सत्यमेव जयते
Government of India

MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

JUNE 2020

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

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Preface

The Monthly Coal Statistics for the month of June 2020 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal). Also the Captive Block Owners and Lignite Block Owners provide information on monthly basis regarding production and despatch. Based on these sources, compilation has been made for the use of various stakeholders.

It is to disclose that all the in formations provided are of provisional in nature.

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All India Summary

Table 1.1 : Summary of Coal Production *All Production Figures in MT*

Sl No	Subs	Annual Target	Production During June			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	3.24	3.59	-9.75	10.06	11.53	-12.75
2	BCCL	37.13	1.57	2.08	-24.66	4.83	6.47	-25.35
3	CCL	86.00	3.37	4.32	-21.99	8.54	11.64	-26.63
4	NCL	113.25	8.54	8.63	-1.04	26.47	26.22	0.95
5	WCL	62.00	3.02	3.58	-15.56	10.41	11.91	-12.59
6	SECL	183.00	8.93	11.33	-21.18	27.38	34.33	-20.24
7	MCL	173.00	10.56	11.40	-7.37	33.31	34.78	-4.23
8	NEC	0.60	0.00	0.02	-100.00	0.04	0.07	-42.86
CIL		**710.00**	**39.23**	**44.95**	**-12.73**	**121.04**	**136.95**	**-11.62**
9	SCCL	67.50	3.27	5.71	-42.73	9.50	17.08	-44.38
10	Others	83.00	4.82	5.10	-5.49	13.66	14.86	-8.08
Grand Total		**860.50**	**47.32**	**55.76**	**-15.14**	**144.20**	**168.89**	**-14.62**

Details of Coal Production from Others is in the Table 1.1 (A) in the Annex 1

Table 1.2 : Summary of Coal Despatch *All Despatch Figures in MT*

Sl No	Subs	Annual Target	Despatch During June			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	3.11	3.98	-21.72	10.15	12.84	-20.97
2	BCCL	37.13	1.52	2.35	-35.32	3.80	7.46	-49.05
3	CCL	86.00	4.41	5.53	-20.16	11.22	17.92	-37.40
4	NCL	113.25	7.81	8.12	-3.72	23.04	25.07	-8.09
5	WCL	62.00	3.48	4.62	-24.61	9.36	14.20	-34.05
6	SECL	183.00	10.34	11.74	-11.93	29.98	37.75	-20.60
7	MCL	173.00	10.85	12.49	-13.17	32.75	37.84	-13.44
8	NEC	0.60	0.01	0.03	-60.00	0.09	0.13	-32.58
CIL		**710.00**	**41.54**	**48.85**	**-14.96**	**120.39**	**153.21**	**-21.42**
9	SCCL	67.50	2.88	5.52	-47.83	8.48	16.84	-49.64
10	Captives	83.00	5.27	5.16	1.98	15.06	14.99	0.46
Grand Total		**860.50**	**49.69**	**59.53**	**-16.54**	**143.93**	**185.04**	**-22.22**

Details of Coal Despatch from Others is in the Table 1.2 (A) in the Annex 1

Table 1.3: Summary of Lignite Production *All Production Figures in MT*

Sl No	Company	Annual Target	Production During June			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.80	1.79	0.56	4.72	4.40	7.27
2	GMDCL	7.10	0.34	0.64	-46.88	1.04	2.29	-54.59
3	GIPCL	0.00	0.36	0.31	16.13	1.34	1.25	7.20
4	RSMML	12.00	0.02	0.06	-66.67	0.10	0.26	-61.54
5	BLMCL	7.00	0.33	0.60	-45.00	1.05	1.32	-20.45
6	GHCL	0.40	0.00	0.01	-100.00	0.00	0.05	-100.00
7	VS Lignite	1.00	0.11	0.07	57.14	0.27	0.21	28.57
Grand Total		**52.72**	**2.960**	**3.480**	**-14.94**	**8.520**	**9.780**	**-12.88**

Table 1.4: Summary of Lignite Despatch *All Despatch Figures in MT*

Sl No	Company	Annual Target	Despatch During June			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.81	1.76	2.84	5.88	6.00	-2.00
2	GMDCL	7.10	0.34	0.64	-46.88	1.04	2.29	-54.59
3	GIPCL	0.00	0.36	0.31	16.13	1.34	1.25	7.20
4	RSMML	12.00	0.02	0.06	-66.67	0.10	0.26	-61.54
5	BLMCL	7.00	0.50	0.55	-9.09	1.31	1.47	-10.88
6	GHCL	0.40	0.00	0.01	-100.00	0.00	0.02	-100.00
7	VS Lignite	1.00	0.10	0.09	11.11	0.25	0.25	0.00
Grand Total		**52.72**	**3.130**	**3.420**	**-8.48**	**9.920**	**11.540**	**-14.04**

Table 1.5: State-wise Coal Production

State	Production During June			Production Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JH	8.12	9.06	-10.33	22.51	26.27	-14.32
OR	10.77	11.46	-6.06	33.83	35.00	-3.32
CG	9.01	11.85	-24.00	27.34	35.07	-22.05
MP	9.96	10.15	-1.85	30.65	29.90	2.52
MH	2.80	3.35	-16.44	9.68	11.29	-14.24
UP	1.24	1.54	-19.45	3.88	5.47	-29.04
WB	2.00	2.50	-20.05	6.24	8.34	-25.14
AS	0.00	0.02	-100.00	0.04	0.07	-42.86
TL	3.42	5.82	-41.18	10.02	17.49	-42.71
JK	0.00	0.00	0.00	0.00	0.00	0.00
Total	**47.32**	**55.76**	**-15.12**	**144.20**	**168.89**	**-14.62**

Company-wise Production State-wise is given in Tables 1.5 (A) and 1.5 (B) in the Annex 2

Table 1.6: Coal Despatch to Different Sectors *All Figures in MT*

Sectors	Coal Despatch During June			Coal Despatch Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	37.850	46.484	-18.57	113.754	144.957	-21.53
CPP	3.847	5.093	-24.46	11.220	15.060	-25.50
Steel	0.739	0.883	-16.31	2.342	2.648	-11.56
Cement	0.647	0.839	-22.88	1.220	2.467	-50.55
Sponge Iron	0.925	0.987	-6.28	2.100	3.070	-31.60
Others	5.678	5.243	8.30	13.291	16.835	-21.05
Total	**49.686**	**59.529**	**-16.53**	**143.927**	**185.037**	**-22.22**

Company-wise Despatch is given in Table 1.6 (A) in the Annex 3

Table 1.1 (A): Details of Coal Production By "Others" *All Fig in MT*

Name of Coal Block/Company	Production During June			Production Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	*0.00*	0.003	0.003	*0.00*
IISCOCJ	0.021	0.035	*-40.00*	0.047	0.113	*-58.41*
IISCOR	0.005	0.032	*-84.38*	0.015	0.101	*-85.15*
JSMDCL	0.024	0.000	*#DIV/0!*	0.059	0.031	*90.32*
TATA	0.501	0.546	*-8.24*	1.566	1.616	*-3.09*
NTPC/Pakri Barwadih	0.901	0.660	*36.52*	2.441	2.126	*14.82*
CESC / Sarshatali	0.174	0.157	*10.83*	0.532	0.579	*-8.12*
HIL-Gare Palma IV/5	0.000	0.023	*-100.00*	0.000	0.099	*-100.00*
BALCO / Chotia	0.000	0.081	*-100.00*	0.002	0.187	*-98.93*
HIL-Gare Palma IV/4	0.000	0.064	*-100.00*	0.034	0.192	*-82.29*
SIL / Belgaon	0.000	0.016	*-100.00*	0.000	0.048	*-100.00*
HIL/Kathautia	0.000	0.007	*-100.00*	0.018	0.016	*12.50*
SPL / Moher & Amlohori Extn.	1.346	1.691	*-20.40*	4.337	4.593	*-5.57*
RRVUNL / PEKB	0.806	1.203	*-33.00*	1.932	2.872	*-32.73*
JPVL / Amelia (North)	0.265	0.197	*34.52*	0.749	1.009	*-25.77*
RCCPL/ Sial Ghogri	0.014	0.014	*0.00*	0.032	0.043	*-25.58*
TUML / Marki Mangli - I	0.016	0.030	*-46.67*	0.022	0.110	*-80.00*
WBPDCL/Barjora	0.006	0.070	*-91.43*	0.025	0.239	*-89.54*
TSGENCO/Tadicherla-I	0.148	0.106	*39.62*	0.516	0.404	*27.72*
OCL/Ardhagram Coal Mine	0.000	0.019	*-100.00*	0.000	0.082	*-100.00*
Ambuja Cement Ltd / GP IV/8	0.065	0.034	*91.18*	0.117	0.115	*1.74*
NTPC / Dulanga	0.159	0.065	*144.62*	0.446	0.221	*101.81*
WBPDCL/Barjora North	0.048	0.048	*0.00*	0.119	0.065	*83.08*
OCPL/Manoharpur	0.039			0.070		
NTPC/Talaipalli	0.000			0.056		
WBPDCL/Pachwara North	0.269			0.501		
WBPDCL/Gangaramchak-	0.000			0.000		
Talabira II & III	0.011			0.024		
Total Production by Others	**4.819**	**5.099**	**-5.49**	**13.663**	**14.864**	**-8.08**

Table 1.1 (B): Details of Coal Despatch By "Others"

All Fig in MT

Name of Coal Block/Company	Despatch During June			Despatch Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.002	*-50.00*	0.003	0.008	*-62.50*
IISCOCJ	0.021	0.035	*-40.00*	0.047	0.113	*-58.41*
IISCOR	0.005	0.032	*-84.38*	0.015	0.101	*-85.15*
JSMDCL	0.003	0.001	*200.00*	0.038	0.027	*40.74*
TATA	0.498	0.547	*-8.96*	1.571	1.619	*-2.96*
NTPC/Pakri Barwadih	0.746	0.737	*1.22*	2.412	2.140	*12.71*
CESC / Sarshatali	0.185	0.153	*20.92*	0.519	0.519	*0.00*
HIL-Gare Palma IV/5	0.000	0.029	*-100.00*	0.000	0.086	*-100.00*
BALCO / Chotia	0.031	0.067	*-53.73*	0.215	0.186	*15.59*
HIL-Gare Palma IV/4	0.009	0.044	*-79.55*	0.058	0.154	*-62.34*
SIL / Belgaon	0.000	0.014	*-100.00*	0.000	0.042	*-100.00*
HIL/Kathautia	0.000	0.048	*-100.00*	0.024	0.184	*-86.96*
SPL / Moher & Amlohori Extn.	1.577	1.689	*-6.63*	4.377	4.691	*-6.69*
RRVUNL / PEKB	0.806	1.203	*-33.00*	1.932	2.872	*-32.73*
JPVL / Amelia (North)	0.230	0.130	*76.92*	0.647	0.896	*-27.79*
RCCPL/ Sial Ghogri	0.014	0.015	*-6.67*	0.032	0.044	*-27.27*
TUML / Marki Mangli - I	0.008	0.028	*-71.43*	0.014	0.105	*-86.67*
WBPDCL/Barjora	0.004	0.096	*-95.83*	0.022	0.292	*-92.47*
TSGENCO/Tadicherla-I	0.133	0.126	*5.56*	0.498	0.395	*26.08*
OCL/Ardhagram Coal Mine	0.000	0.019	*-100.00*	0.000	0.082	*-100.00*
Ambuja Cement Ltd / GP IV/8	0.047	0.032	*46.88*	0.077	0.093	*-17.20*
NTPC / Dulanga	0.180	0.098	*83.67*	0.854	0.320	*166.88*
WBPDCL/Barjora North	0.058	0.018	*222.22*	0.135	0.018	*650.00*
OCPL/Manoharpur	0.152			0.392		
NTPC/Talaipalli	0.036			0.072		
WBPDCL/Pachwara North	0.331			0.576		
WBPDCL/Gangaramchak-	0.190			0.526		
Talabira II & III	0.000			0.000		
Total Despatch by Others	**5.265**	**5.163**	**1.98**	**15.056**	**14.987**	**0.46**

Table 1.5 (A): Company-wise and State-wise Coal Production During June 20 *Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	1.47						1.77				3.24
BCCL	1.57										1.57
CCL	3.37										3.37
NCL				7.30		1.24					8.54
WCL				0.24	2.79						3.02
SECL			8.14	0.79							8.93
MCL		10.56									10.56
NEC											0.00
SCCL								3.27			3.27
Others	1.72	0.21	0.87	1.63	0.02		0.23	0.15		0.00	4.82
Total	**8.12**	**10.77**	**9.01**	**9.96**	**2.80**	**1.24**	**2.00**	**3.42**	**0.00**	**0.00**	**47.32**

Table 1.5 (B): Company-wise and State-wise Coal Production Upto June 20 *Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	4.512						5.552				10.06
BCCL	4.825										4.83
CCL	8.541										8.54
NCL				22.596		3.879					26.47
WCL				0.755	9.659						10.41
SECL			25.196	2.183							27.38
MCL		33.307									33.31
NEC									0.040		0.04
SCCL								9.502			9.50
Others	4.631	0.528	2.141	5.118	0.022		0.691	0.517		0.003	13.65
Total	**22.51**	**33.83**	**27.34**	**30.65**	**9.68**	**3.88**	**6.24**	**10.02**	**0.04**	**0.00**	**144.20**

Table 1.6 (A) : Sector-wise Despatch of Coal By CIL *Figures in MT*

Sectors	Coal Despatch During June			Coal Despatch Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	30.94	37.51	-17.52	93.43	118.40	-21.09
CPP	3.60	4.77	-24.64	10.83	14.09	-23.14
Steel	0.18	0.14	23.08	0.48	0.40	20.00
Cement	0.45	0.55	-18.76	0.87	1.61	-45.96
Sponge Iron	0.93	0.98	-5.32	2.09	3.02	-30.79
Others	5.45	4.89	11.47	12.69	15.69	-19.12
Total	**41.54**	**48.85**	**-14.96**	**120.39**	**153.21**	**-21.42**

Table 1.6 (A): Sector-wise Despatch of Coal By SCCL *Figures in MT*

Sectors	Coal Despatch During June			Coal Despatch Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	2.27	4.600	-50.65	7.28	13.990	-47.96
CPP	0.250	0.320	-21.88	0.390	0.970	-59.79
Steel						
Cement	0.14	0.240	-41.67	0.24	0.720	-66.67
Sponge Iron	0	0.010	-100.00	0.01	0.050	-80.00
Others	0.22	0.350	-37.14	0.56	1.110	-49.55
Total	**2.88**	**5.520**	**-47.83**	**8.48**	**16.840**	**-49.64**

Table 1.6 (A) : Sector-wise Coal Despatch by Others *Figures in MT*

Sectors	Coal Despatch During June			Coal Despatch Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	4.638	4.370	6.13	13.044	12.567	3.80
CPP						
Steel	0.563	0.740	-23.92	1.862	2.248	-17.17
Cement	0.061	0.050	22.00	0.110	0.137	-19.71
Sponge Iron						
Others	0.004	0		0.041	0.035	17.14
Total	**5.266**	**5.160**	**2.05**	**15.057**	**14.987**	**0.47**

Analysis of Big Mines of CIL

Table 2.1: Summary of Production of Big Mines of CIL *All Figures in MT*

Subsidiary	Description	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	1.85	1.80	2.55	5.44	5.85	-7.09
	Other Mines	0.29	0.42	-32.15	1.26	1.35	-6.65
	Big Plus Mines	**2.14**	**2.23**	**-4.04**	**6.69**	**7.20**	**-7.01**
	Rest of Mines	1.11	1.37	-19.05	3.37	4.33	-22.28
	Total ECL	**3.24**	**3.59**	**-9.75**	**10.06**	**11.53**	**-12.75**
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	0.96	1.31	-26.36	3.08	4.01	-23.18
	Big Plus Mines	**0.96**	**1.31**	**-26.36**	**3.08**	**4.01**	**-23.18**
	Rest of Mines	0.61	0.78	-21.82	1.75	2.46	-28.88
	Total BCCL	**1.57**	**2.08**	**-24.66**	**4.83**	**6.47**	**-25.35**
CCL	Big Mines	2.07	2.21	-6.30	4.57	5.89	-22.43
	Other Mines	0.56	0.84	-33.01	1.71	2.56	-33.05
	Big Plus Mines	**2.63**	**3.04**	**-13.64**	**6.28**	**8.45**	**-25.65**
	Rest of Mines	0.74	1.28	-41.86	2.26	3.19	-29.23
	Total CCL	**3.37**	**4.32**	**-21.99**	**8.54**	**11.64**	**-26.63**
NCL	Big Mines	8.20	8.30	-1.21	25.48	25.16	1.29
	Other Mines	0.35	0.34	3.87	1.02	1.06	-4.10
	Big Plus Mines	**8.55**	**8.63**	**-1.01**	**26.50**	**26.22**	**1.07**
	Rest of Mines	0.00	0.00		-0.03	0.00	
	Total NCL	**8.55**	**8.63**	**-1.01**	**26.47**	**26.22**	**0.95**
WCL	Big Mines	0.24	0.36	-34.17	0.59	1.07	-45.17
	Other Mines	1.53	1.53	-0.13	5.70	5.65	0.90
	Big Plus Mines	**1.76**	**1.89**	**-6.57**	**6.28**	**6.71**	**-6.42**
	Rest of Mines	1.26	1.69	-25.74	4.13	5.20	-20.57
	Total WCL	**3.02**	**3.58**	**-15.64**	**10.41**	**11.91**	**-12.59**
SECL	Big Mines	6.81	8.27	-17.70	20.96	25.92	-19.15
	Other Mines	1.01	1.90	-46.73	3.25	4.89	-33.67
	Big Plus Mines	**7.82**	**10.17**	**-23.12**	**24.20**	**30.81**	**-21.45**
	Rest of Mines	1.11	1.16	-4.30	3.18	3.52	-9.66
	Total SECL	**8.93**	**11.33**	**-21.18**	**27.38**	**34.33**	**-20.24**
MCL	Big Mines	10.45	11.16	-6.35	32.99	34.09	-3.25
	Other Mines	0.06	0.18	-63.43	0.20	0.47	-57.42
	Big Plus Mines	**10.51**	**11.33**	**-7.23**	**33.19**	**34.57**	**-3.99**
	Rest of Mines	0.05	0.07	-20.90	0.13	0.21	-41.53
	Total MCL	**10.56**	**11.40**	**-7.31**	**33.31**	**34.78**	**-4.22**
CIL	Big Mines	29.60	32.09	-7.75	90.01	97.98	-8.13
	Other Mines	4.76	6.50	-26.80	16.21	19.99	-18.89
	Big Plus Mines	**34.36**	**38.59**	**-10.96**	**106.22**	**117.96**	**-9.95**
	Rest of Mines	4.88	6.36	-23.27	14.82	18.99	-21.97
	Total CIL	**39.23**	**44.95**	**-12.73**	**121.04**	**136.95**	**-11.62**
SCCL	Big Mines	1.43	2.13	-32.58	4.58	6.17	-25.78
	Other Mines	0.86	1.78	-51.85	2.87	5.42	-47.00
	Big Plus Mines	**2.29**	**3.91**	**-41.37**	**7.45**	**11.58**	**-35.70**
	Rest of Mines	0.98	1.80	-45.70	2.05	5.50	-62.66
	Total SCCL	**3.27**	**5.71**	**-42.73**	**9.50**	**17.08**	**-44.38**

Subsidiary	Description	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Captive & Others	Big Mines	4.61	4.67	-1.39	13.09	13.49	-2.92
	Other Mines	0.22	0.43	-49.37	0.57	1.38	-58.43
	Total Others	**4.82**	**5.10**	**-5.39**	**13.66**	**14.86**	**-8.07**
All India	Big Mines	**41.26**	**47.17**	**-12.53**	**126.76**	**143.03**	**-11.37**
	Other Mines	**6.08**	**8.59**	**-29.27**	**17.44**	**25.86**	**-32.56**
	All Mines	**47.33**	**55.76**	**-15.11**	**144.20**	**168.89**	**-14.62**

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Table 2.1.1 (A) : Departmental Coal Production ECL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.000	0.000		0.005	0.000	
Sonepur Bazari	Big	0.177	0.258	-31.40	0.601	0.788	-23.70
Jhajhra UG	Others	0.214	0.268	-20.15	0.966	0.873	10.71
Chitra East	Others	0.073	0.155	-52.90	0.289	0.472	-38.76
Total Big Mines		0.177	0.258	-31.40	0.606	0.788	-23.12
Total Others		0.287	0.423	-32.15	1.256	1.345	-6.65
Total Big Plus Mines		**0.464**	**0.681**	**-31.86**	**1.861**	**2.133**	**-12.74**
Total Rest of Mines		0.756	0.789	-4.18	2.319	2.567	-9.67
Total ECL		**1.220**	**1.470**	**-17.01**	**4.180**	**4.700**	**-11.06**

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.204	1.101	9.36	3.701	3.446	7.41
Sonepur Bazari	Big	0.467	0.443	5.42	1.129	1.617	-30.18
Jhajhra UG	Others	0.000	0.000		0.000	0.000	
Chitra East	Others	0.000	0.000		0.000	0.000	
Total Big Mines		1.671	1.544	8.23	4.830	5.063	-4.60
Total Others		0.000	0.000		0.000	0.000	
Total Big Plus Mines		**1.671**	**1.544**	**8.23**	**4.830**	**5.063**	**-4.60**
Total Rest of Mines		0.329	0.576	-42.88	1.050	1.767	-40.59
Total ECL		**2.000**	**2.120**	**-5.66**	**5.880**	**6.830**	**-13.91**

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.204	1.101	9.36	3.706	3.446	7.54
Sonepur Bazari	Big	0.644	0.701	-8.13	1.730	2.405	-28.06
Jhajhra UG	Others	0.214	0.268	-20.15	0.966	0.873	10.71
Chitra East	Others	0.073	0.155	-52.90	0.289	0.472	-38.76
Total Big Mines		1.848	1.802	2.55	5.436	5.851	-7.09
Total Others		0.287	0.423	-32.15	1.256	1.345	-6.65
Total Big Plus Mines		**2.135**	**2.225**	**-4.04**	**6.692**	**7.196**	**-7.01**
Total Rest of Mines		1.105	1.365	-19.05	3.368	4.334	-22.28
Total ECL		**3.240**	**3.590**	**-9.75**	**10.060**	**11.530**	**-12.75**

Table 2.1.2 (A): Departmental Coal Production BCCL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.005	0.038	-86.84	0.019	0.176	-89.22
AKWMC	Others	0.054	0.053	1.89	0.229	0.217	5.52
Phularitand	Others	0.005	0.003	66.67	0.009	0.008	16.15
S Bansjora	Others	0.000	0.000		0.000	0.000	
NGKAC	Others	0.000	0.000		0.000	0.000	
ROCP	Others	0.000	0.046	-100.00	0.000	0.160	-100.00
KOCP	Others	0.054	0.010	440.00	0.153	0.030	408.87
ABOCP	Others	0.085	0.116	-26.72	0.271	0.391	-30.70
B Dahibari	Others	0.050	0.061	-18.03	0.143	0.202	-29.12
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.253	0.327	-22.63	0.824	1.184	-30.40
Total Big Plus Mines		**0.253**	**0.327**	**-22.63**	**0.824**	**1.184**	**-30.40**
Total Rest of Mines		0.177	0.327	-45.87	0.596	1.086	-45.12
Total BCCL		**0.430**	**0.654**	**-34.25**	**1.420**	**2.270**	**-37.44**

Table 2.1.2 (B)Contractual Coal Production BCCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.060	0.043	39.53	0.288	0.232	24.28
AKWMC	Others	0.185	0.281	-34.16	0.402	0.670	-39.93
Phularitand	Others	0.182	0.258	-29.46	0.525	0.706	-25.65
S Bansjora	Others	0.074	0.074	0.00	0.295	0.244	20.82
NGKAC	Others	0.000	0.112	-100.00	0.116	0.202	-42.76
ROCP	Others	0.076	0.134	-43.28	0.205	0.431	-52.48
KOCP	Others	0.076	0.076	0.00	0.240	0.339	-29.12
ABOCP	Others	0.055	0.000		0.186	0.000	
B Dahibari	Others	0.000	0.000		0.000	0.003	-100.00
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.708	0.978	-27.61	2.257	2.827	-20.16
Total Big Plus Mines		**0.708**	**0.978**	**-27.61**	**2.257**	**2.827**	**-20.16**
Total Rest of Mines		0.432	0.452	-4.42	1.153	1.373	-16.03
Total BCCL		**1.140**	**1.430**	**-20.28**	**3.410**	**4.200**	**-18.81**

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.065	0.081	-19.75	0.307	0.408	-24.68
AKWMC	Others	0.239	0.334	-28.44	0.631	0.887	-28.82
Phularitand	Others	0.187	0.261	-28.35	0.534	0.714	-25.18
S Bansjora	Others	0.074	0.074	0.00	0.295	0.244	20.82
NGKAC	Others	0.000	0.112	-100.00	0.116	0.202	-42.76
ROCP	Others	0.076	0.180	-57.78	0.205	0.591	-65.35
KOCP	Others	0.130	0.086	51.16	0.393	0.369	6.49
ABOCP	Others	0.140	0.116	20.69	0.457	0.391	16.86
B Dahibari	Others	0.050	0.061	-18.03	0.143	0.205	-30.15
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.961	1.305	-26.36	3.081	4.011	-23.18
Total Big Plus Mines		**0.961**	**1.305**	**-26.36**	**3.081**	**4.011**	**-23.18**
Total Rest of Mines		0.609	0.779	-21.82	1.749	2.459	-28.88
Total BCCL		**1.570**	**2.084**	**-24.66**	**4.830**	**6.470**	**-25.35**

Table 2.1.3 (A): Departmental Coal Production CCL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.003	0.062	-95.16	0.065	0.233	-72.10
Piparwar	Big	0.023	0.003	666.67	0.041	0.049	-16.33
Amarpali	Big	0.000	0.000		0.000	0.000	
AKK	Big	0.000	0.153	-100.00	0.000	0.286	-100.00
Govindpur Ph II	Others	0.003	0.070	-95.71	0.004	0.182	-97.72
Rohini	Others	0.014	0.015	-6.67	0.023	0.041	-43.90
Purnadih	Others	0.043	0.056	-23.21	0.193	0.185	4.32
Magadh	Big	0.000	0.000		0.000	0.000	
Tapin North	Others	0.030	0.045	-33.33	0.102	0.153	-33.33
Birsa Project	Others	0.000	0.022	-100.00	0.010	0.056	-82.14
Karo	Big	0.000	0.000		0.000	0.000	
Topa OC	Others	0.060	0.097	-38.14	0.156	0.301	-48.05
Total Big Mines		0.026	0.218	-88.07	0.106	0.568	-81.34
Total Others		0.150	0.305	-50.82	0.489	0.918	-46.78
Total Big Plus Mines		**0.176**	**0.523**	**-66.35**	**0.595**	**1.486**	**-59.99**
Total Rest of Mines		0.424	0.777	-45.43	1.265	1.944	-34.90
Total CCL		**0.600**	**1.300**	**-53.85**	**1.860**	**3.430**	**-45.77**

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.811	0.854	-5.04	1.665	2.524	-34.03
Piparwar	Big	0.050	0.168	-70.24	0.477	0.588	-18.88
Amarpali	Big	0.601	0.482	24.69	1.078	1.098	-1.82
AKK	Big	0.195	0.231	-15.58	0.509	0.627	-18.82
Govindpur Ph II	Others	0.115	0.067	71.64	0.367	0.187	96.06
Rohini	Others	0.194	0.174	11.49	0.494	0.500	-1.20
Purnadih	Others	0.000	0.044	-100.00	0.000	0.170	-100.00
Magadh	Big	0.329	0.033	896.97	0.548	0.201	172.64
Tapin North	Others	0.000	0.000		0.000	0.000	
Birsa Project	Others	0.101	0.246	-58.94	0.364	0.784	-53.57
Karo	Big	0.055	0.220	-75.00	0.185	0.283	-34.63
Topa OC	Others	0.000	0.000		0.000	0.000	
Total Big Mines		2.041	1.988	2.67	4.462	5.321	-16.14
Total Others		0.410	0.531	-22.79	1.225	1.641	-25.37
Total Big Plus Mines		**2.451**	**2.519**	**-2.70**	**5.687**	**6.962**	**-18.32**
Total Rest of Mines		0.319	0.501	-36.33	0.993	1.248	-20.40
Total CCL		**2.770**	**3.020**	**-8.28**	**6.680**	**8.210**	**-18.64**

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.814	0.916	-11.14	1.730	2.757	-37.25
Piparwar	Big	0.073	0.171	-57.31	0.518	0.637	-18.68
Amarpali	Big	0.601	0.482	24.69	1.078	1.098	-1.82
AKK	Big	0.195	0.384	-49.22	0.509	0.913	-44.25
Govindpur Ph II	Others	0.118	0.137	-13.87	0.371	0.369	0.48
Rohini	Others	0.208	0.189	10.05	0.517	0.541	-4.44
Purnadih	Others	0.043	0.100	-57.00	0.193	0.355	-45.63
Magadh	Big	0.329	0.033	896.97	0.548	0.201	172.64
Tapin North	Others	0.03	0.045	-33.33	0.102	0.153	-33.33
Birsa Project	Others	0.101	0.268	-62.31	0.374	0.84	-55.48
Karo	Big	0.055	0.220	-75.00	0.185	0.283	-34.63
Topa OC	Others	0.06	0.097	-38.14	0.156	0.301	-48.05
Total Big Mines		2.067	2.206	-6.30	4.568	5.889	-22.43
Total Others		0.56	0.836	-33.01	1.71315	2.559	-33.05
Total Big Plus Mines		**2.627**	**3.042**	**-13.64**	**6.28115**	**8.448**	**-25.65**
Total Rest of Mines		0.743	1.278	-41.86	2.259	3.192	-29.23
Total CCL		**3.370**	**4.320**	**-21.99**	**8.540**	**11.640**	**-26.63**

Table 2.1.4 (A): Departmental Coal Production NCL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.548	1.614	-4.09	5.013	4.883	2.66
Jayant	Big	1.650	1.630	1.23	5.145	4.910	4.79
Dudhichua	Big	1.404	1.569	-10.52	4.607	4.768	-3.38
Amlohri	Big	0.751	0.632	18.83	2.213	2.088	6.00
Khadia	Big	1.036	1.103	-6.07	3.063	3.312	-7.52
Bina	Big	0.653	0.585	11.62	2.027	1.965	3.16
Krishnashila	Big	0.631	0.606	4.13	1.837	1.872	-1.87
Block B	Big	0.523	0.557	-6.10	1.576	1.359	15.93
Jingurda	Others	0.170	0.216	-21.30	0.505	0.643	-21.46
Kakari	Others	0.179	0.120	49.17	0.514	0.419	22.55
Total Big Mines		8.196	8.296	-1.21	25.481	25.157	1.29
Total Others		0.349	0.336	3.87	1.019	1.062	-4.10
Total Big Plus Mines		**8.545**	**8.632**	**-1.01**	**26.469**	**26.219**	**0.95**
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		**8.545**	**8.632**	**-1.01**	**26.469**	**26.219**	**0.95**

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.548	1.614	-4.09	5.013	4.883	2.66
Jayant	Big	1.650	1.630	1.23	5.145	4.910	4.79
Dudhichua	Big	1.404	1.569	-10.52	4.607	4.768	-3.38
Amlohri	Big	0.751	0.632	18.83	2.213	2.088	6.00
Khadia	Big	1.036	1.103	-6.07	3.063	3.312	-7.52
Bina	Big	0.653	0.585	11.62	2.027	1.965	3.16
Krishnashila	Big	0.631	0.606	4.13	1.837	1.872	-1.87
Block B	Big	0.523	0.557	-6.10	1.576	1.359	15.93
Jingurda	Others	0.170	0.216	-21.30	0.505	0.643	-21.46
Kakari	Others	0.179	0.120	49.17	0.514	0.419	22.55
Total Big Mines		8.196	8.296	-1.21	25.481	25.157	1.29
Total Others		0.349	0.336	3.87	1.019	1.062	-4.10
Total Big Plus Mines		**8.545**	**8.632**	**-1.01**	**26.469**	**26.219**	**0.95**
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		**8.545**	**8.632**	**-1.01**	**26.469**	**26.219**	**0.95**

Table 2.1.5 (A): Departmental Coal Production WCL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.063	0.054	16.67	0.373	0.132	182.58
Sasti	Others	0.136	0.078	74.36	0.386	0.223	73.09
NM-Sector-I & II (A)	Others	0.046	0.013	253.85	0.156	0.385	-59.48
Niljai Deep	Others	0.192	0.174	10.34	0.832	0.574	44.95
Mungoli	Others	0.189	0.140	35.00	0.739	0.625	18.24
Penganga	Big	0.000	0.069		0.070	0.069	
Ukni	Others	0.097	0.078	24.36	0.267	0.375	-28.80
Gondegaon	Others	0.115	0.127	-9.45	0.515	0.459	12.20
Umrer	Others	0.076	0.223	-65.92	0.186	0.610	-69.51
Makardhokra-I	Others	0.000	0.000		0.000	0.000	
Gokul	Others	0.000	0.000		0.000	0.000	
MKD-III	Others	0.000	0.000		0.000	0.000	
Total Big Mines		0.000	0.069		0.070	0.069	
Total Others		0.914	0.887	3.04	3.454	3.383	2.10
Total Big Plus Mines		**0.914**	**0.956**	**-4.39**	**3.524**	**3.452**	**2.09**
Total Rest of Mines		0.956	1.204	-20.60	2.886	3.648	-20.89
Total WCL		**1.870**	**2.160**	**-13.43**	**6.410**	**7.100**	**-9.72**

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.000	0.000		0.000	0.000	
Sasti	Others	0.000	0.000		0.000	0.000	
NM-Sector-I & II (A)	Others	0.000	0.000		0.000	0.000	
Niljai Deep	Others	0.000	0.000		0.000	0.000	
Mungoli	Others	0.000	0.000		0.000	0.000	
Penganga	Big	0.235	0.288	-18.40	0.515	0.998	-48.40
Ukni	Others	0.000	0.000		0.000	0.000	
Gondegaon	Others	0.087	0.115	-24.35	0.377	0.352	7.10
Umrer	Others	0.104	0.135	-22.96	0.364	0.451	-19.29
Makardhokra-I	Others	0.104	0.057	82.46	0.524	0.212	147.17
Gokul	Others	0.233	0.187	24.60	0.613	0.723	-15.21
MKD-III	Others	0.085	0.148	-42.57	0.365	0.525	-30.48
Total Big Mines		0.235	0.288	-18.40	0.515	0.998	-48.40
Total Others		0.613	0.642	-4.52	2.243	2.263	-0.88
Total Big Plus Mines		**0.848**	**0.930**	**-8.82**	**2.758**	**3.261**	**-15.42**
Total Rest of Mines		0.312	0.490	-36.33	1.242	1.539	-19.30
Total WCL		**1.160**	**1.420**	**-18.31**	**4.000**	**4.800**	**-16.67**

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.063	0.054	16.67	0.373	0.132	182.58
Sasti	Others	0.136	0.078	74.36	0.386	0.223	73.09
NM-Sector-I & II (A)	Others	0.046	0.013	253.85	0.156	0.385	-59.48
Niljai Deep	Others	0.192	0.174	10.34	0.832	0.574	44.95
Mungoli	Others	0.189	0.140	35.00	0.739	0.625	18.24
Penganga	Big	0.235	0.357	-34.17	0.585	1.067	-45.17
Ukni	Others	0.097	0.078	24.36	0.267	0.375	-28.80
Gondegaon	Others	0.202	0.242	-16.53	0.892	0.811	9.99
Umrer	Others	0.18	0.358	-49.72	0.55	1.061	-48.16
Makardhokra-I	Others	0.104	0.057	82.46	0.524	0.212	147.17
Gokul	Others	0.233	0.187	24.60	0.613	0.723	-15.21
MKD-III	Others	0.085	0.148	-42.57	0.365	0.525	-30.48
Total Big Mines		0.235	0.357	-34.17	0.585	1.067	-45.17
Total Others		1.527	1.529	-0.13	5.697	5.646	0.90
Total Big Plus Mines		**1.762**	**1.886**	**-6.57**	**6.282**	**6.713**	**-6.42**
Total Rest of Mines		1.258	1.694	-25.74	4.128	5.197	-20.57
Total WCL		**3.020**	**3.580**	**-15.64**	**10.410**	**11.910**	**-12.59**

Table 2.1.6 (A): Departmental Coal Production SECL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	0.142	0.256	-44.53	0.756	0.920	-17.83
Dipka	Big	0.151	0.079	91.14	0.320	0.154	107.79
Kushmunda	Big	0.338	0.236	43.22	0.512	1.018	-49.71
Chhal	Others	0.000	0.000		0.000	0.000	
Manikpur	Big	0.030	0.007		0.072	0.035	105.71
Baroud	Others	0.000	0.000		0.000	0.000	
GP IV/2-3	Others	0.000	0.000		0.000	0.000	
Jampali	Others	0.000	0.000		0.000	0.000	
Dhanpuri	Others	0.003	0.000	#DIV/0!	0.014	0.008	75.00
Mahan II	Others	0.000	0.000		0.000	0.000	
Amadand	Others	0.000	0.015	-100.00	0.022	0.082	-73.17
Chirimiri	Others	0.058	0.088	-34.09	0.133	0.264	-49.62
Churcha UG	Others	0.138	0.128	7.81	0.392	0.400	-2.00
GP IV/1	Others	0.000	0.000		0.000	0.000	
Total Big Mines		0.661	0.578	14.36	1.660	2.127	-21.96
Total Others		0.199	0.231	-13.85	0.561	0.754	-25.60
Total Big Plus Mines		**0.860**	**0.809**	**6.30**	**2.221**	**2.881**	**-22.91**
Total Rest of Mines		1.030	1.111	-7.29	2.919	3.399	-14.12
Total SECL		**1.890**	**1.920**	**-1.56**	**5.140**	**6.280**	**-18.15**

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.307	2.918	-20.94	7.168	9.4	-23.74
Dipka	Big	1.875	1.408	33.17	5.457	4.851	12.49
Kushmunda	Big	1.623	2.941	-44.81	5.442	8.23	-33.88
Chhal	Others	0.049	0.274	-82.12	0.171	0.483	-64.60
Manikpur	Big	0.34	0.425	-20.00	1.229	1.311	-6.25
Baroud	Others	0.175	0.207	-15.46	0.564	0.357	57.98
GP IV/2-3	Others	0.179	0.256	-30.08	0.649	0.767	-15.38
Jampali	Others	0.095	0.264	-64.02	0.276	0.67	-58.81
Dhanpuri	Others	0.051	0.092	-44.57	0.176	0.325	-45.85
Mahan II	Others	0.165	0.206	-19.90	0.537	0.607	-11.53
Amadand	Others	0.071	0.17	-58.24	0.167	0.399	-58.15
Chirimiri	Others	0.006	0		0.144	0	
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0.196	-100.00	0	0.53	-100.00
Total Big Mines		6.145	7.692	-20.11	19.296	23.792	-18.90
Total Others		0.791	1.665	-52.49	2.684	4.138	-35.14
Total Big Plus Mines		**6.936**	**9.357**	**-25.87**	**21.980**	**27.930**	**-21.30**
Total Rest of Mines		0.084	0.053	58.49	0.240	0.130	84.62
Total SECL		**7.020**	**9.410**	**-25.40**	**22.220**	**28.060**	**-20.81**

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.449	3.174	-22.84	7.924	10.32	-23.22
Dipka	Big	2.026	1.487	36.25	5.777	5.005	15.42
Kushmunda	Big	1.961	3.177	-38.28	5.954	9.248	-35.62
Chhal	Others	0.049	0.274	-82.12	0.171	0.483	-64.60
Manikpur	Big	0.37	0.432	-14.35	1.301	1.346	-3.34
Baroud	Others	0.175	0.207	-15.46	0.564	0.357	57.98
GP IV/2-3	Others	0.179	0.256	-30.08	0.649	0.767	-15.38
Jampali	Others	0.095	0.264	-64.02	0.276	0.67	-58.81
Dhanpuri	Others	0.054	0.092	-41.30	0.19	0.333	-42.94
Mahan II	Others	0.165	0.206	-19.90	0.537	0.607	-11.53
Amadand	Others	0.071	0.185	-61.62	0.189	0.481	-60.71
Chirimiri	Others	0.064	0.088	-27.27	0.277	0.264	4.92
Churcha UG	Others	0.138	0.128	7.81	0.392	0.4	-2.00
GP IV/1	Others	0	0.196	-100.00	0	0.53	-100.00
Total Big Mines		6.806	8.27	-17.7025	20.956	25.919	-19.1481
Total Others		1.010	1.896	-46.73	3.245	4.892	-33.6672
Total Big Plus Mines		**7.816**	**10.166**	**-23.116**	**24.201**	**30.811**	**-21.453**
Total Rest of Mines		1.114	1.164	-4.296	3.179	3.519	-9.662
Total SECL		**8.930**	**11.330**	**-21.18**	**27.380**	**34.330**	**-20.24**

Table 2.1.7 (A): Departmental Coal Production MCL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0.000	0.000		0.010	0.000	
Lakhanpur	Big	0.209	0.274	-23.72	0.718	0.733	-1.99
Bharatpur	Big	0.000	0.000		0.000	0.000	
Lingaraj	Big	0.488	0.623	-21.67	1.667	1.947	-14.40
Samaleswari	Big	0.120	0.477	-74.84	0.496	1.428	-65.28
Kulda	Big	0.048	0.000		0.251	0.000	
Kaniha	Big	0.000	0.000		0.000	0.000	
Hingula	Big	0.368	0.167	120.36	1.022	0.585	74.63
Ananta	Big	0.028	0.232	-87.93	0.100	0.674	-85.19
Jagannath	Big	0.000	0.000		0.000	0.028	-100.00
Belpahar	Big	0.080	0.057	40.35	0.227	0.104	118.17
Lajkura	Big	0.000	0.000		0.000	0.000	
Balram	Big	0.275	0.451	-39.02	0.963	1.402	-31.31
Basundhara (W)	Others	0.064	0.158	-59.49	0.201	0.419	-52.03
Garjanbahal	Big	0.704	0.404	74.26	1.595	1.275	25.13
Total Big Mines		2.320	2.685	-13.59	7.049	8.176	-13.79
Total Others		0.064	0.158	-59.49	0.201	0.419	-52.03
Total Big Plus Mines		**2.384**	**2.843**	**-16.14**	**7.250**	**8.595**	**-15.65**
Total Rest of Mines		0.056	0.067	-16.42	0.130	0.215	-39.35
Total MCL		**2.440**	**2.910**	**-16.15**	**7.380**	**8.810**	**-16.23**

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.545	2.142	18.81	8.250	6.833	20.74
Lakhanpur	Big	1.703	1.406	21.12	4.900	4.359	12.41
Bharatpur	Big	0.140	0.841	-83.35	0.686	2.206	-68.92
Lingaraj	Big	0.509	0.506	0.59	1.510	1.504	0.41
Samaleswari	Big	0.007	0.260	-97.31	0.051	0.784	-93.55
Kulda	Big	1.104	0.835	32.22	3.321	2.914	13.97
Kaniha	Big	0.584	0.601	-2.83	2.175	1.738	25.14
Hingula	Big	0.055	0.147	-62.59	0.256	0.623	-58.97
Ananta	Big	0.418	0.674	-37.98	1.514	1.717	-11.85
Jagannath	Big	0.419	0.177	136.72	1.153	0.550	109.62
Belpahar	Big	0.317	0.574	-44.77	1.127	1.599	-29.54
Lajkura	Big	0.253	0.286	-11.54	0.476	0.984	-51.65
Balram	Big	0.000	0.021	-100.00	0.000	0.107	-100.00
Basundhara (W)	Others	0.000	0.017	-100.00	0.000	0.053	-100.00
Garjanbahal	Big	0.073	0.000		0.522	0.000	
Total Big Mines		8.127	8.470	-4.050	25.939	25.918	0.080
Total Others		0.000	0.017	-100.00	0.000	0.053	-100.00
Total Big Plus Mines		**8.127**	**8.487**	**-4.242**	**25.939**	**25.971**	**-0.124**
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**8.127**	**8.487**	**-4.24**	**25.939**	**25.971**	**-0.12**

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.545	2.142	18.81	8.260	6.833	20.88
Lakhanpur	Big	1.912	1.680	13.81	5.618	5.092	10.34
Bharatpur	Big	0.140	0.841	-83.35	0.686	2.206	-68.92
Lingaraj	Big	0.997	1.129	-11.69	3.177	3.451	-7.95
Samaleswari	Big	0.127	0.737	-82.77	0.546	2.212	-75.30
Kulda	Big	1.152	0.835	37.96	3.572	2.914	22.59
Kaniha	Big	0.584	0.601	-2.83	2.175	1.738	25.14
Hingula	Big	0.423	0.314	34.71	1.277	1.208	5.73
Ananta	Big	0.446	0.906	-50.77	1.613	2.391	-32.52
Jagannath	Big	0.419	0.177	136.72	1.153	0.578	99.46
Belpahar	Big	0.397	0.631	-37.08	1.354	1.703	-20.52
Lajkura	Big	0.253	0.286	-11.54	0.476	0.984	-51.65
Balram	Big	0.275	0.472	-41.74	0.963	1.509	-36.18
Basundhara (W)	Others	0.064	0.175	-63.43	0.201	0.472	-57.42
Garjanbahal	Big	0.777	0.404	92.33	2.117	1.275	66.04
Total Big Mines		10.447	11.155	-6.35	32.987	34.094	-3.25
Total Others		0.064	0.175	-63.43	0.201	0.472	-57.42
Total Big Plus Mines		**10.511**	**11.330**	**-7.23**	**33.188**	**34.566**	**-3.99**
Total Rest of Mines		0.053	0.067	-20.90	0.126	0.215	-41.53
Total MCL		**10.564**	**11.397**	**-7.31**	**33.314**	**34.781**	**-4.22**

Table 2.1.8: Coal Production SCCL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	0.467	0.711	-34.32	1.367	1.963	-30.36
RG OC III Extn.	Big	0.443	0.689	-35.70	1.599	2.022	-20.92
JVR OCII	Big	0.231	0.363	-36.36	0.664	1.073	-38.12
Ramagundam OCI Exp. Ph II	Big	0.293	0.364	-19.51	0.947	1.109	-14.61
Gouthamkhani OC	Others	0.176	0.378	-53.44	0.641	1.106	-42.04
JVR OCI Exp.	Others	0.204	0.253	-19.37	0.608	0.761	-20.11
Koyagudem OC II	Others	0.114	0.315	-63.81	0.402	1.021	-60.63
Jawaharkhani 5 OC	Others	0.197	0.285	-30.88	0.520	0.888	-41.44
Srirampur OC II	Others	0.080	0.296	-72.97	0.432	0.875	-50.63
Khairagura OC	Others	0.087	0.255	-65.88	0.268	0.766	-65.01
Total Big Mines		**1.434**	**2.127**	**-32.58**	**4.577**	**6.167**	**-25.78**
Total Other Mines		**0.858**	**1.782**	-51.85	**2.871**	**5.417**	-47.00
Total Big Plus Mines		**2.292**	**3.909**	**-41.37**	**7.448**	**11.584**	**-35.70**
Rest of Mines		0.978	1.801	-45.70	2.052	5.496	-62.66
Total SCCL		**3.270**	**5.710**	**-42.73**	**9.500**	**17.080**	**-44.38**

Table 2.1.9: Coal Production Captive & Others *All Figures in MT*

Block	Type	Production During June			Production Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Moher & Amlohori Extn.	Big	1.346	1.691	-20.40	4.337	4.593	-5.58
Parsa East & Kanta Basan	Big	0.806	1.203	-32.98	1.932	2.872	-32.73
Pakri Barwadih	Big	0.901	0.660	36.55	2.441	2.126	14.83
Jamadoba & WB	Big	0.501	0.546	-8.17	1.566	1.616	-3.09
Amelia (North)	Big	0.265	0.197	34.61	0.749	1.009	-25.74
Sarshatali	Big	0.174	0.157	10.83	0.532	0.579	-8.12
Tadicherla-I	Big	0.148	0.106	39.31	0.516	0.404	27.81
Dulanga	Big	0.159	0.065	145.26	0.446	0.221	101.68
Manoharpur	Big	0.039	0.048	-20.45	0.070	0.065	7.49
Pachwara North	Big	0.269	0.000		0.501	0.000	
Total Big Mines		**4.609**	**4.673**	**-1.39**	**13.091**	**13.485**	**-2.92**
Rest of Mines		0.215	0.426	-49.37	0.573	1.379	-58.43
Overall Captive & Othres		**4.824**	**5.099**	**-5.39**	**13.664**	**14.864**	**-8.07**

Table 2.2: Summary of OBR of Big Mines of CIL *All Figures in MM3*

Subsidiary	Description	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	7.021	7.363	-4.64	25.556	22.215	15.04
	Other Mines	0.196	0.424	-53.84	0.758	1.552	-51.13
	Big Plus Mines	**7.217**	**7.787**	**-7.32**	**26.315**	**23.767**	**10.72**
	Rest of Mines	2.843	3.673	-22.60	9.145	11.393	-19.73
	Total ECL	**10.060**	**11.460**	**-12.22**	**35.460**	**35.160**	**0.85**
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	4.351	4.805	-9.45	14.198	15.170	-6.41
	Big Plus Mines	**4.351**	**4.805**	**-9.45**	**14.198**	**15.170**	**-6.41**
	Rest of Mines	3.899	1.915	103.60	11.002	6.930	58.76
	Total BCCL	**8.250**	**6.720**	**22.77**	**25.200**	**22.100**	**14.03**
CCL	Big Mines	3.962	4.216	-6.02	13.503	12.175	10.91
	Other Mines	1.637	1.966	-16.73	5.486	5.939	-7.63
	Big Plus Mines	**5.599**	**6.182**	**-9.43**	**18.989**	**18.114**	**4.83**
	Rest of Mines	2.751	2.738	0.47	7.931	8.196	-3.23
	Total CCL	**8.350**	**8.920**	**-6.39**	**26.920**	**26.310**	**2.32**
NCL	Big Mines	26.829	25.116	6.82	87.112	77.816	11.95
	Other Mines	0.813	1.609	-49.45	3.244	5.114	-36.56
	Big Plus Mines	**27.642**	**26.724**	**3.44**	**90.356**	**82.930**	**8.96**
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total NCL	**27.642**	**26.724**	**3.44**	**90.356**	**82.930**	**8.95**
WCL	Big Mines	1.046	1.501	-30.31	3.562	4.138	-13.92
	Other Mines	8.714	11.752	-25.85	37.991	39.230	-3.16
	Big Plus Mines	**9.760**	**13.253**	**-26.35**	**41.553**	**43.368**	**-4.18**
	Rest of Mines	5.490	3.787	44.96	20.577	14.322	43.67
	Total WCL	**15.250**	**17.040**	**-10.50**	**62.130**	**57.690**	**7.70**
SECL	Big Mines	9.384	9.387	-0.03	32.932	32.958	-0.08
	Other Mines	2.966	3.292	-9.90	9.840	9.335	5.41
	Big Plus Mines	**12.350**	**12.679**	**-2.59**	**42.772**	**42.293**	**1.13**
	Rest of Mines	1.730	0.981	76.35	5.358	3.407	57.26
	Total SECL	**14.080**	**13.660**	**3.07**	**48.130**	**45.700**	**5.32**
MCL	Big Mines	11.146	8.988	24.01	41.790	30.128	38.71
	Other Mines	0.030	0.014	114.29	0.068	0.081	-16.17
	Big Plus Mines	**11.176**	**9.002**	**24.15**	**41.858**	**30.209**	**38.56**
	Rest of Mines	0.000	0.000		0.000	0.000	
	Total MCL	**11.176**	**9.002**	**24.15**	**41.858**	**30.209**	**38.56**
CIL	Big Mines	59.388	56.571	4.98	204.456	179.430	13.95
	Other Mines	18.707	23.862	-21.60	71.585	76.421	-6.33
	Big Plus Mines	**78.095**	**80.432**	**-2.91**	**276.041**	**255.851**	**7.89**
	Rest of Mines	16.705	13.088	27.63	54.019	44.249	22.08
	Total CIL	**94.800**	**93.520**	**1.37**	**330.060**	**300.100**	**9.98**
SCCL	Big Mines	8.404	12.495	-32.74	28.522	39.785	-28.31
	Other Mines	8.536	9.605	-11.13	25.302	31.928	-20.75
	Big Plus Mines	**16.940**	**22.100**	**-23.35**	**53.824**	**71.713**	**-24.95**
	Rest of Mines	7.300	7.941	-8.07	43.166	9.237	367.32
	Total SCCL	**24.240**	**30.041**	**-19.31**	**96.990**	**80.950**	**19.81**

Subsidiary	Description	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
All India	Big Mines	67.792	69.066	-1.84	232.978	219.215	6.28
	Other Mines	27.243	33.467	-18.60	27.243	33.467	-18.60
	Big Plus Mines	**95.035**	**102.532**	**-7.31**	**260.221**	**252.682**	**2.98**
	Rest of Mines	24.005	21.029	14.15	166.829	128.368	29.96
	Total OBR	**119.04**	**123.56**	**-3.66**	**427.05**	**381.05**	**12.07**

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Table 2.2.1 (A) Departmental OBR ECL *All Figurds in MM3*

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.320	0.202	58.53	1.348	0.851	58.37
Sonepur Bazari	Big	0.837	0.793	5.56	2.671	2.491	7.21
Chitra East	Others	0.178	0.042	322.94	0.490	0.203	141.31
Big Mines		1.157	0.995	16.32	4.018	3.342	20.24
Other Mines		0.178	0.042	322.94	0.490	0.203	141.31
Big Plus Mines		**1.335**	**1.037**	**28.74**	**4.508**	**3.545**	**27.17**
Rest of Mines		0.715	0.773	-7.50	2.282	2.275	0.30
Total ECL		**2.050**	**1.810**	**13.26**	**6.790**	**5.820**	**16.67**

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.682	1.785	-5.74	6.769	5.412	25.07
Sonepur Bazari	Big	4.182	4.583	-8.76	14.769	13.461	9.72
Chitra East	Others	0.018	0.382	-95.27	0.269	1.349	
Big Mines		5.864	6.368	-7.91	21.538	18.873	14.12
Other Mines		0.018	0.382	-95.27	0.269	1.349	-80.09
Big Plus Mines		**5.882**	**6.750**	**-12.86**	**21.807**	**20.222**	**7.84**
Rest of Mines		2.128	2.900	-26.62	6.863	9.118	-24.73
Total ECL		**8.010**	**9.650**	**-16.99**	**28.670**	**29.340**	**-2.28**

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	2.003	1.987	0.79	8.116	6.263	29.59
Sonepur Bazari	Big	5.019	5.376	-6.65	17.440	15.952	9.33
Chitra East	Others	0.196	0.424	-53.84	0.758	1.552	-51.13
Big Mines		7.021	7.363	-4.64	25.556	22.215	15.04
Other Mines		0.196	0.424	-53.84	0.758	1.552	-51.13
Big Plus Mines		**7.217**	**7.787**	**-7.32**	**26.315**	**23.767**	**10.72**
Rest of Mines		2.843	3.673	-22.60	9.145	11.393	-19.73
Total ECL		**10.06**	**11.46**	**-12.22**	**35.46**	**35.16**	**0.85**

Table 2.2.2 (A) Departmental OBR BCCL *All Figurds in MM3*

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.143	0.112	27.66	0.481	0.309	55.67
AKWMC	Others	0.313	0.241	30.05	0.955	0.735	29.89
Phularitand	Others	0.000	0.000		0.000	0.000	
S Bansjora	Others	0.000	0.000		0.000	0.000	
NGKAC	Others	0.000	0.000		0.000	0.000	
ROCP	Others	0.000	0.100	-100.00	0.000	0.351	-100.00
KOCP	Others	0.138	0.024	476.23	0.500	0.118	323.74
ABOCP	Others	0.279	0.210	32.91	0.839	0.545	53.99
B Dahibari	Others	0.131	0.113	15.75	0.367	0.310	18.49
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		1.005	0.800	25.58	3.142	2.368	32.70
Big Plus Mines		**1.005**	**0.800**	**25.58**	**3.142**	**2.368**	**32.70**
Rest of Mines		0.605	0.660	-8.28	1.518	1.942	-21.85
Total BCCL		**1.610**	**1.460**	**10.27**	**4.660**	**4.310**	**8.12**

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.827	0.542	52.63	2.611	1.639	59.29
AKWMC	Others	0.316	0.460	-31.31	1.257	1.415	-11.17
Phularitand	Others	0.272	0.638	-57.31	0.925	1.896	-51.20
S Bansjora	Others	0.244	0.408	-40.18	0.756	1.110	-31.86
NGKAC	Others	0.000	0.000	#DIV/0!	0.097	0.417	-76.79
ROCP	Others	0.687	1.176	-41.56	2.167	3.671	-40.98
KOCP	Others	0.482	0.781	-38.29	1.488	2.575	-42.21
ABOCP	Others	0.517	0.000		1.755	0.000	
B Dahibari	Others	0.000	0.000		0.000	0.079	-100.00
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		3.346	4.005	-16.446	11.056	12.802	-13.641
Big Plus Mines		**3.346**	**4.005**	**-16.446**	**11.056**	**12.802**	**-13.641**
Rest of Mines		3.294	1.255	162.442	9.484	4.988	90.142
Total BCCL		**6.640**	**5.260**	**26.24**	**20.540**	**17.790**	**15.46**

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.970	0.654	48.35	3.092	1.948	58.71
AKWMC	Others	0.629	0.701	-10.22	2.212	2.150	2.87
Phularitand	Others	0.272	0.638	-57.31	0.925	1.896	-51.20
S Bansjora	Others	0.244	0.408	-40.18	0.756	1.110	-31.86
NGKAC	Others	0.000	0.000	#DIV/0!	0.097	0.417	-76.79
ROCP	Others	0.687	1.276	-46.14	2.167	4.022	-46.13
KOCP	Others	0.620	0.805	-22.95	1.988	2.693	-26.18
ABOCP	Others	0.797	0.210	279.32	2.594	0.545	376.04
B Dahibari	Others	0.131	0.113	15.75	0.367	0.389	-5.57
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		4.351	4.805	-9.45	14.198	15.170	-6.41
Big Plus Mines		**4.351**	**4.805**	**-9.45**	**14.198**	**15.170**	-6.41
Rest of Mines		3.899	1.915	103.605	11.002	6.930	58.759
Total BCCL		**8.250**	**6.720**	**22.77**	**25.200**	**22.100**	**14.03**

Table 2.2.3 (A) Departmental OBR CCL *All Figurds in MM3*

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.097	0.063	53.97	0.260	0.188	38.30
Piparwar	Big	0.133	0.037	259.46	0.406	0.260	56.15
Amarpali	Big	0.000	0.000		0.000	0.000	
AKK	Big	0.248	0.151	64.24	0.721	0.491	46.84
Govindpur Ph II	Others	0.130	0.155	-16.13	0.418	0.446	-6.26
Rohini	Others	0.137	0.139	-1.44	0.444	0.411	8.03
Purnadih	Others	0.260	0.178	46.07	0.773	0.709	9.03
Magadh	Big	0.000	0.000		0.000	0.000	
Tapin North	Others	0.184	0.178	3.37	0.548	0.493	11.16
Birsa Project	Others	0.111	0.100	11.00	0.330	0.278	18.71
Karo	Big	0.000	0.000		0.000	0.000	
Topa OC	Others	0.000	0.000		0.000	0.000	
Big Mines		0.478	0.251	90.44	1.387	0.939	47.71
Other Mines		0.822	0.750	9.60	2.513	2.337	7.54
Big Plus Mines		**1.300**	**1.001**	**29.87**	**3.900**	**3.276**	**19.05**
Rest of Mines		2.320	1.919	20.90	6.780	5.874	15.42
Total CCL		**3.620**	**2.920**	**23.97**	**10.680**	**9.150**	**16.72**

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.121	1.448	-22.58	4.084	4.232	-3.50
Piparwar	Big	0.188	0.334	-43.71	0.834	0.595	40.17
Amarpali	Big	1.293	0.986	31.14	4.716	3.497	34.86
AKK	Big	0.066	0.389	-83.03	0.324	1.179	-72.52
Govindpur Ph II	Others	0.170	0.159	6.92	0.538	0.527	2.06
Rohini	Others	0.057	0.432	-86.81	0.640	1.175	-45.53
Purnadih	Others	0.000	0.000		0.000	0.000	
Magadh	Big	0.757	0.751	0.80	1.911	1.600	19.44
Tapin North	Others	0.000	0.000		0.000	0.000	
Birsa Project	Others	0.322	0.479	-32.78	1.020	1.502	-32.09
Karo	Big	0.059	0.057		0.247	0.133	85.71
Topa OC	Others	0.266	0.146	82.19	0.775	0.398	94.63
Big Mines		3.484	3.965	-12.13	12.116	11.236	7.83
Other Mines		0.815	1.216	-32.98	2.972	3.602	-17.48
Big Plus Mines		**4.299**	**5.181**	**-17.02**	**15.088**	**14.838**	**1.69**
Rest of Mines		0.431	0.819	-47.37	1.152	2.322	-50.41
Total CCL		**4.730**	**6.000**	**-21.17**	**16.240**	**17.160**	**-5.36**

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.218	1.511	-19.39	4.344	4.420	-1.72
Piparwar	Big	0.321	0.371	-13.48	1.240	0.855	45.03
Amarpali	Big	1.293	0.986	31.14	4.716	3.497	34.86
AKK	Big	0.314	0.540	-41.85	1.045	1.670	-37.43
Govindpur Ph II	Others	0.300	0.314	-4.46	0.956	0.973	-1.75
Rohini	Others	0.194	0.571	-66.02	1.084	1.586	-31.65
Purnadih	Others	0.260	0.178	46.07	0.773	0.709	9.03
Magadh	Big	0.757	0.751	0.80	1.911	1.600	19.44
Tapin North	Others	0.184	0.178	3.37	0.548	0.493	11.16
Birsa Project	Others	0.433	0.579	-25.22	1.350	1.780	-24.16
Karo	Big	0.059	0.057		0.247	0.133	85.71
Topa OC	Others	0.266	0.146	82.19	0.775	0.398	94.63
Big Mines		3.962	4.216	-6.02	13.503	12.175	10.91
Other Mines		1.637	1.966	-16.73	5.486	5.939	-7.63
Big Plus Mines		**5.599**	**6.182**	**-9.43**	**18.989**	**18.114**	**4.83**
Rest of Mines		2.751	2.738	0.47	7.931	8.196	-3.23
Total CCL		**8.350**	**8.920**	**-6.39**	**26.920**	**26.310**	**2.32**

Table 2.2. 4 (A) Departmental OBR NCL *All Figurds in MM3*

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.556	1.242	25.29	4.606	4.707	-2.16
Jayant	Big	1.235	1.341	-7.90	4.137	4.235	-2.31
Dudhichua	Big	0.882	1.189	-25.82	2.973	3.549	-16.23
Amlohri	Big	1.252	1.043	20.04	3.979	3.218	23.65
Khadia	Big	0.674	0.669	0.71	2.184	1.953	11.84
Bina	Big	0.607	0.680	-10.74	1.864	1.837	1.47
Krishnashila	Big	0.041	0.060	-32.45	0.107	0.107	-0.44
Block B	Big	0.000	0.000		0.000	0.000	
Jingurda	Others	0.142	0.090	57.78	0.507	0.273	85.71
Kakari	Others	0.222	0.287	-22.65	0.731	0.872	-16.17
Big Mines		6.246	6.224	0.36	19.849	19.606	1.24
Other Mines		0.364	0.377	-3.45	1.238	1.145	8.12
Big Plus Mines		**6.610**	**6.601**	**0.14**	**21.087**	**20.751**	**1.62**
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		**6.610**	**6.601**	**0.14**	**21.087**	**20.751**	**1.62**

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	4.559	3.706	23.03	13.605	12.606	7.92
Jayant	Big	1.807	2.225	-18.79	6.809	7.706	-11.63
Dudhichua	Big	3.014	3.000	0.48	11.628	8.841	31.53
Amlohri	Big	3.607	3.723	-3.11	8.941	10.892	-17.91
Khadia	Big	3.013	2.248	34.03	11.037	6.036	82.84
Bina	Big	2.414	1.906	26.67	8.442	6.178	36.66
Krishnashila	Big	1.607	1.770	-9.22	5.642	5.552	1.62
Block B	Big	0.562	0.314	78.72	1.159	0.399	190.62
Jingurda	Others	0.449	0.707	-36.49	1.906	2.305	-17.32
Kakari	Others	0.000	0.524	-100.00	0.100	1.663	-93.99
Big Mines		20.583	18.891	8.95	67.263	58.210	15.55
Other Mines		0.449	1.232	-63.53	2.006	3.969	-49.45
Big Plus Mines		**21.032**	**20.123**	**4.52**	**69.269**	**62.179**	**11.40**
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		**21.032**	**20.123**	**4.52**	**69.269**	**62.179**	**11.40**

Table 2.2.4 (C) Total OBR NCL

Mine	Type	Production During June			Production During June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	6.115	4.948	23.60	18.211	17.314	5.18
Jayant	Big	3.042	3.566	-14.70	10.946	11.941	-8.33
Dudhichua	Big	3.896	4.189	-6.98	14.601	12.390	17.85
Amlohri	Big	4.859	4.766	1.95	12.920	14.110	-8.43
Khadia	Big	3.687	2.917	26.39	13.221	7.989	65.48
Bina	Big	3.021	2.586	16.83	10.306	8.015	28.60
Krishnashila	Big	1.648	1.830	-9.98	5.749	5.659	1.58
Block B	Big	0.562	0.314	78.72	1.159	0.399	190.62
Jingurda	Others	0.591	0.797	-25.85	2.413	2.578	-6.41
Kakari	Others	0.222	0.811	-72.64	0.831	2.535	-67.22
Big Mines		26.829	25.116	6.82	87.112	77.816	11.95
Other Mines		0.813	1.609	-49.45	3.244	5.114	-36.56
Big Plus Mines		**27.642**	**26.724**	**3.44**	**90.356**	**82.930**	**8.96**
Rest of Mines		0.000	0.000		0.000	0.000	
Total NCL		**27.642**	**26.724**	**3.44**	**90.356**	**82.930**	**8.95**

Table 2.2.5 (A) Departmental OBR WCL *All Figurds in MM3*

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.231	0.000	#DIV/0!	0.660	0.881	-25.14
Sasti	Others	0.233	0.258	-9.70	1.076	1.162	-7.40
NM-Sector-I & II (A)	Others	0.043	0.428		0.481	0.493	
Niljai Deep	Others	0.047	0.222	-78.62	0.191	0.803	-76.16
Mungoli	Others	0.363	0.221	64.29	1.129	1.375	-17.89
Penganga	Big	0.227	0.438	-48.21	0.903	0.656	37.63
Ukni	Others	0.272	0.135	101.11	1.469	0.712	106.25
Gondegaon	Others	0.293	0.229		1.076	1.227	
Umrer	Others	0.328	0.367	-10.70	1.214	0.845	43.64
Makardhokra-I	Others	0.000	0.255		0.000	0.042	-100.00
Gokul	Others	0.000	0.000		0.000	0.000	
MKD-III	Others	0.000	0.000		0.000	0.000	
Big Mines		0.227	0.000	#DIV/0!	0.903	0.656	37.63
Other Mines		1.810	2.115	-14.44	7.296	7.540	-3.24
Big Plus Mines		**2.036**	**2.115**	**-3.72**	**8.198**	**8.196**	**0.03**
Rest of Mines		1.464	1.675	-12.62	3.972	4.254	-6.64
Total WCL		**3.500**	**3.790**	**-7.65**	**12.170**	**12.450**	**-2.25**

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.819	0.140	485.10	3.101	2.342	32.41
Sasti	Others	0.553	0.739	-25.15	2.138	2.677	-20.13
NM-Sector-I & II (A)	Others	0.000	0.832	-100.00	0.386	2.760	-86.01
Niljai Deep	Others	1.540	0.888	73.39	6.365	5.634	12.97
Mungoli	Others	1.081	1.798		5.141	0.000	#DIV/0!
Penganga	Big	0.819	0.000	#DIV/0!	2.659	3.482	-23.63
Ukni	Others	0.504	1.101		2.180	0.359	
Gondegaon	Others	0.299	0.359	-16.66	1.721	2.634	-34.65
Umrer	Others	0.000	0.814	-100.00	0.000	1.666	
Makardhokra-I	Others	0.588	0.496	18.56	2.602	3.772	-31.02
Gokul	Others	0.765	1.079	-29.11	3.706	4.549	-18.53
MKD-III	Others	0.756	1.391	-45.66	3.356	5.297	-36.65
Big Mines		0.819	1.501	-45.42	2.659	3.482	-23.63
Other Mines		6.905	9.637	-28.35	30.696	31.690	-3.14
Big Plus Mines		**7.724**	**11.138**	**-30.65**	**33.355**	**35.172**	**-5.17**
Rest of Mines		4.026	2.112	90.63	16.605	10.068	64.93
Total WCL		**11.750**	**13.250**	**-11.32**	**49.960**	**45.240**	**10.43**

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	1.050	0.140	649.74	3.761	3.223	16.68
Sasti	Others	0.786	0.997	-21.15	3.214	3.839	-16.28
NM-Sector-I & II (A)	Others	0.043	1.260	-96.57	0.867	3.253	-73.34
Niljai Deep	Others	1.587	1.110	42.99	6.556	6.437	1.85
Mungoli	Others	1.444	2.019	-28.47	6.270	1.375	356.02
Penganga	Big	1.046	0.438	138.84	3.562	4.138	-13.92
Ukni	Others	0.775	1.236	-37.29	3.648	1.071	240.62
Gondegaon	Others	0.592	0.588	0.73	2.797	3.861	-27.55
Umrer	Others	0.328	1.181	-72.25	1.214	2.511	-51.66
Makardhokra-I	Others	0.588	0.751	-21.70	2.602	3.814	-31.78
Gokul	Others	0.765	1.079	-29.11	3.706	4.549	-18.53
MKD-III	Others	0.756	1.391	-45.66	3.356	5.297	-36.65
Big Mines		1.046	1.501	-30.31	3.562	4.138	-13.92
Other Mines		8.714	11.752	-25.85	37.991	39.230	-3.16
Big Plus Mines		**9.760**	**13.253**	**-26.35**	**41.553**	**43.368**	**-4.18**
Rest of Mines		5.490	3.787	44.96	20.577	14.322	43.67
Total WCL		**15.250**	**17.040**	**-10.50**	**62.130**	**57.690**	**7.70**

Table 2.2.6 (A) Departmental OBR SECL *All Figurds in MM3*

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.299	2.211	3.98	6.981	6.899	1.19
Dipka	Big	1.228	1.255	-2.15	3.918	4.108	-4.63
Kushmunda	Big	1.755	1.674	4.84	5.805	6.054	-4.11
Chhal	Others	0.000	0.000		0.000	0.000	
Manikpur	Big	0.014	0.000		0.141	0.000	
Baroud	Others	0.000	0.008	-100.00	0.000	0.071	-100.00
GP IV/2-3	Others	0.000	0.005	-100.00	0.000	0.056	-100.00
Jampali	Others	0.000	0.000		0.000	0.000	
Dhanpuri	Others	0.366	0.347	5.48	1.144	0.979	16.85
Mahan II	Others	0.000	0.000		0.000	0.000	
Amadand	Others	0.148	0.137	8.03	0.456	0.416	9.62
Chirimiri	Others	0.196	0.216	-9.26	0.572	0.650	-12.00
GP IV/1	Others	0.000	0.000		0.000	0.000	
Big Mines		5.296	5.140	3.04	16.845	17.061	-1.27
Other Mines		0.710	0.713	-0.42	2.172	2.172	0.00
Big Plus Mines		**6.006**	**5.853**	**2.61**	**19.017**	**19.233**	**-1.12**
Rest of Mines		0.164	0.317	-48.26	0.463	0.967	-52.12
Total SECL		**6.170**	**6.170**	**0.00**	**19.480**	**20.200**	**-3.56**

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	1.641	2.758	-40.50	6.492	10.970	-40.82
Dipka	Big	0.913	0.000		3.696	0.000	
Kushmunda	Big	0.605	0.996	-39.26	2.359	3.861	-38.90
Chhal	Others	0.547	0.517	5.80	1.795	1.747	2.75
Manikpur	Big	0.929	0.493	88.44	3.540	1.066	232.08
Baroud	Others	0.643	0.236	172.46	2.120	0.336	530.95
GP IV/2-3	Others	0.304	0.195	55.90	0.754	0.584	29.11
Jampali	Others	0.192	0.482	-60.17	0.970	1.069	-9.26
Dhanpuri	Others	0.000	0.093	-100.00	0.000	0.457	-100.00
Mahan II	Others	0.305	0.574	-46.86	0.968	1.698	-42.99
Amadand	Others	0.184	0.342	-46.20	0.720	1.012	-28.85
Chirimiri	Others	0.081	0.000		0.341	0.000	
GP IV/1	Others	0.000	0.140	-100.00	0.000	0.260	-100.00
Big Mines		4.088	4.247	-3.74	16.087	15.897	1.20
Other Mines		2.256	2.579	-12.52	7.668	7.163	7.05
Big Plus Mines		**6.344**	**6.826**	**-7.06**	**23.755**	**23.060**	**3.01**
Rest of Mines		1.566	0.664	135.84	4.895	2.440	100.61
Total SECL		**7.910**	**7.490**	**5.61**	**28.650**	**25.500**	**12.35**

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	3.940	4.969	-20.71	13.473	17.869	-24.60
Dipka	Big	2.141	1.255	70.60	7.614	4.108	85.35
Kushmunda	Big	2.360	2.670	-11.61	8.164	9.915	-17.66
Chhal	Others	0.547	0.517	5.80	1.795	1.747	2.75
Manikpur	Big	0.943	0.493	91.28	3.681	1.066	245.31
Baroud	Others	0.643	0.244	163.52	2.120	0.407	420.88
GP IV/2-3	Others	0.304	0.200	52.00	0.754	0.640	17.81
Jampali	Others	0.192	0.482	-60.17	0.970	1.069	-9.26
Dhanpuri	Others	0.366	0.440	-16.82	1.144	1.436	-20.33
Mahan II	Others	0.305	0.574	-46.86	0.968	1.698	-42.99
Amadand	Others	0.332	0.479	-30.69	1.176	1.428	-17.65
Chirimiri	Others	0.277	0.216	28.24	0.913	0.650	40.46
GP IV/1	Others	0.000	0.140	-100.00	0.000	0.260	-100.00
Big Mines		9.384	9.387	-0.03	32.932	32.958	-0.08
Other Mines		2.966	3.292	-9.90	9.840	9.335	5.41
Big Plus Mines		**12.350**	**12.679**	**-2.59**	**42.772**	**42.293**	**1.13**
Rest of Mines		1.730	0.981	76.35	5.358	3.407	57.26
Total SECL		**14.080**	**13.660**	**3.07**	**48.130**	**45.700**	**5.32**

Table 2.2.7 (A) Departmental OBR MCL *All Figurds in MM3*

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0.000	0.000		0.000	0.000	
Lakhanpur	Big	0.131	0.262	-49.85	0.493	0.928	-46.93
Bharatpur	Big	0.269	0.150		0.862	0.499	
Lingaraj	Big	0.140	0.185	-24.59	0.514	0.576	-10.71
Samaleswari	Big	0.058	0.135	-56.74	0.132	0.362	-63.54
Kulda	Big	0.006	0.000		0.028	0.000	
Kaniha	Big	0.000	0.000		0.000	0.000	
Hingula	Big	0.063	0.032	95.63	0.231	0.176	31.42
Ananta	Big	0.097	0.103	-5.63	0.390	0.345	13.16
Jagannath	Big	0.134	0.162	-17.16	0.485	0.503	-3.58
Belpahar	Big	0.078	0.078	-0.26	0.179	0.308	-42.01
Lajkura	Big	0.074	0.061	21.64	0.249	0.193	28.91
Balram	Big	0.125	0.174	-28.33	0.487	0.551	-11.63
Basundhara (W)	Others	0.030	0.014	114.29	0.068	0.081	-16.17
Garjanbahal	Big	0.156	0.085	83.65	0.513	0.336	52.65
Big Mines		1.331	1.427	-6.73	4.563	4.777	-4.48
Other Mines		0.030	0.014	114.29	0.068	0.081	-16.17
Big Plus Mines		**1.361**	**1.441**	**-5.55**	**4.631**	**4.858**	**-4.68**
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**1.361**	**1.441**	**-5.55**	**4.631**	**4.858**	**-4.67**

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.162	0.563	106.45	4.959	2.339	112.01
Lakhanpur	Big	2.353	1.457	61.52	10.088	5.517	82.84
Bharatpur	Big	0.029	0.660	-95.62	0.029	2.168	-98.67
Lingaraj	Big	0.959	0.836	14.71	3.288	2.510	31.01
Samaleswari	Big	0.660	0.152	334.14	2.307	0.897	157.20
Kulda	Big	1.249	0.529	136.12	4.496	1.826	146.20
Kaniha	Big	0.345	0.289	19.27	1.154	0.905	27.46
Hingula	Big	0.346	0.197	75.63	1.159	0.632	83.45
Ananta	Big	0.613	1.152	-46.83	2.336	3.449	-32.27
Jagannath	Big	0.220	0.000		0.671	0.000	
Belpahar	Big	0.379	0.523	-27.59	1.287	1.470	-12.48
Lajkura	Big	0.422	0.610	-30.77	1.478	1.772	-16.59
Balram	Big	0.836	0.593	40.99	2.789	1.866	49.46
Basundhara (W)	Others	0.000	0.000		0.000	0.000	
Garjanbahal	Big	0.242	0.000		1.187	0.000	
Big Mines		9.815	7.561	29.81	37.227	25.351	46.85
Other Mines		0.000	0.000		0.000	0.000	
Big Plus Mines		**9.815**	**7.561**	**29.81**	**37.227**	**25.351**	**46.85**
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**9.815**	**7.561**	**29.81**	**37.227**	**25.351**	**46.85**

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.162	0.563	106.45	4.959	2.339	112.01
Lakhanpur	Big	2.485	1.719	44.54	10.580	6.445	64.16
Bharatpur	Big	0.297	0.810	-63.28	0.891	2.667	-66.60
Lingaraj	Big	1.099	1.021	7.59	3.803	3.086	23.22
Samaleswari	Big	0.718	0.287	150.28	2.439	1.259	93.73
Kulda	Big	1.256	0.529	137.33	4.524	1.826	147.76
Kaniha	Big	0.345	0.289	19.27	1.154	0.905	27.46
Hingula	Big	0.409	0.229	78.43	1.391	0.808	72.12
Ananta	Big	0.710	1.255	-43.45	2.727	3.794	-28.14
Jagannath	Big	0.354	0.162	118.46	1.156	0.503	129.90
Belpahar	Big	0.457	0.601	-24.04	1.465	1.778	-17.60
Lajkura	Big	0.497	0.671	-26.01	1.727	1.965	-12.12
Balram	Big	0.961	0.767	25.27	3.276	2.417	35.53
Basundhara (W)	Others	0.030	0.014	114.29	0.068	0.081	-16.17
Garjanbahal	Big	0.398	0.085	368.47	1.699	0.336	405.77
Big Mines		11.146	8.988	24.01	41.790	30.128	38.71
Other Mines		0.030	0.014	114.29	0.068	0.081	-16.17
Big Plus Mines		**11.176**	**9.002**	**24.15**	**41.858**	**30.209**	**38.56**
Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		**11.176**	**9.002**	**24.15**	**41.858**	**30.209**	**38.56**

Table 2.2.8: OBR SCCL *All Figures in MM3*

Mine	Type	OBR During June			OBR Upto June		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	2.715	4.297	-36.82	8.773	15.094	-41.88
RG OC III Extn.	Big	3.547	4.534	-21.77	11.917	14.103	-15.50
JVR OCII	Big	1.260	2.514	-49.88	4.070	7.256	-43.91
Ramagundam OCI Exp. Ph II	Big	0.882	1.150	-23.30	3.762	3.332	12.91
Gouthamkhani OC	Others	0.439	1.237	-64.51	1.447	3.970	-63.55
JVR OCI Exp.	Others	2.276	2.366	-3.80	8.099	6.368	27.18
Koyagudem OC II	Others	1.366	1.119	22.07	3.580	3.802	-5.84
Jawaharkhani 5 OC	Others	0.824	1.149	-28.29	2.499	3.245	-22.99
Srirampur OC II	Others	2.577	2.291	12.48	7.249	7.172	1.07
Khairagura OC	Others	1.054	1.443	-26.96	2.428	7.371	-67.06
Total Big Mines		**8.404**	**12.495**	**-32.74**	**28.522**	**39.785**	**-28.31**
Total Other Mines		8.536	9.605	-11.13	25.302	31.928	-20.75
Total Big Plus Mines		**16.940**	**22.100**	**-23.35**	**53.824**	**71.713**	**-24.95**
Rest of Mines		8.303	7.941	4.56	27.134	25.281	7.33
Total SCCL		**25.243**	**30.041**	**-15.97**	**80.958**	**96.994**	**-16.53**

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of June, 2020 and progressive upto June, 2020 (2020-21) (PROVISIONAL)

ITEM	MOU TARGET 2020-21 (Proposed)	Current Month June, 2020			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto June, 2020 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	**488000**	**34694**	**34129**	**98**	**31444**	**2684**	**8.5**	**96271**	**67662**	**70**	**96228**	**-28566**	**-29.7**
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	4000	240	99	41	63	36	57.1	560	99	18	357	-258	-72.3
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	377000	40150	42069	105	32084	9985	31.1	93970	100242	107	103413	-3172	-3.1
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	114000	6100	9469	155	13146	-3677	-28.0	14600	22690	155	48776	-26087	-53.5
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	117000	5252	9694	185	18896	-9201	-48.7	11188	19443	174	52861	-33417	-63.2
TOTAL OUTSOURCING (in metre)	**612000**	**51742**	**61330**	**119**	**64189**	**-2858**	**-4.5**	**120318**	**142473**	**118**	**205407**	**-62934**	**-30.6**
TOTAL DRILLING (in metre)	**1100000**	**86436**	**95459**	**110**	**95633**	**-174**	**-0.2**	**216589**	**210135**	**97**	**301635**	**-91500**	**-30.3**

REPORT PREPARATION:

(Fig. in nos. Prov.)

	MOU TARGET 2020-21 (Prop.)	ACTUAL JUN.'2020	ACTUAL 2020-21	UNDER PREPA-RATION
1. GEOLOGICAL REPORTS	26	2	4	32
2. OTHER REPORTS	-	14	39	116
Total	**-**	**16**	**43**	**148**

MANPOWER:

Manpower as on	01.04.2020	01.07.2020	01.06.2020	Reduction from 01.04.2020
	3156	3114	3130	42

3.3 Status of 2D/3D Seismic Survey:

CMPDI has taken up 2D seismic survey on large scale and data acquisition with depth range about 1000 metre. Data acquisition for North of Piparwar PH-II block (20.68 sq km), NKCF with Paradigm Software (High speed seismic data processing) has been completed and Interim Report submitted. In addition to this, data acquisition in 2 blocks i.e. Northern Part of North of Arkhapal, Talcher CF & Nigwani-Bakeli-A, Sohagpur CF was taken up during 2019-20, but could not be completed due to COVID-19 lock down.

As per Directives of Ministry of Coal dated 14.05.2020, all tenders published earlier for G1 level exploration was withdrawn. Fresh tenders, on the basis of 2 boreholes per sq km for G2 level exploration, are re-assessed for re-tendering. Revised Timelines for tender publication are as given below:

Phase-I: 2 Blocks (2D Seismic)	- By 04.06.2020 (Tender uploaded)
Phase-II: 2 Blocks (2D/3D Seismic)	- By 08.06.2020 (Tender uploaded)
Phase-III: 2 Blocks (3D Seismic)	- By 11.06.2020 (Tender uploaded)
Phase-IV: 2 Blocks (3D Seismic)	- By 16.06.2020 (Tender uploaded)
Phase-V: 2 Blocks (3D Seismic)	- By 31.08.2020
Phase-VI: 2 Blocks (3D Seismic)	- By 15.09.2020

3.4: Performance of CBM Projects

- **Commercial Development of CBM in CIL Area**:Govt. of India, MoP&NG, vide notification dated 8th May, 2018 has issued modified guidelines for exploration and exploitation of CBM by CIL and its subsidiaries from coal bearing areas for which they poses mining lease which is the partial modification of CBM Policy, 1997 and earlier guidelines issued in Nov, 2015 by MoP&NG.
- Model Global Bid Document {Notice Inviting Offer (NIO) & Model Revenue Sharing Contract (MRSC)} for selection of CBM Developer through Global Bidding has also been approved by the CIL Board on 16th Apr'20.
- Memorandum of Agreement (MoA) on Operationalization of CBM Project(s) has been approved by ECL, BCCL & CMPDI Boards. Accordingly, CMPDI is the Principal Implementing Agency (PIA) for ECL and BCCL for Development of CBM in their Leasehold areas.
- MoA has been signed between ECL & CMPDI on 8th May'20 and with BCCL & CMPDI on 9th May'20. Work Order has also been issued to CMPDI by BCCL for Jharia CBM Block – I on 13th May'20 and by ECL for Raniganj CBM Block on 14th May'20 for Selection of CBM Developer and all related activities.
- NIT has been published by CMPDI on 15th May, 2020 for Selection of CBM Developer (CBMD) through Global tendering for (i) Jharia CBM Block I (BCCL Leasehold) and (ii) Raniganj CBM Block (ECL Leasehold). Last date for Bid

Submission in 20th July'20. Pre-BID Meeting was held on 1st June'20 through VC in which potential bidders from India and abroad participated in good number.

- **CIL has envisaged to produce CBM of ~1 MMSCMD in 2023-24 from following three CIL CBM blocks**:

Sl.	Block	Subsidiary	CBM Resource	Present Status
1.	Jharia CBM Block - I	BCCL	25.22 BCM	NIT has been published on 15th May'2020 for Selection of CBM Developer (CBMD) through Global tendering for the development of delineated CBM blocks. Due date for submission of offer is 20th July'2020.
2.	Raniganj CBM Block	ECL	3.93 BCM	
3.	Shohagpur CBM Block	SECL	1.07 BCM	PFR is under preparation.

- Steps have also been taken up by CMPDI for identification of additional CBM blocks within CIL leasehold of CCL and BCCL command areas.

Performance of Coal PSUs

Summary of Performance of Coal Companies **Month** **June'2020**

Table 4.1: Production Status

(i) Underground Production *All figures in MT*

Subs	Production During June 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.68	0.71	103.68	0.74	2.34	2.48	-4.86	5.98
BCCL	0.10	0.04	37.00	0.08	0.26	0.12	-54.32	-53.85
CCL	0.04	0.07	162.50	0.05	0.13	0.18	27.45	38.46
NCL								
WCL	0.36	0.31	87.22	0.33	1.05	0.93	-5.99	-11.43
SECL	1.11	0.98	88.56	1.16	3.53	2.92	-15.04	-17.28
MCL	0.07	0.05	75.71	0.07	0.21	0.13	-22.06	-38.10
NEC								
CIL	**2.36**	**2.16**	**91.40**	**2.43**	**7.52**	**6.76**	**-11.31**	**-10.11**
SCCL	0.643	0.447	69.51	0.682	2.111	0.696	-34.47	-67.05
Total	**3.00**	**2.60**	**86.71**	**3.11**	**9.63**	**7.46**	**-16.38**	**-22.59**

(iia) Open Cast Production- Departmental *All figures in MT*

Subs	Production During June 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.61	0.51	83.61	0.73	2.37	1.70	-30.14	-28.27
BCCL	0.55	0.39	70.91	0.57	2.01	1.29	-31.58	-35.82
CCL	0.82	0.54	65.85	1.25	3.29	1.68	-56.80	-48.94
NCL	9.06	8.55	94.37	8.63	26.22	26.48	-0.93	0.99
WCL	1.85	1.55	83.78	1.83	6.06	5.48	-15.30	-9.57
SECL		0.91		0.76	2.75	2.22	19.74	-19.27
MCL	3.04	2.38	78.29	2.84	8.59	7.25	-16.20	-15.60
NEC								
CIL	**15.93**	**14.83**	**93.09**	**16.61**	**51.29**	**46.10**	**-10.72**	**-10.12**
SCCL	4.507	2.281	50.60	4.496	13.172	7.015	-49.27	-46.74
Total	**20.44**	**17.11**	**83.72**	**21.11**	**64.46**	**53.12**	**-18.93**	**-17.60**

(iib) Open Cast Production - Contractual *All figures in MT*

Subs	Production During June 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	2.31	2.00	86.58	2.12	6.83	5.88	-5.66	-13.91
BCCL	1.45	1.14	78.62	1.43	4.21	3.41	-20.28	-19.00
CCL	3.34	2.77	82.93	3.01	8.21	6.68	-7.97	-18.64
NCL								
WCL	1.38	1.16	68.62	1.42	4.80	4.00	-18.31	-16.67
SECL	10.23	7.02	91.55	9.41	28.06	22.22	-25.40	-20.81
MCL	8.88	8.13	91.55	8.49	25.97	25.93	-4.24	-0.15
NEC								
CIL	**27.59**	**22.22**	**80.54**	**25.88**	**78.08**	**68.12**	**-14.14**	**-12.76**
SCCL	0.000	0.546		0.534	1.803	1.791	2.31	-0.66
Total	**27.59**	**22.77**	**82.52**	**26.41**	**79.88**	**69.91**	**-13.81**	**-12.48**

(ii) Open Cast Production *All figures in MT*

Subs	Production During June 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	2.92	2.51	85.96	2.85	9.20	7.58	-11.93	-17.61
BCCL	2.00	1.53	76.50	2.00	6.22	4.70	-23.50	-24.44
CCL	4.16	3.31	79.57	4.26	11.50	8.36	-22.30	-27.30
NCL	9.06	8.55	94.37	8.63	26.22	26.48	-0.93	0.99
WCL	3.23	2.71	83.90	3.25	10.86	9.48	-16.62	-12.71
SECL	10.23	7.93	77.52	10.17	30.81	24.44	-22.03	-20.68
MCL	11.92	10.51	88.17	11.33	34.56	33.18	-7.24	-3.99
NEC								
CIL	**43.52**	**37.05**	**85.13**	**42.49**	**129.37**	**114.22**	**-12.80**	**-11.71**
SCCL	4.51	2.83	62.73	5.03	14.97	8.81	-43.79	-41.19
Total	**48.03**	**39.88**	**83.03**	**47.52**	**144.34**	**123.03**	**-16.08**	**-14.77**

(iii) Total Coal Production *All figures in MT*

Subs	Production During June 2020		Historical Production Status				Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	3.60	3.24	89.86	3.59	11.53	10.06	-9.91	-12.75
BCCL	2.10	1.57	74.62	2.08	6.47	4.83	-24.70	-25.35
CCL	4.20	3.37	80.12	4.32	11.64	8.54	-22.12	-26.63
NCL	9.06	8.54	94.26	8.63	26.22	26.47	-1.04	0.95
WCL	3.59	3.02	84.23	3.58	11.91	10.41	-15.63	-12.59
SECL	11.34	8.93	78.77	11.33	34.33	27.38	-21.14	-20.24
MCL	11.99	10.56	88.10	11.40	34.78	33.31	-7.33	-4.23
NEC		0.00		0.02	0.07	0.04		
CIL	**45.88**	**39.23**	**85.50**	**44.95**	**136.95**	**121.04**	**-12.74**	**-11.62**
SCCL	5.15	3.27	63.57	5.71	17.08	9.50	-42.68	-44.35
Total	**51.03**	**42.50**	**83.29**	**50.66**	**154.03**	**130.54**	**-16.11**	**-15.25**

Table 4.1 (BA) : Washed Coking Coal Production

Subs	Production During June			Production Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.022	0.066	-66.67	0.068	0.216	-68.52
CCL	0.048	0.095	-49.47	0.132	0.285	-53.68
Coal India	**0.070**	**0.161**	**-56.52**	**0.200**	**0.501**	**-60.08**

Table 4.1 (BB) : Washed Non-Coking Coal Production *In MT*

Subs	Production During June			Production Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.083	0.067	23.88	0.214	0.217	-1.38
CCL	0.182	0.605	-69.92	0.632	1.807	-65.02
NCL	0.247	0.247	0.00	0.762	0.775	-1.68
Coal India	**0.512**	**0.919**	**-44.29**	**1.608**	**2.799**	**-42.55**
Washed Coal	***0.582***	***1.080***	***-46.111***	***1.808***	***3.3***	***-45.212***

Table 4.1 (BC) : Production of Middlings *In MT*

Subs	Production During June			Production Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.083	0.067	23.88	0.214	0.217	-1.38
CCL	0.089	0.132	-32.58	0.251	0.382	-34.29
Coal India	**0.172**	**0.199**	**-13.57**	**0.465**	**0.599**	**-22.37**

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During June			Production Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	1.519	1.932	-21.38	4.536	6.044	-24.95
CCL	0.913	1.743	-47.62	2.559	3.919	-34.70
SECL	0.017	0.020	-15.00	0.051	0.061	-16.39
WCL	0.015	0.013	15.38	0.042	0.042	0.00
ECL	0.002	0.002	-20.00	0.004	0.008	-50.00
Coal India	**2.466**	**3.710**	**-33.54**	**7.192**	**10.074**	**-28.61**

Table 4.2: Productivity(OMS) in Te

(i) Underground Mines

Subs	OMS During June 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.79	0.75	95.43	0.80	0.83	0.87	-6.35	4.09
BCCL	0.33	0.10	30.30	0.23	0.23	0.11	-56.52	-52.17
CCL	0.46	0.65	141.30	0.50	0.43	0.60	30.00	39.53
NCL								
WCL	1.03	0.96	93.20	0.95	0.95	0.94	1.05	-1.05
SECL	1.77	1.51	85.31	1.78	1.65	1.41	-15.17	-14.55
MCL	0.72	0.77	106.94	0.83	0.84	0.59	-7.23	-29.76
NEC								
SCCL	1.21	0.96	79.34	1.35	1.37	0.81	-28.89	-40.88

(ii) Open Cast Mines

Subs	OMS During June 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	15.52	13.29	85.63	14.83	15.63	12.96	-10.42	-17.11
BCCL	7.79	7.39	94.87	5.09	6.58	7.10	45.19	7.90
CCL	8.44	7.07	83.77	8.32	8.22	6.21	-15.02	-24.45
NCL	0.00	22.25		25.27	25.02	24.97	-11.95	-0.20
WCL	2.77	2.36	85.20	3.69	4.06	3.05	-36.04	-24.88
SECL	37.25	27.88	74.85	26.02	29.12	33.78	7.15	16.00
MCL	36.56	33.51	91.66	26.16	27.08	31.05	28.10	14.66
NEC								
SCCL	15.91	10.87	68.32	18.35	18.58	11.58	-40.76	-37.67

(iii) Overall OMS

Subs	OMS During June 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	3.42	2.86	83.56	3.22	3.40	2.92	-11.18	-14.07
BCCL	4.43	2.72	61.40	2.77	3.17	2.70	-1.81	-14.83
CCL	6.56	5.95	90.70	7.03	6.80	5.19	-15.36	-23.68
NCL	0.00	22.25		25.27	25.02	24.97	-11.95	-0.20
WCL	2.37	2.04	86.08	2.90	3.15	2.53	-29.66	-19.68
SECL	14.65	9.50	64.85	10.88	10.73	9.78	-12.68	-8.85
MCL	28.88	27.65	95.74	22.14	22.75	25.79	24.89	13.36
NEC								
SCCL	4.64	3.11	67.03	5.45	5.34	3.70	-42.94	-30.71

Table 4.3: OBR

(i) Departmental OBR *All figures in MM3*

Subs	OBR During June 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	2.22	2.05	92.34	1.81	5.82	6.79	13.26	16.67
BCCL	2.11	1.61	76.30	1.46	4.31	4.66	10.27	8.12
CCL	3.20	3.62	113.13	2.92	9.15	10.68	23.97	16.72
NCL	7.05	6.61	93.76	6.60	20.75	21.05	0.15	1.45
WCL	3.48	3.50	100.57	3.79	12.45	12.17	-7.65	-2.25
SECL	8.55	6.17	72.16	6.17	20.20	19.48	0.00	-3.56
MCL	2.93	1.36	46.42	1.44	4.86	4.63	-5.56	-4.73
NEC								
CIL	**29.54**	**24.92**	**84.36**	**24.19**	**77.54**	**79.46**	**3.02**	**2.48**
SCCL	5.655	4.126	72.95	5.742	17.539	14.463	-28.15	-17.54
Total	**35.20**	**29.05**	**82.53**	**29.93**	**95.08**	**93.92**	**-2.96**	**-1.22**

(ii) Contractual OBR *All figures in MM3*

Subs	OBR During June 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	8.93	8.01	89.70	9.65	29.34	28.67	-16.99	-2.28
BCCL	9.79	6.64	67.82	5.26	17.79	20.54	26.24	15.46
CCL	6.80	4.73	69.56	6.00	17.16	16.24	-21.17	-5.36
NCL	23.45	21.03	89.68	20.12	62.18	69.27	4.52	11.40
WCL	16.48	11.75	71.30	13.25	45.24	49.96	-11.32	10.43
SECL	15.70	7.91	50.38	7.49	25.50	28.65	5.61	12.35
MCL	10.61	9.81	92.46	7.56	25.35	37.21	29.76	46.79
NEC								
CIL	**91.76**	**69.88**	**76.16**	**69.33**	**222.56**	**250.54**	**0.79**	**12.57**
SCCL	28.850	20.869	72.34	24.136	78.074	66.247	-13.53	-15.15
Total	**120.61**	**90.75**	**75.24**	**93.47**	**300.63**	**316.79**	**-2.91**	**5.37**

(iii) Total OBR

All figures in MM3

Subs	OBR During June 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	11.15	10.06	90.22	11.46	35.16	35.46	-12.22	0.85
BCCL	11.90	8.25	69.33	6.72	22.10	25.20	22.77	14.03
CCL	10.00	8.35	83.50	8.92	26.31	26.92	-6.39	2.32
NCL	30.50	27.64	90.62	26.72	82.93	90.36	3.44	8.96
WCL	19.96	15.25	76.40	17.04	57.69	62.13	-10.50	7.70
SECL	24.25	14.08	58.06	13.66	45.70	48.13	3.07	5.32
MCL	13.54	11.17	82.50	9.00	30.21	41.86	24.11	38.56
NEC								
CIL	**121.30**	**94.80**	**78.15**	**93.52**	**300.10**	**330.06**	**1.37**	**9.98**
SCCL	34.505	24.24	70.25	30.04	80.95	96.99	-19.31	19.81
Total	**155.81**	**119.04**	**76.40**	**123.56**	**381.05**	**427.05**	**-3.66**	**12.07**

Table 4.4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	Actual Status during June 2020 (in %)		Actual Status during June 2019 (in %)		Actual Status upto June 2019 (in %)		Actual Status upto June 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	1	92.07	85.08	76.48	71.91	81.27	75.50	91.94	84.10	**10.67**	**8.6**
BCCL	2	57	7	84	22	84	21	50	1	**-34**	**-20**
CCL											
NCL	23	79.26	71.09	81.08	67.73	80.27	70.2	80.78	73.34	**0.51**	**3.14**
WCL	2	66.1	47.5	84.8	75.8	85.2	69.8	79.4	55.4	**-5.8**	**-14.4**
SECL	4	61	57	67	54	76	64	70	63	**-6**	**-1**
MCL	1	0	0	100	0	100	0	0	0	**-100**	**0**
SCCL	1	85	75	76	62	70	51	69	53	-100	0

(ii) Shovel

Subs	No of Units	Actual Status during June 2020 (in %)		Actual Status during June 2019 (in %)		Actual Status upto June 2019 (in %)		Actual Status upto June 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	61	81.18	44.24	79.56	45.36	80.88	45.96	80.20	43.15	**-0.68**	**-2.81**
BCCL	103	75	45	68	38	72	40	73	45	**1**	**5**
CCL	95	79	49	77	44	76	41	76	46	**0**	**5**
NCL	116	73.1	40.7	74.94	40.09	73.71	39.82	72.65	42.05	**-1.06**	**2.23**
WCL	141	78.6	38.5	79.5	40.9	78.7	41.8	76.4	39.7	**-2.3**	**-2.1**
SECL	81	74	41	74	39	75	40	70	41	**-5**	**1**
MCL	61	69	29	70	25	68	27	73	31	**5**	**4**
SCCL	67	83	51	86	59	87	59	84	53	-3	-6

(iii) Surface Miner

Subs	No of Units	Actual Status during June 2020 (in %)		Actual Status during June 2019 (in %)		Actual Status upto June 2019 (in %)		Actual Status upto June 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	92.75	57.5	94.96	66.48	94.1	61.31	93.43	57.94	**-0.67**	**-3.37**
WCL											
SECL											
MCL	17	86	46	87	41	83	41	87	46	**4**	**5**
SCCL											

(iv) Dumper

Subs	No of Units	Actual Status during June 2020 (in %)		Actual Status during June 2019 (in %)		Actual Status upto June 2019 (in %)		Actual Status upto June 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	236	76.48	36.19	74.45	30.60	75.52	31.67	75.17	38.84	**-0.35**	**7.17**
BCCL	448	67	27	69	28	69	27	65	27	**-4**	**0**
CCL	356	73	40	71	37	71	34	73	38	**2**	**4**
NCL	543	68.45	47.49	70.89	44.19	70.39	43.12	69.1	48.45	**-1.29**	**5.33**
WCL	402	75.5	35.5	75.3	36.4	77.5	38	75.7	38.8	**-1.8**	**0.8**
SECL	438	85	32	82	38	82	36	84	34	**2**	**-2**
MCL	257	82	23	74	20	75	20	81	24	**6**	**4**
SCCL	502	84	31	83	37	84	39	84	34	0	-5

(v) Dozer

Subs	No of Units	Actual Status during June 2020 (in %)		Actual Status during June 2019 (in %)		Actual Status upto June 2019 (in %)		Actual Status upto June 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	81	79.35	25.08	78.85	19.83	76.03	20.06	77.52	24.43	**1.49**	**4.37**
BCCL	108	68	14	61	15	60	16	67	15	**7**	**-1**
CCL	165	76	19	77	20	80	19	77	18	**-3**	**-1**
NCL	173	68.34	30.5	67.15	23.15	69.25	22.39	64	28.71	**-5.25**	**6.32**
WCL	152	76.7	26	74.1	26.4	74.3	26	76.8	26.1	**2.5**	**0.1**
SECL	163	62	31	72	31	72	30	66	32	**-6**	**2**
MCL	135	75	23	71	26	70	26	73	24	**3**	**-2**
SCCL	113	75	26	79	27	77	26	75	28	-2	2

(vi) Drill

Subs	No of Units	Actual Status during June 2020 (in %)		Actual Status during June 2019 (in %)		Actual Status upto June 2019 (in %)		Actual Status upto June 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL	50	86.80	19.48	82.06	18.47	84.71	17.98	83.53	19.75	**-1.18**	**1.77**
BCCL	82	63	25	66	15	65	15	63	24	**-2**	**9**
CCL	118	89	22	87	18	88	19	86	22	**-2**	**3**
NCL	138	85.09	17.67	82.96	17.86	84.64	18.32	84.72	18.29	**0.08**	**-0.03**
WCL	78	88.4	16.7	90.3	17.3	90	17.9	88.5	17.8	**-1.5**	**-0.1**
SECL	112	89	23	90	24	89	23	89	24	**0**	**1**
MCL	81	79	14	75	15	80	16	79	15	**-1**	**-1**
SCCL	61	76	23	81	27	80	28	76	25	-4	-3

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	2.08	2.62	8.62	6.64	-20.66	-22.99
BCCL	1.097	1.741	5.827	2.724	-36.99	-53.25
CCL	3.54	3.39	10.35	9.04	4.34	-12.70
NCL	2.82	2.84	8.46	8.10	-0.70	-4.26
WCL	2.54	2.86	8.72	6.81	-11.25	-21.86
SECL	5.06	4.15	12.05	14.37	22.08	19.29
MCL	7.15	7.39	22.23	20.91	-3.21	-5.97
NEC	0.01	0.02	0.11	0.07	-65.22	-31.13
CIL	**24.30**	**25.01**	**76.36**	**68.65**	**-2.87**	**-10.09**
SCCL	1.85	3.98	11.97	5.76	-53.45	-51.87
Total	**26.15**	**29.00**	**88.33**	**74.42**	**-9.81**	**-15.75**

(ii) Road

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.15	0.25	0.78	0.49	-39.18	-36.79
BCCL	0.42	0.61	1.90	1.08	-30.66	-43.31
CCL	0.88	2.14	7.57	2.18	-59.01	-71.17
NCL	1.00	1.09	4.31	2.18	-8.17	-49.40
WCL	0.69	1.55	4.79	1.99	-55.48	-58.50
SECL	2.75	4.79	16.88	7.44	-42.61	-55.95
MCL	2.22	4.08	12.56	7.33	-45.63	-41.67
NEC	0.00	0.01	0.03	0.02	-42.86	-38.46
CIL	**8.11**	**14.51**	**48.82**	**22.70**	**-44.10**	**-53.50**
SCCL	0.55	0.89	2.71	1.19	-38.72	-56.02
Total	**8.66**	**15.40**	**51.53**	**23.89**	**-43.79**	**-53.63**

(iii) MGR

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.88	1.11	3.44	3.01	-20.38	-12.29
BCCL						
CCL						
NCL	3.73	3.92	11.56	11.89	-4.87	2.80
WCL	0.08	0.04	0.10	0.15	119.44	51.00
SECL	2.03	2.23	7.20	6.54	-8.88	-9.09
MCL	1.38	0.92	2.74	4.19	49.84	53.14
NEC						
CIL	**8.10**	**8.21**	**25.03**	**25.78**	**-1.38**	**3.01**
SCCL	0.47	0.62	2.06	1.49	-24.19	-27.86
Total	**8.57**	**8.83**	**27.09**	**27.27**	**-2.97**	**0.66**

(iv) Conveyor Belt

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.27	0.27	0.74	0.88	-0.74	18.44
WCL	0.02	0.03	0.10	0.07	-32.26	-33.33
SECL	0.50	0.57	1.63	1.63	-13	0
MCL	0.10	0.10	0.31	0.33	-5.83	5.43
NEC						
CIL	**0.88**	**0.98**	**2.79**	**2.91**	**-9.61**	**4.42**
SCCL	0.01	0.03	0.09	0.03	-44.00	-67.02
Total	**0.90**	**1.00**	**2.88**	**2.94**	**-10.47**	**2.08**

(iv) Total Despatch- All Modes

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	3.11	3.98	12.84	10.15	-21.72	-20.97
BCCL	1.52	2.35	7.73	3.80	-35.35	-50.82
CCL	4.41	5.53	17.92	11.22	-20.16	-37.40
NCL	7.81	8.12	25.07	23.04	-3.72	-8.09
WCL	3.48	4.62	14.20	9.36	-24.61	-34.05
SECL	10.34	11.74	37.75	29.98	-11.93	-20.60
MCL	10.85	12.49	37.84	32.75	-13.17	-13.44
NEC	0.01	0.03	0.13	0.09	-60.00	-32.58
CIL	**41.54**	**48.85**	**153.48**	**120.39**	**-14.96**	**-21.56**
SCCL	2.88	5.52	16.84	8.47	-47.76	-49.69
Total	**44.42**	**54.37**	**170.32**	**128.86**	**-18.29**	**-24.34**

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	2.81	3.60	11.73	9.15	-21.85	-21.93
BCCL	1.20	1.87	6.20	2.85	-36.01	-54.14
CCL	3.34	3.71	11.99	8.90	-9.95	-25.77
NCL	6.64	6.97	21.61	20.08	-4.71	-7.08
WCL	2.83	3.39	10.58	7.89	-16.62	-25.47
SECL	7.27	9.52	30.92	22.49	-23.70	-27.26
MCL	6.86	8.43	25.28	22.02	-18.70	-12.90
NEC	0.00	0.02	0.10	0.06	-82.61	-38.95
CIL	**30.94**	**37.51**	**118.40**	**93.43**	**-17.52**	**-21.09**
SCCL	2.27	4.60	13.99	7.28	-50.53	-47.98
Total	**33.22**	**42.11**	**132.39**	**100.71**	**-21.12**	**-23.93**

(ii) CPP

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.004	0.03	0.10	0.01	-84.00	-87.37
BCCL	0	0.01	0.01	0.00	-100.00	-100.00
CCL	0.247	0.68	1.79	0.51	-63.68	-71.79
NCL	0.58	0.57	1.70	1.84	1.05	8.31
WCL	0.057	0.19	0.51	0.12	-70.47	-75.45
SECL	1.252	1.17	3.49	2.97	6.83	-14.89
MCL	1.456	2.12	6.50	5.39	-31.29	-17.20
NEC	0.001	0.00	0.01	0.00	-66.67	-62.50
CIL	**3.60**	**4.77**	**14.09**	**10.83**	**-24.64**	**-23.12**
SCCL	0.25	0.27	0.82	0.39	**-6.74**	**-52.55**
Total	**3.85**	**5.04**	**14.91**	**11.22**	**-23.69**	**-24.74**

(ii) Steel Sector

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.02	0.015	0.046	0.055	26.67	19.57
BCCL	0.09	0.04	0.06	0.28	126.32	363.33
CCL	0.06	0.09	0.29	0.13	-38.89	-54.79
NCL						
WCL						
SECL	0.016			0.02	#DIV/0!	#DIV/0!
MCL						
NEC						
CIL	**0.18**	**0.14**	**0.40**	**0.48**	**23.08**	**20.85**
SCCL						
Total	**0.18**	**0.14**	**0.40**	**0.48**	**23.08**	**20.85**

(iii) Cement Sector

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.00	0.004	0.02	0.01	0.00	-38.89
BCCL						
CCL			0.017			
NCL	0.03	0.04	0.10	0.05	-34.21	-50.50
WCL	0.19	0.19	0.58	0.30	-1.04	-47.49
SECL	0.20	0.29	0.82	0.46	-29.12	-44.04
MCL	0.02	0.03	0.06	0.03	-30.77	-47.37
NEC	0.01	0.00	0.02	0.02	100.00	0.00
CIL	**0.45**	**0.55**	**1.61**	**0.87**	**-18.76**	**-45.78**
SCCL	0.14	0.24	0.70	0.24	-40.93	-65.85
Total	**0.59**	**0.79**	**2.31**	**1.11**	**-25.45**	**-51.84**

(iv) Sponge Iron Sector

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	0.02	0.02	0.07	0.04	-21.05	-47.95
BCCL						
CCL	0.07	0.11	0.25	0.16	-34.55	-38.74
NCL	0.02	0.02	0.06	0.04	10.53	-37.50
WCL	0.01	0.04	0.12	0.02	-68.42	-85.71
SECL	0.61	0.50	1.70	1.35	22.16	-20.85
MCL	0.19	0.29	0.81	0.50	-33.45	-38.72
NEC						
CIL	**0.93**	**0.98**	**3.02**	**2.09**	**-5.32**	**-30.68**
SCCL	0.003	0.005	0.038	0.008	-40.00	-78.95
Total	**0.93**	**0.98**	**3.05**	**2.10**	**-5.50**	**-31.28**

(iv) Total Offtake-All Sectors

Subs	June'2020	Historical Despatch Status			Growth	
	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
ECL	3.11	3.98	12.84	10.15	-21.72	-20.97
BCCL	1.52	2.35	7.46	3.80	-35.32	-49.05
CCL	4.41	5.53	17.92	11.22	-20.16	-37.40
NCL	7.81	8.12	25.07	23.04	-3.72	-8.09
WCL	3.48	4.62	14.20	9.36	-24.61	-34.05
SECL	10.34	11.74	37.75	29.98	-11.93	-20.60
MCL	10.85	12.49	37.84	32.75	-13.17	-13.44
NEC	0.01	0.03	0.13	0.09	-60.00	-32.58
CIL	**41.54**	**48.85**	**153.21**	**120.39**	**-14.96**	**-21.42**
SCCL	2.88	5.52	16.84	8.48	-47.76	-49.64
Total	**44.42**	**54.36**	**170.05**	**128.87**	**-18.29**	**-24.22**

Table 4.7: Vendible Coal Stock *All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	July'1 2020	July'1 2019	June' 2020	June'2019	June' 2020	June'2019
ECL	3.21	0.91	10.06	11.54	31.88	7.86
BCCL	3.34	2.09	4.82	6.48	69.36	32.25
CCL	10.52	7.61	8.54	11.63	123.23	65.46
NCL	7.28	4.42	26.48	26.22	27.50	16.84
WCL	15.35	6.94	10.41	11.91	147.42	58.30
SECL	15.26	5.75	27.36	34.34	55.77	16.75
MCL	20.83	9.85	33.31	34.77	62.54	28.31
NEC						
CIL	**75.79**	**37.57**	**120.98**	**136.89**	**62.65**	**27.44**
SCCL	3.51	1.07	9.50	17.09	36.95	6.28
Total	**79.30**	**38.64**	**130.48**	**153.98**	**60.78**	**25.09**

Performance of NLCIL

Summary of Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production During June 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
Departmental	1.55	1.65	106.32	1.72	4.17	4.37	-4.02	4.72
Outsourced	0.08	0.14	184.21	0.07	0.21	0.33	112.12	60.19
Total`	**1.63**	**1.79**	**109.96**	**1.78**	**4.38**	**4.70**	**0.28**	**7.33**

Table 5.2: Production of Power (MU)

Company	Production During June 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
NLCIL	1425.91	1425.87	100.00	1226.28	4304.54	4385.67	16.28	1.88
NTPL	670.00	486.48	72.61	251.98	754.57	1312.93	93.06	74.00
Total	**2095.91**	**1912.35**	91.24	**1478.26**	**5059.11**	**5698.60**	**29.36**	**12.64**

Table 5.3: Power from Renewable Sources (MU)

Sources	Production During June 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
Wind Power	23.52	18.11	77.00	15.59	27.18	28.24	16.16	3.90
Solar Power	178.39	166.68	93.44	83.05	246.04	502.45	100.70	104.21
Total	**201.91**	**184.79**	**91.52**	**98.64**	**273.22**	**530.69**	**87.34**	**94.24**

Table 5.4: Productivity

Mode of Production	OMS During June 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
Mines (in te)	22.66	14.12	62.31	14.18	11.03	14	-0.42	26.93
TPP (Kwhr)	31946	26154	81.87	24068	27009	28794	8.67	6.61

Table 5.5: OBR (in MM3)

Mode	Production During June 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
Departmental	15.03	11.89	79.10	14.63	40.84	28.85	-18.76	-29.36
Outsourced	0.59	0.93	157.65	0.27	1.04	2.53	238.32	142.09
Total	**15.62**	**12.82**	**82.05**	**14.91**	**41.89**	**31.38**	**-14.04**	**-25.09**

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during June 2020 (in %)		Actual Status during June 2019 (in %)		Actual Status upto June 2019 (in %)		Actual Status upto June 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	64	96.63	56.02	91.36	57.86	89.94	55.41	95.65	**-2.45**	**5.71**
Mine 1A	49.93	94.48	65.09	89.86	67.42	92.39	43.12	96.14	**-24.3**	**3.75**
Mine 2	51.86	97.56	57.27	99.14	51.38	98.92	36.47	98.62	**-14.91**	**-0.3**

Table 5.7: Sales

Power Exports

Subs	Despatch During June 2020		Historical Despatch Status			Growth	
	Target	Actual	June'2019	Upto June'2019	Upto June'2020	M-O-M	Y-O-Y
NLCIL (MU)	1242.77	1210.08	1013.08	3785.79	3746.83	19.45	-1.03
NTPL (MU)	632	451.96	232.62	520.08	1215.84	94.29	133.78
Total Exp (MU)	**1874.77**	**1662.04**	**1245.7**	**4305.87**	**4962.67**	**33.42**	**15.25**
Lignite Sales							
M/s TAQA (LT)	0.85	0.52	1.57	4.12	2.88	-66.88	-30.10
Direct Sales (LT)	0.9	0.56	0.61	2.89	1.58	-8.20	-45.33
Total Sales (LT)	**1.75**	**1.08**	**2.18**	**7.01**	**4.46**	**-50.46**	**-36.38**

Financial Performance

Table 6.1: Captial Expenditure *Rs Cr*

Subs/Com	Budget Estimate	Actual Exp During Jun			Actual Exp Upto Jun		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	1150	23.07	42.33	-45.50	42.35	76.84	-44.89
BCCL	650	18.54	2.03	813.30	27.74	7.88	252.03
CCL	900	99.69	48.07	107.39	101.51	98.47	3.09
NCL	1250	50.6	14.1	258.87	148.75	53.44	178.35
WCL	650	12.24	39.33	-68.88	17.59	75.85	-76.81
SECL	3200	402.42	53.3	655.01	435.29	103.36	321.14
MCL	1750	54.8	15.3	258.17	65.08	32.62	99.51
CIL and others	450	4.05	1.38	193.48	5.8	4.08	42.16
CIL	**10000**	**665.42**	**215.84**	**208.29**	**844.11**	**452.54**	**86.53**
SCCL	2300	133.99	176.9	-24.26	193.57	224.75	-13.87
NLCIL Stand Alone	4667	32.18	350.38	-90.82	107.3	929.43	-88.46
NLCIL JVs	2000	147.38	320.07	-53.95	353.1	860.2	-58.95
NLCIL	**6667**	**179.56**	**670.45**	**-73.22**	**460.4**	**1789.63**	**-74.27**
Total	**18967**	**978.97**	**1063.19**	**-7.92**	**1498.08**	**2466.92**	**-39.27**

Table 6.2: Head-wise Captital Expenditure *Rs Cr*

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		Jun'20	Upto Jun'20	
Plant & Machinery	4725.5	296.72	420.28	8.89
Safety Plant & Machinery	2788.01	91.24	200.34	7.19
Development	1018.14	93.77	141.06	13.85
Buidling (Factory)	442.93	20.36	22.97	5.19
Buidling (Others)	337.73	11.28	13.63	4.04
Furniture & Fixtures	141.26	3.47	3.69	2.61
Lands	2623.87	36.8	64.29	2.45
Vehicles	73.62	1.61	2.02	2.74
Railway Sidings	867.8	166.47	167.85	19.34
Environemt	185.91	2.26	5.31	2.86
Solar Power	549.36	81.35	97.17	17.69
TPP	185.51	2.44	3.06	1.65
Others	5027.36	171.2	356.41	7.09
Total	**18967**	**978.97**	**1498.08**	**7.90**

Note: Compny-wise Details are given in Tables in Annex

Table 6.3: Total Manpower

Subsidiary/Company	Manpower As on the 1st Day of		
	1st April'20	1st June'20	Change
ECL	57153	56917	-236
BCCL	43425	43090	-335
CCL	38168	37953	-215
NCL	14382	14252	-130
WCL	40401	40236	-165
SECL	51426	50763	-663
MCL	21991	21928	-63
NEC	1213	1198	-15
CMPDI	3156	3130	-26
DCC	249	248	-1
CIL HQ	881	876	-5
Total CIL	**272445**	**270591**	**-1854**
SCCL	46021	45388	-633
NLCIL	12486	12133	-353
Total Manpower	**330952**	**328112**	**-2840**

Table 6.4: Debtors Due as on 30th June'20 ***Rs Cr***

Subsidiary/Company	Due As on the last Day of		
	Jun'20	Jun'19	Change
ECL	4472.23	3699.63	772.6
BCCL	3164.33	3159.62	4.71
CCL	4186.2	3616.63	569.57
NCL	3373.19	2053.99	1319.2
WCL	2566.22	1672.22	894
SECL	2506.18	2140.26	365.92
MCL	2279.24	1530.97	748.27
Total CIL	**22547.59**	**17873.32**	**4674.27**
SCCL	3846.53	3686.28	160.25
NLCIL	8669.38	4519.48	4149.9
NTPL	2394.51	1169.4	1225.11
Total NLCIL	**11063.89**	**5688.88**	**5375.01**
Total Debtors Due	**37458.01**	**27248.48**	**10209.53**

Table 6.5: Age-wise Debtors Dues as on June'20 ***Rs Cr***

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	1590.34	1388.46	590.96	65.97	836.5	**4472.23**
BCCL	1002.76	1519.8	12.22	4.26	625.29	**3164.33**
CCL	875.2	1354.4	742.65	742.65	471.3	**4186.2**
NCL	2174.23	588.78	96.08	16.61	497.49	**3373.19**
WCL	1595.66	919.39	0	0	51.17	**2566.22**
SECL	591.07	269.11	375.76	149.68	1120.6	**2506.18**
MCL	1232.54	832.01	113.92	34.85	65.92	**2279.24**
Total CIL	**9061.8**	**6871.95**	**1931.59**	**1014.02**	**3668.2**	**22547.59**
Percentage Share	***40.19***	***30.48***	***8.57***	***4.50***	***16.27***	***100.00***

Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL ***Rs CR***

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Jun'20	Upto Jun'20	
1	Plant & Machinery	3566.93	290.18	392.43	**11.00**
2	Safety Plant & Machinery	206.51	0	0	**0.00**
3	Development	830.98	62.72	80	**9.63**
4	Buidling (Factory)	258.86	7.96	8.31	**3.21**
5	Buidling (Others)	218.71	7.35	7.52	**3.44**
6	Furniture & Fixtures	138.55	3.43	3.65	**2.63**
7	Lands	1908.77	23.1	32.43	**1.70**
8	Vehicles	57.39	0.46	0.46	**0.80**
9	Railway Sidings	359.26	156.23	156.23	**43.49**
10	Environemt	185.91	2.26	5.31	**2.86**
11	Solar Power	88.46	2.03	2.07	**2.34**
12	TPP	0			
13	Others	2179.67	109.7	155.7	**7.14**
Total		**10000**	**665.42**	**844.11**	**8.44**

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL ***Rs CR***

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Jun'20	Upto Jun'20	
1	Plant & Machinery	656.85	6.39	8.83	**1.34**
2	Safety Plant & Machinery	20.08	0.03	0.03	**0.15**
3	Development	126.15	30.45	58.21	**46.14**
4	Buidling (Factory)	24.86	0.08	0.6	**2.41**
5	Buidling (Others)	119.02	3.93	6.11	**5.13**
6	Furniture & Fixtures	2.71	0.04	0.04	**1.48**
7	Lands	322.69	10.16	18.65	**5.78**
8	Vehicles	16.23	1.15	1.56	**9.61**
9	Railway Sidings	310	0	1.38	**0.45**
10	Environemt	0			
11	Solar Power	460.9	79.32	95.1	**20.63**
12	TPP	185.51	2.44	3.06	**1.65**
13	Others	55	0	0	**0.00**
Total		**2300**	**133.99**	**193.57**	**8.42**

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL ***Rs CR***

Sl No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Jun'20	Upto Jun'20	
1	Plant & Machinery	501.72	0.15	19.02	**3.79**
2	Safety Plant & Machinery	2561.42	91.21	200.31	**7.82**
3	Development	61.01	0.6	2.85	**4.67**
4	Buidling (Factory)	159.21	12.32	14.06	**8.83**
5	Buidling (Others)				
6	Furniture & Fixtures				
7	Lands	392.41	3.54	13.21	**3.37**
8	Vehicles				
9	Railway Sidings	198.54	10.24	10.24	**5.16**
10	Environemt				
11	Solar Power				
12	TPP				
13	Others	2792.69	61.5	200.71	**7.19**
Total		**6667**	**179.56**	**460.4**	**6.91**

Table 6.6 A1: Coal Auction through Exclusive Scheme ***During June'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.090	3565.74	3270			
BCCL				0.639	3188.78	4990
CCL						
NCL						
WCL						
SECL	3.855	4414.04	1145			
MCL						
NEC						
Total	**4.945**	**7979.78**	**1614**	**0.639**	**3188.78**	**4990**

Table 6.6 A2: Coal Auction through Exclusive Scheme ***Upto June'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	2.765	9041.09	3270			
BCCL		0.00		1.775	9019.16	5081
CCL		0.00		1.985	3301.78	1664
NCL		0.00		10.000	21450.87	2145
WCL		0.00				
SECL	7.476	8560.57	1145			
MCL	26.160	24163.40	924	16.387	14160.80	864
NEC		0.00				
Total	**36.401**	**41765.06**	**1147**	**30.146**	**47932.61**	**1590**

Table 665 B1: Coal Auction through Special Forward Scheme ***During June'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL						
NCL				6.44	7081.16	1100
WCL						
SECL						
MCL						
NEC						
Total	**0.000**	**0.00**		**6.44**	**7081.16**	**1100**

Table 6.6 B2: Coal Auction through Sp[ecial Forward Scheme ***Upto June'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL				0.480	463.92	967
NCL				11.440	12201.16	1067
WCL	1.000	1678.00	1678	2.280	3903.08	1712
SECL	9.385	8962.24	8962			
MCL	8.200	6630.40	6630	14.600	11155.12	764
NEC						
Total	**18.585**	**17270.64**	**929**	**28.800**	**27723.28**	**963**

Table 6.6 C1: Coal Auction through Special Spot Scheme ***During June'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL	1.080	1237.00	1145	8.227	19471.36	2367
NCL						
WCL						
SECL						
MCL						
NEC						
Total	**1.080**	**1237.00**	**1145**	**8.227**	**19471.36**	**2367**

Table 6.6 C2: Coal Auction through Special Spot Scheme ***Upto June'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	1.800	2218.92	1233	8.970	20292.70	2262
NCL						
WCL				3.807	8420.76	2212
SECL						
MCL						
NEC						
Total	**1.800**	**2218.92**	**1233**	**12.776**	**28713.46**	**2247**

Table 6.6 D1: Coal Auction through Spot Scheme ***During June'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	0.779	2663.49	3420	1.995	8824.91	4423
BCCL	0.960	2246.40	2340	0.040	93.60	2340
CCL	0.160	183.20	1145	5.571	12157.92	2182
NCL				0.993	1946.87	1961
WCL				2.069	4809.20	2324
SECL	1.986	1896.57	955	11.674	16548.86	1418
MCL	7.040	7153.52	1016	3.527	3316.58	940
NEC						
Total	**10.925**	**14143.19**	**1295**	**25.870**	**47697.93**	**1844**

Table 6.5 D2: Coal Auction through Spot Scheme ***Upto June'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	3.349	13229.47	3950	5.935	26050.15	4389
BCCL	1.040	2465.36	2371	1.169	3708.01	3173
CCL	0.160	183.20	1145	12.867	26548.62	2063
NCL	2.297	3013.53	1312	3.613	6447.85	1785
WCL				4.948	11546.68	2333
SECL	2.220	2164.09	975	17.287	23360.08	1351
MCL	8.320	8313.12	999	5.588	5148.42	921
NEC				0.059	385.59	6580
Total	**17.386**	**29368.77**	**1689**	**51.464**	**103195.39**	**2005**

Table 6.6 E1: Summary of Auction During the Month of June'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.09	3565.74	3270							0.78	2663.49	3420
BCCL										0.96	2246.40	2340
CCL							1.08	1237.00	1145	0.16	183.20	1145
NCL												
WCL												
SECL	3.86	4414.04	1145							1.99	1896.57	955
MCL										7.04	7153.52	1016
NEC												
Total	**4.95**	**7979.78**	**1614**	**0.00**	**0.00**		**1.08**	**1237.00**	**1145**	**10.92**	**14143.19**	**1295**

Table 6.6 E2: Summary of Auction During the Month of June'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										2.00	8824.91	4423
BCCL	0.64	3188.78	4990							0.04	93.60	2340
CCL							8.23	19471.36	2367	5.57	12157.92	2182
NCL				6.44	7081.16	1100				0.99	1946.87	1961
WCL										2.07	4809.20	2324
SECL										11.67	16548.86	1418
MCL										3.53	3316.58	940
NEC												
Total	**0.64**	**3188.78**	**4990**	**6.44**	**7081.16**	**1100**	**8.227**	**19471.36**	**2367**	**25.87**	**47697.93**	**1844**

Table 6.5 F1: Summary of Auction Upto the Month of June'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	2.76	9041.09	3270							3.35	13229.47	3950
BCCL										1.04	2465.36	2371
CCL							1.80	2218.92	1233	0.16	183.20	1145
NCL										2.30	3013.53	1312
WCL				1.00	1678.00	1678						
SECL	7.48	8560.57	1145	9.38	8962.24	955				2.22	2164.09	975
MCL	26.16	24163.40	924	8.20	6630.40	809				8.32	8313.12	999
NEC												
Total	**36.40**	**41765.06**	**1147**	**18.58**	**17270.64**	**929**	**1.8**	**2218.92**	**1233**	**17.39**	**29368.77**	**1689**

Table 6.5 F2: Summary of Auction Upto the Month of June'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										5.93	26050.15	4389
BCCL	1.78	9019.16	5081							1.17	3708.01	3173
CCL	1.98	3301.78	1664	0.48	463.92	967	8.97	20292.70	2262	12.87	26548.62	2063
NCL	10.00	21450.87	2145	11.44	12201.16	1067				3.61	6447.85	1785
WCL				2.28	3903.08	1712	3.81	8420.76	2212	4.95	11546.68	2333
SECL										17.29	23360.08	1351
MCL	16.39	14160.80	864	14.60	11155.12	764				5.59	5148.42	921
NEC										0.06	385.59	6580
Total	**30.15**	**47932.61**	**1590**	**28.80**	**27723.28**	**963**	**12.78**	**28713.46**	**2247**	**51.46**	**103195.39**	**2005**

Status of Electricity Generation

Statement on the Status of Electricity Generation During June 2020

Table 7.1: Statement of Electricity Generation from different Sources *In MU*

Source	Generation During June			Generation Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	78147.17	94218.02	-17.06	222846.64	287720.46	-22.55
Nuclear	3764.73	4052.02	-7.09	11422.35	11121.64	2.70
Hydro	17015.82	14343.90	18.63	41163.37	39497.74	4.22
Bhutam Imp	1214.5	332.90	264.82	2256.50	917.40	145.97
Total Conventional	**100142.22**	**112946.84**	**-11.34**	**277688.86**	**339257.24**	**-18.15**
Wind	7895.79	8781.15	-10.08	17607.54	19092.38	-7.78
Solar	4706.21	3931.59	19.70	15666.54	12455.39	25.78
Biomass	298.11	202.27	47.38	880.05	666.31	32.08
Bagasse	181.33	313.76	-42.21	1681.06	2147.82	-21.73
Small Hydro	817.3	665.56	22.80	2280.03	1776.06	28.38
Others	123.46	38.23	222.94	193.19	106.38	81.60
Total Renewable	**14022.20**	**13932.56**	**0.64**	**38308.41**	**36244.34**	**5.69**
Total Generation	**114164.42**	**126879.4**	**-10.02**	**315997.27**	**375501.58**	**-15.85**
% Share of RE	***12.28***	***10.98***	***1.30***	***12.12***	***9.65***	***2.47***

Table 7.1 A: Fuel-wise Electricity Generation in Thermal Sector *In MU*

Fuel	Generation During June			Generation Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	70142.52	87387.03	-19.733	198928.93	266602.79	-25.384
Lignite	2912.79	2495.51	16.7212	8718.61	8094.73	7.70724
Gas	5081.06	4328.38	17.3894	15166.34	12987	16.7809
Diesel	10.8	7.1	52.1127	32.76	35.93	-8.8227
Total Thermal	**78147.17**	**94218.02**	**-17.057**	**222846.64**	**287720.45**	**-22.548**

Table 7.2: Coal Consumption and Electricity Generation *In MU*

Items of Information	During June			Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	45.08	56.48	-20.18	128.01	169.98	-24.69
Electricity From Coal (MU)	70142.52	87387.03	-19.73	198928.93	266602.79	-25.38
Average PLF	49.54	62.63	-20.90	46.3	63.18	-26.72
Specific Coal Consumption*	0.643	0.646	-0.56	0.643	0.638	0.93

** Kg of Coal required to produce 1 Unit of Electricity*

Table 7.3 Coal Imports (Provisional) *In MT*

Type of Coal	During July			Upto July		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	7.75	12.49	-37.95	38.84	60.44	-35.74
Coking	1.8	4.82	-62.66	10.67	17.73	-39.83
Anthracite	0.16	0.22	-27.27	0.51	0.78	-34.10
Total	**9.71**	**17.53**	**-44.61**	**50.02**	**78.95**	**-36.64**

** Non-Coking Coal means Bituminous and Steam Coal*

Note: Detailed Analysis of Imports of June'20 is given in Tables in Annex

Table 7.4: Non-Coking Coal Consumption by Cement and DRI Sectors

(i) Cement Sector ***In MT***

Items	During June			Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	26.337	28.282	-6.88	52.845	86.004	-38.56
Coal Consumption	4.477	4.808	-6.88	8.984	14.621	-38.56
Domestic Coal Supply	0.647	0.839	-22.88	1.220	2.467	-50.55
Coal Import	0.422			1.897		
Balance of Coal	**-3.408**			**-5.867**		

(ii) DRI Sector ***In MT***

Items	During June			Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	2.386	3.213	-25.74	4.823	9.569	-49.598
Coal Consumption	3.307	4.453	-25.74	6.685	13.263	-49.598
Domestic Coal Supply	0.925	0.987	-6.28	2.100	3.070	-31.596
Coal Import	0.034			0.112		
Balance of Coal	**-2.348**			**-4.473**		

Table 7.5: Coking Coal Consumption by Steel Sector ***In MT***

Items	During June			Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	4.887	6.328	-22.77	12.513	18.762	-33.31
Coal Consumption	3.910	5.062	-22.77	10.0104	15.0096	-33.31
Domestic Coal Supply	0.739	0.883	-16.31	2.342	2.648	-11.56
Coal Import	2.184			7.672		
Balance of Coal	**-0.987**			**0.004**		

Table 7.6: Summary of Coal Consumption in Major Sectors ***In MT***

Sectors	During June			Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	45.080	56.480	-20.18	128.010	169.980	-24.69
Cement	4.477	4.808	-6.88	8.984	14.621	-38.56
DRI	3.307	4.453	-25.74	6.685	13.263	-49.60
Total Non-Coking	**52.864**	**65.741**	**-19.59**	**143.678**	**197.863**	**-27.39**
Steel	3.910	5.062	-22.77	10.010	15.010	-33.31
Total Coking	**3.910**	**5.062**	**-22.77**	**10.010**	**15.010**	**-33.31**
Total Coal	**56.774**	**70.804**	**-19.81**	**153.689**	**212.873**	**-27.80**

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

Table 7.7: Statement of Coal Supply to Other Sectors

Source of Suppy	During June			Upto June		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	5.678	5.243	8.30	13.291	16.835	-21.05
Import	5.294			20.141		
Total	**10.972**			**33.432**		

Table 7.3 A: Total Coal Imports Including Coke (Provisional) *In MT*

Type of Coal	During June			Upto june		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking	8.275	13.136	-37.00	31.09	47.948	-35.15
Coking	2.457	4.134	-40.56	8.87	12.908	-31.28
Anthracite	0.104	0.190	-45.35	0.35	0.561	-37.34
PCI Coal	0.771	1.117	-30.98	2.41	3.454	-30.28
Pet Coke	0.115	0.217	-47.20	0.37	0.849	-56.19
Met Coke	0.790	0.846	-6.64	3.05	3.290	-7.40
Total	**12.51**	**19.640**	**-36.29**	**46.14**	**69.010**	**-33.14**

Table 7.3 B: State-wise Import of Coal and Coke *In L Te*

State	Import During the month of			Progressive Import upto		
	June'20	June'19	Growth M-o-M	June'20	June'19	Growth Y-o-Y
Gujarat	37.882	86.25	-56.08	156.71	256.48	-38.90
Maharashtra	7.735	16.81	-53.97	27.30	52.89	-48.39
Goa	4.266	8.92	-52.17	20.42	28.22	-27.65
Karnataka	4.866	4.44	9.57	9.43	17.74	-46.84
Tamil Nadu	12.157	16.30	-25.40	26.59	52.01	-48.87
Puducherry	1.323	3.07	-56.95	10.79	13.62	-20.80
Andhra Pradesh	33.039	0.00		118.85	130.09	-8.64
Odisha	16.163	24.80	-34.83	57.89	76.77	-24.59
West Bengal	7.678	12.10	-36.55	21.43	38.49	-44.34
Punjab	0.000	0.00	-100.00	0.005	0.00	51.62
Delhi		0.00		0.000	0.00	-99.47
Haryana		0.00	-100.00	0.000	0.00	-100.00
Chhattisgarh		0.00		0.001	0.00	-30.14
Madhya Pradesh		0.03		0.010	0.11	-90.87
others	-	23.684		12.000	23.684	-49.33
Total	**125.12**	**196.40**	**-36.29**	**461.41**	**690.10**	**-33.14**

Note: Import is for major States. Total figures may not match with total import

Table 7.3 C: Sector Wise Import of Coal and Coke during June 2020 *In MT*

Sector	Non Cokin	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.060	0.000	0.000	0.000	0.000	0.020	**0.080**
Auto	0.037	0.000	0.000	0.000	0.000	0.000	**0.037**
Cement	0.422	0.000	0.000	0.000	0.000	0.442	**0.864**
Chemical & Petrochem	0.588	0.000	0.003	0.000	0.006	0.249	**0.846**
DRI	0.034	0.000	0.000	0.000	0.000	0.000	**0.034**
Power	2.150	0.027	0.000	0.000	0.000	0.001	**2.178**
Ferro Alloy	0.020	0.000	0.000	0.000	0.000	0.000	**0.020**
Iron & Steel	0.602	2.184	0.100	0.725	0.106	0.003	**3.720**
Logistics	0.025	0.000	0.000	0.000	0.000	0.000	**0.025**
Paper & Plywood	0.000	0.000	0.000	0.000	0.000	0.000	**0.000**
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	**0.000**
Sugar	0.000	0.000	0.000	0.000	0.000	0.000	**0.000**
Textile	0.117	0.000	0.000	0.000	0.000	0.000	**0.117**
Traders	3.146	0.246	0.000	0.046	0.003	0.073	**3.514**
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	**0.000**
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	**0.000**
Others	1.055	0.000	0.000	0.000	0.000	0.000	**1.055**
Total	**8.256**	**2.457**	**0.103**	**0.771**	**0.115**	**0.788**	**12.510**

Table 7.3 D: Non-Coking Coal Import during the month of June 2020 Grade-wise ***In Lakh Te***

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G14	Not Known	Total
Mundra	1.23				1.67					0.78			1.59	**5.28**
Krishnapatnam									0.78	0.74	3.73		2.65	**7.90**
Kandla		2.63		0.54		0.31	0.11	1.31	1.25	1.68		0.55	0.74	**9.13**
Gangavaram					2.07	1.32	0.27	0.51					1.26	**5.43**
Tuticorin / Voc													5.64	**5.64**
Others								0.18				0.38	3.30	**3.86**
Karaikal													1.32	**1.32**
Navlakhi													3.58	**3.58**
Hazira													4.26	**4.26**
Magdalla													1.99	**1.99**
Vizag		0.68					0.39	0.25	1.64	0.22	0.50	1.01	0.34	**5.02**
Jaigad								1.14					1.65	**2.79**
Paradip													1.31	**1.31**
New Mangalore					1.14	0.53	1.34		0.52	0.22		0.25	0.88	**4.88**
Kolkata					0.04		1.03	0.51					1.71	**3.29**
Marmagoa													2.05	**2.05**
Dahej													3.01	**3.01**
Okha													1.12	**1.12**
Mumbai & Jnpt													0.51	**0.51**
Pipavav													0.20	**0.20**
Jakhau													0.44	**0.44**
Bhavnagar													0.98	**0.98**
Bedi													0.22	**0.22**
Dhamra													1.64	**1.64**
Porbandar													0.19	**0.19**
Muldwarka													0.07	**0.07**
Kakinada													0.77	**0.77**
Sikka													0.06	**0.06**
Jafrabad													0.04	**0.04**
Ennor													5.78	**5.78**
Total	**1.23**	**3.31**	**0.00**	**0.54**	**4.92**	**2.16**	**3.15**	**3.91**	**4.19**	**3.64**	**4.23**	**2.20**	**49.30**	**82.75**

Table 7.3 D 1 : Country-wise Non-coking Coal Import durng June 2020 ***In Lakh Te***

County	G1	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G14	Not Known	Total
Indonesia					0.38		0.75	3.09	1.63	3.64	4.23	2.20	31.15	**47.07**
South Africa					2.11	2.16	2.39	0.82	2.56				14.32	**24.35**
United States	1.23	3.31		0.10									1.71	**6.35**
Colombia				0.44	1.674								0.20	**2.31**
Others													1.91	**1.91**
Australia					0.756									**0.76**
Mozambique														**0.00**
Russia														**0.00**
Total	**1.23**	**3.31**	**0.00**	**0.54**	**4.92**	**2.16**	**3.14**	**3.91**	**4.19**	**3.64**	**4.23**	**2.20**	**49.30**	**82.75**

Table 7.3 E: Port and Country-wise Import of Non-Coking Coal during June 2020 (L Te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Mundra		1.674	2.37616				1.2275		**5.28**
Krishnapatnam			5.01295			2.8853			**7.90**
Kandla		0.6374	5.16023			0.6065	2.73411		**9.14**
Gangavaram						4.1736	1.26048		**5.43**
Tuticorin / Voc			5.19384				0.44983		**5.64**
Others			3.86105						**3.86**
Karaikal			1.32348						**1.32**
Navlakhi			3.58385						**3.58**
Hazira			4.25582						**4.26**
Magdalla			0.276			1.7183			**1.99**
Vizag			2.11858			2.2308	0.677		**5.03**
Jaigad			1.14			1.65			**2.79**
Paradip						1.3064			**1.31**
New Mangalore	0.7556		1.3767			2.7333			**4.87**
Kolkata			1.3139			1.9739			**3.29**
Marmagoa			0.75979			1.2875			**2.05**
Dahej			1.59075			1.4159			**3.01**
Okha								1.11923	**1.12**
Mumbai & Jnpt			0.51343						**0.51**
Pipavav			0.2						**0.20**
Jakhau								0.43603	**0.44**
Bhavnagar			0.47176			0.5126			**0.98**
Bedi						0.22			**0.22**
Dhamra						1.6385			**1.64**
Porbandar								0.19045	**0.19**
Muldwarka								0.06739	**0.07**
Kakinada			0.768						**0.77**
Sikka								0.05521	**0.06**
Jafrabad								0.04458	**0.04**
Ennor			5.775						**5.78**
Total	**0.76**	**2.31**	**47.07**	**0.00**	**0.00**	**24.35**	**6.35**	**1.91**	**82.75**

Table 7.3 F 1: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during June 2020 (US$/te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi						42.74		42.74
Bhavnagar			37.53			49.38		42.27
Dahej			33.27			51.29		43.78
Dhamra						41.65		41.65
Ennore			36.28					36.28
Gangavaram						59.16	81.48	60.40
Hazira			35.62					35.62
Jaigad			55.79			54.93		55.67
Kakinada			30.95					30.95
Kandla		69.82	41.54			67.68	74.84	52.78
Karaikal			46.65					46.65
Kolkata			45.08			43.67		44.55
Krishnapatnam			34.79			48.99		41.89
Magdalla			46.13			63.65		54.89
Marmagoa			45.84			60.84		57.09
Mumbai & Jnpt			58.12					58.12
Mundra		66.78	41.81				69.12	55.44
Navlakhi			37.76					37.76
New Mangalore	75.99		35.13			53.32		47.56
Others			44.65					44.65
Paradip						41.26		41.26
Pipavav			34.52					34.52
Tuticorin / Voc			38.06				90.25	48.00
Vizag			28.50			38.95	94.92	34.03
Average Price	**75.99**	**68.16**	**39.29**			**51.91**	**81.73**	**45.11**

Table 7.3 F 2: Port and Country-wise Average Value of Non-Coking Coal Imports during June 2020 (Rs/te)

Port	Australia	Colombia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi						3267.27		3267.27
Bhavnagar			2869.13			3805.00		3243.48
Dahej			2548.07			3924.02		3350.71
Dhamra						3183.99		3183.99
Ennore			2779.98					2779.98
Gangavaram						4526.36	6241.37	4621.64
Hazira			2739.12					2739.12
Jaigad			4272.57			4232.17		4267.19
Kakinada			2371.34					2371.34
Kandla		5350.31	3186.75			5214.38	5734.40	4051.47
Karaikal			3566.14					3566.14
Kolkata			3464.50			3353.93		3423.04
Krishnapatnam			2676.00			3754.86		3215.43
Magdalla			3543.95			4904.58		4224.26
Marmagoa			3504.47			4655.56		4367.79
Mumbai & Jnpt			4443.44					4443.44
Mundra		5115.46	3205.64				5284.22	4246.99
Navlakhi			2902.62					2902.62
New Mangalore	5809.08		2697.04			4096.47		3650.87
Others			3429.18					3429.18
Paradip						3164.07		3164.07
Pipavav			2644.23					2644.23
Tuticorin / Voc			2925.44				6899.58	3682.42
Vizag			2179.02			3000.87	7257.00	2609.18
Average Price	**5809.08**	**5222.21**	**3014.29**			**3982.96**	**6254.41**	**3460.28**

Table 7.3 G 1: Coking Coal Import during June 2020 *In L Te*

Port	Australia	Canada	Indonesia	Mozambique	Oman	Russia	United Kingdom	United States	Total
Dhamra	2.0		1.2		0.3			1.3	**4.9**
Ennore	0.6								**0.6**
Gangavaram	0.8							0.5	**1.3**
Jaigad	1.3	0.7							**2.0**
Kandla	0.2							0.1	**0.2**
Kolkata	1.4		0.3			0.3		1.5	**3.5**
Krishnapatnam	1.8								**1.8**
Marmagoa	1.3								**1.3**
Mundra	1.6								**1.6**
Others									**0.0**
Paradip	3.5	0.2		0.6		0.7			**5.0**
Vizag	0.5	0.5		0.5			0.0	0.9	**2.4**
Total	**14.9**	**1.4**	**1.5**	**1.1**	**0.3**	**1.0**	**0.0**	**4.3**	**24.6**

Table 7.3 G 2: Average Price of Imported Coking Coal during June 2020 (US$/te)

Port	Australia	Canada	Indonesia	Mozambique	Oman	Russia	United Kingdom	United States	Average Price
Dhamra	118		90		97			120	107
Ennore	121								121
Gangavaram	146							108	121
Jaigad	117	117							117
Kandla	143							177	160
Kolkata	145		87			82		114	125
Krishnapatnam	103								103
Marmagoa	94								94
Mundra	156								156
Others			242						242
Paradip	117	113		115		110			116
Vizag	138	143		101				122	124
Average Price	**122**	**122**	**111**	**108**	**97**	**99**		**121**	**119**

Table 7.3 G 3: Average Price of Imported Coking Coal during June 2020 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Oman	Russia	United Kingdom	United States	Average Price
Dhamra	9057		6925		7429			9185	8207
Ennore	9319								9319
Gangavaram	11196							8242	9227
Jaigad	9021	8986							9011
Kandla	10948							13537	12242
Kolkata	11110		6701			6269		8784	9597
Krishnapatnam	7916								7916
Marmagoa	7193								7193
Mundra	12041								12041
Others			18520						18520
Paradip	9006	8686		8767		8404			8890
Vizag	10587	10903		7778				9388	9538
Average Price	**9373**	**9353**	**8549**	**8273**	**7429**	**7550**	**9270**	**9142**	**9142**

Projects of PSUs

Statement 8.1: Status of On-going Projects of CIL

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/PR	Ant. date of Completion	Capital Expenditure till May20 (Prov.)(Cr)	Status (Jun'2020)
1	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	Mar-18	Oct-20	592.49	**Delayed.** • Delayed due toR&R, • Construction of Railway siding & CHP resumed after Covid19. • Tree felling over 32.65 Ha forest land to be expedited by DFO, Durgapur, Govt. of West Bengal. The matter has been placed atPMG Portal (Project Monitoring Group), Govt. of India.
2	ECL	HURA –C	OC	3.00	359.69	Mar-22	Mar-22	119.06	**On Schedule.**
3	ECL	JHANJRA COMBINED	UG	5	1210.12	Mar-25	Mar-25	0	**On Schedule.**
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	Mar-23	Mar-23	95.22	**On Schedule.**
5	ECL	SIDULI	UG+OC	2.32	535.18	Mar-25	Mar-25	0.43	**On Schedule.**
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	Mar-28	Mar-28	0.00	**On Schedule.**
7	ECL	TILABONI	UG	1.86	916.12	Mar-27	Mar-27	0.12	**On Schedule.**
8	ECL	PARASEA BELBAID	UG	2.07	826.42	Mar-26	Mar-26	0.00	**On Schedule.**

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/PR	Ant. date of Completion	Capital Expenditure till May20 (Prov.)(Cr)	Status (Jun'2020)
9	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	Apr-19	Mar-22	425.42	**Delayed** • Shaft sinking and in seam drift drivage (from XV to XVI top seam)completed. • Both Bolter Miners have been lowered and Development work in XV Seam has commenced. Progress till 31.12.2019 incline No.-1: 1399.00 m.; Incline No.-2:1445.20m.
10	BCCL	NORTH TISRA & SOUTH TISRA	OC	6.00	555.52	Mar-21	Mar-21	5.27	**On Schedule.**
11	BCCL	MADHUBAND WASHERY	WSRY	5.00	289.45	May-14	Sep'20	269.786	**Delayed.** **Issue**: Due to Slow Progress of work by M/s HEC.**Status-** Around 94% Construction work completed
12	BCCL	PATHERDIH WASHERY	WSRY	5.00	269.82	Apr-14	Apr'20	182.14	**Delayed** PG test was completed on 28.03.2020. PG Test report was by M/s MIEL and accepted by BCCL. Washery was handed over to M/s MIEL for commercial operation on 07.04.2020 **BOBR Unloading:** #Legal Notice being served to M/S MIEL for construction of BOBR system at their Risk & Cost.
13	CCL	NORTH URIMARI EXPN.	OC	7.50	1468.72	Mar-24	Mar-24	204.37	**On Schedule.**

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/PR	Ant. date of Completion	Capital Expenditure till May20 (Prov.)(Cr)	Status (Jun'2020)
14	CCL	RAJRAPPA (RCE)	OC	3.00	510.85	Mar-16	Mar-21	400.98	**Delayed** **Issue:** •Delayinpossession of Non forestland(745.95 ha) •DelayinFC and permission for Forestlanddiversion. **Status:** **FC(277.15Ha):**State Govt forwarded proposal to MoEF&CC on 09.06.2020 FAC awaited. **Land Auth.—**Total Non Forest land=760.12Ha • After spot inspection, claimof582.14Ha (189 applications) out of 760.12Ha was rejectedvideletterissuedon 21.08.18 and 103noof applications(163.58 Ha)isunder process under section 4H of BLR Act1950. • A meeting was held between district administration and villagers for redressalofgrievance on12/10/2018. • On 15.06.2020 meetingofCMD CCL with Honorable Member of Parliament Giridih and MLA Gomia held at CCL HQ in presence of villagers and GM Rajrappa for creating a common consensus for commencing mining operation atDhawaiya Village
15	CCL	AMRAPALI	OC	25.00	4983.58	Mar-24	Mar-24	192.40	**On Schedule**.
16	CCL	MAGADH EXPN.	OC	51.00	6964.33	Mar'25	Mar'25	501.08	**On Schedule**

S N	Sub	Project	TYPE	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/PR	Ant. date of Completion	Capital Expenditure till May20 (Prov.)(Cr)	Status (Jun'2020)
17	CCL	KOTRE BASANtPUR PACHMO OCP	OC	5.00	861.06	Mar'28	Mar'28	0.00	**On Schedule**
18	CCL	CHANDRAGUPTA	OC	15.00	973.5	Mar-25	Mar-25	0.00	**On Schedule**
19	CCL	SANGAMITRA	OC	20.00	1694.74	Mar-25	Mar-25	0.00	**On Schedule**
20	NCL	JAYANT EXPN. (20 MTY,10 MTY INCR)	OC	20.00	1783.09	Mar' 21	Mar-21	317.47	**On Schedule**
21	NCL	DUDHICHUA EXPN (20MTY, 10 MTYINCR)	OC	20.00	1255.17	Mar-22	Mar-23	123.17	**On Schedule**
22	NCL	BLOCK-B EXPN.	OC	8.00	998.71	Mar-23	Mar-23	0.00	**On Schedule.**
23	WCL	DINESH (MKD-III)	OC	8.00	822.89	Mar-27	Mar-27	415.46	**On Schedule**
24	WCL	PENGANGA	OC	4.00	441.82	Sep-20	Sep'20	228.22	**Delayed** The projects have achieved its Production capacity as per PR. The completion report is being prepared after Finance-Audit and shall be put up for approval of WCL Board.
25	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	Mar-25	Mar-25	263.81	**On Schedule**
26	WCL	PAUNI II Exp.	OC	3.25	499.00	Mar-21	Mar-21	230.99	**On Schedule**
27	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	3.50	498.42	Sep'20	Sep'20	219.61	**Delayed** The projects have achieved its Production capacity as per PR. However , RPR is under formulation for accommodating funds forrailway siding
S N	**Sub**	**Project**	**TYPE**	**Cap (MTY)**	**Sanctioned Cost (Rs. Cr)**	**Sch. as per FR/ RCE/PR**	**Ant. date of Completion**	**Capital Expenditure till May20 (Prov.)(Cr)**	**Status (Jun'2020)**

28	WCL	DURGAPUR EXTNDEEP	OC	3.00	378.87	Mar-21	Mar-21	210.61	**On Schedule**
29	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	Mar-21	Mar-21	201.55	**On Schedule**
30	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.5	191.78	Mar-22	Mar-22	206.36	**On Schedule**
31	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.2	235.9	Mar-24	Mar-24	123.30	**On Schedule**
32	SECL	BAROUD EXPN RCE	OC	10.00	2103.21	Mar-28	Mar-28	182.45	**On Schedule**
33	SECL	JAGNNATHPUR RCE	OC	3.00	459.49	Mar-20	Mar-22	197.114	**Delayed** work started. R&R activities are also under implementation.
34	SECL	MANIKPUR EXPN.	OC	3.50	321.50	Mar-14	Mar-21	198.36	**Delayed** • Initially project delayed due to delay in EC because of CEPI moratorium; EC obtainedfor 3.50 MTY on 22.8.14. Enhanced EC for 4.90 MTY obtained in Dec. 2018. • Project construction activities like in-pit crushingandtransporting by belt conveyor etc got delayed due to delay in getting possession of forestland. • NIT floated on 15.05.20. Pre bid held on 26.05.2020.
35	SECL	MADANNAGAR	OC	12.00	1875.32	Mar-24	Mar-24	0.00	**On Schedule**
36	SECL	AMADAND RPR	OC	4.00	869.44	Mar-21	Mar-21	120.69	**On Schedule**
37	SECL	CHAAL -SEAM-III	OC	6.00	610.63	Mar-22	Mar-22	116.04	**On Schedule**
38	SECL	PELMA	OC	15.00	1624.59	Mar-23	Mar-23	6.58	**On Schedule**
S N	**Sub**	**Project**	**TYPE**	**Cap (MTY)**	**Sanctioned Cost (Rs. Cr)**	**Sch. as per FR/ RCE/PR**	**Ant. date of Completion**	**Capital Expenditure till May20 (Prov.)(Cr)**	**Status (Jun'2020)**
39	SECL	GEVRA EXPN (35-70 MTY)	OC	70.00	11816.40	Mar-23	Mar-23	2928.66	**On Schedule**

40	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	Mar-23	Mar-23	2321.33	**On Schedule**
41	SECL	DURGAPUR	OC	6.00	916.24	Mar-23	Mar-23	4.94	**On Schedule**
42	SECL	VIJAY WEST	OC	3.00	976.95	Mar-26	Mar-26	75.96	**On Schedule**
43	SECL	RAMPUR BATURA	OC	4.00	1248.93	Mar-25	Mar-25	127.06	**On Schedule**
44	MCL	ANANTA EXPN.PH-III (12 MTY +3 MTY - INCR)	OC	15.00	207.28	Mar-12	Mar-22	319.26	**Delayed.** Delay in Grant of FC due to NoC under FRA. Delay in construction of SILO. Not achieved 80% production of its rated capacity.
45	MCL	BHARATPUR RO	OC	20	1928.29	Mar-21	Mar-21	1185.13	**On Schedule**
46	MCL	JAGANNATH RO	OC	6.00	337.66	Mar-19	Mar-21	301.35	**Delayed** Delayed due to R&R of Rakas Village and development works of Boulpur R&R site. Project could not be completed due to not achieving 90% expenditure criteria.
47	MCL	BASUNDHARA (WEST) EXTN.	OC	7.00	479.15	Mar-17	Mar-24	329.33	**Delayed.** Project could not be started as the diversion of forest land & EC is in progress.
48	MCL	HINGULAEXPN.PH-III (8 MTY+7 MTY–INCR)	OC	15.00	479.53	Mar-13	Mar-21	570..52	**Delayed.** Delay in grant of EC for 15Mty, Delay in grant of FC & possession of forest land, Delay in shifting of village Bhalugadia due to delay in development of Kochianali R&R site,Delayin Construction of SILO. Not achieved 80% production of itsrated capacity.
S N	**Sub**	**Project**	**TYPE**	**Cap (MTY)**	**Sanctioned Cost (Rs. Cr)**	**Sch. as per FR/ RCE/PR**	**Ant. date of Completion**	**Capital Expenditure till May20 (Prov.)(Cr)**	**Status (Jun'2020)**

49	MCL	BALARAM EXTN.	OC	15	3504.21	Mar-26	Mar-26	414.35	**On Schedule**
50	MCL	KULDA EXPN	OC	5.0	289.03	Mar-18	Mar-21	111.00	**Delayed.** Delayed due to delay in grant of EC for 15MTY. Project could not be completed due to not achieving 90% expenditure criteria.
51	MCL	KANIHA	OC	10.00	457.77	Mar-13	Mar-20	650.16	**Delayed**.
									• Delayed - Delay in FC for want of NoC under FRA of village Jarada for want of R&R site for villageJarada • Expansion PR of Gopalji - KanihaO C P (30Mty) dovetailing Kaniha 10Mty will beputup toMCL Boardforapproval.
52	MCL	GARJANBAHAL	OC	10.00	1375.38	Mar-21	Mar-21	465.65	**On Schedule**
53	MCL	SIARMAL	OC	40.00	3756.36	Mar-26	Mar-26	1375.41	**On Schedule**
54	MCL	INTEGRATED LAKHANPUR-BELPAHAR-LILARI OCP	OC	30.00	2434.75	Mar-27	Mar-27	125.96	**On Schedule**
55	MCL	IB VALLEY Washery	WSRY	10.00	396.17	Mar-20	May-21	130.00	**Delayed** Delay in Handing over Balance Site to BOM Operator and extended rainy season. Construction is 45% complete. Due to lockdown the Project is further delayed. Proposal to extend the date of completion to May-2021 is in process.
	Total			**624.95**	**80057.63**			**17216.1**	

Statement 8.2: Ongoing Projects of NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs. Crore	Cumulative Progress (%)upto30.06.2020				Remarks
									Physical		Financial		
						Target	ActualProvl (upto30.06.2020)		Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: May 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II- Aug 2020	7185.39	500.00	69.11	7254.50	100.00	99.43	84.50	90.90 (RCE2)	--

*- RCE 1 cost Rs.7080.41 Crore. # - commercial operation from 28.12.2019. **- RCE-2cost Rs.7980.79Crore.

- **NTA-1:** Unit-1 full load operation for 72hrs commenced on 17th December 19 and completed on 20th December 19. Unit-1 Commercial operation commenced successfully from 00:00 hrs on 28th December 19. Unit-2 Synchronised with grid on 26th February 2020.Unit-2 Mill Trial run completed on 01st June 2020.Unit-2 Right Hand Side, Long Retractable Soot Blower (LRSB) 14 nos commissioned as on 30th June 2020.
- **CERC** has issued an interim tariff order on 29th January 2020 for the period from Commercial Operation Declaration (COD) of Unit-I and anticipated COD of Unit-II till 31st March 2021 based on the petition no. 219/GT/2019 filed by NLCIL.
- CERC and SRLDC has accorded approval on 17th June 2020 for Unit-2 Start-up Power up to 30thSeptember 2020.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs. Crore	Cumulative Progress (%)upto30.06.2020				Remarks
									Physical		Financial		
						Target	ActualProvl (upto 30.06.2020)		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	468.21	0.00	1.13	469.34	65.89	65.89	86.96	66.20	-

- Due to Non availability of land, it was not possible to increase over burden removal to extent of 47.50 MM3 per annum as envisaged in mine planning to get 7.0 MTPA lignite exposure, hence it is required to keep Mine 1A Expansion to 7.0 MTPA on hold till land is acquired. In future when land is available and lignite demand increases, appropriate steps for Mine 1A expansion will be taken. Till then it is proposed to keep Mine 1A Expansion on hold and the same was approved by NLCIL's Board in its492ndmeeting held on 26th June 2019.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 RsCrore		Cumulative upto 30.06.2020Rs. Crore	Cumulative Progress (%)upto30.06.2020				Remarks
									Physical		Financial		
						Target	ActualProvl (upto30.06.2020)		Target /Schedule	Actual	Target	Actual (upto30.06.2020)	
RAJASTHAN MINE AND POWER PROJECTS													
HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	158.25	0.00	0.00	158.25	98.86	0.01	25.81	7.49	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	173.83	0.00	0.00	173.83	98.86	1.77	24.37	7.92	*

*** Rajasthan Projects are now on hold since June2017.**

- CMD /NLCIL, Director(Power)/NLCIL along with Additional Secretary(Coal),MoC had review meeting with Chief Secretary, GoR, Principal Secretary (Energy), GoR& MD/RVUNL On 25th November 2019, at Jaipur and discussed the way forward.
- NLCIL has written to M/s.RVUNL vide Lr. dt. 27th November 2019 that the tentative tariff of this project at present will be not less than Rs.5 per unit and to give their consent for considering the applicability of CERC regulation on the above tentative tariff level arrived.Deputy Secretary, Energy Department, GoR vide letter dated 31st January 2020 furnished the reply of M/s. RVUNL wherein the following has been stated.
- "RVUNL Board was of the view that average power purchase cost of the Discoms is around Rs.4.53 per unit and it will not be in the interest of Discomsto purchase power at the tariff more than Rs.5 per unit. RUVNL board decided to apprise the same to State Government to take up the matter with NLCILfor utilization of Lignite available".
- In response to NLCIL's letter dated 03rd Dec 2019, M/s.RIL vide letter dated 09th December 2019 replied the following and the reply to M/s.RIL's letter is being sent:
  a) Their claims of Rs.737.90 Crores after factoring in the Mobilisation advance of Rs.261.21 Crores is justifiable.
  b) M/s.RIL continues to incur huge Bank Guarantee charges in respect of the PBGs retained by NLCIL.
  c) Requested NLCIL to release the PBGs as their retention by NLCIL is unnecessarily blocking the non-fund based bank limits of M/s.RIL due to which M/s.RIL is unable to participate in other bids.
  NLCIL vide letter dated 15th February 2020 informed M/s.RIL that the replies furnished earlier by NLCIL holds good.
  M/s.RIL has submitted 12 Nos. of APGs for the said Projects from 3 Banks SBI, Mumbai (for 4 APGs), IDBI, Mumbai (for 6 APGs) and Canara Bank, Mumbai (for 2 APGs). All the 12 BGs which were valid up to 21.05.2020 have been extended up to 31.12.2020 and scanned copies of the amended BGs have been received from respective banks through mail. Original BGs are not yet received.
  M/s.RIL vide letter dated 27.05.2020 has requested NLCIL to release the Contract Performance Bank Guarantees furnished by them as per the guidelines provided in the Office Memorandum No.F.18/4/2020-PPD dated 13.05.2020 issued by Ministry of Finance, Government of India (citing the Rule 171 of General Financial Rules, 2017) to enable them to refuel their economic activities at other fronts.
- NLCIL vide letter dt.09.06.2020 requested M/s. RIL to expedite the process for sending all original amended Bank Guarantees (12 Nos of APGs). In response, M/s. RIL, vide letter dated 12.06.2020 stated that they requested their bankers to send the original hard copies, directly to our office.
- Hon'ble Minister of Parliamentary Affairs, Coal& Mines and Minister of State for Heavy Industries and Public Enterprises have taken a meeting on 25th January 2020 and directed NLCIL to submit details on status of Rajasthan Mine and Thermal Power projects.Details of the Projects put on hold was submitted to the office of Hon'ble Minister through Administrative Ministry.
- Hon'ble Minister Parliamentary Affairs, Coal and Mines, GoI has addressed a DO letter to Hon'ble Chief Minister of Rajasthan requesting kind intervention to resume the project as PPA has already been signed for mutual benefit of two government agencies – One at the Center and other at the State of Rajsathan vide letter dated 04th May 2020.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs. Crore	Cumulative Progress (%)upto30.06.2020				Remarks
									Physical		Financial		
						Target	ActualProvl (upto30.06.2020)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Dec 20 U -II: Jun 21 U -III: Dec 21	9,199.20	2,000.0	349.91	9,549.11	65.63	59.14	60.82	55.40	

- PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. For balance power, unwillingness from all concerned received by MoP. (Latest letter from J&K Power Corporation Ltd dated 30th December 2019). Final allocation letter for the remaining power 243.83 MW to U.P. was issued by MoP on 02nd January 2020.136.32 MW shall remain unallocated.
- GA1: Unit-I, II &III Boiler erection activities are in progress. Coal Silo fabrication works in progress. ESP structure erection work is in progress.
- GA2: Unit-I, II&III Main Power House foundation work is in progress. Unit- I, II & III TG columns casting completed and TG Deck work under progress.De-aerator – Hydro-test completed on 20th March 2020.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPH CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress.
- GA4: Price cover along with addendum price cover opened on 22nd August 2019. Reverse Auction conducted on 27th August 2019. Meeting was conducted with four bidders on 6th September 2019 to explain the connectivity problem in the system of MSTC Portal. After the approval of Competent Authority Legal opinion from ASG was sought and the ASG's legal opinion dt. 19th September 2019 was received on 21st September 2019.Details furnished to IEM as requested by them. Tender Committee met on 18th November 2019. Observation from one IEM member received on 22nd November 2019.TC met on 29th November 2019and recommended to cancel the tender.
- Flue Gas Desulphurization: 11th PC Committee dated 11.02.2020 has approved for re-tendering with base value of Rs. 689.39 Crore during the 48th Board Meeting on 29th March 2020. PC committee held on 27th June 2020 accorded approval for change in the tender specifications. Bid opening scheduled on 16th July 2020.
- **Bridge linkage:** Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP.
- **Erection activities for the project werehampered due to restrictions imposed owing to COVID-19.**

Date of	Sanctioned	Scheduled	Anticipated	Anticipated	Cumulative		Cumulative	Cumulative Progress (%)upto30.06.2020	Remarks

approval	Cost Rs. Crore	date of completion	Cost Rs. Crore	date of completion	Expenditure upto 31.03.2020Rs.Crore	Capex 2020-21 Rs. Crore		upto30.06.2020 Rs. Crore	Physical		Financial		
						Target	ActualProvl (upto30.06.2020)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	March 2020*	1,795.01	Sept 2022	29.02	0.00	0.96	29.98	@	@		1.67	

*- As per corporate plan. @ Project under MDO mode work under progress.

- Final Geological Report (FGR) has been submitted to MoC in Soft form for approval on 13th April 2020.Hard copies of GR has been submitted to CMPDIL, RI-1, Asansol,West Bengal as per the instruction of Deputy Secretary,MoC on 04.06.2020 for vetting.
- DGPS and Civil Survey completed in December 2019. Topography and Contour Survey work was completed in January 2020.
- AAP for Pachwara South Coal Block:Proposal was taken up by the Revised Cost Committee on 03.03.2020.The second Revised Cost Estimates Committee meeting with Joint secretary and Financial Adviser, MoC and Adviser (Costs), MoF and Adviser (Projects), MoC was held on 24th April 2020 through Video Conferencing. The estimates are modified to 3949.91 lakhs and resubmitted as per the guidelines of the committee.Revised estimate of AAP has been submitted to MoC on 20.06.2020 for approval.
- Mining Plan & Mine Closure Plan:Mining Plan & Mine Closure Plan has been submitted to MoC on 19th June 2020 for approval.

Preliminary project activities are hampered due to restrictions imposed owing to COVID-19.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs.Crore	Cumulative Progress (%)upto30.06.2020				Remarks
									Physical		Financial		
						Target	Actual (upto30.06.2020)		Target /Schedule	Actual	Target	Actual (upto30.06.2020)	
TAMILNADU SOLAR PROJECT (709 MW):													
17.10.2017 (In principle approval)	3190Cr.	22.04.2019 /23.04.2019	3,035.93	Sept 2019	2927.81	19.00	1.96	2929.77	100.0	99.71	100.0	96.44	--
23.01.2018 (Investment and Placement of orders)	3172.98Cr.												

- The entire 709 MW Capacity of the projects was commissioned by 24th September 2019 and COD for the entire projects were declared as 24th October 2019. Balance peripheral works like Road, Drainage, fencing and Module cleaning system are in progress and expected to be completed by September 2020.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020 – 21) in MU
100 MW Maranthai	05.07.2019	05.03.20	01.04.20	43.02
100 MW Kamuthi	29.04.2019	01.01.20	23.03.20	42.35
109 MW Avathadai	06.08.2019 (95 MW) 23.09.2019(14 MW)	-	Yet to Start	42.70
100 MW Pulangal	21.09.2019	-		29.74
100 MW Onamakulam	24.09.2019	-		34.50
100 MW Pudur	09.09.2019	-		38.88
100 MW Therkkupatti	07.06.2019 (63 MW) 24.09.2019 (37 MW)	-		18.48
Total				249.68

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs. Crore	Cumulative Progress (%)upto30.06.2020			
									Physical		Financial	
						Target	ActualProvl(upto30.06.2020		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	712.91	364.00	7.90	720.81		87.00		30.02

* Coal Production commenced on 26th April 2020.

- Government Non Forest Land:-**Jharsuguda Tehsil:** Out of 196.260 Ha Jharsuguda Tehsil has handed over 155.070 Ha of Land in the name of NLCIL. Possession of balance 41.189 Ha. Land yet to be obtained as the land is recorded as Jalbhandar in the name of Irrigation and Power Department, Government of Odisha. **Rengali Tehsil:** Out of 227.786 Ha Rengali Tehsil has handed over 225.233 Ha of land in the name of NLCIL.
- Tenancy Land: R& R Policy approved by RPDAC on 7th April 2018.Jharsuguda District: The market value of tenancy land for Malda, Patrapali, and Rampur has been determined and communicated by the collector, Jharsuguda on 6th February 2019. The request for reviews the market value of tenancy land for Malda, Patrapali, and Rampur has been submitted to the Collector, Jharsuguda on 18th June 2019.The Market value of tenancy land for Malda, Rampur &Patrapali has been revised & communicated by District Collector, Jharsuguda on 30th December 2019. The radial distance for Malda, Rampur &Patrapali villages of Jharsuguda district from nearest Urban/Municipality has been communicated by Addl. District Magistrate,Jharsuguda on 29th February 2020.
- District Compensatory Advisory Committee(DCAC) meeting to be conducted by the office of the Collector Sambalpur for direct purchase of 16.29 Ac. (Thelkoli 5.22 Ac., Khinda 11.07 Ac.) land for approach road to mines. A meeting was held with the Collector, Sambalpur on 1stJune 2019, Dy. Collector, Sambalpur on 14th June 2019 & ADM/Sambalpur on 21st June 2019 to follow-up the DCAC meeting and other project related issues. Consent of 23 nos. land owners obtained out of total 24 nos. of land owners.
- DCAC meeting for direct purchase of private land of Ac 7.05 Ac in Khinda village and 6.01 Ac in Telkoloi village for construction of approach road to mines was successfully conducted on 02nd January 2020.
- EC (Encumbrance Certificate) has been obtained for all khata holders on 24th January 2020.MoM proceedings issued on 14th February 2020.Tender opened for Construction of Coal Transportation Road on 18th February 2020. LOA Issued on 17th March 2020.Registration and disbursement of payment of approach road land for 9 khatas has been completed. Bush cleaning work has been commenced on 23rd April 2020.Land cutting & filling is in progress as per RL.On 06.06.2020, Sub Collector, Sambalpur conveyed meeting with khata holders to obtain consent under section 22 for SC/ ST land registration & two more meetings conducted on 11.06.2020 & 12.06.2020.
- Tree felling activities commenced on 06th December 2019. Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019.Disbursement of compensation for Tenancy Land till 25th June 2020, Payment was made for 143.42 Acres and total value of the cheques disbursed was Rs.53.40Crore.

  Railway Siding: Package-I:LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs. Crore	Cumulative Progress (%)upto30.06.2020			
									Physical		Financial	
						Target	ActualProvl(upto30.06.2020)		Target /Schedule	Actual	Target /Schedule	Actual
2X10MW PROJECT AT SOUTH ANDAMAN:												
28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77Cr	30.06.2020	119.82	0.00	0.00	119.82	100.00	98.50	100.00	91.63

- Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16thJanuary 2019 indicating date of commissioning of 2.5 MWcapacity out of 2x10 MW capacity as 31stDecember 2018.
- Balance 17.5 MW capacity of the plant has been commissioned on 30.06.2020 and Commissioning certificate for entire 20 MW is requested and is expected to be received in first week of July 2020.

PROJECTS IN PIPELINE

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs. Crore Actual	Cumulative Progress (%)upto30.06.2020			
									Physical		Financial	
						Target	ActualProvl(upto30.06.2020)		Target /Schedule	Actual	Target /Schedule	Actual
THERMAL POWER STATION II SECOND EXPANSION PROJECT (2X660 MW, Neyveli):												
23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 4/2026 Unit-II- 10/2026	55.88	620.0	0.06	55.94	--	--	--	0.64

- Feasibility Report: Consent Obtained from M/s. Desein for the extending the validity of contract upto 30th August 2020. The consultant furnished revised and updated cost (base level Oct 2019) on 28th October 2019.The EOT of contract was done up to 29th August 2020
- An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam against the Environmental Clearance accorded to TPS-II 2nd Expansion Project (29th October 2018) and the first hearing was held on 22nd May 2019. In the NGT hearing held on 08th November 2019, the application for condonation of delay was listed. The Bench after hearing all our submissions and perusing the application and counter affidavits on record condoned the delay in filing the appeal and was inclined to proceed on the merits of the appeal.
- Hearing is adjourned to 15th July 2020 due to present lockdown environment.
- Consent To Establishment (CTE) order for TPS II 2nd Expansion Project was obtained from TNPCB on 07th April 2020.

Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator &Auxiliaries Package (SE-2):
Board vide its 494th Meeting held on 13th September 2019, accorded approval for cancellation of Package-wise tender.In principle approval was obtained for executing the project through single package EPC direct tender in November 2019. The process for floating single EPC mode is under way.
Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs. Crore	Cumulative Progress (%)upto30.06.2020			
									Physical		Financial	
						Target	Actual (upto30.06.2020)		Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)												
25.01.2017	17,636.78	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	17,636.78	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	30.90	1575.0	0.00	30.90	--	--	--	0.18

- Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8thMarch 2019 and in the Sambalpur District, on 30thMay 2019.
- Ministry of Coal was again requested, vide letter dated. 7thMay 2019 to take up with MoP the issue of according approval for supply of power from NTTPP (Phase-I - 3x800 MW) by according exemption to NLCIL from tariff based competitive bidding route and also for allocation of power from this project to the beneficiaries viz., Governments of Tamil Nadu, Kerala, Puducherry and Odisha. CEA vide Lr, dated. 6thAugust 2019 sought for certain clarifications on power allocation and NLCIL's reply for the same was submitted on 11th October 2019. A draft letter to be addressed to the Secretary/ Ministry of Power by Secretary/Ministry of Coal on the said subject of seeking exemption from competitive bidding route for sale of power has been prepared and sent to Additional Secretary, MoC for onward submission to Office of the Secretary/MoC, vide dated 17.04.2020.
- Public hearing for the land acquisition in the Jharsguda district by SPCB Odisha was held on 13.11.2019
- In the meeting of 22ndHLCA meeting held on 19th February 2020, 800MW of power out of 3200MW from NTTPP is allocated to Odisha State in two Phases. Phase-I is around 400 MW and Phase-II is remaining 400MW.
- Obtained Consent from Consultant upto 30thAugust 2020, to extend the validity of EIA/EMP study Contract. Form-2 Application along with EIA/EMP report & Annexures etc. were submitted and uploaded in MoEF PARIVESH Online portal on 19.02.2020.The Application is listed as item No.3 in 39th EAC meeting scheduled on 10.04.2020 through VC mode. On 10.04.2020, EAC presentation was made to EAC members through Video Conference mode.EAC Minutes are received on 1stMay 2020. Revised EIA report was prepared and submitted to MoEF&CC on 19.06.2020.
- Vide Lr dated 29.05.2020, Range Officer/Jharsuguda addressed Lr to DFO/Jharsuguda regarding detailed enquiry report in connection with construction of NTTPP (3X800MW) in Jharsuguda District.

Steam Generator & Auxiliaries Package (NTT-1) & Steam Turbine Generator &Auxiliaries Package (NTT-2):

- NLCIL board in its 495th meeting held on 08.11.2019 has accorded approval for deferring the multi package tenders (comprising of all the four major works viz., SG, STG, BOP and FGD) and to go in for Single EPC method through EOI method.
- In its 438th meeting held on 14.02.2020 the Empowered Committee of Directors of NLCIL, deferred the proposal for revised EPC cost. Note submitted for approval of revised EPC cost to Project Sub Committee of Directors on 19th February 2020 to recommend to NLCIL Board of Directors.
- Project Sub Committee of Directors of NLCIL, in its 34thmeeting, vide agenda PSC 34.05 resolution, held on 18th March 2020 desired that more details on the related financials including the feasibility of the project consequent to the increase in the project cost may be put up to the committee for consideration along with the institutional arrangements to ensure execution of the project within the sanctioned cost and time limits.
- Theproposal is to be reviewed after obtaining necessary exemptions from MOP for competitive bidding route and followed by PPA.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2020Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto30.06.2020 Rs. Crore	Cumulative Progress (%)upto30.06.2020			
									Physical		Financial	
						Target	Actual (upto30.06.2020)		Target /Schedule	Actual	Target /Schedule	Actual
MINE-III(11.50 MTPA)												
--	2130.30	*	2130.30	*	43.05	87.00	0.00	43.05	--	--	--	--

* Project is under Formulation.

- Board of Directors of NLCIL has accorded approval for the expenditure sanction of Rs.7.05 Crores for Phase-I AAP activities. As per instructions from MOEF&CC to go for supercritical boilers (2X660MW) instead of 1000MW earlier, approval was obtained to increase Mine capacity from 9.0 to 11.50 MTPA on 09th August 2016.
- Mine Planning: As per MoC Guideline dated 16th December 2019, Director Geology & Mining has to give Letter of Intent to give lease. NLCILofficials and Advisor/LA are following up the works.
- Land Acquisition: District Collector (DC) recommended the Land acquisition proposal and forwarded to the CLA (Commissioner of Land Acquisition), Chennai on 31st July 2018. CLA approved the proposal on 05th February 2020. It is forwarded to Govt. for further approval.
- Environmental Clearance: Public Hearing was conducted on 11th December 2018. Form-II has been uploaded by the consultant in MoEF&CC portal on 06th March 2020. Again MoEF&CC issued EDS (Essential Details Sought) seeking Letter of Intent and mining Plan approval on 16th March 2020. MOC also sought Letter of Intent for Mining plan approval. Letter of Intent proposal is pending with Tamilnadu Government. Further works are getting delayed due to various restrictions imposed due to COVID-19.

Statement 8.3: Status on On-going Projects of NLCIL

Thereare12 Ongoing Projects in SCCL. For 02 Projects, Board approved Project completion report. (Status of 6 Projects awaiting reservation is not furnished) as on 30.06.2020 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

S.No	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP-II Expn.	272.73	3.500
2	RCE of Indaram OCP	349.28	1.200
3	RCE of MNG OCP	415.70	1.500
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.700
5	RCE of Ramagundam OCP-II Extn.	489.62	4.000
6	RCE of Kistaram OCP	164.04	2.000
7	RCE of JVR OCP – II	473. 22	10.00
8	Kasipet - 2 Incline	60.18	0.470
9	RCE of KK OCP	384.32	1.750
10	RCE of KTK OCP-II	442.42	1.250
11	KTK OCP- III	413.84	2.500
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.000
13	**RKP OCP (Completed)**	209.78	2.500
14	**RG OCP-III Extn. (Phase-II) (Completed)**	365.01	2.000

8.3(a). SRIRAMPUR OCP-II (Expansion):

	A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
	B) Financial Progress:	
	1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
	2) Total Capital Outlay	: Rs. 384.33 Cr.
	3) Cumulative expenditure up to June, 2020	: Rs. 153.75 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 272.73 Cr.
	5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: FR:1.50 MTPA, RFR :2.50 MT PA & RCE:3.50 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to June, 2020	: 0.43 MT
	4) Overburden removal in 2020-21 up to June, 2020	: 7.25 M. Cum
	D) General Status in brief as on 30.06.2020	
	1. Forest Land (100.82 Ha.): Obtained on 10.07.2009.	

	2. Forest Land (162.45 Ha.) : Online application uploaded on 27.10.2017. On 16.07.2019, PCCF requested to furnish comments on ADGF (Central) letter regarding the violation of EC (increase in production more than stipulated in EC) granted to various projects. Comments submitted on 02.08.2019 & PCCF forwarded to State Govt. on 23.08.2019. On 27.12.2019, State Govt. forwarded comments to MoEF & CC. On 20.05.2020, SCCL submitted information on 3 points to PCCF, Hyd.
	3. Public Hearing & EC: ToR obtained on 23.01.2018, Public Hearing conducted on 19.09.2018. Form-II will be submitted after obtaining FL - Stage-1.
	4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct, 2017.SD & enjoyment surveys to be taken up.
	5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli, & Ramaraopet Villages):
	a. Thallapalli (Ac.60.08½gts.)for dump area: PN published on 17.07.2019.
	b. Singapuram: Ac.505.12gts (Agricultural Patta Land) for quarry area, Ac.131.16gts (Structured Patta Land) for dump area Ac.312.03gts (Assigned Land) for dump area.: **Completed**
	c. Ramaraopet & Guthedarpalli for quarry area: Ac.49-07gts, (Assigned land): **Completed.**
	d. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
	e. R&R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910
	f.R&R of Thallapalli village (800 PDF): 798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
	g. R&R of Singapur & Guthedharpalli villages (974 PDF in Singapur & 136 PDF in Guthedarpalli):Singapur: 934 plots allotted. Issue of balance 40 plots is under process. **Guthedarpally:** 136 - plots allotted.
	h. R&R Dubbapalii (120 PDF): Action is to be initiated (required in 5th year).
	6. Indoor & outdoor sub-station: Completed.
	7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line: Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
	8. Drilling of 6 Nos. large dia. (24") boreholes:Completed& two 300 HP pumps working.
	9. Shifting of 33KV line: Completed during Jan'19.
	10. 2-bay maintenance shed: Completed by Jan'20.
	11. CHP: All works completed & PWWLS commissioned on13.01.2020.
	12. Procurement of in - Pit Crushers & others: 3 Nos. supplied. P.O released on 12.10.2018, for Erection & commissioning of Feeder Breakers. Erection commenced from 23.09.2019 &likely to complete by Aug'20.
	13. Plough Feeders (2 Nos.): P.O. released on 08.02.2018, supplied on 08.07.2019 & erection completed by Nov'19.
	14. Rly. Line to STPP (21.175Km): Single track line completed. 1st coal load taken on 01.08.2018
	15. OBR: OBR commenced from 01.06.2013.

	16. Coal Production: Production from the projects has started from 1.8.2009 **1.** Year 2009-10 = 1.79 MT **2.** Year 2010-11 = 2.31 MT **3.** Year 2011-12 = 2.94 MT **4.** Year 2012-13 = 2.50 MT **5.** Year 2013-14 = 1.45 MT **6.** Year 2014-15 = 2.541MT **7.** Year 2015-16 = 2.70 MT **8.** Year 2016-17 = 2.03 MT **9.** Year 2017-18 = 2.575MT **10.** Year 2018-19 = 2.98 MT **11.** Year 2019-20 = 2.97 MT

8.3(b). INDARAM OCP PROJECT:

	A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
	2) Total Capital Outlay	Rs. 358.43 Cr.
	3) Cumulative expenditure up to June, 2020	: Rs. 251.14 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 349.28 Cr.
	5) Status of RCE	: RCE approved on 19.8.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2020-21 up to June, 2020	:-
	4) Overburden removal in 2020-21 up to June, 2020	: 1.09 M Cum
	D) General Status in brief as on 30.06.2020:	
	• Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Land acquisition is under progress.	
	1.Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2.Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
	3.Private Land-Ac.1048-38gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed for Ac. 1096-17½gts. PN published on 23.08.2019 for Tekumatala & Kachanapally villages & Indaram village @ Ac. 624-10gts on 08.09.2019. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019 for all the 3 villages. Fund of Rs. 232.89 Cr. deposited to DC on 17.02.2020. Indaram consent award passed on 13.03.2020 to an extent of Ac. 410.20gts. Tekumatla consent award passed on 11.03.2020 to an extent of Ac. 304-25½gts. Kachanapally consent award passed on11.03.2020 to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 755-27gts. Rs.232.89 Cr. disbursed. For remaining Ac.275-39gts.General Award preparation is under process.	
	4.Diversion of 400Kv OHT lines (Power grid): 20% funds deposited on 02.01.2020 & tender to be awarded by Power grid.	
	5. **Diversion of 400Kv OHT lines (TS Transco): Completed.**	
	6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & trench cutting for ramp side wall is under progress.	
	7. Embankment around Quarry: The embankment of 6.8Km in phase-I up to a height of 838.50m RL is included in the OBR proposal. 2.27Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Filled the Key trench & raised the bund 0.9m above the ground level for half width towards Godavari side for 1Km. Towards quarry side sand filling commenced from 29.04.2020. Sand filling completed along Godavari from 3100m to 4950m chainage. Bund raised upto 833.50m RL all along Godavari. Stone pitching, formation of drains & other works are to be made by civil department, SRP.	
	8**. Drilling of large dia. BHs:** Work awarded on 09.08.2019 & work is under progress (One BH collapsed & another BH reaming to 32" is in progress).	

		9**. CHP:** Will be taken up after land acquisition. Mean while Mobile Crusher will meet the requirement.
		10**. P&M**: Procurement is under progress.
		11**. Commencement of OBR:** OBR commenced from 15.05.2020.
		12**. Commencement of Production**: Coal production is expected from Aug'20.

8.3(c). RCE OF MANUGURU OPENCAST PROJECT:

	A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 431.45 Cr. : RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
	2) Total Capital Outlay	Rs. 380.73 Cr.
	3) Cumulative expenditure up to June, 2020	: Rs. 191.25 Cr. (Provisional)
	4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
	5) Status of RCE	: Approved by Board on 13.5.2015
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.80 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to June, 2020	: 0.37 MT
	4) Overburden removal in 2020-21 up to June, 2020	: 7.21 M. Cum
	D) General Status in brief as on 30.06.2020 :	
	1. **Forest Land (33.58 Ha**):Final approval obtained on 3.5.2016.	
	2. **Non Forest land: Completed** Possession taken	
	3. **Govt. land (AC.28- 38gts):** Collector, KMM issued proceedings on 10.10.2016.	
	4. **Additional Mining Lease (373.90 Ha.):**State Govt. granted Mining Lease on 06.02.2015.	
	5. R&R Tribal (181 PDF): Completed.	
	6. R&R Non Tribal (1063 PDF) : Completed	
	7. Flood Protection Bund: Flood protection bund work completed by Oct'19.	
	8. **OBR**: OB removal commenced from Jan, 2017.	
	9. **Coal Production**: Production commenced from Feb, 2017 **i)** Year 2016-17=0.45 MT **ii)** Year 2017-18=1.50 MT **iii)** Year 2018-19=1.50 MT **iv)** Year 2019-20= 1.80 MT	
	10. Note: Project completion Report is under preparation.	

8.3(d). RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to June, 2020	: Rs. 203.64 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production realization in 2020-21 up to June, 2020	: 0.01 MT
	D) General Status in brief as on 30.06.2020:	
	1. Mining plan: Approved on 02.11.2018.	
	2. Environmental clearance: Obtained on 05.03.2010. To be obtained for 0.92 MTPA & EPH to be conducted.	
	3. Forest Land: 477.03 Ha(UG rights): Obtained on 18.5.2015.	
	4. Forest land: 10.50 Ha. (Surface rights): Obtained on 06.01.2016.	
	5. Drivage of Punch entries: **Completed.**	
	6. Power Supply: Power line and Substation (33/3.3KV): **Completed**.	
	7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): **Completed**.	
	8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
	9. Approach road to Mine entries: BT road work commenced from 16.08.2019 & work is under progress.	
	10. Drivage of Inclines: Open excavation & arching: **Completed.**	
	11. Tunnels: LOI issued on 05.11.2018 &work commenced from 09.03.2019& likely to complete by July'20.	
	12. Commencement of Production: Production through punch entries commenced from 11.07.2015.	
	13. Infrastructure: Compound wall : Completed	
	In-door and outdoor Sub –Station: Completed.	
	CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district. APPs to be given.	
	The project was delayed due to delay in Diversion of forest land.	

8.3(e). RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
	2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
	3) Cumulative expenditure up to June, 2020	: Rs. 416.066 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 489.62 Cr.
	5) Status of RCE	: RCE is approved on 16.10.2015.
	C) Physical Progress:	
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2022-23.
	3) Production in 2020-21 up to June, 2020	: 0.610 MT
	4) Overburden removal in 2020-21 up to June, 2020	: 8.10 M Cum
	D) General Status in brief as on 30.06.2020:	
	1. Forest Land (333.48Ha.): Completed.	
	2. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
	3. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. **Rachapalli Ladnapur & Akkepalli villages**: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. **R&R center for Rachapalli PDF**: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac.283.00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in process. Development in Phase-II is to be taken up for Akkepally PDF.	
	4. R&R Center for Ladnapur PDF: Private Land Ac 46-08gts and Govt. Land Ac.8-27gts: Instead of this site, PDF are requested to provide R&R site at SCCL acquired land near CNC. The proposal was approved by competent authority. Proposal submitted to Corporate for development of R&R site & site leveling is under progress.	
	5. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
	6. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Civil works, tenders opened on 24.06.2020.	
	7. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.	
	8. Manthani Road Diversion: As the village is not shifted, it is not possible to take up temporary diversion. Hence a note is approved to drop temporary diversion. Permanent diversion will be taken up after land acquisition and shifting of Ladnapur Village. R&B department was requested to return the deposited amount.	
	9. OBR: OB removal is in progress.	

	10. Coal Production: Coal production commenced from 01.01.2010. Year 2010-11=3.25 MT Year 2011-12=2.14 MT Year 2012-13=1.05 MT Year 2013-14=0.73 MT Year 2014-15=0.70 MT Year 2015-16=1.50 MT Year 2016-17=1.86 MT Year 2017-18=1.93 MT Year 2018-19=2.16 MT Year 2019-20=2.37 MT
	ew of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

8.3(f). RCE of KISTARAM OCP:

	A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
	2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
	2) Cumulative expenditure up to June, 2020	: Rs. 129.58 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 164.04 Cr.
	5) Status of RCE	: RCE approved on : 04.03.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to June, 2020	: 0.07 T
	4) Overburden removal in 2020-21 up to June, 2020	: 4.63 M. Cum
	D) General Status in brief as on 30.06.2020:	
	1. Mining plan: Obtained on 21.03.2014.	
	2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
	3. Environment clearance: EC obtained on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
	4. Forest Land (285.44Ha.): State Govt. issued GO on 20.05.2019.	
	1. Non - Forest Land Requisitioned: Private land (Ac.91-29gts): PN published on18.12.2017. Award enquiry completed. On 10.05.2018, Rs. 11.96 Cr. deposited with Collector, KMM for Land compensation. On 29.01.2019, RDO finalised @ Rs.16.50 Lakh/Acre. Rs. 11.00 Cr. balance funds deposited on 08.05.2019. Compensation disbursed to land owners for Ac. 69-15gts. Possession taken for Ac. 63-02gts on 28.12.2019. Court cases (Land owner's dispute) Ac. 22-14gts.	
	2. Govt. land (Ac.106-35gts+ Ac 79-30 gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Collector issued demand an Amount of Rs. 24.31 Cr. for Ac. 186-25gts on 02.02.2018**.** Award enquiry completed. Compensation finalised @ Rs. 16.50 Lakh/Acre & Rs. 24.34 Cr. was deposited with Collector as an advance for Ac. 177-29gts. Awards passed for Ac. 157-23¼gts. On 05.08.2019, Rs.21.12 Cr. disbursed to Land Owners for 128 Acres. Possession taken for Ac. 103-16¼gts on 26.11.2019. Court cases (land owners dispute) for Ac.14-00gts.Tank/Road/Sikam Land (free from encroachment) - Ac.20-05¾gts & amount to be disbursed to Land owners - Ac.15.00gts.	
	3. R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. R&R plan approval is pending with DC. Gramasabha conducted on 19.06.2020.	
	4. Power supply arrangement: Rs. 48.00 Lakh deposited to TSNPDCL for temporary power arrangement & power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & work to be taken up.	
	5. OBR: OBR Commenced from 18.10.2019.	
	6. Coal Production: **C**oal production commenced from 15.02.2020 & achieved 0.192 MT during 2019-20.	

8.3(g). RCE of JVR OCP II:

	A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
	2) Total Capital Outlay	: Rs. 1261.65 Cr.
	2) Cumulative expenditure up to June, 2020	: Rs. 18.60 (Provisional)
	4) Now anticipated cost	: Rs. 447.06 Cr.
	5) Status of RCE/RFR	: Approved on 26.08.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to June, 2020	: 0.66 MT
	4) Overburden removal in 2020-21 up to June, 2020	: 4.07 M Cum
	D) General Status in brief as on 30.06.2020	
	1. Mining Plan: Comprehensive MP for 10MT approved on 11.02.2019.	
	2. Environment Clearance: Form-I uploaded on 11.02.2019 for 10 MT. ToR received on 21.05.2019. EPH conducted on 14.02.2020. Minutes submitted to MoEF & CC. Form-II will be uploaded after clearing JVR OC I violation issue.	
	3. Mining lease: Obtained on 03.11.2016.	
	4. Forest Land (776.20Ha): MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. **Completed**	
	5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed	
	6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. **B**alance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM& expected to be finalized by Aug'20.	
	7. Kommepalli Village Site (Ac 23-07gts) R&R:Completed. Remaining land is required in subsequent years in different stages of the Project.	
	8. Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.	

	9. R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. On 07.08.2018. R&R amount (Rs. 17.79 Cr.) was deposited with Collector, KMM. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018**.** On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre is under progress.
	10. CHP: <u>Construction of conventional CHP:</u> Work commenced from 18.04.2019 & likely completion by July'20. **<u>Hiring of mobile crushers:</u>**PO released on 09.07.2019. Machine commissioned on 11.11.2019.
	11**. <u>Construction of CHP under EPC mode:</u>** PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.
	12. Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): SCCL deposited Rs. 356.38 Cr. to SCR. Possession of land was handed over in14/14 villages (783 Acres/850 Acres handed over) to Railways. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 30,000 Cu.m) & Ch. 25.00Km to 53.70Km (Aprx. 50,00Cum) and work is in progress. Railway authorities submitted on Line application in PCCF office on 30.01.19, for 4.3762 ha. from Km. 49.10 to Km. 49.70 in Mandalapadu Village. Stage I approval accorded by Forest authorities and an amount of Rs. 1, 46, 70,842/- deposited to Forest authorities. Working permission received on 13.09.2019 and taking over of possession of land is in process. On 30.10.2018, tender opened for all 10 Nos. bridges (2 Nos. ROBs across SHR & NHR and 8 Nos. on other roads). 2 ROBs across National and State Highway- Work is in progress. 8/10 other major ROBs -work in progress, where land is handed over. 26/34 minor RUBs- work in progress. 4/4 Relay, Battery, Generator rooms and Station buildings -work in progress.
	13. **OBR:** OB removal commenced from 1st Sept, 2017.
	14. **Coal Production:** Production commenced from 31.10.2017. **1.** Year, 2017-18 = 0.749 MT **2.** Year, 2018-19 = 2.955 MT **3.** Year 2019-20 = 4.83 MT

8.3(h). KASIPET – 2 Incline:

	A) Date of sanction	: FR : 04.07.2011
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 60.18 Cr.
	2) Total Capital Outlay	: Rs. 57.86 Cr.
	2) Cumulative expenditure up to June, 2020	: Rs. 47.82 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 60.18 Cr.
	5) Status of RCE/RFR	: Not required.
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.47 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to June, 2020	: 0.01 T
	D) General Status in brief as on 30.06.2020:	
	1. Mining Plan: Approved on 01.01.2015.	
	2. Environment Clearance: Obtained on 11.05.2015.	
	3. NF Land required (33.08 Ha.). Completed.	
	4. Tunnels:Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
	5. Power supply – Completed	
	6. Surface infrastructures: Completed by Aug'19.	
	7. Surface Bunker: Work commenced from 11.12.2017 &**completed.**	
	8. Sinking of Air Shaft: 60m drivage completed by Jan'20. Inset preparation work in progress.	
	9. Fan house & Fan: TCR approved & order to be placed for construction of permanent Fan house.	
	10. Stowing Plant: Action to be initiated at later stages.	
	11. Road Diversion: Completed.	
	12. Coal production: Coal production **c**ommenced from 23.01.2019 & achieved 0.043 MT during 2019-20.	

8.3(i). RCE OF KK OCP:

	A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to June, 2020	: Rs. 120.36 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: RCE approved on 11.03.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2020-21
	3) Production in 2020-21 up to June, 2020	: 0.25 MT
	4) Overburden removal in 2020-21 up to June, 2020	: 3.41 M. Cum
	D) General Status in brief as on 30.06.2020:	
	1. Mining Plan: Approved on 25.11.2014	
	2. Mining Lease: Covered under NGML valid for further 20 years.	
	3. Environment Clearance: Obtained on 19.03.2015.	
	4. NF Land required (799.96 Ha as per FR):	
	Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. **Ac.125-16gts**:On 15.05.2018, land handed over to SCCL. **Ac. 173-06gts:**For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL**.** **Remaining Ac.122.25gts:** PN published on 07.07.2019.DC instructed for re-survey & is under progress.	
	5. Status of R&R of Dubbagudem Village (350PDF):	
	Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020.	
	6. Development of R&R centre:	
	R&R site identified at Peddanapalli village (Ac. 32-05gts -Govt. assigned agricultural land.) Requisition given on 12.04.2019. SD & Enjoyment survey completed on 05.06.2019. PN published & sent letters to departments for valuation of trees, bore wells etc. on 11.01.2020.	
	7. Diversions of 132KV OHT lines: Completed on 5.03.2017.	
	8. Diversion of 33Kv OHT lines:	
	Diversion by NPDCL @ 8.30Km completed on 03.11.2019 & SCCL @ 5.40Km is in progress.	
	9. Diversion of Nallah: Completed with RCC lining for about 300m.	
	10. CHP: Completed.	
	11. Diversion of Road (5.48 Km) Part-A: Work awarded & work is under progress.	
	12. Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. MoU concluded with R&B on 04.11.2019 & work awarded by R&B. Work to be taken up.	
	13. Flood protection bund (6.1Km): Will be taken up departmentally.	
	14. Procurement of HEMM: Required HEMM procured.	
	15. OBR: OB removal commenced from 21.04.2017.	
	16. Coal Production: Coal production commenced. **1.** Year, 2017-18 = 1.01 MT **2.** Year, 2018-19 = 0.80 MT **3.** Year 2019-20 = 1.75 MT	

8.3(j). KTK OC-2:

	A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to June, 2020	: Rs. 101.91Cr. (Provisional)
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: RCE approved on 19.8.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2018-19
	3) Production realization in 2020-21 up to June, 2020	: 0.16 MT
	4) Overburden removal in 2020-21 up to June, 2020	: 3.56 M. Cum
	D) General Status in brief as on 30.06.2020:	
	1. Mining plan: Approved on 26.07.2016.	
	2. Environment clearance: Obtained on 29.10.2016.	
	3. NF Land required (668.23 Ha.).594.65 Ha is under possession. **Govt. Land (Ac. 55-03gts) –Required for R&R:** Survey is to be taken up **Govt. Land (Ac. 23-25gts) -** Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. **Pvt. Land (Ac. 75 - 21gts) -:** SDR submitted to RDO during May'18**.**	
	4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.	
	5. Power supply arrangement (33 Kv line): **New H.T line commissioned and charged.**	
	6. Diversion of nallah: Completed.	
	7. Diversion of road: **Completed**.	
	8. CHP construction: Erection & trial run completed.	
	9. Procurement of HEMM: Required HEMM procured.	
	10. OBR: OB removal commenced by contractor from 01.09.2017.	
	11. Commencement of Production: Coal production commenced from 22.02.2018. **1.** Year, 2017-18 = 0.340 MT **2.** Year, 2018-19 = 0.652 MT **3.** Year 2019-20 = 1.27 MT	

8.3(k). KTK OC III:

	A) Date of sanction	: 04.03.2017
	n B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to June, 2020	: Rs. 126.75 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2020-21 up to June, 2020	: -
	4) Overburden removal in 2020-21 up to June, 2020	: -
	D) General Status in brief as on 30.06.2020:	
	1. Mining plan: Approved on 19.11.2018.	
	2. Mining lease: Application submitted to DMG for 422.69 Ha non coal bearing area. NoC obtained on 11.09.2019 & submitted to ADMG on 12.09.2019. DGPS completed on 05.10.2019. ADMG forwarded report to DMG on 18.12.2019. On 20.03.2020, required documents & affidavits submitted to DMG.DMG forwarded to State Govt. for grant of Memo on 17.06.2020.	
	3. Environment clearance: EC obtained on 27.04.2020. CFE obtained on 01.07.2020.	
	4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Demand received on 10.12.2019. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by D.C. & compensation disbursed to 136 Pattadars & is in progress. PN published for 412 acres on 03.02.2020. Award enquiry was completed on 23.06.2020.	
	5. R&R: Plots allotted to all Madhavaraopalli villagers on 25.08.2018. Development of R&R centre completed. R&R (173 PDF) compensation approved for an amount of Rs.12.83 Cr. & amount deposited. Draft PDF list finalized by MRO & submitted to RDO. RDO approved for 182 PDF and file sent to Collector on 20.09.2019. DC approved on 26.02.2020 & file submitted to R&R Commissioner on 27.02.2020.R&R plan approved by R&R Commissioner @181 PDF. Final Panchanama completed on 19.06.2020 & demolition of structures is under progress.	
	6. CHP: Land of Ac. 15-00gts handed over for erection of Mobile Crusher. Construction of permanent CHP will be taken up later.	
	7. Diversion of transmission line: Work completed on 20.02.2020.	
	8. Diversion of Roads for Coal Transportation and Service road (1.80 KM): Work is under progress.	
	9. OBR: OBR scheduled from July'20.	
	10. Coal production: Coal production expected from Oct20.	

8.3(l). Godavarikhani Coal Mine (No.2 & 2A and No. 5):

	A) Date of sanction	: FR: 26.07.2019
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 438.98 Cr.
	2) Total Capital Outlay	: Rs. 607.04 Cr.
	3) Cumulative expenditure up to June, 2020	: Rs. 8.65 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 438.98 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2020-21 up to June, 2020	: -
	4) Overburden removal in 2020-21 up to June, 2020	: -
	D) General Status in brief as on 30.06.2020:	
	1**. Mining plan:** Approved on 29.03.2019.	
	2. **Environmental clearance:** Linked to GDK 1, 2 & 5 EC violations. 2nd EAC held on 04.06.2020 & recommended for EC. After obtaining EC for violation mines, ToR will be processed for GDK Coal Mine. Linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Application submitted to National Board of Wild Life (NBWL) & wild life conservation plan (WLCP) for Siwaram ESZ submitted to Conservative office, NIRMAL.	
	4.Mining Lease: Available.	
	5.Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard): SD & Enjoyment survey completed. PN published for Ac. 16-04gts on 05.12.2019. Remaining land PN is under process.	
	6.Acquisition of NFL (Ac. 70-38gts required for Road & Nallah): PN published on 30.05.2019 for Ac. 24-13gts. Balance land is govt. land @ Ac. 19-28gts is in process.	
	7.Diversion of Road: Work awarded on 01.01.2019. Eucalyptus plantation removed at SCCL land of 1.8Km. 7 Hume pipe Culverts & 3 Slab Culvert completed and formation of road is in progress at this stretch.	
	8.Diversion of Nallah: Work awarded on 04.05.2019.Work commenced during Dec'19.	
	9.Relocation of Main Magazine: Location finalised along the diverted road near Upparlakesaram**.** Land acquisition to be done.	
	10. Shift. of existing Nursery: Fencing & other preparatory works are in progress.	
	11. Shift. of Gas godown: Work to be taken up.	
	12. Diversion of 33Kv TSNPDCL OHT Line: To be taken up	
	13. Diversion of BSNL Tele Communication Cables: To be taken up	
	14. Shifting of 33Kv outdoor Sub-station: To be taken up	
	15. Procurement of P&M: Existing MOCP equipment will be utilized for some time.	
	16. OBR: Commencement of OBR is expected from Oct'20.	
	17. Commencement of Production: Coal production expected from Dec'20.	

सत्यमेव जयते
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MINISTRY OF COAL

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