

अनिल कुमार जैन, भा०प्र०से०

सचिव

ANIL KUMAR JAIN, IAS
SECRETARY

Tel.: 23384884 Fax : 23381678
E-mail : secy.moc@nic.in



सत्यमेव जयते

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

DO No. H0111/2/2021-Coord.

13.10.2021

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of September, 2021:

- Overall coal production of CIL was 40.65MT as compared to 40.48MT i.e. a growth of 0.4% as compared to the corresponding month of last year.
- Overall coal off take of CIL was 48.30 MT as compared to 46.65MT i.e. a growth of 3.5 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 40.38 MT as compared to 36.71MT i.e. a growth of 10.0% as compared to the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 30.09.2021 were ₹ 16,028.41 crore.

With regards,

Encl: As above

Yours sincerely,


(Dr. Anil Kumar Jain)

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF SEPTEMBER, 2021

S. No	Significant inputs	Status																																																																																																																																																																																																																
1.	Important policy decisions taken and major achievements during the month	<div><div>(a) Initiatives being taken in regard to de-allocated coal block:</div><div><ul style="list-style-type: none">16th meeting of Scrutiny Committee was held on 24/09/2021 to consider /examine the submissions/replies made by Successful Bidders/Allottees of the coal mines in respect of deviation from the Efficiency Parameter as mentioned in the Coal Mine Development and Production Agreement/Allotment Agreement of CM(SP) and MDR coal MinesMeeting under chairmanship of Nominated Authority was held on 20/09/2021 to review the issues of coal mines located in the state of Jharkhand allocated under Coal Mines (Special Provisions) Act, 2015Monitoring Committee meeting under chairmanship of Secretary (Coal) was held on 15/09/2021 for reviewing the issues of mines located in the State of Odisha and Chhattisgarh allocated under CM (SP) Act, 2015.Production in the month of September, 2021 from mines allocated under CM (SP) Act, 2015 is 4.28 Million Tonnes.Revenue in the month of September, 2021 from mines allocated under CM (SP) Act, 2015 is Rs.77.33 Crore.Direction of the Central Government has been issued on 23.09.2021 to Nominated Authority for conducting e-auction of 15 coal mines for sale of coal under the provisions of CM (SP) Act, 2015.The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of September, 2021 is 6.163 Million Tonnes (Provisional), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher&Moher Amlori Extn. (1.245 MT), Tasra (0.000 MT) and Pakri Barwadih (0.643 MT) is 1.888 Million Tonnes (Provisional).Land acquired under CBA (A&D) Act, 1957</div></div> <table><tr><th>Sl. No.</th><th>Notification issued</th><th>Remarks</th></tr><tr><td>i.</td><td>u/s 19(1) of CBA (A&D) Act, 1957 one notification has been issued in favour of NUPPL. NUPPL for delegation of powers for compensation to NUPPL.</td><td>Delegation of Powers for compensation.</td></tr></table> <div>(b) Performance of NLC India Limited in September, 2021</div> <table><tr><th rowspan="2"></th><th rowspan="2">Unit</th><th colspan="2">Sep-21</th><th>Sep-20</th><th colspan="2">% Variation wrt</th><th colspan="2">April 21 - September 21</th><th>April 20 - Sept. 2020</th><th colspan="2">% Variation wrt</th></tr><tr><th>Target</th><th>Actual</th><th>Actual</th><th>Col 4 / Col 3</th><th>Col 4 / Col 5</th><th>Target</th><th>Actual</th><th>Actual</th><th>Col. 9 / Col. 8</th><th>Col. 9 / Col. 10</th></tr><tr><td>1</td><td>2</td><td>3</td><td>4</td><td>5</td><td>6</td><td>7</td><td>8</td><td>9</td><td>10</td><td>11</td><td>12</td></tr><tr><td>Overburden</td><td>LM³</td><td>135.75</td><td>124.61</td><td>125.15</td><td>-8.21</td><td>-0.43</td><td>825.40</td><td>790.68</td><td>700.67</td><td>-4.21</td><td>12.85</td></tr><tr><td>Lignite</td><td>LT</td><td>24.90</td><td>21.67</td><td>13.34</td><td>-12.97</td><td>62.44</td><td>114.73</td><td>116.42</td><td>86.66</td><td>1.47</td><td>34.34</td></tr><tr><td>Talabira OCP Coal OB</td><td>LM³</td><td>2.00</td><td>3.47</td><td>3.60</td><td>73.50</td><td>-3.61</td><td>16.50</td><td>14.15</td><td>17.73</td><td>-14.24</td><td>-20.19</td></tr><tr><td>Talabira OCP Coal</td><td>LT</td><td>1.50</td><td>5.02</td><td>0.41</td><td>234.67</td><td>1124.39</td><td>15.00</td><td>18.76</td><td>1.03</td><td>25.07</td><td>1721.36</td></tr><tr><td>Power Gross From</td><td></td><td></td><td></td><td></td><td>#DIV/0!</td><td>#DIV/0!</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1975.88</td><td>1905.31</td><td>1201.53</td><td>-3.57</td><td>58.57</td><td>12087.08</td><td>11866.21</td><td>8415.18</td><td>-1.83</td><td>41.01</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>15.39</td><td>13.53</td><td>15.39</td><td>-12.09</td><td>-12.09</td><td>80.14</td><td>73.33</td><td>80.15</td><td>-8.50</td><td>-8.51</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>172.23</td><td>193.99</td><td>145.88</td><td>12.63</td><td>32.98</td><td>1011.08</td><td>1103.69</td><td>994.59</td><td>9.16</td><td>10.97</td></tr><tr><td>Grand Total Gross</td><td>MU</td><td>2163.50</td><td>2112.83</td><td>1362.80</td><td>-2.34</td><td>55.04</td><td>13178.30</td><td>13043.23</td><td>9489.92</td><td>-1.02</td><td>37.44</td></tr><tr><td>Power Export From</td><td></td><td></td><td></td><td></td><td>#DIV/0!</td><td>#DIV/0!</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1588.49</td><td>1664.01</td><td>998.88</td><td>4.75</td><td>66.59</td><td>9761.11</td><td>10326.23</td><td>7112.30</td><td>5.79</td><td>45.19</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>15.39</td><td>13.40</td><td>15.20</td><td>-12.93</td><td>-11.84</td><td>80.14</td><td>72.59</td><td>78.32</td><td>-9.42</td><td>-7.32</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>172.11</td><td>193.86</td><td>145.77</td><td>12.64</td><td>32.99</td><td>1010.32</td><td>1102.90</td><td>993.82</td><td>9.16</td><td>10.98</td></tr><tr><td>Grand Total Export</td><td>MU</td><td>1775.99</td><td>1871.27</td><td>1159.85</td><td>5.36</td><td>61.34</td><td>10851.57</td><td>11501.72</td><td>8184.44</td><td>5.99</td><td>40.53</td></tr></table>	Sl. No.	Notification issued	Remarks	i.	u/s 19(1) of CBA (A&D) Act, 1957 one notification has been issued in favour of NUPPL. NUPPL for delegation of powers for compensation to NUPPL.	Delegation of Powers for compensation.		Unit	Sep-21		Sep-20	% Variation wrt		April 21 - September 21		April 20 - Sept. 2020	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM ³	135.75	124.61	125.15	-8.21	-0.43	825.40	790.68	700.67	-4.21	12.85	Lignite	LT	24.90	21.67	13.34	-12.97	62.44	114.73	116.42	86.66	1.47	34.34	Talabira OCP Coal OB	LM ³	2.00	3.47	3.60	73.50	-3.61	16.50	14.15	17.73	-14.24	-20.19	Talabira OCP Coal	LT	1.50	5.02	0.41	234.67	1124.39	15.00	18.76	1.03	25.07	1721.36	Power Gross From					#DIV/0!	#DIV/0!						TPS	MU	1975.88	1905.31	1201.53	-3.57	58.57	12087.08	11866.21	8415.18	-1.83	41.01	Wind Power Plant	MU	15.39	13.53	15.39	-12.09	-12.09	80.14	73.33	80.15	-8.50	-8.51	Solar Power Plant	MU	172.23	193.99	145.88	12.63	32.98	1011.08	1103.69	994.59	9.16	10.97	Grand Total Gross	MU	2163.50	2112.83	1362.80	-2.34	55.04	13178.30	13043.23	9489.92	-1.02	37.44	Power Export From					#DIV/0!	#DIV/0!						TPS	MU	1588.49	1664.01	998.88	4.75	66.59	9761.11	10326.23	7112.30	5.79	45.19	Wind Power Plant	MU	15.39	13.40	15.20	-12.93	-11.84	80.14	72.59	78.32	-9.42	-7.32	Solar Power Plant	MU	172.11	193.86	145.77	12.64	32.99	1010.32	1102.90	993.82	9.16	10.98	Grand Total Export	MU	1775.99	1871.27	1159.85	5.36	61.34	10851.57	11501.72	8184.44	5.99	40.53
Sl. No.	Notification issued	Remarks																																																																																																																																																																																																																
i.	u/s 19(1) of CBA (A&D) Act, 1957 one notification has been issued in favour of NUPPL. NUPPL for delegation of powers for compensation to NUPPL.	Delegation of Powers for compensation.																																																																																																																																																																																																																
	Unit	Sep-21		Sep-20	% Variation wrt		April 21 - September 21		April 20 - Sept. 2020	% Variation wrt																																																																																																																																																																																																								
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10																																																																																																																																																																																																							
1	2	3	4	5	6	7	8	9	10	11	12																																																																																																																																																																																																							
Overburden	LM ³	135.75	124.61	125.15	-8.21	-0.43	825.40	790.68	700.67	-4.21	12.85																																																																																																																																																																																																							
Lignite	LT	24.90	21.67	13.34	-12.97	62.44	114.73	116.42	86.66	1.47	34.34																																																																																																																																																																																																							
Talabira OCP Coal OB	LM ³	2.00	3.47	3.60	73.50	-3.61	16.50	14.15	17.73	-14.24	-20.19																																																																																																																																																																																																							
Talabira OCP Coal	LT	1.50	5.02	0.41	234.67	1124.39	15.00	18.76	1.03	25.07	1721.36																																																																																																																																																																																																							
Power Gross From					#DIV/0!	#DIV/0!																																																																																																																																																																																																												
TPS	MU	1975.88	1905.31	1201.53	-3.57	58.57	12087.08	11866.21	8415.18	-1.83	41.01																																																																																																																																																																																																							
Wind Power Plant	MU	15.39	13.53	15.39	-12.09	-12.09	80.14	73.33	80.15	-8.50	-8.51																																																																																																																																																																																																							
Solar Power Plant	MU	172.23	193.99	145.88	12.63	32.98	1011.08	1103.69	994.59	9.16	10.97																																																																																																																																																																																																							
Grand Total Gross	MU	2163.50	2112.83	1362.80	-2.34	55.04	13178.30	13043.23	9489.92	-1.02	37.44																																																																																																																																																																																																							
Power Export From					#DIV/0!	#DIV/0!																																																																																																																																																																																																												
TPS	MU	1588.49	1664.01	998.88	4.75	66.59	9761.11	10326.23	7112.30	5.79	45.19																																																																																																																																																																																																							
Wind Power Plant	MU	15.39	13.40	15.20	-12.93	-11.84	80.14	72.59	78.32	-9.42	-7.32																																																																																																																																																																																																							
Solar Power Plant	MU	172.11	193.86	145.77	12.64	32.99	1010.32	1102.90	993.82	9.16	10.98																																																																																																																																																																																																							
Grand Total Export	MU	1775.99	1871.27	1159.85	5.36	61.34	10851.57	11501.72	8184.44	5.99	40.53																																																																																																																																																																																																							

(c) Monthly and Progressive Plan Expenditure of Coal Companies for and up to the month of September, 2021
(Rs. in Crores)

Company	Total Plan Outlay for the year 2020-21	Target Expenditure	Actual Expenditure (Prov.)	% of Actual Expenditure to plan outlay for the month of	Target of Cumulative Expenditure upto	Cumulative Expenditure Upto the Month of	% of Actual Cumulative Expenditure to Plan outlay upto
		September, 2021	September, 2021	September, 2021	September, 2021	September, 2021	September, 2021
1	2	3	4	5	6	7	8
CIL	14685.00	1858.72	1991.80	107.16	5820.47	5300.06	91.06
NLCIL	2061.00	178.31	354.02	198.54	887.90	1292.82	145.60
SCCL	2500.00	170.00	68.55	40.32	892.50	395.42	44.30
Total	19246.00	2207.03	2414.37	109.39	7600.87	6988.30	91.94

(d) COAL PRODUCTION

(Figs. In MT)

Company	September, 2021	September, 2020	% Growth	April-September, 2021	April-September, 2020	% Growth
CIL	40.65	40.48	0.4%	249.81	236.02	5.8%
SCCL	4.54	3.34	36.2%	29.94	18.13	65.2%

(e) OVERALL OFFTAKE

Company	September, 2021	September, 2020	% Growth	April-September, 2021	April-September, 2020	% Growth
CIL	48.30	46.65	3.5%	307.63	255.13	20.6%
SCCL	4.58	3.68	24.6%	31.29	17.86	75.2%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	September, 2021	September, 2020	% Growth	April-September, 2021	April-September, 2020	% Growth
CIL	40.38	36.71	10.0%	245.58	198.59	23.7%
SCCL	3.77	3.12	20.8%	25.93	15.15	71.1%

- The outstanding dues payable by Power Sector to CIL as on 30.09.2021 was ₹ 16,028.41 crore

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated September, 2021	Coal Qty. Allocated September, 2020	Increase over notified price	Coal Qty. Allocated April-September, 2021	Coal Qty. Allocated April-September, 2020	Increase over notified price
CIL	2.88	2.40	133%	15.11	16.63	59%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated September, 2021	Coal Qty. Allocated September, 2020	Increase over notified price	Coal Qty. Allocated April-September, 2021	Coal Qty. Allocated April-September, 2020	Increase over notified price
CIL	0.00	2.03	-	17.34	10.07	22%

(i) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated September,2021	Coal Qty. Allocated September,2020	Increase over notified price	Coal Qty. Allocated April-September,2021	Coal Qty. Allocated April-September,2020	Increase over notified price
CIL	0.41	0.00	137%	20.16	13.44	28%

(j) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated September,2021	Coal Qty. Allocated September,2020	Increase over notified price	Coal Qty. Allocated April-September,2021	Coal Qty. Allocated April-September,2020	Increase over notified price
CIL	0.92	0.20	223%	2.66	2.01	81%

(k) SPECIAL SPOT E-AUCTION FOR COAL IMPORTERS

Company	Coal Qty. Allocated September,2021	Coal Qty. Allocated September,2020	Increase over notified price	Coal Qty. Allocated April-September,2021	Coal Qty. Allocated April-September,2020	Increase over notified price
CIL	0.00	-	-	2.28	-	44%

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders.
	Amended B (ii) (i)	<ul style="list-style-type: none"> 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.
	Amended B (ii) (ii)	PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.

		(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
		(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> • Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price. • Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price. • Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price. • Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders. • Auction for April - June, 2021 has been completed on 16.03.2021. Out of the 4.99 MT offered by CIL, 1.07 MT coal has been booked by 8 successful bidders. • Auction for July - September, 2021 has been completed on 15.06.2021. Out of the 4.49 MT offered by CIL, 0.82 MT coal has been booked by 8 successful bidders at notified price. • Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. • No action required from Ministry of Coal. • Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. • Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.
		<p>(m) Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of Sept., 2021 is 0.94 lakh metre, against the target of 0.76 lakh metre, which is 124% of the target.</p> <p>(n) Overall Progress of Detailed Drilling in 2021-22: For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 3.30 lakh metre of drilling has been carried out upto the month of Sept., 2021 against the target of 3.30 lakh metre, which is 100% of the target.</p>		
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL		

3.	Compliance of CoS decisions	<table><tr><th>No. of CoS decisions pending for compliance</th><th>Proposed action plan/time lines for compliance of decisions</th><th>Remarks</th></tr><tr><td>Nil</td><td>Nil</td><td>Nil</td></tr></table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Nil	Nil	Nil																																																						
No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks																																																												
Nil	Nil	Nil																																																												
4.	No. of cases of 'sanction for prosecution' pending for more than three months	NIL																																																												
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL																																																												
6.	Status of implementation of e-Governance	<p>(a) Implementation of e-Governance in Ministry of Coal</p> <table><tr><th>Total No. of files</th><th>Total No. of e-files</th></tr><tr><td>28352</td><td>28352</td></tr></table> <p>(b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 30.09.2021 is given below:-</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>12832</td><td>9094</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>11807</td><td>7058</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>1526</td><td>702</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>855</td><td>807</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>4074</td><td>2654</td></tr><tr><td>6.</td><td>CoalNet Implementation Status</td><td>50</td><td>47</td></tr></table> <p>(c) Implementation of IT initiatives in NLC India Ltd. As on 30.09.2021</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation on status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>As per need</td><td>50</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>As per need</td><td>292</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>As per need</td><td>7</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>As per need</td><td>18</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>Nil</td><td>Implemented</td></tr><tr><td>6.</td><td>CoalNet Implementation Status</td><td>Nil</td><td>Nil</td></tr></table>	Total No. of files	Total No. of e-files	28352	28352	S.No.	Name of the item	Requirement	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	12832	9094	2.	Electronic Surveillance by CCTV	11807	7058	3.	RFID based Boom Barriers & Readers	1526	702	4.	Weigh Bridge Status	855	807	5.	Wide Area Networking	4074	2654	6.	CoalNet Implementation Status	50	47	S.No.	Name of the item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	CoalNet Implementation Status	Nil	Nil
Total No. of files	Total No. of e-files																																																													
28352	28352																																																													
S.No.	Name of the item	Requirement	Implementation status as on date																																																											
1.	GPS/GPRS based Vehicle Tracking System	12832	9094																																																											
2.	Electronic Surveillance by CCTV	11807	7058																																																											
3.	RFID based Boom Barriers & Readers	1526	702																																																											
4.	Weigh Bridge Status	855	807																																																											
5.	Wide Area Networking	4074	2654																																																											
6.	CoalNet Implementation Status	50	47																																																											
S.No.	Name of the item	Requirement	Implementation on status as on date																																																											
1.	GPS/GPRS based Vehicle Tracking System	As per need	50																																																											
2.	Electronic Surveillance by CCTV	As per need	292																																																											
3.	RFID based Boom Barriers & Readers	As per need	7																																																											
4.	Weigh Bridge Status	As per need	18																																																											
5.	Wide Area Networking	Nil	Implemented																																																											
6.	CoalNet Implementation Status	Nil	Nil																																																											
7.	Status of Public Grievances	<table><tr><th>No. of Public Grievances redressed during the month of September 2021.</th><th>No. of Public Grievances pending at end of September, 2021.</th></tr><tr><td>371</td><td>379</td></tr></table>	No. of Public Grievances redressed during the month of September 2021.	No. of Public Grievances pending at end of September, 2021.	371	379																																																								
No. of Public Grievances redressed during the month of September 2021.	No. of Public Grievances pending at end of September, 2021.																																																													
371	379																																																													
8.	Information on the specific steps taken by the Ministry/ Department for utilization of the	NIL																																																												

	Space Technology based tools and applications in Government and Development	
--	---	--
