
| SECL | 104 | 78 | 40 | 51 | 85 | 28 | 33 | 83 | 25 | 30 |
| MCL | 68 | 78 | 40 | 51 | 85 | 16 | 19 | 83 | 16 | 19 |

**Table 4.3: OBR**

**(i) Departmental OBR**

*All figures in MM3*

| Subs | During Nov 2021 | | | | Upto Nov | | Growth (%) | |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achievement | Nov'2020 | Nov'2021 | Nov'2020 | M-O-M | Y-O-Y |
| ECL | 2.58 | 2.88 | 111.63 | 2.51 | 18.64 | 17.13 | 14.74 | 8.81 |
| BCCL | 2.06 | 1.72 | 83.50 | 1.37 | 11.83 | 10.55 | 25.55 | 12.13 |
| CCL | 2.95 | 2.41 | 81.69 | 2.64 | 18.51 | 24.68 | -8.71 | -25.00 |
| NCL | 7.23 | 6.27 | 86.72 | 7.08 | 51.49 | 55.19 | -11.44 | -6.70 |
| WCL | 3.99 | 3.25 | 81.45 | 3.67 | 22.46 | 28.79 | -11.44 | -21.99 |
| SECL | 8.88 | 6.25 | 70.38 | 6.93 | 43.92 | 49.83 | -9.81 | -11.86 |
| MCL | 4.36 | 2.12 | 48.62 | 1.93 | 12.86 | 11.89 | 9.84 | 8.16 |
| **CIL** | **32.05** | **24.89** | **77.66** | **26.14** | **179.71** | **198.05** | **-4.78** | **-9.26** |
| SCCL | 5.29 | 5.69 | 107.54 | 4.46 | 34.53 | 31.33 | 27.73 | 10.23 |
| **Total** | **37.34** | **30.58** | **81.90** | **30.60** | **214.24** | **229.38** | **-0.05** | **-6.60** |

**(ii) Contractual OBR**

| Subs | During Nov 2021 | | | | Upto Nov | | Growth (%) | |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achievement | Nov'2020 | Nov'2021 | Nov'2020 | M-O-M | Y-O-Y |
| ECL | 13.07 | 7.83 | **59.91** | 9.88 | 55.64 | 69.34 | -20.75 | -19.76 |
| BCCL | 8.94 | 7.25 | **81.10** | 8.03 | 53.57 | 56.05 | -9.71 | -4.42 |
| CCL | 9.05 | 6.55 | **72.38** | 6.75 | 43.79 | 41.30 | -2.96 | 6.03 |
| NCL | 25.60 | 28.29 | **110.51** | 25.14 | 173.69 | 190.51 | 12.53 | -8.83 |
| WCL | 24.02 | 23.49 | **97.79** | 19.67 | 140.41 | 106.85 | 19.42 | 31.41 |
| SECL | 13.38 | 11.53 | **86.17** | 11.62 | 72.56 | 74.37 | -0.77 | -2.43 |
| MCL | 13.91 | 17.07 | **122.72** | 13.80 | 116.27 | 92.90 | 23.70 | 25.16 |
| **CIL** | **107.95** | **102.01** | **94.50** | **94.88** | **655.94** | **631.31** | **7.51** | **3.90** |
| SCCL | 33.65 | 32.06 | 95.28 | 26.56 | 201.89 | 156.27 | 20.72 | 29.19 |
| **Total** | **141.60** | **134.07** | **94.68** | **121.44** | **857.83** | **787.58** | **10.40** | **8.92** |

**(iii) Total OBR**

*All figures in MM3*

| Subs | During Nov 2021 | | | | Upto Nov | | Growth (%) | |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achievement | Nov'2020 | Nov'2021 | Nov'2020 | M-O-M | Y-O-Y |
| ECL | 15.65 | 10.71 | **68.43** | 12.39 | 74.28 | 86.48 | -13.56 | -14.11 |
| BCCL | 11.00 | 8.97 | **81.55** | 9.40 | 65.40 | 66.59 | -4.57 | -1.79 |
| CCL | 12.00 | 8.96 | **74.67** | 9.39 | 62.30 | 65.98 | -4.58 | -5.58 |
| NCL | 32.83 | 34.56 | **105.27** | 32.22 | 225.18 | 245.69 | 7.26 | -8.35 |
| WCL | 28.01 | 26.74 | **95.47** | 23.34 | 162.87 | 135.64 | 14.57 | 20.08 |
| SECL | 22.26 | 17.78 | **79.87** | 18.55 | 116.48 | 124.20 | -4.15 | -6.22 |
| MCL | 18.26 | 19.19 | **105.09** | 15.73 | 129.13 | 104.79 | 22.00 | 23.23 |
| **CIL** | **140.00** | **126.90** | **90.64** | **121.02** | **835.65** | **829.38** | **4.86** | **0.76** |
| SCCL | 38.94 | 37.76 | 96.95 | 31.02 | 236.42 | 187.63 | 21.72 | 26.01 |
| **Total** | **178.94** | **164.66** | **92.01** | **152.04** | **1072.07** | **1017.01** | **8.30** | **5.41** |

**Table 4.5: Mode-wise Despatch Status**

**(i) Rail**

*All figures in MT*

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 1.82 | 2.51 | 17.61 | 15.83 | -27.39 | -10.12 |
| BCCL | 1.89 | 1.60 | 11.01 | 15.84 | 18.54 | 43.81 |
| CCL | 4.00 | 5.47 | 32.76 | 34.97 | -26.81 | 6.75 |
| NCL | 4.03 | 3.37 | 25.05 | 28.35 | 19.49 | 13.17 |
| WCL | 3.15 | 3.18 | 20.08 | 24.35 | -0.89 | 21.28 |
| SECL | 5.54 | 5.74 | 40.57 | 41.67 | -3.34 | 2.72 |
| MCL | 10.00 | 8.18 | 60.07 | 75.73 | 22.24 | 26.07 |
| NEC | 0.00 | 0.00 | 0.07 | 0.00 | | -100.00 |
| **CIL** | **30.43** | **30.03** | **207.23** | **236.74** | **1.33** | **14.24** |
| SCCL | 4.21 | 3.44 | 18.40 | 29.95 | 22.38 | 62.77 |
| **Total** | **34.64** | **33.47** | **225.63** | **266.69** | **3.50** | **18.20** |

**(ii) Road**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.17 | 0.26 | 1.56 | 2.08 | -34.98 | 33.19 |
| BCCL | 0.55 | 0.68 | 3.96 | 4.49 | -19.78 | 13.29 |
| CCL | 1.69 | 0.82 | 6.32 | 10.24 | 106.69 | 62.06 |
| NCL | 2.18 | 1.39 | 8.55 | 14.22 | 56.35 | 66.18 |
| WCL | 2.37 | 1.29 | 6.72 | 14.28 | 84.13 | 112.36 |
| SECL | 4.86 | 3.63 | 23.12 | 34.55 | 33.94 | 49.45 |
| MCL | 4.37 | 3.16 | 22.07 | 28.27 | 38.22 | 28.08 |
| NEC | 0.00 | 0.00 | 0.02 | 0.00 | | -100.00 |
| **CIL** | **16.18** | **11.23** | **72.32** | **108.12** | **44.11** | **49.49** |
| SCCL | 0.99 | 0.54 | 3.78 | 7.79 | 83.33 | 106.08 |
| **Total** | **17.17** | **11.77** | **76.10** | **115.91** | **45.91** | **52.30** |

**(iii) MGR**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.64 | 0.90 | 7.08 | 5.55 | -29.27 | -21.62 |
| BCCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| NCL | 5.04 | 4.59 | 33.52 | 35.57 | 9.75 | 6.12 |
| WCL | 0.00 | 0.06 | 0.44 | 0.18 | -100.00 | -59.91 |
| SECL | 2.40 | 2.23 | 17.60 | 18.47 | 7.86 | 4.96 |
| MCL | 1.06 | 1.06 | 9.69 | 8.70 | 0.37 | -10.23 |
| NEC | 0.00 | 0.00 | 0.00 | 0.00 | | |
| **CIL** | **9.15** | **8.85** | **68.33** | **68.47** | **3.38** | **0.20** |
| SCCL | 0.52 | 0.64 | 4.17 | 4.39 | -18.75 | 5.28 |
| **Total** | **9.67** | **9.49** | **72.50** | **72.86** | **1.88** | **0.49** |

**(iv) Conveyor Belt**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| BCCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| NCL | 0.27 | 0.27 | 2.12 | 2.20 | 1.13 | 3.51 |
| WCL | 0.04 | 0.01 | 0.15 | 0.13 | 178.57 | -8.90 |
| SECL | 0.62 | 0.60 | 4.47 | 4.26 | 3.83 | -4.52 |
| MCL | 0.00 | 0.12 | 0.84 | 0.00 | -100.00 | -100.00 |
| NEC | 0.00 | 0.00 | 0.00 | 0.00 | | |
| **CIL** | **0.94** | **1.00** | **7.58** | **6.59** | **-6.83** | **-12.99** |
| SCCL | 0.04 | 0.03 | 0.18 | 0.35 | 33.33 | 94.44 |
| **Total** | **0.98** | **1.03** | **7.76** | **6.94** | **-5.67** | **-10.50** |

**(iv) Total Despatch- All Modes**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 2.64 | 3.67 | 26.26 | 23.60 | -28.12 | -10.12 |
| BCCL | 2.44 | 2.28 | 14.98 | 20.33 | 7.16 | 35.75 |
| CCL | 5.68 | 6.28 | 39.07 | 45.24 | -9.60 | 15.78 |
| NCL | 11.53 | 9.63 | 69.25 | 80.46 | 19.74 | 16.19 |
| WCL | 5.68 | 4.68 | 28.35 | 39.88 | 21.37 | 40.66 |
| SECL | 13.44 | 12.20 | 85.75 | 98.87 | 10.21 | 15.30 |
| MCL | 15.43 | 12.52 | 92.68 | 112.73 | 23.26 | 21.64 |
| NEC | 0.00 | 0.00 | 0.09 | 0.00 | | -100.00 |
| **CIL** | **56.84** | **51.26** | **356.43** | **421.11** | **10.90** | **18.15** |
| SCCL | 5.77 | 4.65 | 26.52 | 42.48 | 24.09 | 60.18 |
| **Total** | **62.61** | **55.91** | **382.95** | **463.59** | **11.99** | **21.06** |

**Table 4.6: Sector-wise Offtake**

**(i) Power Sector**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 2.40 | 3.21 | 23.43 | 20.20 | -25.14 | -13.79 |
| BCCL | 1.92 | 1.63 | 11.50 | 15.94 | 17.91 | 38.63 |
| CCL | 4.68 | 5.25 | 32.20 | 37.33 | -10.86 | 15.95 |
| NCL | 10.24 | 8.41 | 60.41 | 70.14 | 21.84 | 16.10 |
| WCL | 5.19 | 3.74 | 22.79 | 34.44 | 38.85 | 51.14 |
| SECL | 11.63 | 8.97 | 64.13 | 80.84 | 29.68 | 26.04 |
| MCL | 11.53 | 8.25 | 61.59 | 80.60 | 39.73 | 30.88 |
| NEC | 0.00 | 0.00 | 0.06 | 0.00 | | -100.00 |
| **CIL** | **47.59** | **39.45** | **276.10** | **339.49** | **20.64** | **22.96** |
| SCCL | 4.66 | 3.90 | 22.37 | 35.34 | 19.49 | 57.98 |
| **Total** | **52.25** | **43.35** | **298.47** | **374.83** | **20.54** | **25.58** |

**(ii) CPP**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.00 | 0.02 | 0.09 | 0.08 | -78.71 | -15.41 |
| BCCL | 0.01 | 0.00 | 0.00 | 0.01 | | |
| CCL | 0.21 | 0.29 | 1.50 | 1.17 | -28.57 | -22.02 |
| NCL | 0.51 | 0.64 | 4.98 | 4.55 | -21.19 | -8.66 |
| WCL | 0.06 | 0.11 | 0.63 | 0.65 | -48.76 | 2.62 |
| SECL | 0.62 | 1.02 | 7.68 | 5.21 | -39.08 | -32.25 |
| MCL | 1.39 | 1.64 | 13.20 | 15.63 | -15.00 | 18.36 |
| NEC | 0.00 | 0.00 | 0.00 | 0.00 | | -100.00 |
| **CIL** | **2.80** | **3.72** | **28.09** | **27.28** | **-24.88** | **-2.88** |
| SCCL | 0.30 | 0.27 | 1.47 | 1.98 | 11.11 | 34.69 |
| **Total** | **3.10** | **3.99** | **29.56** | **29.26** | **-22.45** | **-1.01** |

**(ii) Steel Sector**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.03 | 0.04 | 0.20 | 0.14 | -21.24 | -29.44 |
| BCCL | 0.06 | 0.09 | 0.71 | 0.51 | -36.85 | -28.04 |
| CCL | 0.08 | 0.01 | 0.35 | 0.25 | 467.46 | -28.95 |
| NCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| WCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| SECL | 0.00 | 0.00 | 0.02 | 0.00 | | -100.00 |
| MCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| NEC | 0.00 | 0.00 | 0.00 | 0.00 | | |
| **CIL** | **0.17** | **0.14** | **1.28** | **0.90** | **18.46** | **-29.82** |
| SCCL | | | | | | |
| **Total** | **0.17** | **0.14** | **1.28** | **0.90** | **18.46** | **-29.82** |

**(iii) Cement Sector**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.00 | 0.01 | 0.05 | 0.05 | | -6.93 |
| BCCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CCL | 0.00 | 0.00 | 0.00 | 0.02 | | |
| NCL | 0.02 | 0.02 | 0.20 | 0.11 | -22.73 | -43.16 |
| WCL | 0.15 | 0.18 | 1.10 | 1.00 | -19.47 | -8.79 |
| SECL | 0.11 | 0.13 | 1.23 | 0.96 | -13.35 | -21.48 |
| MCL | 0.00 | 0.02 | 0.11 | 0.15 | -100.00 | 31.96 |
| NEC | 0.00 | 0.00 | 0.02 | 0.00 | | -100.00 |
| **CIL** | **0.28** | **0.36** | **2.71** | **2.29** | **-22.46** | **-15.56** |
| SCCL | 0.32 | 0.19 | 0.97 | 1.93 | 68.42 | 98.97 |
| **Total** | **0.60** | **0.55** | **3.68** | **4.22** | **9.17** | **14.66** |

**(iv) Sponge Iron Sector**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 0.01 | 0.03 | 0.16 | 0.15 | -54.53 | -5.01 |
| BCCL | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CCL | 0.07 | 0.07 | 0.40 | 0.39 | | |
| NCL | 0.02 | 0.02 | 0.10 | 0.20 | 50.64 | 93.87 |
| WCL | 0.04 | 0.02 | 0.12 | 0.21 | 102.18 | 70.64 |
| SECL | 0.26 | 0.36 | 3.23 | 2.11 | -27.41 | -34.90 |
| MCL | 0.25 | 0.16 | 1.67 | 1.45 | 52.68 | -13.30 |
| NEC | 0.00 | 0.00 | 0.00 | 0.00 | | |
| **CIL** | **0.65** | **0.65** | **5.69** | **4.50** | **0.33** | **-20.87** |
| SCCL | 0.02 | 0.00 | 0.02 | 0.11 | 433.33 | 533.33 |
| **Total** | **0.67** | **0.65** | **5.71** | **4.62** | **2.32** | **-19.12** |

**(iv) Total Offtake-All Sectors**

| Subs | Nov'2021 | Despatch Status | | | Growth(%) | |
|---|---|---|---|---|---|---|
| | Actual | Nov'2020 | Upto Nov'2020 | Upto Nov'2021 | M-O-M | Y-O-Y |
| ECL | 2.64 | 3.67 | 26.26 | 23.60 | -28.12 | -10.12 |
| BCCL | 2.44 | 2.28 | 14.98 | 20.33 | 7.16 | 35.75 |
| CCL | 5.68 | 6.28 | 39.07 | 45.24 | -9.60 | 15.78 |
| NCL | 11.53 | 9.63 | 69.25 | 80.46 | 19.74 | 16.19 |
| WCL | 5.68 | 4.68 | 28.35 | 39.88 | 21.37 | 40.67 |
| SECL | 13.44 | 12.20 | 85.75 | 98.87 | 10.21 | 15.30 |
| MCL | 15.43 | 12.52 | 92.68 | 112.73 | 23.26 | 21.64 |
| NEC | 0.00 | 0.00 | 0.09 | 0.00 | | -100.00 |
| **CIL** | **56.84** | **51.26** | **356.43** | **421.11** | **10.90** | **18.15** |
| SCCL | 5.77 | 4.65 | 26.52 | 42.47 | 24.09 | 60.14 |
| **Total** | **62.61** | **55.91** | **382.95** | **463.58** | **11.99** | **21.05** |

**Table 4.7: Vendible Coal Stock** *All Figures in MT*

| Subs | Vendible Coal Stock as on different dates | | Production of Coal Upto | | Coal Stock in % of Production | |
|---|---|---|---|---|---|---|
| | Nov'30 2020 | Nov'30 2021 | Nov' 2020 | Nov'2021 | Nov'2020 | Nov'2021 |
| ECL | 2.76 | 1.04 | 25.81 | 18.34 | 10.69 | 5.67 |
| BCCL | 2.07 | 0.79 | 14.79 | 17.23 | 14.00 | 4.59 |
| CCL | 6.52 | 1.63 | 32.54 | 36.37 | 20.04 | 4.48 |
| NCL | 8.08 | 5.05 | 73.68 | 75.11 | 10.97 | 6.72 |
| WCL | 9.13 | 3.39 | 23.18 | 28.39 | 39.39 | 11.94 |
| SECL | 8.86 | 8.42 | 76.74 | 77.69 | 11.55 | 10.84 |
| MCL | 16.00 | 11.88 | 87.74 | 100.27 | 18.24 | 11.85 |
| **CIL** | **53.42** | **32.19** | **334.48** | **353.40** | **15.97** | **9.11** |
| SCCL | 2.92 | 3.05 | 26.94 | 40.87 | 10.84 | 7.46 |
| **Total** | **56.34** | **35.24** | **361.42** | **394.27** | **15.59** | **8.94** |

# Performance of NLCIL

**Performance of NLCIL**

**Table 5.1: Lignite Production (in MT)**

| Mode of Production | During Nov 2021 | | | | Growth(%) | Upto Nov | | Growth(%) |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achvm(%) | Nov'2020 | M-o-M | Nov'2021 | Nov'2020 | Y-o-Y |
| Departmental | 1.49 | 1.04 | 69.90 | 1.21 | -14.00 | 13.96 | 10.36 | 34.75 |
| Outsourced | 0.13 | 0.14 | 113.60 | 0.08 | 71.08 | 0.88 | 0.79 | 11.48 |
| **Total** | **1.61** | **1.18** | **73.29** | **1.29** | -8.53 | **14.84** | **11.15** | **33.09** |

**Table 5.2: Production of Power (MU)**

| Company | During Nov 2021 | | | | Growth(%) | Upto Nov | | Growth(%) |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achvm(%) | Nov'2020 | M-o-M | Nov'2021 | Nov'2020 | Y-o-Y |
| NLCIL | 1382.18 | 1252.63 | 90.63 | 1016.28 | 23.26 | 13455.44 | 8743.71 | 53.89 |
| NTPL | 658.00 | 221.30 | 33.63 | 475.71 | -53.48 | 2977.42 | 3600.70 | -17.31 |
| **Total** | **2040.18** | **1473.93** | **72.25** | **1491.99** | **-1.21** | **16432.86** | **12344.41** | **33.12** |

**Table 5.3: Power from Renewable Sources (MU)**

| Sources | During Nov 2021 | | | | Growth(%) | Upto Nov | | Growth(%) |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achvm(%) | Nov'2020 | M-o-M | Nov'2021 | Nov'2020 | Y-o-Y |
| Wind Power | 0.79 | 2.95 | 373.42 | 0.78 | 278.21 | 81.65 | 93.98 | -13.12 |
| Solar Power | 134.65 | 109.46 | 81.29 | 144.35 | -24.17 | 1365.69 | 1315.85 | 3.79 |
| **Total** | **135.44** | **112.41** | 83.00 | **145.13** | **-22.55** | **1447.34** | **1409.83** | **2.66** |

**Table 5.4: Productivity**

| Mode of Production | Productivity during Nov 2021 | | | | Growth(%) | Upto Nov | | Growth(%) |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achvm(%) | Nov'2020 | M-o-M | Nov'2021 | Nov'2020 | Y-o-Y |
| Mines (in te) | 12.93 | 9.34 | 72.24 | 11.95 | -21.84 | 16.14 | 12.07 | 33.72 |
| TPP (Kwh) | 37847 | 28720 | 75.88 | 27681 | 3.75 | 38886 | 22545 | 72.48 |

**Table 5.5: OBR (in MM3)**

| Mode | During Nov 2021 | | | | Growth(%) | Upto Nov | | Growth(%) |
|---|---|---|---|---|---|---|---|---|
| | Target | Actual | Achvm(%) | Nov'2020 | M-o-M | Nov'2021 | Nov'2020 | Y-o-Y |
| Departmental | 8.44 | 7.11 | 84.23 | 10.89 | -34.73 | 97.35 | 89.64 | 8.60 |
| Outsourced | 0.50 | 0.48 | 96.20 | 1.10 | -56.19 | 3.40 | 7.11 | -52.22 |
| **Total** | **8.94** | **7.59** | **84.90** | **11.99** | **-36.70** | **100.75** | **96.75** | **4.13** |

**Table 5.6: Mine-wise HEMM Utilisation**

| Mine | Actual Status during Nov 2021 (in % ) | | Actual Status during Nov 2020 (in % ) | | Actual Status upto Nov 2021 (in % ) | | Actual Status upto Nov 2020 (in % ) | | Progressive Growth | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Availabilit | Utilisation | Availabilit | Utilisation | Availability | Utilisation | Availability | Utilisation | Availability | Utilisation |
| Mine-1 | 31.27 | 94.00 | 56.00 | 96.35 | 59.35 | 95.15 | 59.13 | 94.97 | **0.22** | **0.18** |
| Mine 1A | 41.15 | 91.65 | 56.20 | 99.92 | 63.07 | 96.70 | 50.51 | 97.59 | **12.56** | **-0.89** |
| Mine 2 | 37.19 | 99.24 | 54.31 | 90.21 | 46.91 | 98.49 | 46.57 | 97.06 | **0.34** | **1.43** |

**Table 5.7: Sales**

**Power Sales**

| Subs | During Nov 2021 | | | | Upto Nov | | |
|---|---|---|---|---|---|---|---|
| | Target | Actual | Nov'2020 | Growth(%) M-o-M | Nov'2021 | Nov'2020 | Growth(%) Y-o-Y |
| NLCIL (MU) | 1058.05 | 1059.13 | 849.18 | 24.72 | 11656.13 | 7317.36 | 59.29 |
| NTPL (MU) | 620.00 | 201.44 | 440.78 | -54.30 | 2784.31 | 3333.32 | -16.47 |
| **Total Exp (MU)** | **1678.05** | **1260.57** | **1289.96** | -2.28 | **14440.44** | **10650.68** | 35.58 |
| **Lignite Sales** | | | | | | | |
| M/s TAQA (LT) | 0.64 | 0.94 | 0.00 | | 9.85 | 5.03 | 95.83 |
| Direct Sales (LT) | 0.30 | 0.89 | 0.09 | 888.89 | 12.35 | 3.07 | 302.28 |
| **Total Sales (LT)** | **0.94** | **1.83** | **0.09** | 1933.33 | **22.20** | **8.10** | 174.07 |

# Financial Performance

**Table 6.1: Captial Expenditure**

| Subs/Com | Annual Budget | Monthly Budget | Exp during Nov | | | Exp upto Nov | | |
|---|---|---|---|---|---|---|---|---|
| | | | FY 22 | FY 21 | Growth M-o-M (%) | FY 22 | FY 21 | Growth Y-o-Y (%) |
| ECL | 1,210 | 113.00 | 71.31 | 39.57 | 80.21 | 625.08 | 360.1 | 73.59 |
| BCCL | 875 | 100.00 | 10.43 | 22.18 | -52.98 | 328.72 | 224.32 | 46.54 |
| CCL | 1,760 | 237.34 | 26.19 | 7.26 | 260.74 | 1131.27 | 906.79 | 24.76 |
| NCL | 1,640 | 164.00 | 130.64 | 106.49 | 22.68 | 1010.75 | 883.03 | 14.46 |
| WCL | 875 | 74.69 | 64.02 | 29.1 | 120.00 | 394.78 | 380.15 | 3.85 |
| SECL | 4,675 | 609.37 | 287.52 | 321.26 | -10.50 | 1244.56 | 1600.85 | -22.26 |
| MCL | 4,675 | 234.75 | 271.68 | 65.12 | 317.20 | 1850.75 | 1400 | 32.20 |
| CMPDIL | 40 | 3.50 | 0.15 | 4.44 | -96.62 | 13.51 | 23.73 | -43.07 |
| CIL & others | 1,250 | 160.5 | 57.89 | 201.54 | -71.28 | 1121.68 | 426.74 | 162.85 |
| **CIL** | **17000** | **1697.15** | **919.83** | **796.96** | **15.42** | **7721.10** | **6205.71** | **24.42** |
| SCCL | 2500 | 250.00 | 182.90 | 78.22 | 133.83 | 951.92 | 748.45 | 27.19 |
| NLCIL Stand Alone | 760 | 24.48 | 69.79 | 59.59 | 17.12 | 301.69 | 338.52 | -10.88 |
| NLCIL JVs | 1990 | 177.6 | 124.53 | 179.55 | -30.64 | 1,335.54 | 1313.35 | 1.69 |
| NLCIL | 2750 | 202.08 | 194.32 | 239.14 | -18.74 | 1637.23 | 1651.87 | -0.89 |
| **Total** | **22250** | **2149.23** | **1297.05** | **1114.32** | **16.40** | **10310.25** | **8606.03** | **19.80** |

**Table 6.2: Head-wise Captital Expenditure** ***Rs Cr***

| Head of Expenditure | Budget Estimate | Actual Exp. in Nov | Upto Nov'21 | % Exp |
|---|---|---|---|---|
| Plant & Machinery | 4117.09 | 190.13 | 2515.25 | **4.62** |
| Safety Plant & Machinery | 1316.17 | 101.66 | 364.24 | **7.72** |
| Development | 861.3 | 161.13 | 628.96 | **18.71** |
| Buiiding (Factory) | 93.7 | 0.00 | 8.90 | **0.00** |
| Building (Others) | 781.36 | 76.24 | 368.45 | **9.76** |
| Furniture & Fixtures | 4.77 | 0.00 | 0.00 | **0.00** |
| Lands | 3570.36 | 228.82 | 1716.05 | **6.41** |
| Vehicles | 5.26 | 0.00 | 0.00 | **0.00** |
| Railway Sidings | 6173.76 | 309.92 | 2596.72 | **5.02** |
| Environment | 10.87 | 0.00 | 0.00 | **0.00** |
| Solar Power | 156.9 | 0.13 | 15.45 | **0.08** |
| TPP | 350.00 | 0.55 | 30.18 | **0.16** |
| Others | 4808.46 | 228.48 | 2066.05 | **4.75** |
| **Total** | **22250** | **1297.05** | **10310.25** | **5.83** |

*Note: Company-wise Details are given in Tables in Annex*

**Table 6.2 A : Head-wise Capital Expenditure of CIL** *in Crores*

| Sl No | Head of Expenditure | Budget Estimate | Actual Exp in Nov | Upto Nov'21 | % Expenditure |
|---|---|---|---|---|---|
| 1 | Plant & Machinery | 2251.79 | 186.14 | 1619.01 | **8.27** |
| 2 | Safety Plant & Machinery | 1307.81 | 84.02 | 364.24 | **6.42** |
| 3 | Development | 630.02 | 43.22 | 442.41 | **6.86** |
| 4 | Buiiding (Factory) | | | | |
| 5 | Building (Others) | 538.2 | 26.19 | 195.72 | **4.87** |
| 6 | Furniture & Fixtures | | | | |
| 7 | Lands | 2707.05 | 179.44 | 1281.16 | **6.63** |
| 8 | Vehicles | | | | |
| 9 | Transporation including Railway Sidings | 5849.81 | 302.88 | 2376.31 | **5.18** |
| 10 | Environment | 0 | | | |
| 11 | Solar Power | 0 | | | |
| 12 | TPP | 0 | | | |
| 13 | Others | 3715.32 | 97.95 | 1442.25 | **2.64** |
| **Total** | | **17000** | **919.83** | **7721.10** | **5.41** |

**Table 6.2 B : Head-wise Capital Expenditure of SCCL** in Crores

| Sl No | Head of Expenditure | Budget Estimate | Actual Exp in Nov | Upto Nov'21 | % Expenditure |
|---|---|---|---|---|---|
| 1 | Plant & Machinery | 543.17 | **2** | **138.31** | **0.37** |
| 2 | Safety Plant & Machinery | 8.36 | | | **0.00** |
| 3 | Development | 185.27 | **117.91** | **173.4** | **63.64** |
| 4 | Buiiding (Factory) | 93.70 | 0 | 0 | **0.00** |
| 5 | Building (Others) | 183.75 | **18.05** | **101.23** | **9.82** |
| 6 | Furniture & Fixtures | 4.27 | 0 | 0 | **0.00** |
| 7 | Lands | 710.00 | **43.13** | **312.97** | **6.07** |
| 8 | Vehicles | 4.63 | 0 | 0 | **0.00** |
| 9 | Railway Sidings | 199.95 | **0.63** | **165.4** | **0.32** |
| 10 | Environment | | | | |
| 11 | Solar Power | 156.90 | **0.13** | **15.45** | **0.08** |
| 12 | TPP | 350.00 | **0.55** | **30.18** | **0.16** |
| 13 | Others | 60.00 | **0.50** | **14.98** | **0.83** |
| **Total** | | **2500** | **182.90** | **951.92** | **7.32** |

**Table 6.2 C : Head-wise Capital Expenditure of NLCIL** in Crores

| Sl No | Head of Expenditure | Budget Estimate | Actual Exp in Nov | Upto Nov'21 | % Expenditure |
|---|---|---|---|---|---|
| 1 | Plant & Machinery | 1,322.13 | 1.99 | 757.93 | **0.15** |
| 2 | Safety Plant & Machinery | | 17.64 | - | |
| 3 | Development | 46.01 | | 13.15 | |
| 4 | Buiiding (Factory) | | - | 8.90 | |
| 5 | Building (Others) | 59.41 | 32.00 | 71.50 | **53.86** |
| 6 | Furniture & Fixtures | 0.50 | - | - | |
| 7 | Lands | 153.31 | 6.25 | 121.92 | **4.08** |
| 8 | Vehicles | 0.63 | - | - | |
| 9 | Railway Sidings | 124.00 | 6.41 | 55.01 | **5.17** |
| 10 | Environment | 10.87 | - | - | |
| 11 | Solar Power | 0 | - | - | |
| 12 | TPP | 0 | - | - | |
| 13 | Others | 1,033.14 | 130.03 | 608.82 | **12.59** |
| **Total** | | **2750** | **194.32** | **1637.23** | **7.07** |

6. Total Manpower of CIL is 252720 on 1st Nov 2021. Among the subsidiaries of CIL, ECL has maximum Manpower of 53745 whereas in term of Coal production upto Nov 2021, it stood at 6th position. On the other hand, MCL being leading coal producer company upto Nov 2021, has Manpower strength of 21955 only.

**Total Manpower of CIL & its subsidiries**

**Table 6.1: Total Manpower**

| Subsidiary/ Company | Manpower as on 1st Day of | | |
|---|---|---|---|
| | April'21 | Nov'21 | Change |
| ECL | 54866 | 53745 | -1121 |
| BCCL | 41149 | 39780 | -1369 |
| CCL | 36717 | 36257 | -460 |
| NCL | 13801 | 14488 | 687 |
| WCL | 38097 | 36226 | -1871 |
| SECL | 47481 | 45440 | -2041 |
| MCL | 21902 | 21955 | 53 |
| NEC | 983 | 863 | -120 |
| CMPDI | 3068 | 3024 | -44 |
| DCC | 216 | 197 | -19 |
| CIL HQ | 736 | 745 | 9 |
| **Total CIL** | **259016** | **252720** | -6296 |
| SCCL | 43895 | 43006 | -889 |
| NLCIL | 11379 | 11547 | 168 |
| **Total Manpower** | **314290** | **307273** | -7017 |

7.CIL out-standing dues have decreased by Rs 6630.66 crores and stood at Rs 16500.78 crores as on 30th Nov 2021 as compared to Rs 23131.44 crores as on 31st March 2021. 86.90% of the out-standing dues of CIL belong to ECL,BCCL,CCL,WCL and SECL.

**Company-wise Debtors Due chart as on 30th Nov'21**

**Table 7.1: Debtors due as on 30th Nov'21** ***Rs Cr***

| Subsidiary/Company | Due as on last Day of | | |
|---|---|---|---|
| | Nov'21 | Mar'21 | Change |
| ECL | 3450.07 | 4,793.34 | -1,343.27 |
| BCCL | 1855.27 | 3,639.03 | -1,783.76 |
| CCL | 2945.00 | 4,213.61 | -1,268.61 |
| NCL | 1424.30 | 3,118.18 | -1,693.88 |
| WCL | 3168.64 | 3,461.54 | -292.90 |
| SECL | 2919.56 | 2,465.69 | 453.87 |
| MCL | 726.77 | 1,428.88 | -702.11 |
| NEC | 11.17 | 11.17 | 0.00 |
| **Total CIL** | **16500.78** | **23131.44** | -6,630.66 |
| SCCL | 5263.85 | 2932.28 | 2,331.57 |
| NLCIL | 4920.66 | 6182.63 | -1,261.97 |
| NTPL | 686.07 | 2093.35 | -1,407.28 |
| **Total NLCIL** | **5606.73** | **8275.98** | -2,669.25 |
| **Total Debtors Due** | **27371.36** | **34339.7** | -6,968.34 |

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5615.02 crores i.e 34.05 % of total dues.

**Age-wise Debtors Dues chart as on 30th Nov'21**

**Table 7.3: Age-wise Debtors Dues as on 30th Nov'21** ***Rs Cr***

| Subsidiary | Age-wise Debtors in Months | | | | | |
|---|---|---|---|---|---|---|
| | **0-3** | **3-6** | **6-9** | **9-12** | **12+** | **Total** |
| ECL | 390.30 | 126.21 | 416.13 | 908.68 | 1608.82 | **3450.07** |
| BCCL | 968.64 | 409.70 | 6.78 | 88.14 | 382.01 | **1855.27** |
| CCL | 577 | 222 | 268 | 244 | 1633 | **2945.00** |
| NCL | 1105.67 | 0.08 | 0.00 | 4.90 | 313.6 | **1424.30** |
| WCL | 2370.93 | 733.61 | 0.39 | 0.68 | 63.03 | **3168.64** |
| SECL | 400.36 | 716.04 | -10.42 | 249.11 | 1564.47 | **2919.56** |
| MCL | 627.55 | 0.39 | 8.62 | 40.15 | 50.05 | **726.77** |
| **Total CIL** | **6440.45** | **2208.03** | **689.50** | **1535.66** | **5615.02** | **16488.66** |
| ***Percentage Share*** | ***39.06*** | ***13.39*** | ***4.18*** | ***9.31*** | ***34.05*** | **100** |

**Table 8.1: E-auction company-wise**

In the Nov 2021, 133.17 LT of coal allocated against 194.72 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 84 % higher amount than notified price in Nov 2021.

| Company-wise Performance in Nov 2021 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Company** | **ECL** | **BCCL** | **CCL** | **NCL** | **WCL** | **SECL** | **MCL** | **CIL** |
| Total Qty offered (in LT) | 2.82 | 4.31 | 6.58 | 0.00 | 9.76 | 24.63 | 146.62 | **194.72** |
| Total Qty allocated (in LT) | 2.78 | 3.65 | 4.66 | 0.00 | 8.43 | 24.40 | 89.25 | **133.17** |
| Percentage Qty allocated (in %) | 99% | 85% | 71% | | 86% | 99% | 61% | **68%** |
| Total Notified Value (in Cr. Rs.) | 88.12 | 48.94 | 88.30 | 0.00 | 156.27 | 234.71 | 831.62 | **1447.96** |
| Total Booking Value (in Cr. Rs.) | 217.45 | 77.64 | 203.93 | 0.00 | 221.91 | 448.25 | 1493.90 | **2663.08** |
| % increase over Notified Price | 147% | 59% | 131% | | 42% | 91% | 80% | **84%** |

| Company-wise Performance upto Nov 2021 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Company** | **ECL** | **BCCL** | **CCL** | **NCL** | **WCL** | **SECL** | **MCL** | **CIL** |
| Total Qty offered (in LT) | 23.31 | 122.97 | 83.12 | 91.56 | 82.06 | 178.19 | 667.56 | **1248.77** |
| Total Qty allocated (in LT) | 22.21 | 25.99 | 51.21 | 74.08 | 36.69 | 116.86 | 397.75 | **724.79** |
| Percentage Qty allocated (in %) | 95% | 21% | 62% | 81% | 45% | 66% | 60% | **58%** |
| Total Notified Value (in Cr. Rs.) | 701.52 | 650.71 | 738.15 | 1114.57 | 796.64 | 1215.77 | 3726.40 | **8943.76** |
| Total Booking Value (in Cr. Rs.) | 1361.28 | 997.18 | 1230.23 | 1514.99 | 1043.15 | 2059.81 | 5240.69 | **13447.33** |
| % increase over Notified Price | 94% | 53% | 67% | 36% | 31% | 69% | 41% | **50%** |

**Table 8.2: E-auction scheme-wise**

In the Nov 2021, **a**.There has been Very high demand for spot and Exclusive Non Power. **b.**There has been moderate demand for Special Forward and special Spot .

| Scheme-wise performance in Nov 2021 | | | | | | |
|---|---|---|---|---|---|---|
| **Auction** | **Spot** | **Special Forward** | **Exclusive Non Power** | **Special Spot** | **Special Spot for Coal Importers** | **Total** |
| Qty. offered (in LT) | 43.79 | 112.35 | 34.65 | 3.93 | 0.00 | **194.72** |
| Qty. allocated (in LT) | 40.16 | 59.35 | 31.64 | 2.02 | 0.00 | **133.17** |
| % Qty. allocated | 92% | 53% | 91% | 51% | | **68%** |
| Notified Value (in Cr. Rs.) | 507.75 | 560.66 | 340.70 | 38.85 | 0.00 | **1447.96** |
| Booking Value (in Cr. Rs.) | 1074.05 | 843.65 | 674.85 | 70.53 | 0.00 | **2663.08** |
| % increase over Notified Price | 112% | 50% | 98% | 82% | | **84%** |

| Scheme-wise performance upto Nov 2021 | | | | | | |
|---|---|---|---|---|---|---|
| **Auction** | **Spot** | **Special Forward** | **Exclusive Non Power** | **Special Spot** | **Special Spot for Coal Importers** | **Total** |
| Qty. offered (in LT) | 314.02 | 528.97 | 320.79 | 53.65 | 31.34 | **1248.77** |
| Qty. allocated (in LT) | 195.3 | 244.29 | 233.27 | 28.62 | 23.31 | **724.79** |
| % Qty. allocated | 62% | 46% | 73% | 53% | 74% | **58%** |
| Notified Value (in Cr. Rs.) | 3111.35 | 2214.94 | 2723.19 | 404.14 | 490.14 | **8943.76** |
| Booking Value (in Cr. Rs.) | 5278.12 | 2976.78 | 3722.41 | 732.62 | 737.4 | **13447.33** |
| % increase over Notified Price | 70% | 34% | 37% | 81% | 50% | **50%** |

# Electricity Generation

## Electricity Generation during Nov 2021

**Table 1: Electricity Generation from different Sources** *In MU*

| Source | Generation during Nov | | | Generation upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Thermal | 82708.87 | 82535.46 | 0.21 | 723434.03 | 645506.33 | 12.07 |
| Nuclear | 4062.63 | 3830.99 | 6.05 | 30386.08 | 30053.69 | 1.11 |
| Hydro | 9705.73 | 8416.67 | 15.32 | 118046.85 | 118486.00 | -0.37 |
| Bhutan Imp. | 464.50 | 413.10 | 12.44 | 7072.60 | 8183.30 | -13.57 |
| **Total Conventional** | **96941.73** | **95196.22** | **1.8** | **878939.56** | **802229.32** | **9.6** |
| Wind | 3277.50 | 3305.21 | -0.84 | 54550.25 | 46367.26 | 17.65 |
| Solar | 5014.74 | 4592.34 | 9.20 | 45392.31 | 38598.24 | 17.60 |
| Biomass | 251.45 | 303.51 | -17.15 | 2250.05 | 2214.00 | 1.63 |
| Bagasse | 1524.82 | 1437.83 | 6.05 | 4284.13 | 3973.42 | 7.82 |
| Small Hydro | 879.09 | 856.67 | 2.62 | 8097.94 | 8070.27 | 0.34 |
| Others | 210.65 | 161.70 | 30.27 | 1451.61 | 954.20 | 52.13 |
| **Total Renewable** | **11158.26** | **10657.252** | **4.70** | **116026.28** | **100177.39** | **15.82** |
| **Total Generation** | **108099.99** | **105853.47** | **2.12** | **994965.84** | **902406.71** | **10.26** |
| **% Share of RE** | **10.32** | **10.07** | **0.25** | **11.66** | **11.10** | **0.56** |
| **% Share of Coal & lignite** | **74.37** | **74.36** | **0.01** | **69.99** | **67.39** | **2.61** |

**Table 1 A: Fuel-wise Electricity Generation in Thermal Sector**

| Fuel | Generation during Nov | | | Generation upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Coal | 77743.71 | 76275.22 | 1.93 | 672162.22 | 588143.22 | 14.29 |
| Lignite | 2649.86 | 2439.48 | 8.62 | 24234.78 | 19954.46 | 21.45 |
| Gas | 2305.75 | 3799.87 | -39.32 | 26970.29 | 37316.53 | -27.73 |
| Diesel | 9.54 | 20.89 | -54.33 | 66.74 | 92.12 | -27.55 |
| **Total Thermal** | **82708.87** | **82535.46** | **0.21** | **723434.03** | **645506.33** | **12.07** |

# Status of Import Coal

**Table 8.1: Total Coal Imports Including Coke** *Fig. in MT*

| Type of Coal | During Nov | | | Upto Nov | | |
|---|---|---|---|---|---|---|
| | Nov-21 | Nov-20 | Growth (%) M-o-M | Nov-21 | Nov-20 | Growth (%) Y-o-Y |
| Non Coking | 8.93 | 12.15 | -26.44 | 88.47 | 89.81 | -1.49 |
| Coking | 4.90 | 4.28 | 14.32 | 35.40 | 28.18 | 25.66 |
| Anthracite | 0.17 | 0.23 | -25.10 | 1.43 | 1.40 | 2.35 |
| PCI Coal | 1.01 | 1.10 | -8.03 | 9.23 | 7.81 | 18.22 |
| Pet Coke | 0.62 | 0.56 | 11.04 | 2.57 | 6.63 | -61.15 |
| Met Coke | 0.14 | 0.41 | -65.23 | 1.76 | 1.71 | 2.53 |
| **Total** | **15.78** | **18.73** | **-15.74** | **138.87** | **135.53** | **2.46** |

**Source: ICMW**

**Coal Import in Nov 2021**

**Table 8.2: State-wise Import of Coal and Coke** *In L Te*

| State | During Nov | | | Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Gujarat | 46.78 | 71.25 | -34.34 | 421.62 | 539.25 | -21.81 |
| Maharashtra | 15.29 | 12.37 | 23.58 | 102.56 | 95.31 | 7.61 |
| Goa | 9.25 | 9.47 | -2.37 | 62.02 | 67.90 | -8.66 |
| Karnataka | 0.89 | 2.70 | -66.82 | 26.16 | 23.98 | 9.06 |
| Tamil Nadu | 8.38 | 3.88 | 116.20 | 86.26 | 75.07 | 14.91 |
| Puducherry | 0.78 | 0.00 | | 19.89 | 28.91 | -31.21 |
| Andhra Pradesh | 37.77 | 36.86 | 2.48 | 348.10 | 332.02 | 4.84 |
| Odisha | 29.18 | 28.62 | 1.96 | 238.31 | 201.34 | 18.36 |
| West Bengal | 8.43 | 16.79 | -49.80 | 70.60 | 77.68 | -9.12 |
| Punjab | 0.00 | 0.00 | | 0.00 | 0.01 | -81.38 |
| Delhi | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Haryana | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Chhattisgarh | 0.00 | 0.00 | | 0.00 | 0.00 | 32.00 |
| Madhya Pradesh | 0.04 | 0.00 | | 0.18 | 0.06 | 178.25 |
| Others | 0.00 | 0.00 | | 0.00 | 0.00 | |
| **Total** | **157.79** | **187.27** | **-15.74** | **1388.70** | **1355.33** | **2.46** |

*Note: Import is for major States. Total figures may not match with total import*

**Table 8.3: Sector Wise Import of Coal and Coke during Nov 2021** *In MT*

| Sector | Non Coking | Coking | Anthr | PCI | Met Coke | Pet Coke | Total |
|---|---|---|---|---|---|---|---|
| Aluminium | 0.04 | 0.08 | 0.00 | 0.00 | 0.00 | 0.05 | **0.17** |
| Auto | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | **0.00** |
| Calciner | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.13 | **0.13** |
| Calcium Carbide | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | **0.00** |
| Cement | 1.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.42 | **1.52** |
| Chemical & Petrochem | 0.70 | 0.02 | 0.00 | 0.00 | 0.00 | 0.01 | **0.72** |
| DRI | 0.17 | 0.05 | 0.03 | 0.01 | 0.01 | 0.00 | **0.26** |
| Power | 1.77 | 0.05 | 0.00 | 0.00 | 0.00 | 0.00 | **1.82** |
| Ferro Alloy | 0.00 | 0.16 | 0.01 | 0.00 | 0.01 | 0.00 | **0.17** |
| Graphite Electrode | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 | **0.02** |
| Iron & Steel | 0.42 | 4.09 | 0.14 | 1.00 | 0.09 | 0.00 | **5.74** |
| Logistics | 0.00 | 0.03 | 0.00 | 0.00 | 0.00 | 0.00 | **0.03** |
| Lime Klin | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | **0.00** |
| Paper & Plywood | 0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | **0.07** |
| Pharma | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | **0.00** |
| Sugar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | **0.00** |
| Textile | 0.06 | 0.03 | 0.00 | 0.00 | 0.00 | 0.00 | **0.09** |
| Traders | 3.74 | 0.38 | 0.00 | 0.00 | 0.02 | 0.01 | **4.15** |
| Foundry | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | **0.00** |
| Tyres | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | **0.00** |
| Others | 0.86 | 0.02 | 0.00 | 0.00 | 0.00 | 0.00 | **0.89** |
| **Total** | **8.93** | **4.90** | **0.17** | **1.01** | **0.14** | **0.62** | **15.78** |

**Source: ICMW**

**Sector Wise Coal and Coke Import in Nov 2021**

**Table 8.4: Grade-wise Non-Coking Coal Import during Nov 2021.** *In Lakh Te*

| Port | G1 | G2 | G3 | G4 | G5 | G6 | G7 | G8 | G9 | G10 | G11 | G12 | G13 | G14 | G15 | Not Known | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Bedi | | | | | | | | | | | | | | | | 0.52 | **0.52** |
| Bhavnagar | | | | | | | | | | | | | | | | 0.77 | **0.77** |
| Dahej | | | | | | | | | | | | | | | | 2.03 | **2.03** |
| Dhamra | | | | | | | | | | | | | | | | 6.12 | **6.12** |
| Ennore | | | | | | | | | | | | | | | | 1.36 | **1.36** |
| Gangavaram | 1.25 | | | | | | 1.63 | 0.93 | 0.03 | | | | | | 1.60 | 1.10 | **6.54** |
| Hazira | | | | | | | | | | | | | | | | 5.02 | **5.02** |
| Jafrabad | | | | | | | | | | | | | | | | 0.06 | **0.06** |
| Jaigad | | | | | | | | | | | | | | | | 4.32 | **4.32** |
| Jakhau | | | | | | | | | | | | | | | | 0.24 | **0.24** |
| Kakinada | | | | | | | | | | | | | | | | 0.53 | **0.53** |
| Kandla | | 4.693 | 0.881 | 0.65 | 1.65 | 0.54 | 0.00 | 0.70 | 0.14 | 0.66 | 0.75 | 0.31 | 0.91 | 0.84 | | 0.33 | **13.05** |
| Karaikal | | | | | | | | | | | | | | | | 0.78 | **0.78** |
| Kolkata | | 0.16 | | | | | | | | | | | | | | 0.38 | **0.54** |
| Krishnapatnam | | | | | | 0.70 | | | | | | 1.08 | | | | 6.73 | **8.52** |
| Magdalla | | | | | | | | | | | | | | | | 4.50 | **4.50** |
| Marmagoa | | | | | | | | | | | | | | | | 1.48 | **1.48** |
| Muldwarka | | | | | | | | | | | | | | | | 0.08 | **0.08** |
| Mumbai & Jnpt | | | | | | | | | | | | | | | | 2.72 | **2.72** |
| Navlakhi | | | | | | 0.82 | 1.62 | 2.68 | | | 2.06 | 1.33 | | | | 3.95 | **12.47** |
| New Mangalore | | | | | | | 0.30 | | | | | | | | | 1.59 | **1.89** |
| Okha | | | | | | | | | | | | | | | | 0.37 | **0.37** |
| Others | | | | | | | | | | | | | | | | 2.66 | **2.66** |
| Paradip | | | | | | | | | | | | | | | | 1.45 | **1.45** |
| Pipavav | | | | | | | | | | | | | | | | 0.63 | **0.63** |
| Porbandar | | | | | | | | | | | | | | | | 0.40 | **0.40** |
| Sikka | | | | | | | | | | | | | | | | 0.07 | **0.07** |
| Tuticorin / Voc | | | | | | | | | | | | | | | | 4.48 | **4.48** |
| Vizag | | | | | 0.67 | | 2.33 | | 0.75 | | | 0.30 | 0.57 | 1.08 | | 0.03 | **5.75** |
| **Total** | **1.25** | **4.85** | **0.88** | **0.65** | **2.32** | **2.06** | **5.88** | **4.31** | **0.93** | **0.66** | **2.81** | **3.02** | **1.49** | **1.92** | **1.60** | **54.70** | **89.34** |

**Source: ICMW**

**Port-wise and Grade-wise Non-Coking Coal Import during Nov 2021**

**Table 8.5: Country-wise Non-coking Coal Import during Nov 2021** *In Lakh Te*

| Port | G1 | G2 | G3 | G4 | G5 | G6 | G7 | G8 | G9 | G10 | G11 | G12 | G13 | G14 | G15 | Not Known | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Australia | | | 0.88 | | | 0.82 | 1.63 | 4.29 | | | | | | | | 11.35 | **18.96** |
| China | | | | | | 0.70 | | | | | | | | | | 0.36 | **1.06** |
| Indonesia | | | | | | | 1.62 | | | 0.66 | 2.81 | 3.02 | 1.49 | 1.92 | 1.60 | 25.89 | **39.02** |
| Mozambique | | | | | 1.65 | 0.54 | | | | | | | | | | 0.00 | **2.19** |
| South Africa | | | | | 0.67 | | 2.63 | 0.02 | 0.93 | | | | | | | 11.02 | **15.28** |
| Tanzania | | | | | | | | | | | | | | | | 0.33 | **0.33** |
| United States | 1.25 | 4.853 | 0.001 | 0.65 | | | | | | | | | | | | | **6.75** |
| Others | | | | | | | | | | | | | | | | 5.76 | **5.76** |
| **Total** | **1.25** | **4.85** | **0.88** | **0.65** | **2.32** | **2.06** | **5.88** | **4.31** | **0.93** | **0.66** | **2.81** | **3.02** | **1.49** | **1.92** | **1.60** | **48.94** | **89.34** |

**Source: ICMW**

**Country-wise and Grade-wise Non-Coking Coal Import during Nov 2021**

**Table 8.6: Port and Country-wise Import of Non-Coking Coal during Nov 2021 (L Te)**

| Port | Australia | China | Indonesia | Mozambique | South Africa | Tanzania | United States | Others | Total |
|---|---|---|---|---|---|---|---|---|---|
| Bedi | | | | | | | | 0.52 | **0.52** |
| Bhavnagar | | | 0.77 | | | | | | **0.77** |
| Dahej | | | | | | | | 2.03 | **2.03** |
| Dhamra | 1.54 | | 1.35 | | 3.23 | | | | **6.12** |
| Ennore | 0.55 | | 0.81 | | | | | | **1.36** |
| Gangavaram | 2.54 | | 2.70 | | 0.05 | | 1.25 | | **6.54** |
| Hazira | 5.02 | | | | | | | | **5.02** |
| Jafrabad | | | | | | | | 0.06 | **0.06** |
| Jaigad | 1.03 | | 0.01 | | 3.28 | | | | **4.32** |
| Jakhau | | | | | | | | 0.24 | **0.24** |
| Kakinada | | | | | | | | 0.53 | **0.53** |
| Kandla | 1.58 | | 3.47 | 2.19 | 0.14 | 0.33 | 5.34 | | **13.05** |
| Karaikal | | | 0.78 | | | | | | **0.78** |
| Kolkata | 0.26 | | | | 0.12 | | 0.16 | | **0.54** |
| Krishnapatnam | 2.16 | 0.70 | 3.20 | | 2.45 | | | | **8.52** |
| Magdalla | | | 3.51 | | 0.99 | | | | **4.50** |
| Marmagoa | 0.77 | | 0.71 | | | | | | **1.48** |
| Muldwarka | | | | | | | | 0.08 | **0.08** |
| Mumbai & Jnpt | | | 2.72 | | | | | | **2.72** |
| Navlakhi | 3.50 | | 8.97 | | | | | | **12.47** |
| New Mangalore | | | 0.65 | | 1.25 | | | | **1.89** |
| Okha | | | | | | | | 0.37 | **0.37** |
| Others | | | 2.66 | | | | | | **2.66** |
| Paradip | | | | | | | | 1.45 | **1.45** |
| Pipavav | | | 0.63 | | | | | | **0.63** |
| Porbandar | | | | | | | | 0.40 | **0.40** |
| Sikka | | | | | | | | 0.07 | **0.07** |
| Tuticorin / Voc | | 0.36 | 4.12 | | | | | | **4.48** |
| Vizag | 0.03 | | 1.95 | | 3.76 | | | | **5.75** |
| **Total** | **18.96** | **1.06** | **39.02** | **2.19** | **15.28** | **0.33** | **6.75** | **5.76** | **89.34** |

**Source: ICMW**

**Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Nov 2021 (US$/te)**

| Port | Australia | China | Indonesia | Mozambique | South Africa | Tanzania | United States | Average Price |
|---|---|---|---|---|---|---|---|---|
| Bhavnagar | | | 119.48 | | | | | **119.48** |
| Dhamra | 126.76 | | 220.61 | | 200.02 | | | **185.79** |
| Ennore | 123.87 | | 110.45 | | | | | **114.92** |
| Gangavaram | 175.36 | | 106.31 | | 77.38 | | 109.18 | **128.50** |
| Hazira | 134.44 | | | | | | | **134.44** |
| Jaigad | 157.52 | | 78.92 | | 121.34 | | | **127.35** |
| Kandla | 220.73 | | 105.66 | 198.77 | 181.92 | 151.25 | 12810.80 | **4538.39** |
| Karaikal | | | 128.87 | | | | | **128.87** |
| Kolkata | 169.71 | | | | 171.77 | | 189.05 | **175.57** |
| Krishnapatnam | 167.87 | 141.59 | 110.17 | | 217.42 | | | **155.28** |
| Magdalla | | | 120.22 | | 164.69 | | | **122.83** |
| Marmagoa | 115.37 | | 216.68 | | | | | **149.14** |
| Mumbai & Jnpt | | | 155.46 | | | | | **155.46** |
| Navlakhi | 132.20 | | 129.82 | | | | | **130.09** |
| New Mangalore | | | 144.20 | | 183.36 | | | **163.78** |
| Others | | | 132.34 | | | | | **132.34** |
| Pipavav | | | 214.29 | | | | | **214.29** |
| Tuticorin / Voc | | 123.87 | 132.09 | | | | | **131.37** |
| Vizag | 92.54 | | 96.39 | | 178.87 | | | **138.84** |

**Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Nov 2021 (Rs/te)**

| Port | Australia | China | Indonesia | Mozambique | South Africa | Tanzania | United States | Average Price |
|---|---|---|---|---|---|---|---|---|
| Bhavnagar | | | 9013.20 | | | | | **9013.20** |
| Dhamra | 9537.92 | | 16568.10 | | 15112.96 | | | **14022.25** |
| Ennore | 9302.30 | | 8358.59 | | | | | **8673.16** |
| Gangavaram | 13255.11 | | 8005.41 | | 5838.35 | | 8199.42 | **9696.56** |
| Hazira | 10165.38 | | | | | | | **10165.38** |
| Jaigad | 11829.75 | | 5962.50 | | 9158.88 | | | **9596.72** |
| Kandla | 15691.07 | | 7954.01 | 15016.89 | 13743.30 | 11426.94 | 967793.66 | **385303.58** |
| Karaikal | | | 9677.88 | | | | | **9677.88** |
| Kolkata | 12849.96 | | | | 12977.21 | | 14197.28 | **13250.41** |
| Krishnapatnam | 12705.52 | 10732.30 | 8283.32 | | 16328.04 | | | **11711.58** |
| Magdalla | | | 9531.07 | | 12368.43 | | | **9733.74** |
| Marmagoa | 8663.94 | | 16370.48 | | | | | **11232.79** |
| Mumbai & Jnpt | | | 11726.20 | | | | | **11726.20** |
| Navlakhi | 9973.75 | | 9789.61 | | | | | **9810.07** |
| New Mangalore | | | 10905.63 | | 13847.60 | | | **12376.61** |
| Others | | | 9980.97 | | | | | **9980.97** |
| Pipavav | | | 16189.97 | | | | | **16189.97** |
| Tuticorin / Voc | | 9302.30 | 9966.20 | | | | | **9908.47** |
| Vizag | 6991.61 | | 7441.00 | | 13526.64 | | | **10671.70** |

**Table 8.9: Port-wise & Country-wise Coking Coal Import during Nov 2021** *In L Te*

| Port | Australia | Canada | Indonesia | Mozambique | Russia | United States | Total |
|---|---|---|---|---|---|---|---|
| Chennai | 0.0 | | | | | | **0.0** |
| Dhamra | 6.7 | | | | | | **6.7** |
| Ennore | 2.3 | | | | | | **2.3** |
| Gangavaram | 2.9 | | | 0.4 | | | **3.3** |
| Jaigad | 3.2 | 0.6 | | | | | **3.8** |
| Kakinada | 1.1 | | | | | | **1.1** |
| Kandla | 1.7 | | | | | | **1.7** |
| Kolkata | 6.0 | | 0.0 | 0.2 | | | **6.3** |
| Krishnapatnam | 3.7 | | | | | | **3.7** |
| Marmagoa | 2.4 | 1.1 | | | 0.8 | 1.6 | **5.8** |
| Mumbai & Jnpt | 0.0 | | | | | 0.0 | **0.0** |
| Mundra | 1.2 | | | | | | **1.2** |
| Paradip | 8.3 | | 0.5 | 0.2 | | | **9.0** |
| Vizag | 4.0 | | | | | | **4.0** |
| **Total** | **43.70** | **1.65** | **0.52** | **0.76** | **0.77** | **1.58** | **48.99** |

**Source: ICMW**

**Coking Coal Import during Nov 2021(Port-wise & Country-wise)**

**Table 8.10: Average Price of Imported Coking Coal during Nov 2021 (US$/te)**

| Port | Australia | Canada | Indonesia | Mozambique | Russia | United States | Average Price |
|---|---|---|---|---|---|---|---|
| Chennai | 343.83 | | | | | | **343.83** |
| Dhamra | 348.53 | | | | | | **348.53** |
| Ennore | 362.06 | | | | | | **362.06** |
| Gangavaram | 349.53 | | | 195.46 | | | **323.85** |
| Jaigad | 326.34 | 341.79 | | | | | **329.43** |
| Kakinada | 341.34 | | | | | | **341.34** |
| Kandla | 366.89 | | | | | | **366.89** |
| Kolkata | 388.74 | | 314.14 | 321.35 | | | **385.19** |
| Krishnapatnam | 354.84 | | | | | | **354.84** |
| Marmagoa | 316.87 | 378.38 | | | 283.44 | 310.28 | **323.85** |
| Mumbai & Jnpt | | | | | | 658.21 | **658.21** |
| Mundra | 344.45 | | | | | | **344.45** |
| Paradip | 346.02 | | 314.14 | 320.39 | | | **343.89** |
| Vizag | 385.47 | | | | | | **385.47** |

**Source: ICMW**

**Table 8.11: Average Price of Imported Coking Coal during Nov 2021 (Rs/te)**

| Port | Australia | Canada | Indonesia | Mozambique | Russia | United States | Average Price |
|---|---|---|---|---|---|---|---|
| Chennai | 25821.26 | | | | | | **25821.26** |
| Dhamra | 26315.98 | | | | | | **26315.98** |
| Ennore | 27377.69 | | | | | | **27377.69** |
| Gangavaram | 26369.86 | | | 14767.10 | | | **24436.07** |
| Jaigad | 24655.23 | 25668.11 | | | | | **24857.80** |
| Kakinada | 25788.01 | | | | | | **25788.01** |
| Kandla | 27718.90 | | | | | | **27718.90** |
| Kolkata | 29327.58 | | 23591.74 | 24277.70 | | | **29057.93** |
| Krishnapatnam | 26823.56 | | | | | | **26823.56** |
| Marmagoa | 23949.73 | 28416.44 | | | 21413.94 | 23350.79 | **24409.81** |
| Mumbai & Jnpt | | | | | | 49488.03 | **49488.03** |
| Mundra | 26023.56 | | | | | | **26023.56** |
| Paradip | 26126.02 | | 23591.74 | 24205.52 | | | **25959.62** |
| Vizag | 29045.66 | | | | | | **29045.66** |

**Source: ICMW**

**Table 8.12 Coal Imports (Provisional)** *Fig. in MT*

| Type of Coal | During Nov | | | Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Non Coking * | 8.93 | 12.15 | -26.44 | 88.47 | 89.81 | -1.49 |
| Coking | 4.90 | 4.28 | 14.32 | 35.40 | 28.18 | 25.66 |
| Anthracite | 0.17 | 0.23 | -25.10 | 1.43 | 1.40 | 2.35 |
| **Total** | **14.01** | **16.66** | **-15.94** | **125.31** | **119.39** | **4.96** |

** Non-Coking Coal means Bituminous and Steam Coal*

**Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors**

**(i) Cement Sector** *Fig. in MT*

| Items | During Nov | | | Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Cement Production | 24.44 | 25.26 | -3.23 | 224.16 | 174.75 | 28.27 |
| Domestic Coal Supply | 0.56 | 0.56 | -0.18 | 4.42 | 3.91 | 13.03 |
| Coal Import | 1.11 | 1.32 | **-16.28** | 11.24 | 5.36 | 109.82 |

**(ii) DRI Sector** *Fig. in MT*

| Items | During Nov | | | Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| DRI Production | 3.241 | 3.131 | 3.5 | 25.7 | 21.2 | 21.47 |
| Domestic Coal Supply | 0.6 | 0.7 | -0.9 | 4.9 | 5.7 | -15.00 |
| Coal Import | 0.2 | 0.4 | -60.4 | 1.3 | 0.9 | 52.93 |

**Table 8.14: Coking Coal supply to Steel Sector** *Fig. in MT*

| Items | During Nov | | | Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Hot Metal Production | 6.285 | 6.303 | -0.29 | 51.200 | 42.781 | 19.68 |
| Domestic Coal Supply | 0.670 | 0.654 | 2.45 | 4.851 | 5.759 | -15.77 |
| Coal Import | 4.09 | 3.50 | 16.81 | 29.77 | 18.84 | 57.97 |

**Table 8.16: Coal Supply to Other Sectors** *Fig. in MT*

| Source of Suppy | During Nov | | | Upto Nov | | |
|---|---|---|---|---|---|---|
| | FY 22 | FY 21 | Growth (%) M-o-M | FY 22 | FY 21 | Growth (%) Y-o-Y |
| Domestic Supply | 5.95 | 7.25 | -17.94 | 51.09 | 44.29 | 15.35 |
| Import | 6.19 | 7.76 | -20.30 | 47.92 | 44.62 | 7.39 |
| **Total** | **12.13** | **15.01** | -19.16 | **74.21** | **88.91** | -16.53 |

# Major On-going Projects of PSUs

## 9.1 STATUS OF MAJOR ONGOING PROJECTS OFCIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

| SL. NO. | SUB | PROJECT | TYPE | TOTAL CAPCT (MTY) | SANC. CAPITAL (CRS) | SCH DT OF COMP | ANT DT OF COMP | Total Exp. (till Oct'21) (Rs. Crs) | SCH & DELAY (Yrs) | REASON OF DELAY |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | ECL | JHANJRA EXPANSION | UG | 5.00 | 1210.12 | 31-03-2029 | 31-03-2029 | 49.11 | ON SCH | |
| 2 | ECL | PARASEA BELBAID | UG | 2.07 | 826.42 | 31-03-2027 | 31-03-2027 | 0.19 | ON SCH | |
| 3 | ECL | SIDULI | UG | 2.32 | 535.18 | 31-03-2026 | 31-03-2026 | 1.75 | ON SCH | |
| 4 | ECL | TILABONI | UG | 1.86 | 916.12 | 31-03-2027 | 31-03-2027 | 3.50 | ON SCH | |
| 5 | ECL | CHITRA EAST RCE | OC | 2.50 | 513.99 | 31-03-2024 | 31-03-2024 | 159.32 | ON SCH | |
| 6 | ECL | HURA C | OC | 3.00 | 359.69 | 31-03-2022 | 31-03-2022 | 259.21 | ON SCH | |
| 7 | ECL | NAKRAKONDA KUMARDI B | OC | 3.00 | 502.68 | 31-03-2029 | 31-03-2029 | 18.15 | ON SCH | |
| 8 | ECL | SONEPUR-BAZARI COMB. | OC | 12.00 | 5365.88 | 31-03-2029 | 31-03-2029 | 100.47 | ON SCH | |
| 9 | ECL | MOHANPUR PH-II | OC | 2.50 | 888.99 | 31-03-2025 | 31-03-2025 | 4.83 | ON SCH | |
| 10 | ECL | BONJEMEHARI EXPN | OC | 1.00 | 570.12 | 31-03-2029 | 31-03-2029 | 0.00 | ON SCH | |
| 11 | BCCL | MOONIDIH XV SEAM | UG | 2.50 | 1230.27 | 31-03-2019 | 31-03-2022 | 501.39 | 3 | Drivage of Trunk roads are going on. The lead Consortium M/S INDU has shortlisted and proposed M/S CORUM from Ukraine for replacement of M/S CGME for supply of longwall equipment. Proposal is under consideration. |
| 12 | BCCL | NORTH TISRA SOUTH TISRA EXPANSION | OC | 6.00 | 555.52 | 31-03-2021 | 31-03-2022 | 5.87 | 1 | In operation Revised Project Report (RPR) is under preparation at CMPDI with Peak rated capacity of 8.5 MTY. |
| 13 | BCCL | MADHUBAN WASHERY | WSRY | 5.00 | 289.45 | 31-05-2014 | 30-10-2021 | 285.88 | 7 | Repeated failure by HEC in adhering to timelines committed by them. Expected to be commissioned in Feb'22. |

| SL. NO. | SUB | PROJECT | TYPE | TOTAL CAPCT (MTY) | SANC. CAPITAL (CRS) | SCH DT OF COMP | ANT DT OF COMP | Total Exp. (till Oct'21) (Rs. Crs) | SCH & DELAY (Yrs) | REASON OF DELAY |
|---|---|---|---|---|---|---|---|---|---|---|
| 14 | CCL | AMRAPALI | OC | 25.00 | 5136.15 | 31-03-2028 | 31-03-2028 | 360.01 | ON SCH | |
| 15 | CCL | ASHOK EXPN | OC | 20.00 | 2898.28 | 31-03-2026 | 31-03-2026 | 179.82 | ON SCH | |
| 16 | CCL | CHANDRAGUPTA | OC | 15.00 | 973.5 | 31-03-2026 | 31-03-2026 | 4.84 | ON SCH | MDO Project |
| 17 | CCL | JHARKHAND LAIYO EXPN | OC | 1.00 | 764.57 | 31-03-2031 | 31-03-2031 | 140.79 | ON SCH | |
| 18 | CCL | KOTRE BASANTPUR PACHMO | OC | 5.00 | 625.4 | 31-03-2028 | 31-03-2028 | 84.66 | ON SCH | MDO Project |
| 19 | CCL | MAGADH EXPN. | OC | 51.00 | 7254.37 | 31-03-2025 | 31-03-2025 | 729.50 | ON SCH | |
| 20 | CCL | NORTH URIMARI EXPN | OC | 7.50 | 1553.06 | 31-03-2024 | 31-03-2024 | 349.76 | ON SCH | |
| 21 | CCL | PATRATU ABC | UG | 5.00 | 1712.55 | 31-03-2029 | 31-03-2029 | 44.22 | ON SCH | |
| 22 | CCL | PUNDI EXPN | OC | 5.00 | 713.35 | 31-03-2024 | 31-03-2024 | 238.51 | ON SCH | |
| 23 | CCL | RAJRAPPA RCE | OC | 3.00 | 510.85 | 31-03-2016 | 31-03-2022 | 497.91 | 6 | Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Compliance of stage-I FC is under approval. |
| 24 | CCL | SANGAMITRA | OC | 20.00 | 1694.74 | 31-03-2025 | 31-03-2025 | 4.04 | ON SCH | MDO Project |
| 25 | CCL | ROHINI KARKATA | OC | 10.00 | 1020.42 | 31-03-2025 | 31-03-2025 | 83.26 | ON SCH | |
| 26 | CCL | HENDEGIR OC | OC | 4.00 | 435.64 | 31-03-2026 | 30-03-2026 | 9.21 | ON SCH | |
| 27 | NCL | BLOCK - B EXPN. | OC | 8.00 | 998.71 | 31-03-2023 | 31-03-2023 | 0.00 | ON SCH | |
| 28 | NCL | JAYANT EXPN | OC | 20.00 | 1783.09 | 31-03-2021 | 31-03-2022 | 825.70 | 1 | Due to delay in execution of CHP SILO of incremental capacity. |
| 29 | NCL | DUDHICHUA EXPN | OC | 20.00 | 1255.17 | 31-03-2022 | 31-03-2022 | 316.60 | ON SCH | |
| 30 | NCL | BINA KAKRI AMALGAMATION | OC | 14.00 | 836.42 | 31-03-2024 | 31-03-2024 | 60.07 | ON SCH | |
| 31 | NCL | NIGAHI EXPN | OC | 25.00 | 1729.68 | 31-03-2025 | 31-03-2025 | 0.00 | ON SCH | |
| 32 | NCL | KHADIA EXPN | OC | 16.00 | 491.67 | 31-03-2025 | 31-03-2025 | 0.00 | ON SCH | |
| 33 | WCL | AMAL. INDER KAMPTEE DEEP | OC | 3.20 | 313.34 | 31-03-2024 | 31-03-2024 | 149.326 | ON SCH | |

| SL. NO. | SUB | PROJECT | TYPE | TOTAL CAPCT (MTY) | SANC. CAPITAL (CRS) | SCH DT OF COMP | ANT DT OF COMP | Total Exp. (till Oct'21) (Rs. Crs) | SCH & DELAY (Yrs) | REASON OF DELAY |
|---|---|---|---|---|---|---|---|---|---|---|
| 34 | WCL | DINESH (MKD-III) | OC | 8.00 | 1184.33 | 31-03-2027 | 31-03-2027 | 392.88 | ON SCH | |
| 35 | WCL | DURGAPUR EXTN DEEP | OC | 3.00 | 378.87 | 31-03-2021 | 31-03-2023 | 296.56 | 2 | Due to delay in diversion and possession of forest land. |
| 36 | WCL | GAURI PAUNI EXPN | OC | 3.50 | 337.38 | 31-03-2029 | 31-03-2029 | 48.04 | ON SCH | |
| 37 | WCL | MUNGOLI NIRGUDA EXT DEEP | OC | 4.38 | 826.8 | 31-03-2026 | 31-03-2026 | 233.757 | ON SCH | |
| 38 | WCL | NILJAI EXPN DEEP | OC | 3.50 | 404.45 | 31-03-2022 | 31-03-2022 | 246.022 | ON SCH | |
| 39 | WCL | YEKONA-I & II AMALGAMATED | OC | 2.75 | 745.83 | 31-03-2025 | 31-03-2025 | 390.119 | ON SCH | |
| 40 | WCL | DHUPTALA (SASTI UG TO OC) | OC | 2.50 | 720.83 | 31-03-2028 | 31-03-2028 | 9.857 | ON SCH | |
| 41 | SECL | AMADAND RPR | OC | 4.00 | 869.44 | 31-03-2021 | 31-03-2025 | 127.57 | 4 | Due to delay in possession of land & EC clearance. ADS sought by EAC. Under preparation. |
| 42 | SECL | BAROUD EXPANSION | OC | 10.00 | 2309.8 | 31-03-2029 | 31-03-2029 | 314.90 | ON SCH | |
| 43 | SECL | CHHAL SEAM-III | OC | 6.00 | 610.63 | 31-03-2022 | 31-03-2025 | 160.43 | 3 | Due to delay in EC & FC clearance. |
| 44 | SECL | DURGAPUR | OC | 6.00 | 916.24 | 31-03-2023 | 31-03-2023 | 11.38 | ON SCH | |
| 45 | SECL | GEVRA EXPN | OC | 70.00 | 11816.4 | 31-03-2023 | 31-03-2023 | 4638.99 | ON SCH | |
| 46 | SECL | JAGANNATHPUR RCE | OC | 3.00 | 459.49 | 31-03-2020 | 31-03-2022 | 199.58 | 2 | Project will be completed in FY22. |
| 47 | SECL | KUSMUNDA EXPN | OC | 50.00 | 7612.33 | 31-03-2023 | 31-03-2023 | 3118.23 | ON SCH | |
| 48 | SECL | MADANNAGAR | OC | 12.00 | 1875.32 | 31-03-2024 | 31-03-2024 | 0.00 | ON SCH | |
| 49 | SECL | MANIKPUR EXPN. | OC | 3.50 | 321.5 | 31-03-2014 | 31-03-2023 | 210.73 | 9 | Initially, project delayed on account of delay in EC and forestry clearance. As on |

| SL. NO. | SUB | PROJECT | TYPE | TOTAL CAPCT (MTY) | SANC. CAPITAL (CRS) | SCH DT OF COMP | ANT DT OF COMP | Total Exp. (till Oct'21) (Rs. Crs) | SCH & DELAY (Yrs) | REASON OF DELAY |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | date, project is getting delayed on account of construction of in-pit crushing conveyor system. Estimated cost is Rs.156.81 crores. Work awarded on 05.12.2020. Agreement executed on 29.05.21. Work is under progress. |
| 50 | SECL | PELMA | OC | 15.00 | 1624.59 | 31-03-2023 | 31-03-2023 | 9.09 | ON SCH | |
| 51 | SECL | RAMPUR BATURA | OC | 4.00 | 1248.93 | 31-03-2026 | 31-03-2026 | 234.02 | ON SCH | |
| 52 | SECL | VIJAY WEST | OC | 3.00 | 976.95 | 31-03-2026 | 31-03-2026 | 76.01 | ON SCH | |
| 53 | SECL | DIPKA EXPN | OC | 40.00 | 5241.4 | 31-03-2029 | 31-03-2029 | 2025.53 | ON SCH | |
| 54 | SECL | PORDA CHIMTAPANI | OC | 10.00 | 2310.12 | 31-03-2029 | 31-03-2029 | 0.00 | ON SCH | |
| 55 | MCL | ANANTA EXPN.PH-III | OC | 15.00 | 228.01 | 31-03-2012 | 31-03-2022 | 206.98 | 10 | Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. |
| 56 | MCL | BALARAM EXPN | OC | 15.00 | 3504.21 | 31-03-2029 | 31-03-2029 | 589.87 | ON SCH | |
| 57 | MCL | SIARMAL | OC | 40.00 | 5194.96 | 31-03-2026 | 31-03-2026 | 2558.12 | ON SCH | MDO Project |
| 58 | MCL | BHARATPUR REORGANISATION | OC | 20.00 | 2838.87 | 31-03-2029 | 31-03-2029 | 1303.04 | ON SCH | |
| 59 | MCL | BASUNDHARA WEST EXTN. | OC | 7.00 | 479.15 | 31-03-2019 | 31-03-2024 | 240.66 | 5 | Delayed due to EC and FC for 227.61 Ha forest land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA. |
| 60 | MCL | GARJANBAHAL | OC | 10.00 | 1375.38 | 31-03-2021 | 31-03-2024 | 659.31 | 3 | Issues in execution of major Infrastructure like Barpali Railway Bulb. |

| SL. NO. | SUB | PROJECT | TYPE | TOTAL CAPCT (MTY) | SANC. CAPITAL (CRS) | SCH DT OF COMP | ANT DT OF COMP | Total Exp. (till Oct'21) (Rs. Crs) | SCH & DELAY (Yrs) | REASON OF DELAY |
|---|---|---|---|---|---|---|---|---|---|---|
| 61 | MCL | LAKHANPUR BELPAHAR LILARI | OC | 30.00 | 2434.75 | 31-03-2027 | 31-03-2027 | 598.36 | ON SCH | |
| 62 | MCL | HINGULA-II EXPN.PH-III | OC | 15.00 | 479.53 | 31-03-2013 | 31-03-2022 | 736.31 | 9 | Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO. |
| 63 | MCL | KULDA EXPN | OC | 5.00 | 348.16 | 31-03-2018 | 31-03-2024 | 141.90 | 6 | Delay in construction of SILO at Barpali Bulb. |
| 64 | MCL | GOPALJI KANIHA EXPANSION | OC | 30.00 | 8416.19 | 31-03-2028 | 31-03-2028 | 941.90 | ON SCH | |
| 65 | MCL | BHUBANESWARI EXPANSION | OC | 40.00 | 3145.45 | 31-03-2031 | 31-03-2031 | 637.18 | ON SCH | |
| 66 | MCL | SUBHADRA | OC | 25.00 | 2623.69 | 31-03-2031 | 31-03-2031 | 0.00 | ON SCH | MDO Project |
| 67 | MCL | IB-VALLEY WASHERY | WSRY | 10.00 | 392.76 | 31-04-2020 | 31-03-2022 | 234.04 | 2 | Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed. |
| | | **TOTAL** | | **852.58** | **120718.13** | | | **27111.06** | | |

## 9.2 STATUS OF NLCIL ONGOING PROJECTS

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto 31.03.2021 Rs. Crore | Capex2021-22 Rs. Crore | | Cumulative (upto30th November 2021) Rs. Crore | Cumulative Progress (%) (upto30thNovember 2021) | | | | Remarks |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | Physical | | Financial | | |
| | | | | | | Target | ActualProvl (upto30th November 2021) | | Target /Schedule | Actual | Target /Schedule | Actual | |
| **NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)** | | | | | | | | | | | | | |
| 09.06.2011 | 5907.11 (Oct- 2010) | U-I: Oct 2017<br>U-II: Apr 2018 | 5907.11 (Oct-2010)<br>7080.41 (RCE-1) *<br>7980.79 (RCE-2)** | U-1- #<br>U-II-## | 7,392.54 | 100.00 | 27.28 | 7419.82 | 100.00 | 99.62 | 77.65 | 92.97 | -- |

- *- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-II commercial operation from 10.02.2021.
- **NTA-1,2&3**: Auxiliary Boiler Statutory license was renewed by DDOB on 22.11.2021 and certificate obtained upto 21.05.2022.
- **NTA-4:**FGD package retender NIT issued on 8th December 2020, Bids opened on 12th March 2021&Price covers opened on 11th November 2021& RA completed on 15th November 2021. Price Justification meeting with L1 bidder held on 23rd November 2021.LOAexpected in December 2021.

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure (upto 31.03. 2021) Rs. Crore | Capex2021-22 Rs. Crore | | Cumulative (upto30th November 2021)Rs. Crore | Cumulative Progress (%) (upto30th November 2021) | | | | Remarks |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | Physical | | Financial | | |
| | | | | | | Target | Actual Provl (upto 30th November 2021) | | Target /Schedule | Actual | Target /Schedule | Actual | |
| **EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)** | | | | | | | | | | | | | |
| 30.04.2013 | 1458.17 Original<br>709.06 RCE (12.09.2016) | June 2015 / June2018 | 709.06 | Put on Hold | 488.53 | 11.0 | 7.64 | 496.17 | 69.64 | 69.99 | 69.64 | 69.98 | -- |

- As approved by 492nd board of NLCIL, the project was put on hold due to Land acquisition and less demand for Lignite. Since, NNTPS has commenced its operation, Lignite demand is inincrease.It is planned to ramp up the production of Mine IA.

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure (upto 31.03.2021) Rs. Crore | Capex 2021-22 Rs Crore | | Cumulative (upto30th November 2021) Rs.Crore | Cumulative Progress (upto30thNovember 2021) | | | | Remarks |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | Physical | | Financial | | |
| | | | | | | Target | Actual Provl (upto30th November 2021) | | Target /Schedule | Actual | Target | Actual | |
| **RAJASTHAN MINE AND POWER PROJECTS<br>HADLA LIGNITE MINE (1.9 MTPA)** | | | | | | | | | | | | | |
| 23.03.2015 | 522.45 | Sept 2019 | 522.45 | Put on hold | 9.88 | 0.00 | 0.00 | 9.88 | 99.99 | 0.48 | 28.60 | 1.89 | * |
| **BARSINGSAR TPS EXTENSION (1X250 MW)** | | | | | | | | | | | | | |

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 23.03.2015 | 2112.59 | Aug 2020 | 2112.59 | Put on hold | 93.05 | 0.00 | 0.00 | 93.05 | 98.86 | 0.01 | 25.81 | 4.40 | * |
| **BITHNOK LIGNITE MINE (2.25 MTPA)** | | | | | | | | | | | | | |
| 23.03.2015 | 513.63 | Dec 2019 | 513.63 | Put on hold | 175.30 | 0.00 | 0.00 | 175.30 | 99.99 | 31.14 | 17.92 | 34.13 | * |
| **BITHNOK THERMAL POWER PROJECT (1X250 MW)** | | | | | | | | | | | | | |
| 23.03.2015 | 2196.30 | Aug 2020 | 2196.30 | Put on hold | 143.95 | 0.00 | 0.00 | 143.95 | 98.86 | 1.77 | 24.37 | 6.55 | * |

* Rajasthan Projects are now on hold since June2017.

- NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021.
- In view of inordinate time over run and mounting claims of EPC Contract, viability of Barsingsar TPS Extension Project and Bithnok ThermalPower Project were reviewed and Board of NLCIL held on 08.07.2021 has approved foreclosure of EPC Contract awarded.
- Bithnok Lignite Thermal Power Project was reviewed in the PRAGATI meeting held on 2nd September 2021 by PMO along with MoC. SecretaryCoal appraised the status of the project and in the meeting, it was decided to foreclose the project as it is economically not viable.
- Notice of Termination was issued to M/s. RIL on 6th September 2021. Amendment to Notice of Termination was issued to M/s. RIL on 7th September 2021 informing M/s RIL that the LoA shall stand terminated with effect from 06th November 2021.

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion* | Cumulative Expenditure upto31.03.2021 Rs.Crore | Capex 2021-22 Rs. Crore | | Cumulative (upto 30th November 2021) Rs. Crore | Cumulative Progress (%) (upto30th November 2021) | | | | Remarks |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | Physical | | Financial | | |
| | | | | | | Target | Actual Provl (upto 30th November 2021) | | Target /Schedule | Actual | Target /Schedule | Actual | |
| **GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P** | | | | | | | | | | | | | |
| 27.07.2016 | 17237.80 | U-I:Nov2020<br>U-II: May2021<br>U-III: Nov 2021 | 17237.80 | U -I: Mar 2022<br>U -II: Jul 2022<br>U-III: Nov 2022 | 11,459.30 | 1,500.0 | 1,320.77 | 12,780.07 | 81.95 | 76.71 | 76.07 | 74.14 | |

* revised CoD after Pragati Review meeting

**Allocation of balance 25% Power to U.P. State**

- PPA for 75% already signed with UPPCL for a period of 25 years.
- MoP has allocated 1843.68 MW from GTPP to UP state on 02.01.2020 (136.32 MW shall remain unallocated).
- Vide letter dated 11.2.2020, NUPPL requested UPPCL to sign the amended PPA agreement.
- For signing of balance PPA, UPERC conducted three e-hearings dtd. 21.07.2020, 27.08.2020 and 15.04.2021.
- Vide letter dated 02.11.2021, NUPPL requested UPPCL for seeking permission from Hon'ble UPERC for permitting to generate and schedule up to 1279 MW (approved power limit of GTPP) from Unit-I and Unit-II so that NUPPL will be able to feed the entire power generated to the state of UP.
- Next e-hearing is yet to be scheduled.
- Unit-1 Boiler mock light-up successfully demonstrated on 26th March 2021. RAPH A load trial run completed on 10th November 2021. FD fan B oil

flushing completed. LDO forwarding pump A and B load trial completed on 18th November 2021. RAPH hot and cold end soot blower commissioned. Condenser flood test completed on 06th November 2021. Ammonia and hydrazine dosing system commissioned.

- GA1: Unit-I, II &III Boiler & Boiler Common Auxiliaries erection activities are in progress. Unit-I, II& III ESP structure erection work is in progress. Unit-I Tripper roof LHS casting completed. Unit-I LDO line Hydro test completed. Unit-I FD fan B oil flushing completed.
- GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress. Unit-I DG Set Chimney erection completed. Unit-I emergency DG set election completed and commissioning is under progress. Unit-III Condenser flood test completed. Unit-III HPH-1 erection completed. Unit III all HP heaters election completed. Unit-III stator lifting completed and placed in position.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress. 1 nos of CW pump erection is under progress. Tripper belt conveyor 1A gallery erection completed.
- GA4: The cost estimate for FGD will be put up for approval from competent authority in ensuing Board meeting. Tender specification for FGD is under circulation for approval.

**Bridge Coal Linkage for coal supply:**

- For the FY 2020-21, Standing Linkage Committee (SLC) has granted bridge linkage of 0.5 MT on 18.11.2019.
- CIL allocated 0.25 MT each from NCL & BCCL on 17.01.2020.
- NUPPL requested CIL to supply 0.25 MT coal from NCL instead of BCCL.
- NUPPL requested MoC to grant bridge linkage of 1.904 MT for 2022-23 of coal from CIL videletter dated 21.07.2021.
- On 11-08-2021, SLC(LT) has approved the bridge linkage of 1.904 MT coal for the year 2022-23 from Coal India Limited to Ghatampur TPP.

**Commissioning Coal:**

- CEA vide letter dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc.
- On 10.03.2021, CIL has allocated 0.2 MT from NCL and 0.13 MT from BCCL for meeting the commissioning activities of Unit-1.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start-up fuel) to GTPP from NCL has been signed on 27.03.2021.
- NUPPL submitted a request letter to CIL for supply of 0.13 MT commissioning coal to GTPP from NCL dated 22.05.2021. However, 0.13 MT commissioning coal was previously allocated to NUPPL from BCCL by CIL.
- NUPPL requested CIL for allocation of balance 0.66 MT coal from NCL vide letter dated 07.07.2021.
- On 10.09.2021, CIL allocated 0.66 MT of Commissioning coal for Unit#2 & 3 from BCCL (0.06MT), NCL (0.2MT), CCL (0.2 MT) and MCL (0.2 MT).

**GA3 Package related issues:**

- GA3 show-cause notice issued. Reply from BGRSE received. EOT available upto 25.12.2021. Way forward for completion of works is being worked

out. As per board approval, at present Unit-1/2/3 COD dates are 31-03-22/31-07-22/30-11-22 respectively. However, because of GA3 issue, it may getdelayed. Anticipated COD dates are June'22/Oct'22/Feb'23 for Unit-1/2/3 respectively. RCE proposal is under review.

| Date of approval | Sanctioned Cost Rs. Crore | Scheduled date of completion | Anticipated Cost Rs. Crore | Anticipated date of completion | Cumulative Expenditure upto31.03.2021 Rs.Crore | Capex 2021-22 Rs. Crore | | Cumulative (upto30th November 2021) Rs. Crore | Cumulative Progress (%) (upto30th November 2021) | | | | Remarks |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | Physical | | Financial | | |
| | | | | | | Target | Actual Provl (upto30th November 2021) | | Target /Schedule | Actual | Target /Schedule | Actual | |
| **PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND** | | | | | | | | | | | | | |
| 04.05.2018 | 1,795.01 | Sept 2028 | 1,795.01 | Sept 2028* | 34.92 | 250.00 | 2.61 | 37.53 | @ | 85** | | 2.09 | |

- * Attaining full rated capacity.@ Project under MDO mode work under progress. ** Phase-I Activities
- Environmental Clearance: Public Hearing was scheduled on 13.09.2021 at PSCB for grant of EC which was differed due to unavoidablecircumstance. A revised Public Hearing has been scheduled on 28.12.2021 by JSPCB Ranchi after consultation with District Authority.
- Notification for Public Hearing has been published in the local Hindi & English newspapers on 23.11.2021.
- Forest Clearance: Hard copies of Forest Proposal submitted to DFO and DC, Dumka on 13th August 2021 after acceptance from Nodal Officer(PCCF), Ranchi. EDS(Essential Details Sought) raised by DFO, Dumka against Forest Proposal of PSCB on 3rd September 2021 for reconciliation of land schedule and plans.
- Reconciliation of land schedule is under progress.
- Social Impact Assessment (SIA) study: Public Hearing date yet to be finalized by District Administration, Dumka.
- Tree enumeration: Tree enumeration work completed. Report Preparation is in progress.
- Mine Feasibility Report (FR): M/s United Exploration India Pvt. Ltd is engaged for preparation of FR for PSCB.FR preparation is under progress.
- Gazette notifications under CBA (A&D) Act, 1957: Gazette Notifications u/s 3, 4(1), 7(1),9(1),11(1) & 19 of CBA (A&D) Act, 1957 was issued by MoC inrespect of PSCB along with "No Objection Certificate" u/s 8(2) of CBA (A&D) Act 1957 issued by Coal Controller, Kolkata.
- "No Objection Certificate" under FRA, 2006:
  The FRA will be conducted after finalization of the land schedule.
- Evacuation of coal by railways: WBPDCL, PSPCL, NUPPL and RVNL are proposed to form SPV for evacuation of coal from Pachwara coal mines. Meeting was held on 26th August 2021 with General Manager, Eastern Railway with all stakeholders for finalization of the DPR. Revised DPR isawaited from M/s RITES.

| Date of approval | Sanctioned Cost | Scheduled date of | Anticipated Cost Rs. | Anticipated date of | Cumulative Expenditure | Capex 2020-21 | Cumulative (upto30th November | Cumulative Progress (%) (upto30th November 2021) |
|---|---|---|---|---|---|---|---|---|

| | Rs. Crore | completion | Crore | completion | upto 31.03.2021 Rs. Crore | Rs. Crore | | 2021) Rs. Crore | Physical | | Financial | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Target | ActualProvl (upto30th November 2021) | | Target /Schedule | Actual | Target /Schedule | Actual |
| **TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:** | | | | | | | | | | | | |
| 20.07.2017 | 2,401.07 | 18 months from date of LOA – 06.02.18 | 2,401.07 | Jan 2027 * | 792.60 | 200.00 | 107.93 | 900.53 | | 87.00 | | 37.51 |

* Attaining full rated capacity. Talabira Coal Mines CoD declared on 01.04.2021.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24thJuly 2019. Cumulative Rs.93.37crores disbursed for 103.20-hectare land and 481 no. of Khatas inSambalpur district. Cumulative Rs.11.37 Crore disbursed for 13.25-hectare land and 63 no. of Khatas in Jharsuguda district till 30th November 2021.
- Disbursement of Annuity and Cash in lieu of employment: Payment of Annuity and Cash in lieu of employment commenced on 14th July 2021.
- Cumulative Summary for disbursement of Annuity and Cash in lieu of employment till 30th November 2021: Total no. of PAF – 20 Nos., total amountfor Cash in lieu of employment: Rs 1.20 Cr & total amount for Annuity: Rs.0.05 Cr.
- Acquisition of land for approach road to mines: Registration of 11 khatas out of 14 khatas of General category has been completed for 5.71 acre ofland out of total 7.80 Acre land. Registration of 7 khatas out of 9 khatas of ST/SC land has been completed for 3.83 acre of land out of total 5.91 Acre land. Total Registration of 18 khatas out of 23 khatas has been completed for 9.54 acre of land out of total land 13.71 Acre land.
- **Direct Sale of Excess Coal**: Approval has been granted by MOC on 17th May 2021 to allow NLCIL for sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22 held on 26th May 2021. Bids for 19 LT were received. Dispatch started on 20th June 2021. Out of 19 LT, 18.83 LT of Coal has been dispatched till 30th November 2021. Cumulative 36.00 LT of coal has been dispatched till 30th November 2021.
- **DISPATCH OF COAL to NTPL:** LOA for Logistic contract to move coal from Talabira mines to NTPL has been issued on 12th July 2021. Lifting ofCoal by NTPL from Talabira II & III OCP has been commenced from 10th September 2021. Out of Target of 29.45 LT for F.Y. 2021-22, 4.55 LT ofCoal has been dispatched to NTPL till 30th November 2021.
- **DISPATCH OF COAL to NTPC:** Talabira Project of NLCIL has commenced coal supply to NTPC Darlipali and NTPC Lara on 14th and 16th October 2021 respectively. A quantity of 7.17 LT of coal has been despatched till 30th November 2021.

**Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13thMarch 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020.Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10th August 2020. Purchase orderfor rails procurement (Package-III) issued on 31st March 2020.First Consignment of Rail received at site on 15th February 2021. Cumulative 2158.13 MT out of total 2300 MT of Rail received at site. 2.1 Ac of Govt. Non forest land Outside Mine Lease Boundary Land in Singhabaga Village has been approved by Board of Revenue, Odisha. Permission from district administration to purchase tenancy land from SC/ST landowner under Sec.22 is in

progress. Permission of 2 tenants has been obtained.

**Jalbhandar Land:** Chief Secretary, GoO suggested to lay down the track on the bridge over Jalbhandar land. Letter addressed to M/s RITES on 05.10.2021 to revised & submit the DPR with 2 or more economical option with estimated cost for further approval from competent authority. Letter for early, conditional permission for Jalbhandar land sent to Principal Secretary DOWR on 23.10.2021.Special Secretary Govt. of Odisha DOWR, has sought technical opinion from Engineer in Chief, Bhubaneshwar regarding construction of bridge on Jalbhandar land for railway corridor of Talabira II & III on 23.11.2021.Awaiting permission from DoWR Odisha regarding for use of Jalbhandar land.

- LOA for remaining two Packages will be issued after completion of 70% work of package I to III.
- Coal Handling Plant: LOA has been issued to M/s HOWE Engineering, Ahmedabad on 29.10.2021.

## 9.3 STATUS OF MAJOR ONGOING PROJECTS OF SCCL

THE PARTICULARS OF VARIOUS APPLCIATIONS FORWARDED TO GoI AND PENDING AT VARIOUS STAGES AS ON 30.11.2021

### I) DIVERSION OF FOREST LAND:

**1. Installation of submersible pumps and establishment of sand stowing plant at PVK No 5 Incline:**

a) Application for: Diversion of forest land.

b) Area of the land: 2.85 Ha.

- SCCL submitted proposal on 20.03.2010.
- State Govt. forwarded the proposal to MoEF, Bangalore on 17.08.2013.
- MoEF, Bangalore forwarded the proposal to MoEF, Delhi on 13.12.2013.
- On 11.02.2016, SCCL requested PCCF to address MOEF & CC to expedite approval.
- PCCF forwarded the same to State Govt. on 16.04.2016 and requested to obtain approval from MoEF.
- MoEF returned the proposal to State Govt. on 28.12.2016 and advised to upload the same in web-site and send to MoEF along with acknowledgement slip with shape files.
- State Govt. forwarded the same to MoEF & CC on 19.07.2017.
- It is understood that the uploaded proposal not received in MOEF and advised to send another copy of the same.
- On 14.11.2017, State Govt. submitted another copy of the proposal along with all documents which was uploaded in MOEF web-site to MoEF & CC
- On 26.04.2018, FAC discussed the proposal and awaiting out come.
- MOEF&CC issued 1st stage approval on 22.06.2018.
- On 12.07.2018, PCCF forwarded copy of stage-I approval and advised to submit compliance report.
- On 17.11.2018, FDO, Venkatapur submitted revised CA Schemes to FDO, KGM.
- On 05.12.2018, FDO, KGM requested SCCL to submit addl. information on CA Land
- On 10.12.2018, FDO, KGM requested FDO, Venkatapur to submit details of CA Land.
- On 09.05.2019, DFO forwarded the revised CA schemes to CF, KGM.
- On 22.05.2019, CF forwarded the same to PCCF for approval.
- On 20.06.2019, PCCF advised CCF/CF, KGM & FDO, Venkatapuram to revise the CA scheme as per FSR, 2019. FDO, KGM to issue demand for depositing funds.
- On 15.11.2019, FDO, KGM requested DFO, KGM to accord permission to issue Demand Notice.
- On 15.02.20, PCCF, Hyderabad sought clarification from MoEF & CC, GoI regarding payment of NPV @ 50% by the User Agency.
- On 22.07.2020, MoEF & CC requested State Govt. whether the 2.85 Ha proposal is linked with 1174.18 Ha or linked with Kothagudem Mining Lease.
- 29.07.2020, SCCL replied to PCCF & IG, Forestry regarding status of linkage of 2.85 with KGM ML.
- On 20.08.2020, PCCF directed CF/CCF, KGM to furnish detailed report on linkage of 2.85 Ha. with KGM ML.
- On 31.08.2020, SCCL submitted the information sought by PCCF to CCF/ CF, KGM.
- On 25.09.2020, CCF/CF, KGM forwarded to PCCF & PCCF forwarded to State Govt.
- On 27.10.2020, State Govt. forwarded the same to MoEF &CC
- On 29.04.2021, FAC discussed this issue in meeting. In minutes mentioned that MoEF will give further clarification.
- On 21.06.2021, MoEF issued guidelines to pay 50% NPV only for those Forest Lands which had UG rights and NPV paid for that UG rights.
- On 23.06.2021, GM KGM requested PCCF to advise the concerned to give demand notice accordingly.
- On 12.07.2021, FDO, KGM issued demand notice for CA and NPV.

- On 28.07.2021, GM, Estates requested GM, KGM to submit a letter to the PCCF to revise the CA amount as it seems to be on high side.
- On 16.08.2021, GM KGM requested PCCF to advise concerned FDOs to revise CA charges and to give revised demand notice as CA charges are found very high.

**Forest dept has to give revised demand notice.**

**2. Manuguru OCP-II Expn. (Ph-II) & Gorrepeta vagu diversion:**

a) Application for: Diversion of forest land.

b) Area of the land: 447.21 Ha. (Revised 368.92 Ha)

- SCCL submitted proposal on 21.05.2013.
- State Govt. forwarded the proposal to MoEF on 02.08.2014.
- On 25.02.2015, RO, Chennai submitted site inspection report to MoEF & CC Delhi.
- FAC discussed the proposal on 17.03.2015.
- State Govt. forwarded RoFR certificate to MoEF & CC, Delhi on 07.05.2015.
- On 30.04.2015, MoEF & CC, Delhi requested State Govt. to furnish addl. information.
- SCCL submitted addl. information to PCCF on 16.06.2015.
- PCCF furnished addl. information to State Govt. on 05.02.2016.
- State Govt. forwarded the same to MOEF & CC, Delhi on 15.02.2016 to issue 1st stage approval.
- FAC again discussed the proposal on 16.03.2016 and advised to submit addl. Information.
- MOEF &CC, Delhi advised to submit addl. information on reclamation Plan, CA Land.
- SCCL submitted the additional information on reclamation Plan, CA Land etc., to DFO on 22.07.2016.
- On 4.8.2016, DFO forwarded addl. information to CF
- On 30.8.2016, CF forwarded addl. information to PCCF
- PCCF forwarded the same to State Govt. on 27.09.2016
- On 17.10.2016, State Govt. forwarded report to MoEF &CC, Delhi to issue 1st Stage approval.
- FAC again discussed the proposal on 10.11.2016 and advised to submit addl. Information on requirement of land and surrender of the land.
- On 26.11.2016, SCCL requested PCCF to give instructions to identify alternative degraded forest land towards CA.
- On 26.11.2016 SCCL submitted addl. information on requirement of land to MoEF & CC, Delhi.
- On 16.12.2016, MoEF requested addl. information.
- On 13.03.2017, SCCL submitted addl. information to FDO, MNG
- On 24.4.2017, DFO forwarded addl. information to CF Kothagudem
- On 9.5.2017, CF forwarded the information to PCCF
- On 18.07.2017, PCCF forwarded addl. information to State Govt.
- On 31.07.2017, State Govt. forwarded the same to MoEF & CC.
- On 30.08.2017, FAC discussed the proposal.
- On 07.12.2017, MoEF& CC requested State Govt./MOC to provide a copy of the lease document indicating the lease period for the proposed forest area.
- On 15.12.2017, SCCL requested State Govt. with a copy to Energy Dept. to inform the period of lease proposed to be granted to MOEF&CC.
- On 09.01.2018, State Govt. informed that the period of lease is 25 years for proposed area.
- On 28.02.2018, MOEF advised State Govt. to submit clarification on requirement of 1.89 Ha.
- On 07.03.2018, SCCL requested State Govt. to give clarification as sought by MOEF&CC.
- On 20.03.2018, State Govt. given clarification on requirement of land to MOEF&CC
- On 17.04.2018, MOEF&CC issued 1st Stage approval.

- SCCL requested PCCF on 19.04.2018, to forward copy of Stage-I approval and advised concerned to issue demands towards CA, NPV etc. for submitting compliance report.
- On 20.04.2018, PCCF forwarded the same to forest dept. and advised to issue demands towards CA, NPV, etc. for submitting compliance report.
- SCCL requested FDO, MNG on 16.05.2018, to issue demands towards CA, NPV etc. for submitting compliance report.
- SCCL deposited Rs.75, 01, 06, 528/- towards CA, NPV etc. and submitted compliance report to FDO, MNG on 29.06.2018.
- On 28.07.2018, FDO, MNG forwarded compliance report to DFO, MNG.
- On 30.07.2018, DFO, MNG forwarded compliance report to CF, KGM.
- On 01.08.2018, CF, KGM forwarded compliance report to PCCF.
- On 13.08.2018, PCCF returned the report & advised CF, KGM to submit in tabular form.
- On 05.09.2018, CF submitted the same to PCCF.
- On 14.09.2018, PCCF forwarded compliance report to State Govt.
- On 20.09.2018, State Govt. forwarded compliance report to MOEF&CC.
- On 02.11.'18, MoEF issued Final clearance for an extent of 367.03Ha (excluding 1.89 Ha).
- On 02.11.2018, SCCL requested State Govt. to issue GO.
- On 04.01.2019, State Govt. issued GO Ms. No.1 over 367.03 Ha.
- On 19.01.2019, SCCL requested MOEF to include the deleted extent of 1.89 Ha & to issue revised stage - II clearance over 368.92 Ha as this area is required for mining operation.
- On 28.03.2019, PCCF forwarded the request of SCCL to State Govt. for consideration.
- On 18.05.2019, State Govt. forwarded the request of SCCL to MOEF&CC.
- On 04.10.2019, MoEF & CC requested User Agency to submit Compliance on Stage-II approval accorded for 367.03 Ha & R.O Chennai to submit status of Compliance.
- On 19.06.2020, SCCL submitted compliance report to FDO, Kothagudem, who in turn forwarded to DFO, Bhadradri Kothagudem.
- On 07.10.2020, SCCL submitted compliance report on conditions stipulated in Stage-II Clearance to PCCF.

**PCCF has to forward the same to State Government.**

**3. 2nd Renewal of Tandur Mining Lease:**

a) Application for: Diversion of forest land for UG mining.

b) Area of the land: 4902.00 Ha

- SCCL submitted proposal on 16.04.2012.
- State Govt. forwarded the proposal to MoEF on 13.11.2014.
- As advised by MoEF & CC, Delhi, SCCL submitted addl. Information to State Govt. on 12.01.2015 and requested to forward the same to MoEF & CC, Delhi.
- MoEF & CC advised State Govt. on 23.01.2015 to submit addl. information on Mine closure plan, RoFR certificate etc.
- On 23.02.2015 PCCF forwarded the MoEF & CC latter to SCCL and advised to submit required information.
- On 12.03.2016 SCCL submitted point wise addl. information to DFO, BPA.
- DFO, BPA forwarded the same to CF, Adilabad on 14.03.2016.
- CF, Adilabad forwarded addl. information on 04.04.2016 to PCCF.
- On 15.6.2016 PCCF requested CF / DFO to submit detailed report on encroachments etc
- On 22.08.2016 DFO, BPA submitted detailed report to CF.
- On 31.08.2016 CF, Adilabad forwarded the same to PCCF
- On 27.09.2016 PCCF again requested CF, Adilabad to submit suitable replies or reasons for not taking necessary action on point No.1
- On 20.02.2017 SCCL requested PCCF to get the information from CF and forward the same to State Govt.
- On 07.08.2017 PCCF again requested CF, Adilabad to submit report on Point No.1.

- On 21.11.2017 CF, Adilabad requested DFO, MNCL to submit detailed report as called by the PCCF.
- On 22.12.17 & 23.01.18 PCCF again requested CF, Adilabad to submit report on point No.1.
- On 14.03.2018 SCCL informed the back ground information of the proposed renewal of Mining Lease to FDO, BPA and requested to submit suitable report to PCCF through CF, Adilabad. On 31.03.2018 PCCF again requested CF to submit report on point No.1
- FDO, BPA submitted report to DFO, MNCL on 10.04.2018.
- DFO, MNCL forwarded the same to CF, Nirmal on 10.04.2018.
- CF, Nirmal forwarded report to PCCF on 18.04.2018.
- On 21.04.2018 CF, Nirmal submitted detailed report to PCCF.
- PCCF forwarded Addl. information to State Govt. on 25.05.2018.
- State Govt. forwarded the same to MOEF&CC, on 10.07.2018.
- On 09.08.2018, SCCL requested State Govt. to submit missing information to MOEF& CC.
- On 20.08.2018, State Govt. forwarded missing information to MOEF&CC
- On 30.08.2018, FAC discussed the proposal and recommended for 1427.22 Ha approval.
- On 08.12.2018, SCCL requested PCCF & the MOEF&CC for inclusion of 1279.73 Ha along with 1427.22,(total 2706.95 Ha.) as the required area is required for proposed OCP's etc.
- On 12.12.2018, SCCL submitted the same to MOEF & CC and requested to issue Stage-I for 2706.95 Ha.
- On 12.12.2018, MOEF&CC issued Stage-I approval for an extent of 1427.22 Ha only.
- On 12.12.2018, PCCF requested CF, Nirmal to inspect the addl. area of 1279.738 Ha. and submit report for requirement of proposed land for approval.
- On 02.02.2019, CF, Nirmal submitted report for requirement of area proposed by SCCL to PCCF.
- On 23.02.2019, PCCF forwarded the stage-I approval copy to concerned forest depts. for submitting compliance report.
- On 12.03.2019, SCCL requested PCCF to advise CF, Nirmal for submitting revised report for required total extent is 2706.95 Ha.
- On 13.03.2019, PCCF advised CF, Nirmal to submit revised report on total requirement area.
- On 22.03.2019, SCCL submitted detailed report to DFO, MNCL and requested to forward the same to PCCF.
- On 19.06.2019, PCCF requested to submit reports on returning back of the balance area of 2195.042 Ha & Survey of encroached lands of earlier leases.
- On 10.07.2019, SCCL requested State Govt. to obtain factual report from PCCF, so that revised Stage-I approval can be requested from MoEF & CC.
- On 16.07.2019, SCCL submitted detailed report to DFO, MNCL and requested to forward the same to PCCF. DFO, MNCL forwarded the report on requirement of addl. area proposed by SCCL to PCCF through CF, Nirmal.
- On 06.09.2019, PCCF requested State Govt. to furnish necessary information and to accord necessary approval.
- On 06.09.2019, MOEF, Delhi requested Regional Office, Chennai to examine the issue in depth and submit the detailed report for inclusion of additional area in the earlier Stage-I so as to issue revised approval.
- 04.10.2019, PCCF advised DFO, Kumarambheem Asifabad District and Mancherial to submit the demand notice for vetting on the conditions stipulated in Stage-I approval.
- On 07.02.2020, SCCL submitted undertaking for payment of Additional amount of NPV & other necessary documents for obtaining demand.

- On 02.03.2020, FDO, Asifabad requested certain information regarding submission of KML/Shape files & furnish undertakings for taking up plantations in double degraded area, fencing, protection & afforestation of the Safety Zone Area for Gap planting & Soil Moisture conservation activities.
- On 25.04.2020, SCCL submitted reqd. info. to FDO/DFO, Asifabad.
- On 02.06.2020, FDO, Bellampalli & FDO, Asifabad issued demand notice for Rs. 88.4834 Cr.
- On 23.06.2020, SCCL requested PCCF to issue revised demand based on some facts.
- On 08.09.2020, PCCF issued clarifications and directed the concerned FDO to issue revised demand.
- On 04.11.2020, Advisor (F) informed PCCF that, SCCL will furnish undertaking for the Condition No. (Vii) &SCCL will take up plantation on the Double area of encroachment.
- On 23.11.2020, PCCF requested FDO, Asifabad to revise the demand notice.
- On 26.12.2020, Joint inspection regarding encroachments in Forest Land completed.
- On 11.01.2021, PCCF scrutinized the demand submitted by FDO (Asifabad) and requested to issue demand notice to SCCL.
- On 20.01.2021, FDO, Asifabad issued demand notice to SCCL for Rs. 22 Cr.
- On 15.04.2021, Encroachment area DGPS survey completed & submitted to FDO.
- On 24.04.2021, FDO, BPA sent details of encroachment area to DFO, Mancherial.
- On 27.04.2021, FDO, BPA intimated GM, BPA that revised demand notice will be issued after receipt of information from the PCCF, HYD.
- On 29.06.2021, PCCF sent clarifications regarding encroachments to CCF, FDO & DFO Asifabad.
- On 20.07.2021, GM,BPA requested FDO, BPA to re-conduct joint survey and to issue revised demand notice
- On 06.09.2021, FDO, BPA issued demand notice for payment of NPV and others.
- On 24.09.2021, GM BPA requested FDO, Asifabad to provide information regarding calculation sheet of NPV and CA charges.
- Note approved by competent authorities for payment of demand notice issued.
- On 30.09.2021, GM, Est requested GM, BPA to submit a request to the PCCF to advise the concerned to review the demand notice as NPV charges are on high side.
- On 20.11.2021, The amount Rs. 28,68,31,069 deposited into CAMPA account for which demand notice issued by the FDO, Asifabad & BPA and submitted details to the FDO,Bpa for onward submission to the DFO,CF and PCCF &HoFF

**Stage II to be issued by the MoEF &CC.**

**4. Addl. ML for Shanthikhani Extn. Block (UG ML) (178.243 Ha):**

- On 03.4.2017 SCCL submitted proposal to PCCF.
- On 08.05.2017 PCCF forwarded the proposal to FDO, BPA for scrutiny and re-submission.
- On 30.11.2017 FDO, Bellampally inspected the area and submitted report to CF.
- CF inspected the site & forwarded the report to PCCF.
- PCCF forwarded the report to State Govt. on 07.04.2018
- State Govt. forwarded the same to MOEF on 26.05.2018 to issue 1st stage approval
- On 24.09.2018, Regional Office, Chennai, conducted site inspection.
- On 26.10.2018, FAC discussed the proposal and advised to submit addl. information reservation/allocation/LOI.
- On 17.12.2018, MOEF advised SCCL to submit subsidence prediction report, Mining Lease approval from MoC and EC within 90 days.
- On 19.02.2019, PCCF forwarded the MOEF & CC letter to SCCL and advised to submit required documents.

**SCCL to submit LoI from MoC & 3D subsidence report to MoEF & CC.**

**5. Kalyanikhani No.6 Inc. (UG ML) (104.095 Ha):**

- On 18.04.2017 SCCL submitted proposal to PCCF.
- On 06.05.2017 PCCF forwarded the proposal to FDO, BPA for scrutiny and re-submission
- On 06.06.2017 FDO, Bellampally.
- On 05.12.2017 forwarde report to CF, Nirmal.
- CF visited the site on 15th Feb-2018 & forwarded the proposal to PCCF.
- PCCF forwarded the report to State Govt. on 07.04.2018
- State Govt. forwarded the same to MOEF on 26.05.2018
- Regional Office, Chennai inspected site on 01.08.2018.
- On 30.08.2018, FAC discussed the proposal and recommended for approval.
- On 02.11.2018, MOEF&CC, Delhi issued 1st stage approval.
- On 06.11.2018, PCCF forwarded copy of stage-I approval to concerned Forest depts.
- On 22.11.2018, SCCL requested FDO, BPA to advise the concerned for demarcating of boundary line and also give permission to construct pillars as for stage-I approval.
- On 06.12.2018, SCCL requested FDO, BPA to issue demand towards NPV for submitting Compliance report.
- On 23.12.2019, FDO, issued demand towards payment of NPV.

**SCCL has to deposit funds & to submit Compliance report.**

**6. Koyagudem OC III (694.159 Ha):**

- On 2.11.2016 SCCL submitted proposal to PCCF.
- On 18.11.2016 PCCF forwarded the proposal to DFO, KGM for scrutiny and re-submission.
- RoFR survey completed & plan prepared.
- Double the de-graded land is identified in Chathakonda reserve forest of Bhadradri Kothagudem Dist.
- On 24.07.2018, SCCL requested PCCF to re-consider the suitability of degraded forest land.
- On 15.10.2018, CF, KGM identified degraded forest land (1565 Ha.) at Gangaram Forest Range in Mahabubababad Dist. and forwarded to PCCF for verification of canopy density.
- On 08.11.2018, PCCF advised DFO, Mahaboobabad & FDO, Guduru to submit report on degraded forest land.
- On 16.11.2018, FDO, Guduru submitted report to CF, KGM.
- On 20.11.2018, CF, KGM forwarded the same to PCCF.
- On 30.11.2018, PCCF approved the identified degraded Forest Land and advised CF, KGM to submit CA Scheme.
- On 11.01.2019, DFO, Mahabubabad submitted CA scheme along with GPS co-ordinates to CF, KGM
- On 17.01.2019, DFO, Bhadradri forwarded the same to CF, KGM.
- On 17.01.2019, CF, KGM forwarded the proposal along with CA scheme to PCCF.
- On 15.02.2019, PCCF forwarded the proposal to State Govt.
- On 15.03.2019, State Govt. forwarded the proposal to MOEF&CC.
- On 11.04.2019, MOEF&CC advised Regional Office, Chennai to conduct site inspection.
- On 14.06.2019, Regional Office, Chennai conducted site inspection.
- On 21.06.2019, Regional Office, Chennai submitted site inspection report to MoEF&CC along with remarks.
- On 04.07.2019, MoEF&CC requested State Govt. to provide para wise comments on the remarks made by the Regional Office, Chennai.
- On 16.07.2019, PCCF requested SCCL to submit Para wise comments
- On 02.08.2019, SCCL submitted Para wise comments to PCCF

- On 27.08.2019, PCCF forwarded to State Government.
- On 08.11.2019, State Govt. forwarded to MoEF &CC.
- On 03.02.2020, MoEF &CC requested State Govt. to obtain & furnish certain information/ clarifications.
- On 12.03.2020, Advisor (Forest) submitted wildlife Management Plan (in 3 sets) & inspection reports of DIGF (Central), MoEF, Chennai to CCF, Kgm for onward transmission to PCCF.
- On 22.05.2020, CF forwarded the same to PCCF& C.W.L.W.

**PCCF has to forward the same to State Govt.**

**7. Laying of Railway track from Bethampudi Station to Koyagudem OC III (12.03 Ha):**

- On 21.07.2016, SCCL submitted proposal to PCCF.
- On 16.08.2016, PCCF forwarded the proposal to DFO, KGM for scrutiny and re-submission.
- On 19.12.2017, SCCL requested DFO, KGM to advice the concerned to identify double the

De- graded Forest Land and prepare CA Scheme.

- On 26.06.2018, FDO, KGM forwarded the proposal to DFO, Bhadradri Kothagudem.
- On 04.07.2018, DFO forwarded the proposal to CF, KGM.
- On 17.07.2018, CF, KGM forwarded the proposal to PCCF.
- On 31.07.2018, PCCF returned the proposal to CF, KGM and advised to submit the same with (4) sets.
- On 21.08.2018, CF, KGM submitted the proposal in (4) sets as advised by PCCF.
- On 05.09.2018, PCCF forwarded the proposal to State Govt.
- On 20.09.2018, State Govt. forwarded the proposal to MOEF&CC.
- On 27.09.2018, REC, Chennai discussed the proposal and recommended for approval.
- On 13.12.2018, MOEF & CC, Chennai issued 1st stage approval.
- On 24.12.2018, PCCF forwarded the stage-I approval to the concerned forest department and advised to submit compliance report.
- On 28.02.2019, FDO, KGM issued demand towards CA, NPV etc,

**SCCL has to deposit funds and submit compliance report.**

**8. SRP OC II Expansion (162.457 Ha):**

- On 28.10.2017, SCCL submitted proposal to PCCF.
- On 24.05.2018, FDO, MNCL forwarded the proposal to DFO, MNCL.
- On 22.08.2018, SCCL submitted RoFR Certificate to FDO, MNCL.
- On 24.01.2019, PCCF forwarded the proposal to State Govt.
- On 13.02.2019, State Govt. forwarded the proposal to MoEF&CC.
- On 18.05.2019, PCCF informed that, RO, Chennai will conduct site inspection on 12.06.2019.
- On 12.06.2019, RO, Chennai conducted site inspection.
- On 21.06.2019, RO, Chennai submitted report to MoEF& CC with remarks.
- On 04.07.2019, MoEF & CC requested State Govt. to provide para wise comments on the remarks made by RO, Chennai.
- On 16.07.2019, PCCF requested SCCL to submit Para wise comments
- On 02.08.2019, SCCL submitted- Para wise comments to PCCF.
- On 23.08.2019, PCCF forwarded to State Government.
- On 27.12.2019, State Govt. forwarded para-wise comments to MoEF &CC.
- On 20.02.2020, MoEF & CC sought certain information on 3 points.
- On 20.05.2020, SCCL submitted information on 3 points to PCCF, Hyd.

- On 08.06.2020, PCCF requested DFO, Mancherial to submit information on Site Suitability Certificate.
- On 16.06.2020, CF & FDPT, Kawal TR, reported to PCCF that FDO, MNCL has submitted site suitability certificate along with revised CA Scheme.
- On 05.08.2020, PCCF requested State Govt. to submit information sought by MoEF & CC.
- On 18.08.2020, FAC conducted. MoEF & CC sought certain information
- On 02.09.2020, SCCL submitted necessary information to PCCF, which was sought by MoEF & CC.
- On 08.09.2020, PCCF forwarded the information submitted by SCCL to State Govt.
- On 22.09.2020, PCCF requested DFO, Mancherial & GM, Srirampur to furnish additional information.
- On 24.09.2020, SCCL submitted information to PCCF.
- On 14.10.2020, State Govt. forwarded the information to MoEF & CC.
- On 30.12.2020, MoEF & CC, GoI sought certain Clarifications from PCCF.
- On 01.01.2021, SCCL submitted clarifications to PCCF as sought by MoEF &CC
- On 04.01.2021, VC held by MoEF & CC for clarifications, attended GM (Est) from O/o PCCF, Hyd. to obtain G.O from State Govt. for IML under MMDR Act & SCCL submitted detailed reply to PCCF.
- On 05.01.2021, PCCF replied to Sate Govt. to forward the information to MoEF&CC.
- On 18.01.2021, MoEF&CC circulated Minutes of the Meeting held on 04.01.2021.
- On 27.01.2021, FAC conducted and cleared the proposal.
- On 12.03.2021, Stage-I issued by MoEF &CC.
- On 10.07.2021, GM SRP requested GM ENV to take necessary action regarding preparation of detailed plan to protect river bank and adverse impact on flora and fauna as given in stage I condition.
- On 10.08.2021, GM SRP initiated a note for approval for stage I conditions. i) Preparation of plan for protect river bank and adverse impact on flora and fauna ii) approval to place a note for handover of NFL towards CA from 2027-28 as to submit board resolutions to the MoEF. Note approved by competent authority.
- On 23.08.2021, FDO, MNCL requested to submit reply for 2 points
- On 02.11.2021, GM, SRP submitted reply for the FDO Lr. Dt. 23.08.2021.
- On 22.11.2021, GM SRP requested FDO to issue demand notice.

**Forest department has to give demand for submission of Compliance.**

**9. 2nd Renewal of Indaram ML (929.29 Ha):**

- On 21.07.2018, SCCL submitted proposal online.
- On 23.07.2018, SCCL submitted hard copies of the proposal to PCCF.
- On 18.08.2018, PCCF forwarded the proposal to FDO, MNCL for scrutiny and re-submission.
- On 13.05.2019, SCCL requested FDO, MNCL to forward the proposal to DFO, Nirmal.
- On 04.06.2019, SCCL requested PCCF to advise FDO, MNCL to forward the proposal to CF, Nirmal through DFO, MNCL.
- On 07.06.2019, DFO, MNCL requested SCCL, & FDO, MNCL to clarify & explain the deviation in the area of 140.73 Ha in Indaram Forest Block.
- On 18.06.2019, FDO, MNCL requested SCCL to submit report on some violations in the proposed area to DFO, MNCL.
- On 28.12.2019, SCCL submitted report on some violations in the proposed area to FDO, MNCL.
- On 26.02.2020, SCCL requested PCCF for grant of Temporary Working Permission.
- On 19.03.2020, PCCF requested SCCL to submit report on encroachment of 2.10 Ha & illegally constructed houses of employees in the leased land to SCCL.

- On 02.09.2020, SCCL submitted detailed report to PCCF on the information requested by PCCF.
- On 16.09.2020, SCCL submitted NoC and resolution copies to FDO, Mancherial.
- On 18.11.2020, SCCL submitted additional information to FDO, Mancherial.
- On 27.11.2020, SCCL requested PCCF to forward the proposal to MoEF.
- FDO forwarded to DFO & DFO forwarded to CF.
- Site inspection conducted By CCF, Nirmal and requested to submit Plan and clarifications regarding 84 Ha. of land handed over to SCCL before FC Act.
- SCCL submitted the plan and necessary documents.
- CCF requested FDO, MNCL to resubmit the part -II and inspection report.
- On 12.02.2021, DFO forwarded to CCF, Nirmal.
- CF, Nirmal forwarded to PCCF, Hyd.
- On 26.03.2021, PCCF forwarded to State Govt.
- On 29.06.2021, State Govt. forwarded to MoEF.
- On 11.08.2021, MoEF requested State Govt. for information reg. reasons for delay in submission, KML file for CA, compliance of FRA, 2006 and CB report countersigned by DFO.
- On 11.08.2021, GM, SRP requested GM PP for CB report for onward submission to the MoEF.
- On 18.08.2021, the Asst. IGF, MOEF requested the Regional officer, Chennai to inspect forest area proposed for diversion and to submit the report.
- On 30.08.2021, GM PP sent CB report to GM SRP for onward submission to MoEF.
- On 13.09.2021, PCCF informed SCCL regarding inspection of RO, MoEF,Chennai on 15.09.2021.
- On 14.09.2021, GM, SRP submitted addl. information for MoEF lr. 11.08.2021 and PCCF lr. 18.08.2021.
- On 15.09.2021, The DDG (RO) inspected the forest area as advised by the MoEF lr. 18.08.2021.
- On 01.11.2021, The FDO,Mncl Sought addl information
- On 16.11.2021, GM,SRP submitted reply to the FDO for which addl information sought on dt. 01.11.2021

**R O has to submit inspection report**.

**10. Diversion of Forest land for VK OCP (649.3014 Ha):**

- On 22.02.2020, SCCL Submitted application to FDO, Kothagudem.
- On 11.03.2020, PCCF forwarded the proposal to FDO, KGM for scrutiny and re-submission.
- On 20.05.2020, DFO identified CA land. Survey of CA land is completed by SCCL. Tree enumeration is under progress.
- On 02.07.2020, SCCL requested FDO, KGM to verify the degraded Forest land & prepare CA Scheme.
- On 29.08.2020, SCCL requested Divisional Manager, TSFDC to issue NoC for diversion of plantation areas in the proposed FL.
- On 11.09.2020, CCF inspected site.
- On 25.09.2020, Advisor (Forestry) requested to furnish Additional Information to PCCF on the queries raised.
- On 08.10.2020, CF, KGM, Advisor ( Foretstry) conducted Field inspection. FDO, KGM prepared CA Scheme & forwarded the proposal to DFO.
- On 23.11.2020, FDO, Kothagudem forwarded the proposal along with the CA Scheme to DFO, Bhadradri Kothagudem Dist.
- On 01.12.2020, DFO, Bhadradri Kothagudem Dist. forwarded to CCF, KGM Circle.
- On 04.12.2020, CCF, KGM forwarded to PCCF along with necessary documents.

- On 16.01.2021, PCCF forwarded the proposals to State Govt.
- On 18.02.2021, State Govt. has forwarded to MoEF&CC.
- On 08.03.2021, MoEF sought certain Addl Information from State Govt.
- On 17.04.2021, FDO, Kinnerasani forwarded to DFO, Kothagudem
- On 19.04.2021, FDO, Kothagudem forwarded to DFO, Kothagudem, Tree enumeration is under progress. Out of 649Ha, about 250Ha completed.
- On 03.06.2021, CS, State Govt. issued non availability of CA land certificate.
- On 07.06.2021, GM, KGM submitted EDS reply to FDO, KGM.
- On 08.06.2021, FDO, KGM submitted EDS reply to DFO, KGM.
- On 10.06.2021, Reply for EDS Submitted to PCCF by GM, KGM.
- On 14.06.2021, Advisor (F) submitted Non availability of CA land certificate and requested to recommend to MoEF&CC for further processing of the proposal.
- On 29.06.2021, PCCF forwarded to the State Government.
- On 16.07.2021, state Govt. forwarded to MoEF.
- On 17.11.2021, PCCF submitted map to user agency and CF, Kothagudem showing Eco sensitive zone of kinnerasani WLS from the proposed VK OC Area.
- On 23.11.2021, Asst Inspector General (Forestry) requested the State Govt. to identify the degraded forest land outside notified forest area towards CA purpose.

**RO, Chennai to inspect proposed Forest Land & FAC to be conducted.**

**11. Diversion of Forest land for JK OC/Rompedu OCP (151.8517 Ha):**

- On 10.09.2020, SCCL submitted proposal to PCCF.
- On 08.10.2020, PCCF forwarded the proposal to FDO, Yellandu.
- On 09.10.2020, CF, DFO& FDO along with Advisor (Forestry) conducted Site inspection.
- On 15.10.2020, CF advised to verify and conduct joint inspection along with Revenue Dept. for 42 Ha which is claiming as RF land by the Forest Dept.
- On 12.11.2020, Joint Inspection conducted by Revenue, Forest and SCCL.
- On 26.11.2020, Old disreserved order has been traced & discussed with CCF by GM (Est) & requested GM, YLD to discuss with RDO & GM, YLD requested RDO to resolve the issue at the earliest.
- On 18.12.2020, GM (Est) requested PCCF for clarification, whether it is FL or not, vide Ltr. No. CRP/EST/F/164/1222 dtd.18.12.2020.
- On 19.01.2021, PCCF instructed CCF, DFO KGM and FDO Yellandu to inspect and submit a detailed report about 45 Ha.
- On 19.01.2021, tree enumeration completed in 106 Ha & submitted to FDO, YLD.
- On 16.02.2021, FDO,Yellandu requested to submit proposals for 45 Ha as FL.
- On 18.02.2021, GM, Yld requested PCCF for authentication of 45 Ha.
- On 09.03.2021, PCCF requested to submit revised application for 151.8517Ha.
- On 29.04.2021, GM (Yld) submitted revised application for 151.8517 Ha to PCCF.
- On 18.05.2021, PCCF forwarded proposal to FDO, YLD for further processing.
- On 21.05.2021, GM (EST) requested GM (YLD) to follow up regarding identification of CA Land and to conduct DGPS survey.
- On 27.05.2021, CA Land identified.
- On 12.06.2021, GPS survey completed.
- On 09.08.2021, PCCF furnished forest density maps to the User agency, CF and DFO.
- On 21.09.2021, GM YLD requested FDO, YLD to inform PCCF regarding RoFR certificate and encroachments to enable the SCCL to pay R&R at the time of actual taking over of forest land.
- On 29.09.2021, FDO, YLD inspected forest land proposed for diversion.
- On 08.10.201, FDO, YLD prepared CA scheme.
- On 11.10.2021, GM, YLD requested DFO, KGM to revise the CA charges.

- On 25.10.2021, Adv (F) requested the PCCF to advise FDO,YLD to revise the CA charges.

**CF is to forward the proposal to the PCCF.**

**12. Diversion of 17.994 Ha of FL for RG Coal Mine:**

- On 18.07.2020, SCCL uploaded the proposal online.
- On 20.08.2020, PCCF forwarded to FDO Manthani.
- On 17.10.2020, DFO, Peddapalli, FDO, Manthani along with Advisor (Forestry) inspected the proposed Forest land.
- On 25.01.2021, Tree enumeration completed and submitted to FDO, Manthani.
- CA land identified and DGPS survey is under progress.
- On 06.04.2021, CF, Karimnagar forwarded to PCCF.
- On 12.10.2021, PCCF forwarded to State Govt.
- On 18.11.2021, SCCL submitted representation to the PCCF to review CA and other charges

**State Govt. to forward the application to MoEF.**

**13. Regularization of 330.1826 Ha of FL in Upprlakesaram for RG Coal Mine:**

- On 09.07.2020, SCCL uploaded the proposal online.
- On 20.08.2020, PCCF forwarded the proposal to DFO, Peddapally
- On 17.10.2020, DFO, Peddapalli, FDO, Manthani along with Advisor (Forestry) inspected the proposed Forest land.
- Amount already deposited towards CA for an extent of 660 Ha in Degraded Forest land and deposited an amount of Rs. 6.62 Crore, while diversion of 147.42 Ha.
- Land use is changed in Form - A & updated in website.
- On 30.12.2020, CCF, Warangal inspected the Forest Land.
- FDO forwarded to DFO and inturn DFO forwarded to CCF.
- CA Land for 1.5 times safety zone identified and DGPS survey completed. And 9 sets of plans submitted.
- On 12.02.2021, CCF forwarded to PCCF.
- On 12.03.2021, PCCF Forwarded proposals to the State Govt. for approval.
- On 03.05.2021, State Govt. forwarded the proposal to MoEF& CC.
- On 07.07.2021, MOEF conducted a meeting regarding Proposal with PCCF & SCCL and advised to submit KML files
- On 23.07.2021, MoEF requested State Govt. for some clarification/information.
- On 03.08.2021, PCCF advised SCCL to submit clarification / information for MoEF.
- On 19.08.2021, SCCL submitted reply.
- On 13.09.2021, GM RG III submitted a reply copy to the DFO, PDPL for MoEF LR. 23.07.2021 & PCCF LR. 03.08.2021.
- On 04.10.2021, adv (forestry) informed that, Integrated Regional officer, hyderabad, MoEF will inspect FL, CA land on 07.10.2021&08.10.2021.
- On 07.10.2021, IRO, Hyderabad, MoEF inspected forest land of 330.1826 ha.

**FAC to be conducted and Stage - I to be issued.**

**14. Diversion of 615.3891 Ha of FL for Goleti OC Project:**

- On 24.12.2020, SCCL uploaded the proposal online.
- On 06.01.2021, PCCF forwarded the application to DFOs for further action.
- On 09.03.2021, PCCF requested CF, Nirmal and CCF, Adilabad to identify double the degraded forest land to prepare CA scheme and submit the proposals with FORM II with RoFR certificate.
- On 16.03.2021, GM, BPA requested FDO, Asifabad to forward the application and requested to instruct FROs for processing of tree enumeration.

- On 09.04.2021, GM, BPA requested FDO, BPA to forward PART II of application.
- On 04.05.2021, GM BPA Requested Thahasildars, Asifabad to issue No Objection Certificate regarding RoFR pattas for onward submission to The PCCF.
- On 06.05.2021, GM BPA sent KML file to FDO, BPA to start tree enumeration.
- On 08.05.2021, GM BPA requested the DC to issue NoC regarding RoFR.
- On 15.06.2021, Adv(F) submitted Non availability of CA land Certificate and requested PCCF to recommend to MoEF for further processing.
- On 29.06.2021, encroachment survey has been started at Asifabad division.
- On 07.07.2021, CF, Adilabad and DFO, Asifabad inspected 575Ha FL part of 615Ha, CF, Adilabad alongwith DFO, KB Asifabad inspected on 07.07.2021.
  Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad.
- Sample plotting of tree enumeration is yet to be started at BPA Division. * KML file sent to O/o. FDO on 06.05.2021.
- On 12.08.2021, GM BPA requested RDO, BPA to conduct survey for encroachment area of 39.925Ha (out of 615.386Ha) so as to issue NoC by the Dist Collector.
- On 25.11.2021, Tree enumeration was completed and CA scheme yet to be finalized.

**CF, MNCL has to inspect & CA scheme to be prepared**

**15. Diversion of Forest Land 243.209Ha for Penagadapa Coal Block:**

- On 24.05.2021, Applied for Authentication to the PCCF for 243.209Ha of Forest Land.
- On 12.07.2021, SCCL requested MOC to approve revised commencement plan in view of COVID 19 pandemic.
- On 23.07.2021, PCCF Authenticated FL for an extent of 242.9869 Ha.

## II)APPROVAL FOR MINING LEASES UNDER MM (D&R) ACT, 1957:

**1. 2nd Renewal of Indaram ML (2100 Ha):**

- On 08.04.2019, SCCL uploaded application online & submitted hard copies to ADMG, MNCL
- On 05.11.2019, ADMG, MNCL forwarded the application to DMG.
- On 26.02.2020, DMG advised to obtain/dismissal for stay from the State Govt., on penalties imposed by ADMG, MNCL for Rs.44.44 Cr. towards leveling of earth works in STPP and Rs.14.00 Cr. towards sand consumption. Hearing was conducted on 01.02.2020 and both petitions disposed.
- On 05.03.2020, DMG requested ADMG, MNCL to conduct DGPS survey and submit MDCC.
- On 21.02.2020, GM (Est) submitted Affidavit in lieu of MDCC.
- On 05.03.2020, DMG requested the ADMG, Mancherial to conduct DGPS survey and submit MDCC.
- On 02.01.2021, TRAC submitted plans to SCCL to submit to ADMG.
- On 11.01.2021, ADMG requested TRAC to resubmit modified DGPS plans.
- TRAC has submitted revised DGPS plan to ADMG.
- On 24.04.2021, Maps prepared by TRAC are examined at O/o ADMG, MNCL, and forwarded the same to the DMG, Hyd.
- On 22.06.2021, DMG sought addl. information from ADMG.
- On 21.08.2021, GM (Est) requested GM (Survey) to submit revised DGPS map for onward submission to the ADMG.
- On 03.09.2021, GM Estates and GM Survey met Joint director (Mines and Geology). They advised to submit revised DGPS sketch for IML.
- On 25.09.2021, revised Sketch submitted to the ADMG MNCL by TRAC.
- On 01.10.2021, Mineral concession rules amended.

**Proposal will be submitted for extension of lease period as per amended mineral concession rules.**

**2. 1st Renewal of Pandulapalli Mining Lease over the reduced extent of 3657.69 Ha:**

- On 10.07.2019, ADMG, Peddapalli conducted site inspection of the proposed Mining Lease and advised to conduct Survey for the reduced area.
- DGPS Survey completed by TRAC. TRAC submitted plans to ADMG.
- On 02.01.2021, TRAC submitted plans to SCCL to submit to ADMG.
- On 10.02.2021, ADMG forwarded to DMG.
- On 20.04.2021, DMG forwarded to State Govt.
- On 10.06.2021, State Govt. sought consent of Central Govt. to issue GO.
- On 22.09.2021, SCCL requested the Secretary, MoC to grant prior approval to the State Govt. for grant of GO.
- On 01.10.2021, Mineral concession rules amended.

**Proposal will be submitted for extension of lease period as per amended mineral concession rules.**

सत्यमेव जयते
Government of India

**MINISTRY OF COAL**

O/o Deputy Director General

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