



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
AUGUST 2020



O/o Deputy Director General
A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.



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Preface

The Monthly Coal Statistics for the month of August 2020 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal). Also the Captive Block Owners and Lignite Block Owners provide information on monthly basis regarding production and despatch. Based on these sources, compilation has been made for the use of various stakeholders.

It is to disclose that all the information provided are of provisional in nature.

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All India Summary

Table 1.1 : Summary of Coal Production*All Production Figures in MT*

Sl No	Subs	Annual Target	Production During Aug			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	2.66	3.21	-17.13	15.24	18.03	-15.47
2	BCCL	37.13	1.68	1.81	-7.18	8.08	9.95	-18.79
3	CCL	86.00	3.77	3.89	-3.08	15.44	19.33	-20.12
4	NCL	113.25	9.27	8.61	7.67	44.28	43.34	2.17
5	WCL	62.00	1.58	1.61	-1.86	13.99	15.70	-10.89
6	SECL	183.00	8.41	8.83	-4.76	45.19	53.48	-15.50
7	MCL	173.00	9.80	6.73	45.62	53.28	50.23	6.07
8	NEC	0.60		0.01		0.04	0.08	-50.00
	CIL	710.00	37.16	34.70	7.09	195.54	210.14	-6.95
9	SCCL	67.50	2.44	4.05	-39.77	14.79	26.28	-43.71
10	Others	83.00	4.91	3.98	23.36	23.84	23.29	2.38
	Grand Total	860.50	44.51	42.73	4.16	234.18	259.71	-9.83

*Details of Coal Production from Others is in the Table 1.1 (A) in the Annex 1***Table 1.2 : Summary of Coal Despatch***All Despatch Figures in MT*

Sl No	Subs	Annual Target	Production During Aug			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	3.00	3.31	-9.46	16.19	19.71	-17.84
2	BCCL	37.13	2.28	2.04	11.80	7.98	11.60	-31.25
3	CCL	86.00	5.04	5.25	-3.91	20.94	28.67	-26.96
4	NCL	113.25	9.19	9.08	1.16	40.47	43.15	-6.20
5	WCL	62.00	2.96	2.98	-0.54	15.29	21.16	-27.72
6	SECL	183.00	10.43	9.69	7.68	51.29	59.34	-13.58
7	MCL	173.00	11.51	8.20	40.46	55.76	56.61	-1.49
8	NEC	0.60	0.00	0.01	-100.00	0.09	0.16	-43.04
	CIL	710.00	44.42	40.56	9.52	208.01	240.37	-13.46
9	SCCL	67.50	2.80	4.20	-33.33	14.18	26.16	-45.80
10	Captives	83.00	4.67	4.26	9.65	25.11	23.88	5.12
	Grand Total	860.50	51.89	49.02	5.86	247.30	290.42	-14.85

*Details of Coal Despatch from Others is in the Table 1.2 (A) in the Annex 1***Table 1.3: Summary of Lignite Production***All Production Figures in MT*

Sl No	Company	Annual Target	Production During Aug			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.31	2.10	-37.63	7.35	8.43	-12.78
2	GMDCL	7.10	0.249	0.35	-29.26	1.59	3.14	-49.52
3	GIPCL	0.00	0	0.00		1.36	1.25	8.97
4	RSMML	12.00	0.025	0.02	19.05	0.16	0.32	-49.69
5	BLMCL	7.00	0.442	0.48	-7.34	2.07	2.20	-5.74
6	GHCL	0.40	0	0.00		0.00	0.05	-100.00
7	VS Lignite	1.00	0.093	0.00		0.42	0.29	46.15
	Grand Total	52.72	2.120	2.952	-28.18	12.947	15.672	-17.39

Table 1.4: Summary of Lignite Despatch*All Despatch Figures in MT*

Sl No	Company	Annual Target	Production During Aug			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.28	2.81	-54.58	8.44	10.78	-21.65
2	GMDCL	7.10	0.25	0.35	-29.26	1.59	3.14	-49.52
3	GIPCL	0.00	0.00	0.00		1.36	1.25	8.97
4	RSMML	12.00	0.03	0.02	19.05	0.16	0.32	-49.69
5	BLMCL	7.00	0.46	0.48	-4.76	2.78	2.30	20.49
6	GHCL	0.40	0.00	0.01	-60.00	0.01	0.03	-66.67
7	VS Lignite	1.00	0.09	0.00		0.40	0.31	25.80
Grand Total		52.72	2.106	3.675	-42.69	14.732	18.135	-18.76

Table 1.5: State-wise Coal Production*Figures in MT*

State	Production During Aug			Production Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JH	7.94	8.526	-6.83	37.41	42.847	-12.68
OR	9.94	6.748	47.23	54.22	50.527	7.30
CG	8.70	9.157	-5.00	46.06	54.868	-16.06
MP	10.88	9.354	16.26	51.87	49.153	5.54
MH	1.38	1.438	-3.89	12.85	14.708	-12.63
UP	1.29	1.492	-13.87	6.35	8.270	-23.22
WB	1.83	1.875	-2.39	9.76	12.399	-21.25
AS	0.00	0.010		0.04	0.080	-50.00
TL	2.56	4.130	-38.01	15.60	26.850	-41.89
JK	0.00	0.001	0.00	0.01	0.005	0.00
Total	44.51	42.73	4.17	234.18	259.71	-9.83

Company-wise Production State-wise is given in Tables 1.5 (A) and 1.5 (B) in the Annex 2

Table 1.6: Coal Despatch to Different Sectors*All Figures in MT*

Sectors	Coal Despatch During Aug			Coal Despatch Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	40.912	40.196	1.78	194.999	230.463	-15.39
CPP	3.471	2.989	16.13	18.253	22.179	-17.70
Steel	0.692	0.911	-24.04	3.784	4.426	-14.51
Cement	0.444	0.574	-22.65	2.171	3.775	-42.49
Sponge Iron	0.638	0.525	21.52	3.773	4.403	-14.31
Others	5.731	3.823	49.91	24.348	25.167	-3.25
Total	51.888	49.018	5.85	247.328	290.413	-14.84

Company-wise Despatch is given in Table 1.6 (A) in the Annex 3

Table 1.1 (A): Details of Coal Production By "Others"

All Fig in MT

Name of Coal Block/Company	Production During Aug			Production Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	0.00	0.005	0.005	0.00
IISCOJ	0.009	0.029	-68.97	0.077	0.163	-52.76
IISCOR	0.009	0.02	-55.00	0.034	0.159	-78.62
JSMDCL	0	0		0.059	0.031	90.32
TATA	0.435	0.504	-13.69	2.499	2.590	-3.51
NTPC/Pakri Barwadih	0.716	0.76	-5.79	3.516	3.631	-3.17
CESC / Sarshatali	0.175	0.108	62.04	0.853	0.784	8.80
HIL-Gare Palma IV/5	0	0.002	-100.00	0.000	0.103	-100.00
BALCO / Chotia	0	0.088	-100.00	0.002	0.328	-99.39
HIL-Gare Palma IV/4	0.009	0.015	-40.00	0.080	0.225	-64.44
SIL / Belgaon	0	0.02	-100.00	0.000	0.085	-100.00
HIL/Kathautia	0	0.008		0.018	0.024	-25.00
SPL / Moher & Amlohori Extn.	1.711	1.211	41.29	7.755	7.325	5.87
RRVUNL / PEKB	0.969	0.966	0.31	4.195	4.855	-13.59
JPVL / Amelia (North)	0.211	0.021	904.76	1.245	1.153	7.98
RCCPL/ Sial Ghogri	0.014	0.017	-17.65	0.060	0.077	-22.08
TUML / Marki Mangli - I	0.016	0.028	-42.86	0.048	0.161	-70.19
WBDCL/Barjora	0	0.025	-100.00	0.025	0.302	-91.72
TSGENCO/Tadicherla-I	0.12	0.079	51.90	0.809	0.581	39.24
OCL/Ardhagram Coal Mine	0	0.002	-100.00	0.000	0.104	-100.00
Ambuja Cement Ltd / GP IV/8	0	0.02	-100.00	0.169	0.165	2.42
NTPC / Dulanga	0.103	0.016	543.75	0.683	0.293	133.11
WBDCL/Barjora North	0.052	0.042	23.81	0.226	0.143	58.04
OCPL/Manoharpur	0.015			0.188		
NTPC/Talaipalli	0.061			0.120		
WBDCL/Pachwara North	0.273			1.119		
WBDCL/Gangaramchak-	0			0.000		
Talabira II & III	0.013			0.063		
Total Production by Others	4.912	3.982	23.36	23.838	23.287	2.37

Table 1.1 (B): Details of Coal Despatch By "Others"*All Fig in MT*

Name of Coal Block/Company	Despatch During June			Despatch Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.002	-50.00	0.003	0.008	-62.50
IISCOCJ	0.021	0.035	-40.00	0.047	0.113	-58.41
IISCOR	0.005	0.032	-84.38	0.015	0.101	-85.15
JSMDCL	0.003	0.001	200.00	0.038	0.027	40.74
TATA	0.498	0.547	-8.96	1.571	1.619	-2.96
NTPC/Pakri Barwadiah	0.746	0.737	1.22	2.412	2.140	12.71
CESC / Sarshatali	0.185	0.153	20.92	0.519	0.519	0.00
HIL-Gare Palma IV/5	0.000	0.029	-100.00	0.000	0.086	-100.00
BALCO / Chotia	0.031	0.067	-53.73	0.215	0.186	15.59
HIL-Gare Palma IV/4	0.009	0.044	-79.55	0.058	0.154	-62.34
SIL / Belgaon	0.000	0.014	-100.00	0.000	0.042	-100.00
HIL/Kathautia	0.000	0.048	-100.00	0.024	0.184	-86.96
SPL / Moher & Amlohori Extn.	1.577	1.689	-6.63	4.377	4.691	-6.69
RRVUNL / PEKB	0.806	1.203	-33.00	1.932	2.872	-32.73
JPVL / Amelia (North)	0.230	0.130	76.92	0.647	0.896	-27.79
RCCPL/ Sial Ghogri	0.014	0.015	-6.67	0.032	0.044	-27.27
TUML / Marki Mangli - I	0.008	0.028	-71.43	0.014	0.105	-86.67
WBDCL/Barjora	0.004	0.096	-95.83	0.022	0.292	-92.47
TSGENCO/Tadicherla-I	0.133	0.126	5.56	0.498	0.395	26.08
OCL/Ardhagram Coal Mine	0.000	0.019	-100.00	0.000	0.082	-100.00
Ambuja Cement Ltd / GP IV/8	0.047	0.032	46.88	0.077	0.093	-17.20
NTPC / Dulanga	0.180	0.098	83.67	0.854	0.320	166.88
WBDCL/Barjora North	0.058	0.018	222.22	0.135	0.018	650.00
OCPL/Manoharpur	0.152			0.392		
NTPC/Talaipalli	0.036			0.072		
WBDCL/Pachwara North	0.331			0.576		
WBDCL/Gangaramchak-	0.190			0.526		
Talabira II & III	0.000			0.000		
Total Despatch by Others	5.265	5.163	1.98	15.056	14.987	0.46

Table 1.5 (A): Company-wise and State-wise Coal Production During Aug 20*Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	1.07						1.59				2.66
BCCL	1.68						0.00				1.68
CCL	3.77										3.77
NCL				7.980		1.29					9.27
WCL				0.21	1.366						1.58
SECL			7.660	0.75							8.41
MCL		9.804									9.80
NEC											0.00
SCCL								2.440			2.44
Others	1.433	0.131	1.039	1.936	0.016		0.236	0.120		0.001	4.91
Total	7.94	9.94	8.70	10.88	1.38	1.29	1.83	2.56	0.00	0.00	44.51

Table 1.5 (B): Company-wise and State-wise Coal Production Upto Aug 20*Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	6.614						8.625				15.24
BCCL	8.082						0.002				8.08
CCL	15.431										15.43
NCL				37.929		6.350					44.28
WCL				1.187	12.803						13.99
SECL			41.493	3.700							45.19
MCL		53.285									53.28
NEC									0.040		0.04
SCCL								14.794			14.79
Others	7.286	0.933	4.565	9.059	0.048		1.137	0.809		0.005	23.84
Total	37.41	54.22	46.06	51.87	12.85	6.35	9.76	15.60	0.04	0.01	234.18

Table 1.6 (A) : Sector-wise Despatch of Coal By CIL *Figures in MT*

Sectors	Coal Despatch During Aug			Coal Despatch Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	34.45	33.14	3.96	161.11	188.61	-14.58
CPP	3.29	2.76	18.85	17.52	20.86	-16.01
Steel	0.15	0.22	-33.48	0.77	0.80	-3.75
Cement	0.33	0.37	-9.86	1.54	2.48	-37.90
Sponge Iron	0.64	0.52	21.84	3.76	4.36	-13.76
Others	5.57	3.55	56.90	23.34	23.26	0.34
Total	44.42	40.56	9.51	208.04	240.37	-13.45

Table 1.6 (A): Sector-wise Despatch of Coal By SCCL *Figures in MT*

Sectors	Coal Despatch During Aug			Coal Despatch Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	2.35	3.530	-33.43	12.03	21.860	-44.97
CPP	0.186	0.225	-17.33	0.733	1.319	-44.43
Steel						
Cement	0.102	0.171	-40.35	0.447	1.072	-58.30
Sponge Iron	0.002	0.003	-33.33	0.013	0.043	-69.77
Others	0.16	0.271	-40.96	0.957	1.866	-48.71
Total	2.80	4.20	-33.33	14.18	26.16	-45.80

Table 1.6 (A) : Sector-wise Coal Despatch by Others *Figures in MT*

Sectors	Coal Despatch During Aug			Coal Despatch Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	4.114	3.531	16.51	21.859	19.993	9.33
CPP						
Steel	0.545	0.690	-21.01	3.014	3.626	-16.88
Cement	0.013	0.038	-65.79	0.184	0.223	-17.49
Sponge Iron						
Others	0.001	0.002	-50.00	0.051	0.041	24.39
Total	4.672	4.261	9.65	25.107	23.883	5.12

Analysis of Big Mines of CIL

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	1.39	1.87	-25.67	8.20	9.44	-13.15
	Other Mines	0.32	0.34	-5.33	1.81	2.03	-10.97
	Big Plus Mines	1.71	2.21	-22.55	10.00	11.47	-12.76
	Rest of Mines	0.95	1.00	-5.19	5.24	6.57	-20.21
	Total ECL	2.66	3.21	-17.13	15.24	18.03	-15.47
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	0.97	1.25	-22.46	5.00	6.41	-21.92
	Big Plus Mines	0.97	1.25	-22.46	5.00	6.41	-21.92
	Rest of Mines	0.71	0.56	27.01	3.08	3.55	-13.15
	Total BCCL	1.68	1.81	-7.18	8.08	9.95	-18.79
CCL	Big Mines	2.47	2.07	19.50	8.98	9.90	-9.32
	Other Mines	0.41	0.76	-46.34	2.48	4.05	-38.72
	Big Plus Mines	2.88	2.83	1.73	11.46	13.96	-17.86
	Rest of Mines	0.89	1.06	-15.96	3.98	5.37	-26.02
	Total CCL	3.77	3.89	-3.08	15.44	19.33	-20.12
NCL	Big Mines	8.92	8.26	8.00	42.58	41.60	2.36
	Other Mines	0.35	0.35	0.00	1.74	1.74	-0.03
	Big Plus Mines	9.27	8.61	7.68	44.32	43.34	2.26
	Rest of Mines	0.00	0.00		0.00	0.00	-100.00
	Total NCL	9.27	8.61	7.67	44.28	43.34	2.17
WCL	Big Mines	0.20	0.19	5.26	0.97	1.49	-35.28
	Other Mines	0.49	0.63	-21.85	7.07	7.13	-0.93
	Big Plus Mines	0.69	0.82	-15.54	8.03	8.62	-6.86
	Rest of Mines	0.89	0.79	12.23	5.96	7.08	-15.80
	Total WCL	1.58	1.61	-1.86	13.99	15.70	-10.89
SECL	Big Mines	6.26	6.75	-7.22	39.72	40.39	-1.66
	Other Mines	1.10	0.89	24.15	6.39	7.20	-11.26
	Big Plus Mines	7.36	7.63	-3.58	46.10	47.58	-3.11
	Rest of Mines	1.05	1.20	-12.28	-0.91	5.90	-115.45
	Total SECL	8.41	8.83	-4.76	45.19	53.48	-15.50
MCL	Big Mines	9.74	6.53	49.18	52.82	49.15	7.47
	Other Mines	0.00	0.14	-100.00	0.21	0.75	-71.68
	Big Plus Mines	9.74	6.67	46.07	53.03	49.89	6.29
	Rest of Mines	0.06	0.06	-3.23	0.25	0.34	-25.97
	Total MCL	9.80	6.73	45.62	53.28	50.23	6.07
CIL	Big Mines	28.98	25.66	12.93	153.26	151.97	0.85
	Other Mines	3.64	4.36	-16.42	24.69	29.30	-15.72
	Big Plus Mines	32.62	30.02	8.67	177.95	181.26	-1.83
	Rest of Mines	4.54	4.68	-3.05	17.59	28.88	-39.08
	Total CIL	37.16	34.70	7.09	195.54	210.14	-6.95
SCCL	Big Mines	1.39	1.53	-9.33	7.34	9.67	-24.10
	Other Mines	0.39	1.32	-70.34	3.42	8.49	-59.69
	Big Plus Mines	1.78	2.85	-37.54	10.76	18.16	-40.73
	Rest of Mines	0.66	1.20	-45.03	4.03	8.12	-50.36
	Total SCCL	2.44	4.05	-39.77	14.79	26.28	-43.71

Subsidiary	Description	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Captive & Others	Big Mines	4.73	3.67	29.00	22.85	21.21	7.73
	Other Mines	0.18	0.32	-41.96	0.99	2.08	-52.48
	Total Others	4.91	3.98	23.36	23.84	23.29	2.37
All India	Big Mines	39.13	36.53	7.11	211.56	220.63	-4.11
	Other Mines	5.39	6.20	-13.19	22.61	39.07	-42.13
	All Mines	44.51	42.73	4.16	234.18	259.71	-9.83

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Table 2.1.1 (A) : Departmental Coal Production ECL*All Figures in MT*

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0	0		0.005	0.000	
Sonepur Bazari	Big	0.11	0.216	-49.07	0.821	1.272	-35.44
Jhajhra UG	Others	0.28	0.18	55.56	1.456	1.255	16.05
Chitra East	Others	0.04	0.158	-74.68	0.349	0.773	-54.84
Total Big Mines		0.110	0.216	-49.07	0.826	1.272	-35.08
Total Others		0.320	0.338	-5.33	1.806	2.028	-10.97
Total Big Plus Mines		0.430	0.554	-22.38	2.631	3.300	-20.26
Total Rest of Mines		0.630	0.696	-9.48	3.539	4.010	-11.75
Total ECL		1.060	1.250	-15.20	6.170	7.310	-15.60

Table 2.1.1 (B) : Contractual Coal Production ECL*All Figures in MT*

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.88	1.243	-29.20	5.46	5.737	-4.80
Sonepur Bazari	Big	0.4	0.411	-2.68	1.91	2.428	-21.38
Jhajhra UG	Others	0	0.000		0.00	0.000	
Chitra East	Others	0	0.000		0.00	0.000	
Total Big Mines		1.280	1.654	-22.61	7.370	8.165	-9.73
Total Others		0.000	0.000		0.000	0.000	
Total Big Plus Mines		1.280	1.654	-22.61	7.370	8.165	-9.73
Total Rest of Mines		0.330	0.306	7.84	1.700	2.555	-33.47
Total ECL		1.610	1.960	-17.86	9.070	10.720	-15.39

Table 2.1.1 (C) : Total Coal Production ECL*All Figures in MT*

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.880	1.243	-29.20	5.466	5.737	-4.73
Sonepur Bazari	Big	0.510	0.627	-18.66	2.730	3.700	-26.21
Jhajhra UG	Others	0.280	0.180	55.56	1.456	1.255	16.05
Chitra East	Others	0.040	0.158	-74.68	0.349	0.773	-54.84
Total Big Mines		1.390	1.870	-25.67	8.196	9.437	-13.15
Total Others		0.320	0.338	-5.33	1.806	2.028	-10.97
Total Big Plus Mines		1.710	2.208	-22.55	10.002	11.465	-12.76
Total Rest of Mines		0.950	1.002	-5.19	5.238	6.565	-20.21
Total ECL		2.660	3.210	-17.13	15.240	18.030	-15.47

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.02	0.007	185.71	0.049	0.209	-76.57
AKWMC	Others	0.08	0.076	5.26	0.369	0.355	3.94
Phularitand	Others	0	0.004	-100.00	0.009	0.016	-41.93
S Bansjora	Others	0	0		0.000	0.000	
NGKAC	Others	0	0		0.000	0.000	
ROCP	Others	0	0.028	-100.00	0.000	0.220	-100.00
KOCP	Others	0.05	0.011	354.55	0.243	0.050	385.32
ABOCP	Others	0.09	0.092	-2.17	0.431	0.578	-25.44
B Dahibari	Others	0.04	0.06	-33.33	0.223	0.320	-30.26
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.280	0.278	0.72	1.324	1.748	-24.25
Total Big Plus Mines		0.280	0.278	0.72	1.324	1.748	-24.25
Total Rest of Mines		0.240	0.252	-4.76	1.016	1.602	-36.58
Total BCCL		0.520	0.530	-1.89	2.340	3.350	-30.15

Table 2.1.2 (B) Contractual Coal Production BCCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.11	0.084	30.95	0.468	0.339	38.15
AKWMC	Others	0.19	0.202	-5.94	0.792	1.111	-28.67
Phularitand	Others	0.16	0.204	-21.57	0.875	1.050	-16.67
S Bansjora	Others	0.06	0.106	-43.40	0.415	0.452	-8.23
NGKAC	Others	0.02	0.119	-83.19	0.136	0.441	-69.25
ROCP	Others	0.03	0.151	-80.13	0.335	0.722	-53.63
KOCP	Others	0.06	0.107	-43.93	0.380	0.539	-29.45
ABOCP	Others	0.06	0		0.276	0.000	
B Dahibari	Others	0	0		0.000	0.003	-100.00
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.690	0.973	-29.09	3.677	4.657	-21.04
Total Big Plus Mines		0.690	0.973	-29.09	3.677	4.657	-21.04
Total Rest of Mines		0.470	0.307	53.09	2.063	1.943	6.17
Total BCCL		1.160	1.280	-9.38	5.740	6.600	-13.03

Table 2.1.2 (C) Total Coal Production BCCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.130	0.091	42.86	0.517	0.548	-5.60
AKWMC	Others	0.270	0.278	-2.88	1.161	1.466	-20.78
Phularitand	Others	0.160	0.208	-23.08	0.884	1.066	-17.05
S Bansjora	Others	0.060	0.106	-43.40	0.415	0.452	-8.23
NGKAC	Others	0.020	0.119	-83.19	0.136	0.441	-69.25
ROCP	Others	0.030	0.179	-83.24	0.335	0.942	-64.46
KOCP	Others	0.110	0.118	-6.78	0.623	0.589	5.76
ABOCP	Others	0.150	0.092	63.04	0.707	0.578	22.30
B Dahibari	Others	0.040	0.060	-33.33	0.223	0.323	-30.90
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.970	1.251	-22.46	5.001	6.405	-21.92
Total Big Plus Mines		0.970	1.251	-22.46	5.001	6.405	-21.92
Total Rest of Mines		0.710	0.559	27.01	3.079	3.545	-13.15
Total BCCL		1.680	1.810	-7.18	8.080	9.950	-18.79

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.02	0.013	53.85	0.116	0.270	-57.04
Piparwar	Big	0	0.074	-100.00	0.041	0.163	-74.85
Amarpali	Big	0	0		0.000	0.000	
AKK	Big	0	0.105	-100.00	0.002	0.502	-99.60
Govindpur Ph II	Others	0.06	0.074	-18.92	0.067	0.357	-81.19
Rohini	Others	0.01	0.003	233.33	0.034	0.054	-37.04
Purnadih	Others	0	0.038	-100.00	0.239	0.285	-16.14
Magadh	Big	0	0		0.000	0.000	
Tapin North	Others	0.02	0.033	-39.39	0.141	0.210	-32.86
Birsa Project	Others	0	0.041	-100.00	0.010	0.116	-91.38
Karo	Big	0	0		0.000	0.000	
Topa OC	Others	0.05	0.074	-32.43	0.267	0.459	-41.75
Total Big Mines		0.020	0.192	-89.58	0.159	0.935	-82.99
Total Others		0.140	0.263	-46.77	0.759	1.481	-48.78
Total Big Plus Mines		0.160	0.455	-64.84	0.918	2.416	-62.02
Total Rest of Mines		0.610	0.625	-2.40	2.382	3.264	-27.01
Total CCL		0.770	1.080	-28.70	3.300	5.680	-41.90

Table 2.1.3 (B) Contractual Coal Production CCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.92	0.388	137.11	3.265	3.496	-6.61
Piparwar	Big	0	0.32	-100.00	0.477	1.133	-57.90
Amarpali	Big	0.68	0.371	83.29	2.338	1.570	48.92
AKK	Big	0.14	0.236	-40.68	0.819	1.088	-24.72
Govindpur Ph II	Others	0.07	0.066	6.06	0.527	0.315	67.19
Rohini	Others	0.03	0.211	-85.78	0.554	0.882	-37.19
Purnadih	Others	0	0.083	-100.00	0.000	0.296	-100.00
Magadh	Big	0.55	0.308	78.57	1.468	0.794	84.89
Tapin North	Others	0	0		0.000	0.000	
Birsa Project	Others	0.17	0.141	20.57	0.644	1.078	-40.26
Karo	Big	0.16	0.252	-36.51	0.455	0.888	-48.76
Topa OC	Others	0	0		0.000	0.000	
Total Big Mines		2.450	1.875	30.67	8.822	8.969	-1.64
Total Others		0.270	0.501	-46.11	1.725	2.571	-32.92
Total Big Plus Mines		2.720	2.376	14.48	10.547	11.540	-8.61
Total Rest of Mines		0.290	0.434	-33.18	1.593	2.120	-24.84
Total CCL		3.010	2.810	7.12	12.140	13.660	-11.13

Table 2.1.3 (C) :Total Coal Production CCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.94	0.401	134.41	3.381	3.766	-10.22
Piparwar	Big	0	0.394	-100.00	0.518	1.296	-60.03
Amarpali	Big	0.68	0.371	83.29	2.338	1.57	48.92
AKK	Big	0.14	0.341	-58.94	0.821	1.59	-48.36
Govindpur Ph II	Others	0.13	0.140	-7.14	0.594	0.672	-11.64
Rohini	Others	0.04	0.214	-81.31	0.588	0.936	-37.18
Purnadih	Others	0	0.121	-100.00	0.239	0.581	-58.86
Magadh	Big	0.55	0.308	78.57	1.468	0.794	84.89
Tapin North	Others	0.02	0.033	-39.39	0.141	0.21	-32.86
Birsa Project	Others	0.17	0.182	-6.59	0.654	1.194	-45.23
Karo	Big	0.16	0.252	-36.51	0.455	0.888	-48.76
Topa OC	Others	0.05	0.074	-32.43	0.267	0.459	-41.75
Total Big Mines		2.47	2.067	19.50	8.981	9.904	-9.32
Total Others		0.41	0.764	-46.34	2.483	4.052	-38.72
Total Big Plus Mines		2.88	2.831	1.73	11.464	13.956	-17.86
Total Rest of Mines		0.890	1.059	-15.96	3.976	5.374	-26.02
Total CCL		3.770	3.890	-3.08	15.440	19.330	-20.12

Table 2.1.4 (A): Departmental Coal Production NCL*All Figures in MT*

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.68	1.51	11.26	8.264	7.974	3.64
Jayant	Big	1.75	1.567	11.68	8.503	8.057	5.54
Dudhichua	Big	1.67	1.324	26.13	7.747	7.601	1.92
Amlohri	Big	1.09	1.085	0.46	4.215	4.147	1.63
Khadia	Big	1.08	1.015	6.40	5.164	5.297	-2.51
Bina	Big	0.66	0.621	6.28	3.306	3.106	6.45
Krishnashila	Big	0.56	0.634	-11.67	2.983	3.096	-3.65
Block B	Big	0.43	0.503	-14.51	2.400	2.323	3.31
Jingurda	Others	0.19	0.224	-15.18	0.873	1.067	-18.18
Kakari	Others	0.17	0.126	34.92	0.864	0.670	28.88
Total Big Mines		8.920	8.259	8.00	42.581	41.601	2.36
Total Others		0.350	0.350	0.00	1.737	1.737	-0.03
Total Big Plus Mines		9.27	8.61	7.68	44.32	43.34	2.26
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		9.27	8.61	7.67	44.28	43.34	2.17

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.680	1.510	11.26	8.264	7.974	3.64
Jayant	Big	1.750	1.567	11.68	8.503	8.057	5.54
Dudhichua	Big	1.670	1.324	26.13	7.747	7.601	1.92
Amlohri	Big	1.090	1.085	0.46	4.215	4.147	1.63
Khadia	Big	1.080	1.015	6.40	5.164	5.297	-2.51
Bina	Big	0.660	0.621	6.28	3.306	3.106	6.45
Krishnashila	Big	0.560	0.634	-11.67	2.983	3.096	-3.65
Block B	Big	0.430	0.503	-14.51	2.400	2.323	3.31
Jingurda	Others	0.190	0.224	-15.18	0.873	1.067	-18.18
Kakari	Others	0.170	0.126	34.92	0.864	0.670	28.88
Total Big Mines		8.920	8.259	8.00	42.581	41.601	2.36
Total Others		0.350	0.350	0.00	1.737	1.737	-0.03
Total Big Plus Mines		9.27	8.61	7.68	44.32	43.34	2.26
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		9.27	8.61	7.67	44.28	43.34	2.17

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.02	0		0.413	0.136	203.68
Sasti	Others	0.01	0.033	-69.70	0.436	0.310	40.65
NM-Sector-I & II (A)	Others	0	0.07		0.186	0.455	-59.12
Niljai Deep	Others	0.01	0.039	-74.36	0.882	0.727	21.32
Mungoli	Others	0.12	0.074	62.16	0.989	0.811	21.95
Penganga	Big	0.01	0.014	-28.57	0.090	0.135	-33.33
Ukni	Others	0	0.001	-100.00	0.277	0.433	-36.03
Gondegaon	Others	0.08	0.117	-31.62	0.695	0.680	2.21
Umrer	Others	0.02	0.042	-52.38	0.236	0.714	-66.95
Makardhokra-I	Others	0	0		0.000	0.000	
Gokul	Others	0	0		0.000	0.000	
MKD-III	Others	0	0		0.000	0.000	
Total Big Mines		0.010	0.014	-28.57	0.090	0.135	-33.33
Total Others		0.260	0.376	-30.85	4.114	4.266	-3.56
Total Big Plus Mines		0.270	0.390	-30.77	4.204	4.401	-4.48
Total Rest of Mines		0.660	0.670	-1.49	4.226	5.209	-18.87
Total WCL		0.930	1.060	-12.26	8.430	9.610	-12.28

Table 2.1.5 (B) Contractual Coal Production WCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0.000	0.000	
Sasti	Others	0	0		0.000	0.000	
NM-Sector-I & II (A)	Others	0	0		0.000	0.000	
Niljai Deep	Others	0	0		0.000	0.000	
Mungoli	Others	0	0		0.000	0.000	
Penganga	Big	0.19	0.176	7.95	0.875	1.356	-35.47
Ukni	Others	0	0		0.000	0.000	
Gondegaon	Others	0.06	0.043	39.53	0.517	0.468	10.47
Umrer	Others	0.06	0.079	-24.05	0.504	0.640	-21.25
Makardhokra-I	Others	0.03	0.034	-11.76	0.614	0.272	125.74
Gokul	Others	0.05	0.035	42.86	0.833	0.820	1.59
MKD-III	Others	0.03	0.06	-50.00	0.485	0.667	-27.29
Total Big Mines		0.190	0.176	7.95	0.875	1.356	-35.47
Total Others		0.230	0.251	-8.37	2.953	2.867	3.00
Total Big Plus Mines		0.420	0.427	-1.64	3.828	4.223	-9.35
Total Rest of Mines		0.230	0.123	86.99	1.732	1.877	-7.73
Total WCL		0.650	0.550	18.18	5.560	6.100	-8.85

Table 2.1.5 (C) :Total Coal Production WCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.02	0		0.413	0.136	203.68
Sasti	Others	0.01	0.033	-69.70	0.436	0.31	40.65
NM-Sector-I & II (A)	Others	0	0.07		0.186	0.455	-59.12
Niljai Deep	Others	0.01	0.039	-74.36	0.882	0.727	21.32
Mungoli	Others	0.12	0.074	62.16	0.989	0.811	21.95
Penganga	Big	0.2	0.19	5.26	0.965	1.491	-35.28
Ukni	Others	0	0.001	-100.00	0.277	0.433	-36.03
Gondegaon	Others	0.14	0.16	-12.50	1.212	1.148	5.57
Umrer	Others	0.08	0.121	-33.88	0.74	1.354	-45.35
Makardhokra-I	Others	0.03	0.034	-11.76	0.614	0.272	125.74
Gokul	Others	0.05	0.035	42.86	0.833	0.82	1.59
MKD-III	Others	0.03	0.06	-50.00	0.485	0.667	-27.29
Total Big Mines		0.2	0.19	5.26	0.965	1.491	-35.28
Total Others		0.49	0.627	-21.85	7.067	7.133	-0.93
Total Big Plus Mines		0.69	0.817	-15.54	8.032	8.624	-6.86
Total Rest of Mines		0.890	0.793	12.23	5.958	7.076	-15.80
Total WCL		1.580	1.610	-1.86	13.990	15.700	-10.89

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	0.17	0.388	-56.19	1.186	1.678	-29.32
Dipka	Big	0.1	0.085	17.65	0.610	0.341	78.89
Kushmunda	Big	0.5	0.102	390.20	1.342	1.196	12.21
Chhal	Others	0	0		0.000	0.000	
Manikpur	Big	0.1	0.019	426.32	0.232	0.058	300.00
Baroud	Others	0	0		0.000	0.000	
GP IV/2-3	Others	0	0		0.000	0.000	
Jampali	Others	0	0		0.000	0.000	
Dhanpuri	Others	0.01	0.001	900.00	0.034	0.014	142.86
Mahan II	Others	0	0		0.000	0.000	
Amadand	Others	0.01	0.01	0.00	0.032	0.118	-72.88
Chirimiri	Others	0.06	0.075	-20.00	0.253	0.408	-37.99
Churcha UG	Others	0.13	0.114	14.04	0.662	0.636	4.09
GP IV/1	Others	0	0		0.000	0.000	
Total Big Mines		0.870	0.594	46.46	3.370	3.273	2.96
Total Others		0.210	0.200	5.00	0.981	1.176	-16.58
Total Big Plus Mines		1.080	0.794	36.02	4.351	4.449	-2.20
Total Rest of Mines		1.000	1.136	-11.97	4.919	5.711	-13.87
Total SECL		2.080	1.930	7.77	9.270	10.160	-8.76

Table 2.1.6 (B): Contractual Coal Production SECL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.37	1.98	19.70	14.338	14.01	2.34
Dipka	Big	1.89	1.07	76.64	11.117	7.186	54.70
Kushmunda	Big	0.81	2.722	-70.24	8.692	13.833	-37.16
Chhal	Others	0.14	0.011	1172.73	0.571	0.65	-12.15
Manikpur	Big	0.32	0.381	-16.01	2.199	2.086	5.42
Baroud	Others	0.2	0.111	80.18	1.124	0.598	87.96
GP IV/2-3	Others	0.18	0.157	14.65	1.269	1.135	11.81
Jampali	Others	0.08	0.023	247.83	0.546	0.893	-38.86
Dhanpuri	Others	0.05	0.067	-25.37	0.316	0.46	-31.30
Mahan II	Others	0.18	0.171	5.26	1.077	0.992	8.57
Amadand	Others	0.06	0.076	-21.05	0.357	0.55	-35.09
Chirimiri	Others	0	0		0.144	0	
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0.07	-100.00	0	0.741	-100.00
Total Big Mines		5.390	6.153	-12.40	36.346	37.115	-2.07
Total Others		0.890	0.686	29.74	5.404	6.019	-10.22
Total Big Plus Mines		6.280	6.839	-8.17	41.750	43.134	-3.21
Total Rest of Mines		0.050	0.061	-18.03	-5.820	0.196	-3069.39
Total SECL		6.330	6.900	-8.26	35.930	43.330	-17.08

Table 2.1.6 (C): Total Coal Production SECL*All Figures in MT*

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.54	2.368	7.26	15.524	15.688	-1.05
Dipka	Big	1.99	1.155	72.29	11.727	7.527	55.80
Kushmunda	Big	1.31	2.824	-53.61	10.034	15.029	-33.24
Chhal	Others	0.14	0.011	1172.73	0.571	0.65	-12.15
Manikpur	Big	0.42	0.4	5.00	2.431	2.144	13.39
Baroud	Others	0.2	0.111	80.18	1.124	0.598	87.96
GP IV/2-3	Others	0.18	0.157	14.65	1.269	1.135	11.81
Jampali	Others	0.08	0.023	247.83	0.546	0.893	-38.86
Dhanpuri	Others	0.06	0.068	-11.76	0.35	0.474	-26.16
Mahan II	Others	0.18	0.171	5.26	1.077	0.992	8.57
Amadand	Others	0.07	0.086	-18.60	0.389	0.668	-41.77
Chirimiri	Others	0.06	0.075	-20.00	0.397	0.408	-2.70
Churcha UG	Others	0.13	0.114	14.04	0.662	0.636	4.09
GP IV/1	Others	0	0.07	-100.00	0	0.741	-100.00
Total Big Mines		6.26	6.747	-7.21802	39.716	40.388	-1.66386
Total Others		1.1	0.886	24.1535	6.385	7.195	-11.2578
Total Big Plus Mines		7.360	7.633	-3.577	46.101	47.583	-3.115
Total Rest of Mines		1.050	1.197	-12.281	-0.911	5.897	-115.449
Total SECL		8.410	8.830	-4.76	45.190	53.480	-15.50

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0.010	0.000	
Lakhanpur	Big	0.24	0.055	336.36	1.308	1.009	29.67
Bharatpur	Big	0.01	0		0.010	0.000	
Lingaraj	Big	0.59	0.266	121.80	2.807	2.574	9.04
Samaleswari	Big	0.06	0.207	-71.01	0.656	2.036	-67.79
Kulda	Big	0.12	0		0.431	0.000	
Kaniha	Big	0	0		0.000	0.000	
Hingula	Big	0.26	0.072	261.11	1.662	0.802	107.18
Ananta	Big	0	0.199	-100.00	0.120	1.104	-89.15
Jagannath	Big	0	0		0.000	0.028	-100.00
Belpahar	Big	0.01	0		0.257	0.104	147.02
Lajkura	Big	0	0		0.000	0.000	
Balram	Big	0.46	0.177	159.89	1.743	1.761	-1.02
Basundhara (W)	Others	0	0.139	-100.00	0.211	0.691	-69.46
Garjanbahal	Big	0.68	0.303	124.42	2.845	1.871	52.08
Total Big Mines		2.430	1.279	89.99	11.849	11.289	4.96
Total Others		0.000	0.139	-100.00	0.211	0.691	-69.46
Total Big Plus Mines		2.430	1.418	71.37	12.060	11.980	0.66
Total Rest of Mines		0.060	0.062	-3.23	0.250	0.350	-28.46
Total MCL		2.490	1.480	68.24	12.310	12.330	-0.16

Table 2.1.7 (B): Contractual Coal Production MCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.02	1.617	24.92	12.500	9.905	26.20
Lakhanpur	Big	1.6	1.129	41.72	8.140	6.920	17.63
Bharatpur	Big	0.13	0		0.996	2.668	-62.68
Lingaraj	Big	0.35	0.238	47.06	2.330	2.099	11.01
Samaleswari	Big	0	0.096	-100.00	0.051	1.052	-95.19
Kulda	Big	1.21	0.451	168.29	5.551	4.245	30.77
Kaniha	Big	0.48	0.27	77.78	3.285	2.408	36.42
Hingula	Big	0.04	0.12	-66.67	0.346	0.778	-55.58
Ananta	Big	0.43	0.597	-27.97	2.404	2.805	-14.31
Jagannath	Big	0.25	0.037	575.68	1.793	0.751	138.74
Belpahar	Big	0.27	0.334	-19.16	1.667	2.447	-31.89
Lajkura	Big	0.32	0.361	-11.36	1.066	1.671	-36.22
Balram	Big	0	0		0.000	0.107	-100.00
Basundhara (W)	Others	0	0		0.000	0.054	-100.00
Garjanbahal	Big	0.21	0.000		0.842	0.000	
Total Big Mines		7.310	5.250	39.238	40.969	37.856	8.222
Total Others		0.000	0.000		0.000	0.054	-100.00
Total Big Plus Mines		7.310	5.250	39.238	40.969	37.910	8.068
Total Rest of Mines		0.000	0.000		0.001	0.000	
Total MCL		7.310	5.250	39.24	40.970	37.910	8.07

Table 2.1.7 (C): Total Coal Production MCL*All Figures in MT*

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.020	1.617	24.92	12.510	9.905	26.30
Lakhanpur	Big	1.840	1.184	55.41	9.448	7.929	19.16
Bharatpur	Big	0.140	0.000		1.006	2.668	-62.31
Lingaraj	Big	0.940	0.504	86.51	5.137	4.673	9.93
Samaleswari	Big	0.060	0.303	-80.20	0.706	3.088	-77.12
Kulda	Big	1.330	0.451	194.90	5.982	4.245	40.93
Kaniha	Big	0.480	0.270	77.78	3.285	2.408	36.42
Hingula	Big	0.300	0.192	56.25	2.007	1.580	27.04
Ananta	Big	0.430	0.796	-45.98	2.523	3.909	-35.45
Jagannath	Big	0.250	0.037	575.68	1.793	0.779	130.15
Belpahar	Big	0.280	0.334	-16.17	1.924	2.551	-24.60
Lajkura	Big	0.320	0.361	-11.36	1.066	1.671	-36.22
Balram	Big	0.460	0.177	159.89	1.743	1.868	-6.69
Basundhara (W)	Others	0.000	0.139	-100.00	0.211	0.745	-71.68
Garjanbahal	Big	0.890	0.303	193.73	3.687	1.871	97.06
Total Big Mines		9.740	6.529	49.18	52.817	49.145	7.47
Total Others		0.000	0.139	-100.00	0.211	0.745	-71.68
Total Big Plus Mines		9.740	6.668	46.07	53.028	49.890	6.29
Total Rest of Mines		0.060	0.062	-3.23	0.252	0.340	-25.97
Total MCL		9.800	6.730	45.62	53.280	50.230	6.07

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	0.24	0.48	-48.86	1.98	3.07	-35.71
RG OC III Extn.	Big	0.54	0.42	26.34	2.57	3.10	-17.15
JVR OCII	Big	0.29	0.27	7.93	1.21	1.66	-27.02
Ramagundam OCI Exp. Ph II	Big	0.32	0.36	-11.93	1.58	1.84	-13.79
Gouthamkhani OC	Others	0.12	0.34	-64.99	0.89	1.79	-50.48
JVR OCI Exp.	Others	0.04	0.22	-82.18	0.31	1.39	-77.76
Koyagudem OC II	Others	0.06	0.29	-78.24	0.51	1.59	-67.79
Jawaharkhani 5 OC	Others	0.06	0.22	-71.03	0.73	1.33	-44.66
Srirampur OC II	Others	0.08	0.18	-54.13	0.64	1.33	-51.62
Khairagura OC	Others	0.03	0.08	-64.92	0.33	1.06	-68.36
Total Big Mines		1.388	1.530	-9.33	7.342	9.672	-24.10
Total Other Mines		0.390	1.316	-70.34	3.421	8.487	-59.69
Total Big Plus Mines		1.778	2.847	-37.54	10.763	18.159	-40.73
Rest of Mines		0.662	1.204	-45.03	4.031	8.121	-50.36
Total SCCL		2.440	4.051	-39.77	14.794	26.280	-43.71

Table 2.1.9: Coal Production Captive & Others*All Figures in MT*

Block	Type	Production During Aug			Production Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Moher & Amlochori Extn.	Big	1.711	1.211	41.29	7.755	7.325	5.87
Parsa East & Kanta Basan	Big	0.969	0.966	0.31	4.195	4.855	-13.59
Pakri Barwadih	Big	0.716	0.76	-5.79	3.516	3.631	-3.17
Jamadoba & WB	Big	0.435	0.504	-13.69	2.499	2.590	-3.51
Amelia (North)	Big	0.211	0.021	904.76	1.245	1.153	7.98
Sarshatali	Big	0.175	0.108	62.04	0.853	0.784	8.80
Tadicherla-I	Big	0.12	0.079	51.90	0.809	0.581	39.24
Dulanga	Big	0.103	0.016	543.75	0.683	0.293	133.11
Manoharpur	Big	0.015			0.188		
Pachwara North	Big	0.273			1.119		
Total Big Mines		4.728	3.665	29.00	22.862	21.212	7.78
Rest of Mines		0.184	0.317	-41.96	0.986	2.075	-52.48
Overall Captive & Othres		4.912	3.982	23.36	23.848	23.287	2.41

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	6.310	5.110	23.48	31.918	33.610	-5.03
	Other Mines	0.230	0.490	-53.06	1.199	2.500	-52.06
	Big Plus Mines	6.540	5.600	16.79	33.117	36.110	-8.29
	Rest of Mines	3.000	2.750	9.09	19.973	17.050	17.15
	Total ECL	9.540	8.350	14.25	53.090	53.160	-0.13
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	3.814	2.682	42.21	20.634	21.846	-5.55
	Big Plus Mines	3.814	2.682	42.21	20.634	21.846	-5.55
	Rest of Mines	3.206	1.888	69.81	18.876	10.314	83.01
	Total BCCL	7.020	4.570	53.61	39.510	32.160	22.85
CCL	Big Mines	3.163	3.165	-0.06	20.100	18.754	7.18
	Other Mines	1.300	1.739	-25.24	8.232	9.362	-12.07
	Big Plus Mines	4.463	4.904	-8.99	28.332	28.116	0.77
	Rest of Mines	2.587	2.776	-6.81	12.578	13.674	-8.02
	Total CCL	7.050	7.680	-8.20	40.910	41.790	-2.11
NCL	Big Mines	30.560	19.411	57.44	117.833	119.168	-1.12
	Other Mines	0.770	1.189	-35.24	34.657	7.582	357.10
	Big Plus Mines	31.330	20.600	52.09	152.490	126.750	20.31
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total NCL	31.330	20.600	52.09	152.490	126.750	20.31
WCL	Big Mines	0.552	0.298	85.23	4.631	5.115	-9.46
	Other Mines	4.198	3.732	12.49	47.434	49.142	-3.48
	Big Plus Mines	4.750	4.030	17.87	52.065	54.257	-4.04
	Rest of Mines	2.340	1.030	127.18	26.135	17.323	50.87
	Total WCL	7.090	5.060	40.12	78.200	71.580	9.25
SECL	Big Mines	7.889	6.770	16.53	48.506	46.950	3.31
	Other Mines	2.096	1.850	13.30	14.736	13.770	7.02
	Big Plus Mines	9.985	8.620	15.84	63.242	60.720	4.15
	Rest of Mines	1.395	0.670	108.21	9.138	4.950	84.61
	Total SECL	11.380	9.290	22.50	72.380	65.670	10.22
MCL	Big Mines	8.047	3.938	104.34	62.106	40.176	54.58
	Other Mines	0.483	0.022	2095.45	0.734	0.134	447.76
	Big Plus Mines	8.530	3.960	115.40	62.840	40.310	55.89
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total MCL	8.530	3.960	115.40	62.840	40.310	55.89
CIL	Big Mines	56.521	38.692	46.08	285.094	263.773	8.08
	Other Mines	12.891	11.704	10.14	127.626	104.336	22.32
	Big Plus Mines	69.412	50.396	37.73	412.720	368.109	12.12
	Rest of Mines	12.528	9.124	37.31	86.690	63.311	36.93
	Total CIL	81.940	59.520	37.67	499.410	431.420	15.76
SCCL	Big Mines	4.403	7.215	-38.97	40.130	56.907	-29.48
	Other Mines	3.142	5.299	-40.71	25.545	39.722	-35.69
	Big Plus Mines	7.545	12.515	-39.71	65.675	96.629	-32.03
	Rest of Mines	4.751	5.053	-5.98	45.436	39.011	16.47
	Total SCCL	12.296	17.568	-30.01	111.111	135.640	-18.08

Subsidiary	Description	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
All India	Big Mines	60.924	45.907	32.71	325.224	320.680	1.42
	Other Mines	16.033	17.003	-5.71	27.243	33.467	-18.60
	Big Plus Mines	76.957	62.911	22.33	352.467	354.146	-0.47
	Rest of Mines	17.279	14.177	21.88	258.054	212.914	21.20
	Total OBR	94.24	77.09	22.25	610.52	567.06	7.66

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.16	0.05	220.00	1.390	0.960	44.79
Sonepur Bazari	Big	0.71	0.79	-10.13	4.070	4.090	-0.49
Chitra East	Others	0.23	0.05	360.00	0.920	0.300	206.67
Big Mines		0.870	0.840	3.57	5.460	5.050	8.12
Other Mines		0.230	0.050	360.00	0.920	0.300	206.67
Big Plus Mines		1.100	0.890	23.60	6.380	5.350	19.25
Rest of Mines		0.830	0.790	5.06	3.900	3.830	1.83
Total ECL		1.930	1.680	14.88	10.280	9.180	11.98

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.53	1.24	23.39	7.959	8.050	-1.14
Sonepur Bazari	Big	3.91	3.03	29.04	18.499	20.510	-9.80
Chitra East	Others	0	0.44	-100.00	0.279	2.200	-87.34
Big Mines		5.440	4.270	27.40	26.458	28.560	-7.36
Other Mines		0.000	0.440	-100.00	0.279	2.200	-87.34
Big Plus Mines		5.440	4.710	15.50	26.737	30.760	-13.08
Rest of Mines		2.170	1.970	10.15	16.073	13.220	21.58
Total ECL		7.610	6.680	13.92	42.810	43.980	-2.66

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.240	1.290	-3.88	8.402	9.010	-6.75
Sonepur Bazari	Big	3.550	3.820	-7.07	22.048	24.600	-10.37
Chitra East	Others	0.000	0.490	-100.00	0.270	2.500	-89.20
Big Mines		6.310	5.110	23.48	31.918	33.610	-5.03
Other Mines		0.230	0.490	-53.06	1.199	2.500	-52.06
Big Plus Mines		6.540	5.600	16.79	33.117	36.110	-8.29
Rest of Mines		3.000	2.750	9.09	19.973	17.050	17.15
Total ECL		9.54	8.350	14.25	53.09	53.16	-0.13

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.085	0		0.560	0.430	30.23
AKWMC	Others	0.255	0.219	16.44	1.380	1.180	16.95
Phularitand	Others	0	0		0.000	0.000	
S Bansjora	Others	0	0		0.000	0.000	
NGKAC	Others	0	0		0.000	0.000	
ROCP	Others	0	0.076	-100.00	0.000	0.530	-100.00
KOCP	Others	0.139	0.024	479.17	0.740	0.170	335.29
ABOCP	Others	0.232	0.193	20.21	1.150	0.940	22.34
B Dahibari	Others	0.109	0.124	-12.10	0.560	0.570	-1.75
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		0.820	0.636	28.93	4.390	3.820	14.92
Big Plus Mines		0.820	0.636	28.93	4.390	3.820	14.92
Rest of Mines		0.470	0.494	-4.86	2.510	3.030	-17.16
Total BCCL		1.290	1.130	14.16	6.900	6.850	0.73

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.69	0		4.265	2.189	94.84
AKWMC	Others	0.22	0.23	-3.04	1.556	1.848	-15.80
Phularitand	Others	0.17	0.372	-53.23	1.273	2.793	-54.42
S Bansjora	Others	0.16	0.326	-50.61	1.053	1.770	-40.51
NGKAC	Others	0.20	0		0.330	0.417	-20.86
ROCP	Others	0.42	0.754	-44.96	3.006	5.413	-44.47
KOCP	Others	0.55	0.364	51.37	2.636	3.517	-25.05
ABOCP	Others	0.59	0		2.125	0.000	
B Dahibari	Others	0.00	0		0.000	0.079	-100.00
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		2.994	2.046	46.334	16.244	18.026	-9.886
Big Plus Mines		2.994	2.046	46.334	16.244	18.026	-9.886
Rest of Mines		2.746	1.384	98.410	16.356	7.284	124.547
Total BCCL		5.740	3.430	67.35	32.600	25.310	28.80

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.771	0.000		4.825	2.619	84.23
AKWMC	Others	0.478	0.449	6.46	2.936	3.028	-3.04
Phularitand	Others	0.174	0.372	-53.23	1.273	2.793	-54.42
S Bansjora	Others	0.161	0.326	-50.61	1.053	1.770	-40.51
NGKAC	Others	0.195	0.000		0.330	0.417	-20.86
ROCP	Others	0.415	0.830	-50.00	3.006	5.943	-49.42
KOCP	Others	0.690	0.388	77.84	3.376	3.687	-8.44
ABOCP	Others	0.821	0.193	325.39	3.275	0.940	248.40
B Dahibari	Others	0.109	0.124	-12.10	0.560	0.649	-13.71
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		3.814	2.682	42.21	20.634	21.846	-5.55
Big Plus Mines		3.814	2.682	42.21	20.634	21.846	-5.55
Rest of Mines		3.206	1.888	69.809	18.876	10.314	83.013
Total BCCL		7.02	4.57	53.61	39.51	32.16	22.85

Table 2.2.3 (A) Departmental OBR CCL

All Figurd in MM3

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.083	0.067	23.88	0.410	0.315	30.16
Piparwar	Big	0	0.082	-100.00	0.460	0.400	15.00
Amarpali	Big	0	0		0.000	0.000	
AKK	Big	0.223	0.14	59.29	1.180	0.785	50.32
Govindpur Ph II	Others	0.089	0.158	-43.67	0.610	0.749	-18.56
Rohini	Others	0.123	0.128	-3.91	0.680	0.650	4.62
Purnadih	Others	0.183	0.264	-30.68	1.110	1.196	-7.19
Magadh	Big	0	0		0.000	0.000	
Tapin North	Others	0.155	0.163	-4.91	0.850	0.848	0.24
Birsa Project	Others	0.103	0.088	17.05	0.530	0.473	12.05
Karo	Big	0	0		0.000	0.000	
Topa OC	Others	0	0		0.000	0.000	
Big Mines		0.306	0.289	5.88	2.050	1.500	36.67
Other Mines		0.653	0.801	-18.48	3.780	3.916	-3.47
Big Plus Mines		0.959	1.090	-12.02	5.830	5.416	7.64
Rest of Mines		2.041	2.000	2.05	10.670	9.814	8.72
Total CCL		3.000	3.090	-2.91	16.500	15.230	8.34

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.143	0.828	38.04	6.145	6.152	-0.11
Piparwar	Big	0	0.186	-100.00	0.899	1.086	-17.22
Amarpali	Big	1.111	0.828	34.18	7.087	5.131	38.12
AKK	Big	0	0.36	-100.00	0.346	1.810	-80.88
Govindpur Ph II	Others	0.153	0.083	84.34	0.905	0.668	35.48
Rohini	Others	0	0.384	-100.00	0.640	1.896	-66.24
Purnadih	Others	0	0		0.000	0.000	
Magadh	Big	0.435	0.557	-21.90	2.994	2.718	10.15
Tapin North	Others	0	0		0.000	0.000	
Birsa Project	Others	0.291	0.328	-11.28	1.665	2.211	-24.69
Karo	Big	0.168	0.117	43.59	0.579	0.357	62.18
Topa OC	Others	0.203	0.143	41.96	1.242	0.671	85.10
Big Mines		2.857	2.876	-0.66	18.050	17.254	4.61
Other Mines		0.647	0.938	-31.02	4.452	5.446	-18.25
Big Plus Mines		3.504	3.814	-8.13	22.502	22.700	-0.87
Rest of Mines		0.546	0.776	-29.64	1.908	3.870	-50.70
Total CCL		4.050	4.590	-11.76	24.410	26.570	-8.13

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.226	0.895	36.98	6.555	6.467	1.36
Piparwar	Big	0.000	0.268	-100.00	1.359	1.486	-8.55
Amarpali	Big	1.111	0.828	34.18	7.087	5.131	38.12
AKK	Big	0.223	0.500	-55.40	1.526	2.595	-41.19
Govindpur Ph II	Others	0.242	0.241	0.41	1.515	1.417	6.92
Rohini	Others	0.123	0.512	-75.98	1.320	2.546	-48.15
Purnadih	Others	0.183	0.264	-30.68	1.110	1.196	-7.19
Magadh	Big	0.435	0.557	-21.90	2.994	2.718	10.15
Tapin North	Others	0.155	0.163	-4.91	0.850	0.848	0.24
Birsa Project	Others	0.394	0.416	-5.29	2.195	2.684	-18.22
Karo	Big	0.168	0.117	43.59	0.579	0.357	62.18
Topa OC	Others	0.203	0.143	41.96	1.242	0.671	85.10
Big Mines		3.163	3.165	-0.06	20.100	18.754	7.18
Other Mines		1.300	1.739	-25.24	8.232	9.362	-12.07
Big Plus Mines		4.463	4.904	-8.99	28.332	28.116	0.77
Rest of Mines		2.587	2.776	-6.81	12.578	13.674	-8.02
Total CCL		7.050	7.680	-8.20	40.910	41.790	-2.11

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.56	1.41	10.64	6.136	7.250	-15.37
Jayant	Big	1.16	1.157	0.26	5.217	6.660	-21.67
Dudhichua	Big	1.21	1.2	0.83	3.683	5.960	-38.20
Amlohri	Big	1.29	1.183	9.04	5.099	5.510	-7.46
Khadia	Big	0.74	0.79	-6.33	2.714	3.570	-23.98
Bina	Big	0.58	0.701	-17.26	2.414	3.180	-24.09
Krishnashila	Big	0.1	0.018	455.56	0.157	0.190	-17.62
Block B	Big	0	0		0.000	0.000	
Jingurda	Others	0.15	0.098	53.06	0.657	0.480	36.88
Kakari	Others	0.3	0.264	13.64	1.001	1.390	-27.99
Big Mines		6.640	6.459	2.80	25.419	32.320	-21.35
Other Mines		0.450	0.361	24.65	8.681	1.880	361.76
Big Plus Mines		7.090	6.820	3.96	34.100	34.200	-0.29
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		7.090	6.820	3.96	34.100	34.200	-0.29

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	5.10	3.349	52.28	18.827	19.339	-2.65
Jayant	Big	2.72	1.898	43.31	9.341	11.750	-20.50
Dudhichua	Big	4.32	1.637	163.90	15.668	13.048	20.08
Amlohri	Big	3.90	2.541	53.48	13.260	16.362	-18.96
Khadia	Big	2.99	0.422	608.53	14.267	7.790	83.14
Bina	Big	1.89	1.876	0.75	11.277	9.573	17.79
Krishnashila	Big	1.68	1.229	36.70	7.455	8.430	-11.57
Block B	Big	1.32	0		2.320	0.556	317.19
Jingurda	Others	0.31	0.521	-40.50	2.287	3.333	-31.38
Kakari	Others	0.00	0.308	-100.00	0.100	2.362	-95.77
Big Mines		23.920	12.952	84.68	92.413	86.848	6.41
Other Mines		0.310	0.828	-62.56	25.977	5.692	356.38
Big Plus Mines		24.230	13.780	75.83	118.390	92.540	27.93
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		24.230	13.780	75.83	118.390	92.540	27.93

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	6.660	4.759	39.95	24.963	26.589	-6.12
Jayant	Big	3.880	3.055	27.00	14.558	18.410	-20.92
Dudhichua	Big	5.530	2.837	94.92	19.351	19.008	1.80
Amlohri	Big	5.190	3.724	39.37	18.359	21.872	-16.06
Khadia	Big	3.730	1.212	207.76	16.981	11.360	49.48
Bina	Big	2.470	2.577	-4.15	13.691	12.753	7.35
Krishnashila	Big	1.780	1.247	42.74	7.612	8.620	-11.70
Block B	Big	1.320	0.000		2.320	0.556	317.19
Jingurda	Others	0.460	0.619	-25.69	2.944	3.813	-22.79
Kakari	Others	0.300	0.572	-47.55	1.101	3.752	-70.66
Big Mines		30.560	19.411	57.44	117.833	119.168	-1.12
Other Mines		0.770	1.189	-35.24	34.657	7.582	357.10
Big Plus Mines		31.330	20.600	52.09	152.490	126.750	20.31
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		31.330	20.600	52.09	152.490	126.750	20.31

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.171	0.189	-9.52	1.020	1.280	-20.31
Sasti	Others	0.308	0.194	58.76	1.600	1.540	3.90
NM-Sector-I & II (A)	Others	0.052	0.179	-70.95	0.590	0.860	-31.40
Niljai Deep	Others	0.004	0.016	-75.00	0.220	0.890	-75.28
Mungoli	Others	0.201	0.184	9.24	1.600	1.870	-14.44
Penganga	Big	0.137	0.069	98.55	1.150	0.780	47.44
Ukni	Others	0.176	0.101	74.26	1.850	1.000	85.00
Gondegaon	Others	0.223	0.213	4.69	1.580	1.760	-10.23
Umrer	Others	0.304	0.243	25.10	1.880	1.340	40.30
Makardhokra-I	Others	0	0		0.000	0.040	-100.00
Gokul	Others	0	0		0.000	0.000	
MKD-III	Others	0	0		0.000	0.000	
Big Mines		0.137	0.000		1.150	0.780	47.44
Other Mines		1.439	1.319	9.10	10.340	10.580	-2.27
Big Plus Mines		1.576	1.319	19.48	11.490	11.360	1.14
Rest of Mines		1.064	0.731	45.55	6.270	5.840	7.36
Total WCL		2.640	2.050	28.78	17.760	17.200	3.26

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.328	0.228	43.86	3.877	2.910	33.23
Sasti	Others	0.209	0.149	40.27	2.583	3.152	-18.05
NM-Sector-I & II (A)	Others	0	0.123	-100.00	0.386	3.390	-88.61
Niljai Deep	Others	0.938	0.571	64.27	8.146	7.283	11.85
Mungoli	Others	0.389	0		6.059	0.000	
Penganga	Big	0.415	0.298	39.26	3.481	4.335	-19.70
Ukni	Others	0.311	0		2.792	0.453	516.34
Gondegaon	Others	0.115	0.204	-43.63	2.058	3.188	-35.45
Umrer	Others	0	0.186	-100.00	0.000	2.110	-100.00
Makardhokra-I	Others	0.234	0.269	-13.01	3.349	4.375	-23.45
Gokul	Others	0	0.326	-100.00	3.698	5.412	-31.67
MKD-III	Others	0.235	0.357	-34.17	4.146	6.289	-34.08
Big Mines		0.415	0.298	39.26	3.481	4.335	-19.70
Other Mines		2.759	2.413	14.34	37.094	38.562	-3.81
Big Plus Mines		3.174	2.711	17.08	40.575	42.897	-5.41
Rest of Mines		1.286	0.299	330.10	19.855	11.483	72.91
Total WCL		4.460	3.010	48.17	60.430	54.380	11.13

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.499	0.417	19.66	4.897	4.190	16.87
Sasti	Others	0.517	0.343	50.73	4.183	4.692	-10.85
NM-Sector-I & II (A)	Others	0.052	0.302	-82.78	0.976	4.250	-77.04
Niljai Deep	Others	0.942	0.587	60.48	8.366	8.173	2.36
Mungoli	Others	0.590	0.184	220.65	7.659	1.870	309.57
Penganga	Big	0.552	0.367	50.41	4.631	5.115	-9.46
Ukni	Others	0.487	0.101	382.18	4.642	1.453	219.48
Gondegaon	Others	0.338	0.417	-18.94	3.638	4.948	-26.48
Umrer	Others	0.304	0.429	-29.14	1.880	3.450	-45.51
Makardhokra-I	Others	0.234	0.269	-13.01	3.349	4.415	-24.14
Gokul	Others	0.000	0.326	-100.00	3.698	5.412	-31.67
MKD-III	Others	0.235	0.357	-34.17	4.146	6.289	-34.08
Big Mines		0.552	0.298	85.23	4.631	5.115	-9.46
Other Mines		4.198	3.732	12.49	47.434	49.142	-3.48
Big Plus Mines		4.750	4.030	17.87	52.065	54.257	-4.04
Rest of Mines		2.340	1.030	127.18	26.135	17.323	50.87
Total WCL		7.09	5.06	40.12	78.20	71.58	9.25

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.015	1.39	44.96	11.440	10.000	14.40
Dipka	Big	0.816	1.22	-33.11	5.370	6.280	-14.49
Kushmunda	Big	1.524	1.62	-5.93	8.560	9.390	-8.84
Chhal	Others	0	0		0.000	0.000	
Manikpur	Big	0	0		0.150	0.000	
Baroud	Others	0	0		0.000	0.070	-100.00
GP IV/2-3	Others	0	0.01	-100.00	0.000	0.060	-100.00
Jampali	Others	0	0		0.000	0.000	
Dhanpuri	Others	0.34	0.36	-5.56	1.760	1.660	6.02
Mahan II	Others	0	0		0.000	0.000	
Amadand	Others	0.118	0.08	47.50	0.710	0.580	22.41
Chirimiri	Others	0.124	0.25	-50.40	0.880	1.110	-20.72
GP IV/1	Others	0	0		0.000	0.000	
Big Mines		4.355	4.230	2.96	25.520	25.670	-0.58
Other Mines		0.582	0.700	-16.86	3.350	3.480	-3.74
Big Plus Mines		4.937	4.930	0.14	28.870	29.150	-0.96
Rest of Mines		0.213	0.230	-7.39	1.020	1.480	-31.08
Total SECL		5.150	5.160	-0.19	29.890	30.630	-2.42

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	1.23	1.62	-24.07	8.652	14.260	-39.33
Dipka	Big	0.889	0.16		5.203	0.160	
Kushmunda	Big	0.667	0.24	177.92	3.729	4.630	-19.46
Chhal	Others	0.536	0.48	11.67	2.770	2.790	-0.72
Manikpur	Big	0.748	0.52	43.85	5.402	2.230	142.24
Baroud	Others	0.412	0.02	1960.00	3.367	0.460	631.96
GP IV/2-3	Others	0.155	0.1	55.00	1.243	0.820	51.59
Jampali	Others	0.006	0.02	-70.00	1.048	1.400	-25.14
Dhanpuri	Others	0	0		0.000	0.470	-100.00
Mahan II	Others	0.244	0.3	-18.67	1.424	2.490	-42.81
Amadand	Others	0.104	0.2	-48.00	1.046	1.500	-30.27
Chirimiri	Others	0.057	0		0.488	0.000	
GP IV/1	Others	0	0.03	-100.00	0.000	0.360	-100.00
Big Mines		3.534	2.540	39.13	22.986	21.280	8.02
Other Mines		1.514	1.150	31.65	11.386	10.290	10.65
Big Plus Mines		5.048	3.690	36.80	34.372	31.570	8.88
Rest of Mines		1.182	0.440	168.64	8.118	3.470	133.95
Total SECL		6.230	4.130	50.85	42.490	35.040	21.26

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	3.245	3.010	7.81	20.092	24.260	-17.18
Dipka	Big	1.705	1.380	23.55	10.573	6.440	64.18
Kushmunda	Big	2.191	1.860	17.80	12.289	14.020	-12.35
Chhal	Others	0.536	0.480	11.67	2.770	2.790	-0.72
Manikpur	Big	0.748	0.520	43.85	5.552	2.230	148.97
Baroud	Others	0.412	0.020	1960.00	3.367	0.530	535.28
GP IV/2-3	Others	0.155	0.110	40.91	1.243	0.880	41.25
Jampali	Others	0.006	0.020	-70.00	1.048	1.400	-25.14
Dhanpuri	Others	0.340	0.360	-5.56	1.760	2.130	-17.37
Mahan II	Others	0.244	0.300	-18.67	1.424	2.490	-42.81
Amadand	Others	0.222	0.280	-20.71	1.756	2.080	-15.58
Chirimiri	Others	0.181	0.250	-27.60	1.368	1.110	23.24
GP IV/1	Others	0.000	0.030	-100.00	0.000	0.360	-100.00
Big Mines		7.889	6.770	16.53	48.506	46.950	3.31
Other Mines		2.096	1.850	13.30	14.736	13.770	7.02
Big Plus Mines		9.985	8.620	15.84	63.242	60.720	4.15
Rest of Mines		1.395	0.670	108.21	9.138	4.950	84.61
Total SECL		11.38	9.29	22.50	72.38	65.67	10.22

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0.000	0.000	
Lakhanpur	Big	0.105	0.13	-19.23	0.730	1.260	-42.06
Bharatpur	Big	0.141	0.065	116.92	1.270	0.650	95.38
Lingaraj	Big	0.11	0.115	-4.35	0.770	0.830	-7.23
Samaleswari	Big	0.077	0.09	-14.44	0.290	0.570	-49.12
Kulda	Big	0.02	0		0.050	0.000	
Kaniha	Big	0	0		0.000	0.000	
Hingula	Big	0.025	0.019	31.58	0.320	0.220	45.45
Ananta	Big	0.069	0.055	25.45	0.550	0.480	14.58
Jagannath	Big	0.106	0.074	43.24	0.760	0.680	11.76
Belpahar	Big	0.045	0.023	95.65	0.280	0.390	-28.21
Lajkura	Big	0.069	0.038	81.58	0.400	0.280	42.86
Balram	Big	0.087	0.111	-21.62	0.700	0.790	-11.39
Basundhara (W)	Others	0	0.023	-100.00	0.080	0.140	-42.86
Garjanbahal	Big	0.02	0.083	-75.90	0.710	0.550	29.09
Big Mines		0.874	0.803	8.84	6.830	6.700	1.94
Other Mines		0.096	0.027	255.56	0.160	0.130	23.08
Big Plus Mines		0.970	0.830	16.87	6.990	6.830	2.34
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		0.970	0.830	16.87	6.990	6.830	2.34

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0.92	0.192	379.17	7.211	3.172	127.33
Lakhanpur	Big	1.821	0.465	291.61	14.606	6.726	117.16
Bharatpur	Big	0.271	0.093	191.40	0.681	2.724	-75.00
Lingaraj	Big	0.539	0.475	13.47	4.206	3.559	18.18
Samaleswari	Big	0.446	0.003	14767	3.365	0.939	258.36
Kulda	Big	0.867	0.143	506.29	6.571	2.153	205.20
Kaniha	Big	0.26	0		1.764	1.113	58.49
Hingula	Big	0.264	0.092	186.96	1.899	0.920	106.41
Ananta	Big	0.441	0.571	-22.77	3.465	4.719	-26.57
Jagannath	Big	0.135	0		1.059	0.000	
Belpahar	Big	0.195	0.362	-46.13	1.711	2.185	-21.69
Lajkura	Big	0.275	0.391	-29.67	2.182	2.665	-18.12
Balram	Big	0.866	0.348	148.85	4.840	2.601	86.08
Basundhara (W)	Others	0	0		0.000	0.000	
Garjanbahal	Big	0.263	0		1.716	0.000	
Big Mines		7.173	3.135	128.80	55.276	33.476	65.12
Other Mines		0.387	0.005		0.584	0.004	
Big Plus Mines		7.560	3.140	140.76	55.860	33.480	66.85
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		7.560	3.140	140.76	55.860	33.480	66.85

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0.920	0.192	379.17	7.211	3.172	127.33
Lakhanpur	Big	1.926	0.595	223.70	15.336	7.986	92.04
Bharatpur	Big	0.412	0.158	160.76	1.951	3.374	-42.18
Lingaraj	Big	0.649	0.590	10.00	4.976	4.389	13.37
Samaleswari	Big	0.523	0.093	462.37	3.655	1.509	142.21
Kulda	Big	0.887	0.143	520.28	6.621	2.153	207.52
Kaniha	Big	0.260	0.000		1.764	1.113	58.49
Hingula	Big	0.289	0.111	160.36	2.219	1.140	94.65
Ananta	Big	0.510	0.626	-18.53	4.015	5.199	-22.77
Jagannath	Big	0.241	0.074	225.68	1.819	0.680	167.50
Belpahar	Big	0.240	0.385	-37.66	1.991	2.575	-22.68
Lajkura	Big	0.344	0.429	-19.81	2.582	2.945	-12.33
Balram	Big	0.953	0.459	107.63	5.540	3.391	63.37
Basundhara (W)	Others	0.000	0.023	-100.00	0.080	0.140	-42.86
Garjanbahal	Big	0.283	0.083	240.96	2.426	0.550	341.09
Big Mines		8.047	3.938	104.34	62.106	40.176	54.58
Other Mines		0.483	0.022	2095.45	0.734	0.134	447.76
Big Plus Mines		8.530	3.960	115.40	62.840	40.310	55.89
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		8.530	3.960	115.40	62.840	40.310	55.89

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR During Aug			OBR Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	1.13	2.46	-54.17	12.23	21.17	-42.21
RG OC III Extn.	Big	1.84	2.42	-24.11	16.70	19.90	-16.10
JVR OCII	Big	0.62	1.42	-56.18	5.55	10.54	-47.34
Ramagundam OCI Exp. Ph II	Big	0.81	0.91	-10.47	5.65	5.29	6.67
Gouthamkhani OC	Others	0.12	0.99	-87.51	1.88	6.01	-68.72
JVR OCI Exp.	Others	0.00	0.78	-100.00	0.18	4.41	-95.87
Koyagudem OC II	Others	0.73	0.66	10.71	5.29	5.20	1.73
Jawaharkhani 5 OC	Others	0.51	0.76	-32.59	3.68	4.89	-24.87
Srirampur OC II	Others	1.55	1.53	0.88	11.34	10.30	10.11
Khairagura OC	Others	0.23	0.58	-60.66	3.17	8.90	-64.36
Total Big Mines		4.403	7.215	-38.97	40.130	56.907	-29.48
Total Other Mines		3.142	5.299	-40.71	25.545	39.722	-35.69
Total Big Plus Mines		7.545	12.515	-39.71	65.675	96.629	-32.03
Rest of Mines		4.751	5.053	-5.98	45.436	39.011	16.47
Total SCCL		12.30	17.57	-30.01	111.11	135.64	-18.08

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of August, 2020 and progressive upto August, 2020 (2020-21)

(PROVISIONAL)

ITEM	MOU TARGET 2020-21 (Proposed)	Current Month August, 2020			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto August, 2020 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	488000	30880	29866	97	32594	-2728	-8.4	157621	126982	81	158980	-31998	-20.1
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT. (in metre)	4000	400	0	-	0	0	-	1200	99	8	357	-258	-72.3
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	377000	27290	34730	127	29202	5528	18.9	142110	173859	122	162459	11400	7.0
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	114000	8100	11007	136	10078	929	9.2	29870	41186	138	65705	-24518	-37.3
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	117000	6885	6452	94	9886	-3434	-34.7	24490	39431	161	78125	-38694	-49.5
TOTAL OUTSOURCING (in metre)	612000	42675	52188	122	49166	3022	6.1	197670	254574	129	306645	-52071	-17.0
TOTAL DRILLING (in metre)	1100000	73555	82054	112	81760	294	0.4	355291	381557	107	465625	-84069	-18.1

REPORT PREPARATION:

(Fig. in nos. Prov.)

	MOU TARGET 2020-21 (Prop.)	ACTUAL AUG.'2020	ACTUAL 2020-21	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	26	-	4	40
2. OTHER REPORTS	-	12	67	117
Total	-	12	71	157

MANPOWER:

Manpower as on	01.04.2020	01.09.2020	01.08.2020	Reduction from 01.04.2020
	3156	3116	3111	40

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month

Aug'2020

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Production During Aug 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	0.81	0.75	91.98	0.65	3.69	3.88	15.33	5.26
BCCL	0.09	0.03	38.82	0.09	0.41	0.19	-61.18	-53.66
CCL	0.03	0.03	100.00	0.05	0.24	0.28	-37.74	15.23
NCL								
WCL	0.32	0.27	85.58	0.33	1.73	1.47	-18.02	-15.18
SECL	1.02	1.04	101.96	1.16	5.88	4.97	-10.44	-15.46
MCL	0.05	0.04	75.93	0.07	0.35	0.22	-38.81	-36.60
NEC								
CIL	2.32	2.16	93.27	2.34	12.30	11.01	-7.68	-10.47
SCCL	0.747	0.340	45.53	0.740	3.540	1.421	-54.00	-59.85
Total	3.07	2.50	81.64	3.08	15.84	12.43	-18.80	-21.51

(ii) Open Cast Production- Departmental

All figures in MT

Subs	Production During Aug 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	0.58	0.31	53.45	0.60	3.63	2.28	-48.33	-37.19
BCCL	0.66	0.48	72.73	0.45	2.94	2.15	6.67	-26.87
CCL	0.87	0.74	85.06	1.02	5.43	3.01	-27.45	-44.57
NCL	9.15	9.27	101.31	8.61	43.34	44.28	7.67	2.17
WCL	1.45	0.65	44.83	0.73	7.87	6.96	-10.96	-11.56
SECL		1.04		0.78	4.28	4.30	33.33	0.47
MCL	2.99	2.45	81.94	1.42	11.98	12.10	72.54	1.00
NEC								
CIL	15.70	14.94	95.16	13.61	79.47	75.08	9.77	-5.52
SCCL	3.944	1.776	45.04	2.879	19.957	11.000	-38.30	-44.88
Total	19.64	16.72	85.10	16.49	99.43	86.08	1.38	-13.42

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Production During Aug 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	2.11	1.61	76.30	1.96	10.72	9.07	-17.86	-15.39
BCCL	1.73	1.16	67.05	1.28	6.60	5.74	-9.38	-13.03
CCL	3.44	3.01	87.50	2.81	13.66	12.14	7.12	-11.13
NCL								
WCL	1.02	0.65	57.81	0.55	6.10	5.56	18.18	-8.85
SECL	10.95	6.33	83.93	6.90	43.33	35.93	-8.26	-17.08
MCL	8.71	7.31	83.93	5.25	37.91	40.97	39.24	8.07
NEC								
CIL	27.96	20.06	71.75	18.75	118.31	109.41	6.99	-7.52
SCCL	0.000	0.323		0.434	2.786	2.372	-25.52	-14.86
Total	27.96	20.38	72.90	19.18	121.10	111.78	6.25	-7.69

(ii) Open Cast Production*All figures in MT*

Subs	Production During Aug 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	2.69	1.92	71.38	2.56	14.35	11.35	-25.00	-20.91
BCCL	2.39	1.64	68.62	1.73	9.54	7.89	-5.20	-17.30
CCL	4.31	3.75	87.01	3.83	19.09	15.15	-2.09	-20.64
NCL	9.15	9.27	101.31	8.61	43.34	44.28	7.67	2.17
WCL	2.47	1.30	52.63	1.28	13.97	12.52	1.56	-10.38
SECL	10.95	7.37	67.31	7.68	47.61	40.23	-4.04	-15.50
MCL	11.70	9.76	83.42	6.67	49.89	53.07	46.33	6.37
NEC								
CIL	43.66	35.00	80.16	32.36	197.78	184.49	8.16	-6.72
SCCL	3.944	2.100	53.24	3.313	22.743	13.372	-36.63	-41.20
Total	47.60	37.10	77.93	35.67	220.52	197.86	4.00	-10.28

(iii) Total Coal Production*All figures in MT*

Subs	Production During Aug 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	3.50	2.66	75.86	3.21	18.03	15.22	-17.19	-15.57
BCCL	2.48	1.68	68.00	1.82	9.95	8.08	-7.27	-18.79
CCL	4.34	3.77	86.88	3.88	19.33	15.43	-2.83	-20.19
NCL	9.15	9.27	101.31	8.61	43.34	44.28	7.67	2.17
WCL	2.79	1.58	56.76	1.61	15.70	13.99	-1.86	-10.91
SECL	11.97	8.41	70.25	8.84	53.48	45.20	-4.88	-15.48
MCL	11.75	9.80	83.38	6.74	50.23	53.28	45.48	6.08
NEC					0.08	0.04		
CIL	45.98	37.16	80.83	34.70	210.14	195.54	7.09	-6.95
SCCL	4.69	2.44	52.01	4.05	26.28	14.79	-39.80	-43.72
Total	50.67	39.60	78.16	38.75	236.42	210.33	2.21	-11.03

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	1.607	1.690	-4.91	7.689	9.255	-16.92
CCL	0.978	1.413	-30.79	4.412	6.983	-36.82
SECL	0.013	0.020	-35.00	0.079	0.101	-21.78
WCL	0.013	0.014	-7.14	0.070	0.068	2.94
ECL	0.001	0.002	-50.00	0.007	0.012	-41.67
Coal India	2.612	3.139	-16.79	12.257	16.419	-25.35

Table 4.1 (BA) : Washed Coking Coal Production

Subs	Production During Aug			Production Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.026	0.057	-54.39	0.119	0.319	-62.70
CCL	0.035	0.069	-49.28	0.197	0.447	-55.93
Coal India	0.061	0.126	-51.59	0.316	0.766	-58.75

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.106	0.091	16.48	0.409	0.402	1.74
CCL	0.649	0.370	75.41	1.902	2.618	-27.35
NCL	0.269	0.250	7.60	1.249	1.253	-0.32
Coal India	1.024	0.711	44.02	3.560	4.273	-16.69
<i>Washed Coal</i>	<i>1.085</i>	<i>0.837</i>	<i>29.63</i>	<i>3.876</i>	<i>5.039</i>	<i>-23.08</i>

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During Aug			Production Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.106	0.091	16.48	0.409	0.403	1.49
CCL	0.052	0.098	-46.94	0.353	0.598	-40.97
Coal India	0.158	0.189	-16.40	0.762	1.001	-23.88

Table 4.2: Productivity(OMS) in Te**(i) Underground Mines**

Subs	OMS During Aug 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL		0.81		0.67	3.87	0.82	21.41	-78.71
BCCL	0.28	0.09	32.14	0.22	0.22	0.10	-59.09	-54.55
CCL	0.37	0.38	102.70	0.54	0.48	0.59	-29.63	22.92
NCL								
WCL	0.90	0.89	98.89	0.92	0.90	0.92	-3.26	2.22
SECL	1.49	1.64	110.07	1.63	1.68	1.49	0.61	-11.31
MCL	0.70	0.59	84.29	0.81	0.83	0.58	-27.16	-30.12
NEC								
SCCL	1.48	0.84	56.76	1.43	1.39	0.84	-41.26	-39.57

(ii) Open Cast Mines

Subs	OMS During Aug 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL		9.85		12.94	71.76	11.67	-23.87	-83.73
BCCL	6.29	6.42	102.07	3.17	6.05	6.82	102.52	12.73
CCL	9.31	7.75	83.24	6.72	8.05	7.09	15.33	-11.93
NCL	23.48	29.08	123.85	17.47	22.36	26.88	66.46	20.21
WCL	2.12	1.67	78.77	1.46	3.26	3.00	14.38	-7.98
SECL	32.48	21.57	66.41	19.44	26.51	26.57	10.96	0.23
MCL	21.99	27.20	123.69	12.69	22.32	29.95	114.34	34.18
NEC								
SCCL	13.64	7.01	51.39	10.87	16.10	10.37	-35.51	-35.59

(iii) Overall OMS

Subs	OMS During Aug 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	3.02	2.39	79.14	2.75	3.12	2.68	-13.09	-14.10
BCCL	3.66	2.75	75.14	1.96	2.89	2.71		-6.23
CCL	7.60	6.59	86.71	5.82	6.70	5.90	13.23	-11.94
NCL	23.48	29.08	123.85	17.47	22.36	26.88	66.46	20.21
WCL	1.83	1.45	79.23	1.30	2.56	2.42	11.54	-5.47
SECL	12.16	8.59	70.64	7.94	10.08	9.31	8.19	-7.64
MCL	18.90	22.82	120.74	11.07	18.95	24.86	106.14	31.19
NEC								
SCCL	4.36	2.50	57.34	3.59	4.80	3.29	-30.36	-31.46

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During Aug 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	1.89	1.93	102.12	1.68	9.18	10.28	14.88	11.98
BCCL	1.80	1.29	71.67	1.13	6.85	6.90	14.16	0.73
CCL	3.50	3.00	85.71	3.09	15.23	16.50	-2.91	8.34
NCL	6.34	7.09	111.83	6.82	34.20	34.10	3.96	-0.29
WCL	2.91	2.64	90.72	2.05	17.20	17.76	28.78	3.26
SECL	6.95	5.15	74.10	5.16	30.63	29.89	-0.19	-2.42
MCL	2.85	0.97	34.04	0.83	6.83	6.99	16.87	2.34
NEC								
CIL	26.24	22.06	84.07	20.76	120.13	122.42	6.26	1.91
SCCL	4.500	1.911	42.46	3.552	25.764	19.705	-46.21	-23.52
Total	30.74	23.97	77.98	24.31	145.89	142.12	-1.40	-2.58

(ii) Contractual OBR

All figures in MM3

Subs	OBR During Aug 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	8.42	7.61	90.38	6.68	43.98	42.81	13.92	-2.66
BCCL	8.36	5.74	68.66	3.43	25.31	32.60	67.35	28.80
CCL	6.50	4.05	62.31	4.59	26.57	24.41	-11.76	-8.13
NCL	21.09	24.23	114.89	13.78	92.54	118.39	75.83	27.93
WCL	8.73	4.46	51.09	3.01	54.38	60.43	48.17	11.13
SECL	14.26	6.23	43.69	4.13	35.04	42.49	50.85	21.26
MCL	10.30	7.56	73.40	3.14	33.48	55.86	140.76	66.85
NEC								
CIL	77.66	59.88	77.11	38.76	311.30	376.99	54.49	21.10
SCCL	24.050	10.385	43.18	14.016	109.878	91.407	-25.90	-16.81
Total	101.71	70.27	69.08	52.78	421.18	468.40	33.14	11.21

(iii) Total OBR*All figures in MM3*

Subs	OBR During Aug 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	10.31	9.54	92.53	8.36	53.16	53.09	14.11	-0.13
BCCL	10.16	7.03	69.19	4.56	32.16	39.50	54.17	22.82
CCL	10.00	7.05	70.50	7.68	41.80	40.91	-8.20	-2.13
NCL	27.43	31.33	114.22	20.60	126.74	152.49	52.09	20.32
WCL	11.64	7.10	61.00	5.06	71.58	78.19	40.32	9.23
SECL	21.21	11.38	53.65	9.29	65.67	72.38	22.50	10.22
MCL	13.15	8.53	64.87	3.97	40.31	62.85	114.86	55.92
NEC								
CIL	103.90	81.94	78.86	59.52	431.42	499.41	37.67	15.76
SCCL	28.550	12.296	43.07	17.568	135.642	111.111	-30.01	-18.09
Total	132.45	94.24	71.15	77.09	567.06	610.52	22.25	7.66

Table 4.4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	Actual Status during Aug 2020 (in %)		Actual Status during Aug 2019 (in %)		Actual Status upto Aug 2019 (in %)		Actual Status upto Aug 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			80.78		83.33		76.70		81.32	0	4.62
BCCL	2	78	58	81	23	83	22	58	13	-25	-9
CCL											
NCL	23	78.71	69.28	75.72	68.81	78.49	68.63	78.85	70.64	0.36	2.01
WCL	2	79.3	63	86	34.1	82.8	57.2	78.1	54.5	-4.7	-2.7
SECL	4	52	40	90	63	78	63	64	55	-14	-8
MCL	1	0	0	100	0	100	0	3	1	-97	1
SCCL	1	0	0	62	40	71	52	44	33	-27	-19

(ii) Shovel

Subs	No of Units	Actual Status during Aug 2020 (in %)		Actual Status during Aug 2019 (in %)		Actual Status upto Aug 2019 (in %)		Actual Status upto Aug 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			38.46		37.44		43.20		40.88	0	-2.32
BCCL	99	74	39	73	36	72	38	73	42	1	4
CCL	95	79	45	78	45	77	42	76	45	-1	3
NCL	116	77.49	41.84	73.34	42.08	73.52	39.9	74.16	40.91	0.64	1.01
WCL	140	80.3	29.1	83.7	20.5	80.3	35.8	77.9	35.7	-2.4	-0.1
SECL	82	74	41	70	34	74	38	71	40	-3	2
MCL	55	79	26	73	17	69	24	76	30	7	6
SCCL	67	80	40	86	47	87	55	83	49	-4	-6

(iii) Surface Miner

Subs	No of Units	Actual Status during Aug 2020 (in %)		Actual Status during Aug 2019 (in %)		Actual Status upto Aug 2019 (in %)		Actual Status upto Aug 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	94.11	62.31	93.55	57.95	93.56	59.64	93.52	57.89	-0.04	-1.75
WCL											
SECL											
MCL	17	89	45	85	26	84	38	88	45	4	7
SCCL											

(iv) Dumper

Subs	No of Units	Actual Status during Aug 2020 (in %)		Actual Status during Aug 2019 (in %)		Actual Status upto Aug 2019 (in %)		Actual Status upto Aug 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			26.99		22.99		28.83		33.41	0	4.58
BCCL	445	72	23	69	24	69	26	68	25	-1	-1
CCL	356	74	39	74	36	72	34	73	37	1	3
NCL	543	72.47	51.08	70.35	42.42	70.42	42.46	69.63	48.09	-0.79	5.63
WCL	400	81	24.1	79	17.6	77.5	32.5	77.3	33.4	-0.2	0.9
SECL	432	82	30	81	34	82	35	84	32	2	-3
MCL	245	80	18	77	11	75	18	67	50	-8	32
SCCL	505	87	21	88	27	85	35	85	30	0	-5

(v) Dozer

Subs	No of Units	Actual Status during Aug 2020 (in %)		Actual Status during Aug 2019 (in %)		Actual Status upto Aug 2019 (in %)		Actual Status upto Aug 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			22.10		19.20		19.66		23.24	0	3.58
BCCL	106	68	13	61	16	60	16	67	14	7	-2
CCL	165	77	18	78	20	79	19	76	18	-3	-1
NCL	173	72.78	31.78	66.67	25.4	68.07	23.37	66.92	29.18	-1.15	5.81
WCL	153	79.2	21.8	79.4	19	75.6	24.5	78.2	24.3	2.6	-0.2
SECL	167	61	31	69	28	72	30	64	31	-8	1
MCL	138	73	21	69	19	70	24	73	22	3	-2
SCCL	112	77	20	79	23	78	25	76	25	-2	0

(vi) Drill

Subs	No of Units	Actual Status during Aug 2020 (in %)		Actual Status during Aug 2019 (in %)		Actual Status upto Aug 2019 (in %)		Actual Status upto Aug 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			16.70		15.58		17.23		18.21	0	0.98
BCCL	82	61	20	66	16	65	16	62	22	-3	6
CCL	118	87	20	86	19	87	19	87	20	0	1
NCL	138	87.09	19.21	83.57	17.62	84.61	17.71	85.2	18.19	0.59	0.48
WCL	80	87.7	12.2	91.4	7.1	90.3	14.9	88.4	15.7	-1.9	0.8
SECL	111	90	23	83	19	86	22	89	23	3	1
MCL	79	90	12	79	9	79	14	82	14	3	0
SCCL	61	87	17	81	21	80	26	79	23	-1	-3

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	2.01	1.96	12.92	10.69	2.35	-17.28
BCCL	1.77	1.47	8.78	5.86	20.34	-33.26
CCL	3.38	2.68	13.56	14.85	26.12	9.51
NCL	3.47	3.04	14.37	14.56	14.14	1.32
WCL	2.07	1.76	12.85	10.89	17.75	-15.22
SECL	4.89	3.66	19.68	24.12	33.61	22.56
MCL	7.33	4.84	33.52	35.79	51.47	6.78
NEC	0.00	0.01	0.13	0.07	-100.00	-42.97
CIL	24.92	19.42	115.80	116.83	28.31	0.89
SCCL	1.90	2.89	18.60	9.49	-34.30	-49.01
Total	26.82	22.31	134.40	126.32	20.19	-6.02

(ii) Road

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	0.19	0.21	1.20	0.85	-7.73	-28.65
BCCL	0.51	0.58	3.10	2.11	-10.76	-31.77
CCL	1.48	2.51	14.79	6.12	-41.04	-58.62
NCL	1.19	1.51	7.43	4.56	-21.19	-38.63
WCL	0.75	1.15	7.42	3.51	-35.22	-52.64
SECL	2.76	3.68	25.73	13.44	-25.00	-47.77
MCL	2.58	2.68	18.41	12.63	-3.74	-31.40
NEC	0.00	0.00	0.03	0.02		-41.38
CIL	9.46	12.31	78.11	43.25	-23.18	-44.63
SCCL	0.40	0.70	4.15	2.08	-42.96	-49.70
Total	9.86	13.01	82.25	45.33	-24.24	-44.88

(iii) MGR

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	0.80	1.14	5.59	4.65	-29.91	-16.82
BCCL						
CCL						
NCL	4.34	4.28	20.06	20.05	1.40	-0.05
WCL	0.05	0.03	0.17	0.26	67.74	52.94
SECL	2.13	1.82	11.20	10.20	17.03	-8.90
MCL	1.53	0.60	4.17	6.83	156.52	63.68
NEC						
CIL	8.86	7.87	41.19	41.99	12.53	1.94
SCCL	0.49	0.59	3.27	2.52	-16.67	-22.99
Total	9.35	8.46	44.46	44.51	10.50	0.11

(iv) Conveyor Belt

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.19	0.26	1.29	1.31	-26.92	1.55
WCL	0.10	0.04	0.72	0.62	140.00	-13.95
SECL	0.50	0.53	2.73	2.69	-6	-1
MCL	0.09	0.08	0.51	0.54	13.75	6.13
NEC						
CIL	0.88	0.91	5.25	5.16	-3.94	-1.71
SCCL	0.01	0.02	0.14	0.09	-36.84	-35.04
Total	0.89	0.93	5.39	5.25	-4.61	-2.56

(iv) Total Despatch- All Modes

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	3.00	3.31	19.71	16.19	-9.46	-17.84
BCCL	2.283	2.044	11.6	7.98	20.34	-33.26
CCL	5.04	5.25	28.67	20.94	-3.96	-26.97
NCL	9.19	9.08	43.15	40.47	1.20	-6.20
WCL	2.96	2.98	21.16	15.29	-0.54	-27.73
SECL	10.43	9.69	59.34	51.29	7.67	-13.57
MCL	11.51	8.20	56.61	55.76	40.46	-1.49
NEC	0.00	0.01	0.16	0.09	-100.00	-42.31
CIL	44.42	40.56	240.37	208.01	9.51	-13.46
SCCL	2.80	4.20	26.16	14.18	-33.32	-45.79
Total	47.22	44.76	266.54	222.19	5.49	-16.64

208.01

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	2.68	3.05	18.11	14.58	-12.08	-19.46
BCCL	1.85	1.61	9.46	6.16	14.91	-34.85
CCL	4.17	4.22	20.62	17.00	-1.16	-17.55
NCL	8.05	7.87	37.27	35.24	2.31	-5.45
WCL	2.25	2.14	15.52	12.40	5.19	-20.14
SECL	7.75	8.25	48.70	38.27	-5.99	-21.41
MCL	7.70	6.00	38.82	37.40	28.39	-3.67
NEC	0.00	0.01	0.12	0.06	-100.00	-50.43
CIL	34.45	33.14	188.61	161.11	3.96	-14.58
SCCL	2.35	3.53	21.85	12.03	-33.28	-44.93
Total	36.80	36.66	210.46	173.14	0.38	-17.73

(ii) CPP

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	0.02	0.01	0.13	0.04	57.14	-70.08
BCCL	0.00	0.00	0.01	0.00		-100.00
CCL	0.17	0.13	2.21	0.90	33.08	-59.46
NCL	0.63	0.61	2.97	2.97	2.78	-0.13
WCL	0.06	0.11	0.78	0.29	-43.40	-63.35
SECL	0.93	0.69	5.30	4.88	34.06	-7.78
MCL	1.48	1.21	9.46	8.44	21.78	-10.73
NEC	0.00	0.00	0.01	0.00		-60.00
CIL	3.29	2.76	20.86	17.52	18.85	-16.03
SCCL	0.18	0.23	1.32	0.73	-19.11	-44.73
Total	3.47	2.99	22.18	18.24	15.99	-17.73

(ii) Steel Sector

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	0.02	0.049	0.134	0.086	-69.39	-35.82
BCCL	0.08	0.07	0.19	0.43	16.67	127.23
CCL	0.05	0.10	0.47	0.23	-52.00	-51.27
NCL						
WCL						
SECL	0.00	0.00	0.00	0.02		
MCL						
NEC						
CIL	0.15	0.22	0.80	0.77	-33.48	-3.89
SCCL						
Total	0.15	0.22	0.80	0.77	-33.48	-3.89

(iii) Cement Sector

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	0.00	0.02	0.04	0.03	-73.33	-34.15
BCCL						
CCL	0.00	0.00	0.00	0.01		
NCL	0.03	0.03	0.17	0.12	13.33	-24.85
WCL	0.12	0.11	0.85	0.57	13.21	-32.90
SECL	0.14	0.20	1.32	0.73	-30.05	-44.50
MCL	0.03	0.01	0.08	0.06	154.55	-22.89
NEC	0.00	0.00	0.02	0.02		-4.76
CIL	0.33	0.37	2.48	1.54	-9.86	-37.77
SCCL	0.10	0.17	0.14	0.09	-40.35	-37.76
Total	0.43	0.54	2.62	1.63	-19.59	-37.77

(iv) Sponge Iron Sector

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	0.01	0.03	0.10	0.09	-73.33	-14.56
BCCL						
CCL	0.05	0.01	0.30	0.25	410.00	-16.50
NCL	0.01	0.01	0.09	0.07	10.00	-21.18
WCL	0.02	0.03	0.20	0.07	-45.45	-64.62
SECL	0.32	0.31	2.58	2.25	3.56	-12.96
MCL	0.23	0.13	1.09	1.02	75.38	-6.51
NEC						
CIL	0.64	0.52	4.36	3.75	21.84	-14.10
SCCL	0.00	0.00	0.04	0.01	-33.33	-69.77
Total	0.64	0.53	4.40	3.76	21.52	-14.65

(iv) Total Offtake-All Sectors

Subs	Aug'2020	Historical Despatch Status			Growth	
	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
ECL	3.00	3.31	19.71	16.19	-9.46	-17.84
BCCL	2.28	2.04	11.60	7.98	11.80	-31.25
CCL	5.04	5.25	28.67	20.94	-3.91	-26.96
NCL	9.19	9.08	43.15	40.47	1.16	-6.20
WCL	2.96	2.98	21.16	15.29	-0.54	-27.72
SECL	10.43	9.69	59.34	51.29	7.68	-13.58
MCL	11.51	8.20	56.61	55.76	40.46	-1.49
NEC	0.00	0.01	0.16	0.09	-100.00	-43.04
CIL	44.42	40.56	240.37	208.01	9.52	-13.46
SCCL	2.80	4.20	26.16	14.18	-33.36	-45.80
Total	47.22	44.76	266.54	222.19	5.49	-16.64

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Sept'1 2020	Sept'1 2019	Aug' 2020	Aug'2019	Aug' 2020	Aug'2019
ECL	2.31	0.50	15.22	18.04	15.18	2.77
BCCL	2.45	1.38	8.08	9.95	30.32	13.87
CCL	7.77	4.73	15.43	19.34	50.36	24.45
NCL	7.56	3.40	44.28	43.34	17.07	7.84
WCL	12.99	3.78	13.99	15.70	92.85	24.07
SECL	11.78	3.40	45.20	53.48	26.06	6.36
MCL	18.01	6.70	53.28	50.24	33.80	13.34
NEC						
CIL	62.87	23.89	195.48	210.09	32.16	11.37
SCCL	3.09	1.05	14.79	26.28	20.90	4.00
Total	65.96	24.94	210.27	236.37	31.37	10.55

Performance of NLCIL

Summary of Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production During Aug 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
Departmental	2.28	1.21	53.23	1.94	7.96	6.80	-37.67	-14.51
Outsourced	0.14	0.10	73.33	0.15	0.45	0.53	-32.65	18.88
Total	2.41	1.31	54.36	2.09	8.40	7.33	-37.32	-12.74

Table 5.2: Production of Power (MU)

Company	Production During Aug 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
NLCIL	1649.42	791.71	48.00	1269.03	7014.36	5933.63	-37.61	-15.41
NTPL	648.00	395.30	61.00	517.40	1561.42	2193.48	-23.60	40.48
Total	2297.42	1187.01	51.67	1786.43	8575.78	8127.11	-33.55	-5.23

Table 5.3: Power from Renewable Sources (MU)

Sources	Production During Aug 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
Wind Power	28.80	19.41	67.40	17.81	63.82	64.76	8.98	1.47
Solar Power	180.62	175.68	97.26	81.59	410.11	848.70	115.32	106.94
Total	209.42	195.09	93.16	99.40	473.93	913.46	96.27	92.74

Table 5.4: Productivity

Mode of Production	OMS During Aug 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
Mines (in te)	17.45	10.78	61.78	15.13	12.52	13.9	-28.75	11.02
TPP (Kwhr)	34828	17373	49.88	27628	26946	23119	-37.12	-14.20

Table 5.5: OBR (in MM3)

Mode	Production During Aug 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
Departmental	14.16	13.39	94.60	13.85	70.23	54.75	-3.33	-22.05
Outsourced	0.61	0.78	128.93	0.53	2.05	4.20	47.45	104.93
Total	14.76	14.17	96.00	14.38	72.28	58.94	-1.46	-18.46

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Aug 2020 (in %)		Actual Status during Aug 2019 (in %)		Actual Status upto Aug 2019 (in %)		Actual Status upto Aug 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	67.41	94.38	50.52	94.31	55.27	91.01	59.96	95.61	4.69	4.6
Mine 1A	56.7	98.33	56.75	95.23	64.3	93.69	48.19	96.5	-16.11	2.81
Mine 2	50.92	98.73	57.82	99.69	54.62	99.11	39.3	98.86	-15.32	-0.25

Table 5.7: Sales**Power Exports**

Subs	Despatch During Aug 2020		Historical Despatch Status			Growth	
	Target	Actual	Aug'2019	Upto Aug'2019	Upto Aug'2020	M-O-M	Y-O-Y
NLCIL (MU)	1436.29	638.23	1044.96	5862.47	4998.63	-38.92	-14.74
NTPL (MU)	611	364.09	481.32	1442.47	2029.82	-24.36	40.72
Total Exp (MU)	2047.29	1002.32	1526.28	7304.94	7028.45	-34.33	-3.78

Lignite Sales

M/s TAQA (LT)	1.45	1.03	0.47	5.16	4.79	119.15	-7.17
Direct Sales (LT)	0.9	0.28	0.49	3.87	2.41	-42.86	-37.73
Total Sales (LT)	2.35	1.31	0.96	9.03	7.2	36.46	-20.27

Financial Performance

Table 6.1: Captial Expenditure**Rs Cr**

Subs/Com	Budget Estimate	Actual Exp During Aug			Actual Exp Upto Aug		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	1150	67.44	47.9	40.79	175.19	193.47	-9.45
BCCL	650	25.95	57.1	-54.55	117.29	87.55	33.97
CCL	900	285.94	14.3	1899.58	500.59	154.09	224.87
NCL	1250	148.82	53.28	179.32	369.44	161.9	128.19
WCL	650	23.57	19.7	19.64	65.64	160.66	-59.14
SECL	3200	248.24	50.12	395.29	725.73	225.82	221.38
MCL	1750	758.78	14.39	5172.97	948.27	110.25	760.11
CIL Stand Alone	450	7.07	1.55	356.13	16.12	11.87	35.80
CIL	10000	1565.82	258.34	506.11	2918.28	1105.61	163.95
SCCL	2300	87.87	42.35	107.49	420.77	391.76	7.41
NLCIL Stand Alone	4667	37.49	211.23	-82.25	171.96	1605.32	-89.29
NLCIL JVs	2000	233.45	347.48	-32.82	761.08	1538.26	-50.52
NLCIL	6667	270.94	558.71	-51.51	933.04	3143.58	-70.32
Total	18967	1924.64	859.4	123.95	4272.09	4640.95	-7.95

Table 6.2: Head-wise Captital Expenditure**Rs Cr**

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		Aug'20	Upto Aug'20	
Plant & Machinery	5996.29	526.31	1537.39	25.64
Safety Plant & Machinery	20.08	0.27	0.6	2.99
Development	1062.04	62.95	243.71	22.95
Buidling (Factory)	501.44	16.8	47.23	9.42
Buidling (Others)	291.68	60.68	107.83	36.97
Furniture & Fixtures	3.21	0.04	0.13	4.05
Lands	2428.89	931.05	1184.54	48.77
Vehicles	16.46	0.2	2.09	12.70
Railway Sidings	2086.63	164.31	523.64	25.10
Environemt	0	0.2	0.2	
Solar Power	2046.36	14.3	142.47	6.96
TPP	185.51	0.46	11.1	5.98
Others	4328.41	147.07	471.16	10.89
Total	18967	1924.64	4272.09	22.52

Note: Compny-wise Details are given in Tables in Annex

Table 6.3: Total Manpower

Subsidiary/Company	Manpower As on the 1st Day of		
	1st April'20	1st Aug 20	Change
ECL	57153	56269	-884
BCCL	43425	42642	-783
CCL	38168	37671	-497
NCL	14382	14117	-265
WCL	40401	39127	-1274
SECL	51426	49914	-1512
MCL	21991	21830	-161
NEC	1213	1119	-94
CMPDI	3156	3111	-45
DCC	249	246	-3
CIL HQ	881	861	-20
Total CIL	272445	266907	-5538
SCCL	46021	45312	-709
NLCIL	12486	11918	-568
Total Manpower	330952	324137	-6815

Table 6.4: Debtors Due as on 31st Aug'20*Rs Cr*

Subsidiary/Company	Due As on the last Day of		
	Aug'20	1st April'20	Change
ECL	4569.45	3699.63	869.82
BCCL	3329.1	3159.62	169.48
CCL	4110.25	3616.63	493.62
NCL	3974.55	2053.99	1920.56
WCL	2074.47	1672.22	402.25
SECL	2506.1	2140.26	365.84
MCL	2415.53	1530.97	884.56
Total CIL	22979.45	17873.32	5106.13
SCCL	3572.67	3686.28	-113.61
NLCIL	8808	7178.12	1629.88
NTPL	2031.89	1827.728	204.162
Total NLCIL	10839.89	9005.848	1834.042
Total Debtors Due	37392.01	30565.448	6826.562

Table 6.5: Age-wise Debtors Dues as on Aug'20*Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	1297.57	1309.89	1018.24	146.52	797.23	4569.45
BCCL	1088.96	923.47	740.23	18.34	558.1	3329.1
CCL	1408.91	875.96	427.01	438.6	959.73	4110.25
NCL	2382.4	975.7	18.1	18.69	579.66	3974.55
WCL	1478.24	545.06	0	0	51.17	2074.47
SECL	416.38	387.35	350.87	186.31	1165.2	2506.1
MCL	1441.63	649.55	192.2	59.33	72.82	2415.53
Total CIL	9514.09	5666.98	2746.65	867.79	4183.91	22979.42
Percentage Share	41.40	24.66	11.95	3.78	18.21	100.00

Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Aug'20	Upto Aug'20	
1	Plant & Machinery	3772.44	390.78	945.09	25.05
2	Safety Plant & Machinery				
3	Development	829.98	29.27	168.56	20.31
4	Buidling (Factory)	476.58	16.22	45.89	9.63
5	Buidling (Others)				
6	Furniture & Fixtures				
7	Lands	1863.8	924.28	1101.78	59.11
8	Vehicles				
9	Transporation including Railway Sidings	1563.3	138.89	484.79	31.01
10	Environemt				
11	Solar Power	88.46	0	2.07	2.34
12	TPP				
13	Others	1405.44	66.38	170.1	12.10
Total		10000	1565.82	2918.28	29.18

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Aug'20	Upto Aug'20	
1	Plant & Machinery	551.64	34.9	131.49	23.84
2	Safety Plant & Machinery	20.08	0.27	0.6	2.99
3	Development	200.06	32.45	66.86	33.42
4	Buidling (Factory)	24.86	0.58	1.34	5.39
5	Buidling (Others)	119.02	3.32	10.94	9.19
6	Furniture & Fixtures	2.71	0.04	0.12	4.43
7	Lands	325.19	1.35	56.74	17.45
8	Vehicles	16.23	0.2	2.09	12.88
9	Railway Sidings	338.8	0	1.38	0.41
10	Environemt	0	0	0	
11	Solar Power	460.9	14.3	138.11	29.97
12	TPP	185.51	0.46	11.1	5.98
13	Others	55	0	0	0.00
Total		2300	87.87	420.77	18.29

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL

Rs CR

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Aug'20	Upto Aug'20	
1	Plant & Machinery	1,672.21	100.63	460.81	27.56
2	Safety Plant & Machinery	-	-	-	
3	Development	32.00	1.23	8.29	25.91
4	Buidling (Factory)	-	-	-	
5	Buidling (Others)	172.66	57.36	96.89	56.12
6	Furniture & Fixtures	0.50	-	0.01	2.00
7	Lands	239.90	5.42	26.02	10.85
8	Vehicles	0.23	-	-	
9	Railway Sidings	184.53	25.42	37.47	20.31
10	Environemt	-	0.20	0.20	
11	Solar Power	1,497.00	-	2.29	0.15
12	TPP	-	-	-	
13	Others	2,867.97	80.69	301.06	10.50
Total		6667	270.94	933.04	13.99

Table 6.6 A1: Coal Auction through Exclusive Scheme***During Aug'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	0.701	2292.00	3270			
BCCL				1.275	3998.14	3137
CCL	1.840	3291.68	1789	10.783	28413.4	2635
NCL				8.7015	13953.92	1604
WCL	0.600	1154.40	1924	0.742	1840.19	2480
SECL	3.076	3522.32	1145	5.002	9321.09	1863
MCL	18.800	18301.60	973	13.18	11936.56	906
NEC						
Total	25.017	28562.00	1142	39.683	69463.28	1750

Table 6.6 A2: Coal Auction through Exclusive Scheme***Upto Aug'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	3.894	12733.769	3270			
BCCL				3.050	13017.303	4269
CCL	2.680	4743.080	1770	14.647	36360.784	2482
NCL				18.702	35404.789	1893
WCL	0.600	1154.400		0.742	1840.190	
SECL	10.553	12082.887	1145	5.002	9321.094	
MCL	44.960	42465.000	945	29.567	26097.356	883
NEC						
Total	62.687	73179.14	1167	71.709	122041.52	1702

Table 665 B1: Coal Auction through Special Forward Scheme***During Aug'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL						
WCL						
SECL						
MCL						
NEC						
Total	0.000	0.00		0	0.00	

Table 6.6 B2: Coal Auction through Special Forward Scheme *Upto Aug'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL				0.480	463.92	967
NCL				11.440	12201.16	1067
WCL	3.720	6242.16	1678	7.200	12517.12	1738
SECL	9.384	8962.24	955			
MCL	19.280	15116.96	784	27.880	20762.88	745
NEC						
Total	32.384	30321.36	936	47.000	45945.08	978

Table 6.6 C1: Coal Auction through Special Spot Scheme *During Aug'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL						
WCL						
SECL						
MCL						
NEC						
Total	0.000	0.00		0	0.00	

Table 6.6 C2: Coal Auction through Special Spot Scheme *Upto Aug'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	3.320	5212.52	1570	10.779	22441.20	2082
NCL						
WCL				3.806	8420.76	2212
SECL						
MCL						
NEC						
Total	3.320	5212.52	1570	14.585	30861.97	2116

Table 6.6 D1: Coal Auction through Spot Scheme***During Aug'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.12926	4389.32	3887	1.411	7429.01	5264
BCCL						
CCL				3.196	6999.31	2190
NCL	0.039	44.59	1145	2.190	3502.90	1600
WCL				1.877	4491.98	2393
SECL	1.558	1783.45	1145	10.729	14793.14	1379
MCL				11.442	9461.52	827
NEC						
Total	2.726	6217.36	2281	30.845	46677.87	1513

Table 6.5 D2: Coal Auction through Spot Scheme***Upto Aug'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	5.29584	20813.0394	3930	9.176	42452.720	4627
BCCL	1.04	2465.36	2371	1.919	7581.047	3951
CCL	0.16	183.2	1145	17.894	38079.368	2128
NCL	2.3364	3058.116	1309	6.832	11288.590	1652
WCL	0.32	762.56	2383	8.579	20318.708	2369
SECL	3.77718	3947.5425	1045	38.090	50587.131	1328
MCL	19.28	19148.16	993	24.143	21167.621	877
NEC				0.059	385.586	6580
Total	32.209	50377.98	1564	106.690	191860.77	1798

Table 6.6 E1: Summary of Auction During the Month of Aug'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	0.701	2292.00	3270							1.1293	4389.32	3887
BCCL												
CCL	1.840	3291.68	1789									
NCL										0.039	44.59	1145
WCL	0.600	1154.40	1924									
SECL	3.076	3522.32	1145							1.558	1783.45	1145
MCL	18.800	18301.60	973									
NEC												
Total	25.02	28562.00	1142	0.00	0.00		0	0.00		2.73	6217.36	2281

Table 6.6 E2: Summary of Auction During the Month of Aug'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										1.41	7429.01	5264
BCCL	1.275	3998.14	3137									
CCL	10.783	28413.4	2635							3.20	6999.31	2190
NCL	8.7015	13953.92	1604							2.19	3502.90	1600
WCL	0.742	1840.19	2480							1.88	4491.98	2393
SECL	5.002	9321.09	1863							10.73	14793.14	1379
MCL	13.18	11936.56	906							11.44	9461.52	827
NEC												
Total	39.68	69463.28	1750	0.00	0.00		0	0.00		30.84	46677.87	1513

Table 6.5 F1: Summary of Auction Upto the Month of Aug'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	3.894	12733.769	3270							5.2958	20813.039	3930
BCCL										1.04	2465.36	2371
CCL	2.680	4743.080	1770				3.320	5212.52	1570	0.16	183.2	1145
NCL										2.3364	3058.116	1309
WCL	0.600	1154.400	1924	3.720	6242.16	1678				0.32	762.56	2383
SECL	10.553	12082.887	1145	9.384	8962.24	955				3.7772	3947.5425	1045
MCL	44.960	42465.000	945	19.280	15116.96	784				19.28	19148.16	993
NEC												
Total	62.69	73179.14	1167	32.38	30321.36	936	3.32	5212.52	1570	32.21	50377.98	1564

Table 6.5 F2: Summary of Auction Upto the Month of Aug'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										9.18	42452.720	4627
BCCL	3.050	13017.303	4269							1.92	7581.047	3951
CCL	14.647	36360.784	2482	0.480	463.92	967	10.779	22441.20	2082	17.89	38079.368	2128
NCL	18.702	35404.789	1893	11.440	12201.16	1067				6.83	11288.590	1652
WCL	0.742	1840.190	2480	7.200	12517.12	1738	3.806	8420.76	2212	8.58	20318.708	2369
SECL	5.002	9321.094	1863							38.09	50587.131	1328
MCL	29.567	26097.356	883	27.880	20762.88	745				24.14	21167.621	877
NEC										0.06	385.586	6580
Total	71.71	122041.52	1702	47.00	45945.08	978	14.58	30861.97	2116	106.69	191860.77	1798

Status of Electricity Generation

Statement on the Status of Electricity Generation During Aug 2020

Table 7.1: Statement of Electricity Generation from different Sources

In MU

Source	Generation During Aug			Generation Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	79033.70	80782.13	-2.16	387327.61	455874.51	-15.04
Nuclear	3590.73	4302.32	-16.54	18371.60	19806.24	-7.24
Hydro	18949.88	19928.38	-4.91	78035.65	75203.47	3.77
Bhutam Imp	1560.60	1187.40	31.43	5357.70	2980.80	79.74
Total Conventional	103134.91	106200.23	-2.89	489092.56	553865.02	-11.69
Wind	9645.51	9704.00	-0.60	34220.01	40139.96	-14.75
Solar	4266.39	3587.46	18.93	24583.29	19481.67	26.19
Biomass	231.15	234.17	-1.29	1389.23	1175.70	18.16
Bagasse	194.88	251.26	-22.44	2040.11	2630.43	-22.44
Small Hydro	1274.72	1120.46	13.77	4593.08	3755.30	22.31
Others	153.25	25.09	510.80	490.67	160.51	205.69
Total Renewable	15765.90	14922.44	5.65	67316.39	67343.57	-0.04
Total Generation	118900.81	121122.67	-1.83	556408.95	621208.59	-10.43
% Share of RE	13.26	12.32	0.94	12.10	10.84	1.26

Table 7.1 A: Fuel-wise Electricity Generation in Thermal Sector

In MU

Fuel	Generation During Aug			Generation Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	72672.26	74306.37	-2.20	349938.08	421574.26	-16.99
Lignite	2014.8	2521.09	-20.08	12972.01	13155.04	-1.39
Gas	4335.48	3947.63	9.82	24362.44	21094.35	15.49
Diesel	11.16	7.04	58.52	55.08	50.86	8.30
Total Thermal	79033.70	80782.13	-2.16	387327.61	455874.51	-15.04

Table 7.2: Coal Consumption and Electricity Generation

In MU

Items of Information	During Aug			Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	47.7	50.03	-4.66	226.95	273.31	-16.96
Electricity From Coal (MU)	72672.26	74306.37	-2.20	349938.08	421574.26	-16.99
Average PLF	49.29	51.27	-3.86	48.35	59.23	-18.37
Specific Coal Consumption*	0.656	0.673	-2.51	0.649	0.648	0.04

* Kg of Coal required to produce 1 Unit of Electricity

Table 7.3 Coal Imports (Provisional)

In MT

Type of Coal	During Aug			Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	10.33	12.38	-16.53	49.17	72.81	-32.47
Coking	3.17	4.58	-30.75	13.84	22.31	-37.96
Anthracite	0.22	0.13	74.10	0.74	0.91	-19.24
Total	13.72	17.08	-19.66	63.75	96.03	-33.62

* Non-Coking Coal means Bituminous and Steam Coal

Note: Detailed Analysis of Imports of July'20 is given in Tables in Annex

Table 7.4: Non-Coking Coal Consumption by Cement and DRI Sectors**(i) Cement Sector***In MT*

Items	During Aug			Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	20.850	24.417	-14.61	98.203	138.440	-29.06
Coal Consumption	3.545	4.151	-14.61	16.695	23.535	-29.06
Domestic Coal Supply	0.444	0.574	-22.65	2.171	3.775	-42.49
Coal Import	0.560			3.142		
Balance of Coal	-2.541			-11.382		

(ii) DRI Sector*In MT*

Items	During Aug			Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	2.910	2.976	-2.22	11.432	15.463	-26.0687
Coal Consumption	4.033	4.125	-2.22	15.845	21.432	-26.0687
Domestic Coal Supply	0.692	0.911	-24.04	3.784	4.426	-14.5052
Coal Import	0.260			0.544		
Balance of Coal	-3.081			-11.517		

Table 7.5: Coking Coal Consumption by Steel Sector*In MT*

Items	During Aug			Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	5.936	5.960	-0.40	24.238	30.935	-21.65
Coal Consumption	4.749	4.768	-0.40	19.3904	24.748	-21.65
Domestic Coal Supply	0.692	0.911	-24.04	3.784	4.426	-14.51
Coal Import	2.840			12.504		
Balance of Coal	-1.217			-3.102		

Table 7.6: Summary of Coal Consumption in Major Sectors*In MT*

Sectors	During Aug			Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	47.700	50.030	-4.66	226.950	273.310	-16.96
Cement	3.545	4.151	-14.61	16.695	23.535	-29.06
DRI	4.033	4.125	-2.22	15.845	21.432	-26.07
Total Non-Coking	55.278	58.306	-5.19	259.489	318.277	-18.47
Steel	4.749	4.768	-0.40	19.390	24.748	-21.65
Total Coking	4.749	4.768	-0.40	19.390	24.748	-21.65
Total Coal	60.027	63.074	-4.83	278.880	343.025	-18.70

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

Table 7.7: Statement of Coal Supply to Other Sectors

Source of Supply	During Aug			Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	5.731	3.823	49.91	24.348	25.167	-3.25
Import	6.550			32.201		
Total	12.281			56.549		

Table 7.3 A: Total Coal Imports Including Coke (Provisional)

In MT

Type of Coal	During Aug			Upto Aug		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking	10.330	12.376	-16.53	51.24	72.814	-29.62
Coking	3.170	4.577	-30.74	14.38	22.305	-35.53
Anthracite	0.223	0.127	75.07	0.81	0.911	-11.04
PCI Coal	0.940	1.227	-23.36	4.35	5.698	-23.69
Pet Coke	0.203	0.163	24.87	0.75	1.331	-44.00
Met Coke	0.780	0.670	16.42	4.77	4.695	1.52
Total	15.65	19.14	-18.25	76.29	107.75	-29.20

Table 7.3 B: State-wise Import of Coal and Coke

In L Te

State	Import During the month of			Progressive Import upto		
	Aug'20	Aug'19	Growth M-o-M	Aug'20	Aug'19	Growth Y-o-Y
Gujarat	52.956	61.63	-14.08	256.168	375.32	-31.75
Maharashtra	7.798	12.57	-37.95	45.867	76.85	-40.32
Goa	4.838	5.17	-6.49	34.627	41.43	-16.42
Karnataka	2.062	1.53	35.06	12.483	23.16	-46.11
Tamil Nadu	11.450	15.00	-23.66	49.419	79.69	-37.98
Puducherry	3.667	5.09	-27.95	19.056	20.75	-8.14
Andhra Pradesh	39.332	49.68	-20.83	194.328	243.34	-20.14
Odisha	25.387	30.94	-17.94	103.668	132.37	-21.68
West Bengal	8.918	9.71	-8.15	35.030	60.73	-42.32
Punjab	0.000	0.00		0.006	0.01	-9.02
Delhi	0.000	0.00		0.000	0.00	-99.47
Haryana	0.000	0.00		0.000	0.00	-100.00
Chhattisgarh	0.000	0.00		0.001	0.01	-83.33
Madhya Pradesh	0.000	0.07		0.015	0.21	-92.91
others	0.047	0.000		12.269	23.686	-48.20
Total	156.46	191.39	-18.25	762.94	1077.54	-29.20

Note: Import is for major States. Total figures may not match with total import

Table 7.3 C: Sector Wise Import of Coal and Coke during Aug 2020

In MT

Sector	Non Cokin	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.060	0.000	0.001	0.000	0.000	0.020	0.081
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.000
celciner	0.000	0.000	0.000	0.000	0.000	0.190	0.190
Cement	0.560	0.000	0.000	0.000	0.000	0.560	1.120
Chemical & Petrochem	0.670	0.000	0.001	0.000	0.000	0.000	0.671
DRI	0.260	0.040	0.020	0.030	0.000	0.000	0.350
Power	2.700	0.000	0.000	0.010	0.000	0.000	2.710
Ferro Alloy	0.010	0.010	0.010	0.000	0.040	0.000	0.070
Iron & Steel	0.550	2.840	0.170	0.800	0.130	0.000	4.490
Graphite electrode	0.000	0.000	0.000	0.000	0.000	0.002	0.002
Logistics	0.070	0.000	0.000	0.000	0.000	0.000	0.070
Paper & Plywood	0.120	0.000	0.000	0.000	0.000	0.000	0.120
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Sugar	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Textile	0.180	0.000	0.000	0.000	0.000	0.000	0.180
Traders	3.490	0.270	0.020	0.020	0.030	0.000	3.830
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Others	1.660	0.020	0.001	0.090	0.003	0.000	1.774
Total	10.33	3.17	0.22	0.94	0.20	0.78	15.658

Table 7.3 D: Non-Coking Coal Import during the month of Aug 2020 Grade-wise

In Lakh Te

Port	G1	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Bedi														0.61	0.61
Bhavnagar														2.72	2.72
Dahej														4.48	4.48
Dhamra														3.23	3.23
Ennore														5.08	5.08
Gangavaram				0.79	3.49	3.18	0.58	0.25						0.00	8.29
Hazira														5.21	5.21
Jafrabad														0.03	0.03
Jaigad							0.30							1.99	2.29
Jakhau														0.17	0.17
Kakinada														1.15	1.15
Kandla		0.93		1.03		0.04	0.78	1.64	0.14	4.80	0.75		1.24	0.20	11.55
Karaikal														3.12	3.12
Kolkata					0.30		0.32			0.24				2.24	3.10
Krishnapatnam					0.25			0.77			2.98			5.20	9.20
Magdalla														1.40	1.40
Marmagoa														0.64	0.64
Muldwarka														0.03	0.03
Mumbai & Jnpt														1.01	1.01
Mundra						10.14								0.00	10.14
Navlakhi														9.02	9.02
New Mangalore					0.42	0.42		0.33		0.52	0.12		0.25	0.00	2.06
Okha														0.32	0.32
Others							0.25				0.49		0.74	1.65	3.13
Paradip														2.98	2.98
Pipavav														1.35	1.35
Porbandar														0.25	0.25
Sikka														0.03	0.03
Tuticorin / Voc														5.38	5.38
Vizag					0.81	0.54	0.55	0.51		0.61		0.55	0.96	0.79	5.32
Total	0.00	0.93	0.00	1.82	5.27	14.32	2.79	3.49	0.14	6.17	4.34	0.55	3.20	60.28	103.30

Table 7.3 D 1 : Country-wise Non-coking Coal Import during Aug 2020

In Lakh Te

County	G1	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	Not Known	Total
Australia					0.80	1.65								0.72	3.16
Indonesia		0.80				8.53	2.20	2.48	0.14	6.17	4.34	0.55	3.10	40.06	68.37
Mozambique														0.53	0.53
Others													0.10	1.74	1.84
Russia														1.31	1.31
South Africa				1.817	4.47	4.14	0.58	1.02						15.93	27.96
United States		0.13												0.00	0.13
Total	0.00	0.93	0.00	1.82	5.27	14.32	2.79	3.49	0.14	6.17	4.34	0.55	3.20	60.28	103.30

Table 7.3 E: Port and Country-wise Import of Non-Coking Coal during Aug 2020 (L Te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi						0.61			0.61
Bhavnagar			2.15		0.57				2.72
Dahej	0.72		3.17			0.59			4.48
Dhamra						3.23			3.23
Ennore			3.84		0.74	0.50			5.08
Gangavaram	0.80					7.49			8.29
Hazira			5.21						5.21
Jafrabad								0.03	0.03
Jaigad			0.65			1.64			2.29
Jakhau								0.17	0.17
Kakinada								1.15	1.15
Kandla			10.39			1.03	0.14		11.56
Karaikal			3.12						3.12
Kolkata			1.21			1.89	0.00		3.10
Krishnapatnam			4.68			4.52			9.20
Magdalla			0.53			0.87			1.40
Marmagoa						0.64			0.64
Muldwarka								0.032	0.03
Mumbai & Jnpt			1.01				0.00		1.01
Mundra	1.65		8.49						10.14
Navlakhi			9.02						9.02
New Mangalore			1.22			0.84			2.06
Okha								0.32	0.32
Others			3.03					0.10	3.13
Paradip			0.54			2.45			2.98
Pipavav			0.82	0.53					1.35
Porbandar			0.25						0.25
Sikka								0.034	0.03
Tuticorin / Voc			5.06			0.32			5.38
Vizag			3.98			1.34			5.32
Total	3.16	0.00	68.37	0.53	1.31	27.96	0.14	1.84	103.30

Table 7.3 F 1: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during Aug 2020 (US\$/te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi						53.41		53.41
Bhavnagar			45.36		40.92			44.73
Dahej	52.07		44.34			63.68		48.21
Dhamra						51.47		51.47
Ennore			37.88		31.05	52.61		40.14
Gangavaram	50.15					51.08		50.94
Hazira			39.92					39.92
Jaigad			47.16			50.15		48.66
Kandla			39.15			60.21	71.68	42.09
Karaikal			41.01					41.01
Kolkata			46.69			55.00	5.18	49.84
Krishnapatnam			43.23			51.02		47.48
Magdalla			26.72			64.99		39.48
Marmagao						55.44		55.44
Mumbai & Jnpt			57.85				665.99	422.73
Mundra	48.52		56.95					55.54
Navlakhi			37.19					37.19
New Mangalore			34.23			51.20		41.94
Others			36.58					36.46
Paradip			21.68			53.96		51.38
Pipavav			33.89	56.39				41.39
Porbandar			36.05					36.05
Tuticorin / Voc			39.51			47.33		40.29
Vizag			29.97			51.63		39.92
Average Price	50.43	0.00	39.31	56.39	35.99	52.93	316.88	48.45

Table 7.3 F 2: Port and Country-wise Average Value of Non-Coking Coal Imports during Aug 2020 (Rs/te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi						4053.86		4053.86
Bhavnagar			3441.97		3114.00			3395.12
Dahej	3944.30		3363.63			4833.49		3656.56
Dhamra						3906.88		3906.88
Ennore			2871.78		2362.72	4003.17		3047.15
Gangavaram	3798.86					3869.79		3859.04
Hazira			3026.33					3026.33
Jaigad			3577.58			3798.80		3688.19
Kandla			2971.49			4564.44	5438.34	3194.18
Karaikal			3111.96					3111.96
Kolkata			3552.13			4172.15	393269.18	14403.41
Krishnapatnam			3278.00			3875.31		3603.81
Magdalla			2024.18			4946.03		2998.13
Marmagao						4207.50		4207.50
Mumbai & Jnpt			4391.85				50448.87	32026.06
Mundra	3682.75		4319.42					4213.31
Navlakhi			2807.25					2807.25
New Mangalore			2594.10			3892.03		3184.07
Others			2776.82					2768.01
Paradip			1645.29			4094.74		3898.78
Pipavav			2566.91	4279.67				3137.83
Porbandar			2730.79					2730.79
Tuticorin / Voc			2998.21			3592.54		3057.64
Vizag			2271.27			3911.71		3024.98
Average Price	3820.71	0.00	2981.63	4279.67	2738.36	4015.12	80132.97	4660.67

Table 7.3 G 1: Coking Coal Import during Aug 2020

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Total
Chennai	0.00			0.00		0.00		0.00	0.00
Dhamra	4.98			0.38		0.44		0.47	6.26
Ennore	0.15			0.00		0.00		0.00	0.15
Gangavaram	2.38			1.15		0.00		0.78	4.31
Hazira	0.00			0.00		0.00	0.0	0.00	0.00
Jaigad	1.37	1.20		0.00		0.00		0.00	2.57
Kolkata	4.18	0.00		0.18		0.00		0.00	4.37
Krishnapatnam	1.26	0.00		0.00		0.00		0.00	1.26
Marmagao	2.84	0.00		0.00		0.00		1.36	4.19
Others	0.00	0.00		0.28		0.00		0.00	0.28
Paradip	3.40	0.00	0.74	0.56	0.4	0.20		0.00	5.34
Vizag	2.20	0.56		0.20	0.0	0.00		0.00	2.95
Total	22.75	1.76	0.74	2.76	0.4	0.64	0.0	2.61	31.69

Table 7.3 G 2: Average Price of Imported Coking Coal during Aug 2020 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Average Price
Chennai								0.11	0.11
Dhamra	108.19			119.57		83.60		122.74	108.24
Ennore	103.05								103.05
Gangavaram	110.68			112.75				112.53	111.83
Hazira							377.21		377.21
Jaigad	122.96	96.91							114.27
Kolkata	106.60			116.93					107.07
Krishnapatnam	92.71								92.71
Marmagao	119.63							105.40	115.83
Others				90.79					90.79
Paradip	107.77		81.52	87.61	97.05	84.74			102.19
Vizag	108.64	110.48		116.93					109.73
Average Price	109.08	101.43	81.52	103.28	97.05	84.36	377.21	50.59	105.62

Table 7.3 G 3: Average Price of Imported Coking Coal during Aug 2020 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Average Price
Chennai								8086.41	8086.41
Dhamra	8210.64			9057.46		6332.70		9316.23	8213.50
Ennore	7842.11								7842.11
Gangavaram	8389.21			8565.49				8563.58	8489.67
Hazira							28602		28602.00
Jaigad	9320.95	7364.61							8668.84
Kolkata	8089.29			8857.29					8124.20
Krishnapatnam	7055.13								7055.13
Marmagao	9094.81							7990.96	8800.45
Others				6890.64					6890.64
Paradip	8175.27		6174.75	6636.16	7366.35	6432.03			7750.32
Vizag	8239.74	8407.53		8857.29					8326.39
Average Price	8278.68	7712.25	6174.75	7832.57	7366.35	6398.92	28602	8188.35	8395.40

Projects of PSUs

Statement 8.1: Status of On-going Projects of CIL

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/PR	Ant. date of Completion	Capital Expenditure till July'20 (Prov.)(Cr)	Status (Aug'2020)
1	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	Mar-18	Dec-20	595.97	Delayed. - Delayed due to R&R, - Construction of Railway siding & CHP resumed after Covid-19. - Tree felling over 32.65 Ha forest land to be expedited by DFO, Durgapur, Govt. of West Bengal. The matter has been placed at PMG (Project Monitoring Group) Portal, Govt. of India.
2	ECL	HURA C	OC	3.00	359.69	Mar-22	Mar-22	119.06	On Schedule
3	ECL	JHANJRA COMBINED	UG	5.00	1210.12	Mar-29	Mar-29	0.00	On Schedule
4	ECL	SIDULI	OC & UG	2.32	535.18	Mar- 26	Mar- 26	0.43	On schedule
5	ECL	NAKRAKONDA KUMARDIH- B	OC	3.00	502.68	Mar-28	Mar-28	0.15	On schedule
6	ECL	CHITRA EAST	OC	2.50	513.99	Mar-24	Mar-24	95.22	On schedule
7	ECL	TILABONI	UG	1.86	916.62	Mar-27	Mar-27	0.40	On Schedule
8	ECL	PARASEA - BELBAID	UG	2.07	826.42	Mar-27	Mar-27	0.00	On Schedule
9	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.274	Apr-19	Apr-19	435.06	Delayed - Drilling, blasting and other mining activities were suspended from 27.07.2020 to 16.08.2020 due to COVID-19 and again started from 17.08.2020. - Two inclines each of length of 2050 m have been proposed. Progress till 31.08.2020 incline Nos.-

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/PR	Ant. date of Completion	Capital Expenditure till July'20 (Prov.)(Cr)	Status (Aug'2020)
									1: 1680.70 mtr; Incline No.-2: 1744.80 mtr. According to approved Mining Plan there is no need of land acquisition any more.
10	BCCL	NORTH TISRA & SOUTH TISRA	OC	6.00	555.52	Mar-21	Mar-21	5.47	On schedule
11	BCCL	MADHUBAN NLW WASHERY	WSRY	5.00	289.45	May-14	Feb-21	269.786	Delayed 94% work is completed. (till 31.08.2020) - Repeated failure by HEC in adhering to timelines committed by them. HEC has sought several time extensions. 7th Time Extension was granted up to 15.08.2019 on the basis of affidavit submitted by HEC. - Revised Timeline has been submitted by HEC on 30.07.2019 to Commission the Washery project by Mar-20. - M/s HEC had sought 9th time extension upto 31.08.2020 vide letter dated 17.03.20. HEC has been advised to give firm commitment for achievement of timeline against the major milestone to complete the project by 31.08.2020. - HEC has submitted detailed Bar Chart indicating that construction will be completed by Dec'2020 and commissioning by Feb'2021 and has sought extension up to Feb'2021. 9th time extension has been granted to M/s HEC up to Feb.2021. Commissioning of RLS & Railway siding shall be possible only after commissioning of the washery by M/s HEC Limited.

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till July'20 (Prov.)(Cr)	Status (Aug'2020)
12	CCL	NORTH URIMARI	OC	7.5	1553.06	Mar-23	Mar-23	205.855	On Schedule.
13	CCL	RAJRAPPA (RCE)	OC	3.000	510.85	Mar-16	Mar-22	380.479	Delayed Issue: • Delay in possession of Non forest land (745.95ha) • Delay in FC and permission for Forest land diversion. Status: FC(277.15Ha): Applied offline on 28.02.2008. State Govt. forwarded the proposal to MoEF&CC on 19.07.19. FAC held on 13.07.2020. Land Auth.— Total Non-Forestland=760.12Ha • After spot inspection, claim of 582.14Ha (189 applications) out of 760.12Ha was rejected vide letter issued on 21.08.18 and 103 no of applications (163.58 Ha) is under process under section 4H of BLR Act 1950. • A meeting was held between district administration and villagers for redressal of grievance on 12/10/2018. • Issues were discussed with Jt. Secy Rev., GoI on 12.07.2020 for resolution of land issues.
14	CCL	AMRAPALI	OC	25/35	5136.15	Mar-24	Mar-24	239.864	On Schedule.
15	CCL	MAGADH EXPN.	OC	51/70	7254.37	Mar-25	Mar-25	637.992	On Schedule
16	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	861.06	Mar-28	Mar-28	0.00	On Schedule
17	CCL	CHANDRAGUPTA	OC	15.00	973.5	Mar-25	Mar-25	0.00	On Schedule
18	CCL	SANGAMITRA	OC	20.00	1694.74	Mar-25	Mar-25	0.00	On Schedule

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till July'20 (Prov.)(Cr)	Status (Aug'2020)
19	NCL	JAYANT EXPN.	OC	20.00	1783.09	Mar- 21	Mar-21	355.05	On Schedule
20	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	Mar-22	Mar-23	123.17	On Schedule
21	NCL	BLOCK-B EXPN.	OC	8.00	998.71	Mar-23	Mar-23	0.00	On Schedule.
22	WCL	DINESH (MKD-III)	OC	8.00	1184.33	Mar-27	Mar-27	367.2497	On Schedule
23	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	Mar-25	Mar-25	275.0153	On Schedule
24	WCL	PAUNI II Exp.	OC	3.25	499.00	Mar-21	Mar-21	233.0383	On Schedule
25	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	3.50	498.42	Mar-20	Sept'20	162.5869	Delayed WCL Board in its 324 th meeting held on 04.08.2020 approved and recommended RPR to place before CIL Board for further approval.
26	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	Mar-21	Mar-21	253.9639	On Schedule
27	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	Mar-21	Mar-21	212.2300	On Schedule
28	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	325.18	Mar-22	Mar-22	234.2623	On Schedule
29	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.2	313.34	Mar-24	Mar-24	133.3620	On Schedule
30	SECL	BAROUD EXPN	OC	10.00	2103.21	Mar-29	Mar-29	178.734	On Schedule
31	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	Mar-20	Mar-22	192.643	Delayed Now work of OB removal and extraction of coal started. Further, R&R activities are also under Implementation.

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till July'20 (Prov.)(Cr)	Status (Aug'2020)
32	SECL	MANIKPUR EXPN.	OC	3.50	321.50	Mar-14	Mar-22	207.89	Delayed Project is achieving rated capacity of 3.50 MTY since 2014-15 and has achieved 4.90 MT in FY 18-19 & FY 19-20. Project construction activities like in-pit crushing and conveying arrangement got delayed due to delay in physical possession of forest land. Mean time project achieved enhanced EC from 3.50 MTY to 4.90 MTY. NIT/Estimate of CHP for 4.90 MTY approved by SECL Board on 13.04.20. NIT floated on 15.05.20. Tender cancelled on 20.08.20 due to 67.81 % high rate quoted by L-1 bidder. Retender on 21.08.20. Pre bid meeting to be held on 01.09.20. Tender will be opened on 05.09.2020.
33	SECL	MADANNAGAR	OC	12.00	1875.32	Mar-24	Mar-24	0.00	On Schedule
34	SECL	AMADAND RPR	OC	4.00	869.44	Mar-21	Mar-21	119.20	On Schedule
35	SECL	CHHAL (SEAM-III)	OC	6.00	610.63	Mar-22	Mar-22	124.22	On Schedule
36	SECL	PELMA	OC	15.00	1624.59	Mar-23	Mar-23	6.5826	On Schedule
37	SECL	GEVRA EXPN (35-70 MTY)	OC	70.00	11816.40	Mar-23	Mar-23	3249.514	On Schedule
38	SECL	KUSMUNDA OCP	OC	50.00	7612.33	Mar-23	Mar-23	2395.155	On Schedule
39	SECL	DURGAPUR	OC	6.00	916.24	Mar-23	Mar-23	6.4669	On Schedule
40	SECL	MALACHUA	OC	3.00	488.33	Mar-23	Mar-23	31.4243	On Schedule
41	SECL	VIJAY WEST	OC	3.00	976.95	Mar-26	Mar-26	75.96	On Schedule
42		RAMPUR BATURA	OC	4.00	1248.93	Mar-26	Mar-26	131.904	On Schedule
43	MCL	ANANTA EXPN.PH-III	OC	3.00	207.28	Mar-12	Mar-22	341.67	Delayed Project could not be completed as the Project has not achieved 80% production of its rated capacity due to land constraint due to delay in FC &

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till July'20 (Prov.)(Cr)	Status (Aug'2020)
									Possession of forest land.
44	MCL	JAGANNATH RE-ORGANISATION	OC	6.00	337.66	Mar-19	Mar-21	321.33	Delayed Project could not be completed as the Project has not achieved the expenditure criteria of 90% of Sanctioned capital for completion.
45	MCL	BASUNDHARA (WEST) EXTN.	OC	7.00	479.16+141.26 (beyond target year)	Mar-17	Mar-24	356.71	Delayed Project could not be started as the diversion of forest land & EC is in progress.
46	MCL	HINGULA-II EXPN. PH-III	OC	7.00	479.53	Mar-13	Mar-22	637.42	Delayed Project could not be completed as the Project has not achieved 80% production of its rated capacity due to land constraint due to delay in FC & possession of forest land and Shifting of village Bhalugadia due to delay in development of Kochianali R&R site. Construction of SILO is in Progress.
47	MCL	BALARAM EXTN.	OC	15	3504.21	Mar-30	Mar-30	419.80	On Schedule
48	MCL	KULDA EXPN	OC	5.00	348.16	Mar-18	Mar-21	111.90	Delayed Project has not achieved the expenditure criteria of 90% of sanctioned capital for completion.
49	MCL	KANIHA OCP	OC	10.00	537.92	Mar-13	Mar-22	570.83	Delayed Expansion PR of Gopalji - Kaniha OCP (30Mty) dovetailing Kaniha 10Mty approved by CIL Board on 25.08.20
50	MCL	GARJANBAHAL OCP	OC	10.00	1375.38	Mar-21	Mar-21	472.91	On Schedule
51	MCL	BHARATPUR RE-ORGANISATION	OC	20.00	2838.87	Mar-29	Mar-29	1198.29	On Schedule
52	MCL	SIARMAL	OC	40.00	3756.36	Mar-26	Mar-26	1390.44	On Schedule

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/PR	Ant. date of Completion	Capital Expenditure till July'20 (Prov.)(Cr)	Status (Aug'2020)
53	MCL	INTEGRATED LAKHANPUR-BELPAHAR-LILARI OCP	OC	30.00	2434.75	Mar-27	Mar-27	129.81	On Schedule
54	MCL	IB VALLEY WASHERY	WSRY	10.00	392.76	Mar-20	May-21	138.00	Delayed The Project started late due to delay in handover of land, due to which the Project was likely to be completed by May-2020. But again, due to lockdown the Project is further delayed.
	Total			627.95	82121.77			18144.46	

Statement 8.2: Status of On-going Projects of NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 20Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.20 20 Rs. Crore	Cumulative Progress (%) upto31.08.2020				Remarks
						Target	Actual Provl(upto3 1.08. 2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct-2010)	U-I: Oct2017 U-II: May2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-Sep 2020	7185.39	500.00	104.91	7290.30	100	99.48	84.23	91.35	
*- RCE 1 cost Rs.7080.41 Crore. # - commercial operation from 28.12.2019. **- RCE-2cost Rs.7980.79Crore.													
➤ NTA-1: Unit-2 Mill-10 Trial run completed on 04.08.2020. Unit-2 Mill-30 motor trial run completed on 19.08.2020. Unit-2 Boiler hydro test conducted in presence of DeputyDirectorofBoileron09.08.2020forlicencerenewal.Unit-240.4Beltconveyortrialruncompletedon29.08.2020&40.5underprogress. ➤ Unit-2 light-up activities are under progress.Unit-1was under Planned Shutdown between 07th August2020 and27th August2020. ➤ CERC has issued an interim tariff order on 29th January 2020 for the period from Commercial Operation Declaration (COD) of Unit-I and anticipated COD of Unit-II till 31st March 2021 based on the petition no. 219/GT/2019 filed byNLCIL. ➤ FGD package contract awarded to China Datang Technologies and Engineering Co. Ltd. (CDTE) on 31.08.2019. Due to delay in commencement of activities and enormous delay in submission of Advance Bank Guarantee, NLCIL issued show cause notice to M/s CDTE on 07.07.2020. Contract proposal dated 11.08.2020 seeking approval of NLCIL board for termination of contract is undercirculation. ➤ CERC and SRLDC has accorded approval on 17th June 2020 for Unit-2 Start-up Power upto 30thSeptember2020.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.2020 Rs. Crore	Cumulative Progress (%) upto31.08.2020				Remarks
						Target	ActualProv l(upto31.08.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	468.21	0.00	5.68	473.89	69.27	66.83	67.27	66.83	-
➤ Due to Non availability of land, it was not possible to increase over burden removal to extent of 47.50 MM3 per annum as envisaged in mine planning to get 7.0 MTPA lignite exposure, hence it is required to keep Mine 1A Expansion to 7.0 MTPA on hold till lan6d is acquired. In future when land is available and lignite demand increases,appropriate steps for Mine1A expansion will be taken.Till then it is proposed to keep Mine1A Expansion on hold and the same was approved by NLCIL's Board in its492 nd meeting held on 26 th June 2019.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 20 Rs. Crore	Capex 2020-21 RsCrore		Cumulative upto 31.08.2020 Rs.Crore	Cumulative Progress (%) upto31.08.2020				Remarks
						Target	Actual Provl(upto31.08.2 020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto31.08.20 20)	
RAJASTHAN MINE AND POWER PROJECTS													
HADLA LIGNITE MINE (1.9 MTPA)													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs.Crore		Cumulative upto 31.08.2020 Rs.Crore	Cumulative Progress (%) upto 31.08.2020				Remarks
						Target	Actual Provl(upto 31.08.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 31.08.2020)	
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	158.25	0.00	0.00	158.25	98.86	0.01	25.81	7.49	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	173.83	0.00	0.00	173.83	98.86	1.77	24.37	7.92	*
* Rajasthan Projects are now on hold since June 2017. ➤ NLCIL Board had sanctioned the Projects (by virtue of powers conferred on Navratna CPSU) in the Board meeting held on 23.03.2015. The zero date of the Projects is 01.11.2016. NLCIL through GTE had awarded EPC package on 21.11.2016 to M/s Reliance Infrastructure Limited, Mumbai (RIL). The INR equivalent of the order value is Rs. 3710.92 Cr. @1 USD=Rs. 67.81 (as on the date of price bid opening). ➤ RUVNL vide letter dated 23.05.2017 informed that Rajasthan Discoms would not be in a position to buy power from the above projects on increased project cost and Time over run concerns. Hence the Projects were put on hold, since June 2017. ➤ The matter was referred to Cabinet Secretary for review and recommendation, pursuant to which a meeting of the Committee of Secretaries was held on 15.06.2017 to examine the measures to bring down the tariff to around Rs.4 per unit. ➤ NLCIL vide letter dated 08.10.2019 requested M/s RIL to return the unutilised mobilisation advance. In this regard, M/s. RIL replied that NLCIL has to compensate them for an amount of Rs. 999.11 Crores (as on 31.07.2019) M/s. RIL is repeatedly insisting for the release of CPGs stating that the Projects have been abandoned by NLCIL, for which it has been replied that CPGs cannot be returned at present. ➤ Ensuing the “in principle” approval accorded by RUVNL, a meeting was held with Chief Secretary/GoR and Principal Secretary (Energy)/GoR, wherein the conditions put forth and compensation sought by RIL, expenditure incurred by NLCIL, etc. were appraised and GoR was requested to advise the way forward whether to go in for retendering of the project adopting least cost alternative technologies in Power plant and Mine or continuation of the project with existing contract. ➤ GoR (Energy department) vide Lr. Dt. 31.01.2020 informed that RUVNL Board is of the view that average power purchase cost of the DISCOMS is around Rs.4.23 per unit and that it will not be in the interest of DISCOMS to purchase more than Rs. 5.00 per unit. ➤ M/s. RIL has submitted 12 Nos. of APGs for the said Projects from 3 Banks SBI, Mumbai (for 4 APGs), IDBI, Mumbai (for 6 APGs) and Canara Bank, Mumbai (for 2 APGs). All the 12 BGs which were valid up to 21.05.2020 have been extended up to 31.12.2020 and Original BGs were received on 21.07.2020 & 27.07.2020. SFMS confirmation has also been received for all the 12 amended BGs. M/s. RIL vide letter dt. 27.05.2020 has requested NLCIL to release the CPGs furnished by them as per the guidelines provided in the OM No.F.18/4/2020-PPD dt. 13.05.2020 issued by MoF, GOI, citing the Rule 171 of General Financial Rules, 2017) to enable them to refuel their economic activities at other fronts. ➤ Secretary (Coord.), Cabinet Secretariat have taken a review meeting on 23.07.2020 and directed MoC to explore the most competitive tariff which can be offered and thereafter engage with GoR at appropriate level. Also, directed NLCIL to explore the market scenario and review viability of the Bithnok Thermal Power Project. ➤ As per the directive of Competent Authority, an internal meeting was conducted through VC on 12.08.2020 to discuss and finalise M/s. RIL’s claims regarding BTPP & BTPSE projects. After the assessment, it is observed that the documents submitted by M/s. RIL is incomplete. Hence, M/s. RIL was addressed on 21.08.2020 to furnish additional documents for further assessment within an ultimatum date.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 20Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.20 20 Rs. Crore	Cumulative Progress (%) upto31.08.2020				Remarks
						Target	ActualPro vl (upto31.08. 2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Dec 20 U -II: Jun21 U -III: Dec21	9,199.20	2,000.0	737.94	9937.14	67.65	60.14	62.79	57.65	
➤ PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. For balance power, unwillingness from all concerned received by MoP. (Latest letter from J&K Power Corporation Ltd dated 30th December 2019). Final allocation letter for the remaining power 243.83 MW to U.P. was issued by MoP on 02nd January 2020.136.32 MW shall remain unallocated. e-hearing regarding providing approval for procuring 1843.68 MWpower from GTPP conducted by UPERC on21.07.2020.Ontheseconde-hearingheldon27.08.2020,certaindetailsregardingsourceofprimaryfuelandindicatedtariffthereofwassoughtfor. ➤ GA1:Unit-I,II&IIIBoilererectionactivitiesareinprogress.CoalSilofabricationworksinprogress.ESPstructureerectionworkisinprogress. ➤ GA2:Unit-I,II&IIIMainPowerHousefoundationworkisinprogress.Unit-I,II&IIITGcolumnscastingcompletedandTGDeckworkunderprogress. ➤ GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CWchannel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is inprogress. ➤ GA4: Price cover along with addendum price cover opened on 22nd August 2019. Reverse Auction conducted on 27th August 2019. Meeting was conducted with four bidders on 6th September 2019 to explain the connectivity problem in the system of MSTC Portal. After the approval of Competent Authority Legal opinion from ASG was sought and the ASG’s legal opinion dt. 19th September 2019 was received on 21st September 2019.Details furnished to IEM as requested by them. Tender Committee met on 18th November 2019. Observation from one IEM member received on 22nd November 2019.TC met on 29th November 2019and recommended to cancel thetender. ➤ Flue Gas Desulphurization: 11th PC Committee dated 11.02.2020 has approved for re-tendering with base value of Rs. 689.39 Crore during the 48th Board Meeting on29thMarch2020.PCcommitteeheldon27thJune2020accordedapprovalforchangeinthetenderspecifications.Bidopeningre-scheduledon04thSept2020. ➤ Bridge linkage: Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge CoalLinkage. ➤ Erection activities for the project were hampered due to restrictions imposed owing toCOVID-19.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 20Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.20 20 Rs. Crore	Cumulative Progress (%)upto31.08.2020				Remarks
									Physical		Financial		
						Target	Actual Provl (upto 31.08.2020)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	March 2020*	1,795.01	Sept 2022	29.02	0.00	1.43	30.45	@	@		1.70	
*- As per corporate plan. @ Project under MDO mode work under progress.													
Final Geological Report (FGR) has been submitted to MoC in Soft form for approval on 13th April 2020.Hard copies of GR has been submitted to CMPDIL, RI-1, Asansol, West Bengal as per the instruction of Deputy Secretary, MoC on 04.06.2020 for vetting.FGR submitted to CMPDIL, RI-1, Asansol, West Bengal for perusal on 21.07.2020. After perusal the Final GR has been concurred by the RI-1 Asansol on 24th July 2020.Copy of the Final GR along with letter of correctness provided by CMPDI was submitted to MoC for Approval on 31stJuly 2020. MoC has sent the FGR for verification to CMPDI. After modification and incorporation of the details theFGRhasbeensubmittedtoCMPDI,Ranchion25.08.2020foronwardtransmission.AftervettingtheFGRhasbeensubmittedtoMoCbyCMPDIon27.08.2020. The Terms of Reference (ToR) has been uploaded to MoEF& CC portal on 14th August2020. AAP for Pachwara South Coal Block: Proposal was taken up by the Revised Cost Committee on 03.03.2020. The second Revised Cost Estimates Committee meeting with Joint secretary and Financial Adviser, MoC and Adviser (Costs), MoF and Adviser (Projects), MoC was held on 24th April 2020 throughVideo													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 20R s.Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.20 20 Rs. Crore	Cumulative Progress (%) upto31.08.2020				Remarks
						Target	Actual Provl (upto 31.08.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
Conferencing. The estimates are modified to 3949.91 lakhs and resubmitted as per the guidelines of the committee. Revised estimate of AAP has been submitted to MoC on 20.06.2020 for approval. A reminder email has been submitted to Adviser(Projects), MoC on 27.08.2020.													
➤ Mining Plan & Mine Closure Plan: Mining Plan & Mine Closure Plan has been submitted to MoC on 19 th June 2020 for approval. A letter was received from MoC stating that Mining Plan & Mine Closure Plan will taken up by internal committee after approval of FGR. Gazette Notification under Sec 7(1) of CBA(A&D) Act,1957- Gazette notification issued on31.08.2020.													
Preliminary project activities are hampered due to restrictions imposed owing to COVID-19.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto31.03.2020Rs . Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.2020 Rs.Crore	Cumulative Progress (%) upto31.08.2020				Remarks
						Target	Actual (upto31.08.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto31.08.2020)	
TAMILNADU SOLAR PROJECT (709 MW):													
17.10.2017 (In principle approval)	3190Cr.	22.04.2019 /23.04.2019	3,035.93	Sept 2019	2927.81	19.00	2.29	2930.10	100.0	99.82	100.0	96.51(Accrual basis)	--
23.01.2018 (Investment and Placement of orders)	3172.98Cr												
➤ The entire 709 MW Capacity of the projects was commissioned by 24 th September 2019 and COD for the entire projects were declared as 24 th October 2019. BalanceperipheralworkslikeRoad,Drainage,fencingandModulecleaningsystemareinprogressandexpectedtobecompletedbySeptember2020.													
Project		Commissioning Date		PAC Date		PG Date		Total Generation (2020 – 21) in MU					
100 MW Maranthai		05.07.2019		05.03.20		01.04.20		72.55					
100 MW Kamuthi		29.04.2019		01.01.20		23.03.20		68.99					
109 MW Avathadai		06.08.2019 (95MW) 23.09.2019(14MW)		31.07.20		Yet to Start		72.55					
100 MW Pulangal		21.09.2019		31.07.20				55.64					
100 MW Onamakulam		24.09.2019		31.07.20				62.64					
100 MW Pudur		09.09.2019		-				65.62					
100 MW Therkkupatti		07.06.2019 (63MW) 24.09.2019 (37MW)		-				36.60					
Total								434.60					
➤ Provisional Acceptance Certificate is issued on 31.07.2020 to Enrich Energy Pvt Ltd for 100 MW Poolangal SPP, Refex Energy Ltd for 109 MWAvathandai SPP & 100 MW OnamakulamSPP.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.2020 Rs. Crore	Cumulative Progress (%)upto31.08.2020			
									Physical		Financial	
						Target	ActualProvl (upto 31.08.2020)		Target /Schedul e	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	712.91	364.00	24.10	737.01		87.00		30.70

* Coal Production commenced on 26th April 2020.

- Government Non Forest Land:- **Jharsuguda Tehsil:** Out of 196.260 Ha Jharsuguda Tehsil has handed over 155.070 Ha of Land in the name of NLCIL. Possession of balance 41.189 Ha. Land yet to be obtained as the land is recorded as Jalbhandar in the name of Irrigation and Power Department, Government of Odisha. **Rengali Tehsil:** Out of 227.786 Ha Rengali Tehsil has handed over 225.233 Ha of land in the name of NLCIL.
- Tenancy Land: R & R Policy approved by RPDAC on 7th April 2018. Jharsuguda District: The market value of tenancy land for Malda, Patrapali, and Rampur has been determined and communicated by the collector, Jharsuguda on 6th February 2019. The request for reviews the market value of tenancy land for Malda, Patrapali, and Rampur has been submitted to the Collector, Jharsuguda on 18th June 2019. The Market value of tenancy land for Malda, Rampur & Patrapali has been revised & communicated by District Collector, Jharsuguda on 30th December 2019. The radial distance for Malda, Rampur & Patrapali villages of Jharsuguda district from nearest Urban/Municipality has been communicated by Addl. District Magistrate, Jharsuguda on 29th February 2020.
- Public hearing under section 22 for SC/ ST land registration conducted by Sub Collector, Sambalpur on 05.06.2020, 06.06.2020, 11.06.2020 and 12.06.2020. Permission for registration of 4 khatahs of SC/ST land has been obtained.
- Tree felling activities commenced on 06th December 2019. Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 25th August 2020, Payment was made for 150.26 Acres and total value of the cheques disbursed was Rs.55.87 Crore.
- Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. D.G.P.S alignment for package II track alignment conducted upto 14th August 2020.
- DCAC meeting was conducted on 28.08.2020 for acquisition of tenancy land of 23.47 acre in Jharsuguda District for Railway siding.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.2020 Rs. Crore	Cumulative Progress (%) upto31.08.2020			
									Physical		Financial	
						Target	Actual Provl(upto31.08.2020)		Target /Schedule	Actual	Target /Schedule	Actual
2X10MW PROJECT AT SOUTH ANDAMAN:												
28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77Cr	30.06.2020	119.82	0.00	0.00	119.82	100.00	99.70	100.00	91.63(Accrual basis)

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020-21) in MU*
2x10 MW Andaman Solar	31.12.2018 (2.5 MW) 30.06.2020 (17.5 MW)	-	-	2.625

*Total Generation as on 31st Aug 2020.

➤ Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16th January 2019 indicating date of commissioning of 2.5MW

capacity out of 2x10 MW capacity as 31stDecember 2018.

- Balance 17.5 MW capacity of the plant has been commissioned on 30.06.2020 and Commissioning certificate for entire 20 MW is obtained from A&NA Electricity Department on 08.07.2020 declaring Commissioning of the plant as 30.06.2020.

7.0 PROJECTS IN PIPELINE.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 31.08.2020 Rs. Crore Actual	Cumulative Progress (%) upto 31.08.2020			
						Target	Actual Provl (upto 31.08.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
THERMAL POWER STATION II SECOND EXPANSION PROJECT (2X660 MW, Neyveli):												
23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 4/2026 Unit-II- 10/2026	55.88	620.0	1.25	57.13	--	--	--	0.65
➤ Feasibility Report: Consent Obtained from M/s. Desein for the extending the validity of contract upto 30th August 2020. The consultant furnished revised and updated cost (base level Oct 2019) on 28th October 2019. The EOT of contract was done up to 29th August 2020. vide Lr. dated 06.08.2020, NLCIL has requested M/s Desein to extend the contract validity extension request upto February 2021, without change in terms and conditions of contract along with the extended BG may be extended may be provided for furtherance at our side. vide Mail dated 19.08.2020, M/s NLCIL lodged the claim with regard to CPG submitted by M.s Desein against NLCIL's contract. ➤ An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam against the Environmental Clearance accorded to TPS-II 2nd Expansion Project (29th October 2018) and the first hearing was held on 22nd May 2019. In the NGT hearing held on 08th November 2019, the application for condonation of delay was listed. The Bench after hearing all our submissions and perusing the application and counter affidavits on record condoned the delay in filing the appeal and was inclined to proceed on the merits of the appeal. ➤ NGT Case Hearing is posted to 15th September 2020 for completion of pleadings & completion of Hearing and given liberty to TNPCB and State Govt to file their counter. MoEF&CC submitted the reply to NGT. ➤ Consent To Establishment (CTE) order for TPS II 2nd Expansion Project was obtained from TNPCB on 07th April 2020. Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator & Auxiliaries Package (SE-2): Board vide its 494th Meeting held on 13th September 2019, accorded approval for cancellation of Package-wise tender. In principle, approval was obtained for executing the project through single package EPC direct tender in November 2019. The process for floating single EPC mode is underway. Preliminary project activities hampered due to restrictions imposed owing to COVID-19.												

Date of approval	Anticipate dCost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2 020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.2 020 Rs. Crore	Cumulative Progress (%)upto31.08.2020			
									Physical		Financial	
						Target	Actual (upto31.08.2020)		Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)												
25.01.2017	17,636.78	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	17,636.78	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	30.90	1575.0	0.00	30.90	--	--	--	0.18
➤ Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8thMarch 2019 and in the Sambalpur District, on 30thMay2019. ➤ MinistryofCoalwasagainrequested,videletterdated.7thMay2019totakeupwithMoPtheissueofaccordingapprovalforsupplyofpowerfromNTTPP(Phase-I - 3x800 MW) by according exemption to NLCIL from tariff based competitive bidding route and also for allocation of power from this project to the beneficiaries viz.,GovernmentsofTamilNadu,Kerala,PuducherryandOdisha.CEAvideLr.dated.6thAugust2019soughtforcertainclarificationsonpowerallocationand												

NLCIL's reply for the same was submitted on 11th October 2019.

- In the meeting of 22nd HLCA meeting, 800MW of power out of 3200MW from NTTTP is allocated to Odisha State in two Phases. Phase-I is around 400 MW and Phase – 2 is remaining 400MW.
- Obtained Consent from Consultant upto 30th August 2020, to extend the validity of EIA/EMP study Contract. Form-2 Application along with EIA/EMP report & Annexures etc. were submitted and uploaded in MoEF PARIVESH Online portal on 19th February 2020. NTTTP EC proposal was listed in the first EAC meeting and EAC presentation was made to newly formed EAC Committee on 28.07.2020. First EAC Minutes (Re-constituted EAC committee) w.r.t NTTTP was uploaded in PARIVESH portal by MOEF&CC on 09th August 2020.
- Vide Lr dated 12th August 2020, Tahasildar/Jharsuguda furnished the land use status of NTTTP Project site villages prior to 25.10.1980 and also communicated that final publication of RoR in Mouza – Luhurenkachar was published in 29.09.1981. So, that It is requested to contact Settlement Office, Samblapur to ascertain the kissam of land of Mouza – Luhurunakachhar prior to 25.10.1980.

Steam Generator & Auxiliaries Package (NTT-1) & Steam Turbine Generator & Auxiliaries Package (NTT-2):

- NLCIL board in its 495th meeting held on 08.11.2019 has accorded approval for deferring the multi package tenders (comprising of all the four major works viz., SG, STG, BOP and FGD) and to go in for Single EPC method through EOImethod.
- In its 438th meeting held on 14.02.2020 the Empowered Committee of Directors of NLCIL, deferred the proposal for revised EPC cost. Note submitted for approval of revised EPC cost to Project Sub Committee of Directors on 19th February 2020 to recommend to NLCIL Board of Directors.
- Project Sub Committee of Directors of NLCIL, in its 34th meeting, vide agenda PSC 34.05 resolution, held on 18th March 2020 desired that more details on the related financials including the feasibility of the project consequent to the increase in the project cost may be put up to the committee for consideration along with the institutional arrangements to ensure execution of the project within the sanctioned cost and time limits. The process for floating single EPC mode is underway.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto31.08.2020 Rs. Crore	Cumulative Progress (%)upto31.08.2020			
									Physical		Financial	
						Target	Actual (upto31.08.2020)		Target /Schedule	Actual	Target /Schedule	Actual
MINE-III(11.50 MTPA)												
--	2130.30	*	2130.30	*	43.05	87.00	0.00	43.05	--	--	--	--
* Project is under Formulation.												
➤ Board of Directors of NLCIL has accorded approval for the expenditure sanction of Rs.7.05 Crores for Phase-I AAP activities. As per instructions from MOEF&CC to go for supercritical boilers (2X660MW) instead of 1000MW earlier, approval was obtained to increase Mine capacity from 9.0 to 11.50 MTPA on 09th August 2016. ➤ Mine Planning: As per MoC Guideline dated 16th December 2019, Director Geology & Mining has to give Letter of Intent to give lease. Director Geology & Mining, Chennai sent a letter on 10.08.2020 seeking land ownership details and rule provisions. MCR 1960 & Mining plan guideline, 2020 clearly explain about legal provisions. Reply to Director Geology & Mining, Chennai with annexure was sent on24.08.2020. ➤ Land Acquisition: District Collector (DC) recommended the Land acquisition proposal and forwarded to the CLA (Commissioner of Land Acquisition), Chennai on 31st July 2018. CLA approved the proposal on 05th February 2020. It is forwarded to Govt. for furtherapproval. ➤ Environmental Clearance: Public Hearing was conducted on 11th December 2018. Form-II has been uploaded by the consultant in MoEF&CC portal on 06th March 2020. Again MoEF&CC issued EDS (Essential Details Sought) seeking Letter of Intent and mining Plan approval on 16th March 2020. MOC also sought Letter of Intent for Mining plan approval. Letter of Intent proposal is pending with Tamilnadu Government. Further works are getting delayed due to various restrictions imposed due toCOVID-19.												

8.0 INDUSTRIAL RELATION:

Industrial relation for the month of **August 2020** was **smooth and cordial** in all units, plants and projects of NLCIL. However, in Talabira II & III OC Mine site local villages are agitating since 31.08.2020 paralysing the mining activities.

9.0 ASSISTANCE REQUIRED FROM MINISTRY OF COAL

Details of the assistance required from MoC are furnished as Annexure-IV.

10.0 UNREQUISITIONED SURPLUS POWER (URS):

- For the period **April 2020 to August 2020**, a quantity 726.371 MU of surplus power has been traded which earned revenue of Rs.223.735 Crore with an average traded value of Rs.2.52 per KWHr for NLCIL. NTPL has commenced sale of URS power under trade membership of IEX and Interstate Trading licence issued by CERC from 7th November 2019. For the period, **upto August 2020** quantity of 0.018 MU traded and earned net revenue of Rs.0.556 Crore.

10.1 POWER TRADED UNDER TRADING LICENCE

- The quantum of Power Traded under Trading License obtained by NLCIL during August 2020 is 1.072 MU.
 - a. URS of NTPL: 0.00 MU and
 - b. Buying for Clients: 1.072 MU
- Power was purchased for the existing clients M/s Ultimate Alloys (P) Ltd and SRM Institute of Science and Technology during the month. Commenced the purchase of power on behalf of new client M/s MIO Hospitals, Chennai from IEX from delivery date 28th August 2020.

11.0 OTHER HIGHLIGHTS:

- NLCIL has signed settlement benefitting to contract workers employed at various units of NLCIL under section 12(3) of the Industrial Disputes Act, in the presence of Deputy Chief Labour Commissioner (Central) on 7th August 2020.
- NLCIL has bagged an award for “Swachhta Hi Seva 2019” for effort of transforming the entire Neyveli into a plastic-free, clean and green campus under the initiative of the Swachh Bharat Mission.
- 73rd Independence Day was celebrated in NLCIL observing the restrictions imposed by GoI on Covid-19.
- NLCIL laid the foundation stone for a new Industrial Training Institute (ITI) at Neyveli on 21st August 2020. NLCIL will establish the ITI at a cost of Rs. 650 lakh for the benefit of Project Affected Persons and youngsters residing at surrounding villages.

Statement 8.3: Status on On-going Projects of SCCL

There are 13 Ongoing Projects in SCCL as on 31.08.2020 costing Rs.20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

SL. No	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.500
2	RCE of Indaram OCP	349.28	1.200
3	RCE of MNG OCP	415.70	1.500
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.700
5	RCE of Ramagundam OCP - II Extn.	489.62	4.000
6	RCE of Kistaram OCP	164.04	2.000
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.470
9	RCE of KK OCP	384.32	1.750
10	RCE of KTK OCP – II	442.42	1.250
11	KTK OCP – III	413.84	2.500
12	Godavarikhani Coal Mine (No.2&2A and No. 5)	438.98	3.000
13	Naini Coal Mine	494.30	10.00

8.3(a) SRIRAMPUR OCP-II (Expansion):

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Aug, 2020	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Aug, 2020	: 0.64 MT
4) Overburden removal in 2020-21 up to Aug, 2020	: 11.34 M Cum
<u>D) General Status in brief as on 31.08.2020</u>	
1. Forest Land (100.82 Ha): Obtained on 10.07.2009.	
2. Forest Land (162.45 Ha): Online application uploaded on 27.10.2017. On 16.01.2019, CF forwarded to PCCF & PCCF forwarded to GoT on 24.01.2019. GoT forwarded report to MoEF& CC on 13.02.2019. RO, Chennai inspected site on 12.06.2019. On 16.07.2019, PCCF requested to furnish comments on ADGF (Central) letter regarding the violation of EC (increase in production more than stipulated in EC) granted to various projects. Comments submitted on 02.08.2019 & PCCF forwarded to State Govt. on 23.08.2019. On 27.12.2019, State Govt. forwarded comments to MoEF& CC. On 20.05.2020, SCCL submitted information on 3 points to PCCF, Hyd. On 08.06.2020, PCCF requested DFO, MNCL to submit information on Site Suitability Certificate. On 16.06.2020, CF & FDPT, Kawal TR, reported to PCCF that FDO, MNCL has submitted site suitability certificate along with revised CA Scheme. On 05.08.2020, PCCF requested State Govt. to submit information sought by MOEF & CC. On 18.08.2020, FAC conducted. MoEF& CC sought certain information. On 02.09.2020, SCCL submitted necessary information to PCCF, which was sought by MoEF&CC.	
3. Public Hearing & EC: ToR obtained on 23.01.2018, Public Hearing conducted on 19.09.2018. Form-II will be submitted after obtaining FL - Stage-1.	
4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct, 2017. SD & enjoyment surveys to be taken up. Peg marking by SCCL as advised by the RDO, MNCL is going on.	
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
a. Thallapalli (Ac. 60-08½ gts) for dump area: PN published on 17.07.2019. Enquiry report on the representations was submitted by the Tahsildar, Naspur.	

b. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed
c. Ramaraopet&Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
d. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
e. R&R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910
f. R&R of Thallapalli village (800 PDF): 798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
g. R&R of Singapur&Guthedarpalli villages (974 PDF in Singapur& 136 PDF in Guthedarpalli): Singapur: 934 plots allotted. Issue of balance 40 plots is under process. Guthedarpalli: 136 - plots allotted.
h. R&R Dubbapalli (120 PDF): Action is to be initiated (required in 5 th year).
6. Indoor & outdoor sub-station: Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line: Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes: Completed& two 300 HP pumps working.
9. Shifting of 33Kv line: Completed during Jan'19.
10. 2-bay maintenance shed: Completed by Jan'20.
11. CHP: All works completed & PWWLS commissioned on13.01.2020.
12. Procurement of in - Pit Crushers & others: 3 Nos. supplied. P.O released on 12.10.2018, for Erection & commissioning of Feeder Breakers. Erection commenced from 23.09.2019 &likely to complete by Sep'20.
13. Plough Feeders (2 Nos.): P.O. released on 08.02.2018, supplied on 08.07.2019 & erection completed by Nov'19.
14. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018
15. OBR: OBR commenced from 01.06.2013.
16. Coal Production: Production from the projects has started from 1.8.2009 1. Year 2009-10 = 1.79 MT 2. Year 2010-11 = 2.31 MT 3. Year 2011-12 = 2.94 MT 4. Year 2012-13 = 2.50 MT 5. Year 2013-14 = 1.45 MT 6. Year 2014-15 = 2.541MT 7. Year 2015-16 = 2.70 MT 8. Year 2016-17 = 2.03 MT 9. Year 2017-18 = 2.575MT 10. Year 2018-19 = 2.98 MT 11. Year 2019-20 = 2.97 MT

8.3(b)INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to Aug, 2020	: Rs. 262.594 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to Aug, 2020	:-
4) Overburden removal in 2020-21 up to Aug, 2020	: 1.47 M Cum
D) General Status in brief as on 31.08.2020:	
•Project was held up due to Villagers & Political leaders are opposing the OC project. •RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Land acquisition is under progress.	
1.Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
2.Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
3.Private Land-Ac. 1048-38gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed for Ac. 1096-17½gts. PN published on 23.08.2019 for Tekumatla&Kachanapally villages &Indaram village @ Ac. 624-10gts on 08.09.2019. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019 for all the 3 villages. Fund of Rs. 232.89 Cr. deposited to DC on 17.02.2020. Indaram consent award passed on 13.03.2020 to an extent of Ac. 410-20gts. Tekumatla consent award passed on 11.03.2020 to an extent of Ac. 304-25½gts. Kachanpalli consent award passed on 11.03.2020 to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 755-27gts. Rs. 171.05 Cr. disbursed. For remaining Ac.275-39gts.General Award preparation is under process. Notices are being served to the Pattedars for General Award.	
4.Diversion of 400Kv OHT lines (Power grid): 20% funds deposited on 02.01.2020 & 80% funds deposited on 21.08.2020. Tender awarded on 21.08.2020. Completion of Line shifting is expected by May'21.	
5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
6.Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	

7.	Embankment around Quarry: The embankment of 6.8Km in phase-I up to a height of 838.50m RL is included in the OBR proposal. 2.27Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Filled the Key trench & raised the bund 0.9m above the ground level for half width towards Godavari side for 1Km. Towards quarry side sand filling commenced from 29.04.2020. Sand filling completed along Godavari from 3100m to 4950m chainage. Bund raised upto 833.50m RL all along Godavari. Stone pitching, formation of drains & other works are to be made by civil department, SRP.
8.	Drilling of large dia. BHs: Work awarded on 09.08.2019. Two BH drilled & reaming completed upto 12” dia. for one BH and collapsed due to running sand at a depth of 10m. 2 nd BH reaming completed to 32” dia. and casing is under progress.
9.	CHP: Will be taken up after land acquisition. Mean while Mobile Crusher will meet the requirement.
10.	P&M: Procurement is under progress.
11.	Commencement of OBR: OBR commenced from 15.05.2020.
12.	Commencement of Production: Coal production is expected from Sep’20.

8.3(c)RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
2) Total Capital Outlay	Rs. 380.73 Cr.
3) Cumulative expenditure up to Aug, 20	: Rs. 186.46 Cr. (Provisional)
4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
5) Status of RCE	: Approved by Board on 13.5.2015
C) Physical Progress:	
1) Ultimate Capacity	: 1.80 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Aug, 2020	: 0.55 MT
4) Overburden removal in 2020-21 up to Aug, 2020	: 9.66 M Cum
D) General Status in brief as on 31.08.2020 :	
1. Forest Land (33.58 Ha): Final approval obtained on 3.5.2016.	
2. Non Forest land: Completed Possession taken	
3. Govt. land (AC.28- 38gts): Collector, KMM issued proceedings on 10.10.2016.	
4. Additional Mining Lease (373.90 Ha.): State Govt. granted Mining Lease on 06.02.2015.	
5. R&R Tribal (181 PDF): Completed.	
6. R&R Non Tribal (1063 PDF) : Completed	
7. Flood Protection Bund: Flood protection bund work completed by Oct'19.	
8. OBR: OB removal commenced from Jan, 2017.	
9. Coal Production: Production commenced from Feb, 2017	
i) Year 2016-17=0.45 MT	
ii) Year 2017-18=1.50 MT	
iii) Year 2018-19=1.50 MT	
iv) Year 2019-20=1.80 MT	
Note: Project completion Report is under preparation.	

8.3 (d) RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to Aug, 2020	: Rs. 200.64 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2020-21
3) Production realization in 2020-21 up to Aug, 2020	: 0.02 MT
D) General Status in brief as on 31.08.2020:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010. To be obtained for 0.92 MTPA & EPH to be conducted.	
3. Forest Land: 477.03 Ha(UG rights): Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
5. Drivage of Punch entries: Completed.	
6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.	
10. Drivage of Inclines: Open excavation & arching: Completed.	
11. Tunnels: LOI issued on 05.11.2018 & work commenced from 09.03.2019 & likely to complete by Sep'20.	
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.	
13. Infrastructure: Compound wall : Completed	
In-door and outdoor Sub –Station: Completed.	
CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.	
The project was delayed due to delay in Diversion of forest land.	

8.3 (e) RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Aug, 2020	: Rs. 416.066 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2020-21 up to Aug, 2020	: 0.87 MT
4) Overburden removal in 2020-21 up to Aug, 2020	: 11.83 M Cum
D) General Status in brief as on 31.08.2020:	
1. Forest Land (333.48Ha.): Completed.	
2. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
3. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. RachapalliLadnapur&Akkepalli villages: SES was conducted for Rachapalli, Ladnapur&Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in process. Development in Phase-II is to be taken up for Akkepally PDF.	
4. R&R Center forLadnapur PDF: Private Land Ac. 46-08gts and Govt. Land Ac. 8-27gts: Instead of this site, PDF requested to provide R&R site at SCCL acquired land near CNC. The proposal was approved by competent authority. Proposal submitted to Corporate for development of R&R site & site leveling is under progress.	
5. Adivarampet&Budavarampet villages: SES to be conducted for Adivarampet&Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
6. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Civil works, tenders opened on 24.06.2020.	
7. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.	
8. Manthani Road Diversion: As the village is not shifted, it is not possible to take up temporary diversion. Hence a note is approved to drop temporary diversion. Permanent diversion will be taken up after land acquisition and shifting of Ladnapur Village. R&B department was requested to return the deposited amount.	
9. OBR: OB removal is in progress.	

	10. Coal Production: Coal production commenced from 01.01.2010. Year 2010-11=3.25 MT Year 2011-12=2.14 MT Year 2012-13=1.05 MT Year 2013-14=0.73 MT Year 2014-15=0.70 MT Year 2015-16=1.50 MT Year 2016-17=1.86 MT Year 2017-18=1.93 MT Year 2018-19=2.16 MT Year 2019-20=2.37 MT
	In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

8.3 (f) RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Aug, 2020	: Rs. 129.58 Cr. (Provisional)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Aug, 2020	: 0.12 T
4) Overburden removal in 2020-21 up to Aug, 2020	: 6.55 M Cum
D) General Status in brief as on 31.08.2020:	
1. Mining plan:	Obtained on 21.03.2014.
2. Mining lease:	Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
3. Environment clearance:	EC obtained on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
4. Forest Land (285.44Ha):	State Govt. issued GO on 20.05.2019.
1. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):	PN published on 18.12.2017. Award enquiry completed. On 10.05.2018, Rs. 11.96 Cr. deposited with Collector, KMM for Land compensation. On 29.01.2019, RDO finalised @ Rs.16.50 Lakh/Acre. Rs. 11.00 Cr. balance funds deposited on 08.05.2019. Compensation disbursed to land owners for Ac. 69-15gts. Possession taken for Ac. 63-02gts on 28.12.2019. Court cases (Land owner's dispute) Ac. 22-14gts.
2. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):	Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Collector issued demand an Amount of Rs. 24.31 Cr. for Ac. 186-25gts on 02.02.2018. Award enquiry completed. Compensation finalised @ Rs. 16.50 Lakh/Acre & Rs. 24.34 Cr. was deposited with Collector as an advance for Ac. 177-29gts. Awards passed for Ac. 157-23¼gts. On 05.08.2019. Possession taken for Ac. 103-16¼gts on 26.11.2019. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 54-07gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-00gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020.

	3. R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. R&R plan approval is pending with DC. Gramasabha conducted on 19.06.2020.
	4. Power supply arrangement: Rs. 48.00 Lakh deposited to TSNDPCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNDPCL & Work is under progress.
	5. OBR: OBR Commenced from 18.10.2019.
	6. Coal Production: Coal production commenced from 15.02.2020 & achieved 0.192 MT during 2019-20.

8.3 (g) RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. &Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Aug, 2020	: Rs. 18.60 (Provisional)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Aug, 2020	: 1.21 MT
4) Overburden removal in 2020-21 upto Aug, 2020	: 5.55 M Cum
<u>D) General Status in brief as on 31.08.2020</u>	
1. Mining Plan: Comprehensive MP for 10MT approved on 11.02.2019.	
2. Environment Clearance: Form-I uploaded on 11.02.2019 for 10 MT. ToR received on 21.05.2019. EPH conducted on 14.02.2020. Minutes submitted to MoEF& CC. Form-II to clear JVR OC I violation is uploaded on 24.06.2020. EAC held on 07.08.2020 in which ADS raised & submitted on 25.08.2020. Final EMP of JVR OC II will be uploaded after obtaining JVR OC I EC.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed	
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed	

6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by LokAdalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'blePrl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm& GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Oct'20.
7. Kommepalli Village Site (Ac 23-07gts) R&R:Completed.
8. Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.
9. R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. On 07.08.2018. R&R amount (Rs. 17.79 Cr.) was deposited with Collector, KMM. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre is under progress.
10. CHP: <u>Construction of conventional CHP:</u> Work commenced from 18.04.2019. One stream is ready out of 3 streams & balance works are under progress. <u>Hiring of mobile crushers:</u>PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11. <u>Construction of CHP under EPC mode:</u> PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.

	12. Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): SCCL deposited Rs. 356.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (811 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF& CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 20.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 21.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (3 Nos. completed, 5 Nos. are in progress and 2 Nos. are yet to commence). 34 other minor bridges- 20 Nos. completed & 6 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings - work in progress.
	13. OBR: OB removal commenced from 1st Sept, 2017.
	14. Coal Production: Production commenced from 31.10.2017. 1. Year, 2017-18 = 0.749 MT 2. Year, 2018-19 = 2.955 MT 3. Year 2019-20 = 4.83 MT

8.3 (h) KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Aug, 2020	: Rs.42.615 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Aug, 2020	: 0.02 MT
D) General Status in brief as on 31.08.2020:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels:Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 &completed.	
8. Sinking of Air Shaft: 60m drivage completed by Jan'20. Inset preparation work in progress.	
9. Construction of Fan house & erection of Fan: Contract awarded for construction of fan house & work to be taken up.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved 0.043 MT in 2019-20.	

8.3 (i) RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Aug, 2020	: Rs. 121.293 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Aug, 2020	: 0.34 MT
4) Overburden removal in 2020-21 up to Aug, 2020	: 4.58 M. Cum
D) General Status in brief as on 31.08.2020:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained on 19.03.2015.	
4. NF Land required (799.96 Ha as per FR): Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. Ac.125-16gts: On 15.05.2018, land handed over to SCCL. Ac. 173-06gts: For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. Remaining Ac.122.25gts: PN published on 07.07.2019. Objections filed against PN and verified by the LAO, BPA. PD published on 08.07.2020. To be awarded by the LAO, BPA.	
5. Status of R&R of Dubbagudem Village (350PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020. On 24.07.2020, RDO, BPA conducted meeting at Dubbagudem, explained the PN and informed that houses estimates will be completed as soon as possible. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. On 24.07.2020, Estate Dept. requested to depute SCCL persons for valuation of structures from 27.07.2020 as requested by RDO, BPA.	

6. Development of R&R centre: R&R site identified at Peddanapally village (Ac. 32-05gts -Govt. assigned agricultural land.) Requisition given on 12.04.2019. SD & Enjoyment survey completed on 05.06.2019. PN published & sent letters to departments for valuation of trees, bore wells etc. on 11.01.2020. RDO, BPL conducted Negotiation with land owners on 04.07.2020. Pattedars requested to pay the compensation @16L per Acre. RDO, BPL fixed the compensation amount @ 12 Lakh per Acre, but not yet finalized. Horticulture, Excise, R&D and forest depts. valuations are pending. RDO, BPA explained to Pattedars that compensation excess of Rs.12 Lakh can't be given. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA.
7. Diversions of 132KV OHT lines: Completed on 5.03.2017.
8. Diversion of 33Kv OHT lines: Div.by NPDCL@ 8.30Km completed on 03.11.2019 & SCCL @ 5.40Km is in progress.
9. Diversion of Nallah: Completed with RCC lining for about 300m.
10. CHP: Completed.
11. Diversion of Road (5.48 Km) Part-A: Work awarded & work is under progress.
12. Diversion of Road (5.57Km) Part-B – R&B accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. Work awarded by R&B. Work to be taken up.
13. Flood protection bund (6.1Km): Will be taken up departmentally.
14. Procurement of HEMM: Required HEMM procured.
15. OBR: OB removal commenced from 21.04.2017.
16. Coal Production: Coal production commenced. 1. Year, 2017-18 = 1.01 MT 2. Year, 2018-19 = 0.80 MT 3. Year 2019-20 = 1.75 MT

8.3 (j) KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Aug, 2020	: Rs. 105.435 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2020-21 up to Aug, 2020	: 0.22 MT
4) Overburden removal in 2020-21 up to Aug, 2020	: 4.67 M. Cum
D) General Status in brief as on 31.08.2020:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained on 29.10.2016.	
3. NF Land required (668.23 Ha). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) -: SDR submitted to RDO during May'18.	
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Fageergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.	
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
6. Diversion of Nallah: Completed.	
7. Diversion of road: Completed.	
8. CHP construction: Completed.	
9. Procurement of HEMM: Required HEMM procured.	
10. OBR: OB removal commenced by contractor from 01.09.2017.	
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. Year, 2017-18 = 0.340 MT 2. Year, 2018-19 = 0.652 MT 3. Year 2019-20 = 1.27 MT	

8.3 (k) KTK OC III:

	A) Date of sanction	: 04.03.2017
n	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to Aug, 20	: Rs. 163.501 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2020-21 up to Aug, 2020	: -
	4) Overburden removal in 2020-21 up to Aug, 2020	: 0.31 M. Cum
	D) General Status in brief as on 31.08.2020:	
	1. Mining plan: Approved on 19.11.2018.	
	2. Mining lease: On 10.07.2020, State Govt. Issued LoI/Memo	
	3. Environment clearance: EC obtained on 27.04.2020. CFE obtained on 03.07.2020.	
	4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Demand received on 10.12.2019. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. 21 dispute cases to be addressed by Revenue dept. PN published for 412 acres on 03.02.2020. Award enquiry was completed on 23.06.2020. Note approved for Rs. 71 Cr. & Rs. 35 Cr. allocated on 10.07.2020. Declaration is under process.	
	5. R&R: Plots allotted to all Madhavaraoipalli villagers on 25.08.2018. R&R plan approved by R&R Commissioner @181 PDF. Village vacated & demolition of structures is under progress. 03 dispute cases to be addressed by Revenue dept.	
	6. CHP: Land of Ac. 16-10gts handed over for erection of Mobile Crusher. Construction of permanent CHP will be taken up later.	
	7. Diversion of transmission line: Work completed on 20.02.2020.	
	8. Diversion of Roads for Coal Transportation and Service road (1.80 KM): Work is under progress.	
	9. OBR: OBR commenced from 15.07.2020.	
	10. Coal production: Coal production expected from Dec'20.	

8.3 (I) Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Aug, 20	: Rs. 15.355 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to Aug, 2020	: -
4) Overburden removal in 2020-21 up to Aug, 2020	: -
D) General Status in brief as on 31.08.2020:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental clearance: Linked to GDK 1, 2 & 5 EC violation issue. EAC held on 04.06.2020 & recommended for EC. After obtaining EC for violation mines, Form-I will be uploaded for GDK Coal Mine. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF& CC. Application submitted to National Board of Wild Life (NBWL) & wild life conservation plan (WLCP) for Sivaram ESZ submitted to Conservative office, NIRMAL.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.1.89 Cr. paid for Ac. 15-30gts as on 22.06.2020.	
5. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mustyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey is under dispute.	
6. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN pending due to verification of assignment records. SD & enjoyment Survey for Ac. 79-25gts is pending due to overlapping of village boundaries	
7. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey was started on 15.06.2020 and it is under dispute.	
8. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.	
1. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19.	

	9. Relocation of Main Magazine: Location finalised near Upparlakesaram. Land acquisition to be done.SD & Enjoyment Survey completed.
10.	Shift of existing Nursery: Completed.
11.	Shift of Gas godown: Construction of buildings is under progress.
12.	Diversion of 33Kv TSNPDCL OHT Line: To be taken up
13.	Diversion of BSNL Tele Communication Cables: To be taken up
14.	Shifting of 33Kv outdoor Sub-station: Construction of substation is under progress.
15.	Procurement of P&M: Existing MOCP equipment will be utilized for some time.
16.	OBR: Commencement of OBR is expected from Oct'20.
17.	Commencement of Production: Coal production expected from Jan'21.

8.3 (m) Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Aug, 20	: Rs. 66.61 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2020-21 up to Aug, 2020	: -
4) Overburden removal in 2020-21 up to Aug, 2020	: -
D) General Status in brief as on 31.08.2020:	
1. Mining plan:	Approved on 29.03.2019.
2. Environmental Clearance:	ToR obtained on 26.11.2019. EPTRI submitted draft EIA Report on 15.07.2020. Draft EIA submitted to Odisha SPCB on 17.07.2020. On 14.08.2020, OSPCB requested to deposit PH Fee of Rs. 75,000/- along with 9 copies of Draft EIA report. Proposal has been initiated for sanction of funds. EPTRI submitted the required Nos. of copies of Draft EIA report. Due to Covid-19, the SPCB is likely to conduct EPH during Oct'20.
3. Mining Lease:	11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for total project is obtained.
4. Acquisition of NFL (129.524 Ha):	Work order released on Nabakrushna Choudhary Centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up after COVID-19, likely after Sep'20.
5. Diversion of FL (783.275 Ha):	DFOs of Balangir & Boudh have submitted their comments to Nodal officer w.r.t CA land on 19.06.2020 & 08.07.2020 respectively. CWLW submitted comments w.r.t wild life to F&E Dept on 16.07.2020. F&E dept. is likely to submit the comments to MoEF & CC, in Sep'20 and the proposal is expected to be considered by the FAC during upcoming meeting.
6. Consultant for preparation of DPR for Railway siding:	LoI given to IRCON International Ltd on 17.04.2020. M/s IRCON has made field visit on 27.07.2020. Preparation of FSR is under progress.
7. DPR/Chhendipada-Jarpada road (25Km):	Under preparation by R&B Govt. of Odisha, Angul for strengthening of existing Road.
8. DPR for Strengthening of Chhendipada-Nisha Road:	DPR for strengthening of NH 63 Road is prepared & submitted to SE, Dhenkanal. After Scrutiny, S.E Dhenkanal has forwarded the DPR to Chief Engineer (DPI & Roads) on 06.07.2020 for onward transmission for Administrative approval.
9. Consultant/design, supply, erection & commissioning of CHP (EPC):	To be taken up after appointment of MDO.

10.	Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. EE, scrutinized the DPR & likely to forward the same to higher Authority for further action.
11.	Temporary Power supply (3 MVA) arrangement: EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
12.	Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahasildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently.
13.	Railway line (3.50Km) (Tentuloi to Naini): Mahanadi Coal Railway Ltd(MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram - Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: The CEO has been appointed and joined on 01.09.2020 Financial closure: Negotiations with Bank of Baroda is in progress for full term loan. Bankers are likely to visit the site on 12.09.2020. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO has been appointed, development work is in progress. Requisition for LA submitted to Tahasildar, Chhendipada. FD plan submitted to ORSAC for certification, thereafter the FD proposal will be submitted. 68Km inner corridor is likely to be completed by Mar, 2024.
14.	Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Drilling commenced in NFL from 17.06.2019. So far 27 BH/58 BH (6000m) completed. The work is temporarily stopped due to lockdown. Stage-II Forest clearance obtained on 06.06.2019 for drilling in forest land. Drilling will be taken up in the forest land after completion of drilling in NFL.
15.	OBR: Commencement of OBR is expected from Jan'21.
16.	Commencement of Production: Coal production expected from Mar'21.



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