

डॉ. अनिल कुमार जैन, भा.प्र.से.

सचिव

**Dr. ANIL KUMAR JAIN, IAS**  
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भारत सरकार  
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

12.01.2022

DO No.H0111/2/2021-Coord.

Dear Sir

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of December, 2021:

- Overall coal production of CIL was 60.22 MT as compared to 58.28 MT i.e. a growth of 3.3 % as compared to the corresponding month of last year.
- Overall coal off take of CIL was 60.67 MT as compared to 52.46 MT i.e. a growth of 15.7 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 50.67 MT as compared to 39.92 MT i.e. a growth of 26.9 % as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on **31.12.2021** were **₹ 15,088.42** crore.
- The Ministry would be celebrating its Iconic Week for Azadi Ka Amrit Mahotsav from 24th to 30th January 2022

*With regards,*

Yours sincerely,

Encl: As above

**Shri Rajiv Gauba,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi.

  
(Dr. Anil Kumar Jain)

## REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF DECEMBER, 2021

S. No	Significant inputs	Status																																																																																																																																													
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal block:</b></p> <ul style="list-style-type: none"> <li>Meeting of Technical Evaluation Committee for evaluation of bids received in the 13<sup>th</sup> Tranche of Auction under CMSP Act and 3<sup>rd</sup> Tranche of Auction under MMDR Act was held on 27.12.2021</li> <li>Review meeting under chairmanship of Additional Secretary &amp; Nominated Authority was held on 07.12.2021 to review development of block module of Single Window System Portal.</li> <li>Production in the month of December, 2021 from mines allocated under CM (SP) Act, 2015 is 6.02 Million Tonne.</li> <li>Revenue in the month of December, 2021 for mines allocated under CM (SP) Act 2015 is Rs. 207.65 Crore.</li> <li>Vide OM dated 17.12.2021, directions of the Central Government have been issued to O/o of Nominated Authority for auction of coal mines for sale of coal under the Coal Mines (Special Provisions) Act, 2015 in respect of 4 coal mines mentioned below:-</li> </ul> <table border="1" style="margin: 10px auto; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">S.No.</th> <th style="width: 40%;">Coal Mine</th> <th style="width: 50%;">Location of the Mine</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Gare Palma –IV /6</td> <td>Chhattisgarh</td> </tr> <tr> <td style="text-align: center;">2&amp;3</td> <td>Utkal – B 1 &amp; Utkal- B 2</td> <td>Odisha</td> </tr> <tr> <td style="text-align: center;">4</td> <td>Patal East</td> <td>Jharkhand</td> </tr> </tbody> </table> <ul style="list-style-type: none"> <li>The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of <b>December, 2021 is 8.475 Million Tonnes (provisional)</b>, out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher&amp;MoherAmloriExtn. (1.599MT), Tasra ( 0.000 MT ) and PakriBarwadih ( 0.874 MT ) is <b>2.473 Million Tonnes (Provisional)</b>.</li> <li>Directions have been issued to Nominated authority for allocation of 15 coal blocks by way of auction for sale of coal under the provisions of MMDR Act, 1957.</li> <li>Land acquired under CBA (A&amp;D) Act, 1957</li> </ul> <table border="1" style="margin: 10px auto; border-collapse: collapse;"> <thead> <tr> <th style="width: 5%;">Sl. No.</th> <th style="width: 60%;">Notification issued</th> <th style="width: 35%;">Remarks</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">i.</td> <td>u/s 7(1) of CBA (A&amp;D) Act, 1957 one notifications has been issued in favour of CSPGL for Gidhmuri and Paturia Coal Coal Block, Dist. Chhattisgarh</td> <td>256.588 Ha land is to be acquired.</td> </tr> <tr> <td></td> <td>u/s 4(1) of CBA (A&amp;D) Act, 1957 one notification has been issued in favour of WCL for Ghonsa Expansion Deep Opencast Mine, Wani North Area. District – Yavatmal, Maharashtra.</td> <td>223.80 Ha. land for prospecting.</td> </tr> </tbody> </table>	S.No.	Coal Mine	Location of the Mine	1	Gare Palma –IV /6	Chhattisgarh	2&3	Utkal – B 1 & Utkal- B 2	Odisha	4	Patal East	Jharkhand	Sl. No.	Notification issued	Remarks	i.	u/s 7(1) of CBA (A&D) Act, 1957 one notifications has been issued in favour of CSPGL for Gidhmuri and Paturia Coal Coal Block, Dist. Chhattisgarh	256.588 Ha land is to be acquired.		u/s 4(1) of CBA (A&D) Act, 1957 one notification has been issued in favour of WCL for Ghonsa Expansion Deep Opencast Mine, Wani North Area. District – Yavatmal, Maharashtra.	223.80 Ha. land for prospecting.																																																																																																																								
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		<p><b>(b) Performance of NLC India Limited in December, 2021</b></p> <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th rowspan="2" style="width: 5%;">1</th> <th rowspan="2" style="width: 5%;">Unit</th> <th colspan="2" style="width: 10%;">Dec-21</th> <th style="width: 5%;">Dec-20</th> <th colspan="2" style="width: 10%;">% Variation wrt</th> <th colspan="2" style="width: 10%;">April 21 - December 2021</th> <th style="width: 5%;">April 20 - Dec. 2020</th> <th colspan="2" style="width: 10%;">% Variation wrt</th> </tr> <tr> <th style="width: 5%;">Target</th> <th style="width: 5%;">Actual</th> <th style="width: 5%;">Actual</th> <th style="width: 5%;">Col 4 / Col 3</th> <th style="width: 5%;">Col 4 / Col 5</th> <th style="width: 5%;">Target</th> <th style="width: 5%;">Actual</th> <th style="width: 5%;">Actual</th> <th style="width: 5%;">Col. 9 / Col. 8</th> <th style="width: 5%;">Col. 9 / Col. 10</th> </tr> <tr> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> </tr> </thead> <tbody> <tr> <td>Overburden</td> <td>LM<sub>3</sub></td> <td>115.90</td> <td>118.67</td> <td>101.83</td> <td>2.39</td> <td>16.54</td> <td>1134.30</td> <td>1108.09</td> <td>1042.97</td> <td>-2.31</td> <td>6.24</td> </tr> <tr> <td>Lignite</td> <td>LT</td> <td>19.10</td> <td>17.57</td> <td>13.59</td> <td>-8.01</td> <td>29.29</td> <td>167.58</td> <td>165.92</td> <td>125.07</td> <td>-0.99</td> <td>32.66</td> </tr> <tr> <td>Talabira OCP Coal OB</td> <td>LM<sub>3</sub></td> <td>3.00</td> <td>1.79</td> <td>6.57</td> <td>-40.33</td> <td>-72.75</td> <td>25.50</td> <td>19.61</td> <td>32.48</td> <td>-23.10</td> <td>-39.62</td> </tr> <tr> <td>Talabira OCP Coal</td> <td>LT</td> <td>3.00</td> <td>7.00</td> <td>1.76</td> <td>133.33</td> <td>297.73</td> <td>24.00</td> <td>40.83</td> <td>4.38</td> <td>70.13</td> <td>832.19</td> </tr> <tr> <td>Power Gross From</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TPS</td> <td>MU</td> <td>1933.79</td> <td>1880.20</td> <td>1268.05</td> <td>-2.77</td> <td>48.27</td> <td>17988.84</td> <td>16865.72</td> <td>12202.63</td> <td>-6.24</td> <td>38.21</td> </tr> <tr> <td>Wind Power Plant</td> <td>MU</td> <td>0.74</td> <td>0.48</td> <td>0.74</td> <td>-35.14</td> <td>-35.14</td> <td>89.81</td> <td>82.13</td> <td>94.72</td> <td>-8.55</td> <td>-13.29</td> </tr> <tr> <td>Solar Power Plant</td> <td>MU</td> <td>144.04</td> <td>171.50</td> <td>129.51</td> <td>19.06</td> <td>32.42</td> <td>1446.86</td> <td>1537.20</td> <td>1445.39</td> <td>6.24</td> <td>6.35</td> </tr> <tr> <td>Grand Total Gross</td> <td>MU</td> <td>2078.57</td> <td>2052.18</td> <td>1398.30</td> <td>-1.27</td> <td>46.76</td> <td>19525.51</td> <td>18485.05</td> <td>13742.74</td> <td>-5.33</td> <td>34.51</td> </tr> </tbody> </table>	1	Unit	Dec-21		Dec-20	% Variation wrt		April 21 - December 2021		April 20 - Dec. 2020	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM <sub>3</sub>	115.90	118.67	101.83	2.39	16.54	1134.30	1108.09	1042.97	-2.31	6.24	Lignite	LT	19.10	17.57	13.59	-8.01	29.29	167.58	165.92	125.07	-0.99	32.66	Talabira OCP Coal OB	LM <sub>3</sub>	3.00	1.79	6.57	-40.33	-72.75	25.50	19.61	32.48	-23.10	-39.62	Talabira OCP Coal	LT	3.00	7.00	1.76	133.33	297.73	24.00	40.83	4.38	70.13	832.19	Power Gross From												TPS	MU	1933.79	1880.20	1268.05	-2.77	48.27	17988.84	16865.72	12202.63	-6.24	38.21	Wind Power Plant	MU	0.74	0.48	0.74	-35.14	-35.14	89.81	82.13	94.72	-8.55	-13.29	Solar Power Plant	MU	144.04	171.50	129.51	19.06	32.42	1446.86	1537.20	1445.39	6.24	6.35	Grand Total Gross	MU	2078.57	2052.18	1398.30	-1.27	46.76	19525.51	18485.05	13742.74	-5.33	34.51
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TPS	MU	1580.96	1632.85	1070.36	3.28	52.55	14560.42	14627.83	10313.96	0.46	41.83
Wind Power Plant	MU	0.74	0.40	0.65	-45.95	-38.46	89.81	81.14	92.53	-9.65	-12.31
Solar Power Plant	MU	143.92	171.40	129.43	19.09	32.43	1445.77	1536.14	1444.33	6.25	6.36
Grand Total Export	MU	1725.62	1804.65	1200.44	4.58	50.33	16096.00	16245.11	11850.82	0.93	37.08

(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of December, 2021 (Rs. in Crores)

Company	Total Plan Outlay for the year 2020-21	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		December, 2021	December, 2021	December, 2021	December, 2021	December, 2021	December, 2021
1	2	3	4	5	6	7	8
CIL	14685.00	3338.71	2996.06	89.74	12421.50	10717.16	86.28
NLCIL	2061.00	209.08	251.37	120.23	1484.10	1888.60	127.26
SCCL	2500.00	255.00	398.37	156.22	1657.50	1500.30	90.52
Total	19246.00	3802.79	3645.80	95.87	15563.10	14106.06	90.64

(d) Coal Production (Figs. In MT)

Company	December, 2021	December, 2020	% Growth	April-December 2021	April-December, 2020	% Growth
CIL	60.22	58.28	3.3%	413.63	392.80	5.3%
SCCL	5.65	5.72	-1.2%	46.52	32.66	42.4%

(e) Overall Offtake

Company	December, 2021	December, 2020	% Growth	April-December 2021	April-December 2020	% Growth
CIL	60.67	52.46	15.7%	481.78	409.59	17.6%
SCCL	5.70	5.27	8.1%	48.18	31.79	51.6%

(f) Coal Despatch to Power ( Coal and Coal Products)

Company	December, 2021	December, 2020	% Growth	April-December 2021	April-December 2020	% Growth
CIL	51.25	39.92	28.4%	390.68	317.36	23.1%
SCCL	4.62	4.50	2.6%	39.95	26.87	48.7%

- The outstanding dues payable by Power Sector to CIL as on 31.12.2021 was ₹15,088.42 crore

(g) Spot E-Auction Of Coal

Company	Coal Qty. Allocated December, 2021	Coal Qty. Allocated December, 2020	Increase over notified price	Coal Qty. Allocated April-December, 2021	Coal Qty. Allocated April-December, 2020	Increase over notified price
CIL	4.25	3.22	141%	23.78	29.00	82%

**(h) Special Forward E-auction for Power**

Company	Coal Qty. Allocated December, 2021	Coal Qty. Allocated December, 2020	Increase over notified price	Coal Qty. Allocated April-December, 2021	Coal Qty. Allocated April-December, 2020	Increase over notified price
CIL	5.02	5.05	45%	29.45	23.01	36%

**(i) Exclusive E-auction for Non-Power**

Company	Coal Qty. Allocated December, 2021	Coal Qty. Allocated December, 2020	Increase over notified price	Coal Qty. Allocated April-December, 2021	Coal Qty. Allocated April-December, 2020	Increase over notified price
CIL	1.95	2.43	130%	25.28	19.83	47%

**(j) Special Spot E-Auction**

Company	Coal Qty. Allocated December, 2021	Coal Qty. Allocated December, 2020	Increase over notified price	Coal Qty. Allocated April-December, 2021	Coal Qty. Allocated April-December, 2020	Increase over notified price
CIL	-	-	-	2.86	2.29	81%

**(k) Special SPOT E-Auction for Coal Importers**

Company	Coal Qty. Allocated December, 2021	Coal Qty. Allocated December, 2020	Increase over notified price	Coal Qty. Allocated April-December, 2021	Coal Qty. Allocated April-December, 2020	Increase over notified price
CIL	-	2.40	-	2.33	7.30	50%

**(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI**

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> <li>First round of linkage auction conducted in September, 2017.</li> <li>Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity.</li> <li>FSAs have been executed with all the successful bidders.</li> </ul>
		<ul style="list-style-type: none"> <li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction concluded on May, 2019.</li> <li>Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.</li> </ul>

		<p>PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</p> <p>Fourth round of linkage auction has been conducted by PFCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.</p>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020.</li> <li>Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.</li> <li>Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> <li>7 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 37.52 MT of Coal, 6.66 MT have been booked by successful bidders</li> <li>Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.</li> <li>No action required from Ministry of Coal.</li> <li>Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.</li> <li>Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</li> </ul>
<p><b>(m) Promotional Drilling:</b> A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland &amp; Assam and CMPDI.</p>		

As against this, the achievement of drilling upto the month of December 2021 is 1.31 lakh metre, against the target of 1.13 lakh metre, which is 116% of the target.

**(n) Overall Progress of Detailed Drilling in 2021-22:**For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 5.01 lakh metre of drilling has been carried out upto the month of December 2021 against the target of 5.25 lakh metre, which is 95% of the target.

**(o)** The detailed status regarding all the posts pertaining to Ministry/Department of Coal have been updated on AVMS as on last day of month December 2021. A summary of the status is given below:

- (i) Total number of posts required to be entered on AVMS – 76
- (ii) Number of posts filled as on date – 55
- (iii) Number of posts totally vacant as on date - 02
- (iv) Number of posts under additional charge arrangement - 19
- (v) Number of posts that would fall vacant during the next 6 months – 11

**(p) Brief for Azadi Ka Amrit Mahotsav celebration by CPSUs and the Ministry.**

1. CIL and its subsidiaries, NLCIL and SCCL have submitted 75 weeks action plan and extended action plan till 2023 for celebration of AKAM.
2. The Week wise plan is uploaded on the Ministry's Website under AKAM logo on home page.
3. Consolidated document for week wise activities done as submitted by CPSUs as per weekly plan is regularly uploaded on Ministry's Website.
4. The week slated for celebration of AKAM for Ministry of Coal is 24-30th January 2022.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

NIL

3. Compliance of CoS decisions

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
Nil	Nil	Nil

4. No. of cases of 'sanction for prosecution' pending for more than three months

NIL

5. Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government

NIL

<p>6. Status of implementation of e-Governance</p>	<p>(a) Implementation of e-Governance in Ministry of Coal</p> <table border="1" data-bbox="478 190 1329 264"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>29425</td> <td>29425</td> </tr> </table> <p>(b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 31.12.2021 is given below:</p> <table border="1" data-bbox="294 448 1517 616"> <thead> <tr> <th>Sl. No.</th> <th>Name of item</th> <th>Requirement</th> <th>Implementation on status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>10307</td> <td>9816</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>11309</td> <td>7191</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers &amp; Readers</td> <td>928</td> <td>533</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>838</td> </tr> </tbody> </table> <p>Implementation of IT initiatives in NLC India Limited as on 31.12.2021</p> <table border="1" data-bbox="282 705 1533 869"> <thead> <tr> <th>Sl. No.</th> <th>Name of item</th> <th>Requirement</th> <th>Implementation on status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>As per need</td> <td>50</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>As per need</td> <td>292</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers &amp; Readers</td> <td>As per need</td> <td>7</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>18</td> </tr> </tbody> </table>	Total No. of files	Total No. of e-files	29425	29425	Sl. No.	Name of item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	10307	9816	2.	Electronic Surveillance by CCTV	11309	7191	3.	RFID based Boom Barriers & Readers	928	533	4.	Weigh Bridge Status	As per need	838	Sl. No.	Name of item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18
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<p>8. Information on the specific steps taken by the Ministry/ Department for utilization of the Space Technology based tools and applications in Government and Development</p>	<p>NIL</p>																																												

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