



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
August 2021



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of August 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

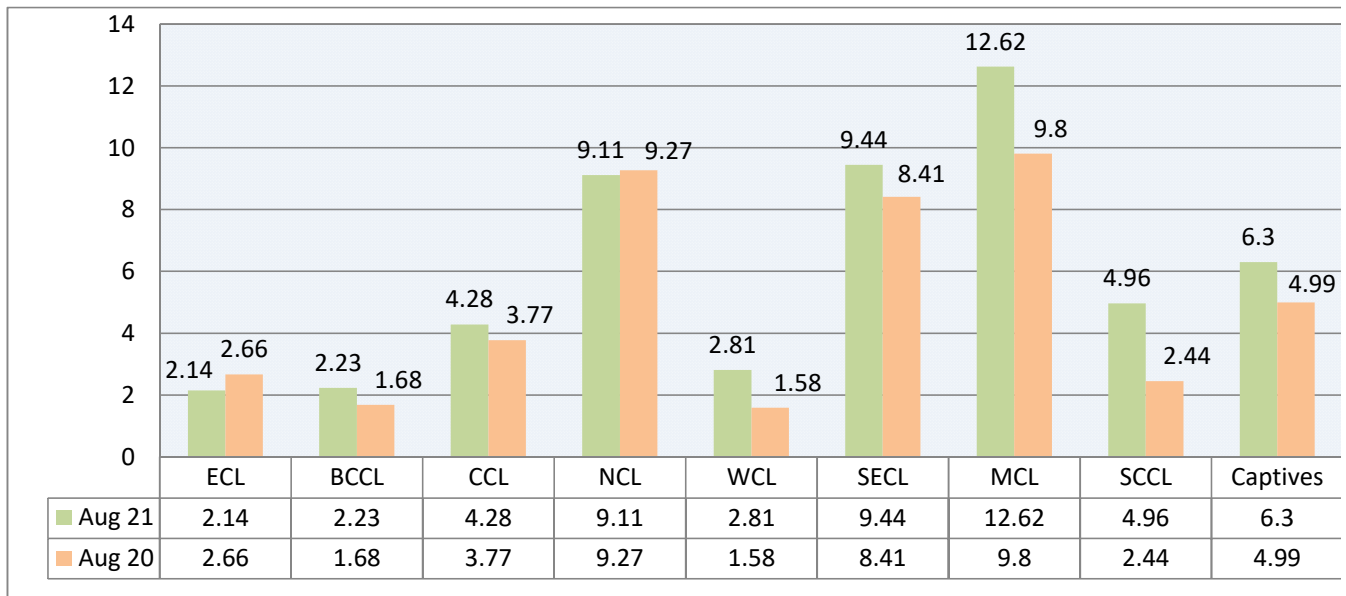
It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Coal Production status in Aug 2021



Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during Aug				Coal Production Upto Aug		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	2.96	2.12	71.62	2.66	-20.30	12.22	15.24	-19.82
2	BCCL	1.90	2.23	117.37	1.68	32.74	10.25	8.08	26.86
3	CCL	4.74	4.28	90.30	3.77	13.53	21.27	15.44	37.76
4	NCL	9.55	9.11	95.39	9.27	-1.73	43.87	44.28	-0.93
5	WCL	2.23	2.81	126.01	1.58	77.85	15.95	13.99	14.01
6	SECL	10.48	9.44	90.08	8.41	12.25	47.10	45.19	4.23
7	MCL	10.43	12.62	121.00	9.80	28.78	58.52	53.28	9.83
	CIL	42.29	42.60	100.73	37.16	14.64	209.18	195.53	6.98
9	SCCL	4.76	4.96	104.29	2.44	103.28	25.40	14.79	71.74
10	Captives		6.30		5.06	24.51	29.38	24.37	20.56
	Grand Total		53.86		44.66	20.60	263.97	234.70	12.47

1.1 80.40 % of coal have been produced in Odisha, MP, CG & JH during Aug 2021.

State-wise Coal Production status in Aug 2021

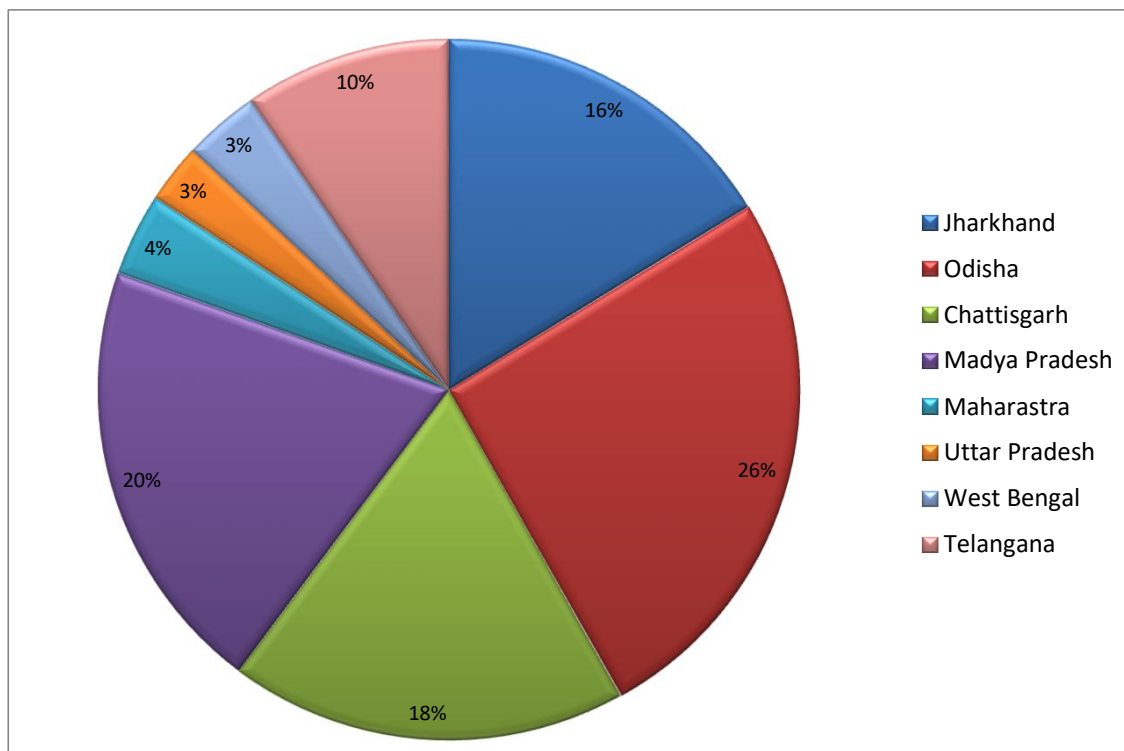


Table 1.1a: State-wise Coal Production

Fig. in MT

SI No	State	Production during Aug			Production upto Aug		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Jharkhand	8.74	7.95	10.02	43.02	37.42	14.96
2	Odisha	13.76	9.94	38.45	62.53	54.22	15.33
3	Chattisgarh	9.88	8.84	11.66	50.00	46.59	7.32
4	Madhya Pradesh	10.85	10.88	-0.23	50.67	51.88	-2.32
5	Maharashtra	2.05	1.38	48.47	14.88	12.85	15.76
6	Uttar Pradesh	1.47	1.29	14.40	6.48	6.35	2.05
7	West Bengal	1.88	1.83	2.95	10.13	9.74	3.96
8	Assam	0.00	0.00		0.00	0.04	-100.00
9	Telangana	5.13	2.56	100.55	26.25	15.60	68.26
10	Jammu & Kashmir	0.00	0.00		0.01	0.01	0.00
Grand Total		53.86	44.66	20.60	263.97	234.70	12.47

OBR status in Aug 2021

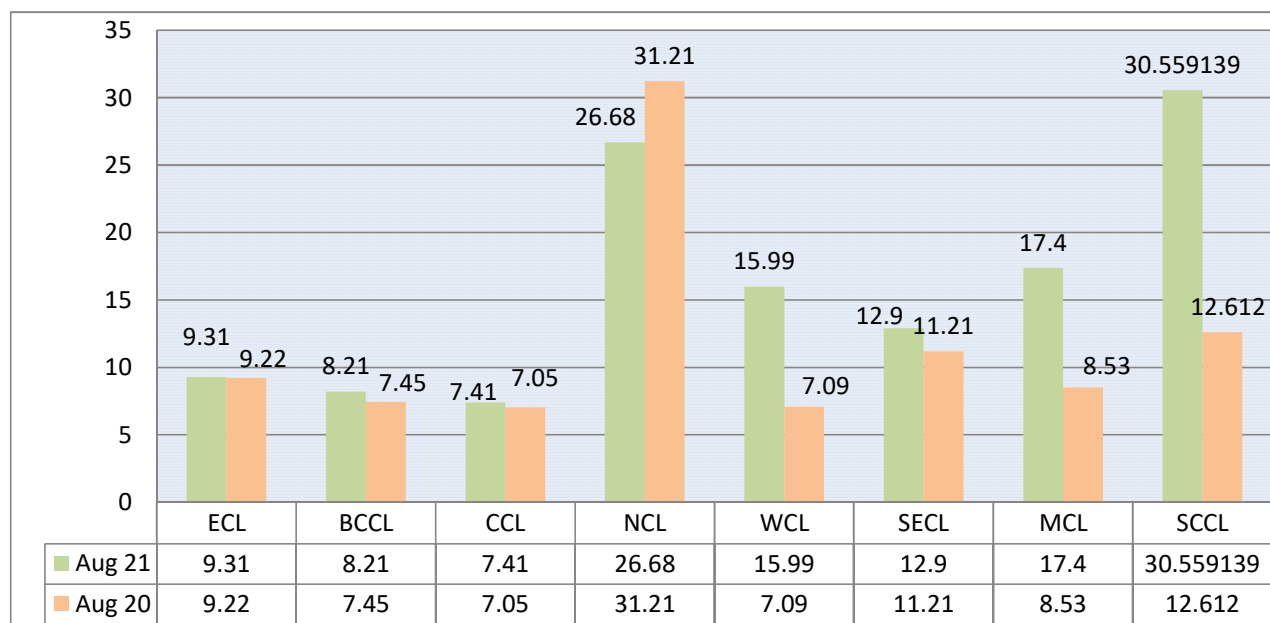


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during Aug				OBR Upto Aug		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	10.76	9.31	86.52	9.22	0.98	45.01	52.78	-14.72
2	BCCL	7.86	8.21	104.45	7.45	10.20	40.47	39.94	1.33
3	CCL	9.00	7.41	82.33	7.05	5.11	38.43	41.02	-6.31
4	NCL	28.83	26.68	92.54	31.21	-14.51	133.98	151.76	-11.72
5	WCL	8.42	15.99	189.90	7.09	125.53	97.53	78.20	24.72
6	SECL	17.05	12.90	75.66	11.21	15.08	71.59	72.21	-0.86
7	MCL	12.80	17.40	135.94	8.53	103.99	74.87	62.84	19.14
	CIL	94.72	97.89	103.35	81.76	19.73	501.88	498.75	0.63
9	SCCL	29.22	30.56	104.60	12.61	142.30	144.01	112.18	28.38
	Grand Total	123.94	128.45	103.64	94.37	36.11	645.89	610.93	5.72

Coal Despatch Status in Aug 2021

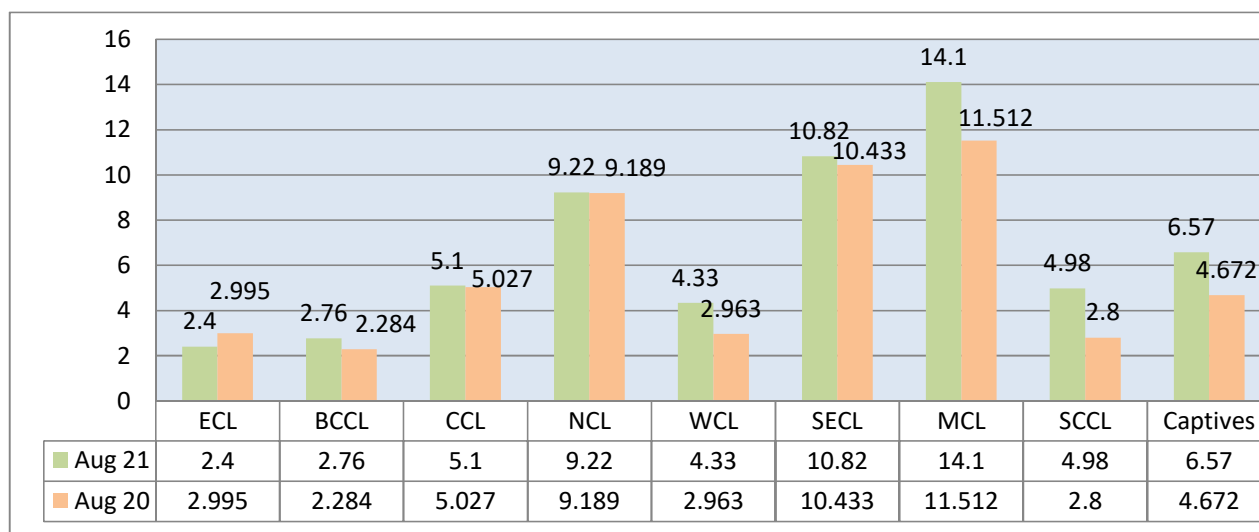


Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Coal Despatch during Aug				Coal Despatch upto Aug		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	3.26	2.40	73.53	3.00	-19.97	15.97	16.19	-1.36
2	BCCL	2.95	2.75	93.25	2.28	20.45	13.01	7.98	63.03
3	CCL	5.58	4.96	88.94	5.03	-1.27	28.50	20.90	36.38
4	NCL	10.54	9.21	87.33	9.19	0.17	47.53	40.47	17.43
5	WCL	5.58	4.33	77.58	2.96	46.10	24.61	15.29	60.94
6	SECL	14.26	10.81	75.81	10.43	3.61	62.28	51.29	21.44
7	MCL	15.50	14.09	90.91	11.51	22.40	67.16	55.76	20.43
	CIL	57.67	48.55	84.18	44.40	9.33	259.05	207.97	24.56
9	SCCL	4.66	4.98	106.87	2.80	77.86	26.71	14.18	88.35
10	Captives		6.57		4.67	40.63	31.60	25.11	25.85
	Grand Total		60.10		51.88	15.85	317.36	247.26	28.35

1.4 India's coal despatch to Power sector increased by 21.02 percent to 48.80 MT (provisional) during Aug 2021 as compared to 40.32 MT during Aug 2020.

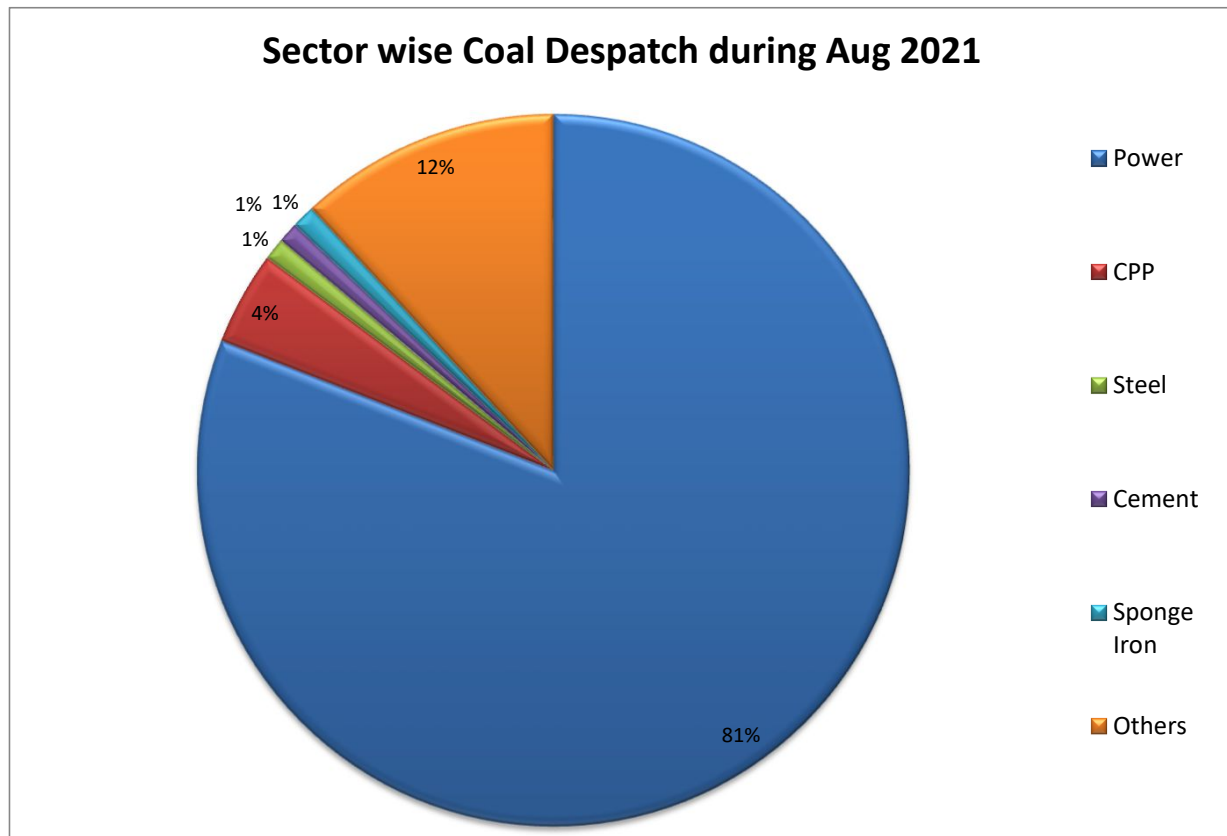


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

SI No	Company	Coal Despatch During Aug			Coal Despatch During Aug		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Power	48.85	40.93	19.34	255.43	195.87	30.41
2	CPP	2.26	3.50	-35.64	17.28	18.20	-5.04
3	Steel	0.94	0.69	35.55	2.84	3.81	-25.42
4	Cement	0.61	0.45	37.53	3.03	2.16	40.33
5	Sponge	0.64	0.64	0.31	2.96	3.76	-21.30
6	Others	6.81	5.66	20.32	35.81	23.46	52.63
Grand Total		60.10	51.88	15.85	317.36	247.26	28.35

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during Aug			Production Upto Aug		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.25	1.31	71.24	9.45	7.35	28.64
2	GMDCL	0.59	0.25	137.35	3.34	1.59	110.21
3	GIPCL	0.00	0.00		0.80	1.36	-41.40
4	RSMML	0.20	0.03	704.00	0.76	0.16	371.60
5	BLMCL	0.45	0.44	2.49	2.28	2.07	10.19
6	GHCL	0.00	0.00		0.04	0.00	
7	VS Lignite	0.10	0.09	4.30	0.37	0.42	-10.77
Grand Total		3.59	2.12	69.20	17.05	12.95	31.66

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during Aug			Despatch upto Aug		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.01	1.28	57.20	11.75	8.44	39.17
2	GMDCL	0.59	0.25	137.35	3.34	1.59	110.21
3	GIPCL	0.00	0.00		0.80	1.36	-41.40
4	RSMML	0.20	0.03	704.00	0.76	0.16	371.60
5	BLMCL	0.51	0.46	10.00	2.47	2.78	-11.13
6	GHCL	0.01	0.00	200.00	0.03	0.01	177.78
7	VS Lignite	0.08	0.09	-13.04	0.33	0.40	-15.44
Grand Total		3.39	2.11	61.11	19.47	14.73	32.18

Table 1.1 (A): Details of Coal Production By "Others"

Fig. in MT

Name of Coal Block/Company	Prod. during Aug			Prod. upto Aug		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00		0.01	0.01	
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.00	0.01	-100.00	0.02	0.08	-74.03
IISCOR	0.00	0.01	-77.78	0.02	0.03	-30.30
JSMDCL	0.00	0.00		0.00	0.06	-94.92
TATA	0.38	0.44	-12.41	1.77	2.50	-29.01
NTPC/Pakri Barwadih	0.62	0.72	-13.27	2.80	3.52	-20.45
CESC / Sarshatali	0.13	0.18	-26.29	0.73	0.85	-14.77
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.03	0.01	244.44	0.23	0.08	192.41
SIL / Belgaon	0.01	0.00		0.06	0.00	
HIL/Kathautia	0.00	0.00		0.09	0.02	394.44
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.48	1.71	-13.50	6.97	7.76	-10.19
RRVUNL / PEKB	0.88	0.97	-9.29	5.06	4.20	20.62
JPVL / Amelia (North)	0.19	0.21	-9.95	1.32	1.24	6.19
RCCPL/ Sial Ghogri	0.02	0.01	7.14	0.06	0.06	-3.33
TUML / Marki Mangli - I	0.00	0.02	-87.50	0.02	0.05	-54.17
WBPDC/Barjora	0.00	0.00		0.00	0.03	-100.00
TSGENCO/Tadicherla-I	0.17	0.12	41.67	0.85	0.81	5.20
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.04	0.00		0.13	0.17	-21.30
NTPC / Dulanga	0.31	0.10	199.03	1.47	0.68	115.35
WBPDC/Barjora North	0.13	0.05	142.31	0.42	0.23	88.44
OCPL/Manoharpur	0.36	0.02	2326.67	1.18	0.19	531.02
NTPC/Talaipalli	0.03	0.06	-49.18	0.28	0.12	130.00
WBPDC/Pachwara North	0.66	0.27	141.39	3.25	1.12	190.43
WBPDC/Gangaramchak-	0.00	0.00		0.00	0.00	
Talabira II & III	0.53	0.01	3953.85	1.37	0.06	2080.95
CSPGCL/GP III	0.22	0.08	172.15	0.91	0.53	71.80
DPL/Trans Damodar	0.05			0.22		
KPCL	0.08			0.14		
Total Production by Others	6.30	4.99	26.29	29.38	24.37	20.53

Table 1.1 (B): Details of Coal Despatch By "Others"

Fig. in MT

Name of Coal Block/Company	Despatch during Aug			Despatch upto Aug		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00		0.01	0.01	
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.00	0.01	-100.00	0.02	0.08	-74.03
IISCOR	0.00	0.01	-77.78	0.03	0.03	-21.21
JSMDCL	0.00	0.00		0.00	0.05	-95.65
TATA	0.38	0.47	-19.70	1.80	2.54	-29.11
NTPC/Pakri Barwadih	0.61	0.41	47.45	3.39	3.19	6.28
CESC / Sarshatali	0.12	0.18	-32.57	0.73	0.88	-16.95
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.04	-100.00	0.00	0.31	-100.00
HIL-Gare Palma IV/4	0.04	0.02	90.48	0.23	0.10	117.31
SIL / Belgaon	0.01	0.01		0.07	0.01	
HIL/Kathautia	0.00	0.00		0.07	0.02	200.00
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.62	1.52	6.04	7.29	7.51	-2.89
RRVUNL / PEKB	0.88	0.97	-9.29	5.06	4.20	20.62
JPVL / Amelia (North)	0.18	0.21	-15.71	1.25	1.17	6.58
RCCPL/ Sial Ghogri	0.02	0.01	15.38	0.06	0.06	-1.69
TUML / Marki Mangli - I	0.01	0.01	-41.67	0.03	0.05	-40.00
WBPDC/Barjora	0.00	0.00		0.08	0.02	272.73
TSGENCO/Tadicherla-I	0.19	0.13	51.56	0.86	0.81	6.21
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.05	0.00		0.12	0.12	-5.65
NTPC / Dulanga	0.34	0.12	191.30	1.67	0.98	70.99
WBPDC/Barjora North	0.12	0.05	121.15	0.61	0.28	117.08
OCPL/Manoharpur	0.48	0.12	315.65	1.71	0.66	161.37
NTPC/Talaipalli	0.03	0.09	-63.22	0.37	0.23	60.26
WBPDC/Pachwara North	0.68	0.30	130.74	3.15	1.22	159.05
WBPDC/Gangaramchak-	0.02	0.01	50.00	0.34	0.60	-44.35
Talabira II & III	0.41	0.00		1.37	0.00	
CSPGCL/GP III	0.26			1.01	0.00	
DPL/Trans Damodar	0.05			0.20	0.00	
KPCL	0.08			0.14	0.00	
Total Despatch by Others	6.57	4.67	40.59	31.60	25.11	25.85

Despatch of Coal By CIL

Sectors	Coal Despatch during Aug			Coal Production Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	38.66	34.47	12.17	203.80	161.98	25.82
CPP	2.03	3.32	-39.01	15.94	17.47	-8.74
Steel	0.54	0.15	267.35	0.90	0.79	13.35
Cement	0.28	0.33	-15.15	1.63	1.53	6.47
Sponge Iron	0.62	0.64	-2.05	2.90	3.75	-22.63
Others	6.42	5.50	16.74	33.88	22.45	50.92
Total	48.55	44.40	9.35	259.05	207.97	24.56

Despatch of Coal By SCCL

Sectors	Coal Despatch during Aug			Coal Production Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	4.08	2.35	73.32	22.16	12.03	84.18
CPP	0.23	0.18	25.82	1.34	0.73	83.85
Steel						
Cement	0.27	0.10	161.76	1.23	0.45	174.55
Sponge Iron	0.02	0.00	750.00	0.06	0.01	391.67
Others	0.39	0.16	140.37	1.92	0.96	100.62
Total	4.98	2.80	77.79	26.71	14.18	88.39

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during Aug			Coal Production Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	6.11	4.11	48.49	29.47	21.86	34.84
CPP						
Steel	0.40	0.55	-26.97	1.94	3.01	-35.63
Cement	0.07	0.01	400.00	0.18	0.18	-4.89
Sponge Iron						
Others	0.00	0.00		0.01	0.05	-86.79
Total	6.57	4.67	40.75	31.60	25.11	25.83

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Aug			Production during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	Big Mines	0.894	1.399	-36.10	5.35	8.22	-34.98
	Other Mines	0.44	0.30	43.42	1.81	1.79	1.29
	Big Plus Mines	1.33	1.70	-21.90	7.16	10.01	-28.51
	Rest of Mines	0.79	0.96	-17.45	5.04	5.23	-3.56
	Total ECL	2.12	2.66	-20.30	12.20	15.24	-19.95
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.38	1.00	38.42	6.24	5.03	23.90
	Big Plus Mines	1.38	1.00	38.42	6.24	5.03	23.90
	Rest of Mines	0.85	0.68	24.45	4.01	3.05	31.75
	Total BCCL	2.23	1.68	32.74	10.25	8.08	26.86
CCL	Big Mines	3.03	2.47	22.88	15.00	8.56	75.17
	Other Mines	0.54	0.42	27.38	2.66	2.50	6.45
	Big Plus Mines	3.57	2.89	23.54	17.66	11.06	59.65
	Rest of Mines	0.71	0.88	-19.30	3.61	4.38	-17.51
	Total CCL	4.28	3.77	13.53	21.27	15.44	37.76
NCL	Big Mines	8.78	8.91	-1.48	42.30	42.55	-0.58
	Other Mines	0.33	0.36	-7.02	1.57	1.73	-9.36
	Big Plus Mines	9.11	9.27	-1.69	43.87	44.28	-0.92
	Rest of Mines	0.00	0.01	-60.00	0.00	0.00	-100.00
	Total NCL	9.11	9.27	-1.73	43.87	44.28	-0.93
WCL	Big Mines	0.16	0.20	-18.37	1.76	0.95	84.16
	Other Mines	1.78	0.53	239.05	8.39	7.06	18.77
	Big Plus Mines	1.94	0.72	169.07	10.15	8.02	26.54
	Rest of Mines	0.87	0.86	1.28	5.81	5.97	-2.81
	Total WCL	2.81	1.58	77.85	15.95	13.99	14.01
SECL	Big Mines	4.70	6.25	-24.84	33.29	34.35	-3.07
	Other Mines	0.92	1.08	-14.74	5.72	5.40	5.87
	Big Plus Mines	5.62	7.33	-23.35	39.01	39.75	-1.86
	Rest of Mines	3.82	1.08	254.36	8.09	5.44	48.69
	Total SECL	9.44	8.41	12.25	47.10	45.19	4.23
MCL	Big Mines	12.48	9.76	27.82	57.94	52.85	9.63
	Other Mines	0.07	0.00		0.34	0.21	56.54
	Big Plus Mines	12.55	9.76	28.53	58.27	53.06	9.81
	Rest of Mines	0.07	0.04	94.44	0.25	0.22	14.68
	Total MCL	12.62	9.80	28.78	58.52	53.28	9.83
CIL	Big Mines	30.05	28.99	3.64	155.63	147.48	5.52
	Other Mines	5.45	3.68	48.11	26.72	23.73	12.60
	Big Plus Mines	35.50	32.67	8.65	182.34	171.21	6.50
	Rest of Mines	7.12	4.49	58.68	26.82	64.77	-58.60
	Total CIL	42.62	37.16	14.69	209.16	235.98	-11.37
SCCL	Big Mines	2.44	1.39	75.53	11.41	7.34	55.44
	Other Mines	1.02	0.39	161.18	5.70	3.42	66.63
	Big Plus Mines	3.45	1.78	94.33	17.11	10.76	58.99
	Rest of Mines	1.51	0.66	127.29	8.29	7.37	12.49
	Total SCCL	4.96	2.44	103.28	25.40	18.13	40.09

Subsidiary	Description	Production During Aug			Production during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Captive & Others	Big Mines	5.18	4.73	9.50	25.39	22.86	11.09
	Other Mines	1.12	0.26	328.63	3.99	1.51	163.80
	Total Others	6.30	4.99	26.25	29.38	24.37	20.56
All India	Big Mines	44.13	39.18	12.64	224.85	204.83	9.77
	Other Mines	9.76	5.42	79.99	39.10	73.68	-46.93
	All Mines	53.89	44.60	20.83	263.94	278.51	-5.23

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL*All Figures in MT*

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.07	0.00		0.44	0.00	9549.12
Sonepur Bazari	Big	0.11	0.11	-7.02	0.58	0.82	-29.51
Jhajhra UG	Others	0.37	0.28	32.62	1.57	1.46	7.77
Chitra East	Others	0.06	0.02	181.82	0.24	0.33	-27.27
Total Big Mines		0.17	0.11	51.75	1.02	0.82	23.46
Total Others		0.44	0.30	43.42	1.81	1.79	1.29
Total Big Plus Mines		0.61	0.42	45.69	2.83	2.61	8.29
Total Rest of Mines		0.54	0.63	-14.40	3.15	3.56	-11.42
Total ECL		1.15	1.05	9.52	5.98	6.17	-3.08

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.36	0.88	-58.82	2.28	5.49	-58.55
Sonepur Bazari	Big	0.36	0.40	-10.97	2.05	1.91	7.60
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.72	1.29	-43.89	4.33	7.40	-41.49
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		0.72	1.29	-43.89	4.33	7.40	-41.49
Total Rest of Mines		0.25	0.33	-23.38	1.89	1.67	13.17
Total ECL		0.97	1.61	-39.75	6.22	9.07	-31.42

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.43	0.88	-51.24	2.72	5.50	-50.58
Sonepur Bazari	Big	0.46	0.52	-10.10	2.63	2.73	-3.55
Jhajhra UG	Others	0.37	0.28	32.62	1.57	1.46	7.77
Chitra East	Others	0.06	0.02	181.82	0.24	0.33	-27.27
Total Big Mines		0.89	1.40	-36.10	5.35	8.22	-34.98
Total Others		0.44	0.30	43.42	1.81	1.79	1.29
Total Big Plus Mines		1.33	1.70	-21.90	7.16	10.01	-28.51
Total Rest of Mines		0.79	0.96	-17.45	5.04	5.23	-3.56
Total ECL		2.12	2.66	-20.30	12.20	15.24	-19.95

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.01	0.02	-50.00	0.08	0.05	50.00
AKWMC	Others	0.03	0.08	-61.54	0.19	0.37	-48.51
Phularitand	Others	0.00	0.01		0.10	0.02	363.64
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.01	0.00		0.03	0.00	
ROCP	Others	0.01	0.00		0.01	0.00	
KOCP	Others	0.16	0.05	220.00	0.45	0.24	84.30
ABOCP	Others	0.08	0.09	-9.09	0.44	0.42	3.07
B Dahibari	Others	0.04	0.05	-11.11	0.18	0.22	-21.43
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.34	0.29	18.88	1.47	1.33	10.06
Total Big Plus Mines		0.34	0.29	18.88	1.47	1.33	10.06
Total Rest of Mines		0.26	0.23	11.11	1.21	1.01	20.44
Total BCCL		0.60	0.52	15.38	2.68	2.34	14.53

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.28	0.12	135.29	1.36	0.47	189.57
AKWMC	Others	0.30	0.19	55.44	1.19	0.80	48.50
Phularitand	Others	0.00	0.16	-100.00	0.00	0.88	-100.00
S Bansjora	Others	0.06	0.06	0.00	0.25	0.42	-41.01
NGKAC	Others	0.09	0.02		0.30	0.14	118.52
ROCP	Others	0.03	0.03	-11.76	0.53	0.35	51.44
KOCP	Others	0.09	0.06	47.54	0.45	0.39	17.66
ABOCP	Others	0.16	0.06	158.06	0.61	0.27	123.16
B Dahibari	Others	0.03	0.00		0.09	0.00	
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.04	0.71	46.27	4.77	3.70	28.88
Total Big Plus Mines		1.04	0.71	46.27	4.77	3.70	28.88
Total Rest of Mines		0.59	0.45	31.40	2.80	2.05	36.67
Total BCCL		1.63	1.16	40.52	7.57	5.75	31.65

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.29	0.14	108.63	1.44	0.52	175.67
AKWMC	Others	0.33	0.27	21.77	1.38	1.17	17.88
Phularitand	Others	0.00	0.17	-100.00	0.10	0.90	-88.63
S Bansjora	Others	0.06	0.06		0.25	0.42	
NGKAC	Others	0.10	0.02		0.32	0.14	
ROCP	Others	0.04	0.03		0.54	0.35	54.31
KOCP	Others	0.25	0.11	125.23	0.90	0.63	43.38
ABOCP	Others	0.24	0.15	60.00	1.04	0.70	50.07
B Dahibari	Others	0.07	0.05	55.56	0.27	0.22	20.54
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.38	1.00	38.42	6.24	5.03	23.90
Total Big Plus Mines		1.38	1.00	38.42	6.24	5.03	23.90
Total Rest of Mines		0.85	0.68	24.45	4.01	3.05	31.75
Total BCCL		2.23	1.68	32.74	10.25	8.08	26.86

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.10	0.02	518.75	0.36	0.10	276.84
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.06	0.00	1275.00	0.15	0.01	1725.00
Govindpur Ph II	Others	0.06	0.06	-7.81	0.24	0.07	233.80
Rohini	Others	0.05	0.01	783.33	0.20	0.03	556.67
Purnadih	Others	0.02	0.00		0.08	0.24	-66.67
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.02	0.02	-23.81	0.11	0.14	-19.15
Birsa Project	Others	0.05	0.00		0.12	0.01	1400.00
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.00	0.05	-100.00	0.17	0.26	-34.75
Total Big Mines		0.15	0.02	670.00	0.50	0.10	389.32
Total Others		0.20	0.14	36.36	0.92	0.75	22.79
Total Big Plus Mines		0.35	0.16	114.11	1.42	0.85	67.26
Total Rest of Mines		0.59	0.61	-2.64	2.63	2.45	7.30
Total CCL		0.94	0.77	22.08	4.05	3.30	22.73

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.78	0.92	-15.03	4.08	3.33	22.32
Amarpali	Big	1.00	0.68	47.06	5.49	2.36	132.71
AKK	Big	0.17	0.14	18.88	0.62	0.83	-25.33
Govindpur Ph II	Others	0.00	0.07	-100.00	0.16	0.54	-69.53
Rohini	Others	0.04	0.03	17.65	0.17	0.57	-70.49
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	0.79	0.55	43.12	2.84	1.49	91.06
Tapin North	Others	0.10	0.00		0.40	0.00	
Birsa Project	Others	0.20	0.17	15.61	1.01	0.65	55.15
Karo	Big	0.14	0.16	-10.26	1.47	0.45	225.44
Topa OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.88	2.45	17.60	14.49	8.46	71.34
Total Others		0.34	0.28	22.74	1.74	1.75	-0.51
Total Big Plus Mines		3.22	2.73	18.12	16.24	10.21	59.01
Total Rest of Mines		0.12	0.28	-57.75	0.98	1.93	-49.04
Total CCL		3.34	3.01	10.96	17.22	12.14	41.85

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.88	0.93	-5.89	4.44	3.43	29.37
Amarpali	Big	1.00	0.68	47.06	5.49	2.36	132.71
AKK	Big	0.23	0.15	53.06	0.77	0.84	-8.60
Govindpur Ph II	Others	0.06	0.13	-55.97	0.40	0.61	-33.99
Rohini	Others	0.09	0.04	132.50	0.36	0.60	-38.93
Purnadih	Others	0.02	0.00		0.08	0.24	-66.67
Magadh	Big	0.79	0.55	43.12	2.84	1.49	91.06
Tapin North	Others	0.12	0.02	452.38	0.52	0.14	266.67
Birsa Project	Others	0.25	0.17	45.66	1.13	0.66	71.47
Karo	Big	0.14	0.16	-10.26	1.47	0.45	225.44
Topa OC	Others	0.00	0.05	-100.00	0.17	0.26	-34.75
Total Big Mines		3.03	2.47	22.88	15.00	8.56	75.17
Total Others		0.54	0.42	27.38	2.66	2.50	6.45
Total Big Plus Mines		3.57	2.89	23.54	17.66	11.06	59.65
Total Rest of Mines		0.71	0.88	-19.30	3.61	4.38	-17.51
Total CCL		4.28	3.77	13.53	21.27	15.44	37.76

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.75	1.68	4.12	8.39	8.26	1.65
Jayant	Big	2.08	1.75	18.86	8.96	8.50	5.42
Dudhichua	Big	1.40	1.67	-16.22	7.41	7.74	-4.24
Amlohri	Big	0.51	1.09	-52.94	3.65	4.21	-13.21
Khadia	Big	1.14	1.08	6.23	5.33	5.15	3.32
Bina	Big	0.74	0.66	12.10	3.26	3.31	-1.42
Krishnashila	Big	0.63	0.56	12.81	2.83	2.99	-5.13
Block B	Big	0.53	0.43	22.56	2.47	2.40	2.88
Jingurda	Others	0.19	0.19	-1.59	0.85	0.87	-2.63
Kakari	Others	0.15	0.17	-13.17	0.73	0.86	-15.05
Total Big Mines		8.78	8.91	-1.48	42.30	42.55	-0.58
Total Others		0.33	0.36	-7.02	1.57	1.73	-9.36
Total Big Plus Mines		9.11	9.27	-1.69	43.87	44.28	-0.92
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		9.11	9.27	-1.73	43.87	44.28	-0.93

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.75	1.68	4.12	8.39	8.26	1.65
Jayant	Big	2.08	1.75	18.86	8.96	8.50	5.42
Dudhichua	Big	1.40	1.67	-16.22	7.41	7.74	-4.24
Amlohri	Big	0.51	1.09	-52.94	3.65	4.21	-13.21
Khadia	Big	1.14	1.08	6.23	5.33	5.15	3.32
Bina	Big	0.74	0.66	12.10	3.26	3.31	-1.42
Krishnashila	Big	0.63	0.56	12.81	2.83	2.99	-5.13
Block B	Big	0.53	0.43	22.56	2.47	2.40	2.88
Jingurda	Others	0.19	0.19	-1.59	0.85	0.87	-2.63
Kakari	Others	0.15	0.17	-13.17	0.73	0.86	-15.05
Total Big Mines		8.78	8.91	-1.48	42.30	42.55	-0.58
Total Others		0.34	0.36	-4.21	1.57	1.73	-9.36
Total Big Plus Mines		9.11	9.27	-1.69	43.87	44.28	-0.92
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		9.11	9.27	-1.73	43.87	44.28	-0.93

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.12	0.02	471.43	0.48	0.42	14.63
Sasti	Others	0.00	0.01	-100.00	0.27	0.40	-33.83
NM-Sector-I & II (A)	Others	0.13	0.00	12900.00	0.47	0.18	157.92
Niljai Deep	Others	0.25	0.01	2172.73	0.90	0.88	2.15
Mungoli	Others	0.09	0.12	-23.08	0.72	0.99	-27.39
Penganga	Big	0.16	0.01	1900.00	0.99	0.08	1101.22
Ukni	Others	0.07	0.00		0.34	0.29	20.00
Gondegaon	Others	0.25	0.08	216.46	1.22	0.69	75.07
Umrer	Others	0.09	0.02	400.00	0.48	0.24	96.28
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.03		0.00	0.03	
Total Big Mines		0.16	0.01	1900.00	0.99	0.08	1101.22
Total Others		1.00	0.29	247.22	4.87	4.13	17.99
Total Big Plus Mines		1.16	0.30	291.89	5.86	4.21	39.09
Total Rest of Mines		0.39	0.63	-38.49	2.61	4.22	-38.07
Total WCL		1.55	0.93	66.67	8.47	8.43	0.47

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.00	0.00		0.00	0.00	
Sasti	Others	0.00	0.00		0.00	0.00	
NM-Sector-I & II (A)	Others	0.00	0.00		0.00	0.00	
Niljai Deep	Others	0.00	0.00		0.00	0.00	
Mungoli	Others	0.15	0.00		0.15	0.00	
Penganga	Big	0.00	0.19	-100.00	0.77	0.87	-11.60
Ukni	Others	0.00	0.00		0.00	0.00	
Gondegaon	Others	0.09	0.06	45.16	0.09	0.48	-81.37
Umrer	Others	0.28	0.06	351.61	0.56	0.50	10.71
Makardhokra-I	Others	0.15	0.03	476.92	1.61	0.61	166.61
Gokul	Others	0.11	0.06	89.66	0.50	0.85	-41.80
MKD-III	Others	0.00	0.03	-100.00	0.61	0.49	24.74
Total Big Mines		0.00	0.19	-100.00	0.77	0.87	-11.60
Total Others		0.78	0.24	229.11	3.52	2.94	19.86
Total Big Plus Mines		0.78	0.43	83.53	4.29	3.81	12.66
Total Rest of Mines		0.48	0.23	113.33	3.19	1.75	81.98
Total WCL		1.26	0.65	93.85	7.48	5.56	34.53

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.12	0.02	471.43	0.48	0.42	14.63
Sasti	Others	0.00	0.01	-100.00	0.27	0.40	-33.83
NM-Sector-I & II (A)	Others	0.13	0.00	12900.00	0.47	0.18	157.92
Niljai Deep	Others	0.25	0.01	2172.73	0.90	0.88	2.15
Mungoli	Others	0.24	0.12	105.13	0.87	0.99	-12.29
Penganga	Big	0.16	0.20	-18.37	1.76	0.95	84.16
Ukni	Others	0.07	0.00		0.34	0.29	20.00
Gondegaon	Others	0.34	0.14	141.13	1.31	1.18	10.88
Umrer	Others	0.37	0.08	362.50	1.03	0.75	38.47
Makardhokra-I	Others	0.15	0.03	476.92	1.61	0.61	166.61
Gokul	Others	0.11	0.06	89.66	0.50	0.85	-41.80
MKD-III	Others	0.00	0.06	-100.00	0.61	0.52	17.76
Total Big Mines		0.16	0.20	-18.37	1.76	0.95	84.16
Total Others		1.78	0.53	239.05	8.39	7.06	18.77
Total Big Plus Mines		1.94	0.72	169.07	10.15	8.02	26.54
Total Rest of Mines		0.87	0.86	1.28	5.81	5.97	-2.81
Total WCL		2.81	1.58	77.85	15.95	13.99	14.01

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	0.13	0.17	-22.62	1.09	1.18	-7.86
Dipka	Big	0.76	0.09	708.51	1.85	0.60	207.82
Kushmunda	Big	0.92	0.50	83.63	3.80	1.34	183.79
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.07	0.09	-25.53	0.24	0.23	6.19
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.02	0.01	66.67	0.33	0.04	704.88
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.00	0.01	-100.00	0.01	0.03	-70.59
Chirimiri	Others	0.06	0.05	15.38	0.32	0.26	25.00
Churcha UG	Others	0.10	0.13	-20.63	0.58	0.66	-11.45
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.88	0.86	119.37	6.98	3.35	108.42
Total Others		0.18	0.20	-9.09	1.24	0.99	25.76
Total Big Plus Mines		2.06	1.05	97.13	8.22	4.34	89.62
Total Rest of Mines		0.83	1.04	-19.81	4.22	4.98	-15.18
Total SECL		2.89	2.08	38.94	12.44	9.31	33.62

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	1.34	2.37	-43.36	11.78	11.98	-1.66
Dipka	Big	1.23	1.89	-35.02	8.11	9.24	-12.20
Kushmunda	Big	0.13	0.82	-84.05	4.79	7.89	-39.31
Chhal	Others	0.30	0.14	120.59	0.83	0.42	97.15
Manikpur	Big	0.12	0.32	-62.73	1.63	1.89	-13.71
Baroud	Others	0.17	0.20	-15.84	1.19	0.95	25.40
GP IV/2-3	Others	0.14	0.18	-21.35	0.87	1.07	-18.84
Jampali	Others	0.00	0.08	-100.00	0.50	0.46	8.46
Dhanpuri	Others	0.02	0.04	-51.22	0.28	0.25	11.11
Mahan II	Others	0.11	0.18		0.29	0.90	-67.88
Amadand	Others	0.00	0.06	-100.00	0.40	0.28	42.35
Chirimiri	Others	0.00	0.00		0.12	0.08	53.85
Churcha UG	Others	0.00	0.00		0.00	0.00	
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.82	5.40	-47.74	26.31	31.00	-15.12
Total Others		0.74	0.88	-16.00	4.48	4.42	1.43
Total Big Plus Mines		3.56	6.28	-43.29	30.79	35.41	-13.06
Total Rest of Mines		2.99	0.05	5541.51	3.87	0.48	713.03
Total SECL		6.55	6.33	3.48	34.66	35.89	-3.43

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	1.47	2.53	-41.99	12.87	13.16	-2.22
Dipka	Big	1.99	1.99	0.15	9.96	9.84	1.24
Kushmunda	Big	1.05	1.32	-20.21	8.59	9.23	-6.94
Chhal	Others	0.30	0.14	120.59	0.83	0.42	97.15
Manikpur	Big	0.19	0.42	-54.33	1.87	2.12	-11.58
Baroud	Others	0.17	0.20	-15.84	1.19	0.95	25.40
GP IV/2-3	Others	0.14	0.18	-21.35	0.87	1.07	-18.84
Jampali	Others	0.00	0.08	-100.00	0.50	0.46	8.46
Dhanpuri	Others	0.04	0.05	-24.53	0.61	0.29	108.19
Mahan II	Others	0.11	0.18		0.29	0.90	-67.88
Amadand	Others	0.00	0.07	-100.00	0.41	0.32	30.16
Chirimiri	Others	0.06	0.05	15.38	0.44	0.33	31.74
Churcha UG	Others	0.10	0.13	-20.63	0.58	0.66	-11.45
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		4.70	6.25	-24.84	33.29	34.35	-3.07
Total Others		0.92	1.08	-14.74	5.72	5.40	5.87
Total Big Plus Mines		5.62	7.33	-23.35	39.01	39.75	-1.86
Total Rest of Mines		3.82	1.08	254.36	8.09	5.44	48.69
Total SECL		9.44	8.41	12.25	47.10	45.19	4.23

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.33	0.24	36.93	1.83	1.31	39.12
Bharatpur	Big	0.00	0.01		0.01	0.01	
Lingaraj	Big	0.35	0.59	-40.78	1.78	2.81	-36.53
Samaleswari	Big	0.18	0.07	172.73	0.77	0.67	16.22
Kulda	Big	0.00	0.12	-100.00	0.13	0.43	-70.35
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.21	0.26	-17.65	1.60	1.66	-3.56
Ananta	Big	0.34	0.01	6700.00	1.34	0.13	904.51
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.02	-100.00	0.02	0.26	-92.02
Lajkura	Big	0.31	0.00		1.06	0.00	
Balram	Big	0.43	0.46	-6.93	1.45	1.75	-16.87
Basundhara (W)	Others	0.07	0.00		0.34	0.21	56.54
Garjanbahal	Big	0.51	0.68	-25.44	2.24	2.86	-21.80
Total Big Mines		2.66	2.45	8.48	12.22	11.88	2.84
Total Others		0.07	0.00		0.34	0.21	56.54
Total Big Plus Mines		2.73	2.45	11.34	12.56	12.10	3.79
Total Rest of Mines		0.06	0.04	57.89	0.24	0.21	15.02
Total MCL		2.79	2.49	12.05	12.80	12.31	3.98

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.71	2.02	34.36	12.74	12.51	1.85
Lakhanpur	Big	1.37	1.60	-14.43	7.22	8.13	-11.21
Bharatpur	Big	0.58	0.13	360.32	2.50	0.99	152.28
Lingaraj	Big	0.76	0.35	120.29	2.91	2.33	24.77
Samaleswari	Big	0.17	0.00	8400.00	0.49	0.05	889.80
Kulda	Big	1.40	1.21	15.51	6.68	5.55	20.37
Kaniha	Big	0.69	0.48	42.86	2.83	3.29	-13.84
Hingula	Big	0.36	0.04	718.18	0.57	0.36	59.15
Ananta	Big	0.69	0.43	60.09	3.20	2.40	33.44
Jagannath	Big	0.47	0.25	91.84	2.23	1.79	24.82
Belpahar	Big	0.18	0.27	-33.33	2.09	1.66	25.92
Lajkura	Big	0.00	0.33	-100.00	0.54	1.08	-49.58
Balram	Big	0.11	0.00		0.30	0.00	
Basundhara (W)	Others	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.33	0.21	56.40	1.47	0.84	74.55
Total Big Mines		9.82	7.31	34.30	45.72	40.97	11.60
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		9.82	7.31	34.30	45.72	40.97	11.60
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		9.82	7.31	34.34	45.72	40.97	11.59

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.71	2.02	34.36	12.74	12.51	1.85
Lakhanpur	Big	1.70	1.84	-7.71	9.05	9.44	-4.20
Bharatpur	Big	0.58	0.14	320.29	2.50	1.00	149.95
Lingaraj	Big	1.11	0.94	18.59	4.69	5.14	-8.72
Samaleswari	Big	0.35	0.07	414.71	1.26	0.72	76.08
Kulda	Big	1.40	1.33	5.11	6.81	5.98	13.92
Kaniha	Big	0.69	0.48	42.86	2.83	3.29	-13.84
Hingula	Big	0.57	0.30	90.64	2.16	2.01	7.50
Ananta	Big	1.03	0.44	136.24	4.53	2.53	79.27
Jagannath	Big	0.47	0.25	91.84	2.24	1.79	24.99
Belpahar	Big	0.18	0.29	-37.06	2.12	1.93	9.81
Lajkura	Big	0.31	0.33	-4.62	1.60	1.08	48.56
Balram	Big	0.54	0.46	16.88	1.75	1.75	0.06
Basundhara (W)	Others	0.07	0.00		0.34	0.21	56.54
Garjanbahal	Big	0.84	0.90	-6.15	3.70	3.70	0.11
Total Big Mines		12.48	9.76	27.82	57.94	52.85	9.63
Total Others		0.07	0.00		0.34	0.21	56.54
Total Big Plus Mines		12.55	9.76	28.53	58.27	53.06	9.81
Total Rest of Mines		0.06	0.04	66.67	0.24	0.21	15.38
Total MCL		12.62	9.80	28.78	58.52	53.28	9.83

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During August			Production Upto August		
		FY 22	FY 21	Growth M-o-M	FY 22	FY 21	Growth Y-o-Y
PK OC	Big	0.87	0.24	256.17	4.04	1.98	104.59
RG OC III Extn.	Big	0.73	0.54	36.05	3.25	2.57	26.49
JVR OC II	Big	0.53	0.29	83.27	2.68	1.21	121.43
Ramagundam OC I Exp. Ph II	Big	0.30	0.32	-4.18	1.44	1.58	-9.28
Gouthamkhani OC	Others	0.22	0.12	90.39	1.39	0.89	57.02
JVR OCI Exp.	Others	0.00	0.04	-100.00	0.00	0.31	-100.00
Koyagudem OC II	Others	0.29	0.06	358.07	1.37	0.51	168.63
Jawaharkhani 5 OC	Others	0.22	0.06	256.98	1.20	0.73	63.64
Srirampur OC II	Others	0.21	0.08	158.25	0.93	0.64	44.63
Khairagura OC	Others	0.07	0.03	177.61	0.80	0.33	140.00
Total Big Mines		2.44	1.39	75.53	11.41	7.34	55.44
Total Other Mines		1.02	0.39	161.18	5.70	3.42	66.63
Total Big Plus Mines		3.45	1.78	94.33	17.11	10.76	58.99
Rest of Mines		1.01	0.32	215.30	5.83	2.61	123.51
Total SCCL		4.96	2.44	112.88	25.40	18.13	71.58

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during Aug			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.48	1.71	-13.50	6.97	7.76	-10.19
Parsa East & Kanta Basan	Big	0.88	0.97	-9.29	5.06	4.20	20.62
Pakri Barwadih	Big	0.62	0.72	-13.27	2.80	3.52	-20.45
Tata	Big	0.38	0.44	-12.41	1.77	2.50	-29.01
Amelia (North)	Big	0.19	0.21	-9.95	1.32	1.24	6.19
Sarshatali	Big	0.13	0.18	-26.29	0.73	0.85	-14.77
Tadicherla-I	Big	0.17	0.12	41.67	0.85	0.81	5.20
Dulanga	Big	0.31	0.10	199.03	1.47	0.68	115.35
Manoharpur	Big	0.36	0.02	2300.00	1.18	0.19	531.02
Pachwara North	Big	0.66	0.27	141.39	3.25	1.12	190.43
Total Big Mines		5.18	4.73	9.50	25.39	22.86	11.09
Rest of Mines		1.12	0.26	328.63	3.99	1.51	163.80
Overall Captive & Othres		6.30	4.99	26.25	29.38	24.37	20.56

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	Big Mines	6.609	5.660	16.76	30.035	35.902	-16.34
	Other Mines	0.183	0.230	-20.27	0.880	1.185	-25.74
	Big Plus Mines	6.792	5.890	15.32	30.915	37.087	-16.64
	Rest of Mines	2.518	3.330	-24.39	14.095	15.693	-10.18
	Total ECL	9.310	9.220	0.98	45.010	52.780	-14.72
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	4.170	3.814	9.33	20.122	20.635	-2.49
	Big Plus Mines	4.170	3.814	9.33	20.122	20.635	-2.49
	Rest of Mines	4.040	3.636	11.11	20.348	19.305	5.40
	Total BCCL	8.210	7.450	10.20	40.470	39.940	1.33
CCL	Big Mines	3.850	3.163	21.72	22.070	20.124	9.67
	Other Mines	1.290	1.300	-0.77	6.558	8.220	-20.22
	Big Plus Mines	5.140	4.463	15.17	28.628	28.344	1.00
	Rest of Mines	2.270	2.587	-12.25	9.802	12.676	-22.67
	Total CCL	7.410	7.050	5.11	38.430	41.020	-6.31
NCL	Big Mines	26.191	30.441	-13.96	131.610	146.998	-10.47
	Other Mines	0.489	0.769	-36.41	2.380	4.761	-50.01
	Big Plus Mines	26.680	31.210	-14.51	133.990	151.759	-11.71
	Rest of Mines	0.000	0.000		-0.010	0.001	-1100.00
	Total NCL	26.680	31.210	-14.51	133.980	151.760	-11.72
WCL	Big Mines	1.400	0.552	153.62	7.332	4.633	58.26
	Other Mines	9.840	4.198	134.40	55.952	47.453	17.91
	Big Plus Mines	11.240	4.750	136.63	63.284	52.086	21.50
	Rest of Mines	4.750	2.340	102.99	34.246	26.114	31.14
	Total WCL	15.990	7.090	125.53	97.530	78.200	24.72
SECL	Big Mines	7.750	8.035	-3.55	44.960	48.505	-7.31
	Other Mines	2.490	2.123	17.29	15.670	14.763	6.14
	Big Plus Mines	10.240	10.158	0.81	60.630	63.268	-4.17
	Rest of Mines	2.660	1.052	152.85	10.960	8.942	22.57
	Total SECL	12.900	11.210	15.08	71.590	72.210	-0.86
MCL	Big Mines	17.020	8.537	99.37	74.149	62.186	19.24
	Other Mines	0.000	0.000		0.039	0.080	-51.25
	Big Plus Mines	17.020	8.537	99.37	74.188	62.266	19.15
	Rest of Mines	0.380	-0.007	-5528.57	0.682	0.574	18.82
	Total MCL	17.400	8.530	103.99	74.870	62.840	19.14
CIL	Big Mines	62.820	56.388	11.41	310.156	318.348	-2.57
	Other Mines	18.462	12.434	48.48	101.601	97.097	4.64
	Big Plus Mines	81.282	68.822	18.10	411.757	415.445	-0.89
	Rest of Mines	16.608	12.938	28.36	90.123	83.305	8.18
	Total CIL	97.890	81.760	19.73	501.880	498.750	0.63
	Big Mines	11.970	4.240	182.31	55.630	38.550	44.31

Subsidiary	Description	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
SCCL	Other Mines	5.370	3.360	59.82	25.830	25.690	0.54
	Big Plus Mines	17.340	7.600	128.16	81.460	64.240	26.81
	Rest of Mines	13.220	5.010	163.87	62.550	47.940	30.48
	Total SCCL	30.560	12.610	142.35	144.010	112.180	28.37
All India	Big Mines	74.790	60.628	23.36	365.786	356.898	2.49
	Other Mines	23.832	15.794	50.90	27.243	33.467	-18.60
	Big Plus Mines	98.622	76.422	29.05	393.029	390.365	0.68
	Rest of Mines	29.828	17.948	66.19	252.861	220.565	14.64
	Total OBR	128.45	94.37	36.11	645.89	610.93	5.72

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.52	0.16	223.39	2.02	1.39	45.53
Sonepur Bazari	Big	0.89	0.71	24.88	3.84	4.07	-5.54
Chitra East	Others	0.18	0.23	-20.27	0.88	0.92	-3.83
Big Mines		1.40	0.87	61.39	5.86	5.45	7.46
Other Mines		0.18	0.23	-20.27	0.88	0.92	-3.83
Big Plus Mines		1.59	1.10	44.32	6.74	6.37	5.84
Rest of Mines		0.85	0.82	3.96	4.13	3.91	5.57
Total ECL		2.44	1.92	27.08	10.87	10.28	5.74

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	1.15	1.24	-7.38	3.33	8.40	-60.37
Sonepur Bazari	Big	4.06	3.55	14.26	20.85	22.05	-5.45
Chitra East	Others	0.00	0.00		0.00	0.27	-100.00
Big Mines		5.20	4.79	8.66	24.18	30.45	-20.60
Other Mines		0.00	0.00		0.00	0.27	-100.00
Big Plus Mines		5.20	4.79	8.66	24.18	30.72	-21.30
Rest of Mines		1.67	2.51	-33.65	9.97	11.78	-15.41
Total ECL		6.87	7.30	-5.89	34.14	42.50	-19.67

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	1.67	1.40	18.99	5.35	9.79	-45.36
Sonepur Bazari	Big	4.94	4.26	16.03	24.69	26.11	-5.46
Chitra East	Others	0.18	0.23	-20.27	0.88	1.19	-25.74
Big Mines		6.61	5.66	16.76	30.04	35.90	-16.34
Other Mines		0.18	0.23	-20.27	0.88	1.19	-25.74
Big Plus Mines		6.79	5.89	15.32	30.92	37.09	-16.64
Rest of Mines		2.52	3.33	-24.39	14.10	15.69	-10.18
Total ECL		9.31	9.22	0.98	45.01	52.78	-14.72

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.09	0.09	5.88	0.67	0.56	19.01
AKWMC	Others	0.26	0.26	1.96	1.27	1.38	-7.70
Phularitand	Others	0.00	0.00		0.36	0.00	
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.01	0.00		0.02	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.32	0.14	130.22	1.53	0.74	105.92
ABOCP	Others	0.25	0.23	7.76	1.19	1.15	3.39
B Dahibari	Others	0.15	0.11	37.61	0.81	0.56	45.16
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.08	0.82	31.71	5.85	4.39	33.23
Big Plus Mines		1.08	0.82	31.71	5.85	4.39	33.23
Rest of Mines		0.45	0.28	60.71	1.56	2.33	-33.02
Total BCCL		1.53	1.10	39.09	7.41	6.72	10.27

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.66	0.69	-3.79	3.67	4.27	-13.93
AKWMC	Others	0.94	0.22	321.52	3.02	1.56	94.22
Phularitand	Others	0.00	0.17	-100.00	0.00	1.27	-100.00
S Bansjora	Others	0.19	0.16	18.01	0.71	1.05	-32.38
NGKAC	Others	0.30	0.20	53.85	1.62	0.33	391.52
ROCP	Others	0.01	0.42	-97.59	0.71	3.01	-76.35
KOCP	Others	0.51	0.55	-7.44	2.20	2.64	-16.54
ABOCP	Others	0.44	0.59	-25.30	2.14	2.13	0.61
B Dahibari	Others	0.04	0.00		0.20	0.00	
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.09	2.99	3.21	14.27	16.24	-12.14
Big Plus Mines		3.09	2.99	3.21	14.27	16.24	-12.14
Rest of Mines		3.59	3.37	6.65	18.79	16.98	10.67
Total BCCL		6.68	6.36	5.03	33.06	33.22	-0.48

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.75	0.77	-2.72	4.34	4.83	-10.09
AKWMC	Others	1.20	0.48	151.05	4.29	2.93	46.38
Phularitand	Others	0.00	0.17	-100.00	0.36	1.27	-71.72
S Bansjora	Others	0.19	0.16	18.01	0.60	1.05	-43.30
NGKAC	Others	0.31	0.20	58.97	1.64	0.33	397.58
ROCP	Others	0.01	0.42	-97.59	0.71	3.01	-76.35
KOCP	Others	0.83	0.69	20.29	3.73	3.38	10.39
ABOCP	Others	0.69	0.82	-15.96	3.33	3.28	1.59
B Dahibari	Others	0.19	0.11	74.31	1.01	0.56	80.29
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		4.17	3.81	9.33	20.12	20.64	-2.49
Big Plus Mines		4.17	3.81	9.33	20.12	20.64	-2.49
Rest of Mines		4.04	3.64	11.11	20.35	19.31	5.403
Total BCCL		8.21	7.45	10.20	40.47	39.94	1.33

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.17	0.08	104.82	0.75	0.41	81.16
Piparwar	Big	0.00	0.00		0.00	0.46	-100.00
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.13	0.22	-41.70	0.74	1.18	-37.23
Govindpur Ph II	Others	0.08	0.09	-10.11	0.45	0.61	-26.47
Rohini	Others	0.07	0.12	-43.09	0.51	0.68	-25.11
Purnadih	Others	0.11	0.18	-39.89	0.61	1.11	-44.85
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.07	0.16	-54.84	0.32	0.86	-62.70
Birsa Project	Others	0.12	0.10	16.50	0.63	0.52	21.39
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.05	0.00		0.10	0.00	
Big Mines		0.30	0.31	-1.96	1.49	2.06	-27.53
Other Mines		0.50	0.65	-23.43	2.62	3.78	-30.61
Big Plus Mines		0.80	0.96	-16.58	4.11	5.83	-29.53
Rest of Mines		1.59	2.04	-22.10	7.63	10.78	-29.21
Total CCL		2.39	3.00	-20.33	11.74	16.61	-29.32

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.73	1.14	-36.13	6.41	6.15	4.21
Piparwar	Big	0.00	0.00		0.00	0.89	-100.00
Amarpali	Big	1.13	1.11	1.71	6.13	7.10	-13.60
AKK	Big	0.54	0.00		2.15	0.35	513.11
Govindpur Ph II	Others	0.00	0.15	-100.00	0.18	0.90	-80.62
Rohini	Others	0.00	0.00		0.00	0.64	-100.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	1.04	0.44	139.08	5.41	2.99	80.84
Tapin North	Others	0.43	0.00		1.95	0.00	
Birsa Project	Others	0.36	0.29	23.71	1.57	1.67	-6.23
Karo	Big	0.11	0.17	-34.52	0.48	0.58	-18.66
Topa OC	Others	0.00	0.20	-100.00	0.25	1.24	-79.77
Big Mines		3.55	2.86	24.26	20.58	18.07	13.90
Other Mines		0.79	0.65	22.10	3.94	4.44	-11.39
Big Plus Mines		4.34	3.50	23.86	24.52	22.51	8.91
Rest of Mines		0.69	0.55	26.37	2.17	1.90	14.44
Total CCL		5.03	4.05	24.20	26.69	24.41	9.34

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.90	1.23	-26.59	7.16	6.57	9.06
Piparwar	Big	0.00	0.00		0.00	1.35	-100.00
Amarpali	Big	1.13	1.11	1.71	6.13	7.10	-13.60
AKK	Big	0.67	0.22	200.45	2.89	1.53	89.02
Govindpur Ph II	Others	0.08	0.24	-66.94	0.63	1.52	-58.75
Rohini	Others	0.07	0.12	-43.09	0.51	1.32	-61.25
Purnadih	Others	0.11	0.18	-39.89	0.61	1.11	-44.85
Magadh	Big	1.04	0.44	139.08	5.41	2.99	80.84
Tapin North	Others	0.50	0.16	222.58	2.27	0.86	164.22
Birsa Project	Others	0.48	0.39	21.83	2.20	2.19	0.32
Karo	Big	0.11	0.17	-34.52	0.48	0.58	-18.66
Topa OC	Others	0.05	0.20	-75.37	0.35	1.24	-71.68
Big Mines		3.85	3.16	21.72	22.07	20.12	9.67
Other Mines		1.29	1.30	-0.77	6.56	8.22	-20.22
Big Plus Mines		5.14	4.46	15.17	28.63	28.34	1.00
Rest of Mines		2.27	2.59	-12.25	9.80	12.68	-22.67
Total CCL		7.41	7.05	5.11	38.43	41.02	-6.31

Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	1.19	1.57	-24.20	6.93	7.71	-10.06
Jayant	Big	1.03	1.16	-11.38	4.73	6.37	-25.78
Dudhichua	Big	1.11	1.21	-8.35	6.16	5.09	21.07
Amlohri	Big	1.24	1.29	-3.72	6.33	6.39	-0.86
Khadia	Big	0.73	0.74	-0.81	4.22	3.32	26.96
Bina	Big	0.50	0.58	-13.45	2.58	2.85	-9.57
Krishnashila	Big	0.03	0.10	-74.00	0.22	0.26	-14.40
Block B	Big	0.00	0.00		0.00	0.00	
Jingurda	Others	0.17	0.15	14.00	0.71	0.81	-11.80
Kakari	Others	0.32	0.30	7.33	1.67	1.31	27.87
Big Mines		5.83	6.65	-12.32	30.93	31.99	-3.30
Other Mines		0.49	0.44	11.14	2.38	2.11	12.80
Big Plus Mines		6.32	7.09	-10.86	33.31	34.10	-2.30
Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		6.32	7.09	-10.86	33.31	34.10	-2.32

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	2.71	5.03	-46.10	17.52	23.92	-26.74
Jayant	Big	2.29	2.77	-17.27	14.07	12.14	15.88
Dudhichua	Big	2.92	4.42	-33.91	13.62	19.93	-31.67
Amlohri	Big	3.36	3.75	-10.42	14.55	16.31	-10.83
Khadia	Big	3.41	2.98	14.31	15.19	17.00	-10.67
Bina	Big	3.19	1.87	70.86	13.85	12.90	7.32
Krishnashila	Big	0.87	1.68	-48.18	4.87	9.17	-46.84
Block B	Big	1.61	1.29	25.10	7.21	3.66	97.07
Jingurda	Others	0.00	0.33	-100.00	0.00	2.58	-100.00
Kakari	Others	0.00	0.00		0.00	0.07	-100.00
Big Mines		20.35	23.78	-14.43	100.66	115.02	-12.49
Other Mines		0.00	0.33	-100.00	0.00	2.65	-100.00
Big Plus Mines		20.35	24.11	-15.60	100.66	117.67	-14.46
Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		20.35	24.11	-15.60	100.66	117.67	-14.46

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth Y-o-Y
Nigahi	Big	3.90	6.60	-40.89	25.93	31.62	-18.02
Jayant	Big	3.32	3.93	-15.53	18.80	18.51	1.54
Dudhichua	Big	4.03	5.63	-28.41	19.78	25.01	-20.94
Amlohri	Big	4.60	5.04	-8.71	20.88	22.70	-8.03
Khadia	Big	4.14	3.72	11.31	19.41	20.33	-4.52
Bina	Big	3.69	2.45	50.88	16.43	15.76	4.26
Krishnashila	Big	0.90	1.78	-49.63	5.09	9.42	-45.95
Block B	Big	1.61	1.29	25.10	7.21	3.66	97.07
Jingurda	Others	0.17	0.48	-64.30	0.71	3.38	-78.99
Kakari	Others	0.32	0.30	7.33	1.67	1.37	21.72
Big Mines		26.19	30.44	-13.96	131.61	147.00	-10.47
Other Mines		0.49	0.77	-36.41	2.38	4.76	-50.01
Big Plus Mines		26.68	31.21	-14.51	133.98	151.76	-11.72
Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		26.68	31.21	-14.51	133.98	151.76	-11.72

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.18	0.17	5.26	1.21	1.02	18.28
Sasti	Others	0.27	0.31	-12.34	1.62	1.60	1.25
NM-Sector-I & II (A)	Others	0.02	0.05	-61.54	0.10	0.59	-83.14
Niljai Deep	Others	0.00	0.00		0.44	0.22	96.43
Mungoli	Others	0.23	0.20	14.43	1.64	1.60	2.50
Penganga	Big	0.05	0.14	-63.50	0.30	1.15	-73.96
Ukni	Others	0.14	0.18	-20.45	0.77	1.85	-58.42
Gondegaon	Others	0.16	0.22	-28.25	1.01	1.58	-36.20
Umrer	Others	0.36	0.30	18.42	1.55	1.88	-17.73
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.05	0.14	-63.50	0.30	1.15	-73.96
Other Mines		1.36	1.44	-5.49	8.34	10.36	-19.49
Big Plus Mines		1.41	1.58	-10.53	8.64	11.51	-24.94
Rest of Mines		1.19	1.06	11.84	5.48	6.26	-12.45
Total WCL		2.60	2.64	-1.52	14.12	17.77	-20.54

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.57	0.33	73.78	3.61	3.88	-6.84
Sasti	Others	0.01	0.21	-95.22	0.17	2.58	-93.61
NM-Sector-I & II (A)	Others	1.11	0.00		8.81	0.39	2181.61
Niljai Deep	Others	2.47	0.94	163.33	10.55	8.15	29.49
Mungoli	Others	0.77	0.39	97.94	5.36	6.06	-11.59
Penganga	Big	1.35	0.42	225.30	7.03	3.48	102.01
Ukni	Others	0.52	0.31	67.20	3.34	2.79	19.73
Gondegaon	Others	0.21	0.12	82.61	0.93	2.06	-54.62
Umrer	Others	0.04	0.00		0.04	0.00	
Makardhokra-I	Others	1.25	0.23	434.19	6.67	3.35	99.13
Gokul	Others	0.93	0.00		4.41	3.70	19.12
MKD-III	Others	0.60	0.24	155.32	3.73	4.15	-9.99
Big Mines		1.35	0.42	225.30	7.03	3.48	102.01
Other Mines		8.48	2.76	207.36	47.61	37.09	28.35
Big Plus Mines		9.83	3.17	209.70	54.64	40.58	34.67
Rest of Mines		3.56	1.29	176.83	28.76	19.86	44.83
Total WCL		13.39	4.46	200.22	83.40	60.43	38.01

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.75	0.50	50.30	4.82	4.90	-1.59
Sasti	Others	0.28	0.52	-45.84	1.79	4.18	-57.33
NM-Sector-I & II (A)	Others	1.13	0.05	2073.08	8.91	0.98	809.81
Niljai Deep	Others	2.47	0.94	162.21	10.99	8.37	31.28
Mungoli	Others	1.00	0.59	69.49	7.00	7.66	-8.64
Penganga	Big	1.40	0.55	153.62	7.33	4.63	58.26
Ukni	Others	0.66	0.49	35.52	4.11	4.64	-11.43
Gondegaon	Others	0.37	0.34	9.47	1.94	3.64	-46.61
Umrer	Others	0.40	0.30	31.58	1.59	1.88	-15.61
Makardhokra-I	Others	1.25	0.23	434.19	6.67	3.35	99.13
Gokul	Others	0.93	0.00		4.41	3.70	19.12
MKD-III	Others	0.60	0.24	155.32	3.73	4.15	-9.99
Big Mines		1.40	0.55	153.62	7.33	4.63	58.26
Other Mines		9.84	4.20	134.40	55.95	47.45	17.91
Big Plus Mines		11.24	4.75	136.63	63.28	52.09	21.50
Rest of Mines		4.75	2.34	102.99	34.25	26.11	31.14
Total WCL		15.99	7.09	125.53	97.53	78.20	24.72

Table 2.2.6 (A) Departmental OBR SECL

All Figures in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	2.30	2.02	14.14	12.35	11.44	7.98
Dipka	Big	0.83	0.82	1.72	4.51	5.37	-16.08
Kushmunda	Big	1.97	1.52	29.27	9.14	8.56	6.80
Chhal	Others	0.01	0.00		0.01	0.00	
Manikpur	Big	0.00	0.00		0.13	0.15	-13.33
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.16	0.34	-52.94	1.14	1.76	-35.26
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.02	0.12	-83.19	0.34	0.71	-51.91
Chirimiri	Others	0.12	0.12	-3.23	0.55	0.88	-37.43
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		5.10	4.36	17.11	26.13	25.52	2.39
Other Mines		0.31	0.58	-46.83	2.04	3.35	-39.05
Big Plus Mines		5.41	4.94	9.56	28.17	28.87	-2.41
Rest of Mines		0.31	0.18	70.33	2.04	3.35	-39.05
Total SECL		5.48	5.12	7.03	28.49	29.85	-4.56

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	0.00	1.35	-100.00	5.59	8.65	-35.39
Dipka	Big	0.78	0.90	-13.33	3.26	5.20	-37.34
Kushmunda	Big	1.09	0.68	60.29	5.39	3.73	44.54
Chhal	Others	0.58	0.54	7.41	2.66	2.77	-3.97
Manikpur	Big	0.78	0.75	4.00	4.59	5.40	-15.03
Baroud	Others	0.45	0.41	9.76	2.30	3.37	-31.69
GP IV/2-3	Others	0.41	0.15	173.33	2.65	1.24	113.19
Jampali	Others	0.61	0.01	6000.00	3.85	1.05	267.37
Dhanpuri	Others	0.00	0.00		0.00	0.00	
Mahan II	Others	0.00	0.24	-100.00	0.07	1.42	-95.08
Amadand	Others	0.13	0.10	30.00	1.51	1.05	44.36
Chirimiri	Others	0.00	0.09	-100.00	0.59	0.52	13.90
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		2.65	3.68	-27.99	18.83	22.99	-18.08
Other Mines		2.18	1.54	41.56	13.63	11.42	19.39
Big Plus Mines		4.83	5.22	-7.47	32.46	34.40	-5.65
Rest of Mines		2.59	0.87	197.70	10.64	7.96	33.70
Total SECL		7.42	6.09	21.84	43.10	42.36	1.75

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	2.30	3.37	-31.65	17.94	20.09	-10.70
Dipka	Big	1.61	1.72	-6.18	7.77	10.58	-26.54
Kushmunda	Big	3.06	2.20	38.84	14.53	12.29	18.26
Chhal	Others	0.59	0.54	9.26	2.67	2.77	-3.61
Manikpur	Big	0.78	0.75	4.00	4.72	5.55	-14.99
Baroud	Others	0.45	0.41	9.76	2.30	3.37	-31.69
GP IV/2-3	Others	0.41	0.15	173.33	2.65	1.24	113.19
Jampali	Others	0.61	0.01	6000.00	3.85	1.05	267.37
Dhanpuri	Others	0.16	0.34	-52.94	1.14	1.76	-35.26
Mahan II	Others	0.00	0.24	-100.00	0.07	1.42	-95.08
Amadand	Others	0.15	0.22	-31.51	1.85	1.75	5.53
Chirimiri	Others	0.12	0.21	-43.93	1.14	1.40	-18.40
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		7.75	8.04	-3.55	44.96	48.51	-7.31
Other Mines		2.49	2.12	17.29	15.67	14.76	6.14
Big Plus Mines		10.24	10.16	0.81	60.63	63.27	-4.17
Rest of Mines		2.66	1.05	152.85	10.96	8.94	22.57
Total SECL		12.90	11.21	15.08	71.59	72.21	-0.86

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0	0.00	
Lakhanpur	Big	0.32	0.11	204.76	1.63	0.73	123.29
Bharatpur	Big	0.22	0.14	56.03	1.12	1.27	-11.81
Lingaraj	Big	0.15	0.11	36.36	0.56	0.77	-27.27
Samaleswari	Big	0.13	0.08	68.83	0.51	0.29	75.86
Kulda	Big	0.00	0.02	-100.00	0	0.05	-100.00
Kaniha	Big	0.00	0.00		0	0.00	
Hingula	Big	0.03	0.03	20.00	0.09	0.32	-71.88
Ananta	Big	0.17	0.07	146.38	0.83	0.55	50.91
Jagannath	Big	0.18	0.11	69.81	0.67	0.76	-11.84
Belpahar	Big	0.12	0.05	166.67	0.58	0.28	107.14
Lajkura	Big	0.12	0.07	73.91	0.5	0.40	25.00
Balram	Big	0.09	0.09	3.45	0.37	0.70	-47.14
Basundhara (W)	Others	0.00	0.00		0.04	0.08	-50.00
Garjanbahal	Big	0.20	0.02	900.00	0.81	0.71	14.08
Big Mines		1.73	0.97	77.62	7.67	6.91	11.00
Other Mines		0.00	0.00		0.01	0.08	-87.50
Big Plus Mines		1.73	0.97	77.62	7.68	6.99	9.87
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.72	0.97	77.32	7.66	6.99	9.59

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.13	0.92	22.83	6.02	7.21	-16.54
Lakhanpur	Big	3.04	1.82	66.94	11.76	14.61	-19.46
Bharatpur	Big	0.95	0.27	250.55	3.72	0.68	446.11
Lingaraj	Big	0.98	0.54	81.82	3.46	4.21	-17.83
Samaleswari	Big	0.70	0.45	56.95	3.23	3.37	-4.07
Kulda	Big	1.44	0.87	66.09	6.57	6.57	-0.09
Kaniha	Big	0.58	0.26	123.08	2.85	1.76	61.51
Hingula	Big	1.78	0.26	574.24	7.41	1.90	290.05
Ananta	Big	1.65	0.44	274.15	8.27	3.47	138.79
Jagannath	Big	0.39	0.14	188.89	1.44	1.06	36.07
Belpahar	Big	0.01	0.20	-94.87	0.30	1.71	-82.35
Lajkura	Big	0.95	0.28	245.45	3.74	2.18	71.45
Balram	Big	1.15	0.87	32.79	5.41	4.84	11.82
Basundhara (W)	Others	0.00	0.00		0.03	0.00	
Garjanbahal	Big	0.54	0.26	105.32	2.30	1.72	34.27
Big Mines		15.29	7.56	102.17	66.48	55.28	20.27
Other Mines		0.00	0.00		0.03	0.00	
Big Plus Mines		15.29	7.56	102.17	66.51	55.28	20.32
Rest of Mines		0.39	0.00		0.70	0.58	20.21
Total MCL		15.68	7.56	107.41	67.21	55.86	20.32

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.13	0.92	22.83	6.02	7.21	-16.54
Lakhanpur	Big	3.36	1.93	74.45	13.39	15.34	-12.67
Bharatpur	Big	1.17	0.41	183.98	4.84	1.95	148.03
Lingaraj	Big	1.13	0.65	74.11	4.02	4.98	-19.29
Samaleswari	Big	0.83	0.52	58.70	3.74	3.66	2.27
Kulda	Big	1.44	0.89	62.34	6.57	6.62	-0.85
Kaniha	Big	0.58	0.26	123.08	2.85	1.76	61.51
Hingula	Big	1.81	0.29	526.30	7.50	2.22	237.85
Ananta	Big	1.82	0.51	256.86	9.10	4.02	126.75
Jagannath	Big	0.57	0.24	136.51	2.11	1.82	16.05
Belpahar	Big	0.13	0.24	-45.83	0.88	1.99	-55.70
Lajkura	Big	1.07	0.34	211.05	4.24	2.58	64.25
Balram	Big	1.24	0.95	30.12	5.78	5.54	4.37
Basundhara (W)	Others	0.00	0.00		0.07	0.08	-13.75
Garjanbahal	Big	0.74	0.28	161.48	3.11	2.43	28.36
Big Mines		17.02	8.54	99.37	74.15	62.19	19.24
Other Mines		0.00	0.00		0.04	0.08	-51.25
Big Plus Mines		17.02	8.54	99.37	74.19	62.25	19.19
Rest of Mines		0.38	-0.01	-5528.57	0.68	0.59	14.81
Total MCL		17.40	8.53	103.99	74.87	62.84	19.14

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during August			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
PKOC	Big	3.76	1.06	254.72	17.06	12.33	38.36
RG OC III Extn.	Big	4.14	1.80	130.00	19.55	15.64	25.00
JVR OCII	Big	2.86	0.64	346.88	13.11	5.10	157.06
Ramagundam OCI Exp.	Big	1.21	0.74	63.51	5.91	5.48	-77.84
Gouthamkhani OC	Others	0.08	0.11	-27.27	0.41	1.85	-100.00
JVR OCI Exp.	Others	0.00	0.00		0.00	0.17	-7.95
Koyagudem OC II	Others	1.22	0.87	40.23	4.86	5.28	-18.82
Jawaharkhani 5 OC	Others	0.47	0.55	-14.55	2.89	3.56	-10.01
Srirampur OC II	Others	2.35	1.42	65.49	10.07	11.19	108.79
Khairagura OC	Others	1.25	0.41	204.88	7.60	3.64	108.79
Total Big Mines		11.970	4.240	182.31	55.630	38.550	44.31
Total Other Mines		5.370	3.360	59.82	25.830	25.690	0.54
Total Big Plus Mines		17.340	7.600	128.16	81.460	64.240	26.81
Rest of Mines		13.220	5.010	163.87	62.550	47.940	30.48
Total SCCL		30.56	12.61	142.35	144.01	112.18	28.37

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of August, 2021 and progressive upto August, 2021 (2021-22)

(PROVISIONAL)

ITEM	TARGET 2021-22 (Proposed)	Current Month August, 2021			Achievement in correspond. month of prev. year 2020-21	Growth over correspond. month of 2020-21		Cumulative Achievement upto August, 2021 (2021-22)			Cumulative Achiev. upto correspond. period of prev. year 2020-21	Growth over correspond. period of 2020-21	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	471000	31850	27442	86%	29866	-2425	-8%	155550	121168	78%	126982	-5814	-5%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	2000	150	0	0%	0	0	-	750	318	42%	99	219	221%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	66500	5400	3379	63%	34730	-31351	-90%	27300	45376	166%	173859	-128483	-74%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	57000	4500	2729	61%	11007	-8278	-75%	24500	28239	115%	41186	-12947	-31%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	153500	13700	15165	111%	6452	8714	135%	64500	80448	125%	39431	41017	104%
TOTAL OUTSOURCING (in metre)	279000	23750	21273	90%	52188	-38915	-59%	117050	154381	132%	254574	-100194	-39%
TOTAL DRILLING (in metre)	750000	55600	48715	88%	82054	-33340	-41%	272600	275548	101%	381557	-106008	-28%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2021-22 (Proposed)	Current Month August, 2021			Cum. Ach. upto August, 2021 (2021-22)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	0	0	-	40	6.19	15%
Outsourcing (in Line km)	500	0	107.31	-	210	470.18	224%
Total (in Line km)	600	0	107.31	-	250	476.37	191%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2021-22 (Proposed)	ACTUAL AUG.'2021	ACTUAL 2021-22 (till AUG.'21)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	27	1	6	38
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	10	80	133
Total	-	11	86	171

MANPOWER:

Manpower as on	01.04.2021	01.09.2021	01.08.2021	Reduction from 01.04.2021
	3068	3030	3023	38

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Aug '2021

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Prod. During Aug			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.70	0.82	117.93	0.74	3.88	3.84	10.48	-1.13
BCCL	0.08	0.11	139.24	0.03	0.19	0.38	266.67	100.00
CCL	0.05	0.06	133.33	0.03	0.28	0.27	100.00	-4.69
NCL								
WCL	0.26	0.24	92.61	0.27	1.47	1.21	-12.82	-17.85
SECL	0.78	0.90	115.68	1.04	4.97	4.79	-13.46	-3.62
MCL	0.03	0.04	118.75	0.04	0.22	0.21	-9.52	-1.85
CIL	1.88	2.17	115.44	2.16	11.01	10.69	0.42	-2.94
SCCL	0.79	0.49	62.24	0.340	1.421	2.46	45.35	72.84
Total	2.67	2.66	99.63	2.50	12.43	13.14	6.53	5.72

(iia) Open Cast Production- Departmental

All figures in MT

Subs	Prod. During Aug			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.46	0.33	71.68	0.31	2.28	2.14	6.82	-6.35
BCCL	0.53	0.50	94.34	0.48	2.15	2.30	4.17	6.98
CCL	0.91	0.88	96.70	0.73	3.01	3.79	20.55	25.91
NCL	9.55	9.11	95.39	9.27	44.28	43.87	-1.73	-0.93
WCL	0.83	1.31	157.62	0.66	6.96	7.26	100.46	4.41
SECL	0.00	1.99		1.04	4.34	7.65	91.35	76.27
MCL	3.14	2.76	87.80	2.45	12.10	12.59	12.53	4.07
CIL	15.43	16.88	109.38	14.93	75.12	79.60	13.03	5.97
SCCL	3.97	3.09	77.86	1.79	11.01	16.62	72.71	50.90
Total	19.40	19.97	102.93	16.72	86.13	96.22	19.41	11.71

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Prod. During Aug			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	1.81	0.97	53.43	1.61	9.08	6.22	-39.85	-31.47
BCCL	1.29	1.63	126.36	1.16	5.75	7.57	40.52	31.65
CCL	3.78	3.34	88.36	3.01	12.14	17.22	10.96	41.85
NCL								
WCL	1.13	1.26	111.33	0.65	5.56	7.48	93.54	34.38
SECL	9.70	6.55	67.53	6.33	35.89	34.66	3.48	-3.43
MCL	7.26	9.82	135.33	7.31	40.97	45.72	34.31	11.60
CIL	24.97	23.57	94.39	20.07	109.39	118.87	17.43	8.66
SCCL	0.00	1.38		0.31	2.36	6.33	342.95	168.14
Total	24.97	24.95	99.93	20.38	111.75	125.20	22.41	12.03

(ii) Open Cast Production*All figures in MT*

Subs	Prod. During Aug			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	2.27	1.30	57.12	1.91	11.36	8.36	-32.34	-26.42
BCCL	1.82	2.13	117.03	1.64	7.89	9.87	29.88	25.10
CCL	4.69	4.22	89.98	3.74	15.15	21.01	12.83	38.68
NCL	9.55	9.11	95.39	9.27	44.28	43.87	-1.73	-0.93
WCL	1.96	2.57	130.97	1.31	12.52	14.74	97.01	17.73
SECL	9.70	8.54	88.04	7.37	40.23	42.31	15.88	5.17
MCL	10.40	12.58	120.98	9.76	53.07	58.31	28.85	9.88
CIL	40.40	40.43	100.09	35.00	184.49	198.47	15.52	7.58
SCCL	3.97	4.47	112.71	2.10	13.37	22.94	112.86	71.60
Total	44.36	44.90	101.22	37.10	197.86	221.42	21.03	11.90

(iii) Total Coal Production*All figures in MT*

Subs	Prod. During Aug			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	2.96	2.12	71.52	2.66	15.24	12.22	-20.30	-19.82
BCCL	1.90	2.23	117.43	1.68	8.08	10.25	32.74	26.86
CCL	4.74	4.28	90.39	3.77	15.44	21.27	13.53	37.76
NCL	9.55	9.11	95.39	9.27	44.28	43.87	-1.73	-0.93
WCL	2.22	2.81	126.58	1.58	13.99	15.95	77.85	14.01
SECL	10.48	9.44	90.09	8.41	45.19	47.10	12.25	4.23
MCL	10.43	12.62	121.01	9.80	53.28	58.52	28.78	9.83
CIL	42.29	42.60	100.74	37.16	195.53	209.18	14.64	6.98
SCCL	4.76	4.96	104.29	2.44	14.79	25.40	103.45	71.74
Total	47.04	47.57	101.13	39.60	210.29	234.56	20.12	11.54

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.002	0.001	130.000	0.010	0.007	40.000
CCL	1.956	1.630	20.000	9.446	7.712	22.484
SECL	0.917	0.978	-6.237	5.311	4.412	20.376
WCL	0.012	0.013	-7.692	0.072	0.069	4.348
ECL	0.018	0.013	38.462	0.090	0.078	15.385
Coal India	2.905	2.635	10.258	14.929	12.278	21.590

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.128	0.026	392.308	0.486	0.119	308.403
CCL	0.028	0.036	-22.222	0.091	0.197	-53.807
Coal India	0.156	0.062	151.613	0.577	0.316	82.595

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.129	0.106	21.698	0.768	1.462	-47.469
CCL	0.134	0.649	-79.353	1.257	5.510	-77.187
NCL	0.146	0.262	-44.275	1.096	1.237	-11.399
Coal India	0.409	1.017	-59.784	3.121	8.209	-61.981
Washed Coal	0.565	1.079	-47.637	3.698	8.525	-56.622

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.129	0.106	21.698	0.768	1.462	-47.469
CCL	0.040	0.052	-23.077	0.164	0.773	-78.784
Coal India	0.169	0.158	6.962	0.932	2.235	-58.300

Table 2: Productivity(OMS)**(i) Underground Mines**

Subs	OMS during Aug						Growth(%)	Growth(%)
	Target	Actual	Achv. %	Aug'2020	Upto Aug'20	Upto Aug'21	M-O-M	Y-O-Y
ECL	0.78	0.91	116.97	0.85	0.82	0.87	6.81	5.73
BCCL	0.27	0.33	122.22	0.09	0.10	0.23	266.67	130.00
CCL	0.47	0.72	153.19	0.38	0.59	0.60	89.47	1.69
WCL	0.86	0.89	103.49	0.89	0.92	0.90	0.00	-2.17
SECL	1.21	1.54	127.27	1.64	1.49	1.61	-6.10	8.05
MCL	0.39	0.49	125.64	0.59	0.58	0.54	-16.95	-6.90
SCCL	1.64	1.15	70.12	0.84	0.84	1.08	36.90	28.57

(ii) Open Cast Mines

Subs	OMS during Aug						Growth(%)	Growth(%)
	Target	Actual	Achv. %	Aug'2020	Upto Aug'20	Upto Aug'21	M-O-M	Y-O-Y
ECL	11.67	6.66	57.05	9.85	11.67	2.63	-32.39	-77.48
BCCL	6.29	7.11	113.04	6.42	6.82	7.42	10.75	8.80
CCL	10.12	9.20	90.91	7.75	7.09	9.82	18.71	38.50
NCL	25.41	24.46	96.26	29.08	26.88	25.50	-15.89	-5.13
WCL	1.76	2.59	147.16	1.67	3.00	3.24	55.09	8.00
SECL	30.37	23.18	76.33	21.57	26.57	25.93	7.46	-2.41
MCL	20.29	37.81	186.35	27.20	29.95	35.52	39.01	18.60
SCCL	15.14	13.61	89.87	7.01	10.37	14.94	94.15	44.07

(iii) Overall OMS

Subs	OMS during Aug						Growth(%)	Growth(%)
	Target	Actual	Achv. %	Aug'2020	Upto Aug'20	Upto Aug'21	M-O-M	Y-O-Y
ECL	2.72	1.93	70.96	2.37	2.68	2.27	-0.62	-15.30
BCCL	3.61	3.57	98.89	2.75	2.71	3.47	0.83	28.04
CCL	8.45	7.75	91.72	6.59	5.90	8.16	1.26	38.31
NCL	25.41	24.31	95.67	29.08	26.88	25.43	-4.99	-5.39
WCL	1.57	2.23	142.04	1.45	2.42	2.71	0.55	11.98
SECL	10.90	9.83	90.18	8.59	9.31	10.20	1.37	9.56
MCL	17.40	30.65	176.15	22.82	24.86	28.81	4.45	15.89
SCCL	6.04	5.66	93.73	2.50	3.29	5.87	3.37	78.42

Table 4 : Subsidiary-wise HEMM Utilisation

10. It may be observed that Dragline has been under-utilised in all the companies except ECL and NCL during Aug 2021.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2021 (in %)			Upto Aug 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	1	85	73	86	91	80	88	82	73	89.3
BCCL	1	85	73	86	58	46	79	76	32	42
CCL										
NCL	23	85	73	86	74	67	91	73	66	89.4
WCL	2	85	73	86	91	43	48	85	47	55
SECL	4	85	73	86	100	47	47	100	51	51
MCL	1	85	73	86	94	1	1	95	1	1

ii It may be observed that Shovel has been under-utilised during Aug 2021.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2021 (in %)			Upto Aug 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	58	80	58	73	75	39	52	77	43	56
BCCL	99	80	58	73	71	38	54	72	40	56
CCL	95	80	58	73	80	42	52	79	42	53
NCL	112	80	58	73	70	42	60	72	43	59
WCL	140	80	58	73	82	28	34	80	32	40
SECL	81	80	58	73	70	34	49	69	38	55
MCL	67	80	58	73	83	27	33	80	28	35

iii It may be observed that Surface Miner has been under-utilised during Aug 2021.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2021 (in %)			Upto Aug 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	93	39	42	93	44	47
WCL										
SECL										
MCL	22	81	61	75	80	41	51	80	41	51

iv It may be observed that Dumper has been under-utilised during Aug 2021.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2021 (in %)			Upto Aug 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	207	67	50	75	75	32	42	75	37	50
BCCL	419	67	50	75	67	25	37	72	27	38
CCL	356	67	50	75	78	41	52	76	40	52
NCL	541	67	50	75	76	43	57	75	42	56
WCL	378	67	50	75	83	27	32	83	32	38
SECL	572	67	50	75	82	29	35	84	30	36
MCL	220	67	50	75	76	24	32	78	23	29

v It may be observed that Dozer has been under-utilised during Aug 2021.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2021 (in %)			Upto Aug 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	81	70	45	64	68	21	31	93	22	23
BCCL	99	70	45	64	62	14	23	70	14	20
CCL	165	70	45	64	76	15	20	78	15	19
NCL	174	70	45	64	74	26	36	73	26	36
WCL	153	70	45	64	79	21	26	79	22	28
SECL	156	70	45	64	63	35	56	65	34	52
MCL	137	70	45	64	79	19	24	78	19	24

vi It may be observed that Drill has been under-utilised during Aug 2021.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during Aug 2021 (in %)			Upto Aug 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	50	78	40	51	88	12	13	85	14	17
BCCL	79	78	40	51	73	25	34	72	25	35
CCL	118	78	40	51	91	19	21	88	19	21
NCL	144	78	40	51	81	16	20	84	16	20
WCL	75	78	40	51	88	11	12	90	12	13
SECL	105	78	40	51	84	23	27	84	25	30
MCL	63	78	40	51	83	16	19	82	16	20

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During Aug 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	Aug'2020	Upto Aug'2021	Upto Aug'2020	M-O-M	Y-O-Y
ECL	1.90	2.44	128.41	1.92	10.87	10.28	26.87	5.74
BCCL	1.45	1.53	105.52	1.10	7.41	6.72	39.09	10.27
CCL	2.21	2.39	108.14	2.99	11.74	16.61	-20.07	-29.32
NCL	6.37	6.32	99.22	7.09	33.31	34.10	-10.86	-2.32
WCL	2.85	2.59	91.18	2.64	14.12	17.77	-1.63	-20.51
SECL	6.95	5.48	78.85	5.12	28.49	29.85	7.03	-4.56
MCL	3.05	1.72	56.24	0.97	7.66	6.99	77.74	9.65
CIL	24.78	22.47	90.69	21.83	113.60	122.31	2.96	-7.12
SCCL	4.27	4.29	100.49	1.86	22.18	19.62	130.24	13.02
Total	29.05	26.76	92.13	23.69	135.78	141.93	12.96	-4.34

(ii) Contractual OBR

Subs	OBR During Aug 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	Aug'2020	Upto Aug'2021	Upto Aug'2020	M-O-M	Y-O-Y
ECL	8.86	6.87	77.57	7.30	34.14	42.50	-5.90	-19.67
BCCL	6.41	6.68	104.21	6.36	33.06	33.22	5.03	-0.48
CCL	6.79	5.03	74.08	4.05	26.69	24.41	24.20	9.34
NCL	22.46	20.35	90.61	24.11	100.66	117.67	-15.60	-14.46
WCL	5.58	13.40	240.18	4.46	83.40	60.43	200.54	38.02
SECL	10.10	7.42	73.47	6.09	43.10	42.36	21.84	1.75
MCL	9.75	15.68	160.82	7.56	67.21	55.86	107.35	20.32
CIL	69.94	75.43	107.84	59.93	388.26	376.45	25.86	3.14
SCCL	24.95	26.27	105.30	10.75	121.84	92.56	144.39	31.64
Total	94.89	101.70	107.17	70.68	510.09	469.01	43.89	8.76

(iii) Total OBR*All figures in MM3*

Subs	OBR During Aug 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	Aug'2020	Upto Aug'2021	Upto Aug'2020	M-O-M	Y-O-Y
ECL	10.76	9.31	86.56	9.22	45.01	52.78	0.19	-82.52
BCCL	7.86	8.21	104.45	7.46	40.47	39.94	1.85	1.33
CCL	9.00	7.41	82.33	7.05	38.43	41.02	5.11	-6.31
NCL	28.83	26.67	92.51	31.20	133.97	151.77	-14.52	-11.73
WCL	8.42	15.99	189.85	7.09	97.53	78.20	125.39	24.72
SECL	17.05	12.90	75.66	11.21	71.59	72.21	15.08	-0.86
MCL	12.80	17.40	135.89	8.53	74.87	62.85	104.00	19.13
CIL	94.72	97.89	103.34	81.76	501.88	498.75	19.73	0.63
SCCL	29.22	30.56	104.60	12.61	144.01	112.18	142.30	28.38
Total	123.94	128.45	103.64	94.37	645.89	610.93	36.11	5.72

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	1.63	2.01	10.69	10.67	-18.59	-0.17
BCCL	2.14	1.77	5.87	10.14	21.13	72.89
CCL	3.69	4.27	17.27	23.13	-13.72	33.97
NCL	3.37	3.47	14.56	16.61	-3.03	14.09
WCL	2.75	2.07	10.89	15.60	33.01	43.27
SECL	4.42	4.89	24.12	26.61	-9.63	10.29
MCL	9.79	7.70	36.15	45.75	27.19	26.55
NEC	0.00	0.00	0.07	0.00		-100.00
CIL	27.79	26.18	119.62	148.51	6.17	24.15
SCCL	3.49	1.90	9.49	18.66	83.68	96.63
Total	31.28	28.08	129.11	167.17	11.42	29.48

(ii) Road

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.30	0.19	0.86	1.49	58.64	73.68
BCCL	0.61	0.51	2.11	2.87	18.09	35.59
CCL	1.28	0.76	3.64	5.37	69.14	47.65
NCL	1.70	1.19	4.56	8.33	43.01	82.79
WCL	1.47	0.75	3.51	8.16	96.78	132.19
SECL	3.81	2.76	13.44	21.42	38.09	59.40
MCL	3.35	2.58	12.63	15.91	30.15	25.96
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	12.52	8.73	40.76	63.53	43.38	55.88
SCCL	0.96	0.40	2.09	4.83	140.00	131.10
Total	13.48	9.13	42.85	68.36	47.62	59.55

(iii) MGR

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.46	0.80	4.65	3.82	-42.30	-17.92
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	3.84	4.34	20.05	21.17	-11.54	5.61
WCL	0.00	0.05	0.26	0.18	-100.00	-32.18
SECL	2.06	2.28	11.03	11.62	-9.77	5.34
MCL	0.95	1.15	6.44	5.49	-17.36	-14.76
NEC	0.00	0.00	0.00	0.00		
CIL	7.31	8.62	42.43	42.28	-15.23	-0.37
SCCL	0.50	0.49	2.52	2.98	2.04	18.25
Total	7.81	9.11	44.95	45.26	-14.30	0.68

(iv) Conveyor Belt

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.30	0.19	1.31	1.41	58.42	8.19
WCL	0.02	0.02	0.10	0.04	18.75	-57.14
SECL	0.52	0.50	2.69	2.64	4.21	-2.15
MCL	0.00	0.09	0.54	0.00	-100.00	-100.00
NEC	0.00	0.00	0.00	0.00		
CIL	0.84	0.80	4.64	4.09	5.53	-11.72
SCCL	0.05	0.01	0.09	0.24	400.00	166.67
Total	0.89	0.81	4.73	4.33	10.42	-8.32

(iv) Total Despatch- All Modes

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	2.40	3.00	16.19	15.97	-19.97	-1.35
BCCL	2.75	2.28	7.98	13.01	20.45	63.03
CCL	4.96	5.03	20.90	28.50	-1.27	36.38
NCL	9.21	9.19	40.47	47.53	0.17	17.43
WCL	4.33	2.96	15.29	24.61	46.10	60.92
SECL	10.81	10.43	51.29	62.28	3.61	21.44
MCL	14.09	11.51	55.76	67.15	22.41	20.42
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	48.55	44.40	207.97	259.05	9.33	24.56
SCCL	4.99	2.80	14.18	26.71	78.07	88.36
Total	53.53	47.20	222.15	285.76	13.41	28.63

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	1.92	2.68	14.58	13.29	-28.19	-8.87
BCCL	2.25	1.85	6.16	10.11	21.62	64.06
CCL	3.85	4.17	17.16	23.79	-7.67	38.63
NCL	7.79	8.05	35.24	41.00	-3.14	16.37
WCL	3.75	2.27	12.45	20.71	65.20	66.33
SECL	8.44	7.75	38.25	49.08	8.89	28.31
MCL	10.65	7.70	37.40	45.88	38.37	22.68
NEC	0.00	0.00	0.06	0.00		-100.00
CIL	38.66	34.46	161.30	203.86	12.17	26.39
SCCL	4.08	2.36	12.03	22.16	72.88	84.21
Total	42.74	36.82	173.33	226.02	16.06	30.40

(ii) CPP

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.02	0.02	0.04	0.07	-31.82	86.84
BCCL	0.00	0.00	0.00	0.00		
CCL	0.13	0.20	0.79	0.77	-33.50	-2.53
NCL	0.65	0.63	2.97	2.99	3.82	0.88
WCL	0.06	0.07	0.35	0.48	-15.71	39.02
SECL	0.57	0.92	4.88	3.77	-38.31	-22.70
MCL	0.60	1.48	8.44	7.85	-59.62	-7.00
NEC	0.00	0.00	0.00	0.00		-100.00
CIL	2.03	3.32	17.47	15.94	-38.99	-8.75
SCCL	0.21	0.18	0.73	1.32	15.38	81.07
Total	2.24	3.50	18.20	17.26	-36.17	-5.15

(ii) Steel Sector

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.02	0.02	0.09	0.10	26.67	13.95
BCCL	0.06	0.08	0.44	0.36	-29.76	-17.70
CCL	0.01	0.05	0.26	0.08	-79.17	-70.38
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.02	0.00		-100.00
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.09	0.15	0.80	0.53	-40.14	-33.12
SCCL	0.00	0.00	0.00	0.00		
Total	0.09	0.15	0.80	0.53	-40.14	-33.12

(iii) Cement Sector

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.03	0.04		40.74
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.01	0.02		
NCL	0.02	0.03	0.12	0.08	-52.94	-37.90
WCL	0.12	0.12	0.56	0.65	-1.71	16.40
SECL	0.11	0.14	0.73	0.71	-22.54	-2.46
MCL	0.03	0.03	0.06	0.14	17.86	114.06
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	0.28	0.33	1.53	1.63	-14.11	6.66
SCCL	0.27	0.10	0.45	1.23	170.00	173.33
Total	0.55	0.43	1.98	2.86	29.11	44.50

(iv) Sponge Iron Sector

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	0.03	0.01	0.09	0.14	300.00	56.82
BCCL	0.00	0.00	0.00	0.00		
CCL	0.04	0.05	0.26	0.22		
NCL	0.01	0.01	0.07	0.12	9.09	79.10
WCL	0.02	0.02	0.07	0.12	33.33	78.26
SECL	0.30	0.32	2.25	1.47	-6.25	-34.86
MCL	0.21	0.23	1.02	0.83	-7.89	-18.43
NEC	0.00	0.00	0.00	0.00		
CIL	0.62	0.64	3.75	2.90	-2.83	-22.59
SCCL	0.02	0.00	0.01	0.06	750.00	361.54
Total	0.64	0.64	3.76	2.96	-0.47	-21.27

(iv) Total Offtake-All Sectors

Subs	Aug'2021	Despatch Status			Growth(%)	
	Actual	Aug'2020	Upto Aug'2020	Upto Aug'2021	M-O-M	Y-O-Y
ECL	2.40	3.00	16.19	15.97	-19.97	-1.36
BCCL	2.75	2.28	7.98	13.01	20.45	63.03
CCL	4.96	5.03	20.90	28.50	-1.27	36.38
NCL	9.21	9.19	40.47	47.53	0.17	17.43
WCL	4.33	2.96	15.29	24.61	46.10	60.94
SECL	10.81	10.43	51.29	62.28	3.61	21.44
MCL	14.09	11.51	55.76	67.16	22.40	20.43
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	48.55	44.40	207.97	259.05	9.33	24.56
SCCL	4.99	2.80	14.18	26.71	78.04	88.36
Total	53.53	47.20	222.15	285.76	13.41	28.63

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Aug'31 2020	Aug'31 2021	Aug' 2020	Aug'2021	Aug'2021	Aug'2020
ECL	2.31	2.44	2.66	2.12	115.09	86.91
BCCL	2.47	1.08	1.67	2.23	48.43	147.90
CCL	7.65	3.16	3.77	4.28	73.83	202.92
NCL	7.56	6.65	9.27	9.11	73.00	81.55
WCL	12.99	6.22	1.58	2.81	221.35	823.19
SECL	11.78	14.52	8.41	9.44	153.81	140.07
MCL	18.05	15.76	9.80	12.62	124.88	184.11
CIL	62.82	49.84	37.16	42.60	117.00	169.05
SCCL	3.09	3.34	14.790	25.400	13.15	20.89
Total	65.91	53.18	51.95	68.00	78.21	126.87

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production during Aug2021				Growth(%)	Upto Aug		Growth(%)
	Target	Actual	Achvm(%)	Aug'2020	M-o-M	Aug'2021	Aug'2020	Y-o-Y
Departmental	2.28	2.11	92.66	1.21	74.07	8.95	6.80	31.63
Outsourced	0.13	0.13	105.60	0.10	33.33	0.52	0.53	-2.08
Total	2.40	2.24	93.33	1.31	70.99	9.47	7.33	29.20

Table 5.2: Production of Power (MU)

Company	Production during Aug2021				Growth(%)	Upto Aug		Growth(%)
	Target	Actual	Achvm(%)	Aug'2020	M-o-M	Aug'2021	Aug'2020	Y-o-Y
NLCIL	1539.38	1469.20	95.44	791.71	85.57	8648.80	5933.63	45.76
NTPL	395.00	548.18	138.78	395.30	38.67	2281.60	2193.48	4.02
Total	1934.38	2017.38	104.29	1187.01	69.95	10930.40	8127.11	34.49

Table 5.3: Power from Renewable Sources (MU)

Sources	Production during Aug2021				Growth(%)	Upto Aug		Growth(%)
	Target	Actual	Achvm(%)	Aug'2020	M-o-M	Aug'2021	Aug'2020	Y-o-Y
Wind Power	19.41	16.59	85.47	19.41	-14.53	59.79	64.76	-7.67
Solar Power	170.15	182.02	106.98	175.68	3.61	909.71	848.70	7.19
Total	189.56	198.61	104.77	195.09	1.80	969.50	913.46	6.13

Table 5.4: Productivity

Mode of Production	Productivity during Aug 2021				Growth(%)	Upto Aug		Growth(%)
	Target	Actual	Achvm(%)	Aug'2020	M-o-M	Aug'2021	Aug'2020	Y-o-Y
Mines (in te)	19.38	18.45	95.20	11.2	64.73	17.04	12.71	34.07
TPP (Kwh)	33603	36319	108.08	17373	109.05	41708	23119	80.41

Table 5.5: OBR (in MM3)

Mode	Production during Aug 2021			Growth(%)	Upto Aug		Growth(%)	
	Target	Actual	Achvm(%)		Aug'2021	Aug'2020		
Departmental	13.60	13.81	101.51	13.39	3.10	65.72	54.75	20.05
Outsourced	0.35	0.54	152.86	0.78	-31.41	1.99	4.20	-52.66
Total	13.95	14.34	102.80	14.17	1.20	67.71	58.94	14.88

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Aug 2021 (in %)		Actual Status during Aug 2020 (in %)		Actual Status upto Aug 2021 (in %)		Actual Status upto Aug 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	61.45	95.43	67.41	94.38	64.12	95.67	59.96	95.61	4.16	0.06
Mine 1A	64.61	100.00	56.70	98.33	66.79	97.76	48.19	96.95	18.6	0.81
Mine 2	59.9	98.97	50.92	98.73	51.11	98.14	39.3	98.86	11.81	-0.72

Table 5.7: Sales

Power Sales

Subs	Sales during Aug 2021				Upto Aug		
	Target	Actual	Aug'2020	Growth(%) M-o-M	Aug'2021	Aug'2020	Growth(%) Y-o-Y
NLCIL (MU)	1225.77	1265.5	638.23	98.28	7516.84	4998.63	50.38
NTPL (MU)	372.00	511.43	364.09	40.47	2113.61	2029.82	4.13
Total Exp (MU)	1597.77	1776.93	1002.32	77.28	9630.45	7028.45	37.02
Lignite Sales							
M/s TAQA (LT)	1.31	0.77	1.03	-25.24	6.46	4.79	34.86
Direct Sales (LT)	0.30	1.13	0.28	303.57	8.98	2.41	272.61
Total Sales (LT)	1.61	1.90	1.31	45.04	15.44	7.2	114.44

Financial Performance

Table 6.1: Captial Expenditure

Subs/Com	Annual Budget	Monthly Budget	Exp during Aug			Exp upto Aug		
			FY 22	FY 21	Growth M-o-M (%)	FY 22	FY 21	Growth Y-o-Y (%)
ECL	1210	111	48.2	67.44	-28.53	404.40	175.19	130.84
BCCL	875	81	40.91	25.95	57.65	208.53	117.29	77.79
CCL	1760	60.2	46.83	285.94	-83.62	397.68	500.59	-20.56
NCL	1640	131.2	82.36	148.82	-44.66	422.32	369.44	14.31
WCL	875	62.6	49.34	23.57	109.33	112.75	65.64	71.77
SECL	4675	411.05	110.87	248.24	-55.34	481.57	725.73	-33.64
MCL	4675	195.8	184.9	758.78	-75.63	841.13	948.28	-11.30
CMPDIL	40	2.9	0.4	6.49	-93.84	5.18	8.93	-41.99
CIL & others	1250	150	351.04	0.58	60424.14	434.70	7.19	5945.90
CIL	17000	1205.75	914.85	1565.82	-41.57	3308.26	2918.28	13.36
SCCL	2300	170	55.66	87.87	-36.66	326.87	420.77	-22.32
NLCIL Stand Alone	760	311	11.75	37.49	-68.66	41.54	171.96	-75.84
NLCIL JVs	1990	1500	167.71	233.45	-28.16	897.26	761.08	17.89
NLCIL	2750	1811	179.46	270.94	-33.76	938.80	933.04	0.62
Total	22050	3186.75	1149.97	1924.63	-40.25	4573.93	4272.09	7.07

Table 6.2: Head-wise Captital Expenditure

Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp. in Aug	Upto Aug'21	% Exp
Plant & Machinery	4125.56	364.08	1697.93	8.82
Safety Plant & Machinery	1327.89	0.47	1.98	0.04
Development	876.09	54.13	329.53	6.18
Building (Factory)	24.86	7.83	9.17	31.50
Building (Others)	716.63	69.04	189.23	9.63
Furniture & Fixtures	3.21	0.09	0.37	2.80
Lands	3185.55	55.63	485.84	1.75
Vehicles	16.86	0.00	0.00	0.00
Railway Sidings	6312.61	141.20	883.62	2.24
Environment	10.87	0.00	0.00	0.00
Solar Power	460.9	0.84	6.28	0.18
TPP	185.51	3.18	4.42	1.71
Others	4803.46	453.46	965.55	9.44
Total	22050	1149.97	4573.93	5.22

Note: Company-wise Details are given in Tables in Annex

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Aug	Upto Aug'21	% Expenditure
1	Plant & Machinery	2251.79	261.22	1105.52	11.60
2	Safety Plant & Machinery	1307.81	0	0	0.00
3	Development	630.02	46.95	280.35	7.45
4	Building (Factory)				
5	Building (Others)	538.2	46.58	108.83	8.65
6	Furniture & Fixtures				
7	Lands	2707.05	39.49	395.21	1.46
8	Vehicles				
9	Transporation including Railway Sidings	5849.81	135.13	790.14	2.31
10	Environment	0	0	0	
11	Solar Power	0	0	0	
12	TPP	0	0	0	
13	Others	3715.32	385.46	628.2	10.37
Total		17000	914.85	3308.26	5.38

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Aug	Upto Aug'21	% Expenditure
1	Plant & Machinery	551.64	24.17	99.88	4.38
2	Safety Plant & Machinery	20.08	0.47	1.98	2.34
3	Development	200.06	5.73	45.97	2.86
4	Building (Factory)	24.86	0.33	1.67	1.33
5	Building (Others)	119.02	11.41	46.54	9.59
6	Furniture & Fixtures	2.71	0.09	0.37	3.32
7	Lands	325.19	8.57	66.94	2.64
8	Vehicles	16.23		0	0.00
9	Railway Sidings	338.80	0.87	52.82	0.26
10	Environment				
11	Solar Power	460.90	0.84	6.28	0.18
12	TPP	185.51	3.18	4.42	1.71
13	Others	55.00	-	-	0.00
Total		2300	55.66	326.87	2.42

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Aug	Upto Aug'21	% Expenditure
1	Plant & Machinery	1,322.13	78.69	492.53	5.95
2	Safety Plant & Machinery		0	0	
3	Development	46.01	1.45	3.21	
4	Building (Factory)		7.5	7.5	
5	Building (Others)	59.41	11.05	33.86	18.60
6	Furniture & Fixtures	0.50	0	0	
7	Lands	153.31	7.57	23.69	4.94
8	Vehicles	0.63	0	0	
9	Railway Sidings	124.00	5.2	40.66	4.19
10	Environment	10.87	0	0	
11	Solar Power	0	0	0	
12	TPP	0	0	0	
13	Others	1,033.14	68	337.35	6.58
Total		2750	179.46	938.8	6.53

6. Total Manpower of CIL is 254078 on 1st Aug 2021. Among the subsidiaries of CIL, ECL has maximum Manpower of 53962 whereas in term of Coal production upto Aug 2021, it stood at 6th position. On the other hand, MCL being leading coal producer company upto Aug 2021, has Manpower strength of 21753 only.

Total Manpower of CIL & its subsidiaries

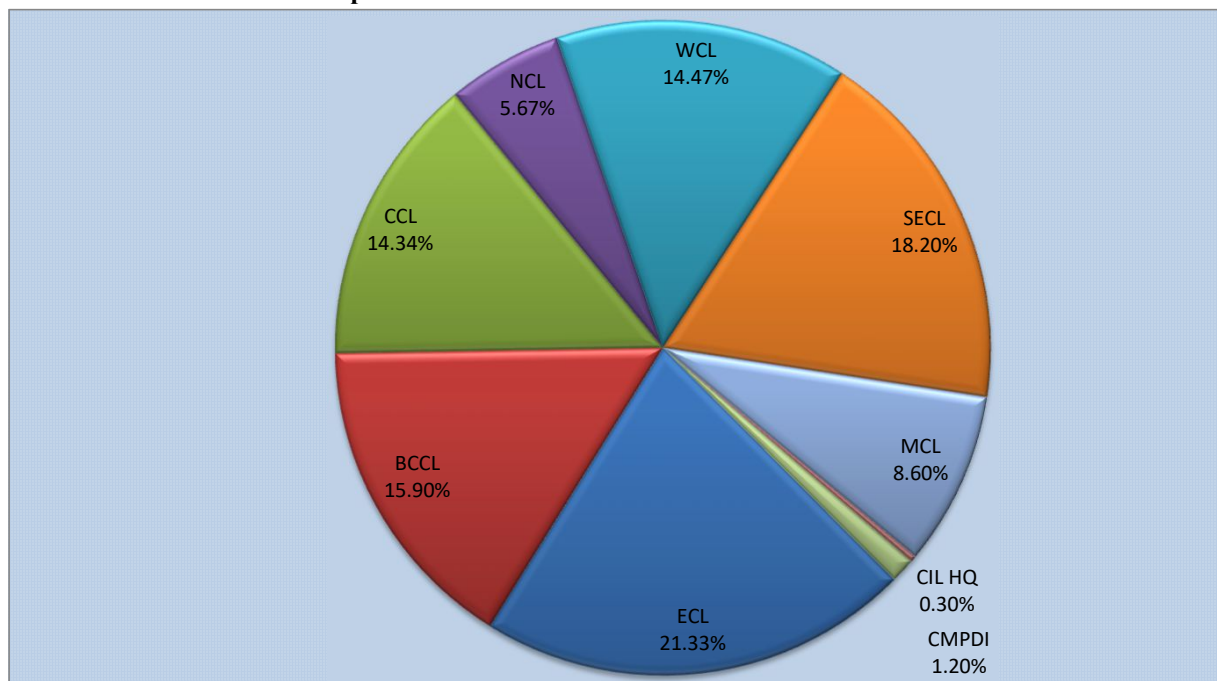


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	Aug'21	Change
ECL	54866	53962	-904
BCCL	41149	40212	-937
CCL	36717	36261	-456
NCL	13801	14341	540
WCL	38097	36609	-1488
SECL	47481	46027	-1454
MCL	21902	21753	-149
NEC	983	936	-47
CMPDI	3068	3023	-45
DCC	216	206	-10
CIL HQ	736	748	12
Total CIL	259016	254078	-4938
SCCL	43895	43223	-672
NLCIL	11379	11603	224
Total Manpower	314290	308904	-5386

7.CIL out-standing dues have decreased by Rs 3567.46 crores and stood at Rs 19563.98 crores as on 31th Aug 2021 as compared to Rs 23131.44 crores as on 31st March 2021. 82 % of the out-standing dues of CIL belong to ECL,BCCL,CCL,WCL and NCL.

Company-wise Debtors Due chart as on 31th Aug'21

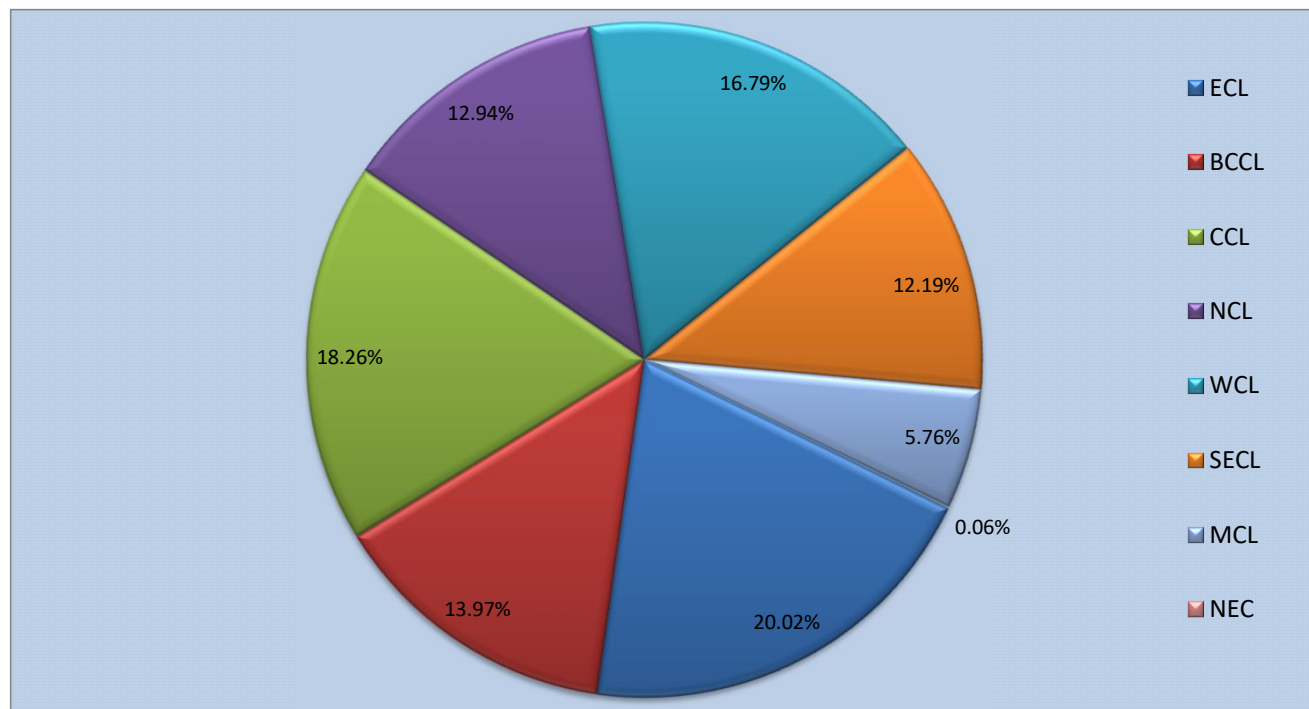


Table 7.1: Debtors due as on 31th Aug'21 *Rs Cr*

Subsidiary/Company	Due as on last Day of		
	Aug'21	Mar'21	Change
ECL	3917.33	4,793.34	876.01
BCCL	2733.56	3,639.03	905.47
CCL	3571.99	4,213.61	641.62
NCL	2531.41	3,118.18	586.77
WCL	3285.64	3,461.54	175.90
SECL	2385.76	2,465.69	79.93
MCL	1127.12	1,428.88	301.76
NEC	11.17	11.17	0.00
Total CIL	19563.98	23131.44	3,567.46
SCCL	4595.75	2932.28	-1,663.47
NLCIL	7199.07	6182.63	-1,016.44
NTPL	1200.34	2093.35	893.01
Total NLCIL	8399.41	8275.98	-123.43
Total Debtors Due	32559.14	34339.7	1,780.56

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5241.18 crores i.e 26.81 % of total dues.

Age-wise Debtors Dues chart as on 31th Aug'21

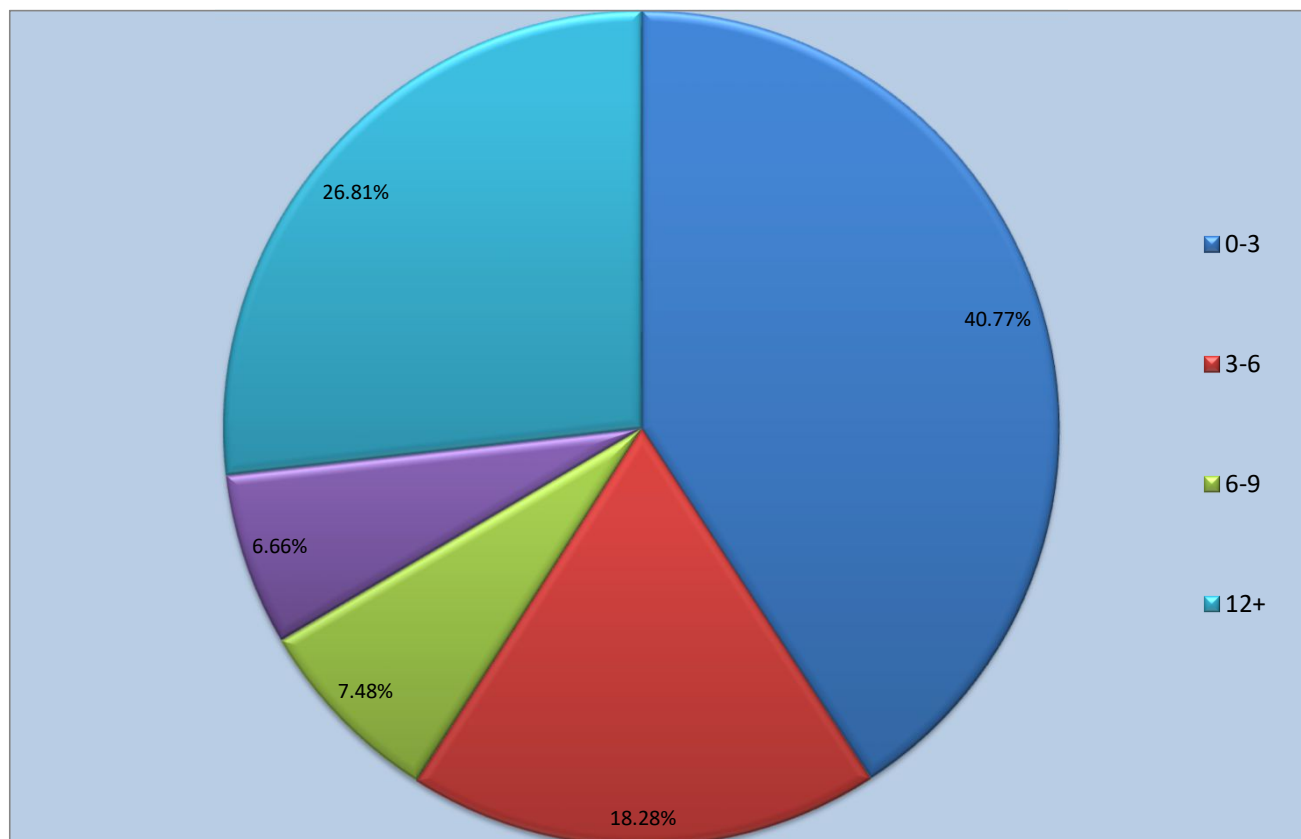


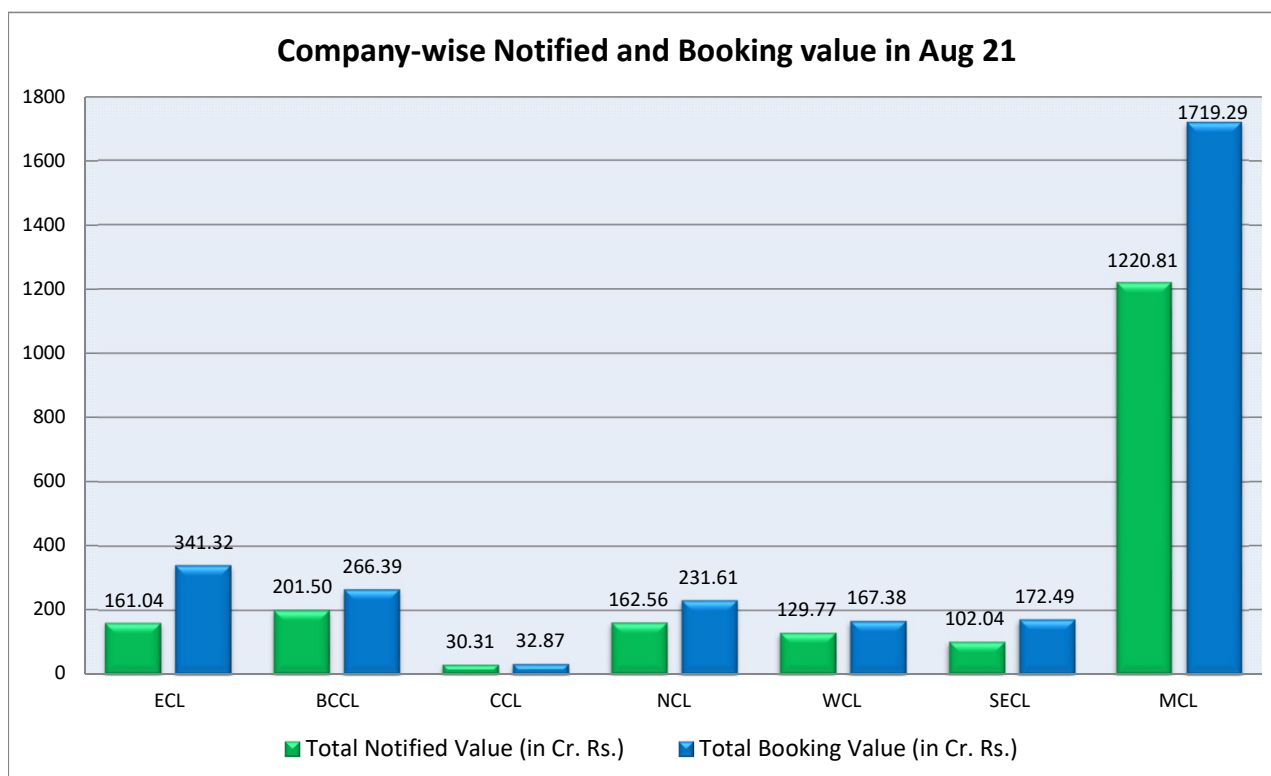
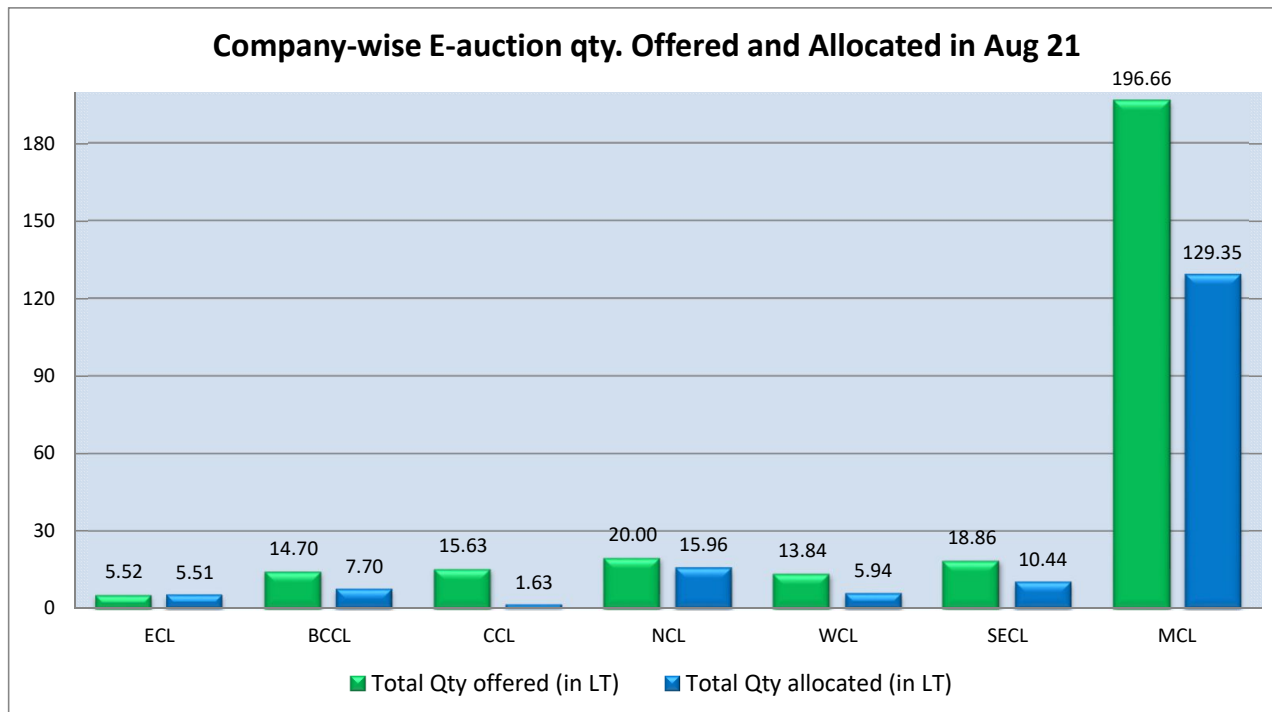
Table 7.3: Age-wise Debtors Dues as on 31th Aug'21

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	476.81	726.92	511.65	611.31	1590.64	3917.33
BCCL	1310.77	420.91	271.45	122.99	607.44	2733.56
CCL	1040.00	471.00	231.00	315.00	1515.00	3571.99
NCL	1684.97	527.93	0.00	4.90	313.6	2531.41
WCL	2310.31	771.26	141.06	0.00	63.01	3285.64
SECL	147.20	636.11	253.89	247.44	1101.12	2385.76
MCL	1001.21	20.97	54.37	0.20	50.36	1127.12
Total CIL	7971.27	3575.10	1463.42	1301.84	5241.18	19552.81
Percentage Share	40.77	18.28	7.48	6.66	26.81	100

Table 8.1: E-auction company-wise

In the Aug 2021, 62 % of coal offered by Coal India (CIL) subsidiary .i.e. 176.53 LT of coal allocated against 285.21 LT of coal quantity offered. Further, Coal India got 46 % higher amount than notified price in Aug 2021.



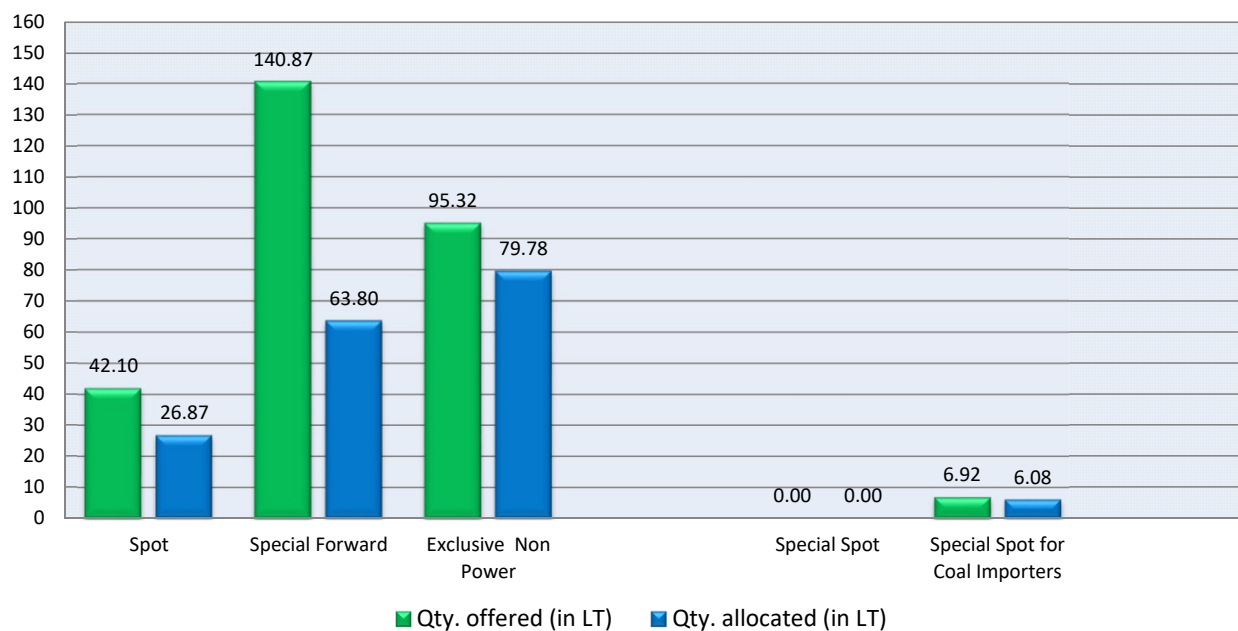
Company-wise Performance in Aug 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	5.52	14.70	15.63	20.00	13.84	18.86	196.66	285.21
Total Qty allocated (in LT)	5.51	7.70	1.63	15.96	5.94	10.44	129.35	176.53
Percentage Qty allocated (in %)	100%	52%	10%	80%	43%	55%	66%	62%
Total Notified Value (in Cr. Rs.)	161.04	201.50	30.31	162.56	129.77	102.04	1220.81	2008.03
Total Booking Value (in Cr. Rs.)	341.32	266.39	32.87	231.61	167.38	172.49	1719.29	2931.35
% increase over Notified Price	112%	32%	8%	42%	29%	69%	41%	46%

Company-wise Performance upto Aug 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	18.34	104.22	67.39	88.96	68.80	134.41	504.95	987.07
Total Qty allocated (in LT)	17.29	14.02	37.40	71.48	24.89	73.44	294.97	533.49
Percentage Qty allocated (in %)	94%	13%	55%	80%	36%	55%	58%	54%
Total Notified Value (in Cr. Rs.)	544.27	377.15	533.71	1065.63	553.03	787.67	2758.09	6619.55
Total Booking Value (in Cr. Rs.)	919.23	472.91	650.68	1395.12	657.86	1071.92	3463.30	8631.02
% increase over Notified Price	69%	25%	22%	31%	19%	36%	26%	30%

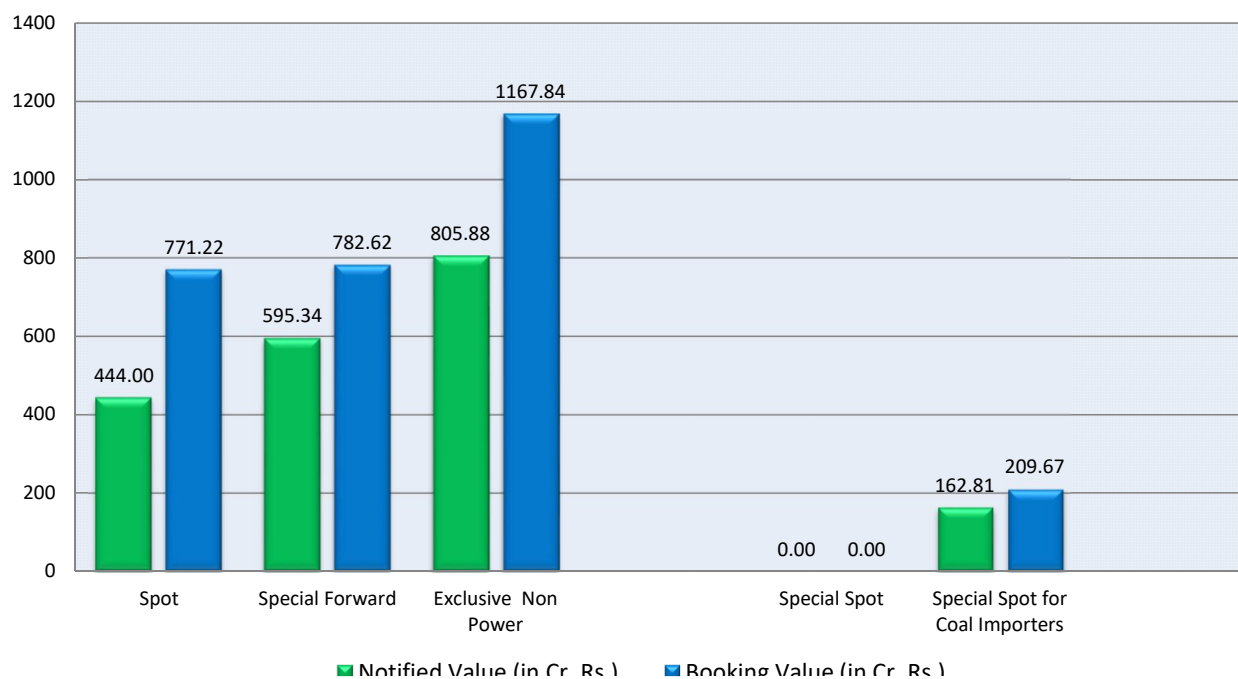
Table 8.2: E-auction scheme-wise

In the Aug 2021, **a.** There has been Very high demand for Exclusive Non Power and Special Spot for Coal Importers. **b.** There has been moderate demand of Spot **c.** Low demand of Special Forward.

Scheme-wise E-auction qty. Offered and Allocated in Aug 21



Scheme-wise Notified and Booking value in Aug 21



Scheme-wise performance in Aug 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	42.10	140.87	95.32	0.00	6.92	285.21
Qty. allocated (in LT)	26.87	63.80	79.78	0.00	6.08	176.53
% Qty. allocated	64%	45%	84%		88%	62%
Notified Value (in Cr. Rs.)	444.00	595.34	805.88	0.00	162.81	2008.03
Booking Value (in Cr. Rs.)	771.22	782.62	1167.84	0.00	209.67	2931.35
% increase over Notified Price	74%	31%	45%		29%	46%

Scheme-wise performance upto Aug 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	228.54	405.2	282.00	40.57	30.84	987.15
Qty. allocated (in LT)	122.28	173.44	197.49	17.45	22.83	533.49
% Qty. allocated	54%	43%	70%	43%	74%	54%
Notified Value (in Cr. Rs.)	1998.66	1577.66	2316.19	249.15	477.89	6619.55
Booking Value (in Cr. Rs.)	2843.02	1922.92	2890.24	286.47	688.37	8631.02
% increase over Notified Price	42%	22%	25%	15%	44%	30%

Electricity Generation

Electricity Generation during Aug 2021

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Aug			Generation upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	96231.97	79033.7	21.76	465300.47	387327.61	20.13
Nuclear	3139.88	3590.73	-12.56	18009.08	18371.6	-1.97
Hydro	20269.91	18949.92	6.97	75041.22	78035.65	-3.84
Bhutan Imp.	1335.8	1560.6	-14.40	4374.5	5357.7	-18.35
Total Conventional	120977.56	103134.95	17.3	562725.27	489092.56	15.1
Wind	9348.92	9645.51	-3.07	41313.55	34220.01	20.73
Solar	5449.51	4264.74	27.78	28742.60	24579.20	16.94
Biomass	300.44	231.15	29.98	1511.71	1392.51	8.56
Bagasse	151.57	194.88	-22.22	2283.17	2041.59	11.83
Small Hydro	1476.14	1274.72	15.80	4418.47	4636.06	-4.69
Others	179.66	153.25	17.23	860.34	490.67	75.34
Total Renewable	16906.24	15764.25	7.24	79129.84	67360.04	17.47
Total Generation	137883.8	118899.2	15.97	641855.11	556452.6	15.35
% Share of RE	12.26	13.26	-1.00	12.33	12.11	0.22
% Share of Coal & lignite	67.08	62.82	4.26	69.73	65.22	4.51

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Aug			Generation upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	89597.09	72672.26	23.29	431956.06	349938.08	23.44
Lignite	2892.53	2014.8	43.56	15595.26	12972.01	20.22
Gas	3735.19	4335.48	-13.85	17714.12	24362.44	-27.29
Diesel	7.11	11.16	-36.29	35.03	55.08	-36.40
Total Thermal	96231.97	79033.7	21.76	465300.47	387327.61	20.13

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Aug			Upto Aug		
	Aug-21	Aug-20	Growth (%) M-o-M	Aug-21	Aug-20	Growth (%) Y-o-Y
Non Coking	9.08	10.33	-12.09	59.65	51.23	16.42
Coking	4.37	3.17	37.90	22.19	14.38	54.27
Anthracite	0.24	0.22	6.76	0.87	0.80	7.51
PCI Coal	1.18	0.94	25.44	6.14	4.35	41.32
Pet Coke	0.18	0.78	-77.09	1.38	4.76	-71.02
Met Coke	0.17	0.20	-16.18	1.07	0.74	44.76
Total	15.22	15.64	-2.72	91.29	76.27	19.70

Source: ICMW

Coal Import in Aug 2021

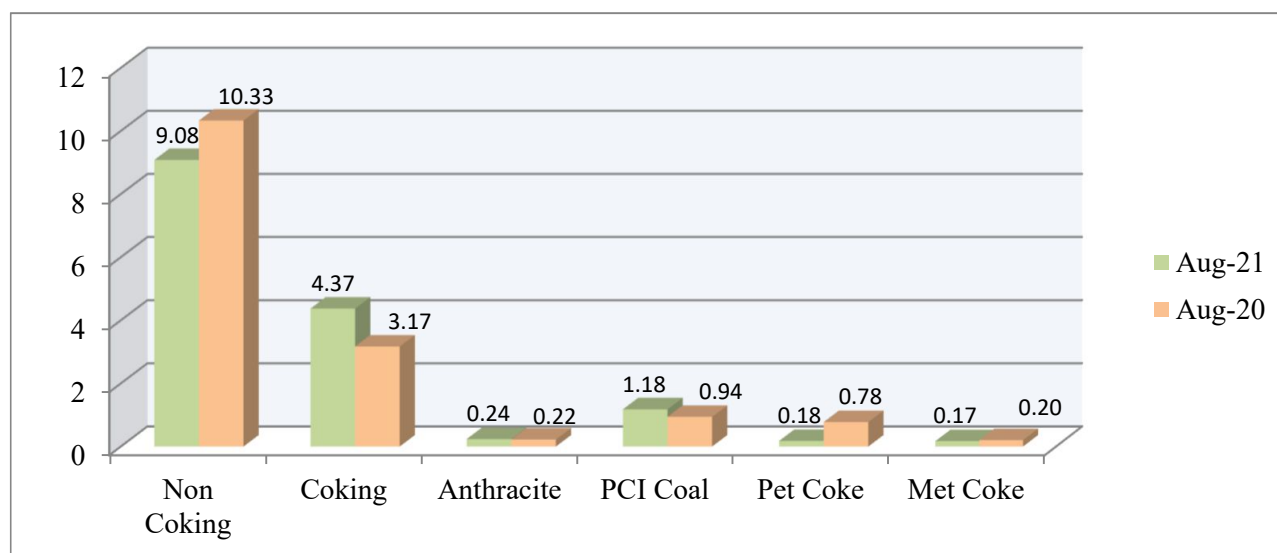


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Aug			Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	48.10	52.96	-9.17	285.59	256.17	11.48
Maharashtra	11.88	7.80	52.34	60.69	45.87	32.32
Goa	8.61	4.84	77.95	38.99	34.63	12.60
Karnataka	2.51	2.06	21.64	21.05	12.48	68.65
Tamil Nadu	13.44	11.45	17.36	60.66	49.42	22.75
Puducherry	1.45	3.67	-60.46	15.56	19.06	-18.35
Andhra Pradesh	27.06	39.33	-31.21	228.00	194.33	17.33
Odisha	31.03	25.39	22.21	154.54	103.67	49.07
West Bengal	8.06	8.92	-9.58	47.74	35.03	36.29
Punjab	0.00	0.00		0.00	0.01	-80.23
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	41.18
Madhya Pradesh	0.03	0.00	535.68	0.08	0.02	341.93
Others	0.00	0.00		0.00	0.00	
Total	152.16	156.41	-2.72	912.91	762.67	19.70

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Aug 2021
In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.081	0.000	0.000	0.000	0.059	0.14
Auto	0.023	0.000	0.000	0.000	0.000	0.000	0.02
Calciner	0.000	0.000	0.000	0.000	0.001	0.055	0.06
Calcium Carbide	0.050	0.000	0.000	0.000	0.000	0.000	0.05
Cement	0.822	0.000	0.000	0.000	0.000	0.055	0.88
Chemical & Petrochem	0.629	0.000	0.000	0.000	0.001	0.000	0.63
DRI	0.082	0.064	0.004	0.022	0.000	0.000	0.17
Power	1.177	0.020	0.000	0.000	0.000	0.000	1.20
Ferro Alloy	0.053	0.000	0.000	0.000	0.000	0.000	0.05
Graphite Electrode	0.000	0.000	0.001	0.000	0.000	0.000	0.00
Iron & Steel	0.739	3.966	0.176	1.114	0.109	0.000	6.10
Logistics	0.003	0.000	0.000	0.000	0.000	0.000	0.00
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Paper & Plywood	0.057	0.000	0.000	0.000	0.000	0.000	0.06
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Sugar	0.007	0.000	0.000	0.000	0.000	0.000	0.01
Textile	0.148	0.000	0.000	0.000	0.000	0.000	0.15
Traders	4.236	0.239	0.054	0.044	0.053	0.006	4.63
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Others	1.055	0.000	0.001	0.000	0.007	0.000	1.06
Total	9.08	4.37	0.24	1.18	0.17	0.17	15.21

Source: ICMW

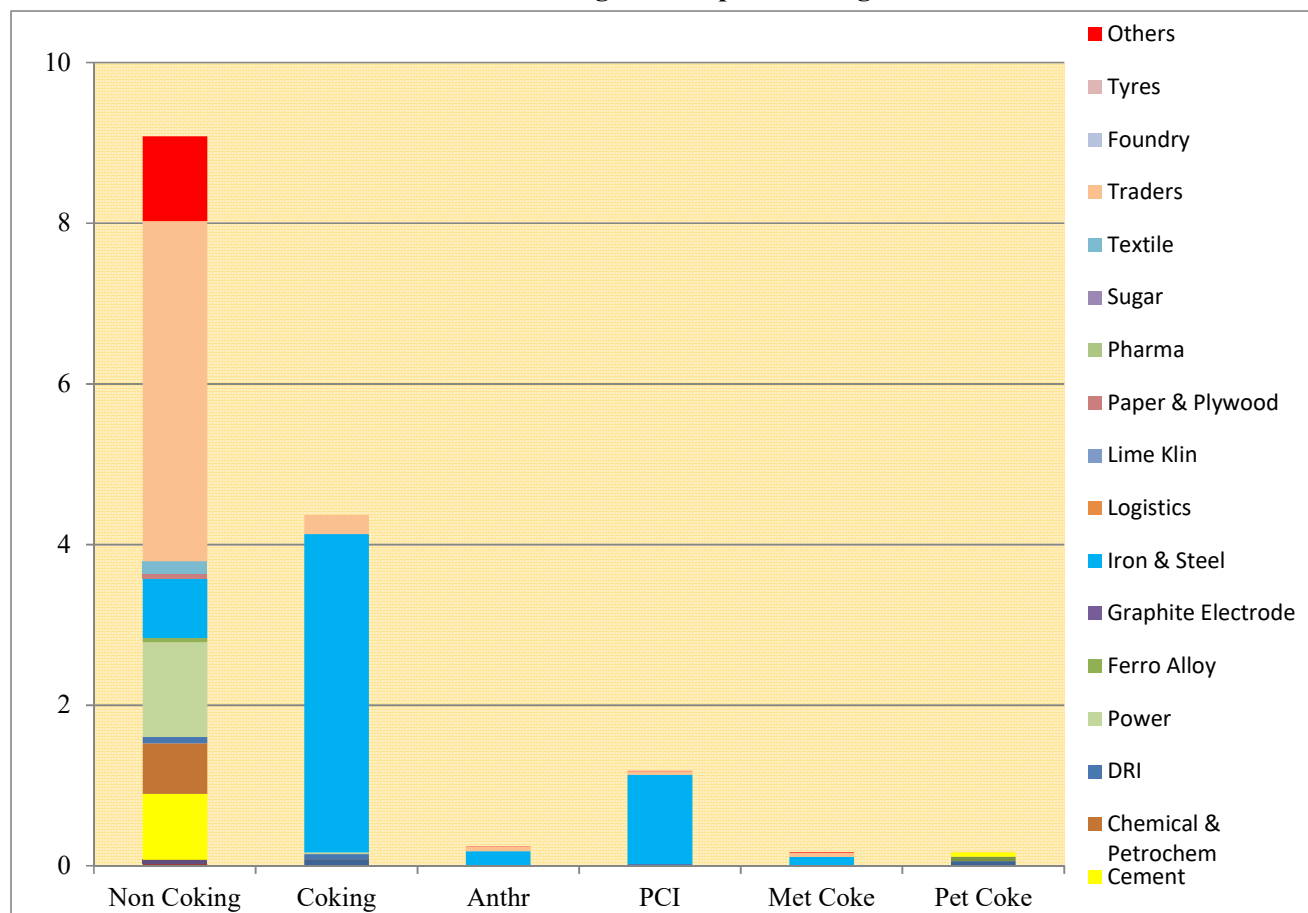
Sector Wise Non-coking coal Import in Aug 2021


Table 8.4: Grade-wise Non-Coking Coal Import during Aug 2021.

In Lakh Te

Port	G2	G3	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Bedi													1.22	1.22
Bhavnagar													1.06	1.06
Dahej													4.17	4.17
Dhamra													2.52	2.52
Ennore													5.28	5.28
Gangavaram							0.03						4.48	4.52
Hazira													8.68	8.68
Jafrabad													0.09	0.09
Jaigad													2.02	2.02
Jakhau													0.30	0.30
Kakinada													0.07	0.07
Kandla	3.073		1.65	0.30		0.56		0.94	0.72			0.90	0.00	8.14
Karaikal													1.45	1.45
Kolkata						0.40							1.22	1.61
Krishnapatnam										1.51			6.07	7.58
Magdalla													1.93	1.93
Marmagoa													0.28	0.28
Muldwarka													0.10	0.10
Mumbai & Jnpt													2.45	2.45
Mundra		1.67	3.28		3.98				0.89	1.36		0.75	0.00	11.93
Navlakhi													5.85	5.85
New Mangalore						0.14	0.40		0.10				1.15	1.80
Okha													0.48	0.48
Paradip													0.97	0.97
Pipavav													1.29	1.29
Porbandar													0.35	0.35
Sikka													0.08	0.08
Tuticorin / Voc													5.15	5.15
Vizag					1.94	0.54	0.34		0.57				0.56	3.95
Others											0.62		4.91	5.52
Total	3.07	1.67	4.93	0.30	5.92	1.64	0.77	0.94	2.27	2.86	0.62	1.65	64.17	90.81

Source: ICMW

17.53 9.12

Port-wise and Grade-wise Non-Coking Coal Import during Aug 2021

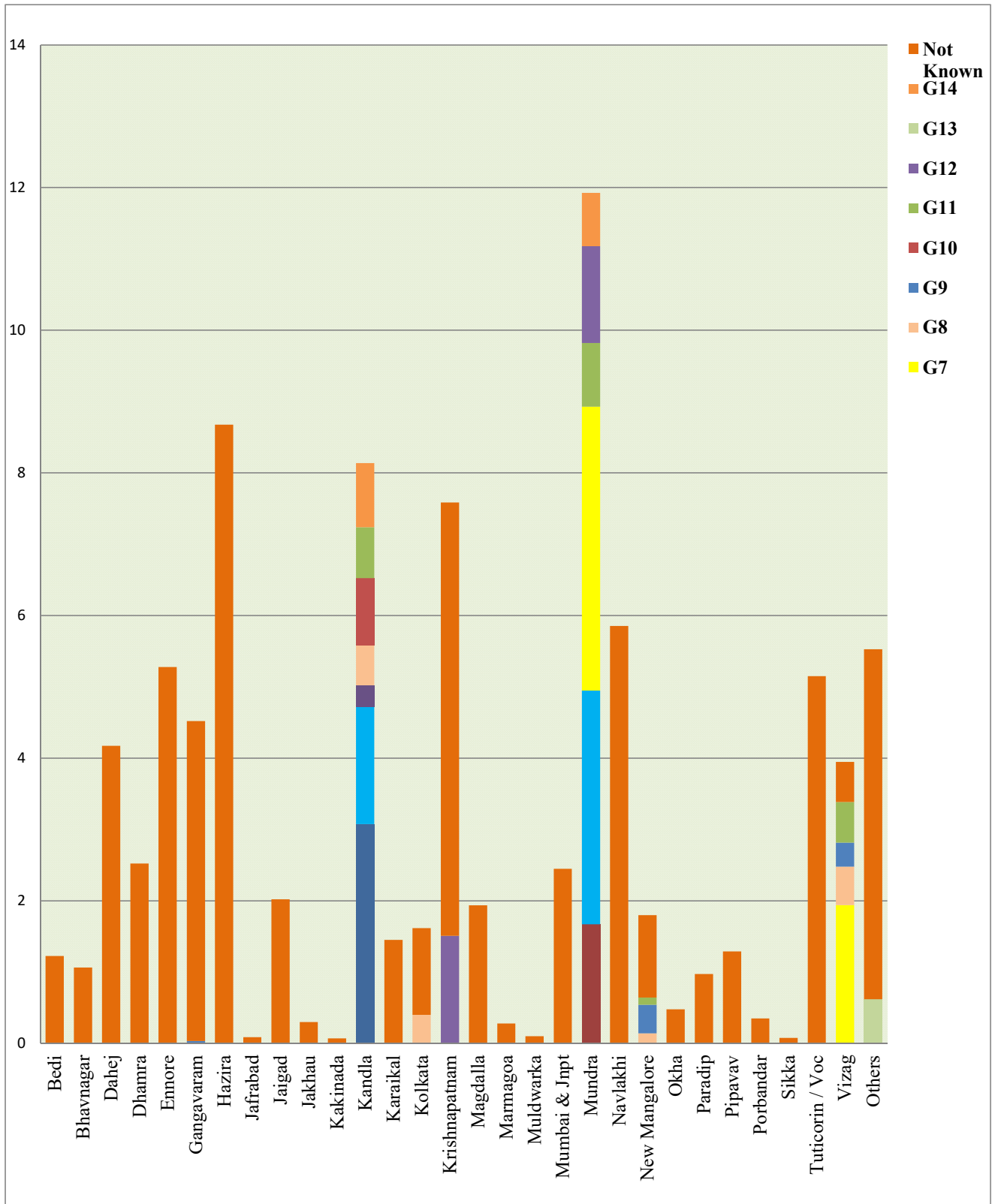


Table 8.5: Country-wise Non-coking Coal Import during Aug 2021

In Lakh Te

Port	G2	G3	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Australia		1.67		0.30	0.59								7.50	10.05
Indonesia					3.40	1.45	0.40	0.94	2.27	2.86	0.62	1.65	34.03	47.62
Kazakistan			1.65										0.00	1.65
Mozambique			3.28										0.00	3.28
Russia													0.79	0.79
South Africa					1.94	0.19	0.37						13.65	16.15
United States	3.073												2.19	5.27
Others													6.00	6.00
Total	3.07	1.67	4.93	0.30	5.92	1.64	0.77	0.94	2.27	2.86	0.62	1.65	64.17	90.81

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Aug 2021

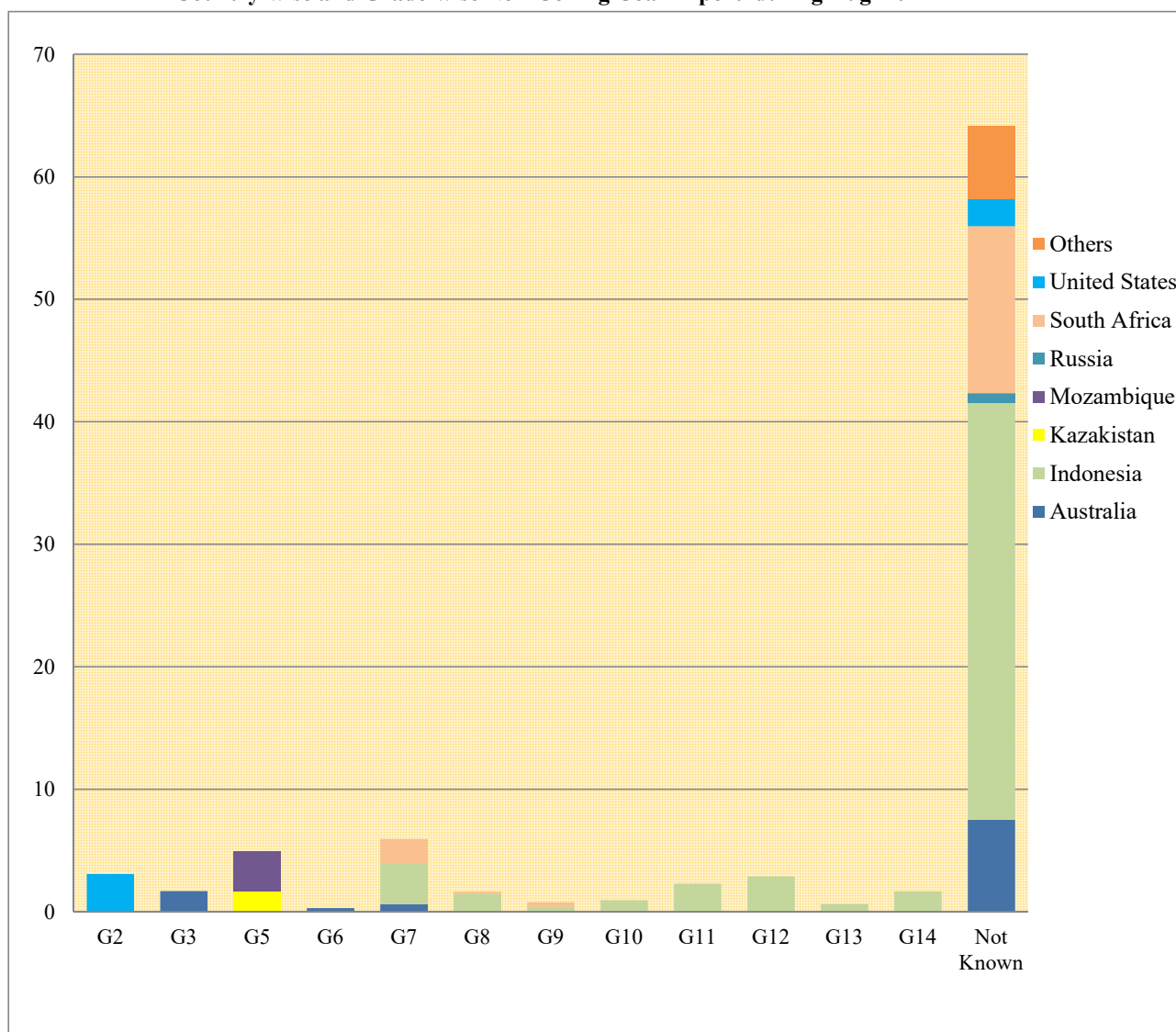


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Aug 2021 (L Te)

Port	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Others	Total
Bedi								1.22	1.22
Bhavnagar	0.52	0.55							1.06
Dahej	1.48	2.69							4.17
Dhamra						2.52			2.52
Ennore		2.42			0.79	2.07			5.28
Gangavaram	0.90					1.66	1.20	0.75	4.52
Hazira	0.83	6.79				1.06			8.68
Jafrabad								0.09	0.09
Jaigad	1.10	0.92							2.02
Jakhau								0.30	0.30
Kakinada		0.07							0.07
Kandla	0.30	3.12		1.65			3.07		8.14
Karaikal		1.45							1.45
Kolkata		0.40				1.22	0.00		1.61
Krishnapatnam	2.12	1.51				1.60	0.99	1.36	7.58
Magdalla		0.66				1.28			1.93
Marmagoa		0.28							0.28
Muldwarka								0.10	0.10
Mumbai & Jnpt		2.45							2.45
Mundra	2.26	6.39	1.65	1.63					11.93
Navlakhi		5.85							5.85
New Mangalore	0.55	1.25							1.80
Okha								0.48	0.48
Paradip						0.97			0.97
Pipavav								1.29	1.29
Porbandar								0.35	0.35
Sikka								0.08	0.08
Tuticorin / Voc		5.15							5.15
Vizag		2.10				2.46			4.56
Others		3.60				1.30			4.91
Total	10.05	47.62	1.65	3.28	0.79	16.15	5.27	6.00	90.81

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Aug 2021 (US\$/te)

Port	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Average Price
Bedi		90.54				109.89		96.59
Bhavnagar								
Dahej	105.93	101.71						102.65
Dhamra	108.69	72.82						83.07
Ennore						119.68		119.68
Gangavaram		66.32			187.54	101.75		111.38
Hazira	95.58					92.64	78.44	80.02
Jafrabad	86.00	73.40				112.01		77.89
Jaigad								
Jakhau	84.38	93.58						92.81
Kakinada								
Kandla		49.69						49.69
Karaikal	99.35	80.16		108.68			117.70	102.20
Kolkata		97.06						97.06
Krishnapatnam		114.28				125.86	71.24	116.86
Magdalla	83.25	58.68				114.58	122.09	97.92
Marmagoa		113.71				153.62		140.32
Muldwarka		93.23						93.23
Mumbai & Jnpt								
Mundra		99.54						99.54
Navlakhi	99.70	75.22	81.21	107.98				91.46
New Mangalore		76.40						76.40
Okha	87.62	92.80						92.23
Paradip								
Pipavav						136.33		136.33
Porbandar								
Sikka								
Tuticorin / Voc								
Vizag		82.55						82.55
Others		71.57				107.18		83.44

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Aug 2021 (Rs/te)

Port	Australia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Average Price
Bedi		6805.80				8252.54		7257.90
Bhavnagar								
Dahej	7955.50	7311.62						7526.25
Dhamra	8173.11	5480.30						6249.67
Ennore						9000.01		9000.01
Gangavaram		4984.61			14103.05	7641.12		8371.10
Hazira	7178.17					6960.85	5898.69	6012.30
Jafrabad	6458.60	5513.88				8411.81		5850.91
Jaigad								
Jakhau	6336.85	7033.01						6975.00
Kakinada								
Kandla		3731.48						3731.48
Karaikal	7490.84	6022.28		8161.97			8863.21	7690.17
Kolkata		7299.21						7299.21
Krishnapatnam		8582.69				9465.20	5350.88	8785.44
Magdalla	6252.08	4414.10				8631.01	9168.96	7367.96
Marmagao		8539.96				11544.25		10542.82
Muldwarka		7001.86						7001.86
Mumbai & Jnpt								
Mundra		7537.10						7537.10
Navlakhi	7487.37	5654.29	6123.23	8120.38				6875.74
New Mangalore		5741.81						5741.81
Okha	6588.96	6982.71						6938.96
Paradip								
Pipavav						10244.45		10244.45
Porbandar								
Sikka								
Tuticorin / Voc								
Vizag		6261.23						6261.23
Others		5538.14				8056.20		6497.40

Source: ICMW

Table 8.9: Coking Coal Import during Aug 2021

In L Te

Port	Australia	Canada	China	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Chennai	0.0								0.0
Dhamra	8.4		0.4					0.4	9.3
Ennore	2.5						0.0		2.5
Gangavaram	4.2				0.4				4.5
Jaigad	2.5	0.4							2.9
Kolkata	4.7			0.3	0.2			0.7	5.9
Krishnapatnam	0.6								0.6
Marmagao	3.5	1.3				1.1		0.9	6.8
Mundra	0.9								0.9
New Mangalore	0.4								0.4
Paradip	6.1			0.5	0.6	0.4			7.5
Vizag	2.3							0.0	2.3
Total	36.17	1.73	0.40	0.78	1.17	1.46	0.00	2.00	43.71

Source: ICMW

Coking Coal Import during Aug 2021

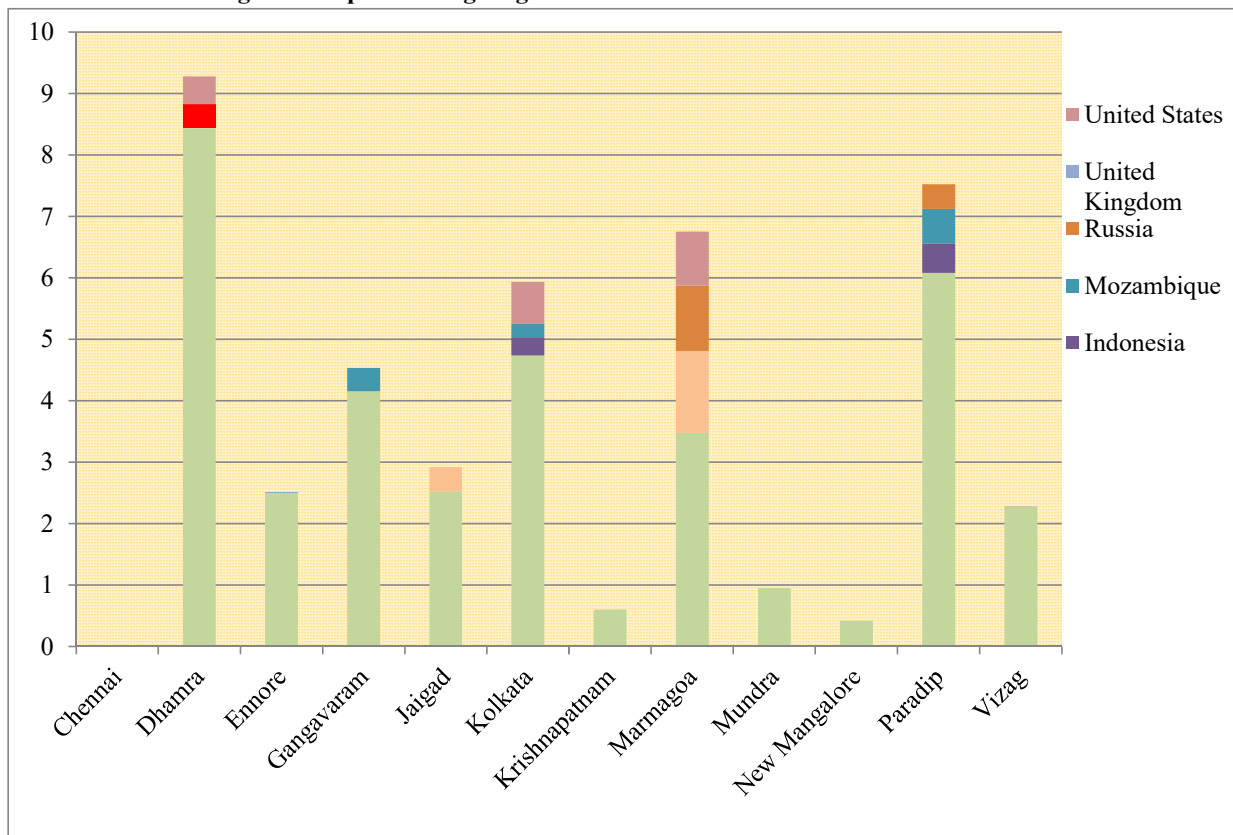


Table 8.10: Average Price of Imported Coking Coal during Aug 2021 (US\$/te)

Port	Australia	Canada	China	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Chennai	313.5								313.5
Dhamra	194.7		157.1					195.6	192.0
Ennore	196.0						429.9		247.9
Gangavaram	192.5				137.5				184.7
Jaigad	201.1	194.7							199.5
Kolkata	317.3			153.7	211.0			192.9	281.2
Krishnapatnam	204.5								204.5
Marmagoa	203.2	211.3				187.6		158.2	195.1
Mundra	173.7								173.7
New Mangalore	196.3								196.3
Paradip	209.8			153.7	184.5	201.8			199.4
Vizag	209.9							190.2	207.9
Total	217.64	204.18	157.09	153.70	181.07	193.25	429.89	177.77	214.23

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Aug 2021 (Rs/te)

Port	Australia	Canada	China	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Chennai	23542.9								23542.9
Dhamra	14564.2		11802.7					14689.7	14368.3
Ennore	14742.9						32327.5		18650.6
Gangavaram	14473.2				10323.4				13880.4
Jaigad	15114.8	14644.0							14997.1
Kolkata	23840.7			11542.7	15867.4			14516.8	21133.1
Krishnapatnam	15381.7								15381.7
Marmagoa	15267.9	15472.9				14086.5		11395.8	14606.7
Mundra	13062.6								13062.6
New Mangalore	14739.3								14739.3
Paradip	15770.8			11542.7	13854.9	15173.0			14989.8
Vizag	15775.2							14286.9	15626.4
Total	16354.08	15058.44	11802.68	11542.67	13601.70	14521.09	32327.53	13360.94	16105.98

Source: ICMW

Table 8.12 Coal Imports (Provisional)*Fig. in MT*

Type of Coal	During Aug			Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Non Coking *	9.08	10.33	-12.09	59.65	51.23	16.42
Coking	4.37	3.17	37.90	22.19	14.38	54.27
Anthracite	0.24	0.22	6.76	0.87	0.80	7.51
Total	13.69	13.72	-0.24	82.70	66.42	24.51

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors**(i) Cement Sector***Fig. in MT*

Items	During Aug			Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Cement Production	28.446	20.871	36.29	137.600	98.224	40.09
Domestic Coal Supply	0.552	0.345	60.00	2.905	2.091	38.93
Coal Import	0.822	0.680	20.94	7.857	2.582	204.30

(ii) DRI Sector*Fig. in MT*

Items	During Aug			Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
DRI Production	3.205	3.155	1.58	15.929	11.939	33.42
Domestic Coal Supply	0.637	0.832	-23.44	3.049	3.933	-22.48
Coal Import	0.082	0.170	-51.87	0.851	0.284	199.65

Table 8.14: Coking Coal supply to Steel Sector*Fig. in MT*

Items	During Aug			Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Hot Metal Production	6.579	6.000	9.65	32.085	24.303	32.02
Domestic Coal Supply	0.598	0.695	-13.96	2.840	3.794	-25.14
Coal Import	3.966	1.990	99.30	18.489	9.664	91.32

Table 8.16: Coal Supply to Other Sectors*Fig. in MT*

Source of Supply	During Aug			Upto Aug		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Domestic Supply	7.148	5.371	33.09	35.369	22.578	56.65
Import	6.581	5.294	24.31	31.553	30.945	1.96
Total	13.729	10.665	28.73	74.214	53.523	38.66

Major On-going Projects of PSUs

9.1: STATUS OF MAJOR ONGOING PROJECTS of CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jul'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	49.04	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.19	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.53	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	1.17	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	134.97	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	249.17	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	15.70	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	NIL	ON SCH	EPR of Sonapur Bazari approved with capacity 12 Mty in July'21.
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2024	31-03-2024	1.51	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	489.62	3	Initially delayed due to acquisition of Tenancy Land. Fire & Gas detected during incline drivage. Hard Strata has been encountered in both the inclines which has slowed down the progress of Incline drivage. Inclines have touched coal seam. In-seam development for preparation of Longwall panel and Sump is going on.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2022	5.87	1	Delay in acquisition of land because of non-availability of land records at distt land record room. Revised PR for re-organisation of project is under preparation.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jul'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
12	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	30-10-2021	285.88	7	Repeated failure by HEC in adhering to timelines committed by them. Time extension has been granted to M/s HEC up to Sept'2021.
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	258.81	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	175.81	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.50	31-03-2026	31-03-2026	4.84	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	139.86	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.40	31-03-2028	31-03-2028	46.39	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2025	31-03-2025	727.06	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.70	31-03-2024	31-03-2024	309.41	ON SCH	
20	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.21	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	238.33	ON SCH	
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	475.95	6	Delayed due to geological disturbances in Sec-I, non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Compliance of stage-I FC is under process.
23	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	3.85	ON SCH	
24	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	83.26	ON SCH	
25	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2023	0.00	ON SCH	
27	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2022	723.12	1	Due to delay in execution of CHP SILO of incremental capacity.
28	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	229.92	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jul'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
29	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	0.00	ON SCH	
30	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	0.00	ON SCH	
32	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	148.73	ON SCH	
33	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	374.83	ON SCH	
34	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	295.84	2	Due to delay in acquisition and possession of forest land.
35	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
36	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	325.18	31-03-2022	31-03-2022	253.17	ON SCH	
37	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.80	31-03-2026	31-03-2026	230.49	ON SCH	
38	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	246.02	ON SCH	
39	WCL	PAUNI II EXPANSION	OC	3.25	499.00	31-03-2021	31-03-2021	252.15	ON SCH	Production criteria fulfilled. Fund will be kept for balance activities. Completion report deliberated in TSC and recommended for competent approval of Board.
40	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	381.33	ON SCH	
41	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	125.07	4	Due to delay in possession of land & EC clearance. Regarding EC for 4 MTY, PH documents submitted to CMPDIL on 18.01.20 for preparation of final EIA/EMP report. EIA/EMP

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jul'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										under preparation at CMPDI.
42	SECL	BAROUD EXPANSION	OC	10.00	2309.80	31-03-2029	31-03-2029	282.72	ON SCH	
43	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	158.93	3	Due to delay in EC & FC clearance. Regarding EC for 6.0 MTY, PH held on 12.03.2021 & regarding FC, CG state forwarded the proposal to MoEF & CC on 09.04.2021. MoEF & CC raised query on 11.06.2021. MoEF instructed RO, MoEF for site inspection vide letter dtd.11.06.2021. Site inspection done by RO, MoEF on 28.07.2021.
44	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	11.38	ON SCH	
45	SECL	GEVRA EXPN	OC	70.00	11816.40	31-03-2023	31-03-2023	4580.92	ON SCH	
46	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	198.55	2	Project will be completed in FY22.
47	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2889.77	ON SCH	
48	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jul'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
49	SECL	MANIKPUR EXPN.	OC	3.50	321.50	31-03-2014	31-03-2023	210.73	9	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Estimated cost is Rs.156.81 crores. Work awarded on 05.12.2020. Agreement executed on 29.05.21.
50	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	9.09	ON SCH	
51	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	226.85	ON SCH	
52	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
53	SECL	DIPKA EXPN	OC	40.00	5241.40	31-03-2029	31-03-2029	1959.60	ON SCH	
54	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
55	MCL	ANANTA EXPN.PH-III	OC	15.00	251.94	31-03-2012	31-03-2022	204.26	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
56	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	587.86	ON SCH	
57	MCL	SIARMAL	OC	40.00	3756.36	31-03-2026	31-03-2026	2662.28	ON SCH	
58	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1270.92	ON SCH	
59	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	283.93	5	Delayed due to EC and FC for 227.61 Ha forest Land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Jul'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
60	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	531.16	3	Issues in execution of major Infrastructure like Barpali Railway Bulb.
61	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	380.21	ON SCH	
62	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	641.71	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
63	MCL	KULDA EXPN	OC	5.00	289.03	31-03-2018	31-03-2024	126.68	6	Delay in construction of SILO at Barpali Bulb.
64	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	844.51	ON SCH	
65	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	564.56	ON SCH	
66	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	
67	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2022	234.04	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		839.83	117511.53			25714.25		

9.2: Status of Major Ongoing Projects of NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31 st August 2021)Rs. Crore	Cumulative Progress (%) (upto31 st August 2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto31 st August 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7,392.54	100.00	14.85	7407.39	100.00	99.62	77.35	92.82	--

*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2 cost Rs.7980.79 Crore. # - Unit-I commercial operation from 28.12.2019.## - Unit-II commercial operation from 10.02.2021.

- Unit-1 achieved 100% machine availability during the month of August 2021.
- Unit-2: Planned shutdown availed from 04th August 2021 to 30th August 2021 and all 12 water lancers at boiler were commissioned with OEM online support.
- **NTA-4:** FGD package retender NIT issued on 08th December 2020, Bids opened on 12th March 2021 and TC meeting conducted for QR short listing. LOA expected in September 2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto31.03. 2021)Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative upto31 st Augu st 2021Rs. Crore	Cumulative Progress (%) (upto31 st August 2021)				Remarks
						Target	Actual Prov upto31 st August t 2021		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	488.53	11.00	3.48	492.01	69.44	69.40	69.44	69.39	--
➤ As approved by 492 nd board of NLCIL, the project was put on hold as the Lignite demand is less and appropriate steps for Mine IA expansion will be taken based on increase in Lignite demand.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2021) Rs. Crore	Capex 2021-22 RsCrore		Cumulative (upto31 st August 2021) Rs.Crore	Cumulative Progress (%) (upto31 st August 2021)				Remarks	
						Target	Actual Provl (upto31 st August 2021)		Physical		Financial			
									Target /Sched ule	Actual	Target	Actual		
RAJASTHAN MINE AND POWER PROJECTS														
HADLA LIGNITE MINE (1.9 MTPA)														
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*	
BARSINGSAR TPS EXTENSION (1X250 MW)														

23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	143.95	0.00	0.00	143.95	98.86	1.77	24.37	6.55	*

* Rajasthan Projects are now on hold since June 2017.

When the project activities were going on in full swing, through a letter dated 23.05.2017 informed that the DISCOMs of Rajasthan are not in a position to buy power. Hence, both the project activities are put "ON HOLD". After various correspondences, the RUVNL gave "In Principle "approval on 27.08.2018 for the resumption of project with certain preconditions. Meanwhile, the EPC contractor for these projects has raised certain extra claims for the resumption of the projects. Hon'ble Minister Parliamentary Affairs, Coal and Mines, GoI wrote to Hon'ble Chief Minister of Rajasthan requesting kind intervention to resume the project as PPA has already been signed for mutual benefit of Two Government agencies – One at the Center and other at the State of Rajasthan vide letter dated 04.05.2020. RUVNL vide letter dated 15.09.2020 requested NLCIL to furnish the latest quote for tariff for supply of power for the aforementioned projects. On 27.02.2021 NLCIL informed that the tentative tariff as of October 2020 is estimated as Rs. 5.88/kWhr for Bithnok project and Rs. 5.90 for BTPSE & the above tariff calculation has not considered any possible claim by EPC contractor. The matter is under discussion between NLCIL and GoR.

NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021. Based on the Board Resolution, a foreclosure letter has to be issued to M/s. RIL with respect to BTPP & BTPSE projects. Hence, a draft letter sent to M/s. DUA An associate (Legal Consultant) on 25.08.2021 for their vetting and the reply is awaited.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31 st August 2021) Rs. Crore	Cumulative Progress (%) (upto31 st August 2021)				Remarks	
									Physical		Financial			
						Target	Actual Provl (upto31 st August 2021)		Target /Schedule	Actual	Target /Schedule	Actual		
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P														
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Mar 2022 U -II: Jul 2022 U-III: Nov 2022	11,459.30	1,500.0	886.78	12,346.08	79.39	75.96	73.69	71.62		

* revised CoD after Pragati Review meeting

- PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. Vide letter dated 11.2.2020, UPPCL was requested to sign the amended PPA agreement. For signing of balance PPA, UPERC conducted two e-hearings on 21.07.2020 & 27.08.2020. Tariff calculation (Work sheet of tapered linkage from Talabira and PSCB with a tariff of Rs.4.59/Kwhr) sought by UPPCL for the purpose of cost benefit analysis was furnished by NUPPL on 12.10.2020 after discussing with Dir/ UPPCL on 09.10.2020 at his Lucknow Office. Cost benefit analysis for procuring power from GTPP for next 25 years has been submitted by UPPCL before UPERC on 29.01.2021. Letter requesting UPPCL for scheduling next e-hearing in Hon'ble UPERC for signing of balance PPA was sent on 13.04.2021. e-hearing held on 15th April 2021. UPERC has asked additional information from UPPCL regarding Demand & Supply of Power in Uttar Pradesh for upcoming years. Based on the above UPPCL was asked to prepare justification for procuring balance 25% power from NUPPL. NUPPL has awarded a contract to M/s. CRISIL for study of Demand & Supply of Power in Uttar Pradesh for upcoming years and its report is expected by 30-09-2021. On 11.08.2021 a letter was addressed to Hon'ble UPERC seeking extension of two months for submission of detailed analysis of assessing the latest demand supply in state of Uttar Pradesh. Next e-hearing is yet to be Scheduled.
- Unit-1 Boiler mock light-up successfully demonstrated on 26.03.2021. RAPH-A trial run completed on 14.08.2021. Unit-3 Boiler Hydro test completed on 29.08.2021.
- GA1: Unit-I, II & III Boiler & Boiler Common Auxiliaries erection activities are in progress. Unit-I, II & III ESP structure erection work is in progress.
- GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress.
- GA4: Flue Gas Desulphurization: Proposal to place LOA on M/s L&T has been placed in 62nd Board meeting of NUPPL held on 12.08.2021. The Board noted the deliberations of the meeting of the Committee of Purchase/Contracts held on 13th July 2021, on the subject tender and desired for review of the subject proposal by the committee for Purchase/Contract. Expected Date of LoA issue: September 2021.

- **Bridge linkage:** Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries/ distribution companies.
- NLCIL has requested Secretary, GoI, MoP vide letter dated 28th October 2020 to recommend allotment of 3.0 MT of coal under para B (i) of SHAKTI Policy dated 22.05.2017 for the FY 2021-22 for GTPP, Ghatampur, Kanpur Nagar District, UP from the nearest NCL mines. The benefit of cost savings in coal transport shall be passed on to the beneficiaries/ distribution companies. Long-term coal linkage from NCL, the total requirement of coal sent to MoP on 01.12.2020. Memorandum of understanding (MoU) for 0.25 Million tonnes supply of Coal under Bridge Linkage to GTPP from NCL has been signed on 22.01.2021. CEA, vide letter dt. 19.02.2021 has recommended Coal India Limited to supply 9.9 lakh tonnes coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc. of 3 Nos. Units of NUPPL.
- CIL vide letter dt. 10.03.2021 has advised to NCL, Singrauli & BCCL, Dhanbad to supply 2.0 LT coal from NCL & 1.33 LT from BCCL for Start-Up, trial -Run & pre-commissioning activities for Unit-I of GTPP.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start-up fuel) to GTPP from NCL has been signed on 27.03.2021.
- NUPPL submitted a request letter to CIL for supply of 1.3 LT commissioning coal to GTPP from NCL dated 22.05.2021. This 1.3 LT commissioning coal was previously allocated to NUPPL from BCCL by CIL.
- NUPPL submitted a letter to CIL requesting allocation of balance 0.66 Million Tons of commissioning coal from NCL Mines dt. 07.07.2021.
- NUPPL has requested Ministry of Coal on 21.07.2021 to grant bridge linkage of 1.904 MT of coal from CIL for FY 2022-23. The coal requirement for FY 2021-22 & FY 2023-24 may be considered as NIL.
- Letter for extension of MoU of 0.2 MT upto March 2022 of coal sent to GM / M&S of NCL on 28.08.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31 st August 2021) Rs. Crore	Cumulative Progress (upto31 st August 2021)				Remarks
									Physical		Financial		
						Target	Actual Provl upto31 st Augu st 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	34.92	250.00	1.60	36.52	@	@		2.03	
* Attaining full rated capacity.@ Project under MDO mode work under progress. ➤ Final Geological Report Approved by MoC on 07 th September 2020. MoC approved AAP of Rs. 3582.61 Lakhs on 14 th October 2020. ➤ Mining Plan & Mine Closure Plan: Mining Plan and Mine closure plan of PSCB approved by MoC on 11 th November 2020. ➤ Environmental Clearance: The Terms of Reference (ToR) has been received in the favour of PSCB on 05.11.2020 by MOEF&CC. Draft EMP/EIA													

report submitted to JSPCB, Ranchi on 19.03.2021 for Public Hearing. Public Hearing date for grant of EC as per EIA notification, 2006 has been finalized by JSPCB, Ranchi and is scheduled on 13.09.2021 at Kundapahari village of PSCB.

- Social Impact Assessment (SIA) study: Public Hearing date yet to be finalized by District Administration, Dumka.
- Tree enumeration work is in progress at the project area from 24.05.2021. Total tree enumerated as on 25.08.2021 is 80,229.
- Mine Feasibility Report (FR): Limited Tender Enquiry sent to ten approved agencies. Tender towards Feasibility Report (Cover-1) was opened on 03.08.2021. Five offers were received. Part 2 (Price Cover) opened on 16.08.2021. TC meeting was conducted on 17.08.2021.
- DFO, Dumka has given NoC on 07.12.2020 for Pachwara project by certifying that the project does not fall under corridors of National Park & Wild life sanctuary.
- Application for “No Objection Certificate” under FRA, 2006 in respect of PSCB submitted to DC, Dumka on 20.01.2021. Letter issued to CO, Gopikander by District Welfare Officer for submission of Gram Sabha meeting report on 12.03.2021.
- Evacuation of coal by railways: WBPDC, PSPCL, NUPPL and RVNL are proposed to form SPV for evacuation of coal from Pachwara coal mines. Meeting held with M/s WBPDC, M/s RVNL, M/s PSPCL, M/s NUPPL & M/s RITES regarding finalization of DPR and discuss the progress of SPV Project on 21.06.2021. Meeting was held on 15.07.2021 with Principal Chief Operations Manager, Eastern Railway with all stakeholders for finalization of the DPR.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31 st August 2021)Rs. Crore	Cumulative Progress (%) (upto31 st August 2021)			
									Physical		Financial	
						Target	Actual Provl (upto31 st August 2021)		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	792.60	200.00	10.01	802.61		87.00		33.43

* Attaining full rated capacity.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 31st August 2021, Payment was made for 287.18 Acres and total value of the cheques disbursed was Rs.108.07 Crore.
- Acquisition of land for approach road to mines: Permission for registration of 6 khatahs of SC/ ST land has been obtained and Registration of 7 khatahs out of 9 khatahs of SC/ST land has been completed.
- **Sale of Excess Coal through MCL:** Approval has been granted by MOC on 17.05.2021 to allow NLCIL for sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22 held on 26.05.2021. Bids for 19 LT were received. Dispatch started on 20th June 2021. Out of 19 LT, 10.66 LT of Coal has been dispatched till 31.08.2021.

Cumulative 20.66 LT of coal has been dispatched till 31.08.2021.

- **Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. Purchase order for rails procurement (Package-III) issued on 31.03.2020. First Consignment of Rail received at site on 15.02.2021. Total 43 nos. (1494.63 MT) of Rail Consignment received at site. Construction of Minor Bridge Works under Progress. 2.1 Ac of Govt. Non forest land Outside Mine Lease Boundary Land in Singhabaga Village has been approved by Board of Revenue, Odisha.
- LOA for remaining two Packages will be issued after completion of 70% work of package I to III.
- Coal Handling Plant: Tender for finalization of CHP & SILO vendor floated by MDO.

9.3: PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 31.08.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of MNG OCP	415.70	1.50
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
5	RCE of Ramagundam OCP - II Extn.	489.62	4.00
6	RCE of Kistaram OCP	164.04	2.00
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.47
9	RCE of KK OCP	384.32	1.75
10	RCE of KTK OCP - II	442.42	1.25
11	KTK OCP - III	413.84	2.50
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
13	Naini Coal Mine	494.30	10.00
14	Venkatesh Khani Coal Mine	484.51	5.30

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Aug, 2021	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Aug, 2021	: 0.93 MT
4) Overburden removal in 2021-22 up to Aug, 2021	: 10.07 M Cum
D) General Status in brief as on 31.08.2021:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21.
3. EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. FL stage-1 obtained on 12.03.2021. Form-II submitted on 06.05.2021. EDS sought on 08.05.2021 & reply submitted on 14.05.2021. 2 nd EDS sought on 18.05.2021 for submission of EC Certified Compliance Report (CCR). RO, Hyd. inspected on 29.07.2021. CCR issued on 31.08.2021 & to be uploaded to MoEF in Sep, 2021.

4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct, 2017. Peg marking completed & survey to be taken up. On 30.03.2021, requested DC, MNCL to expedite the LA process.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
a. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award to be passed. On 24.03.2021, requested RDO, MNCL to expedite the LA process.
b. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed
c. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
d. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
e. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
f. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
g. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
h. R&R Dubbapalli (120 PDF): Action is to be initiated.
6. Indoor & outdoor sub-station: Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line: Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
9. Shifting of 33Kv line: Completed during Jan'19.
10. 2-bay maintenance shed: Completed by Jan'20.
11. CHP: All works completed & PWWLS commissioned on 13.01.2020.
12. Procurement & commissioning of in - Pit Crushers: Erection completed & commissioned on 01.07.2021.
13. Plough Feeders (2 Nos.): Supplied on 08.07.2019 & erection completed by Nov'19.
14. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.
15. OBR: OBR commenced from 01.06.2013.
16. Coal Production: Production from the projects has started from 1.08.2013 1. 2013-14 = 1.45 MT 2. 2014-15 = 2.54MT 3. 2015-16 = 2.70 MT 4. 2016-17 = 2.03 MT 5. 2017-18 = 2.57 MT 6. 2018-19 = 2.98 MT 7. 2019-20 = 2.97 MT 8. 2020-21= 2.09 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to Aug, 21	: Rs. 283.01 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.

C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Aug, 2021	: 0.59 MT
4) Overburden removal in 2021-22 up to Aug, 2021	: 6.50 M Cum
D) General Status in brief as on 31.08.2021:	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
1. Mining plan:	Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.
2. Environmental clearance:	Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021.
3. Private Land-Ac. 1031-26gts:	Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 491-07½gts; Tekumatla - award passed to an extent of Ac. 330-26½gts; Kachanpalli - award passed to an extent of Ac. 48-25gts; Total Consent award passed to an extent of Ac. 870-19gts; Remaining Ac. 161-07gts (Ac. 1031-26gts-Ac. 870-19gts) to be awarded.
4. Diversion of 400Kv OHT lines (Power grid):	Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Completion of OHT line shifting is expected by Oct'21.
5. Diversion of 400Kv OHT lines (TS Transco):	Completed.
6. Bridge on Highway:	Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.
7. Embankment around Quarry:	2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.
8. Drilling of large dia. BHs (3 Nos.):	Work awarded on 09.08.2019. One Borehole completed, pump erected & commissioned. 2 nd BH – Completed. Pump erected and commissioned on 04.08.2021
9. CHP (PWTLs):	Erection is under progress. Mean while Mobile Crusher will meet the requirement.
10. P&M:	Procurement is under progress.
11. Commencement of OBR:	OBR commenced from 15.05.2020.
12. Commencement of Production:	Commenced from 29.10.2020 & achieved 1.00 MT during 2020-21.

3. RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
2) Total Capital Outlay	Rs. 380.73 Cr.
3) Cumulative expenditure up to Aug, 21	: Rs. 213.44 Cr. (Provisional)

	4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
	5) Status of RCE	: Approved by Board on 13.5.2015
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.80 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to Aug, 2021	: 1.33 MT
	4) Overburden removal in 2021-22 up to Aug, 2021	: 7.53 M Cum
	D) General Status in brief as on 31.08.2021 :	
	1. Forest Land (33.58 Ha): Final approval obtained on 3.5.2016.	
	2. EC: Obtained on 06.12.2019 @ 1.80 MTPA.	
	3. Non Forest land: Completed Possession taken	
	4. Govt. land (AC.28- 38gts): Collector, KMM issued proceedings on 10.10.2016.	
	5. Additional Mining Lease (373.90 Ha.): State Govt. granted Mining Lease on 06.02.2015.	
	6. R&R Tribal (181 PDF): Completed.	
	7. R&R Non Tribal (1063 PDF) : Completed	
	8. Flood Protection Bund: Work completed by Oct'19.	
	9. OBR: OB removal commenced from Jan, 2017.	
	10. Coal Production: Production commenced from Feb, 2017 i) 2016-17=0.45 MT ii) 2017-18=1.50 MT iii) 2018-19=1.50 MT iv) 2019-20=1.80 MT v) 2020-21=1.80 MT	
	Note: Project completion Report is under preparation.	

4. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to Aug, 21	: Rs. 190.15 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production realization in 2021-22 up to Aug, 2021	: 0.02 MT
	D) General Status in brief as on 31.08.2021:	
	1. Mining plan: Approved on 02.11.2018.	
	2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
	5. Drivage of Punch entries: Completed.	
	6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
	7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	

8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines: Open excavation & arching: Completed.
11. Tunnels: Drivage of tunnels completed & galleries drivage is under progress.
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.
13. Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.
14. In-door and outdoor Sub –Station: Completed.
15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
The project was delayed due to delay in Diversion of forest land.

5. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Aug, 2021	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2021-22 up to Aug, 2021	: 1.17 MT
4) Overburden removal in 2021-22 up to Aug, 2021	: 11.26 M Cum
D) General Status in brief as on 31.08.2021:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkepalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
7. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.	
8. Diversion of L-6 Canal (Phase-I): Diversion completed.	

9. Manthani Road Diversion:	Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
10. OBR:	OB removal is in progress.
11. Coal Production:	Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

6. **RCE of KISTARAM OCP:**

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Aug, 2021	: Rs. 33.48 Cr. (Provisional, after REC of Rs. - 124.57 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Aug, 2021	: 0.59 MT
4) Overburden removal in 2021-22 up to Aug, 2021	: 5.40 M Cum
D) General Status in brief as on 31.08.2021:	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners.	

7. R&R details (160 PDF):	R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress.
8. Power supply arrangement:	Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.
9. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT

7. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Aug, 21	: Rs. 79.04 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Aug, 2021	: 2.68 MT
4) Overburden removal in 2021-22 upto Aug, 2021	: 13.11 M Cum
D) General Status in brief as on 31.08.2021:	
1. Mining Plan:	MP for 10 MTPA was approved on 11.02.2019.
2. Environment Clearance:	EAC held on 22.07.2021 & accorded approval for grant of EC for 10 MTPA with specific conditions.
3. Mining lease:	Obtained on 03.11.2016.
4. Forest Land (776.20Ha):	MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed
5. Non Forest land (686.80 Ha as per RCE):	Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli):	09 land owners filed Writ

	Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM (EST) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 GTS, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Dec'21.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: Conventional CHP: Work commenced from 18.04.2019. 1/3 streams commissioned & 2 streams are under progress. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021. Due to Covid-19, CHP is expected to be commissioned by Mar'22.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km & Rs. 704.31 Cr.): SCCL deposited Rs. 506.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (835 Acres/877 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 2.20 Km to Ch. 25.10Km (Aprx. 27.50/29.50 L Cum work done & 19 minor Bridges completed). Ch. 25.10Km to 53.00Km (Aprx. 27.50/33.00 L Cum work done. 8 minor Bridges completed & 5 are in progress out of 24 Nos.). On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 4 Nos. are in progress). 40 other minor bridges-31 Nos. completed & 4 Nos. are under progress. 2 ROB's across National and State Highway- Work is in progress. 3/4 Relay, Battery, Generator rooms and Station buildings –work completed. Other works (Blanketing, Ballasting and Track Linking etc..) are in progress. Overall Progress of the work is 68%.
13.	OBR: OB removal commenced from 1 st Sept, 2017.
14.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT

8. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Aug, 21	: Rs. 52.01 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Aug, 2021	: 0.02 MT
D) General Status in brief as on 31.08.2021:	
1. Mining Plan:	Approved on 01.01.2015.
2. Environment Clearance:	Obtained for 0.47 MTPA on 11.05.2015.
3. NF Land required (33.08 Ha.).	Completed.
4. Tunnels: Completed @ 211.30m & 226.60m.	Coal production commenced from 23.01.2019.
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker:	Work commenced from 11.12.2017 & completed.
8. Sinking of Air Shaft (61m):	Completed in Apr'21.
9. Construction of Fan house & erection of Fan:	Construction of fan house is under progress.
10. Stowing Plant:	Action to be initiated at later stages.
11. Road Diversion: Completed.	
12. Coal production:	Coal production commenced from 23.01.2019 & achieved is;
1. 2019-20 - 0.043 MT	
2. 2020-21 - 0.05 MT.	

9. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Aug, 21	: Rs. 134.71 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Aug, 2021	: 0.69 MT
4) Overburden removal in 2021-22 up to Aug, 2021	: 7.35 M. Cum
D) General Status in brief as on 31.08.2021:	
1. Mining Plan:	Approved on 25.11.2014
2. Mining Lease:	Covered under NGML valid for further 20 years.
3. Environment Clearance:	Obtained for 2.00 MTPA (peak) on 19.03.2015.

4.	NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts Ac.121.26gts: PN published on 09.07.2019 & PD published on 08.07.2020. Award enquiry completed on 19.02.2021. On 20.04.2021, LAO, BPA decided land compensation as equal as Pvt. Land. On 06.07.2021, RDO, MNCL requested DC, MNCL for extension of further 12 months period for preparation of award for Ac.121-26gts. Preparation of Award is under progress. RDO, BPA sent PN proposals to DC, MNCL for an extent of Ac. 71-33gts of Govt. land which is under cultivation on 22.07.2021 for approval & publication. It is Pending at Collector office.
5.	Status of R&R of Dubbagudem Village (410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. RDO, BPA sent letters to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020. Estimation of trees completed by 17.09.2020 & wells estimation by 11.11.2020. Houses estimation is under progress from 02.11.2020 by SCCL civil dept. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Draft SES report is under preparation for publication.
6.	Development of R&R centre: PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On 18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act 2013. On 23.04.2021, Rs. 5.008 Cr. deposited at DC, MNCL. Payment disbursed to Pattedars on 23.06.2021 by the RDO, BPA. On 08.07.2021 Possession of the land taken over. Development works to be taken up.
7.	Diversions of 132KV OHT lines: Completed on 5.03.2017.
8.	Diversion of 33Kv OHT lines: Completed.
9.	Diversion of Nallah: Completed.
10.	CHP: Completed.
11.	Diversion of Road (5.48 Km) Part-A: Work is under progress.
12.	Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work. Work awarded & commenced from 04.11.2020.
13.	Flood protection bund (6.1Km): Will be taken up departmentally.
14.	Procurement of HEMM: Required HEMM procured.
15.	OBR: OB removal commenced from 21.04.2017.
16.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT

10. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Aug, 21	: Rs. 111.65 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19

3) Production realization in 2021-22 up to Aug, 2021	: 0.37 MT
4) Overburden removal in 2021-22 up to Aug, 2021	: 7.19 M. Cum
D) General Status in brief as on 31.08.2021:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) :- SDR submitted to RDO during May'18.	
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeerghadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.	
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
6. Diversion of Nallah: Completed.	
7. Diversion of road: Completed.	
8. CHP construction: Completed.	
9. Procurement of HEMM: Required HEMM procured.	
10. OBR: OB removal commenced by contractor from 01.09.2017.	
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT	

11. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Aug, 2021	: Rs. 320.86 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Aug, 2021	: 0.10 MT
4) Overburden removal in 2021-22 up to Aug, 2021	: 5.93 M. Cum
D) General Status in brief as on 31.08.2021:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 357-00gts possessed in Mar'21. Ac 37-01½gts, amount disbursed to land owners during May'21. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. Deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. Award passed for Ac. 323-21½gts & compensation disbursement completed for Ac. 226-24½gts.
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT during 2020-21.

12. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Aug, 21	: Rs. 73.60 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to Aug, 2021	: -
4) Overburden removal in 2021-22 up to Aug, 2021	: -
D) General Status in brief as on 31.08.2021:	
1. Mining plan: Approved on 29.03.2019.	
1. Environment clearance: On 05.09.2020, Form-I resubmitted Amended ToR received on 17.03.2021. PH conducted on 15.07.2021. Form-2 uploaded on 13.08.2021. EAC held on 02.09.2021 & minutes awaited.	
2. Mining Lease: Available.	
3. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.	
4. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.	

5. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).
6. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited. As per the Directions of SDC LA, GDK - AC. 19-37gts required for diversion of Road was handed over to SCCL on 05.08.2021 through charge certificate.
7. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
8. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & is under progress.
9. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.
10. Shift of existing Nursery: Completed.
11. Shift of Gas godown: Construction of buildings completed & permission awaited for shifting.
12. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
13. Diversion of BSNL Tele Communication Cables: To be taken up
14. Shifting of 33Kv outdoor Sub-station: Construction completed.
15. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
16. OBR: Commencement of OBR is expected from Oct'21.
17. Commencement of Production: Coal production expected from Dec'21.

13. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Aug, 2021	: Rs. 73.08 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2021-22 up to Aug, 2021	: -
4) Overburden removal in 2021-22 up to Aug, 2021	: -
D) General Status in brief as on 31.08.2021:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: ToR obtained for 10 MTPA on 26.11.2019. EPH conducted on 20.01.2021. Form-2 submitted on 14.04.2021. EAC for EC held on 25.05.2021 & minutes received in which EDS sought on 07.06.2021. Meeting held on 17.06.2021 at O/o MoEF & CC, for resolving EDS issues. 1 month BLD completed. EDS clarifications are under preparation.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	

4. Acquisition of NFL (129.524 Ha): Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey. SES commenced from Jul'21 & 40% SES completed & temporarily put on hold due to resistance from the villagers. The matter is under persuasion with villagers and DC to proceed further.
5. Diversion of FL (783.275 Ha): Stage-1 obtained on 28.07.2021. Rs. 97.61 Cr. for NPV & CA charges approved. Rs. 97.38 Cr. deposited on 06.09.2021. Compliance Report is under preparation & will be submitted in Sep'21.
6. Consultant for preparation of DPR for Railway siding: M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.
7. DPR/Chhendipada-Jarpada road (25Km): CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.
8. DPR for Strengthening of Chhendipada-Nisha Road: CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.
9. Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.
10. Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. NoC is expected in Oct'21.
11. Temporary Power supply (3 MVA) arrangement: EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
12. Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahasildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.
13. Railway line (3.50Km) (Tentuloi to Naini): Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram 10.50Km completed out of 14Km. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: New CEO was appointed on 1 st Sep'20. Financial closure: Negotiations with Bank of Baroda is in progress for full term loan. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
14. Temporary Coal Evacuation arrangement: As a short time measure SCCL is planning for road transport of coal up to Gopal Prasad during the initial period of operations by limiting the production to 2 to 3 MTPA for which MCRL has to construct additional 6Km railway line from (under construction) Angul-Balaram line up to Gopal Prasad in Phase-I itself. Dir (Fin, P&P and PA&W) along with ED (CM) and Adv (Min) visited Angul and MCL, HQ from 23rd to 25th Agu'21 to discuss with MCL and Railway Authorities regarding different options for coal evacuation from Naini coal mine. Another option for utilising the Kerejanga siding (32Km form Naini mine) is also under consideration.
15. Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR to be prepared after obtaining BH data analysis.
16. OBR: Commencement of OBR is expected from Feb'22.

17.	Commencement of Production: Coal production expected from Mar'22.
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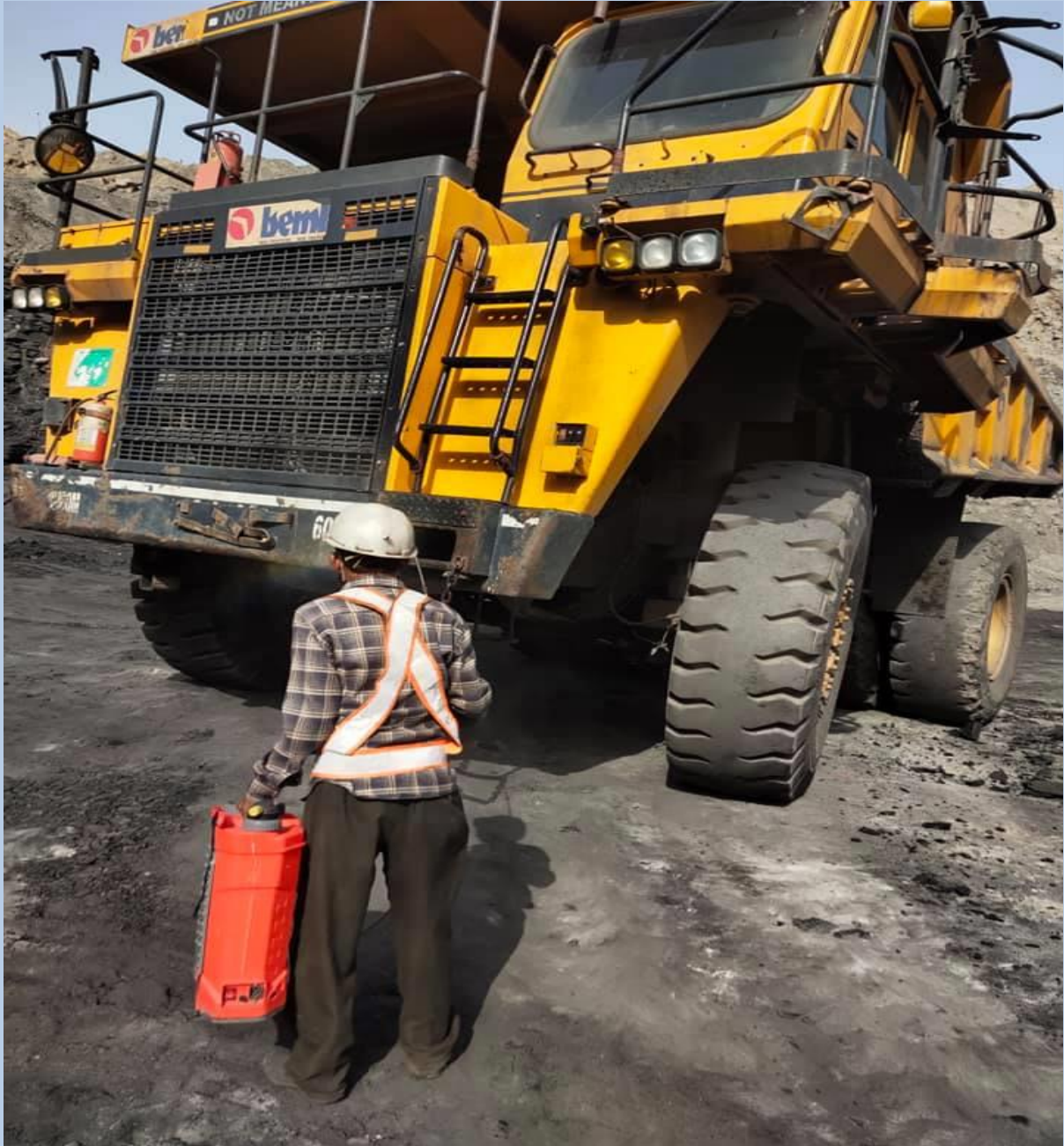
14. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Aug, 21	: Rs. 23.38 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to Aug, 2021	: --- MT
4) Overburden removal in 2021-22 up to Aug, 2021	: --- M Cum
<u>D) General Status in brief as on 31.08.2021:</u>	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: Form-1 uploaded on 12.06.2021, after obtaining violation Mines ECs. EDS sought on 14.06.2021. Meeting with MoEF&CC held on 17.06.2021 and clarifications given. MS advised to submit the EDS along with status of RP&NCRAP works for the two violation mines & compliance is under preparation.	
3. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021.	
4. Acquisition of Pvt. Land (1.32 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021. PN published on 05.06.2021.	
5. Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Application to be submitted to DC.	
6. R&R (Maya Bazar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021.	
7. Diversion of Road KGM to VJA (NH 30, 5.00Km): NH diversion planned in 2 stages & requested NH Authority to take up the work. Rs.14, 45,500/- paid to NH for DPR preparation. DPR approved & Rs. 22.5 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021.	
8. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Estimates to be received from the concerned authorities.	

9.	Shifting RCHP/ RLY Siding: LoI issued to CMPDIL for DPR preparation & visited the site on 10.02.2021. Required details sent to CMPDIL on 26.02.2021. CMPDIL submitted layout on 30.04.2021 & is finalised. Tender documents received on 16.08.2021 & are under scrutiny at O/o GM (CHPs). RLY Siding: FR & Lay out was approved by SCR. M/s RITES is preparing DPR. Tree felling is under progress.
10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of 450mm raw water pipeline: NIT released on 02.09.2020 & work awarded on 23.12.2020. Tender cancelled, due to non availability of raw water at 5B Incline. Re-tender to be floated for lying of pipeline from VK7 Incline.
12.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiratha.
13.	Shifting of 33/3.3Kv VK sub stn. : Tender awarded & agreement concluded. Work to be commenced.
14.	Shifting GM office: Note is under circulation for calling tenders.
15.	Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr.
16.	Commencement of OBR: Expected from Jan'22.
17.	Commencement of Production: Expected from Mar'22.



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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