



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
September 2021



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of September 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

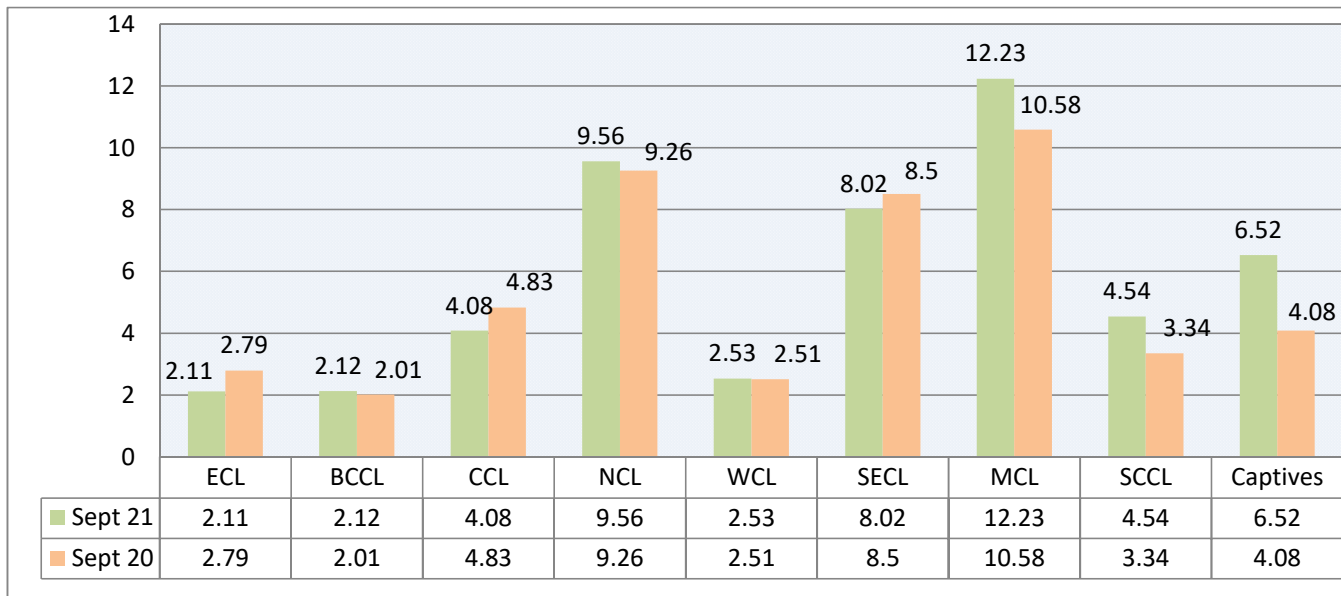
It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Coal Production status in Sept 2021



Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during Sept				Coal Production Upto Sept		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	3.15	2.11	66.98	2.79	-24.37	14.33	18.04	-20.57
2	BCCL	2.15	2.12	98.60	2.01	5.47	12.37	10.09	22.60
3	CCL	4.59	4.08	88.89	4.83	-15.53	25.36	20.27	25.11
4	NCL	9.31	9.56	102.69	9.26	3.24	53.44	53.54	-0.19
5	WCL	2.54	2.53	99.61	2.51	0.80	18.47	16.50	11.94
6	SECL	12.63	8.02	63.50	8.50	-5.65	55.12	53.69	2.66
7	MCL	10.10	12.23	121.09	10.58	15.60	70.75	63.87	10.77
	CIL	44.47	40.65	91.41	40.48	0.42	249.83	236.00	5.86
9	SCCL	4.86	4.54	93.42	3.34	35.93	29.94	18.13	65.14
10	Captives		6.52		4.08	59.80	35.93	28.45	26.29
	Grand Total		51.72		47.90	7.97	315.70	282.58	11.72

1.1 80.46 % of coal have been produced in Odisha, MP, CG & JH during Sept 2021.

State-wise Coal Production status in Sept 2021

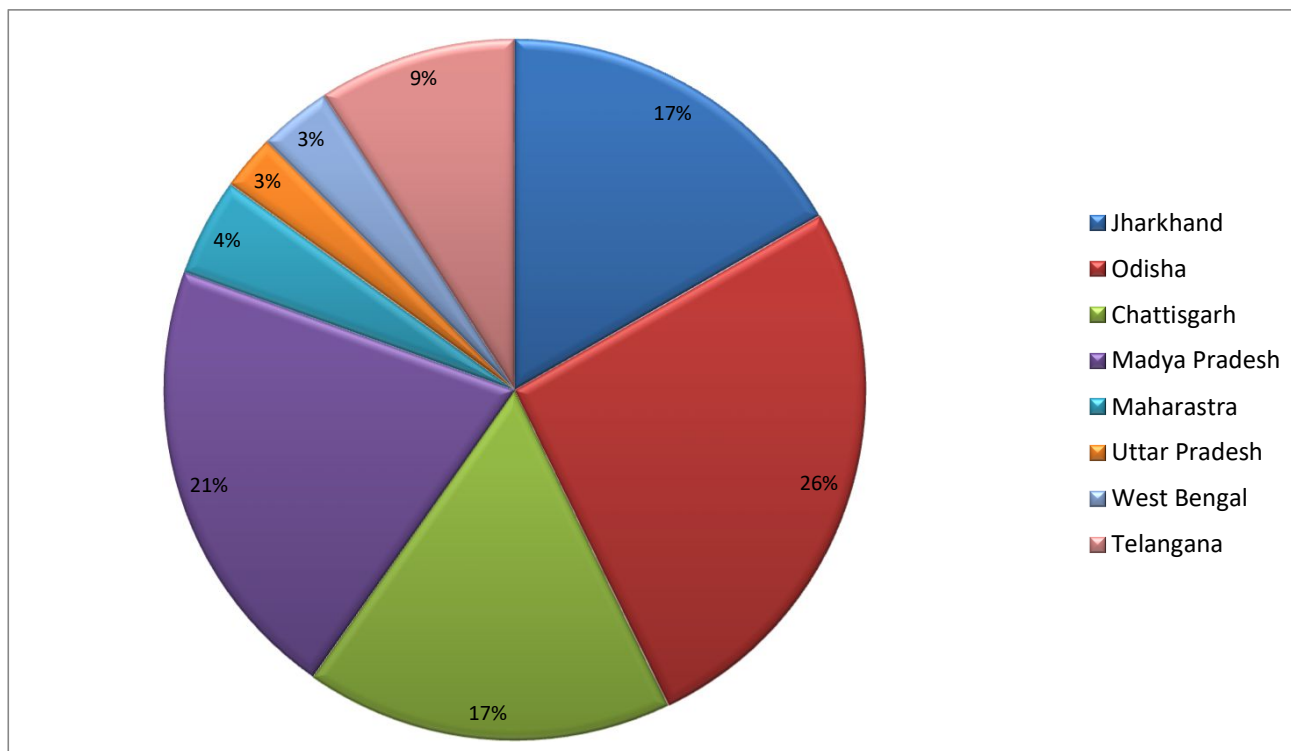


Table 1.1a: State-wise Coal Production

Fig. in MT

SI No	State	Production during Sept			Production upto Sept		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Jharkhand	8.65	8.48	2.08	51.55	11.82	336.19
2	Odisha	13.48	10.78	25.01	76.17	45.90	65.95
3	Chattisgarh	8.77	8.96	-2.07	58.69	65.00	-9.70
4	Madhya Pradesh	10.71	10.09	6.16	61.39	55.55	10.51
5	Maharashtra	2.33	2.29	1.59	17.24	61.97	-72.18
6	Uttar Pradesh	1.32	1.71	-22.90	7.80	15.14	-48.49
7	West Bengal	1.72	2.07	-16.90	11.88	8.06	47.37
8	Assam	0.00	0.00		0.00	0.04	-100.00
9	Telangana	4.73	3.50	34.87	30.98	19.11	62.13
10	Jammu & Kashmir	0.00	0.00		0.01	0.01	0.00
Grand Total		51.72	47.90	7.97	315.70	282.58	11.72

OBR status in Sept 2021

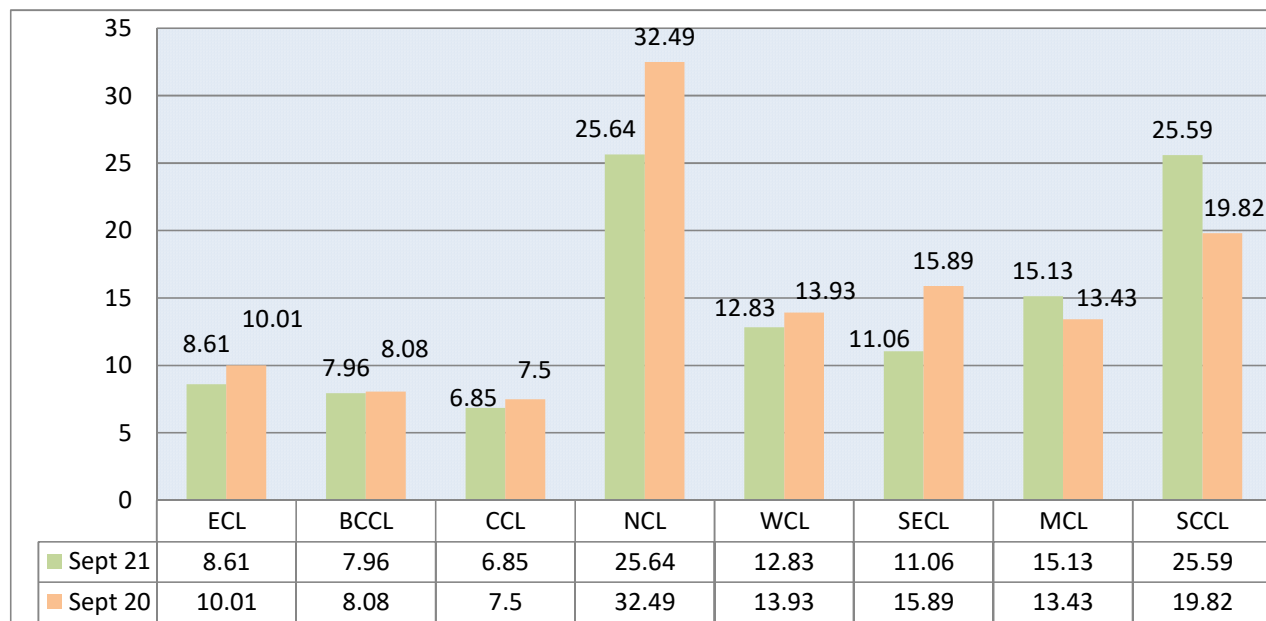


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during Sept				OBR Upto Sept		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	11.82	8.61	72.84	10.01	-13.99	53.28	62.79	-15.15
2	BCCL	8.25	7.96	96.48	8.08	-1.49	48.21	48.01	0.42
3	CCL	9.00	6.85	76.11	7.50	-8.67	45.16	48.52	-6.92
4	NCL	27.90	25.64	91.90	32.49	-21.08	158.06	184.25	-14.21
5	WCL	15.38	12.83	83.42	13.93	-7.90	110.28	92.13	19.70
6	SECL	18.87	11.06	58.61	15.89	-30.40	81.73	88.09	-7.22
7	MCL	12.40	15.13	122.02	13.43	12.66	90.07	76.27	18.09
	CIL	103.62	88.07	84.99	101.33	-13.09	586.79	600.06	-2.21
9	SCCL	28.96	25.59	88.36	19.82	29.11	166.45	132.00	26.10
	Grand Total	132.58	113.66	85.73	121.15	-6.18	753.24	732.06	2.89

Coal Despatch Status in Sept 2021

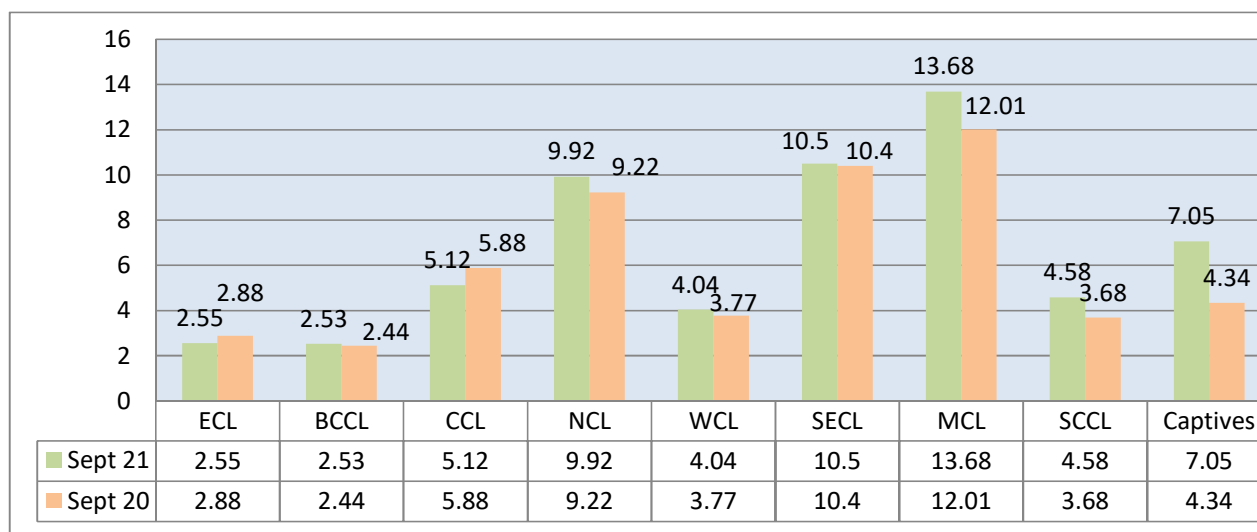


Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Coal Despatch during Sept				Coal Despatch upto Sept		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	3.30	2.55	77.32	2.88	-11.41	18.52	19.07	-2.87
2	BCCL	3.00	2.53	84.24	2.44	3.57	15.53	10.42	49.06
3	CCL	6.60	5.12	77.59	5.88	-12.91	33.63	26.78	25.56
4	NCL	10.50	9.92	94.52	9.22	7.64	57.45	49.69	15.62
5	WCL	5.25	4.04	76.97	3.77	7.18	28.65	19.06	50.31
6	SECL	13.50	10.50	77.78	10.40	0.96	72.78	61.69	17.98
7	MCL	15.00	13.69	91.25	12.01	13.96	80.84	67.78	19.27
	CIL	57.15	48.35	84.61	46.61	3.74	307.41	254.49	20.79
9	SCCL	4.96	4.58	92.34	3.68	24.46	31.29	17.85	75.29
10	Captives		7.05		4.34	62.44	38.72	29.45	31.48
	Grand Total		59.98		54.63	9.80	377.42	301.79	25.06

1.4 India's coal despatch to Power sector increased by 17.22 percent to 50.91 MT (provisional) during Sept 2021 as compared to 43.43 MT during Sept 2020.

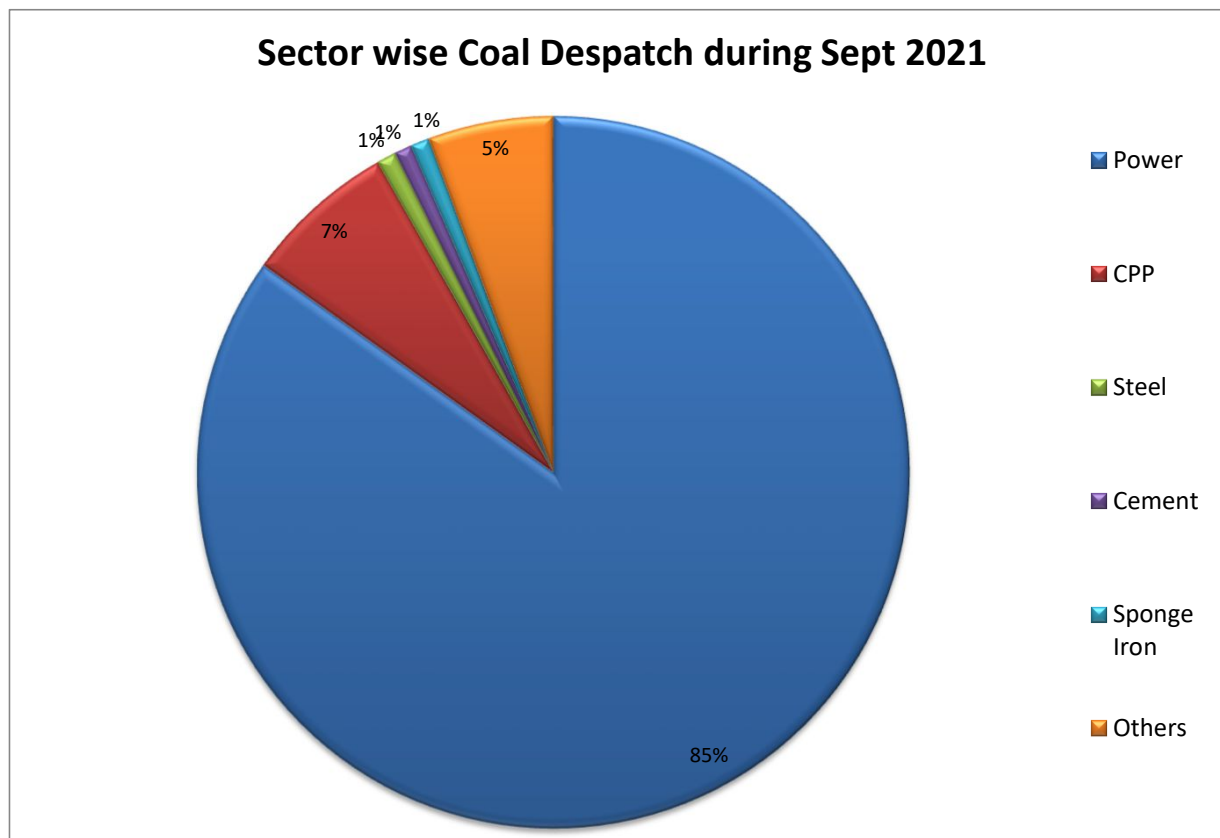


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

SI No	Company	Coal Despatch During Sept			Coal Despatch During Sept		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Power	50.91	43.43	17.22	306.37	238.62	28.40
2	CPP	4.15	3.18	30.65	21.43	21.37	0.27
3	Steel	0.53	0.67	-21.61	3.04	4.48	-32.08
4	Cement	0.47	0.52	-9.51	3.50	2.68	30.79
5	Sponge	0.51	0.65	-20.99	3.47	4.41	-21.21
6	Others	3.41	6.19	-44.85	39.60	30.23	30.97
Grand Total		59.98	54.63	9.78	377.42	301.79	25.06

Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during Sept			Production Upto Sept		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.16	1.34	61.19	11.61	8.72	33.14
2	GMDCL	0.49	0.30	63.33	3.83	2.02	89.60
3	GIPCL	0.00	0.00		0.80	1.36	-41.18
4	RSMML	0.14	0.04	250.00	0.91	0.20	355.00
5	BLMCL	0.52	0.61	-14.75	2.80	2.68	4.48
6	GHCL	0.00	0.00		0.04	0.00	
7	VS Lignite	0.10	0.09	11.11	0.47	0.51	-7.84
8	GSPL	0.09			0.69		
Grand Total		3.50	2.38	47.06	21.15	15.49	36.54

Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during Sept			Despatch upto Sept		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.24	1.24	80.32	13.99	9.59	45.88
2	GMDCL	0.49	0.30	63.33	3.83	2.02	89.60
3	GIPCL	0.00	0.00		0.80	1.36	-41.18
4	RSMML	0.14	0.04	255.00	0.91	0.20	355.00
5	BLMCL	0.52	0.65	-20.62	2.98	3.01	-1.00
6	GHCL	0.01	0.00		0.03	0.01	200.00
7	VS Lignite	0.08	0.08	0.00	0.41	0.48	-14.58
8	GSPL	0.11			0.76		
Grand Total		3.58	2.31	54.94	23.71	16.67	42.23

Table 1.1 (A): Details of Coal Production By "Others"

Fig. in MT

Name of Coal Block/Company	Prod. during Sept			Prod. upto Sept		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	40.00	0.03	0.08	-67.07
IISCOR	0.00	0.01	-100.00	0.02	0.05	-65.96
JSMDCL	0.00	0.00		0.00	0.06	-94.92
TATA	0.38	0.44	-14.64	2.15	2.94	-26.87
NTPC/Pakri Barwadiah	0.64	0.00		3.44	3.52	-2.16
CESEC / Sarshatali	0.12	0.14	-15.97	0.85	1.00	-14.94
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	-100.00
HIL-Gare Palma IV/4	0.05	0.02	253.33	0.28	0.10	198.95
SIL / Belgaon	0.01	0.00		0.07	0.00	
HIL/Kathautia	0.00	0.00		0.09	0.02	394.44
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.25	1.22	2.05	8.21	8.98	-8.52
RRVUNL / PEKB	1.13	1.02	10.87	6.19	5.22	18.71
JPVL / Amelia (North)	0.28	0.29	-3.46	1.60	1.53	4.37
RCCPL/ Sial Ghogri	0.01	0.02	-40.00	0.07	0.08	-12.50
TUML / Marki Mangli - I	0.01	0.00		0.03	0.05	-43.75
WBPDC/Barjora	0.00	0.00		0.00	0.03	-100.00
TSGENCO/Tadicherla-I	0.19	0.17	11.38	1.04	0.98	6.26
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.06	0.00		0.19	0.17	14.79
NTPC / Dulanga	0.34	0.08	348.00	1.81	0.76	138.34
WBPDC/Barjora North	0.12	0.02	413.04	0.54	0.25	118.55
OCPL/Manoharpur	0.36	0.09	312.50	1.54	0.28	461.09
NTPC/Talaipalli	0.02	0.06	-69.35	0.30	0.18	62.09
WBPDC/Pachwara North	0.74	0.29	155.52	3.99	1.41	183.24
WBPDC/Gangaramchak-	0.00	0.00		0.00	0.00	
Talabira II & III	0.50	0.04	1155.00	1.88	0.10	1721.36
CSPGCL/GP III	0.21	0.16	32.28	1.12	0.69	62.75
DPL/Trans Damodar	0.05			0.27		
KPCL	0.05			0.19		
B. S. ISPAT / Marki Magli III	0.00			0.04		
Total Production by Others	6.52	4.08	60.07	35.93	28.45	26.28

Table 1.1 (B): Details of Coal Despatch By "Others"

Fig. in MT

Name of Coal Block/Company	Despatch during Sept			Despatch upto Sept		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	40.00	0.03	0.08	-67.07
IISCOR	0.00	0.01	-100.00	0.02	0.05	-48.94
JSMDCL	0.00	0.00		0.00	0.05	-95.65
TATA	0.42	0.45	-5.84	2.22	2.98	-25.64
NTPC/Pakri Barwadih	0.63	0.00		4.02	3.19	26.11
CESC / Sarshatali	0.17	0.18	-6.25	0.90	1.06	-15.17
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.31	-100.00
HIL-Gare Palma IV/4	0.06	0.02	150.00	0.28	0.13	123.02
SIL / Belgaon	0.01	0.01	-45.45	0.07	0.02	236.36
HIL/Kathautia	0.02	0.00		0.09	0.02	287.50
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.36	1.38	-1.53	8.65	8.89	-2.68
RRVUNL / PEKB	1.13	1.02	10.87	6.19	5.22	18.71
JPVL / Amelia (North)	0.30	0.26	18.36	1.55	1.43	8.69
RCCPL/ Sial Ghogri	0.01	0.02	-40.00	0.07	0.08	-11.39
TUML / Marki Mangli - I	0.01	0.01	-50.00	0.03	0.06	-41.82
WBPDC/Barjora	0.00	0.00		0.08	0.02	272.73
TSGENCO/Tadicherla-I	0.16	0.16	2.52	1.02	0.96	5.60
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.07	0.00		0.19	0.12	51.61
NTPC / Dulanga	0.41	0.27	51.47	2.09	1.25	66.75
WBPDC/Barjora North	0.08	0.02	446.67	0.69	0.30	133.78
OCPL/Manoharpur	0.48	0.10	403.13	2.20	0.75	192.28
NTPC/Talaipalli	0.03	0.10	-74.76	0.39	0.33	18.37
WBPDC/Pachwara North	0.83	0.33	148.50	3.98	1.55	156.77
WBPDC/Gangaramchak-	0.00	0.01	-100.00	0.34	0.61	-44.99
Talabira II & III	0.52	0.00		1.89	0.00	
CSPGCL/GP III	0.27			1.28		
DPL/Trans Damodar	0.03			0.23		
KPCL	0.05			0.19		
B. S. ISPAT / Marki Magli III	0.00			0.04		
Total Despatch by Others	7.05	4.34	62.37	38.72	29.45	31.47

Despatch of Coal By CIL

Sectors	Coal Despatch during Sept			Coal Production Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	40.61	36.48	11.34	244.41	197.77	23.58
CPP	3.96	2.95	34.33	19.90	20.42	-2.52
Steel	0.09	0.19	-49.73	0.63	0.98	-35.88
Cement	0.20	0.35	-42.37	1.83	1.88	-2.66
Sponge Iron	0.49	0.65	-24.27	3.39	4.40	-22.82
Others	2.99	6.00	-50.13	37.25	29.04	28.24
Total	48.35	46.61	3.73	307.41	254.49	20.79

Despatch of Coal By SCCL

Sectors	Coal Despatch during Sept			Coal Production Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	3.77	3.12	20.82	25.93	15.15	71.14
CPP	0.19	0.23	-16.52	1.53	0.96	59.71
Steel						
Cement	0.18	0.14	26.95	1.41	0.59	139.22
Sponge Iron	0.02	0.00	2100.00	0.08	0.01	523.08
Others	0.42	0.19	120.42	2.34	1.14	105.44
Total	4.58	3.68	24.46	31.29	17.85	75.29

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during Sept			Coal Production Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	6.53	3.84	70.19	36.04	25.70	40.25
CPP						
Steel	0.43	0.48	-10.74	2.41	3.50	-31.02
Cement	0.08	0.02	315.00	0.26	0.20	26.47
Sponge Iron						
Others	0.00	0.00		0.01	0.05	-84.31
Total	7.05	4.34	62.40	38.72	29.45	31.49

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Sep			Production during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	Big Mines	0.98	1.32	-25.59	6.33	9.54	-33.69
	Other Mines	0.45	0.37	21.62	2.26	2.16	4.73
	Big Plus Mines	1.43	1.69	-15.23	8.59	11.70	-26.61
	Rest of Mines	0.68	1.10	-38.35	5.72	6.34	-9.74
	Total ECL	2.11	2.79	-24.37	14.31	18.04	-20.68
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.29	1.30	-1.07	7.53	6.34	18.72
	Big Plus Mines	1.29	1.30	-1.07	7.53	6.34	18.72
	Rest of Mines	0.83	0.71	17.56	4.84	3.75	29.15
	Total BCCL	2.12	2.01	5.47	12.37	10.09	22.60
CCL	Big Mines	2.92	3.21	-9.18	17.93	11.77	52.24
	Other Mines	0.45	0.55	-18.44	3.11	3.05	1.84
	Big Plus Mines	3.37	3.77	-10.54	21.03	14.83	41.87
	Rest of Mines	0.71	1.07	-33.15	4.33	5.45	-20.51
	Total CCL	4.08	4.83	-15.53	25.36	20.27	25.11
NCL	Big Mines	9.25	8.90	3.96	51.55	51.44	0.20
	Other Mines	0.31	0.36	-13.02	1.89	2.09	-9.51
	Big Plus Mines	9.56	9.26	3.29	53.44	53.54	-0.18
	Rest of Mines	0.00	0.00	-500.00	0.00	0.00	-100.00
	Total NCL	9.56	9.26	3.24	53.44	53.54	-0.19
WCL	Big Mines	0.34	0.33	4.29	2.25	1.28	75.53
	Other Mines	1.29	0.99	29.78	9.53	8.06	18.28
	Big Plus Mines	1.63	1.32	23.48	11.78	9.34	26.12
	Rest of Mines	0.90	1.19	-24.37	6.70	7.16	-6.55
	Total WCL	2.53	2.51	0.80	18.47	16.50	11.94
SECL	Big Mines	5.91	6.21	-4.75	39.20	40.55	-3.33
	Other Mines	0.78	1.19	-34.23	6.50	6.59	-1.35
	Big Plus Mines	6.69	7.39	-9.48	45.70	47.14	-3.05
	Rest of Mines	1.33	1.11	19.93	9.42	6.55	43.82
	Total SECL	8.02	8.50	-5.65	55.12	53.69	2.66
MCL	Big Mines	12.11	10.54	14.91	70.06	63.39	10.52
	Other Mines	0.10	0.00		0.44	0.21	103.27
	Big Plus Mines	12.21	10.54	15.86	70.49	63.60	10.83
	Rest of Mines	0.02	0.04	-56.10	0.26	0.27	-3.69
	Total MCL	12.23	10.58	15.58	70.75	63.87	10.77
CIL	Big Mines	31.51	30.50	3.31	187.30	177.98	5.24
	Other Mines	4.68	4.77	-1.95	31.25	28.50	9.65
	Big Plus Mines	36.18	35.27	2.60	218.55	206.48	5.85
	Rest of Mines	4.47	5.21	-14.36	31.28	29.53	5.94
	Total CIL	40.65	40.48	0.42	249.83	236.00	5.86
SCCL	Big Mines	2.13	1.70	25.73	13.54	9.04	49.86
	Other Mines	0.97	0.59	63.06	6.67	4.02	66.10
	Big Plus Mines	3.10	2.29	35.41	20.21	13.05	54.85
	Rest of Mines	1.44	1.05	37.05	9.73	5.08	91.59
	Total SCCL	4.54	3.34	35.93	29.94	18.13	65.14

Subsidiary	Description	Production During Sep			Production during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Captive & Others	Big Mines	5.15	3.82	34.85	29.50	26.01	13.45
	Other Mines	1.37	0.26	420.45	6.43	2.45	162.86
	Total Others	6.52	4.08	59.80	35.93	28.45	26.29
All India	Big Mines	44.43	41.37	7.39	268.27	245.54	9.26
	Other Mines	7.28	6.53	11.48	47.44	37.05	28.06
	All Mines	51.72	47.90	7.97	315.70	282.58	11.72

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.00	0.00		0.44	0.00	9549.12
Sonepur Bazari	Big	0.11	0.19	-41.80	0.69	1.01	-31.81
Jhajhra UG	Others	0.35	0.33	4.79	1.92	1.79	7.21
Chitra East	Others	0.10	0.04	177.78	0.34	0.37	-7.36
Total Big Mines		0.11	0.19	-41.80	1.13	1.01	11.29
Total Others		0.45	0.37	21.62	2.26	2.16	4.73
Total Big Plus Mines		0.56	0.56	0.18	3.39	3.17	6.83
Total Rest of Mines		0.49	0.65	-24.73	3.64	4.20	-13.25
Total ECL		1.05	1.21	-13.22	7.03	7.37	-4.61

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.51	0.65	-20.93	2.79	6.14	-54.60
Sonepur Bazari	Big	0.36	0.48	-25.47	2.41	2.39	0.92
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.87	1.13	-22.87	5.20	8.53	-39.03
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		0.87	1.13	-22.87	5.20	8.53	-39.03
Total Rest of Mines		0.19	0.46	-58.87	2.08	2.13	-2.39
Total ECL		1.06	1.59	-33.33	7.28	10.66	-31.71

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.51	0.65	-20.93	3.23	6.14	-47.47
Sonepur Bazari	Big	0.47	0.67	-30.06	3.10	3.40	-8.79
Jhajhra UG	Others	0.35	0.33	4.79	1.92	1.79	7.21
Chitra East	Others	0.10	0.04	177.78	0.34	0.37	-7.36
Total Big Mines		0.98	1.32	-25.59	6.33	9.54	-33.69
Total Others		0.45	0.37	21.62	2.26	2.16	4.73
Total Big Plus Mines		1.43	1.69	-15.23	8.59	11.70	-26.61
Total Rest of Mines		0.68	1.10	-38.35	5.72	6.34	-9.74
Total ECL		2.11	2.79	-24.37	14.31	18.04	-20.68

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.04	0.02	81.82	0.12	0.07	59.46
AKWMC	Others	0.02	0.06	-67.74	0.21	0.43	-51.28
Phularitand	Others	0.00	0.00		0.10	0.03	292.31
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.03	0.00		0.06	0.00	
ROCP	Others	0.00	0.00		0.01	0.00	
KOCP	Others	0.13	0.07	78.08	0.58	0.32	82.86
ABOCP	Others	0.09	0.16	-44.10	0.53	0.58	-9.93
B Dahibari	Others	0.06	0.05	17.65	0.24	0.28	-14.18
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.37	0.37	-0.80	1.84	1.71	7.68
Total Big Plus Mines		0.37	0.37	-0.80	1.84	1.71	7.68
Total Rest of Mines		0.25	0.23	10.13	1.45	1.24	17.73
Total BCCL		0.62	0.60	3.33	3.29	2.94	11.90

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.16	0.20	-20.40	1.52	0.67	126.68
AKWMC	Others	0.29	0.20	42.16	1.48	1.00	47.21
Phularitand	Others	0.00	0.20	-100.00	0.00	1.08	-100.00
S Bansjora	Others	0.07	0.06	9.38	0.32	0.48	-34.30
NGKAC	Others	0.10	0.05		0.40	0.18	120.67
ROCP	Others	0.03	0.09	-65.91	0.56	0.44	27.46
KOCP	Others	0.09	0.05	80.00	0.54	0.44	24.54
ABOCP	Others	0.16	0.08	102.53	0.77	0.35	118.52
B Dahibari	Others	0.02	0.00		0.11	0.00	
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.92	0.93	-1.18	5.69	4.64	22.78
Total Big Plus Mines		0.92	0.93	-1.18	5.69	4.64	22.78
Total Rest of Mines		0.58	0.48	21.09	3.39	2.52	34.75
Total BCCL		1.50	1.41	6.38	9.08	7.15	26.99

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.20	0.22	-10.31	1.64	0.75	120.00
AKWMC	Others	0.31	0.27	16.54	1.69	1.44	17.63
Phularitand	Others	0.00	0.20	-100.00	0.10	1.10	-90.74
S Bansjora	Others	0.07	0.06		0.32	0.48	
NGKAC	Others	0.13	0.05		0.45	0.18	
ROCP	Others	0.03	0.09		0.57	0.44	29.75
KOCP	Others	0.22	0.12	78.86	1.12	0.75	49.00
ABOCP	Others	0.25	0.24	4.17	1.29	0.94	38.29
B Dahibari	Others	0.08	0.05	56.86	0.35	0.28	27.27
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.29	1.30	-1.07	7.53	6.34	18.72
Total Big Plus Mines		1.29	1.30	-1.07	7.53	6.34	18.72
Total Rest of Mines		0.83	0.71	17.56	4.84	3.75	29.15
Total BCCL		2.12	2.01	5.47	12.37	10.09	22.60

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.10	0.07	45.07	0.47	0.17	180.12
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.02	0.01	100.00	0.17	0.02	750.00
Govindpur Ph II	Others	0.05	0.06	-22.22	0.29	0.13	113.43
Rohini	Others	0.03	0.03	36.00	0.23	0.06	320.00
Purnadih	Others	0.01	0.08		0.09	0.31	-71.97
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.02	0.02	12.50	0.13	0.16	-15.92
Birsa Project	Others	0.07	0.00		0.19	0.01	2262.50
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.00	0.07	-97.01	0.17	0.33	-47.55
Total Big Mines		0.13	0.08	53.01	0.64	0.19	241.40
Total Others		0.18	0.25	-27.02	1.10	0.99	10.36
Total Big Plus Mines		0.31	0.33	-6.95	1.73	1.18	46.78
Total Rest of Mines		0.61	0.69	-11.18	3.24	3.13	3.45
Total CCL		0.92	1.02	-9.80	4.97	4.31	15.31

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.65	1.03	-36.77	4.72	4.36	8.21
Amarpali	Big	1.15	1.08	6.09	6.64	3.44	92.97
AKK	Big	0.20	0.14	48.15	0.82	0.96	-14.94
Govindpur Ph II	Others	0.00	0.07	-100.00	0.16	0.61	-73.60
Rohini	Others	0.01	0.03	-70.59	0.18	0.60	-70.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	0.65	0.68	-3.85	3.50	2.16	61.81
Tapin North	Others	0.09	0.00		0.50	0.00	
Birsa Project	Others	0.17	0.20	-15.00	1.17	0.85	37.49
Karo	Big	0.14	0.21	-32.04	1.61	0.66	144.68
Topa OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.79	3.13	-10.83	17.29	11.59	49.21
Total Others		0.27	0.31	-11.48	2.01	2.06	-2.28
Total Big Plus Mines		3.06	3.43	-10.89	19.30	13.65	41.44
Total Rest of Mines		0.11	0.38	-70.74	1.09	2.31	-52.71
Total CCL		3.17	3.81	-16.80	20.39	15.95	27.84

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.75	1.10	-31.48	5.19	4.53	14.51
Amarpali	Big	1.15	1.08	6.09	6.64	3.44	92.97
AKK	Big	0.22	0.15	52.38	0.99	0.98	0.61
Govindpur Ph II	Others	0.05	0.13	-63.43	0.45	0.74	-39.73
Rohini	Others	0.04	0.06	-25.42	0.41	0.66	-37.25
Purnadih	Others	0.01	0.08		0.09	0.31	-71.97
Magadh	Big	0.65	0.68	-3.85	3.50	2.16	61.81
Tapin North	Others	0.11	0.02	575.00	0.63	0.16	302.55
Birsa Project	Others	0.24	0.20	19.50	1.36	0.86	58.21
Karo	Big	0.14	0.21	-32.04	1.61	0.66	144.68
Topa OC	Others	0.00	0.07	-97.01	0.17	0.33	-47.55
Total Big Mines		2.92	3.21	-9.18	17.93	11.77	52.24
Total Others		0.45	0.55	-18.44	3.11	3.05	1.84
Total Big Plus Mines		3.37	3.77	-10.54	21.03	14.83	41.87
Total Rest of Mines		0.71	1.07	-33.15	4.33	5.45	-20.51
Total CCL		4.08	4.83	-15.53	25.36	20.27	25.11

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.79	1.68	6.37	10.18	9.94	2.45
Jayant	Big	1.92	1.69	13.61	10.88	10.19	6.78
Dudhichua	Big	1.44	1.64	-12.25	8.85	9.38	-5.64
Amlohri	Big	1.07	1.07	-0.28	4.72	5.28	-10.59
Khadia	Big	1.12	1.09	3.59	6.45	6.24	3.37
Bina	Big	0.76	0.67	14.07	4.02	3.97	1.18
Krishnashila	Big	0.64	0.58	9.29	3.47	3.57	-2.78
Block B	Big	0.52	0.48	6.63	2.98	2.88	3.51
Jingurda	Others	0.19	0.20	-5.97	1.04	1.08	-3.26
Kakari	Others	0.13	0.16	-21.88	0.85	1.02	-16.13
Total Big Mines		9.25	8.90	3.96	51.55	51.44	0.20
Total Others		0.31	0.36	-13.02	1.89	2.09	-9.51
Total Big Plus Mines		9.56	9.26	3.29	53.44	53.54	-0.18
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		9.56	9.26	3.24	53.44	53.54	-0.19

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.79	1.68	6.37	10.18	9.94	2.45
Jayant	Big	1.92	1.69	13.61	10.88	10.19	6.78
Dudhichua	Big	1.44	1.64	-12.25	8.85	9.38	-5.64
Amlohri	Big	1.07	1.07	-0.28	4.72	5.28	-10.59
Khadia	Big	1.12	1.09	3.59	6.45	6.24	3.37
Bina	Big	0.76	0.67	14.07	4.02	3.97	1.18
Krishnashila	Big	0.64	0.58	9.29	3.47	3.57	-2.78
Block B	Big	0.52	0.48	6.63	2.98	2.88	3.51
Jingurda	Others	0.19	0.20	-5.97	1.04	1.08	-3.26
Kakari	Others	0.13	0.16	-21.88	0.85	1.02	-16.13
Total Big Mines		9.25	8.90	3.96	51.55	51.44	0.20
Total Others		0.31	0.36	-13.02	1.89	2.09	-9.51
Total Big Plus Mines		9.56	9.26	3.29	53.44	53.54	-0.18
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		9.56	9.26	3.24	53.44	53.54	-0.19

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.08	0.02	321.05	0.56	0.44	27.98
Sasti	Others	0.01	0.10	-89.58	0.28	0.50	-44.47
NM-Sector-I & II (A)	Others	0.09	0.02	373.68	0.56	0.20	178.22
Niljai Deep	Others	0.35	0.01	2816.67	1.25	0.90	40.00
Mungoli	Others	0.10	0.18	-44.44	0.82	1.17	-30.01
Penganga	Big	0.12	0.10	23.71	1.11	0.18	517.32
Ukni	Others	0.01	0.00		0.35	0.29	23.51
Gondegaon	Others	0.18	0.15	17.65	1.40	0.85	64.50
Umrer	Others	0.07	0.03	105.88	0.55	0.28	97.46
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.03	
Total Big Mines		0.12	0.10	23.71	1.11	0.18	517.32
Total Others		0.89	0.51	73.49	5.76	4.64	24.15
Total Big Plus Mines		1.01	0.61	65.57	6.87	4.82	42.47
Total Rest of Mines		0.47	0.82	-42.68	3.08	5.04	-38.83
Total WCL		1.48	1.43	3.50	9.95	9.86	0.91

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.00	0.00		0.00	0.00	
Sasti	Others	0.00	0.00		0.00	0.00	
NM-Sector-I & II (A)	Others	0.00	0.00		0.00	0.00	
Niljai Deep	Others	0.00	0.00		0.00	0.00	
Mungoli	Others	0.00	0.00		0.00	0.00	
Penganga	Big	0.22	0.23	-3.93	1.14	1.10	3.64
Ukni	Others	0.00	0.00		0.00	0.00	
Gondegaon	Others	0.00	0.13	-100.00	0.00	0.61	-100.00
Umrer	Others	0.07	0.09	-21.35	0.44	0.59	-26.14
Makardhokra-I	Others	0.17	0.14	18.06	1.91	0.75	155.41
Gokul	Others	0.07	0.00		0.61	0.85	-28.92
MKD-III	Others	0.09	0.12	-25.62	0.81	0.61	32.79
Total Big Mines		0.22	0.23	-3.93	1.14	1.10	3.64
Total Others		0.40	0.48	-16.84	3.77	3.42	10.30
Total Big Plus Mines		0.62	0.71	-12.68	4.91	4.52	8.68
Total Rest of Mines		0.43	0.36	19.44	3.61	2.12	70.06
Total WCL		1.05	1.07	-1.87	8.52	6.64	28.31

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.08	0.02	321.05	0.56	0.44	27.98
Sasti	Others	0.01	0.10	-89.58	0.28	0.50	-44.47
NM-Sector-I & II (A)	Others	0.09	0.02	373.68	0.56	0.20	178.22
Niljai Deep	Others	0.35	0.01	2816.67	1.25	0.90	40.00
Mungoli	Others	0.10	0.18	-44.44	0.82	1.17	-30.01
Penganga	Big	0.34	0.33	4.29	2.25	1.28	75.53
Ukni	Others	0.01	0.00		0.35	0.29	23.51
Gondegaon	Others	0.18	0.28	-35.71	1.40	1.46	-4.32
Umrer	Others	0.14	0.12	13.82	0.98	0.87	13.12
Makardhokra-I	Others	0.17	0.14	18.06	1.91	0.75	155.41
Gokul	Others	0.07	0.00		0.61	0.85	-28.92
MKD-III	Others	0.09	0.12	-25.62	0.81	0.64	26.76
Total Big Mines		0.34	0.33	4.29	2.25	1.28	75.53
Total Others		1.29	0.99	29.78	9.53	8.06	18.28
Total Big Plus Mines		1.63	1.32	23.48	11.78	9.34	26.12
Total Rest of Mines		0.90	1.19	-24.37	6.70	7.16	-6.55
Total WCL		2.53	2.51	0.80	18.47	16.50	11.94

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	0.04	0.23	-82.38	1.13	1.41	-19.86
Dipka	Big	0.30	0.08	284.62	2.15	0.68	216.64
Kushmunda	Big	0.37	0.17	116.37	4.17	1.51	176.16
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.07	0.10	-27.84	0.31	0.32	-4.02
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.02	0.00	566.67	0.35	0.04	695.45
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.00	0.00		0.01	0.04	-72.97
Chirimiri	Others	0.07	0.03	112.12	0.39	0.29	34.95
Churcha UG	Others	0.09	0.11	-16.67	0.67	0.76	-12.19
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.78	0.57	36.13	7.76	3.92	97.86
Total Others		0.18	0.15	22.45	1.42	1.13	25.33
Total Big Plus Mines		0.96	0.72	33.33	9.18	5.06	81.60
Total Rest of Mines		0.90	1.01	-10.89	5.12	5.98	-14.31
Total SECL		1.86	1.73	7.51	14.30	11.03	29.65

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	2.27	2.31	-1.73	14.05	14.29	-1.67
Dipka	Big	1.47	1.92	-23.32	9.58	11.15	-14.11
Kushmunda	Big	1.06	1.05	1.05	5.85	8.94	-34.57
Chhal	Others	0.19	0.14	31.94	1.02	0.57	80.53
Manikpur	Big	0.33	0.36	-7.30	1.96	2.25	-12.69
Baroud	Others	0.07	0.18	-60.23	1.26	1.13	12.00
GP IV/2-3	Others	0.16	0.20	-20.00	1.03	1.27	-19.03
Jampali	Others	0.11	0.17	-34.52	0.61	0.63	-3.02
Dhanpuri	Others	0.00	0.08	-100.00	0.28	0.33	-14.37
Mahan II	Others	0.00	0.19		0.29	1.09	-73.44
Amadand	Others	0.07	0.09	-18.60	0.47	0.37	28.07
Chirimiri	Others	0.00	0.00		0.12	0.08	51.90
Churcha UG	Others	0.00	0.00		0.00	0.00	
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		5.13	5.63	-8.91	31.44	36.63	-14.17
Total Others		0.60	1.04	-42.25	5.08	5.46	-6.89
Total Big Plus Mines		5.73	6.67	-14.11	36.52	42.09	-13.22
Total Rest of Mines		0.43	0.10	334.34	4.30	0.58	647.83
Total SECL		6.16	6.77	-9.01	40.82	42.66	-4.31

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	2.31	2.54	-8.95	15.18	15.70	-3.31
Dipka	Big	1.77	2.00	-11.28	11.73	11.83	-0.87
Kushmunda	Big	1.43	1.22	17.21	10.02	10.45	-4.12
Chhal	Others	0.19	0.14	31.94	1.02	0.57	80.53
Manikpur	Big	0.40	0.45	-11.70	2.27	2.57	-11.60
Baroud	Others	0.07	0.18	-60.23	1.26	1.13	12.00
GP IV/2-3	Others	0.16	0.20	-20.00	1.03	1.27	-19.03
Jampali	Others	0.11	0.17	-34.52	0.61	0.63	-3.02
Dhanpuri	Others	0.02	0.08	-74.36	0.63	0.37	69.81
Mahan II	Others	0.00	0.19		0.29	1.09	-73.44
Amadand	Others	0.07	0.09	-21.35	0.48	0.40	18.81
Chirimiri	Others	0.07	0.03	105.88	0.51	0.37	38.59
Churcha UG	Others	0.09	0.11	-16.67	0.67	0.76	-12.19
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		5.91	6.21	-4.75	39.20	40.55	-3.33
Total Others		0.78	1.19	-34.23	6.50	6.59	-1.35
Total Big Plus Mines		6.69	7.39	-9.48	45.70	47.14	-3.05
Total Rest of Mines		1.33	1.11	19.93	9.42	6.55	43.82
Total SECL		8.02	8.50	-5.65	55.12	53.69	2.66

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.24	0.33	-28.14	2.07	1.65	25.49
Bharatpur	Big	0.00	0.01		0.01	0.02	
Lingaraj	Big	0.26	0.61	-57.52	2.04	3.42	-40.29
Samaleswari	Big	0.21	0.10	110.00	0.98	0.77	28.46
Kulda	Big	0.00	0.14	-100.00	0.13	0.56	-77.66
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.17	0.27	-37.50	1.77	1.93	-8.35
Ananta	Big	0.18	0.03	566.67	1.52	0.16	847.50
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.03	-100.00	0.02	0.29	-92.86
Lajkura	Big	0.31	0.00		1.37	0.00	
Balram	Big	0.49	0.52	-5.77	1.94	2.27	-14.32
Basundhara (W)	Others	0.1	0.00		0.44	0.21	103.27
Garjanbahal	Big	0.59	0.78	-24.07	2.83	3.64	-22.28
Total Big Mines		2.45	2.82	-13.03	14.67	14.70	-0.21
Total Others		0.10	0.00		0.44	0.21	103.27
Total Big Plus Mines		2.55	2.82	-9.48	15.11	14.92	1.27
Total Rest of Mines		0.02	0.04	-58.14	0.27	0.26	2.70
Total MCL		2.57	2.86	-10.21	15.37	15.17	1.30

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.24	2.28	-1.54	12.27	14.78	-17.00
Lakhanpur	Big	1.53	1.37	11.60	8.75	9.50	-7.91
Bharatpur	Big	0.59	0.23	159.91	3.09	1.22	153.49
Lingaraj	Big	0.78	0.34	130.09	3.69	2.67	38.21
Samaleswari	Big	0.20	0.00	19900.00	0.69	0.05	1297.96
Kulda	Big	1.47	1.19	23.43	8.15	6.74	20.91
Kaniha	Big	0.77	0.58	32.76	3.60	3.87	-6.85
Hingula	Big	0.36	0.10	249.51	0.93	0.46	101.53
Ananta	Big	0.74	0.45	65.18	3.94	2.84	38.45
Jagannath	Big	0.48	0.29	63.82	2.71	2.08	30.31
Belpahar	Big	0.16	0.26	-38.22	2.25	1.92	17.21
Lajkura	Big	0.00	0.39	-100.00	0.54	1.47	-63.04
Balram	Big	0.01	0.00		0.31	0.00	
Basundhara (W)	Others	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.31	0.24	27.57	1.78	1.08	64.02
Total Big Mines		9.66	7.72	25.10	55.39	48.69	13.75
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		9.66	7.72	25.10	55.39	48.69	13.75
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		9.66	7.72	25.13	55.38	48.69	13.74

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.24	2.28	-1.54	12.27	14.78	-17.00
Lakhanpur	Big	1.77	1.71	3.81	10.82	11.15	-2.98
Bharatpur	Big	0.59	0.23	153.22	3.09	1.24	150.36
Lingaraj	Big	1.04	0.95	9.36	5.73	6.09	-5.88
Samaleswari	Big	0.41	0.10	305.94	1.67	0.82	104.79
Kulda	Big	1.47	1.33	10.53	8.28	7.31	13.30
Kaniha	Big	0.77	0.58	32.76	3.60	3.87	-6.85
Hingula	Big	0.53	0.38	41.33	2.69	2.39	12.77
Ananta	Big	0.92	0.48	93.68	5.45	3.00	81.55
Jagannath	Big	0.48	0.29	63.82	2.72	2.08	30.45
Belpahar	Big	0.16	0.29	-44.64	2.28	2.22	2.62
Lajkura	Big	0.31	0.39	-20.92	1.91	1.47	30.02
Balram	Big	0.50	0.52	-3.85	2.25	2.27	-0.84
Basundhara (W)	Others	0.10	0.00		0.44	0.21	103.27
Garjanbahal	Big	0.90	1.02	-11.76	4.60	4.72	-2.46
Total Big Mines		12.11	10.54	14.91	70.06	63.39	10.52
Total Others		0.10	0.00		0.44	0.21	103.27
Total Big Plus Mines		12.21	10.54	15.86	70.49	63.60	10.83
Total Rest of Mines		0.02	0.04	-56.10	0.26	0.27	-3.69
Total MCL		12.23	10.58	15.58	70.75	63.87	10.77

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During Sep			Production Upto Sep		
		FY 22	FY 21	Growth M-o-M	FY 22	FY 21	Growth Y-o-Y
PK OC	Big	0.75	0.45	65.23	4.79	2.43	97.27
RG OC III Extn.	Big	0.64	0.60	6.24	3.89	3.17	22.66
JVR OC II	Big	0.45	0.34	32.46	3.13	1.55	101.84
Ramagundam OC I Exp. Ph II	Big	0.30	0.30	-2.08	1.73	1.89	-8.13
Gouthamkhani OC	Others	0.25	0.20	23.49	1.64	1.09	50.88
JVR OCI Exp.	Others	0.00	0.00		0.00	0.31	-100.00
Koyagudem OC II	Others	0.29	0.11	157.13	1.66	0.62	166.53
Jawaharkhani 5 OC	Others	0.22	0.14	59.27	1.42	0.87	62.95
Srirampur OC II	Others	0.16	0.11	38.43	1.09	0.76	43.70
Khairagura OC	Others	0.05	0.03	79.92	0.85	0.36	135.24
Total Big Mines		2.13	1.70	25.73	13.54	9.04	49.86
Total Other Mines		0.97	0.59	63.06	6.67	4.02	66.10
Total Big Plus Mines		3.10	2.29	35.41	20.21	13.05	54.85
Rest of Mines		1.44	1.05	37.05	9.73	5.08	91.59
Total SCCL		4.54	3.34	35.93	29.94	18.13	65.14

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during Sep			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Moher & Amlochori Extn.	Big	1.36	1.38	-1.53	8.65	8.89	-2.68
Parsa East & Kanta Basan	Big	1.13	1.02	10.87	6.19	5.22	18.71
Pakri Barwadiah	Big	0.63	0.00		4.02	3.19	26.11
Tata	Big	0.42	0.45	-5.84	2.22	2.98	-25.64
Amelia (North)	Big	0.30	0.26	18.36	1.55	1.43	8.69
Sarshatali	Big	0.17	0.18	-6.25	0.90	1.06	-15.17
Tadicherla-I	Big	0.16	0.16	2.52	1.02	0.96	5.60
Dulanga	Big	0.41	0.27	51.47	2.09	1.25	66.75
Manoharpur	Big	0.48	0.10	403.13	2.20	0.75	192.28
Pachwara North	Big	0.08	0.02	446.67	0.69	0.30	133.78
Total Big Mines		5.15	3.82	34.85	29.50	26.01	13.45
Rest of Mines		1.37	0.26	420.45	6.43	2.45	162.86
Overall Captive & Othres		6.52	4.08	59.80	35.93	28.45	26.29

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	Big Mines	6.160	6.390	-3.60	36.187	42.290	-14.43
	Other Mines	0.150	0.220	-31.82	1.030	1.406	-26.74
	Big Plus Mines	6.310	6.610	-4.54	37.217	43.696	-14.83
	Rest of Mines	2.300	3.400	-32.35	16.063	19.094	-15.87
	Total ECL	8.610	10.010	-13.99	53.280	62.790	-15.15
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	4.070	3.669	10.93	24.192	21.504	12.50
	Big Plus Mines	4.070	3.669	10.93	24.192	21.504	12.50
	Rest of Mines	3.890	4.411	-11.81	24.018	26.506	-9.39
	Total BCCL	7.960	8.080	-1.49	48.210	48.010	0.42
CCL	Big Mines	3.358	3.802	-11.68	23.657	23.926	-1.12
	Other Mines	1.078	1.335	-19.25	6.666	9.555	-30.24
	Big Plus Mines	4.436	5.137	-13.65	30.323	33.481	-9.43
	Rest of Mines	2.414	2.363	2.16	14.837	15.039	-1.34
	Total CCL	6.850	7.500	-8.67	45.160	48.520	-6.92
NCL	Big Mines	25.080	31.766	-21.05	155.124	178.776	-13.23
	Other Mines	0.557	0.724	-23.07	2.950	5.475	-46.12
	Big Plus Mines	25.637	32.490	-21.09	158.074	184.251	-14.21
	Rest of Mines	0.003	0.000		-0.014	-0.001	1300.00
	Total NCL	25.640	32.490	-21.08	158.060	184.250	-14.21
WCL	Big Mines	1.230	0.904	36.06	8.562	5.536	54.66
	Other Mines	7.820	8.589	-8.95	63.772	56.045	13.79
	Big Plus Mines	9.050	9.493	-4.67	72.334	61.581	17.46
	Rest of Mines	3.780	4.437	-14.81	37.946	30.549	24.21
	Total WCL	12.830	13.930	-7.90	110.280	92.130	19.70
SECL	Big Mines	6.250	10.762	-41.93	51.210	59.267	-13.59
	Other Mines	2.060	3.405	-39.50	17.450	18.168	-3.95
	Big Plus Mines	8.310	14.167	-41.34	68.660	77.435	-11.33
	Rest of Mines	2.750	1.723	59.61	13.070	10.655	22.67
	Total SECL	11.060	15.890	-30.40	81.730	88.090	-7.22
MCL	Big Mines	15.130	13.401	12.90	89.199	75.587	18.01
	Other Mines	0.000	0.027		0.069	0.102	-32.35
	Big Plus Mines	15.130	13.428	12.68	89.268	75.689	17.94
	Rest of Mines	0.000	0.002	-100.00	0.802	0.581	38.04
	Total MCL	15.130	13.430	12.66	90.070	76.270	18.09
CIL	Big Mines	57.208	67.025	-14.65	363.939	385.382	-5.56
	Other Mines	15.735	17.969	-12.43	116.129	112.255	3.45
	Big Plus Mines	72.943	84.994	-14.18	480.068	497.637	-3.53
	Rest of Mines	15.127	16.336	-7.40	106.722	102.423	4.20
	Total CIL	88.070	101.330	-13.09	586.790	600.060	-2.21
	Big Mines	10.977	7.405	48.24	65.563	45.953	42.67
	Other Mines	4.619	5.043	-8.40	30.042	30.735	-2.25

Subsidiary	Description	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
SCCL	Big Plus Mines	15.596	12.448	25.29	95.606	76.688	24.67
	Rest of Mines	9.994	7.372	35.56	70.844	55.312	28.08
	Total SCCL	25.590	19.820	29.11	166.450	132.000	26.10
All India	Big Mines	68.185	74.430	-8.39	429.502	431.335	-0.42
	Other Mines	20.354	23.012	-11.55	27.243	33.467	-18.60
	Big Plus Mines	88.539	97.442	-9.14	456.745	464.802	-1.73
	Rest of Mines	25.121	23.708	5.96	296.495	267.258	10.94
	Total OBR	113.66	121.15	-6.18	753.24	732.06	2.89

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 75 mines excluding top 35 mines**
- Big plus mines means top 75 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.56	0.26	115.38	2.58	1.65	56.55
Sonepur Bazari	Big	0.77	0.73	5.48	4.61	4.80	-3.86
Chitra East	Others	0.15	0.22	-31.82	1.03	1.14	-9.33
Big Mines		1.33	0.99	34.34	7.19	6.44	11.59
Other Mines		0.15	0.22	-31.82	1.03	1.14	-9.33
Big Plus Mines		1.48	1.21	22.31	8.22	7.58	8.46
Rest of Mines		0.88	0.87	1.15	4.85	4.78	1.44
Total ECL		2.36	2.08	13.46	13.07	12.36	5.74

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.92	1.06	-13.21	4.25	9.46	-55.13
Sonepur Bazari	Big	3.91	4.34	-9.91	24.75	26.39	-6.19
Chitra East	Others	0.00	0.00		0.00	0.27	-100.00
Big Mines		4.83	5.40	-10.56	29.00	35.85	-19.11
Other Mines		0.00	0.00		0.00	0.27	-100.00
Big Plus Mines		4.83	5.40	-10.56	29.00	36.12	-19.71
Rest of Mines		1.42	2.53	-43.87	11.20	14.30	-21.67
Total ECL		6.25	7.93	-21.19	40.20	50.42	-20.27

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	1.48	1.32	12.12	6.83	11.11	-38.56
Sonepur Bazari	Big	4.68	5.07	-7.69	29.36	31.18	-5.83
Chitra East	Others	0.15	0.22	-31.82	1.03	1.41	-26.74
Big Mines		6.16	6.39	-3.60	36.19	42.29	-14.43
Other Mines		0.15	0.22	-31.82	1.03	1.41	-26.74
Big Plus Mines		6.31	6.61	-4.54	37.22	43.70	-14.83
Rest of Mines		2.30	3.40	-32.35	16.06	19.09	-15.87
Total ECL		8.61	10.01	-13.99	53.28	62.79	-15.15

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.13	0.10	31.31	0.80	0.66	20.85
AKWMC	Others	0.26	0.25	4.00	1.53	1.63	-5.90
Phularitand	Others	0.00	0.00		0.36	0.00	
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.03	0.00		0.05	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.31	0.18	75.14	1.84	0.92	100.00
ABOCP	Others	0.24	0.23	3.00	1.43	1.38	3.32
B Dahibari	Others	0.14	0.11	27.27	0.95	0.67	42.22
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.11	0.87	27.73	6.96	5.26	32.32
Big Plus Mines		1.11	0.87	27.73	6.96	5.26	32.32
Rest of Mines		0.40	0.28	42.35	1.80	2.61	-31.03
Total BCCL		1.51	1.15	31.30	8.76	7.87	11.31

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.62	0.73	-14.84	4.29	4.27	0.61
AKWMC	Others	0.95	0.33	191.41	3.97	1.56	155.27
Phularitand	Others	0.00	0.00		0.00	1.27	-100.00
S Bansjora	Others	0.16	0.15	4.58	0.87	1.05	-17.19
NGKAC	Others	0.30	0.16	86.34	1.92	0.33	482.42
ROCP	Others	0.01	0.32	-96.87	0.72	3.01	-76.01
KOCP	Others	0.49	0.56	-12.03	2.69	2.64	2.05
ABOCP	Others	0.39	0.55	-29.09	2.53	2.13	18.96
B Dahibari	Others	0.04	0.01	566.67	0.24	0.00	
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		2.96	2.80	5.71	17.23	16.24	6.082
Big Plus Mines		2.96	2.80	5.71	17.23	16.24	6.082
Rest of Mines		3.49	4.13	-15.50	22.22	23.91	-7.06
Total BCCL		6.45	6.93	-6.93	39.45	40.15	-1.74

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.75	0.83	-9.31	5.09	4.93	3.33
AKWMC	Others	1.21	0.58	110.07	5.50	3.18	72.91
Phularitand	Others	0.00	0.00		0.36	1.27	-71.72
S Bansjora	Others	0.16	0.15	4.58	0.60	1.05	-43.30
NGKAC	Others	0.33	0.16	104.97	1.97	0.33	497.58
ROCP	Others	0.01	0.32	-96.87	0.72	3.01	-76.01
KOCP	Others	0.80	0.73	8.99	4.53	3.56	27.39
ABOCP	Others	0.63	0.78	-19.54	3.96	3.51	12.80
B Dahibari	Others	0.18	0.12	55.17	1.19	0.67	77.54
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		4.07	3.67	10.93	24.19	21.50	12.50
Big Plus Mines		4.07	3.67	10.93	24.19	21.50	12.50
Rest of Mines		3.89	4.41	-11.81	24.02	26.51	-9.39
Total BCCL		7.96	8.08	-1.49	48.21	48.01	0.42

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.10	0.09	10.34	0.84	0.50	67.66
Piparwar	Big	0.00	0.00		0.00	0.46	-100.00
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.12	0.18	-32.97	0.86	1.36	-36.81
Govindpur Ph II	Others	0.07	0.07	-1.35	0.52	0.69	-24.20
Rohini	Others	0.06	0.14	-57.78	0.57	0.82	-30.15
Purnadih	Others	0.12	0.16	-23.27	0.73	1.27	-42.29
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.03	0.11	-69.72	0.35	0.97	-63.81
Birsa Project	Others	0.10	0.12	-15.65	0.73	0.63	15.14
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.06	0.00		0.16	0.00	
Big Mines		0.22	0.27	-18.96	0.00	2.33	-100.00
Other Mines		0.44	0.59	-26.01	2.17	4.37	-50.32
Big Plus Mines		0.66	0.86	-23.81	2.17	6.69	-67.58
Rest of Mines		1.47	1.84	-19.85	11.67	12.63	-7.58
Total CCL		2.13	2.70	-21.11	13.84	19.32	-28.36

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.78	1.24	-37.00	7.19	7.39	-2.69
Piparwar	Big	0.00	0.00		0.00	0.89	-100.00
Amarpali	Big	0.89	1.71	-48.07	6.97	8.81	-20.96
AKK	Big	0.43	0.00		2.58	0.35	635.04
Govindpur Ph II	Others	0.01	0.22	-95.45	0.19	1.12	-83.53
Rohini	Others	0.00	0.00		0.00	0.64	-100.00
Purnadih	Others	0.01	0.00		0.01	0.00	
Magadh	Big	0.92	0.44	111.49	6.32	3.43	84.61
Tapin North	Others	0.25	0.00		2.11	0.00	
Birsa Project	Others	0.36	0.34	7.46	1.93	2.01	-3.84
Karo	Big	0.12	0.15	-17.81	0.60	0.73	-18.36
Topa OC	Others	0.01	0.19	-94.68	0.26	1.42	-81.74
Big Mines		3.14	3.53	-11.12	23.66	21.60	9.52
Other Mines		0.64	0.74	-13.86	4.50	5.19	-13.32
Big Plus Mines		3.78	4.28	-11.60	28.15	26.79	5.10
Rest of Mines		0.94	0.51	82.88	3.17	2.41	31.30
Total CCL		4.72	4.79	-1.46	31.32	29.20	7.26

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.88	1.33	-33.89	8.03	7.89	1.77
Piparwar	Big	0.00	0.00		0.00	1.35	-100.00
Amarpali	Big	0.89	1.71	-48.07	6.97	8.81	-20.96
AKK	Big	0.55	0.18	203.30	3.44	1.71	100.93
Govindpur Ph II	Others	0.08	0.29	-71.77	0.71	1.81	-61.03
Rohini	Others	0.06	0.14	-57.78	0.57	1.45	-60.72
Purnadih	Others	0.13	0.16	-16.98	0.74	1.27	-41.50
Magadh	Big	0.92	0.44	111.49	6.32	3.43	84.61
Tapin North	Others	0.28	0.11	159.63	2.46	0.97	154.71
Birsa Project	Others	0.46	0.45	1.56	2.66	2.64	0.72
Karo	Big	0.12	0.15	-17.81	0.60	0.73	-18.36
Topa OC	Others	0.07	0.19	-64.89	0.42	1.42	-70.51
Big Mines		3.36	3.80	-11.68	23.66	23.93	-1.12
Other Mines		1.08	1.34	-19.25	6.67	9.56	-30.24
Big Plus Mines		4.44	5.14	-13.65	30.32	33.48	-9.43
Rest of Mines		2.41	2.36	2.16	14.84	15.04	-1.34
Total CCL		6.85	7.50	-8.67	45.16	48.52	-6.92

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	1.08	1.49	-27.86	8.01	9.20	-12.93
Jayant	Big	1.15	1.19	-3.12	5.88	7.56	-22.20
Dudhichua	Big	1.07	1.19	-10.65	7.23	6.28	15.11
Amlohri	Big	1.08	1.31	-17.88	7.41	7.70	-3.75
Khadia	Big	0.72	0.80	-9.94	4.94	4.12	19.96
Bina	Big	0.49	0.51	-3.33	3.08	3.36	-8.39
Krishnashila	Big	0.04	0.01	355.56	0.27	0.27	1.12
Block B	Big	0.00	0.00		0.00	0.00	
Jingurda	Others	0.16	0.12	31.93	0.87	0.92	-5.84
Kakari	Others	0.31	0.26	21.57	1.98	1.56	26.84
Big Mines		5.62	6.50	-13.53	36.06	38.48	-6.30
Other Mines		0.47	0.36	28.30	2.85	2.48	14.73
Big Plus Mines		6.09	6.87	-11.44	38.91	40.97	-5.02
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		6.09	6.87	-11.35	38.91	40.97	-5.03

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	2.86	5.12	-44.09	20.38	29.03	-29.80
Jayant	Big	1.88	2.96	-36.40	15.95	15.10	5.64
Dudhichua	Big	2.88	4.26	-32.38	16.50	24.19	-31.79
Amlohri	Big	2.96	3.76	-21.36	17.51	20.08	-12.81
Khadia	Big	3.45	3.44	0.23	18.64	20.44	-8.83
Bina	Big	3.05	2.56	19.19	16.90	15.46	9.27
Krishnashila	Big	0.84	1.74	-51.61	5.71	10.90	-47.60
Block B	Big	1.54	1.44	7.24	8.75	5.09	71.75
Jingurda	Others	0.09	0.35	-74.29	0.09	2.93	-96.92
Kakari	Others	0.00	0.00		0.00	0.07	-100.00
Big Mines		19.46	25.27	-22.98	119.06	140.29	-15.13
Other Mines		0.09	0.35	-74.29	0.09	2.99	-96.99
Big Plus Mines		19.55	25.62	-23.68	119.15	143.28	-16.84
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		19.55	25.62	-23.69	119.15	143.28	-16.84

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth Y-o-Y
Nigahi	Big	3.94	6.61	-40.42	31.36	38.23	-17.99
Jayant	Big	3.03	4.14	-26.88	21.83	22.65	-3.65
Dudhichua	Big	3.95	5.45	-27.62	23.73	30.47	-22.12
Amlohri	Big	4.04	5.08	-20.46	24.92	27.78	-10.30
Khadia	Big	4.17	4.24	-1.68	23.58	24.56	-4.01
Bina	Big	3.54	3.07	15.44	19.98	18.82	6.12
Krishnashila	Big	0.88	1.75	-49.51	5.98	11.17	-46.43
Block B	Big	1.54	1.44	7.24	8.75	5.09	71.75
Jingurda	Others	0.25	0.47	-47.33	0.96	3.85	-75.06
Kakari	Others	0.31	0.26	21.57	1.98	1.63	21.70
Big Mines		25.08	31.77	-21.05	155.12	178.78	-13.23
Other Mines		0.56	0.72	-23.07	2.95	5.48	-46.12
Big Plus Mines		25.64	32.49	-21.09	158.06	184.25	-14.21
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		25.64	32.49	-21.08	158.06	184.25	-14.21

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.19	0.29	-33.33	1.40	1.31	6.95
Sasti	Others	0.25	0.39	-35.40	1.87	1.99	-5.94
NM-Sector-I & II (A)	Others	0.04	0.00		0.14	0.59	-76.39
Niljai Deep	Others	0.09	0.03		0.53	0.25	110.32
Mungoli	Others	0.30	0.21	42.86	1.94	1.81	7.18
Penganga	Big	0.08	0.08	-2.44	0.38	1.23	-69.21
Ukni	Others	0.14	0.23	-38.33	0.91	2.08	-56.23
Gondegaon	Others	0.14	0.34	-58.70	1.15	1.92	-40.17
Umrer	Others	0.31	0.46	-32.17	1.86	2.34	-20.51
Makardhokra-I	Others	0.01	0.00		0.01	0.00	
Gokul	Others	0.01	0.00		0.01	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.08	0.08	-2.44	0.38	1.23	-69.21
Other Mines		1.48	1.93	-23.40	9.82	12.29	-20.12
Big Plus Mines		1.56	2.01	-22.54	10.20	13.53	-24.60
Rest of Mines		0.65	1.37	-52.42	5.98	7.61	-21.45
Total WCL		2.21	3.38	-34.62	16.18	21.14	-23.46

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.52	0.70	-25.93	4.13	4.58	-9.76
Sasti	Others	0.01	0.53	-98.11	0.18	3.11	-94.37
NM-Sector-I & II (A)	Others	0.89	0.00		9.70	0.39	2412.18
Niljai Deep	Others	2.11	1.89	11.40	12.66	10.04	26.08
Mungoli	Others	0.58	1.21	-52.07	5.94	7.27	-18.32
Penganga	Big	1.15	0.82	39.90	8.18	4.30	90.19
Ukni	Others	0.38	0.66	-42.51	3.72	3.45	7.85
Gondegaon	Others	0.13	0.45	-71.05	1.06	2.51	-57.56
Umrer	Others	0.00	0.00		0.04	0.00	
Makardhokra-I	Others	0.83	0.77	8.36	7.50	4.12	82.19
Gokul	Others	0.62	0.00		5.03	3.70	35.88
MKD-III	Others	0.27	0.45	-39.60	4.00	4.59	-12.89
Big Mines		1.15	0.82	39.90	8.18	4.30	90.19
Other Mines		6.34	6.66	-4.76	53.95	43.75	23.31
Big Plus Mines		7.49	7.48	0.15	62.13	48.05	29.30
Rest of Mines		3.13	3.07	1.92	31.96	22.93	39.39
Total WCL		10.62	10.55	0.66	94.09	70.98	32.56

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.71	0.99	-28.06	5.53	5.89	-6.05
Sasti	Others	0.26	0.92	-71.58	2.05	5.10	-59.89
NM-Sector-I & II (A)	Others	0.93	0.00		9.84	0.98	904.80
Niljai Deep	Others	2.20	1.92	14.52	13.19	10.29	28.14
Mungoli	Others	0.88	1.42	-38.03	7.88	9.08	-13.24
Penganga	Big	1.23	0.90	36.06	8.56	5.54	54.66
Ukni	Others	0.52	0.89	-41.44	4.63	5.53	-16.24
Gondegaon	Others	0.27	0.79	-65.74	2.21	4.43	-50.01
Umrer	Others	0.31	0.46	-32.17	1.90	2.34	-18.80
Makardhokra-I	Others	0.84	0.77	9.66	7.51	4.12	82.43
Gokul	Others	0.63	0.00		5.04	3.70	36.15
MKD-III	Others	0.27	0.45	-39.60	4.00	4.59	-12.89
Big Mines		1.23	0.90	36.06	8.56	5.54	54.66
Other Mines		7.82	8.59	-8.95	63.77	56.05	13.79
Big Plus Mines		9.05	9.49	-4.67	72.33	61.58	17.46
Rest of Mines		3.78	4.44	-14.81	37.95	30.55	24.21
Total WCL		12.83	13.93	-7.90	110.28	92.13	19.70

Table 2.2.6 (A) Departmental OBR SECL

All Figures in MM3

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	2.03	2.48	-18.18	14.38	13.92	3.32
Dipka	Big	0.90	0.89	0.90	5.41	6.27	-13.66
Kushmunda	Big	1.19	2.02	-41.12	10.33	10.58	-2.35
Chhal	Others	0.00	0.00		0.01	0.00	
Manikpur	Big	0.00	0.00		0.13	0.15	-13.33
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.15	0.41	-63.33	1.29	2.17	-40.55
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.03	0.14	-77.94	0.37	0.84	-56.11
Chirimiri	Others	0.10	0.17	-42.20	0.65	1.05	-38.21
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		4.12	5.39	-23.62	30.25	30.91	-2.14
Other Mines		0.28	0.72	-61.00	2.04	4.07	-49.82
Big Plus Mines		4.40	6.11	-28.01	32.29	34.98	-7.68
Rest of Mines		0.17	0.16	7.59	0.00	1.14	-100.00
Total SECL		4.57	6.27	-27.11	32.29	36.12	-10.60

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	0.00	1.83	-100.00	5.59	10.48	-46.66
Dipka	Big	0.67	1.35	-50.37	3.93	6.55	-40.03
Kushmunda	Big	0.74	0.87	-14.94	6.13	4.60	33.29
Chhal	Others	0.41	0.59	-30.86	3.07	3.36	-8.71
Manikpur	Big	0.72	1.32	-45.45	5.31	6.72	-21.01
Baroud	Others	0.35	1.01	-65.42	2.65	4.38	-39.48
GP IV/2-3	Others	0.22	0.28	-22.54	2.87	1.53	87.95
Jampali	Others	0.62	0.11	443.86	4.47	1.16	284.68
Dhanpuri	Others	0.00	0.00		0.00	0.00	
Mahan II	Others	0.00	0.27	-100.00	0.07	1.69	-95.87
Amadand	Others	0.18	0.21	-15.49	1.69	1.26	34.23
Chirimiri	Others	0.00	0.20	-100.00	0.59	0.72	-17.94
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		2.13	5.37	-60.32	20.96	28.35	-26.08
Other Mines		1.78	2.69	-33.76	15.41	14.10	9.27
Big Plus Mines		3.91	8.06	-51.46	36.37	42.46	-14.34
Rest of Mines		2.58	1.57	64.86	13.07	9.51	37.39
Total SECL		6.49	9.62	-32.54	49.44	51.97	-4.87

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	2.03	4.31	-52.89	19.97	24.40	-18.15
Dipka	Big	1.57	2.24	-29.97	9.34	12.82	-27.14
Kushmunda	Big	1.93	2.89	-33.24	16.46	15.18	8.45
Chhal	Others	0.41	0.59	-30.86	3.08	3.36	-8.42
Manikpur	Big	0.72	1.32	-45.45	5.44	6.87	-20.84
Baroud	Others	0.35	1.01	-65.42	2.65	4.38	-39.48
GP IV/2-3	Others	0.22	0.28	-22.54	2.87	1.53	87.95
Jampali	Others	0.62	0.11	443.86	4.47	1.16	284.68
Dhanpuri	Others	0.15	0.41	-63.33	1.29	2.17	-40.55
Mahan II	Others	0.00	0.27	-100.00	0.07	1.69	-95.87
Amadand	Others	0.21	0.35	-39.83	2.06	2.10	-2.00
Chirimiri	Others	0.10	0.37	-73.26	1.24	1.77	-29.98
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		6.25	10.76	-41.93	51.21	59.27	-13.59
Other Mines		2.06	3.41	-39.50	17.45	18.17	-3.95
Big Plus Mines		8.31	14.17	-41.34	68.66	77.44	-11.33
Rest of Mines		2.75	1.72	59.61	13.07	10.66	22.67
Total SECL		11.06	15.89	-30.40	81.73	88.09	-7.22

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.23	0.20	12.75	1.86	0.94	98.72
Bharatpur	Big	0.16	0.30	-45.76	1.28	1.57	-18.32
Lingaraj	Big	0.11	0.12	-9.84	0.67	0.89	-24.63
Samaleswari	Big	0.13	0.07	88.41	0.64	0.36	78.27
Kulda	Big	0.00	0.02	-100.00	0.00	0.08	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.00	0.03	-100.00	0.09	0.35	-73.99
Ananta	Big	0.13	0.09	42.86	0.96	0.64	49.07
Jagannath	Big	0.17	0.13	36.00	0.84	0.88	-4.87
Belpahar	Big	0.10	0.03	284.62	0.68	0.30	124.42
Lajkura	Big	0.10	0.08	20.48	0.60	0.48	25.00
Balram	Big	0.07	0.12	-43.55	0.44	0.82	-46.60
Basundhara (W)	Others	0.00	0.03		0.04	0.10	-60.78
Garjanbahal	Big	0.14	0.21	-33.96	0.95	0.92	3.26
Big Mines		1.35	1.40	-3.78	8.94	8.32	7.50
Other Mines		0.00	0.03		0.04	0.10	-60.78
Big Plus Mines		1.35	1.43	-5.59	8.98	8.42	6.68
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.34	1.43	-6.29	8.96	8.42	6.41

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.04	1.59	-34.47	7.06	8.80	-19.78
Lakhanpur	Big	2.53	3.12	-18.81	14.29	17.72	-19.35
Bharatpur	Big	0.68	0.61		4.40	1.29	240.74
Lingaraj	Big	0.99	0.89	11.74	4.45	5.09	-12.69
Samaleswari	Big	0.60	0.49	22.95	3.83	3.85	-0.65
Kulda	Big	1.22	1.31	-7.15	7.79	7.89	-1.27
Kaniha	Big	0.40	0.40	-0.50	3.25	2.17	50.07
Hingula	Big	1.74	0.61	184.31	9.15	2.51	264.28
Ananta	Big	1.70	0.65	161.54	9.97	4.11	142.44
Jagannath	Big	0.28	0.22	25.00	1.72	1.28	34.14
Belpahar	Big	0.39	0.26	52.34	0.69	1.97	-64.80
Lajkura	Big	0.83	0.44	88.21	4.57	2.62	74.27
Balram	Big	0.88	1.02	-14.06	6.29	5.86	7.30
Basundhara (W)	Others	0.00	0.00		0.03	0.00	
Garjanbahal	Big	0.50	0.39	28.53	2.80	2.10	33.27
Big Mines		13.79	12.00	14.94	80.26	67.27	19.31
Other Mines		0.00	0.00		0.03	0.00	
Big Plus Mines		13.79	12.00	14.94	80.29	67.27	19.35
Rest of Mines		0.00	0.00		0.82	0.58	
Total MCL		13.79	12.00	14.92	81.11	67.85	19.54

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.04	1.59	-34.47	7.06	8.80	-19.78
Lakhanpur	Big	2.76	3.32	-16.87	16.15	18.66	-13.43
Bharatpur	Big	0.84	0.90	-7.08	5.68	2.86	98.71
Lingaraj	Big	1.10	1.01	9.13	5.12	5.98	-14.46
Samaleswari	Big	0.73	0.56	31.06	4.47	4.21	6.08
Kulda	Big	1.22	1.34	-8.82	7.79	7.96	-2.20
Kaniha	Big	0.40	0.40	-0.50	3.25	2.17	50.07
Hingula	Big	1.74	0.64	171.88	9.24	2.86	223.31
Ananta	Big	1.83	0.74	146.96	10.93	4.76	129.80
Jagannath	Big	0.45	0.35	28.94	2.56	2.17	18.24
Belpahar	Big	0.49	0.28	73.76	1.37	2.27	-39.53
Lajkura	Big	0.93	0.52	77.48	5.17	3.10	66.65
Balram	Big	0.95	1.15	-17.25	6.73	6.69	0.66
Basundhara (W)	Others	0.00	0.03	-100.00	0.07	0.10	-32.35
Garjanbahal	Big	0.64	0.60	6.49	3.75	3.02	24.14
Big Mines		15.13	13.40	12.90	89.20	75.59	18.01
Other Mines		0.00	0.03	-100.00	0.07	0.10	-32.35
Big Plus Mines		15.13	13.43	12.68	89.27	75.67	17.97
Rest of Mines		0.00	0.00	-100.00	0.82	0.58	41.97
Total MCL		15.13	13.43	12.66	90.07	76.27	18.09

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during September			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
PKOC	Big	3.47	2.10	65.51	20.31	14.43	40.74
RG OC III Extn.	Big	3.85	2.78	38.62	23.23	18.42	26.14
JVR OCII	Big	2.78	1.40	98.46	15.52	6.50	138.85
Ramagundam OCI Exp. Ph II	Big	0.88	1.13	-22.26	6.50	6.61	-72.45
Gouthamkhani OC	Others	0.15	0.19	-21.82	0.56	2.04	-100.00
JVR OCI Exp.	Others	0.00	0.00		0.00	0.17	-12.96
Koyagudem OC II	Others	1.06	1.30	-18.26	5.73	6.59	-26.52
Jawaharkhani 5 OC	Others	0.28	0.70	-59.57	3.13	4.26	-8.67
Srirampur OC II	Others	2.23	2.09	6.86	12.13	13.28	93.10
Khairagura OC	Others	0.89	0.76	17.44	8.49	4.40	93.10
Total Big Mines		10.98	7.40	48.24	65.56	45.95	42.67
Total Other Mines		4.62	5.04	-8.40	30.04	30.73	-2.25
Total Big Plus Mines		15.60	12.45	25.29	95.61	76.69	24.67
Rest of Mines		9.99	7.37	35.56	70.84	55.31	28.08
Total SCCL		25.59	19.82	29.11	166.45	132.00	26.10

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of September, 2021 and progressive upto September, 2021 (2021-22)

(PROVISIONAL)

ITEM	TARGET 2021-22 (Proposed)	Current Month September, 2021			Achievement in correspond. month of prev. year 2020-21	Growth over correspond. month of 2020-21		Cumulative Achievement upto September, 2021 (2021-22)			Cumulative Achiev. upto correspond. period of prev. year 2020-21	Growth over correspond. period of 2020-21	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	471000	34250	29033	85%	34066	-5034	-15%	189800	150201	79%	161048	-10848	-7%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT. (in metre)	2000	150	0	0%	0	0	-	900	318	35%	99	219	221%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	66500	5100	4564	89%	34744	-30180	-87%	32400	49940	154%	208602	-158662	-76%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	57000	4500	1906	42%	13476	-11570	-86%	29000	30145	104%	54662	-24517	-45%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	153500	13700	18754	137%	3718	15037	404%	78200	99202	127%	43009	56193	131%
TOTAL OUTSOURCING (in metre)	279000	23450	25224	108%	51937	-26713	-51%	140500	179604	128%	306372	-126767	-41%
TOTAL DRILLING (in metre)	750000	57700	54257	94%	86003	-31746	-37%	330300	329805	100%	467420	-137615	-29%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2021-22 (Proposed)	Current Month September, 2021			Cum. Ach. upto September, 2021 (2021-22)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	0	0.00	-	40	6.19	15%
Outsourcing (in Line km)	500	0	0.00	-	210	470.18	224%
Total (in Line km)	600	0	0.00	-	250	476.37	191%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2021-22 (Proposed)	ACTUAL SEP.'2021	ACTUAL 2021-22 (till SEP.'21)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	27	1	7	37
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	20	106	139
Total	-	21	113	176

MANPOWER:

Manpower as on	01.04.2021	01.10.2021	01.09.2021	Reduction from 01.04.2021
	3068	3021	3030	47

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Sep '2021

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Prod. During Sep			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.65	0.77	119.20	0.80	4.68	4.61	-3.27	-1.50
BCCL	0.08	0.08	101.25	0.04	0.23	0.46	125.00	100.00
CCL	0.04	0.07	152.27	0.02	0.30	0.33	219.05	10.00
NCL								
WCL	0.27	0.25	90.07	0.27	1.74	1.45	-9.59	-16.67
SECL	0.97	0.96	98.66	0.99	5.96	5.75	-3.03	-3.52
MCL	0.03	0.04	129.03	0.04	0.26	0.25	-2.44	-3.85
CIL	2.05	2.16	105.72	2.15	13.16	12.85	0.37	-2.36
SCCL	0.79	0.47	58.86	0.44	1.86	2.92	6.65	57.30
Total	2.84	2.63	92.66	2.59	15.02	15.77	1.43	5.02

(iia) Open Cast Production- Departmental

All figures in MT

Subs	Prod. During Sep			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.45	0.28	62.22	0.41	2.69	2.42	-31.71	-10.04
BCCL	0.55	0.54	98.18	0.57	2.71	2.83	-5.26	4.43
CCL	0.88	0.85	96.59	1.00	4.01	4.64	-15.00	15.71
NCL	9.31	9.56	102.69	9.26	53.54	53.44	3.24	-0.19
WCL	0.96	1.24	129.17	1.16	8.12	8.50	6.90	4.68
SECL	0.00	0.90		0.74	5.07	8.55	21.62	68.64
MCL	3.05	2.43	79.67	2.82	14.92	15.02	-13.83	0.67
CIL	15.21	15.80	103.88	15.95	91.06	95.40	-0.94	4.77
SCCL	4.07	2.89	70.86	2.28	13.30	19.55	26.40	47.04
Total	19.28	18.69	96.90	18.23	104.36	114.95	2.48	10.15

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Prod. During Sep			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	2.05	1.06	51.71	1.59	10.66	7.28	-33.33	-31.71
BCCL	1.52	1.50	98.68	1.41	7.15	9.08	6.38	26.99
CCL	3.66	3.17	86.61	3.81	15.95	20.39	-16.80	27.84
NCL								
WCL	1.31	1.05	80.15	1.07	6.64	8.52	-1.87	28.31
SECL	11.66	6.16	52.83	6.77	42.66	40.82	-9.01	-4.31
MCL	7.02	9.76	139.03	7.72	48.69	55.48	26.42	13.95
CIL	27.21	22.69	83.39	22.37	131.75	141.56	1.43	7.45
SCCL	0.00	1.19		0.62	2.98	7.47	93.51	151.14
Total	27.21	23.88	87.77	22.99	134.73	149.03	3.90	10.62

(ii) Open Cast Production*All figures in MT*

Subs	Prod. During Sep			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	2.50	1.34	53.60	2.00	13.35	9.70	-33.00	-27.34
BCCL	2.07	2.04	98.55	1.98	9.86	11.91	3.03	20.79
CCL	4.54	4.02	88.55	4.81	19.96	25.03	-16.42	25.40
NCL	9.31	9.56	102.69	9.26	53.54	53.44	3.24	-0.19
WCL	2.27	2.29	100.88	2.23	14.76	17.02	2.69	15.31
SECL	11.66	7.06	60.55	7.51	47.73	49.37	-5.99	3.44
MCL	10.07	12.19	121.05	10.54	63.61	70.50	15.65	10.83
CIL	42.42	38.49	90.74	38.32	222.81	236.96	0.44	6.35
SCCL	4.07	4.08	100.12	2.90	16.27	27.02	40.66	66.08
Total	46.49	42.57	91.56	41.22	239.08	263.98	3.27	10.42

(iii) Total Coal Production*All figures in MT*

Subs	Prod. During Sep			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	3.15	2.11	67.07	2.80	18.04	14.33	-24.54	-20.57
BCCL	2.15	2.12	98.65	2.02	10.09	12.37	5.21	22.60
CCL	4.58	4.09	89.16	4.83	20.27	25.36	-15.40	25.11
NCL	9.31	9.56	102.69	9.26	53.54	53.44	3.24	-0.19
WCL	2.54	2.54	99.72	2.50	16.50	18.47	1.36	11.94
SECL	12.63	8.02	63.48	8.50	53.69	55.12	-5.65	2.66
MCL	10.10	12.23	121.08	10.58	63.87	70.75	15.58	10.77
CIL	44.46	40.65	91.45	40.48	236.00	249.83	0.41	5.86
SCCL	4.86	4.54	93.42	3.34	18.13	29.94	36.21	65.18
Total	49.32	45.19	91.62	43.82	254.10	279.75	3.12	10.10

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Sep			Production Upto Sep		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	1.99	1.93	3.159	11.58	9.64	20.129
CCL	0.98	1.14	-14.523	6.29	5.56	13.195
SECL	0.02	0.02	0.000	0.11	0.10	12.632
WCL	0.01	0.01	-7.143	0.09	0.08	2.410
ECL	0.00	0.00	110.000	0.01	0.01	48.750
Coal India	3.00	3.11	-3.377	18.08	15.39	17.422

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During Sep			Production Upto Sep		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.11	0.03	285.714	0.59	0.15	304.082
CCL	0.04	0.05	-31.373	0.13	0.25	-49.109
Coal India	0.14	0.08	81.013	0.72	0.39	82.665

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During Sep			Production Upto Sep		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.14	0.11	25.000	0.90	0.52	74.855
CCL	0.24	0.59	-59.284	1.50	2.49	-39.896
NCL	0.10	0.31		1.19	1.55	
Coal India	0.47	1.00	-52.988	3.59	4.55	-21.046
Washed Coal	0.62	1.08	-43.213	4.31	4.95	-12.784

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During Sep			Production Upto Sep		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.14	0.11	25.000	0.90	0.52	74.855
CCL	0.05	0.07	-30.137	0.21	0.42	-49.528
Coal India	0.19	0.18	2.762	1.12	0.94	18.810

Table 2: Productivity(OMS)**(i) Underground Mines**

Subs	OMS during Sep						Growth(%)	Growth(%)
	Target	Actual	Achv. %	Sep'2020	Upto Sep'20	Upto Sep'21	M-O-M	Y-O-Y
ECL	0.72	0.87	120.78	0.87	0.83	0.87	0.23	4.46
BCCL	0.29	0.25	86.21	0.10	0.10	0.23	150.00	130.00
CCL	0.48	0.78	162.50	0.23	0.53	0.64	239.13	20.75
WCL	0.91	0.91	100.00	0.90	0.91	0.89	1.11	-2.20
SECL	1.56	1.61	103.21	1.49	1.48	1.61	8.05	8.78
MCL	0.43	0.68	158.14	0.58	0.58	0.59	17.24	1.72
SCCL	1.57	1.00	63.69	0.90	0.85	1.07	11.11	25.88

(ii) Open Cast Mines

Subs	OMS during Sep						Growth(%)	Growth(%)
	Target	Actual	Achv. %	Sep'2020	Upto Sep'20	Upto Sep'21	M-O-M	Y-O-Y
ECL	12.88	7.24	56.19	10.87	11.49	8.50	-33.39	-26.03
BCCL	6.71	6.47	96.42	6.76	6.81	7.32	-4.29	7.49
CCL	10.57	8.64	81.74	9.47	7.55	9.61	-8.76	27.28
NCL	25.29	24.49	96.84	29.39	29.27	25.14	-16.67	-14.11
WCL	2.02	2.47	122.28	2.67	3.03	3.19	-7.49	5.28
SECL	34.47	19.56	56.74	25.63	26.29	24.58	-23.68	-6.50
MCL	23.65	35.37	149.56	35.06	30.03	35.86	0.88	19.41
SCCL	15.00	12.24	81.60	10.29	10.36	14.39	18.95	38.90

(iii) Overall OMS

Subs	OMS during Sep						Growth(%)	Growth(%)
	Target	Actual	Achv. %	Sep'2020	Upto Sep'20	Upto Sep'21	M-O-M	Y-O-Y
ECL	2.89	1.98	68.37	2.57	2.66	2.22	-23.11	-16.73
BCCL	3.85	3.32	86.23	3.06	2.77	3.46	8.50	24.91
CCL	8.81	7.40	84.00	8.07	6.30	8.10	-8.30	28.57
NCL	25.29	24.49	96.84	29.39	29.27	25.14	-16.67	-14.11
WCL	1.78	2.12	119.10	2.20	2.43	2.65	-3.64	9.05
SECL	13.14	8.34	63.47	8.85	9.17	9.83	-5.76	7.20
MCL	20.09	30.31	150.87	28.51	24.92	29.54	6.31	18.54
SCCL	5.94	4.98	83.84	4.02	4.45	5.71	23.88	28.31

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during Sep 2021 (in %)			Upto Sep 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	1	85	73	86	89	82	93	80	72	90.6
BCCL	1	85	73	86	75	56	75	76	36	47
CCL										
NCL	23	85	73	86	79	73	93	74	67	90
WCL	2	85	73	86	90	77	85	86	52	60
SECL	4	85	73	86	100	42	42	100	50	50
MCL	1	85	73	86	100	0	0	96	0	0
SCCL	1	85	73	86	69	44	64	68	36	53

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during Sep 2021 (in %)			Upto Sep 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	58	80	58	73	76	46	61	76	43	56
BCCL	100	80	58	73	78	39	50	73	40	55
CCL	95	80	58	73	81	43	53	79	42	53
NCL	107	80	58	73	72	45	62	72	43	60
WCL	140	80	58	73	84	26	30	81	31	39
SECL	79	80	58	73	73	35	48	70	37	53
MCL	69	80	58	73	81	24	30	81	27	33
SCCL	74	80	58	73	79	46	58	81	52	64

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during Sep 2021 (in %)			Upto Sep 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	92	41	44	93	43	46
WCL	2									
SECL										
MCL	22	81	61	75	79	41	52	80	41	51
SCCL										

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during Sep 2021 (in %)			Upto Sep 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	205	67	50	75	74	34	46	77	33	42
BCCL	418	67	50	75	73	26	36	72	27	38
CCL	356	67	50	75	76	41	54	76	40	53
NCL	540	67	50	75	75	44	59	75	43	57
WCL	376	67	50	75	85	22	26	84	30	36
SECL	561	67	50	75	76	30	39	82	30	37
MCL	220	67	50	75	77	20	26	78	23	29
SCCL	486	67	50	75	85	30	35	86	35	41

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during Sep 2021 (in %)			Upto Sep 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	81	70	45	64	69	24	35	69	20	29
BCCL	99	70	45	64	69	14	20	70	14	20
CCL	165	70	45	64	78	15	19	78	15	19
NCL	171	70	45	64	70	26	36	72	25	35
WCL	153	70	45	64	80	20	25	79	22	28
SECL	157	70	45	64	64	34	53	65	34	52
MCL	137	70	45	64	77	18	23	78	19	24
SCCL	111	70	45	64	74	22	30	76	24	32

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during Sep 2021 (in %)			Upto Sep 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	49	78	40	51	83	13	16	82	18	22
BCCL	79	78	40	51	72	27	38	72	25	35
CCL	118	78	40	51	91	19	21	89	19	21
NCL	143	78	40	51	82	17	21	84	17	20
WCL	75	78	40	51	89	10	11	90	12	13
SECL	105	78	40	51	79	23	29	84	25	30
MCL	63	78	40	51	82	14	17	82	16	20
SCCL	60	78	40	51	86	21	24	85	25	29

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During Sep 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	Sep'2020	Upto Sep'2021	Upto Sep'2020	M-O-M	Y-O-Y
ECL	2.02	2.36	116.83	2.08	13.07	12.36	13.46	5.74
BCCL	1.40	1.51	107.86	1.15	8.76	7.87	31.30	11.31
CCL	2.21	2.13	96.38	2.70	13.84	19.32	-21.11	-28.36
NCL	6.16	6.09	98.86	6.87	38.91	40.97	-11.35	-5.03
WCL	3.26	2.21	67.79	3.38	16.18	21.14	-34.62	-23.46
SECL	7.64	4.57	59.82	6.27	32.29	36.12	-27.11	-10.60
MCL	2.96	1.34	45.27	1.43	8.96	8.42	-6.29	6.41
CIL	25.66	20.20	78.72	23.89	132.01	146.20	-15.45	-9.71
SCCL	4.41	3.98	90.30	3.61	25.33	23.23	10.33	9.04
Total	30.07	24.18	80.42	27.50	157.34	169.43	-12.06	-7.14

(ii) Contractual OBR

Subs	OBR During Sep 2021			OBR Status during the year			Growth (%)	
		Actual	Achievement	Sep'2020	Upto Sep'2021	Upto Sep'2020	M-O-M	Y-O-Y
ECL	9.79	6.25	63.84	7.93	40.20	50.42	-21.19	-20.27
BCCL	6.85	6.45	94.16	6.93	39.45	40.15	-6.93	-1.74
CCL	6.79	4.72	69.51	4.79	31.32	29.20	-1.46	7.26
NCL	21.74	19.55	89.93	25.62	119.15	143.28	-23.69	-16.84
WCL	12.12	10.62	87.62	10.55	94.09	70.98	0.66	32.56
SECL	11.23	6.49	57.79	9.62	49.44	51.97	-32.54	-4.87
MCL	9.44	13.79	146.08	12.00	81.11	67.85	14.92	19.54
CIL	77.96	67.87	87.06	77.43	454.77	453.85	-12.35	0.20
SCCL	24.55	21.61	88.04	16.21	141.13	108.76	33.34	29.75
Total	102.51	89.48	87.29	93.64	595.90	562.61	-4.44	5.92

(iii) Total OBR*All figures in MM3*

Subs	OBR During Sep 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	Sep'2020	Upto Sep'2021	Upto Sep'2020	M-O-M	Y-O-Y
ECL	11.81	8.61	72.90	10.01	53.27	62.79	-2.63	-84.06
BCCL	8.25	7.96	96.48	8.08	48.21	48.01	-0.25	0.42
CCL	9.00	6.85	76.11	7.49	45.16	48.52	-1.42	-6.92
NCL	27.90	25.64	91.90	32.49	158.06	184.25	-4.33	-14.21
WCL	15.38	12.83	83.42	13.93	110.27	92.12	-1.00	19.70
SECL	18.87	11.06	58.61	15.89	81.73	88.09	-5.91	-7.22
MCL	12.40	15.13	122.02	13.43	90.07	76.27	12.66	18.09
CIL	103.62	88.07	84.99	101.33	586.79	600.06	-13.09	-2.21
SCCL	28.96	25.59	88.35	19.82	166.45	132.00	29.10	26.10
Total	132.58	113.66	85.73	121.15	753.24	732.06	-6.18	2.89

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	1.68	2.05	12.74	12.35	-18.06	-3.06
BCCL	2.00	1.90	7.76	12.14	5.53	56.41
CCL	3.65	4.91	22.18	26.78	-25.71	20.75
NCL	3.56	3.47	18.03	20.17	2.74	11.90
WCL	2.54	2.68	13.57	18.14	-5.08	33.73
SECL	4.32	4.94	29.06	30.93	-12.44	6.43
MCL	9.22	7.73	43.88	54.97	19.24	25.26
NEC	0.00	0.00	0.07	0.00		-100.00
CIL	26.98	27.68	147.30	175.49	-2.51	19.14
SCCL	3.17	2.59	12.07	21.83	22.58	80.88
Total	30.15	30.26	159.36	197.32	-0.37	23.82

(ii) Road

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.21	0.24	1.09	1.70	-12.18	55.08
BCCL	0.52	0.54	2.65	3.39	-2.79	27.80
CCL	1.47	0.97	4.60	6.85	51.91	48.70
NCL	1.71	1.24	5.80	10.04	37.89	73.17
WCL	1.46	0.86	4.37	9.62	69.45	119.84
SECL	3.69	2.79	16.22	25.11	32.59	54.80
MCL	3.48	3.13	15.77	19.39	11.10	23.01
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	12.55	9.77	50.52	76.09	28.50	50.60
SCCL	0.97	0.57	2.66	5.80	69.88	118.37
Total	13.52	10.34	53.18	81.89	30.78	53.98

(iii) MGR

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.66	0.59	5.24	4.48	11.88	-14.57
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.41	4.25	24.30	25.58	3.69	5.27
WCL	0.00	0.05	0.31	0.18	-100.00	-43.41
SECL	2.04	2.11	13.15	13.67	-3.36	3.94
MCL	0.99	1.06	7.50	6.48	-6.90	-13.66
NEC	0.00	0.00	0.00	0.00		
CIL	8.10	8.06	50.50	50.37	0.41	-0.25
SCCL	0.41	0.50	3.02	3.39	-17.84	12.33
Total	8.51	8.56	53.51	53.76	-0.65	0.46

(iv) Conveyor Belt

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.24	0.26	1.57	1.66	-7.28	5.61
WCL	0.01	0.02	0.12	0.05	-33.33	-53.45
SECL	0.44	0.57	3.26	3.08	-22.08	-5.61
MCL	0.00	0.09	0.63	0.00	-100.00	-100.00
NEC	0.00	0.00	0.00	0.00		
CIL	0.70	0.94	5.57	4.79	-25.67	-14.06
SCCL	0.04	0.02	0.11	0.27	90.48	145.45
Total	0.74	0.96	5.68	5.06	-23.12	-10.97

(iv) Total Despatch- All Modes

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	2.55	2.88	19.07	18.52	-11.45	-2.88
BCCL	2.53	2.44	10.42	15.53	3.65	49.13
CCL	5.12	5.88	26.78	33.63	-12.92	25.56
NCL	9.93	9.22	49.69	57.45	7.63	15.61
WCL	4.04	3.77	19.07	28.65	7.07	50.27
SECL	10.50	10.40	61.69	72.78	0.94	17.98
MCL	13.69	12.01	67.78	80.84	13.93	19.27
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	48.35	46.61	254.58	307.40	3.74	20.75
SCCL	4.59	3.68	17.85	31.29	24.83	75.26
Total	52.94	50.29	272.44	338.69	5.28	24.32

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	2.38	2.51	17.09	15.67	-5.30	-8.35
BCCL	2.00	1.97	8.14	12.11	1.47	48.88
CCL	4.08	4.83	21.99	27.81	-15.63	26.45
NCL	8.72	8.17	43.41	49.72	6.67	14.54
WCL	3.63	2.96	15.41	24.33	22.38	57.88
SECL	9.18	8.15	46.40	58.26	12.72	25.57
MCL	10.64	7.88	45.28	56.51	34.91	24.81
NEC	0.00	0.00	0.06	0.00		-100.00
CIL	40.61	36.48	197.77	244.41	11.34	23.58
SCCL	3.77	3.12	15.15	25.93	20.95	71.17
Total	44.38	39.59	212.92	270.34	12.10	26.97

(ii) CPP

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.00	0.01	0.05	0.07	-100.00	57.78
BCCL	0.00	0.00	0.00	0.00		
CCL	0.12	0.18	0.97	0.89	-35.39	-8.57
NCL	0.54	0.51	3.48	3.53	4.89	1.50
WCL	0.05	0.08	0.43	0.53	-44.58	22.84
SECL	0.45	0.78	5.66	4.23	-42.16	-25.35
MCL	2.82	1.39	9.83	10.67	102.37	8.47
NEC	0.00	0.00	0.00	0.00		-100.00
CIL	3.96	2.95	20.42	19.90	34.40	-2.51
SCCL	0.19	0.23	0.96	1.50	-17.39	56.58
Total	4.15	3.18	21.37	21.40	30.65	0.14

(ii) Steel Sector

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.00	0.04	0.13	0.10	-90.24	-19.69
BCCL	0.06	0.09	0.53	0.41	-39.56	-21.48
CCL	0.04	0.05	0.31	0.11	-25.53	-62.87
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.01	0.02	0.00		-100.00
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.09	0.19	0.65	0.63	-49.73	-2.78
SCCL	0.00	0.00	0.00	0.00		
Total	0.09	0.19	0.65	0.63	-49.73	-2.78

(iii) Cement Sector

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.03	0.04		22.58
BCCL	0.00	0.00	0.00	0.00		
CCL	0.01	0.00	0.01	0.02		
NCL	0.02	0.03	0.15	0.10	-24.00	-36.24
WCL	0.08	0.16	0.72	0.74	-47.77	2.37
SECL	0.09	0.16	0.89	0.80	-42.68	-9.57
MCL	0.01	0.01	0.08	0.14	-36.36	92.00
NEC	0.00	0.00	0.02	0.00	#DIV/0!	-100.00
CIL	0.20	0.35	1.89	1.83	-42.37	-2.81
SCCL	0.18	0.14	0.59	1.41	27.66	139.39
Total	0.38	0.50	2.48	3.24	-22.42	31.03

(iv) Sponge Iron Sector

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	0.00	0.02	0.11	0.14	-100.00	25.45
BCCL	0.00	0.00	0.00	0.00		
CCL	0.03	0.02	0.28	0.25		
NCL	0.04	0.01	0.08	0.15	218.18	96.15
WCL	0.02	0.02	0.09	0.14	-10.53	59.09
SECL	0.24	0.31	2.56	1.71	-22.33	-33.35
MCL	0.17	0.27	1.29	1.00	-36.09	-22.08
NEC	0.00	0.00	0.00	0.00		
CIL	0.49	0.65	4.40	3.39	-23.96	-22.84
SCCL	0.22	0.00	0.01	0.01	21900.00	7.69
Total	0.71	0.65	4.41	3.41	9.88	-22.75

(iv) Total Offtake-All Sectors

Subs	Sep'2021	Despatch Status			Growth(%)	
	Actual	Sep'2020	Upto Sep'2020	Upto Sep'2021	M-O-M	Y-O-Y
ECL	2.55	2.88	19.07	18.52	-11.45	-2.88
BCCL	2.53	2.44	10.42	15.53	3.65	49.13
CCL	5.12	5.88	26.78	33.63	-12.92	25.56
NCL	9.93	9.22	49.69	57.45	7.63	15.61
WCL	4.04	3.77	19.06	28.65	7.07	50.28
SECL	10.50	10.40	61.69	72.78	0.93	17.98
MCL	13.69	12.01	67.78	80.84	13.93	19.28
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	48.35	46.61	254.58	307.41	3.74	20.75
SCCL	4.58	3.68	17.85	31.29	24.56	75.26
Total	52.94	50.29	272.44	338.69	5.28	24.32

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Sep'30 2020	Sep'30 2021	Sep' 2020	Sep'2021	Sep'2020	Sep'2021
ECL	2.21	1.99	18.04	14.33	12.25	13.89
BCCL	2.03	0.72	10.09	12.37	20.12	5.82
CCL	6.62	2.19	20.27	25.36	32.66	8.64
NCL	7.56	6.28	53.54	53.44	14.12	11.75
WCL	11.73	4.71	16.50	18.47	71.09	25.50
SECL	9.79	12.04	53.69	55.12	18.23	21.84
MCL	15.60	14.33	63.87	70.75	24.42	20.25
CIL	55.53	42.25	236.00	249.83	23.53	16.91
SCCL	3.30	2.76	18.13	29.94	18.21	9.23
Total	58.83	45.01	254.13	279.77	23.15	16.09

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production during Sep2021				Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)	Sep'2020	M-o-M	Sep'2021	Sep'2020	Y-o-Y
Departmental	2.37	2.08	87.59	1.23	69.19	11.03	8.04	37.20
Outsourced	0.12	0.09	78.33	0.10	-8.74	0.61	0.63	-3.16
Total	2.49	2.17	87.15	1.33	63.16	11.64	8.67	34.26

Table 5.2: Production of Power (MU)

Company	Production during Sep2021				Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)	Sep'2020	M-o-M	Sep'2021	Sep'2020	Y-o-Y
NLCIL	1516.50	1818.33	119.90	945.72	92.27	10467.13	6879.37	52.15
NTPL	647.00	294.50	45.52	417.08	-29.39	2576.10	2610.55	-1.32
Total	2163.50	2112.83	97.66	1362.80	55.04	13043.23	9489.92	37.44

Table 5.3: Power from Renewable Sources (MU)

Sources	Production during Sep2021				Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)	Sep'2020	M-o-M	Sep'2021	Sep'2020	Y-o-Y
Wind Power	15.39	13.53	87.91	15.39	-12.09	73.33	80.15	-8.51
Solar Power	172.23	193.99	112.63	145.88	32.98	1103.69	994.59	10.97
Total	187.62	207.52	110.61	161.27	28.68	1177.02	1074.74	9.52

Table 5.4: Productivity

Mode of Production	Productivity during Sep2021				Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)	Sep'2020	M-o-M	Sep'2021	Sep'2020	Y-o-Y
Mines (in te)	20.54	18.25	88.85	11.06	65.01	17.25	12.42	38.89
TPP (Kwh)	38517	38348	99.56	17398	120.42	41130	22145	85.73

Table 5.5: OBR (in MM3)

Mode	Production during Sep 2021				Growth(%)	Upto Sep		Growth(%)
	Target	Actual	Achvm(%)	Sep'2020	M-o-M	Sep'2021	Sep'2020	Y-o-Y
Departmental	13.41	12.26	91.43	11.96	2.51	77.97	66.70	16.90
Outsourced	0.38	0.55	147.73	0.92	-40.04	2.51	5.14	-51.20
Total	13.78	12.81	92.96	12.88	-0.54	80.48	71.84	12.03

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Sep 2021 (in %)		Actual Status during Sep 2020 (in %)		Actual Status upto Sep 2021 (in %)		Actual Status upto Sep 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	60.97	94.46	61.74	94.5	63.61	95.48	60.25	95.42	3.36	0.06
Mine 1A	60.64	98.73	53.12	99.41	65.79	97.91	49.00	97.02	16.79	0.89
Mine 2	53.35	97.81	49.31	99.38	51.48	98.08	40.94	98.96	10.54	-0.88

Table 5.7: Sales

Power Sales

Subs	Sales during Sep 2021				Upto Sep		
	Target	Sep'2021	Sep'2020	Growth(%) M-o-M	Sep'2021	Sep'2020	Growth(%) Y-o-Y
NLCIL (MU)	1166.99	1600.21	774.82	106.53	9117.05	5769.59	58.02
NTPL (MU)	609.00	271.06	385.03	-29.60	2384.67	2414.85	-1.25
Total Exp (MU)	1775.99	1871.27	1159.85	61.34	11501.72	8184.44	40.53
Lignite Sales							
M/s TAQA (LT)	1.27	1.17	0.24	387.50	7.63	5.03	51.69
Direct Sales (LT)	0.30	1.08	0.25	332.00	10.06	2.66	278.20
Total Sales (LT)	1.57	2.25	0.49	359.18	17.69	7.69	130.04

Financial Performance

Table 6.1: Capitial Expenditure

Subs/Com	Annual Budget	Monthly Budget	Exp during Sept			Exp upto Sept		
			FY 22	FY 21	Growth M-o-M (%)	FY 22	FY 21	Growth Y-o-Y (%)
ECL	1210	137.00	90.73	94.76	-4.25	495.13	269.95	83.42
BCCL	875	90.54	40.52	54.94	-26.25	249.05	172.23	44.60
CCL	1760	276.82	419.47	362.59	15.69	817.15	863.18	-5.33
NCL	1640	164.00	313.69	281.65	11.38	736.01	651.09	13.04
WCL	875	101.16	105.15	285.01	-63.11	217.9	350.65	-37.86
SECL	4675	500.43	359.28	541.38	-33.64	840.85	1267.11	-33.64
MCL	4675	434.17	188.29	288.11	-34.65	1029.42	1236.38	-16.74
CMPDIL	40	4.6	1.28	0.27	374.07	6.45	9.21	-29.97
CIL & others	1250	150	473.4	196.27	141.20	908.1	203.46	346.33
CIL	17000	1858.72	1991.81	2104.99	-5.38	5300.06	5023.26	5.51
SCCL	2300	170	68.55	100.85	-32.03	395.42	521.61	-24.19
NLCIL Stand Alone	760	28.35	160.82	52.84	204.35	202.36	224.8	-9.98
NLCIL JVs	1990	149.96	193.2	195.57	-1.21	1090.46	956.65	13.99
NLCIL	2750	178.31	354.02	248.41	42.51	1292.82	1181.45	9.43
Total	22050	2207.03	2414.38	2454.26	-1.62	6988.30	6726.32	3.89

Table 6.2: Head-wise Capital Expenditure

Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp. in Sept	Upto Sept'21	% Exp
Plant & Machinery	4125.56	204.84	1902.77	4.97
Safety Plant & Machin	1327.89	212.75	214.73	16.02
Development	876.09	106.07	435.6	12.11
Buiiding (Factory)	24.86	3.67	12.84	14.76
Building (Others)	716.63	60.50	249.73	8.44
Furniture & Fixtures	3.21	0.01	0.38	0.31
Lands	3185.55	524.52	1010.36	16.47
Vehicles	16.86	0.00	0	0.00
Railway Sidings	6312.61	782.72	1666.34	12.40
Environment	10.87	0.00	0	0.00
Solar Power	460.9	5.62	11.9	1.22
TPP	185.51	1.21	5.63	0.65
Others	4803.46	512.48	1478.04	10.67
Total	22050	2414.38	6988.30	10.95

Note: Company-wise Details are given in Tables in Annex

6. Total Manpower of CIL is 253771 on 1st Sept 2021. Among the subsidiaries of CIL, ECL has maximum Manpower of 53915 whereas in term of Coal production upto Sept 2021, it stood at 6th position. On the other hand, MCL being leading coal producer company upto Sept 2021, has Manpower strength of 14524 only.

Total Manpower of CIL & its subsidiaries

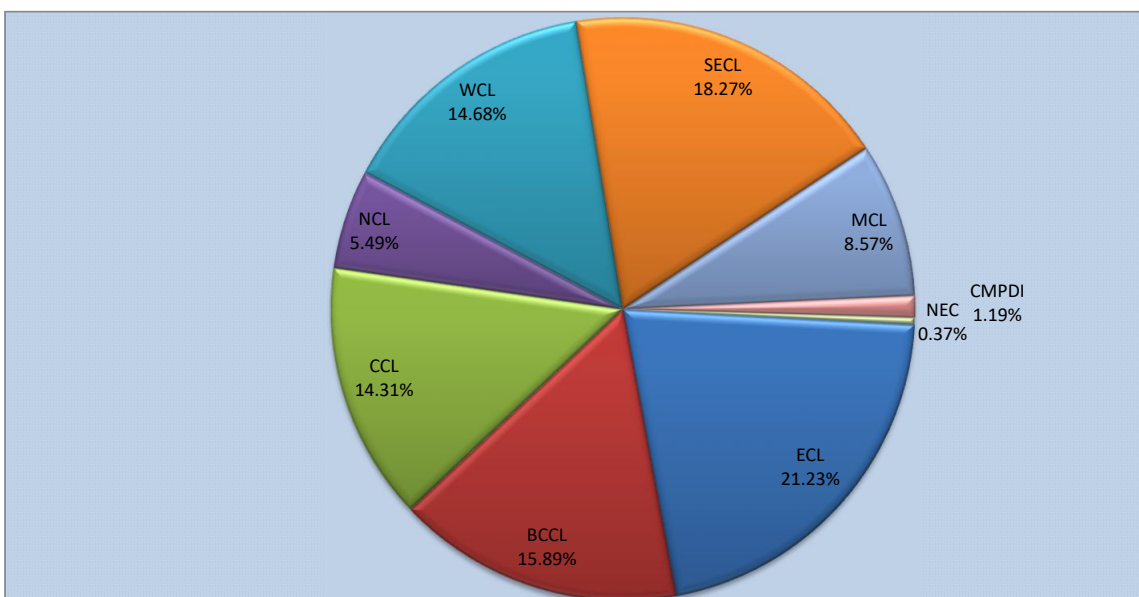


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	Aug'21	Change
ECL	54866	53915	-951
BCCL	41149	40008	-1141
CCL	36717	36295	-422
NCL	13801	36408	22607
WCL	38097	45842	7745
SECL	47481	21870	-25611
MCL	21902	14524	-7378
NEC	983	924	-59
CMPDI	3068	3030	-38
DCC	216	203	-13
CIL HQ	736	752	16
Total CIL	259016	253771	-5245
SCCL	43895	43034	-861
NLCIL	11379	11603	224
Total Manpower	314290	308408	-5882

7.CIL out-standing dues have decreased by Rs 6288.01 crores and stood at Rs 16843.43 crores as on 30th Sept 2021 as compared to Rs 23131.44 crores as on 31st March 2021. 0.85% of the out-standing dues of CIL belong to ECL,BCCL,CCL,WCL and NCL.

Company-wise Debtors Due chart as on 30th Sep'21

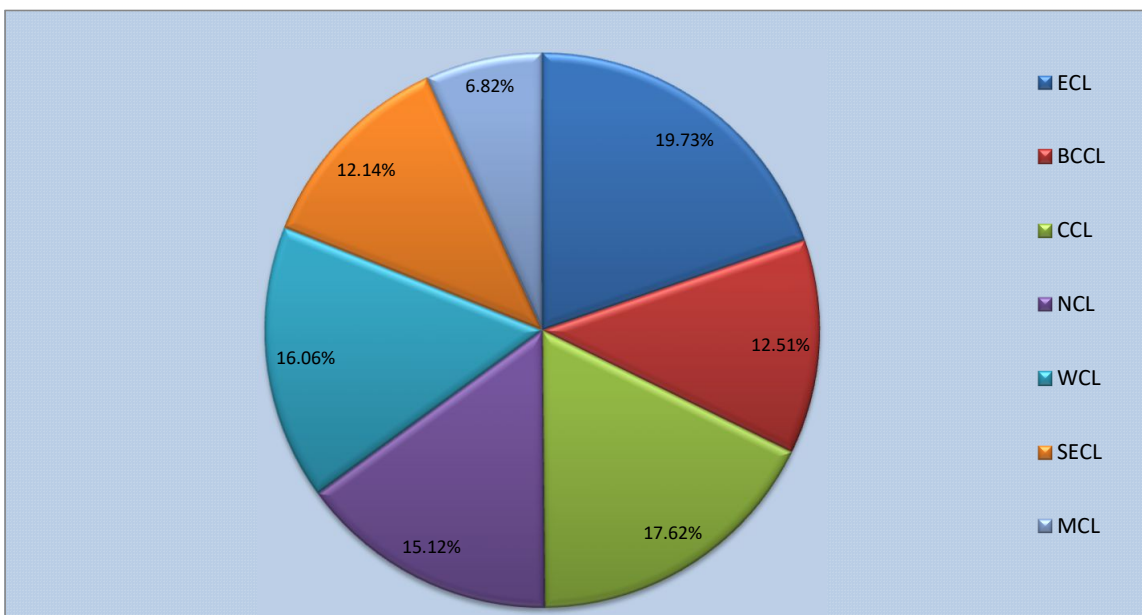


Table 7.1: Debtors due as on 30th Sep'21 *Rs Cr*

Subsidiary/Compan	Due as on last Day of		
	Sep'21	Mar'21	Change
ECL	3671.26	4,793.34	1,122.08
BCCL	2041.54	3,639.03	1,597.49
CCL	3039.00	4,213.61	1,174.61
NCL	2425.69	3,118.18	692.49
WCL	3062.52	3,461.54	399.02
SECL	2485.00	2,465.69	-19.31
MCL	107.25	1,428.88	1,321.63
NEC	11.17	11.17	0.00
Total CIL	16843.43	23131.44	6,288.01
SCCL	5152.44	2932.28	-2,220.16
NLCIL	4741.85	6182.63	1,440.78
NTPL	832.96	2093.35	1,260.39
Total NLCIL	5574.81	8275.98	2,701.17
Total Debtors Due	27570.68	34339.7	6,769.02

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5288.82 crores i.e 31.42 % of total dues.

Age-wise Debtors Dues chart as on 30th Sept'21

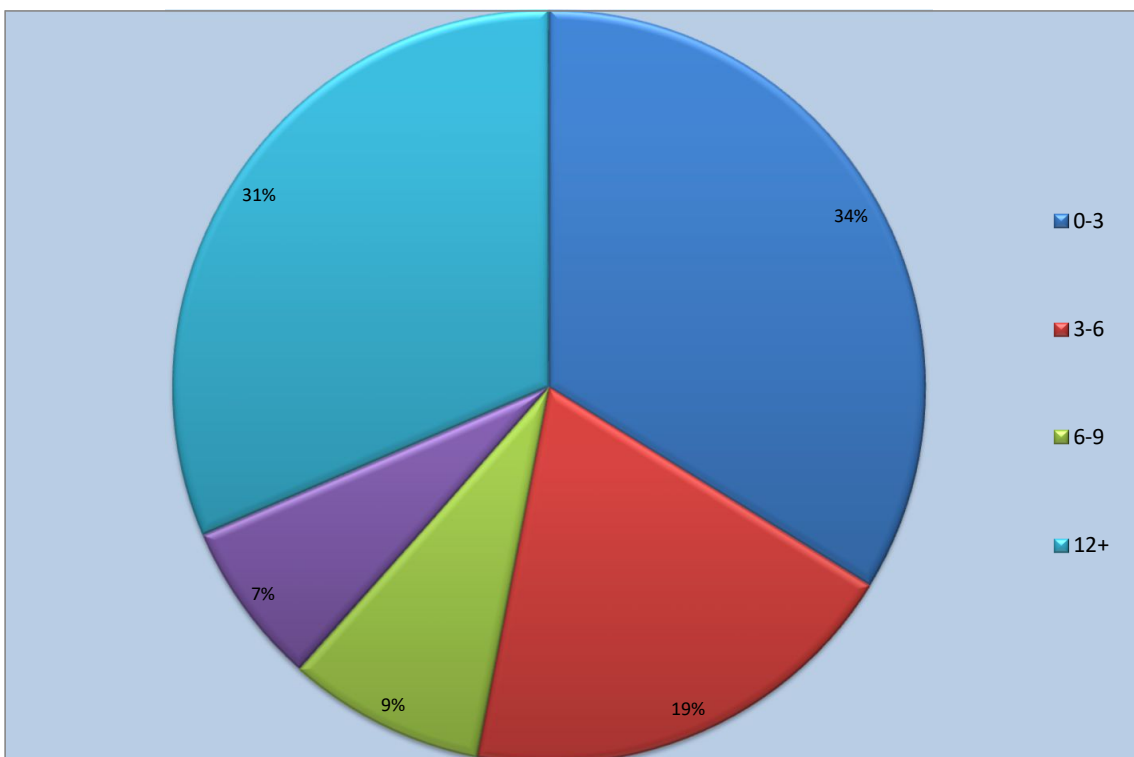


Table 7.3: Age-wise Debtors Dues as on 30th Sept'21

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	432.06	483.77	608.11	512.54	1634.78	3671.26
BCCL	760.82	278.84	271.45	122.99	607.44	2041.54
CCL	706.00	379.00	209.00	292.00	1454.00	3039.00
NCL	1591.25	515.93	0.00	4.90	313.6	2425.69
WCL	1957.31	957.27	84.93	0.00	63.01	3062.52
SECL	147.20	625.52	253.89	247.44	1210.95	2485.00
MCL	97.29	0.90	4.00	0.02	5.04	107.25
Total CIL	5691.93	3241.23	1431.38	1179.89	5288.83	16833.26
Percentage Share	33.81	19.25	8.50	7.01	31.42	100

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Sept	Upto Sept'21	% Expenditure
1	Plant & Machinery	2251.79	56.89	1162.41	2.53
2	Safety Plant & Machinery	1307.81	212.04	212.04	16.21
3	Development	630.02	84.52	364.87	13.42
4	Building (Factory)				
5	Building (Others)	538.2	45.7	154.53	8.49
6	Furniture & Fixtures				
7	Lands	2707.05	439.75	834.96	16.24
8	Vehicles				
9	Transporation including Railway Sidings	5849.81	773.91	1564.05	13.23
10	Environment	0			
11	Solar Power	0			
12	TPP	0			
13	Others	3715.32	379.01	1007.21	10.20
Total		17000	1991.81	5300.06	11.72

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

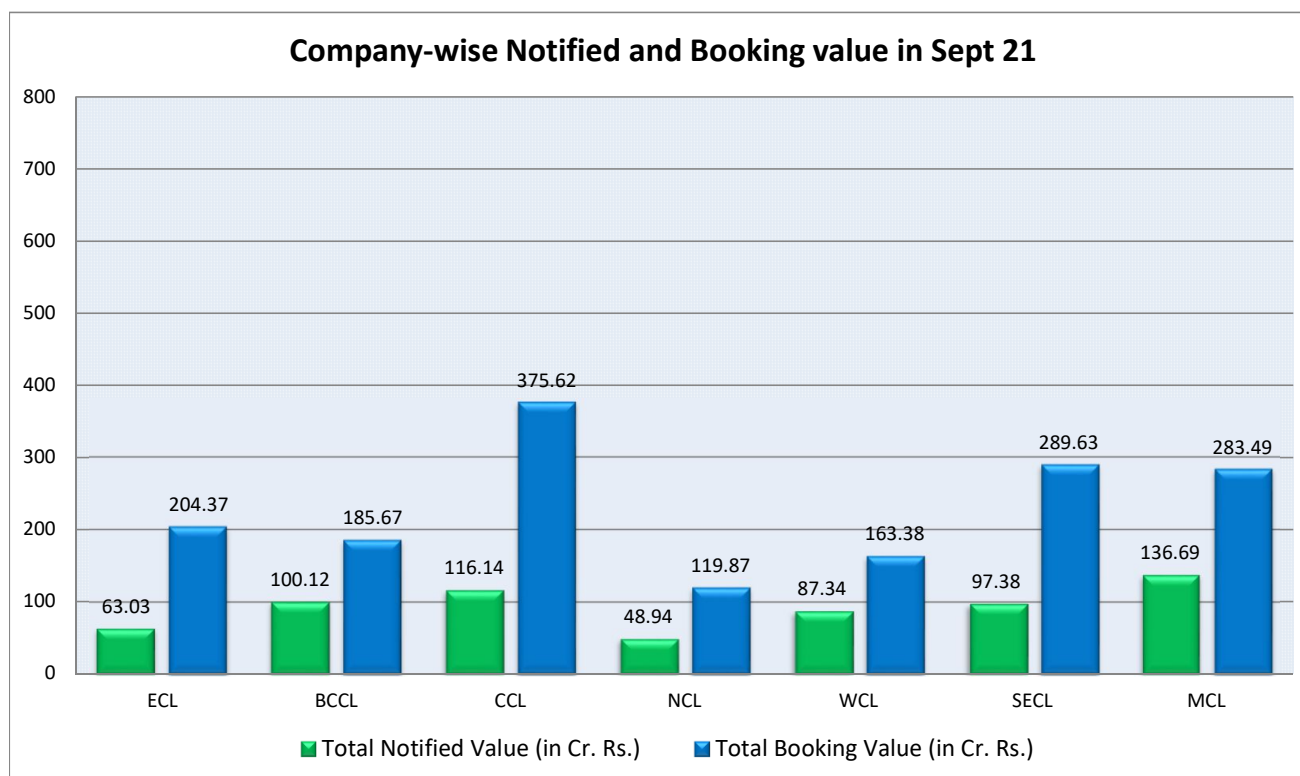
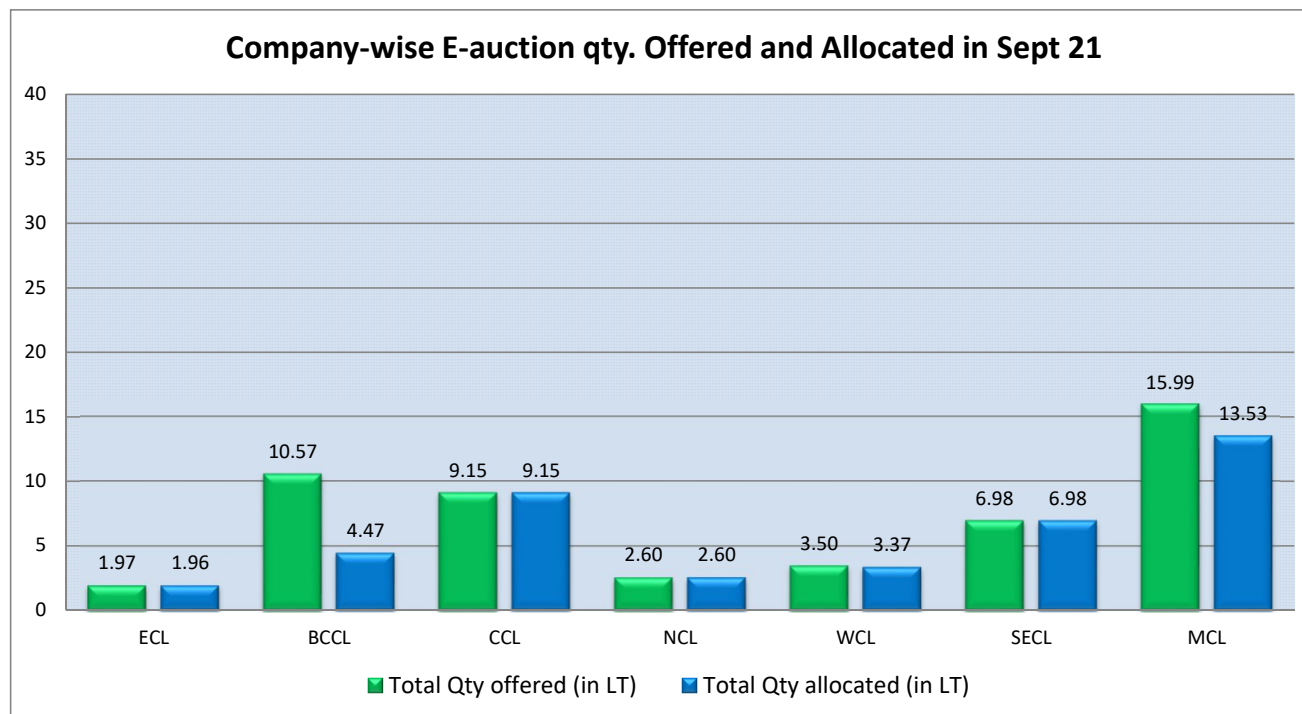
SI No	Head of Expenditure	Budget Estimate	Actual Exp in Sept	Upto Sept'21	% Expenditure
1	Plant & Machinery	551.64	25.12	125	4.55
2	Safety Plant & Machinery	20.08	0.71	2.69	3.54
3	Development	200.06	15.01	60.98	7.50
4	Building (Factory)	24.86	2.27	3.94	9.13
5	Building (Others)	119.02	14.47	61.01	12.16
6	Furniture & Fixtures	2.71	0.01	0.38	0.37
7	Lands	325.19	2.76	69.7	0.85
8	Vehicles	16.23		0	0.00
9	Railway Sidings	338.80	1.37	54.19	0.40
10	Environment				
11	Solar Power	460.90	5.62	11.9	1.22
12	TPP	185.51	1.21	5.63	0.65
13	Others	55.00	-	-	0.00
Total		2300	68.55	395.42	2.98

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Sept	Upto Sept'21	% Expenditure
1	Plant & Machinery	1,322.13	122.83	615.36	9.29
2	Safety Plant & Machinery		-	0	
3	Development	46.01	6.54	9.75	
4	Building (Factory)		1.40	8.9	
5	Building (Others)	59.41	0.33	34.19	0.56
6	Furniture & Fixtures	0.50	-	0	
7	Lands	153.31	82.01	105.7	53.49
8	Vehicles	0.63	-	0	
9	Railway Sidings	124.00	7.44	48.1	6.00
10	Environment	10.87	-	0	
11	Solar Power	0	-	0	
12	TPP	0	-	0	
13	Others	1,033.14	133.47	470.83	12.92
Total		2750	354.02	1292.83	12.87

Table 8.1: E-auction company-wise

In the Sept 2021, 42.06 LT of coal allocated against 50.76 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 150 % higher amount than notified price in Sep 2021.

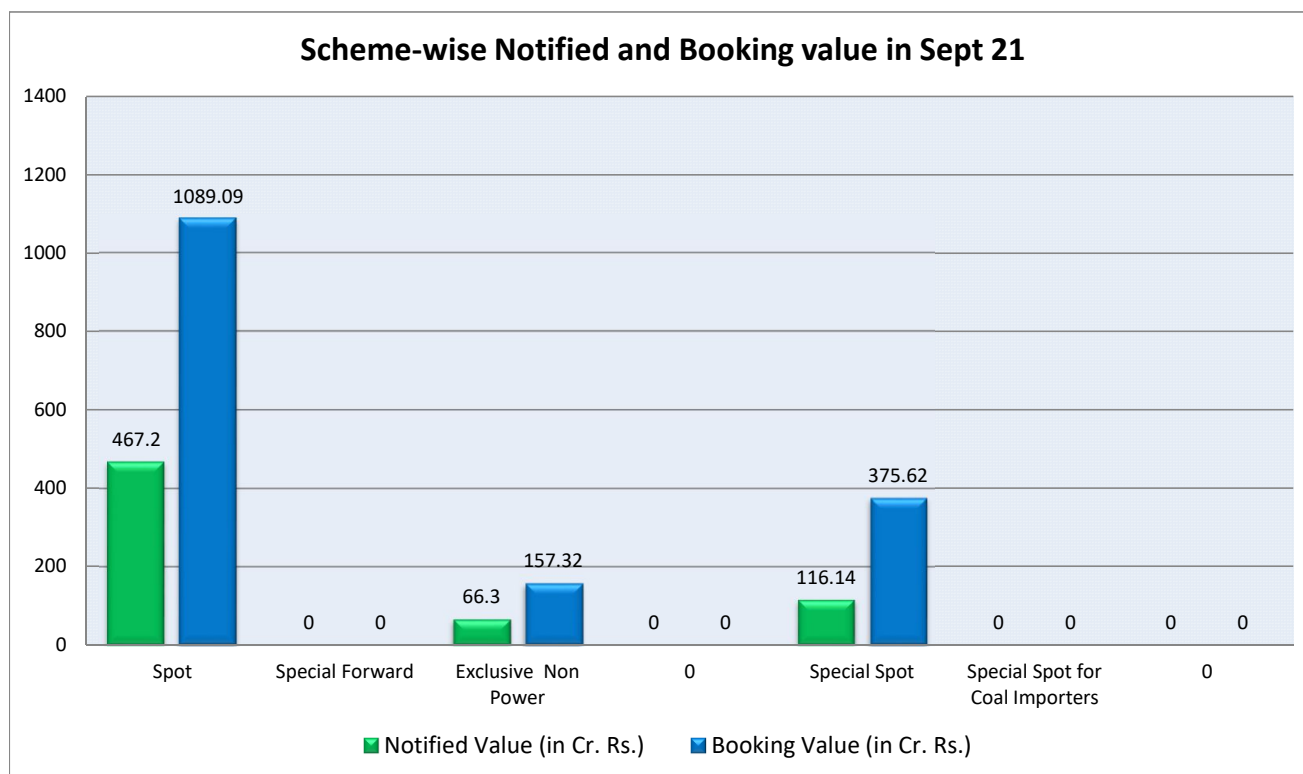
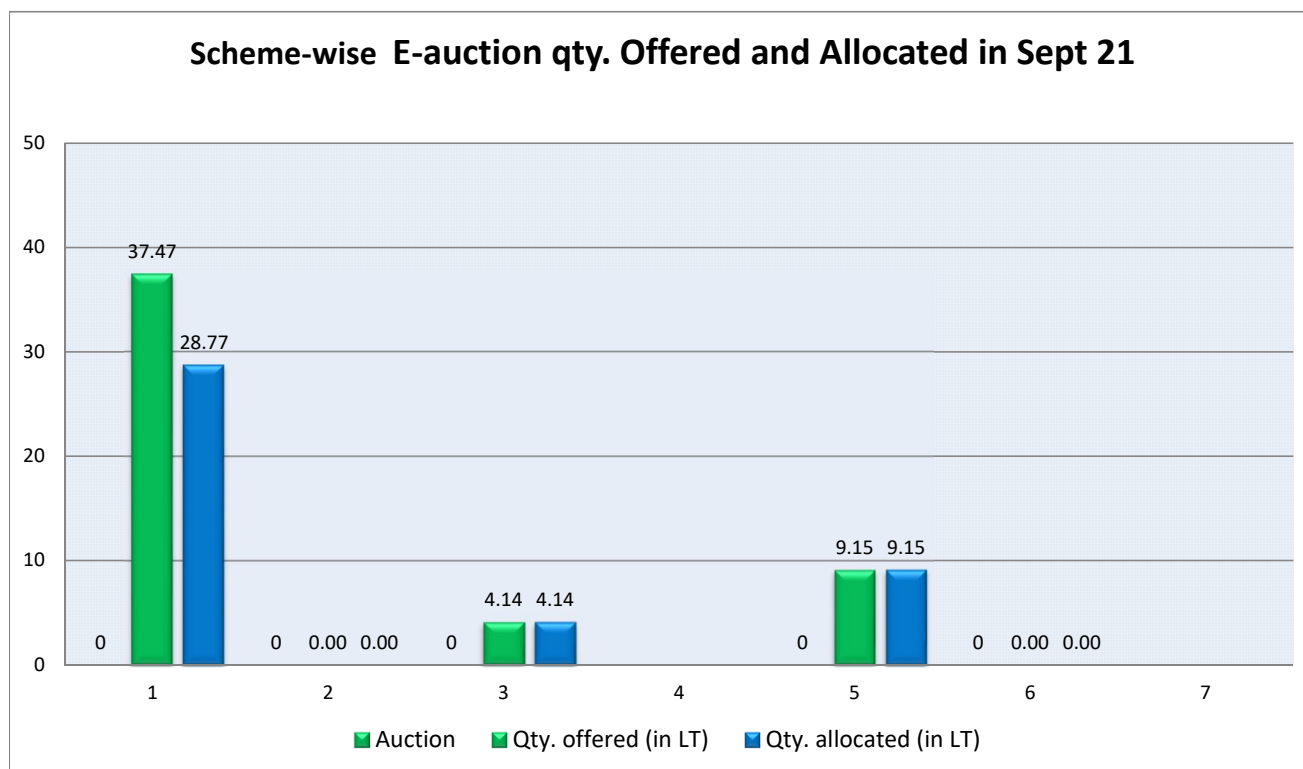


Company-wise Performance in Sept 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	1.97	10.57	9.15	2.60	3.50	6.98	15.99	50.76
Total Qty allocated (in LT)	1.96	4.47	9.15	2.60	3.37	6.98	13.53	42.06
Percentage Qty allocated (in %)	99%	42%	100%	100%	96%	100%	85%	83%
Total Notified Value (in Cr. Rs.)	63.03	100.12	116.14	48.94	87.34	97.38	136.69	649.64
Total Booking Value (in Cr. Rs.)	204.37	185.67	375.62	119.87	163.38	289.63	283.49	1622.03
% increase over Notified Price	224%	85%	223%	145%	87%	197%	107%	150%

Company-wise Performance upto Sept 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	20.31	114.79	76.54	91.56	72.30	141.39	520.94	1037.83
Total Qty allocated (in LT)	19.25	18.49	46.55	74.08	28.26	80.42	308.50	575.55
Percentage Qty allocated (in %)	95%	16%	61%	81%	39%	57%	59%	55%
Total Notified Value (in Cr. Rs.)	607.30	477.27	649.85	1114.57	640.37	885.05	2894.78	7269.19
Total Booking Value (in Cr. Rs.)	1123.60	658.58	1026.30	1514.99	821.24	1361.55	3746.79	10253.05
% increase over Notified Price	85%	38%	58%	36%	28%	54%	29%	41%

Table 8.2: E-auction scheme-wise

In the Sept 2021, **a.** There has been Very high demand for Exclusive Non Power and Special Spot
b. There has been moderate demand of Spot auction scheme.



Scheme-wise performance in Sept 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	37.47	0.00	4.14	9.15	0.00	50.76
Qty. allocated (in LT)	28.77	0.00	4.14	9.15	0.00	42.06
% Qty. allocated	77%		100%	100%		83%
Notified Value (in Cr. Rs.)	467.20	0.00	66.30	116.14	0.00	649.64
Booking Value (in Cr. Rs.)	1089.09	0.00	157.32	375.62	0.00	1622.03
% increase over Notified Price	133%		137%	223%		150%

Scheme-wise performance upto Sept 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	266.01	405.12	286.14	49.72	30.84	1037.83
Qty. allocated (in LT)	151.05	173.44	201.63	26.6	22.83	575.55
% Qty. allocated	57%	43%	70%	53%	74%	55%
Notified Value (in Cr. Rs.)	2465.86	1577.66	2382.49	365.29	477.89	7269.19
Booking Value (in Cr. Rs.)	3932.11	1922.92	3047.56	662.09	688.37	10253.05
% increase over Notified Price	59%	22%	28%	81%	44%	41%

Electricity Generation

Electricity Generation during Sept 2021

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Sept			Generation upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	85319.01	85987.68	-0.78	550619.48	473315.35	16.33
Nuclear	3896.96	3881.96	0.39	21906.04	22253.57	-1.56
Hydro	17765.29	18890.42	-5.96	92806.51	96926.09	-4.25
Bhutan Imp.	1260	1451.8	-13.21	5634.5	6809.5	-17.26
Total Conventional	108241.26	110211.86	-1.8	670966.53	599304.51	12.0
Wind	6981.27	4852.12	43.88	48294.82	39072.13	23.60
Solar	5409.09	4550.70	18.86	34151.69	29129.90	17.24
Biomass	252.72	251.31	0.56	1764.43	1643.82	7.34
Bagasse	138.70	201.69	-31.23	2421.87	2243.28	7.96
Small Hydro	1525.11	1377.01	10.76	5943.59	6013.07	-1.16
Others	181.98	140.45	29.57	1042.31	631.12	65.15
Total Renewable	14488.86	11373.279	27.39	93618.70	78733.31	18.91
Total Generation	122730.1189	121585.14	0.94	764585.234	678037.823	12.76
% Share of RE	11.81	9.35	2.45	12.24	11.61	0.63
% Share of Coal & lignite	66.81	67.10	-0.29	69.26	65.56	3.70

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Sept			Generation upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	78922.69	79302.5	-0.48	510878.82	429240.64	19.02
Lignite	3068.04	2281.31	34.49	18663.31	15253.32	22.36
Gas	3321.14	4393.47	-24.41	21035.24	28755.91	-26.85
Diesel	7.08	10.4	-31.92	42.11	65.48	-35.69
Total Thermal	85319.01	85987.68	-0.78	550619.48	473315.35	16.33

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Sept			Upto Sept		
	Sep-21	Sep-20	Growth (%) M-o-M	Sep-21	Sep-20	Growth (%) Y-o-Y
Non Coking	9.22	11.97	-23.00	68.87	63.20	8.96
Coking	4.27	4.58	-6.85	26.46	18.97	39.50
Anthracite	0.05	0.28	-81.36	0.92	1.09	-15.51
PCI Coal	0.80	1.19	-32.80	6.94	5.53	25.45
Pet Coke	0.37	0.24	50.44	1.44	0.98	46.21
Met Coke	0.15	0.77	-80.65	1.53	5.53	-72.38
Total	14.85	19.04	-21.97	106.15	95.30	11.38

Source: ICMW

Coal Import in Sept 2021

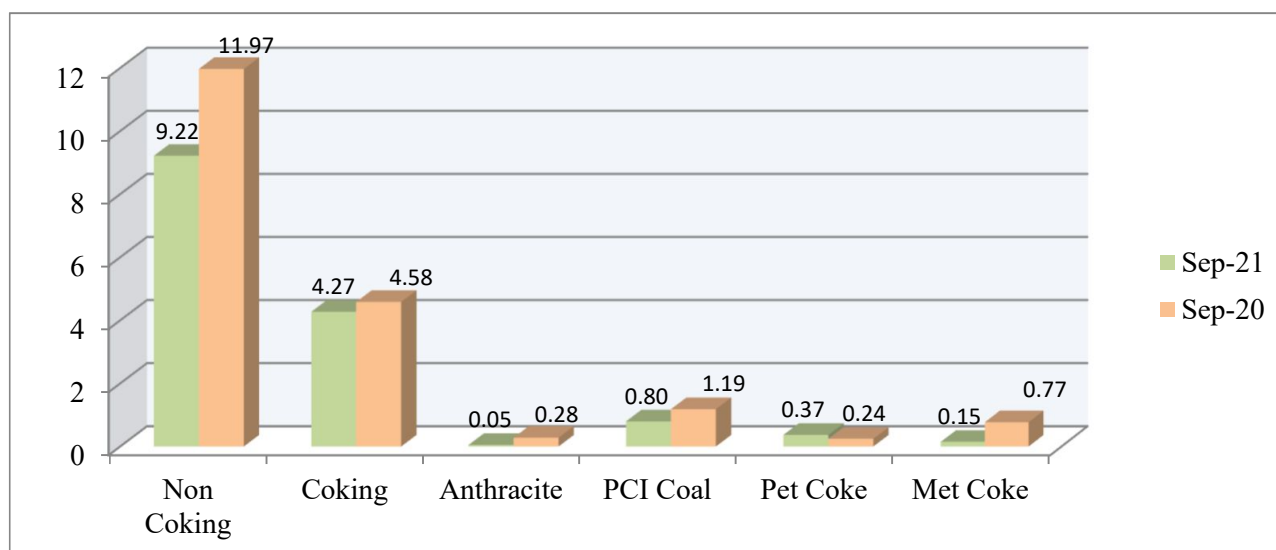


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Sept			Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	48.05	65.77	-26.95	333.63	321.94	3.63
Maharashtra	15.03	10.73	40.03	75.72	56.60	33.78
Goa	6.02	4.33	39.04	45.01	38.96	15.54
Karnataka	2.59	0.77	236.67	23.64	13.25	78.39
Tamil Nadu	10.47	11.87	-11.75	71.14	61.29	16.07
Puducherry	1.46	5.30	-72.40	17.02	24.36	-30.12
Andhra Pradesh	37.96	48.16	-21.18	265.96	242.49	9.68
Odisha	19.80	31.60	-37.33	174.34	135.27	28.89
West Bengal	7.12	11.78	-39.54	54.87	46.81	17.21
Punjab	0.00	0.00		0.00	0.01	-81.38
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	41.18
Madhya Pradesh	0.03	0.04	-34.23	0.11	0.05	103.22
Others	0.00	0.00		0.00	0.00	
Total	148.53	190.36	-21.97	1061.45	953.02	11.38

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Sept 2021
In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.060	0.078	0.001	0.000	0.000	0.023	0.16
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Calciner	0.000	0.000	0.000	0.000	0.001	0.129	0.13
Calcium Carbide	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Cement	0.798	0.000	0.000	0.000	0.000	0.214	1.01
Chemical & Petrochem	0.971	0.000	0.000	0.000	0.000	0.000	0.97
DRI	0.113	0.027	0.000	0.000	0.000	0.000	0.14
Power	1.523	0.020	0.000	0.000	0.000	0.000	1.54
Ferro Alloy	0.018	0.044	0.000	0.000	0.020	0.000	0.08
Graphite Electrode	0.000	0.000	0.000	0.000	0.001	0.003	0.00
Iron & Steel	0.488	3.821	0.049	0.742	0.101	0.000	5.20
Logistics	0.157	0.000	0.000	0.000	0.000	0.000	0.16
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Paper & Plywood	0.076	0.000	0.000	0.000	0.000	0.000	0.08
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Sugar	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Textile	0.077	0.000	0.000	0.000	0.000	0.000	0.08
Traders	4.415	0.281	0.002	0.054	0.026	0.000	4.78
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Others	0.521	0.000	0.000	0.000	0.000	0.000	0.52
Total	9.22	4.27	0.05	0.80	0.15	0.37	14.85

Source: ICMW

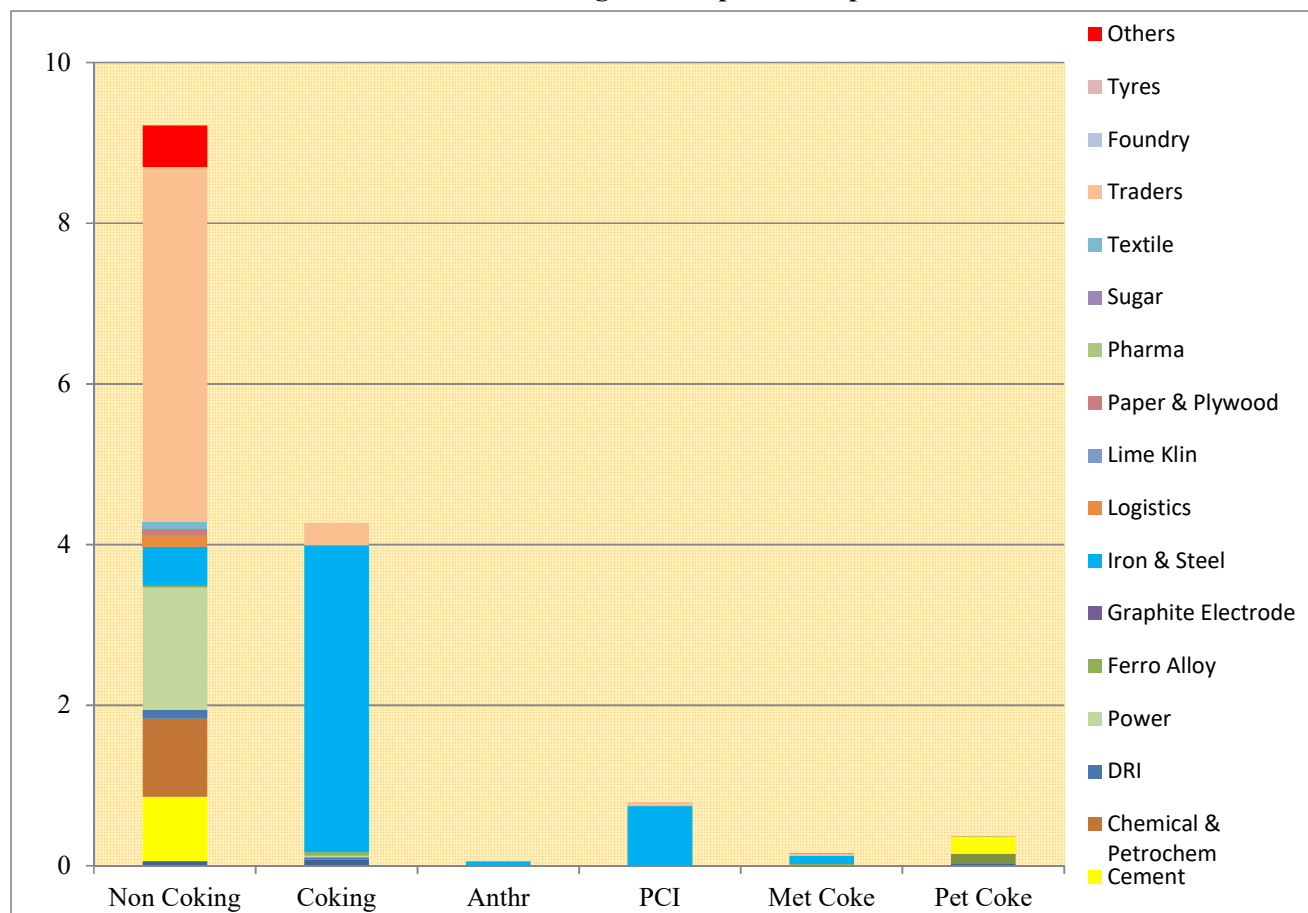
Sector Wise Non-coking coal Import in Sept 2021


Table 8.4: Grade-wise Non-Coking Coal Import during Sept 2021.

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Bedi													0.29	0.29
Bhavnagar													2.17	2.17
Dahej													4.66	4.66
Dhamra													0.55	0.55
Ennore													5.03	5.03
Gangavaram					0.71	1.55	0.72						3.42	6.40
Hazira													5.08	5.08
Jafrabad													0.08	0.08
Jaigad													4.12	4.12
Jakhau													0.23	0.23
Kakinada													0.06	0.06
Kandla	5.042			0.85	1.32	0.69	0.17	1.01	1.39	1.11	2.60	1.09	1.22	16.51
Karaikal													1.46	1.46
Kolkata													0.28	0.28
Krishnapatnam										3.45			5.41	8.85
Magdalla													7.20	7.20
Marmagoa													0.80	0.80
Muldwarka													0.08	0.08
Mumbai & Jnpt													3.43	3.43
Mundra			1.65		0.80			0.31		0.80				3.56
Navlakhi												0.63	2.81	3.43
New Mangalore					0.43		0.32						1.83	2.59
Okha													0.32	0.32
Paradip													1.32	1.32
Pipavav													1.31	1.31
Porbandar													0.21	0.21
Sikka													0.07	0.07
Tuticorin / Voc													3.78	3.78
Vizag		0.53		0.77	1.44		0.44	1.18					0.02	4.38
Others													3.91	3.91
Total	5.04	0.53	1.65	1.62	4.71	2.24	1.66	2.50	1.39	5.36	2.60	1.72	61.15	92.17

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Sept 2021

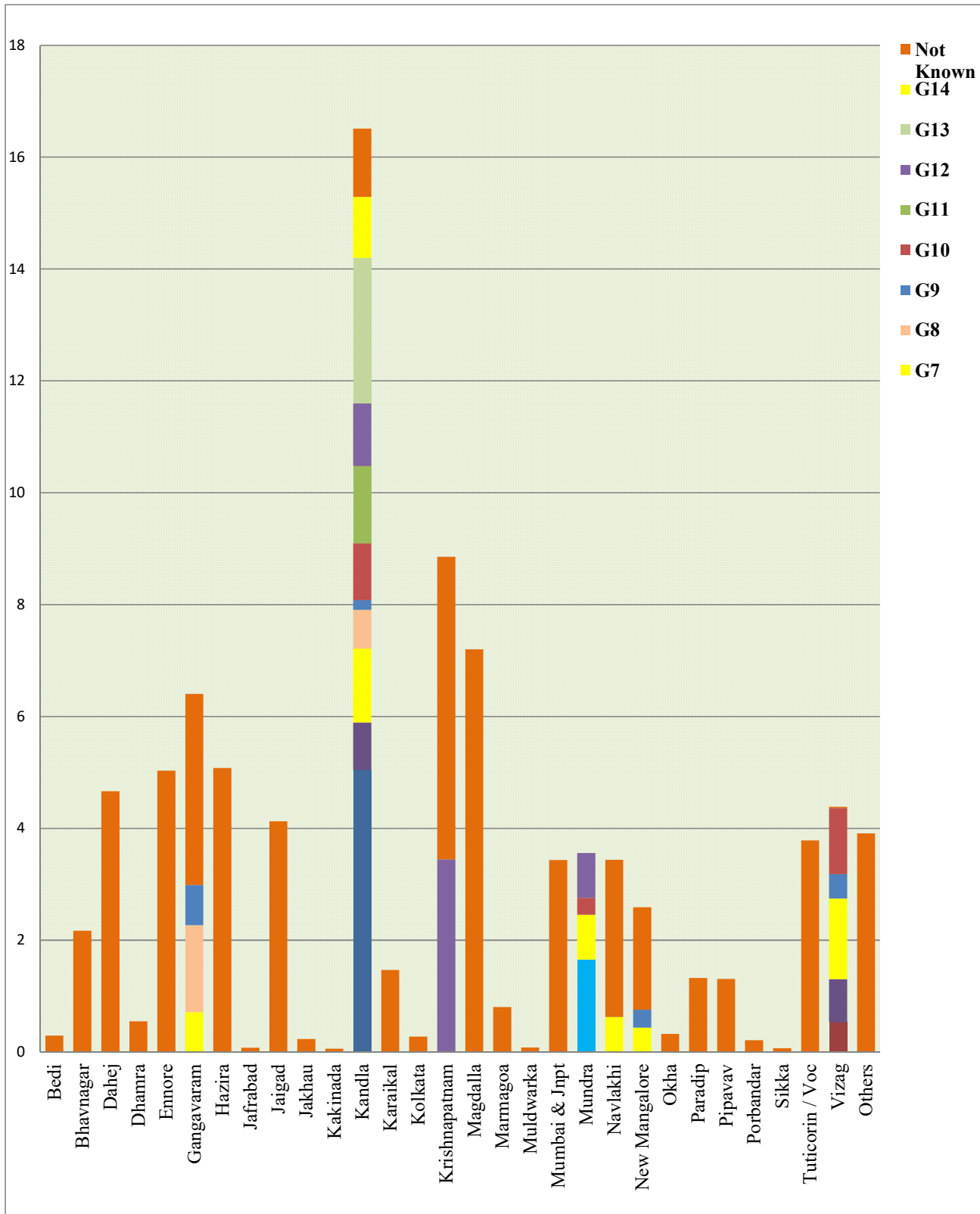


Table 8.5: Country-wise Non-coking Coal Import during Sept 2021

In Lakh Te

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Australia		0.53		0.77		0.69							6.87	8.86
Indonesia					0.35			1.32	1.39	5.36	2.60	2.90	42.26	56.18
Mozambique			1.65										2.38	4.03
South Africa				0.85	4.37	1.55	1.66						7.06	15.48
United States	5.042												1.24	6.28
Others													1.34	1.34
Total	5.04	0.53	1.65	1.62	4.71	2.24	1.66	1.32	1.39	5.36	2.60	2.90	61.15	92.17

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Sept 2021

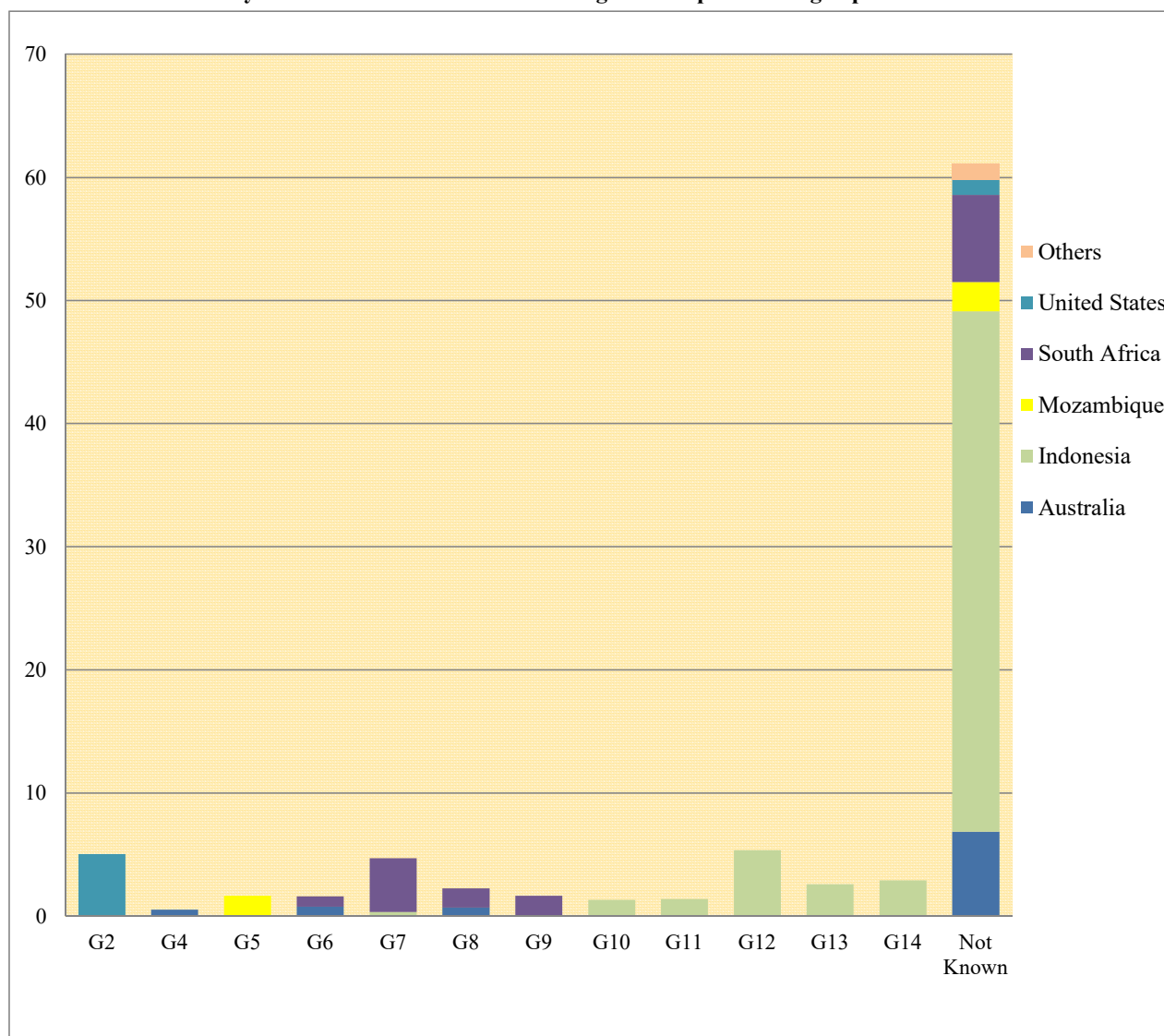


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Sept 2021 (L Te)

Port	Australia	Indonesia	Mozambique	South Africa	United States	Others	Total
Bedi						0.29	0.29
Bhavnagar		2.17					2.17
Dahej	1.35	3.31					4.66
Dhamra				0.55			0.55
Ennore	1.10	3.28		0.65			5.03
Gangavaram		1.63		4.77			6.40
Hazira	0.82	4.25					5.08
Jafrabad						0.08	0.08
Jaigad	0.66	1.82	1.65				4.12
Jakhau						0.23	0.23
Kakinada						0.06	0.06
Kandla	0.69	8.78		2.00	5.04		16.51
Karaikal	0.74	0.72					1.46
Kolkata		0.28					0.28
Krishnapatnam	1.42	4.57		1.62	1.24		8.85
Magdalla		6.37		0.82			7.20
Marmagao				0.80			0.80
Muldwarka						0.08	0.08
Mumbai & Jnpt		3.43					3.43
Mundra		1.11	1.65	0.80			3.56
Navlakhi		3.43					3.43
New Mangalore	0.77	0.23		1.59			2.59
Okha						0.32	0.32
Paradip		1.32					1.32
Pipavav		0.58	0.73				1.31
Porbandar						0.21	0.21
Sikka						0.07	0.07
Tuticorin / Voc		3.78					3.78
Vizag	1.30	1.20		1.88			4.38
Others		3.91					3.91
Total	8.86	56.18	4.03	15.48	6.28	1.34	92.17

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Sept 2021 (US\$/te)

Port	Australia	Indonesia	Mozambique	South Africa	United States	Average Price
Bedi						0.00
Bhavnagar		80.17				80.17
Dahej	109.60	97.23				99.88
Dhamra				138.92		138.92
Ennore	110.15	92.09		137.26		102.25
Gangavaram		115.11		104.82		105.29
Hazira	93.66	79.50				81.27
Jafrabad						0.00
Jaigad	97.49	121.21	109.84			117.20
Jakhau						0.00
Kakinada						0.00
Kandla	101.62	80.77		117.63	130.47	103.52
Karaikal	113.13	128.72				123.52
Kolkata		105.40				105.40
Krishnapatnam	99.06	61.88		129.37	137.96	93.34
Magdalla		95.96		182.99		98.68
Marmagoa				125.00		125.00
Muldwarka						0.00
Mumbai & Jnpt		112.76				112.76
Mundra		99.76	134.54	125.00		114.77
Navlakhi		84.39				84.39
New Mangalore	101.89	102.38		130.19		120.87
Okha						0.00
Paradip		73.28				73.28
Pipavav		159.74	132.35			150.61
Porbandar						0.00
Sikka						0.00
Tuticorin / Voc		100.24				100.24
Vizag	179.75	69.03		139.54		119.37
Others		98.97				98.97

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Sept 2021 (Rs/te)

Port	Australia	Indonesia	Mozambique	South Africa	United States	Average Price
Bedi						0.00
Bhavnagar		6073.18				6073.18
Dahej	8151.20	7234.60				7431.01
Dhamra				10446.73		10446.73
Ennore	8195.17	6841.90		10211.77		7601.45
Gangavaram		8512.07		7768.11		7801.93
Hazira	6967.98	5893.68				6027.97
Jafrabad						0.00
Jaigad	7253.39	8823.89	8122.94			8553.67
Jakhau						0.00
Kakinada						0.00
Kandla	7515.00	5994.63		8714.83	9788.00	7686.84
Karaikal	8417.12	9576.77				9190.22
Kolkata		7794.33				7794.33
Krishnapatnam	7370.19	4627.59		9625.38	10264.22	6954.91
Magdalla		6985.70		13614.13		7222.43
Marmagao				9243.75		9243.75
Muldwarka						0.00
Mumbai & Jnpt		8371.09				8371.09
Mundra		7422.43	10009.72	9400.00		8563.64
Navlakhi		6251.86				6251.86
New Mangalore	7580.78	7600.33		9668.00		8976.60
Okha						0.00
Paradip		5449.97				5449.97
Pipavav		11884.31	9787.57			11185.40
Porbandar						0.00
Sikka						0.00
Tuticorin / Voc		7651.76				7651.76
Vizag	13373.77	5117.72		10381.59		8872.38
Others		7369.11				7369.11

Source: ICMW

Table 8.9: Coking Coal Import during Sept 2021

In L Te

Port	Australia	Canada	China	Indonesia	Malaysia	Mozambique	Russia	Switzerland	United States	Total
Dhamra	7.0					0.3				7.3
Ennore	1.3									1.3
Gangavaram	3.7					0.8			0.8	5.3
Jaigad	1.3	0.4							0.8	2.5
Kolkata	6.0					0.5			0.3	6.8
Krishnapatnam	4.0	0.8								4.8
Marmagao	1.2	1.3					0.8		0.8	4.1
Mumbai & Jnpt	0.0							0.0		0.0
Paradip	5.2		0.3	0.8		0.7				6.9
Vizag	2.4				0.4	0.4			0.5	3.7
Total	32.18	2.49	0.27	0.75	0.37	2.65	0.77	0.00	3.23	42.70

Source: ICMW

Coking Coal Import during Sept 2021

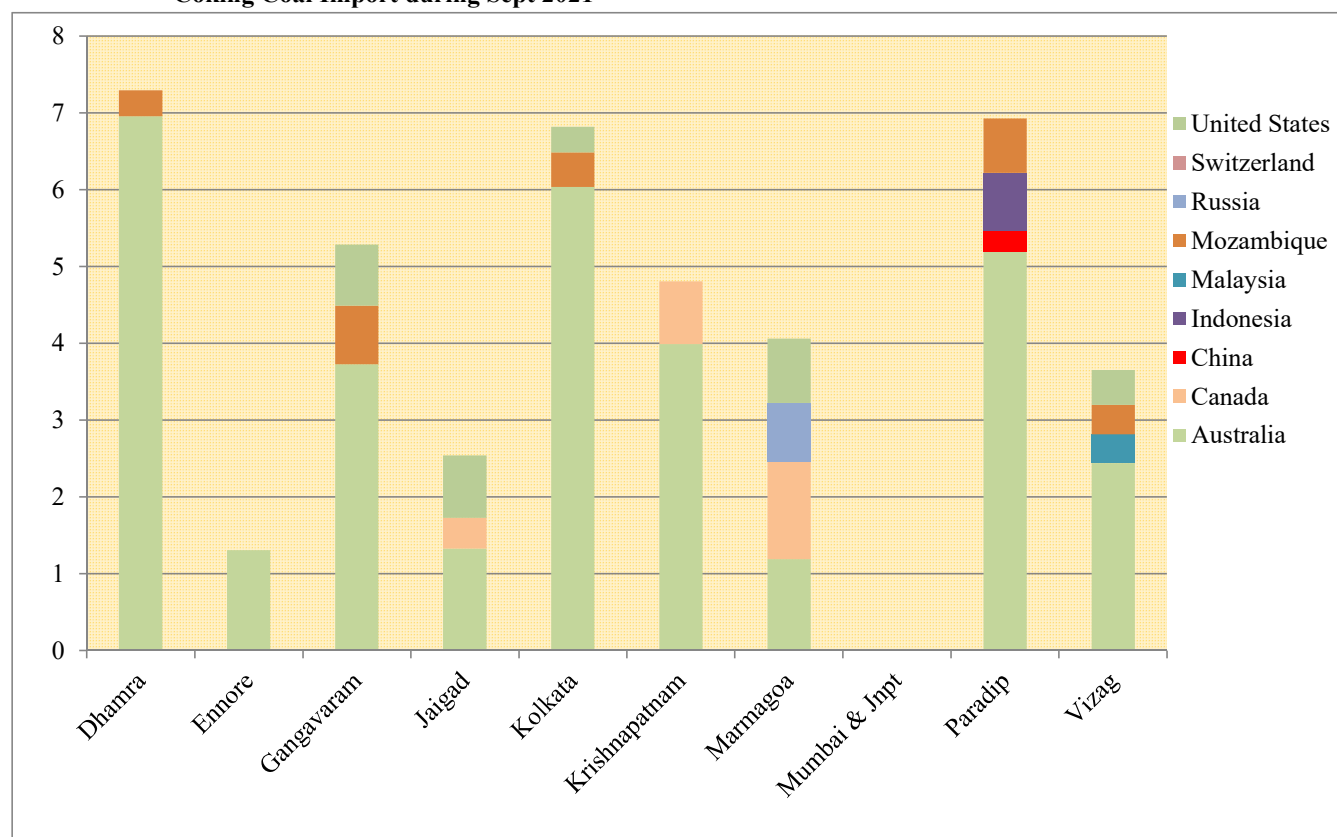


Table 8.10: Average Price of Imported Coking Coal during Sept 2021 (US\$/te)

Port	Australia	Canada	China	Indonesia	Malaysia	Mozambique	Russia	Switzerland	United States	Average Price
Dhamra	192.7					200.9				193.5
Ennore	232.8									232.8
Gangavaram	218.0					185.0			245.2	213.7
Jaigad	232.0	215.4							189.8	219.8
Kolkata	210.6					218.5			230.2	211.7
Krishnapatnam	238.2	211.3								233.6
Marmagoa	232.0	231.0					209.7		246.0	231.4
Mumbai & Jnpt	0.0							242.2		181.7
Paradip	216.6		227.5	171.2		208.1				208.1
Vizag	240.9				171.3	211.9			230.2	226.4

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Sept 2021 (Rs/te)

Port	Australia	Canada	China	Indonesia	Malaysia	Mozambique	Russia	Switzerland	United States	Average Price
Dhamra	14307.2					14891.5				14363.8
Ennore	17291.6									17291.6
Gangavaram	16229.8					13715.8			18244.9	15895.0
Jaigad	17155.2	16022.0							14124.6	16295.1
Kolkata	15619.5					16160.7			17024.8	15697.2
Krishnapatnam	17725.3	15719.8								17360.6
Marmagoa	17190.3	17183.4					15602.8		18195.3	17081.9
Mumbai & Jnpt	0.0							18023.4		13517.6
Paradip	16115.2		16929.3	12660.9		15474.1				15468.8
Vizag	17882.8				12667.6	15669.9			17076.6	16784.9

Source: ICMW

Table 8.12 Coal Imports (Provisional)

Fig. in MT

Type of Coal	During Sept			Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Non Coking *	9.22	11.97	-23.00	68.87	63.20	8.96
Coking	4.27	4.58	-6.85	26.46	18.97	39.50
Anthracite	0.05	0.28	-81.36	0.92	1.09	-15.51
Total	13.54	16.84	-19.58	96.24	83.26	15.60

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During Sept			Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Cement Production	26.853	24.244	10.76	164.417	122.468	34.25
Domestic Coal Supply	0.466	0.515	-9.51	3.500	2.676	30.79
Coal Import	0.798	0.940	-15.07	8.655	3.522	145.74

(ii) DRI Sector

Fig. in MT

Items	During Sept			Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
DRI Production	2.992	2.952	1.36	18.828	14.443	30.36
Domestic Coal Supply	0.512	0.648	-20.99	3.473	4.408	-21.21
Coal Import	0.113	0.210	-46.19	0.964	0.494	95.14

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During Sept			Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Hot Metal Production	6.360	5.869	8.37	38.424	30.153	27.43
Domestic Coal Supply	0.526	0.671	-21.61	3.042	4.479	-32.08
Coal Import	3.821	3.880	-1.53	22.310	13.540	64.77

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During Sept			Upto Sept		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Domestic Supply	3.414	6.190	-44.85	39.596	30.234	30.97
Import	6.697	7.22	-7.24	38.250	38.165	0.22
Total	10.111	13.410	-24.60	74.214	68.399	8.50

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS of CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	49.04	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.19	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.74	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	2.05	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	135.01	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	249.34	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	18.15	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	23.44	ON SCH	EPR of Sonapur Bazari approved with capacity 12 Mty in July'21.
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	4.06	ON SCH	
10	ECL	BONJEME HARI EXPN	OC	1.00	570.12	31-03-2029	31-03-2029	0.00	ON SCH	Project has been approved on 10-08-2021.
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	493.13	3	Drivage of Trunk roads are going on. The lead Consortium M/S INDU has shortlisted and proposed M/S CORUM from Ukraine for replacement of M/S CGME for supply of longwall equipment. Proposal is under consideration.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2022	5.87	1	In operation and presently it comprises of two Hired HEMM Patches. Revised Project Report (RPR) is under preparation

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										at CMPDI with Peak rated Capacity of 8.5 MTY.
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	30-10-2021	285.88	7	Repeated failure by HEC in adhering to timelines committed by them. Time extension has been granted to M/s HEC up to Sept'2021.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	258.81	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	175.81	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2026	31-03-2026	4.84	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	140.23	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2028	31-03-2028	46.39	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2025	31-03-2025	729.50	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	1553.06	31-03-2024	31-03-2024	337.20	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.21	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	238.33	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	494.04	6	Delayed due to geological disturbances in Sec-I, non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Compliance of stage-I FC is submitted on 19.09.21.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	3.85	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	83.26	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
27	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2023	0.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
28	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2022	723.88	1	Due to delay in execution of CHP SILO of incremental capacity.
29	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	230.12	ON SCH	
30	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
31	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	0.00	ON SCH	
32	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	0.00	ON SCH	
33	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	149.326	ON SCH	
34	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	392.880	ON SCH	
35	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	296.560	2	Due to delay in acquisition and possession of forest land.
36	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.040	ON SCH	
37	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.8	31-03-2026	31-03-2026	233.757	ON SCH	
38	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	246.022	ON SCH	
39	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	390.119	ON SCH	
40	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	126.81	4	Due to delay in possession of land & EC clearance. Regarding EC for 4 MTY, PH documents submitted to CMPDIL on 18.01.20 for preparation of final EIA/EMP report. Final EIA/EMP submitted on 16.09.21.
41	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	293.86*	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
42	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	159.73	3	Due to delay in EC & FC clearance. Regarding EC for 6.0 MTY, PH held on 12.03.2021 & regarding FC, CG state forwarded the proposal to MoEF & CC on 09.04.2021. MoEF & CC raised query on 11.06.2021. MoEF instructed RO, MoEF for site inspection vide letter dtd.11.06.2021. Site inspection done by RO, MoEF on 28.07.2021.
43	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	11.38	ON SCH	
44	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2023	4583.04	ON SCH	
45	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	199.38	2	Project will be completed in FY22.
46	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2958.16	ON SCH	
47	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	
48	SECL	MANIKPUR EXPN.	OC	3.50	321.5	31-03-2014	31-03-2023	210.73	9	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Estimated cost is Rs.156.81 crores. Work awarded on 05.12.2020. Agreement executed on 29.05.21. Work is under progress.
49	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	9.09	ON SCH	
50	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	234.02	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
51	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
52	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	1972.33	ON SCH	
53	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
54	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2022	204.26	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
55	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	587.86	ON SCH	
56	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2180.35	ON SCH	MDO Project
57	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1271.03	ON SCH	
58	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	226.00	5	Delayed due to EC and FC for 227.61 Ha forest land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.
59	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	531.16	3	Issues in execution of major Infrastructure like Barpali Railway Bulb.
60	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	446.57	ON SCH	
61	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	701.45	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
62	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2024	143.93	6	Delay in construction of SILO at Barpali Bulb.
63	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	918.57	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Aug'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
64	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	577.63	ON SCH	
65	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	MDO Project
66	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2022	234.04	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		850.08	119997.30			25461.69		

9.2 STATUS OF ONGOING PROJECTS OF NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto30 th September 2021)Rs. Crore	Cumulative Progress (%) (upto30 th September 2021)				Remarks
									Physical		Financial		
						Target	ActualProvl (upto30 th September 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7,392.54	100.00	20.88	7413.42	100.00	99.62	77.54	92.89	--
			(RCE-2)**										
*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-II commercial operation from 10.02.2021.													
➤ NTA-4: FGD package retender NIT issued on 8 th December 2020, Bids opened on 12 th March 2021 & Opening of price bid rescheduled on 18 th October 2021 on request of bidder. LOA expected in October 2021.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto31.03. 2021)Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative upto upto30 th September 20212021Rs . Crore	Cumulative Progress (%) (upto30 th September 2021)				Remarks
						Target	ActualProvl upto30th Sep 2021		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	488.53	11.00	3.50	492.03	69.53	69.41	69.44	69.39	--
➤ As approved by 492 nd board of NLCIL, the project was put on hold due to Land acquisition and less demand for Lignite. since, NNTPS has commenced its operation, Lignite demand is in increase. It is planned to ramp up the production of Mine IA during 2022-23.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2021) Rs. Crore	Capex 2021-22 Rs Crore		Cumulative (upto upto30 th September 2021) Rs. Crore	Cumulative Progress (%) (upto upto30 th September 2021)				Remarks
						Target	Actual Provl (upto upto30 th September 2021)		Physical		Financial		
									Target /Sched ule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*

BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	143.95	0.00	0.00	143.95	98.86	1.77	24.37	6.55	*
* Rajasthan Projects are now on hold since June 2017. ➤ NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021. ➤ In view of inordinate time over run and mounting claims of EPC Contract, viability of Barsingsar TPS Extension Project and Bithnok Thermal Power Project were reviewed and Board of NLCIL held on 08.07.2021 has approved foreclosure of EPC Contract awarded. ➤ Bithnok Lignite Thermal Power Project was reviewed in the PRAGATI meeting held on 2nd September 2021 by PMO along with MoC. Secretary Coal appraised the status of the project and in the meeting it was decided to foreclose the project as it is economically not viable. ➤ Notice of Termination was issued to M/s. RIL on 6th September 2021. Amendment to Notice of Termination was issued to M/s. RIL on 7th September 2021 will be in force after 60 days.													
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto 31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto upto 30 th September 2021) Rs. Crore	Cumulative Progress (%) (upto upto 30 th September 2021)				Remarks
									Physical		Financial		
						Target	Actual Prov I (upto upto 30 th September 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov 2020 U-II: May 2021 U-III: Nov 2021	17237.80	U -I: Mar 2022 U -II: Jul 2022 U-III: Nov 2022	11,459.30	1,500.0	1077.35	12,536.65	80.18	76.20	74.43	72.73	

* revised CoD after Pragati Review meeting

- PPA for 75% already signed with UPPCL for period of 25 years. MoP has allocated 1843.68 MW from GTPP to UP state on 2nd January 2020 (136.32 MW shall remain unallocated). Vide letter dated 11th February 2020, NUPPL requested UPPCL to sign the amended PPA agreement. For signing of balance PPA, UPERC conducted three e-hearings dt. 21st July 2020, 27th August 2020 and 15th April 2021. In third e-hearing Hon'ble UPERC has asked additional information from UPPCL regarding Demand & Supply of Power in Uttar Pradesh for upcoming years. Based on the above UPPCL has been asked to prepare justification for procuring balance 25% power from NUPPL. For additional information asked by Hon'ble UPERC, NUPPL has issued LoA to CRISIL on 6th August 2021. On 11th August 2021, a letter was sent to Hon'ble UPERC, seeking extension of two months for submission of detailed analysis of assessing the latest demand and supply in state of Uttar Pradesh. M/s. CRISIL has submitted a draft report on 15th September 2021. Final report submission from M/s CRISIL is expected by 11th October 2021. Next e-hearing will be scheduled after submission of the report before Hon'ble UPERC.
- Unit-1 Boiler mock light-up successfully demonstrated on 26th March 2021. MDBFP Aux oil pump started from DCS on 8th September 2021. RAPH-1A trial from DCS done on 10th September 2021. Main steam line Hydro test completed on 17th September 2021. Aux. Steam PRDS and related piping Hydro test completed at pressure 30 Kg/Cm2 on 20th September 2021. DC scanner air fan trial completed on 25th September 2021. FD fan 1B lube oil flushing started on 27th September 2021. ESP Pass-B field charging started on 27th September 2021.
- GA1: Unit-I, II & III Boiler & Boiler Common Auxiliaries erection activities are in progress. Unit-I, II & III ESP structure erection work is in progress.
- GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress. Unit-2 Deaerator Hydro test completed.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress.
- GA4: Flue Gas Desulphurization: 63rd Board meeting held on 25th September 2021, resolution is awaited.

- **Bridge linkage:** Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries'/ distribution companies.
- NLCIL has requested Secretary, GoI, MoP vide letter dated 28th October 2020 to recommend allotment of 3.0 MT of coal under para B (i) of SHAKTI Policy dated 22nd May 2017 for the FY 2021-22 for GTPP, Ghatampur, Kanpur Nagar District, UP from the nearest NCL mines. The benefit of cost savings in coal transport shall be passed on to the beneficiaries'/ distribution companies. Long-term coal linkage from NCL, the total requirement of coal sent to MoP on 1st December 2020. Memorandum of understanding (MoU) for 0.25 Million tonnes supply of Coal under Bridge Linkage to GTPP from NCL has been signed on 22nd January 2021. CEA, vide letter dt. 19th February 2021 has recommended Coal India Limited to supply 9.9 lakh tonnes coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc. of 3 Nos. Units of NUPPL.
- CIL vide letter dt. 10th March 2021 has advised to NCL, Singrauli & BCCL, Dhanbad to supply 2.0 LT coal from NCL & 1.33 LT from BCCL for Start-Up, trial -Run & pre-commissioning activities for Unit-I of GTPP.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start-up fuel) to GTPP from NCL has been signed on 27th March 2021.
- NUPPL submitted a request letter to CIL for supply of 1.3 LT commissioning coal to GTPP from NCL dated 22nd May 2021. This 1.3 LT commissioning coal was previously allocated to NUPPL from BCCL by CIL.
- NUPPL submitted a letter to CIL requesting allocation of balance 0.66 Million Tons of commissioning coal from NCL Mines dt. 7th July 2021.
- NUPPL has requested Ministry of Coal on 21st July 2021 to grant bridge linkage of 1.904 MT of coal from CIL for FY 2022-23. The coal requirement for FY 2021-22 & FY 2023-24 may be considered as NIL.
- Letter for extension of MoU of 0.2 MT upto March 2022 of coal sent to GM / M&S of NCL on 28th August 2021.
- On 10th September 2021, CIL allocated 0.66 MT of Commissioning Coal for Unit-2 & Unit-3 from BCCL (0.06 MT), NCL (0.2 MT), CCL (0.2 MT) & MCL (0.2 MT).

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto30 th September 2021) Rs. Crore	Cumulative Progress (upto30 th September 2021)				Remarks
									Physical		Financial		
						Target	Actual Provl upto30 th September 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	34.92	250.00	1.92	36.84	@	@		2.05	
* Attaining full rated capacity.@ Project under MDO mode work under progress.													

- Environmental Clearance: The Terms of Reference (ToR) has been received in the favour of PSCB on 05.11.2020 by MOEF&CC. Draft EMP/EIA report submitted to JSPCB, Ranchi on 19th March 2021 for Public Hearing. Public Hearing date for grant of EC as per EIA notification, 2006 has been finalized by JSPCB, Ranchi and is scheduled on 13th September 2021 at Kundapahari village of PSCB was deferred by District Administration, Dumka.
- Forest Clearance: Hard copies of Forest Proposal submitted to DFO and DC, Dumka on 13th August 2021 after acceptance from Nodal Officer (PCCF), Ranchi. EDS(Essential Details Sought) raised by DFO, Dumka against Forest Proposal of PSCB on 3rd September 2021 for reconciliation of land schedule and plans.
- Social Impact Assessment (SIA) study: Public Hearing date yet to be finalized by District Administration, Dumka.
- Tree enumeration work is in progress at the project area from 24th May 2021.Total tree enumerated as on 25th August 2021 is 80,229.
- Mine Feasibility Report (FR):): Purchase & Contract committee NUPPL deliberated issue on 18th September 2021 for issuance of LOA to L1 bidder. Purchase & Contract Committee resolution is under process.
- Gazette notification u/s 19 (Delegation of Power) of CBA (A&D) Act, 1957 was issued by MoC on 3rd September 2021.
- Application for “No Objection Certificate” under FRA, 2006 in respect of PSCB submitted to DC, Dumka on 20.01.2021.Letter issued to CO, Gopikander by District Welfare Officer for submission of Gram Sabha meeting report on 12th March 2021.
- Evacuation of coal by railways: WBPDC, PSPCL, NUPPL and RVNL are proposed to form SPV for evacuation of coal from Pachwara coal mines. Meeting was held on 26th August 2021 with General Manager, Eastern Railway with all stakeholders for finalization of the DPR.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto30 th September 2021)Rs. Crore	Cumulative Progress (%) (upto30 th September 2021)			
									Physical		Financial	
						Target	ActualProv(upto30 th September 2021)		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	792.60	200.00	100.43	893.03		87.00		37.19

* Attaining full rated capacity.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Cumulative Rs.93.29 crores disbursed for 103.05-hectare land and 481 no. of Khatas in Sambalpur district. Cumulative Rs.11.37 crores disbursed for 13.25-hectare land and 63 no. of Khatas in Jharsuguda district till 30th September 2021
- Disbursement of Annuity and Cash in lieu of employment: Payment of Annuity and Cash in lieu of employment commenced on 14th July 2021. Cumulative Summary for disbursement of Annuity and Cash in lieu of employment till 30th September 2021: Total no. of PAF – 18 Nos., total amount for Cash in lieu of employment: Rs 1.08 Cr & total amount for Annuity: Rs 0.04 Cr.
- Acquisition of land for approach road to mines: Registration of 11 khatas out of 14 khatas of General category has been completed for 5.71 acre of land out of total 7.80 Acre land. Registration of 7 khatas out of 9 khatas of ST/SC land has been completed for 3.83 acre of land out of total 5.91 Acre land. Total Registration of 18 khatas out of 23 khatas has been completed for 9.54 acre of land out of total land 13.71 Acre land.
- **Sale of Excess Coal through MCL:** Approval has been granted by MOC on 17th May 2021 to allow NLCIL for sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22 held on 26th May 2021. Bids for 19 LT were received. Dispatch started on 20th June 2021. Out of 19 LT, 14.81 LT of Coal has been dispatched till 30th September 2021. Cumulative 24.85 LT of coal has been dispatched till 30th September 2021.
- **DISPATCH OF COAL to NTPL:** LOA for Logistic contract to move coal from Talabira mines to NTPL has been issued on 12th July 2021. Lifting of Coal by NTPL from Talabira II & III OCP has been commenced from 10th September 2021. Out of Target of 29.45 LT for F.Y. 2021-22, 1.04 LT of Coal has been dispatched to NTPL till 30th September 2021.
- **Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10th August 2020. Purchase order for rails procurement (Package-III) issued on 31st March 2020. First Consignment of Rail received at site on 15th February 2021. Cumulative 2158.13 MT out of total 2300 MT of Rail received at site. Construction of Minor Bridge Works under Progress. 2.1 Ac of Govt. Non forest land Outside Mine Lease Boundary Land in Singhabaga Village has been approved by Board of Revenue, Odisha.
- LOA for remaining two Packages will be issued after completion of 70% work of package I to III.
- Coal Handling Plant: Tender for finalization of CHP & SILO vendor floated by MDO.

9.3. PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 15 Ongoing Projects in SCCL as on 30.09.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of MNG OCP	415.70	1.50
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
5	RCE of Ramagundam OCP - II Extn.	489.62	4.00
6	RCE of Kistaram OCP	164.04	2.00
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.47
9	RCE of KK OCP	384.32	1.75
10	RCE of KTK OCP - II	442.42	1.25
11	KTK OCP - III	413.84	2.50
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
13	Naini Coal Mine	494.30	10.00
14	Venkatesh Khani Coal Mine	484.51	5.30
15	Goleti Opencast Mine	345.60	3.00

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Sep, 2021	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Sep, 2021	: 1.09 MT
4) Overburden removal in 2021-22 up to Sep, 2021	: 12.13 M Cum
D) General Status in brief as on 30.09.2021:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21.
3. EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. FL stage-1 obtained on 12.03.2021. Form-II submitted on 06.05.2021. EDS sought on 08.05.2021 & reply submitted on 14.05.2021. 2 nd EDS sought on 18.05.2021 for submission of EC Certified Compliance Report (CCR). RO, Hyd. inspected on 29.07.2021. CCR issued on 31.08.2021. RO, Hyd. sought some clarifications and submitted compliance. After receiving final CCR from RO, Hyd. the same will be uploaded to MoEF in Oct, 2021.

4. Diversion of Private Land (50.21 Ha):	Requisition submitted during Oct, 2017. Peg marking completed & survey to be taken up. On 30.03.2021, requested DC, MNCL to expedite the LA process.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
a. Thallapalli (Ac. 60-08½gts) for dump area:	PN published on 17.07.2019. PD published on 19.03.2020. Award to be passed. On 24.03.2021, requested RDO, MNCL to expedite the LA process.
b. Singapuram:	Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed
c. Ramaraopet & Guthedarpalli for quarry area:	Ac. 49-07gts (Assigned land): Completed.
d. NF land (48.92 Ha) for expansion project:	Requisition is to be submitted.
e. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.	
f. R&R of Thallapalli village (800 PDF):	800/800 plots allotted. Completed.
g. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli):	Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
h. R&R Dubbapalli (120 PDF):	Action is to be initiated.
6. Indoor & outdoor sub-station:	Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line:	Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes:	Completed & two 300 HP pumps working.
9. Shifting of 33Kv line:	Completed during Jan'19.
10. 2-bay maintenance shed:	Completed by Jan'20.
11. CHP:	All works completed & PWWLS commissioned on 13.01.2020.
12. Procurement & commissioning of in - Pit Crushers:	Erection completed & commissioned on 01.07.2021.
13. Plough Feeders (2 Nos.):	Supplied on 08.07.2019 & erection completed by Nov'19.
14. Rly. Line to STPP (21.175Km):	Single track line completed. 1 st coal load taken on 01.08.2018.
15. OBR:	OBR commenced from 01.06.2013.
16. Coal Production:	Production from the projects has started from 1.08.2013 1. 2013-14 = 1.45 MT 2. 2014-15 = 2.54MT 3. 2015-16 = 2.70 MT 4. 2016-17 = 2.03 MT 5. 2017-18 = 2.57 MT 6. 2018-19 = 2.98 MT 7. 2019-20 = 2.97 MT 8. 2020-21= 2.09 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to Sep, 21	: Rs. 293.69 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.

C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Sep, 2021	: 0.72 MT
4) Overburden removal in 2021-22 up to Sep, 2021	: 7.49 M Cum
D) General Status in brief as on 30.09.2021:	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
1. Mining plan:	Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.
2. Environmental clearance:	Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021.
3. Private Land-Ac. 1031-26gts:	Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 491-07½gts; Tekumatla - award passed to an extent of Ac. 330-26½gts; Kachanpalli - award passed to an extent of Ac. 48-25gts; Total Consent award passed to an extent of Ac. 870-19gts; Remaining Ac. 161-07gts (Ac. 1031-26gts-Ac. 870-19gts) to be awarded.
4. Diversion of 400Kv OHT lines (Power grid):	Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Completion of OHT line shifting is expected by Nov'21.
5. Diversion of 400Kv OHT lines (TS Transco):	Completed.
6. Bridge on Highway:	Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.
7. Embankment around Quarry:	2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.
8. Drilling of large dia. BHs (3 Nos.):	Two Borehole completed, pumps erected & commissioned.
9. CHP (PWTLs):	Erection is under progress. Mean while Mobile Crusher will meet the requirement.
10. P&M:	Required HEMM procured.
11. Commencement of OBR:	OBR commenced from 15.05.2020.
12. Commencement of Production:	Commenced from 29.10.2020 & achieved 1.00 MT during 2020-21.

3. RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
2) Total Capital Outlay	Rs. 380.73 Cr.
3) Cumulative expenditure up to Sep, 21	: Rs. 213.44 Cr. (Provisional)
4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.

	5) Status of RCE	: Approved by Board on 13.5.2015
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.80 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to Sep, 2021	: 1.43 MT
	4) Overburden removal in 2021-22 up to Sep, 2021	: 7.51 M Cum
	D) General Status in brief as on 30.09.2021 :	
	1. Forest Land (33.58 Ha): Final approval obtained on 03.05.2016.	
	2. EC: Obtained on 06.12.2019 @ 1.80 MTPA.	
	3. Non Forest land: Completed Possession taken	
	4. Govt. land (AC.28- 38gts): Collector, KMM issued proceedings on 10.10.2016.	
	5. Additional Mining Lease (373.90 Ha.): State Govt. granted Mining Lease on 06.02.2015.	
	6. R&R Tribal (181 PDF): Completed.	
	7. R&R Non Tribal (1063 PDF) : Completed	
	8. Flood Protection Bund: Work completed by Oct'19.	
	9. OBR: OB removal commenced from Jan, 2017.	
	10. Coal Production: Production commenced from Feb, 2017	
	i) 2016-17=0.45 MT	
	ii) 2017-18=1.50 MT	
	iii) 2018-19=1.50 MT	
	iv) 2019-20=1.80 MT	
	v) 2020-21=1.80 MT	
	Note: Project completion Report was approved by Board on 25.09.2021.	

4. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to Sep, 21	: Rs. 188.30 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production realization in 2021-22 up to Sep, 2021	: 0.03 MT
	D) General Status in brief as on 30.09.2021:	
	1. Mining plan: Approved on 02.11.2018.	
	2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
	5. Drivage of Punch entries: Completed.	
	6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
	7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
	8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	

9.	Approach road to Mine entries: Work commenced from 16.08.2019 & completed.
10.	Drivage of Inclines: Open excavation & arching: Completed.
11.	Tunnels: Drivage of tunnels completed & galleries drivage is under progress.
12.	Commencement of Production: Production through punch entries commenced from 11.07.2015.
13.	Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.
14.	In-door and outdoor Sub –Station: Completed.
15.	CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
	The project was delayed due to delay in Diversion of forest land.

5. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Sep, 2021	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2021-22 up to Sep, 2021	: 1.35 MT
4) Overburden removal in 2021-22 up to Sep, 2021	: 13.76 M Cum
D) General Status in brief as on 30.09.2021:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
7. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.	
8. Diversion of L-6 Canal (Phase-I): Diversion completed.	
9. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	

10.	OBR: OB removal is in progress.
11.	Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

6. RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Sep, 2021	: Rs. 33.48 Cr. (Provisional, after REC of Rs. - 124.57 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Sep, 2021	: 0.76 MT
4) Overburden removal in 2021-22 up to Sep, 2021	: 6.15 M Cum
<u>D) General Status in brief as on 30.09.2021:</u>	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 16.04.2021.	

7. R&R details (160 PDF):	R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF.
8. Power supply arrangement:	Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.
9. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT

7. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Sep, 2021	: Rs. 79.04 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Sep, 2021	: 3.13 MT
4) Overburden removal in 2021-22 upto Sep, 2021	: 15.52 M Cum
D) General Status in brief as on 30.09.2021:	
1. Mining Plan:	MP for 10 MTPA was approved on 11.02.2019.
2. Environment Clearance:	EAC held on 22.07.2021 & accorded approval for grant of EC for 10 MTPA with specific conditions.
3. Mining lease:	Obtained on 03.11.2016.
4. Forest Land (776.20Ha):	MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed
5. Non Forest land (686.80 Ha as per RCE):	Private Land - 563.45 Ha & Govt. land - 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli):	09 land owners filed Writ

	Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Dec'21.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: Conventional CHP: Work commenced from 18.04.2019. 1/3 streams commissioned & 2 streams are under progress. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021. Due to Covid-19, CHP is expected to be commissioned by Mar'22.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km & Rs. 704.31 Cr.): SCCL deposited Rs. 506.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (835 Acres/877 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 2.20 Km to Ch. 25.10Km (Aprx. 27.50/29.50 L Cum work done & 19 minor Bridges completed). Ch. 25.10Km to 53.00Km (Aprx. 27.50/33.00 L Cum work done. 8 minor Bridges completed & 5 are in progress out of 24 Nos.). On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 4 Nos. are in progress). 40 other minor bridges-31 Nos. completed & 4 Nos. are under progress. 2 ROB's across National and State Highway- Work is in progress. 3/4 Relay, Battery, Generator rooms and Station buildings –work completed. Other works (Blanketing, Ballasting and Track Linking etc..) are in progress. Overall Progress of the work is 68%.
13.	OBR: OB removal commenced from 1 st Sept, 2017.
14.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT

8. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Sep, 21	: Rs. 53.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Sep, 2021	: 0.03 MT
D) General Status in brief as on 30.09.2021:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house is under progress.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.043 MT	
2. 2020-21 - 0.05 MT.	

9. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Sep, 2021	: Rs. 133.55 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Sep, 2021	: 0.82 MT
4) Overburden removal in 2021-22 up to Sep, 2021	: 8.49 M. Cum
D) General Status in brief as on 30.09.2021:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	

4.	NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts Ac.121.26gts: PN published on 09.07.2019 & PD published on 08.07.2020. Award enquiry completed on 19.02.2021. On 20.04.2021, LAO, BPA decided land compensation as equal as Pvt. Land. On 06.07.2021, RDO, MNCL requested DC, MNCL for extension of further 12 months period for preparation of award for Ac.121-26gts. Preparation of Award is under progress. RDO, BPA sent PN proposals to DC, MNCL for an extent of Ac. 71-33gts of Govt. land which is under cultivation on 22.07.2021 for approval & publication. It is Pending at Collector office.
5.	Status of R&R of Dubbagudem Village (410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. RDO, BPA sent letters to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020. Estimation of trees completed by 17.09.2020 & wells estimation by 11.11.2020. Houses estimation is under progress from 02.11.2020 by SCCL civil dept. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Draft SES report is under preparation for publication.
6.	Development of R&R centre: PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On 18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act 2013. On 23.04.2021, Rs. 5.008 Cr. deposited at DC, MNCL. Payment disbursed to Pattedars on 23.06.2021 by the RDO, BPA. On 08.07.2021 Possession of the land taken over. Development works to be taken up.
7.	Diversions of 132KV OHT lines: Completed on 5.03.2017.
8.	Diversion of 33Kv OHT lines: Completed.
9.	Diversion of Nallah: Completed.
10.	CHP: Completed.
11.	Diversion of Road (5.48 Km) Part-A: Work is under progress.
12.	Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work. Work awarded & commenced from 04.11.2020.
13.	Flood protection bund (6.1Km): Will be taken up departmentally.
14.	Procurement of HEMM: Required HEMM procured.
15.	OBR: OB removal commenced from 21.04.2017.
16.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT

10. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Sep, 21	: Rs. 112.52 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19

	3) Production realization in 2021-22 up to Sep, 2021	: 0.44 MT
	4) Overburden removal in 2021-22 up to Sep, 2021	: 7.42 M. Cum
D) General Status in brief as on 30.09.2021:		
1. Mining plan: Approved on 26.07.2016.		
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) :- SDR submitted to RDO during May'18.		
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.		
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.		
6. Diversion of Nallah: Completed.		
7. Diversion of road: Completed.		
8. CHP construction: Completed.		
9. Procurement of HEMM: Required HEMM procured.		
10. OBR: OB removal commenced by contractor from 01.09.2017.		
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT		

11. KTK OC III:

	A) Date of sanction	: 04.03.2017
	B) Finan B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to Sep, 2021	: Rs. 321.67 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
C) Physical Progress:		
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to Sep, 2021	: 0.11 MT
	4) Overburden removal in 2021-22 up to Sep, 2021	: 6.56 M. Cum
D) General Status in brief as on 30.09.2021:		
1. Mining plan: Approved on 19.11.2018.		
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.		
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.		

4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 357-00gts possessed in Mar'21. Ac 37-01½gts, amount disbursed to land owners during May'21. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. Award passed for Ac. 323-21½gts & compensation disbursement completed for Ac. 226-24½gts.
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT during 2020-21.

12. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Sep, 21	: Rs. 78.32 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to Sep, 2021	: -
4) Overburden removal in 2021-22 up to Sep, 2021	: -
D) General Status in brief as on 30.09.2021:	
1. Mining plan: Approved on 29.03.2019.	
1. Environment clearance: On 05.09.2020, Form-I resubmitted Amended ToR received on 17.03.2021. PH conducted on 15.07.2021. Form-2 uploaded on 13.08.2021. EAC held on 02.09.2021. Minutes received on 15.09.2021 and recommended for grant of EC.	
2. Mining Lease: Available.	
3. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.	
4. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mustyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.	

5. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).
6. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited. As per the Directions of SDC LA, GDK - AC. 19-37gts required for diversion of Road was handed over to SCCL on 05.08.2021 through charge certificate.
7. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
8. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & is under progress.
9. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.
10. Shift. of existing Nursery: Completed.
11. Shift. of Gas godown: Construction of buildings completed & permission awaited for shifting.
12. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
13. Diversion of BSNL Tele Communication Cables: To be taken up
14. Shifting of 33Kv outdoor Sub-station: Construction completed.
15. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
16. OBR: Commencement of OBR is expected from Oct'21.
17. Commencement of Production: Coal production expected from Dec'21.

13. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Sep, 2021	: Rs. 73.22 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2021-22 up to Sep, 2021	: -
4) Overburden removal in 2021-22 up to Sep, 2021	: -
D) General Status in brief as on 30.09.2021:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: ToR obtained for 10 MTPA on 26.11.2019. EPH conducted on 20.01.2021. Form-2 submitted on 14.04.2021. EAC for EC held on 25.05.2021 & minutes received in which EDS sought on 07.06.2021. Meeting held on 17.06.2021 at O/o MoEF & CC, for resolving EDS issues. 1 month BLD completed. EDS reply submitted on 03.10.2021. EAC for EC is scheduled on 13.10.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	

4. Acquisition of NFL (129.524 Ha): Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey. SES commenced from Jul'21 & 40% SES completed & temporarily put on hold due to resistance from the villagers. The matter is under persuasion with villagers and DC to proceed further.
5. Diversion of FL (783.275 Ha): Stage-1 obtained on 28.07.2021. Rs. 97.61 Cr. for NPV & CA charges approved. Rs. 97.38 Cr. deposited on 06.09.2021. Compliance Report submitted to DFO, Angul on 21.09.2021.
6. Consultant for preparation of DPR for Railway siding: M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.
7. DPR/Chhendipada-Jarpada road (25Km): CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.
8. DPR for Strengthening of Chhendipada-Nisha Road: CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.
9. Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.
10. Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. NoC is expected in Oct'21.
11. Temporary Power supply (3 MVA) arrangement: EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
12. Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahasildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.
13. Railway line (3.50Km) (Tentuloi to Naini): Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram 10.50Km completed out of 14Km. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: New CEO was appointed on 1 st Sep'20. Financial closure: Negotiations with Bank of Baroda is in progress for full term loan. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
14. Temporary Coal Evacuation arrangement: As a short time measure SCCL is planning for road transport of coal up to Gopal Prasad during the initial period of operations by limiting the production to 2 to 3 MTPA for which MCRL has to construct additional 6Km railway line from (under construction) Angul-Balaram line up to Gopal Prasad in Phase-I itself. Dir (Fin, P&P and PA&W) along with ED (CM) and Adv (Min) visited Angul and MCL, HQ from 23rd to 25th Agu'21 to discuss with MCL and Railway Authorities regarding different options for coal evacuation from Naini coal mine. Another option for utilising the Kerejanga siding (32Km from Naini mine) is also under consideration.
15. Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR to be prepared after obtaining BH data analysis.
16. OBR: Commencement of OBR is expected from Feb'22.

17.	Commencement of Production: Coal production expected from Mar'22.
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14. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Sep, 21	: Rs. 23.38 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to Sep, 2021	: --- MT
4) Overburden removal in 2021-22 up to Sep, 2021	: --- M Cum
<u>D) General Status in brief as on 30.09.2021:</u>	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: Form-1 uploaded on 12.06.2021, after obtaining violation Mines ECs. EDS sought on 14.06.2021. Meeting with MoEF&CC held on 17.06.2021 and clarifications given. MS advised to submit the EDS along with status of RP&NCRAP works for the two violation mines. EDS reply submitted on 08.09.2021. EAC for ToR was held on 23.09.2021. Minutes received on 05.10.2021 & recommended for grant of ToR.	
3. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021.	
4. Acquisition of Pvt. Land (1.32 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021. PN published on 05.06.2021.	
5. Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Alienation proposals submitted on 13.09.2021 to Secretary Energy Dept. Telangana.	
6. R&R (Maya Bazar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed.	
7. Diversion of Road KGM to VJA (NH 30, 5.00Km): NH diversion planned in 2 stages & requested NH Authority to take up the work. Rs.14,45,500/- paid to NH for DPR preparation. DPR approved & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021.	
8. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Estimates to be received from the concerned authorities.	

9.	Shifting RCHP/ RLY Siding: LoI issued to CMPDIL for DPR preparation & visited the site on 10.02.2021. Required details sent to CMPDIL on 26.02.2021. CMPDIL submitted layout on 30.04.2021 & is finalised. Tender documents received on 16.08.2021 & resubmitted after scrutiny. Final NIT document to be received from CMPDI after incorporating the SCCL's observations. RLY Siding: FR & Lay out was approved by SCR. M/s RITES is preparing DPR. Tree felling is under progress.
10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of 450mm raw water pipeline: NIT released on 02.09.2020 & work awarded on 23.12.2020. Tender cancelled, due to non availability of raw water at 5B Incline. Re-tender to be floated for laying of pipeline from VK7 Incline.
12.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiratha.
13.	Shifting of 33/3.3Kv VK sub stn. : Tender awarded & agreement concluded. Work to be commenced.
14.	Shifting GM office: Note is under circulation for calling tenders.
15.	Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr.
16.	Commencement of OBR: Expected from Jan'22.
17.	Commencement of Production: Expected from Mar'22.

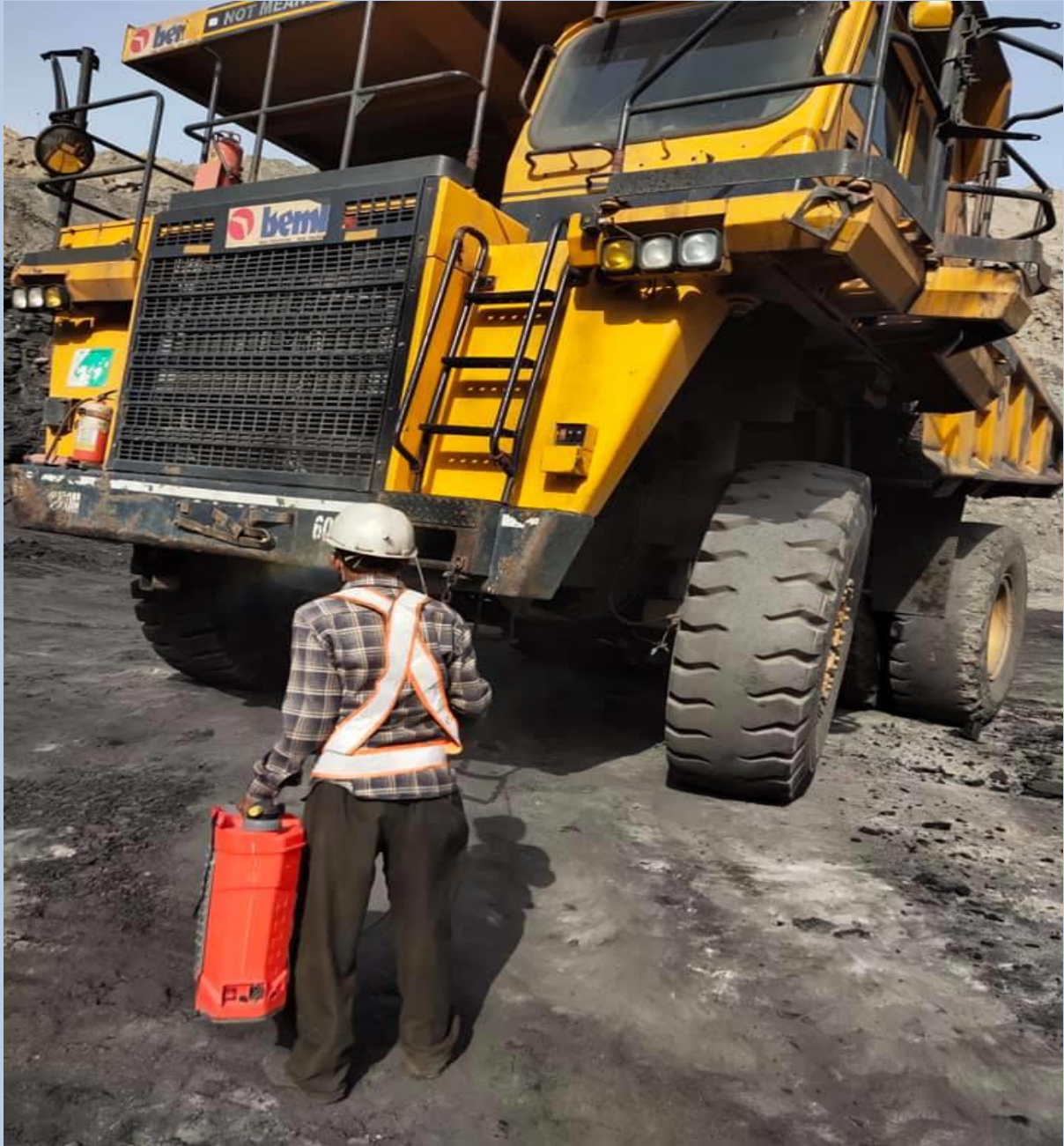
15. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Sep, 21	: Rs.0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2021-22 up to Sep, 2021	: --- MT
4) Overburden removal in 2021-22 up to Sep, 2021	: --- M Cum
D) General Status in brief as on 30.09.2021:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Exp, as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for BPA OC-II will be applied once MS agrees to submit. Wild life study completed in Feb'21 & conservation plan will be submitted along with EIA report.	

3.	Diversion of FL for Surface rights (665.161 Ha): FL application Uploaded on 24.12.2020. On 06.01.2021, PCCF forwarded to FDOs Asifabad & Bellampally. On 09.03.2021, PCCF requested CF, Nirmal & CCF, Adilabad to identify DDFL, to prepare CA scheme & resubmit the proposal in Form-II along with RoFR certificate. On 16.03.2021, GM, BPA requested FDO, Asifabad to forward the application & requested to instruct FROs for processing of tree enumeration. On 09.04.2021, GM, BPA requested FDO, BPA to forward PART II of application. On 04.05.2021, GM BPA Requested Tahasildars, Asifabad to issue NoC for RoFR pattas for onward submission to The PCCF. On 06.05.2021, GM BPA sent KML file to FDO, BPA to start tree enumeration. On 08.05.2021, GM BPA requested DC to issue NoC regarding RoFR. On 15.06.2021, Adv (F) submitted Non availability of CA land Certificate and requested PCCF to recommend to MoEF for further processing. DFO (Asifabad) conducted meeting with all FROs on 11.06.2021 in connection with Identification of DFL. Enjoyment survey of cultivation lands falling within 615.386 Ha forest land was started on 29.06.2021 by the Revenue survey Dept. and completed on 03.07.2021. On 07.07.2021 CCF, Adilabad done field inspection w.r.t proposed diversion of 615.386 Ha. On 07.08.2021, 1230 Ha DFL identified & preparation of plans is in progress. Mandal Level FRC Gramasabha was conducted on 27.08.2021 for getting NoC from DC. Tree enumeration: Completed in Asifabad division. In Bellampalli Division, sample enumeration was done by SCCL & submitted the report to FDO, BPA on 13.05.2021. Which is to be verified by FRO, Bellampalli.
4.	Acquisition of Pvt. Land (0.825 Ha): To be taken up
5.	Acquisition of Govt. Land (48.950 Ha): To be taken up
6.	Land for installation of Over land belt conveyor from Mine to CHP (5.393 ha): To be taken up
1.	Acquisition of Pvt. Land (4.888 Ha): To be taken up
2.	Acquisition of Govt. Assigned Land (0.266 Ha): To be taken up
3.	Acquisition of Govt. Land (0.239 Ha): To be taken up
7.	R&R (Sonapur - 60 PDF): To be taken up
8.	R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up
9.	Diversion of Goleti-Khairagura OCP Road: To be taken up
10.	Diversion of Goleti-Madaram Road: To be taken up
11.	Other Roads: To be taken up
12.	Diversion of Narsapur Nallah (Phase-I) : To be taken up
13.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14.	Commencement of OBR: Expected from Jun'22.
15.	Commencement of Production: Expected from Aug'22.



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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