



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
JAN 2021



O/o Deputy Director General
A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.



MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

JAN 2021

O/o Deputy Director General
A-Wing, 5th Floor, Lok Nayak Bhavan

Preface

The Monthly Coal Statistics for the month of Jan 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal). Also the Captive Block Owners and Lignite Block Owners provide information on monthly basis regarding production and despatch. Based on these sources, compilation has been made for the use of various stakeholders.

It is to disclose that all the information provided is of provisional in nature.

Table of Contents

Chapter Name	Table	Page
All India Summary	Summary of Coal Production	1
	Summary of OBR	2
	Summary of Coal Despatch	3
	Sector-wise Coal Despatch	4
	Summary of Lignite Production & Despatch	5-6
	Coal Production By "Others"	7-9
Analysis of Big Mines of CIL	Production Analysis of Big Mines of CIL	10-25
	OBR Analysis of Big Mines of CIL	26-41
Exploration	Drilling Performance	42
Performance of Coal PSUs	Production Status	43-46
	Productivity	47
	OBR Status	48-49
	HEMM Performance	50-51
	Mode-Wise Coal Despatch	52-54
	Detailed Sector-Wise Coal Despatch	54-57
	Vendible Stock Position	58
Performance of NLCIL	Lignite Production Status	59
	Status of Power Production	59
	Productivity in Lignite Mining and Power	59
	OBR Status	60
	HEMM Performance	60
	Power and Lignite Sales	60
Financial Performance	Capital Expenditure Status	61
	Manpower Position	62
	Sundry Debtors Status	62
	Age-wise Debtors	62
	Auction Status of Coal in CIL	63-68
Status of Electricity Generation	Status of Electricity Generation and Coal Import & export information	69-71
Status of Import & export	Import & export information	72-81
Projects of PSUs	Status Of Major Ongoing Projects of CIL	82-87
	Status Of Major Ongoing Projects of NLCIL	88-97
	Status Of Major Ongoing Projects of SCCL	98-113

All India Production & Despatch Summary

1. The overall Coal production up to Jan 2021 is 545.45 MT against 555.66 MT in the corresponding period up to Jan 2020, showing a negative growth of 1.84%. However, CIL has registered a growth of 0.41% by producing 453.31 MT of coal upto Jan 2021 against 451.45 MT during the same period last year. The Company-wise details of coal production from CIL,SCCL and others are given below:-

Coal Production Trend in 2020-21(upto Jan 21)

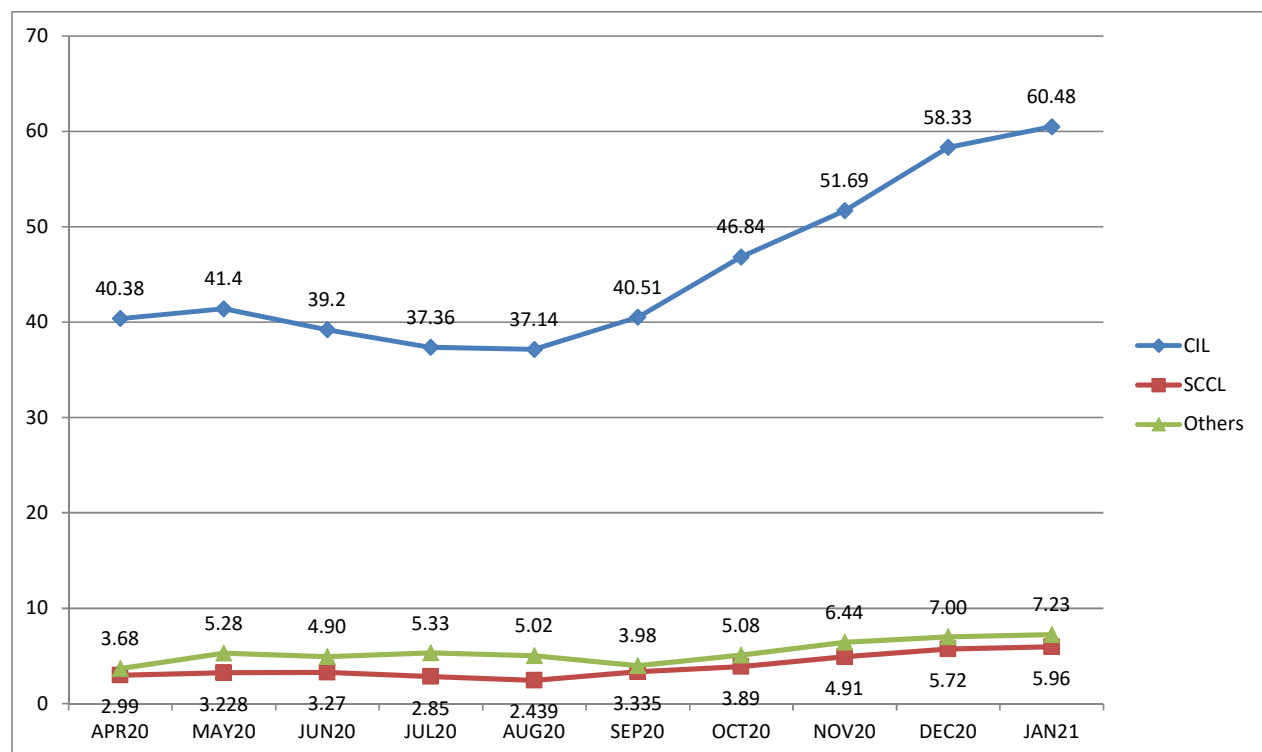


Table 1.1 : Summary of Coal Production in Jan 2021

Figures in MT

Sl No	Subs	Month Target	Production During Jan 2021			Progressive upto Jan 2021		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	6.23	4.43	5.18	-14.44	34.50	38.50	-10.39
2	BCCL	3.78	2.35	2.73	-13.92	19.87	21.38	-7.06
3	CCL	9.41	7.03	7.80	-9.87	46.83	47.03	-0.43
4	NCL	9.81	10.39	9.53	9.02	94.63	89.11	6.19
5	WCL	9.18	6.20	6.55	-5.40	34.83	39.61	-12.06
6	SECL	25.21	15.54	15.52	0.13	106.27	110.70	-4.00
7	MCL	17.77	14.53	15.69	-7.37	116.35	104.91	10.91
	CIL	81.39	60.48	63.04	-4.07	453.31	451.45	0.41
9	SCCL	6.32	5.96	5.73	4.00	38.61	52.48	-26.43
10	others	8.44	7.23	6.26	15.50	53.52	51.73	3.46
	Grand Total	96.15	73.66	75.03	-1.83	545.45	555.66	-1.84

Table 1.1.a : Summary of Coking Coal Production in Jan 2021

Figures in MT

Sl No	Subs	Month Target	Production During Jan 2021			Progressive upto Jan 2021		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	0.00	0.00	0.00	-50.00	0.01	0.02	-43.48
2	BCCL	35.35	2.12	2.47	-14.17	18.87	19.77	-4.55
3	CCL	25.51	1.40	2.13	-34.27	10.76	14.75	-27.05
4	WCL	0.18	0.02	0.02	0.00	0.15	0.14	7.14
5	SECL	0.25	0.02	0.02	0.00	0.17	0.20	-15.00
	CIL	61.29	3.56	4.68	-23.94	29.99	35.10	-14.56
6	others	-	0.49	0.57	-13.88	4.98	5.50	-9.35
	Grand Total	61.29	4.05	5.25	-22.85	34.99	40.60	-13.83

Table 1.1.b : Summary of Coking Coal (Washed & Direct feed) Despatches to Steel Plants

Fig in MT

Sl No	Subs	Month Target	Production During Jan 2021			Progressive upto Jan 2021		
			FY 21	FY 20	Growth Y-O-Y	FY 21	FY 20	Growth Y-O-Y
1	ECL	0.00	0.00	0.00		0.00	0.00	
2	BCCL	0.02	0.04	0.06	-40.68	0.30	0.56	-46.58
3	CCL	0.04	0.01	0.04	-79.07	0.31	0.68	-54.55
4	WCL	0.00	0.00	0.00		0.00	0.01	-100.00
5	SECL	0.00	0.00	0.00	-100.00	0.02	0.15	-87.16
	CIL	0.07	0.04	0.15	-69.86	0.66	1.61	-59.36

2. CIL has registered a growth of 20.49% upto Jan 2021 by removing 1104.94 M.cum of over-burden against 917.05 M.cum during the same period last year. The Company-wise details of OBR of CIL and SCCL are given below:-

OBR Trend in 2020-21(upto Jan21)

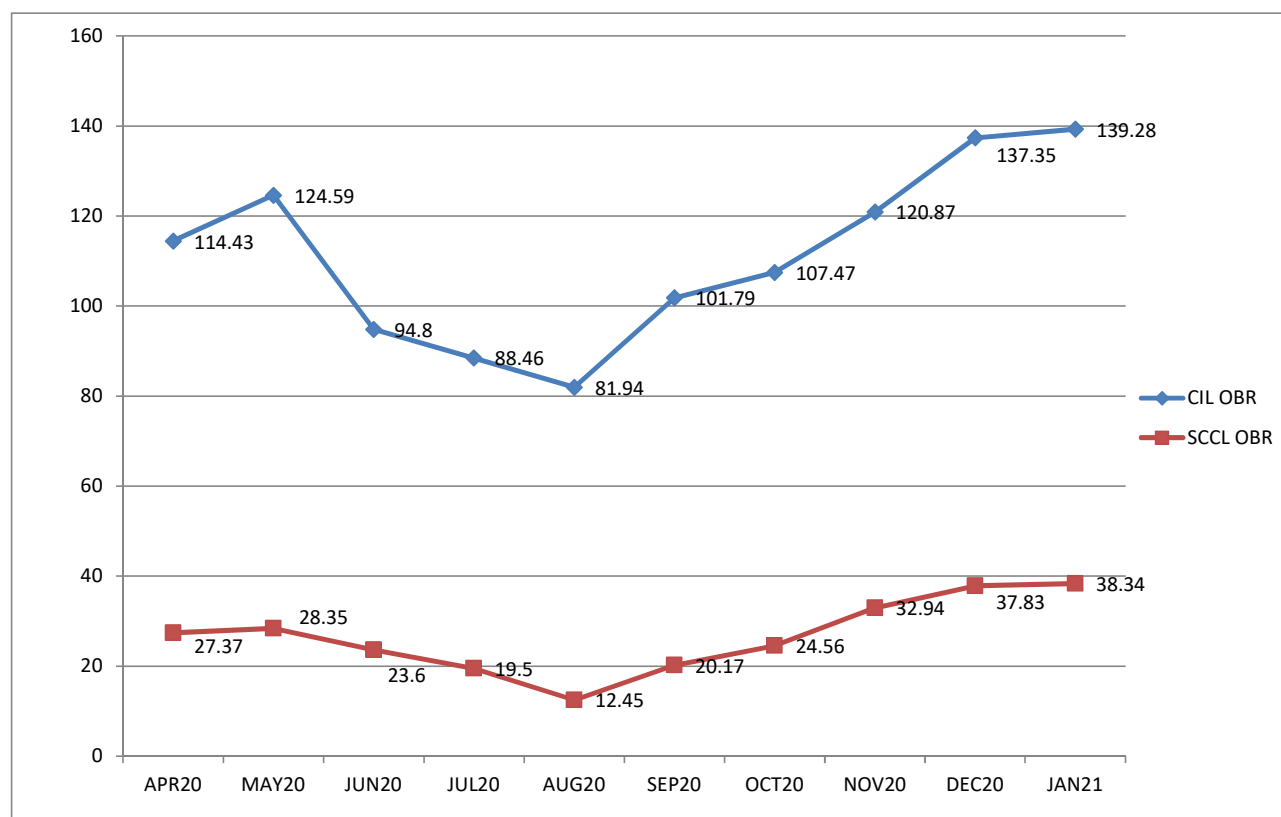


Table 2.1 : Summary of OBR in Jan 2021

Figures in M.cum

Subs	OBR During Jan 2021				Historical OBR Status		Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	15.95	13.18	82.62	12.75	112.31	112.84	3.38	0.47
BCCL	14.00	9.80	70.00	7.47	63.50	86.08	31.19	35.56
CCL	10.50	9.77	93.05	10.10	87.08	85.39	-3.27	-1.94
NCL	35.68	36.22	101.51	29.02	262.15	317.73	24.81	21.20
WCL	26.29	32.22	122.57	25.15	163.07	196.34	28.10	20.40
SECL	28.74	19.32	67.22	15.84	135.14	163.18	21.97	20.75
MCL	21.66	18.77	86.67	16.79	93.80	143.37	11.79	52.85
CIL	152.82	139.28	91.14	117.12	917.05	1104.94	18.92	20.49
SCCL	44.43	38.34	86.30	35.468	288.33	265.05	8.09	-8.07
Total	197.25	177.62	90.05	152.59	1205.38	1369.99	16.40	13.66

3.The overall coal dispatch up to Jan 2021 is 555.55 MT compared to 576.66 MT in the corresponding period up to Jan 2020, showing a negative growth of 3.66%. During the period, CIL has registered a negative growth of 2.13% by dispatching 462.98 MT of coal against 473.07 MT during the same period last year. The Company-wise details of coal Despatch from CIL,SCCL and others are given below:-

Coal Despatch Trend in 2020-21(upto Jan 21)

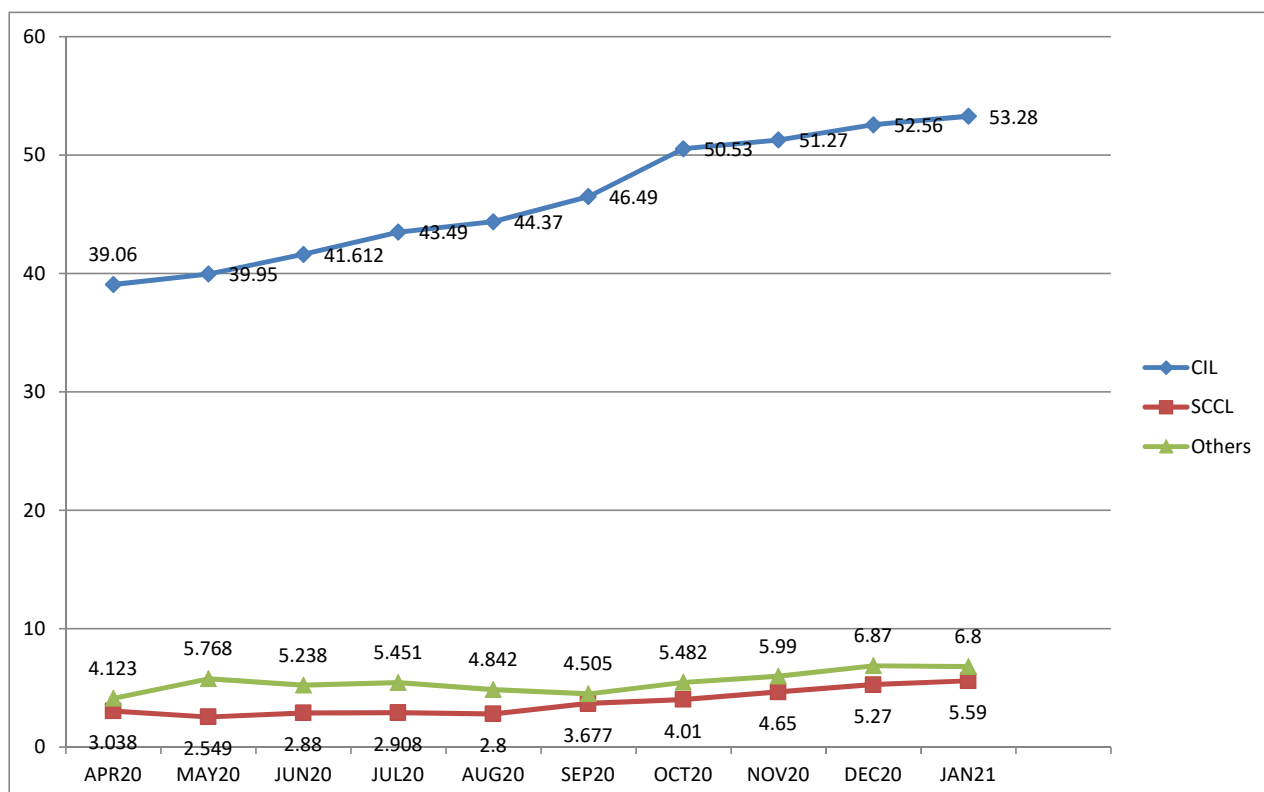


Table 3.1 : Summary of Coal Despatch in Jan 2021

Figures in MT

Sl No	Subs	Month Target	Despatch During Jan 2021			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	5.26	3.76	4.84	-22.27	33.26	39.22	-15.19
2	BCCL	3.47	1.76	2.63	-33.08	18.61	23.35	-20.30
3	CCL	8.84	5.84	6.00	-2.67	51.34	55.23	-7.04
4	NCL	10.54	9.71	9.87	-1.62	89.37	89.51	-0.16
5	WCL	6.98	5.49	5.23	4.83	38.70	42.13	-8.15
6	SECL	17.98	13.48	13.90	-3.02	111.94	115.26	-2.88
7	MCL	15.35	13.24	13.42	-1.31	119.67	107.64	11.17
	CIL	68.42	53.28	55.93	-4.74	462.98	473.07	-2.13
9	SCCL	6.15	5.59	5.63	-0.71	37.38	51.98	-28.09
10	Others	8.44	6.80	6.07	12.04	55.19	51.61	6.94
	Grand Total	83.00	65.67	67.63	-5.45	555.55	576.66	-3.66

4. From table 4.1 given below, it is observed that Off-take of coal to power sector is 50.86 MT during Jan 2021 against 53.27 MT during the same period last year and it is showing a negative growth of 4.52%.

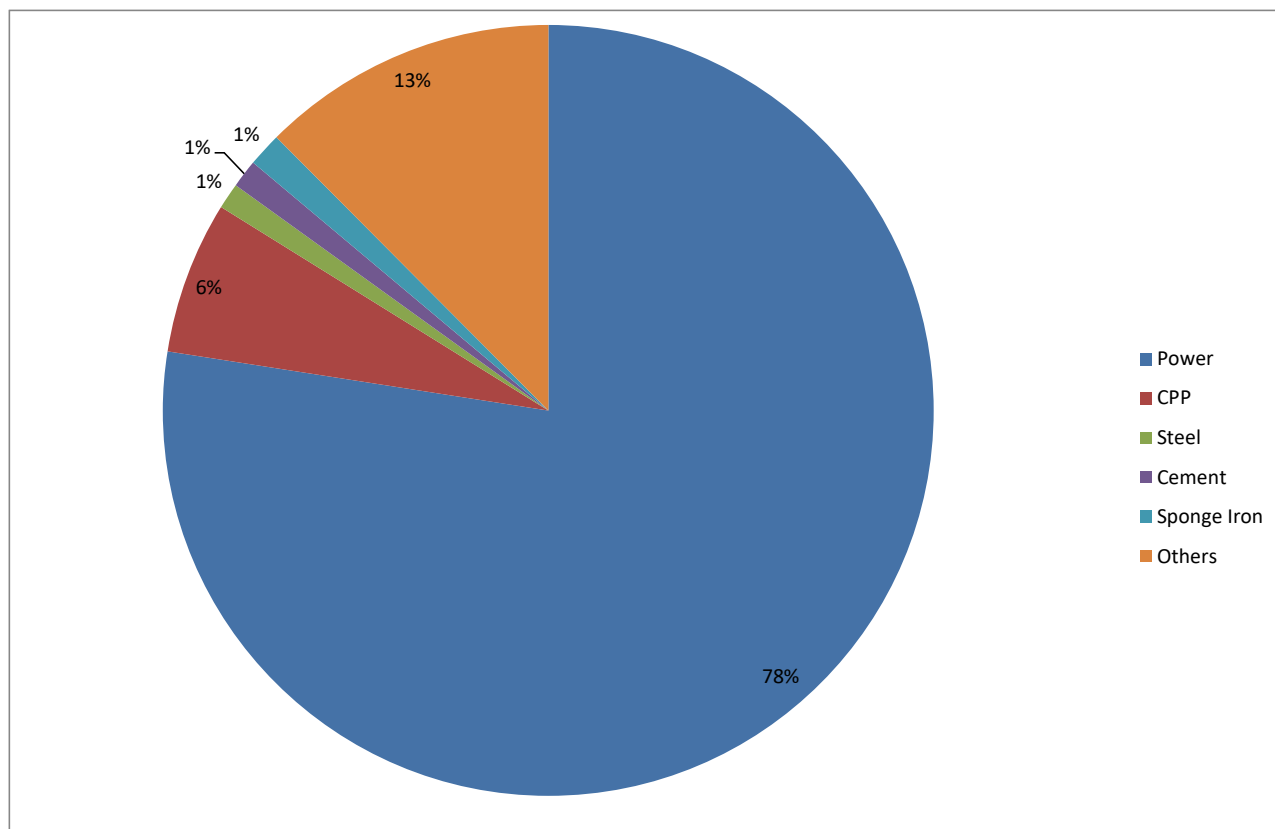


Table 4.1: Coal Despatch to Different Sectors

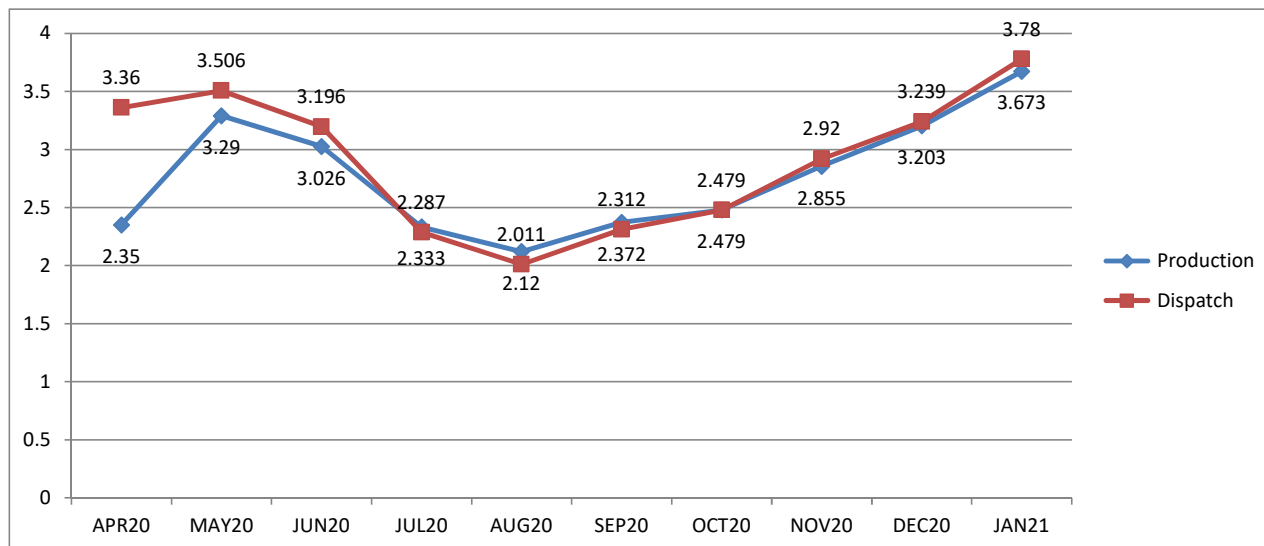
Figures in MT

Sectors	Coal Despatch During Jan			Coal Despatch Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	50.86	53.27	-4.52	435.49	463.02	-5.95
CPP	4.20	4.92	-14.57	38.27	43.06	-11.13
Steel	0.71	0.90	-21.15	7.12	8.88	-19.80
Cement	0.77	0.87	-10.94	5.35	7.01	-23.69
Sponge Iron	0.94	0.93	0.97	7.46	8.23	-9.28
Others	8.18	6.74	21.38	61.86	46.47	33.13
Total	65.67	67.63	-2.90	555.55	576.66	-3.66

5.1 The overall Lignite production up to Jan 2021 is 27.17 MT compared to 33.31 MT in the corresponding period up to Jan 2020, showing a negative growth of 18.44%. During the period, NLCIL's production of lignite is 14.18 MT against 19.75 MT during the same period last year, showing a negative growth of 28.17%.

5.2 The overall Lignite dispatch upto Jan 2021 is 29.51 MT compared to 35.05 MT in the corresponding period upto Jan 2020 showing a negative growth of 15.81%. During the period, NLCIL's dispatch of lignite is 15.43 MT against 21.32 MT during the same period last year and showing a negative growth of 27.59%. The Company-wise details of Lignite Production and Despatch are given below:-

Lignite Production and Despatch Trend in 2020-21(upto Jan 21)



Company-wise Lignite Production and Despatch Trend in Jan 2021

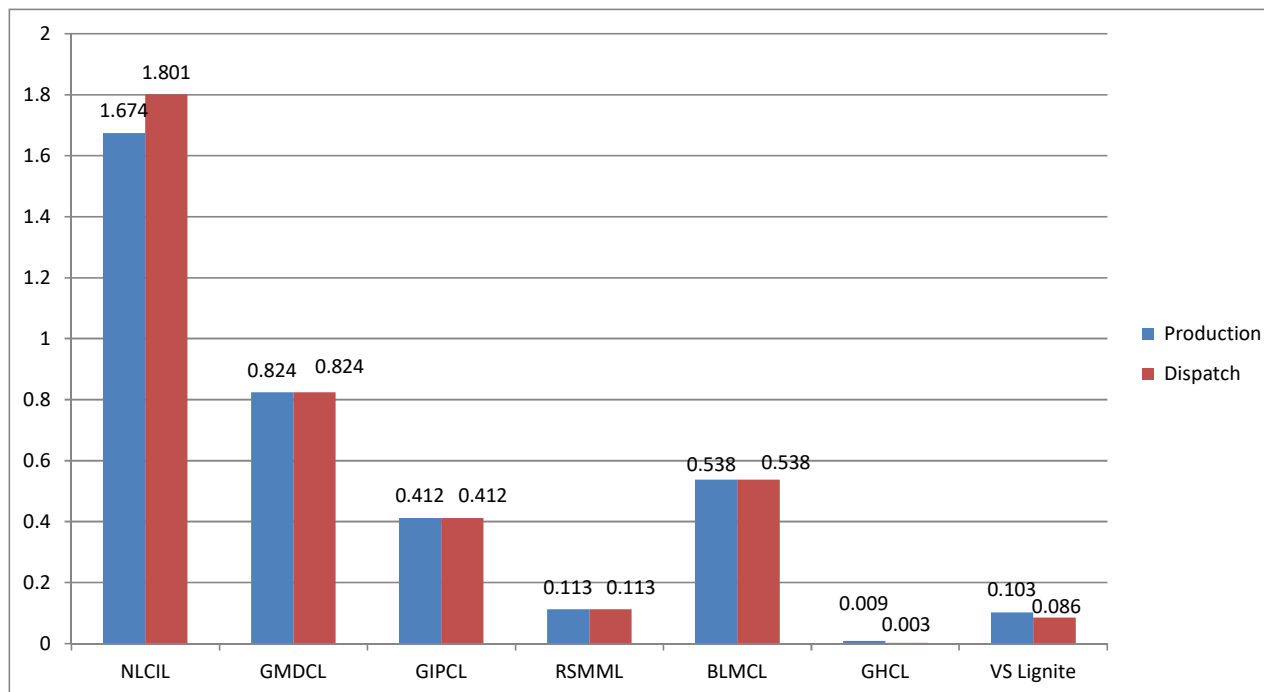


Table 5.3: Summary of Lignite Production

Figures in MT

Sl No	Company	Annual Target	Production During Jan 2021			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.67	2.68	-37.54	14.18	19.75	-28.17
2	GMDCL	7.10	0.82	0.70	17.55	4.21	5.70	-26.12
3	GIPCL	0.00	0.41	0.45	-8.04	2.84	2.43	17.07
4	RSMML	12.00	0.11	0.07	52.70	0.58	0.62	-6.11
5	BLMCL	7.00	0.54	0.48	13.26	4.50	4.24	6.09
6	GHCL	0.40	0.01	0.00	800.00	0.02	0.08	-74.70
7	VS Lignite	1.00	0.10	0.09	11.96	0.84	0.50	66.73
Grand Total		52.72	3.673	4.471	-17.85	27.170	33.313	-18.44

Table 5.4: Summary of Lignite Despatch

Figures in MT

Sl No	Company	Annual Target	Despatch During Jan 2021			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.80	2.18	-17.31	15.43	21.32	-27.59
2	GMDCL	7.10	0.82	0.70	17.55	4.21	5.70	-26.12
3	GIPCL	0.00	0.41	0.45	-8.04	2.84	2.43	17.07
4	RSMML	12.00	0.11	0.07	52.70	0.58	0.62	-6.11
5	BLMCL	7.00	0.54	0.44	23.68	5.64	4.41	27.96
6	GHCL	0.40	0.00	0.00	-25.00	0.03	0.05	-51.92
7	VS Lignite	1.00	0.09	0.09	-6.52	0.78	0.53	46.53
Grand Total		52.72	3.78	3.932	-3.942	29.511	35.052	-15.81

Table 1.1 (A): Details of Coal Production By "Others"

Figures in MT

Name of Coal Block/Company	Production During Jan			Production Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	0.00	0.010	0.010	0.00
IISCOJ	0	0.029	-100.00	0.088	0.296	-70.27
IISCOR	0.012	0.013	-7.69	0.073	0.206	-64.56
JSMDCL	0.002	0		0.061	0.031	96.77
TATA	0.488	0.652	-25.15	4.864	5.200	-6.46
NTPC/Pakri Barwadih	0.801	0.802	-0.12	5.569	7.775	-28.37
CESC / Sarshatali	0.188	0.175	7.43	1.685	1.493	12.86
HIL-Gare Palma IV/5	0	0		0.000	0.127	-100.00
BALCO / Chotia	0	0.088	-100.00	0.002	0.753	-99.73
HIL-Gare Palma IV/4	0.047	0.034	38.24	0.218	0.474	-54.01
SIL / Belgaon	0.017	0.025	-32.00	0.034	0.197	-82.74
HIL/Kathautia	0.028	0		0.046	0.055	-16.36
SPL / Moher & Amlohori Extn.	1.114	1.884	-40.87	14.910	15.613	-4.50
RRVUNL / PEKB	1.948	1.486	31.09	11.322	12.018	-5.79
JPVL / Amelia (North)	0.287	0.327	-12.23	2.478	2.418	2.48
RCCPL/ Sial Ghogri	0.016	0.018	-11.11	0.149	0.155	-3.87
TUML / Marki Mangli - I	0.013	0.02	-35.00	0.085	0.265	-67.92
WBDCL/Barjora	0.066	0		0.092	0.500	-81.60
TSGENCO/Tadicherla-I	0.238	0.174	36.78	1.692	1.325	27.70
OCL/Ardhagram Coal Mine	0	0.005		0.000	0.109	-100.00
Ambuja Cement Ltd / GP IV/8	0	0.035	-100.00	0.169	0.357	-52.66
NTPC / Dulanga	0.382	0.203	88.18	2.252	1.009	123.19
WBDCL/Barjora North	0.133	0.062	114.52	0.531	0.345	53.91
OCPL/Manoharpur	0.296	0.195		1.071	0.309	246.60
NTPC/Talaipalli	0.107	0.037		0.600	0.037	1521.62
WBDCL/Pachwara North	0.442	0.106	316.98	3.277	0.652	
WBDCL/Gangaramchak-	0.228			0.312		
Talabira II & III	0.176			1.163		
Total Production by Others	7.23	6.26	15.50	53.52	51.73	3.46

Table 1.1 (B): Details of Coal Despatch By "Others"

Figures in MT

Name of Coal Block/Company	Despatch During Jan			Despatch Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	0.00	0.010	0.019	-47.37
IISCOCJ	0.000	0.029	-100.00	0.088	0.296	-70.27
IISCOR	0.012	0.013	-7.69	0.073	0.206	-64.56
JSMDCL	0.008	0.000		0.054	0.029	86.21
TATA	0.488	0.558	-12.54	4.901	5.199	-5.73
NTPC/Pakri Barwadih	0.811	0.855	-5.15	5.555	7.894	-29.63
CESC / Sarshatali	0.138	0.146	-5.48	1.709	1.570	8.85
HIL-Gare Palma IV/5	0.000	0.002	-100.00	0.001	0.135	-99.26
BALCO / Chotia	0.043	0.052	-17.31	0.352	0.769	-54.23
HIL-Gare Palma IV/4	0.045	0.035	28.57	0.239	0.477	-49.90
SIL / Belgaon	0.022	0.018	22.22	0.070	0.188	-62.77
HIL/Kathautia	0.000	0.000		0.024	0.243	-90.12
SPL / Moher & Amlohori Extn.	1.106	1.764	-37.30	14.876	15.565	-4.43
RRVUNL / PEKB	1.948	1.486	31.09	11.322	12.018	-5.79
JPVL / Amelia (North)	0.305	0.325	-6.15	2.552	2.342	8.97
RCCPL/ Sial Ghogri	0.017	0.018	-5.56	0.149	0.151	-1.32
TUML / Marki Mangli - I	0.010	0.019	-47.37	0.097	0.262	-62.98
WBDCL/Barjora	0.036	0.000		0.060	0.564	-89.36
TSGENCO/Tadicherla-I	0.209	0.173	20.81	1.656	1.322	25.26
OCL/Ardhagram Coal Mine	0.000	0.005		0.000	0.109	-100.00
Ambuja Cement Ltd / GP IV/8	0.000	0.034	-100.00	0.125	0.319	-60.82
NTPC / Dulanga	0.357	0.232	53.88	2.765	0.931	196.99
WBDCL/Barjora North	0.054	0.084	-35.71	0.507	0.343	47.81
OCPL/Manoharpur	0.175	0.147	19.05	1.425	0.207	588.41
NTPC/Talaipalli	0.110			0.749	0.000	
WBDCL/Pachwara North	0.411	0.073	463.01	3.397	0.451	653.22
WBDCL/Gangaramchak-	0.120			0.986		
Talabira II & III	0.267			0.479		
Total Despatch by Others	6.87	6.06	13.35	48.39	45.16	7.16

Table 1.6 (A) : Sector-wise Despatch of Coal By CIL*Figures in MT*

Sectors	Coal Despatch During Jan			Coal Despatch Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	40.25	43.04	-6.48	355.58	374.93	-5.16
CPP	3.98	5.32	-25.19	36.40	40.52	-10.17
Steel	0.26	0.19	36.84	1.54	1.85	-16.67
Cement	0.35	0.54	-35.19	3.62	4.70	-22.93
Sponge Iron	0.84	0.94	-10.64	7.42	8.16	-9.00
Others	6.88	3.65	88.49	57.63	43.77	31.67
Total	52.56	53.68	-2.09	462.19	473.92	-2.48

Table 1.6 (A): Sector-wise Despatch of Coal By SCCL*Figures in MT*

Sectors	Coal Despatch During Jan			Coal Despatch Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	4.741	4.684	1.22	31.613	44.03	-28.20
CPP	0.198	0.311	-36.33	1.867	2.541	-26.52
Steel						
Cement	0.261	0.222	17.57	1.459	1.845	-20.92
Sponge Iron	0.013	0.011	18.18	0.039	0.068	-42.65
Others	0.38	0.40	-6.22	2.40	3.50	-31.29
Total	5.59	5.63	-0.71	37.38	51.98	-28.09

Table 1.6 (A) : Sector-wise Coal Despatch by Others*Figures in MT*

Sectors	Coal Despatch During Jan			Coal Despatch Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	6.092	5.322	14.47	48.299	44.061	9.62
CPP						
Steel	0.575	0.694	-17.15	5.579	7.029	-20.63
Cement	0.017	0.052	-67.31	0.272	0.470	-42.13
Sponge Iron						
Others	0.116	0.001	11500.00	1.040	0.048	2066.67
Total	6.80	6.07	12.04	55.19	51.61	6.94

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	2.59	3.05	-15.15	18.73	21.02	-10.87
	Other Mines	0.39	0.60	-34.17	3.77	4.49	-16.09
	Big Plus Mines	2.98	3.65	-18.26	22.50	25.51	-11.79
	Rest of Mines	1.45	1.53	-5.47	11.96	12.99	-7.96
	Total ECL	4.43	5.18	-14.48	34.46	38.50	-10.49
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.24	1.71	-27.57	11.91	14.16	-15.85
	Big Plus Mines	1.24	1.71	-27.57	11.91	14.16	-15.85
	Rest of Mines	1.11	1.02	9.04	7.95	7.24	9.87
	Total BCCL	2.35	2.73	-13.92	19.86	21.39	-7.15
CCL	Big Mines	4.67	5.47	-14.57	30.26	27.50	10.01
	Other Mines	0.95	1.03	-8.16	6.34	8.25	-23.21
	Big Plus Mines	5.62	6.50	-13.56	36.59	35.76	2.35
	Rest of Mines	1.41	1.30	8.53	10.23	11.28	-9.30
	Total CCL	7.03	7.80	-9.87	46.82	47.03	-0.45
NCL	Big Mines	9.95	9.06	9.74	90.81	85.38	6.36
	Other Mines	0.45	0.47	-5.10	3.81	3.73	2.15
	Big Plus Mines	10.39	9.54	9.01	94.61	89.10	6.18
	Rest of Mines	0.00	0.00		0.00	0.01	
	Total NCL	10.39	9.53	9.02	94.62	89.11	6.18
WCL	Big Mines	0.58	0.69	-16.50	3.21	4.53	-29.11
	Other Mines	3.78	4.12	-8.23	18.15	21.57	-15.89
	Big Plus Mines	4.36	4.81	-9.42	21.36	26.10	-18.18
	Rest of Mines	1.84	1.74	5.92	13.48	13.50	-0.11
	Total WCL	6.20	6.55	-5.34	34.84	39.60	-12.02
SECL	Big Mines	11.90	12.18	-2.28	80.33	85.21	-5.72
	Other Mines	2.13	1.86	14.59	13.60	12.85	5.82
	Big Plus Mines	14.03	14.03	-0.05	93.93	98.06	-4.21
	Rest of Mines	1.51	1.49	1.82	12.34	12.64	-2.38
	Total SECL	15.54	15.52	0.13	106.27	110.70	-4.00
MCL	Big Mines	14.45	15.55	-7.05	115.90	103.48	12.00
	Other Mines	0.08	0.14	-45.39	0.48	1.43	-66.62
	Big Plus Mines	14.53	15.69	-7.39	116.38	104.91	10.93
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	14.53	15.69	-7.39	116.38	104.91	10.93
CIL	Big Mines	44.14	46.00	-4.05	339.24	327.11	3.71
	Other Mines	9.01	9.93	-9.23	58.05	66.48	-12.68
	Big Plus Mines	53.15	55.93	-4.97	397.28	393.59	0.94
	Rest of Mines	7.33	7.11	2.97	56.03	57.86	-3.17
	Total CIL	60.48	63.04	-4.07	453.31	451.45	0.41
SCCL	Big Mines	2.65	2.29	15.81	18.69	20.15	-7.25
	Other Mines	1.42	1.71	-16.79	8.40	16.40	-48.82
	Big Plus Mines	4.07	4.00	1.87	27.08	36.55	-25.91
	Rest of Mines	1.88	1.73	8.93	11.53	15.93	-27.62
	Total SCCL	5.96	5.73	4.00	38.61	52.48	-26.43

Subsidiary	Description	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Captive & Others	Big Mines	6.18	6.00	3.00	49.12	47.81	2.74
	Other Mines	1.05	0.26	308.59	4.40	3.92	12.30
	Total Others	7.23	6.26	15.50	53.52	51.73	3.46
All India	Big Mines	63.41	65.93	-3.83	473.49	477.95	-0.93
	Other Mines	10.25	9.10	12.70	71.97	77.71	-7.39
	All Mines	73.66	75.03	-1.83	545.45	555.66	-1.84

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal (Big)	Big	0.00	0.021	-0.01	0.020955	0.021	-0.01
Sonepur Bazari(Big)	Big	0.28	0.358	-21.79	2.035	2.589	-21.40
Jhajhra UG(Others)	Others	0.301	0.412	-26.94	3.084	2.826	9.13
Chitra East(Others)	Others	0.092	0.185	-50.27	0.682	1.662	-58.97
Total Big Mines		0.284	0.379	-25.17	2.06	2.610	-21.23
Total Others		0.393	0.597	-34.17	3.766	4.488	-16.09
Total Big Plus Mines		0.677	0.976	-30.68	5.822	7.098	-17.98
Total Rest of Mines		0.813	0.914	-11.01	7.478	7.812	-4.27
Total ECL		1.490	1.890	-21.16	13.300	14.910	-10.80

Table 2.1.1 (B) : Contractual Coal Production ECL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.595008	1.909	-16.45	11.814	12.857	-8.11
Sonepur Bazari	Big	0.711117	0.764	-6.92	4.865	5.552	-12.37
Jhajhra UG	Others	0			0	0	
Chitra East	Others	0			0	0	
Total Big Mines		2.306	2.673	-13.73	16.679	18.409	-9.40
Total Others		0.000	0.000		0.000	0.000	
Total Big Plus Mines		2.306	2.673	-13.73	16.679	18.409	-9.40
Total Rest of Mines		0.634	0.617	2.74	4.481	5.181	-13.51
Total ECL		2.940	3.290	-10.64	21.160	23.590	-10.30

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.599	1.930	-17.17	11.835	12.878	-8.10
Sonepur Bazari	Big	0.991	1.122	-11.67	6.900	8.141	-15.24
Jhajhra UG	Others	0.301	0.412	-26.94	3.084	2.826	9.13
Chitra East	Others	0.092	0.185	-50.27	0.682	1.662	-58.97
Total Big Mines		2.590	3.052	-15.15	18.735	21.019	-10.87
Total Others		0.393	0.597	-34.17	3.766	4.488	-16.09
Total Big Plus Mines		2.983	3.649	-18.26	22.501	25.507	-11.79
Total Rest of Mines		1.447	1.531	-5.47	11.959	12.993	-7.96
Total ECL		4.430	5.180	-14.48	34.460	38.500	-10.49

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.08	0.04	100.00	0.311	0.34	-8.53
AKWMC	Others	0.08	0.135	-40.74	0.784	0.791	-0.88
Phularitand	Others	0.01	0.006	66.67	0.05	0.039	28.21
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0	0		0	0	
ROCP	Others	0	0		0	0.22	-100.00
KOCP	Others	0.08	0.08	0.00	0.633	0.244	159.43
ABOCP	Others	0.2	0.083	140.96	1.41	1.167	20.82
B Dahibari	Others	0.07	0.069	1.45	0.539	0.645	-16.43
Total Big Mines		0.000	0.000			0.000	
Total Others		0.520	0.413	25.91	3.727	3.446	8.15
Total Big Plus Mines		0.520	0.413	25.91	3.727	3.446	8.15
Total Rest of Mines		0.370	0.457	-19.04	2.633	3.184	-17.31
Total BCCL		0.890	0.870	2.30	6.360	6.630	-4.07

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.14	0.36	-61.11	1.46	1.343	8.71
AKWMC	Others	0.19	0.328	-42.07	1.821	2.459	-25.95
Phularitand	Others	0	0.079	-100.00	1.076	2.426	-55.65
S Bansjora	Others	0.04	0.072	-44.44	0.713	0.954	-25.26
NGKAC	Others	0.02	0.033	-39.39	0.272	0.744	-63.44
ROCP	Others	0.18	0.262	-31.30	1.242	1.631	-23.85
KOCP	Others	0.06	0.165	-63.64	0.839	1.149	-26.98
ABOCP	Others	0.04	0		0.662	0	
B Dahibari	Others	0.05	0		0.099	0.003	3200.00
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.720	1.299	-44.57	8.184	10.709	-23.58
Total Big Plus Mines		0.720	1.299	-44.57	8.184	10.709	-23.58
Total Rest of Mines		0.730	0.561	30.12	5.316	4.051	31.23
Total BCCL		1.450	1.860	-22.04	13.500	14.760	-8.54

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.220	0.400	-45.00	1.771	1.683	5.23
AKWMC	Others	0.270	0.463	-41.68	2.605	3.250	-19.85
Phularitand	Others	0.010	0.085	-88.24	1.126	2.465	-54.32
S Bansjora	Others	0.040	0.072	-44.44	0.713	0.954	-25.26
NGKAC	Others	0.020	0.033	-39.39	0.272	0.744	-63.44
ROCP	Others	0.180	0.262	-31.30	1.242	1.851	-32.90
KOCP	Others	0.140	0.245	-42.86	1.472	1.393	5.67
ABOCP	Others	0.240	0.083	189.16	2.072	1.167	77.55
B Dahibari	Others	0.120	0.069	73.91	0.638	0.648	-1.54
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		1.240	1.712	-27.57	11.911	14.155	-15.85
Total Big Plus Mines		1.240	1.712	-27.57	11.911	14.155	-15.85
Total Rest of Mines		1.110	1.018	9.04	7.949	7.235	9.87
Total BCCL		2.350	2.730	-13.92	19.860	21.390	-7.15

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.176	0.114	54.39	0.485	0.457	6.13
Piparwar	Big	0	0.163	-100.00	0.044	0.568	-92.25
Amarpali	Big	0	0		0	0	
AKK	Big	0.097	0.132	-26.52	0.18	1.141	-84.22
Govindpur Ph II	Others	0.058	0.07	-17.14	0.362	0.649	-44.22
Rohini	Others	0.105	0.017	517.65	0.372	0.125	197.60
Purnadih	Others	0.091	0.127	-28.35	0.77	0.721	6.80
Magadh	Big	0	0		0	0	
Tapin North	Others	0.05	0.041	21.95	0.3	0.379	-20.84
Birsa Project	Others	0.084	0.044	90.91	0.172	0.214	-19.63
Karo	Big	0	0		0	0	
Topa OC	Others	0.099	0.124	-20.16	0.679	0.939	-27.69
Total Big Mines			0.409	-100.00		2.166	-100.00
Total Others		0.487	0.423	15.13	2.655	3.027	-12.29
Total Big Plus Mines		0.487	0.832	-41.47	2.655	5.193	-48.87
Total Rest of Mines		1.193	1.008	18.35	7.205	7.247	-0.58
Total CCL		1.680	1.840	-8.70	9.860	12.440	-20.74

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.402	0.988	41.90	9.759	7.173	36.05
Piparwar	Big	0	0.346	-100.00	0.473	2.384	-80.16
Amarpali	Big	2.101	2.033	3.34	11.29	7.512	50.29
AKK	Big	0.095	0.234	-59.40	1.41	2.303	-38.78
Govindpur Ph II	Others	0.115	0.116	-0.86	0.989	0.685	44.38
Rohini	Others	0.051	0.28	-81.79	0.818	1.956	-58.18
Purnadih	Others	0	0		0	0.594	-100.00
Magadh	Big	0.86	0.835	2.99	6.008	3.841	56.42
Tapin North	Others	0.062	0		0.189	0	
Birsa Project	Others	0.23	0.21	9.52	1.686	1.99	-15.28
Karo	Big	0.215	0.625	-65.60	1.317	2.124	-37.99
Topa OC	Others	0	0		0	0	
Total Big Mines		4.673	5.061	-7.67	30.257	25.337	19.42
Total Others		0.458	0.606	-24.42	3.682	5.225	-29.53
Total Big Plus Mines		5.131	5.667	-9.46	33.939	30.562	11.05
Total Rest of Mines		0.219	0.293	-25.26	3.021	4.028	-25.00
Total CCL		5.350	5.960	-10.23	36.960	34.590	6.85

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.578	1.102	43.19	10.244	7.63	34.26
Piparwar	Big	0	0.509	-100.00	0.517	2.952	-82.49
Amarpali	Big	2.101	2.033	3.34	11.290	7.512	50.29
AKK	Big	0.192	0.366	-47.54	1.590	3.444	-53.83
Govindpur Ph II	Others	0.173	0.186	-6.99	1.351	1.334	1.27
Rohini	Others	0.156	0.297	-47.47	1.190	2.081	-42.82
Purnadih	Others	0.091	0.127	-28.35	0.770	1.315	-41.44
Magadh	Big	0.86	0.835	2.99	6.008	3.841	56.42
Tapin North	Others	0.112	0.041	173.17	0.489	0.379	29.02
Birsa Project	Others	0.314	0.254	23.62	1.858	2.204	-15.70
Karo	Big	0.215	0.625	-65.60	1.317	2.124	-37.99
Topa OC	Others	0.099	0.124	-20.16	0.679	0.939	-27.69
Total Big Mines		4.673	5.47	-14.57	30.257	27.503	10.01
Total Others		0.945	1.029	-8.16	6.337	8.252	-23.21
Total Big Plus Mines		5.618	6.499	-13.56	36.594	35.755	2.35
Total Rest of Mines		1.412	1.301	8.53	10.226	11.275	-9.30
Total CCL		7.030	7.800	-9.87	46.820	47.030	-0.45

Table 2.1.4 (A): Departmental Coal Production NCL

All Figures in MT

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.814	1.577	15.03	17.023	15.859	7.34
Jayant	Big	1.73	1.65	4.85	17.226	16.076	7.15
Dudhichua	Big	1.79	1.341	33.48	16.529	15.015	10.08
Amlohri	Big	1.493	1.47	1.56	10.755	10.338	4.03
Khadia	Big	1.309	1.183	10.65	11.324	10.743	5.41
Bina	Big	0.83	0.777	6.82	7.169	6.409	11.86
Krishnashila	Big	0.588	0.585	0.51	5.968	6.129	-2.63
Block B	Big	0.403	0.481	-16.22	4.811	4.807	0.08
Jingurda	Others	0.248	0.225	10.22	2.04	2.184	-6.59
Kakari	Others	0.189	0.246	-23.17	1.767	1.553	13.78
Total Big Mines		9.957	9.064	9.85	90.805	85.376	6.36
Total Others		0.437	0.471	-7.22	3.817	3.737	2.14
Total Big Plus Mines		10.39	9.535	9.01	94.62	89.11	6.18
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		10.39	9.53	9.02	94.62	89.11	6.18

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.814	1.577	15.03	17.023	15.859	7.34
Jayant	Big	1.730	1.650	4.85	17.226	16.076	7.15
Dudhichua	Big	1.790	1.341	33.48	16.529	15.015	10.08
Amlohri	Big	1.493	1.470	1.56	10.755	10.338	4.03
Khadia	Big	1.309	1.183	10.65	11.324	10.743	5.41
Bina	Big	0.830	0.777	6.82	7.169	6.409	11.86
Krishnashila	Big	0.588	0.585	0.51	5.968	6.129	-2.63
Block B	Big	0.403	0.481	-16.22	4.811	4.807	0.08
Jingurda	Others	0.248	0.225	10.22	2.040	2.184	-6.59
Kakari	Others	0.189	0.246	-23.17	1.767	1.553	13.78
Total Big Mines		9.957	9.064	9.85	90.805	85.376	6.36
Total Others		0.447	0.471	-5.10	3.807	3.727	2.15
Total Big Plus Mines		10.39	9.54	9.01	94.61	89.10	6.18
Total Rest of Mines		0.00	0.00		0.00	0.01	
Total NCL		10.39	9.53	9.02	94.62	89.11	6.18

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.226	0.269	-15.99	0.999	1.064	-6.11
Sasti	Others	0.218	0.218	0.00	1.246	1.102	13.07
NM-Sector-I & II (A)	Others	0.241	0.307	-21.50	0.574	1.543	-62.80
Niljai Deep	Others	0.405	0.816	-50.37	1.88	2.86	-34.27
Mungoli	Others	0.77	0.34	126.47	2.692	2.08	29.42
Penganga	Big	0.249	0.36	-30.83	0.989	1.232	-19.72
Ukni	Others	0.264	0.187	41.18	0.949	0.887	6.99
Gondegaon	Others	0.36	0.217	65.90	2.046	1.655	23.63
Umrer	Others	0.311	0.356	-12.64	1.312	1.805	-27.31
Makardhokra-I	Others	0	0		0	0	
Gokul	Others	0	0		0	0	
MKD-III	Others	0	0		0.029	0	
Total Big Mines		0.249	0.360	-30.83	0.989	1.232	-19.72
Total Others		2.795	2.710	3.14	11.727	12.996	-9.76
Total Big Plus Mines		3.044	3.070	-0.85	12.716	14.228	-10.63
Total Rest of Mines		0.756	0.990	-23.64	8.194	9.872	-17.00
Total WCL		3.800	4.060	-6.40	20.910	24.100	-13.24

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0	0	
Sasti	Others	0	0		0	0	
NM-Sector-I & II (A)	Others	0	0		0	0	
Niljai Deep	Others	0	0		0	0	
Mungoli	Others	0	0		0	0	
Penganga	Big	0.328	0.331	-0.91	2.221	3.296	-32.62
Ukni	Others	0	0		0	0	
Gondegaon	Others	0	0.154	-100.00	0.777	1.084	-28.32
Umrer	Others	0.115	0.193	-40.41	1.024	1.557	-34.23
Makardhokra-I	Others	0.309	0.256	20.70	1.726	1.497	15.30
Gokul	Others	0.211	0.194	8.76	1.19	1.7	-30.00
MKD-III	Others	0.351	0.613	-42.74	1.702	2.739	-37.86
Total Big Mines		0.328	0.331	-0.91	2.221	3.296	-32.62
Total Others		0.986	1.410	-30.07	6.419	8.577	-25.16
Total Big Plus Mines		1.314	1.741	-24.53	8.640	11.873	-27.23
Total Rest of Mines		1.086	0.759	43.08	5.290	3.637	45.45
Total WCL		2.400	2.500	-4.00	13.930	15.510	-10.19

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.226	0.269	-15.99	0.999	1.064	-6.11
Sasti	Others	0.218	0.218	0.00	1.246	1.102	13.07
NM-Sector-I & II (A)	Others	0.241	0.307	-21.50	0.574	1.543	-62.80
Niljai Deep	Others	0.405	0.816	-50.37	1.88	2.86	-34.27
Mungoli	Others	0.77	0.34	126.47	2.692	2.08	29.42
Penganga	Big	0.577	0.691	-16.50	3.21	4.528	-29.11
Ukni	Others	0.264	0.187	41.18	0.949	0.887	6.99
Gondegaon	Others	0.36	0.371	-2.96	2.823	2.739	3.07
Umrer	Others	0.426	0.549	-22.40	2.336	3.362	-30.52
Makardhokra-I	Others	0.309	0.256	20.70	1.726	1.497	15.30
Gokul	Others	0.211	0.194	8.76	1.19	1.7	-30.00
MKD-III	Others	0.351	0.613	-42.74	1.731	2.739	-36.80
Total Big Mines		0.577	0.691	-16.50	3.21	4.528	-29.11
Total Others		3.781	4.12	-8.23	18.146	21.573	-15.89
Total Big Plus Mines		4.358	4.811	-9.42	21.356	26.101	-18.18
Total Rest of Mines		1.842	1.739	5.92	13.484	13.499	-0.11
Total WCL		6.200	6.550	-5.34	34.840	39.600	-12.02

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	0.361	0.473	-23.68	2.317	3.213	-27.89
Dipka	Big	0.761	0.2	280.50	2.667	1.083	146.26
Kushmunda	Big	1.966	0.948	107.38	5.916	3.419	73.03
Chhal	Others	0	0		0	0	
Manikpur	Big	0.037	0		0.652	0.073	793.15
Baroud	Others	0	0		0	0	
GP IV/2-3	Others	0	0		0	0	
Jampali	Others	0	0		0	0	
Dhanpuri	Others	0.002	0.007	-71.43	0.087	0.085	2.35
Mahan II	Others	0	0		0	0	
Amadand	Others	0.002	0.044	-95.45	0.044	0.256	-82.81
Chirimiri	Others	0.084	0.086	-2.33	0.534	0.77	-30.65
Churcha UG	Others	0.153	0.133	15.04	1.336	1.297	3.01
GP IV/1	Others	0	0		0	0	
Total Big Mines		3.125	1.621	92.78	11.552	7.788	48.33
Total Others		0.241	0.270	-10.74	2.001	2.408	-16.90
Total Big Plus Mines		3.366	1.891	78.00	13.553	10.196	32.92
Total Rest of Mines		1.044	1.219	-14.36	10.217	11.424	-10.57
Total SECL		4.410	3.110	41.80	23.770	21.620	9.94

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	3.553	4.41	-19.43	26.107	29.819	-12.45
Dipka	Big	2.435	2.599	-6.31	20.813	15.468	34.56
Kushmunda	Big	2.412	3.149	-23.40	17.91	27.688	-35.31
Chhal	Others	0.474	0.23	106.09	2.038	0.917	122.25
Manikpur	Big	0.372	0.396	-6.06	3.946	4.442	-11.17
Baroud	Others	0.433	0.424	2.12	2.288	1.356	68.73
GP IV/2-3	Others	0.403	0.28	43.93	2.605	2.18	19.50
Jampali	Others	0.176	0.263	-33.08	1.291	1.511	-14.56
Dhanpuri	Others	0.098	0.115	-14.78	0.586	0.708	-17.23
Mahan II	Others	0.175	0.172	1.74	1.813	1.901	-4.63
Amadand	Others	0.124	0.104	19.23	0.875	1.085	-19.35
Chirimiri	Others	0.005	0		0.105	0.026	303.85
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0		0	0.762	-100.00
Total Big Mines		8.772	10.554	-16.88	68.776	77.417	-11.16
Total Others		1.888	1.588	18.89	11.601	10.446	11.06
Total Big Plus Mines		10.660	12.142	-12.21	80.377	87.863	-8.52
Total Rest of Mines		0.470	0.268	75.37	2.123	1.217	74.45
Total SECL		11.130	12.410	-10.31	82.500	89.080	-7.39

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	3.914	4.883	-19.84	28.424	33.032	-13.95
Dipka	Big	3.196	2.799	14.18	23.48	16.551	41.86
Kushmunda	Big	4.378	4.097	6.86	23.826	31.107	-23.41
Chhal	Others	0.474	0.23	106.09	2.038	0.917	122.25
Manikpur	Big	0.409	0.396	3.28	4.598	4.515	1.84
Baroud	Others	0.433	0.424	2.12	2.288	1.356	68.73
GP IV/2-3	Others	0.403	0.28	43.93	2.605	2.18	19.50
Jampali	Others	0.176	0.263	-33.08	1.291	1.511	-14.56
Dhanpuri	Others	0.1	0.122	-18.03	0.673	0.793	-15.13
Mahan II	Others	0.175	0.172	1.74	1.813	1.901	-4.63
Amadand	Others	0.126	0.148	-14.86	0.919	1.341	-31.47
Chirimiri	Others	0.089	0.086	3.49	0.639	0.796	-19.72
Churcha UG	Others	0.153	0.133	15.04	1.336	1.297	3.01
GP IV/1	Others	0	0		0	0.762	-100.00
Total Big Mines		11.897	12.175	-2.28	80.328	85.205	-5.72
Total Others		2.129	1.858	14.59	13.602	12.854	5.82
Total Big Plus Mines		14.026	14.033	-0.05	93.930	98.059	-4.21
Total Rest of Mines		1.514	1.487	1.82	12.340	12.641	-2.38
Total SECL		15.540	15.520	0.13	106.270	110.700	-4.00

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0.000	0.000		0.000	0	
Lakhanpur	Big	0.217	0.268	-19.03	2.766	1.535	80.20
Bharatpur	Big	0.045	0.000		0.102	0	
Lingaraj	Big	0.473	0.715	-33.85	10.467	5.195	101.48
Samaleswari	Big	0.166	0.230	-27.83	1.590	2.836	-43.94
Kulda	Big	0.214	0.228	-6.14	0.852	0.245	247.76
Kaniha	Big	0.000	0.000		0.000	0	
Hingula	Big	0.523	0.691	-24.31	3.361	3.215	4.54
Ananta	Big	0.287	0.081	254.32	0.964	1.995	-51.68
Jagannath	Big	0.000	0.000		0.002	0.028	-92.86
Belpahar	Big	0.143	0.131	9.16	0.511	0.319	60.19
Lajkura	Big	0.141	0.000		0.141	0	
Balram	Big	0.747	0.602	24.09	4.462	3.343	33.47
Basundhara (W)	Others	0.077	0.141	-45.39	0.477	1.375	-65.31
Garjanbahal	Big	0.214	0.469	-54.37	6.347	3.93	61.50
Total Big Mines		3.723	3.489	6.71	27.203	23.335	16.58
Total Others		0.077	0.141	-45.39	0.477	1.375	-65.31
Total Big Plus Mines		3.800	3.630	4.68	27.680	24.710	12.02
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		3.800	3.630	4.68	27.680	24.710	12.02

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.449	3.059	-19.94	23.803	21.882	8.78
Lakhanpur	Big	1.498	2.472	-39.40	16.07	14.899	7.86
Bharatpur	Big	1.079	0.381	183.20	4.464	3.659	22.00
Lingaraj	Big	0.724	0.914	-20.79	5.291	5.221	1.34
Samaleswari	Big	0	0.001	-100.00	0.049	1.199	-95.91
Kulda	Big	1.344	1.576	-14.72	12.235	9.373	30.53
Kaniha	Big	0.729	0.903	-19.27	6.59	5.377	22.56
Hingula	Big	0.149	0.25	-40.40	0.998	1.501	-33.51
Ananta	Big	0.629	1.049	-40.04	5.102	6.688	-23.71
Jagannath	Big	0.564	0.367	53.68	4.191	2.124	97.32
Belpahar	Big	0.779	0.488	59.63	4.233	4.835	-12.45
Lajkura	Big	0.471	0.036	1208.33	3.097	2.67	15.99
Balram	Big	0	0		0	0.107	-100.00
Basundhara (W)	Others	0	0		0	0.054	-100.00
Garjanbahal	Big	0.316	0.563	-43.87	2.42	0.612	295.42
Total Big Mines		10.730	12.060	-11.03	88.700	80.146	10.673
Total Others		0.000	0.000		0.000	0.054	-100.000
Total Big Plus Mines		10.730	12.060	-11.03	88.700	80.200	0.001
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		10.730	12.060	-11.03	88.700	80.200	10.60

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.449	3.059	-19.94	23.803	21.882	8.78
Lakhanpur	Big	1.715	2.740	-37.41	18.836	16.434	14.62
Bharatpur	Big	1.124	0.381	195.01	4.566	3.659	24.79
Lingaraj	Big	1.197	1.629	-26.52	15.758	10.416	51.29
Samaleswari	Big	0.166	0.231	-28.14	1.639	4.035	-59.38
Kulda	Big	1.558	1.804	-13.64	13.087	9.618	36.07
Kaniha	Big	0.729	0.903	-19.27	6.590	5.377	22.56
Hingula	Big	0.672	0.941	-28.59	4.359	4.716	-7.57
Ananta	Big	0.916	1.130	-18.94	6.066	8.683	-30.14
Jagannath	Big	0.564	0.367	53.68	4.193	2.152	94.84
Belpahar	Big	0.922	0.619	48.95	4.744	5.154	-7.95
Lajkura	Big	0.612	0.036	1600.00	3.238	2.670	21.27
Balram	Big	0.747	0.602	24.09	4.462	3.450	29.33
Basundhara (W)	Others	0.077	0.141	-45.39	0.477	1.429	-66.62
Garjanbahal	Big	0.530	1.032	-48.64	8.767	4.542	93.02
Total Big Mines		14.453	15.549	-7.05	115.903	103.481	12.00
Total Others		0.077	0.141	-45.39	0.477	1.429	-66.62
Total Big Plus Mines		14.530	15.690	-7.39	116.380	104.910	10.93
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		14.530	15.690	-7.39	116.380	104.910	10.93

Table 2.1.8: Coal Production SCCL*All Figures in MT*

Mine	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	0.92	0.72	27.38	5.40	6.38	-15.28
RG OC III Extn.	Big	0.76	0.64	18.84	6.01	5.94	1.11
JVR OCII	Big	0.54	0.53	1.69	3.78	4.06	-6.97
Ramagundam OCI Exp. Ph II	Big	0.44	0.40	8.83	3.50	3.77	-7.15
Gouthamkhani OC	Others	0.31	0.31	-0.84	1.96	3.45	-43.22
JVR OCI Exp.	Others	0.00	0.35	-100.00	0.31	2.91	-89.35
Koyagudem OC II	Others	0.33	0.27	22.75	1.71	3.02	-43.36
Jawaharkhani 5 OC	Others	0.33	0.29	12.86	1.95	2.59	-24.76
Srirampur OC II	Others	0.27	0.19	41.85	1.64	2.40	-31.67
Khairagura OC	Others	0.18	0.30	-38.12	0.82	2.02	-59.37
Total Big Mines		2.650	2.289	15.81	18.686	20.147	-7.25
Total Other Mines		1.423	1.710	-16.79	8.395	16.403	-48.82
Total Big Plus Mines		4.073	3.999	1.87	27.081	36.550	-25.91
Rest of Mines		1.883	1.728	8.93	11.531	15.930	-27.62
Total SCCL		5.956	5.727	4.00	38.612	52.480	-26.43

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production During Jan			Production Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Moher & Amlohoru Extn.	Big	1.114	1.884	-40.87	14.910	15.613	-4.50
Parsa East & Kanta Basan	Big	1.948	1.486	31.09	11.322	12.018	-5.79
Pakri Barwadiah	Big	0.801	0.802	-0.12	5.569	7.775	-28.37
TATA	Big	0.488	0.652	-25.15	4.864	5.200	-6.46
Amelia (North)	Big	0.287	0.327	-12.23	2.478	2.418	2.48
Sarshatali	Big	0.188	0.175	7.43	1.685	1.493	12.86
Tadicherla-I	Big	0.238	0.174	36.78	1.692	1.325	27.70
Dulanga	Big	0.382	0.203	88.18	2.252	1.009	123.19
Manoharpur	Big	0.296	0.195	51.79	1.071	0.309	246.60
Pachwara North	Big	0.442	0.106	316.98	3.277	0.652	402.61
Total Big Mines		6.184	6.004	3.00	49.120	47.812	2.74
Rest of Mines		1.046	0.256	308.59	4.400	3.918	12.30
Overall Captive & Othres		7.23	6.26	15.50	53.52	51.73	3.46

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	9.180	8.640	6.25	76.582	73.320	4.45
	Other Mines	0.230	0.370	-37.84	2.280	4.930	-53.75
	Big Plus Mines	9.410	9.010	4.44	78.862	78.250	0.78
	Rest of Mines	3.770	3.740	0.80	33.978	34.060	-0.24
	Total ECL	13.180	12.750	3.37	112.840	112.310	0.47
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	3.762	4.609	-18.38	40.724	42.917	-5.11
	Big Plus Mines	3.762	4.609	-18.38	40.724	42.917	-5.11
	Rest of Mines	6.038	2.861	111.05	45.356	20.583	120.36
	Total BCCL	9.800	7.470	31.19	86.080	63.500	35.56
CCL	Big Mines	6.113	5.295	15.45	45.493	41.360	9.99
	Other Mines	1.607	1.977	-18.72	16.169	17.918	-9.76
	Big Plus Mines	7.720	7.272	6.16	61.662	59.278	4.02
	Rest of Mines	2.050	2.828	-27.51	23.728	27.802	-14.65
	Total CCL	9.770	10.100	-3.27	85.390	87.080	-1.94
NCL	Big Mines	35.088	27.772	26.34	308.510	248.985	23.91
	Other Mines	1.122	1.098	2.19	9.250	13.005	-28.87
	Big Plus Mines	36.210	28.870	25.42	317.760	261.990	21.29
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total NCL	36.210	28.870	25.42	317.760	261.990	21.29
WCL	Big Mines	1.928	1.256	53.50	10.334	10.274	0.58
	Other Mines	18.624	15.777	18.05	116.565	111.417	4.62
	Big Plus Mines	20.552	17.033	20.66	126.899	121.691	4.28
	Rest of Mines	11.668	7.337	59.03	69.441	41.379	67.82
	Total WCL	32.220	24.370	32.21	196.340	163.070	20.40
SECL	Big Mines	12.608	11.350	11.08	108.224	97.840	10.61
	Other Mines	4.690	3.300	42.12	36.061	27.360	31.80
	Big Plus Mines	17.298	14.650	18.08	144.285	125.200	15.24
	Rest of Mines	2.022	1.190	69.92	18.895	9.940	90.09
	Total SECL	19.320	15.840	21.97	163.180	135.140	20.75
MCL	Big Mines	18.700	16.790	11.38	142.840	93.560	52.67
	Other Mines	0.070	0.000		0.530	0.240	120.83
	Big Plus Mines	18.770	16.790	11.79	143.370	93.800	52.85
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total MCL	18.770	16.790	11.79	143.370	93.800	52.85
CIL	Big Mines	83.617	71.103	17.60	691.983	565.339	22.40
	Other Mines	30.105	27.131	10.96	221.579	217.787	1.74
	Big Plus Mines	113.722	98.234	15.77	913.562	783.126	16.66
	Rest of Mines	25.560	18.886	35.34	191.378	133.928	42.90
	Total CIL	139.282	117.120	18.92	1104.940	917.054	20.49
SCCL	Big Mines	14.174	14.010	1.17	86.301	117.941	-26.83
	Other Mines	8.445	8.604	-1.85	60.050	79.116	-24.10
	Big Plus Mines	22.619	22.614	0.02	146.351	197.057	-25.73
	Rest of Mines	15.718	12.854	22.29	118.699	91.273	30.05
	Total SCCL	38.337	35.468	8.09	265.050	288.330	-8.07

Subsidiary	Description	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
All India	Big Mines	97.791	85.113	14.89	778.284	683.280	13.90
	Other Mines	38.550	35.735	7.88	27.243	33.467	-18.60
	Big Plus Mines	136.341	120.848	12.82	805.527	716.747	12.39
	Rest of Mines	41.278	31.740	30.05	564.463	488.637	15.52
	Total OBR	177.62	152.59	16.40	1369.99	1205.38	13.66

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Table 2.2.1 (A) Departmental OBR ECL

All Figurd in MM3

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.58	0.42	38.10	3.46	2.67	29.59
Sonepur Bazari	Big	1.08	1.03	4.85	8.62	8.6	0.23
Chitra East	Others	0.23	0.05	360.00	2.01	0.62	224.19
Big Mines		1.660	1.450	14.48	12.080	11.270	7.19
Other Mines		0.230	0.050	360.00	2.010	0.620	224.19
Big Plus Mines		1.890	1.500	26.00	14.090	11.890	18.50
Rest of Mines		1.070	0.800	33.75	8.800	7.750	13.55
Total ECL		2.960	2.300	28.70	22.890	19.640	16.55

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.34	2.06	-34.95	15.128	18.31	-17.38
Sonepur Bazari	Big	6.18	5.13	20.47	49.374	43.74	12.88
Chitra East	Others	0	0.32	-100.00	0.27	4.31	-93.74
Big Mines		7.520	7.190	4.59	64.502	62.050	3.95
Other Mines		0.000	0.320	-100.00	0.270	4.310	-93.74
Big Plus Mines		7.520	7.510	0.13	64.772	66.360	-2.39
Rest of Mines		2.700	2.940	-8.16	25.178	26.310	-4.30
Total ECL		10.220	10.450	-2.20	89.950	92.670	-2.94

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.920	2.480	-22.58	18.588	20.980	-11.40
Sonepur Bazari	Big	7.260	6.160	17.86	57.994	52.340	10.80
Chitra East	Others	0.230	0.370	-37.84	2.280	4.930	-53.75
Big Mines		9.180	8.640	6.25	76.582	73.320	4.45
Other Mines		0.230	0.370	-37.84	2.280	4.930	-53.75
Big Plus Mines		9.410	9.010	4.44	78.862	78.250	0.78
Rest of Mines		3.770	3.740	0.80	33.978	34.060	-0.24
Total ECL		13.180	12.750	3.37	112.840	112.310	0.47

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.149	0.1	49.00	1.22	0.84	45.24
AKWMC	Others	0.264	0.194	36.08	2.65	2.13	24.41
Phularitand	Others	0	0		0	0	
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0	0		0	0	
ROCP	Others	0	0		0	0.53	-100.00
KOCP	Others	0.227	0.121	87.60	1.77	0.62	185.48
ABOCP	Others	0.227	0.268	-15.30	2.31	2.02	14.36
B Dahibari	Others	0.139	0.127	9.45	1.23	1.2	2.50
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		1.006	0.810	24.20	9.180	7.340	25.07
Big Plus Mines		1.006	0.810	24.20	9.180	7.340	25.07
Rest of Mines		0.514	0.570	-9.82	4.190	5.980	-29.93
Total BCCL		1.520	1.380	10.14	13.370	13.320	0.38

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	1.011	0.995	1.61	8.531	7.472	14.17
AKWMC	Others	0.545	0.48	13.54	3.742	3.87	-3.31
Phularitand	Others	0	0.376	-100.00	1.273	4.394	-71.03
S Bansjora	Others	0.19	0.222	-14.41	1.882	2.906	-35.24
NGKAC	Others	0.431	0.172	150.58	2.072	1.259	64.58
ROCP	Others	0.035	0.759	-95.39	4.583	8.777	-47.78
KOCP	Others	0.192	0.691	-72.21	4.481	6.716	-33.28
ABOCP	Others	0.23	0.104		4.486	0.104	
B Dahibari	Others	0.122	0		0.494	0.079	525.32
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		2.756	3.799	-27.45	31.544	35.577	-11.336
Big Plus Mines		2.756	3.799	-27.45	31.544	35.577	-11.336
Rest of Mines		5.514	2.291	140.68	41.166	14.603	181.901
Total BCCL		8.270	6.09	35.80	72.710	50.18	44.90

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	1.160	1.095	5.94	9.751	8.312	17.31
AKWMC	Others	0.809	0.674	20.03	6.392	6.000	6.53
Phularitand	Others	0.000	0.376	-100.00	1.273	4.394	-71.03
S Bansjora	Others	0.190	0.222	-14.41	0.597	2.906	-79.46
NGKAC	Others	0.431	0.172	150.58	2.072	1.259	64.58
ROCP	Others	0.035	0.759	-95.39	4.583	9.307	-50.76
KOCP	Others	0.419	0.812	-48.40	6.251	7.336	-14.79
ABOCP	Others	0.457	0.372	22.85	6.796	2.124	219.96
B Dahibari	Others	0.261	0.127	105.51	1.724	1.279	34.79
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		3.762	4.609	-18.38	40.724	42.917	-5.11
Big Plus Mines		3.762	4.609	-18.38	40.724	42.917	-5.11
Rest of Mines		6.038	2.861	111.045	45.356	20.583	120.357
Total BCCL		9.80	7.47	31.19	86.08	63.50	35.56

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.157	0.056	180.36	1.05	0.65	61.54
Piparwar	Big	0	0.148	-100.00	0.46	0.82	-43.90
Amarpali	Big	0	0		0	0	
AKK	Big	0.171	0.146	17.12	2.15	1.48	45.27
Govindpur Ph II	Others	0.083	0.147	-43.54	1.03	1.49	-30.87
Rohini	Others	0.122	0.131	-6.87	1.29	1.27	1.57
Purnadih	Others	0.155	0.28	-44.64	1.83	2.21	-17.19
Magadh	Big	0	0		0	0	
Tapin North	Others	0.092	0.185	-50.27	1.34	1.78	-24.72
Birsa Project	Others	0.059	0.074	-20.27	0.99	0.91	8.79
Karo	Big	0	0		0	0	
Topa OC	Others	0	0		0	0	
Big Mines		0.328	0.350	-6.29	3.660	2.950	24.07
Other Mines		0.511	0.817	-37.45	6.480	7.660	-15.40
Big Plus Mines		0.839	1.167	-28.11	10.140	10.610	-4.43
Rest of Mines		1.871	2.223	-15.83	19.960	20.210	-1.24
Total CCL		2.710	3.390	-20.06	30.100	30.820	-2.34

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.907	1.692	12.71	14.428	14.321	0.75
Piparwar	Big	0	0.418	-100.00	0.891	2.449	-63.62
Amarpali	Big	1.705	1.561	9.22	15.859	10.386	52.70
AKK	Big	0.472	0.182	159.34	1.392	2.977	-53.24
Govindpur Ph II	Others	0.241	0.153	57.52	2.072	1.19	74.12
Rohini	Others	0	0.442	-100.00	0.635	3.804	-83.31
Purnadih	Others	0	0		0	0	
Magadh	Big	1.314	1.001	31.27	7.389	7.443	-0.73
Tapin North	Others	0.242	0		1.15	0	
Birsa Project	Others	0.43	0.349	23.21	3.655	3.71	-1.48
Karo	Big	0.387	0.091	325.27	1.874	0.834	124.70
Topa OC	Others	0.183	0.216	-15.28	2.177	1.554	40.09
Big Mines		5.785	4.945	16.99	41.833	38.410	8.91
Other Mines		1.096	1.160	-5.52	9.689	10.258	-5.55
Big Plus Mines		6.881	6.105	12.71	51.522	48.668	5.86
Rest of Mines		0.169	0.605	-72.07	3.768	7.592	-50.37
Total CCL		7.050	6.710	5.07	55.290	56.260	-1.72

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	2.064	1.748	18.08	15.478	14.971	3.39
Piparwar	Big	0.000	0.566	-100.00	1.351	3.269	-58.67
Amarpali	Big	1.705	1.561	9.22	15.859	10.386	52.70
AKK	Big	0.643	0.328	96.04	3.542	4.457	-20.53
Govindpur Ph II	Others	0.324	0.300	8.00	3.102	2.680	15.75
Rohini	Others	0.122	0.573	-78.71	1.925	5.074	-62.06
Purnadih	Others	0.155	0.280	-44.64	1.830	2.210	-17.19
Magadh	Big	1.314	1.001	31.27	7.389	7.443	-0.73
Tapin North	Others	0.334	0.185	80.54	2.490	1.780	39.89
Birsa Project	Others	0.489	0.423	15.60	4.645	4.620	0.54
Karo	Big	0.387	0.091	325.27	1.874	0.834	124.70
Topa OC	Others	0.183	0.216	-15.28	2.177	1.554	40.09
Big Mines		6.113	5.295	15.45	45.493	41.360	9.99
Other Mines		1.607	1.977	-18.72	16.169	17.918	-9.76
Big Plus Mines		7.720	7.272	6.16	61.662	59.278	4.02
Rest of Mines		2.050	2.828	-27.51	23.728	27.802	-14.65
Total CCL		9.770	10.100	-3.27	85.390	87.080	-1.94

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.861	1.686	10.38	16.13	15.22	5.98
Jayant	Big	1.361	1.315	3.50	12.38	12.94	-4.33
Dudhichua	Big	1.834	1.636	12.10	12.23	12.59	-2.86
Amlohri	Big	1.247	1.512	-17.53	12.51	11.9	5.13
Khadia	Big	0.883	0.927	-4.75	7.46	7.77	-3.99
Bina	Big	0.604	0.707	-14.57	5.66	6.76	-16.27
Krishnashila	Big	0.074	0.049	51.02	0.45	0.38	18.42
Block B	Big	0	0		0	0	
Jingurda	Others	0.129	0.131	-1.53	1.38	1.11	24.32
Kakari	Others	0.421	0.278	51.44	3.19	2.73	16.85
Big Mines		7.864	7.832	0.41	66.820	67.560	-1.10
Other Mines		0.546	0.408	33.82	4.570	3.830	19.32
Big Plus Mines		8.410	8.240	2.06	71.390	71.390	0.00
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		8.410	8.240	2.06	71.390	71.390	0.00

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	4.897	2.804	74.64	44.433	34.416	29.11
Jayant	Big	3.828	2.618	46.22	27.084	24.202	11.91
Dudhichua	Big	4.243	4.786	-11.35	37.778	33.02	14.41
Amlohri	Big	4.203	0.486	764.81	34.439	23.374	47.34
Khadia	Big	3.447	3.614	-4.62	31.981	22.84	40.02
Bina	Big	3.291	3.232	1.83	23.352	24.283	-3.83
Krishnashila	Big	1.807	2.221	-18.64	16.9	17.977	-5.99
Block B	Big	1.508	0.179	742.46	10.343	1.313	687.74
Jingurda	Others	0.577	0.159	262.89	4.605	4.649	-0.95
Kakari	Others	0	0.526	-100.00	0.066	4.527	-98.54
Big Mines		27.224	19.940	36.53	241.690	181.425	33.22
Other Mines		0.576	0.690	-16.52	4.680	9.175	-48.99
Big Plus Mines		27.800	20.630	34.76	246.370	190.600	29.26
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		27.800	20.63	34.76	246.370	190.6	29.26

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	6.758	4.490	50.51	51.192	49.636	3.13
Jayant	Big	5.189	3.933	31.93	39.464	37.142	6.25
Dudhichua	Big	6.077	6.422	-5.37	50.008	45.610	9.64
Amlohri	Big	5.450	1.998	172.77	46.949	35.274	33.10
Khadia	Big	4.330	4.541	-4.65	39.441	30.610	28.85
Bina	Big	3.895	3.939	-1.12	29.012	31.043	-6.54
Krishnashila	Big	1.881	2.270	-17.14	17.350	18.357	-5.49
Block B	Big	1.508	0.179	742.46	10.343	1.313	687.74
Jingurda	Others	0.706	0.290	143.45	5.985	5.759	3.92
Kakari	Others	0.421	0.804	-47.64	3.256	7.257	-55.13
Big Mines		35.088	27.772	26.34	308.510	248.985	23.91
Other Mines		1.122	1.098	2.19	9.250	13.005	-28.87
Big Plus Mines		36.210	28.870	25.42	317.760	261.990	21.29
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		36.210	28.870	25.42	317.760	261.990	21.29

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.269	0.203	32.51	2.35	2.2	6.82
Sasti	Others	0.37	0.435	-14.94	3.57	3.65	-2.19
NM-Sector-I & II (A)	Others	0.05	0.226	-77.88	0.74	1.93	-61.66
Niljai Deep	Others	0.136	0.06	126.67	0.71	1.21	-41.32
Mungoli	Others	0.34	0.427	-20.37	3.47	4.06	-14.53
Penganga	Big	0.144	0.075	92.00	1.58	1.3	21.54
Ukni	Others	0.13	0.254	-48.82	2.92	2.21	32.13
Gondegaon	Others	0.272	0.372	-26.88	3.04	3.56	-14.61
Umrer	Others	0.319	0.295	8.14	3.8	3.02	25.83
Makardhokra-I	Others	0	0		0	0.04	-100.00
Gokul	Others	0	0		0	0	
MKD-III	Others	0	0		0	0	
Big Mines		0.144	0.075	92.00	1.580	1.300	21.54
Other Mines		1.886	2.272	-16.99	20.600	21.880	-5.85
Big Plus Mines		2.030	2.347	-13.51	22.180	23.180	-4.31
Rest of Mines		1.580	1.773	-10.89	14.010	13.600	3.01
Total WCL		3.610	4.120	-12.38	36.190	36.780	-1.60

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.935	1.102	-15.15	7.632	6.864	11.19
Sasti	Others	0.795	1.003	-20.74	5.774	7.092	-18.58
NM-Sector-I & II (A)	Others	2.529	1.019	148.18	7.717	7.47	3.31
Niljai Deep	Others	3.487	2.233	56.16	19.738	16.626	18.72
Mungoli	Others	1.937	1.558	24.33	15.626	3.082	407.01
Penganga	Big	1.784	1.181	51.06	8.754	8.974	-2.45
Ukni	Others	1.016	0.996	2.01	6.953	4.035	72.32
Gondegaon	Others	0.507	0.765	-33.73	4.574	6.736	-32.10
Umrer	Others	0	0.225	-100.00	0	3.59	-100.00
Makardhokra-I	Others	3.192	1.279	149.57	11.76	9.405	25.04
Gokul	Others	0.9	1.742	-48.34	6.596	11.835	-44.27
MKD-III	Others	1.44	1.583	-9.03	9.595	12.802	-25.05
Big Mines		1.784	1.181	51.06	8.754	8.974	-2.45
Other Mines		16.738	13.505	23.94	95.965	89.537	7.18
Big Plus Mines		18.522	14.686	26.12	104.719	98.511	6.30
Rest of Mines		10.078	5.554	81.45	55.431	27.779	99.54
Total WCL		28.600	20.24	41.30	160.150	126.29	26.81

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	1.204	1.305	-7.74	9.982	9.064	10.13
Sasti	Others	1.165	1.438	-18.98	9.344	10.742	-13.01
NM-Sector-I & II (A)	Others	2.579	1.245	107.15	8.457	9.400	-10.03
Niljai Deep	Others	3.623	2.293	58.00	20.448	17.836	14.64
Mungoli	Others	2.277	1.985	14.71	19.096	7.142	167.38
Penganga	Big	1.928	1.256	53.50	10.334	10.274	0.58
Ukni	Others	1.146	1.250	-8.32	9.873	6.245	58.09
Gondegaon	Others	0.779	1.137	-31.49	7.614	10.296	-26.05
Umrer	Others	0.319	0.520	-38.65	3.800	6.610	-42.51
Makardhokra-I	Others	3.192	1.279	149.57	11.760	9.445	24.51
Gokul	Others	0.900	1.742	-48.34	6.596	11.835	-44.27
MKD-III	Others	1.440	1.583	-9.03	9.595	12.802	-25.05
Big Mines		1.928	1.256	53.50	10.334	10.274	0.58
Other Mines		18.624	15.777	18.05	116.565	111.417	4.62
Big Plus Mines		20.552	17.033	20.66	126.899	121.691	4.28
Rest of Mines		11.668	7.337	59.03	69.441	41.379	67.82
Total WCL		32.22	24.37	32.21	196.34	163.07	20.40

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	3.26	2.47	31.98	25.37	20.55	23.45
Dipka	Big	0.98	0.79	24.05	10.21	9.77	4.50
Kushmunda	Big	2.08	1.99	4.52	19.83	19.18	3.39
Chhal	Others	0	0		0	0	
Manikpur	Big	0.016	0.06	-0.01	0.2	0.06	0.01
Baroud	Others	0	0		0	0.12	-100.00
GP IV/2-3	Others	0	0.05	-100.00	0	0.28	-100.00
Jampali	Others	0	0		0	0.03	-100.00
Dhanpuri	Others	0.411	0.43	-4.42	3.56	3.45	3.19
Mahan II	Others	0	0		0	0	
Amadand	Others	0.093	0.13	-28.46	1.33	1.18	12.71
Chirimiri	Others	0.156	0.18	-13.33	1.72	2.06	-16.50
GP IV/1	Others	0	0		0	0	
Big Mines		6.336	5.310	19.32	55.610	49.560	12.21
Other Mines		0.660	0.790	-16.46	6.610	7.120	-7.16
Big Plus Mines		6.996	6.100	14.69	62.220	56.680	9.774
Rest of Mines		0.664	0.220	201.82	6.800	7.115	-4.43
Total SECL		7.210	6.320	14.08	64.090	59.410	7.88

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	1.737	2.39	-27.32	18.455	24.72	-25.34
Dipka	Big	1.541	1.87	-17.59	12.236	8.4	45.67
Kushmunda	Big	1.224	0.87	40.69	9.6	9.03	6.31
Chhal	Others	0.604	0.65	-7.08	6.128	6.92	-11.45
Manikpur	Big	1.77	0.91	94.51	12.323	6.13	101.03
Baroud	Others	0.877	0.57	53.86	7.993	1.42	462.89
GP IV/2-3	Others	0.822	0.2	311.00	4.43	1.52	191.45
Jampali	Others	0.837	0.45	86.00	4.083	2.04	100.15
Dhanpuri	Others	0	0		0	0.47	-100.00
Mahan II	Others	0.173	0.38	-54.47	2.43	4.29	-43.36
Amadand	Others	0.501	0.24	108.75	3.015	2.95	2.20
Chirimiri	Others	0.216	0.02	980.00	1.372	0.27	408.15
GP IV/1	Others	0	0		0	0.36	-100.00
Big Mines		6.272	6.040	3.84	52.614	48.280	8.98
Other Mines		4.030	2.510	60.56	29.451	20.240	45.51
Big Plus Mines		10.302	8.550	20.49	82.065	68.520	19.77
Rest of Mines		1.798	0.970	85.36	17.025	7.200	136.46
Total SECL		12.100	9.520	27.10	99.090	75.720	30.86

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	4.997	4.860	2.82	43.825	45.270	-3.19
Dipka	Big	2.521	2.660	-5.23	22.446	18.170	23.53
Kushmunda	Big	3.304	2.860	15.52	29.430	28.210	4.32
Chhal	Others	0.604	0.650	-7.08	6.128	6.920	-11.45
Manikpur	Big	1.786	0.970	84.12	12.523	6.190	102.31
Baroud	Others	0.877	0.570	53.86	7.993	1.540	419.03
GP IV/2-3	Others	0.822	0.250	228.80	4.430	1.800	146.11
Jampali	Others	0.837	0.450	86.00	4.083	2.070	97.25
Dhanpuri	Others	0.411	0.430	-4.42	3.560	3.920	-9.18
Mahan II	Others	0.173	0.380	-54.47	2.430	4.290	-43.36
Amadand	Others	0.594	0.370	60.54	4.345	4.130	5.21
Chirimiri	Others	0.372	0.200	86.00	3.092	2.330	32.70
GP IV/1	Others	0.000	0.000		0.000	0.360	-100.00
Big Mines		12.608	11.350	11.08	108.224	97.840	10.61
Other Mines		4.690	3.300	42.12	36.061	27.360	31.80
Big Plus Mines		17.298	14.650	18.08	144.285	125.200	15.24
Rest of Mines		2.022	1.190	69.92	18.895	9.940	90.09
Total SECL		19.32	15.84	21.97	163.18	135.14	20.75

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MM3

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0	0	
Lakhanpur	Big	0.486	0.357	36.13	2.42	2.49	-2.81
Bharatpur	Big	0.327	0.364	-10.16	2.87	1.87	53.48
Lingaraj	Big	0.132	0.224	-41.07	1.38	1.89	-26.98
Samaleswari	Big	0.086	0.091	-5.49	0.57	1.05	-45.71
Kulda	Big	0.015	0.024	-37.50	0.09	0.03	200.00
Kaniha	Big	0	0		0	0	
Hingula	Big	0.057	0.163	-65.03	0.48	0.73	-34.25
Ananta	Big	0.299	0.17	75.88	1.47	1.05	40.00
Jagannath	Big	0.281	0.195	44.10	1.91	1.37	39.42
Belpahar	Big	0.095	0.096	-1.04	0.64	0.72	-11.11
Lajkura	Big	0.145	0.102	42.16	1.01	0.69	46.38
Balram	Big	0.185	0.323	-42.72	1.44	1.85	-22.16
Basundhara (W)	Others	0.072	0.003	2300.00	0.36	0.26	38.46
Garjanbahal	Big	0.242	0.201	20.40	1.87	1.51	23.84
Big Mines		2.350	2.310	1.73	16.150	15.250	5.90
Other Mines		0.070	0.000		0.530	0.240	120.83
Big Plus Mines		2.420	2.310	4.76	16.680	15.490	7.68
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		2.420	2.310	4.76	16.680	15.490	7.68

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.69	2.26	-25.22	15.323	10.839	41.37
Lakhanpur	Big	3.727	4.211	-11.49	33.06	19.073	73.33
Bharatpur	Big	1.059	0.434		4.385	4.021	9.05
Lingaraj	Big	0.826	1.368	-39.62	8.649	7.697	12.37
Samaleswari	Big	0	0.661	-100.00	3.97	1.92	106.77
Kulda	Big	1.663	1.295	28.42	13.979	5.647	147.55
Kaniha	Big	0.153	0.433	-64.67	3.471	2.487	39.57
Hingula	Big	1.156	0.612	88.89	6.143	2.864	114.49
Ananta	Big	2.225	1.23	80.89	9.299	9.566	-2.79
Jagannath	Big	0.398	0.047		2.575	0.047	
Belpahar	Big	0.211	0.778	-72.88	3.158	5.17	-38.92
Lajkura	Big	1.053	0		6.064	3.186	90.33
Balram	Big	1.518	0.73	107.95	11.785	5.193	126.94
Basundhara (W)	Others	0	0		0	0	
Garjanbahal	Big	0.675	0.423	59.57	4.234	0.604	
Big Mines		16.350	14.480	12.91	126.690	78.310	61.78
Other Mines		0.000	0.000		0.000	0.000	
Big Plus Mines		16.350	14.480	12.91	126.690	78.310	61.78
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		16.350	14.480	12.91	126.690	78.310	61.78

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.690	2.260	-25.22	15.323	10.839	41.37
Lakhanpur	Big	4.213	4.568	-7.77	35.480	21.563	64.54
Bharatpur	Big	1.386	0.798	73.68	7.255	5.891	23.15
Lingaraj	Big	0.958	1.592	-39.82	10.029	9.587	4.61
Samaleswari	Big	0.086	0.752	-88.56	4.540	2.970	52.86
Kulda	Big	1.678	1.319	27.22	14.069	5.677	147.82
Kaniha	Big	0.153	0.433	-64.67	3.471	2.487	39.57
Hingula	Big	1.213	0.775	56.52	6.623	3.594	84.28
Ananta	Big	2.524	1.400	80.29	10.769	10.616	1.44
Jagannath	Big	0.679	0.242	180.58	4.485	1.417	216.51
Belpahar	Big	0.306	0.874	-64.99	3.798	5.890	-35.52
Lajkura	Big	1.198	0.102	1074.51	7.074	3.876	82.51
Balram	Big	1.703	1.053	61.73	13.225	7.043	87.78
Basundhara (W)	Others	0.072	0.003	2300.00	0.360	0.260	38.46
Garjanbahal	Big	0.917	0.624	46.96	6.104	2.114	188.74
Big Mines		18.700	16.790	11.38	142.840	93.560	52.67
Other Mines		0.070	0.000		0.530	0.240	120.83
Big Plus Mines		18.770	16.790	11.79	143.370	93.800	52.85
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		18.770	16.790	11.79	143.370	93.800	52.85

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR During Jan			OBR Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	5.48	4.96	10.58	31.14	43.88	-29.02
RG OC III Extn.	Big	4.03	5.18	-22.15	26.64	41.67	-36.07
JVR OCII	Big	2.80	1.95	43.21	15.51	20.48	-24.29
Ramagundam OCI Exp. Ph II	Big	1.86	1.92	-3.10	13.01	11.91	9.24
Gouthamkhani OC	Others	0.17	1.20	-85.80	1.85	11.69	-84.18
JVR OCI Exp.	Others	0.00	0.40	-100.00	0.17	7.68	-97.77
Koyagudem OC II	Others	1.48	0.06	2366.50	12.41	7.72	60.62
Jawaharkhani 5 OC	Others	1.05	1.16	-10.07	8.11	10.11	-19.72
Srirampur OC II	Others	3.15	2.47	27.44	24.72	20.54	20.38
Khairagura OC	Others	2.60	3.31	-21.43	12.79	21.38	-40.20
Total Big Mines		14.174	14.010	1.17	86.301	117.941	-26.83
Total Other Mines		8.445	8.604	-1.85	60.050	79.116	-24.10
Total Big Plus Mines		22.619	22.614	0.02	146.351	197.057	-25.73
Rest of Mines		15.718	12.854	22.29	118.699	91.273	30.05
Total SCCL		38.34	35.47	8.09	265.05	288.33	-8.07

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of January, 2021 and progressive upto January, 2021 (2020-21)

(PROVISIONAL)

ITEM	MOU TARGET 2020-21	Current Month January, 2021			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto January, 2021 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	488000	55390	62941	114%	53745	9196	17%	376743	347846	92%	374830	-26984	-7%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT. (in metre)	4000	400	511	128%	473	38	8%	3200	626	20%	1777	-1151	-65%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	377000	35620	50197	141%	59288	-9091	-15%	307320	387871	126%	385018	2853	1%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	114000	13170	17652	134%	14502	3151	22%	88130	127921	145%	150991	-23070	-15%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	117000	14655	12021	82%	10847	1174	11%	81020	76320	94%	117547	-41228	-35%
TOTAL OUTSOURCING (in metre)	612000	63845	80381	126%	85109	-4729	-6%	479670	592737	124%	655333	-62596	-10%
TOTAL DRILLING (in metre)	1100000	119235	143322	120%	138855	4467	3%	856413	940583	110%	1030163	-89580	-9%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	MOU TARGET 2020-21	Current Month January, 2021			Cum. Ach. upto January, 2021 (2020-21)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
2D/3D Seismic Survey (Line Km)	500	100	63.95	64%	300	151.20	50%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	MOU TARGET 2020-21	ACTUAL JAN.'2021	ACTUAL 2020-21 (till Jan.,21)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	26	-	11	33
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	10	135	136
Total	-	10	146	169

MANPOWER:

Manpower as on	01.04.2020	01.02.2021	01.01.2021	Reduction from 01.04.2020
	3156	3097	3106	59

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month

Jan '2021

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Prod. During Jan			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	0.71	0.78	109.56	0.90	7.47	7.85	-13.64	5.09
BCCL	0.11	0.07	59.46	0.11	0.88	0.50	-37.14	-43.18
CCL	0.10	0.02	20.00	0.06	0.57	0.38	-68.25	-33.33
NCL								
WCL	0.35	0.28	80.52	0.36	3.41	2.84	-22.16	-16.72
SECL	1.44	1.04	72.61	1.20	11.66	10.14	-13.17	-13.04
MCL	0.08	0.05	61.04	0.07	0.69	0.43	-36.49	-37.68
CIL	2.78	2.24	80.31	2.71	24.68	22.14	-17.38	-10.29
SCCL	0.937	0.422	45.08	0.748	7.235	3.563	-43.51	-50.76
Total	3.72	2.66	71.44	3.45	31.92	25.70	-23.04	-19.47

(iia) Open Cast Production- Departmental

All figures in MT

Subs	Prod. During Jan			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	1.06	0.71	66.98	0.99	7.44	5.45	-28.28	-26.75
BCCL	0.93	0.82	88.17	0.77	5.75	5.87	6.49	2.09
CCL	2.65	1.66	62.64	1.77	11.87	9.47	-6.21	-20.22
NCL	9.81	10.39	105.91	9.53	89.11	94.62	9.02	6.18
WCL	4.86	3.52	72.43	3.69	20.69	18.07	-4.61	-12.66
SECL	0.00	3.37		1.91	9.96	13.63	76.44	36.85
MCL	4.53	3.76	83.00	3.56	24.02	27.25	5.62	13.45
CIL	23.84	24.23	101.64	22.22	168.84	174.36	9.05	3.27
SCCL	5.386	4.430	82.26	3.986	38.249	28.105	11.15	-26.52
Total	29.23	28.66	98.07	26.21	207.09	202.46	9.37	-2.23

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Prod. During Jan			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	4.45	2.94	66.07	3.29	23.59	21.16	-10.64	-10.30
BCCL	2.44	1.46	59.84	1.86	14.76	13.50	-21.51	-8.54
CCL	6.60	5.35	81.06	5.96	34.59	36.96	-10.23	6.85
NCL								
WCL	3.97	2.40	46.82	2.50	15.51	13.93	-4.00	-10.19
SECL	23.77	11.13	81.16	12.41	89.08	82.50	-10.31	-7.39
MCL	13.22	10.73	81.16	12.06	80.20	88.70	-11.03	10.60
CIL	54.45	34.01	62.46	38.08	257.72	256.75	-10.69	-0.38
SCCL	0.000	1.104		0.993	6.996	6.945	11.13	-0.72
Total	54.45	35.11	64.49	39.07	264.72	263.70	-10.13	-0.39

(ii) Open Cast Production*All figures in MT*

Subs	Prod. During Jan			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	5.51	3.65	66.24	4.28	31.03	26.61	-14.72	-14.24
BCCL	3.37	2.28	67.66	2.63	20.51	19.37	-13.31	-5.56
CCL	9.25	7.01	75.78	7.73	46.46	46.43	-9.31	-0.06
NCL	9.81	10.39	105.91	9.53	89.11	94.62	9.02	6.18
WCL	8.83	5.92	67.04	6.19	36.20	32.00	-4.36	-11.60
SECL	23.77	14.50	61.00	14.32	99.04	96.13	1.26	-2.94
MCL	17.75	14.49	81.63	15.62	104.22	115.95	-7.23	11.26
CIL	78.29	58.24	74.39	60.30	426.57	431.11	-3.42	1.06
SCCL	5.386	5.534	102.75	4.979	45.245	35.050	11.15	-22.53
Total	83.68	63.77	76.22	65.28	471.81	466.16	-2.31	-1.20

(iii) Total Coal Production*All figures in MT*

Subs	Prod. During Jan			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	6.22	4.43	71.19	5.18	34.50	34.46	-14.53	-0.12
BCCL	3.48	2.35	67.39	2.73	19.87	19.87	-13.91	0.00
CCL	9.35	7.03	75.19	7.80	46.83	46.81	-9.91	-0.04
NCL	9.81	10.39	105.91	9.53	94.63	94.62	9.02	-0.01
WCL	9.18	6.20	67.56	6.55	34.83	34.84	-5.34	0.03
SECL	25.21	15.54	61.66	15.52	106.27	106.27	0.14	0.00
MCL	17.83	14.54	81.54	15.69	116.35	116.38	-7.37	0.03
CIL	81.07	60.48	74.59	63.04	453.31	453.25	-4.06	-0.01
SCCL	6.32	5.96	94.20	5.73	52.48	38.61	4.01	-26.42
Total	87.40	66.43	76.01	68.73	503.73	491.86	-3.35	-2.36

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Jan			Production Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	2.144	2.474	-13.339	18.898	19.766	-4.39
CCL	1.401	2.126	-34.10	10.759	14.750	-27.06
SECL	0.024	0.023	4.35	0.173	0.202	-14.36
WCL	0.017	0.019	-10.53	0.146	0.141	3.55
ECL	0.002	0.002	0.00	0.013	0.023	-43.48
Coal India	3.588	4.644	-22.74	29.989	34.882	-14.03

Table 4.1 (BA) : Washed Coking Coal Production

Subs	Production During Jan			Production Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.036	0.066	-45.45	0.314	0.564	-44.33
CCL	0.015	0.050	-70.00	0.405	0.666	-39.19
Coal India	0.051	0.116	-56.03	0.719	1.230	-41.54

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During Jan			Production Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.142	0.071	100.00	1.083	0.698	55.16
CCL	0.314	0.687	-54.29	4.466	4.998	-10.64
NCL	0.329	0.269	22.30	3.036	2.786	8.97
Coal India	0.785	1.027	-23.56	8.585	8.482	1.21
<i>Washed Coal</i>	<i>0.836</i>	<i>1.143</i>	<i>-26.86</i>	<i>9.304</i>	<i>9.712</i>	<i>-4.20</i>

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During Jan			Production Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.142	0.071	100.00	1.083	0.699	54.94
CCL	0.036	0.077	-53.25	0.698	0.953	-26.76
Coal India	0.178	0.148	20.27	1.781	1.652	7.81

Table 4.2: Productivity(OMS) in Te**(i) Underground Mines**

Subs	OMS During Jan 2021			OMS Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	0.76	0.87	114.27	0.93	0.80	0.86	-6.33	7.01
BCCL	0.42	0.20	47.62	0.28	0.24	0.14	-28.57	-41.67
CCL	0.35	0.23	65.71	0.62	0.52	0.43	-62.90	-17.31
WCL	0.99	0.95	95.96	1.04	0.95	0.92	-8.65	-3.16
SECL	2.16	1.79	82.87	1.74	1.65	1.59	2.87	-3.64
MCL	1.07	0.68	63.55	0.92	0.85	0.59	-26.09	-30.59
SCCL	1.96	0.99	50.51	1.56	1.45	0.90	-36.54	-37.93

(ii) Open Cast Mines

Subs	OMS During Jan 2021			OMS Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	28.42	18.71	65.82	21.14	15.62	13.71	-11.51	-12.25
BCCL	9.44	8.58	90.89	5.78	6.49	7.36	48.44	13.41
CCL	9.63	10.73	111.42	11.95	9.71	9.46	-10.21	-2.57
NCL	28.14	36.25	128.82	23.11	23.40	29.41	56.86	25.68
WCL	7.57	5.11	67.50	4.92	3.65	3.69	3.86	1.10
SECL	44.54	39.94	89.67	34.83	27.86	30.28	14.67	8.69
MCL	49.65	42.49	85.58	36.25	22.52	31.41	17.21	39.48
SCCL	20.52	19.02	92.69	17.32	15.85	12.77	9.82	-19.43

(iii) Overall OMS

Subs	OMS During Jan 2021			OMS Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	5.54	4.08	73.58	4.43	3.40	3.10	-7.99	-8.80
BCCL	5.50	3.90	70.91	3.27	3.12	3.21	19.27	2.88
CCL	8.69	9.49	109.21	10.43	8.01	8.06	-9.01	0.62
NCL	28.14	36.25	128.82	23.11	23.40	29.41	56.86	25.68
WCL	6.03	4.27	70.81	4.07	2.93	2.97	4.91	1.37
SECL	16.59	16.34	98.49	13.94	10.35	11.08	17.22	7.05
MCL	39.87	35.16	88.19	30.42	19.13	26.17	15.58	36.80
SCCL	8.21	7.49	91.23	6.69	6.17	5.23	11.96	-15.24

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During Jan 2021			OBR Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	2.74	2.96	101.85	2.30	19.64	22.89	28.70	16.55
BCCL	2.36	1.52	70.81	1.38	13.32	13.37	10.14	0.38
CCL	3.30	2.71	86.35	3.39	30.82	30.10	-20.06	-2.34
NCL	8.25	8.41	106.81	8.24	71.39	71.39	2.06	0.00
WCL	4.20	3.61	89.38	4.12	36.78	36.19	-12.38	-1.60
SECL	10.29	7.21	73.41	6.32	59.41	64.09	14.08	7.88
MCL	4.69	2.42	44.20	2.31	15.49	16.68	4.76	7.68
CIL	35.83	28.84	80.49	28.06	246.85	254.71	2.78	3.18
SCCL	6.435	5.879	91.36	6.638	53.503	43.053		-19.53
Total	42.27	34.72	82.15	34.70	300.35	297.76	0.06	-0.86

(ii) Contractual OBR

All figures in MM3

Subs	OBR During Jan 2021			OBR Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	13.22	10.22	81.42	10.45	92.67	89.95	-2.20	-2.94
BCCL	10.96	8.27	77.03	6.09	50.18	72.71	35.80	44.90
CCL	7.20	7.05	70.46	6.71	56.26	55.29	5.07	-1.72
NCL	27.44	27.80	117.69	20.63	190.60	246.37	34.76	29.26
WCL	22.08	28.60	108.28	20.24	126.29	160.15	41.30	26.81
SECL	18.45	12.10	70.05	9.52	75.72	99.09	27.10	30.86
MCL	16.97	16.35	107.37	14.48	78.31	126.69	12.91	61.78
CIL	116.32	110.39	94.90	88.12	670.03	850.25	25.27	26.90
SCCL	37.990	31.783	83.66	28.691	232.899	216.766	10.78	-6.93
Total	154.31	142.17	92.13	116.81	902.93	1067.02	21.71	18.17

(iii) Total OBR*All figures in MM3*

Subs	OBR During Jan 2021			OBR Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	15.96	13.18	84.98	12.75	112.31	112.84	3.37	0.47
BCCL	13.32	9.79	76.04	7.47	63.50	86.08	31.06	35.56
CCL	10.50	9.76	74.31	10.10	87.08	85.39	-3.37	-1.94
NCL	35.69	36.21	115.17	28.87	261.99	317.76	25.42	21.29
WCL	26.28	32.21	105.42	24.36	163.07	196.34	32.22	20.40
SECL	28.74	19.31	71.22	15.84	135.13	163.18	21.91	20.76
MCL	21.66	18.77	92.04	16.79	93.80	143.37	11.79	52.85
CIL	152.15	139.26	91.53	116.76	916.89	1104.96	19.27	20.51
SCCL	44.425	37.662	87.15	35.329	286.402	259.819	9.36	-10.32
Total	193.04	175.18	90.75	152.14	1070.92	1193.40	15.14	11.44

Table 4.4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	Jan 2021 (in %)		Jan 2020 (in %)		Upto Jan 2020 (in %)		Upto Jan 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	1	91	81	84	78	82	76	88	80	6.34	3.92
BCCL	2	79	35	85	27	82	23	64	27	-18	4
CCL											
NCL	23	83	76	76	72	77	69	80	72	2.74	3.11
WCL	2	82	74	76	46	81	56	81	60	0.7	4.5
SECL	4	98	61	83	66	81	62	73	53	-8	-9
MCL	1	0	0	3	1	89	2	3	1	-86	-1
SCCL	1	86	73	75	66	70	57	63	49	50	0

(ii) Shovel

Subs	No of Units	Jan 2021 (in %)		Jan 2020 (in %)		Upto Jan 2020 (in %)		Upto Jan 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	60	81	53	83	48	81	44	78	44	-2.94	0.05
BCCL	103	77	42	71	44	72	39	75	42	3.00	3.00
CCL	95	78	47	77	47	77	43	79	45	2.00	2.00
NCL	115	73	47	73	45	74	41	73	42	-1.16	0.91
WCL	137	82	43	80	43	81	37	79	37	-2.40	0.50
SECL	87	77	46	75	43	72	37	73	42	1.00	5.00
MCL	61	76	36	66	35	69	27	78	32	9.00	5.00
SCCL	75	83	56	88	59	87	56	83	51	-4.00	-5.00

(iii) Surface Miner

Subs	No of Units	Jan 2021 (in %)		Jan 2020 (in %)		Upto Jan 2020 (in %)		Upto Jan 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	94	59	95	59	94	59	93	57	-0.97	-2.05
WCL											
SECL											
MCL	21	79	51	88	55	85	38	85	45	0	7
SCCL											

(iv) Dumper

Subs	No of Units	Jan 2021 (in %)		Jan 2020 (in %)		Upto Jan 2020 (in %)		Upto Jan 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	205	75	45	73	45	75	33	76	36	0.8	3.6
BCCL	438	74	30	73	31	70	27	70	27	0	0
CCL	356	80	45	75	41	72	36	76	39	4	3
NCL	545	76	49	70	48	70	43	71	48	1.35	4.93
WCL	396	81	42	80	45	78	36	79	35	0.7	-0.5
SECL	472	86	38	85	33	83	34	84	34	1	0
MCL	231	73	27	80	25	77	19	79	24	2	5
SCCL	506	86	38	89	40	86	35	85	32	-1	-3

(v) Dozer

Subs	No of Units	Jan 2021 (in %)		Jan 2020 (in %)		Upto Jan 2020 (in %)		Upto Jan 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	80	71	22	82	25	77	21	74	22	-2.85	1.17
BCCL	103	66	11	59	18	58	16	65	13	7	-3
CCL	165	79	16	82	20	80	19	78	17	-2	-2
NCL	173	71	29	69	28	67	24	67	28	0.76	3.84
WCL	160	76	25	77	26	76	24	77	24	1.7	0
SECL	166	65	35	69	31	71	29	63	31	-8	2
MCL	123	80	25	66	28	70	25	76	23	6	-2
SCCL	111	82	27	79	27	78	26	78	26	0	0

(vi) Drill

Subs	No of Units	Jan 2021 (in %)		Jan 2020 (in %)		Upto Jan 2020 (in %)		Upto Jan 2021 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	50	85	23	87	22	86	18	85	20	-0.86	1.61
BCCL	82	73	23	64	25	65	19	67	22	2	3
CCL	118	92	23	83	24	86	21	88	20	2	-1
NCL	136	84	20	83	20	84	18	85	18	0.76	0.36
WCL	77	84	18	87	24	89	17	88	16	-1	-1.1
SECL	109	77	31	87	26	85	23	86	25	1	2
MCL	66	84	21	80	21	80	15	84	16	4	1
SCCL	66	85	25	83	30	82	26	81	23	-1	-3

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	2.568	3.247	26.12	22.36	-20.91	-14.38
BCCL	1.004	2.145	17.82	13.13	-53.19	-26.31
CCL	4.869	3.642	34.97	42.89	33.69	22.64
NCL	3.569	2.901	29.63	32.14	23.03	8.48
WCL	3.595	3.275	25.83	26.94	9.77	4.31
SECL	6.278	4.778	39.76	52.65	31.39	32.43
MCL	8.735	7.333	62.11	77.68	19.12	25.06
NEC	0.00	0.069	0.34	0.07	-100.00	-78.21
CIL	30.62	27.39	236.56	267.86	11.79	13.23
SCCL	3.97	3.97	37.12	26.21	0.13	-29.41
Total	34.59	31.36	273.69	294.06	10.31	7.44

(ii) Road

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	0.35	0.256	1.86	2.183	36.72	17.24
BCCL	0.751	0.482	5.53	5.499	55.81	-0.61
CCL	1.038	2.554	21.40	8.325	-59.36	-61.10
NCL	1.291	1.788	15.17	11.382	-27.80	-24.99
WCL	1.598	1.712	14.36	9.666	-6.66	-32.70
SECL	4.386	6.031	48.73	31.504	-27.28	-35.34
MCL	2.997	4.543	34.60	28.52	-34.03	-17.56
NEC	0.00	0.00	0.03	0.017		-41.38
CIL	12.41	17.37	141.68	97.10	-28.53	-31.47
SCCL	0.92	0.87	7.76	5.40	6.35	-30.45
Total	13.33	18.23	149.44	102.49	-26.88	-31.42

(iii) MGR

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	0.831	1.335	10.99	8.56	-37.75	-22.08
BCCL						
CCL						
NCL	4.511	4.871	41.96	42.66	-7.39	1.69
WCL	0.094	0.045	0.38	0.56	108.89	49.60
SECL	2.247	2.51	21.68	22.127	-10.48	2.06
MCL	1.395	1.384	9.72	12.339	0.79	26.94
NEC	0.00	0.00	0.00	0.00		
CIL	9.08	10.15	84.72	86.25	-10.52	1.81
SCCL	0.66	0.76	6.79	5.52	-12.81	-18.71
Total	9.74	10.90	91.51	91.77	-10.68	0.29

(iv) Conveyor Belt

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.292	0.309	2.76	2.733	-5.50	-0.87
WCL	0.014	0.029	0.31	0.176	-51.72	-42.48
SECL	0.566	0.586	5.11	5.65	-3	11
MCL	0.114	0.156	1.22	1.078	-26.92	-11.35
NEC	0.00	0.00	0.00	0.00		
CIL	0.99	1.08	9.39	9.64	-8.70	2.66
SCCL	0.04	0.04	0.31	0.26	-2.44	-15.64
Total	1.03	1.12	9.69	9.90	-8.47	2.08

(iv) Total Despatch- All Modes

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	3.748	4.837	38.97	33.10	-22.51	-15.04
BCCL	1.755	2.627	23.35	18.63	-33.19	-20.22
CCL	5.907	6.196	56.37	51.21	-4.66	-9.15
NCL	9.663	9.869	89.51	88.91	-2.09	-0.67
WCL	5.486	5.233	42.14	38.70	4.83	-8.15
SECL	13.478	13.905	115.27	111.93	-3.07	-2.90
MCL	13.241	13.416	107.64	119.61	-1.30	11.12
NEC	0.00	0.069	0.37	0.09	-100.00	-75.34
CIL	53.28	56.15	473.62	462.19	-5.12	-2.41
SCCL	5.59	5.63	51.98	37.38	-0.69	-28.08
Total	58.87	61.78	525.60	499.57	-4.72	-4.95

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	3.127	4.423	36.20	29.056	-29.30	-19.74
BCCL	1.055	2.253	19.05	13.693	-53.17	-28.11
CCL	4.321	4.65	41.37	41.318	-7.08	-0.12
NCL	8.412	8.451	77.42	77.497	-0.46	0.10
WCL	4.273	3.916	31.45	30.896	9.12	-1.76
SECL	9.392	10.805	94.38	82.744	-13.08	-12.33
MCL	9.447	8.701	74.76	80.321	8.57	7.44
NEC	0.00	0.057	0.30	0.058	-100.00	-80.73
CIL	40.03	43.26	374.93	355.58	-7.46	-5.16
SCCL	4.74	4.68	44.00	31.61	1.20	-28.16
Total	44.77	47.94	418.94	387.20	-6.62	-7.58

(ii) CPP

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	0.019	0.022	0.26	0.118	-13.64	-53.91
BCCL	0	0.004	0.01	0		-100.00
CCL	0.279	0.27	4.08	2.259	3.33	-44.63
NCL	0.816	0.694	6.25	6.523	17.58	4.33
WCL	0.101	0.163	1.46	0.737	-38.04	-49.42
SECL	1.123	1.295	9.39	9.918	-13.28	5.68
MCL	1.668	2.145	19.05	16.839	-22.24	-11.61
NEC	0.00	0.012	0.03	0.004		-84.00
CIL	4.01	4.61	40.52	36.40	-13.01	-10.16
SCCL	0.20	0.31	2.51	1.87	-35.69	-25.50
Total	4.21	4.92	43.02	38.27	-14.44	-11.06

(ii) Steel Sector

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	0.019	0.032	0.30	0.24	-40.63	-21.52
BCCL	0.109	0.074	0.51	0.93	47.30	81.48
CCL	0.009	0.1	0.88	0.35	-91.00	-60.59
NCL						
WCL						
SECL	0.00	0.004	0.15	0.02	-100.00	-84.67
MCL						
NEC						
CIL	0.14	0.21	1.85	1.54	-34.76	-16.72
SCCL						
Total	0.14	0.21	1.85	1.54	-34.76	-16.72

(iii) Cement Sector

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	0.008	0.00	0.06	0.06		1.67
BCCL						
CCL	0.005	0.00	0.02	0.01		-41.18
NCL	0.022	0.022	0.32	0.244	0.00	-23.75
WCL	0.237	0.163	1.53	1.531	45.40	0.20
SECL	0.212	0.389	2.59	1.619	-45.50	-37.56
MCL	0.011	0.02	0.15	0.134	-45.00	-10.07
NEC	0.00	0.00	0.03	0.02		-31.03
CIL	0.50	0.59	4.70	3.62	-16.67	-22.93
SCCL	0.26	0.22	1.85	1.46	17.12	-20.92
Total	0.76	0.82	6.54	5.08	-7.48	-22.37

(iv) Sponge Iron Sector

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	0.046	0.038	0.23	0.24	492.11	4.44
BCCL						
CCL	0.08	0.04	0.56	0.521	100.00	-7.46
NCL	0.011	0.03	0.20	0.123	-63.33	-36.92
WCL	0.032	0.034	0.39	0.193	-5.88	-50.77
SECL	0.513	0.539	4.41	4.237	-4.82	-4.01
MCL	0.242	0.236	2.37	2.127	2.54	-10.18
NEC	0.00	0.00	0.00	0.00		
CIL	0.92	0.92	8.16	7.44	0.00	-8.84
SCCL	0.01	0.011	0.07	0.04	-9.09	-42.65
Total	0.93	0.93	8.23	7.48	-0.11	-9.12

(iv) Total Offtake-All Sectors

Subs	Jan'2021	Despatch Status			Growth	
	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
ECL	3.748	4.837	39.22	33.11	-22.51	-15.59
BCCL	1.755	2.63	23.41	18.63	-33.27	-20.42
CCL	5.907	6	56.37	51.21	-1.55	-9.15
NCL	9.663	9.87	89.51	88.92	-2.10	-0.67
WCL	5.486	5.233	42.14	38.70	4.83	-8.15
SECL	13.477	13.9	115.27	111.93	-3.04	-2.90
MCL	13.241	13.416	107.64	119.61	-1.30	11.12
NEC	0	0.069	0.37	0.09	-100.00	-75.34
CIL	53.28	55.96	473.92	462.19	-4.79	-2.48
SCCL	5.59	5.63	51.98	37.38	-0.69	-28.08
Total	58.87	61.58	525.91	499.57	-4.41	-5.01

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Jan'31 2021	Jan'31 2020	Jan' 2021	Jan'2020	Jan' 2021	Jan'2020
ECL	4.54	1.38	4.43	5.18	102.51	26.63
BCCL	3.57	1.34	2.35	2.74	152.17	48.99
CCL	8.82	5.23	7.03	7.79	125.46	67.11
NCL	9.27	2.64	10.39	9.53	89.22	27.70
WCL	10.44	6.72	6.20	6.55	168.36	102.58
SECL	12.22	4.68	15.54	15.52	78.63	30.15
MCL	17.96	10.49	14.54	15.69	123.55	66.84
CIL	66.82	32.48	60.48	63.01	110.49	51.55
SCCL	3.74	1.41	38.61	52.48	9.69	2.68
Total	70.56	33.89	99.09	115.48	71.21	29.35

Performance of NLCIL

Summary of Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production During Jan 2021			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
Departmental	2.17	1.28	59.08	2.12	16.04	11.64	-39.53	-27.43
Outsourced	0.14	0.08	60.00	0.17	0.98	0.87	-50.91	-10.36
Total	2.30	1.36	59.13	2.28	17.01	12.51	-40.35	-26.46

Table 5.2: Production of Power (MU)

Company	Production During Jan 2021			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
NLCIL	1556.20	1137.19	73.07	1298.33	10538.42	11939.79	-12.41	13.30
NTPL	690.00	261.11	37.84	572.52	3204.32	3861.81	-54.39	20.52
Total	2246.20	1398.30	62.25	1870.85	13742.74	15801.60	-25.26	14.98

Table 5.3: Power from Renewable Sources (MU)

Sources	Production During Jan 2021			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
Wind Power	0.57	0.74	129.82	0.98	80.42	94.72	-24.49	17.78
Solar Power	152.63	129.51	84.85	97.32	894.47	1445.39	33.08	61.59
Total	153.20	130.25	85.02	98.30	974.89	1540.11	32.50	57.98

Table 5.4: Productivity

Mode of Production	Productivity During Jan 2021			Productivity Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
Mines (in te)	16.4	12.06	73.54	17.59	14.28	12.07	-31.44	-15.48
TPP (Kwhr)	34499	26102	75.66	31561	27043	22876	-17.30	-15.41

Table 5.5: OBR (in MM3)

Mode	ion During Jan 2021			Production Status			Growth	
	Target	Actual	Achievement	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
Departmental	12.01	9.65	80.33	11.33	114.82	99.30	-14.81	-13.51
Outsourced	0.79	1.19	150.95	0.62	4.25	8.25	90.87	93.96
Total	12.80	10.84	84.69	11.95	119.07	107.55	-9.29	-9.67

Table 5.6: Mine-wise HEMM Utilisation

Mine	Jan 2021 (in %)		Jan 2020 (in %)		Upto Jan 2020 (in %)		upto Jan 2021 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	45.92	95.8	49.46	96.58	52.14	92.7	57.64	95.05	5.5	2.35
Mine 1A	52.3	96.3	50.07	99.17	59.32	95.61	50.71	97.44	-8.61	1.83
Mine 2	44.46	95.69	47.18	98.94	52.38	99.19	46.33	96.91	-6.05	-2.28

Table 5.7: Sales

Subs	Power Export During Jan 2021			Export Status		Growth	
	Target	Actual	Jan'2020	Upto Jan'2020	Upto Jan'2021	M-O-M	Y-O-Y
NLCIL (MU)	1341.08	960.92	1082.84	10554.62	8277.98	-11.26	-21.57
NTPL (MU)	650	239.52	535.18	2965.88	3572.84	-55.24	20.46
Total Exp (MU)	1991.08	1200.44	1618.02	13520.5	11850.82	-25.81	-12.35
Lignite Sales							
M/s TAQA (LT)	0.75	0	1.33	10.71	5.03	-100.00	-53.03
Direct Sales (LT)	0.6	0.26	0.79	6.57	3.33	-67.09	-49.32
Total Sales (LT)	1.35	0.26	2.12	17.28	8.36	-87.74	-51.62

Financial Performance

Table 6.1: Captial Expenditure

Rs Cr

Subs/Com	Budget Estimate	Actual Exp During Jan			Actual Exp Upto Jan		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	1150	57.52	57.25	0.47	472.65	471.74	0.19
BCCL	650	27.81	39.18	-29.02	306.48	317.57	-3.49
CCL	900	48.43	95.04	-49.04	1080.27	556.52	94.11
NCL	1250	137.54	17.94	666.67	1278.33	256.29	398.78
WCL	650	67.69	90.42	-25.14	522	391.74	33.25
SECL	3200	202.54	434.06	-53.34	2441.15	1100.25	121.87
MCL	1750	275.65	182.51	51.03	1830.69	713.49	156.58
CIL(Inc. CMPDIL)	450	7.45	14.45	-48.44	694.55	53.31	1202.85
CIL	10000	824.63	930.85	-11.41	8626.12	3860.91	123.42
SCCL	2300	82.58	63.22	30.62	955.06	1186.31	-19.49
NLCIL Stand Alone	4667	57.89	106.09	-45.43	483.98	2399.12	-79.83
NLCIL JVs	2000	185.3	262.05	-29.29	1780.19	2941.14	-39.47
NLCIL	6667	243.19	368.14	-33.94	2264.17	5340.26	-57.60
Total	18967	1150.4	1362.21	-15.55	11845.35	10387.48	14.03

Table 6.2: Head-wise Captial Expenditure

Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		Jan'21	Upto Jan'21	
Plant & Machinery	5490.78	489.76	4169.53	75.94
Safety Plant & Machin	353.6	45.68	325.15	91.95
Development	1063.04	130.3	841.97	79.20
Buidling (Factory)	24.86	0.3	3.66	14.72
Buidling (Others)	510.4	31.06	415.81	81.47
Furniture & Fixtures	3.21	0.09	0.66	20.56
Lands	2473.86	257.13	2036.81	82.33
Vehicles	16.46	0	3.36	20.41
Railway Sidings	1937.73	10.68	210.66	10.87
Environemt	185.91	0	0.29	0.16
Solar Power	596.36	16.88	234.17	39.27
TPP	185.51	0	14.45	7.79
Others	6125.28	168.51	3588.82	58.59
Total	18967	1150.4	11845.35	62.45

Note: Company-wise Details are given in Tables in Annex

Table 6.3: Total Manpower

Subsidiary/Company	Manpower As on the 1st Day of		
	1st April'20	1st Jan 21	Change
ECL	57153	55529	-1624
BCCL	43425	41959	-1466
CCL	38168	37122	-1046
NCL	14382	13890	-492
WCL	40401	38419	-1982
SECL	51426	48392	-3034
MCL	21991	21887	-104
NEC	1213	1008	-205
CMPDI	3156	3106	-50
DCC	249	232	-17
CIL HQ	881	748	-133
Total CIL	272445	262292	-10153
SCCL	46021	45087	-934
NLCIL	12486	11629	-857
Total Manpower	330952	319008	-11944

Table 6.4: Debtors Due as on 31st Jan'21

Rs Cr

Subsidiary/Company	Due As on the last Day of		
	Jan'21	1st April'20	Change
ECL	5013.13	3699.63	1313.5
BCCL	3755.23	3159.62	595.61
CCL	4648.57	3616.63	1031.94
NCL	4287.28	2053.99	2233.29
WCL	3554.21	1672.22	1881.99
SECL	2882.06	2140.26	741.8
MCL	2205.44	1530.97	674.47
Total CIL	26345.92	17873.32	8472.6
SCCL	3619.53	3686.28	-66.75
NLCIL	9072.5	7178.12	1894.38
NTPL	2082.53	1827.728	254.802
Total NLCIL	11155.03	9005.848	2149.182
Total Debtors Due	41120.48	30565.448	10555.032

Table 6.5: Age-wise Debtors Dues as on Jan'21

Rs Cr

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	1477.98	811.55	1143.970	872.17	707.46	5013.13
BCCL	1606.18	1241.14	255.73	98.88	553.3	3755.23
CCL	1688.57	954	368	342	1295	4648.57
NCL	3442.54		342.19		502.55	4287.28
WCL	2289.57	1211.56	1.91	0	51.17	3554.21
SECL	340.79	660.03	290.6	397.12	1193.5	2882.06
MCL	1613.02	436.61	21.42	39.78	94.62	2205.44
Total CIL	12458.65	5314.89	2423.82	1749.95	4397.6	26345.92
Percentage Share	47.29	20.17	9.20	6.64	16.69	100.00

Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Jan'21	Upto Jan'21	
1	Plant & Machinery	3566.93	319.29	2684.55	75.26
2	Safety Plant & Machinery	333.52	45.27	322.57	96.72
3	Development	830.98	104.96	650.04	78.23
4	Buidling (Factory)				
5	Buidling (Others)	218.72	23.38	205.55	93.98
6	Furniture & Fixtures				
7	Lands	1908.77	245.34	1863.93	97.65
8	Vehicles				
9	Transporation including Railway Sidings	1414.4			0.00
10	Environemt	185.91			0.00
11	Solar Power	88.46			0.00
12	TPP	0			
13	Others	1452.31	86.39	2899.48	199.65
Total		10000	824.63	8626.12	86.26

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Jan'21	Upto Jan'21	
1	Plant & Machinery	551.64	38.64	325.97	59.09
2	Safety Plant & Machinery	20.08	0.41	2.58	12.85
3	Development	200.06	22.3	170.93	85.44
4	Buidling (Factory)	24.86	0.3	3.66	14.72
5	Buidling (Others)	119.02	6.15	41.92	35.22
6	Furniture & Fixtures	2.71	0.09	0.59	21.77
7	Lands	325.19	0.23	66.13	20.34
8	Vehicles	16.23	0	3.36	20.70
9	Railway Sidings	338.8	0	101.84	30.06
10	Environemt	0	0	0	
11	Solar Power	460.9	14.45	223.62	48.52
12	TPP	185.51	0	14.45	7.79
13	Others	55			0.00
Total		2300	82.58	955.06	41.52

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Jan'21	Upto Jan'21	
1	Plant & Machinery	1,372.21	131.83	1,159.01	84.46
2	Safety Plant & Machinery	-			
3	Development	32.00	3.04	21.00	65.63
4	Buidling (Factory)	-			
5	Buidling (Others)	172.66	1.53	168.34	97.50
6	Furniture & Fixtures	0.50		0.07	14.00
7	Lands	239.90	11.56	106.75	44.50
8	Vehicles	0.23			
9	Railway Sidings	184.53	10.68	108.82	58.97
10	Environemt			0.29	
11	Solar Power	47.00	2.43	10.55	22.45
12	TPP	-			
13	Others	4,617.97	82.12	689.34	14.93
Total		6667	243.19	2,264.17	33.96

Table 6.6 A1: Coal Auction through Exclusive Scheme

During Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.363	4897.87	3594			
BCCL				1.518	5254.06	3462
CCL				1.8065	6049.7	3349
NCL						
WCL				2.9195	7823.34	2680
SECL	1.246	4746.86	3809	2.7	5259.38	1948
MCL	4.200	4164.39	992	5.0843	5363.62	1055
NEC						
Total	6.809	13809.13	2028	14.028	29750.08	2121

Table 6.6 A2: Coal Auction through Exclusive Scheme

Upto Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	6.04	20817.71	3449			
BCCL	0.28	1164.24	4158	7.72	29727.01	3853
CCL	2.60	4585.00	1763	23.97	64556.56	2694
NCL				19.35	37016.07	1913
WCL	0.60	1154.40	1924	3.66	9663.53	2639
SECL	19.39	32033.47	1652	12.86	25274.10	1966
MCL	74.76	72958.94	976	47.58	42893.34	901
NEC						
Total	103.668	132713.76	1280	115.132	209130.60	1816

Table 6.6 B1: Coal Auction through Special Forward Scheme

During Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL						
WCL						
SECL	15.187	17586.08	1158	14.72	12281.12	834
MCL	6.200	5170.80	834	7.04	6096.32	866
NEC						
Total	21.387	22756.88	1064	21.76	18377.44	845

Table 6.6 B2: Coal Auction through Special Forward Scheme

Upto Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL	0.96	2246.40	2340	0.04	93.60	2340
CCL	4.08	6019.72	1477	0.96	962.72	1003
NCL	0.78	1070.85	1375	40.60	43977.91	1083
WCL	3.72	6242.16	1678	7.20	12517.12	1738
SECL	24.57	26548.32	1080	42.76	37746.60	883
MCL	69.32	55749.76	804	78.24	58994.72	754
NEC						
Total	103.425	97877.21	946	169.800	154292.67	909

Table 6.6 C1: Coal Auction through Special Spot Scheme

During Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL						
WCL						
SECL						
MCL						
NEC						
Total	0.000	0.00		0	0.00	

Table 6.6 C2: Coal Auction through Special Spot Scheme

Upto Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	3.520	5709.92	1622	15.286	29276.00	1915
NCL						
WCL				3.807	8420.76	2212
SECL						
MCL						
NEC						
Total	3.520	5709.92	1622	19.093	37696.76	1974

Table 6.6 D1: Coal Auction through Spot Scheme

During Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	3.50	15310.86	4369	3.05	16536.65	5429
BCCL				1.30	4072.70	3128
CCL	3.807	7883.93	2071	7.15	14102.84	1972
NCL	0.078	106.07	1362	1.85	3085.74	1670
WCL	0.440	1022.12	2323	3.08	9253.59	3001
SECL				6.37	9960.27	1564
MCL	0.160	160.48	1003	6.68	7363.63	1102
NEC						
Total	7.989	24483.46	3064	29.480	64375.41	2184

Table 6.5 D2: Coal Auction through Spot Scheme

Upto Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	15.50	66510.07	4291	20.32	106238.43	5228
BCCL	0.08	218.96	2737	5.87	24999.13	4262
CCL	6.76	13093.06	1936	40.87	88386.84	2162
NCL	2.80	3682.13	1313	18.13	30824.72	1700
WCL	2.08	4496.56	2162	30.35	77245.93	2545
SECL	3.78	3947.54	1045	82.84	115115.07	1390
MCL	35.12	34438.88	981	53.37	50480.14	946
NEC				0.06	385.59	6580
Total	66.120	126387.20	1911	251.803	493675.83	1961

Table 6.6 E1: Coal Auction through Special Spot for Coal Importers

During Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	0.5841	2107.43	3608			
BCCL				1.690	5687.53	3365
CCL						
NCL						
WCL						
SECL						
MCL						
NEC						
Total	0.584	2107.43	3608	1.690	5687.53	3365

Table 6.6 E2: Coal Auction through Special Spot for Coal Importers

Upto Jan'21

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	12.62	52882.86	4192			
BCCL				5.35	19926.71	3725
CCL	4.41	9019.20	2044	4.18	5560.82	1331
NCL				5.81	11817.77	2034
WCL				3.13	6942.34	2218
SECL				6.11	16099.45	2635
MCL	25.40	27648.09	1089	7.69	7615.30	990
NEC						
Total	42.428	89550.15	2111	32.269	67962.39	2106

Table 6.6 F1: Summary of Auction During the Month of Jan'21 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme			Special Spot for Coal Importers		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.36	4897.87	3594							3.50	15310.86	4369	0.5841	2107.43	3608
BCCL															
CCL										3.81	7883.93	2071			
NCL										0.08	106.07	1362			
WCL										0.44	1022.12	2323			
SECL	1.25	4746.86	3809	15.19	17586.08	1158									
MCL	4.20	4164.39	992	6.200	5170.80	834				0.16	160.48	1003			
NEC															
Total	6.81	13809.13	2028	21.39	22756.88	1064	0	0.00		7.99	24483.46	3064	0.58	2107.43	3608

Table 6.6 F2: Summary of Auction During the Month of Jan'21 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme			Special Spot for Coal Importers		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										3.046	16536.65	5429			
BCCL	1.518	5254.06	3462							1.302	4072.70	3128	1.690	5687.53	3365
CCL	1.8065	6049.7	3349							7.151	14102.84	1972			
NCL										1.847	3085.74	1670			
WCL	2.9195	7823.34	2680							3.083	9253.59	3001			
SECL	2.7	5259.38	1948	14.72	12281.12	834				6.367	9960.27	1564			
MCL	5.0843	5363.62	1055	7.04	6096.32	866				6.684	7363.63	1102			
NEC															
Total	14.03	29750.08	2121	21.76	18377.44	845	0	0.00		29.48	64375.41	2184	1.69	5687.53	3365

Table 6.6 G1: Summary of Auction Upto the Month of Jan'21 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme			Special Spot for Coal Importers		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	6.036	20817.713	3449							15.4981	66510.06708	4291	12.6166	52882.86	4192
BCCL	0.280	1164.240	4158	0.96	2246.40	2340				0.08	218.96	2737			
CCL	2.600	4585.000	1763	4.0755	6019.72	1477	3.520	5709.92	1622	6.7615	13093.05699	1936	4.412	9019.20	2044
NCL				0.7788	1070.85	1375				2.80368	3682.129	1313			
WCL	0.600	1154.400	1924	3.720	6242.16	1678				2.08	4496.56	2162			
SECL	19.392	32033.471	1652	24.571	26548.32	1080				3.77718	3947.5425	1045			
MCL	74.760	72958.940	976	69.320	55749.76	804				35.12	34438.88	981	25.400	27648.09	1089
NEC															
Total	103.67	132713.76	1280	103.43	97877.21	946	3.52	5709.92	1622	66.12	126387.20	1911	42.43	89550.15	2111

Table 6.5 G2: Summary of Auction Upto the Month of Jan'21 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme			Special Spot for Coal Importers		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										20.320	106238.426	5228			
BCCL	7.715	29727.007	3853	0.04	93.60	2340				5.866	24999.128	4262	5.350	19926.71	3725
CCL	23.966	64556.558	2694	0.960	962.72	1003	15.286	29276.00	1915	40.874	88386.835	2162	4.179	5560.82	1331
NCL	19.350	37016.069	1913	40.600	43977.91	1083				18.130	30824.717	1700	5.810	11817.77	2034
WCL	3.662	9663.530	2639	7.200	12517.12	1738	3.807	8420.76	2212	30.350	77245.930	2545	3.130	6942.34	2218
SECL	12.858	25274.100	1966	42.760	37746.60	883				82.836	115115.072	1390	6.110	16099.45	2635
MCL	47.582	42893.339	901	78.240	58994.72	754				53.369	50480.140	946	7.690	7615.30	990
NEC										0.059	385.586	6580			
Total	115.13	209130.60	1816	169.80	154292.67	909	19.09	37696.76	1974	251.80	493675.83	1961	32.27	67962.39	2106

Status of Electricity Generation

Status of Electricity Generation During Jan 2021

Table 1: Electricity Generation from different Sources

In MU

Source	Generation During Jan			Generation Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	97191.82	90803.1	7.04	834109.18	870634.96	-4.20
Nuclear	3214.5	3437.39	-6.48	37163.03	39245.23	-5.31
Hydro	7963.44	8665.07	-8.10	134608.37	138243.39	-2.63
Bhutam Imp	135	105.4	28.08	8541.8	5619.9	51.99
Total Conventional	108504.76	103010.96	5.3	1014422.38	1053743.48	-3.73
Wind	3562.30	3319.95	7.30	53745.27	57721.89	-6.89
Solar	4865.41	4612.72	5.48	48212.20	39407.14	22.34
Biomass	339.05	273.21	24.10	2876.69	2347.05	22.57
Bagasse	2005.00	1906.91	5.14	7965.38	7741.14	2.90
Small Hydro	574.17	562.16	2.14	9342.72	8255.16	13.17
Others	164.50	23.95	586.77	1285.88	300.26	328.26
Total Renewable	11510.42	10698.913	7.58	123428.141	115772.64	6.61
Total Generation	120015.18	113709.87	5.55	1137850.52	1169516.12	-2.71
% Share of RE	9.59	9.41	0.18	10.85	9.90	0.95

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

In MU

Fuel	Generation During Jan			Generation Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	91746.88	84407.98	8.69	765398.61	803117.88	-4.697
Lignite	2417.96	2995.69	-19.29	24774.3	26956.76	-8.096
Gas	3016.2	3392.71	-11.10	43825.26	40473.69	8.281
Diesel	10.78	6.72	60.42	111.01	86.63	28.143
Total Thermal	97191.82	90803.1	7.04	834109.18	870634.96	-4.195

Fuel-wise share in Thermal Sector

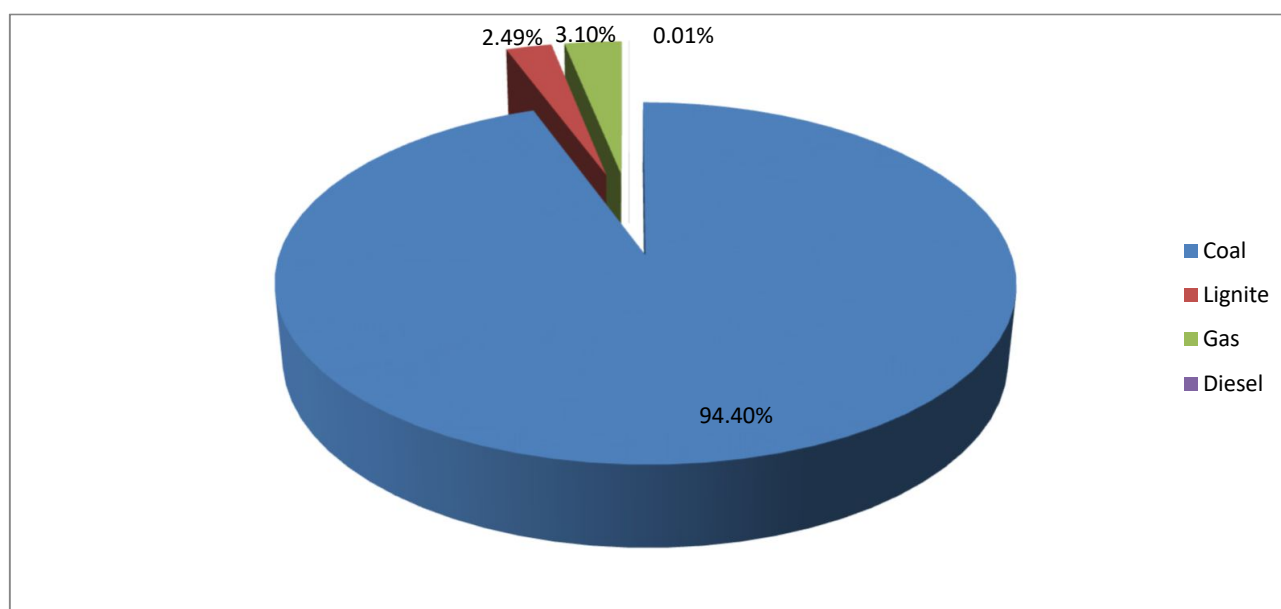


Table 2: Coal Consumption and Electricity Generation*In MU*

Items of Information	During Jan			Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	58.71	54.43	7.86	495.56	519.81	-4.67
Electricity From Coal (MU)	91746.88	84407.98	8.69	765398.61	803117.88	-4.70
Average PLF	61.40	57.54	6.70	52.50	55.96	-6.18
Specific Coal Consumption*	0.640	0.645	-0.76	0.647	0.647	0.03

* Kg of Coal required to produce 1 Unit of Electricity

Table 3 Coal Imports (Provisional)*In MT*

Type of Coal	During Jan			Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	12.77	12.38	3.13	140.11	119.84	16.92
Coking	5.62	3.95	42.27	41.15	39.16	5.07
Anthracite	0.05	0.14	-62.98	1.55	1.61	-3.65
Total	18.44	16.47	11.96	182.81	160.60	13.82

* Non-Coking Coal means Bituminous and Steam Coal

Table 4: Non-Coking Coal Consumption by Cement and DRI Sectors**(i) Cement Sector***In MT*

Items	During Jan			Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	29.553	31.391	-5.86	232.573	278.820	-16.59
Coal Consumption	5.024	5.336	-5.86	39.537	47.399	-16.59
Domestic Coal Supply	0.773	0.868	-10.94	5.351	7.012	-23.69
Coal Import	2.000			9.327		
Balance of Coal	-2.251			-24.859		

(ii) DRI Sector*In MT*

Items	During Jan			Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	3.256	3.410	-4.52	26.969	31.444	-14.23
Coal Consumption	4.513	4.726	-4.52	37.379	43.581	-14.23
Domestic Coal Supply	0.937	0.928	0.97	7.463	8.226	-9.28
Coal Import	0.410			1.522		
Balance of Coal	-3.166			-28.394		

Table 5: Coking Coal Consumption by Steel Sector*In MT*

Items	During Jan			Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	6.634	6.100	8.75	56.025	60.776	-7.82
Coal Consumption	5.307	4.880	8.75	44.82	48.6208	-7.82
Domestic Coal Supply	0.712	0.903	-21.15	7.119	8.877	-19.80
Coal Import	4.540			27.672		
Balance of Coal	-0.055			-10.029		

Table 6: Summary of Coal Consumption in Major Sectors*In MT*

Sectors	During Jan			Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	58.710	54.430	7.86	495.560	519.810	-4.67
Cement	5.024	5.336	-5.86	39.537	47.399	-16.59
DRI	4.513	4.726	-4.52	37.379	43.581	-14.23
Total Non-Coking	68.247	64.493	5.82	572.476	610.791	-6.27
Steel	5.307	4.880	8.75	44.820	48.621	-7.82
Total Coking	5.307	4.880	8.75	44.820	48.621	-7.82
Total Coal	73.554	69.373	6.03	617.296	659.412	-6.39

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

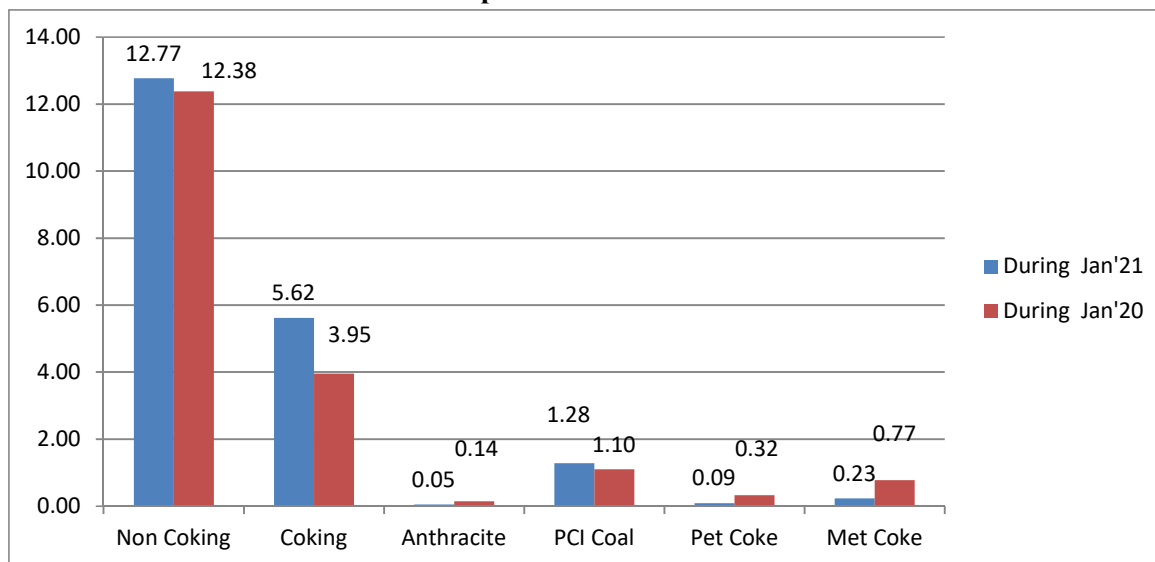
Table 7: Statement of Coal Supply to Other Sectors

Source of Supply	During Jan			Upto Jan		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	8.18	6.739	21.38	61.858	46.465	33.13
Import	7.650			61.011		
Total	15.830			122.869		

Status of Import & Export of Coal

Table 8.1 : Total Coal Imports Including Coke (Provisional)
In MT

Type of Coal	During			Upto		
	Jan'21	Jan'20	Growth M-o-M	Jan'21	Jan'20	Growth Y-o-Y
Non Coking	12.77	12.38	3.13	140.11	119.84	16.92
Coking	5.62	3.95	42.27	41.15	39.16	5.07
Anthracite	0.05	0.14	-62.98	1.55	1.61	-3.65
PCI Coal	1.28	1.10	16.84	10.31	10.70	-3.60
Pet Coke	0.09	0.32	-71.89	2.43	2.10	15.67
Met Coke	0.23	0.77	-69.81	8.47	7.44	13.73
Total	20.05	18.67	7.41	204.01	180.85	12.81

Coal Import status in Jan 2021

Table 8.2: State-wise Import of Coal and Coke
In L Te

State	Import During the month of Jan			Progressive Import upto Jan		
	Jan'21	Jan'20	Growth M-o-M	Jan'21	Jan'20	Growth Y-o-Y
Gujarat	52.93	47.86	10.60	690.03	607.64	13.56
Maharashtra	12.65	6.58	92.38	140.23	106.67	31.46
Goa	8.82	8.76	0.67	80.20	74.73	7.31
Karnataka	2.25	3.40	-33.83	38.10	27.37	39.21
Tamil Nadu	14.78	13.23	11.74	149.43	97.22	53.71
Puducherry	2.86	4.74	-39.71	49.51	34.98	41.54
Andhra Pradesh	51.96	60.15	-13.61	491.33	402.34	22.12
Odisha	35.10	27.88	25.88	265.25	249.33	6.38
West Bengal	19.15	14.06	36.21	112.04	96.08	16.61
Punjab	0.00	0.00		0.01	0.01	-24.13
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.01	0.00	247.06
Madhya Pradesh	0.01	0.02	-74.05	0.29	0.07	323.23
others	-	0.00		23.70	112.02	-78.84
Total	200.51	186.68	7.41	2040.12	1808.45	12.81

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Jan 2021*In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.040	0.001	0.030	0.000	0.010	0.081
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calciner	0.000	0.000	0.000	0.000	0.000	0.050	0.050
Calcium Carbide	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Cement	2.000	0.000	0.000	0.000	0.005	0.160	2.165
Chemical & Petrochem	0.800	0.030	0.001	0.000	0.001	0.000	0.832
DRI	0.410	0.070	0.004	0.010	0.000	0.000	0.494
Power	3.150	0.070	0.000	0.000	0.000	0.000	3.220
Ferro Alloy	0.050	0.080	0.000	0.000	0.020	0.000	0.150
Graphite Electrode	0.000	0.000	0.001	0.000	0.000	0.006	0.007
Iron & Steel	0.500	4.540	0.040	1.190	0.060	0.000	6.330
Logistics	0.180	0.040	0.000	0.000	0.000	0.000	0.220
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Paper & Plywood	0.050	0.000	0.000	0.000	0.000	0.000	0.050
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Sugar	0.010	0.000	0.000	0.000	0.000	0.000	0.010
Textile	0.130	0.020	0.000	0.000	0.000	0.000	0.150
Traders	4.380	0.570	0.001	0.050	0.000	0.000	5.001
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Others	1.110	0.160	0.000	0.000	0.000	0.000	1.271
Total	12.77	5.62	0.05	1.28	0.09	0.23	20.05

Table 8.4: Non-Coking Coal Import during the month of Jan 2021 Grade-wise

In Lakh Te

Port	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi															0.79	0.79
Bhavnagar															1.29	1.29
Chennai															0.00	0.00
Dahej															2.42	2.42
Dhamra															1.57	1.57
Ennore															5.68	5.68
Gangavaram	0.84	0.27		1.07	6.50	5.15	0.74								0.00	14.57
Hazira															4.27	4.27
Jafrabad															0.07	0.07
Jaigad							0.10								3.29	3.39
Jakhau															0.27	0.27
Kakinada															0.05	0.05
Kandla	3.58		1.45		1.38	1.38				0.60	0.60	0.57			0.00	9.57
Karaikal															2.86	2.86
Kolkata					0.80	0.59	0.15		0.30						7.01	8.85
Krishnapatnam					0.40		2.92				2.25	0.73	0.74		4.68	11.71
Magdalla															5.65	5.65
Marmagao															2.44	2.44
Muldwarka															0.08	0.08
Mumbai & Jnpt															1.68	1.68
Mundra	0.42				3.04	3.47				0.61					1.34	8.88
Navlakhi															8.41	8.41
New Mangalore				0.73	0.73			0.58							0.00	2.04
Okha															0.52	0.52
Paradip															5.80	5.80
Pipavav															1.76	1.76
Porbandar															0.98	0.98
Sikka															0.08	0.08
Tuticorin / Voc															6.23	6.23
Vizag					1.33	1.95		0.00		1.18		0.51	1.86	0.36	1.30	8.49
Others															7.30	7.30
Total	4.84	0.27	1.45	1.81	14.18	12.54	3.91	0.58	0.30	2.39	2.85	1.81	2.59	0.36	77.84	127.70

Port-wise Non-coking coal import

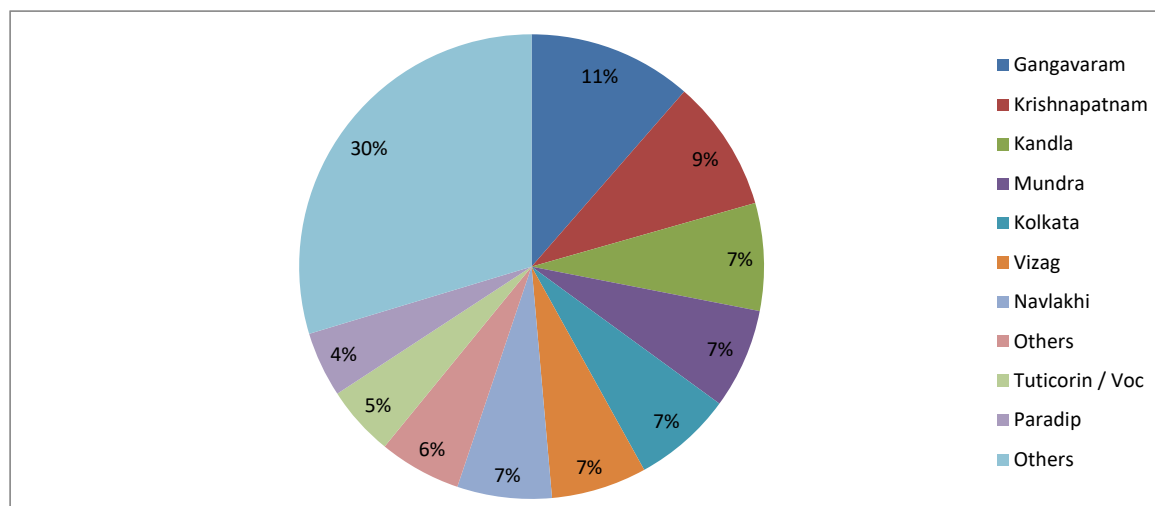


Table 8.5: Country-wise Non-coking Coal Import during Jan 2021

In Lakh Te

Port	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia				1.81	6.84	1.38	2.92								7.78	20.73
Austria					1.33										0.00	1.33
Indonesia					3.25	4.27	0.25	0.58	0.30	2.39	2.85	1.81	2.59	0.36	47.40	66.05
Mozambique					0.39	0.38									1.65	2.42
Russia		0.27													0.13	0.40
South Africa					2.37	6.51	0.74								16.65	26.27
United States	4.84		1.45												2.21	8.51
Others															2.00	2.00
Total	4.84	0.27	1.45	1.81	14.18	12.54	3.91	0.58	0.30	2.39	2.85	1.81	2.59	0.36	77.83	127.70

Country-wise Non-coking coal import chart

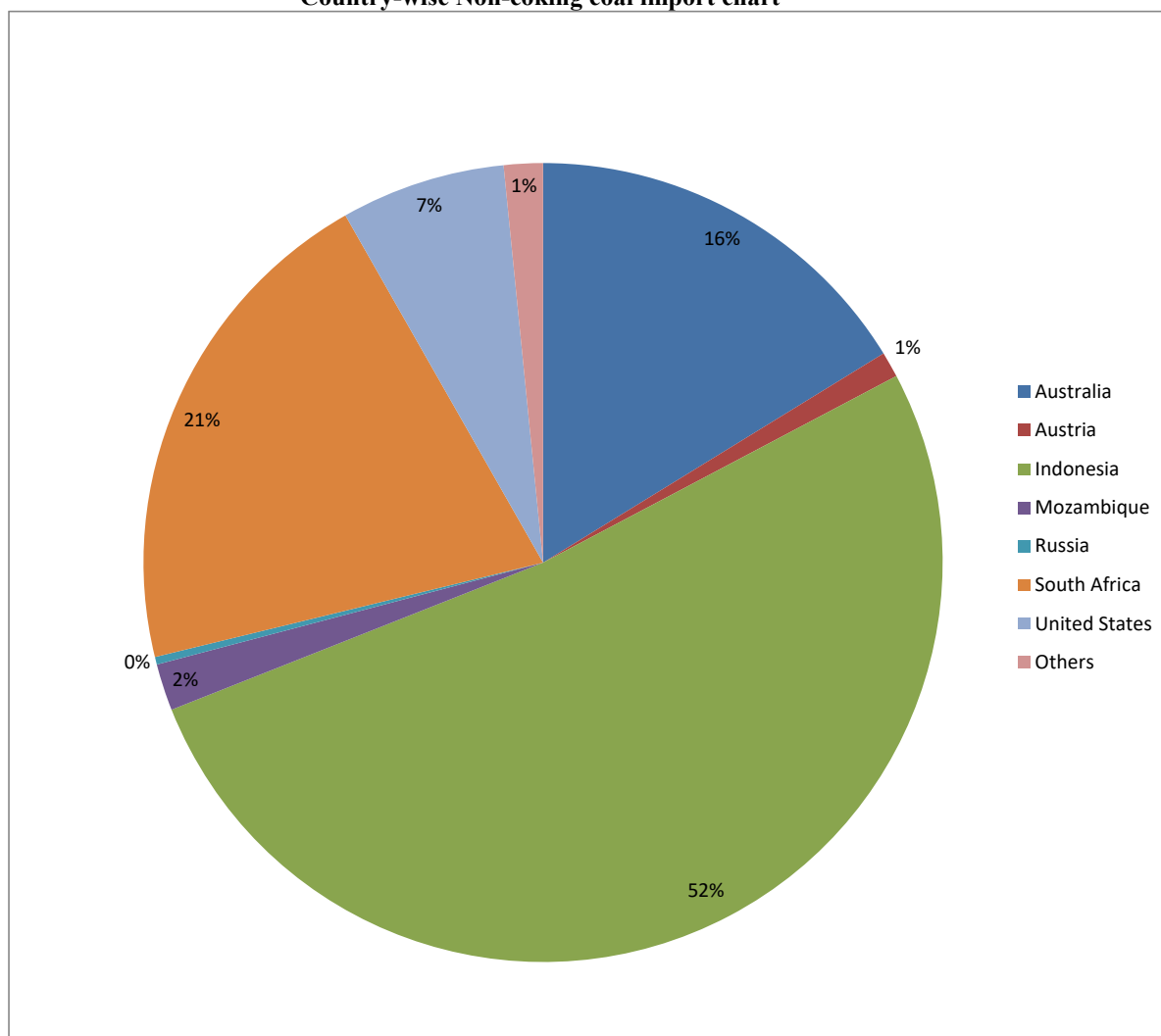


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Jan 2021 (L Te)

Port	Australia	Austria	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi	0.51					0.28			0.79
Bhavnagar			1.29						1.29
Chennai									0.00
Dahej	1.67		0.76						2.42
Dhamra						1.57			1.57
Ennore			4.09			1.59			5.68
Gangavaram	4.00		1.61	0.77	0.27	7.08	0.84		14.57
Hazira	0.87		3.40						4.27
Jafrabad		0.07							0.07
Jaigad	0.60		1.14	1.65					3.39
Jakhau		0.27							0.27
Kakinada			0.05						0.05
Kandla	2.76		1.77				5.03		9.57
Karaikal			2.86						2.86
Kolkata			2.52		0.13	6.19			8.85
Krishnapatnam	3.86		4.87			0.76	2.21		11.71
Magdalla			4.81			0.84			5.65
Marmagoa	0.88					1.56			2.44
Muldwarka		0.08							0.08
Mumbai & Jnpt			1.68				0.00		1.68
Mundra	2.74		5.72				0.42		8.88
Navlakhi			8.41						8.41
New Mangalore	1.46		0.58						2.04
Okha		0.52							0.52
Paradip			2.33			3.48			5.80
Pipavav			1.76						1.76
Porbandar		0.98							0.98
Sikka		0.08							0.08
Tuticorin / Voc			6.23						6.23
Vizag		1.33	5.66			1.50			8.49
Others	1.37		4.51			1.41			7.30
Total	20.73	3.33	66.05	2.42	0.40	26.27	8.51	0.00	127.70

Table 8.7: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during Jan 2021 (US\$/te)

Port	Australia	Austria	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi	59.79					63.29		60.67
Bhavnagar			42.92					42.92
Chennai	283.15							283.15
Dahej	59.45		51.99					56.96
Dhamra						74.20		74.20
Ennore			54.75			71.32		62.48
Gangavaram	56.40		75.48	80.04	89.42	68.98	75.33	67.03
Hazira	62.82		42.41					47.51
Jafrabad								0.00
Jaigad	55.90		64.90	92.67				71.55
Jakhau								0.00
Kakinada			36.87					36.87
Kandla	53.46		44.44				78.26	62.48
Karaikal			62.33					62.33
Kolkata	100.00		59.86		92.91	75.97		72.43
Krishnapatnam	52.71		38.86			75.85	78.05	51.25
Magdalla			48.63			104.76		50.97
Marmagoa	54.15					74.59		68.46
Muldwarka								0.00
Mumbai & Jnpt			67.17				659.37	461.97
Mundra	56.40		69.03				86.00	67.85
Navlakhi			45.68					45.68
New Mangalore	77.97		68.82					73.40
Okha								0.00
Paradip			62.27			80.84		76.62
Pipavav			70.80					70.80
Porbandar								0.00
Sikka								0.00
Tuticorin / Voc			47.46					47.46
Vizag		52.11	2231.93			65.73		1749.41
Others	48.74		55.51			72.49		58.26
Average Price	63.06	52.11	351.10	88.46	91.17	74.29	272.21	229.58

Table 8.8: Port and Country-wise Average Value of Non-Coking Coal Imports during Jan 2021 (Rs/te)

Port	Australia	Austria	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi	4451.62					4683.51		4509.59
Bhavnagar			3188.99					3188.99
Chennai	20953.10							20953.10
Dahej	4407.06		3846.89					4220.34
Dhamra						5524.54		5524.54
Ennore			4052.81			5308.57		4590.99
Gangavaram	4205.97		5574.37	5933.31	6617.08	5106.68	5608.32	4993.15
Hazira	4648.68		3139.17					3516.54
Jafrabad								0.00
Jaigad	4145.02		4691.06	6898.98				5336.03
Jakhau								0.00
Kakinada			2745.20					2745.20
Kandla	3969.55		3293.18				5786.64	4626.84
Karaikal			4625.70					4625.70
Kolkata	7445.00		4432.21		6861.40	5625.01		5363.21
Krishnapatnam	3900.83		2872.09			5647.33	5793.97	3796.65
Magdalla			3401.49			7751.96		3643.19
Marmagoa	4007.34					5544.02		5083.02
Muldwarka								0.00
Mumbai & Jnpt			4979.52				48794.19	34189.30
Mundra	4169.84		5105.43				6351.10	5016.07
Navlakhi			3384.62					3384.62
New Mangalore	5758.36		5082.40					5420.38
Okha								0.00
Paradip			4607.37			5986.82		5673.31
Pipavav			5266.91					5266.91
Porbandar								0.00
Sikka								0.00
Tuticorin / Voc			3460.87					3460.87
Vizag		3848.32	184674.68			4764.72		145233.46
Others	3606.80		4110.18			5390.98		4317.77
Average Price	4690.79	3848.32	27866.06	6577.09	6739.24	5511.91	20144.75	17675.14

Table 8.9: Coking Coal Import during Jan 2021

In L Te

Port	Australia	Austria	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Bedi	0.5								0.5
Chennai							0.0		0.0
Dhamra	6.8	0.3						1.0	8.0
Ennore	1.8					0.8			2.6
Gangavaram	4.0								4.0
Hazira							0.0		0.0
Jaigad	2.2		1.6						3.8
Kakinada	0.8								0.8
Kandla	1.5								1.5
Kolkata	6.2		0.3	0.3	0.3			1.1	8.2
Krishnapatnam	5.7					0.8			6.5
Marmagoa	1.7		1.8					0.8	4.3
Mumbai & Jnpt				0.0					0.0
Mundra	1.2								1.2
Paradip	9.0		0.5	1.0	1.0				11.5
Pipavav	0.4								0.4
Vizag	2.4				0.1			0.5	3.0
Total	44.07	0.25	4.15	1.32	1.42	1.62	0.00	3.39	56.22

Country-wise coking coal import

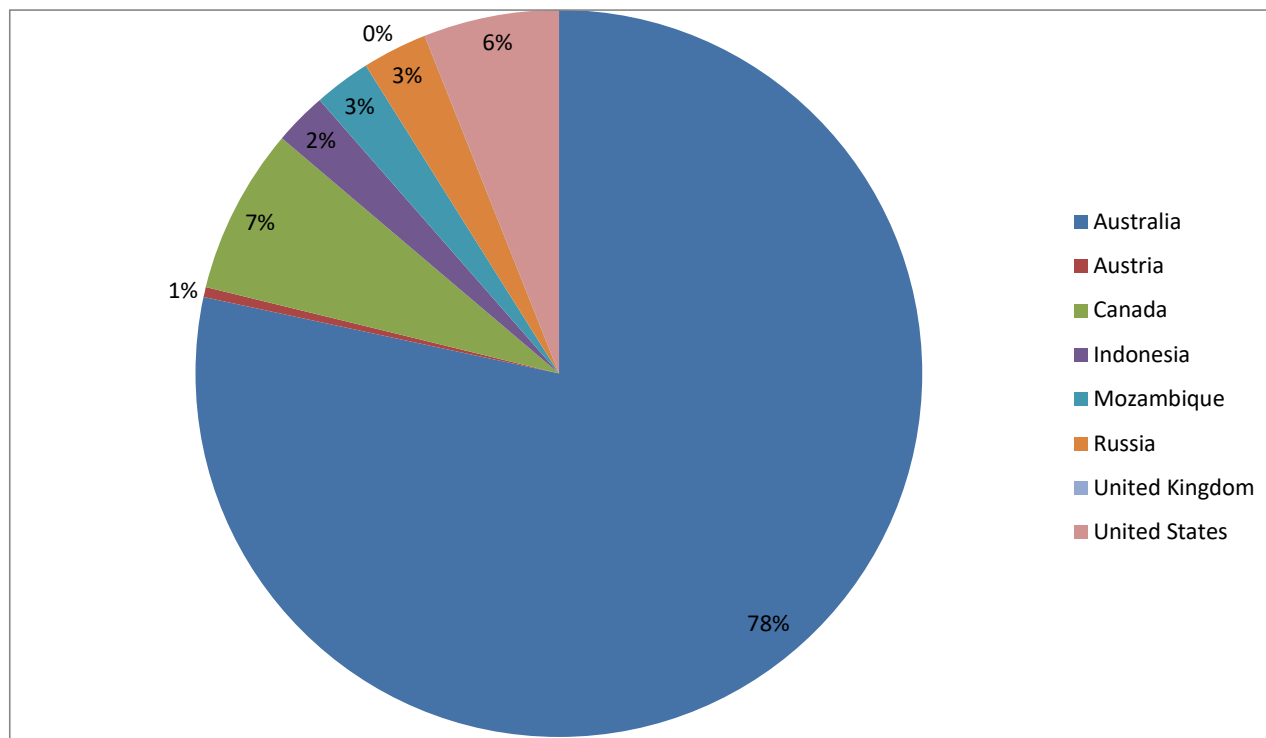


Table 8.10: Average Price of Imported Coking Coal during Jan 2021 (US\$/te)

Port	Australia	Austria	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Bedi	122.2								122.24
Chennai							421.8		421.83
Dhamra	111.3	131.9						109.4	111.68
Ennore	112.3					97.6			106.78
Gangavaram	102.8								102.79
Hazira							391.2		391.15
Jaigad	115.8		99.5						110.03
Kakinada	107.8								107.77
Kandla	115.1								115.14
Kolkata	115.5		162.3	96.6	105.4			110.4	115.28
Krishnapatnam	106.8					97.4			105.88
Marmagao	109.1		108.4					100.6	106.98
Mumbai & Jnpt				10374.5					10374.55
Mundra	119.1								119.06
Paradip	111.4		109.7	92.5	99.5				107.90
Pipavav	123.5								123.50
Vizag	109.6				105.4			110.2	109.18
Average Price	112.40	131.92	111.84	1963.45	101.15	97.50	409.56	107.99	190.88

Table 8.11: Average Price of Imported Coking Coal during Jan 2021 (Rs/te)

Port	Australia	Austria	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Bedi	9045.62								9045.62
Chennai							31278.14		31278.14
Dhamra	8266.23	9762.14						8124.01	8292.72
Ennore	8321.37					7204.61			7902.59
Gangavaram	7615.17								7615.17
Hazira							28945.23		28945.23
Jaigad	8585.20		7385.61						8161.82
Kakinada	7974.73								7974.73
Kandla	8515.63								8515.63
Kolkata	8493.97		12010.77	7149.01	7800.15			8180.14	8487.40
Krishnapatnam	7913.09					7210.37			7842.82
Marmagao	8069.78		8029.13					7445.47	7918.58
Mumbai & Jnpt				767721.82					767721.82
Mundra	8794.73								8794.73
Paradip	8249.19		8114.69	6837.24	7365.08				7980.01
Pipavav	9120.48								9120.48
Vizag	8124.07				7800.14			8164.66	8089.00
Average Price	8312.66	9762.14	8285.53	145293.26	7483.73	7207.49	30694.91	8003.36	14242.08

8.1 Coal export from India in Jan 2021			
Particulars	Qty	Value(INR)	Value(US \$)
ANTHRACITE COAL W/N PULVRSD BUT NT AGLOMRTD	2	7585	104
COKING COAL	70	568299	7773
STEAM COAL	17995	146333262	2001566
OTHER COAL W/N PULVRSD BUT NTAGLDMRTD	152157	1019691757	13947478
AGGLOMERATED LIGNITE	33	5002933	68431
RETORT CARBON (GAS CARBON)	597	16380906	224060
COKE AND SEMI-COKE OF LIGNITE OR OF PEAT	16642	379175462	5186412
HARD COKE OF COAL	2086	22339803	305566
SOFT COKE OF COAL	102	820160	11218
OTHER COKES OF COAL	20461	492218027	6732622
Total	210145	2082538194	28485230

8.2 Country-wise Coal export from India in Jan 2021			
Country	Qty	Value(INR)	Value(US \$)
BHUTAN	17499	336214689	4598788
NEPAL	117341	814000628	11134007
VIETNAM SOC REP	20004	487349929	6666037
BANGLADESH PR	18487	106389193	1455205
CHINA P RP	30500	208909750	2857495
SAUDI ARAB	13	172299	2357
SINGAPORE	17	2504931	34263
U ARAB EMTS	16	2498002	34168
KOREA RP	597	16380906	224060
BRUNEI	21	511758	7000
OMAN	5500	103103000	1410256
QATAR	28	731501	10006
SRI LANKA DSR	66	2116871	28955
INDONESIA	36	844957	11557
U S A	20	809780	11076
Total	210145	2082538194	28485230

8.3 Port-wise Coal export from India in Jan 2021			
Port	Qty	Value(INR)	Value(US \$)
JAIGAON	9118	226098748	3092608
JOGBANI	51	407683	5577
NAUTANWA (SONAULI)	68155	455450109	6229706
NEPALGANJ	16532	127290892	1741102
LCS KAMARDWISA	6497	63892004	873923
BARHNI	26871	185635782	2539150
TIKUNIA	134	1074240	14693
TOOTHIBARI, MAHARAJGANJ	4265	33336697	455984
MUNDRA	797	26107176	357098
BORSORAH	96	481056	6580
CHASUAPARA	16902	89275894	1221127
GOLOKGANS RLY.STN	493	2600944	35576
SUTARKANDI	18	90846	1243
KRISHNAPATNAM	30500	208909750	2857495
PETRAPOLE LAND	978	13940453	190679
DARRANGA (RANGIA)	1905	46735695	639257
VISAKHAPATNAM SEA	5500	103103000	1410256
PANITANKI	682	5617673	76839
RAXAUL LAND	651	5187552	70956
MARMAGOA SEA	20000	487302000	6665381
Total	210145	2082538194	28485230

Projects of PSUs

9.1: STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Dec'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA COMBINED	UG	5.00	1210.12	31-03-2028	31-03-2028	14.38	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.03	ON SCH	
3	ECL	SIDULI UG+OC	UG	2.32	535.18	31-03-2026	31-03-2026	1.39	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	0.49	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	97.14	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	163.16	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	8.53	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	31-03-2018	31-03-2021	634.12	3	Delayed due to R&R, Railway siding and CHP. Construction of Railway siding & CHP in progress. Tree felling over 32.65 Ha forest land to be expedited by DFO, Durgapur, Govt. of West Bengal. The matter placed at PMG Portal (Project Monitoring Group), Govt. of India.
9	ECL	MOHANPUR PH-II	OC	2.50	951.98	31-03-2024	31-03-2024	63.02	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Dec'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	446.74	3	Initially delayed due to acquisition of Tenancy Land. Fire & Gas detected during incline drive. Hard Strata has been encountered in both the inclines which have slowed down the progress of Incline drive. The work of the project is further delayed due to Covid-19 issue.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2021	5.54	ON SCH	
12	BCCL	MADHUBAN NLW WASHERY	WSRY	5.00	289.45	31.05.2021	28.02.2021	269.78	7	Repeated failure by HEC in adhering to timelines committed by them. 9 th time extension has been granted to M/s HEC up to Feb. 2021. Commissioning of RLS & Railway siding shall be possible only after commissioning of the washery by M/s HEC
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	243.83	ON SCH	
14	CCL	CHANDRAGUPTA	OC	15.00	973.50	31-03-2026	31-03-2026	0.00	ON SCH	
15	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	861.06	31-03-2028	31-03-2028	0.00	ON SCH	
16	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	638.94	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Dec'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
17	CCL	NORTH URIMARI EXPN	OC	7.50	1553.06	31-03-2023	31-03-2023	238.77	ON SCH	
18	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	401.56	6	Delay in possession of non-forest land as well as forest land.
19	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	0.00	ON SCH	
20	CCL	JHARKHAND LAIYO	OC	1.00	764.57	31-03-2031	31-03-2031	23.59	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	0.00	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2025	31-03-2025	0.00	ON SCH	
23	MCL	ANANTA EXPN.PH-III	OC	15.00	251.94	31-03-2012	31-03-2022	364.30	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
24	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	650.18	ON SCH	
25	MCL	SIARMAL	OC	40.00	3756.36	31-03-2026	31-03-2026	1971.90	ON SCH	
26	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1225.92	ON SCH	
27	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	389.89	5	Delayed due to EC and FC for 227.61 Ha forest Land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA. NOC is yet to be issued by Collector.
28	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2021	495.54	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Dec'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
29	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	178.47	ON SCH	
30	MCL	HINGULA-II EXPN.PH-III	OC	15.00	604.98	31-03-2013	31-03-2022	681.09	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
31	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2024	115.24	6	Delay in construction of SILO at Barpali Bulb.
32	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	707.99	ON SCH	
33	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	605.13	ON SCH	
34	MCL	IB VALLEY WASHERY	WSRY	10.00	392.76	31-03-2020	31-05-2021	184.00	1	The Project started late due to delay in handover of land, due to which the Project was likely to be completed by May-2020. But again, due to lockdown the Project is further delayed.
35	NCL	BLOCK - B EXPN. OCP	OC	8.00	998.71	31-03-2023	31-03-2023	0.00	ON SCH	
36	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2021	524.01	ON SCH	
37	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	144.50	ON SCH	
38	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
39	NCL	NIGAHI	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Dec'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
40	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2021	120.48	ON SCH	
41	SECL	BAROUD EXPANSION RCE	OC	10.00	2309.8	31-03-2029	31-03-2029	273.95	ON SCH	
42	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2022	140.99	ON SCH	
43	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	183.40	2	Initially delayed due to acquisition and possession of land. Work in progress for OB extraction and coal production.
44	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	9.71	ON SCH	
45	SECL	MANIKPUR EXPN.	OC	3.50	321.50	31-03-2014	31-03-2022	209.24	8	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Work awarded on 05.12.2020.
46	SECL	GEVRA EXPN	OC	70.00	11816.40	31-03-2023	31-03-2023	4219.58	ON SCH	
47	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2587.18	ON SCH	
48	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	
49	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	8.27	ON SCH	
50	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	180.04	ON SCH	
51	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	

SL NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	EXPEN SINCE INCEPTION TILL Dec'20 PROVISIONAL	SCH & DELAY (Yrs)	REASON OF DELAY
52	SECL	DIPKA EXPN	OC	40	5241.4	31-03-2028	31-03-2028	-	ON SCH	
53	SECL	PORDA CHIMTAPANI	OC	10	2310.12	31-03-2026	31-03-2026	-	ON SCH	
54	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
55	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	325.18	31-03-2022	31-03-2022	243.50	ON SCH	
56	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.375	826.80	31-03-2022	30-11-2022	178.61	ON SCH	
57	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2021	31-03-2021	226.04	ON SCH	
58	WCL	PAUNI II EXPANSION	OC	3.25	499.00	31-03-2021	31-03-2021	245.47	ON SCH	
59	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	277.07	ON SCH	
60	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	140.72	ON SCH	
61	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	368.57	ON SCH	
62	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2021	260.46	ON SCH	
		Total		776.825	107480.3			21546.52		

9.2: STATUS OF NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 20Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 31.01.2021) Rs. Crore	Cumulative Progress (%) (upto31.01.2021)				Remarks
						Target	Actual Provl (upto31.01. 2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II- Feb2021	7185.39	200.00	207.16	7,392.55	100	99.62	76.60	92.63	
*- RCE 1 cost Rs.7080.41 Crore. # - Unit-I commercial operation from 28.12.2019. **- RCE-2cost Rs.7980.79Crore.													
➤ Unit-1 taken into service after Statutory Boiler license renewal on 08.01.2021 ➤ Unit-2: COD commenced on 31.01.2021 at 20.04Hrs. ➤ CERC has issued an interim tariff order on 29th January 2020 for the period from Commercial Operation Declaration (COD) of Unit-I and anticipated COD of Unit-II till 3^{1st} March 2021 based on the petition no. 219/GT/2019 filed by NLCIL. ➤ NTA-4: FGD package contract awarded to China Datang Technologies and Engineering Co. Ltd. (CDTE) on 31.08.2019. Due to delay in commencement of activities and enormous delay in submission of Advance Bank Guarantee, NLCIL issued show cause notice to M/s CDTE on 07.07.2020. M/s China Datang Termination letter sent on 07.09.2020 citing poor progress of engineering, the inability of the contractor so far to ➤ establish site office and start site-enabling works etc. NIT issued on 08.12.2020, Pre-Bid meeting held through VC on 23.12.2020, BOD rescheduled to ➤ 28.01.2021 and again to 12.02.2021 based on bidders requests. LOA Targeted for April 2021. ➤ CERC has permitted NLCIL vide Ir. dated 30th Sep 2020 to draw start-up power and inject infirm power into the grid to facilitate commissioning test including full load test of Unit-II of NNTPP Project till 31.10.2020. CMD/NLCIL addressed letter to MoC on 30.10.2020 requesting MoC’s help in obtaining CERC permission and a draft letter addressed to MoP was enclosed. MoC has forwarded the same to MoP on 04.11.2020 for injecting infirm into the grid. Unit 2 Drawl of Start-up power and infirm Power Injection extension under DSM Mechanism order has been extended by Hon'ble APTEL on 21.01.2021 after hearing the petition filed by NLCIL on 19.01.2021 due to delay in Unit-2 Boiler RH Coil IPW Factory Joints failure on 28.12.2020.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2020) Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 31.01.2021) Rs. Crore	Cumulative Progress (%) (upto 31.01.2021)				Remarks
						Target	Actual Provi (upto 31.01.2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	468.21	0.00	14.98	483.19	69.27	68.68	68.50	68.15	--
➤ As approved by 492 nd board of NLCIL the project was put on hold as it was not possible to increase overburden removal to the extent of 47.50 MM ³ per annum as envisaged in mine planning to get 7 MTPA lignite exposure. The Lignite demand is less and appropriate steps for Mine IA expansion will be taken based on increase in Lignite demand.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.01.2021) Rs. Crore	Capex 2020-21 Rs Crore		Cumulative (upto 31.01.2021) Rs. Crore	Cumulative Progress (%) (upto 31.01.2021)				Remarks
						Target	Actual Provi (upto 31.01.2021)		Physical		Financial		
									Target /Sched ule	Actual	Target	Actual (upto 31.10.2020)	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	158.25	0.00	0.00	158.25	98.86	0.01	25.81	7.49	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	173.83	0.00	0.00	173.83	98.86	1.77	24.37	7.91	*
* Rajasthan Projects are now on hold since June 2017.													
➤ NLCIL Board had sanctioned the Projects (by virtue of powers conferred on Navratna CPSU) in the Board meeting held on 23.03.2015. The zero date													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.01.2021) Rs. Crore	Capex 2020-21 Rs Crore		Cumulative (upto 31.01.2021) Rs. Crore	Cumulative Progress (%) (upto 31.01.2021)				Remarks
						Target	Actual Provl (upto 31.01.2021)		Physical		Financial		
									Target /Sched ule	Actual	Target	Actual (upto 31.10.2020)	
of the Projects is 01.11.2016. NLCIL through GTE had awarded EPC package on 21.11.2016 to M/s Reliance Infrastructure Limited, Mumbai (RIL). The INR equivalent of the order value is Rs. 3710.92 Cr. @1 USD=Rs. 67.81 (as on the date of price bid opening).													
➤ RUVNL vide letter dated 23.05.2017 informed that Rajasthan Discoms would not be in a position to buy power from the above projects on increased project cost and Time over run concerns. Hence the Projects were put on hold, since June 2017.													
➤ The matter was referred to Cabinet Secretary for review and recommendation, pursuant to which a meeting of the Committee of Secretaries was held on 15.06.2017 to examine the measures to bring down the tariff to around Rs.4 per unit.													
➤ NLCIL vide letter dated 08.10.2019 requested M/s RIL to return the unutilised mobilisation advance. In this regard, M/s. RIL replied that NLCIL has to compensate them for an amount of Rs. 999.11 Crores (as on 31.07.2019)													
➤ Ensuing the “in principle” approval accorded by RUVNL, a meeting was held with Chief Secretary/GoR and Principal Secretary (Energy)/GoR, wherein the conditions put forth and compensation sought by RIL, expenditure incurred by NLCIL, etc. were appraised and GoR was requested to advise the way forward whether to go in for retendering of the project adopting least cost alternative technologies in Power plant and Mine or continuation of the project with existing contract.													
➤ GoR (Energy department) vide Lr. Dt.31.01.2020 informed that RUVNL Board is of the view that average power purchase cost of the DISCOMS is around Rs.4.53 per unit and that it will not be in the interest of DISCOMS to purchase more than Rs. 5.00 per unit.													
➤ Secretary (Coord.), Cabinet Secretariat have taken a review meeting on 23.07.2020 and directed MoC to explore the most competitive tariff which can be offered and thereafter engage with GoR at appropriate level. Also, directed NLCIL to explore the market scenario and review viability of the Bithnok Thermal Power Project.													
➤ M/s RIL vide Lr. Dt.04.11.2020, has requested for release of CPGs at the earliest stating that significant costs are incurred in the form of BG Commission charges with no corresponding income/revenue generation. M/s.RIL vide letter dt.08.12.2020 requested to release the PBG or alternatively to reduce the CPG value from 10% to 3% as per GOI guidelines.													
➤ Out of 12 Advance Payment Guarantees (APGs) obtained towards Mobilisation Advance, 3 APGs are encashed and an amount of Rs.115.04 Cr. was credited in to NLCIL’s account and the remaining 9 APGs have been extended upto 30.06.2021.													
➤ After deliberations on 01.12.2020, 15.12.2020 and 17.12.2020, the committee constituted to scrutinize the claims of M/s.RIL submitted its report on 17.12.2020 and recommended not to go ahead with the projects. Opinion of legal consultants will also be sought.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.01.2021) Rs. Crore	Cumulative Progress (%) (upto31.01.2021)				Remarks
						Target	ActualProvl (upto31.01.2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Nov 21 U -II: Mar 22 U -III: Jul 22	9,199.20	2,000.0	1,710.30	10,909.50	73.92	63.40	68.62	63.29	
➤ PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. For balance power, unwillingness from all concerned received by MoP. (Latest letter from J&K Power Corporation Ltd dated 30th December 2019). Final allocation letter for the remaining power 243.83 MW to U.P. was issued by MoP on 02nd January 2020.136.32 MW shall remain unallocated-hearing regarding providing approval for procuring 1843.68 MW power from GTPP conducted by UPERC on 21.07.2020. On the second e hearing held on 27.08.2020, certain details regarding energy charges during the period of bridge linkage of coal until full coal is obtained from linked coal mine. Work awarded to ICRA Analytics Ltd, Noida on 03rd September 2020 for Vetting/analysis of Indicative tariff consisting Energy charges using Coal from Talabira Coal block and fixed charges considering existing sanctioned cost with/without FGD.Meeting held with Director Planning/UPPCL, on 09th October 2020 and furnished worksheet of indicative tariff based on alternate coal from Talabira& linked mine South Pachwara for the period from 2021-2028 in a tapering manner with indicative tariff of ₹ 4.59/kWhr. Next UPERC e-hearing is yet to be scheduled. Cost benefit analysis for procuring power from GTPP for next 25 years has been submitted by UPPCL before UPERC on 29.01.2021 ➤ GA1: Unit-I, II &III Boiler &Boiler Common Auxiliaries erection activities are in progress. Unit-I, II& III ESP structure erection work is in progress. ➤ GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress. ➤ GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPB CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress. ➤ GA4: Price cover along with addendum price cover opened on 22nd August 2019. Reverse Auction conducted on 27th August 2019. Meeting was conducted with four bidders on 6th September 2019 to explain the connectivity problem in the system of MSTC Portal. After the approval of Competent Authority Legal opinion from ASG was sought and the ASG's legal opinion dt. 19th September 2019 was received on 21st September 2019.Details furnished to IEM as requested by them. Tender Committee met on 18th November 2019. Observation from one IEM member received on 22nd November 2019.TC met on 29th November 2019and recommended to cancel the tender. ➤ Flue Gas Desulphurization: 11th PC Committee dated 11.02.2020 has approved for re-tendering with base value of Rs. 689.39 Crore during the 48th Board Meeting on 29th March 2020. PC committee held on 27th June 2020 accorded approval for change in the tender specifications. Bids opened on 25.09.2020. Bid opened on 25.09.2020. 2 bids (L&T and BHEL) received. 1st stage under evaluation completed, 2nd stage under evaluation. Cover for PG parameters opened on 31.01.2021. Expected Date of LoA issue: Feb/March 2021.													

- Revised COD dates for Unit-1 as 01-Nov-2021, Unit-2 as 31-Mar-2022 and for Unit-3 as 31-Jul-2022 has been approved in 57th Board of NUPPL held on 16.01.2021. Re-estimation on financial impact due to increase in IDC and overhead cost etc. is under progress.
- **Bridge linkage:** Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries'/ distribution companies.
- NLCIL has requested Secretary, GoI, MoP vide letter dated 28th October 2020 to recommend allotment of 3.0 MT of coal under para B (i) of SHAKTI Policy dated 22.05.2017 for the FY 2021-22 for GTPP, Ghatampur, Kanpur Nagar District, UP from the nearest NCL mines. The benefit of cost savings in coal transport shall be passed on to the beneficiaries'/ distribution companies. Long-term coal linkage from NCL, the total requirement of coal sent to MoP on 01.12.2020. Memorandum of understanding (MoU) for 0.25 Million tonnes supply of Coal under Bridge Linkage to GTPP from NCL has been signed on 22.01.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.01.2021)Rs. Crore	Cumulative Progress (upto31.01.2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto31.01.2021)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	March 2020*	1,795.01	Sept 2022	29.02	0.00	2.87	31.89	@	@		1.78	

*- As per corporate plan. @ Project under MDO mode work under progress.

- Final Geological Report Approved by MoC on 07th September 2020.
- Environmental Clearance: The Terms of Reference (ToR) has been uploaded to MoEF&CC portal on 14th August 2020. The requisite document for obtaining TOR submitted to Expert Appraisal Committee (EAC) on 21st September 2020. EAC meeting was held on 29th September 2020 for consideration of ToR of PSCB. Minutes of EAC Meeting received from MoEF&CC on 14.10.2020. ToR has been issued in favour of PSCB by MoEF&CC on 05th Nov 2020 to carry out EIA/EMP studies at PSCB. Baseline survey and analysis for EIA/EMP as per TOR is under progress.
- AAP for Pachwara South Coal Block: MoC approved AAP of Rs. 3582.61 Lakhs on 14.10.2020.
- Mining Plan & Mine Closure Plan: Mining Plan and Mine MoC approved closure plan of PSCB on 11th Nov 2020.
- Social Impact Assessment (SIA) study: A tripartite meeting was held on 21.01.2021 at Dumka to review draft SIA baseline report.
- Mine Feasibility Report (FR): Preparation of FR including rapid loading system is under process.
- Gazette Notification under Sec 7(1) of CBA(A&D) Act, 1957-Gazette notification issued on 31.08.2020. "No Objection Certificate" was issued by Coal Controller, Kolkata in favour of PSCB u/s 8(2) of CBA (A&D) Act 1957 on 07th December 2020.

- DFO, Dumka has given NoC on 07.12.2020 for Pachwara project by certifying that the project does not fall under corridors of National Park & Wild life sanctuary.
- Application for “No Objection Certificate” under FRA, 2006 in respect of PSCB submitted to DC, Dumka on 20.01.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto31.03.2020Rs . Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.01.2 021) Rs.Crore	Cumulative Progress (%) (upto31.01.2021)				Remarks
									Physical		Financial		
						Target	Actual (upto31.01.2 021)	Target /Schedule	Actual	Target	Actual (upto31.01.2 021)		

TAMILNADU SOLAR PROJECT (709 MW):

17.10.2017 (In principle approval)	3190Cr.	22.04.2019 /23.04.2019	3,035.93	Sept 2019	2927.81	19.00	4.72	2932.53	100.0	99.91	100.0	96.59 (Accrual basis)	--
23.01.2018 (Investment and Placement of orders)	3172.98Cr												

- The entire 709 MW Capacity of the projects was commissioned by 24th September 2019 and COD for the entire projects were declared as 24th October 2019. Balance peripheral works like Road, Drainage, fencing and Module cleaning system are in progress and expected to be completed by Mar 2021.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU
100 MW Maranthai	05.07.2019	05.03.20	01.04.20	134.48
100 MW Kamuthi	29.04.2019	01.01.20	01.04.20	127.49
109 MW Avathadai	06.08.2019 (95 MW) 23.09.2019 (14 MW)	31.07.20	01.11.20	131.93
100 MW Poolangal	21.09.2019	31.07.20	01.09.20	110.81
100 MW Onamakulam	24.09.2019	31.07.20	01.11.20	120.88
100 MW Pudur	09.09.2019	21.09.20	01.11.20	127.36
100 MW Therkkupatti	07.06.2019 (63 MW) 24.09.2019 (37 MW)	-	Yet to Start	85.76
Total				838.71

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 31.01.2021) Rs. Crore	Cumulative Progress (%)((upto31.01.2021)			
									Physical		Financial	
						Target	Actual Prov l(upto 31.01.2021)		Target /Schedule	Actual	Target /Schedule	Actual

TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:

20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	712.91	364.00	106.35	819.26		87.00		34.12
------------	----------	---------------------------------------	----------	------------	--------	--------	--------	--------	--	-------	--	-------

* Coal Production commenced on 26th April 2020.

- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 25th January 2021, Payment was made for 177.19 Acres and total value of the cheques disbursed was Rs.67.41 Crore.
- Acquisition of land for approach road to mines: Permission for registration of 6khatas of SC/ ST land has been obtained and Registration of 6khatas out of 9 khatas of SC/ST land has been completed.
- Tree felling activities commenced on 06th December 2019. Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- **Sale Of Excess Coal Through MCL:** Dispatch of Coal commenced on 16th November 2020. Auction of 2.94 LT of coal has been conducted by MCL on 11th December 2020. 2nd Auction of 3.90 LT of NLCIL coal has been conducted by MCL on 11.12.2020. Bid for 2.94 LT of coal has been received. Out of 2.94 LT, 2.45 LT of Coal has been dispatched till 24.01.2021. MCL notified on 21.01.2021 for 3rd Auction of 5.96 LT NLCIL coal scheduled on 28.01.2021.
- **Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. D.G.P.S alignment for package II track alignment conducted upto 14th August 2020. Field line demarcation for dead end completed by M/s RITES on 04th September 2020. Ground levelling work started on 18.01.2021 in Govt. land and acquired private Land for Railway siding.
- DCAC meeting was conducted on 28.08.2020 for acquisition of tenancy land of 23.47 acre in Jharsuguda District for Railway siding. Proceeding of DCAC meeting regarding acquisition of tenancy land outside lease boundary has been issued on 14th October 2020. Consent to Establish (CTE) has been granted by SPCB, Bhubaneswar, Govt. of Odisha on 02.11.2020. Registration of 11 nos. of khata out of 47 khatas has been completed till 15th Dec 2020. Special Secretary, Govt. of Odisha DOWR, has sought additional information from Engineer In Chief, Bhubaneswar regarding land recorded in Jalbhandar Kisan for railway corridor of Talabira II & III on 15.01.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31.01.2021) Rs. Crore	Cumulative Progress (%) (upto31.01.2021)			
									Physical		Financial	
						Target	ActualProvl (upto31.01.2021)		Target /Schedule	Actual	Target /Schedule	Actual
2X10MW PROJECT AT SOUTH ANDAMAN:												
28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77Cr	30.06.2020	119.82	0.00	5.83	125.65	100.00	99.70	100.00	96.08(Accrual basis)
➤ Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16 th January 2019 indicating date of commissioning of 2.5 MWcapacity out of 2x10 MW capacity as 31 st December 2018.												

- Balance 17.5 MW capacity of the plant has been commissioned on 30.06.2020 and Commissioning certificate for entire 20 MW is obtained from A&NA Electricity Department on 08.07.2020 declaring Commissioning of the plant as 30.06.2020.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU*
2x10 MW Andaman Solar	31.12.2018 (2.5 MW) 30.06.2020 (17.5 MW)	-	-	7.29

- Tariff petition filed before CERC.

7.0 PROJECTS IN PIPELINE.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 31.01.2021) Rs. Crore Actual	Cumulative Progress (%)((upto31.01.2021)			
									Physical		Financial	
						Target	ActualProv (upto31.01.2021)		Target /Schedule	Actual	Target /Schedule	Actual
THERMAL POWER STATION II SECOND EXPANSION PROJECT (2X660 MW, Neyveli):												
23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 4/2026 Unit-II- 10/2026	55.88	0.00	2.09	57.97	--	--	--	0.66

- An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam against the Environmental Clearance accorded to TPS-II 2nd Expansion Project (29th October 2018) and the first hearing was held on 22nd May 2019. In the NGT hearing held on 08th November 2019, the application for condonation of delay was listed. The Bench after hearing all our submissions and perusing the application and counter affidavits on record condoned the delay in filing the appeal and was inclined to proceed on the merits of the appeal.
- NGT Case Hearing is posted to 15th September 2020 for completion of pleadings & completion of Hearing and given liberty to TNPCB and State Govt to file their counter. MoEF&CC submitted the reply to NGT. NGT case hearing was posted to 11.01.2021 for completion of Pleadings and hearings of the appeal. On 11.01.2020, NGT case hearing was posted to 10.02.2021 for completion of Pleadings and hearings of the appeal.
- Consent To Establishment (CTE) order for TPS II 2nd Expansion Project was obtained from TNPCB on 07th April 2020.

Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator & Auxiliaries Package (SE-2):

Board vide its 494th Meeting held on 13th September 2019, accorded approval for cancellation of Package-wise tender. In principle, approval was obtained for executing the project through single package EPC direct tender in November 2019. The process for floating single EPC mode is under way.

Date of approval	Anticipate d Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 31.01.2021) Rs. Crore	Cumulative Progress (%)((upto31.01.2021)			
									Physical		Financial	
						Target	Actual (upto 31.01.2021)		Target /Schedule	Actual	Target /Schedule	Actual

2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)											
25.01.2017	19422.44	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	19422.44	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	30.90	0.00	0.54	31.44	--	--	0.16
➤ Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8th March 2019 and in the Sambalpur District, on 30th May 2019. ➤ Vide 4th Re-constituted EAC MoM dated 04.12.2020, EAC committee recommended for grant of Environmental clearance for the NTTPP (phase-I- 3 X 800MW). ➤ DFO/Jharsuguda informed to RO/Sambalpur that, “applied area for construction of 3X800 MW NTTPP is not falling in any eco-sensitive zone, national park or wildlife sanctuary. No archaeological/heritage site/defence establishment or any other important monument is located in the area and also the proposed area is more than 10 km radius from Debrigarh wildlife sanctuary”. ➤ PCCF (WL) & CWW, Odisha was informed that, as schedule 1 fauna is present in the area, establishment of NTTPP may be considered with stipulation of site specific wildlife conservation plan duly funded by the user agency. ➤ Approval for allocation of power for 2000 MW (Tamilnadu-1500MW, Kerala-400MW & Puducherry-100MW) of Phase-I (3 x 800 MW) from MoP was received on 19th November 2020. In addition, stating the allocation of the remaining 400 MW to the State of Odisha would be considered separately on receipt of detailed justification from Government of Odisha (Procurer) and request from NLC for grant of exemption under the present Tariff Policy, 2016. ➤ Accordingly, The Principal Secretary (Energy), Govt of Odisha was requested vide Ir. dated 24.11.2020 to address MoP for allocation of Power to State of Odisha considering the benefits of this project and NLCIL will also address MoP for grant of exemption under present tariff policy-2016. ➤ Reminder letters seeking fresh consent from DISCOMs of Tamil Nadu, Kerala, Puducherry and Odisha (GRIDCO Ltd) for Talabira Thermal Power Project were again sent on 16.12.2020. Steam Generator & Auxiliaries Package (NTT-1) & Steam Turbine Generator & Auxiliaries Package (NTT-2): ➤ NLCIL board in its 495th meeting held on 08.11.2019 has accorded approval for deferring the multi package tenders (comprising of all the four major works viz., SG, STG, BOP and FGD) and to go in for Single EPC method through EOI method. ➤ In its 438th meeting held on 14.02.2020 the Empowered Committee of Directors of NLCIL, deferred the proposal for revised EPC cost. Note submitted for approval of revised EPC cost to Project Sub Committee of Directors on 19th February 2020 to recommend to NLCIL Board of Directors. ➤ Infrastructure work and single package engineering, Procurement & construction (EPC) NIT issued on 18th November 2020 with tender opening was scheduled on 8th January 2021. Based on the requests from the prospective bidders, Tender Opening Date has been revised to 05.02.2021. Hence, timeline for issue of LOA has been postponed to 31.03.2021 instead of earlier target date of 28.02.2021. ➤ Board of Directors in their 504th meeting held on 07th January 2021 has accorded the approval for enhancing AAP from Rs.25.11 Cr. to Rs.1154.27 Cr.											

to take up the pre-project activities for NTPP with the condition that “expenditure shall be incurred in a phased manner synchronizing with the progress of the project activities and further resolved to authorize Dir(Power) to accord approval for the specific expenditures on a case to case basis, depending upon the progress of the project”.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 31.01.2021) Rs. Crore	Cumulative Progress (%)((upto31.01.2021))			
									Physical		Financial	
						Target	Actual (upto31.01.2021))		Target /Schedule	Actual	Target /Schedule	Actual
MINE-III(11.50 MTPA)												
--	2130.30	*	2130.30	*	43.05	0.00	0.00	43.05	--	--	--	--
* Project is under Formulation. ➤ Board of Directors of NLCIL has accorded approval for the expenditure sanction of Rs.7.05 Crores for Phase-I AAP activities. As per instructions from MOEF&CC to go for supercritical boilers (2X660MW) instead of 1000MW earlier, approval was obtained to increase Mine capacity from 9.0 to 11.50 MTPA on 09th August 2016. ➤ Mine Planning: As per MoC Guideline dated 16th December 2019, Director Geology & Mining has to give Letter of Intent to give lease. Director Geology & Mining, Chennai sent a letter on 10.08.2020 seeking land ownership details and rule provisions. MCR 1960 & Mining plan guideline, 2020 clearly explain about legal provisions. Reply to Director Geology & Mining, Chennai with annexure was sent on 24.08.2020.NLCILSenior Executives met Joint Director/Geology & Mining(JD) and had discussion in Chennai on 25.09.2020 to expedite the issue of LOI ➤ Land Acquisition: District Collector (DC) recommended the Land acquisition proposal and forwarded to the CLA (Commissioner of Land Acquisition), Chennai on 31stJuly 2018. CLA approved the proposal on 05th February 2020. It is forwarded to Govt. for further approval. ➤ Environmental Clearance: Public Hearing was conducted on 11th December 2018. Form-II has been uploaded by the consultant in MoE F& CC portal on 06th March 2020. Again MoEF & CC issued EDS (Essential Details Sought) seeking Letter of Intent and mining Plan approval on 16th March 2020. MOC also sought Letter of Intent for Mining plan approval. Letter of Intent proposal is pending with Tamil Nadu Government.												

9.3: STATUS OF ON-GOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 31.01.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of MNG OCP	415.70	1.50
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
5	RCE of Ramagundam OCP - II Extn.	489.62	4.00
6	RCE of Kistaram OCP	164.04	2.00
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.47
9	RCE of KK OCP	384.32	1.75
10	RCE of KTK OCP - II	442.42	1.25
11	KTK OCP - III	413.84	2.50
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
13	Naini Coal Mine	494.30	10.00
14	Venkatesh Khani Coal Mine	484.51	5.30

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Jan, 2021	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Jan, 2021	: 1.64 MT
4) Overburden removal in 2020-21 up to Jan, 2021	: 24.72 M Cum
D) General Status in brief as on 31.01.2021:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.

2. Forest Land (162.45 Ha): Online application uploaded on 27.10.2017. On 16.01.2019, CF forwarded to PCCF & PCCF forwarded to GoT on 24.01.2019. GoT forwarded report to MoEF & CC on 13.02.2019. RO, Chennai inspected site on 12.06.2019. On 16.07.2019, PCCF requested to furnish comments on ADGF (Central) letter regarding the violation of EC (increase in production more than stipulated in EC) granted to various projects. Comments submitted on 02.08.2019 & PCCF forwarded to State Govt. on 23.08.2019. On 27.12.2019, State Govt. forwarded comments to MoEF & CC. On 20.05.2020, SCCL submitted information on 3 points to PCCF, Hyd. On 08.06.2020, PCCF requested DFO, MNCL to submit information on Site Suitability Certificate. On 16.06.2020, CF & FDPT, Kawal TR, reported to PCCF that FDO, MNCL has submitted site suitability certificate along with revised CA Scheme. On 05.08.2020, PCCF requested State Govt. to submit information sought by MOEF & CC. On 18.08.2020, FAC conducted. MoEF & CC sought certain information. On 02.09.2020, SCCL submitted necessary information to PCCF, which was sought by MoEF & CC. On 08.09.2020, PCCF forwarded the information submitted by SCCL to State Govt. On 14.10.2020, State Govt. forwarded the information to MoEF & CC. On 30.12.2020, MoEF & CC, GoI sought certain Clarifications from PCCF. On 01.01.2021, SCCL submitted clarifications to PCCF as sought by MoEF & CC. On 04.01.2021, VC held by MoEF & CC for clarifications, attended GM (Est) from O/o PCCF, Hyd. to obtain G.O from State Govt. for IML under MMDR Act & SCCL submitted detailed reply to PCCF. On 05.01.2021, PCCF replied to State Govt. to forward the information to MoEF&CC. On 18.01.2021, MoEF & CC circulated Minutes of the Meeting held on 04.01.2021. On 27.01.2021, FAC conducted and cleared the proposal. Awaited Stage –I.
3. Public Hearing & EC: ToR obtained on 23.01.2018 @ 3.50 MTPA, Public Hearing conducted on 19.09.2018. Form-II will be submitted after obtaining FL - Stage-1.
4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct, 2017. Peg marking completed & survey to be taken up. On 23.01.2021, requested RDO, MNCL to expedite the matter.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
a. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award to be passed. On 23.01.2021, requested RDO, MNCL to expedite the matter.
b. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed
c. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
d. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
e. R&R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910
f. R&R of Thallapalli village (800 PDF): 798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
g. R&R of Singapur & Guthedarpalli villages (974 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 934 plots allotted. Issue of balance 40 plots is under process. Guthedarpalli: 136 - plots allotted.
h. R&R Dubbapalli (120 PDF): Action is to be initiated (required in 5th year).
6. Indoor & outdoor sub-station: Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line: Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.

9. Shifting of 33Kv line:	Completed during Jan'19.
10. 2-bay maintenance shed:	Completed by Jan'20.
11. CHP:	All works completed & PWWLS commissioned on 13.01.2020.
12. Procurement of in - Pit Crushers & others:	3 Nos. supplied. P.O released on 12.10.2018, for Erection & commissioning of Feeder Breakers. Erection commenced from 23.09.2019 & likely to complete by Feb'21.
13. Plough Feeders (2 Nos.):	P.O. released on 08.02.2018, supplied on 08.07.2019 & erection completed by Nov'19.
14. Rly. Line to STPP (21.175Km):	Single track line completed. 1 st coal load taken on 01.08.2018
15. OBR:	OBR commenced from 01.06.2013.
16. Coal Production:	Production from the projects has started from 1.8.2009
	1. Year 2009-10 = 1.79 MT
	2. Year 2010-11 = 2.31 MT
	3. Year 2011-12 = 2.94 MT
	4. Year 2012-13 = 2.50 MT
	5. Year 2013-14 = 1.45 MT
	6. Year 2014-15 = 2.541MT
	7. Year 2015-16 = 2.70 MT
	8. Year 2016-17 = 2.03 MT
	9. Year 2017-18 = 2.575MT
	10. Year 2018-19 = 2.98 MT
	11. Year 2019-20 = 2.97 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to Jan, 21	: Rs. 290.93 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to Jan, 2021	: 0.55 MT
4) Overburden removal in 2020-21 up to Jan, 2021	: 8.71 M Cum
D) <u>General Status in brief as on 31.01.2021:</u>	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded & commenced OBR from 15.05.2020.	
1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	

3. Private Land-Ac. 1048-38gts:	Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram consent award passed to an extent of Ac. 453-00½gts. Tekumatla consent award passed to an extent of Ac. 313-10½gts. Kachanpalli consent award passed to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 806-32½gts. Rs. 186.30 Cr. disbursed. For remaining Ac.224-23½gts.General Award preparation is under process. Notices are being served to the Pattedars for General Award.
4. Diversion of 400Kv OHT lines (Power grid):	Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Completion of OHT line shifting is expected by May'21.
5. Diversion of 400Kv OHT lines (TS Transco):	Completed.
6. Bridge on Highway:	Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.
7. Embankment around Quarry:	2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.
8. Drilling of large dia. BHs:	Work awarded on 09.08.2019. One Borehole completed, pump erected & commissioned.
9. CHP (PWTLs):	PO released on 27.08.2019. Erection work is under progress. Expected to complete by Oct'21. Mean while Mobile Crusher will meet the requirement.
10. P&M:	Procurement is under progress.
11. Commencement of OBR:	OBR commenced from 15.05.2020.
12. Commencement of Production:	Commenced from 29.10.2020.

3. RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
2) Total Capital Outlay	Rs. 380.73 Cr.
3) Cumulative expenditure up to Jan, 21	: Rs. 192.75 Cr. (Provisional)
4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
5) Status of RCE	: Approved by Board on 13.5.2015
C) Physical Progress:	
1) Ultimate Capacity	: 1.80 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Jan, 2021	: 1.45 MT
4) Overburden removal in 2020-21 up to Jan, 2021	: 21.91 M Cum
D) General Status in brief as on 31.01.2021 :	
1. Forest Land (33.58 Ha):	Final approval obtained on 3.5.2016.
2. EC:	Obtained on 06.12.2019 @ 1.80 MTPA.
3. Non Forest land:	Completed Possession taken
4. Govt. land (AC.28- 38gts):	Collector, KMM issued proceedings on 10.10.2016.
5. Additional Mining Lease (373.90 Ha.):	State Govt. granted Mining Lease on 06.02.2015.

6. R&R Tribal (181 PDF): Completed.
7. R&R Non Tribal (1063 PDF) : Completed
8. Flood Protection Bund: Flood protection bund work completed by Oct'19.
9. OBR: OB removal commenced from Jan, 2017.
10. Coal Production: Production commenced from Feb, 2017 i) Year 2016-17=0.45 MT ii) Year 2017-18=1.50 MT iii) Year 2018-19=1.50 MT iv) Year 2019-20=1.80 MT
Note: Project completion Report is under preparation.

4. RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to Jan, 21	: Rs. 178.10 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2020-21
3) Production realization in 2020-21 up to Jan, 2021	: 0.06 MT
D) General Status in brief as on 31.01.2021:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Work commenced from 09.03.2019 & completed @ 88m by Nov'20. But full coal face is not exposed due to weathering of the seam. 8 Nos. of exploratory BHs were drilled & found 3 to 4m up throw fault was encountered along the sections of Haulage & Belt inclines, requires further tunneling to intersect the coal seam. 10m further drivage is approved by Competent Authority & progressed about 5m in each tunnel during Jan'21.
12. Commencement of Production:	Production through punch entries commenced from 11.07.2015.
13. Infrastructure:	Agent/Manager office, work awarded & to be taken up. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.
15. CM:	LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
The project was delayed due to delay in Diversion of forest land.	

5. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Jan, 2021	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2020-21 up to Jan, 2021	: 1.96 MT
4) Overburden removal in 2020-21 up to Jan, 2021	: 25.49 M Cum
D) General Status in brief as on 31.01.2021:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
5. R&R Center for Ladnapur PDF: As per the request of PDF, R&R site identified at SCCL acquired land near CNC. Development works are under progress.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
7. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.	
8. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.	
9. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village. Requested R&B department to return the deposited amount.	
10. OBR: OB removal is in progress.	
11. Coal Production: Coal production commenced from 01.01.2010. Year 2010-11=3.25 MT Year 2011-12=2.14 MT Year 2012-13=1.05 MT Year 2013-14=0.73 MT Year 2014-15=0.70 MT Year 2015-16=1.50 MT Year 2016-17=1.86 MT Year 2017-18=1.93 MT Year 2018-19=2.16 MT Year 2019-20=2.37 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

6. RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Jan, 2021	: Rs. 137.77 Cr. (Provisional)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Jan, 2021	: 0.83 T
4) Overburden removal in 2020-21 up to Jan, 2021	: 13.52 M Cum
D) General Status in brief as on 31.01.2021:	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 2.09.2020. On 28.12.2020, amount disbursed to land owners.	
1. R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress.	
2. Power supply arrangement: Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.	
3. OBR: OBR Commenced from 18.10.2019.	
10. Coal Production: Coal production commenced from 15.02.2020 & achieved 0.192 MT during 2019-20.	

7. **RCE of JVR OCP II:**

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Jan, 2021	: Rs. 18.60 (Provisional)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Jan, 2021	: 3.78 MT
4) Overburden removal in 2020-21 upto Jan, 2021	: 15.51 M Cum
D) General Status in brief as on 31.01.2021:	
1. Mining Plan: Comprehensive MP for 10 MT approved on 11.02.2019.	
2. Environment Clearance: Obtained for 5.00 MTPA (peak) on 28.03.2010. Form-I uploaded on 11.02.2019 for 10 MTPA. ToR received on 21.05.2019. EPH conducted on 14.02.2020. Minutes submitted to MoEF & CC. Form-II to clear JVR OC I violation is uploaded on 24.06.2020. 2 nd EAC held on 22.09.2020 & EC issued on 01.02.2021. JVR OC II EC amendment Form-4 submitted on 03.02.2021 & awaiting EC amendment (5 MTPA-for road mode transport continuation for 1 more year). Form 2 of JVR OC Mine (I&II Expn. for 10 MTPA) II was submitted on 01.10.2020. EDS raised on 05.11.2020 & Reply will be submitted after obtaining JVR OC-II EC amendment.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed	
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2 nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Mar'21.	
7. Kommepalli Village Site (Ac 23-07gts) R&R: Completed.	

8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. On 07.08.2018. R&R amount (Rs. 17.79 Cr.) was deposited with Collector, KMM. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre is under progress.
10.	CHP: Construction of conventional CHP: Work commenced from 18.04.2019. One stream is ready out of 3 streams & balance works are under progress. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): SCCL deposited Rs. 456.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (824 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 21.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 23.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 3 Nos. are in progress and 1 No. is yet to commence). 34 other minor bridges-24 Nos. completed & 4 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings –work is in progress.
13.	OBR: OB removal commenced from 1st Sept, 2017.
14.	Coal Production: Production commenced from 31.10.2017. 1. Year, 2017-18 = 0.749 MT 2. Year, 2018-19 = 2.955 MT 3. Year 2019-20 = 4.83 MT

8. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Jan, 21	: Rs. 52.41 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Jan, 2021	: 0.04 MT
D) General Status in brief as on 31.01.2021:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	

8. Sinking of Air Shaft (61m): Sinking completed. Inset with 4 Nos. of openings completed. Underground gallery connected to Air Shaft. 8.70m elevation work on Surface is under progress.
9. Construction of Fan house & erection of Fan: Contract awarded for construction of fan house & work to be taken up.
10. Stowing Plant: Action to be initiated at later stages.
11. Road Diversion: Completed.
12. Coal production: Coal production commenced from 23.01.2019 & achieved 0.043 MT in 2019-20.

9. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Jan, 2021	: Rs. 122.68 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Jan, 2021	: 0.82 MT
4) Overburden removal in 2020-21 up to Jan, 2021	: 9.80 M. Cum
D) General Status in brief as on 31.01.2021:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. NF Land required (799.96 Ha as per FR): Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. Ac.125-16gts: On 15.05.2018, land handed over to SCCL. Ac. 173-06gts: For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. Remaining Ac.122.25gts: PN published on 07.07.2019. Objections filed against PN and verified by the LAO, BPA. PD published on 08.07.2020. To be awarded by the LAO, BPA.	
5. Status of R&R of Dubbagudem Village (350PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020. On 24.07.2020, RDO, BPA conducted meeting at Dubbagudem, explained the PN and informed that houses estimates will be completed as soon as possible. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. Estimation of trees completed by Horticulture dept. from 15.09.2020 to 17.09.2020 on field. RWS dept. completed wells estimation by 11.11.2020. Houses estimation commenced from 02.11.2020 by SCCL civil dept. (still continuing).	
6. Development of R&R centre: PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On 18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act. 2013.	
7. Diversions of 132KV OHT lines: Completed on 5.03.2017.	

8. Diversion of 33Kv OHT lines: Completed.
9. Diversion of Nallah: Completed.
10. CHP: Completed.
11. Diversion of Road (5.48 Km) Part-A: Work awarded & work is under progress.
12. Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. Work awarded by R&B. Work commenced from 04.11.2020.
13. Flood protection bund (6.1Km): Will be taken up departmentally.
14. Procurement of HEMM: Required HEMM procured.
15. OBR: OB removal commenced from 21.04.2017.
16. Coal Production: Coal production commenced. 1. Year, 2017-18 = 1.01 MT 2. Year, 2018-19 = 0.80 MT 3. Year 2019-20 = 1.75 MT

10. **KTK OC-2:**

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Jan, 2021	: Rs. 106.81 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2020-21 up to Jan, 2021	: 0.81 MT
4) Overburden removal in 2020-21 up to Jan, 2021	: 9.18 M. Cum
D) General Status in brief as on 31.01.2021:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) -: SDR submitted to RDO during May'18.	
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Fageergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.	
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
6. Diversion of Nallah: Completed.	
7. Diversion of road: Completed.	
8. CHP construction: Completed.	
9. Procurement of HEMM: Required HEMM procured.	
10. OBR: OB removal commenced by contractor from 01.09.2017.	

11. Commencement of Production: Coal production commenced from 22.02.2018.
1. Year, 2017-18 = 0.340 MT
2. Year, 2018-19 = 0.652 MT
3. Year, 2019-20 = 1.27 MT

11. **KTK OC III:**

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Jan, 2021	: Rs. 174.92 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to Jan, 2021	: -
4) Overburden removal in 2020-21 up to Jan, 2021	: 6.63 M. Cum
D) General Status in brief as on 31.01.2021:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease: On 10.07.2020, State Govt. Issued LoI/Memo	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Demand received on 10.12.2019. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. 06 dispute cases to be addressed by Revenue dept. PN published for 412 acres on 03.02.2020. Award enquiry was completed on 23.06.2020. Note approved for Rs. 71 Cr. & Rs. 35 Cr. allocated on 10.07.2020. Declaration is under process.	
5. R&R: Plots allotted to all Madhavaopalli villagers on 25.08.2018. R&R plan approved by R&R Commissioner @181 PDF. Village vacated & dismantling of structures completed.	
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.	
7. Diversion of transmission line: Work completed on 20.02.2020.	
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.	
9. OBR: OBR commenced from 15.07.2020.	
10. Coal production: Coal production expected from Feb'21.	

12. **Godavarikhani Coal Mine (No. 2 & 2A and No. 5):**

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Jan, 2021	: Rs. 62.69 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:

C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to Jan, 2021	: -
4) Overburden removal in 2020-21 up to Jan, 2021	: -
D) General Status in brief as on 31.01.2021:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental clearance: GDK 1, 2 & 5 violation EC issued on 13.11.2020. On 05.09.2020, Form-I resubmitted for GDK Coal Mine & ToR issued on 14.01.2021. Revised Form-3 submitted on 03.02.2021 for amendment of ToR. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Meeting held on 05.10.2020 with State Govt. & recommended to MoEF & CC to issue NoC from NBWL.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.	
5. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.	
6. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).	
7. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited.	
8. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.	
9. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & is under progress.	
10. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Requested Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021.	
11. Shift. of existing Nursery: Completed.	
12. Shift. of Gas godown: Construction of buildings is under progress.	
13. Diversion of 33Kv TSNPDCL OHT Line: To be taken up.	
14. Diversion of BSNL Tele Communication Cables: To be taken up	
15. Shifting of 33Kv outdoor Sub-station: Construction of substation is under progress.	
16. Procurement of P&M: Existing MOCP equipment will be utilized for some time.	
17. OBR: Commencement of OBR is expected from Jun'21.	
18. Commencement of Production: Coal production expected from Sep'21.	

13. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.

	2) Total Capital Outlay	: Rs. 961.01 Cr.
	3) Cumulative expenditure up to Jan, 2021	: Rs. 68.94 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 494.30 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2020-21 up to Jan, 2021	: -
	4) Overburden removal in 2020-21 up to Jan, 2021	: -
	<u>D) General Status in brief as on 31.01.2021:</u>	
	1. Mining plan: Approved on 29.03.2019.	
	2. Environmental Clearance: ToR obtained for 10 MTPA on 26.11.2019. EPH conducted on 20.01.2021.	
	3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
	4. Acquisition of NFL (129.524 Ha): Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up, likely during Feb'21.	
	5. Diversion of FL (783.275 Ha): State Govt. recommended the proposal on 04.09.2020 to MoEF & CC. On 21.09.2020 FAC conducted for issue of stage-1. FAC sought certain clarifications. Compliance report submitted to DFO on 24.12.2020 & is forwarded to F&E Dept., GO on 01.02.2021.	
	6. Consultant for preparation of DPR for Railway siding: M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.	
	7. DPR/Chhendipada-Jarpada road (25Km): CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.	
	8. DPR for Strengthening of Chhendipada-Nisha Road: CE works submitted DPR on 22.10.2020 & estimates @ Rs. 38.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.	
	9. Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.	
	10. Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. CE scrutinized the DPR and forwarded to higher Authority on 23.09.2020 for further action.	
	11. Temporary Power supply (3 MVA) arrangement: EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.	
	12. Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.	

13.	Railway line (3.50Km)(Tentuloi to Naini): Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: New CEO was appointed on 1st Sep'20.. Financial closure: Negotiations with Bank of Baroda is in progress for full term loan. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
14.	Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Drilling commenced in NFL from 17.06.2019. So far 27 BH/58 BH (6000m) completed. The work is temporarily stopped due to lockdown. The villagers are again resisting for taking up drilling. Negotiations with the villagers are in progress. Stage-II Forest clearance obtained on 06.06.2019 for drilling in forest land. Drilling will be taken up in the forest land after completion of drilling in NFL.
15.	OBR: Commencement of OBR is expected from Oct'21.
16.	Commencement of Production: Coal production expected from Dec'21.

14. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Jan, 21	: Rs. 0.45 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to Jan, 2021	: --- MT
4) Overburden removal in 2020-21 up to Jan, 2021	: --- M Cum
D) General Status in brief as on 31.01.2021:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: PVK-5, VK-7 & GK OC are under EC violation. ToRs issued for PVK-5, VK-7 Inc & GK OCP. EPH conducted on 24.11.2020 for VK-7 & on 27.11.2020 for GK OC and on 29.12.2020 for PVK-5 Incline. EAC for EC of GK OC violation held on 29.01.2021 in which revision of RP & NCRAP was asked. Submitted on 30.01.2021. Minutes awaited. After obtaining EC for above mines, Form-1 for VK OC will be applied.	

3.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. to forward to MoEF & CC.
4.	Acquisition of Pvt. Land (1.32 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land at Penagadapa village.
5.	Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Application to be submitted to DC.
6.	R&R (Maya Bazaar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Application to be submitted to DC.
7.	Diversion of Road KGM to VJA (NH 30, 5.00Km): Requested NH Authority to take up the work. Rs.14, 45,500/- paid to NH for DPR preparation. DPR submitted by consultant & NH authorities approved. Note approved to deposit an amount of Rs. 22.50 Cr. MoU to be concluded to deposit amount.
8.	Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Estimates to be received from the concerned authorities.
9.	Shifting RCHP/ RLY Siding: LoI issued to CMPDIL for DPR preparation. RLY Siding: M/s RITES was appointed for preparation of DPR and layout of the proposed Railway siding. FR & layout prepared and will be submitted to SCR. Tender awarded & tree felling commenced in Dec'20 & is under progress.
10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of 450mm raw water pipeline: TCR approved. LoI to be issued.
12.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiratha visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiratha.
13.	Shifting of 33/3.3Kv VK sub stn. Tender awarded & agreement concluded. Work to be commenced.
14.	Shifting GM office: Note is under circulation for calling tenders.
15.	Shifting of Area Work shop: Note approved & tenders to be called.
16.	Commencement of OBR: Scheduled from Nov'21
17.	Commencement of Production: Scheduled from Jan'22



MINISTRY OF COAL

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,

Lok Nayak Bhavan, New Delhi- 110003