



MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

March 2021



O/o Deputy Director General

**A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.**

Preface

The Monthly Coal Statistics for the month of March 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is to inform that all the information provided in the report is provisional.

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All India Production & Despatch

1. The overall Coal production during 2020-21 is 716.01 MT against 731.164 MT during last year, showing a negative growth of 2.07%. CIL has also registered a negative growth of 0.93% by producing 596.24 MT of coal during the year against 601.84 MT last year. The Company-wise details of coal production from CIL, SCCL and others are given below:-

Coal Production Trend in 2020-21

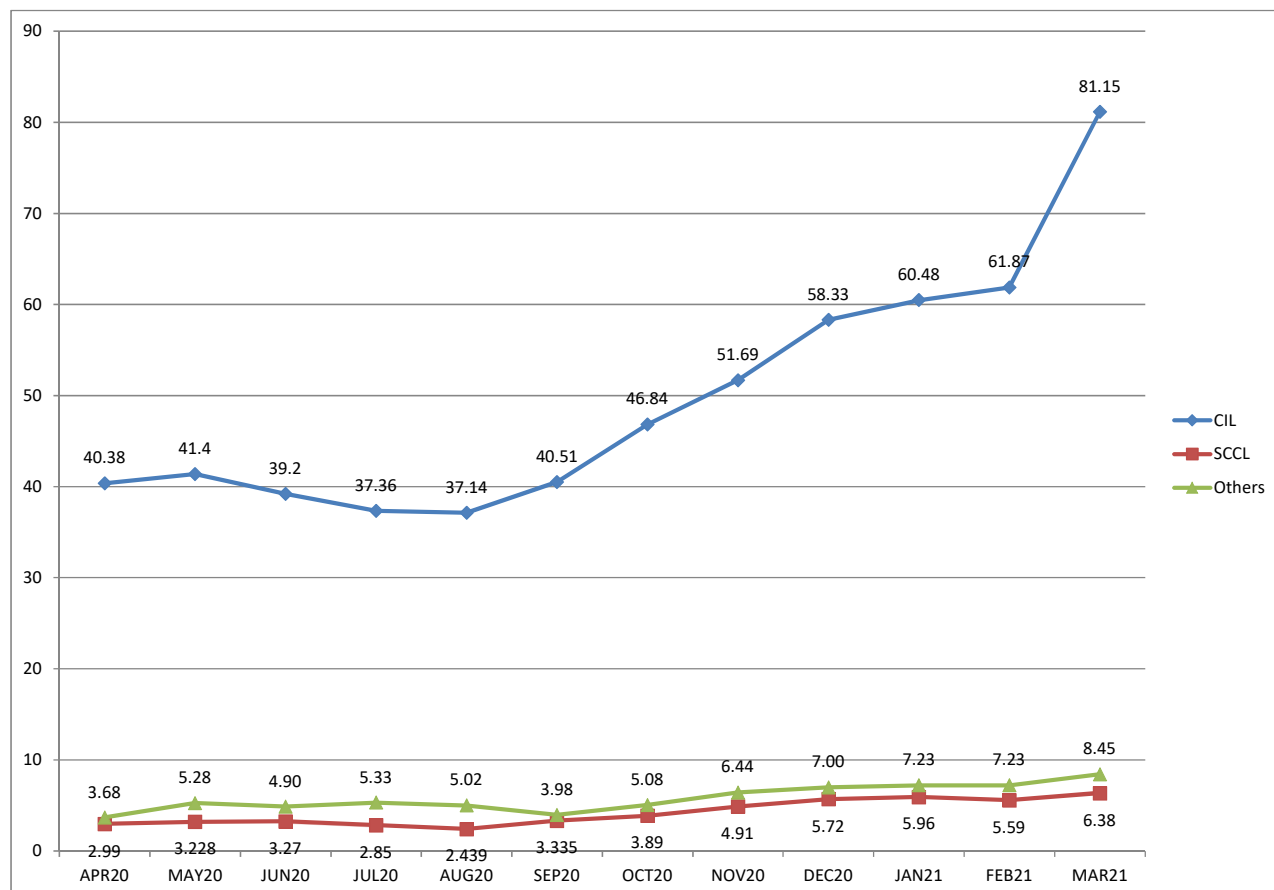


Table 1.1 : Summary of Coal Production in March 2021

Figures in MT

Sl No	Subs	Annual Target	Production during the month			Production during the year		
			FY 21	FY 20	Growth(%) Y-O-Y	FY 21	FY 20	Growth(%) Y-O-Y
1	ECL	55.02	6.03	6.50	-7.23	45.03	50.40	-10.66
2	BCCL	37.13	2.78	3.41	-18.48	24.66	27.74	-11.10
3	CCL	86.00	8.71	11.45	-23.93	62.59	66.89	-6.43
4	NCL	113.25	11.12	10.02	10.98	115.05	108.05	6.48
5	WCL	62.00	8.37	10.58	-20.89	50.27	57.64	-12.78
6	SECL	183.00	26.43	23.03	14.76	150.60	150.55	0.04
7	MCL	173.00	17.71	19.25	-8.00	148.01	140.36	5.45
	CIL	709.40	81.15	84.24	-3.67	596.24	601.84	-0.93
9	SCCL	67.50	6.38	5.92	7.79	50.58	64.04	-21.02
10	others	83.00	8.45	7.35	15.01	69.18	65.28	5.99
	Grand Total	859.90	95.98	97.51	-1.57	716.01	731.16	-2.07

Table 1.2 : Summary of Coking Coal Production in Mar 2021*Figures in MT*

SI No	Subs	Annual Target	Production during the month			Production during the year		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	0.00	0.00	0.00	0.00	0.02	0.03	-42.31
2	BCCL	35.35	2.65	3.35	-20.90	23.40	25.95	-9.81
3	CCL	25.51	2.60	3.10	-16.13	15.04	20.03	-24.91
5	WCL	0.18	0.02	0.02	0.00	0.18	0.02	900.00
6	SECL	0.25	0.03	0.02	50.00	0.22	0.03	780.00
	CIL	61.29	5.30	6.49	-18.33	38.86	46.04	-15.61
7	others	-	0.52	0.51	2.34	5.95	6.57	-9.48
	Grand Total	61.54	5.83	7.00	-16.82	44.80	52.62	-14.85

Table 1.3 : Summary of Coking Coal (Washed & Direct feed) despatch to steel plants in Mar 2021*Figures in MT*

SI No	Subs	Month Target	Production during the month			Production during the year		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	0.00	0.00	0.00		0.00	0.00	
2	BCCL	0.02	0.03	0.04	-29.27	0.36	0.64	-44.88
4	NCL	0.07	0.02	0.03	-42.42	0.34	0.76	-55.24
5	WCL	0.00	0.00	0.00		0.00	0.01	-100.00
6	SECL	0.00	0.00	0.00		0.02	0.16	-87.82
	CIL	0.09	0.05	0.07	-35.14	0.75	1.79	-58.35

2. CIL has registered a growth of 17.12% during 2020-21 by removing 1346.99 M.cum of over-burden against 1150.14 M.cum during the same period last year. The Company-wise details of OBR of CIL and SCCL are given below:-

OBR Trend in 2020-21(upto Feb 21)

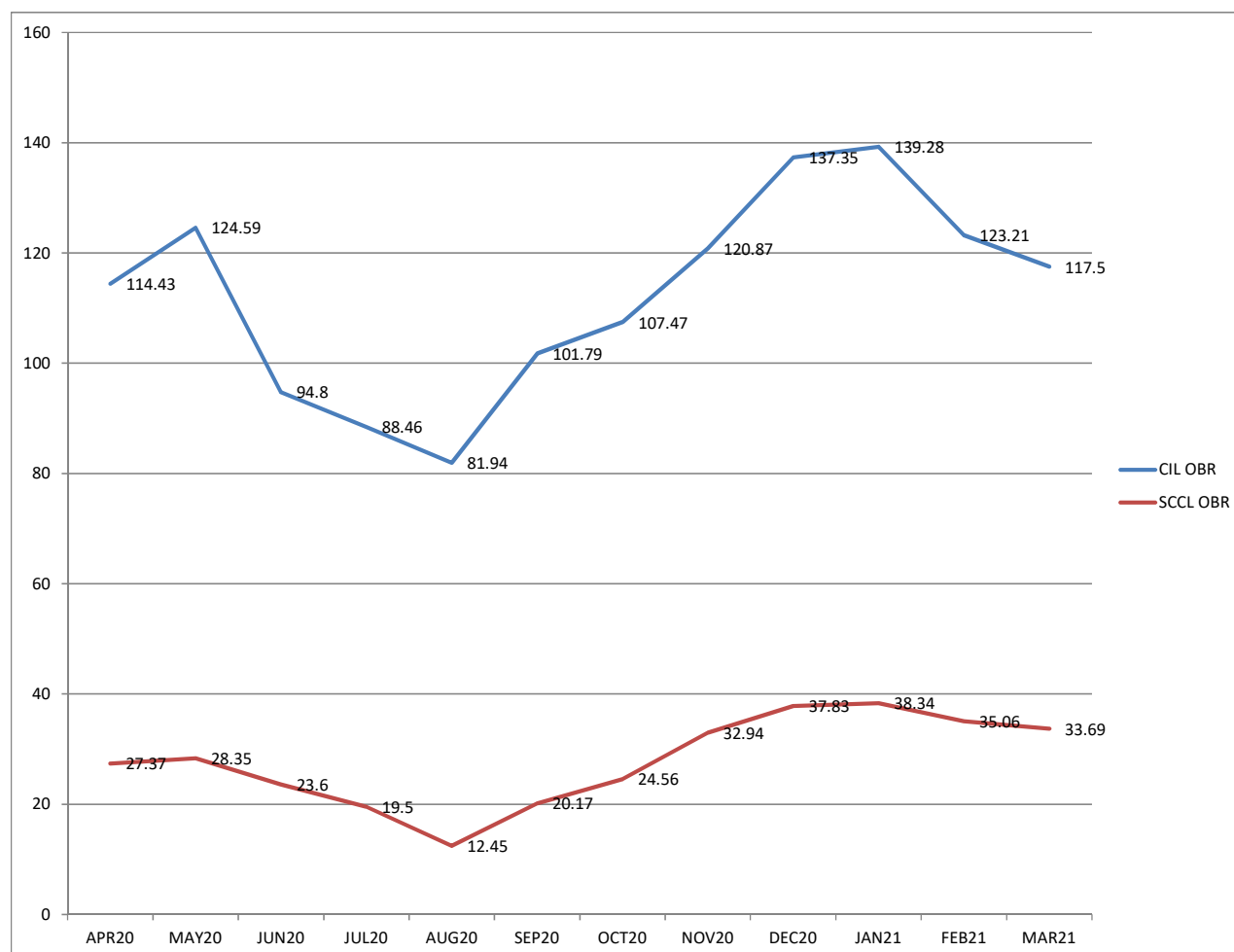


Table 2.1 : Summary of OBR in March 2021

Figures in M.cum

Subs	OBR during the month				OBR during the year		Growth(%)	
	Month Target	Actual	Achievement	Mar'2020	Mar'2020	Mar'2021	M-O-M	Y-O-Y
ECL	16.44	14.60	88.81%	13.67	140.46	140.50	6.82	0.03
BCCL	13.33	9.24	69.32%	7.30	82.65	103.76	26.58	25.54
CCL	9.50	9.03	95.05%	7.48	103.36	103.62	20.72	0.25
NCL	35.68	25.54	71.58%	31.47	323.76	374.17	-18.84	15.57
WCL	26.50	28.12	106.10%	22.51	210.66	253.99	24.90	20.57
SECL	29.32	15.43	52.63%	13.69	164.74	196.45	12.71	19.25
MCL	22.00	15.54	70.62%	16.37	124.51	174.50	-5.09	40.14
CIL	152.77	117.50	76.91%	112.49	1150.14	1346.99	4.45	17.12
SCCL	43.98	33.69	76.61%	29.38	348.98	322.19	14.67	-7.68
Total	196.75	151.19	76.84%	141.87	1499.11	1669.18	6.56	11.34

3. The overall coal despatch during 2021 is 690.70 MT against 707.47 MT during last year, showing a negative growth of 2.37 %. During the period, CIL has registered a negative growth of 1.40% by despatching 573.8 MT of coal against 581.93 MT during last year. The Company-wise details of coal Despatch from CIL, SCCL and others are given below:-

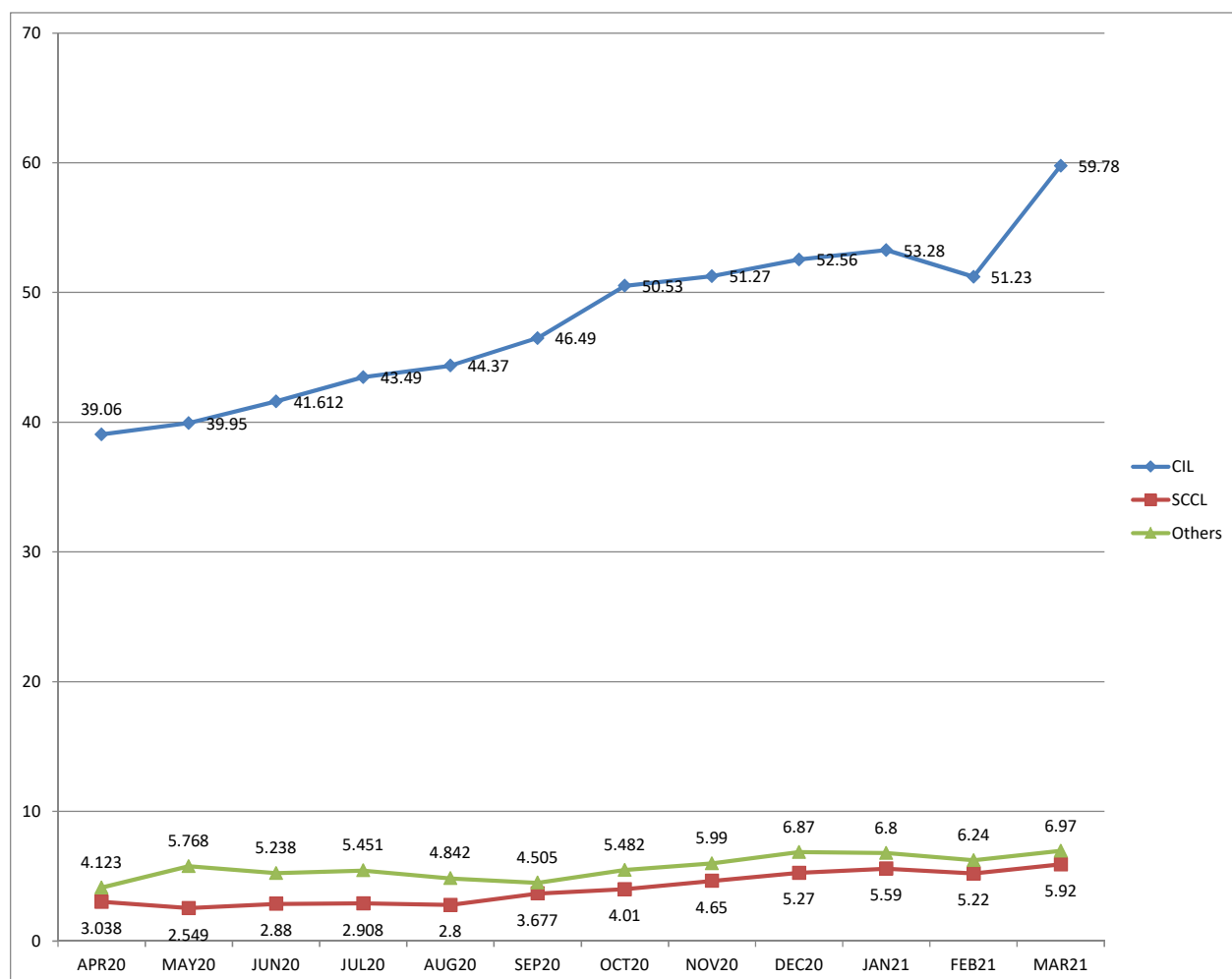


Table 3.1 : Summary of Coal Despatch in March 2021

Figures in MT

Sl No	Subs	Month Target	Despatch during the month			Despatch during the year		
			FY 21	FY 20	Growth (%) M-O-M	FY 21	FY 20	Growth (%) Y-O-Y
1	ECL	55.02	4.99	5.11	-2.35	42.03	49.14	-14.46
2	BCCL	37.13	2.79	2.65	5.28	23.19	28.67	-19.12
3	CCL	86.00	7.49	5.52	35.69	65.37	67.33	-2.91
4	NCL	113.25	10.40	8.38	24.11	108.67	107.42	1.16
5	WCL	62.00	5.84	5.20	12.31	49.70	52.58	-5.47
6	SECL	183.00	14.28	13.22	8.02	138.79	141.93	-2.21
7	MCL	173.00	13.96	13.22	5.60	145.99	134.01	8.94
	CIL	709.40	59.74	53.40	11.87	573.80	581.93	-1.40
9	SCCL	67.50	5.92	5.02	17.83	48.51	62.47	-22.35
10	Others	83.00	6.97	5.67	22.86	68.40	63.07	8.45
	Grand Total	859.90	72.63	64.10	13.29	690.70	707.47	-2.37

4. From table 4.1 given below, it is observed that Off-take of coal to power sector is 58.81 MT during Mar 2021 against 52.96 MT during Mar 2020 and it is showing a positive growth of 11.04%.

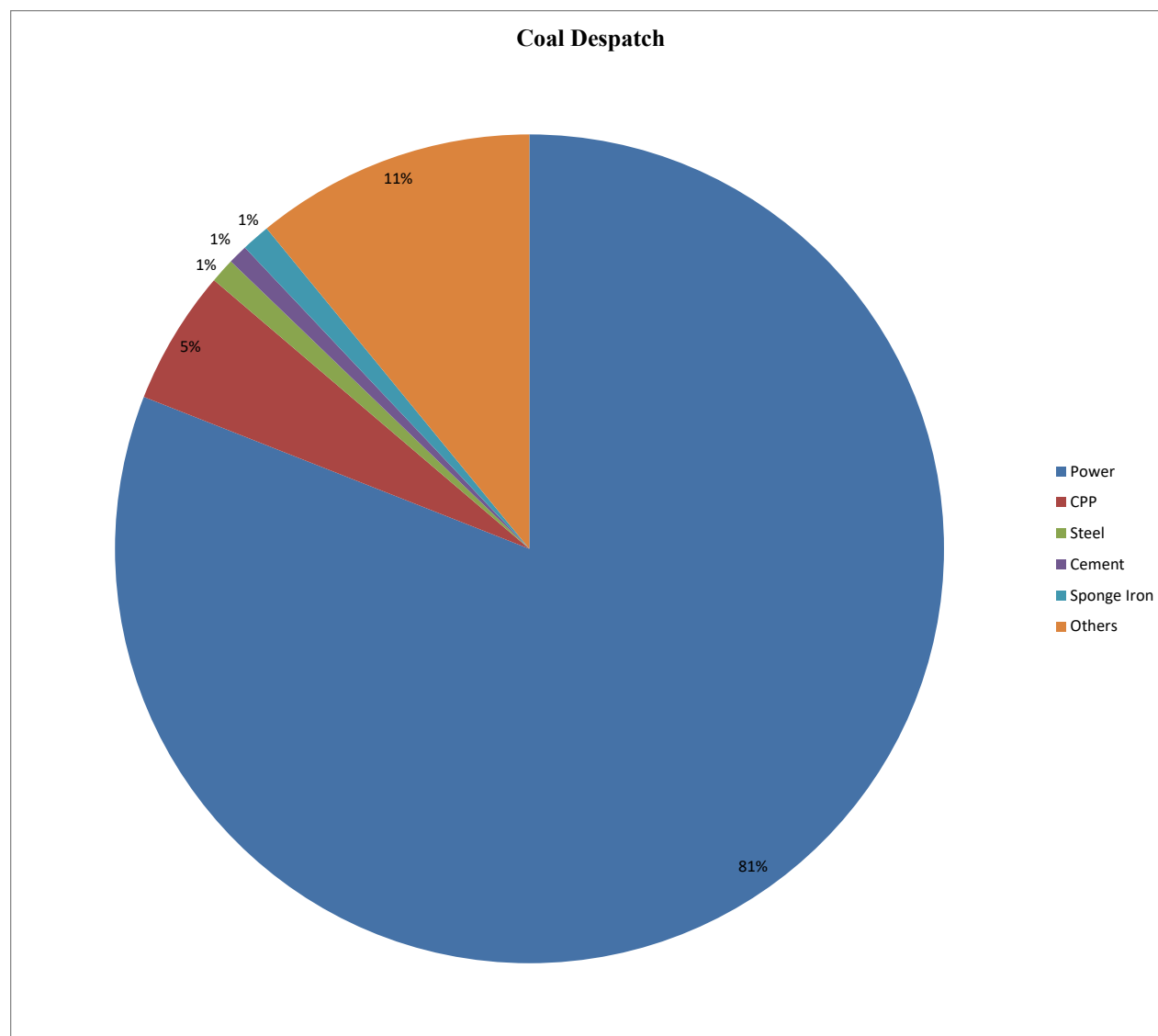


Table 4.1: Coal Despatch to Different Sectors

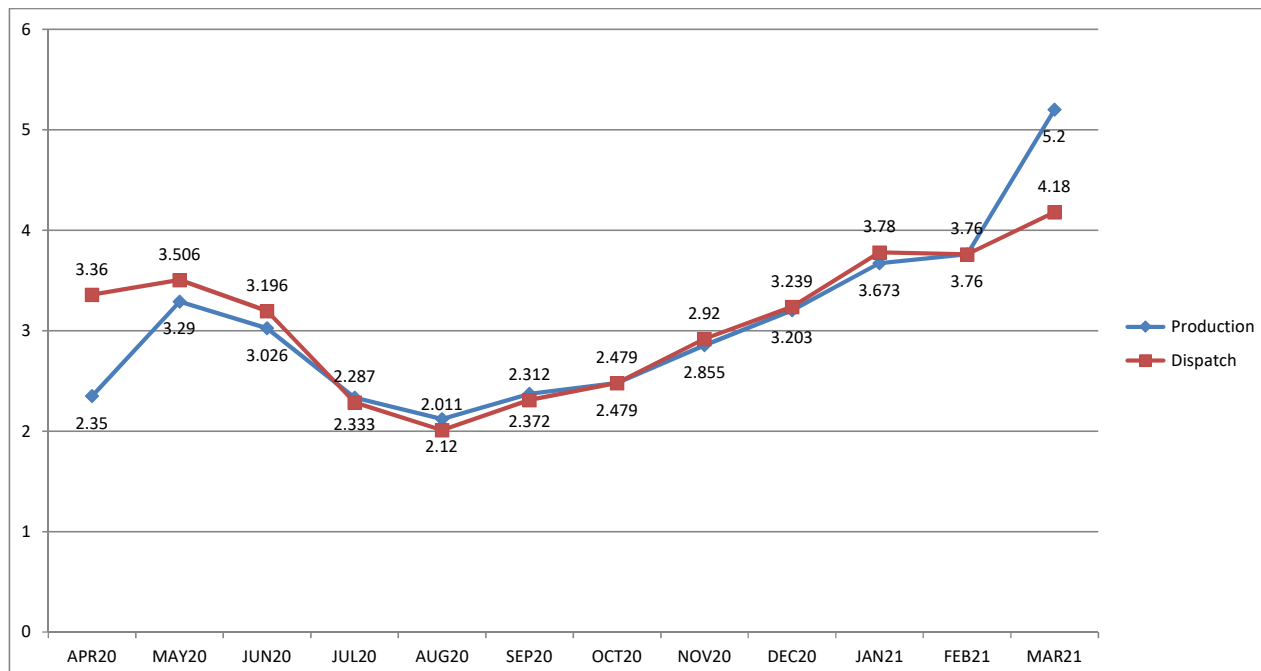
Figures in MT

Sectors	Despatch during the month			Despatch during the year		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Power	58.81	52.96	11.04	546.75	572.89	-4.56
CPP	3.82	4.60	-17.03	47.48	55.13	-13.88
Steel	0.71	0.91	-22.46	8.86	10.72	-17.39
Cement	0.55	0.59	-7.76	6.39	8.44	-24.32
Sponge Iron	0.81	0.72	13.71	9.38	10.32	-9.05
Others	7.94	4.32	83.65	71.86	50.26	42.98
Total	72.63	64.10	13.30	690.71	707.47	-2.37

5.1 The overall Lignite production during 2020-21 is 36.66 MT against 41.85 MT during last year, showing a negative growth of 12.41%. During the period, NLCIL's production of lignite is 19.29 MT against 24.92 MT during last year, showing a negative growth of 22.60%.

5.2 The overall Lignite dispatch during 2020-21 is 37.02 MT against 43.01 MT during last year, showing a negative growth of 13.92%. During the period, NLCIL's dispatch of lignite is 19.56 MT against 25.89 MT during last year and showing a negative growth of 24.46%. The Company-wise details of Lignite Production and Despatch are given below:-

Lignite Production and Despatch Trend in 2020-21



Company-wise Lignite Production and Despatch in Mar 21

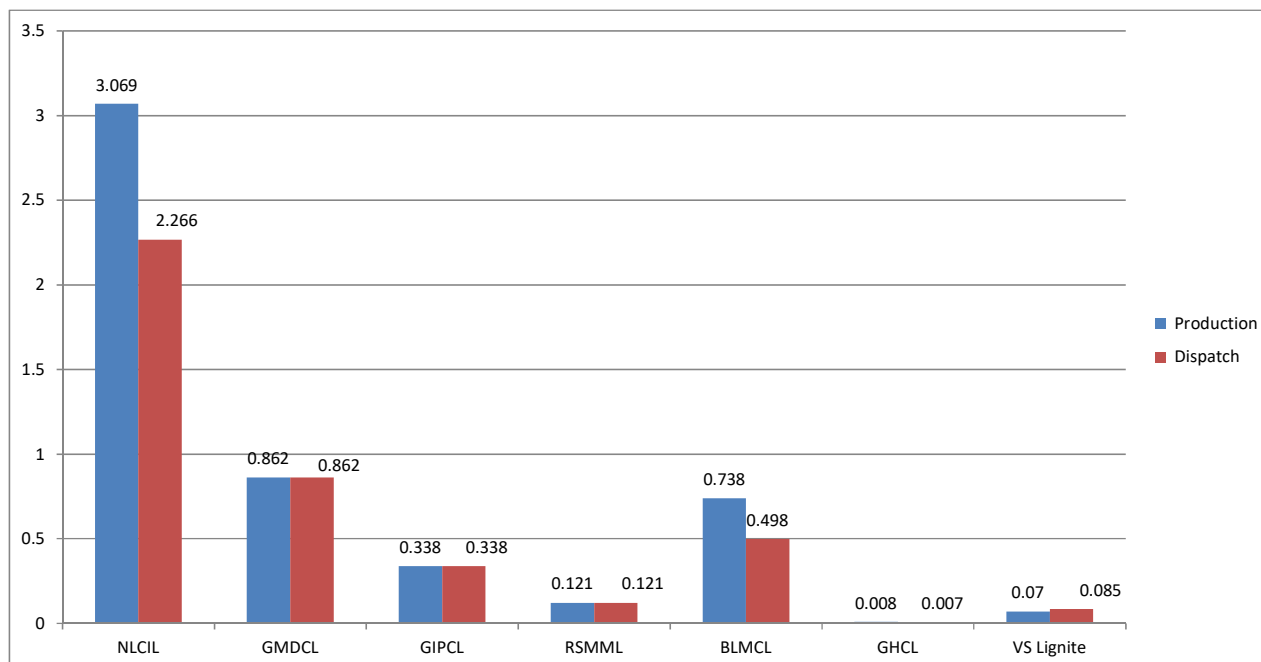


Table 5.3: Summary of Lignite Production

Figures in MT

Sl No	Company	Annual Target	Production during the month			Production during the year		
			FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	NLCIL	25.22	3.07	2.32	32.23	19.29	24.92	-22.60
2	GMDCL	7.10	0.86	0.58	48.88	6.00	6.93	-13.36
3	GIPCL	0.00	0.34	0.45	-24.72	3.51	3.34	4.94
4	RSMML	12.00	0.12	0.07	77.94	0.83	0.79	4.94
5	BLMCL	7.00	0.74	0.31	138.83	6.02	5.12	17.61
6	GHCL	0.40	0.01	0.00		0.03	0.08	-60.24
7	VS Lignite	1.00	0.07	0.10	-27.08	0.98	0.67	46.20
Grand Total		52.72	5.206	3.822	36.21	36.661	41.853	-12.41

Table 5.4: Summary of Lignite Despatch

Figures in MT

Sl No	Company	Annual Target	Despatch during the month			Despatch during the year		
			FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	NLCIL	25.22	2.27	2.15	5.30	19.56	25.89	-24.46
2	GMDCL	7.10	0.86	0.58	48.88	6.00	6.93	-13.36
3	GIPCL	0.00	0.34	0.45	-24.72	3.51	3.34	4.94
4	RSMML	12.00	0.12	0.07	77.94	0.83	0.79	4.94
5	BLMCL	7.00	0.50	0.45	11.91	6.15	5.30	15.92
6	GHCL	0.40	0.01	0.00	600.00	0.05	0.06	-7.27
7	VS Lignite	1.00	0.09	0.10	-11.46	0.93	0.70	32.95
Grand Total		52.72	4.18	3.790	10.21	37.022	43.007	-13.92

Table 1.1 (A): Details of Coal Production By "Others"

Figures in MT

Name of Coal Block/Company	Prod. during the month			Prod. during the year		
	FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) M-o-M
JKML	0.001	0.001	0.00	0.012	0.012	0.00
IISCOCJ	0.007	0.021	-66.67	0.097	0.340	-71.47
IISCOR	0.01	0.009	11.11	0.097	0.232	-58.19
JSMDCCL	0.018			0.097	0.052	86.54
TATA	0.517	0.470	10.00	5.823	6.211	-6.25
NTPC/Pakri Barwadiah	0.819	0.719	13.91	7.069	9.421	-24.97
CESC / Sarshatali	0.148	0.225	-34.22	2.044	1.958	4.39
HIL-Gare Palma IV/5	0	0		0.000	0.127	-100.00
BALCO / Chotia	0	0.16	-100.00	0.002	0.998	-99.80
HIL-Gare Palma IV/4	0.025	0.073		0.261	0.547	-52.29
SIL / Belgaon	0.017	0.0437	-61.10	0.068	0.271	-74.91
HIL/Kathautia	0	0		0.046	0.055	-16.36
SPL / Moher & Amlohori Extn.	1.856	1.522	21.94	18.570	18.701	-0.70
RRVUNL / PEKB	1.901	1.495	27.16	14.999	15.000	-0.01
JPVL / Amelia (North)	0	0.1223	-100.00	2.637	2.800	-5.82
RCCPL/ Sial Ghogri	0.008	0.0126	-36.51	0.171	0.184	-7.07
TUML / Marki Mangli - I	0.005	0.005	0.00	0.098	0.286	-65.73
WBPDCCL/Barjora	0.143	0		0.310	0.500	-38.00
TSGENCO/Tadicherla-I	0.184	0.16	15.00	2.025	1.659	22.06
OCL/Ardhagram Coal Mine	0	0.006		0.000	0.121	-100.00
Ambuja Cement Ltd / GP IV/8	0	0.018	-100.00	0.169	0.400	-57.75
NTPC / Dulanga	0.489	0.273	79.12	3.122	1.540	102.73
WBPDCCL/Barjora North	0.148	0.167	-11.38	0.813	0.606	34.16
OCPL/Manoharpur	0.612	0.553	10.67	1.993	1.057	88.55
NTPC/Talaipalli	0.119	0.073	62.13	0.823	0.190	333.16
WBPDCCL/Pachwara North	0.479	0.234	104.70	4.136	1.006	311.13
WBPDCCL/Gangaramchak-	0.462	0.983	-53.00	1.000	1.000	0.00
Talabira II & III	0.3			1.561		
CSPGCL/GP III	0.18			1.14		
Total Production by Others	8.45	7.35	15.01	69.18	65.28	5.99

Table 1.1 (B): Details of Coal Despatch By "Others"*Figures in MT*

Name of Coal Block/Company	Despatch during the month			Despatch during the year		
	FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) M-o-M
JKML	0.001	0.001	0.00	0.012	0.021	-42.86
IISCOCJ	0.007	0.210	-96.67	0.097	0.529	-81.66
IISCOR	0.010	0.009	11.11	0.097	0.232	-58.19
JSMDCCL	0.018			0.084	0.045	86.67
TATA	0.517	0.463	11.66	5.858	6.216	-5.76
NTPC/Pakri Barwadih	0.732	0.609	20.20	6.742	9.467	-28.78
CESC / Sarshatali	0.143	0.159	-10.06	1.989	1.885	5.52
HIL-Gare Palma IV/5	0.000	0.000		0.001	0.135	-99.26
BALCO / Chotia	0.000	0.050	-100.00	0.396	0.872	-54.59
HIL-Gare Palma IV/4	0.029	0.034	-14.71	0.289	0.530	-45.47
SIL / Belgaon	0.007	0.016	-56.25	0.096	0.226	-57.52
HIL/Kathautia	0.000	0.020		0.024	0.263	-90.87
SPL / Moher & Amlohori Extn.	1.662	1.567	6.06	18.102	18.782	-3.62
RRVUNL / PEKB	1.901	1.495	27.16	14.999	15.000	-0.01
JPVL / Amelia (North)	0.086	0.180	-52.22	2.772	2.800	-1.00
RCCPL/ Sial Ghogri	0.008	0.013	-38.46	0.171	0.180	-5.00
TUML / Marki Mangli - I	0.005	0.007	-28.57	0.112	0.284	-60.56
WBPDCCL/Barjora	0.082	0.000		0.207	0.563	-63.23
TSGENCO/Tadicherla-I	0.183	0.160	14.38	2.014	1.657	21.54
OCL/Ardhagram Coal Mine	0.000	0.006		0.000	0.121	-100.00
Ambuja Cement Ltd / GP IV/8	0.000	0.029	-100.00	0.124	0.385	-67.79
NTPC / Dulanga	0.312	0.123	153.66	3.362	1.234	172.45
WBPDCCL/Barjora North	0.104	0.099	5.05	0.688	0.525	31.05
OCPL/Manoharpur	0.192	0.160	20.00	1.799	0.514	250.00
NTPC/Talaipalli	0.108	0.000		0.896	0.000	
WBPDCCL/Pachwara North	0.484	0.219	121.00	4.278	0.839	409.89
WBPDCCL/Gangaramchak-	0.201	0.046	336.96	1.385	0.046	2910.87
Talabira II & III	0.070			0.617		
CSPGCL/GP III	0.108			1.188		
Total Despatch by Others	6.97	5.67	22.86	68.40	63.07	8.45

Block Annex E1: Despatch of Coal By CIL

Sectors	Coal Despatch During Mar			Coal Despatch Upto Mar		
	FY 21	FY 20	Growth M-o-M (%)	FY 21	FY 20	Growth Y-o-Y (%)
Power	47.59	43.74	8.80	445.69	465.72	-4.30
CPP	3.57	4.32	-17.36	45.13	51.80	-12.88
Steel	0.16	0.15	6.67	2.20	2.24	-1.79
Cement	0.27	0.42	-35.71	4.09	5.71	-28.37
Sponge Iron	0.80	0.71	12.68	9.32	10.23	-8.90
Others	7.35	4.06	81.03	67.37	46.23	45.73
Total	59.74	53.40	11.87	573.80	581.93	-1.40

Block Annex E2: Despatch of Coal By SCCL

Sectors	Coal Despatch During Mar			Coal Despatch Upto Mar		
	FY 21	FY 20	Growth M-o-M (%)	FY 21	FY 20	Growth Y-o-Y (%)
Power	4.928	4.349	13.31	40.898	52.927	-22.73
CPP	0.246	0.279	-11.83	2.351	3.334	-29.48
Steel						
Cement	0.27	0.133	103.01	2.001	2.164	-7.53
Sponge Iron	0.013	0.005	160.00	0.062	0.085	-27.06
Others	0.461	0.261	76.63	3.203	3.962	-19.16
Total	5.918	5.027	17.72	48.515	62.472	-22.34

Block Annex E3: Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch During Mar			Coal Despatch Upto Mar		
	FY 21	FY 20	Growth M-o-M (%)	FY 21	FY 20	Growth Y-o-Y (%)
Power	6.289	4.870	29.14	60.164	54.239	10.92
CPP						
Steel	0.546	0.761	-28.21	6.655	8.480	-21.52
Cement	0.008	0.041	-80.54	0.295	0.564	-47.70
Sponge Iron						
Others	0.127	0.001	8971.43	1.286	0.066	1836.75
Total	6.970	5.673	22.86	68.400	63.07	8.45

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Mar			Production during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
ECL	Big Mines	3.700	4.363	-15.20	25.41	28.79	-11.74
	Other Mines	0.35	0.50	-30.42	4.43	5.55	-20.24
	Big Plus Mines	4.05	4.87	-16.77	29.84	34.34	-13.12
	Rest of Mines	1.98	1.63	21.18	15.19	16.06	-5.39
	Total ECL	6.03	6.50	-7.23	45.03	50.40	-10.65
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.61	2.15	-25.26	14.62	18.14	-19.40
	Big Plus Mines	1.61	2.15	-25.26	14.62	18.14	-19.40
	Rest of Mines	1.17	1.26	-6.85	10.04	9.60	4.57
	Total BCCL	2.78	3.41	-18.48	24.66	27.74	-11.10
CCL	Big Mines	5.44	7.39	-26.40	35.92	41.36	-13.14
	Other Mines	1.33	1.78	-24.89	7.32	8.65	-15.42
	Big Plus Mines	6.77	9.16	-26.11	43.24	50.01	-13.54
	Rest of Mines	1.94	2.29	-15.20	19.35	16.88	14.62
	Total CCL	8.71	11.45	-23.93	62.59	66.89	-6.43
NCL	Big Mines	10.64	9.54	11.54	99.70	103.37	-3.55
	Other Mines	0.48	0.48	-0.62	4.22	4.69	-9.99
	Big Plus Mines	11.12	10.02	10.96	103.92	108.05	-3.83
	Rest of Mines	0.00	0.00	200.00	0.00	0.00	-100.00
	Total NCL	11.12	10.02	10.98	115.05	108.05	6.47
WCL	Big Mines	1.10	1.17	-5.58	5.26	6.30	-16.55
	Other Mines	4.18	5.96	-29.90	26.14	32.01	-18.35
	Big Plus Mines	5.28	7.13	-25.93	31.40	38.32	-18.05
	Rest of Mines	3.09	3.45	-10.49	18.87	19.33	-2.35
	Total WCL	8.37	10.58	-20.89	50.27	57.64	-12.79
SECL	Big Mines	22.11	18.99	16.42	116.79	117.41	-0.52
	Other Mines	2.27	2.35	-3.32	18.07	17.28	4.55
	Big Plus Mines	24.38	21.34	14.25	134.86	134.69	0.13
	Rest of Mines	2.05	1.69	21.30	15.74	15.86	-0.76
	Total SECL	26.43	23.03	14.76	150.60	150.55	0.03
MCL	Big Mines	17.41	18.95	-8.12	146.67	137.70	6.51
	Other Mines	0.24	0.22	9.31	0.81	1.82	-55.42
	Big Plus Mines	17.66	19.17	-7.91	147.48	139.52	5.70
	Rest of Mines	0.06	0.08	-29.40	0.53	0.84	-36.35
	Total MCL	17.71	19.25	-8.00	148.01	140.36	5.45
CIL	Big Mines	60.39	60.39	0.00	429.75	434.92	-1.19
	Other Mines	10.47	13.45	-22.17	75.60	88.14	-14.23
	Big Plus Mines	70.86	73.84	-4.03	505.35	523.07	-3.39
	Rest of Mines	10.29	10.40	-1.06	90.89	78.78	15.38
	Total CIL	81.15	84.24	-3.67	596.24	601.84	-0.93
SCCL	Big Mines	2.86	1.78	61.04	23.96	24.26	-1.25
	Other Mines	1.38	2.15	-35.70	11.11	20.26	-45.14
	Big Plus Mines	4.24	3.93	8.09	35.07	44.52	-21.22
	Rest of Mines	2.14	1.99	7.20	15.51	19.52	-20.57
	Total SCCL	6.38	5.92	7.79	50.58	64.04	-21.02

Subsidiary	Description	Production During Mar			Production during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Captive & Others	Big Mines	7.01	5.77	21.33	62.42	59.35	5.16
	Other Mines	1.44	1.57	-8.18	6.76	5.92	14.22
	Total Others	8.45	7.35	15.01	69.18	65.28	5.99
All India	Big Mines	82.11	83.54	-1.71	602.84	626.94	-3.84
	Other Mines	13.87	13.97	-0.69	113.17	104.22	8.59
	All Mines	95.98	97.51	-1.57	716.01	731.16	-2.07

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	0.270	0.198	36.36	0.475621	0.315	50.99
Sonepur Bazari	Big	0.38	0.589	-35.48	2.712	3.627	-25.23
Jhajhra UG	Others	0.25	0.302	-17.22	3.56	3.501	1.69
Chitra East	Others	0.1	0.201	-50.25	0.869	2.052	-57.65
Total Big Mines		0.650	0.787	-17.41	3.19	3.942	-19.14
Total Others		0.350	0.503	-30.42	4.429	5.553	-20.24
Total Big Plus Mines		1.000	1.290	-22.48	7.617	9.495	-19.78
Total Rest of Mines		0.960	1.140	-15.79	9.163	9.915	-7.58
Total ECL		1.960	2.430	-19.34	16.780	19.410	-13.55

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	1.9800	2.497	-20.70	15.454	17.376	-11.06
Sonepur Bazari	Big	1.0700	1.079	-0.83	6.766	7.47	-9.42
Jhajhra UG	Others	0			0	0	
Chitra East	Others	0			0	0	
Total Big Mines		3.050	3.576	-14.71	22.220	24.846	-10.57
Total Others		0.000	0.000		0.000	0.000	
Total Big Plus Mines		3.050	3.576	-14.71	22.220	24.846	-10.57
Total Rest of Mines		1.030	0.494	108.50	6.030	6.144	-1.86
Total ECL		4.080	4.070	0.25	28.250	30.990	-8.84

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	2.250	2.695	-16.51	15.930	17.691	-9.96
Sonepur Bazari	Big	1.450	1.668	-13.07	9.478	11.097	-14.59
Jhajhra UG	Others	0.250	0.302	-17.22	3.560	3.501	1.69
Chitra East	Others	0.100	0.201	-50.25	0.869	2.052	-57.65
Total Big Mines		3.700	4.363	-15.20	25.408	28.788	-11.74
Total Others		0.350	0.503	-30.42	4.429	5.553	-20.24
Total Big Plus Mines		4.050	4.866	-16.77	29.837	34.341	-13.12
Total Rest of Mines		1.980	1.634	21.18	15.193	16.059	-5.39
Total ECL		6.030	6.500	-7.23	45.030	50.400	-10.65

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.08	0.02	300.00	0.461	0.378	21.96
AKWMC	Others	0.1	0.197	-49.24	0.954	1.105	-13.67
Phularitand	Others	0.01	0.006	66.67	0.065	0.05	30.00
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0	0		0	0	
ROCP	Others	0.01	0		0.01	0.22	-95.45
KOCP	Others	0.06	0.124	-51.61	0.75	0.471	59.24
ABOCP	Others	0.22	0.215	2.33	1.77	1.473	20.16
B Dahibari	Others	0.06	0.067	-10.45	0.66	0.781	-15.49
Total Big Mines		0.000	0.000			0.000	
Total Others		0.540	0.629	-14.15	4.670	4.478	4.29
Total Big Plus Mines		0.540	0.629	-14.15	4.670	4.478	4.29
Total Rest of Mines		0.480	0.601	-20.13	3.450	4.282	-19.43
Total BCCL		1.020	1.230	-17.07	8.120	8.760	-7.31

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.23	0.375	-38.67	1.797	2.156	-16.65
AKWMC	Others	0.21	0.344	-38.95	2.179	3.119	-30.14
Phularitand	Others	0	0.093	-100.00	1.076	2.629	-59.07
S Bansjora	Others	0.05	0.156	-67.95	0.806	1.168	-30.99
NGKAC	Others	0.11	0.149	-26.17	0.453	0.946	-52.11
ROCP	Others	0.17	0.122	39.34	1.563	2.007	-22.12
KOCP	Others	0.15	0.177	-15.25	1.054	1.453	-27.46
ABOCP	Others	0.12	0.109	10.09	0.865	0.182	375.27
B Dahibari	Others	0.03	0		0.159	0.003	5200.00
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		1.070	1.525	-29.84	9.952	13.663	-27.16
Total Big Plus Mines		1.070	1.525	-29.84	9.952	13.663	-27.16
Total Rest of Mines		0.690	0.665	3.76	6.578	5.307	23.95
Total BCCL		1.760	2.190	-19.63	16.530	18.970	-12.86

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.310	0.395	-21.52	2.258	2.534	-10.89
AKWMC	Others	0.310	0.541	-42.70	3.133	4.224	-25.83
Phularitand	Others	0.010	0.099	-89.90	1.141	2.679	-57.41
S Bansjora	Others	0.050	0.156		0.806	1.168	
NGKAC	Others	0.110	0.149		0.453	0.946	
ROCP	Others	0.180	0.122		1.573	2.227	-29.37
KOCP	Others	0.210	0.301	-30.23	1.804	1.924	-6.24
ABOCP	Others	0.340	0.324	4.94	2.635	1.655	59.21
B Dahibari	Others	0.090	0.067	34.33	0.819	0.784	4.46
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		1.610	2.154	-25.26	14.622	18.141	-19.40
Total Big Plus Mines		1.610	2.154	-25.26	14.622	18.141	-19.40
Total Rest of Mines		1.170	1.256	-6.85	10.038	9.599	4.57
Total BCCL		2.780	3.410	-18.48	24.660	27.740	-11.10

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	0.281	0.087	222.99	0.659	0.94	-29.89
Piparwar	Big	0	0.383	-100.00	0.044	0.044	0.00
Amarpali	Big	0	0		0	0	
AKK	Big	0.197	0.266	-25.94	0.311	0.508	-38.78
Govindpur Ph II	Others	0.156	0.114	36.84	0.445	0.601	-25.96
Rohini	Others	0.111	0.116	-4.31	0.473	0.584	-19.01
Purnadih	Others	0.171	0.435	-60.69	0.871	1.042	-16.41
Magadh	Big	0	0		0	0	
Tapin North	Others	0.082	0.074	10.81	0.345	0.427	-19.20
Birsa Project	Others	0.136	0.079	72.15	0.266	0.402	-33.83
Karo	Big	0	0		0	0	
Topa OC	Others	0.081	0.134	-39.55	0.764	0.845	-9.59
Total Big Mines		0.478	0.736	-35.05	1.014	1.492	-32.04
Total Others		0.737	0.952	-22.58	3.164	3.901	-18.89
Total Big Plus Mines		1.215	1.688	-28.02	4.178	5.393	-22.53
Total Rest of Mines		1.425	1.632	-12.68	10.012	12.447	-19.56
Total CCL		2.640	3.320	-20.48	14.190	17.840	-20.46

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	1.728	1.458	19%	11.184	12.912	-13%
Piparwar	Big	0	0.41	-100%	0.473	0.473	0%
Amarpali	Big	1.094	2.884	-62%	13.306	14.4	-8%
AKK	Big	0.178	0.378	-53%	1.557	1.735	-10%
Govindpur Ph II	Others	0.152	0.168	-10%	1.119	1.271	-12%
Rohini	Others	0.046	0.385	-88%	0.856	0.902	-5%
Purnadih	Others	0	0		0	0	
Magadh	Big	1.383	0.948	46%	6.742	8.125	-17%
Tapin North	Others	0.075	0		0.251	0.326	
Birsa Project	Others	0.324	0.271	20%	1.925	2.249	-14%
Karo	Big	0.574	0.571	1%	1.646	2.22	-26%
Topa OC	Others	0	0		0	0	
Total Big Mines		4.957	6.649	-25%	34.908	39.865	-12%
Total Others		0.597	0.824	-28%	4.151	4.748	-13%
Total Big Plus Mines		5.554	7.473	-26%	39.059	44.613	-12%
Total Rest of Mines		0.516	0.667	-23%	9.341	4.437	111%
Total CCL		6.07	8.14	-25%	48.4	49.05	-1%

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	2.009	1.545	30%	11.843	13.852	-15%
Piparwar	Big	0	0.793	-100%	0.517	0.517	0%
Amarpali	Big	1.094	2.884	-62%	13.306	14.4	-8%
AKK	Big	0.375	0.644	-42%	1.868	2.243	-17%
Govindpur Ph II	Others	0.308	0.282	9%	1.564	1.872	-16%
Rohini	Others	0.157	0.501	-69%	1.329	1.486	-11%
Purnadih	Others	0.171	0.435	-61%	0.871	1.042	-16%
Magadh	Big	1.383	0.948	46%	6.742	8.125	-17%
Tapin North	Others	0.157	0.074	112%	0.596	0.753	-21%
Birsa Project	Others	0.46	0.350	31%	2.191	2.651	-17%
Karo	Big	0.574	0.571	1%	1.646	2.22	-26%
Topa OC	Others	0.081	0.134	-40%	0.764	0.845	-10%
Total Big Mines		5.435	7.385	-26%	35.922	41.357	-13%
Total Others		1.334	1.776	-25%	7.315	8.649	-15%
Total Big Plus Mines		6.769	9.161	-26%	43.237	50.006	-14%
Total Rest of Mines		1.941	2.289	-15%	19.353	16.884	15%
Total CCL		8.710	11.450	-24%	62.590	66.890	-6%

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Nigahi	Big	1.991	2.102	-5.28	18.663	20.654	-9.64
Jayant	Big	2.139	1.923	9.08	18.896	21.035	-10.17
Dudhichua	Big	1.94	1.432	37.82	18.227	20.167	-9.62
Amlohri	Big	1.432	1.555	-10.44	12.171	13.603	-10.53
Khadia	Big	1.414	1.31	11.50	12.584	13.998	-10.10
Bina	Big	0.927	0.493	-47.08	7.486	8.413	-11.02
Krishnashila	Big	0.519	0.409	11.02	6.482	7.001	-7.41
Block B	Big	0.276	0.313	7.67	5.189	5.465	-5.05
Jingurda	Others	0.282	0.236	19.52	2.291	2.573	-10.96
Kakari	Others	0.197	0.246	-21.29	1.926	2.122	-9.24
Total Big Mines		10.638	9.537	4.48	110.808	103.366	7.20
Total Others		0.479	0.482	-0.49	4.237	4.685	-9.56
Total Big Plus Mines		11.12	10.019	4.25	115.05	108.05	6.47
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		11.12	10.02	4.14	115.05	108.05	6.47

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Nigahi	Big	1.991	2.102	-5.28	18.663	20.654	-9.64
Jayant	Big	2.139	1.923	11.23	18.896	21.035	-10.17
Dudhichua	Big	1.940	1.432	35.47	18.227	20.167	-9.62
Amlohri	Big	1.432	1.555	-7.91	12.171	13.603	-10.53
Khadia	Big	1.414	1.310	7.94	12.584	13.998	-10.10
Bina	Big	0.927	0.493	88.03	7.486	8.413	-11.02
Krishnashila	Big	0.519	0.409	26.89	6.482	7.001	-7.41
Block B	Big	0.276	0.313	-11.82	5.189	5.465	-5.05
Jingurda	Others	0.282	0.236	19.49	2.291	2.573	-10.96
Kakari	Others	0.197	0.246	-19.92	1.926	2.122	-9.24
Total Big Mines		10.638	9.537	11.54	99.698	103.366	-3.55
Total Others		0.489	0.482	1.45	4.217	4.685	-9.99
Total Big Plus Mines		11.12	10.02	10.96	103.92	108.051	-3.83
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		11.12	10.02	10.98	115.05	108.05	6.47

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.35	0.693	-49.49	1.742	2.05	-15.02
Sasti	Others	0.34	0.365	-6.85	1.789	1.685	6.17
NM-Sector-I & II (A)	Others	0.22	0.565	-61.06	1.067	2.499	-57.30
Niljai Deep	Others	0.23	0.477	-51.78	2.482	3.927	-36.80
Mungoli	Others	0.94	1.317	-28.63	4.257	4.116	3.43
Penganga	Big	0.36	0.33	9.09	1.804	1.873	-3.68
Ukni	Others	0.34	0.314	8.28	1.56	1.379	13.13
Gondegaon	Others	0.34	0.227	49.78	2.721	2.094	29.94
Umrer	Others	0.45	0.657	-31.51	2.171	2.957	-26.58
Makardhokra-I	Others	0	0		0	0	
Gokul	Others	0.02	0		0.02	0	
MKD-III	Others	0.01	0		0.039	0	
Total Big Mines		0.360	0.330	9.09	1.804	1.873	-3.68
Total Others		3.240	4.615	-29.79	17.848	20.707	-13.81
Total Big Plus Mines		3.600	4.945	-27.20	19.652	22.580	-12.97
Total Rest of Mines		1.440	1.695	-15.04	10.708	12.620	-15.15
Total WCL		5.040	6.640	-24.10	30.360	35.200	-13.75

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0	0	
Sasti	Others	0	0		0	0	
NM-Sector-I & II (A)	Others	0	0		0	0	
Niljai Deep	Others	0	0		0	0	
Mungoli	Others	0	0		0	0	
Penganga	Big	0.74	0.835	-11.38	3.454	4.428	-22.00
Ukni	Others	0	0		0	0	
Gondegaon	Others	0	0.164	-100.00	0.777	1.406	-44.74
Umrer	Others	0.1	0.159	-37.11	1.222	1.892	-35.41
Makardhokra-I	Others	0.03	0.246	-87.80	2.003	2.002	0.05
Gokul	Others	0.45	0.047	857.45	1.88	1.874	0.32
MKD-III	Others	0.36	0.732	-50.82	2.411	4.133	-41.66
Total Big Mines		0.740	0.835	-11.38	3.454	4.428	-22.00
Total Others		0.940	1.348	-30.27	8.293	11.307	-26.66
Total Big Plus Mines		1.680	2.183	-23.04	11.747	15.735	-25.34
Total Rest of Mines		1.650	1.757	-6.09	8.163	6.695	21.93
Total WCL		3.330	3.940	-15.48	19.910	22.430	-11.23

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.35	0.693	-49.49	1.742	2.05	-15.02
Sasti	Others	0.34	0.365	-6.85	1.789	1.685	6.17
NM-Sector-I & II (A)	Others	0.22	0.565	-61.06	1.067	2.499	-57.30
Niljai Deep	Others	0.23	0.477	-51.78	2.482	3.927	-36.80
Mungoli	Others	0.94	1.317	-28.63	4.257	4.116	3.43
Penganga	Big	1.1	1.165	-5.58	5.258	6.301	-16.55
Ukni	Others	0.34	0.314	8.28	1.56	1.379	13.13
Gondegaon	Others	0.34	0.391	-13.04	3.498	3.5	-0.06
Umrer	Others	0.55	0.816	-32.60	3.393	4.849	-30.03
Makardhokra-I	Others	0.03	0.246	-87.80	2.003	2.002	0.05
Gokul	Others	0.47	0.047	900.00	1.9	1.874	1.39
MKD-III	Others	0.37	0.732	-49.45	2.45	4.133	-40.72
Total Big Mines		1.1	1.165	-5.58	5.258	6.301	-16.55
Total Others		4.18	5.963	-29.90	26.141	32.014	-18.35
Total Big Plus Mines		5.28	7.128	-25.93	31.399	38.315	-18.05
Total Rest of Mines		3.090	3.452	-10.49	18.871	19.325	-2.35
Total WCL		8.370	10.580	-20.89	50.270	57.640	-12.79

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	4.05	2.419	67.42	7.41	7.155	3.56
Dipka	Big	4.39	2.661	64.98	8.797	4.458	97.33
Kushmunda	Big	6.1	4.359	39.94	15.516	9.186	68.91
Chhal	Others	0	0		0	0	
Manikpur	Big	0.03	0.031	-3.23	0.682	0.118	477.97
Baroud	Others	0	0		0	0	
GP IV/2-3	Others	0.02	0		0.02	0	
Jampali	Others	0	0		0	0	
Dhanpuri	Others	0.03	0.04	-25.00	0.121	0.13	-6.92
Mahan II	Others	0	0		0	0	
Amadand	Others	0.02	0.031	-35.48	0.066	0.32	-79.38
Chirimiri	Others	0.06	0.144	-58.33	0.66	1	-34.00
Churcha UG	Others	0.16	0.157	1.91	1.64	1.591	3.08
GP IV/1	Others	0	0		0	0	
Total Big Mines		14.570	9.470	53.85	32.405	20.917	54.92
Total Others		0.290	0.372	-22.04	2.507	3.041	-17.56
Total Big Plus Mines		14.860	9.842	50.99	34.912	23.958	45.72
Total Rest of Mines		1.110	1.288	-13.82	12.298	13.942	-11.79
Total SECL		15.970	11.130	43.49	47.210	37.900	24.56

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	3.41	4.079	-16.40	33.026	37.845	-12.73
Dipka	Big	2.34	2.58	-9.30	25.495	20.721	23.04
Kushmunda	Big	1.63	2.71	-39.85	21.615	33.145	-34.79
Chhal	Others	0.51	0.286	78.32	3.076	1.47	109.25
Manikpur	Big	0.16	0.153	4.58	4.253	4.782	-11.06
Baroud	Others	0.58	0.76	-23.68	3.351	2.7	24.11
GP IV/2-3	Others	0.27	0.247	9.31	3.206	2.659	20.57
Jampali	Others	0.28	0.351	-20.23	1.779	2.237	-20.47
Dhanpuri	Others	0.08	0.176	-54.55	0.77	1.017	-24.29
Mahan II	Others	0.06	0		2.008	1.999	0.45
Amadand	Others	0.17	0.132	28.79	1.201	1.323	-9.22
Chirimiri	Others	0.03	0.024	25.00	0.168	0.072	133.33
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0		0	0.762	-100.00
Total Big Mines		7.540	9.522	-20.81	84.389	96.493	-12.54
Total Others		1.980	1.976	0.20	15.559	14.239	9.27
Total Big Plus Mines		9.520	11.498	-17.20	99.948	110.732	-9.74
Total Rest of Mines		0.940	0.402	133.83	3.452	1.918	79.98
Total SECL		10.460	11.900	-12.10	103.400	112.650	-8.21

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	7.46	6.498	14.80	40.436	45	-10.14
Dipka	Big	6.73	5.241	28.41	34.292	25.179	36.19
Kushmunda	Big	7.73	7.069	9.35	37.131	42.331	-12.28
Chhal	Others	0.51	0.286	78.32	3.076	1.47	109.25
Manikpur	Big	0.19	0.184	3.26	4.935	4.9	0.71
Baroud	Others	0.58	0.76	-23.68	3.351	2.7	24.11
GP IV/2-3	Others	0.29	0.247	17.41	3.226	2.659	21.32
Jampali	Others	0.28	0.351	-20.23	1.779	2.237	-20.47
Dhanpuri	Others	0.11	0.216	-49.07	0.891	1.147	-22.32
Mahan II	Others	0.06	0		2.008	1.999	0.45
Amadand	Others	0.19	0.163	16.56	1.267	1.643	-22.88
Chirimiri	Others	0.09	0.168	-46.43	0.828	1.072	-22.76
Churcha UG	Others	0.16	0.157	1.91	1.64	1.591	3.08
GP IV/1	Others	0	0		0	0.762	-100.00
Total Big Mines		22.11	18.992	16.42	116.794	117.41	-0.52
Total Others		2.27	2.348	-3.32	18.066	17.28	4.55
Total Big Plus Mines		24.380	21.340	14.25	134.860	134.690	0.13
Total Rest of Mines		2.050	1.690	21.30	15.740	15.860	-0.76
Total SECL		26.430	23.030	14.76	150.600	150.550	0.03

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0	0	
Lakhanpur	Big	0.00	0.21	-100.00	2.89	2.09	38.73
Bharatpur	Big	0.37	0.14	174.16	0.57	0.14	316.37
Lingaraj	Big	0.63	0.79	-20.34	6.29	6.74	-6.62
Samaleswari	Big	0.32	0.23	35.79	2.18	3.26	-33.25
Kulda	Big	0.65	0.24	173.04	1.57	0.74	110.96
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.81	0.71	14.79	4.73	4.56	3.73
Ananta	Big	0.59	0.13	359.25	1.92	2.15	-10.69
Jagannath	Big	0.04	0.00		0.05	0.03	69.66
Belpahar	Big	0.24	0.49	-51.06	0.89	0.83	6.95
Lajkura	Big	0.19	0.02	678.08	0.55	0.02	2109.25
Balram	Big	0.42	0.98	-57.09	5.45	5.13	6.21
Basundhara (W)	Others	0.24	0.22	9.31	0.81	1.77	-54.07
Garjanbahal	Big	1.03	0.96	7.46	8.67	5.45	59.15
Total Big Mines		5.299	4.896	8.22	35.76	31.14	14.83
Total Others		0.244	0.223	9.31	0.811	1.766	-54.07
Total Big Plus Mines		5.543	5.119	8.27	36.567	32.903	11.13
Total Rest of Mines		0.057	0.081	-28.87	0.573	0.837	-31.46
Total MCL		5.600	5.200	7.69	37.140	33.740	10.08

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	1.84	3.06	-39.90	28	28	0.00
Lakhanpur	Big	0.92	1.82	-49.58	18.10537	18.913496	-4.27
Bharatpur	Big	1.24	0.59	109.10	6.774006	4.645164	45.83
Lingaraj	Big	1.01	1.11	-9.01	7.040106	7.268127	-3.14
Samaleswari	Big	0.14	0.13	5.83	0.187957	1.348182	-86.06
Kulda	Big	1.09	2.00	-45.36	14.16382	12.882584	9.95
Kaniha	Big	0.69	1.18	-41.44	7.940779	7.533319	5.41
Hingula	Big	0.41	0.28	42.85	1.621617	2.022439	-19.82
Ananta	Big	1.07	1.07	-0.06	6.908089	8.782546	-21.34
Jagannath	Big	0.89	0.69	28.70	5.665808	3.424398	65.45
Belpahar	Big	1.41	1.18	19.00	6.633889	6.681742	-0.72
Lajkura	Big	0.43	0.09	372.91	3.948793	2.814766	40.29
Balram	Big	0.61	0.00		0.822865	0.10598	676.43
Basundhara (W)	Others	0.00	0.00		0	0.053581	-100.00
Garjanbahal	Big	0.37	0.85	-56.75	3.097804	2.142201	44.61
Total Big Mines		12.113	14.054	-13.81	110.911	106.565	4.08
Total Others		0.000	0.000		0.000	0.054	-100.00
Total Big Plus Mines		12.113	14.054	-13.81	110.911	106.619	4.03
Total Rest of Mines		0.000	0.000	-364.57	0.000	0.000	
Total MCL		12.113	14.054	-13.81	110.911	106.619	4.03

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	1.840	3.061	-39.90	28.000	28.000	0.00
Lakhanpur	Big	0.916	2.028	-54.84	21.000	21.000	0.00
Bharatpur	Big	1.615	0.730	121.16	7.339	4.781	53.51
Lingaraj	Big	1.635	1.895	-13.73	13.332	14.007	-4.81
Samaleswari	Big	0.457	0.365	25.10	2.366	4.611	-48.69
Kulda	Big	1.738	2.233	-22.18	15.734	13.627	15.46
Kaniha	Big	0.688	1.176	-41.44	7.941	7.533	5.41
Hingula	Big	1.217	0.991	22.82	6.352	6.582	-3.50
Ananta	Big	1.668	1.204	38.55	8.828	10.932	-19.25
Jagannath	Big	0.937	0.693	35.17	5.714	3.453	65.49
Belpahar	Big	1.645	1.670	-1.50	7.520	7.510	0.13
Lajkura	Big	0.627	0.117	438.25	4.500	2.840	58.47
Balram	Big	1.035	0.982	5.43	6.270	5.234	19.78
Basundhara (W)	Others	0.244	0.223	9.31	0.811	1.820	-55.42
Garjanbahal	Big	1.395	1.806	-22.78	11.771	7.592	55.04
Total Big Mines		17.412	18.950	-8.12	146.666	137.702	6.51
Total Others		0.244	0.223	9.31	0.811	1.820	-55.42
Total Big Plus Mines		17.656	19.173	-7.91	147.478	139.522	5.70
Total Rest of Mines		0.057	0.081	-29.40	0.532	0.837	-36.35
Total MCL		17.713	19.254	-8.00	148.010	140.359	5.45

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
PKOC	Big	1.182	0.904	30.73	7.475	8.002	-6.59
RG OC III Extn.	Big	0.766	0.225	240.31	7.447	6.797	9.56
JVR OCII	Big	0.499	0.196	154.19	4.756	4.829	-1.51
Ramagundam OCI Exp. Ph II	Big	0.414	0.451	-8.26	4.283	4.635	-7.60
Gouthamkhani OC	Others	0.281	0.267	4.99	2.533	3.995	-36.59
JVR OCI Exp.	Others	0.000	0.632	-100.00	0.310	3.814	-91.86
Koyagudem OC II	Others	0.319	0.165	92.61	2.342	3.500	-33.10
Jawaharkhani 5 OC	Others	0.326	0.471	-30.90	2.582	3.377	-23.55
Srirampur OC II	Others	0.221	0.327	-32.29	2.088	2.969	-29.69
Khairagura OC	Others	0.236	0.286	-17.67	1.258	2.603	-51.65
Total Big Mines		2.861	1.777	61.04	23.960	24.263	-1.25
Total Other Mines		1.382	2.149	-35.70	11.113	20.258	-45.14
Total Big Plus Mines		4.243	3.926	8.09	35.073	44.521	-21.22
Rest of Mines		2.138	1.994	7.20	15.507	19.523	-20.57
Total SCCL		6.381	5.920	7.79	50.580	64.044	-21.02

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during Mar			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.856	1.522	21.94	18.570	18.701	-0.70
Parsa East & Kanta Basan	Big	1.901	1.495	27.16	14.999	15.000	-0.01
Pakri Barwadih	Big	0.819	0.719	13.91	7.069	9.421	-24.97
Tata	Big	0.517	0.470	10.00	5.823	6.211	-6.25
Amelia (North)	Big	0	0.1223	-100.00	2.637	2.800	-5.82
Sarshatali	Big	0.148	0.225	-34.22	2.044	1.958	4.39
Tadicherla-I	Big	0.184	0.16	15.00	2.025	1.659	22.06
Dulanga	Big	0.489	0.273	79.12	3.122	1.540	102.73
Manoharpur	Big	0.612	0.553	10.67	1.993	1.057	88.55
Pachwara North	Big	0.479	0.234	104.70	4.136	1.006	311.13
Total Big Mines		7.005	5.773	21.33	62.418	59.353	5.16
Rest of Mines		1.444	1.573	-8.18	6.764	5.922	14.22
Overall Captive & Othres		8.45	7.35	15.01	69.18	65.28	5.99

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
ECL	Big Mines	1.764	9.947	-82.27	17.674	93.283	-81.05
	Other Mines	0.194	0.262	-26.07	2.680	5.554	-51.75
	Big Plus Mines	1.957	10.209	-80.83	20.353	98.837	-79.41
	Rest of Mines	12.643	3.461	265.29	120.147	41.623	188.65
	Total ECL	14.600	13.670	6.80	140.500	140.460	0.03
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	4.500	4.045	11.25	49.368	52.202	-5.43
	Big Plus Mines	4.500	4.045	11.25	49.368	52.202	-5.43
	Rest of Mines	4.740	3.255	45.62	54.392	30.448	78.64
	Total BCCL	9.240	7.300	26.58	103.760	82.650	25.54
CCL	Big Mines	5.279	3.899	35.39	56.331	49.681	13.39
	Other Mines	1.612	1.143	41.03	19.264	21.000	-8.27
	Big Plus Mines	6.891	5.042	36.67	75.595	70.681	6.95
	Rest of Mines	2.139	2.438	-12.26	28.025	32.679	-14.24
	Total CCL	9.030	7.480	20.72	103.620	103.360	0.25
NCL	Big Mines	24.471	29.838	-17.99	363.590	307.594	18.20
	Other Mines	1.069	1.632	-34.50	10.580	16.165	-34.55
	Big Plus Mines	25.540	31.470	-18.84	374.170	323.760	15.57
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total NCL	25.540	31.470	-18.84	374.170	323.760	15.57
WCL	Big Mines	2.090	1.055	98.10	14.791	12.783	15.71
	Other Mines	15.380	13.068	17.69	147.646	140.574	5.03
	Big Plus Mines	17.470	14.123	23.70	162.437	153.357	5.92
	Rest of Mines	10.650	8.387	26.98	91.553	57.303	59.77
	Total WCL	28.120	22.510	24.92	253.990	210.660	20.57
SECL	Big Mines	8.280	8.487	-2.44	126.333	117.173	7.82
	Other Mines	3.312	3.828	-13.48	48.691	34.875	39.62
	Big Plus Mines	11.592	12.315	-5.87	175.024	152.048	15.11
	Rest of Mines	3.838	1.375	179.13	21.426	12.692	68.82
	Total SECL	15.430	13.690	12.71	196.450	164.740	19.25
MCL	Big Mines	15.340	16.137	-4.94	173.879	124.191	40.01
	Other Mines	0.200	0.233	-14.16	0.621	0.319	94.67
	Big Plus Mines	15.540	16.370	-5.07	174.500	124.510	40.15
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total MCL	15.540	16.370	-5.07	174.500	124.510	40.15
CIL	Big Mines	57.224	69.363	-17.50	752.598	704.705	6.80
	Other Mines	26.267	24.211	8.49	278.850	270.689	3.01
	Big Plus Mines	83.490	93.574	-10.78	1031.447	975.395	5.75
	Rest of Mines	34.006	18.916	79.77	315.543	174.745	80.57
	Total CIL	117.496	112.490	4.45	1346.990	1150.140	17.12
	Big Mines	13.777	12.739	8.15	115.629	142.759	-19.00

Subsidiary	Description	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
SCCL	Other Mines	7.537	5.022	50.08	73.394	91.308	-19.62
	Big Plus Mines	21.315	17.761	20.01	189.023	234.067	-19.24
	Rest of Mines	12.375	11.619	6.51	133.167	114.913	15.88
	Total SCCL	33.690	29.380	14.67	322.190	348.980	-7.68
All India	Big Mines	71.001	82.102	-13.52	868.227	847.464	2.45
	Other Mines	33.804	29.234	15.64	27.243	33.467	-18.60
	Big Plus Mines	104.805	111.335	-5.87	895.470	880.931	1.65
	Rest of Mines	46.381	30.535	51.90	773.710	618.179	25.16
	Total OBR	151.19	141.87	6.57	1669.18	1499.11	11.34

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	0.5386	0.432	24.68	4.5586	3.525	29.32
Sonepur Bazari	Big	1.0314	0.921	11.99	10.7114	10.525	1.77
Chitra East	Others	0.1937	0.09	115.22	2.4037	0.76	216.28
Big Mines		1.570	1.353	16.04	15.270	14.050	8.68
Other Mines		0.194	0.090	115.22	2.404	0.760	216.28
Big Plus Mines		1.764	1.443	22.22	17.674	14.810	19.34
Rest of Mines		1.246	0.777	60.40	11.096	9.300	19.32
Total ECL		3.010	2.220	35.59	28.770	24.110	19.33

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	1.627	2.425	-32.90	17.8991	23.034	-22.29
Sonepur Bazari	Big	6.545	6.169	6.10	62.0953	56.199	10.49
Chitra East	Others	0.000	0.172	-100.00	0.276	4.794	-94.24
Big Mines		0.194	8.594	-97.75	2.404	79.233	-96.97
Other Mines		0.000	0.172	-100.00	0.276	4.794	-94.24
Big Plus Mines		0.194	8.766	-97.79	2.680	84.027	-96.81
Rest of Mines		11.406	2.684	324.97	109.050	32.313	237.48
Total ECL		11.600	11.450	1.31	111.730	116.340	-3.96

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	2.166	2.857	-24.20	22.458	26.559	-15.44
Sonepur Bazari	Big	7.577	7.090	6.86	72.807	66.724	9.12
Chitra East	Others	0.194	0.262	-26.07	2.680	5.554	-51.75
Big Mines		1.764	9.947	-82.27	17.674	93.283	-81.05
Other Mines		0.194	0.262	-26.07	2.680	5.554	-51.75
Big Plus Mines		1.957	10.209	-80.83	20.353	98.837	-79.41
Rest of Mines		12.643	3.461	265.29	120.147	41.623	188.65
Total ECL		14.600	13.670	6.80	140.500	140.460	0.03

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.15	0.141	6.38	1.49	1.103	35.09
AKWMC	Others	0.26	0.202	28.71	3.15	2.527	24.65
Phularitand	Others	0	0		0	0	
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0	0		0	0	
ROCP	Others	0.02	0		0.02	0.529	-96.22
KOCP	Others	0.28	0.168	66.67	2.24	0.929	141.12
ABOCP	Others	0.2	0.225	-11.11	2.74	2.505	9.38
B Dahibari	Others	0.12	0.124	-3.23	1.47	1.462	0.55
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		1.030	0.860	19.77	11.110	9.055	22.69
Big Plus Mines		1.030	0.860	19.77	11.110	9.055	22.69
Rest of Mines		0.580	0.660	-12.12	5.050	7.235	-30.20
Total BCCL		1.610	1.520	5.92	16.160	16.290	-0.80

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.7	0.642	9.03	9.976	9.77	2.11
AKWMC	Others	0.84	0.437	92.22	5.256	4.717	11.43
Phularitand	Others	0	0.264	-100.00	1.273	4.974	-74.41
S Bansjora	Others	0.14	0.149	-6.04	2.147	3.251	-33.96
NGKAC	Others	0.4	0.138	189.86	2.812	1.679	67.48
ROCP	Others	0.41	0.669	-38.71	5.405	10.302	-47.53
KOCP	Others	0.43	0.5	-14.00	5.3	7.781	-31.89
ABOCP	Others	0.48	0.386	24.35	5.424	0.594	813.13
B Dahibari	Others	0.07	0		0.665	0.079	741.77
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		3.470	3.185	8.95	38.258	43.147	-11.331
Big Plus Mines		3.470	3.185	8.95	38.258	43.147	-11.331
Rest of Mines		4.160	2.595	60.31	49.342	23.203	112.654
Total BCCL		7.630	5.78	32.01	87.600	66.35	32.03

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.850	0.783	8.56	11.466	10.873	5.45
AKWMC	Others	1.100	0.639	72.14	8.406	7.244	16.04
Phularitand	Others	0.000	0.264	-100.00	1.273	4.974	-74.41
S Bansjora	Others	0.140	0.149	-6.04	0.597	3.251	-81.64
NGKAC	Others	0.400	0.138	189.86	2.812	1.679	67.48
ROCP	Others	0.430	0.669	-35.72	5.425	10.831	-49.91
KOCP	Others	0.710	0.668	6.29	7.540	8.710	-13.43
ABOCP	Others	0.680	0.611	11.29	8.164	3.099	163.44
B Dahibari	Others	0.190	0.124	53.23	2.135	1.541	38.55
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		4.500	4.045	11.25	49.368	52.202	-5.43
Big Plus Mines		4.500	4.045	11.25	49.368	52.202	-5.43
Rest of Mines		4.740	3.255	45.622	54.392	30.45	78.639
Total BCCL		9.24	7.30	26.58	103.76	82.650	25.54

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	0.126	0.076	65.79	1.32	0.776	70.10
Piparwar	Big	0	0.11	-100.00	0.46	1.099	-58.14
Amarpali	Big	0	0		0	0	
AKK	Big	0.084	0.051	64.71	2.36	1.728	36.57
Govindpur Ph II	Others	0.111	0.088	26.14	1.23	1.686	-27.05
Rohini	Others	0.18	0.134	34.33	1.62	1.558	3.98
Purnadih	Others	0.129	0.134	-3.73	2.1	2.58	-18.60
Magadh	Big	0	0		0	0	
Tapin North	Others	0.076	0.167	-54.49	1.5	2.111	-28.94
Birsa Project	Others	0.034	0.049	-30.61	1.06	1.012	4.74
Karo	Big	0	0		0	0	
Topa OC	Others	0	0		0	0	
Big Mines		0.210	0.237	-11.39	4.140	3.603	14.90
Other Mines		0.530	0.572	-7.34	7.510	8.947	-16.06
Big Plus Mines		0.740	0.809	-8.53	11.650	12.550	-7.17
Rest of Mines		1.540	1.761	-12.55	23.070	24.030	-4.00
Total CCL		2.280	2.570	-11.28	34.720	36.580	-5.08

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	1.858	1.31	41.83	18.19	17.005	6.97
Piparwar	Big	0	0.307	-100.00	0.891	3.339	-73.32
Amarpali	Big	1.302	1.602	-18.73	18.579	13.704	35.57
AKK	Big	0.506	0.083	509.64	2.359	3.191	-26.07
Govindpur Ph II	Others	0.166	0.122	36.07	2.411	1.475	63.46
Rohini	Others	0	0.27	-100.00	0.635	4.494	-85.87
Purnadih	Others	0	0		0	0	
Magadh	Big	1.254	0.327	283.49	9.944	7.918	25.59
Tapin North	Others	0.333	0		1.719	0	
Birsa Project	Others	0.456	0.23	98.26	4.519	4.253	6.25
Karo	Big	0.149	0.033	351.52	2.228	0.921	141.91
Topa OC	Others	0.127	0.114	11.40	2.47	1.831	34.90
Big Mines		5.069	3.662	38.42	52.191	46.078	13.27
Other Mines		1.082	0.571	89.49	11.754	12.053	-2.48
Big Plus Mines		6.151	4.233	45.31	63.945	58.131	10.00
Rest of Mines		0.599	0.667	-10.19	4.955	8.649	-42.71
Total CCL		6.750	4.900	37.76	68.900	66.780	3.17

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	1.984	1.386	43.15	19.510	17.781	9.72
Piparwar	Big	0.000	0.417	-100.00	1.351	4.438	-69.56
Amarpali	Big	1.302	1.602	-18.73	18.579	13.704	35.57
AKK	Big	0.590	0.134	340.30	4.719	4.919	-4.07
Govindpur Ph II	Others	0.277	0.210	31.90	3.641	3.161	15.19
Rohini	Others	0.180	0.404	-55.45	2.255	6.052	-62.74
Purnadih	Others	0.129	0.134	-3.73	2.100	2.580	-18.60
Magadh	Big	1.254	0.327	283.49	9.944	7.918	25.59
Tapin North	Others	0.409	0.167	144.91	3.219	2.111	52.49
Birsa Project	Others	0.490	0.279	75.63	5.579	5.265	5.96
Karo	Big	0.149	0.033	351.52	2.228	0.921	141.91
Topa OC	Others	0.127	0.114	11.40	2.470	1.831	34.90
Big Mines		5.279	3.899	35.39	56.331	49.681	13.39
Other Mines		1.612	1.143	41.03	19.264	21.000	-8.27
Big Plus Mines		6.891	5.042	36.67	75.595	70.681	6.95
Rest of Mines		2.139	2.438	-12.26	28.025	32.679	-14.24
Total CCL		9.030	7.480	20.72	103.620	103.360	0.25

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	1.505	1.8649	-19.30	19.16	18.881	1.48
Jayant	Big	1.331	1.687	-21.10	14.88	16.152	-7.88
Dudhichua	Big	1.513	1.468	3.07	15.24	15.834	-3.75
Amlohri	Big	0.783	1.353	-42.13	14.07	14.403	-2.31
Khadia	Big	0.766	0.869	-11.85	9.07	9.49981	-4.52
Bina	Big	0.363	0.816	-55.51	6.63	8.25364	-19.67
Krishnashila	Big	0.069	0.066	4.55	0.52	0.518	0.39
Block B	Big	0	0		0	0	
Jingurda	Others	0.105	0.156	-32.69	1.58	1.41	12.06
Kakari	Others	0.4	0.271	47.60	3.96	3.3	20.00
Big Mines		6.330	8.124	-22.08	79.570	83.541	-4.75
Other Mines		0.510	0.426	19.72	5.340	4.709	13.40
Big Plus Mines		6.840	8.550	-20.00	84.910	88.250	-3.79
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		6.840	8.550	-20.00	84.910	88.250	-3.78

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	3.784	3.360	12.61	48.217	41.196	17.04
Jayant	Big	3.63	2.340	55.10	30.714	28.983	5.97
Dudhichua	Big	3.547	4.545	-21.95	41.325	42.093	-1.83
Amlohri	Big	3.581	1.990	79.99	38.02	26.766	42.05
Khadia	Big	3.104	3.979	-21.98	35.085	30.125	16.47
Bina	Big	3.364	2.981	12.84	26.716	30.175	-11.46
Krishnashila	Big	1.484	2.232	-33.53	18.384	22.330	-17.67
Block B	Big	0.954	0.287	232.65	11.297	1.861	507.11
Jingurda	Others	0.569	0.784	-27.43	5.174	6.061	-14.64
Kakari	Others	0	0.346	-100.00	0.066	5.392	-98.78
Big Mines		18.141	21.714	-16.45	284.020	223.529	27.06
Other Mines		0.569	1.126	-49.47	5.240	11.453	-54.25
Big Plus Mines		18.710	22.840	-18.08	289.260	234.980	23.10
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		18.710	22.84	-18.08	289.260	234.98	23.10

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	5.289	5.225	1.22	56.397	60.077	-6.12
Jayant	Big	4.961	4.027	23.18	45.594	45.135	1.02
Dudhichua	Big	5.060	6.013	-15.84	56.565	57.927	-2.35
Amlohri	Big	4.364	3.343	30.56	52.090	41.169	26.53
Khadia	Big	3.870	4.848	-20.17	44.155	39.625	11.43
Bina	Big	3.727	3.797	-1.85	33.346	38.429	-13.23
Krishnashila	Big	1.553	2.298	-32.43	18.904	22.848	-17.26
Block B	Big	0.954	0.287	232.65	11.297	1.861	507.11
Jingurda	Others	0.674	0.940	-28.30	6.754	7.471	-9.60
Kakari	Others	0.400	0.617	-35.18	4.026	8.692	-53.68
Big Mines		24.471	29.838	-17.99	363.590	307.594	18.20
Other Mines		1.069	1.632	-34.50	10.580	16.165	-34.55
Big Plus Mines		25.540	31.470	-18.84	374.170	323.760	15.57
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		25.540	31.470	-18.84	374.170	323.760	15.57

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.17	0.039	335.90	2.66	2.405	10.60
Sasti	Others	0.41	0.451	-9.09	4.33	4.514	-4.08
NM-Sector-I & II (A)	Others	0.05	0.112	-55.36	0.84	2.233	-62.38
Niljai Deep	Others	0.07	0.185	-62.16	0.83	1.533	-45.86
Mungoli	Others	0.31	0.36	-13.89	4.08	4.672	-12.67
Penganga	Big	0.03	0.205	-85.37	1.67	1.696	-1.53
Ukni	Others	0.07	0.147	-52.38	3.09	2.584	19.58
Gondegaon	Others	0.2	0.343	-41.69	3.51	4.258	-17.57
Umrer	Others	0.15	0.18	-16.67	4.15	3.346	24.03
Makardhokra-I	Others	0	0		0	0.042	-100.00
Gokul	Others	0	0		0	0	
MKD-III	Others	0	0		0	0	
Big Mines		0.030	0.205	-85.37	1.670	1.696	-1.53
Other Mines		1.430	1.817	-21.30	23.490	25.587	-8.20
Big Plus Mines		1.460	2.022	-27.79	25.160	27.283	-7.78
Rest of Mines		1.020	1.568	-34.95	15.870	16.827	-5.69
Total WCL		2.480	3.590	-30.92	41.030	44.110	-6.98

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.92	1.052	-12.55	9.45	9.181	2.93
Sasti	Others	0.67	0.85	-21.18	7.024	8.956	-21.57
NM-Sector-I & II (A)	Others	2.66	0.88	202.27	12.637	9.493	33.12
Niljai Deep	Others	2.51	1.854	35.38	24.871	21.1	17.87
Mungoli	Others	1.61	1.584	1.64	18.902	6.323	198.94
Penganga	Big	2.06	0.85	142.35	13.121	11.087	18.35
Ukni	Others	1.17	0.921	27.04	9.29	5.976	55.46
Gondegaon	Others	0.41	0.725	-43.45	5.413	8.267	-34.52
Umrer	Others	0	0		0	3.687	-100.00
Makardhokra-I	Others	2.07	0.87	137.93	16.419	11.513	42.61
Gokul	Others	0.92	1.447	-36.42	8.37	15.028	-44.30
MKD-III	Others	1.01	1.068	-5.43	11.78	15.463	-23.82
Big Mines		2.060	0.850	142.35	13.121	11.087	18.35
Other Mines		13.950	11.251	23.99	124.156	114.987	7.97
Big Plus Mines		16.010	12.101	32.30	137.277	126.074	8.89
Rest of Mines		9.630	6.819	41.22	75.683	40.476	86.98
Total WCL		25.640	18.92	35.52	212.960	166.55	27.87

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	1.090	1.091	-0.09	12.110	11.586	4.52
Sasti	Others	1.080	1.301	-16.99	11.354	13.470	-15.71
NM-Sector-I & II (A)	Others	2.710	0.992	173.19	13.477	11.726	14.93
Niljai Deep	Others	2.580	2.039	26.53	25.701	22.633	13.56
Mungoli	Others	1.920	1.944	-1.23	22.982	10.995	109.02
Penganga	Big	2.090	1.055	98.10	14.791	12.783	15.71
Ukni	Others	1.240	1.068	16.10	12.380	8.560	44.63
Gondegaon	Others	0.610	1.068	-42.88	8.923	12.525	-28.76
Umrer	Others	0.150	0.180	-16.67	4.150	7.033	-40.99
Makardhokra-I	Others	2.070	0.870	137.93	16.419	11.555	42.09
Gokul	Others	0.920	1.447	-36.42	8.370	15.028	-44.30
MKD-III	Others	1.010	1.068	-5.43	11.780	15.463	-23.82
Big Mines		2.090	1.055	98.10	14.791	12.783	15.71
Other Mines		15.380	13.068	17.69	147.646	140.574	5.03
Big Plus Mines		17.470	14.123	23.70	162.437	153.357	5.92
Rest of Mines		10.650	8.387	26.98	91.553	57.30	59.77
Total WCL		28.120	22.51	24.92	253.99	210.660	20.57

Table 2.2.6 (A) Departmental OBR SECL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	1.73	1.229	40.76	29.95	23.732	26.20
Dipka	Big	0.31	0.209	48.33	11.2	10.418	7.51
Kushmunda	Big	0.95	0.528	79.92	22.26	21.597	3.07
Chhal	Others	0	0		0	0	
Manikpur	Big	0	0.085	-0.01	0.21	0.217	0.01
Baroud	Others	0	0		0	0.121	-100.00
GP IV/2-3	Others	0	0.027	-100.00	0	0.332	-100.00
Jampali	Others	0	0		0	0.032	-100.00
Dhanpuri	Others	0.36	0.409	-11.98	4.27	4.238	0.76
Mahan II	Others	0	0		0	0	
Amadand	Others	0.07	0.174	-59.77	1.47	1.479	-0.61
Chirimiri	Others	0.12	0.171	-29.82	1.97	2.418	-18.53
GP IV/1	Others	0	0		0	0	
Big Mines		2.990	2.051	45.78	63.620	55.964	13.68
Other Mines		0.550	0.781	-29.58	7.710	8.620	-10.56
Big Plus Mines		3.540	2.832	25.00	71.330	64.584	10.45
Rest of Mines		0.550	0.188	192.55	7.710	8.620	-10.56
Total SECL		3.580	3.020	18.54	73.360	67.720	8.33

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	2.33	2.573	-9.44	22.213	29.902	-25.71
Dipka	Big	1.26	1.757	-28.29	15.86	11.923	33.02
Kushmunda	Big	1.11	0.623	78.17	11.727	10.604	10.59
Chhal	Others	0.65	0.772	-15.80	7.931	8.581	-7.57
Manikpur	Big	0.59	1.483	-60.22	12.913	8.78	47.07
Baroud	Others	0.42	0.846	-50.35	9.564	3.002	218.59
GP IV/2-3	Others	0.8	0.363	120.39	5.256	2.04	157.65
Jampali	Others	1.07	0.308	247.40	6.38	2.759	131.24
Dhanpuri	Others	0	0		1.428	0.474	201.27
Mahan II	Others	0.06	0.395	-84.81	2.819	5.094	-44.66
Amadand	Others	0.49	0.168	191.67	3.98	3.348	18.88
Chirimiri	Others	0.25	0.195	28.21	2.415	0.6	302.50
GP IV/1	Others	0	0		1.208	0.357	238.38
Big Mines		5.290	6.436	-17.81	62.713	61.209	2.46
Other Mines		2.762	3.047	-9.35	40.981	26.255	56.09
Big Plus Mines		8.052	9.483	-15.09	103.694	87.464	18.56
Rest of Mines		3.788	1.187	219.12	19.396	9.556	102.97
Total SECL		11.840	10.670	10.97	123.090	97.020	26.87

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	4.060	3.802	6.79	52.163	53.634	-2.74
Dipka	Big	1.570	1.966	-20.14	27.060	22.341	21.12
Kushmunda	Big	2.060	1.151	78.97	33.987	32.201	5.55
Chhal	Others	0.650	0.772	-15.80	7.931	8.581	-7.57
Manikpur	Big	0.590	1.568	-62.37	13.123	8.997	45.86
Baroud	Others	0.420	0.846	-50.35	9.564	3.123	206.24
GP IV/2-3	Others	0.800	0.390	105.13	5.256	2.372	121.59
Jampali	Others	1.070	0.308	247.40	6.380	2.791	128.59
Dhanpuri	Others	0.360	0.409	-11.98	5.698	4.712	20.93
Mahan II	Others	0.060	0.395	-84.81	2.819	5.094	-44.66
Amadand	Others	0.560	0.342	63.74	5.450	4.827	12.91
Chirimiri	Others	0.370	0.366	1.09	4.385	3.018	45.29
GP IV/1	Others	0.000	0.000		1.208	0.357	238.38
Big Mines		8.280	8.487	-2.44	126.333	117.173	7.82
Other Mines		3.312	3.828	-13.48	48.691	34.875	39.62
Big Plus Mines		11.592	12.315	-5.87	175.024	152.048	15.11
Rest of Mines		3.84	1.375	179.13	21.426	12.692	68.82
Total SECL		15.430	13.69	12.71	196.450	164.74	19.25

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	0	0		0	0	
Lakhanpur	Big	0.53	0.215	146.51	3.41	2.986	14.20
Bharatpur	Big	0.23	0.278	-17.27	3.41	2.463	38.45
Lingaraj	Big	0.18	0.2	-10.00	1.68	2.283	-26.41
Samaleswari	Big	0.15	0.042	257.14	0.75	1.152	-34.90
Kulda	Big	0.01	0.02	-50.00	0.1	0.091	9.89
Kaniha	Big	0	0		0	0	
Hingula	Big	0.02	0.091	-78.02	0.56	0.934	-40.04
Ananta	Big	0.23	0.128	79.69	1.98	1.324	49.55
Jagannath	Big	0.22	0.238	-7.56	2.38	1.799	32.30
Belpahar	Big	0.15	0.011	1263.64	0.89	0.819	8.67
Lajkura	Big	0.17	0.131	29.77	1.33	0.947	40.44
Balram	Big	0.19	0.366	-48.09	1.79	2.565	-30.21
Basundhara (W)	Others	0.04	0.033	21.21	0.45	0.319	41.07
Garjanbahal	Big	0.15	0.146	2.74	2.23	1.804	23.61
Big Mines		1.950	1.667	16.98	20.410	19.171	6.46
Other Mines		0.040	0.233	-82.83	0.450	0.319	41.07
Big Plus Mines		1.990	1.900	4.74	20.860	19.490	7.03
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		1.990	1.900	4.74	20.860	19.490	7.03

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	1.29	2.323	-44.47	18.041	15.066	19.75
Lakhanpur	Big	0.92	4.171	-77.94	36.344	26.875	35.23
Bharatpur	Big	1.04	0		6.441	4.049	59.08
Lingaraj	Big	0.9	1.189	-24.31	10.702	9.817	9.01
Samaleswari	Big	0.44	0.78	-43.59	4.41	3.237	36.24
Kulda	Big	1.36	1.443	-5.75	16.49	8.244	100.02
Kaniha	Big	0.35	0.441	-20.63	3.847	3.372	14.09
Hingula	Big	1.75	0.579	202.25	9.119	3.967	129.87
Ananta	Big	1.72	1.008	70.63	12.447	11.551	7.76
Jagannath	Big	0.22	0.165	33.33	3.124	0.312	901.28
Belpahar	Big	0.84	0.614	36.81	4.473	6.424	-30.37
Lajkura	Big	0.63	0.152	314.47	7.487	3.338	124.30
Balram	Big	1	1.218	-17.90	13.992	7.407	88.90
Basundhara (W)	Others	0.1	0		0.171	0	
Garjanbahal	Big	0.69	0.386	78.76	5.49	1.367	301.61
Big Mines		13.450	14.470	-7.05	153.469	105.030	46.12
Other Mines		0.100	0.000		0.171	0.000	
Big Plus Mines		13.550	14.470	-6.36	153.640	105.030	46.28
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		13.550	14.470	-6.36	153.640	105.030	46.28

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	1.290	2.323	-44.47	18.041	15.066	19.75
Lakhanpur	Big	1.450	4.386	-66.94	39.754	29.861	33.13
Bharatpur	Big	1.270	0.278	356.83	9.851	6.512	51.27
Lingaraj	Big	1.080	1.389	-22.25	12.382	12.100	2.33
Samaleswari	Big	0.590	0.822	-28.22	5.160	4.389	17.57
Kulda	Big	1.370	1.463	-6.36	16.590	8.335	99.04
Kaniha	Big	0.350	0.441	-20.63	3.847	3.372	14.09
Hingula	Big	1.770	0.670	164.18	9.679	4.901	97.49
Ananta	Big	1.950	1.136	71.65	14.427	12.875	12.05
Jagannath	Big	0.440	0.403	9.18	5.504	2.111	160.73
Belpahar	Big	0.990	0.625	58.40	5.363	7.243	-25.96
Lajkura	Big	0.800	0.283	182.69	8.817	4.285	105.76
Balram	Big	1.190	1.584	-24.87	15.782	9.972	58.26
Basundhara (W)	Others	0.140	0.033	324.24	0.621	0.319	94.67
Garjanbahal	Big	0.840	0.532	57.89	7.720	3.171	143.46
Big Mines		15.340	16.137	-4.94	173.879	124.191	40.01
Other Mines		0.200	0.233	-14.16	0.621	0.319	94.67
Big Plus Mines		15.540	16.370	-5.07	174.500	124.510	40.15
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		15.540	16.370	-5.07	174.500	124.510	40.15

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
PKOC	Big	5.54	3.91	41.62	41.22	51.01	-19.20
RG OC III Extn.	Big	4.01	5.02	-20.06	38.27	51.60	-25.85
JVR OCII	Big	2.42	1.72	40.32	20.21	24.18	-16.40
Ramagundam OCI Exp. Ph II	Big	1.81	2.09	-13.30	15.93	15.96	-0.20
Gouthamkhani OC	Others	0.20	0.68	-69.89	2.13	13.52	-84.24
JVR OCI Exp.	Others	0.00	0.03	-100.00	0.17	7.85	-97.82
Koyagudem OC II	Others	1.42	0.00		14.65	7.78	88.35
Jawaharkhani 5 OC	Others	0.87	0.93	-6.65	9.63	12.03	-19.92
Srirampur OC II	Others	2.73	2.12	28.88	28.58	24.55	16.41
Khairagura OC	Others	2.32	1.26	83.70	18.23	25.58	-28.74
Total Big Mines		13.777	12.739	8.15	115.629	142.759	-19.00
Total Other Mines		7.537	5.022	50.08	73.394	91.308	-19.62
Total Big Plus Mines		21.315	17.761	20.01	189.023	234.067	-19.24
Rest of Mines		12.375	11.619	6.51	133.167	114.913	15.88
Total SCCL		33.69	29.38	14.67	322.19	348.98	-7.68

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of March, 2021 and progressive upto March, 2021 (2020-21)

(PROVISIONAL)

ITEM	MOU TARGET 2020-21	Current Month March, 2021			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto March, 2021 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	488000	57222	74274	130%	49195	25079	51%	488000	484880	99%	488472	-3591	-1%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	4000	400	439	110%	206	233	114%	4000	1356	34%	2718	-1362	-50%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	377000	35970	57311	159%	46847	10465	22%	377000	499305	132%	493615	5690	1%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	114000	13490	12855	95%	7209	5646	78%	114000	151329	133%	170256	-18927	-11%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	117000	18120	19755	109%	7349	12407	169%	117000	111585	95%	138618	-27034	-20%
TOTAL OUTSOURCING (in metre)	612000	67980	90360	133%	61610	28750	47%	612000	763574	125%	805207	-41633	-5%
TOTAL DRILLING (in metre)	1100000	125202	164634	131%	110805	53829	49%	1100000	1248454	113%	1293678	-45224	-3%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	MOU TARGET 2020-21	Current Month March, 2021			Cum. Ach. upto March, 2021 (2020-21)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
2D/3D Seismic Survey (Line Km)	500	120	61.67	51%	500	295.37	59%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	MOU TARGET 2020-21	ACTUAL MAR.'2021	ACTUAL 2020-21 (till MAR.,21)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	26	10	26	16
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	43	197	106
Total	-	53	223	122

MANPOWER:

Manpower as on	01.04.2020	01.04.2021	01.03.2021	Reduction from 01.04.2020
	3156	3068	3077	88

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month

Mar '2021

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Prod. During Mar			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	0.89	0.77	86.46	0.85	9.21	9.31	-9.88	1.09
BCCL	0.11	0.05	44.14	0.07	1.04	0.61	-24.62	-41.35
CCL	0.15	0.02	14.67	0.08	0.70	0.42	-73.17	-40.00
NCL								
WCL	0.37	0.29	78.32	0.39	4.16	3.40	-25.32	-18.27
SECL	1.50	1.09	72.92	1.26	14.09	12.18	-12.91	-13.56
MCL	0.10	0.06	54.46	0.08	0.84	0.54	-27.63	-35.71
CIL	3.12	2.27	72.98	2.72	30.04	26.46	-16.24	-11.92
SCCL	0.936	0.449	48.03	0.61	8.50	4.42	-26.71	-47.95
Total	4.05	2.72	67.22	3.33	38.54	30.88	-18.17	-19.86

(iia) Open Cast Production- Departmental

All figures in MT

Subs	Prod. During Mar			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	0.96	1.19	123.96	1.58	10.21	7.47	-24.68	-26.84
BCCL	1.11	0.97	87.39	1.16	7.72	7.52	-16.38	-2.59
CCL	3.86	2.62	67.88	3.23	17.14	13.77	-18.89	-19.66
NCL	11.08	11.12	100.36	10.02	108.05	115.04	10.98	6.47
WCL	6.53	4.75	72.74	6.25	31.04	26.96	-24.00	-13.14
SECL	0.00	14.87		9.87	23.81	35.03	50.66	47.12
MCL	5.00	5.54	110.80	5.12	32.90	36.60	8.20	11.25
CIL	28.54	41.06	143.87	37.23	230.87	242.39	10.29	4.99
SCCL	5.54	4.72	85.23	4.694	46.854	37.058	0.67	-20.91
Total	34.08	45.78	134.33	41.92	277.72	279.45	9.21	0.62

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Prod. During Mar			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	4.15	4.08	98.31	4.07	30.99	28.25	0.25	-8.84
BCCL	2.90	1.76	60.69	2.19	18.97	16.53	-19.63	-12.86
CCL	10.10	6.07	60.10	8.14	49.05	48.40	-25.43	-1.33
NCL								
WCL	5.20	3.33	64.04	3.94	22.43	19.91	-15.48	-11.23
SECL	29.33	10.46	35.66	11.90	112.65	103.40	-12.10	-8.21
MCL	14.59	12.11	83.00	14.05	106.62	110.88	-13.81	4.00
CIL	66.27	37.81	57.05	44.29	340.71	327.37	-14.63	-3.92
SCCL	0.000	1.206		0.613	8.670	9.097	96.62	4.92
Total	66.27	39.02	58.87	44.90	349.38	336.47	-13.11	-3.70

(ii) Open Cast Production*All figures in MT*

Subs	Prod. During Mar			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	5.11	5.27	103.13	5.65	41.20	35.72	-6.73	-13.30
BCCL	4.01	2.73	68.08	3.35	26.69	24.05	-18.51	-9.89
CCL	13.96	8.69	62.25	11.37	66.19	62.17	-23.57	-6.07
NCL	11.08	11.12	100.36	10.02	108.05	115.04	10.98	6.47
WCL	11.73	8.08	68.88	10.19	53.47	46.87	-20.71	-12.34
SECL	29.33	25.33	86.36	21.77	136.46	138.43	16.35	1.44
MCL	19.59	17.65	90.10	19.17	139.52	147.48	-7.93	5.71
CIL	94.81	78.86	83.18	81.59	571.58	569.75	-3.35	-0.32
SCCL	5.544	5.931	106.98	5.307	55.525	46.155	11.76	-16.87
Total	100.35	84.79	84.49	86.90	627.10	615.91	-2.42	-1.79

(iii) Total Coal Production*All figures in MT*

Subs	Prod. During Mar			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	6.00	6.03	100.50	6.50	50.40	45.03	-7.29	-10.66
BCCL	4.12	2.78	67.44	3.42	27.74	24.66	-18.62	-11.10
CCL	14.11	8.71	61.74	11.45	66.89	62.59	-23.93	-6.43
NCL	11.08	11.12	100.36	10.02	108.05	115.05	10.98	6.48
WCL	12.10	8.37	69.17	10.58	57.64	50.27	-20.88	-12.78
SECL	30.83	26.43	85.74	23.03	150.55	150.60	14.80	0.04
MCL	19.69	17.71	89.91	19.25	140.36	148.01	-8.01	5.45
CIL	97.94	81.15	82.86	84.24	601.84	596.24	-3.66	-0.93
SCCL	6.48	6.38	98.47	5.92	64.04	50.58	7.77	-21.02
Total	104.41	87.51	83.82	90.23	665.64	646.79	-3.00	-2.83

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Mar			Production Upto Mar		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	2.653	3.346	-20.711	23.409	25.954	-9.81
CCL	2.603	3.096	-15.92	15.043	20.027	-24.89
SECL	0.024	0.025	-4.00	0.219	0.250	-12.40
WCL	0.018	0.019	-5.26	0.181	0.178	1.69
ECL	0.001	0.001	0.00	0.015	0.026	-42.31
Coal India	5.299	6.487	-18.31	38.867	46.435	-16.30

Table 4.1 (BA) : Washed Coking Coal Production

Subs	Production During Mar			Production Upto Mar		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.096	0.058	65.52	0.642	0.622	3.22
CCL	0.011	0.046	-76.09	0.416	0.712	-41.57
Coal India	0.107	0.104	2.88	1.058	1.334	-20.69

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During Mar			Production Upto Mar		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.139	0.072	93.06	1.330	0.770	72.73
CCL	0.543	0.829	-34.50	5.009	5.826	-14.02
NCL	0.329	0.269	22.30	3.036	2.786	8.97
Coal India	1.011	1.170	-13.59	9.375	9.382	-0.07
Washed Coal	1.118	1.274	-12.24	10.433	10.716	-2.64

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During Mar			Production Upto Mar		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.139	0.072	93.06	1.330	0.771	72.50
CCL	0.025	0.065	-61.54	0.723	1.018	-28.98
Coal India	0.164	0.137	19.71	2.053	1.789	14.76

Table 4.2: Productivity(OMS) in Te**(i) Underground Mines**

Subs	OMS During Mar 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	0.98	0.85	86.72	0.92	0.82	0.85	-7.82	3.40
BCCL	0.43	0.14	32.56	0.18	0.24	0.14	-22.22	-41.67
CCL	0.75	0.25	33.33	0.88	0.54	0.40	-71.59	-25.93
WCL	1.04	1.00	96.15	1.26	0.99	0.09	-20.63	-90.61
SECL	2.25	1.65	73.33	1.82	1.69	1.58	-9.34	-6.51
MCL	1.24	0.68	54.84	1.05	0.87	0.60	-35.24	-31.03
SCCL	1.80	0.98	54.44	1.33	1.44	0.92	-26.32	-36.11

(ii) Open Cast Mines

Subs	OMS During Mar 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	25.75	27.29	106.01	28.07	17.36	15.43	-2.76	-11.11
BCCL	9.95	8.38	84.22	8.73	6.75	7.46	-4.01	10.52
CCL	9.17	10.51	114.61	12.35	10.66	9.68	-14.90	-9.19
NCL	27.86	23.96	86.00	26.87	24.02	28.95	-10.83	20.52
WCL	10.05	4.72	46.97	6.04	4.14	3.82	-21.85	-7.73
SECL	37.80	45.80	121.16	38.30	29.51	32.52	19.58	10.20
MCL	61.18	37.06	60.58	40.70	26.74	32.22	-8.94	20.49
SCCL	19.42	19.70	101.44	22.44	16.57	13.86	-12.21	-16.35

(iii) Overall OMS

Subs	OMS During Mar 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	5.44	5.51	101.27	5.78	3.72	3.40	-4.71	-8.60
BCCL	5.73	4.17	72.84	4.13	3.32	3.31	0.97	-0.30
CCL	8.28	9.52	114.98	11.30	8.49	8.36	-15.75	-1.53
NCL	27.86	23.96	86.00	26.87	24.02	28.95	-10.83	20.52
WCL	7.95	4.19	52.70	5.30	3.36	3.15	-20.94	-6.25
SECL	16.08	21.75	135.26	18.20	11.65	12.57	19.51	7.90
MCL	48.57	31.77	65.41	35.43	22.73	27.05	-10.33	19.01
SCCL	7.74	7.49	96.77	7.97	7.97	5.62	-6.02	-29.49

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During Mar 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	2.97	3.01	101.35	2.22	24.11	28.77	35.59	19.33
BCCL	2.36	1.61	68.22	1.52	16.29	16.16	5.92	-0.80
CCL	3.00	2.28	76.00	2.57	36.58	34.72	-11.28	-5.08
NCL	8.25	6.84	82.91	8.55	88.25	84.91	-20.00	-3.78
WCL	3.71	2.48	66.85	3.59	44.11	41.03	-30.92	-6.98
SECL	10.67	3.58	33.55	3.02	67.72	73.36	18.54	8.33
MCL	4.91	1.99	40.53	1.90	19.49	20.86	4.74	7.03
CIL	35.87	21.79	60.75	23.37	296.55	299.81	-6.76	1.10
SCCL	6.425	6.556	102.03	6.775	66.537	55.251	-3.24	-16.96
Total	42.30	28.35	67.02	30.15	363.09	355.06	-5.97	-2.21

(ii) Contractual OBR

All figures in MM3

Subs	OBR During Mar 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	13.47	11.60	86.12	11.45	116.34	111.79	1.31	-3.91
BCCL	10.96	7.63	69.62	5.78	66.35	87.60	32.01	32.03
CCL	6.50	6.75	103.85	4.90	66.78	68.90	37.76	3.17
NCL	27.44	18.71	68.19	22.84	234.98	289.26	-18.08	23.10
WCL	22.80	25.64	112.46	18.92	166.55	212.96	35.52	27.87
SECL	18.65	11.84	63.49	10.67	97.02	123.09	10.97	26.87
MCL	17.78	13.55	76.21	14.47	105.03	153.64	-6.36	46.28
CIL	117.60	95.72	81.39	89.03	853.05	1047.24	7.51	22.76
SCCL	37.551	27.136	72.26	22.607	282.441	266.940	20.03	-5.49
Total	155.15	122.86	79.18	111.64	1135.49	1314.18	10.05	15.74

(iii) Total OBR*All figures in MM3*

Subs	OBR During Mar 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	16.44	14.61	88.87	13.67	140.45	140.56	6.88	0.08
BCCL	13.32	9.24	69.37	7.30	82.64	103.76	26.58	25.56
CCL	9.50	9.03	95.05	7.47	103.36	103.62	20.88	0.25
NCL	35.69	25.55	71.59	31.39	323.23	374.17	-18.60	15.76
WCL	26.51	28.12	106.07	22.51	210.66	253.99	24.92	20.57
SECL	29.32	15.42	52.59	13.69	164.74	196.45	12.64	19.25
MCL	22.69	15.54	68.49	16.37	124.52	174.50	-5.07	40.14
CIL	153.46	117.50	76.57	112.49	1149.60	1346.99	4.45	17.17
SCCL	43.976	33.69	76.61	29.382	348.979	322.191	14.67	-7.68
Total	197.44	151.19	76.58	141.87	1498.58	1669.18	15.14	11.44

Table 4.4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	Actual Status during Mar 2021 (in %)		Actual Status during Mar 2020 (in %)		Actual Status upto Mar 2020 (in %)		Actual Status upto Mar 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	1	88	81	88	82	83	77	88	80	5	2.64
BCCL	1	36	6	85	14	82	22	63	26	-19	4
CCL											
NCL	23	68	57	81	76	78	70	78	71	0.33	0.24
WCL	2	64	50	83	68	82	57	80	60	-1.9	2.7
SECL	4	85	46	87	70	81	64	76	52	-5	-12
MCL	1	96	1	40	6	84	4	15	1	-69	-3
SCCL	1	83	31	86	74	72	59	63	46	-9	0

(ii) Shovel

Subs	No of Units	Actual Status during Mar 2021 (in %)		Actual Status during Mar 2020 (in %)		Actual Status upto Mar 2020 (in %)		Actual Status upto Mar 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	60	78	47	80	44	81	44	78	45	-2.72	0.54
BCCL	98	77	43	78	48	72	40	75	42	3.00	2.00
CCL	95	80	45	79	45	77	44	79	45	2.00	1.00
NCL	115	76	43	78	44	75	42	74	43	-1.12	0.70
WCL	145	81	38	81	42	102	65	79	38	-22.40	-27.60
SECL	82	71	42	77	44	73	39	73	43	0.00	4.00
MCL	60	79	33	74	36	70	28	78	32	8.00	4.00
SCCL	74	84	58	86	60	87	56	83	53	-4.00	-3.00

(iii) Surface Miner

Subs	No of Units	Actual Status during Mar 2021 (in %)		Actual Status during Mar 2020 (in %)		Actual Status upto Mar 2020 (in %)		Actual Status upto Mar 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	89	53	94	49	94	58	93	57	-1.34	-1.16
WCL											
SECL											
MCL	22	83	50	86	57	85	41	85	47	0	6
SCCL											

(iv) Dumper

Subs	No of Units	Actual Status during Mar 2021 (in %)		Actual Status during Mar 2020 (in %)		Actual Status upto Mar 2020 (in %)		Actual Status upto Mar 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	183	76	46	79	43	76	35	76	38	0.31	3.37
BCCL	409	74	32	71	29	71	27	71	28	0	1
CCL	356	79	46	75	40	73	37	76	40	3	3
NCL	545	75	45	72	48	70	44	72	48	1.68	3.5
WCL	403	83	42	77	44	78	37	79	36	1.2	-0.9
SECL	543	85	35	84	36	83	34	84	35	1	1
MCL	226	75	28	77	26	77	20	79	24	2	4
SCCL	505	84	39	90	39	87	36	85	33	-2	-3

(v) Dozer

Subs	No of Units	Actual Status during Mar 2021 (in %)		Actual Status during Mar 2020 (in %)		Actual Status upto Mar 2020 (in %)		Actual Status upto Mar 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	81	71	21	84	25	78	22	74	22	-3.93	0.29
BCCL	103	71	13	63	15	59	16	66	13	7	-3
CCL	165	79	16	82	19	81	19	78	17	-3	-2
NCL	173	71	26	65	26	67	25	68	28	1.67	3.17
WCL	157	77	24	78	26	76	25	77	24	1.4	-0.4
SECL	151	65	32	72	32	71	30	63	32	-8	2
MCL	122	79	26	71	27	70	25	76	23	6	-2
SCCL	110	78	25	79	27	79	26	78	26	-1	0

(vi) Drill

Subs	No of Units	Actual Status during Mar 2021 (in %)		Actual Status during Mar 2020 (in %)		Actual Status upto Mar 2020 (in %)		Actual Status upto Mar 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	50	84	23	84	23	86	19	84	20	-1.06	1.34
BCCL	80	67	23	62	24	65	20	67	23	2	3
CCL	118	89	21	83	24	86	21	88	21	2	0
NCL	136	83	17	86	20	85	18	85	18	0.13	-0.16
WCL	75	85	18	89	22	89	18	87	16	-2.4	-1.8
SECL	106	80	24	91	26	86	23	85	26	-1	3
MCL	65	86	21	79	21	81	16	84	17	3	1
SCCL	63	84	26	79	30	81	26	82	24	1	-2

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	3.29	3.53	32.98	28.11	-6.69	-14.76
BCCL	2.171	2.29	22.33	16.40	-5.16	-26.53
CCL	6.454	4.06	43.74	54.73	58.85	25.12
NCL	3.73	2.69	35.12	39.31	38.46	11.92
WCL	3.73	3.55	32.74	34.18	4.98	4.40
SECL	6.682	5.27	49.61	64.96	26.75	30.95
MCL	9.949	7.68	76.84	96.25	29.51	25.27
NEC	0	0.09	0.52	0.07	-100.00	-85.88
CIL	36.01	29.17	293.86	334.01	23.42	13.66
SCCL	4.12	3.61	45.52	34.02	14.19	-25.26
Total	40.13	32.78	339.38	368.03	22.41	8.44

(ii) Road

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	0.453	0.189	2.284	3.008	139.68	31.70
BCCL	0.603	0.353	6.36	6.772	70.82	6.48
CCL	1.155	3.186	26.251	10.541	-63.75	-59.85
NCL	1.235	0.97	17.748	13.489	27.32	-24.00
WCL	1.822	1.367	17.341	12.877	33.28	-25.74
SECL	4.718	4.933	59.545	40.37	-4.36	-32.20
MCL	2.673	4.164	43.233	33.691	-35.81	-22.07
NEC	0	0.008	0.045	0.017	-100.00	-62.22
CIL	12.66	15.17	172.81	120.77	-16.55	-30.12
SCCL	1.04	0.69	8.37	7.31	50.29	-12.66
Total	13.70	15.86	181.18	128.08	-13.64	-29.31

(iii) MGR

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	1.236	1.38	13.62	10.75	-10.43	-21.04
BCCL						
CCL						
NCL	5.083	4.447	50.931	52.133	14.30	2.36
WCL	0.075	0.05	0.473	0.709	50.00	49.89
SECL	2.422	2.455	26.507	26.76	-1.34	0.95
MCL	1.295	1.396	12.432	14.852	-7.23	19.47
NEC	0	0	0	0		
CIL	10.11	9.73	103.96	105.21	3.94	1.20
SCCL	0.70	0.69	8.19	6.84	1.16	-16.52
Total	10.81	10.42	112.16	112.05	3.75	-0.10

(iv) Conveyor Belt

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.292	0.225	3.217	3.23	29.78	0.40
WCL	0.015	0.033	0.366	0.206	-54.55	-43.72
SECL	0.457	0.566	6.267	6.677	-19.26	6.54
MCL	0.043	0.145	1.512	1.214	-70.34	-19.71
NEC	0	0	0	0		
CIL	0.81	0.97	11.36	11.33	-16.72	-0.31
SCCL	0.06	0.04	0.38	0.34	53.85	-10.47
Total	0.87	1.01	11.74	11.67	-13.99	-0.64

(iv) Total Despatch- All Modes

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	4.979	5.094	48.884	41.873	-2.26	-14.34
BCCL	2.774	2.641	28.685	23.174	5.04	-19.21
CCL	7.61	7.249	69.992	65.269	4.98	-6.75
NCL	10.34	8.335	107.018	108.159	24.06	1.07
WCL	5.84	5.193	52.546	49.704	12.46	-5.41
SECL	14.279	13.225	141.926	138.769	7.97	-2.22
MCL	13.961	13.387	134.014	146.008	4.29	8.95
NEC	0	0.102	0.562	0.09	-100.00	-83.99
CIL	59.78	55.23	583.63	573.05	8.25	-1.81
SCCL	5.92	5.03	62.47	48.51	17.67	-22.33
Total	65.70	60.26	646.09	621.56	9.04	-3.80

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	4.269	4.754	45.334	36.169	-10.20	-20.22
BCCL	2.235	2.297	23.625	17.118	-2.70	-27.54
CCL	6.12	5.15	51.579	52.896	18.83	2.55
NCL	9.147	7.238	92.323	94.55	26.37	2.41
WCL	4.671	4.103	39.404	39.902	13.84	1.26
SECL	10.929	10.317	114.684	103.919	5.93	-9.39
MCL	9.35	8.992	92.675	98.2	3.98	5.96
NEC		0.083	0.464	0.058	-100.00	-87.50
CIL	46.72	42.93	460.09	442.81	8.82	-3.75
SCCL	4.93	4.35	52.92	40.90	13.36	-22.73
Total	51.65	47.28	513.01	483.71	9.24	-5.71

(ii) CPP

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	0.037	0.017	0.296	0.194	117.65	-34.46
BCCL	0	0	0.011	0		-100.00
CCL	0.214	0.32	4.83	2.346	-33.13	-51.43
NCL	0.685	0.487	7.371	7.754	40.66	5.20
WCL	0.158	0.118	1.755	1.242	33.90	-29.23
SECL	0.68	0.966	11.641	11.369	-29.61	-2.34
MCL	1.949	2.337	23.566	20.475	-16.60	-13.12
NEC		0.004	0.03	0.004		-86.67
CIL	3.72	4.25	49.50	43.38	-12.38	-12.36
SCCL	0.25	0.22	3.08	2.35	15.74	-23.61
Total	3.97	4.47	52.58	45.74	-11.02	-13.01

(ii) Steel Sector

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	0.054	0.031	0.368	0.313	74.19	-14.95
BCCL	0.04	0.069	0.65	1.026	-42.03	57.85
CCL	0.022	0.142	1.075	0.411	-84.51	-61.77
NCL						
WCL						
SECL		0.004	0.154	0.023	-100.00	-85.06
MCL						
NEC						
CIL	0.12	0.25	2.25	1.77	-52.85	-21.09
SCCL						
Total	0.12	0.25	2.25	1.77	-52.85	-21.09

(iii) Cement Sector

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	0.009	0.008	0.076	0.07	850.00	-7.89
BCCL						
CCL	0.001	0	0.017	0.016		-5.88
NCL	0.011	0.019	0.371	0.275	-42.11	-25.88
WCL	0.155	0.118	1.826	1.793	31.36	-1.81
SECL	0.191	0.233	3.213	2.081	-18.03	-35.23
MCL	0.014	0.036	0.206	0.17	-61.11	-17.48
NEC	0	0.013	0.052	0.02	-100.00	-61.54
CIL	0.38	0.43	5.76	4.43	-10.77	-23.19
SCCL	0.27	0.13	2.15	2.00	104.51	-6.88
Total	0.65	0.56	7.91	6.43	16.61	-18.76

(iv) Sponge Iron Sector

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	0.017	0.027	0.282	0.356	944.44	26.24
BCCL						
CCL	0.05	0.069	0.712	0	-27.54	-100.00
NCL	0.023	0.015	0.225	0.642	53.33	185.33
WCL	0.029	0.034	0.468	0.159	-14.71	-66.03
SECL	0.607	0.439	5.581	0.253	38.27	-95.47
MCL	0.224	0.155	2.775	5.475	44.52	97.30
NEC	0	0	0	2.578		
CIL	0.95	0.74	10.04	0.00	28.55	-100.00
SCCL	0.013	0.004	0.083	0.063	225.00	-24.10
Total	0.96	0.74	10.13	0.06	29.61	-99.38

(iv) Total Offtake-All Sectors

Subs	Mar'2021	Despatch Status			Growth(%)	
	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
ECL	4.979	5.094	49.135	41.873	-2.26	-14.78
BCCL	2.774	2.641	28.74	23.174	5.04	-19.37
CCL	7.61	7.249	69.992	65.269	4.98	-6.75
NCL	10.34	8.335	107.018	108.159	24.06	1.07
WCL	5.84	5.193	52.546	49.701	12.46	-5.41
SECL	14.278	13.225	141.926	138.769	7.96	-2.22
MCL	13.961	13.387	134.014	146.007	4.29	8.95
NEC	0	0.102	0.562	0.09	-100.00	-83.99
CIL	59.78	55.23	583.93	573.04	8.25	-1.87
SCCL	5.92	5.03	62.47	48.51	17.67	-22.34
Total	65.70	60.26	646.40	621.56	9.04	-3.84

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Mar'31 2021	Mar'31 2020	Mar' 2021	Mar'2020	Mar' 2021	Mar'2020
ECL	6.31	3.34	45.03	50.40	14.01	6.63
BCCL	3.80	2.35	24.66	27.74	15.41	8.47
CCL	10.56	13.30	62.59	66.89	16.87	19.88
NCL	10.38	4.00	115.05	108.05	9.02	3.70
WCL	14.88	14.30	50.27	57.64	29.60	24.81
SECL	29.71	17.79	150.60	150.55	19.73	11.82
MCL	23.69	19.76	148.01	140.36	16.01	14.08
CIL	99.33	74.84	596.20	601.61	16.66	12.44
SCCL	4.59	2.57	50.58	64.02	9.08	4.01
Total	103.92	77.41	646.78	665.64	16.07	11.63

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production During Mar 2021			Production during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
Departmental	2.69	2.97	110.58%	2.24	23.51	18.02	32.31	-23.35
Outsourced	0.14	0.11	82.22%	0.11	1.35	1.24	4.72	-8.23
Total	2.82	3.08	109.22%	2.35	24.86	19.26	31.06	-22.53

Table 5.2: Production of Power (MU)

Company	Production During Mar 2021			Production during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
NLCIL	1442.33	1560.13	108.17%	1516.30	14477.55	16632.40	2.89	14.88
NTPL	981.00	497.20	50.68%	520.91	4844.40	5290.58	-4.55	9.21
Total	2423.33	2057.33	84.90%	2037.21	21922.98	19321.95	0.99	13.46

Table 5.3: Power from Renewable Sources (MU)

Sources	Production During Mar 2021			Production during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
Wind Power	1.69	0.92	54.44%	1.49	84.61	96.91	-38.26	14.54
Solar Power	193.64	204.21	105.46%	179.67	1401.42	1964.78	13.66	40.20
Total	195.33	205.13	105.02%	181.16	1486.03	2061.69	13.23	38.74

Table 5.4: Productivity

Mode of Production	Productivity During Mar 2021			Production during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
Mines (in te)	20.52	26.6	129.6%	20.44	15.99	14.07	30.14	-12.01
TPP (Kwhr)	36929	30766	83.3%	34060	29305	25054	-9.67	-14.51

Table 5.5: OBR (in MM3)

Mode	Production During Mar 2021			OBR during the year			Growth(%)	
	Target	Actual	Achievement	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
Departmental	14.68	15.25	103.90%	12.25	154.18	139.19	24.56	-9.72
Outsourced	0.79	0.67	84.41%	1.05	6.95	10.97	-36.81	57.90
Total	15.47	15.92	102.91%	13.30	161.13	150.16	19.70	-6.81

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Mar 2021 (in %)		Actual Status during Mar 2020 (in %)		Actual Status upto Mar 2020 (in %)		Actual Status upto Mar 2021 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	70.77	97.07	48.92	94.58	53.52	93.15	58.46	95.37	4.94	2.22
Mine 1A	68.74	96.59	59.4	99.87	62.57	96.44	53.14	97.16	-9.43	0.72
Mine 2	67.25	98.9	48.86	99.85	50.23	99.3	49.55	97.47	-0.68	-1.83

Table 5.7: Sales**Power Exports**

Subs	Export During Mar 2021		Export during the year			Growth(%)	
	Target	Actual	Mar'2020	Upto Mar'2020	Upto Mar'2021	M-O-M	Y-O-Y
NLCIL (MU)	1516.18	1336.34	1293.86	14343.86	11821.51	3.28	-17.58
NTPL (MU)	642	463.34	485.76	4496.98	4900.15	-4.62	8.97
Total Exp (MU)	2158.18	1799.68	1779.62	18840.84	16721.66	1.13	-11.25

Lignite Sales

M/s TAQA (LT)	1.45	1.64	1.44	15.08	9.32	13.89	-38.20
Direct Sales (LT)	1	1.69	0.69	8.79	7.43	144.93	-15.47
Total Sales (LT)	2.45	3.33	2.13	23.87	16.75	56.34	-29.83

Financial Performance

Table 6.1: Captial Expenditure

Rs Cr

Subs/Com	Budget Estimate	Actual Exp during the month			Actual Exp during the Year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
ECL	1150	333.67	315.96	5.61	866.06	896.69	-3.42
BCCL	650	107.64	183.99	-41.50	441.72	548.99	-19.54
CCL	900	391.13	58.26	571.35	1611.59	635.7	153.51
NCL	1250	98.2	128.65	-23.67	1480.04	458.87	222.54
WCL	650	292.95	132.77	120.64	851.25	555.52	53.23
SECL	3200	559.08	321.08	74.12	3260.04	1496.63	117.83
MCL	1750	367.69	738.04	-50.18	2304.95	1587.33	45.21
CIL(Inc. CMPDIL)	450	363.63	29.31	1140.63	2299.39	89.92	2457.15
CIL	10000	2514	1908.06	31.76	13115.05	6269.65	109.18
SCCL	2300	306.04	707.98	-56.77	1355.48	2131.8	-36.42
NLCIL Stand Alone	4667	-67.03	346.79	-119.33	501.38	2891.23	-82.66
NLCIL JV's	2000	335.68	388.54	-13.60	2342.96	3578.39	-34.52
NLCIL	6667	268.65	735.33	-63.47	2844.34	6469.62	-56.04
Total	18967	3088.69	3351.37	-7.84	17314.87	14871.07	16.43

Table 6.2: Head-wise Capital Expenditure

Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		Mar'21	Upto Mar'21	
Plant & Machinery	5490.78	825.39	5408.14	98.49
Safety Plant & Machinery	353.6	145.45	504.39	142.64
Development	1063.04	107.45	1007.29	94.76
Buidling (Factory)	24.86	1.79	5.45	21.92
Buidling (Others)	510.4	300.15	803.27	157.38
Furniture & Fixtures	3.21	0.2	21.04	655.45
Lands	2473.86	539.43	2684.58	108.52
Vehicles	16.46	0	3.36	20.41
Railway Sidings	1937.73	667.91	2812.38	145.14
Environemt	185.91	0	0.29	0.16
Solar Power	596.36	28.78	272.91	45.76
TPP	185.51	0.07	14.52	7.83
Others	6125.28	472.07	3777.25	61.67
Total	18967	3088.69	17314.87	91.29

Note: Company-wise Details are given in Tables in Annex

Table 6.3: Total Manpower

Subsidiary/Company	Manpower As on the 1st Day of		
	1st April'20	1st Mar 21	Change
ECL	57153	55063	-2090
BCCL	43425	41368	-2057
CCL	38168	36815	-1353
NCL	14382	13722	-660
WCL	40401	38192	-2209
SECL	51426	47686	-3740
MCL	21991	21833	-158
NEC	1213	993	-220
CMPDI	3156	3077	-79
DCC	249	217	-32
CIL HQ	881	734	-147
Total CIL	272445	259700	-12745
SCCL	46021	44092	-1929
NLCIL	12486	11493	-993
Total Manpower	330952	315285	-15667

Table 6.4: Debtors Due as on 31st Mar'21*Rs Cr*

Subsidiary/Company	Due As on the last Day of		
	Mar'21	1st April'20	Change
ECL	4675.04	3699.63	975.41
BCCL	3514.81	3159.62	355.19
CCL	4263.00	3616.63	646.37
NCL	3016.87	2053.99	962.88
WCL	3066.73	1672.22	1394.51
SECL	1844.58	2140.26	-295.68
MCL	1433.67	1530.97	-97.3
Total CIL	21814.70	17873.32	3941.38
SCCL	2932.28	3686.28	-754
NLCIL	6182.63	7178.12	-995.49
NTPL	2093.35	1827.728	265.622
Total NLCIL	8275.98	9005.848	-729.868
Total Debtors Due	33022.96	30565.448	2457.512

Table 6.5: Age-wise Debtors Dues as on Mar'21*Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	1124.14	686.37	855.900	816.3	1192.33	4675.04
BCCL	1559.24	845.19	375.53	145.29	589.56	3514.81
CCL	1378	941	344	394	1206	4263.00
NCL	2273.19		344.14		399.54	3016.87
WCL	2065.8	949.28	0.01	0.47	51.17	3066.73
SECL	233.43	-5.89	290.6	247.44	1079	1844.58
MCL	1179.02	88.06	65.6	21.08	79.91	1433.67
Total CIL	9812.82	3504.01	2275.78	1624.58	4597.51	21814.70
Percentage Share	44.98	16.06	10.43	7.45	21.08	100.00

Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Mar'21	during the year	
1	Plant & Machinery	3566.93	531.75	3453.1	96.81
2	Safety Plant & Machinery	333.52	143.92	498.96	149.60
3	Development	830.98	26.41	716.11	86.18
4	Buidling (Factory)				
5	Buidling (Others)	218.72	180.81	422.26	193.06
6	Furniture & Fixtures				
7	Lands	1908.77	520.43	2469.5	129.38
8	Vehicles				
9	Transporation including Railway Sidings	1414.4	639.85	2566.38	181.45
10	Environemt	185.91			0.00
11	Solar Power	88.46			0.00
12	TPP	0			
13	Others	1452.31	470.83	2988.74	205.79
Total		10000	2514	13115.05	131.15

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Mar'21	during the year	
1	Plant & Machinery	551.64	79.42	452.16	81.97
2	Safety Plant & Machinery	20.08	1.53	5.43	27.04
3	Development	200.06	78.61	267.22	133.57
4	Buidling (Factory)	24.86	1.79	5.45	21.92
5	Buidling (Others)	119.02	108.54	156.73	131.68
6	Furniture & Fixtures	2.71	0.2	0.97	35.79
7	Lands	325.19	5.67	84.72	26.05
8	Vehicles	16.23	0	3.36	20.70
9	Railway Sidings	338.8	4.96	107.29	31.67
10	Environemt				
11	Solar Power	460.9	25.25	257.63	55.90
12	TPP	185.51	0.07	14.52	7.83
13	Others	55			0.00
Total		2300	306.04	1355.48	58.93

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Mar'21	during the year	
1	Plant & Machinery	1,372.21	214.22	1,502.88	109.52
2	Safety Plant & Machinery	-			
3	Development	32.00	2.43	23.96	74.88
4	Buidling (Factory)	-			
5	Buidling (Others)	172.66	10.80	224.28	129.90
6	Furniture & Fixtures	0.50	-	20.07	4014.00
7	Lands	239.90	13.33	130.36	54.34
8	Vehicles	0.23			
9	Railway Sidings	184.53	23.10	138.71	75.17
10	Environemt			0.29	
11	Solar Power	47.00	3.53	15.28	32.51
12	TPP	-			
13	Others	4,617.97	1.24	788.51	17.07
Total		6667	268.65	2,844.34	42.66

Table 6.6 A1: Coal Auction through Exclusive Scheme***During Mar'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	5.18	19728.25	3809			
BCCL				0.12	367.91	2967
CCL				4.86	14886.79	3063
NCL						
WCL						
SECL	1.95	9259.54	4756	5.89	10451.16	1774
MCL	24.00	25436.80	1060	12.80	14291.20	1117
NEC						
Total	31.126	54424.59	1749	23.674	39997.05	1689

Table 6.6 A2: Coal Auction through Exclusive Scheme***Upto Mar'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	11.99	43534.69	3630			
BCCL	0.28	1164.24	4158	7.93	30356.47	3830
CCL	2.60	4585.00	1763	28.83	79443.35	2756
NCL				19.35	37016.07	1913
WCL	0.60	1154.40	1924	3.66	9663.53	2639
SECL	23.68	51838.75	2190	24.01	43335.14	1805
MCL	108.76	109025.74	1002	80.23	78969.09	984
NEC						
Total	147.909	211302.82	1429	164.000	278783.64	1700

Table 6.6 B1: Coal Auction through Special Forward Scheme***During Mar'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL				1.56	2301	1475.00
BCCL						
CCL	6.480	6433.02	993	0.64	676.12	1056.44
NCL	1.95	2536.94	1303	15.88	15738.8	991.11
WCL						
SECL				16.16	16843.04	1042.27
MCL	10.16	8468.12	833	9.88	9285.36	939.81
NEC						
Total	18.587	17438.08	938	44.12	44844.32	1016

Table 6.6 B2: Coal Auction through Special Forward Scheme*Upto Mar'21*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL				1.64	2419.00	1475
BCCL	0.96	2246.40	2340	0.04	93.60	2340
CCL	10.56	12452.74	1180	1.60	1638.84	1024
NCL	6.62	7645.87	1155	62.48	65735.99	1052
WCL	4.52	7654.96	1694	13.28	24845.08	1871
SECL	32.67	35450.00	1085	79.32	73820.40	931
MCL	86.48	70055.88	810	92.64	72432.80	782
NEC						
Total	141.806	135505.86	956	251.000	240985.71	960

Table 6.6 C1: Coal Auction through Special Spot Scheme*During Mar'21*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	6.602	10505.66	1591	3.92	4986.89	1273
NCL						
WCL						
SECL						
MCL						
NEC						
Total	6.602	10505.66	1591	3.917	4986.89	1273

Table 6.6 C2: Coal Auction through Special Spot Scheme*Upto Mar'21*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	10.122	16215.58	1602	19.20	34262.89	1784
NCL						
WCL				3.81	8420.76	2212
SECL						
MCL						
NEC						
Total	10.122	16215.58	1602	23.010	42683.65	1855

Table 6.6 D1: Coal Auction through Spot Scheme***During Mar'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	2.38	10029.07	4222	3.81	17600.58	4623
BCCL				0.91	3596.57	3939
CCL						
NCL				2.76	3982.71	1442
WCL	0.320	743.36	2323	3.68	9691.13	2633
SECL	0.156	215.88	1386	22.92	33189.43	1448
MCL	6.200	6827.00	1101	8.87	9244.04	1042
NEC						
Total	9.051	17815.32	1968	42.958	77304.46	1800

Table 6.6 D2: Coal Auction through Spot Scheme***Upto Mar'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	22.23	95945.74	4315	26.48492	136554.35	5156
BCCL	0.080	218.96	2737	7.825	31861.36	4072
CCL	7.491	14864.08	1984	46.6109	100092.64	2147
NCL	3.193	4241.31	1328	24.1444	39819.80	1649
WCL	2.400	5239.92	2183	37.3194	95813.06	2567
SECL	3.933	4163.43	1059	113.924	160052.36	1405
MCL	43.560	43501.40	999	74.1547	72804.84	982
NEC				0.0586	385.59	6580
Total	82.891	168174.83	2029	330.522	637384.00	1928

Table 6.6 E1: Coal Auction through Special Spot for Coal Importers***Upto Mar'21***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	12.62	52882.86	4192			
BCCL				5.35	19926.71	3725
CCL	4.41	9019.20	2044	4.18	5560.82	1331
NCL				5.81	11817.77	2034
WCL				3.13	6942.34	2218
SECL				6.11	16099.45	2635
MCL	25.40	27648.09	1089	7.69	7615.30	990
NEC						
Total	42.428	89550.15	2111	32.269	67962.39	2106

Note:- 1. There was nil Coal booking for raw coal through Special Spot for Coal Importers Scheme in the month of Mar 2021

Status of Electricity Generation

Statement of Electricity Generation During Mar 2021

Table 1: Electricity Generation from different Sources

In MU

Source	Generation During Mar			Generation during 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	106987.16	82812.39	29.19	1032395.48	1042747.86	-0.99
Nuclear	3081.02	4054.31	-24.01	42948.86	46472.45	-7.58
Hydro	8380.31	9089.9	-7.81	150304.9	155769.12	-3.51
Bhutam Imp	154.21	106.38	44.96	8791.01	5794.48	51.71
Total Conventional	118602.7	96062.98	23.5	1234440.25	1250783.91	-1.31
Wind	3531.85	3405.61	3.71	60149.95	64646.37	-6.96
Solar	6754.25	5633.30	19.90	60402.25	50131.10	20.49
Biomass	324.62	282.16	15.05	3512.98	2937.96	19.57
Bagasse	1532.39	1319.96	16.09	11302.85	10804.46	4.61
Small Hydro	450.52	639.66	-29.57	10258.41	9451.23	8.54
Others	175.53	36.96	374.92	1621.06	365.90	343.03
Total Renewable	12769.16	11317.65	12.83	147247.5	138337.02	6.44
Total Generation	131371.86	107380.63	22.34	1381687.75	1389120.93	-0.54
% Share of RE	9.72	10.54	-0.82	10.66	9.96	0.70

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation During Mar			Generation during 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	99860.46	75536.23	32.20	950751.25	961218.23	-1.089
Lignite	3043.76	2963.31	2.71	30487.64	32978.76	-7.554
Gas	4071.78	4301.69	-5.34	51027.41	48442.64	5.336
Diesel	11.16	11.16	0.00	129.18	108.23	19.357
Total Thermal	106987.16	82812.39	29.19	1032395.48	1042747.86	-0.993

Fuel-wise share in Thermal Sector

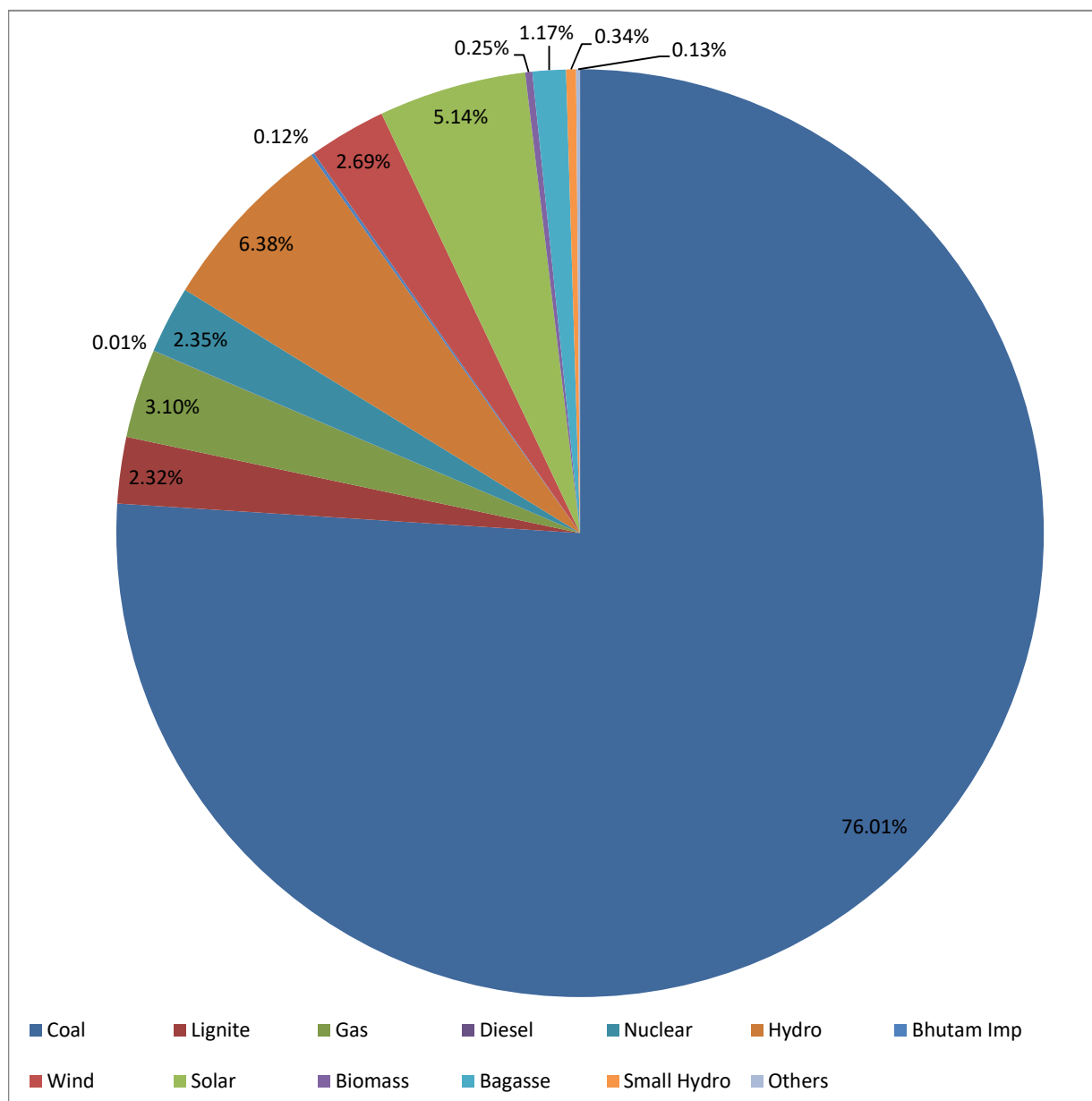


Table 2: Coal Consumption and Electricity Generation

In MU

Items of Information	Generation During Mar			Generation during 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	65.1	49.2	32.32	615.4	622.2	-1.09
Electricity From Coal (MU)	99860.46	75536.23	32.20	950751.25	961218.23	-1.09
Average PLF	66.68	51.25	30.09	54.54	55.89	-2.42
Specific Coal Consumption*	0.652	0.651	0.09	0.647	0.647	0.00

* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke (Provisional)

In MT

Type of Coal	During			During 2020-21		
	Mar-21	Mar-20	Growth M-o-M	Mar-21	Mar-20	Growth Y-o-Y
Non Coking	12.12	13.16	-7.91	136.77	170.21	-19.65
Coking	5.47	4.00	36.75	53.70	49.17	9.22
Anthracite	0.19	0.16	19.83	1.96	1.83	7.00
PCI Coal	1.19	1.35	-11.56	12.85	12.53	2.61
Pet Coke	0.22	0.23	-5.90	2.42	2.76	-12.25
Met Coke	0.61	0.98	-37.66	8.23	10.08	-18.37
Total	19.79	19.87	-0.40	215.92	246.57	-12.43

Coal Import status in Mar 2021

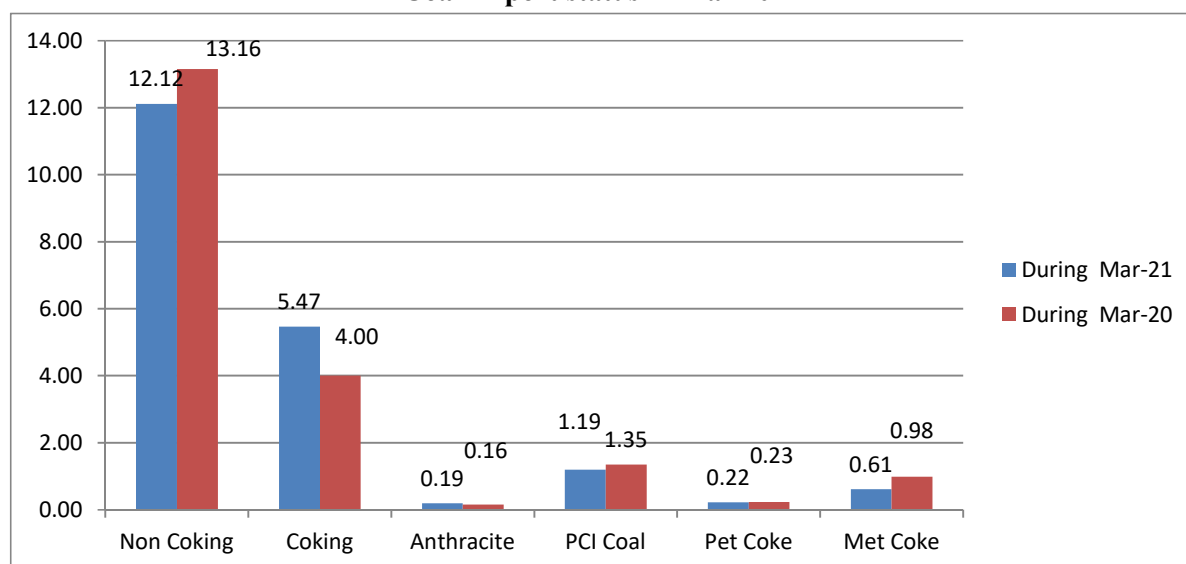


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Mar			During 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gujarat	65.79	70.87	-7.16	724.28	834.82	-13.24
Maharashtra	12.61	11.83	6.64	127.54	168.19	-24.17
Goa	9.53	7.05	35.20	91.11	97.18	-6.25
Karnataka	3.47	6.52	-46.72	33.20	48.12	-31.01
Tamil Nadu	15.30	14.36	6.49	118.14	179.14	-34.05
Puducherry	7.09	2.62	170.37	44.30	59.57	-25.63
Andhra Pradesh	43.56	47.58	-8.46	481.90	594.38	-18.92
Odisha	31.36	29.60	5.94	307.10	325.46	-5.64
West Bengal	9.22	8.31	10.92	117.57	134.84	-12.81
Punjab	0.00	0.00		0.01	0.01	31.80
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.01	-65.87
Madhya Pradesh	0.01	0.00	4780.00	0.09	0.29	-69.65
others	0.00	0.00		114.01	23.70	381.14
Total	197.94	198.74	-0.40	2159.24	2465.70	-12.43

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Mar 2021*In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.000	0.003	0.000	0.000	0.068	0.07
Auto	0.045	0.000	0.000	0.000	0.000	0.000	0.04
Calciner	0.000	0.000	0.000	0.000	0.005	0.190	0.20
Calcium Carbide	0.000	0.000	0.000	0.000	0.000	0.006	0.01
Cement	1.577	0.000	0.000	0.000	0.000	0.325	1.90
Chemical & Petrochem	0.815	0.062	0.001	0.000	0.017	0.000	0.89
DRI	0.272	0.092	0.000	0.022	0.000	0.000	0.39
Power	3.459	0.250	0.000	0.000	0.000	0.000	3.71
Ferro Alloy	0.142	0.028	0.010	0.000	0.021	0.000	0.20
Graphite Electrode	0.000	0.000	0.000	0.000	0.001	0.004	0.01
Iron & Steel	0.618	3.908	0.129	1.155	0.151	0.000	5.96
Logistics	0.080	0.088	0.000	0.000	0.000	0.000	0.17
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Paper & Plywood	0.046	0.000	0.000	0.000	0.000	0.000	0.05
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Sugar	0.015	0.000	0.000	0.000	0.000	0.000	0.02
Textile	0.174	0.000	0.000	0.000	0.000	0.000	0.17
Traders	3.662	0.762	0.001	0.013	0.000	0.000	4.44
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Others	0.390	0.232	0.001	0.000	0.020	0.000	0.64
Total	11.29	5.42	0.14	1.19	0.22	0.59	18.86

Table 8.4: Non-Coking Coal Import during the month of Mar 2021 Grade-wise In Lakh Te

Port	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G14	Not Known	Total
Bedi												0.52	0.52
Bhavnagar												1.70	1.70
Dahej												2.96	2.96
Dhamra												0.83	0.83
Ennore												9.01	9.01
Gangavaram	1.12			1.33	0.37	6.66	1.04	1.90					12.42
Hazira												5.53	5.53
Jafrabad												0.07	0.07
Jaigad												3.71	3.71
Jakhau												0.29	0.29
Kakinada												0.51	0.51
Kandla	10.98	0.55	1.03	0.75	2.06	1.60			1.47		0.58		19.03
Karaikal												6.56	6.56
Kolkata					0.04	0.62	0.01					1.04	1.71
Krishnapatnam			0.63				2.20			3.70	0.78	3.62	10.93
Magdalla												7.63	7.63
Marmagao												3.00	3.00
Muldwarka												0.05	0.05
Mumbai & Jnpt												2.52	2.52
Mundra		0.76		2.48	2.45	3.98							9.66
Navlakhi												4.93	4.93
New Mangalore				0.73	0.76						0.30		1.79
Okha												0.61	0.61
Paradip												2.61	2.61
Pipavav												1.62	1.62
Porbandar												0.76	0.76
Sikka												0.05	0.05
Tuticorin / Voc												3.42	3.42
Vizag					0.35						1.18	1.18	2.71
Others												4.01	4.01
Total	12.10	1.31	1.66	5.29	6.04	12.85	3.26	1.90	1.47	3.70	2.83	68.74	121.15

Port-wise non-Coking Coal Import during the month of Mar 2021

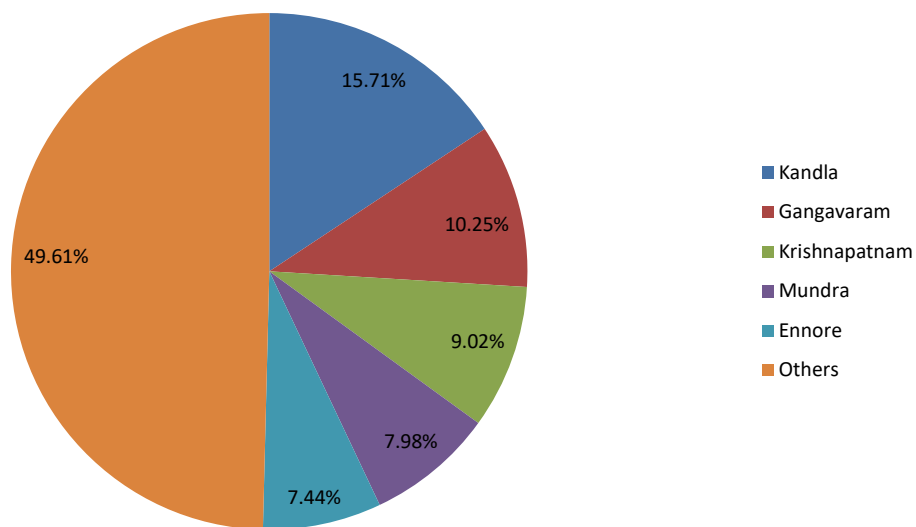


Table 8.5: Country-wise Non-coking Coal Import during Mar 2021

In Lakh Te

Port	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G14	Not Known	Total
Australia				0.73	2.58	4.58	1.38					7.03	16.30
Indonesia		1.30			2.45	2.71	0.01		1.47	3.70	2.83	46.02	60.50
Kazakistan				1.63									1.63
Mozambique					0.72								0.72
South Africa				2.18	0.28	5.56	1.87	1.90				13.70	25.49
United States	12.10		1.66	0.75								0.38	14.90
Others												1.60	1.60
Total	12.10	1.30	1.66	5.29	6.04	12.85	3.26	1.90	1.47	3.70	2.83	68.74	121.15

Country-wise Non-coking Coal Import during Mar 2021

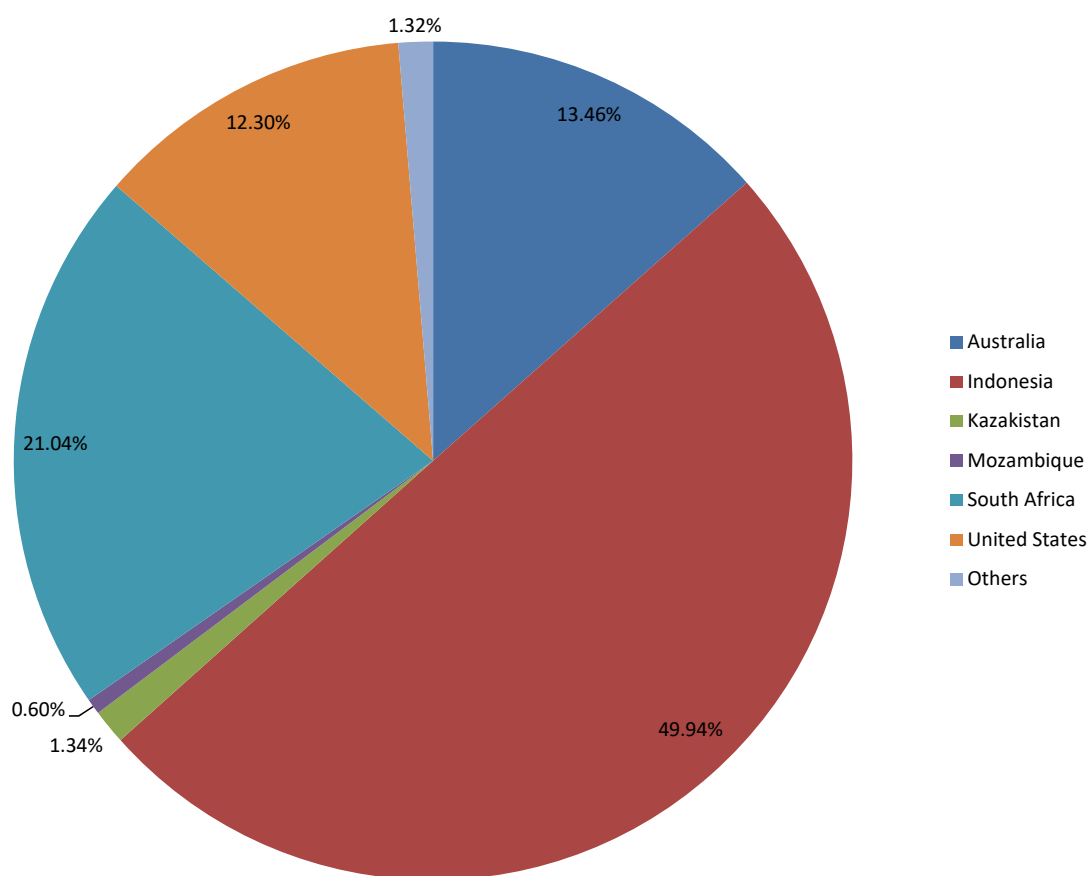


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Mar 2021 (L Te)

Port	Australia	Indonesia	Kazakistan	Mozambique	South Africa	United States	Others	Total
Bedi							0.52	0.52
Bhavnagar		1.70						1.70
Dahej		2.20			0.76			2.96
Dhamra					0.83			0.83
Ennore	1.77	6.35			0.88			9.01
Gangavaram	1.40			0.37	9.53	1.12		12.42
Hazira	0.77	3.67			1.09			5.53
Jafrabad		0.00					0.07	0.07
Jaigad	2.07	1.64						3.71
Jakhau							0.29	0.29
Kakinada		0.51						0.51
Kandla	3.66	2.60				12.77		19.03
Karaikal		6.56						6.56
Kolkata		1.13			0.58			1.71
Krishnapatnam	1.60	5.02			3.29	1.01		10.93
Magdalla	0.55	5.48			1.60			7.63
Marmagoa	1.65				1.35			3.00
Muldwarka							0.05	0.05
Mumbai & Jnpt		2.52				0.00		2.52
Mundra	1.58	5.60	1.63		0.86			9.66
Navlakhi		4.93						4.93
New Mangalore	1.25	0.30			0.24			1.79
Okha							0.61	0.61
Others		3.49			0.52			4.01
Paradip					2.61			2.61
Pipavav		1.62						1.62
Porbandar		0.76						0.76
Sikka							0.05	0.05
Tuticorin / Voc		2.65			0.77			3.42
Vizag		1.75		0.35	0.60			2.71
Total	16.30	60.50	1.63	0.72	25.50	14.90	1.60	121.15

Table 8.7: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during Mar 2021 (US\$/te)

Port	Australia	Indonesia	Kazakistan	Mozambique	South Africa	United States	Average Price
Bhavnagar		59.84					59.84
Dahej		74.34			74.03		74.30
Dhamra					92.24		92.24
Ennore	76.37	51.12			63.02		62.55
Gangavaram	65.76			86.55	68.90	72.54	69.37
Hazira	70.29	51.51			60.29		54.57
Jaigad	78.55	75.77					76.96
Kakinada		44.28					44.28
Kandla	70.56	70.66				85.06	78.93
Karaikal		77.79					77.79
Kolkata		74.83			92.43		83.63
Krishnapatnam	52.79	57.97			71.76	78.23	63.82
Magdalla	62.76	62.85			102.79		65.12
Marmagao	115.15				79.10		93.52
Mumbai & Jnpt		78.40				647.74	363.07
Mundra	64.65	78.62	65.99		85.05		77.25
Navlakhi		56.33					56.33
New Mangalore	78.81	37.49			91.00		75.42
Others		74.94			71.75		74.41
Paradip					81.57		81.57
Pipavav		88.23					88.23
Porbandar		44.41					44.41
Tuticorin / Voc		56.33			75.09		57.43
Vizag		40.50		76.05	60.97		47.76
Average Price	77.71	63.05	65.99	81.30	75.06	167.20	74.94

Table 8.8: Port and Country-wise Average Value of Non-Coking Coal Imports during Mar 2021 (Rs/te)

Port	Australia	Indonesia	Kazakistan	Mozambique	South Africa	United States	Average Price
Bhavnagar		4107.50					4107.50
Dahej		5459.76			5430.10		5456.05
Dhamra					6816.81		6816.81
Ennore	5604.68	3769.35			4622.62		4598.82
Gangavaram	4846.26			6396.09	5070.31	5360.71	5106.01
Hazira	5194.36	3794.87			4422.24		4020.08
Jaigad	5768.91	5573.29					5671.10
Kakinada		3263.92					3263.92
Kandla	5175.30	5213.74				6258.86	5808.49
Karaikal		5734.99					5734.99
Kolkata		5494.24			6795.37		6144.80
Krishnapatnam	3885.54	4269.64			5263.60	5751.08	4692.10
Magdalla	4637.90	4474.17			7568.04		4698.83
Marmagoa	8464.33				5802.26		6753.00
Mumbai & Jnpt		5768.85				47749.91	26759.38
Mundra	4764.68	5803.00	4876.66		6285.20		5702.97
Navlakhi		4143.32					4143.32
New Mangalore	5802.80	2749.99			6674.85		5541.06
Others		5506.02			5287.98		5467.54
Paradip					5994.59		5994.59
Pipavav		6507.07					6507.07
Porbandar		3273.96					3273.96
Tuticorin / Voc		4118.75			5549.15		4208.15
Vizag		2989.16		5578.27	4487.57		3549.22
Average Price	5666.43	4609.08	4876.66	5987.18	5519.48	12316.00	5520.79

Table 8.9: Coking Coal Import during Mar 2021

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Dhamra	7.6			0.4			0.5	8.5
Ennore	2.4					0.0		2.4
Gangavaram	3.2			0.4			0.8	4.4
Hazira	0.0					0.0		0.0
Jaigad	3.9							3.9
Kandla	3.5							3.5
Kolkata	5.7		0.0				0.6	6.3
Krishnapatnam	2.3							2.3
Marmagao	2.9	0.8			1.6			5.3
Mundra	1.7							1.7
New Mangalore	1.5							1.5
Paradip	10.2	0.4	0.8					11.4
Pipavav	0.2							0.2
Vizag	2.9	0.3						3.3
Total	48.02	1.62	0.79	0.78	1.55	0.00	1.91	54.68

Coking Coal Import during Mar 2021

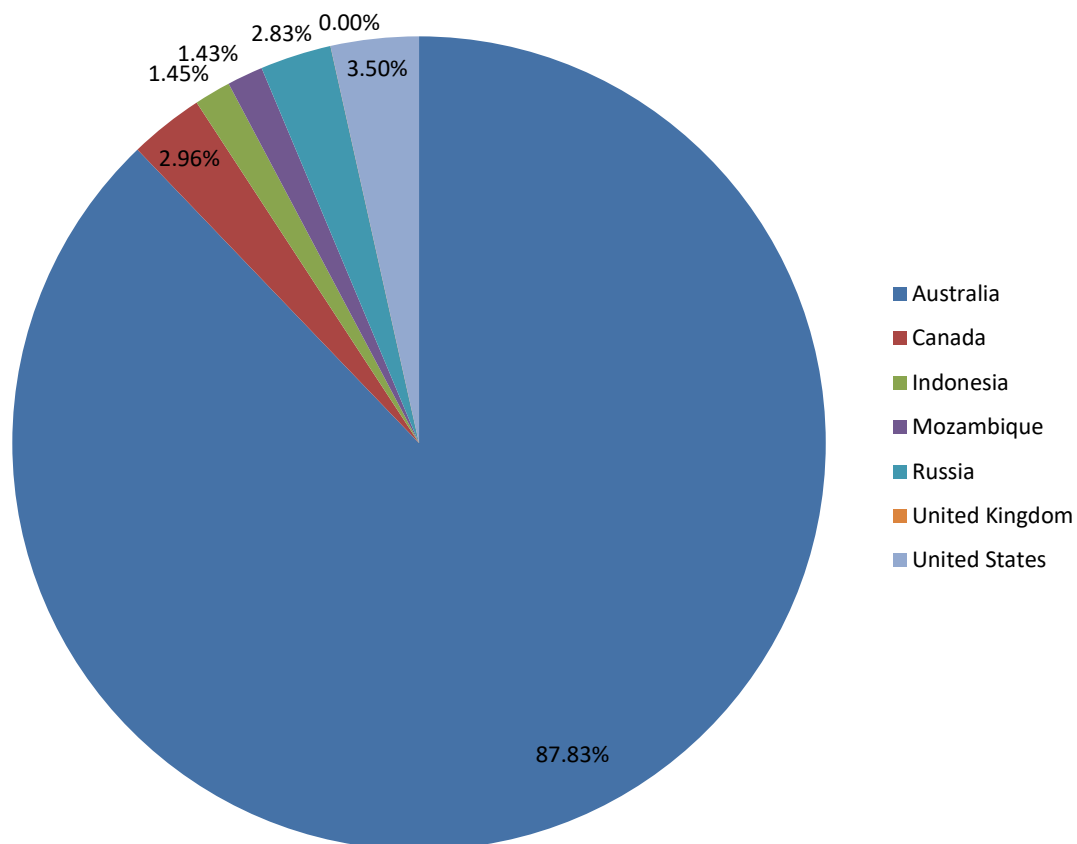


Table 8.10: Average Price of Imported Coking Coal during Mar 2021 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Dhamra	137.2			140.7			141.1	137.51
Ennore	144.7					433.1		168.70
Gangavaram	139.3			113.0			129.5	132.75
Hazira						400.9		400.93
Jaigad	146.9							146.88
Kandla	126.4							126.37
Kolkata	133.4		66.7				121.5	130.80
Krishnapatnam	127.3							127.26
Marmagoa	145.5	130.6			103.7			130.55
Mundra	132.8							132.75
New Mangalore	126.5							126.55
Paradip	149.6	118.7	118.5					145.19
Pipavav	123.7							123.70
Vizag	142.1	130.1						140.47
Average Price	137.37	125.20	105.51	126.86	103.69	408.97	130.69	139.75

Table 8.11: Average Price of Imported Coking Coal during Mar 2021 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Dhamra	10048.82			10321.49			10374.39	10075.21
Ennore	10664.64					31767.42		12423.20
Gangavaram	10248.76			8350.76			9527.75	9771.61
Hazira						29555.40		29555.40
Jaigad	10822.07							10822.07
Kandla	9311.75							9311.75
Kolkata	9835.35		4913.33				8951.58	9644.22
Krishnapatnam	9394.91							9394.91
Marmagao	10749.51	9625.32			7635.93			9760.33
Mundra	9784.48							9784.48
New Mangalore	9298.71							9298.71
Paradip	11004.58	8707.59	8689.17					10668.45
Pipavav	9141.43							9141.43
Vizag	10478.71	9610.83						10362.99
Average Price	10112.81	9214.22	7745.21	9336.12	7635.93	30108.41	9617.91	10299.55

Table 8.12 Coal Imports (Provisional)

In MT

Type of Coal	During Mar			During 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	12.12	13.16	-7.91	136.77	170.21	-19.65
Coking	5.47	4.00	36.75	53.70	49.17	9.22
Anthracite	0.19	0.16	19.83	1.96	1.83	7.00
Total	17.77	17.31	2.65	192.42	221.21	-13.01

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal Consumption by Cement and DRI Sectors

(i) Cement Sector

In MT

Items	During Mar			During 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	32.874	24.818	32.46	294.473	334.366	-11.93
Coal Consumption	5.589	4.219	32.46	50.060	56.842	-11.93
Domestic Coal Supply	0.548	0.594	-7.76	6.386	8.438	-24.32
Coal Import	1.577			12.044		
Balance of Coal	-3.464			-31.630		

(ii) DRI Sector

In MT

Items	During Mar			During 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	3.152	2.465	27.87	33.283	34.637	-3.91
Coal Consumption	4.369	3.416	27.87	46.130	48.007	-3.91
Domestic Coal Supply	0.813	0.715	13.71	9.382	10.315	-9.05
Coal Import	0.272			2.004		
Balance of Coal	-3.284			-34.744		

Table 8.14: Coking Coal Consumption by Steel Sector

In MT

Items	During Mar			During 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	0.706	0.911	-22.46	69.129	73.011	-5.32
Coal Consumption	0.565	0.728	-22.46	55.3032	58.4088	-5.32
Domestic Coal Supply	0.710	0.860	-17.44	8.855	10.7195	-17.39
Coal Import	3.908			35.610		
Balance of Coal	4.053			-10.838		

Table 8.15: Summary of Coal Consumption in Major Sectors
In MT

Sectors	During Mar			During 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	65.100	49.200	32.32	615.400	622.200	-1.09
Cement	5.589	4.219	32.46	50.060	56.842	-11.93
DRI	4.369	3.416	27.87	46.130	48.007	-3.91
Total Non-Coking	63.514	62.849	1.06	637.236	673.640	-5.40
Steel	0.565	0.728	-22.46	55.303	58.409	-5.32
Total Coking	4.943	4.919	0.49	49.836	53.540	-6.92
Total Coal	68.458	67.768	1.02	687.072	727.180	-5.52

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

Table 8.16: Statement of Coal Supply to Other Sectors

Source of Supply	During Mar			During 2020-21		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	6.878	5.888	16.81	65.275	46.089	41.63
Import	6.542			73.063		
Total	13.420			138.338		

Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Feb'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA COMBINED	UG	5.00	1210.12	31-03-2029	31-03-2029	20.92	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.03	ON SCH	
3	ECL	SIDULI UG+OC	UG	2.32	535.18	31-03-2026	31-03-2026	1.39	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	0.61	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	98.09	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	163.17	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	10.48	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	31-03-2018	31-03-2022	658.60	4	Delayed due to R&R, Railway siding and CHP. Construction of Railway siding & CHP in progress. Tree felling over 32.65 Ha forest land to be expedited by DFO, Durgapur, Govt. of West Bengal. The matter placed at PMG Portal (Project Monitoring Group), Govt. of India.
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2024	31-03-2024	0.69	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Feb'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	454.28	3	Initially delayed due to acquisition of Tenancy Land. Fire & Gas detected during incline drive. Hard Strata has been encountered in both the inclines which has slowed down the progress of Incline drive. The work of the project is further delayed due to Covid-19 issue.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2022	5.54	1	Delay in acquisition of land because of non-availability of land records at distt land record room. Revised PR is under preparation for reorganisation of project.
12	BCCL	MADHUBAN NLW WASHERY	WSRY	5.00	289.45	31.05.2014	30.06.2021	269.78	7	Repeated failure by HEC in adhering to timelines committed by them. 9 th time extension has been granted to M/s HEC up to Feb. 2021. Commissioning of RLS & Railway siding shall be possible only after commissioning of the washery by M/s HEC
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	244.24	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Feb'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
14	CCL	CHANDRAGUPTA	OC	15.00	973.50	31-03-2026	31-03-2026	0.00	ON SCH	
15	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.40	31-03-2028	31-03-2028	10.33	ON SCH	
16	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	639.00	ON SCH	
17	CCL	NORTH URIMARI EXPN	OC	7.50	1553.06	31-03-2023	31-03-2023	238.83	ON SCH	
18	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	401.56	6	Delay in possession of non-forest land as well as forest land.
19	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	0.00	ON SCH	
20	CCL	JHARKHAND LAIYO	OC	1.00	764.57	31-03-2031	31-03-2031	134.57	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	0.00	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2025	31-03-2025	125.66	ON SCH	
23	CCL	ROHINI KARKETTA	OC	10.00	1020.42	31-03-2025	31-03-2025	84.34	ON SCH	
24	MCL	ANANTA EXPN.PH-III	OC	15.00	251.94	31-03-2012	31-03-2022	208.51	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
25	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	628.34	ON SCH	
26	MCL	SIARMAL	OC	40.00	3756.36	31-03-2026	31-03-2026	1986.08	ON SCH	
27	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1228.92	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Feb'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
28	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	278.52	5	Delayed due to EC and FC for 227.61 Ha forest Land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.
29	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	504.04	3	Issues in execution of major Infrastructure.
30	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	180.08	ON SCH	
31	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	507.71	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
32	MCL	KULDA EXPN	OC	5.00	289.03	31-03-2018	31-03-2024	121.04	6	Delay in construction of SILO at Barpali Bulb.
33	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	890.75	ON SCH	
34	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	610.41	ON SCH	
35	MCL	IB VALLEY WASHERY	WSRY	10.00	392.76	31-03-2020	31-05-2021	184.00	1	The Project started late due to delay in handover of land. But again, due to lockdown the Project is further delayed.
36	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2023	0.00	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Feb'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
		OCP								
37	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2022	558.53	1	Due to delay in execution of CHP SILO of incremental capacity.
38	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	144.50	ON SCH	
39	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
40	NCL	NIGAHI	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
41	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2022	120.77	1	Acquisition and possession of land and grant of EC is awaited.
42	SECL	BAROUD EXPANSION RCE	OC	10.00	2309.8	31-03-2029	31-03-2029	274.18	ON SCH	
43	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2022	142.83	ON SCH	
44	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	187.31	2	Delay due to refusal of work of OB Removal & Coal Extraction by L-1 Bidder. Work was awarded after re-tendering and is in progress.
45	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	9.72	ON SCH	
46	SECL	MANIKPUR EXPN.	OC	3.50	321.50	31-03-2014	31-03-2023	209.25	9	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system.

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Feb'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
										Estimated cost is Rs.156.81 crores. Work awarded on 05.12.2020. Agreement to be executed.
47	SECL	GEVRA EXPN	OC	70.00	11816.40	31-03-2023	31-03-2023	4219.59	ON SCH	
48	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2587.18	ON SCH	
49	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	
50	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	8.27	ON SCH	
51	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	187.09	ON SCH	
52	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
53	SECL	DIPKA EXPN	OC	40	5241.4	31-03-2029	31-03-2029	1930.24	ON SCH	
54	SECL	PORDA CHIMTAPANI	OC	10	2310.12	31-03-2026	31-03-2026	-	ON SCH	
55	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
56	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	325.18	31-03-2022	31-03-2022	246.55	ON SCH	
57	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.375	826.80	31-03-2022	30-11-2022	194.27	ON SCH	
58	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2021	31-03-2021	226.80	ON SCH	
59	WCL	PAUNI II EXPANSION	OC	3.25	499.00	31-03-2021	31-03-2021	251.33	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Feb'21 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
60	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	281.92	ON SCH	
61	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	141.08	ON SCH	
62	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	368.57	ON SCH	
63	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	274.94	2	Due to delay in acquisition and possession of forest land.
		Total		786.83	108017.45			23639.5		

9.2: STATUS OF NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 31.03.2021) Rs. Crore	Cumulative Progress (%) (upto31.03.2021)				Remarks
						Target	Actual Provl (upto31.03.2021))		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7185.39	200.00	218.90	7,404.29	100	99.62	76.60	92.78	
*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-II commercial operation from 10.02.2021.													
➤ Unit-2:COD declared from 00:00hrs on 10.02.2021 by NLCIL and approved by SRLDC/SRPC accordingly ➤ 400KV NNTPS-SALEM Single Circuit (S/C) line (bypassing Neyveli TS2 - SALEM S/C Line-1 & Neyveli TS2 - NNTPS S/C Line) Synchronised at 18:48 hrs on 01.03.2021 after test charging at Salem end. ➤ NTA-4:FGD package contract awarded to China Datang Technologies and Engineering Co. Ltd. (CDTE) on 31.08.2019. Due to delay in commencement of activities and enormous delay in submission of Advance Bank Guarantee, NLCIL issued show cause notice to M/s CDTE on 07.07.2020. M/s China Datang Termination letter sent on 07.09.2020 citing poor progress of engineering, the inability of the contractor so far to establish site office and start site-enabling works etc. NIT issued on 08.12.2020, Pre-Bid meeting held through VC on 23.12.2020. Bids opened on 12.03.2021, and the TC meeting conducted for QR short listing. LOA expected in May 2021. ➤ CERC has issued an interim tariff order on 29th January 2020 for the period from Commercial Operation Declaration (COD) of Unit-I and anticipated COD of Unit-II till 31st March 2021 based on the petition no. 219/GT/2019 filed by NLCIL. Interim Tariff order has been extended upto 31.03.2024 as per order no. 219/GT/2019 dated 26.03.202021.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto31.03.2020)Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.03.2021) Rs. Crore	Cumulative Progress (%) (upto31.03.2021))				Remarks
						Target	Actual Provl (upto (upto31.03.2021))		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	468.21	0.00	16.44	484.65	69.27	68.68	68.50	68.35	--
➤ As approved by 492 nd board of NLCIL the project was put on hold as it was not possible to increase overburden removal to the extent of 47.50MM ³ per annum as envisaged in mine planning to get 7MTPA lignite exposure. The Lignite demand is less and appropriate steps for Mine IA expansion will be taken based on increase in Lignite demand.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.01.2021) Rs. Crore	Capex 2020-21 Rs Crore		Cumulative (upto 31.03.2021)) Rs.Crore	Cumulative Progress (%) (upto31.03.2021)				Remarks
									Physical		Financial		
						Target	ActualProvl (upto31.03.2021))		Target /Sched ule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	158.25	0.00	(71.40)	86.85	98.86	0.01	25.81	4.11	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	173.83	0.00	(33.03)	140.80	98.86	1.77	24.37	6.41	*

* Rajasthan Projects are now on hold since June2017.

- NLCIL Board had sanctioned the Projects (by virtue of powers conferred on Navratna CPSU) in the Board meeting held on 23.03.2015. The zero date of the Projects is 01.11.2016. NLCIL through GTE had awarded EPC package on 21.11.2016 to M/s Reliance Infrastructure Limited, Mumbai (RIL). The INR equivalent of the order value is Rs. 3710.92 Cr. @1 USD=Rs. 67.81 (as on the date of price bid opening).
- RUVNL vide letter dated 23.05.2017 informed that Rajasthan Discoms would not be in a position to buy power from the above projects on increased project cost and Time over run concerns. **Hence the Projects were put on hold, since June 2017.**
- The matter was referred to Cabinet Secretary for review and recommendation, pursuant to which a meeting of the Committee of Secretaries was held on 15.06.2017 to examine the measures to bring down the tariff to around Rs.4 per unit.
- NLCIL vide letter dated 08.10.2019 requested M/s RIL to return the unutilised mobilisation advance. In this regard, M/s. RIL replied that NLCIL

has to compensate them for an amount of Rs. 999.11 Crores (as on 31.07.2019)

- Ensuing the “in principle” approval accorded by RUVNL, a meeting was held with Chief Secretary/GoR and Principal Secretary (Energy)/GoR, wherein the conditions put forth and compensation sought by RIL, expenditure incurred by NLCIL, etc. were appraised and GoR was requested to advise the way forward whether to go in for retendering of the project adopting least cost alternative technologies in Power plant and Mine or continuation of the project with existing contract.
- GoR (Energy department) vide Lr. Dt.31.01.2020 informed that RUVNL Board is of the view that average power purchase cost of the DISCOMS is around Rs.4.53 per unit and that it will not be in the interest of DISCOMS to purchase more than Rs. 5.00 per unit.
- Union Cabinet Minister of coal sent a letter to Chief Minister of Rajasthan on 04.05.2020 requesting his kind intervention to resume the Project as the PPA has already been signed for mutual benefit of the two Govt. agencies- one at the centre and the other at the State of Rajasthan.
- Secretary (Coord.), Cabinet Secretariat have taken a review meeting on 23.07.2020 and directed MoC to explore the most competitive tariff which can be offered and thereafter engage with GoR at appropriate level. Also, directed NLCIL to explore the market scenario and review viability of the Bithnok Thermal Power Project.
- SE/RUVNL sent a letter to NLCIL on 15.09.2020 requesting to furnish latest quote for tariff for supply of power from aforementioned Projects.
- After deliberations on 01.12.2020, 15.12.2020 and 17.12.2020, the committee constituted to scrutinize the claims of M/s.RIL submitted its report on 17.12.2020 and recommended not to go ahead with the projects.
- M/s RIL vide Lr. Dt.04.11.2020, has requested for release of CPGs at the earliest stating that significant costs are incurred in the form of BG Commission charges with no corresponding income/revenue generation. M/s.RIL vide letter dt.08.12.2020 requested to release the PBG or alternatively to reduce the CPG value from 10% to 3% as per GOI guidelines. M/s.RIL vide letter dt.15.02.2021 insisted the same again.
- Out of 12 Advance Payment Guarantees (APGs) obtained towards Mobilisation Advance, 3 APGs are encashed and an amount of Rs.115.04 Cr. was credited in to NLCIL’s account and the remaining 9 APGs have been extended upto 30.06.2021.
- Tentative Indicative tariff for Bithnok Thermal Power Projects & Barsingsar Extension (Rs.5.88 per Kwhr and Rs.5.90 per Kwhr respectively) as of October 2020 was communicated to RUVNL vide letter dated 27.02.2021.
- NLCIL is in the process of reviewing the viability of the Projects.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative Upto28.02.2021 Rs. Crore	Cumulative Progress (%) (upto31.03.2021)				Remarks
						Target	ActualProvl (upto31.03.2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													

27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Nov 2021 U -II: Mar 2022 U -III: Jul 2022	9,199.20	2,000.0	2,253.18	11,452.33	75.87	66.67	70.43	66.44	
➤ PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. For balance power, unwillingness from all concerned received by MoP. Final allocation letter for the remaining power 243.83 MW to U.P. was issued by MoP on 02nd January 2020. 136.32 MW shall remain unallocated. e-hearing regarding providing approval for procuring 1843.68 MW power from GTPP conducted by UPERC on 21.07.2020. On the second e hearing held on 27.08.2020, certain details regarding energy charges during the period of bridge linkage of coal until full coal is obtained from linked coal mine. Work awarded to ICRA Analytics Ltd, Noida on 03rd September 2020 for Vetting/analysis of Indicative tariff consisting Energy charges using Coal from Talabira Coal block and fixed charges considering existing sanctioned cost with/without FGD. Meeting held with Director Planning/UPPCL, on 09th October 2020 and furnished worksheet of indicative tariff based on alternate coal from Talabira & linked mine South Pachwara for the period from 2021-2028 in a tapering manner with indicative tariff of ₹4.59/kWhr. Next UPERC e-hearing is yet to be scheduled. Cost benefit analysis for procuring power from GTPP for next 25 years has been submitted by UPPCL before UPERC on 29.01.2021 ➤ Hydrotest of LDO suction line for main and aux boiler pump completed on 04-03-2021. ➤ Unit-1 Boiler mock light-up successfully demonstrated on 26.03.2021. ➤ GA1: Unit-I, II & III Boiler & Boiler Common Auxiliaries erection activities are in progress. Unit-I, II & III ESP structure erection work is in progress. ➤ GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress. ➤ GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress. ➤ GA4: Flue Gas Desulphurization: Cover for PG parameters opened on 31.01.2021. Price cover opened on 23.02.2021 and reverse auction conducted on 24.02.2021. Expected Date of LoA issue: April 2021. ➤ Revised COD dates for Unit-1 as 01-Nov-2021, Unit-2 as 31-Mar-2022 and for Unit-3 as 31-Jul-2022 has been approved in 57th Board of NUPPL held on 16.01.2021. Re-estimation on financial impact due to increase in IDC and overhead cost etc. is under progress. ➤ Bridge linkage: Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries'/ distribution companies. ➤ NLCIL has requested Secretary, GoI, MoP vide letter dated 28th October 2020 to recommend allotment of 3.0 MT of coal under para B (i) of SHAKTI Policy dated 22.05.2017 for the FY 2021-22 for GTPP, Ghatampur, Kanpur Nagar District, UP from the nearest NCL mines. The benefit of cost savings in coal transport shall be passed on to the beneficiaries'/ distribution companies. Long-term coal linkage from NCL, the total													

requirement of coal sent to MoP on 01.12.2020. Memorandum of understanding (MoU) for 0.25 Million tonnes supply of Coal under Bridge Linkage to GTPP from NCL has been signed on 22.01.2021.

- CEA, vide letter dt. 19.02.2021 has recommended Coal India Limited to supply 9.9 lakh tonnes coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc. of 3 Nos. Units of NUPPL.
- CIL vide letter dt. 10.03.2021 has advised to NCL, Singrauli & BCCL, Dhanbad to supply 2.0 LT coal from NCL & 1.33 LT from BCCL for Start-Up, trial -Run & pre-commissioning activities for Unit-I of GTPP.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start up fuel) to GTPP from NCL has been signed on 27.03.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.03.2021) Rs. Crore	Cumulative Progress (upto31.03.2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto31.03.2021)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	29.02	0.00	5.60	34.62	@	@		1.93	
* Attaining full rated capacity.@ Project under MDO mode work under progress. ➤ Final Geological Report Approved by MoC on 07th September 2020. ➤ Environmental Clearance: The Terms of Reference (ToR) has been uploaded to MoEF & CC portal on 14th August 2020.The requisite document for obtaining TOR submitted to Expert Appraisal Committee (EAC) on 21st September 2020. EAC meeting was held on 29th September 2020 for consideration of ToR of PSCB. Minutes of EAC Meeting received from MoEF & CC on 14.10.2020.ToR has been issued in favour of PSCB by MoEF & CC on 05thNov 2020 to carry out EIA/EMP studies at PSCB. Baseline survey and analysis for EIA/EMP as per TOR is under progress. ➤ AAP for Pachwara South Coal Block: MoC approved AAP of Rs. 3582.61 Lakhs on 14.10.2020. ➤ Mining Plan & Mine Closure Plan: Mining Plan and Mine closure plan of PSCB approved by MoC on 11thNov 2020. ➤ Social Impact Assessment (SIA) study: A tripartite meeting was held on 21.01.2021 at Dumka to review draft SIA baseline report. ➤ Mine Feasibility Report (FR): Preparation of FR including rapid loading system is under process. ➤ DFO, Dumka has given NoC on 07.12.2020 for Pachwara project by certifying that the project does not fall under corridors of National Park &Wild life sanctuary. ➤ Application for “No Objection Certificate” under FRA, 2006 in respect of PSCB submitted to DC, Dumka on 20.01.2021. ➤ Gazette Notification under Sec 9(1) of CBA (A&D) Act, 1957 (Declaration of acquisition of land) issued by MoC on 16.03.2021. Application for issuing Gazette notification u/s 11(1) of CBA (A&D) Act, 1957 in respect of PSCB submitted to MoC on 26.03.2021.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.03.20 21)) Rs.Crore	Cumulative Progress (%)((upto31.03.2021)				Remarks
						Target	Actual (upto31.03.202 1)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual Upto 31.03.2021)	

TAMILNADU SOLAR PROJECT (709 MW):

17.10.2017 (In principle approval)	3190Cr.	22.04.2019 /23.04.2019	3,035.93	Sept 2019	2927.81	19.00	9.45	2937.25	100.0	100.0	100.0	96.75 (Accrual basis)	--
23.01.2018 (Investment and Placement of orders)	3172.98 Cr												

- The entire 709 MW Capacity of the projects was commissioned by 24th September 2019 and COD for the entire projects were declared as 24th October 2019.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU
100 MW Maranthai	05.07.2019	05.03.20	01.04.20	165.85
100 MW Kamuthi	29.04.2019	01.01.20	01.04.20	159.53
109 MW Avathadai	06.08.2019 (95 MW), 23.09.2019 (14 MW)	31.07.20	01.11.20	162.80
100 MW Poolangal	21.09.2019	31.07.20	01.09.20	141.15
100 MW Onamakulam	24.09.2019	31.07.20	01.11.20	151.11
100 MW Pudur	09.09.2019	21.09.20	01.11.20	157.83
100 MW Therkkupatti	07.06.2019 (63 MW), 24.09.2019 (37 MW)	-	Yet to Start	113.62
Total				1051.89

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.03.2021) Rs. Crore	Cumulative Progress (%)((upto31.03.2021))			
									Physical		Financial	
						Target	ActualProvl(up to31.03.2021))		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	712.91	364.00	141.46	854.37		87.00		35.58

TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:

20.07.2017	2,401.07	18 months from date of LOA - 06.02.18	2,401.07	Jan 2027 *	712.91	364.00	141.46	854.37		87.00		35.58
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* Attaining full rated capacity.

- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 31st March 2021, Payment was made for 235.1 Acres and total value of the cheques disbursed was Rs. 87.91 Crore.
- Acquisition of land for approach road to mines: Permission for registration of 6 khatas of SC/ ST land has been obtained and Registration of 7 khatas out of 9 khatas of SC/ST land has been completed.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- **Sale of Excess Coal Through MCL:** Dispatch of Coal commenced on 16th November 2020. 5th Auction of 1.58 LT of excess Coal directly by NLCIL has been conducted on 12.03.2021. Bid received for 1.58 LT Coal. Cumulative 7.00 LT of Coal has been dispatched till 31.03.2021.
- **Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. D.G.P.S alignment for package II track alignment conducted upto 14th August 2020. Field line demarcation for dead end completed by M/s RITES on 04th September 2020. Ground levelling work started on 18.01.2021 in Govt. land and acquired private Land for Railway siding. First Consignment of Rail received at site on 15.02.2021. Total 27 nos. of Rail Consignment received at site.
- DCAC meeting was conducted on 28.08.2020 for acquisition of tenancy land of 23.47 acre in Jharsuguda District for Railway siding. Proceeding of DCAC meeting regarding acquisition of tenancy land outside lease boundary has been issued on 14th October 2020. Consent to Establish (CTE) has been granted by SPCB, Bhubaneswar, Govt. of Odisha on 02.11.2020. Registration of 11 nos. of khata out of 47 khata has been completed till 15th Dec 2020. Special Secretary, Govt. of Odisha DOWR, has sought additional information from Engineer In Chief, Bhubaneswar regarding land recorded in Jalbandar Kisam for railway corridor of Talabira II & III on 15.01.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.03.2021 Rs. Crore	Cumulative Progress (%) (upto 31.03.2021)			
									Physical		Financial	
						Target	ActualProvl (upto31.03.2021))		Target /Schedule	Actual	Target /Schedule	Actual
2X10MW PROJECT AT SOUTH ANDAMAN:												
28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77Cr	30.06.2020	119.82	0.00	5.83	125.65	100.00	99.70	100.00	96.08(Accrual basis)

- Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16th January 2019 indicating date of commissioning of 2.5 MW capacity out of 2x10 MW capacity as 31st December 2018.
- Balance 17.5 MW capacity of the plant has been commissioned on 30.06.2020 and Commissioning certificate for entire 20 MW is obtained from A&N Electricity Department on 08.07.2020 declaring Commissioning of the plant as 30.06.2020.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU*
2x10 MW Andaman Solar	31.12.2018 (2.5 MW) 30.06.2020 (17.5 MW)	-	-	9.53

- Tariff petition filed before CERC.
- Provisional Acceptance Certificate issued to L&T Ltd. for 2x10 MW Andaman Solar 30.01.2021
- Andaman Electricity Dept. was addressed regarding active power curtailment from 20 MW Andaman solar plant to maintain grid stability.

7.0 PROJECTS IN PIPELINE.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.03.2021) Rs. Crore Actual	Cumulative Progress (%)((upto31.03.2021)			
									Physical		Financial	
						Target	ActualProv (upto31.03.2021)		Target /Schedule	Actual	Target /Schedule	Actual
THERMAL POWER STATION II SECOND EXPANSION PROJECT (2X660 MW, Neyveli):												
23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 4/2026 Unit-II- 10/2026	55.88	0.00	2.27	58.15	--	--	--	0.67
➤ An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam (Appellant) against the Environmental Clearance accorded to TPS-II 2nd Expansion Project (29th October 2018) and the first hearing was held on 22nd May 2019. ➤ NGT Case Hearing is posted to 15th September 2020 for completion of pleadings & completion of Hearing and given liberty to TNPCB and State Govt to file their counter. MoEF&CC submitted the reply to NGT.NGT case hearing was posted to 10.02.2021 for completion of Pleadings and hearings of the appeal.On02.03.2021, hearing was held and reply filed by appellant was taken on record and time granted to file objections if any by 05th April 2021. ➤ Consent To Establishment (CTE) order for TPS II 2nd Expansion Project was obtained from TNPCB on 07th April 2020. ➤ TANGEDCO issued fresh consent letter for Thermal Power Station II (2nd Expansion) (2 X 660 MW) PPA on 09.02.2021 for a capacity of 537 MW.												
Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator &Auxiliaries Package (SE-2):												
Board vide its 494 th Meeting held on 13 th September 2019, accorded approval for cancellation of Package-wise tender. In principle, approval was obtained for executing the project through single package EPC direct tender in November 2019. The process for floating single EPC mode is under way.												

Date of approval	Anticipate d Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.03.2021)) Rs. Crore	Cumulative Progress (%)((upto31.03.2021)			
									Physical		Financial	
						Target	Actual (upto31.03.2021))		Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)												
25.01.2017	19422.44	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	19422.44	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	30.90	0.00	1.23	32.13	--	--	--	0.17
➤ Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8thMarch 2019 and in the Sambalpur District, on 30thMay 2019. ➤ Vide 4thRe-constituted EAC MoM dated 04.12.2020, EAC committee recommended for grant of Environmental clearance for the NTTPP (phase-I- 3 X 800MW).												

- DFO/Jharsuguda informed to RO/Sambalpur that, “applied area for construction of 3X800 MW NTTPP is not falling in any eco-sensitive zone, national park or wildlife sanctuary. No archaeological/heritage site/defence establishment or any other important monument is located in the area and also the proposed area is more than 10 km radius from Debrigarh wildlife sanctuary”.
- PCCF (WL) & CWW, Odisha was informed that, as schedule 1 fauna is present in the area, establishment of NTTPP may be considered with stipulation of site specific wildlife conservation plan duly funded by the user agency.
- Approval for allocation of power for 2000 MW (Tamilnadu-1500MW, Kerala-400MW & Puducherry-100MW) of Phase-I (3 x 800 MW) from MoP was received on 19th November 2020. In addition, stating the allocation of the remaining 400 MW to the State of Odisha would be considered separately on receipt of detailed justification from Government of Odisha (Procurer) and request from NLC for grant of exemption under the present Tariff Policy, 2016.
- Accordingly, The Principal Secretary (Energy), Govt of Odisha was requested vide Ir. dated 24.11.2020 to address MoP for allocation of Power to State of Odisha considering the benefits of this project and NLCIL will also address MoP for grant of exemption under present tariff policy-2016.
- Reminder letters seeking fresh consent from DISCOMs of Tamil Nadu, Kerala, Puducherry and Odisha (GRIDCO Ltd) for Talabira Thermal Power Project were again sent on 16.12.2020.
- Kerala State Electricity Board issued fresh consent letter for NTTPP (3x800 MW) PPA on 22.01.2021 for a capacity of 400 MW.
- Environmental Clearance (EC) obtained for NTTPP (Phase-I - 3X800 MW) on 02.02.2021.
- TANGEDCO issued fresh consent letter for NTTPP (3x800 MW) PPA on 09.02.2021 for a capacity of 1500 MW.

Steam Generator & Auxiliaries Package (NTT-1) & Steam Turbine Generator & Auxiliaries Package (NTT-2):

- NLCIL board in its 495th meeting held on 08.11.2019 has accorded approval for deferring the multi package tenders (comprising of all the four major works viz., SG, STG, BOP and FGD) and to go in for Single EPC method through EOI method.
- Infrastructure work and single package engineering, Procurement & construction (EPC) NIT issued on 18th November 2020 with tender opening was scheduled on 8th January 2021. Based on the requests from the prospective bidders, Tender Opening Date has been revised to **20.04.2021**. Expected date of LOA: August 2021.
- Board of Directors in their 504th meeting held on 07th January 2021 has accorded the approval for enhancing AAP from Rs.25.11 Cr. to Rs.1154.27 Cr. to take up the pre-project activities for NTTPP with the condition that “expenditure shall be incurred in a phased manner synchronizing with the progress of the project activities and further resolved to authorize Dir(Power) to accord approval for the specific expenditures on a case to case basis, depending upon the progress of the project”.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.03.2021) Rs. Crore	Cumulative Progress (%)((upto31.03.2021))			
									Physical		Financial	
						Target	Actual (upto31.03.2021))		Target /Schedule	Actual	Target /Schedule	Actual
MINE-III(11.50 MTPA)												
--	2130.30	*	2130.30	*	43.05	0.00	0.00	43.05	--	--	--	--
* Project is under Formulation.												
➤ Board of Directors of NLCIL has accorded approval for the expenditure sanction of Rs.7.05 Crores for Phase-I AAP activities. As per instructions from MOEF&CC to go for supercritical boilers (2X660MW) instead of 1000MW earlier, approval was obtained to increase Mine capacity from 9.0 to 11.50 MTPA on 09thAugust 2016. ➤ Mine Planning: As per MoC Guideline dated 16th December 2019, Director Geology & Mining has to give Letter of Intent to give lease. Director Geology & Mining, Chennai sent a letter on 10.08.2020 seeking land ownership details and rule provisions. MCR 1960 & Mining plan guideline, 2020 clearly explain about legal provisions. Reply to Director Geology & Mining, Chennai with annexure was sent on 24.08.2020.NLCILSenior Executives met Joint Director/Geology & Mining(JD) and had discussion in Chennai on 25.09.2020 to expedite the issue of LOI ➤ Land Acquisition: District Collector (DC) recommended the Land acquisition proposal and forwarded to the CLA (Commissioner of Land Acquisition), Chennai on 31stJuly 2018. CLA approved the proposal on 05th February 2020. It is forwarded to Govt. for further approval. ➤ Environmental Clearance: Public Hearing was conducted on 11th December 2018. Form-II has been uploaded by the consultant in MoEF & CC portal on 06th March 2020. Again MoEF & CC issued EDS (Essential Details Sought) seeking Letter of Intent and mining Plan approval on 16thMarch 2020. MOC also sought Letter of Intent for Mining plan approval. Letter of Intent proposal is pending with Tamil Nadu Government.												

9.3 STATUS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 31.03.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of MNG OCP	415.70	1.50
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
5	RCE of Ramagundam OCP - II Extn.	489.62	4.00
6	RCE of Kistaram OCP	164.04	2.00
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.47
9	RCE of KK OCP	384.32	1.75
10	RCE of KTK OCP - II	442.42	1.25
11	KTK OCP - III	413.84	2.50
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
13	Naini Coal Mine	494.30	10.00
14	Venkatesh Khani Coal Mine	484.51	5.30

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Mar, 2021	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Mar, 2021	: 2.09 MT
4) Overburden removal in 2020-21 up to Mar, 2021	: 28.58 M Cum
D) General Status in brief as on 31.03.2021:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.2017, online application uploaded. On 27.01.2021, FAC. conducted and cleared the proposal. On 12.03.2021, Stage –I obtained.
3. Public Hearing & EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, Public Hearing conducted on 19.09.2018. FL stage-1 obtained on 12.03.2021. Form-II to be submitted for obtaining EC.
4. Diversion of Private Land (50.21 Ha):	Requisition submitted during Oct, 2017. Peg marking completed & survey to be taken up. On 23.01.2021, requested RDO, MNCL to expedite the matter.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	

a. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award to be passed. On 23.01.2021, requested RDO, MNCL to expedite the matter.
b. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed
c. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
d. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
e. R&R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910
f. R&R of Thallapalli village (800 PDF): 798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
g. R&R of Singapur & Guthedarpalli villages (974 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 934 plots allotted. Issue of balance 40 plots is under process. Guthedarpalli: 136 - plots allotted.
h. R&R Dubbapalli (120 PDF): Action is to be initiated (required in 5 th year).
6. Indoor & outdoor sub-station: Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line: Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
9. Shifting of 33Kv line: Completed during Jan'19.
10. 2-bay maintenance shed: Completed by Jan'20.
11. CHP: All works completed & PWWLS commissioned on 13.01.2020.
12. Procurement of in - Pit Crushers & others: 3 Nos. supplied. P.O released on 12.10.2018, for Erection & commissioning of Feeder Breakers. Erection commenced from 23.09.2019 & likely to complete by Apr'21.
13. Plough Feeders (2 Nos.): P.O. released on 08.02.2018, supplied on 08.07.2019 & erection completed by Nov'19.
14. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.
15. OBR: OBR commenced from 01.06.2013.
16. Coal Production: Production from the projects has started from 1.8.2009 1. 2009-10 = 1.79 MT 2. 2010-11 = 2.31 MT 3. 2011-12 = 2.94 MT 4. 2012-13 = 2.50 MT 5. 2013-14 = 1.45 MT 6. 2014-15 = 2.54MT 7. 2015-16 = 2.70 MT 8. 2016-17 = 2.03 MT 9. 2017-18 = 2.57 MT 10. 2018-19 = 2.98 MT 11. 2019-20 = 2.97 MT 12. 2020-21 = 2.09 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to Mar, 21	: Rs. 288.72 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.

	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2020-21 up to Mar, 2021	: 1.00 MT
	4) Overburden removal in 2020-21 up to Mar, 2021	: 12.84 M Cum
	D) General Status in brief as on 31.03.2021:	
	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
	1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
	3. Private Land-Ac. 1048-38gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram consent award passed to an extent of Ac. 453-00½gts. Tekumatla consent award passed to an extent of Ac. 313-10½gts. Kachanpalli consent award passed to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 806-32½gts. Rs. 186.30 Cr. disbursed. For remaining Ac.224-23½gts.General Award preparation is under process. Notices are being served to the Pattedars for General Award.	
	4. Diversion of 400Kv OHT lines (Power grid): Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Completion of OHT line shifting is expected by May'21.	
	5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
	6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
	7. Embankment around Quarry: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.	
	8. Drilling of large dia. BHs: Work awarded on 09.08.2019. One Borehole completed, pump erected & commissioned.	
	9. CHP (PWTLs): Erection is under progress. Mean while Mobile Crusher will meet the requirement.	
	10. P&M: Procurement is under progress.	
	11. Commencement of OBR: OBR commenced from 15.05.2020.	
	12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT during 2020-21.	

3. RCE OF MANUGURU OPENCAST PROJECT:

	A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).

	2) Total Capital Outlay	Rs. 380.73 Cr.
	3) Cumulative expenditure up to Mar, 21	: Rs. 193.00 Cr. (Provisional)
	4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
	5) Status of RCE	: Approved by Board on 13.5.2015
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.80 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to Mar, 21	: 1.80 MT
	4) Overburden removal in 2020-21 up to Mar, 2021	: 25.81 M Cum
	D) General Status in brief as on 31.03.2021 :	
	1. Forest Land (33.58 Ha): Final approval obtained on 3.5.2016.	
	2. EC: Obtained on 06.12.2019 @ 1.80 MTPA.	
	3. Non Forest land: Completed Possession taken	
	4. Govt. land (AC.28- 38gts): Collector, KMM issued proceedings on 10.10.2016.	
	5. Additional Mining Lease (373.90 Ha.): State Govt. granted Mining Lease on 06.02.2015.	
	6. R&R Tribal (181 PDF): Completed.	
	7. R&R Non Tribal (1063 PDF) : Completed	
	8. Flood Protection Bund: Work completed by Oct'19.	
	9. OBR: OB removal commenced from Jan, 2017.	
	10. Coal Production: Production commenced from Feb, 2017	
	i) 2016-17=0.45 MT	
	ii) 2017-18=1.50 MT	
	iii) 2018-19=1.50 MT	
	iv) 2019-20=1.80 MT	
	v) 2020-21=1.80 MT	
	Note: Project completion Report is under preparation.	

4. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to Mar, 21	: Rs. 175.18 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production realization in 2020-21 up to Mar, 2021	: 0.08 MT
	D) General Status in brief as on 31.03.2021:	
	1. Mining plan: Approved on 02.11.2018.	
	2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
	5. Drivage of Punch entries: Completed.	
	6. Power Supply: Power line and Substation (33/3.3KV): Completed.	

7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines: Open excavation & arching: Completed.
11. Tunnels: Work commenced from 09.03.2019 & completed @ 88m by Nov'20. But full coal face is not exposed due to weathering of the seam. 8 Nos. of exploratory BHs were drilled & found 3 to 4m up throw fault was encountered along the sections of Haulage & Belt inclines, requires further tunneling to intersect the coal seam. 10m further drivage is approved by Competent Authority & progressed about 10m in each tunnel during Feb'21.
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.
13. Infrastructure: Agent/Manager office, work awarded & to be taken up. Other buildings completed.
14. In-door and outdoor Sub –Station: Completed.
15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
The project was delayed due to delay in Diversion of forest land.

5. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Mar, 2021	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2020-21 up to Mar, 2021	: 2.52 MT
4) Overburden removal in 2020-21 up to Mar, 2021	: 29.31 M Cum
D) General Status in brief as on 31.03.2021:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress.	

6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
7. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.
8. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.
9. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
10. OBR: OB removal is in progress.
11. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

6. **RCE of KISTARAM OCP:**

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Mar, 2021	: Rs. 18.51 Cr. (Provisional, after REC of Rs. 160.37 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Mar, 2021	: 1.38 T
4) Overburden removal in 2020-21 up to Mar, 2021	: 15.29 M Cum
<u>D) General Status in brief as on 31.03.2021:</u>	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	

6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):	Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 2.09.2020. On 28.12.2020, amount disbursed to land owners.
1. R&R details (160 PDF):	R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress.
2. Power supply arrangement:	Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.
3. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT

7. **RCE of JVR OCP II:**

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Mar, 2021	: Rs. 49.77 (Provisional, after REC of Rs. 789.68 Cr.)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Mar, 2021	: 4.76 MT
4) Overburden removal in 2020-21 upto Mar, 2021	: 20.21 M Cum
D) General Status in brief as on 31.03.2021:	
1. Mining Plan:	Comprehensive MP for 10 MT approved on 11.02.2019.
2. Environment Clearance:	Obtained for 5.00 MTPA (peak) on 28.03.2010. EAC for 10 MTPA EC held on 22.03.2021.
3. Mining lease:	Obtained on 03.11.2016.
4. Forest Land (776.20Ha):	MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed
5. Non Forest land (686.80 Ha as per RCE):	Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli):	09 land owners filed Writ

	Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM (EST) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Apr'21.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: Construction of conventional CHP: Work commenced from 18.04.2019. One stream is ready out of 3 streams & balance works are under progress. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km & Rs. 704.31 Cr.): SCCL deposited Rs. 456.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (824 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 21.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 23.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 3 Nos. are in progress and 1 No. is yet to commence). 34 other minor bridges-24 Nos. completed & 4 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings –work is in progress.
13.	OBR: OB removal commenced from 1 st Sept, 2017.
14.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT

8. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Mar, 21	: Rs. 53.55 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Mar, 2021	: 0.05 MT
D) General Status in brief as on 31.03.2021:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Sinking completed. Inset with 4 Nos. of openings completed. Underground gallery connected to Air Shaft. 8.70m elevation work on Surface is under progress.	
9. Construction of Fan house & erection of Fan: Contract awarded for construction of fan house & work to be taken up.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.043 MT 2. 2020-21 - 0.05 MT.	

9. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Mar, 21	: Rs. 131.63 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Mar, 2021	: 1.34 MT
4) Overburden removal in 2020-21 up to Mar, 2021	: 13.86 M. Cum
D) General Status in brief as on 31.03.2021:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	

4.	NF Land required (799.96 Ha as per FR): Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. Ac.125-16gts: On 15.05.2018, land handed over to SCCL. Ac. 173-06gts: For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. Remaining Ac.122.25gts: PN published on 07.07.2019. Objections filed against PN and verified by the LAO, BPA. PD published on 08.07.2020. To be awarded by the LAO, BPA.
5.	Status of R&R of Dubbagudem Village (350PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020. On 24.07.2020, RDO, BPA conducted meeting at Dubbagudem, explained the PN and informed that houses estimates will be completed as soon as possible. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. Estimation of trees completed by Horticulture dept. from 15.09.2020 to 17.09.2020 on field. RWS dept. completed wells estimation by 11.11.2020. Houses estimation commenced from 02.11.2020 by SCCL civil dept. (still continuing).
6.	Development of R&R centre: PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On 18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act. 2013.
7.	Diversions of 132KV OHT lines: Completed on 5.03.2017.
8.	Diversion of 33Kv OHT lines: Completed.
9.	Diversion of Nallah: Completed.
10.	CHP: Completed.
11.	Diversion of Road (5.48 Km) Part-A: Work awarded & work is under progress.
12.	Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. Work awarded by R&B. Work commenced from 04.11.2020.
13.	Flood protection bund (6.1Km): Will be taken up departmentally.
14.	Procurement of HEMM: Required HEMM procured.
15.	OBR: OB removal commenced from 21.04.2017.
16.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT

10. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Mar, 21	: Rs. 108.64 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19

	3) Production realization in 2020-21 up to Mar, 2021	: 1.14 MT
	4) Overburden removal in 2020-21 up to Mar, 2021	: 9.64 M. Cum
D) General Status in brief as on 31.03.2021:		
1. Mining plan: Approved on 26.07.2016.		
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) -: SDR submitted to RDO during May'18.		
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Fageergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.		
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.		
6. Diversion of Nallah: Completed.		
7. Diversion of road: Completed.		
8. CHP construction: Completed.		
9. Procurement of HEMM: Required HEMM procured.		
10. OBR: OB removal commenced by contractor from 01.09.2017.		
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT		

11. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Mar, 2021	: Rs. 242.82 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to Mar, 2021	: 0.016 MT
4) Overburden removal in 2020-21 up to Mar, 2021	: 9.64 M. Cum
D) General Status in brief as on 31.03.2021:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease: On 10.07.2020, State Govt. Issued LoI/Memo	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition:	Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 357-00gts possessed in Mar'21. 09 dispute cases to be addressed by Revenue dept. PN published for another 412 Acres on 03.02.2020. Award enquiry was completed on 23.06.2020. Note approved for Rs. 71 Cr. & Rs. 35 Cr. allocated on 10.07.2020. Declaration is under process.
5. R&R:	Plots allotted to all Madhavaraoapalli villagers on 25.08.2018. R&R plan approved by R&R Commissioner @181 PDF. Village vacated & dismantling of structures completed.
6. CHP:	Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
7. Diversion of transmission line:	Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM):	Completed in Jan'21.
9. OBR:	OBR commenced from 15.07.2020.
10. Coal production:	Commenced from 05.03.2021 & achieved 0.016 MT during 2020-21.

12. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Mar, 21	: Rs. 64.12 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to Mar, 2021	: -
4) Overburden removal in 2020-21 up to Mar, 2021	: -
D) General Status in brief as on 31.03.2021:	
1. Mining plan:	Approved on 29.03.2019.
2. Environment clearance:	On 05.09.2020, Form-I resubmitted Amended ToR received on 17.03.2021. EPH scheduled on 28.04.2021. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Meeting held on 05.10.2020 with State Govt. & recommended to MoEF & CC to issue NoC from NBWL.
3. Mining Lease:	Available.
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah):	PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.
5. Acquisition of Govt. Land (Ac. 40-36gts):	Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.

6. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).
7. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited.
8. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
9. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & is under progress.
10. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Requested Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021.
11. Shift. of existing Nursery: Completed.
12. Shift. of Gas godown: Construction of buildings is under progress.
13. Diversion of 33Kv TSNPDCL OHT Line: To be taken up.
14. Diversion of BSNL Tele Communication Cables: To be taken up
15. Shifting of 33Kv outdoor Sub-station: Construction of substation is under progress.
16. Procurement of P&M: Existing MOC equipment will be utilized for some time.
17. OBR: Commencement of OBR is expected from Jun'21.
18. Commencement of Production: Coal production expected from Sep'21.

13. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Mar, 2021	: Rs. 68.99 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2020-21 up to Mar, 2021	: -
4) Overburden removal in 2020-21 up to Mar, 2021	: -
D) General Status in brief as on 31.03.2021:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: ToR obtained for 10 MTPA on 26.11.2019. EPH conducted on 20.01.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up, likely during Apr'21.	

5. Diversion of FL (783.275 Ha):	On 11.02.2021, State Govt. forwarded the compliance & clarifications to MoEF & CC, sought by FAC which was held on 21.09.2020.. On 24.03.2021, FAC conducted & recommended for issue of stage-1.
6. Consultant for preparation of DPR for Railway siding:	M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.
7. DPR/Chhendipada-Jarpada road (25Km):	CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.
8. DPR for Strengthening of Chhendipada-Nisha Road:	CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.
9. Consultant/design, supply, erection & commissioning of CHP (EPC):	To be taken up after appointment of MDO.
10. Diversion of Nallah:	DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. CE scrutinized the DPR and forwarded to higher Authority on 23.09.2020 for further action.
11. Temporary Power supply (3 MVA) arrangement:	EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
12. Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA):	SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.
13. Railway line (3.50Km)(Tentuloi to Naini):	Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: New CEO was appointed on 1 st Sep'20. Financial closure: Negotiations with Bank of Baroda is in progress for full term loan. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
14. Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation:	Drilling commenced in NFL from 17.06.2019. So far 27 BH/58 BH (6000m) completed. The work is temporarily stopped due to lockdown. The villagers are again resisting for taking up drilling. Negotiations with the villagers are in progress. Stage-II Forest clearance obtained on 06.06.2019 for drilling in forest land. Drilling will be taken up in the forest land after completion of drilling in NFL.
15. OBR:	Commencement of OBR is expected from Oct'21.
16. Commencement of Production:	Coal production expected from Dec'21.

14. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.

	3) Cumulative expenditure up to Mar, 21	: Rs. 0.86 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 484.51 Cr.
	5) Status of RCE	: NA
C)	Physical Progress:	
	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2020-21 up to Mar, 2021	: --- MT
	4) Overburden removal in 2020-21 up to Mar, 2021	: --- M Cum
D)	General Status in brief as on 31.03.2021:	
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
	1. Mining plan: Approved on 27.01.2020 by MoC.	
	2. Environmental clearance: PVK-5, VK-7 & GK OC are under EC violation. EAC meetings held to issue EC for PVK5, VK7 & GK OC and minutes received for GK OC and PVK-5. After obtaining ECs for above mines, Form-1 for VK OC will be uploaded.	
	3. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt.	
	4. Acquisition of Pvt. Land (1.32 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021.	
	5. Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Application to be submitted to DC.	
	6. R&R (Maya Bazaar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Application to be submitted to DC.	
	7. Diversion of Road KGM to VJA (NH 30, 5.00Km): Requested NH Authority to take up the work. Rs.14, 45,500/- paid to NH for DPR preparation. DPR submitted by consultant & NH authorities approved. NIT released on 04.03.2021 by R&B. Note approved to deposit an amount of Rs. 22.50 Cr. MoU to be concluded to deposit amount.	
	8. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Estimates to be received from the concerned authorities.	
	9. Shifting RCHP/ RLY Siding: LoI issued to CMPDIL for DPR preparation. RLY Siding: M/s RITES was appointed for preparation of DPR and layout of the proposed Railway siding. FR & layout submitted to SCR on 22.02.2021. Tree felling is under progress.	
	10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.	
	11. Diversion of 450mm raw water pipeline: Work is under progress.	
	12. Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiradha.	
	13. Shifting of 33/3.3Kv VK sub stn. Tender awarded & agreement concluded. Work to be commenced.	
	14. Shifting GM office: Note is under circulation for calling tenders.	
	15. Shifting of Area Work shop: Note approved & tenders to be called.	
	16. Commencement of OBR: Scheduled from Nov'21	
	17. Commencement of Production: Scheduled from Jan'22	



MINISTRY OF COAL

O/o Deputy Director General

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