# File No.H0111/1/2021-Coord. Government of India Ministry of Coal \*\*\*\*

Shastri Bhawan, New Delhi, Dated 12<sup>th</sup> March, 2021

# **OFFICE MEMORANDUM**

Subject: Monthly Summary for the Cabinet for the month of February, 2021 in respect of Ministry of Coal.

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of February, 2021 and to convey that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issues with the approval of the competent authority.

(Rishan Ryntathiang) Under Secretary (Coord.)

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Encl. As above

To

All Members of the Council of Ministers

# Copy to:-

- 1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
- 2. Ms. Rachna Shah, Additional Secretary, Cabinet Secretariat
- 3. All Ministries/Departments of the Govt. of India
- 4. Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

#### Monthly Summary for the Cabinet for the month of February, 2021 in respect of Ministry of Coal

#### A. Principal Activities

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

#### B. Important achievements

- Meeting of Technical Evaluation Committee held on 09.02.2021 and 18.02.2021 for technical evaluation of bid(s) received for coal mines offered in the 2nd Attempt of Auction for commercial mining (11th Tranche under CMSPAct and 1st under MMDR Act, 1957).
- Consultation with coal bearing State Governments on the mines identified to be offered for auction held on 18.02.2021.
- Meeting taken by AS & NA to review operationalization of coal minesallocated under the CMSP Act on 19.02.2021.
- Meeting held on 19.02.2021 in regard to reduction of compliance burden inreference to Secretary DPIIT DO dated 23.12.2020
- Production in the month of February, 2021 from mines allocated under the CMSP Act is 3.753 MT.
- Revenue in the month of February, 2021 from mines allocated under the CMSP Act is Rs.371.43 Crore
- The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of February, 2021 is 6.750 Million Tonnes (Prov.), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher&Moher Amlori Extn. (1.804 MT), Tasra (0.000 MT) and Pakri Barwadih(0.681 MT) is 2.485 Million Tonnes (Prov.)
- Land acquired under CBA (A&D) Act, 1957

Sl.	Notification issued	Remarks
No.		
i.	u/s 7(1) of CBA (A&D) Act, 1957 two notifications has	1840.676 acre( 1036.246 + 804.43) acre
	been issued in favour of ECL for Tilaboni UG Project	land is to be acquired.
	Bankola area, Distt. PashimBurdwan, West Bengal and	
	another to CCL Kalyani OCP project, Distt. Bokaro,	
	Jharkhand.	
ii	u/s 11 of CBA (A&D) Act, 1957 one notification has been	40.55 acre land vested to SECL.
	issued in favour of SECL for Mahamay OCP extension,	
	Distt. Surajpur, C.G.	

C. <u>Report on Progress</u>: Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of February, 2021 is given below-

#### (a) COAL PRODUCTION

(Figs.In MT)

Company	February,	February,	%	April- February	April- February	%
Company	2021	2020	Growth	2021	2020	Growth
CIL	61.87	66.24	-6.6%	515.10	517.76	-0.5%
SCCL	5.59	5.63	-0.8%	44.20	58.10	-23.9%

#### (b) OVERALL OFFTAKE

Commonu	February,	February,	%	April- February	April- February	%
Company	2021	2020	Growth	2021	2020	Growth
CIL	51.23	54.61	-6.2%	514.06	528.01	-2.6%
SCCL	5.22	5.46	-4.4%	42.60	57.44	-25.8%

## (c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	February,	February,	%	April- February	April- February	%
	2021	2020	Growth	2021	2020	Growth
CIL	40.182	42.419	-5.3%	397.530	421.98	-5.8%

• The outstanding dues payable by Power Sector to CIL as on 28.02.2021 was Rs.25, 013.54 crore.

## (d) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated February, 2021	Coal Qty. Allocated February, 2020	Increase over notified price	Coal Qty. Allocated April – February, 2021	Coal Qty. Allocated April – February, 2020	Increase over notified price
CIL	4.41	3.31	30%	37.21	27.30	26%

(e) SPECIAL FORWARD E-AUCTION FOR POWER

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Company	Coal Qty.	Coal Qty.	Increase	Coal Qty.	Coal Qty.	Increase
	Allocated	Allocated	over	Allocated	Allocated	over
	February, 2021	February,	notified	April –	April –	notified
		2020	price	February,	February,	price
				2021	2020	
CIL	5.69	5.51	13%	33.01	26.23	8%

## (f) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty.	Coal Qty.	Increase	Coal Qty.	Coal Qty.	Increase
	Allocated	Allocated	over	Allocated	Allocated	over
	February, 2021	February,	notified	April –	April –	notified
		2020	price	February, 2021	February, 2020	price
CIL	3.83	1.20	17%	25.75	8.03	11%

## (g) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated February, 2021	Coal Qty. Allocated February, 2020	Increase over notified price	Coal Qty. Allocated April – February, 2021	Coal Qty. Allocated April – February, 2020	Increase over notified price
CIL	0.03	0.00	8%	2.37	0.96	13%

#### (h) SPECIAL SPOT E-AUCTION $\underline{FOR}$ COAL IMPORTERS

Company	Coal Qty. Allocated February, 2021	Coal Qty. Allocated February, 2020	Increase over notified price	Coal Qty. Allocated April – February, 2021	Coal Qty. Allocated April – February, 2020	Increase over notified price
CIL	0.00	0.00	0%	7.53	0.00	18%

(i) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul> <li>First round of linkage auction conducted in September, 2017.</li> <li>Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity.</li> <li>FSAs have been executed with all the successful bidders.</li> </ul>
	Amended B (ii) (i)	<ul> <li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction concluded on May, 2019.</li> <li>Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.</li> </ul>
	Amended B (ii) (ii)	PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul> <li>The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020.</li> <li>Out of the total offer of 11.8 MTPA, 6.5 MTPA was booked by 7 successful bidders. The average premium gained was 8.5%.</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul> <li>Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.</li> <li>Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	(a) Short term linkage coal	<ul> <li>Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price.</li> <li>Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price.</li> <li>Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price.</li> <li>Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders at notified price.</li> </ul>
	(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs	Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.

(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without	•	No action required from Ministry of Coal.
requisition.  (d) PSU to act as an aggregator of Power	•	Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.
(e) Mechanism to ensure servicing of debt	•	Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.

# D. Performance of NLC India Limited in February, 2021

	Unit	Fet	p-21	Feb-20	% Varia	tion wrt	Apr Febru	il 20 - ary 21	April 19 - February 2020	% Vari	ation wrt
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM <sup>3</sup>	142.00	129.83	145.24	-8.57	-10.61	1528.20	1296.83	1477.49	-15.14	-12.23
Lignite	LT	25.00	20.03	28.34	-19.88	-29,32	224.02	161.85	225.16	-27.75	-28.12
Coal Talabira OCP OB	LM <sup>3</sup>	1.87	6.14	2.61	228.34		16.74	46.19	4.03	175.93	
Coal Talabira OCP Lig	LT	1.25	0.98	0.00	-21.60		8.25	7.13	0.00	-13.58	
Power Gross From											
TPS	MU	2013.00	1727.53	1922.42	-14.18	-10.14	21407.00	15409.55	18578.87	-28.02	-17.06
Wind Power Plant	MU	1.41	0.60	1.69	-57.45	-64.50	112.31	95.99	83.13	-14.53	15.47
Solar Power Plant	MU	192.24	180.95	157.87	-5.87	14.62	1834.00	1761.09	1200.51	-3.98	46.70
Grand Total Gross	MU	2206.65	1909.08	2081.98	-13.49	-8.30	23353.31	17266.63	19862.51	-26.06	-13.07
Power Export From											
TPS	MU	1776.00	1493.45	1649.24	-15.91	-9.45	18821.00	13073.63	15490.46	-30.54	-15.60
Wind Power Plant	MU	1.41	0.54	1.46	-61.70	-63.01	112.31	93.66	79.91	-16.61	17.21
Solar Power Plant	MU	192.09	180.82	157.74	-5.87	14.63	1832.57	1759.82	1199.14	-3.97	46.76
Grand Total Export	MU	1969.50	1674.81	1808.44	-14.96	-7.39	20765.88	14927.11	16769.51	-28.12	-10.99

<u>Promotional Drilling:</u> A programme of Promotional/NMET (Regional) drilling comprising 0.75 lakh meters in coal and 0.25 lakh meters in lignite has been drawn up in Annual Plan 2020-21 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of February, 2021 is 1.00 lakh metre, against the target of 0.89 lakh metre, which is 112% of the target

Overall Progress of Detailed Drilling in 2019-20: For 2020-21, a target of 11.00 lakh metre of drilling (Departmental: 4.88 lakh metre, Outsourcing: 6.12 lakh metre) has been envisaged. As against this, 10.84 lakh metre of drilling has been carried out upto the month of February, 2021 against the target of 9.75 lakh metre, which is 111% of the target.

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