



MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

April 2020



O/o Deputy Director General

**A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.**



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Preface

The Monthly Coal Statistics for the month of April 2020 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal). Also the Captive Block Owners and Lignite Block Owners provide information on monthly basis regarding production and despatch. Based on these sources, compilation has been made for the use of various stakeholders.

It is to disclose that all the in formations provided are of provisional in nature.

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All India Summary

Table 1.1: Summary of Coal Production*All Production Figures in MT*

Sl No	Subs	Annual Target	Production During Apr 2020			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	3.41	4.02	-15.27	3.41	4.02	-15.27
2	BCCL	37.13	1.70	2.27	-25.07	1.70	2.27	-25.07
3	CCL	86.00	2.28	3.19	-28.65	2.28	3.19	-28.65
4	NCL	113.25	8.73	8.72	0.07	8.73	8.72	0.07
5	WCL	62.00	3.45	4.22	-18.22	3.45	4.22	-18.22
6	SECL	183.00	9.30	11.11	-16.26	9.30	11.11	-16.26
7	MCL	173.00	11.53	11.74	-1.78	11.53	11.74	-1.78
8	NEC	0.60	0.02	0.03	-33.33	0.02	0.03	-33.33
CIL		710.00	40.41	45.30	-10.79	40.41	45.30	-10.79
9	SCCL	67.50	3.00	5.49	-45.35	3.00	5.49	-45.35
10	Captives	83.00	3.66	4.62	-20.74	3.66	4.62	-20.74
Grand Total		860.50	47.08	55.41	-15.04	47.08	55.41	-15.04

*Details of Coal Production from Others is in the Table 1.1 (A) in the Annex I***Table 1.2: Summary of Coal Despatch***All Despatch Figures in MT*

Sl No	Subs	Annual Target	Despatch During Apr 2020			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	ECL	55.02	3.68	4.52	-18.59	3.68	4.52	-18.59
2	BCCL	37.13	1.04	2.57	-59.61	1.04	2.57	-59.61
3	CCL	86.00	2.91	6.54	-55.42	2.91	6.54	-55.42
4	NCL	113.25	7.12	8.16	-12.83	7.12	8.16	-12.83
5	WCL	62.00	2.82	4.94	-42.90	2.82	4.94	-42.90
6	SECL	183.00	9.76	12.88	-24.26	9.76	12.88	-24.26
7	MCL	173.00	11.65	12.53	-7.01	11.65	12.53	-7.01
8	NEC	0.60	0.05	0.07	-26.09	0.05	0.07	-26.09
CIL		710.00	39.02	52.20	-25.25	39.02	52.20	-25.25
9	SCCL	67.50	3.04	5.58	-45.54	3.04	5.58	-45.54
10	Captives	83.00	4.21	4.58	-8.10	4.21	4.58	-8.10
Grand Total		860.50	46.27	62.36	-25.81	46.27	62.36	-25.81

*Details of Coal Despatch from Others is in the Table 1.2 (A) in the Annex I***Table 1.3: Summary of Lignite Production***All Production Figures in MT*

Sl No	Company	Annual Target	Production During Apr 2020			Progressive Production		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	1.073	1.019	5.30	1.073	1.019	5.30
2	GMDCL	7.10	0.348	0.843	-58.72	0.348	0.843	-58.72
3	GIPCL	0.00	0.472	0.455	3.74	0.472	0.455	3.74
4	RSMML	12.00	0.035	0.092	-61.96	0.035	0.092	-61.96
5	BLMCL	7.00	0.340	0.211	61.14	0.340	0.211	61.14
6	GHCL	0.40	0.000	0.025	-100.00	0.000	0.025	-100.00
7	VS Lignite	1.00	0.083	0.070	18.57	0.083	0.070	18.57
Grand Total		52.72	2.351	2.715	-13.41	2.351	2.715	-13.41

Table 1.4: Summary of Lignite Despatch*All Despatch Figures in MT*

Sl No	Company	Annual Target	Despatch During Apr 2020			Progressive Despatch		
			FY 21	FY 20	Growth M-O-M	FY 21	FY 20	Growth Y-O-Y
1	NLCIL	25.22	2.054	2.147	-4.33	2.054	2.147	-4.33
2	GMDCL	7.10	0.348	0.843	-58.72	0.348	0.843	-58.72
3	GIPCL	0.00	0.472	0.455	3.74	0.472	0.455	3.74
4	RSMML	12.00	0.035	0.092	-61.96	0.035	0.092	-61.96
5	BLMCL	7.00	0.368	0.489	-24.74	0.368	0.489	-24.74
6	GHCL	0.40	0.000	0.003	-100.00	0.000	0.003	-100.00
7	VS Lignite	1.00	0.080	0.078	2.56	0.080	0.078	2.56
Grand Total		52.72	3.357	4.107	-18.26	3.357	4.107	-18.26

Table 1.5: State-wise Coal Production

State	Production During Apr 2020			Production Upto Apr 2019		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JH	6.60	8.15	-19.05	6.60	8.15	-19.05
OR	11.66	11.84	-1.49	11.66	11.84	-1.49
CG	9.00	11.02	-18.34	9.00	11.02	-18.34
MP	10.01	9.72	2.93	10.01	9.72	2.93
MH	3.21	4.03	-20.48	3.21	4.03	-20.48
UP	1.26	2.00	-37.17	1.26	2.00	-37.17
WB	2.14	2.99	-28.59	2.14	2.99	-28.59
AS	0.02	0.03	-33.33	0.02	0.03	-33.33
TL	3.19	5.62	-43.29	3.19	5.62	-43.29
JK	0.00	0.00	0.00	0.00	0.00	0.00
Total	47.08	55.41	-15.04	47.08	55.41	-15.04

*Company-wise Production State-wise is given in Tables 1.5 (A) and 1.5 (B) in the Annex 2***Table 1.5: Coal Despatch to Different Sectors**

Sectors	Coal Despatch During April 2020			Coal Despatch Upto April 2019		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	37.874	49.046	-22.78	37.874	49.046	-22.78
CPP	3.792	4.710	-19.49	3.792	4.710	-19.49
Steel	0.850	0.886	-4.06	0.850	0.886	-4.06
Cement	0.095	0.826	-88.50	0.095	0.826	-88.50
Sponge Iron	0.431	1.014	-57.50	0.431	1.014	-57.50
Others	3.228	5.878	-45.08	3.228	5.878	-45.08
Total	46.270	62.360	-25.80	46.270	62.360	-25.80

Company-wise Despatch is given in Table 1.6 (A) in the Annex 3

Table 1.1 (A): Details of Coal Production By "Others"

All Fig in MT

Name of Coal Block/Company	Production During Apr 2020			Production Upto Apr 2019		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.001	0.00	0.001	0.001	0.00
IISCO CJ	0.010	0.040	-75.00	0.010	0.040	-75.00
IISCOR	0.003	0.035	-91.43	0.003	0.035	-91.43
JSMDCL	0.008	0.012	-33.33	0.008	0.012	-33.33
TATA	0.505	0.535	-5.61	0.505	0.535	-5.61
NTPC/Pakri Barwadih	0.627	0.709	-11.57	0.627	0.709	-11.57
CESC / Sarshatali	0.168	0.236	-28.81	0.168	0.236	-28.81
HIL-Gare Palma IV/5	0.000	0.034	-100.00	0.000	0.034	-100.00
BALCO / Chotia	0.002	0.043	-95.35	0.002	0.043	-95.35
HIL-Gare Palma IV/4	0.034	0.057	-40.35	0.034	0.057	-40.35
SIL / Belgaon	0.000	0.013	-100.00	0.000	0.013	-100.00
HIL/Kathautia	0.018	0.000		0.018	0.000	
SPL / Moher & Amlohori Extn.	1.454	1.353	7.46	1.454	1.353	7.46
RRVUNL / PEKB	0.256	0.652	-60.74	0.256	0.652	-60.74
JPVL / Amelia (North)	0.184	0.467	-60.60	0.184	0.467	-60.60
RCCPL/ Sial Ghogri	0.004	0.015	-73.33	0.004	0.015	-73.33
TUML / Marki Mangli - I	0.000	0.050	-100.00	0.000	0.050	-100.00
WBDCL/Barjora	0.008	0.061	-86.89	0.008	0.061	-86.89
TSGENCO/Tadicherla-I	0.189	0.134	41.04	0.189	0.134	41.04
OCL/Ardhagram Coal Mine	0.000	0.033	-100.00	0.000	0.033	-100.00
Ambuja Cement Ltd / GP IV/8	0.000	0.041	-100.00	0.000	0.041	-100.00
NTPC / Dulanga	0.096	0.101	-4.95	0.096	0.101	-4.95
WBDCL/Barjora North	0.003			0.003		
OCPL/Manoharpur	0.032			0.032		
NTPC/Talaipalli	0.056			0.056		
WBDCL/Pachwara North	0.000			0.000		
WBDCL/Gangaramchak-	0.000			0.000		
Talabira II & III	0.005			0.005		
Total Production by Others	3.663	4.622	-20.75	3.663	4.622	-20.75

Table 1.1 (B): Details of Coal Despatch By "Others"

All Fig in MT

Name of Coal Block/Company	Production During Apr 2020			Production Upto Apr 2019		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
JKML	0.001	0.003	-66.67	0.001	0.003	-66.67
IISCOJ	0.010	0.040	-75.00	0.010	0.040	-75.00
IISCOR	0.003	0.035	-91.43	0.003	0.035	-91.43
JSMDCL	0.008	0.012	-33.33	0.008	0.012	-33.33
TATA	0.510	0.537	-5.03	0.510	0.537	-5.03
NTPC/Pakri Barwadih	0.748	0.674	10.98	0.748	0.674	10.98
CESC / Sarshatali	0.158	0.170	-7.06	0.158	0.170	-7.06
HIL-Gare Palma IV/5	0.000	0.032	-100.00	0.000	0.032	-100.00
BALCO / Chotia	0.184	0.058	217.24	0.184	0.058	217.24
HIL-Gare Palma IV/4	0.046	0.043	6.98	0.046	0.043	6.98
SIL / Belgaon	0.000	0.018	-100.00	0.000	0.018	-100.00
HIL/Kathautia	0.021	0.074	-71.62	0.021	0.074	-71.62
SPL / Moher & Amlochori Extn.	1.351	1.360	-0.66	1.351	1.360	-0.66
RRVUNL / PEKB	0.256	0.652	-60.74	0.256	0.652	-60.74
JPVL / Amelia (North)	0.104	0.397	-73.80	0.104	0.397	-73.80
RCCPL/ Sial Ghogri	0.005	0.015	-66.67	0.005	0.015	-66.67
TUML / Marki Mangli - I	0.000	0.042	-100.00	0.000	0.042	-100.00
WBDCL/Barjora	0.004	0.107	-96.26	0.004	0.107	-96.26
TSGENCO/Tadicherla-I	0.188	0.130	44.62	0.188	0.130	44.62
OCL/Ardhagram Coal Mine	0.000	0.033	-100.00	0.000	0.033	-100.00
Ambuja Cement Ltd / GP IV/8	0.002	0.029	-93.10	0.002	0.029	-93.10
NTPC / Dulanga	0.317	0.119	166.39	0.317	0.119	166.39
WBDCL/Barjora North	0.046			0.046		
OCPL/Manoharpur	0.084			0.084		
NTPC/Talaipalli	0.000			0.000		
WBDCL/Pachwara North	0.017			0.017		
WBDCL/Gangaramchak-	0.146			0.146		
Talabira II & III	0.000			0.000		
Total Despatch by Others	4.209	4.580	-8.10	4.209	4.580	-8.10

Table 1.5 (A): Company-wise and State-wise Coal Production During Apr 20*Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	1.45						1.954				3.41
BCCL	1.70										1.70
CCL	2.28										2.28
NCL				7.47		1.256					8.73
WCL				0.244	3.207						3.45
SECL			8.653	0.65							9.30
MCL		11.531									11.53
NEC									0.02		0.02
SCCL								3			3.00
Others	1.168	0.132	0.348	1.642			0.182	0.189		0.001	3.66
Total	6.60	11.66	9.00	10.01	3.21	1.26	2.14	3.19	0.02	0.00	47.08

Table 1.5 (B): Company-wise and State-wise Coal Production Upto Apr 20*Figures in MT*

Subs / Com	JH	OR	CG	MP	MH	UP	WB	TL	AS	JK	Total
ECL	1.452						1.954				3.41
BCCL	1.701										1.70
CCL	2.276										2.28
NCL				7.47		1.256					8.73
WCL				0.244	3.207						3.45
SECL			8.653	0.65							9.30
MCL		11.531									11.53
NEC									0.02		0.02
SCCL								3			3.00
Others	1.168	0.132	0.348	1.642			0.182	0.189		0.001	3.66
Total	6.597	11.663	9.001	10.006	3.207	1.256	2.136	3.189	0.02	0.001	47.08

Block Annex E1: Despatch of Coal By CIL

Sectors	Coal Despatch During April			Coal Despatch Upto April		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	31.528	40.626	-22.39	31.528	40.626	-22.39
CPP	3.779	4.400	-14.11	3.779	4.400	-14.11
Steel	0.143	0.123	16.26	0.143	0.123	16.26
Cement	0.081	0.571	-85.81	0.081	0.571	-85.81
Sponge Iron	0.428	0.991	-56.81	0.428	0.991	-56.81
Others	3.063	5.492	-44.23	3.063	5.492	-44.23
Total	39.022	52.203	-25.25	39.022	52.203	-25.25

Block Annex E2: Despatch of Coal By SCCL

Sectors	Coal Despatch During April			Coal Despatch Upto April		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	2.859	4.662	-38.67	2.859	4.662	-38.67
CPP	0.013	0.310	-95.81	0.013	0.310	-95.81
Steel	0.000	0.000	#DIV/0!	0.000	0.000	#DIV/0!
Cement	0.008	0.211	-96.21	0.008	0.211	-96.21
Sponge Iron	0.003	0.023	-86.96	0.003	0.023	-86.96
Others	0.156	0.371	-57.95	0.156	0.371	-57.95
Total	3.039	5.577	-45.51	3.039	5.577	-45.51

Block Annex E3: Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch During April			Coal Despatch Upto April		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power	3.487	3.758	-7.22	3.487	3.758	-7.22
CPP	0.000	0.000		0.000	0.000	
Steel	0.707	0.763	-7.34	0.707	0.763	-7.34
Cement	0.006	0.044	-86.36	0.006	0.044	-86.36
Sponge Iron	0.000	0.000		0.000	0.000	
Others	0.009	0.015	-40.00	0.009	0.015	-40.00
Total	4.209	4.580	-8.10	4.209	4.580	-8.10

Analysis of Top 75 Mines

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	1.81	2.01	-9.93	1.81	2.01	-9.93
	Other Mines	0.55	0.45	21.02	0.55	0.45	21.02
	Big Plus Mines	2.35	2.46	-4.23	2.35	2.46	-4.23
	Rest of Mines	1.06	1.56	-32.37	1.06	1.56	-32.37
	Total ECL	3.41	4.02	-15.17	3.41	4.02	-15.17
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.12	1.39	-19.42	1.12	1.39	-19.42
	Big Plus Mines	1.12	1.39	-19.42	1.12	1.39	-19.42
	Rest of Mines	0.58	0.88	-34.09	0.58	0.88	-34.09
	Total BCCL	1.70	2.27	-25.11	1.70	2.27	-25.11
CCL	Big Mines	0.95	1.49	-36.06	0.95	1.49	-36.06
	Other Mines	0.55	0.80	-31.63	0.55	0.80	-31.63
	Big Plus Mines	1.50	2.29	-34.51	1.50	2.29	-34.51
	Rest of Mines	0.78	0.90	-13.25	0.78	0.90	-13.25
	Total CCL	2.28	3.19	-28.53	2.28	3.19	-28.53
NCL	Big Mines	8.43	8.37	0.71	8.43	8.37	0.71
	Other Mines	0.30	0.36	-15.77	0.30	0.36	-15.77
	Big Plus Mines	8.73	8.72	0.03	8.73	8.72	0.03
	Rest of Mines	0.00	0.00		0.00	0.00	-100.00
	Total NCL	8.73	8.72	0.11	8.73	8.72	0.11
WCL	Big Mines	0.13	0.44	-70.00	0.13	0.44	-70.00
	Other Mines	2.06	2.04	1.23	2.06	2.04	1.23
	Big Plus Mines	2.19	2.48	-11.43	2.19	2.48	-11.43
	Rest of Mines	1.26	1.74	-27.94	1.25	1.74	-28.51
	Total WCL	3.45	4.22	-18.25	3.44	4.22	-18.48
SECL	Big Mines	7.28	8.70	-16.37	7.28	8.70	-16.37
	Other Mines	1.02	1.26	-18.73	1.02	1.26	-18.73
	Big Plus Mines	8.30	9.96	-16.66	8.30	9.96	-16.66
	Rest of Mines	1.00	1.16	-13.07	1.00	1.16	-13.07
	Total SECL	9.30	11.11	-16.29	9.30	11.11	-16.29
MCL	Big Mines	11.42	11.52	-0.83	11.42	11.52	-0.83
	Other Mines	0.07	0.15	-54.55	0.07	0.15	-54.55
	Big Plus Mines	11.49	11.67	-1.54	11.49	11.67	-1.54
	Rest of Mines	0.04	0.07	-42.25	0.04	0.07	-42.25
	Total MCL	11.53	11.74	-1.79	11.53	11.74	-1.79
CIL	Big Mines	30.01	32.52	-7.70	30.01	32.52	-7.70
	Other Mines	5.67	6.45	-12.09	5.67	6.45	-12.09
	Big Plus Mines	35.68	38.96	-8.43	35.68	38.96	-8.43
	Rest of Mines	4.73	6.34	-25.34	4.73	6.34	-25.34
	Total CIL	40.41	45.30	-10.79	40.41	45.30	-10.79
SCCL	Big Mines	1.44	2.00	-27.74	1.44	2.00	-27.74
	Other Mines	0.79	1.82	-56.44	0.79	1.82	-56.44
	Big Plus Mines	2.23	3.81	-41.42	2.23	3.81	-41.42
	Rest of Mines	0.77	1.68	-54.29	0.77	1.68	-54.29
	Total SCCL	3.00	5.49	-45.35	3.00	5.49	-45.35

Subsidiary	Description	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Captive & Others	Big Mines	3.51	4.19	-16.15	3.51	4.19	-16.15
	Other Mines	0.15	0.44	-65.06	0.15	0.44	-65.06
	Total Others	3.66	4.62	-20.75	3.66	4.62	-20.75
All India	Big Mines	41.42	46.96	-11.80	41.42	46.96	-11.80
	Other Mines	5.66	8.45	-33.01	5.66	8.45	-33.01
	All Mines	47.08	55.41	-15.03	47.08	55.41	-15.03

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0	0		0	0	
Sonepur Bazari	Big	0.226	0.25	-9.60	0.226	0.25	-9.60
Jhajhra UG	Others	0.451	0.289	56.06	0.451	0.289	56.06
Chitra East	Others	0.096	0.163	-41.10	0.096	0.163	-41.10
Total Big Mines		0.226	0.250	-9.60	0.226	0.250	-9.60
Total Others		0.547	0.452	21.02	0.547	0.452	21.02
Total Big Plus Mines		0.773	0.702	10.11	0.773	0.702	10.11
Total Rest of Mines		0.717	0.908	-21.04	0.717	0.908	-21.04
Total ECL		1.490	1.610	-7.45	1.490	1.610	-7.45

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.24	1.157	7.17	1.24	1.157	7.17
Sonepur Bazari	Big	0.34	0.598	-43.14	0.34	0.598	-43.14
Jhajhra UG	Others	0			0		
Chitra East	Others	0			0		
Total Big Mines		1.580	1.755	-9.97	1.580	1.755	-9.97
Total Others		0.000	0.000		0.000	0.000	
Total Big Plus Mines		1.580	1.755	-9.97	1.580	1.755	-9.97
Total Rest of Mines		0.320	0.665	-51.88	0.320	0.665	-51.88
Total ECL		1.900	2.420	-21.49	1.900	2.420	-21.49

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	1.240	1.157	7.17	1.240	1.157	7.17
Sonepur Bazari	Big	0.566	0.848	-33.25	0.566	0.848	-33.25
Jhajhra UG	Others	0.451	0.289	56.06	0.451	0.289	56.06
Chitra East	Others	0.096	0.163	-41.10	0.096	0.163	-41.10
Total Big Mines		1.806	2.005	-9.93	1.806	2.005	-9.93
Total Others		0.547	0.452	21.02	0.547	0.452	21.02
Total Big Plus Mines		2.353	2.457	-4.23	2.353	2.457	-4.23
Total Rest of Mines		1.057	1.563	-32.37	1.057	1.563	-32.37
Total ECL		3.41	4.02	-15.17	3.41	4.02	-15.17

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.01	0.065	-84.62	0.01	0.065	-84.62
AKWMC	Others	0.097	0.097	0.00	0.097	0.097	0.00
Phularitand	Others	0.004	0.003	33.33	0.004	0.003	33.33
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0	0		0	0	
ROCP	Others	0	0.059	-100.00	0	0.059	-100.00
KOCP	Others	0.047	0.016	193.75	0.047	0.016	193.75
ABOCP	Others	0.11	0.135	-18.52	0.11	0.135	-18.52
B Dahibari	Others	0.053	0.075	-29.33	0.053	0.075	-29.33
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.321	0.450	-28.67	0.321	0.450	-28.67
Total Big Plus Mines		0.321	0.450	-28.67	0.321	0.450	-28.67
Total Rest of Mines		0.239	0.380	-37.11	0.239	0.380	-37.11
Total BCCL		0.560	0.830	-32.53	0.560	0.830	-32.53

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.155	0.099	56.57	0.155	0.099	56.57
AKWMC	Others	0.109	0.193	-43.52	0.109	0.193	-43.52
Phularitand	Others	0.153	0.239	-35.98	0.153	0.239	-35.98
S Bansjora	Others	0.102	0.101	0.99	0.102	0.101	0.99
NGKAC	Others	0.077	0.042	83.33	0.077	0.042	83.33
ROCP	Others	0.053	0.143	-62.94	0.053	0.143	-62.94
KOCP	Others	0.074	0.12	-38.33	0.074	0.12	-38.33
ABOCP	Others	0.076	0		0.076	0	
B Dahibari	Others	0	0.003		0	0.003	-100.00
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		0.799	0.940	-15.00	0.799	0.940	-15.00
Total Big Plus Mines		0.799	0.940	-15.00	0.799	0.940	-15.00
Total Rest of Mines		0.341	0.490	-30.41	0.341	0.490	-30.41
Total BCCL		1.140	1.430	-20.28	1.140	1.430	-20.28

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.165	0.164	0.61	0.165	0.164	0.61
AKWMC	Others	0.206	0.290	-28.97	0.206	0.290	-28.97
Phularitand	Others	0.157	0.242	-35.12	0.157	0.242	-35.12
S Bansjora	Others	0.102	0.101	0.99	0.102	0.101	0.99
NGKAC	Others	0.077	0.042	83.33	0.077	0.042	83.33
ROCP	Others	0.053	0.202	-73.76	0.053	0.202	-73.76
KOCP	Others	0.121	0.136	-11.03	0.121	0.136	-11.03
ABOCP	Others	0.186	0.135	37.78	0.186	0.135	37.78
B Dahibari	Others	0.053	0.078	-32.05	0.053	0.078	-32.05
Total Big Mines		0.000	0.000		0.000	0.000	
Total Others		1.120	1.390	-19.42	1.120	1.390	-19.42
Total Big Plus Mines		1.120	1.390	-19.42	1.120	1.390	-19.42
Total Rest of Mines		0.580	0.880	-34.09	0.580	0.880	-34.09
Total BCCL		1.700	2.270	-25.11	1.700	2.270	-25.11

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.02	0.08	-75.00	0.02	0.08	-75.00
Piparwar	Big	0.012	0.035	-65.71	0.012	0.035	-65.71
Amarpali	Big	0	0		0	0	
AKK	Big	0.002	0.027	-92.59	0.002	0.027	-92.59
Govindpur Ph II	Others	0.001	0.048	-97.92	0.001	0.048	-97.92
Rohini	Others	0.001	0.022	-95.45	0.001	0.022	-95.45
Purnadih	Others	0.082	0.055	49.09	0.082	0.055	49.09
Magadh	Big	0	0		0	0	
Tapin North	Others	0.037	0.05	-26.00	0.037	0.05	-26.00
Birsa Project	Others	0.008	0.02	-60.00	0.008	0.02	-60.00
Karo	Big	0	0		0	0	
Topa OC	Others	0.055	0.1	-45.00	0.055	0.1	-45.00
Total Big Mines		0.034	0.142	-76.06	0.034	0.142	-76.06
Total Others		0.184	0.295	-37.63	0.184	0.295	-37.63
Total Big Plus Mines		0.218	0.437	-50.11	0.218	0.437	-50.11
Total Rest of Mines		0.452	0.563	-19.72	0.452	0.563	-19.72
Total CCL		0.670	1.000	-33.00	0.670	1.000	-33.00

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.353	0.834	-57.67	0.353	0.834	-57.67
Piparwar	Big	0.237	0.273	-13.19	0.237	0.273	-13.19
Amarpali	Big	0.047	0		0.047	0	
AKK	Big	0.142	0.165	-13.94	0.142	0.165	-13.94
Govindpur Ph II	Others	0.119	0.049	142.86	0.119	0.049	142.86
Rohini	Others	0.124	0.172	-27.91	0.124	0.172	-27.91
Purnadih	Others	0	0.027	-100.00	0	0.027	-100.00
Magadh	Big	0.069	0.016	331.25	0.069	0.016	331.25
Tapin North	Others	0	0		0	0	
Birsa Project	Others	0.122	0.26	-53.08	0.122	0.26	-53.08
Karo	Big	0.07	0.059	18.64	0.07	0.059	18.64
Topa OC	Others	0	0		0	0	
Total Big Mines		0.918	1.347	-31.85	0.918	1.347	-31.85
Total Others		0.365	0.508	-28.15	0.365	0.508	-28.15
Total Big Plus Mines		1.283	1.855	-30.84	1.283	1.855	-30.84
Total Rest of Mines		0.307	0.335	-8.36	0.307	0.335	-8.36
Total CCL		1.590	2.190	-27.40	1.590	2.190	-27.40

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.373	0.914	-59.19	0.373	0.914	-59.19
Piparwar	Big	0.249	0.308	-19.16	0.249	0.308	-19.16
Amarpali	Big	0.047	0.000		0.047	0	
AKK	Big	0.144	0.192	-25.00	0.144	0.192	-25.00
Govindpur Ph II	Others	0.12	0.097	23.71	0.120	0.097	23.71
Rohini	Others	0.125	0.194	-35.57	0.125	0.194	-35.57
Purnadih	Others	0.082	0.082	0.00	0.082	0.082	0.00
Magadh	Big	0.069	0.016	331.25	0.069	0.016	331.25
Tapin North	Others	0.037	0.050	-26.00	0.037	0.05	-26.00
Birsa Project	Others	0.13	0.280	-53.57	0.130	0.28	-53.57
Karo	Big	0.07	0.059	18.64	0.070	0.059	18.64
Topa OC	Others	0.055	0.100	-45.00	0.055	0.1	-45.00
Total Big Mines		0.952	1.489	-36.06	0.952	1.489	-36.06
Total Others		0.549	0.803	-31.63	0.549	0.803	-31.63
Total Big Plus Mines		1.501	2.292	-34.51	1.501	2.292	-34.51
Total Rest of Mines		0.779	0.898	-13.25	0.779	0.898	-13.25
Total CCL		2.280	3.190	-28.53	2.280	3.190	-28.53

Table 2.1.4 (A): Departmental Coal Production NCL

All Figures in MT

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.688	1.578	6.97	1.688	1.578	6.97
Jayant	Big	1.696	1.57	8.03	1.696	1.57	8.03
Dudhichua	Big	1.596	1.58	1.01	1.596	1.58	1.01
Amlohri	Big	0.716	0.81	-11.60	0.716	0.81	-11.60
Khadia	Big	0.895	1.095	-18.26	0.895	1.095	-18.26
Bina	Big	0.668	0.7	-4.57	0.668	0.7	-4.57
Krishnashila	Big	0.6	0.626	-4.15	0.6	0.626	-4.15
Block B	Big	0.568	0.409	38.88	0.568	0.409	38.88
Jingurda	Others	0.142	0.21	-32.38	0.142	0.21	-32.38
Kakari	Others	0.157	0.145	8.28	0.157	0.145	8.28
Total Big Mines		8.427	8.368	0.71	8.427	8.368	0.71
Total Others		0.299	0.355	-15.77	0.299	0.355	-15.77
Total Big Plus Mines		8.73	8.72	0.03	8.73	8.72	0.03
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		8.73	8.72	0.11	8.73	8.72	0.11

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.688	1.578	6.97	1.688	1.578	6.97
Jayant	Big	1.696	1.570	8.03	1.696	1.570	8.03
Dudhichua	Big	1.596	1.580	1.01	1.596	1.580	1.01
Amlohri	Big	0.716	0.810	-11.60	0.716	0.810	-11.60
Khadia	Big	0.895	1.095	-18.26	0.895	1.095	-18.26
Bina	Big	0.668	0.700	-4.57	0.668	0.700	-4.57
Krishnashila	Big	0.600	0.626	-4.15	0.600	0.626	-4.15
Block B	Big	0.568	0.409	38.88	0.568	0.409	38.88
Jingurda	Others	0.142	0.210	-32.38	0.142	0.210	-32.38
Kakari	Others	0.157	0.145	8.28	0.157	0.145	8.28
Total Big Mines		8.427	8.368	0.71	8.427	8.368	0.71
Total Others		0.299	0.355	-15.77	0.299	0.355	-15.77
Total Big Plus Mines		8.73	8.72	0.03	8.73	8.72	0.03
Total Rest of Mines		0.00	0.00		0.00	0.00	-100.00
Total NCL		8.73	8.72	0.11	8.73	8.72	0.11

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.155	0.049	216.33	0.155	0.049	216.33
Sasti	Others	0.12	0.081	48.15	0.12	0.081	48.15
NM-Sector-I & II (A)	Others	0.061	0.2		0.061	0.2	-69.50
Niljai Deep	Others	0.328	0.163	101.23	0.328	0.163	101.23
Mungoli	Others	0.314	0.203	54.68	0.314	0.203	54.68
Penganga	Big	0.052	0		0.052	0	
Ukni	Others	0.075	0.123	-39.02	0.075	0.123	-39.02
Gondegaon	Others	0.182	0.156	16.67	0.182	0.156	16.67
Umrer	Others	0.053	0.207	-74.40	0.053	0.207	-74.40
Makardhokra-I	Others	0	0		0	0	
Gokul	Others	0	0		0	0	
MKD-III	Others	0	0		0	0	
Total Big Mines		0.052	0.000		0.052	0.000	
Total Others		1.288	1.182	8.97	1.288	1.182	8.97
Total Big Plus Mines		1.340	1.182	13.37	1.340	1.182	13.37
Total Rest of Mines		0.860	1.198	-28.21	0.860	1.198	-28.21
Total WCL		2.200	2.380	-7.56	2.200	2.380	-7.56

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0	0		0	0	
Sasti	Others	0	0		0	0	
NM-Sector-I & II (A)	Others	0	0		0	0	
Niljai Deep	Others	0	0		0	0	
Mungoli	Others	0	0		0	0	
Penganga	Big	0.08	0.44	-81.82	0.08	0.44	-81.82
Ukni	Others	0	0		0	0	
Gondegaon	Others	0.122	0.116	5.17	0.122	0.116	5.17
Umrer	Others	0.162	0.166	-2.41	0.162	0.166	-2.41
Makardhokra-I	Others	0.229	0.108	112.04	0.229	0.108	112.04
Gokul	Others	0.167	0.319	-47.65	0.167	0.319	-47.65
MKD-III	Others	0.094	0.146	-35.62	0.094	0.146	-35.62
Total Big Mines		0.080	0.440	-81.82	0.080	0.440	-81.82
Total Others		0.774	0.855	-9.47	0.774	0.855	-9.47
Total Big Plus Mines		0.854	1.295	-34.05	0.854	1.295	-34.05
Total Rest of Mines		0.396	0.545	-27.34	0.396	0.545	-27.34
Total WCL		1.250	1.840	-32.07	1.250	1.840	-32.07

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.155	0.049	216.33	0.155	0.049	216.33
Sasti	Others	0.12	0.081	48.15	0.12	0.081	48.15
NM-Sector-I & II (A)	Others	0.061	0.200		0.061	0.2	-69.50
Niljai Deep	Others	0.328	0.163	101.23	0.328	0.163	101.23
Mungoli	Others	0.314	0.203	54.68	0.314	0.203	54.68
Penganga	Big	0.132	0.440	-70.00	0.132	0.44	-70.00
Ukni	Others	0.075	0.123	-39.02	0.075	0.123	-39.02
Gondegaon	Others	0.304	0.272	11.76	0.304	0.272	11.76
Umrer	Others	0.215	0.373	-42.36	0.215	0.373	-42.36
Makardhokra-I	Others	0.229	0.108	112.04	0.229	0.108	112.04
Gokul	Others	0.167	0.319	-47.65	0.167	0.319	-47.65
MKD-III	Others	0.094	0.146	-35.62	0.094	0.146	-35.62
Total Big Mines		0.132	0.44	-70.00	0.132	0.44	-70.00
Total Others		2.062	2.037	1.23	2.062	2.037	1.23
Total Big Plus Mines		2.194	2.477	-11.43	2.194	2.477	-11.43
Total Rest of Mines		1.256	1.743	-27.94	1.246	1.743	-28.51
Total WCL		3.450	4.220	-18.25	3.440	4.220	-18.48

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	0.431	0.356	21.07	0.431	0.356	21.07
Dipka	Big	0.053	0		0.053	0	
Kushmunda	Big	0.038	0.365	-89.59	0.038	0.365	-89.59
Chhal	Others	0	0		0	0	
Manikpur	Big	0.04	0.028	42.86	0.04	0.028	42.86
Baroud	Others	0	0		0	0	
GP IV/2-3	Others	0	0		0	0	
Jampali	Others	0	0		0	0	
Dhanpuri	Others	0.005	0.002	150.00	0.005	0.002	150.00
Mahan II	Others	0	0		0	0	
Amadand	Others	0.019	0.025	-24.00	0.019	0.025	-24.00
Chirimiri	Others	0.039	0.085	-54.12	0.039	0.085	-54.12
Churcha UG	Others	0.131	0.132	-0.76	0.131	0.132	-0.76
GP IV/1	Others	0	0		0	0	
Total Big Mines		0.562	0.749	-24.97	0.562	0.749	-24.97
Total Others		0.194	0.244	-20.49	0.194	0.244	-20.49
Total Big Plus Mines		0.756	0.993	-23.87	0.756	0.993	-23.87
Total Rest of Mines		0.904	1.117	-19.07	0.904	1.117	-19.07
Total SECL		1.660	2.110	-21.33	1.660	2.110	-21.33

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.686	3.347	-19.75	2.686	3.347	-19.75
Dipka	Big	1.757	1.731	1.50	1.757	1.731	1.50
Kushmunda	Big	1.839	2.44	-24.63	1.839	2.44	-24.63
Chhal	Others	0.155	0.06	158.33	0.155	0.06	158.33
Manikpur	Big	0.432	0.433	-0.23	0.432	0.433	-0.23
Baroud	Others	0.076	0.072	5.56	0.076	0.072	5.56
GP IV/2-3	Others	0.195	0.205	-4.88	0.195	0.205	-4.88
Jampali	Others	0.087	0.109	-20.18	0.087	0.109	-20.18
Dhanpuri	Others	0.057	0.12	-52.50	0.057	0.12	-52.50
Mahan II	Others	0.176	0.185	-4.86	0.176	0.185	-4.86
Amadand	Others	0.046	0.106	-56.60	0.046	0.106	-56.60
Chirimiri	Others	0.034	0		0.034	0	
Churcha UG	Others	0	0		0	0	
GP IV/1	Others	0	0.154	-100.00	0	0.154	-100.00
Total Big Mines		6.714	7.951	-15.56	6.714	7.951	-15.56
Total Others		0.826	1.011	-18.30	0.826	1.011	-18.30
Total Big Plus Mines		7.540	8.962	-15.87	7.540	8.962	-15.87
Total Rest of Mines		0.100	0.028	257.14	0.100	0.028	257.14
Total SECL		7.640	8.990	-15.02	7.640	8.990	-15.02

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	3.117	3.703	-15.83	3.117	3.703	-15.83
Dipka	Big	1.81	1.731	4.56	1.81	1.731	4.56
Kushmunda	Big	1.877	2.805	-33.08	1.877	2.805	-33.08
Chhal	Others	0.155	0.06	158.33	0.155	0.06	158.33
Manikpur	Big	0.472	0.461	2.39	0.472	0.461	2.39
Baroud	Others	0.076	0.072	5.56	0.076	0.072	5.56
GP IV/2-3	Others	0.195	0.205	-4.88	0.195	0.205	-4.88
Jampali	Others	0.087	0.109	-20.18	0.087	0.109	-20.18
Dhanpuri	Others	0.062	0.122	-49.18	0.062	0.122	-49.18
Mahan II	Others	0.176	0.185	-4.86	0.176	0.185	-4.86
Amadand	Others	0.065	0.131	-50.38	0.065	0.131	-50.38
Chirimiri	Others	0.073	0.085	-14.12	0.073	0.085	-14.12
Churcha UG	Others	0.131	0.132	-0.76	0.131	0.132	-0.76
GP IV/1	Others	0	0.154	-100.00	0	0.154	-100.00
Total Big Mines		7.276	8.7	-16.3678	7.276	8.7	-16.3678
Total Others		1.02	1.255	-18.7251	1.02	1.255	-18.7251
Total Big Plus Mines		8.296	9.955	-16.665	8.296	9.955	-16.665
Total Rest of Mines		1.004	1.155	-13.074	1.004	1.155	-13.074
Total SECL		9.300	11.110	-16.29	9.300	11.110	-16.29

Table 2.1.7 (A): Departmental Coal Production MCL*All Figures in MT*

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0	0	
Lakhanpur	Big	0.257	0.234	9.83	0.257	0.234	9.83
Bharatpur	Big	0	0		0	0	
Lingaraj	Big	0.607	0.661	-8.17	0.607	0.661	-8.17
Samaleswari	Big	0.194	0.503	-61.43	0.194	0.503	-61.43
Kulda	Big	0.148	0		0.148	0	
Kaniha	Big	0	0		0	0	
Hingula	Big	0.345	0.248	39.11	0.345	0.248	39.11
Ananta	Big	0.044	0.241	-81.74	0.044	0.241	-81.74
Jagannath	Big	0	0.028		0	0.028	-100.00
Belpahar	Big	0.076	0.028		0.076	0.028	171.43
Lajkura	Big	0	0		0	0	
Balram	Big	0.416	0.551	-24.50	0.416	0.551	-24.50
Basundhara (W)	Others	0.07	0.141	-50.35	0.07	0.141	-50.35
Garjanbahal	Big	0.319	0.501	-36.33	0.319	0.501	-36.33
Total Big Mines		2.406	2.995	-19.67	2.406	2.995	-19.67
Total Others		0.070	0.141	-50.35	0.070	0.141	-50.35
Total Big Plus Mines		2.476	3.136	-21.05	2.476	3.136	-21.05
Total Rest of Mines		0.044	0.074	-40.54	0.044	0.074	-40.54
Total MCL		2.520	3.210	-21.50	2.520	3.210	-21.50

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.949	2.218	32.96	2.949	2.218	32.96
Lakhanpur	Big	1.671	1.475	13.29	1.671	1.475	13.29
Bharatpur	Big	0.282	0.671	-57.97	0.282	0.671	-57.97
Lingaraj	Big	0.463	0.543	-14.73	0.463	0.543	-14.73
Samaleswari	Big	0.014	0.25	-94.40	0.014	0.25	-94.40
Kulda	Big	1.032	1.074	-3.91	1.032	1.074	-3.91
Kaniha	Big	0.829	0.521	59.12	0.829	0.521	59.12
Hingula	Big	0.092	0.213	-56.81	0.092	0.213	-56.81
Ananta	Big	0.585	0.507	15.38	0.585	0.507	15.38
Jagannath	Big	0.367	0.208	76.44	0.367	0.208	76.44
Belpahar	Big	0.396	0.458	-13.54	0.396	0.458	-13.54
Lajkura	Big	0.083	0.339	-75.52	0.083	0.339	-75.52
Balram	Big	0	0.043	-100.00	0	0.043	-100.00
Basundhara (W)	Others	0	0.013	-100.00	0	0.013	-100.00
Garjanbahal	Big	0.25	0		0.25	0	
Total Big Mines		9.013	8.520	5.786	9.013	8.520	5.786
Total Others		0.000	0.013	-100.00	0.000	0.013	-100.00
Total Big Plus Mines		9.010	8.530	5.627	9.010	8.530	5.627
Total Rest of Mines		0.000	0.000		0.000	0.000	
Total MCL		9.010	8.530	5.63	9.010	8.530	5.63

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	2.949	2.218	32.96	2.949	2.218	32.96
Lakhanpur	Big	1.928	1.709	12.81	1.928	1.709	12.81
Bharatpur	Big	0.282	0.671	-57.97	0.282	0.671	-57.97
Lingaraj	Big	1.070	1.204	-11.13	1.070	1.204	-11.13
Samaleswari	Big	0.208	0.753	-72.38	0.208	0.753	-72.38
Kulda	Big	1.180	1.074	9.87	1.180	1.074	9.87
Kaniha	Big	0.829	0.521	59.12	0.829	0.521	59.12
Hingula	Big	0.437	0.461	-5.21	0.437	0.461	-5.21
Ananta	Big	0.629	0.748	-15.91	0.629	0.748	-15.91
Jagannath	Big	0.367	0.236	55.51	0.367	0.236	55.51
Belpahar	Big	0.472	0.486	-2.88	0.472	0.486	-2.88
Lajkura	Big	0.083	0.339	-75.52	0.083	0.339	-75.52
Balram	Big	0.416	0.594	-29.97	0.416	0.594	-29.97
Basundhara (W)	Others	0.070	0.154	-54.55	0.070	0.154	-54.55
Garjanbahal	Big	0.569	0.501	13.57	0.569	0.501	13.57
Total Big Mines		11.419	11.515	-0.83	11.419	11.515	-0.83
Total Others		0.070	0.154	-54.55	0.070	0.154	-54.55
Total Big Plus Mines		11.489	11.669	-1.54	11.489	11.669	-1.54
Total Rest of Mines		0.041	0.071	-42.25	0.041	0.071	-42.25
Total MCL		11.530	11.740	-1.79	11.530	11.740	-1.79

Table 2.1.8: Coal Production SCCL*All Figures in MT*

Mine	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	0.37	0.60	-37.88	0.37	0.60	-37.88
RG OC III Extn.	Big	0.60	0.65	-8.25	0.60	0.65	-8.25
JVR OCII	Big	0.16	0.38	-58.16	0.16	0.38	-58.16
Ramagundam OCI Exp. Ph II	Big	0.32	0.37	-13.98	0.32	0.37	-13.98
Gouthamkhani OC	Others	0.23	0.35	-35.45	0.23	0.35	-35.45
JVR OCI Exp.	Others	0.00	0.32	-100.00	0.00	0.32	-100.00
Koyagudem OC II	Others	0.19	0.34	-45.36	0.19	0.34	-45.36
Jawaharkhani 5 OC	Others	0.11	0.30	-61.69	0.11	0.30	-61.69
Srirampur OC II	Others	0.16	0.27	-41.55	0.16	0.27	-41.55
Khairagura OC	Others	0.11	0.24	-55.22	0.11	0.24	-55.22
Total Big Mines		1.443	1.997	-27.74	1.443	1.997	-27.74
Total Other Mines		0.792	1.817	-56.44	0.792	1.817	-56.44
Total Big Plus Mines		2.234	3.814	-41.42	2.234	3.814	-41.42
Rest of Mines		0.766	1.675	-54.29	0.766	1.675	-54.29
Total SCCL		3.000	5.489	-45.35	3.000	5.489	-45.35

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production During Apr			Production Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Moher & Amlochori Extn.	Big	1.454	1.353	7.46	1.454	1.353	7.46
Parsa East & Kanta Basan	Big	0.256	0.652	-60.74	0.256	0.652	-60.74
Pakri Barwadih	Big	0.627	0.709	-11.57	0.627	0.709	-11.57
Jamadoba & WB	Big	0.505	0.535	-5.61	0.505	0.535	-5.61
Amelia (North)	Big	0.184	0.467	-60.60	0.184	0.467	-60.60
Sarshatali	Big	0.168	0.236	-28.81	0.168	0.236	-28.81
Tadicherla-I	Big	0.189	0.134	41.04	0.189	0.134	41.04
Dulanga	Big	0.096	0.101	-4.95	0.096	0.101	-4.95
Manoharpur	Big	0.032			0.032		
Pachwara North	Big	0.000			0.000		
Total Big Mines		3.511	4.187	-16.15	3.511	4.187	-16.15
Rest of Mines		0.152	0.435	-65.06	0.152	0.435	-65.06
Overall Captive & Othres		3.663	4.622	-20.75	3.663	4.622	-20.75

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	Big Mines	9.089	7.560	20.22	9.089	7.560	20.22
	Other Mines	0.286	0.600	-52.33	0.286	0.600	-52.33
	Big Plus Mines	9.375	8.160	14.89	9.375	8.160	14.89
	Rest of Mines	3.965	4.090	-3.06	3.965	4.090	-3.06
	Total ECL	13.340	12.250	8.90	13.340	12.250	8.90
BCCL	Big Mines	0.000	0.000		0.000	0.000	
	Other Mines	4.538	5.146	-11.82	4.538	5.146	-11.82
	Big Plus Mines	4.538	5.146	-11.82	4.538	5.146	-11.82
	Rest of Mines	4.462	2.924	52.60	4.462	2.924	52.60
	Total BCCL	9.000	8.070	11.52	9.000	8.070	11.52
CCL	Big Mines	4.405	4.217	4.46	4.405	4.217	4.46
	Other Mines	1.828	1.861	-1.77	1.828	1.861	-1.77
	Big Plus Mines	6.233	6.078	2.55	6.233	6.078	2.55
	Rest of Mines	2.567	2.742	-6.38	2.567	2.742	-6.38
	Total CCL	8.800	8.820	-0.23	8.800	8.820	-0.23
NCL	Big Mines	27.809	25.655	8.40	27.809	25.655	8.40
	Other Mines	1.244	1.804	-31.04	1.244	1.804	-31.04
	Big Plus Mines	29.053	27.459	5.81	29.053	27.459	5.81
	Rest of Mines	0.287	0.001		0.287	0.001	
	Total NCL	29.340	27.460	6.85	29.340	27.460	6.85
WCL	Big Mines	1.082	1.501	-27.91	1.082	1.390	-22.16
	Other Mines	14.965	13.552	10.43	14.965	13.552	10.43
	Big Plus Mines	16.047	15.053	6.60	16.047	14.942	7.40
	Rest of Mines	6.993	5.567	25.62	6.993	5.678	23.16
	Total WCL	23.040	20.620	11.74	23.040	20.620	11.74
SECL	Big Mines	10.225	11.500	-11.09	10.225	11.500	-11.09
	Other Mines	3.387	2.920	15.99	3.387	2.920	15.99
	Big Plus Mines	13.612	14.420	-5.60	13.612	14.420	-5.60
	Rest of Mines	2.398	1.250	91.84	2.398	1.250	91.84
	Total SECL	16.010	15.670	2.17	16.010	15.670	2.17
MCL	Big Mines	14.535	10.794	34.66	14.535	10.794	34.66
	Other Mines	0.024	0.033	-27.27	0.024	0.033	-27.27
	Big Plus Mines	14.559	10.827	34.47	14.559	10.827	34.47
	Rest of Mines	0.001	0.003	-66.67	0.001	0.003	
	Total MCL	14.560	10.830	34.44	14.560	10.830	34.44
CIL	Big Mines	67.145	61.227	9.67	67.145	61.116	9.86
	Other Mines	26.272	25.916	1.37	26.272	25.916	1.37
	Big Plus Mines	93.417	87.143	7.20	93.417	87.032	7.34
	Rest of Mines	21.013	17.077	23.05	21.013	17.188	22.25
	Total CIL	114.430	104.220	9.80	114.430	104.220	9.80
SCCL	Big Mines	10.615	12.895	-17.68	10.615	12.895	-17.68
	Other Mines	5.046	10.363	-51.31	5.046	10.363	-51.31
	Big Plus Mines	15.660	23.258	-32.67	15.660	23.258	-32.67
	Rest of Mines	11.710	9.587	22.14	11.710	9.587	22.14
	Total SCCL	27.370	32.845	-16.67	27.370	32.845	-16.67

Subsidiary	Description	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
All India	Big Mines	77.760	74.122	4.91	77.760	74.011	5.07
	Other Mines	31.318	36.279	-13.67	27.243	33.467	-18.60
	Big Plus Mines	109.077	110.401	-1.20	105.003	107.477	-2.30
	Rest of Mines	32.723	26.664	22.72	36.797	29.588	24.37
	Total OBR	141.80	137.07	3.45	141.80	137.07	3.45

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	0.493	0.33	49.39	0.493	0.33	49.39
Sonepur Bazari	Big	0.886	0.89	-0.45	0.886	0.89	-0.45
Chitra East	Others	0.151	0.1	51.00	0.151	0.1	51.00
Big Mines		1.379	1.220	13.03	1.379	1.220	13.03
Other Mines		0.151	0.100	51.00	0.151	0.100	51.00
Big Plus Mines		1.530	1.320	15.91	1.530	1.320	15.91
Rest of Mines		0.890	0.740	20.27	0.890	0.740	20.27
Total ECL		2.420	2.060	17.48	2.420	2.060	17.48

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	2.234	1.86	20.11	2.234	1.86	20.11
Sonepur Bazari	Big	5.476	4.48	22.23	5.476	4.48	22.23
Chitra East	Others	0.135	0.5	-73.00	0.135	0.5	-73.00
Big Mines		7.710	6.340	21.61	7.710	6.340	21.61
Other Mines		0.135	0.500	-73.00	0.135	0.500	-73.00
Big Plus Mines		7.845	6.840	14.69	7.845	6.840	14.69
Rest of Mines		3.075	3.350	-8.21	3.075	3.350	-8.21
Total ECL		10.920	10.190	7.16	10.920	10.190	7.16

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Rajmahal	Big	2.727	2.190	24.52	2.727	2.190	24.52
Sonepur Bazari	Big	6.362	5.370	18.47	6.362	5.370	18.47
Chitra East	Others	0.286	0.600	-52.33	0.286	0.600	-52.33
Big Mines		9.089	7.560	20.22	9.089	7.560	20.22
Other Mines		0.286	0.600	-52.33	0.286	0.600	-52.33
Big Plus Mines		9.375	8.160	14.89	9.375	8.160	14.89
Rest of Mines		3.965	4.090	-3.06	3.965	4.090	-3.06
Total ECL		13.340	12.25	8.90	13.34	12.25	8.90

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.137	0.101	35.64	0.137	0.101	35.64
AKWMC	Others	0.275	0.236	16.53	0.275	0.236	16.53
Phularitand	Others	0	0		0	0	
S Bansjora	Others	0	0		0	0	
NGKAC	Others	0	0		0	0	
ROCP	Others	0	0.133	-100.00	0	0.133	-100.00
KOCP	Others	0.181	0.069	162.32	0.181	0.069	162.32
ABOCP	Others	0.253	0.157	61.15	0.253	0.157	61.15
B Dahibari	Others	0.114	0.112	1.79	0.114	0.112	1.79
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		0.960	0.808	18.81	0.960	0.808	18.81
Big Plus Mines		0.960	0.808	18.81	0.960	0.808	18.81
Rest of Mines		0.750	0.642	16.82	0.750	0.642	16.82
Total BCCL		1.710	1.450	17.93	1.710	1.450	17.93

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	0.93	0.543	71.27	0.93	0.543	71.27
AKWMC	Others	0.385	0.477	-19.29	0.385	0.477	-19.29
Phularitand	Others	0.269	0.653	-58.81	0.269	0.653	-58.81
S Bansjora	Others	0.264	0.377	-29.97	0.264	0.377	-29.97
NGKAC	Others	0.131	0.25	-47.60	0.131	0.25	-47.60
ROCP	Others	0.704	0.993	-29.10	0.704	0.993	-29.10
KOCP	Others	0.442	0.966	-54.24	0.442	0.966	-54.24
ABOCP	Others	0.453	0		0.453	0	
B Dahibari	Others	0	0.079		0	0.079	-100.00
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		3.578	4.338	-17.520	3.578	4.338	-17.520
Big Plus Mines		3.578	4.338	-17.520	3.578	4.338	-17.520
Rest of Mines		3.712	2.282	62.664	3.712	2.282	62.664
Total BCCL		7.290	6.620	10.12	7.290	6.620	10.12

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
NT ST Je	Others	1.067	0.644	65.68	1.067	0.644	65.68
AKWMC	Others	0.660	0.713	-7.43	0.660	0.713	-7.43
Phularitand	Others	0.269	0.653	-58.81	0.269	0.653	-58.81
S Bansjora	Others	0.264	0.377	-29.97	0.264	0.377	-29.97
NGKAC	Others	0.131	0.250	-47.60	0.131	0.250	-47.60
ROCP	Others	0.704	1.126	-37.48	0.704	1.126	-37.48
KOCP	Others	0.623	1.035	-39.81	0.623	1.035	-39.81
ABOCP	Others	0.706	0.157	349.68	0.706	0.157	349.68
B Dahibari	Others	0.114	0.191	-40.31	0.114	0.191	-40.31
Big Mines		0.000	0.000		0.000	0.000	
Other Mines		4.538	5.146	-11.82	4.538	5.146	-11.82
Big Plus Mines		4.538	5.146	-11.82	4.538	5.146	-11.82
Rest of Mines		4.462	2.924	52.599	4.462	2.924	52.599
Total BCCL		9.000	8.070	11.52	9.000	8.070	11.52

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	0.081	0.062	30.65	0.081	0.062	30.65
Piparwar	Big	0.183	0.119	53.78	0.183	0.119	53.78
Amarpali	Big	0	0		0	0	
AKK	Big	0.237	0.185	28.11	0.237	0.185	28.11
Govindpur Ph II	Others	0.143	0.137	4.38	0.143	0.137	4.38
Rohini	Others	0.161	0.128	25.78	0.161	0.128	25.78
Purnadih	Others	0.247	0.279	-11.47	0.247	0.279	-11.47
Magadh	Big	0	0		0	0	
Tapin North	Others	0.184	0.146	26.03	0.184	0.146	26.03
Birsa Project	Others	0.095	0.08	18.75	0.095	0.08	18.75
Karo	Big	0	0		0	0	
Topa OC	Others	0	0		0	0	
Big Mines		0.501	0.366	36.89	0.501	0.366	36.89
Other Mines		0.830	0.770	7.79	0.830	0.770	7.79
Big Plus Mines		1.331	1.136	17.17	1.331	1.136	17.17
Rest of Mines		2.179	1.884	15.66	2.179	1.884	15.66
Total CCL		3.510	3.020	16.23	3.510	3.020	16.23

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.464	1.305	12.18	1.464	1.305	12.18
Piparwar	Big	0.278	0.105	164.76	0.278	0.105	164.76
Amarpali	Big	1.684	1.35	24.74	1.684	1.35	24.74
AKK	Big	0.148	0.41	-63.90	0.148	0.41	-63.90
Govindpur Ph II	Others	0.163	0.121	34.71	0.163	0.121	34.71
Rohini	Others	0.287	0.298	-3.69	0.287	0.298	-3.69
Purnadih	Others	0	0		0	0	
Magadh	Big	0.305	0.605	-49.59	0.305	0.605	-49.59
Tapin North	Others	0	0		0	0	
Birsa Project	Others	0.323	0.531	-39.17	0.323	0.531	-39.17
Karo	Big	0.025	0.076	-67.11	0.025	0.076	-67.11
Topa OC	Others	0.225	0.141	59.57	0.225	0.141	59.57
Big Mines		3.904	3.851	1.38	3.904	3.851	1.38
Other Mines		0.998	1.091	-8.52	0.998	1.091	-8.52
Big Plus Mines		4.902	4.942	-0.81	4.902	4.942	-0.81
Rest of Mines		0.388	0.858	-54.78	0.388	0.858	-54.78
Total CCL		5.290	5.800	-8.79	5.290	5.800	-8.79

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Ashoka	Big	1.545	1.367	13.02	1.545	1.367	13.02
Piparwar	Big	0.461	0.224	105.80	0.461	0.224	105.80
Amarpali	Big	1.684	1.350	24.74	1.684	1.350	24.74
AKK	Big	0.385	0.595	-35.29	0.385	0.595	-35.29
Govindpur Ph II	Others	0.306	0.258	18.60	0.306	0.258	18.60
Rohini	Others	0.448	0.426	5.16	0.448	0.426	5.16
Purnadih	Others	0.247	0.279	-11.47	0.247	0.279	-11.47
Magadh	Big	0.305	0.605	-49.59	0.305	0.605	-49.59
Tapin North	Others	0.184	0.146	26.03	0.184	0.146	26.03
Birsa Project	Others	0.418	0.611	-31.59	0.418	0.611	-31.59
Karo	Big	0.025	0.076	-67.11	0.025	0.076	-67.11
Topa OC	Others	0.225	0.141	59.57	0.225	0.141	59.57
Big Mines		4.405	4.217	4.46	4.405	4.217	4.46
Other Mines		1.828	1.861	-1.77	1.828	1.861	-1.77
Big Plus Mines		6.233	6.078	2.55	6.233	6.078	2.55
Rest of Mines		2.567	2.742	-6.38	2.567	2.742	-6.38
Total CCL		8.800	8.820	-0.23	8.800	8.820	-0.23

Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MM3

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	1.571	1.917	-18.05	1.571	1.917	-18.05
Jayant	Big	1.311	1.479	-11.36	1.311	1.479	-11.36
Dudhichua	Big	1.064	1.138	-6.50	1.064	1.138	-6.50
Amlohri	Big	1.371	0.927	47.90	1.371	0.927	47.90
Khadia	Big	0.745	0.684	8.92	0.745	0.684	8.92
Bina	Big	0.5	0.529	-5.48	0.5	0.529	-5.48
Krishnashila	Big	0.022	0.008	175.00	0.022	0.008	175.00
Block B	Big	0	0		0	0	
Jingurda	Others	0.207	0.09	130.00	0.207	0.09	130.00
Kakari	Others	0.234	0.304	-23.03	0.234	0.304	-23.03
Big Mines		6.584	6.682	-1.47	6.584	6.682	-1.47
Other Mines		0.441	0.394	11.93	0.441	0.394	11.93
Big Plus Mines		7.025	7.076	-0.72	7.025	7.076	-0.72
Rest of Mines		0.095	0.004		0.095	0.004	
Total NCL		7.120	7.080	0.56	7.120	7.080	0.56

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	3.874	4.556	-14.97	3.874	4.556	-14.97
Jayant	Big	2.401	2.681	-10.44	2.401	2.681	-10.44
Dudhichua	Big	4.22	2.599	62.37	4.22	2.599	62.37
Amlohri	Big	1.687	3.447	-51.06	1.687	3.447	-51.06
Khadia	Big	3.896	1.777	119.25	3.896	1.777	119.25
Bina	Big	2.862	2.108	35.77	2.862	2.108	35.77
Krishnashila	Big	2.004	1.805	11.02	2.004	1.805	11.02
Block B	Big	0.281	0		0.281	0	
Jingurda	Others	0.737	0.757	-2.64	0.737	0.757	-2.64
Kakari	Others	0.066	0.653	-89.89	0.066	0.653	-89.89
Big Mines		21.225	18.973	11.87	21.225	18.973	11.87
Other Mines		0.803	1.410	-43.05	0.803	1.410	-43.05
Big Plus Mines		22.028	20.380	8.09	22.028	20.380	8.09
Rest of Mines		0.192	0.000		0.192	0.000	
Total NCL		22.220	20.380	9.03	22.220	20.380	9.03

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	5.445	6.473	-15.88	5.445	6.473	-15.88
Jayant	Big	3.712	4.160	-10.77	3.712	4.160	-10.77
Dudhichua	Big	5.284	3.737	41.40	5.284	3.737	41.40
Amlohri	Big	3.058	4.374	-30.09	3.058	4.374	-30.09
Khadia	Big	4.641	2.461	88.58	4.641	2.461	88.58
Bina	Big	3.362	2.637	27.49	3.362	2.637	27.49
Krishnashila	Big	2.026	1.813	11.75	2.026	1.813	11.75
Block B	Big	0.281	0.000		0.281	0.000	
Jingurda	Others	0.944	0.847	11.45	0.944	0.847	11.45
Kakari	Others	0.300	0.957	-68.65	0.300	0.957	-68.65
Big Mines		27.809	25.655	8.40	27.809	25.655	8.40
Other Mines		1.244	1.804	-31.04	1.244	1.804	-31.04
Big Plus Mines		29.053	27.459	5.81	29.053	27.459	5.81
Rest of Mines		0.287	0.001		0.287	0.001	
Total NCL		29.340	27.460	6.85	29.340	27.460	6.85

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	0.253	0.297	-14.81	0.253	0.297	-14.81
Sasti	Others	0.407	0.38	7.11	0.407	0.38	7.11
NM-Sector-I & II (A)	Others	0.28	0.145	93.10	0.28	0.145	93.10
Niljai Deep	Others	0.106	0.375	-71.73	0.106	0.375	-71.73
Mungoli	Others	0.425	0.378	12.43	0.425	0.378	12.43
Penganga	Big	0.297	0.274	8.39	0.297	0.274	8.39
Ukni	Others	0.934	0.254	267.72	0.934	0.254	267.72
Gondegaon	Others	0.39	0.445	-12.36	0.39	0.445	-12.36
Umrer	Others	0.466	0.316	47.47	0.466	0.316	47.47
Makardhokra-I	Others	0	0.042		0	0.042	-100.00
Gokul	Others	0	0		0	0	
MKD-III	Others	0	0		0	0	
Big Mines		0.297	0.000		0.297	0.274	8.39
Other Mines		3.261	2.632	23.90	3.261	2.632	23.90
Big Plus Mines		3.558	2.632	35.18	3.558	2.906	22.44
Rest of Mines		0.772	1.828	-57.77	0.772	1.554	-50.32
Total WCL		4.330	4.460	-2.91	4.330	4.460	-2.91

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	1.02	0.81	25.93	1.02	0.81	25.93
Sasti	Others	0.755	0.84	-10.12	0.755	0.84	-10.12
NM-Sector-I & II (A)	Others	0.386	0.946	-59.20	0.386	0.946	-59.20
Niljai Deep	Others	2.184	1.961	11.37	2.184	1.961	11.37
Mungoli	Others	1.897	0		1.897	0	
Penganga	Big	0.785	1.116	-29.66	0.785	1.116	-29.66
Ukni	Others	0.934	0		0.934	0	
Gondegaon	Others	0.71	0.901	-21.20	0.71	0.901	-21.20
Umrer	Others	0	0.55	-100.00	0	0.55	-100.00
Makardhokra-I	Others	1.003	1.401	-28.41	1.003	1.401	-28.41
Gokul	Others	1.517	1.553	-2.32	1.517	1.553	-2.32
MKD-III	Others	1.298	1.958	-33.71	1.298	1.958	-33.71
Big Mines		0.785	1.501	-47.70	0.785	1.116	-29.66
Other Mines		11.704	10.920	7.18	11.704	10.920	7.18
Big Plus Mines		12.489	12.421	0.55	12.489	12.036	3.76
Rest of Mines		6.221	3.739	66.38	6.221	4.124	50.85
Total WCL		18.710	16.160	15.78	18.710	16.160	15.78

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Durgapur -(Sec.-V)	Others	1.273	1.107	15.00	1.273	1.107	15.00
Sasti	Others	1.162	1.220	-4.75	1.162	1.220	-4.75
NM-Sector-I & II (A)	Others	0.666	1.091	-38.96	0.666	1.091	-38.96
Niljai Deep	Others	2.290	2.336	-1.97	2.290	2.336	-1.97
Mungoli	Others	2.322	0.378	514.29	2.322	0.378	514.29
Penganga	Big	1.082	1.390	-22.16	1.082	1.390	-22.16
Ukni	Others	1.868	0.254	635.43	1.868	0.254	635.43
Gondegaon	Others	1.100	1.346	-18.28	1.100	1.346	-18.28
Umrer	Others	0.466	0.866	-46.19	0.466	0.866	-46.19
Makardhokra-I	Others	1.003	1.443	-30.49	1.003	1.443	-30.49
Gokul	Others	1.517	1.553	-2.32	1.517	1.553	-2.32
MKD-III	Others	1.298	1.958	-33.71	1.298	1.958	-33.71
Big Mines		1.082	1.501	-27.91	1.082	1.390	-22.16
Other Mines		14.965	13.552	10.43	14.965	13.552	10.43
Big Plus Mines		16.047	15.053	6.60	16.047	14.942	7.40
Rest of Mines		6.993	5.567	25.62	6.993	5.678	23.16
Total WCL		23.040	20.620	11.74	23.040	20.620	11.74

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.133	2.08	2.55	2.133	2.08	2.55
Dipka	Big	1.253	1.38	-9.20	1.253	1.38	-9.20
Kushmunda	Big	1.678	2.14	-21.59	1.678	2.14	-21.59
Chhal	Others	0	0		0	0	
Manikpur	Big	0.045	0		0.045	0	
Baroud	Others	0	0.05	-100.00	0	0.05	-100.00
GP IV/2-3	Others	0	0.03	-100.00	0	0.03	-100.00
Jampali	Others	0	0		0	0	
Dhanpuri	Others	0.344	0.28	22.86	0.344	0.28	22.86
Mahan II	Others	0	0		0	0	
Amadand	Others	0.135	0.15	-10.00	0.135	0.15	-10.00
Chirimiri	Others	0.21	0.2	5.00	0.21	0.2	5.00
GP IV/1	Others	0	0		0	0	
Big Mines		5.109	5.600	-8.77	5.109	5.600	-8.77
Other Mines		0.689	0.710	-2.96	0.689	0.710	-2.96
Big Plus Mines		5.798	6.310	-8.11	5.798	6.310	-8.11
Rest of Mines		0.322	0.320	0.62	0.322	0.320	0.62
Total SECL		6.120	6.630	-7.69	6.120	6.630	-7.69

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	2.043	4.08	-49.93	2.043	4.08	-49.93
Dipka	Big	1.127	0		1.127	0	
Kushmunda	Big	0.723	1.64	-55.91	0.723	1.64	-55.91
Chhal	Others	0.674	0.71	-5.07	0.674	0.71	-5.07
Manikpur	Big	1.223	0.18	579.44	1.223	0.18	579.44
Baroud	Others	0.734	0.01	7240.00	0.734	0.01	7240.00
GP IV/2-3	Others	0.218	0.19	14.74	0.218	0.19	14.74
Jampali	Others	0.344	0.13	164.62	0.344	0.13	164.62
Dhanpuri	Others	0	0.21	-100.00	0	0.21	-100.00
Mahan II	Others	0.361	0.56	-35.54	0.361	0.56	-35.54
Amadand	Others	0.212	0.4	-47.00	0.212	0.4	-47.00
Chirimiri	Others	0.155	0		0.155	0	
GP IV/1	Others	0	0		0	0	
Big Mines		5.116	5.900	-13.29	5.116	5.900	-13.29
Other Mines		2.698	2.210	22.08	2.698	2.210	22.08
Big Plus Mines		7.814	8.110	-3.65	7.814	8.110	-3.65
Rest of Mines		2.076	0.930	123.23	2.076	0.930	123.23
Total SECL		9.890	9.040	9.40	9.890	9.040	9.40

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Gevra	Big	4.176	6.160	-32.21	4.176	6.160	-32.21
Dipka	Big	2.380	1.380	72.46	2.380	1.380	72.46
Kushmunda	Big	2.401	3.780	-36.48	2.401	3.780	-36.48
Chhal	Others	0.674	0.710	-5.07	0.674	0.710	-5.07
Manikpur	Big	1.268	0.180	604.44	1.268	0.180	604.44
Baroud	Others	0.734	0.060	1123.33	0.734	0.060	1123.33
GP IV/2-3	Others	0.218	0.220	-0.91	0.218	0.220	-0.91
Jampali	Others	0.344	0.130	164.62	0.344	0.130	164.62
Dhanpuri	Others	0.344	0.490	-29.80	0.344	0.490	-29.80
Mahan II	Others	0.361	0.560	-35.54	0.361	0.560	-35.54
Amadand	Others	0.347	0.550	-36.91	0.347	0.550	-36.91
Chirimiri	Others	0.365	0.200	82.50	0.365	0.200	82.50
GP IV/1	Others	0.000	0.000		0.000	0.000	
Big Mines		10.225	11.500	-11.09	10.225	11.500	-11.09
Other Mines		3.387	2.920	15.99	3.387	2.920	15.99
Big Plus Mines		13.612	14.420	-5.60	13.612	14.420	-5.60
Rest of Mines		2.398	1.250	91.84	2.398	1.250	91.84
Total SECL		16.010	15.670	2.17	16.010	15.670	2.17

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	0	0		0	0	
Lakhanpur	Big	0.183	0.339	-46.02	0.183	0.339	-46.02
Bharatpur	Big	0.271	0.136	99.26	0.271	0.136	99.26
Lingaraj	Big	0.187	0.206	-9.22	0.187	0.206	-9.22
Samaleswari	Big	0.046	0.093	-50.54	0.046	0.093	-50.54
Kulda	Big	0.02	0		0.02	0	
Kaniha	Big	0	0		0	0	
Hingula	Big	0.077	0.097	-20.62	0.077	0.097	-20.62
Ananta	Big	0.148	0.123	20.33	0.148	0.123	20.33
Jagannath	Big	0.185	0.164	12.80	0.185	0.164	12.80
Belpahar	Big	0.036	0.121	-70.25	0.036	0.121	-70.25
Lajkura	Big	0.109	0.067	62.69	0.109	0.067	62.69
Balram	Big	0.243	0.161	50.93	0.243	0.161	50.93
Basundhara (W)	Others	0.024	0.033	-27.27	0.024	0.033	-27.27
Garjanbahal	Big	0.171	0.147	16.33	0.171	0.147	16.33
Big Mines		1.676	1.654	1.33	1.676	1.654	1.33
Other Mines		0.024	0.033	-27.27	0.024	0.033	-27.27
Big Plus Mines		1.700	1.687	0.77	1.700	1.687	0.77
Rest of Mines		0.000	0.003	-100.00	0.000	0.003	-100.00
Total MCL		1.700	1.690	0.59	1.700	1.690	0.59

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.925	1.023	88.17	1.925	1.023	88.17
Lakhanpur	Big	3.853	2.474	55.74	3.853	2.474	55.74
Bharatpur	Big	0	0.739	-100.00	0	0.739	-100.00
Lingaraj	Big	0.967	0.822	17.64	0.967	0.822	17.64
Samaleswari	Big	0.735	0.33	122.73	0.735	0.33	122.73
Kulda	Big	1.507	0.679	121.94	1.507	0.679	121.94
Kaniha	Big	0.378	0.229	65.07	0.378	0.229	65.07
Hingula	Big	0.262	0.143	83.22	0.262	0.143	83.22
Ananta	Big	0.846	1.16	-27.07	0.846	1.16	-27.07
Jagannath	Big	0.179	0		0.179	0	
Belpahar	Big	0.549	0.472	16.31	0.549	0.472	16.31
Lajkura	Big	0.468	0.592	-20.95	0.468	0.592	-20.95
Balram	Big	0.728	0.477	52.62	0.728	0.477	52.62
Basundhara (W)	Others	0	0		0	0	
Garjanbahal	Big	0.462	0		0.462	0	
Big Mines		12.859	9.140	40.69	12.859	9.140	40.69
Other Mines		0.000	0.000		0.000	0.000	
Big Plus Mines		12.859	9.140	40.69	12.859	9.140	40.69
Rest of Mines		0.001	0.000		0.001	0.000	
Total MCL		12.860	9.140	40.70	12.860	9.140	40.70

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Bhubaneswari	Big	1.925	1.023	88.17	1.925	1.023	88.17
Lakhanpur	Big	4.036	2.813	43.48	4.036	2.813	43.48
Bharatpur	Big	0.271	0.875	-69.03	0.271	0.875	-69.03
Lingaraj	Big	1.154	1.028	12.26	1.154	1.028	12.26
Samaleswari	Big	0.781	0.423	84.63	0.781	0.423	84.63
Kulda	Big	1.527	0.679	124.89	1.527	0.679	124.89
Kaniha	Big	0.378	0.229	65.07	0.378	0.229	65.07
Hingula	Big	0.339	0.240	41.25	0.339	0.240	41.25
Ananta	Big	0.994	1.283	-22.53	0.994	1.283	-22.53
Jagannath	Big	0.364	0.164	121.95	0.364	0.164	121.95
Belpahar	Big	0.585	0.593	-1.35	0.585	0.593	-1.35
Lajkura	Big	0.577	0.659	-12.44	0.577	0.659	-12.44
Balram	Big	0.971	0.638	52.19	0.971	0.638	52.19
Basundhara (W)	Others	0.024	0.033	-27.27	0.024	0.033	-27.27
Garjanbahal	Big	0.633	0.147	330.61	0.633	0.147	330.61
Big Mines		14.535	10.794	34.66	14.535	10.794	34.66
Other Mines		0.024	0.033	-27.27	0.024	0.033	-27.27
Big Plus Mines		14.559	10.827	34.47	14.559	10.827	34.47
Rest of Mines		0.001	0.003	-66.67	0.001	0.003	-66.67
Total MCL		14.560	10.830	34.44	14.560	10.830	34.44

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR During Apr			OBR Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
PKOC	Big	3.26	5.26	-38.05	3.26	5.26	-38.05
RG OC III Extn.	Big	4.28	4.51	-4.94	4.28	4.51	-4.94
JVR OCII	Big	1.48	2.10	-29.62	1.48	2.10	-29.62
Ramagundam OCI Exp. Ph II	Big	1.59	1.02	55.25	1.59	1.02	55.25
Gouthamkhani OC	Others	0.45	1.40	-67.76	0.45	1.40	-67.76
JVR OCI Exp.	Others	0.06	1.03	-93.99	0.06	1.03	-93.99
Koyagudem OC II	Others	0.75	1.29	-41.51	0.75	1.29	-41.51
Jawaharkhani 5 OC	Others	0.80	0.98	-18.46	0.80	0.98	-18.46
Srirampur OC II	Others	2.30	2.43	-5.35	2.30	2.43	-5.35
Khairagura OC	Others	0.68	3.23	-79.07	0.68	3.23	-79.07
Total Big Mines		10.615	12.895	-17.68	10.615	12.895	-17.68
Total Other Mines		5.046	10.363	-51.31	5.046	10.363	-51.31
Total Big Plus Mines		15.660	23.258	-32.67	15.660	23.258	-32.67
Rest of Mines		11.710	9.587	22.14	11.710	9.587	22.14
Total SCCL		27.37	32.85	-16.67	27.37	32.85	-16.67

Exploration

Table 2.1: Drilling Performance Report

Performance of CMPDI for the month of April, 2020 and progressive upto April, 2020 (2020-21)

(PROVISIONAL)

I T E M	MOU TARGET 2020-21 (Proposed)	Current Month April, 2020			Achievement in correspond. month of prev. year 2019-20	Growth over correspond. month of 2019-20		Cumulative Achievement upto April, 2020 (2020-21)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2019-20	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	475000	32010	5564	17	33569	-28005	-83.4	32010	5564	17	33569	-28005	-83.4
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	4000	120	0	0	132	-132	-100.0	120	0	0	132	-132	-100.0
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	450000	12345	9171	74	42049	-32878	-78.2	12345	9171	74	42049	-32878	-78.2
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	157300	3060	2421	79	18177	-15756	-86.7	3060	2421	79	18177	-15756	-86.7
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	213700	1596	2491	156	16051	-13560	-84.5	1596	2491	156	16051	-13560	-84.5
TOTAL OUTSOURCING (in metre)	825000	17121	14082	82	76408	-62326	-81.6	17121	14082	82	76408	-62326	-81.6
TOTAL DRILLING (in metre)	1300000	49131	19646	40	109977	-90331	-82.1	49131	19646	40	109977	-90331	-82.1

Table 2.2 Report Preparation:

(Fig. in nos. Prov.)

	MOU TARGET 2020-21 (Prop.)	ACTUAL APR.'2020	ACTUAL 2020-21	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	26	1	1	31
2. OTHER REPORTS	-	11	11	95
Total	-	12	12	126

Table 2.3 Manpower:

Manpower as on	01.04.2020	01.05.2020	01.03.2020	Reduction from 01.04.2020
	3156	3146	3162	10

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month

Apr'2020

Table 3.1: Production Status

(i) Underground Production

All figures in MT

Subs	Production During Apr 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	0.83	0.96	115.66	0.80	0.80	0.96	20.00	20.00
BCCL	0.10	0.05	50.00	0.09	0.09	0.05	-44.44	-44.44
CCL	0.04	0.05	125.00	0.04	0.04	0.05	25.00	25.00
NCL								
WCL	0.37	0.29	78.38	0.37	0.37	0.29	-21.62	-21.62
SECL	1.15	0.98	85.22	1.15	1.15	0.98	-14.78	-14.78
MCL	0.07	0.04	57.14	0.07	0.07	0.04	-42.86	-42.86
NEC								
CIL	2.56	2.37	92.58	2.52	2.52	2.37	-5.95	-5.95
SCCL	0.63	0.08	12.14	0.70	0.70	0.08	-89.11	-89.11
Total	3.19	2.45	76.77	3.22	3.22	2.45	-23.99	-23.99

(ii) Open Cast Production- Departmental

All figures in MT

Subs	Production During Apr 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	0.07	0.52	742.86	0.81	0.81	0.52	-35.80	-35.80
BCCL	0.82	0.52	63.41	0.74	0.74	0.52	-29.73	-29.73
CCL	0.71	0.62	87.32	0.97	0.97	0.62	-36.08	-36.08
NCL	9.06	8.73	96.36	8.72	8.72	8.73	0.11	0.11
WCL	1.43	1.92	134.27	2.02	2.02	1.92	-4.95	-4.95
SECL		0.68		0.96	0.96	0.68	-29.17	-29.17
MCL	1.21	2.48	204.96	3.14	3.14	2.48	-21.02	-21.02
NEC								
CIL	13.30	15.47	116.32	17.36	17.36	15.47	-10.89	-10.89
SCCL	4.89	2.28	46.61	4.14	4.14	2.28	-44.99	-44.99
Total	18.19	17.75	97.58	21.50	21.50	17.75	-17.46	-17.46

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Production During Apr 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	2.40	1.90	79.17	2.42	2.42	1.90	-21.49	-21.49
BCCL	2.15	1.14	53.02	1.43	1.43	1.14	-20.28	-20.28
CCL	2.66	1.59	59.77	2.19	2.19	1.59	-27.40	-27.40
NCL								
WCL	2.17	1.25	63.46	1.84	1.84	1.25	-32.07	-32.07
SECL	12.04	7.64	85.08	8.99	8.99	7.64	-15.02	-15.02
MCL	10.59	9.01	85.08	8.53	8.53	9.01	5.63	5.63
NEC	0.02	0.02	100.00	0.03	0.03	0.02	-33.33	-33.33
CIL	32.03	22.55	70.40	25.43	25.43	22.55	-11.33	-11.33
SCCL	0.00	0.65		0.66	0.66	0.65	-2.57	-2.57
Total	32.03	23.20	72.42	26.09	26.09	23.20	-11.10	-11.10

(ii) Open Cast Production*All figures in MT*

Subs	Production During Apr 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	2.47	2.42	97.98	3.23	3.23	2.42	-25.08	-25.08
BCCL	2.97	1.66	55.89	2.17	2.17	1.66	-23.50	-23.50
CCL	3.37	2.21	65.58	3.16	3.16	2.21	-30.06	-30.06
NCL	9.06	8.73	96.36	8.72	8.72	8.73	0.11	0.11
WCL	3.60	3.17	88.06	3.86	3.86	3.17	-17.88	-17.88
SECL	12.04	8.32	69.10	9.95	9.95	8.32	-16.38	-16.38
MCL	11.80	11.49	97.37	11.67	11.67	11.49	-1.54	-1.54
NEC	0.02	0.02	100.00	0.03	0.03	0.02	-33.33	-33.33
CIL	45.33	38.02	83.87	42.79	42.79	38.02	-11.15	-11.15
SCCL	4.89	2.92	59.80	4.81	4.81	2.92	-39.15	-39.15
Total	50.22	40.94	81.53	47.60	47.60	40.94	-13.97	-13.97

(iii) Total Coal Production*All figures in MT*

Subs	Production During Apr 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	3.30	3.41	103.21	4.02	4.02	3.41	-15.27	-15.27
BCCL	3.07	1.70	55.41	2.27	2.27	1.70	-25.07	-25.07
CCL	3.41	2.28	66.74	3.19	3.19	2.28	-28.65	-28.65
NCL	9.06	8.73	96.31	8.72	8.72	8.73	0.07	0.07
WCL	3.97	3.45	86.93	4.22	4.22	3.45	-18.22	-18.22
SECL	13.19	9.30	70.53	11.11	11.11	9.30	-16.26	-16.26
MCL	11.87	11.53	97.14	11.74	11.74	11.53	-1.78	-1.78
NEC	0.02	0.02	100.00	0.03	0.03	0.02	-33.33	-33.33
CIL	47.89	40.41	84.39	45.30	45.30	40.41	-10.79	-10.79
SCCL	5.52	3.00	54.39	5.49	5.50	3.00	-45.35	-45.48
Total	53.41	43.41	81.29	50.79	50.80	43.41	-14.52	-14.54

Table 4.1 (BA) : Washed Coking Coal Production

Subs	Production During May			ProductionUpto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.020	0.073	-72.60	0.045	0.150	-70.00
CCL	0.043	0.097	-55.67	0.084	0.190	-55.79
Coal India	0.063	0.170	-62.94	0.129	0.340	-62.06

Table 4.1 (BB) : Washed Non-Coking Coal Production *In MT*

Subs	Production During May			ProductionUpto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.070	0.080	-12.50	0.133	0.150	-11.33
CCL	0.347	0.711	-51.20	0.614	1.452	-57.71
NCL	0.253	0.263	-3.80	0.514	0.530	-3.02
Coal India	0.670	1.054	-36.43	1.261	2.132	-40.85
<i>Washed Coal</i>	<i>0.733</i>	<i>1.224</i>	<i>-40.114</i>	<i>1.39</i>	<i>2.472</i>	<i>-43.77</i>

Table 4.1 (BC) : Production of Middlings *In MT*

Subs	Production During May			ProductionUpto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	0.070	0.080	-11.97	0.133	0.150	-11.23
CCL	0.091	0.138	-34.28	0.163	0.250	-34.94
Coal India	0.161	0.218	-26.12	0.295	0.400	-26.06

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During May			ProductionUpto May		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
BCCL	1.489	1.982	-24.87	3.054	4.112	-25.73
CCL	0.826	1.193	-30.76	1.661	2.176	-23.67
SECL	0.017	0.021	-19.05	0.033	0.041	-19.51
WCL	0.014	0.014	0.00	0.027	0.029	-6.90
ECL	0.002	0.003	-46.67	0.003	0.006	-56.67
Coal India	2.348	3.213	-26.93	4.778	6.364	-24.93

Table 3.2: Productivity(OMS) in Te
(i) Underground Mines

Subs	OMS During Apr 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'	Upto Apr'	M-O-M	Y-O-Y
ECL		0.989				0.989		
BCCL	0.330	0.120	36.364	0.250	0.250	0.120	-52.000	-52.000
CCL	0.342	0.552	161.404	0.333	0.333	0.552	65.766	65.766
NCL								
WCL	1.040	0.880	84.615	0.950	0.950	0.880	-7.368	-7.368
SECL	1.610	1.440	89.441	1.570	1.570	1.440	-8.280	-8.280
MCL	0.000	0.510		0.790	0.790	0.510	-35.443	-35.443
NEC								
SCCL	1.220	0.540	44.262	1.330	1.330	0.540	-59.398	-59.398

(ii) Open Cast Mines

Subs	OMS During Apr 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'	Upto Apr'	M-O-M	Y-O-Y
ECL		12.886				12.886		
BCCL	7.790	7.560	97.047	7.030	7.030	7.560	7.539	7.539
CCL	8.130	5.083	62.522	7.097	7.097	5.083	-28.378	-28.378
NCL	0.000	25.630		22.990	22.990	26.630	11.483	15.833
WCL	4.040	3.780	93.564	4.410	4.410	3.780	-14.286	-14.286
SECL	34.170	28.270	82.733	28.360	28.360	28.270	-0.317	-0.317
MCL	0.000	33.330		27.010	27.010	33.330	23.399	23.399
NEC	2.000	2.060	103.000	3.020	3.020	2.060	-31.788	-31.788
SCCL	18.820	11.820	62.806	18.270	18.270	11.820	-35.304	-35.304

(iii) Overall OMS

Subs	OMS During Apr 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'	Upto Apr'	M-O-M	Y-O-Y
ECL	2.936	2.917	99.353	3.520	3.520	2.917	-17.131	-17.131
BCCL	4.430	2.860	64.560	3.910	3.910	2.860	-26.854	-26.854
CCL	5.980	4.252	71.104	5.759	5.759	4.252	-26.168	-26.168
NCL	0.000	25.630		22.990	22.990	25.630	11.483	11.483
WCL	3.340	2.970	88.922	3.350	3.350	2.970	-11.343	-11.343
SECL	13.080	9.580	73.242	10.220	10.220	9.580	-6.262	-6.262
MCL	0.000	27.240		22.530	22.530	27.240	20.905	20.905
NEC	1.330	1.290	96.992	1.820	1.820	1.290	-29.121	-29.121
SCCL	5.230	4.390	83.939	5.080	5.080	4.390	-13.583	-13.583

Table 3.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During Apr 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	2.59	2.42	93.44	2.06	2.06	2.42	17.48	17.48
BCCL	2.05	1.71	83.41	1.45	1.45	1.71	17.93	17.93
CCL	3.10	3.51	113.23	3.02	3.02	3.51	16.23	16.23
NCL	7.05	7.12	100.99	7.08	7.08	7.12	0.56	0.56
WCL	4.34	4.33	99.77	4.46	4.46	4.33	-2.91	-2.91
SECL	8.75	6.12	69.94	6.63	6.63	6.12	-7.69	-7.69
MCL	3.21	1.70	52.96	1.69	1.69	1.70	0.59	0.59
NEC								
CIL	31.09	26.91	86.56	26.39	26.39	26.91	1.97	1.97
SCCL	6.32	5.50	87.14	5.68	5.68	5.50	-3.06	-3.06
Total	37.41	32.41	86.65	32.07	32.07	32.41	1.08	1.08

(ii) Contractual OBR

All figures in MM3

Subs	OBR During Apr 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	10.03	10.92	108.87	10.19	10.19	10.92	7.16	7.16
BCCL	9.50	7.29	76.74	6.62	6.62	7.29	10.12	10.12
CCL	7.90	5.29	66.96	5.80	5.80	5.29	-8.79	-8.79
NCL	23.45	22.22	94.75	20.38	20.38	22.22	9.03	9.03
WCL	21.13	18.71	88.55	16.16	16.16	18.71	15.78	15.78
SECL	15.74	9.89	62.83	9.04	9.04	9.89	9.40	9.40
MCL	11.62	12.86	110.67	9.14	9.14	12.86	40.70	40.70
NEC	0.24	0.34	141.67	0.50	0.50	0.34	-32.00	-32.00
CIL	99.61	87.52	87.86	77.83	77.83	87.52	12.45	12.45
SCCL	29.75	21.87	73.50	27.17	27.17	21.87	-19.51	-19.51
Total	129.36	109.39	84.56	105.00	105.00	109.39	4.18	4.18

(iii) Total OBR*All figures in MM3*

Subs	OBR During Apr 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	12.62	13.34	105.71	12.25	12.25	13.34	8.90	8.90
BCCL	11.55	9.00	77.92	8.07	8.07	9.00	11.52	11.52
CCL	11.00	8.80	80.00	8.82	8.82	8.80	-0.23	-0.23
NCL	30.50	29.34	96.20	27.46	27.46	29.34	6.85	6.85
WCL	25.47	23.04	90.46	20.62	20.62	23.04	11.74	11.74
SECL	24.49	16.01	65.37	15.67	15.67	16.01	2.17	2.17
MCL	14.83	14.56	98.18	10.83	10.83	14.56	34.44	34.44
NEC	0.24	0.34	141.67	0.50	0.50	0.34	-32.00	-32.00
CIL	130.70	114.43	87.55	104.22	104.22	114.43	9.80	9.80
SCCL	36.07	27.37	75.89	32.85	32.85	27.37		-16.67
Total	166.77	141.80	85.03	137.07	137.07	141.80	3.45	3.45

Table 3.4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	Actual Status during Apr 2020 (in %)		Actual Status during Apr 2019 (in %)		Actual Status upto Apr 2019 (in %)		Actual Status upto Apr 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			85.75		85.62		85.62		85.75	0	0.13
BCCL	2	50	0	82	17	82	17	50	0	-32	-17
CCL											
NCL	23	82	76.11	81.29	73.89	81.29	73.89	82	76.11	0.71	2.22
WCL	2	87.3	72.6	92.3	71.4	92.3	71.4	87.3	72.6	-5	1.2
SECL	4	75	68	85	71	85	71	75	68	-10	-3
MCL	1	0	0	100	0	100	0	0	0	-100	0
SCCL	1	42	22	48	30	48	30	42	22	-100	0

(ii) Shovel

Subs	No of Units	Actual Status during Apr 2020 (in %)		Actual Status during Apr 2019 (in %)		Actual Status upto Apr 2019 (in %)		Actual Status upto Apr 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			42.23		48.09		48.09		42.23	0	-5.86
BCCL	109	71	47	74	43	74	43	71	47	-3	4
CCL	95	76.5	45.7	75.3	40.1	75.3	40.1	76.5	45.7	1.2	5.6
NCL	118	72.77	44.24	72.72	40.93	72.72	40.93	72.77	44.24	0.05	3.31
WCL	144	78.7	41.2	80.4	44.6	80.4	44.6	78.7	41.2	-1.7	-3.4
SECL	84	70	41	79	42	79	42	70	41	-9	-1
MCL	61	74	33	66	27	66	27	74	33	8	6
SCCL	68	85	54	87	60	87	60	85	54	-2	-6

(iii) Surface Miner

Subs	No of Units	Actual Status during Apr 2020 (in %)		Actual Status during Apr 2019 (in %)		Actual Status upto Apr 2019 (in %)		Actual Status upto Apr 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL											
BCCL											
CCL											
NCL	4	94.65	59.47	94.67	58.41	94.67	58.41	94.65	59.47	-0.02	1.06
WCL											
SECL											
MCL	17	89	50	82	45	82	45	89	50	7	5
SCCL											

(iv) Dumper

Subs	No of Units	Actual Status during Apr 2020 (in %)		Actual Status during Apr 2019 (in %)		Actual Status upto Apr 2019 (in %)		Actual Status upto Apr 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			42.29		34.12		34.12		42.29	0	8.17
BCCL	447	62	30	69	29	69	29	62	30	-7	1
CCL	364	73.4	38.5	71.3	33.5	71.3	33.5	73.4	38.5	2.1	5
NCL	556	70.18	50.03	70.83	44.48	70.83	44.48	70.18	50.03	-0.65	5.55
WCL	422	76.6	42.2	80.2	82.4	80.2	82.4	76.6	42.2	-3.6	-40.2
SECL	471	84	35	82	35	82	35	84	35	2	0
MCL	279	79	25	77	20	77	20	79	25	2	5
SCCL	523	85	36	86	41	86	41	85	36	-1	-5

(v) Dozer

Subs	No of Units	Actual Status during Apr 2020 (in %)		Actual Status during Apr 2019 (in %)		Actual Status upto Apr 2019 (in %)		Actual Status upto Apr 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			24.29		21.89		21.89		24.29	0	2.4
BCCL	112	63	16	59	18	59	18	63	16	4	-2
CCL	164	80.6	18.1	83.2	19.4	83.2	19.4	80.6	18.1	-2.6	-1.3
NCL	176	63.01	28.32	69.43	22.33	69.43	22.33	63.01	28.32	-6.42	5.99
WCL	159	77.1	26.6	74.4	26.8	74.4	26.8	77.1	26.6	2.7	-0.2
SECL	156	70	30	72	30	72	30	70	30	-2	0
MCL	135	70	24	70	27	70	27	70	24	0	-3
SCCL	113	76	28	75	26	75	26	76	28	1	2

(vi) Drill

Subs	No of Units	Actual Status during Apr 2020 (in %)		Actual Status during Apr 2019 (in %)		Actual Status upto Apr 2019 (in %)		Actual Status upto Apr 2020 (in %)		Progressive Growth	
		Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
ECL			20.79		17.6		17.6		20.79	0	3.19
BCCL	82	60	22	68	16	68	16	60	22	-8	6
CCL	118	85.8	21.6	89.9	19.8	89.9	19.8	85.8	21.6	-4.1	1.8
NCL	138	85.63	19.11	85.9	19.7	85.9	19.7	85.63	19.11	-0.27	-0.59
WCL	80	89	47.8	90	19.6	90	19.6	89	47.8	-1	28.2
SECL	108	89	22	87	22	87	22	89	22	2	0
MCL	81	78	18	86	19	86	19	78	18	-8	-1
SCCL	59	78	28	80	28	80	28	78	28	-2	0

Table 3.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	2.449	3.103	3.103	2.449	-21.08	-21.08
BCCL	0.723	2.108	2.108	0.723	-65.70	-65.70
CCL	2.43	3.65	3.65	2.43	-33.41	-33.41
NCL	2.45	2.71	2.71	2.45	-9.55	-9.55
WCL	2.06	2.93	2.93	2.06	-29.59	-29.59
SECL	4.63	3.81	3.81	4.63	21.56	21.56
MCL	7.47	7.42	7.42	7.47	0.63	0.63
NEC	0.05	0.06	0.06	0.05	-12.28	-12.28
CIL	22.26	25.79	25.79	22.26	-13.66	-13.66
SCCL	2.13	4.00	4.00	2.13	-46.75	-46.75
Total	24.39	29.79	29.79	24.39	-18.11	-18.11

(ii) Road

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	0.14	0.25	0.25	0.14	-43.82	-43.82
BCCL	0.31	0.72	0.72	0.31	-56.71	-56.71
CCL	0.48	2.89	2.89	0.48	-83.24	-83.24
NCL	0.31	1.50	1.50	0.31	-79.60	-79.60
WCL	0.60	1.73	1.73	0.60	-65.41	-65.41
SECL	2.32	6.12	6.12	2.32	-62.08	-62.08
MCL	2.68	4.11	4.11	2.68	-34.64	-34.64
NEC	0.00	0.01	0.01	0.00	-91.67	-91.67
CIL	6.85	17.32	17.32	6.85	-60.48	-60.48
SCCL	0.32	0.83	0.83	0.32	-61.45	-61.45
Total	7.17	18.15	18.15	7.17	-60.53	-60.53

(iii) MGR

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	1.09	1.164	1.16	1.09	-6.53	-6.53
BCCL						
CCL						
NCL	4.05	3.72	3.72	4.05	8.98	8.98
WCL	0.03	0.05	0.05	0.03	-26.09	-26.09
SECL	2.25	2.42	2.42	2.25	-7.15	-7.15
MCL	1.38	0.89	0.89	1.38	55.63	55.63
NEC						
CIL	8.80	8.24	8.24	8.80	6.88	6.88
SCCL	0.57	0.71	0.71	0.57	-19.72	-19.72
Total	9.37	8.95	8.95	9.37	4.77	4.77

(iv) Conveyor Belt

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.31	0.24	0.24	0.31	28.57	28.57
WCL	0.03	0.04	0.04	0.03	-34.21	-34.21
SECL	0.56	0.53	0.53	0.56	5.07	5.07
MCL	0.12	0.11	0.11	0.12	1.75	1.75
NEC						
CIL	1.01	0.92	0.92	1.01	9.10	9.10
SCCL	0.02	0.03	0.03	0.02	-33.33	-33.33
Total	1.03	0.95	0.95	1.03	7.76	7.76

(iv) Total Despatch- All Modes

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	3.68	4.52	4.52	3.68	-18.59	-18.59
BCCL	1.04	2.83	2.83	1.04	-63.41	-63.41
CCL	2.91	6.54	6.54	2.91	-55.42	-55.42
NCL	7.12	8.16	8.16	7.12	-12.83	-12.83
WCL	2.82	4.94	4.94	2.82	-42.90	-42.90
SECL	9.76	12.88	12.88	9.76	-24.26	-24.26
MCL	11.65	12.53	12.53	11.65	-7.01	-7.01
NEC	0.05	0.07	0.07	0.05	-26.09	-26.09
CIL	39.02	52.47	52.47	39.02	-25.63	-25.63
SCCL	3.04	5.57	5.57	3.04	-45.42	-45.42
Total	42.06	58.04	58.04	42.06	-27.53	-27.53

Table 3.6: Sector-wise Offtake

(i) Power Sector

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	3.38	4.18	4.18	3.38	-19.04	-19.04
BCCL	0.69	2.26	2.26	0.69	-69.38	-69.38
CCL	2.46	4.55	4.55	2.46	-45.93	-45.93
NCL	6.28	7.15	7.15	6.28	-12.15	-12.15
WCL	2.51	3.67	3.67	2.51	-31.54	-31.54
SECL	7.79	10.36	10.36	7.79	-24.83	-24.83
MCL	8.37	8.41	8.41	8.37	-0.51	-0.51
NEC	0.05	0.05	0.05	0.05	-6.12	-6.12
CIL	31.53	40.63	40.63	31.53	-22.39	-22.39
SCCL	2.86	4.66	4.66	2.86	-38.63	-38.63
Total	34.39	45.29	45.29	34.39	-24.06	-24.06

(ii) CPP

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	0.00	0.04	0.04	0.00	-90.48	-90.48
BCCL	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
CCL	0.14	0.45	0.45	0.14	-68.89	-68.89
NCL	0.70	0.54	0.54	0.70	30.78	30.78
WCL	0.01	0.13	0.13	0.01	-95.35	-95.35
SECL	0.79	1.21	1.21	0.79	-35.28	-35.28
MCL	2.14	2.03	2.03	2.14	5.57	5.57
NEC						
CIL	3.78	4.40	4.40	3.78	-14.11	-14.11
SCCL	0.01	0.27	0.27	0.01	-96.30	-96.30
Total	3.79	4.67	4.67	3.79	-18.87	-18.87

(ii) Steel Sector

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	0.01	0.01	0.01	0.01	-33.33	-33.33
BCCL	0.09	0.01	0.01	0.09	877.78	877.78
CCL	0.05	0.10	0.10	0.05	-53.92	-53.92
NCL						
WCL						
SECL						
MCL						
NEC						
CIL	0.14	0.12	0.12	0.14	16.26	16.26
SCCL						
Total	0.14	0.12	0.12	0.14	16.26	16.26

(iii) Cement Sector

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	0.00	0.01	0.01	0.00	-100.00	-100.00
BCCL						
CCL	0.00	0.008	0.008	0.00	-100.00	-100.00
NCL	0.00	0.04	0.04	0.00	-100.00	-100.00
WCL	0.00	0.20	0.20	0.00	-99.50	-99.50
SECL	0.08	0.29	0.29	0.08	-73.33	-73.33
MCL	0.00	0.02	0.02	0.00	-100.00	-100.00
NEC	0.00	0.01	0.01	0.00	-63.64	-63.64
CIL	0.08	0.57	0.57	0.08	-85.81	-85.81
SCCL	0.01	0.20	0.20	0.01	-95.00	-95.00
Total	0.09	0.77	0.77	0.09	-88.20	-88.20

(iv) Sponge Iron Sector

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	0.01	0.02	0.02	0.01	-47.83	-47.83
BCCL						
CCL	0.02	0.07	0.07	0.02	-73.85	-73.85
NCL	0.00	0.02	0.02	0.00	-100.00	-100.00
WCL	0.00	0.04	0.04	0.00	-97.50	-97.50
SECL	0.25	0.64	0.64	0.25	-61.65	-61.65
MCL	0.15	0.20	0.20	0.15	-24.88	-24.88
NEC						
CIL	0.43	0.99	0.99	0.43	-56.81	-56.81
SCCL	0.00	0.02	0.02	0.00	-82.35	-82.35
Total	0.43	1.01	1.01	0.43	-57.24	-57.24

(iv) Total Offtake-All Sectors

Subs	Apr'2020	Historical Despatch Status			Growth	
	Actual	Apr'2019	Upto Apr'2019	Upto Apr'2020	M-O-M	Y-O-Y
ECL	3.68	4.52	4.52	3.68	-18.59	-18.59
BCCL	1.04	2.57	2.57	1.04	-59.61	-59.61
CCL	2.91	6.54	6.54	2.91	-55.42	-55.42
NCL	7.12	8.16	8.16	7.12	-12.83	-12.83
WCL	2.82	4.94	4.94	2.82	-42.90	-42.90
SECL	9.76	12.88	12.88	9.76	-24.26	-24.26
MCL	11.65	12.53	12.53	11.65	-7.01	-7.01
NEC	0.05	0.07	0.07	0.05	-26.09	-26.09
CIL	39.02	52.20	52.20	39.02	-25.25	-25.25
SCCL	3.04	5.58	5.58	3.04	-45.52	-45.52
Total	42.06	57.78	57.78	42.06	-27.21	-27.21

Table 3.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	May'1 2020	May'1 2019	Apr' 2020	Apr'2019	Apr' 2020	Apr'2019
ECL	3.02	1.74	3.41	4.02	88.58	43.26
BCCL	2.99	2.80	1.70	2.27	175.90	123.26
CCL	12.57	10.52	2.28	3.19	552.11	329.78
NCL	5.55	3.89	8.73	8.72	63.61	44.61
WCL	14.93	8.52	3.45	4.22	432.54	201.85
SECL	17.39	7.49	9.30	11.11	186.95	67.39
MCL	19.84	12.24	11.53	11.74	172.03	104.22
NEC	0.02	0.06	0.02	0.03	120.00	203.33
CIL	76.31	47.25	40.41	45.30	188.81	104.30
SCCL	2.57	2.55	3.00	5.50	85.67	46.36
Total	78.88	49.80	43.41	50.80	181.68	98.03

Performance of NLCIL

Summary of Performance of NLCIL

Table 4.1: Lignite Production (in LT)

Mode of Production	Production During Apr 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'20	Upto Apr'20	M-O-M	Y-O-Y
Departmental	9.00	10.16	112.89	9.46	9.46	10.16	7.40	7.40
Outsourced	1.00	0.57	57.00	0.74	0.74	0.57	-22.97	-22.97
Total	10.00	10.73	107.30	10.20	10.20	10.73	5.20	5.20

Table 4.2: Production of Power (MU)

Company	Production During Apr 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'20	Upto Apr'20	M-O-M	Y-O-Y
NLCIL	1328.71	1426.33	107.35	1589.89	1589.89	1426.33	-10.29	-10.29
NTPL	670.00	462.93	69.09	265.20	265.20	462.93	74.56	74.56
Total	1998.71	1889.26	94.52	1855.09	1855.09	1889.26	1.84	1.84

Table 4.3: Power from Renewable Sources (MU)

Sources	Production During Apr 2020			Historical Production Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'20	Upto Apr'20	M-O-M	Y-O-Y
Wind Power	2.26	1.87	82.74	2.04	2.04	1.87	-8.33	-8.33
Solar Power	159.45	170.42	106.88	78.74	78.74	170.42	116.43	116.43
Total	161.71	172.29	106.54	78.74	78.74	172.29	118.81	118.81

Table 4.4: Productivity

Mode of Production	OMS During Apr 2020			Historical OMS Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'20	Upto Apr'20	M-O-M	Y-O-Y
Mines (in te)	6.87	10.82	157.50	6.9	6.9	10.82	56.81	56.81
TPP (Kwhr)	37386	39495	105.64	28267	28267	39495	39.72	39.72

Table 4.5: OBR (in LM3)

Mode	OMS During Apr 2020			Historical OBR Status			Growth	
	Target	Actual	Achievement	Apr'2019	Upto Apr'20	Upto Apr'20	M-O-M	Y-O-Y
Departmental	149.30	68.14	45.64	123.27	123.27	68.14	-44.72	-44.72
Outsourced	6.25	7.73	123.68	4.15	4.15	7.73	86.27	86.27
Total	155.55	75.87	48.78	127.42	127.42	75.87	-40.46	-40.46

Table 4.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Apr 2020 (in %)		Actual Status during Apr 2019 (in %)		Actual Status upto Apr 2019 (in %)		Actual Status upto Apr 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	39.55	95.02	59.7	89.2	59.7	89.2	39.55	95.02	-20.15	5.82
Mine 1A	35.15	97.23	66.22	90.33	66.22	90.33	35.15	97.23	-31.07	6.9
Mine 2	19.15	99.19	35.77	98.1	35.77	98.1	19.15	99.19	-16.62	1.09

**Table 4.7: Sales
Power Exports**

Subs	Despatch During Apr 2020		Historical Despatch Status			Growth	
	Target	Actual	Apr'2019	Upto Apr'20	Upto Apr'20	M-O-M	Y-O-Y
NLCIL (MU)	1144.57	1222.97	1349.64	1349.64	1222.97	-9.39	-9.39
NTPL (MU)	632	430.04	245.19	245.19	430.04	75.39	75.39
Total Exp (MU)	1776.57	1653.01	1594.83	1594.83	1653.01	3.65	3.65
Lignite Sales							
M/s TAQA (LT)	1.43	1.26	1.25	1.25	1.26	0.8	0.8
Direct Sales (LT)	0.9	0.14	1.1	1.1	0.14	-87.27	-87.27
Total Sales (LT)	2.33	1.4	2.35	2.35	1.4	-40.43	-40.43

Financial Performance

Table 6.1: Captial Expenditure**Rs Cr**

Subs/Com	Budget Estimate	Actual Exp During Apr			Actual Exp Upto Apr		
		FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
ECL	1150	5.96	4.44	34.23	5.96	4.44	34.23
BCCL	650	0	1.02	-100.00	0	1.02	-100.00
CCL	900	0	7.79	-100.00	0	7.79	-100.00
NCL	1250	0.06	10.74	-99.44	0.06	10.74	-99.44
WCL	650	0	10.31	-100.00	0	10.31	-100.00
SECL	3200	10.33	20.66	-50.00	10.33	20.66	-50.00
MCL	1750	7.43	0.73	917.81	7.43	0.73	917.81
CIL and others	450	0.43	2.48	-82.66	0.43	2.48	-82.66
CIL	10000	24.21	58.17	-58.38	24.21	58.17	-58.38
SCCL	2300	9.67	21.3	-54.60	9.67	21.3	-54.60
NLCIL Stand Alone	4667	23.88	209.24	-88.59	23.88	209.24	-88.59
NLCIL JVs	2000	45.27	309.29	-85.36	45.27	309.29	-85.36
NLCIL	6667	69.15	518.53	-86.66	69.15	518.53	-86.66
Total	18967	103.03	598	-82.77	103.03	598	-82.77

Table 6.2: Head-wise Captial Expenditure**Rs Cr**

Head of Expenditure	Budget Estimate	Actual Exp		% Exp
		May'20	Upto May'20	
Plant & Machinery	4931.01	27.12	27.12	0.55
Safety Plant & Machinery	2581.5	0	0	0.00
Development	1017.14	3.8	3.8	0.37
Buidling (Factory)	501.44	5.48	5.48	1.09
Buidling (Others)	278.23	0.24	0.24	0.09
Furniture & Fixtures	2.71	0	0	0.00
Lands	2578.9	9.79	9.79	0.38
Vehicles	16.23	0	0	0.00
Railway Sidings	2071.84	1.38	1.38	0.07
Environemt	0	0	0	
Solar Power	549.36	4.92	4.92	0.90
TPP	185.51	0.09	0.09	0.05
Others	4253.13	50.21	50.21	1.18
Total	18967	103.03	103.03	0.54

Note: Compny-wise Details are given in Tables in Annex

Table 6.3: Total Manpower

Subsidiary/Company	Manpower As on the 1st Day of		
	1st April'19	1st April'20	Change
ECL	59698	57153	2545
BCCL	46019	43425	2594
CCL	39222	38168	1054
NCL	14456	14382	74
WCL	43045	40401	2644
SECL	54816	51426	3390
MCL	22352	21991	361
NEC	1395	1213	182
CMPDI	3286	3156	130
DCC	283	249	34
CIL HQ	907	881	26
Total CIL	285479	272445	13034
SCCL	48942	46021	2921
NLCIL	13464	12486	978
Total Manpower	347885	330952	16933

Table 6.4: Debtors Due as on 30th Apr20*Rs Cr*

Subsidiary/Company	Due As on the last Day of		
	30th Apr'20	1st Apr'20	Change
ECL	4115.58	3699.63	415.95
BCCL	3183.19	3159.62	23.57
CCL	3746.11	3616.63	129.48
NCL	2563.96	2053.99	509.97
WCL	1792.28	1672.22	120.06
SECL	2424.72	2140.26	284.46
MCL	1855.21	1530.97	324.24
Total CIL	19681.05	17873.32	1807.73
SCCL	3906.4	3686.28	220.12
NLCIL	7718.2	7178.12	540.08
NTPL	2058.81	1827.728	231.08
Total NLCIL	9777.01	9005.848	771.16
Total Debtors Due	33364.46	30565.448	2799.01

Table 6.5: Age-wise Debtors Dues as on Apr'20*Rs Cr*

Subsidiary	Age-wise Debtors in Months					
	0-3	3-6	6-9	9-12	12+	Total
ECL	2199.98	1013.36	0	65.97	836.27	4115.58
BCCL	1932.7	350.3	4.06	9.13	887	3183.19
CCL	1183.11	825.23	354.41	398.7	984.66	3746.11
NCL	1604.05	296.68	49.34	55.39	558.5	2563.96
WCL	1733.96	3.39	3.76	2.2	48.97	1792.28
SECL	455.3	252.32	446.82	149.68	1120.6	2424.72
MCL	1451.05	270.84	57.89	1.02	74.41	1855.21
Total CIL	10560.15	3012.12	916.28	682.09	4510.4	19681.05
Percentage Share	53.66	15.30	4.66	3.47	22.92	100.00

Table 6.2 A : Statement of Head-wise Capital Expenditure of CIL *Rs CR*

SI No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Apr'20	Upto Apr'20	
1	Plant & Machinery	3772.44	7.99	7.99	0.21
2	Safety Plant & Machinery				
3	Development	829.98	2.44	2.44	0.29
4	Buidling (Factory)	476.58	5.4	5.4	1.13
5	Buidling (Others)				
6	Furniture & Fixtures				
7	Lands	1863.8	3.35	3.35	0.18
8	Vehicles				
9	Railway Sidings	1563.3			0.00
10	Environemt				
11	Solar Power	88.46			0.00
12	TPP				
13	Others	1405.44	5.03	5.03	0.36
Total		10000	24.21	24.21	0.24

Table 6.2 B : Statement of Head-wise Capital Expenditure of SCCL *Rs CR*

SI No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Apr'20	Upto Apr'20	
1	Plant & Machinery	656.85	0.26	0.26	0.04
2	Safety Plant & Machinery	20.08	0	0	0.00
3	Development	126.15	1.31	1.31	1.04
4	Buidling (Factory)	24.86	0.08	0.08	0.32
5	Buidling (Others)	119.02	0.16	0.16	0.13
6	Furniture & Fixtures	2.71	0	0	0.00
7	Lands	322.69	1.47	1.47	0.46
8	Vehicles	16.23	0	0	0.00
9	Railway Sidings	310	1.38	1.38	0.45
10	Environemt				
11	Solar Power	460.9	4.92	4.92	1.07
12	TPP	185.51	0.09	0.09	0.05
13	Others	55	0	0	0.00
Total		2300	9.67	9.67	0.42

Table 6.2 C : Statement of Head-wise Capital Expenditure of NLCIL *Rs CR*

SI No	Head of Expenditure	Budget Estimate	Actual Exp		% Expenditure
			Apr'20	Upto Apr'20	
1	Plant & Machinery	501.72	18.87	18.87	3.76
2	Safety Plant & Machinery	2561.42			0.00
3	Development	61.01	0.05	0.05	0.08
4	Buidling (Factory)				
5	Buidling (Others)	159.21	0.08	0.08	
6	Furniture & Fixtures				
7	Lands	392.41	4.97	4.97	1.27
8	Vehicles				
9	Railway Sidings	198.54			0.00
10	Environemt				
11	Solar Power				
12	TPP				
13	Others	2792.69	45.18	45.18	1.62
Total		6667	69.15	69.15	1.04

Table 6.6 A1: Coal Auction through Exclusive Scheme***During Apr'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.674	5475.35	3270			
BCCL						
CCL						
NCL				10.000	21450.87	2145
WCL						
SECL						
MCL	13.640	12474.80	915	13.740	11487.92	836
NEC						
Total	15.314	17950.15	1172	23.74	32938.79	1387

Table 6.6 A2: Coal Auction through Exclusive Scheme***Upto Apr'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	1.674	5475.35	3270			
BCCL						
CCL						
NCL				10.000	21450.87	2145
WCL						
SECL						
MCL	13.640	12474.80	915	13.740	11487.92	836
NEC						
Total	15.314	17950.15	1172	23.740	32938.79	1387

Table 665 B1: Coal Auction through Special Forward Scheme***During Apr'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL				0.48	463.92	967
NCL				5	5120.00	1024
WCL	1.000	1678.00	1678	2.28	3903.08	1712
SECL	9.385	8962.24	955			
MCL	3.200	2476.40	774	9.04	6990.72	773
NEC						
Total	13.585	13116.64		16.8	16477.72	981

Table 6.6 B2: Coal Auction through Special Forward Scheme*Upto Apr'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL				0.48	463.92	967
NCL				5	5120.00	1024
WCL	1.000	1678.00	1678	2.28	3903.08	1712
SECL	9.385	8962.24	955			
MCL	3.200	2476.40	774	9.04	6990.72	773
NEC						
Total	13.585	13116.64	966	16.800	16477.72	981

Table 6.6 C1: Coal Auction through Special Spot Scheme*During Apr'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL						
BCCL						
CCL	0.720	981.92	1364	0.743	821.34	1106
NCL						
WCL						
SECL						
MCL						
NEC						
Total	0.720	981.92	1364	0.7425	821.34	1106

Table 6.6 C2: Coal Auction through Special Spot Scheme*Upto Apr'20*

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL						
BCCL						
CCL	0.720	981.92	1364	0.743	821.34	1106
NCL						
WCL						
SECL						
MCL						
NEC						
Total	0.720	981.92	1364	0.743	821.34	1106

Table 6.6 D1: Coal Auction through Spot Scheme***During Apr'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.480	6615.91	4471	1.954	9081.98	4648
BCCL						
CCL				7.296	14390.70	1972
NCL	0.078	92.40	1187	1.691	2968.96	1755
WCL				2.116	4886.94	2309
SECL				2.060	1555.01	755
MCL	1.280	1159.60	906	2.061	1831.84	889
NEC				0.059	385.59	6580
Total	2.838	7867.91	2773	17.237	35101.02	2036

Table 6.5 D2: Coal Auction through Spot Scheme***Upto Apr'20***

Subs	Rail Mode			Road Mode		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs)
ECL	1.480	6615.91	4471	1.954	9081.98	4648
BCCL						
CCL				7.296	14390.70	1972
NCL	0.078	92.40	1187	1.691	2968.96	1755
WCL				2.116	4886.94	2309
SECL				2.060	1555.01	755
MCL	1.280	1159.60	906	2.061	1831.84	889
NEC				0.059	385.59	6580
Total	2.838	7867.91	2773	17.237	35101.02	2036

Table 6.6 E1: Summary of Auction During the Month of Apr'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.67	5475.35	3270							1.48	6615.91	4471
BCCL												
CCL							0.72	981.92	1364			
NCL										0.08	92.40	1187
WCL				1.00	1678.00	1678						
SECL				9.38	8962.24	955						
MCL	13.64	12474.80	915	3.20	2476.40	774				1.28	1159.60	906
NEC												
Total	15.31	17950.15	1172	13.58	13116.64	966	0.72	981.92		2.84	7867.91	2773

Table 6.6 E2: Summary of Auction During the Month of Apr'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										1.95	9081.98	4648
BCCL												
CCL				0.48	463.92	967	0.74	821.34	1106	7.30	14390.70	1972
NCL	10.00	21450.87	2145	5	5120.00	1024				1.69	2968.96	1755
WCL				2.28	3903.08	1712				2.12	4886.94	2309
SECL										2.06	1555.01	755
MCL	13.74	11487.92	836	9.04	6990.72	773				2.06	1831.84	889
NEC										0.06	385.59	6580
Total	23.74	32938.79	1387	16.80	16477.72	981	0.743	821.34	1106	17.24	35101.02	2036

Table 6.5 F1: Summary of Auction Upto the Month of Apr'20 in Rail Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL	1.67	5475.35	3270							1.48	6615.91	4471
BCCL												
CCL							0.72	981.92	1364			
NCL										0.08	92.40	1187
WCL				1.00	1678.00	1678						
SECL				9.38	8962.24	955						
MCL	13.64	12474.80	915	3.20	2476.40	774				1.28	1159.60	906
NEC												
Total	15.31	17950.15	1172	13.58	13116.64	966	0.72	981.92	1364	2.84	7867.91	2773

Table 6.5 F2: Summary of Auction Upto the Month of Apr'20 in Road Mode

Subs	Exclusive Scheme			Special Forward Scheme			Special Spot Scheme			Spot Scheme		
	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)	Qty Booked (L Te)	Bid Value (Rs Lakh)	Unit Value (Rs/te)
ECL										1.95	9081.98	4648
BCCL												
CCL				0.48	463.92	967	0.74	821.34	1106	7.30	14390.70	1972
NCL	10.00	21450.87	2145	5	5120.00	1024				1.69	2968.96	1755
WCL				2.28	3903.08	1712				2.12	4886.94	2309
SECL										2.06	1555.01	755
MCL	13.74	11487.92	836	9.04	6990.72	773				2.06	1831.84	889
NEC										0.06	385.59	6580
Total	23.74	32938.79	1387	16.80	16477.72	981	0.74	821.34	1106	17.24	35101.02	2036

Status of Electricity Generation

Statement on the Status of Electricity Generation During Apr 2020

Table 7.1: Statement of Electricity Generation from different Sources

In MU

Source	Generation During Apr 2020			Generation Upto Apr 2019		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Thermal	66805.72	94663.81	-29.43	66805.7	94663.81	-29.43
Nuclear	3860.08	3287.32	17.42	3860.08	3287.32	17.42
Hydro	10121.42	11072.61	-8.59	10121.4	11072.61	-8.59
Bhutam Imp	258	239.7	7.63	258	239.7	7.63
Total Conventional	81045.22	109263.44	-25.83	81045.2	109263.44	-25.83
Wind	3473.86	3707.28	-6.30	3473.86	3707.28	-6.30
Solar	5353.45	4181.23	28.04	5353.45	4181.23	28.04
Biomass	269.97	235.01	14.88	269.97	235.01	14.88
Bagasse	888.17	1201.29	-26.07	888.17	1201.29	-26.07
Small Hydro	693.6	518.13	33.87	693.6	518.13	33.87
Others	33.27	38.77	-14.19	33.27	38.77	-14.19
Total Renewable	10712.32	9881.71	8.41	10712.3	9881.71	8.41
Total Generation	91757.54	119145.15	-22.99	91757.5	119145.15	-22.99
% Share of RE	11.67	8.29	3.38	11.67	8.29	3.38

Table 7.1 A: Fuel-wise Electricity Generation in Thermal Sector

In MU

Fuel	Generation During Apr 2020			Generation Upto Apr 2019		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal	59122.28	87568.3	-32.48	59122.3	87568.3	-32.48
Lignite	2814.63	2874.69	-2.09	2814.63	2874.69	-2.09
Gas	4858.01	4206.71	15.48	4858.01	4206.71	15.48
Diesel	10.8	14.11	-23.46	10.8	14.11	-23.46
Total Thermal	66805.72	94663.81	-29.43	66805.7	94663.81	-29.43

Table 7.2: Coal Consumption and Electricity Generation

In MU

Items of Information	Generation During Apr 2020			Generation Upto Apr 2019		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Coal Consumption (MT)	38.04	55.14	-31.01	38.04	55.14	-31.01
Electricity From Coal (MU)	59122.28	87568.3	-32.48	59122.3	87568.3	-32.48
Average PLF	41.66	63.1	-33.98	41.66	63.1	-33.98
Specific Coal Consumption*	0.643	0.630	2.18	0.643	0.630	2.18

* Kg of Coal required to produce 1 Unit of Electricity

Table 7.3 Coal Imports (Provisional)

In MT

Type of Coal	Generation During Apr 2020			Generation Upto Apr 2019		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking *	12.28	18.47	-33.52	12.28	18.47	-33.52
Coking	3.23	4.58	-29.53	3.23	4.58	-29.53
Anthracite	0.10	0.24	-57.43	0.10	0.24	-57.43
Total	15.61	23.30	-32.98	15.61	23.30	-32.98

* Non-Coking Coal means Bituminous and Steam Coal

Note: Detailed Analysis of Imports of Apr'20 is given in Tables in Annex

Table 7.4: Non-Coking Coal Consumption by Cement and DRI Sectors**(i) Cement Sector***In MT*

Items	During Apr			Upto Apr		
		FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Cement Production	4.305	29.160	-85.24	4.305	29.160	-85.24
Coal Consumption	0.732	4.957	-85.24	0.732	4.957	-85.24
Domestic Coal Supply	0.095	0.826	-88.50	0.095	0.826	-88.50
Coal Import	0.480			0.480		
Balance of Coal	-0.157			-0.157		

(ii) DRI Sector*In MT*

Items	During Apr			Upto Apr		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
DRI Production	0.434	2.999	-85.53	0.434	2.999	-85.529
Coal Consumption	0.781	5.398	-85.53	0.781	5.398	-85.529
Domestic Coal Supply	0.431	1.014	-57.50	0.431	1.014	-57.495
Coal Import	0.010			0.010		
Balance of Coal	-0.340			-0.340		

Table 7.5: Coking Coal Consumption by Steel Sector*In MT*

Items	During Apr			Upto Apr		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Hot Metal Production	3.240	6.016	-46.14	3.240	6.016	-46.14
Coal Consumption	2.592	4.813	-46.14	2.592	4.8128	-46.14
Domestic Coal Supply *	0.850	0.886	-4.06	0.850	0.886	-4.06
Coal Import	2.860			2.860		
Balance of Coal	1.118			1.118		

* Only Washed Coking Coal supply is taken

Table 7.6: Summary of Coal Consumption in Major Sectors*In MT*

Sectors	During Apr			Upto Apr		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Power Utilities	44.860	58.630	-23.49	82.900	113.510	-26.97
Cement	0.732	4.957	-85.24	0.732	4.957	-85.24
DRI	0.781	5.398	-85.53	0.781	5.398	-85.53
Total Non-Coking	46.373	68.985	-32.78	84.413	123.865	-31.85
Steel	2.592	4.813	-46.14	2.592	4.813	-46.14
Total Coking	2.592	4.813	-46.14	2.592	4.813	-46.14
Total Coal	48.965	73.798	-33.65	87.005	128.678	-32.39

Note: Coal Consumption is estimated on the basis of Specific Coal Consumption in different Sectors

Table 7.7: Statement of Coal Supply to Other Sectors

Source of Supply	During Apr			Upto Apr		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Domestic Supply	3.228	5.878	-45.08	3.228	5.878	-45.08
Import	8.810			8.810		
Total	12.038			12.038		

Table 7.3 A: Total Coal Imports Including Coke (Provisional)*In MT**Annex*

Type of Coal	During Apr			Upto Apr		
	FY 21	FY 20	Growth M-o-M	FY 21	FY 20	Growth Y-o-Y
Non Coking	12.28	18.47	-33.52	12.282	18.47	-33.52
Coking	3.23	4.58	-29.53	3.231	4.58	-29.53
Anthracite	0.10	0.24	-57.43	0.102	0.24	-57.43
PCI Coal	0.83	0.96	-12.89	0.833	0.96	-12.89
Pet Coke	0.09	0.39	-76.15	0.092	0.39	-76.15
Met Coke	0.55	1.16	-52.79	0.549	1.16	-52.79
Total	17.09	25.80	-33.77	17.09	25.80	-33.77

Table 7.3 B: State-wise Import of Coal and Coke*In L Te*

State	Import During the month of			Progressive Import upto		
	Apr'20	Apr'19	Growth M-o-M	Apr'20	Apr'19	Growth Y-o-Y
Gujarat	5.633	8.398	-32.93	5.633	8.398	-32.93
Maharashtra	0.824	1.928	-57.28	0.824	1.928	-57.28
Goa	0.712	1.038	-31.42	0.712	1.038	-31.42
Karnataka	0.186	0.886	-78.97	0.186	0.886	-78.97
Tamil Nadu	0.882	1.942	-54.60	0.882	1.942	-54.60
Puducherry	0.349	0.747	-53.27	0.349	0.747	-53.27
Andhra Pradesh	3.985	6.714	-40.66	3.985	6.714	-40.66
Odisha	2.619	2.716	-3.57	2.619	2.716	-3.57
West Bengal	0.699	1.429	-51.06	0.699	1.429	-51.06
Punjab	0.000	0.000	100.00	0.000	0.000	100.00
Delhi		0.000	-100.00		0.000	-100.00
Haryana		0.000	-100.00		0.000	-100.00
Chhattisgarh		0.000	-100.00		0.000	-100.00
Madhya Pradesh		0.005	-100.00		0.005	-100.00
Total	17.09	25.80	-33.77	17.09	25.80	-33.77

Table 7.3 C: Sector Wise Import of Coal and Coke during Apr 2020*In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Cement	0.480	0.000	0.000	0.000	0.000	0.450	0.930
Chemical & Petrochem	0.780	0.010	0.010	0.000	0.020	0.070	0.890
DRI	0.010	0.000	0.000	0.000	0.000	0.000	0.010
Power	2.850	0.000	0.000	0.000	0.000	0.000	2.850
Ferro Alloy	0.010	0.010	0.010	0.000	0.010	0.000	0.040
Iron & Steel	0.500	2.860	0.070	0.800	0.030	0.000	4.260
Logistics	0.040	0.000	0.000	0.000	0.000	0.000	0.040
Paper & Plywood	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Sugar	0.010	0.000	0.000	0.000	0.000	0.000	0.010
Textile	0.200	0.000	0.000	0.000	0.000	0.000	0.200
Traders	2.950	0.350	0.010	0.040	0.030	0.030	3.410
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Others	4.450	0.000	0.000	0.000	0.000	0.000	4.450
Total	12.280	3.230	0.100	0.840	0.090	0.550	17.09

Table 7.3 D: Non-Coking Coal Import during the month of Apr 2020 Grade-wise

In Lakh Te

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Bedi														0.47	0.47
Bhavnagar														1.11	1.11
Chennai														0.00	0.00
Dahej														1.96	1.96
Dhamra														2.35	2.35
Ennore														2.97	2.97
Gangavaram					0.36	0.50	1.34		0.74					8.20	11.14
Hazira														0.85	0.85
Jafrabad														0.03	0.03
Jaigad								0.14						1.80	1.94
Jakhau														1.17	1.17
Kakinada														0.65	0.65
Kandla	0.83	0.98		4.73	0.93				2.22	1.16	0.46			2.58	13.90
Karaikal														3.49	3.49
Kolkata		0.38	0.29											0.60	1.27
Krishnapatnam					1.19	2.05		0.27	0.74			1.50		6.93	12.68
Magdalla														2.00	2.00
Marmagao														1.53	1.53
Muldwarka														0.05	0.05
Mumbai & Jnpt														0.64	0.64
Mundra					5.82		1.69				0.55			13.00	21.06
Navlakhi														3.23	3.23
New Mangalore				0.73		0.76									1.49
Okha														2.22	2.22
Others									0.63		2.88	0.63		16.33	20.47
Paradip														4.10	4.10
Pipavav														0.60	0.60
Porbandar														0.42	0.42
Sikka														0.04	0.04
Tuticorin / Voc														5.79	5.79
Vizag			0.03	0.82			1.32	0.01			0.77		0.05	0.20	3.20
Total	0.83	1.36	0.31	6.29	8.31	3.32	4.34	0.42	4.34	1.16	4.66	2.12	0.05	85.31	122.81

Table 7.3 D 1 : Country-wise Non-coking Coal Import during Apr 2020

In Lakh Te

County	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Australia						0.48								0.82	1.30
Colombia				1.34	4.33									1.60	7.28
Indonesia			0.31	1.55	1.69	0.76	1.69	0.15	2.85	1.16	4.65	2.12	0.05	28.49	45.49
Kazakistan					0.81										0.81
Mozambique														1.65	1.65
Other														35.79	35.79
Russia					0.73									3.54	4.27
South Africa					0.74	2.07	2.65	0.27	1.48					11.51	18.73
United States	0.83	1.36		3.40										1.92	7.50
Total	0.83	1.36	0.31	6.29	8.31	3.32	4.34	0.42	4.34	1.16	4.65	2.12	0.05	85.31	122.81

Table 7.3 E: Port and Country-wise Import of Non-Coking Coal during Apr 2020 (L Te)

Port	Australia	Colombia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Others	Total
Bedi									0.47	0.47
Bhavnagar			0.72				0.39			1.11
Chennai										0.00
Dahej			0.47			1.49				1.96
Dhamra		1.60					0.75			2.35
Ennore			2.18				0.79			2.97
Gangavaram		0.36					2.58		8.20	11.14
Hazira			0.10			0.75				0.85
Jafrabad									0.03	0.03
Jaigad			0.29		1.65					1.94
Jakhau			1.17							1.17
Kakinada			0.10				0.55			0.65
Kandla		1.99	4.42				0.28	5.21	2.00	13.90
Karaikal			3.49							3.49
Kolkata			0.29				0.60	0.38		1.27
Krishnapatnam	0.48		2.33			1.48	6.46	1.91		12.68
Magdalla			0.55			0.54	0.90			2.00
Marmagao	0.82		0.72							1.53
Muldwarka									0.05	0.05
Mumbai & Jnpt			0.64							0.64
Mundra		3.32	3.93	0.81					13.00	21.06
Navlakhi			3.23							3.23
New Mangalore			1.49							1.49
Okha			1.66				0.56			2.22
Others			8.04				0.43		12.00	20.47
Paradip			1.35				2.76			4.10
Pipavav			0.60							0.60
Porbandar			0.27				0.15			0.42
Sikka									0.04	0.04
Tuticorin / Voc			5.79							5.79
Vizag			1.69				1.52			3.20
Total	1.30	7.28	45.50	0.81	1.65	4.27	18.73	7.50	35.79	122.81

Table 7.3 F 1: Port and Country-wise Average Unit Value of Non-Coking Coal Imports during Apr 2020 (US\$/te)

Port	Australia	Colombia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Average Price
Bhavnagar			47.94				58.41		51.43
Chennai	283.15								283.15
Dahej			41.00			73.50			54.00
Dhamra		67.97					71.65		70.91
Ennore			53.05				58.86		56.37
Gangavaram		71.65					58.83		55.00
Hazira			43.77			72.95			58.36
Jaigad			47.07		68.14				50.58
Jakhau			58.01						58.01
Kakinada			33.10				60.85		42.35
Kandla		69.38	49.31				74.87	79.25	68.61
Karaikal			53.38						53.38
Kolkata			86.20				80.26	97.68	86.16
Krishnapatnam	73.38		40.77			69.87	59.73	80.68	58.33
Magdalla			43.89			49.67	77.96		51.86
Marmagoa	99.26		55.50						77.38
Mumbai & Jnpt			64.05					667.61	466.42
Mundra		66.17	55.60	67.07					54.05
Navlakhi			47.62						47.62
New Mangalore			85.49						85.49
Okha			54.65				77.22		62.17
Others			45.77				53.35		44.07
Paradip			45.89				74.66		68.27
Pipavav			42.48						42.48
Porbandar			42.99				57.50		47.83
Tuticorin / Voc			45.86						45.86
Vizag			54.96				57.27		56.20
Average Price	184.74	68.76	50.57	67.07	68.14	68.23	63.36	113.48	65.21

Table 7.3 F 2: Port and Country-wise Average Value of Non-Coking Coal Imports during Apr 2020 (Rs/te)

Port	Australia	Colombia	Indonesia	Kazakistan	Mozambique	Russia	South Africa	United States	Average Price
Bhavnagar			3660				4536		3952
Chennai	21803								21803
Dahej			3184			5612			4155
Dhamra		5278					5535		5484
Ennore			4071				4571		4357
Gangavaram		5564					4504		4217
Hazira			3315			5665			4490
Jaigad			3647		5203				3906
Jakhau			4429						4429
Kakinada			2570				4725		3289
Kandla		5368	3786				5716	6080	5270
Karaikal			4119						4119
Kolkata			6581				6128	7585	6592
Krishnapatnam	5698		3144			5334	4590	6160	4481
Magdalla			3333			3857	5953		3962
Marmagoa	7519		4237						5878
Mumbai & Jnpt			4891					50772	35478
Mundra		5052	4290	5208					4154
Navlakhi			3660						3660
New Mangalore			6500						6500
Okha			4212				5896		4773
Others			3504				4073		3373
Paradip			3537				5714		5230
Pipavav			3280						3280
Porbandar			3283				4465		3677
Tuticorin / Voc			3518						3518
Vizag			4190				4377		4290.75
Average Price	14206	5308	3880	5208	5203	5236	4864	8681	5002

Table 7.3 G 1: Coking Coal Import during Apr 2020

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	Singapore	United Kingdom	United States	Total
Chennai								0.001		0.00
Dhamra	4.751								1.575	6.33
Gangavaram	1.271								0.787	2.06
Hazira								0.000		0.00
Jaigad	0.121	0.800								0.92
Kandla									0.308	0.31
Kolkata	2.282	0.295	0.293	0.225		0.000	0.300		0.645	4.04
Krishnapatnam	1.171									1.17
Marmagao	2.296	0.804				0.834			0.831	4.76
Mumbai & Jnpt										0.00
Paradip	3.981		0.978	1.143	0.453				1.158	7.71
Vizag	2.795	0.480		0.153					1.578	5.01
Total	18.67	2.38	1.27	1.52	0.45	0.83	0.30	0.00	6.88	32.31

Table 7.3 G 2: Average Price of Imported Coking Coal during Apr 2020 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	Singapore	United Kingdom	United States	Average Price
Chennai								385.76		385.76
Dhamra	152.99								157.98	153.65
Gangavaram	149.11								154.51	150.46
Hazira								355.55		355.55
Jaigad	102.37	148.16								125.26
Kandla									102.23	102.23
Kolkata	158.08	165.08	99.85	154.97			131.35		143.82	150.25
Krishnapatnam	149.71									149.71
Marmagao	127.39	162.79				81.19			144.66	132.62
Mumbai & Jnpt	24.94									24.94
Paradip	158.37		114.29	140.41	130.04				127.72	142.73
Vizag	158.61	165.08		154.97					154.38	157.95
Average Price	147.16	159.59	110.68	145.27	130.04	81.19	131.35	375.69	137.52	150.56

Table 7.3 G 3: Average Price of Imported Coking Coal during Apr 2020 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	Singapore	United Kingdom	United States	Average Price
Chennai								29705		29705
Dhamra	11771								12165	11823
Gangavaram	11384								11704	11464
Hazira								27146		27146
Jaigad	7949	11312								9630
Kandla									7806	7806
Kolkata	12177	12818	7753	12033			10199		11167	11611
Krishnapatnam	11508									11508
Marmagao	9712	12429				6305			11233	10155
Mumbai & Jnpt	1936									1936
Paradip	12220		8874	10758	10097				9833	11001
Vizag	12194	12711		12033					11865	12158
Average Price	11321	12246	8594	11183	10097	6305	10199	28852	10577	11585

Projects of PSUs

Statement 8.1: Status of On-going Projects of CIL

STATUS OF MAJOR ONGOING PROJECTS COSTING RS. 500 CRS & ABOVE OR CAPACITY 3 MTY & ABOVE

S N	Sub	Project	TYP E	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/P R	Ant. date of Completion	Capital Expenditure till Mar20 (Prov.)(Cr)	Status (Apr'2020)
1	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	Mar-18	Oct-20	591.05	Delayed. <ul style="list-style-type: none"> Delayed due to R&R, Construction of Railway Siding and CHP is in progress
2	ECL	HURA -C	OC	3.00	359.69	Mar-22	Mar-22	119.06	On Schedule.
3	ECL	JHANSRA COMBINED	UG	3.50	602.86	Mar-22	Mar-22	376.09	On Schedule.
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	Mar-23	Mar-23	95.22	On Schedule.
5	ECL	SIDULI	UG+ OC	2.32	535.18	Mar-25	Mar-25	0.43	On Schedule.
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	Mar-28	Mar-28	0.00	On Schedule.
7	ECL	TILABONI	UG	1.86	916.12	Mar-27	Mar-27	0.12	On Schedule.
8	ECL	PARASEA BELBAID	UG	2.07	826.42	Mar-26	Mar-26	0.00	On Schedule.
S N	Sub	Project	TYP E	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/P R	Ant. date of Completion	Capital Expenditure till Mar20 (Prov.)(Cr)	Status (Apr'2020)

9	BCC L	MOONIDIH XV SEAM	UG	2.50	1230.27	Apr-19	Mar-22	425.42	Delayed <ul style="list-style-type: none"> • Shaft sinking and in seam drift drivage (from XV to XVI top seam) completed. • Both Bolter Miners have been lowered and Development work in XV Seam has commenced. Progress till 31.12.2019 incline No.-1: 1399.00 m.; Incline No.-2: 1445.20m. • According to approved Mining Plan there is no need of land acquisition any more.
10	BCC L	NORTH TISRA & SOUTH TISRA	OC	6.00	555.52	Mar-21	Mar-21	5.24	On Schedule.
11	BCC L	MADHUBAND WASHERY	WSR Y	5.00	289.45	May- 14	Sep'20	269.786	Delayed. Issue: Due to Slow Progress of work by M/s HEC. Status- Around 94% construction work completed
12	BCC L	PATHERDIH WASHERY	WSR Y	5.00	269.82	Apr-14	Apr'20	182.14	Delayed Load test: • Raw Coal Received: 190850te • Raw coal feed : 178600 te BOBR Unloading: #Legal Notice being served to M/S MIEL for construction of BOBR system at their Risk & Cost.
13	CCL	NORTH URIMARI EXPN.	OC	7.50	1468.72	Mar-24	Mar-24	204.07	On Schedule.
14	CCL	RAJRAPPA	OC	3.00	510.85	Mar-16	Mar-21	400.98	Delayed

									Issue: <ul style="list-style-type: none"> ● Delay in possession of Non forest land (745.95 ha) ● Delay in FC and permission for Forest land diversion. Status: FC(277.15Ha): State Govt forwarded proposal to MoEF&CC on 19.07.19. Proposal has been forwarded to Additional Chief Sec. MoEF&CC, GoJ on 18.02.20 Land Auth.— Total Non-Forest land=745.95Ha (573.11Ha-tenancy land +172.84 Ha GM(K+A)Land) <ul style="list-style-type: none"> ● Authentication of 203.2 Ha tenancy land is completed in Block-II area. ● For the authenticated land CCL has issued several notices through newspapers for claim of compensation and R&R benefits as per CIL R&R Policy, but response of villagers is very poor. In recent past meeting held on 26.02.2020 with AC, Bokaro and on 28.02.2020 with DC, Bokaro, on 05.03.20 with Chief Sec GoJ in the PMG meeting. ● Matter was again followed up with CO Gomia on 14.03.20 for expeditious resolution of land issues of Block.
15	CCL	AMRAPALI	OC	25.00	4983.58	Mar-24	Mar-24	192.40	On Schedule.

S N	Sub	Project	TYP E	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/P R	Ant. date of Completion	Capital Expenditure till Mar20 (Prov.)(Cr)	Status (Apr'2020)
16	CCL	MAGADH EXPN.	OC	51.00	6964.33	Mar'25	Mar'25	501.08	On Schedule

17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	861.06	Mar'28	Mar'28	0.00	On Schedule
18	NCL	JAYANT EXPN. (20 MTY,10 MTY INCR)	OC	20.00	1783.09	Mar' 21	Mar-21	305.23	On Schedule
19	NCL	DUDHICHUA EXPN (20 MTY, 10 MTY INCR)	OC	20.00	1255.17	Mar-22	Mar-23	123.17	On Schedule
20	NCL	BLOCK-B EXPN.	OC	8.00	998.71	Mar-23	Mar-23	0.00	On Schedule.
21	WCL	DINESH (MKD-III)	OC	8.00	822.89	Mar-27	Mar-27	415.51	On Schedule
22	WCL	PENGANGA	OC	4.00	441.82	Sep-20	Sep'20	221.14	Delayed The project has achieved its Production capacity as per PR. However, Completion report considering other criteria will be processed by Sept 2020 after audit report.
23	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	Mar-25	Mar-25	263.81	On Schedule
24	WCL	PAUNI II Exp.	OC	3.25	499.00	Mar-21	Mar-21	226.74	On Schedule
25	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	3.50	498.42	Sep'20	Sep'20	206.60	Delayed The project has achieved its Production capacity as per PR. However, Completion report considering other criteria will be processed by Sept 2020 after audit report.
26	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	Mar-21	Mar-21	200.68	On Schedule
27	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	Mar-21	Mar-21	191.18	On Schedule
28	WCL	GONDEGAON	OC	3.5	191.78	Mar-22	Mar-22	199.11	On Schedule

S N	Sub	Project	TYP E	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/PR	Ant. date of Completion	Capital Expenditure till Mar20 (Prov.)(Cr)	Status (Apr'2020)
		GHATROHAN AMAL. RPR							

29	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.2	235.9	Mar-24	Mar-24	122.23	On Schedule
30	WCL	RPR OF BHATTADIH EXPN. OCP	OC	2.00	580.61	Mar-25	Mar-25	0.00	On Schedule
31	SECL	BAROUD EXPN	OC	3.00	258.56	Mar-16	Mar-21	182.45	<p>Delayed</p> <p>Delayed due to:</p> <ul style="list-style-type: none"> • Possession of land & Forestry clearance. • Non-forest land: Villagers were earlier demanding compensation at increased rates. Now this issue has been resolved. Disbursement of land compensation and subsequently physical possession of land is in progress. <p>Status</p> <ul style="list-style-type: none"> • FC: Proposal was registered in Feb. 2013. • State Govt. raised query on 17.07.19, APCCF(LM), Raipur forwarded the query to CCF, Bilaspur and CCF, Bilaspur forwarded the same to DFO, Raigarh on 03.08.2019. DFO submitted the reply to CCF, Bilaspur on 18.09.2019. APCCF (LM), Raipur forwarded the reply to State Govt. CG on 30.10.2019. • State Govt forwarded the proposal to MOEF, New Delhi on 03.12.2019. MOEF sought 10 points query from State Govt. on 23.12.2019. Inspection done on 04.01.2020 by Regional office, MOEF & CC, Nagpur submitted report to MoEF&CC on 26.2.2020 .
32	SECL	JAGNNATHPUR	OC	3.00	459.49	Mar-20	Mar-22	195.93	<p>Delayed</p> <p>Project delayed due to non-finalization of Tender</p>

S N	Sub	Project	TYP E	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/ P R	Ant. date of Completion	Capital Expenditure till Mar20 (Prov.)(Cr)	Status (Apr'2020)
									as the L-I bidder refused to work. Now work of OB removal and extraction of coal started. Further, R&R activities are also under implementation.

33	SECL	MANIKPUR EXPN.	OC	3.50	321.50	Mar-14	Mar-21	198.32	Delayed <ul style="list-style-type: none"> Initially project delayed due to delay in EC because of CEPI moratorium; EC obtained for 3.50 MTY on 22.8.14. Enhanced EC for 4.90 MTY obtained in Dec. 2018. Project construction activities like in-pit crushing and transporting by belt conveyor etc got delayed due to delay in getting possession of forest land. NIT/Estimate of CHP for 4.90 MTY, submitted by CMPDI, has been approved by SECL Board on 13.04.20. Pre-NIT meeting is scheduled to be held on 13.05.2020.
34	SECL	MADANNAGAR	OC	12.00	1875.32	Mar-24	Mar-24	0.00	On Schedule
35	SECL	AMADAND RPR	OC	4.00	869.44	Mar-21	Mar-21	119.85	On Schedule
36	SECL	CHAAL -SEAM-III	OC	6.00	610.63	Mar-22	Mar-22	116.03	On Schedule
37	SECL	PELMA	OC	15.00	1624.59	Mar-23	Mar-23	6.58	On Schedule
38	SECL	GEVRA EXPN (35-70 MTY)	OC	70.00	11816.40	Mar-23	Mar-23	2924.97	On Schedule
39	SECL	KUSMUNDA EXPN.(15-50MTY)	OC	50.00	7612.33	Mar-23	Mar-23	2317.67	On Schedule
40	SECL	DURGAPUR	OC	6.00	916.24	Mar-23	Mar-23	4.94	On Schedule
41	SECL	VIJAY WEST	OC	3.00	976.95	Mar-26	Mar-26	75.96	On Schedule

S N	Sub	Project	TYP E	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/RCE/P R	Ant. date of Completion	Capital Expenditure till Mar20 (Prov.)(Cr)	Status (Apr'2020)
42	SECL	RAMPUR BATURA	OC	4.00	1248.93	Mar-25	Mar-25	126.48	On Schedule

43	MCL	ANANTA EXPN.PH- III (12 MTY +3 MTY - INCR)	OC	15.00	207.28	Mar-12	Mar-21	297.84	Delayed. Delay in Grant of FC due to NoC under FRA. Delay in construction of SILO.
44	MCL	BHARATPUR RO	OC	20	1928.29	Mar-21	Mar-21	1169.45	On Schedule
45	MCL	JAGANNATH RO	OC	6.00	337.66	Mar-19	Jun-20	295.16	Delayed Delayed due to R&R of Rakas Village and development works of Boulpur R&R site. Project could not be completed due to not achieving 90% expenditure criteria.
46	MCL	BASUNDHARA (WEST) EXTN.	OC	7.00	479.15	Mar-17	Mar-24	329.33	Delayed. Project could not be started as the diversion of forest land & EC is in progress.
47	MCL	HINGULA EXPN. PH-III (8 MTY+7 MTY – INCR)	OC	15.00	479.53	Mar-13	Mar-21	570..52	Delayed. Delay in grant of EC for 15Mty, Delay in grant of FC & possession of forest land, Delay in shifting of village Bhalugadia due to delay in development of Kochianali R&R site, Delay in Construction of SILO. Not achieved 80% production of its rated capacity.
48	MCL	BALARAM EXTN.	OC	8.00	172.08	Mar-10	Mar-21	381.31	Delayed. <ul style="list-style-type: none"> • Delay in R&R of village Kalamchuin – Shifting is delayed due to delay in development of Jammunali R&R site due to obstruction by villagers. • PR of Balaram Expansion OCP (15Mty) dovetailing Balaram Extension OCP (8Mty) is under process of approval. • Not achieved 80% production of its rated

S N	Sub	Project	TYP E	Cap (MTY)	Sanctioned Cost (Rs. Cr)	Sch. as per FR/ RCE/P R	Ant. date of Completion	Capital Expenditure till Mar20 (Prov.)(Cr)	Status (Apr'2020)
									capacity.

49	MCL	KULDA EXPN	OC	5.0	289.03	Mar-18	Mar-24		Delayed. Delayed due to delay in grant of EC for 15MTY. Project could not be completed due to not achieving 90% expenditure criteria.
50	MCL	KANIHA	OC	10.00	457.77	Mar-13	Mar-20	648.31	Delayed. <ul style="list-style-type: none"> Delayed - Delay in FC for want of NoC under FRA of village Jarada for want of R&R site for village Jarada Expansion PR of Gopalji - Kaniha OCP (30Mty) dovetailing Kaniha 10Mty will be put up to MCL Board for approval.
51	MCL	GARJANBAHAL	OC	10.00	1375.38	Mar-21	Mar-21	454.09	On Schedule
52	MCL	SIARMAL	OC	40.00	3756.36	Mar-26	Mar-26	1213.54	On Schedule
53	MCL	INTEGRATED LAKHANPUR-BELPAHAR-LILARI OCP	OC	30.00	2434.75	Mar-27	Mar-27	166.29	On Schedule
54	MCL	IB VALLEY Washery	WSR Y	10.00	396.17	Mar-20	Jul-20	125.00	Delayed Delay in Handing over Balance Site to BOM Operator and extended rainy season. Construction is 45% complete.
	Total			576.45	72185.96			17187.99	

Statement 8.2: Status of On-going Projects of NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore	Cumulative Progress (%) upto 30.04.2020				Remarks
						Target	Actual Provl (upto 30.04.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: May 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II- 05/2020^	7049.76	500.00	18.78	7068.54	100.00	99.38	83.66	99.83 (RCE1) ----- 88.57 (RCE2)	--
*- RCE 1 cost Rs.7080.41 Crore. # - commercial operation from 28.12.2019. **- RCE-2cost Rs.7980.79Crore. ^-Soon after lifting of lockdown due to Covid-19.													
➤ NTA-1: Unit-1 full load operation for 72hrs commenced on 17.12.19 and completed on 20.12.19. Unit-1 Commercial operation commenced successfully from 00:00 hrs on 28.12.19. Unit-2 Synchronised with grid on 26.02.2020.Unit-2 Mill-10 hydraulic coupling oil flushing started with AOP on 28.04.20.Unit-2 Mill-10 double bearing LOP pump A&B DOR checking completed on 29.04.2020.													
➤ NTA-2: Unit-2 TDBFP-2B TSI instruments are commissioned up to NTA2 DCS on 28.04.2020.													
➤ NTA-3: AHS- silo slurry line hydro test conducted on 29.04.2020.													
➤ CERC has issued an interim tariff order on 29.01.2020 for NNTPP (1000 MW) of NLCIL for the period from anticipated COD of units I & II to 31.03.2021 based on the petition no. 219/GT/2019 filed by NLCIL.													
➤ Flue Gas Desulphurisation System (FGD) Package (NTA4): LOA issued on 31 st August 2019.													
➤ Due to COVID-19 lockdown period project works are suspended from 25.03.2020 to 24.04.2020.													
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore	Cumulative Progress (%) upto 30.04.2020				Remarks
						Target	Actual Provl (upto 30.04.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	<u>1458.17</u> Original 709.06 RCE (12.09.2016)	June 2015 / June 2018	709.06	Put on Hold	466.09	0.00	0.08	466.17	65.74	65.74	86.96	65.74	-
➤ Due to Non availability of land, it was not possible to increase over burden removal to extent of 47.50 MM3 per annum as envisaged in mine planning to get 7.0 MTPA lignite exposure, hence it is required to keep Mine 1A Expansion to 7.0 MTPA on hold till land is acquired. In future when land is available and lignite demand increases, appropriate steps for Mine 1A expansion will be taken. Till then it is proposed to keep Mine 1A Expansion on hold and the same was approved by NLCIL's Board in its 492 nd meeting held on 26 th June 2019.													
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore	Cumulative Progress (%) upto 30.04.2020				Remarks
						Target	Actual Provl (upto 30.04.2020)		Physical		Financial		
									Target /Schedule	Actual	Target	Actual (upto 31.03. 2020)	
RAJASTHAN MINE AND POWER PROJECTS													
HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*

BARSINGSAR TPS EXTENSION (1X250 MW)

23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	159.06	0.00	0.00	159.06	98.86	0.01	25.81	7.53	*
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BITHNOK LIGNITE MINE (2.25 MTPA)

23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.1 4	17.92	34.13	*
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BITHNOK THERMAL POWER PROJECT (1X250 MW)

23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	174.67	0.00	0.84	174.67	98.86	1.77	24.37	7.95	*
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*** Rajasthan Projects are now on hold since June 2017.**

- In-Principle approval letter was received from MD/RVUNL, for the procurement of power from Bithnok lignite thermal power project and Barsingsar thermal power projects of NLCIL with certain terms and conditions vide Lr. No. RVUNL/MD/CE/SE (PP)/F/D-99, dated: 27th August 2018.
- In the letter dated: 8th February 2019 addressed to Principal Secretary, Government of Rajasthan, NLCIL has requested way forward whether to go for retendering of the project adopting least cost alternative technologies in power plant & Mine or continuation of project with the existing EPC contract, as the compensation is payable on both situations. The delay in decision on way forward from GoR may lead to further more claims from EPC contractor.
- The EPC contractor M/s. Reliance Infrastructure Limited (M/s. RIL), for BTPSE & BTPP has made a provisional claim to NLCIL for Rs 932 Crore towards foreclosure of the projects, which is under examination.
- EPC contractor has responded with 4 conditions. Final decision has to be taken in consultation with GoR viz. (i) Removal of ceiling stipulated in the PV clause. (ii) Amendment to the order considering the GST impact of Rs. 140 Crore (iii) Cost of expenses incurred during the hold-up period for an amount of Rs.130 Crore. (iv) Requirement of 4 months as modification period over and above the suspension period.
- The EPC contractor M/s RIL has not withdrawn the conditions put forth by them for resumption of the project activities during the various meetings held after the receipt of in-principle approval from RVUNL for proceeding with the projects.
- NLCIL has replied to EPC Contractor, letters dt. 28th February 2019, 4th March 2019, 24th April 2019, 20th June 2019 & 29th July 2019 after the vetting by M/s. DUA Associates (an external Legal Consultant appointed for vetting the letters) with regard to the conditions put forth by M/s. RIL for resumption of project activities.
- Alternative actions are under consideration for reviving the project.
- A letter was received from the Director General of Commercial Audit on 26th July 2019 enclosing a factual note regarding non-recovery of mobilisation advance of Rs.216.21 Cr and consequent interest loss of Rs.21.61 Cr due to blocking of fund. In this regard, Audit was replied vide letter dated 16th October 2019 that M/s.RIL was asked by NLCIL (vide letter dated 30th August 2019) to repay the unutilised advance amount against which they (M/s.RIL) are claiming (vide letter dated 13th September 2019) huge compensation stating that the project activities are put on hold by NLCIL only and that the CPGs and APGs are liable to be released to them. It was further stated that NLCIL is pursuing the issues with GoR for an early solution and the issues with M/s.RIL are being dealt contractually.
- In response to M/s.RIL's letter dated 13.09.2019, it was replied vide letter dated 08.10.2019 that NLCIL is entitled to the unutilised mobilisation advance. M/s.RIL vide letter dated 07.10.2019 & 14.10.2019 insisting the release of CPGs & APGs. A High level Internal Committee of Executives has been constituted to analyse the various options available and to give recommendations and the Committee is studying the issues and will give the report soon.
- CMD /NLCIL, Director(Power)/NLCIL along with Additional Secretary(Coal), MoC had review meeting with Chief Secretary, GoR, Principal Secretary (Energy), GoR& MD/RVUNL On 25.11.2019, at Jaipur and discussed the way forward.

- NLCIL has written to M/s.RVUNL vide Lr. dt. 27.11.2019 that the tentative tariff of this project at present will be not less than Rs.5 per unit and to give their consent for considering the applicability of CERC regulation on the above tentative tariff level arrived. Deputy Secretary, Energy Department, GoR vide letter dated 31.01.2020 furnished the reply of M/s. RVUNL wherein the following has been stated.
- “RVUNL Board was of the view that average power purchase cost of the Discoms is around Rs.4.53 per unit and it will not be in the interest of Discomsto purchase power at the tariff more than Rs.5 per unit. RUVNL board decided to apprise the same to State Government to take up the matter with NLCILfor utilization of Lignite available”.
- In response to NLCIL's letter dated 03.12.2019, M/s.RIL vide letter dated 09.12.2019 replied the following and the reply to M/s.RIL's letter is being sent:
 - a) Their claims of Rs.737.90 Crores after factoring in the Mobilisation advance of Rs.261.21 Crores is justifiable.
 - b) M/s.RIL continues to incur huge Bank Guarantee charges in respect of the PBGs retained by NLCIL.
 - c) Requested NLCIL to release the PBGs as their retention by NLCIL is unnecessarily blocking the non-fund based bank limits of M/s.RIL due to which M/s.RIL is unable to participate in other bids.
- NLCIL vide letter dated 15.02.2020 informed M/s.RIL that the replies furnished earlier by NLCIL holds good.
- Hon'ble Minister of Parliamentary Affairs Coal, Mines& and Minister of state for Heavy Industries and Public Enterprises & Parliamentary Affairs have taken a meeting on 25.01.2020 and directed NLCIL to submit details on status of Rajasthan Mine and Thermal Power projects. Details of the Projects put on hold was submitted to the office of Hon'ble Minister through Administrative Ministry.
- **Hon'ble Minister Parliamentary Affairs, Coal and Mines, GoI has addressed a DO letter to Hon'ble Chief Minister of Rajasthan requesting kind intervention to resume the project as PPA has already been signed for mutual benefit of Two government agencies – One at the Center and other at the Sate of Rajsathan vide letter dated 04.05.2020.**

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore	Cumulative Progress (%) upto 30.04.2020				Remarks
						Target	Actua I Provl (upto 30.04.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I : Nov2020 U-II : May2021 U-III : Nov 2021	17237.80	U -I: Nov 20 U -II: May 21 U -III: Nov21	9,177.15	2,000.0	44.85	9,222.00	81.46	69.49	59.10	53.50	
<p>➤ PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. For balance power, unwillingness from all concerned received by MoP. (Latest letter from J&K Power Corporation Ltd dated 30.12.2019). Final allocation letter for the remaining power 243.83 MW to U.P. was issued by MoP on 02.01.2020.136.32 MW shall remain unallocated.</p> <p>➤ GA1: Unit-I, II &III Boiler erection activities are in progress. Coal Silo fabrication works in progress. ESP structure erection work is in progress.</p> <p>➤ GA2: Unit-I, II&III Main Power House foundation work is in progress. Unit- I, II & III TG columns casting completed and TG Deck work under progress. De-aerator – Hydrottest completed on 20/03/2020.</p> <p>➤ GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPB CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress.</p> <p>➤ GA4: Price cover along with addendum price cover opened on 22nd August 2019. Reverse Auction conducted on 27th August 2019. Meeting was conducted with four bidders on 6th September 2019 to explain the connectivity problem in the system of MSTC Portal. After the approval of Competent Authority Legal opinion from ASG was sought and the ASG's legal opinion dt. 19th September 2019 was received on 21st September 2019.Details furnished to IEM as requested by them. Tender Committee met on 18.11.2019. Observation from one IEM member received on 22.11.2019.TC met on 29.11.2019and recommended to cancel the tender.</p> <p>➤ Flue gas Desulphurization: 11th PC Committee has approved for re-tendering with base value of Rs. 689.39 Cr during the 47th Board Meeting on 07th Feb 2020.</p> <p>➤ Bridge linkage Chairman/NUPPL had submitted a letter to Secretary, GoI, MoC on 3rd October 2019 for revised quantity for bridge linkage to GTPP of NUPPL considering commencement of production from Talabira OCP, revision of bridge linkage quantities from Talabira II & III OCP.</p> <p>➤ NLCIL has submitted the letter to The Coal Controller, CCO, Kolkata on 03rd Jan 2020 for grant the bridge linkage of 0.5 MT for the year 2020-21 for GTPP from Northern Coal Fields.</p>													

- BCCL informed on 25th Jan 2020 about MoU to be executed with GTPP-NUPPL for supply of 0.25MT for Bridge Coal Linkage. (50% allocation of BCCL).Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP.
- On 25th April 2020 there was hailstorm with high speed wind in plant area around 3.00 pm consequently EoT crane 1 of TG move from its position from its free end and after breaking its stoppers it fell from 29 meters level to ground. BoP: Two no. of coal handling trestle fell down and collapsed on the gallery which was under pre assembly. Situation was manageable and under control.
- **Erection activities for the project were stopped due to restrictions imposed owing to COVID-19.**

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs.Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore	Cumulative Progress (%) upto 30.04.2020				Remarks
						Target	Actual Provl (upto 30.04.2020)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	

PACHWARA SOUTH COAL OCP (11.0 MTPA), JHARKHAND

04.05.2018	1,795.01	March 2020*	1,795.01	--	27.89	0.00	0.33	28.22	@	@		1.57	
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*- As per corporate plan. @ Project under MDO mode work under progress.

- The milestone of Completion of exploration and preparation of Geological Report (GR) as per the Coal Mining Agreement (CMA) with MDO is 21st October 2019. The deadline in the Coal Block Development Production Agreement (CBDPA) expired on 21st December 2018. NLCIL has made a request to MoC for extension for a period of one year. Matter is under consideration with the Ministry of Coal vide Lr. No. CA1-13016/1/217-CA1(FTA: 333 272) dated 8th May 2019. NLCIL is pursuing with MoC.
- Exploratory drilling completed in October 2019. Geological Report submitted to MoC on 11.12. 2019. Modified DGR submitted to CMPDI for vetting on 03.02.2020. Vetting report of DGR received from CMPDI, RI-1 Asansol on 26.02.2020 with comments incorporating in GR.MDO has been submitted soft copy of FGR to NUPPL on 23.03.2020, after attending the vetting comments from CMPDI for necessary corrections. After corrections the revised GR will be submitted by the MDO on 03.04.2020 to NLCIL. Final Geological Report (FGR) has been submitted to MoC in digital copy for approval on 13.04.2020.
- DGPS and Civil Survey commenced on 12th September 2019. DGPS survey of southern bank of Bansoli river i.e., northern PSCB boundary has been completed in December 2019. Topography and Contour Survey work has been completed in January 2020.
- AAP for Pachwara South Coal Block: Justification letter submitted on 11th September 2019 to MoC for AAP at an estimated cost of Rs.4740 Lakhs. A letter F.No.43011/01/2019-CPAM dt 17th October 2019 was received from Under Secretary, MoC, Gol stating that the matter is being examined in consultation with the Internal Finance Division, which has desired to know that since NLCIL has been conferred with Navratna status whether the proposed expenditure is within the financial power of NLCIL. Reply to certain clarification on AAP for Pachwara South OCP was furnished on 1st December 2019 to MoC. Proposal was taken up by the Revised Cost Committee on 03.03.2020. The second Revised Cost Estimates Committee meeting with Joint secretary and Financial Adviser, MoC and Adviser (Costs), MoF and Adviser (Projects), MoC was held on 24.04.2020 through Video Conferencing. The estimates are modified to 3949.91 lakhs and resubmitted as per the guidelines of the committee. Third meeting held on 29.04.2020 through Video Conferencing. Information on difficulty of Terrain to execute the development of coal block activities and expenditure made were sought in the meeting.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs.Crore	Cumulative Progress (%) upto 30.04.2020				Remarks
						Target	Actual (upto 30.04.2020)		Physical		Financial		
									Target /Schedule	Actual (upto 30.04.2020)	Target	Actual (upto 30.04.2020)	

TAMILNADU SOLAR PROJECT (709 MW):

	Sanctioned	Scheduled	Anticipated		Cumulative Expenditure	Capex 2020-21 Rs. Crore	Cumulative	Cumulative Progress (%) upto 30.04.2020		
								Physical	Financial	

Date of approval	Cost Rs. Crore	date of completion	Cost Rs. Crore	Date of completion	upto 31.03.2020 Rs. Crore	Target	Actual (upto 30.04.2020)	upto 30.04.2020 Rs.Crore	Target /Schedule	Actual (upto 30.04.2020)	Target	Actual (upto 30.04.2020)	Remarks
17.10.2017 (In principle approval)	3190 Cr.	22.04.2019 /23.04.2019	3,035.93	Sept 2019	2920.47	19.00	0.00	2920.47	100.0	96.72	100.0	96.20	--
23.01.2018 (Investment and Placement of orders)	3172.98 Cr.												

➤ The entire 709 MW Capacity of the projects was commissioned by 24.09.2019 and COD for the entire projects were declared as 24.10.2019. Balance peripheral works like Road, Drainage, fencing and Module cleaning system are in progress and expected to be completed by May 2020.

Project	Commissioning Date	PAC Date	PG Date	Total Generation (2020 – 21) in MU
100 MW Maranthai	05.07.2019	05.03.20	01.04.20	14.27
100 MW Kamuthi	29.04.2019	01.01.20	23.03.20	14.89
109 MW Avathadai	06.08.2019 (95 MW) 23.09.2019(14 MW)	-	Yet to Start	14.36
100 MW Pulangal	21.09.2019	-		9.44
100 MW Onamakulam	24.09.2019	-		9.81
100 MW Pudur	09.09.2019	-		13.16
100 MW Therkkupatti	07.06.2019 (63 MW) 24.09.2019 (37 MW)	-		6.47

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore	Cumulative Progress (%) upto 30.04.2020				
									Physical		Financial		
						Target	Actual Provl (upto 30.04.2020		Target /Schedule	Actual	Target /Schedule	Actual	
TALABIRA II & III COAL OCP MINE (20.0 MTPA), ODISHA:													
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	April/May 2020*	709.12	364.00	0.15	709.27		87.00		29.54	

* Coal Production commenced on 26th April 2020.

- Government Non Forest Land:-**Jharsuguda Tehsil:** Out of 196.260 Ha Jharsuguda Tehsil has handed over 155.070 Ha of Land in the name of NLCIL. Possession of balance 41.189 Ha. Land yet to be obtained as the land is recorded as Jalbhandar in the name of Irrigation and Power Department, Govt. of Odisha. **Rengali Tehsil:** Out of 227.786 Ha Rengali Tehsil has handed over 225.233 Ha of land in the name of NLCIL.
- Tenancy Land: R & R Policy approved by RPDAC on 7th April 2018. Jharsuguda District: The market value of tenancy land for Malda, Patrapali, and Rampur has been determined and communicated by the collector, Jharsuguda on 6th February 2019. The request for reviews the market value of tenancy land for Malda, Patrapali, and Rampur has been submitted to the Collector, Jharsuguda on 18th June 2019. The Market value of tenancy land for Malda, Rampur & Patrapali has been revised & communicated by District Collector, Jharsuguda on 30.12.2019. The radial distance for Malda, Rampur & Patrapali villages of Jharsuguda district from nearest

Urban/Municipality has been communicated by Addl. District Magistrate, Jharsuguda on 29th February 2020.

- District Compensatory Advisory Committee (DCAC) meeting to be conducted by the office of the Collector Sambalpur for direct purchase of 16.29 Ac. (Thelkoli 5.22 Ac., Khinda 11.07 Ac.) land for approach road to mines. A meeting was held with the Collector, Sambalpur on 1st June 2019, Dy. Collector, Sambalpur on 14th June 2019 & ADM/Sambalpur on 21st June 2019 to follow-up the DCAC meeting and other project related issues. Consent of 23 nos. land owners obtained out of total 24 nos. of land owners.
- DCAC meeting for direct purchase of private land of Ac 7.05 Ac in Khinda village and 6.01 Ac in Telkoloi village for construction of approach road to mines was successfully conducted on 02.01.2020.
- EC (Encumbrance Certificate) has been obtained for all khata holders on 24.01.2020. MoM proceedings issued on 14.02.2020. Tender opened for Construction of Coal transportation Road on 18.02.2020. LOA Issued on 17.03.2020. Registration and disbursement of payment of approach road land for 9 khatahs has been completed. Bush cleaning work has been commenced on 23.04.2020.
- Tree felling activities commenced on 06.12.2019. Talabira Mine operation commenced on 11.12.2019. Coal Production commenced on 26.04.2020.
- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 27th April 2020, Payment was made for 127.95 Acres and total value of the cheques disbursed was Rs.47.212Crore.

Railway Siding: NIT for 2 packages has been floated by M/s RITES Ltd on 18th October 2019. Tender opened on 14.11.2019 for package-I and on 28.11.2019 for package-II. Price cover for Package-I opened on 14.04.2020 & LOA has been issued to M/s Turner Engineering Pvt Ltd on 12.02.2020. For Package-II Price

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore	Cumulative Progress (%) upto 30.04.2020			
									Physical		Financial	
						Target	Actual Provl (upto 30.04.2020)		Target /Schedule	Actual	Target /Schedule	Actual
2X10MW PROJECT AT SOUTH ANDAMAN:												
28.05.2018 & 09.10.2018 (Order Value)	130.77	11.03.2020	130.77 Cr	31.05.2020	130.51	0.00	0.00	130.51	100.00	96.35	100.00	99.80 (accrual basis)
<p>➤ Andaman & Nicobar Administration, Electricity Department issued commissioning certificate on 16th January 2019 indicating date of commissioning of 2.5 MW capacity out of 2x10 MW capacity as 31stDecember 2018.</p> <p>➤ CEA inspection was completed on 29.02.2020 & 01.03.2020 and CEA Compliance Report was obtained on 10 March 2020.</p> <p>➤ Supply and erection of all major equipment completed and are ready to tie up to the grid. However, commissioning of BESS and grid connectivity are delayed due various restrictions imposed to address Covid-19. The anticipated commissioning will be after lifting of lockdown period due to Covid-19.</p>												

7.0 PROJECTS IN PIPELINE.

Date of approval	Anticipated Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore Actual	Cumulative Progress (%) upto 30.04.2020			
						Target	Actual Provl (upto 30.04.2020)		Physical		Financial	
									Target /Schedule	Actual	Target /Schedule	Actual
THERMAL POWER STATION II SECOND EXPANSION (2X660 MW, Neyveli):												
23.03.2015	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	8,733.49	Unit-I 3/2023 Unit-II- 9/2023	52.85	620.0	0.00	52.85	--	--	--	0.61
<p>➤ Feasibility Report: EoT granted to the consultant, M/s. Desein for the consultancy contract upto29thFebruary 2020. The consultant furnished revised and updated cost (base level Oct 2019) on 28thOctober 2019.</p> <p>➤ Feasibility Report: Consent Obtained from M/s. Desein for the extending the validity of contract upto 30thAugust 2020. The consultant furnished revised and</p>												

updated cost (base level Oct 2019) on 28th October 2019. The EOT of contract was done up to 29.08.2020

- An appeal has been filed before Green Tribunal, Southern Zone by Shri. P. Sundaravadhanam against the Environmental Clearance accorded to TPS-II 2nd Expansion Project and the first hearing was held on 22nd May 2019. In the NGT hearing held on 08.11.2019, the application for condonation of delay was listed. The Bench after hearing all our submissions and perusing the application and counter affidavits on record condoned the delay in filing the appeal and was inclined to proceed on the merits of the appeal.
- In the NGT Hearing held on 17.12.2019, an extension of time (EoT) for two weeks for submission of counter was obtained. Next Hearing was posted on 17.01.2020.
- In reply to the petitioner, final counter was submitted to NGT on 31.12.2019.
- In the NGT Hearing held on 17.01.2020, as requested by MoEF&CC, First extension of time was given and the next hearing was posted on 20.02.2020.
- In the NGT Hearing held on 20.02.2020, as requested by MoEF&CC, an extension of time was given and the next hearing was posted on 19.03.2020. Hearing is Adjourned to 15.07.2020 due to present lockdown environment.
- With respect to NLCIL application for obtaining Concern to Establish (CTE), further queries were sent by Joint Chief Environmental Engineer, Trichy, Tamil Nadu Pollution Control Board (TNPCB) on 15th August 2019 and reply was submitted on 06.09.2019. On 14th October 2019, a meeting was held with JCEE, Trichy and a reply for further clarifications was submitted on 23rd October 2019. Reply was uploaded in TNPCB on 14.11.2019. For the queries, dt. 02.12.2019 on the CTE application raised by TNPCB, Chennai, reply was uploaded on the TNPCB portal on 13.12.2019. TNPCB returned the CTE Application on 28.01.2020 to clarify the details of land provided in the application. On 05.02.2020, NLCIL officials visited the JCEE/Trichy office and corrected the land details in the application as suggested by TNPCB officials. On 06.02.2020, application was re-submitted and the application is with TNPCB/Chennai. Now the application available with MS /TNPCB. Consent To Establishment (CTE) order for TPS II 2nd Expansion Project, was obtained from TNPCB on 07.04.2020.

Steam Generator & Auxiliaries Package (SE-1) & Steam Turbine Generator & Auxiliaries Package (SE-2): M/s. BHEL vide their letter 12th July 2019 stated that they are finding it extremely difficult to match the Bench Mark Price stipulated in the tender in spite of efforts taken by them to optimise and match the Bench Mark Price. Further they have requested to return the bid guarantee submitted by them. Under-Secretary /GOI /MOC, vide letter 2nd August 2019 have requested to review the letter of L&T dt. 9th July 2019 & to inform the Ministry regarding the action taken in this regard. Reply to Under Secretary/MOC/GOI was sent on 01.11.2019. TC submitted report on 5th August 2019 for cancellation of tender (SE-1 & SE2). Board vide its 494th Meeting held on 13th September 2019, accorded approval for cancellation of tender. The Bid Guarantee submitted by M/s BHEL was returned on 16th October 2019. In principle approval was obtained for executing the project through single package EPC direct tender in November 2019 for which the resolution was received in December 2019. A note for approval of the single package EPC cost estimate is under circulation.

Preliminary project activities hampered due to restrictions imposed owing to COVID-19.

Date of approval	Anticipate d Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2020 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative upto 30.04.2020 Rs. Crore	Cumulative Progress (%) upto 30.04.2020			
									Physical		Financial	
						Target	Actual (upto 30.04.2020)		Target /Schedule	Actual	Target /Schedule	Actual
3200 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)												
25.01.2017	17,636.78	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	17,636.78	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	32.26	1575.0	0.00	32.26	--	--	--	0.18
<div>➤ Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8th March 2019 and in the Sambalpur District, on 30th May 2019.</div> <div>➤ Ministry of Coal was again requested, vide letter dated. 7th May 2019 to take up with MoP the issue of according approval for supply of power from NTTPP (Phase-I - 3x800 MW) by according exemption to NLCIL from tariff based competitive bidding route and also for allocation of power from this project to the beneficiaries viz., Governments of Tamil Nadu, Kerala, Puducherry and Odisha. CEA vide Lr, dated. 6th August 2019 sought for certain clarifications on power allocation and NLCIL's reply for the same was submitted on 11th October 2019.</div>												

- Obtained Consent from Consultant upto 30th August 2020, to extend the validity of EIA/EMP study Contract. EIA Report for conducting public hearing in Jharsuguda and Sambalpur District was Completed MoM received. Form-2 Application along with EIA/EMP report & Annexures etc. were submitted and uploaded in MoEF PARIVESH Online portal on 19.02.2020. The Application is listed as item No.3 in 39th EAC meeting scheduled on 10.04.2020 through VC mode. On 10.04.2020, EAC presentation was made to EAC members through Video Conference mode.

Expression of Interest for Steam Generator Package (NTT1) were opened on 23rd April 2019, the following three (3) bidders have submitted their EOI offers: (i) M/s. Bharat Heavy Electricals Limited (BHEL), New Delhi, (ii) M/s. Doosan Power Systems India Pvt. Ltd, Gurgaon, Haryana & (iii) M/s. L&T-MHPS Boilers Private Limited, Faridabad, Haryana. Bids are under evaluation. Committee visited M/s.LPGCL, Office, Noida on 4th September 2019 and furnished its report. TC met on 17th September 2019 & 24th September 2019 recommended for shortlisting of Bidders on QR. Note for QR shortlisting is submitted for approval.

Expression of Interest Turbo generator package (NTT2) was issued on 12th July 2018. Tender was opened on 24th July 2019. The following three bidders submitted their offers i. M/s. Bharat Heavy Electricals Limited (BHEL), ii. M/s. GE Power Systems India Private Limited, iii. M/s. Larsen & Toubro Limited. Bids are under evaluation. Committee visited M/s. LPGCL office at Noida on 4th September 2019 and submitted reports. TC met on 17th September 2019 recommended for QR short listing. Note for QR shortlisting is submitted for approval.

~~Final investment decision has been taken by the Government of India, Ministry of Coal, NLCIL and NTPC Ltd. due to the impact of COVID-19.~~

8.0 INDUSTRIAL RELATION:

Industrial relation for the month of **April 2020** was **smooth and cordial**.

9.0 ASSISTANCE REQUIRED FROM MINISTRY OF COAL

Details of the assistance required from MoC are furnished as Annexure-IV.

10.0 UNREQUISITIONED SURPLUS POWER (URS):

- For the period **upto April 2020**, a quantity 167.436 MU of surplus power has been traded which earned revenue of Rs.58.623 Crore with an average traded value of Rs.2.52 per KWHr for NLCIL.NTPL has commenced sale of URS power under trade membership of IEX and Interstate Trading licence issued by CERC from 7th November 2019. 0.017 MU of power has been traded which earned revenue of 0.005 Crore during the month of **April 2020**. For the period **upto April 2020** 0.017 MU and earned net revenue of Rs. 0.005 Crore.

10.1 POWER TRADED UNDER TRADING LICENCE

- The quantum of Power Traded under Trading License obtained by NLCIL during April 2020 is 0.64 MU.
 - URS of NTPL: 0.017 MU and
 - Buying for Clients: 0.623 MU
 NLCIL has signed Power Trading Agreement with four Clients viz. (1) Ultimate Alloys, Coimbatore (2) SRM Institute of Science & Technology (SIMS), Chennai (3) NTPL (4) Reby castings Pvt Ltd.
- Seven more Clients are proposed to begin Trading from April 2020. Due to lockdown, it could not happen. Expected to commence from June 2020.

11.0 OTHER HIGHLIGHTS:

- ❖ Secretary to Government of India, Ministry of Coal conducted exclusive review meeting for NLCIL on 10.04.2020 and reviewed Production performance of FY 2019-20 and various activities of Projects under implementation and under formulation through VC. CMD, NLCIL and Functional Directors of NLCIL attended the review meeting.
- ❖ Hon'ble Union Minister for Coal, Mines and Parliamentary Affairs conducted review meeting on 22.04.2020 through Video Conferencing and reviewed Production performance of NLCIL for FY 2019-20 and various Project activities of all the CPSE's under the administrative control of Ministry of Coal. CMD, NLCIL and Function Directors of NLCIL attended the review meeting from Neyveli through VC.
- ❖ NLCIL arranged four Medical camps to screen and monitor health conditions of migrant workers employed in various projects in Neyveli. The Medical Camps were held between 6th April 2020 and 10th April 2020 as a part of various welfare measures to monitor the health conditions of migrant workers.

- ❖ As part of social welfare activities NLCIL donated a disinfectant sprayer to Cuddalore District Administration on 20th April 2020. The sprayer was put in to effective use at the earliest which can spray disinfectant covering larger area in fine mist form.
- ❖ OB removal and Lignite Production from Mine Units in Neyveli, TN have been stopped from 26.03.2020 to 08.04.2020 to maintain the social distancing due to COVID 19.

Statement 8.3: Status of On-going Projects of SCCL

There are 13 Ongoing Projects in SCCL as on 30.09.2020 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.500
2	RCE of Indaram OCP	349.28	1.200
3	RCE of MNG OCP	415.70	1.500
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.700
5	RCE of Ramagundam OCP - II Extn.	489.62	4.000
6	RCE of Kistaram OCP	164.04	2.000
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.470
9	RCE of KK OCP	384.32	1.750
10	RCE of KTK OCP - II	442.42	1.250
11	KTK OCP - III	413.84	2.500
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.000
13	Naini Coal Mine	494.30	10.00

8.3 (a) SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Sep, 2020	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.76 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 13.13 M Cum
D) General Status in brief as on 30.09.2020	
1. Forest Land (100.82 Ha): Obtained on 10.07.2009.	
2. Forest Land (162.45 Ha): Online application uploaded on 27.10.2017. On 16.01.2019, CF forwarded to PCCF & PCCF forwarded to GoT on 24.01.2019. GoT forwarded report to MoEF & CC on 13.02.2019. RO, Chennai inspected site on 12.06.2019. On 16.07.2019, PCCF requested to furnish comments on ADGF (Central) letter regarding the violation of EC (increase in production more than stipulated in EC) granted to various projects. Comments submitted on 02.08.2019 & PCCF forwarded to State Govt. on 23.08.2019. On 27.12.2019, State Govt. forwarded comments to MoEF & CC. On 20.05.2020, SCCL submitted information on 3 points to PCCF, Hyd. On 08.06.2020, PCCF requested DFO, MNCL to submit information on Site Suitability Certificate. On 16.06.2020, CF & FDPT, Kawal TR, reported to PCCF that FDO, MNCL has submitted site suitability certificate along with revised CA Scheme. On 05.08.2020, PCCF requested State Govt. to submit information sought by MOEF & CC. On 18.08.2020, FAC conducted. MoEF & CC sought certain information. On 02.09.2020, SCCL submitted necessary information to PCCF, which was sought by MoEF & CC. On 08.09.2020, PCCF forwarded the information submitted by SCCL to State Govt.	
3. Public Hearing & EC: ToR obtained on 23.01.2018, Public Hearing conducted on 19.09.2018. Form-II will be submitted after obtaining FL - Stage-1.	
4. Diversion of Private Land (50.21 Ha): Requisition submitted during Oct, 2017. SD & enjoyment surveys to be taken up. Peg marking by SCCL completed & survey to be taken up by Revenue department.	
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
a. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. Enquiry report on the representations was submitted by the Tahsildar, Naspur.	
b. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed	
c. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.	
d. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.	
e. R&R: Thallapalli-800, Singapur-974, Guthedarpalli-136 Total PDFs =1910	

f. R&R of Thallapalli village (800 PDF): 798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
g. R&R of Singapur & Guthedharpalli villages (974 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 934 plots allotted. Issue of balance 40 plots is under process. Guthedarpally: 136 - plots allotted.
h. R&R Dubbapalli (120 PDF): Action is to be initiated (required in 5 th year).
6. Indoor & outdoor sub-station: Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line: Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
9. Shifting of 33Kv line: Completed during Jan'19.
10.2-bay maintenance shed: Completed by Jan'20.
11.CHP: All works completed & PWWLS commissioned on 13.01.2020.
12.Procurement of in - Pit Crushers & others: 3 Nos. supplied. P.O released on 12.10.2018, for Erection & commissioning of Feeder Breakers. Erection commenced from 23.09.2019 & likely to complete by Nov'20.
13.Plough Feeders (2 Nos.): P.O. released on 08.02.2018, supplied on 08.07.2019 & erection completed by Nov'19.
14.Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018
15.OBR: OBR commenced from 01.06.2013.
16.Coal Production: Production from the projects has started from 1.8.2009 <ol style="list-style-type: none"> 1. Year 2009-10 = 1.79 MT 2. Year 2010-11 = 2.31 MT 3. Year 2011-12 = 2.94 MT 4. Year 2012-13 = 2.50 MT 5. Year 2013-14 = 1.45 MT 6. Year 2014-15 = 2.541MT 7. Year 2015-16 = 2.70 MT 8. Year 2016-17 = 2.03 MT 9. Year 2017-18 = 2.575MT 10. Year 2018-19 = 2.98 MT 11. Year 2019-20 = 2.97 MT

8.3 (b) INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 276.90 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to Sep, 2020	:-
4) Overburden removal in 2020-21 up to Sep, 2020	: 1.89 M Cum
D) General Status in brief as on 30.09.2020:	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded & commenced OBR from 15.05.2020.	
1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
3. Private Land-Ac. 1048-38gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed for Ac. 1096-17½gts. PN published on 23.08.2019 for Tekumatala & Kachanapally villages & Indaram village @ Ac. 624-10gts on 08.09.2019. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019 for all the 3 villages. Fund of Rs. 232.89 Cr. deposited to DC on 17.02.2020. Indaram consent award passed on 13.03.2020 to an extent of Ac. 410-20gts. Tekumatla consent award passed on 11.03.2020 to an extent of Ac. 304-25½gts. Kachanpalli consent award passed on 11.03.2020 to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 755-27gts. Rs. 171.05 Cr. disbursed. For remaining Ac.275-39gts.General Award preparation is under process. Notices are being served to the Pattedars for General Award.	
4. Diversion of 400Kv OHT lines (Power grid): 100% funds deposited by 21.08.2020. Tender awarded on 21.08.2020. Work to be taken up. Completion of Line shifting is expected by May'21.	
5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
7. Embankment around Quarry: The embankment of 6.8Km in phase-I up to a height of 838.50m RL is included in the OBR proposal. 2.27Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Filled the Key trench & raised the bund 0.9m above the ground level for half width towards Godavari side for 1Km. Towards quarry side sand filling commenced from 29.04.2020. Sand filling completed along Godavari from 3100m to 4950m chainage. Bund raised upto 833.50m RL all along Godavari. Stone pitching, formation of drains & other works are to be made by civil department, SRP.	
8. Drilling of large dia. BHs: Work awarded on 09.08.2019. Drilling of one Borehole completed and pump is under erection.	

	9. CHP (PWTLS): PO released on 27.08.2019. Land handed over on 05.04.2020. Firm started mobilizing steel for fabrication and erection. Expected to complete by Oct'21. Mean while Mobile Crusher will meet the requirement.
10.	P&M: Procurement is under progress.
11.	Commencement of OBR: OBR commenced from 15.05.2020.
12.	Commencement of Production: Expected from Oct'20.

8.3 (c) RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
2) Total Capital Outlay	Rs. 380.73 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 186.46 Cr. (Provisional)
4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
5) Status of RCE	: Approved by Board on 13.5.2015
C) Physical Progress:	
1) Ultimate Capacity	: 1.80 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.68 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 11.83 M Cum
D) General Status in brief as on 30.09.2020 :	
1. Forest Land (33.58 Ha): Final approval obtained on 3.5.2016.	
2. Non Forest land: Completed Possession taken	
3. Govt. land (AC.28- 38gts): Collector, KMM issued proceedings on 10.10.2016.	
4. Additional Mining Lease (373.90 Ha.): State Govt. granted Mining Lease on 06.02.2015.	
5. R&R Tribal (181 PDF): Completed.	
6. R&R Non Tribal (1063 PDF) : Completed	
7. Flood Protection Bund: Flood protection bund work completed by Oct'19.	
8. OBR: OB removal commenced from Jan, 2017.	
9. Coal Production: Production commenced from Feb, 2017	
i) Year 2016-17=0.45 MT	
ii) Year 2017-18=1.50 MT	
iii) Year 2018-19=1.50 MT	
iv) Year 2019-20=1.80 MT	
Note: Project completion Report is under preparation.	

8.3 (d) RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 171.65 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2020-21
3) Production realization in 2020-21 up to Sep, 2020	: 0.03 MT
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010. To be obtained for 0.92 MTPA & EPH to be conducted.	
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
5. Drivage of Punch entries: Completed.	
6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.	
10. Drivage of Inclines: Open excavation & arching: Completed.	
11. Tunnels: LOI issued on 05.11.2018 & work commenced from 09.03.2019 & likely to complete by Dec'20.	
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.	
13. Infrastructure: Except Agent/Manager office all other buildings completed. Agent/Manager office, work awarded & to be taken up	
14. In-door and outdoor Sub –Station: Completed.	
15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.	
The project was delayed due to delay in Diversion of forest land.	

8.3 (e) RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction		: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:		
	1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
	2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
	3) Cumulative expenditure up to Sep, 2020	: Rs. 416.07 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 489.62 Cr.
	5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:		
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2022-23.
	3) Production in 2020-21 up to Sep, 2020	: 1.03 MT
	4) Overburden removal in 2020-21 up to Sep, 2020	: 13.66 M Cum
D) General Status in brief as on 30.09.2020:		
1. Forest Land (333.48Ha.): Completed.		
2. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.		
3. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275.		
Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkepalli is completed.		
R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in process. Development in Phase-II is to be taken up for Akkepally PDF.		
4. R&R Center for Ladnapur PDF: Private Land Ac. 46-08gts and Govt. Land Ac. 8-27gts: Instead of this site, PDF requested to provide R&R site at SCCL acquired land near CNC. The proposal was approved by competent authority. Tenders awarded for development of site and works are under progress.		
5. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.		
6. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Tenders awarded for development of site & works to be taken up.		
7. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.		
8. Manthani Road Diversion: As the village is not shifted, it is not possible to take up temporary diversion. Hence a note is approved to drop temporary diversion. Permanent diversion will be taken up after land acquisition and shifting of Ladnapur Village. R&B department was requested to return the deposited amount.		
9. OBR: OB removal is in progress.		

10.	Coal Production: Coal production commenced from 01.01.2010. Year 2010-11=3.25 MT Year 2011-12=2.14 MT Year 2012-13=1.05 MT Year 2013-14=0.73 MT Year 2014-15=0.70 MT Year 2015-16=1.50 MT Year 2016-17=1.86 MT Year 2017-18=1.93 MT Year 2018-19=2.16 MT Year 2019-20=2.37 MT
	In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

8.3 (f) RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Sep, 2020	: Rs. 130.22 Cr. (Provisional)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.20 T
4) Overburden removal in 2020-21 up to Sep, 2020	: 7.14 M Cum
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: EC obtained on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Award enquiry completed. On 10.05.2018, Rs. 11.96 Cr. deposited with Collector, KMM for Land compensation. On 29.01.2019, RDO finalised @ Rs.16.50 Lakh/Acre. Rs. 11.00 Cr. balance funds deposited on 08.05.2019. Compensation disbursed to land owners for Ac. 69-15gts. Possession taken for Ac. 63-02gts on 28.12.2019. Court cases (Land owner's dispute) Ac. 22-14gts.	
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Collector issued demand an Amount of Rs. 24.31 Cr. for Ac. 186-25gts on 02.02.2018. Award enquiry completed. Compensation finalised @ Rs. 16.50 Lakh/Acre & Rs. 24.34 Cr. was deposited with Collector as an advance for Ac. 177-29gts. Awards passed for Ac. 157-23¼gts. On 05.08.2019. Possession taken for Ac. 103-16¼gts on 26.11.2019. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 54-07gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-00gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 2.09.2020.	
1. R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Site leveling work is in progress. Gramasabha conducted on 18.09.2020. R&R plan approval is pending with DC.	
2. Power supply arrangement: Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.	
3. OBR: OBR Commenced from 18.10.2019.	
10. Coal Production: Coal production commenced from 15.02.2020 & achieved 0.192 MT during 2019-20.	

8.3 (g) RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Sep, 2020	: Rs. 18.60 (Provisional)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 1.55 MT
4) Overburden removal in 2020-21 upto Sep, 2020	: 6.36 M Cum
D) General Status in brief as on 30.09.2020	
1. Mining Plan: Comprehensive MP for 10MT approved on 11.02.2019.	
2. Environment Clearance: Form-I uploaded on 11.02.2019 for 10 MT. ToR received on 21.05.2019. EPH conducted on 14.02.2020. Minutes submitted to MoEF & CC. Form-II to clear JVR OC I violation is uploaded on 24.06.2020. EAC held on 07.08.2020 in which ADS raised & submitted on 25.08.2020. 2 nd EAC held on 22.09.2020 & minutes awaited. Final EMP of JVR OC II will be uploaded after obtaining JVR OC I EC.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed	
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land - 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2 nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Dec'20.	
7. Kommepalli Village Site (Ac 23-07gts) R&R: Completed.	
8. Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.	

<p>9. R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R.</p> <p>On 07.08.2018. R&R amount (Rs. 17.79 Cr.) was deposited with Collector, KMM. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre is under progress.</p>
<p>10. CHP: <u>Construction of conventional CHP:</u> Work commenced from 18.04.2019. One stream is ready out of 3 streams & balance works are under progress.</p> <p><u>Hiring of mobile crushers:</u></p> <p>PO released on 09.07.2019. Machine commissioned on 11.11.2019.</p>
<p>11. <u>Construction of CHP under EPC mode:</u> PO released on 19.04.2019. The Firm commenced work from 01.11.'19. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 30.04.2021.</p>
<p>12. <u>Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.):</u> SCCL deposited Rs. 406.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (811 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 21.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 23.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (5 Nos. completed, 4 Nos. are in progress and 1 No. is yet to commence). 34 other minor bridges-22 Nos. completed & 6 Nos. are under progress. 2 ROB's across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings –work is in progress.</p>
<p>13. OBR: OB removal commenced from 1st Sept, 2017.</p>
<p>14. Coal Production: Production commenced from 31.10.2017.</p> <ol style="list-style-type: none"> 1. Year, 2017-18 = 0.749 MT 2. Year, 2018-19 = 2.955 MT 3. Year 2019-20 = 4.83 MT

8.3 (h) KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Sep, 20	: Rs. 50.13 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.02 MT
D) General Status in brief as on 30.09.2020:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Sinking completed. Inset with 4 Nos. of openings completed. Underground gallery connected to Air Shaft. 8.70m elevation work on Surface is under progress.	
9. Construction of Fan house & erection of Fan: Contract awarded for construction of fan house & work to be taken up.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved 0.043 MT in 2019-20.	

8.3 (i) RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Sep, 2020	: Rs. 122.81 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2020-21
3) Production in 2020-21 up to Sep, 2020	: 0.41 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 5.42 M. Cum
D) General Status in brief as on 30.09.2020:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained on 19.03.2015.	
4. NF Land required (799.96 Ha as per FR): Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. Ac.125-16gts: On 15.05.2018, land handed over to SCCL. Ac. 173-06gts: For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. Remaining Ac.122.25gts: PN published on 07.07.2019. Objections filed against PN and verified by the LAO, BPA. PD published on 08.07.2020. To be awarded by the LAO, BPA.	
5. Status of R&R of Dubbagudem Village (350PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 to an extent of Ac. 08-20gts of structures land of Dubbagudem. PN published for agriculture land to an extent of Ac.17-13gts on 24.03.2020. On 24.07.2020, RDO, BPA conducted meeting at Dubbagudem, explained the PN and informed that houses estimates will be completed as soon as possible. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. Estimation of trees completed by Horticulture dept. from 15.09.2020 to 17.09.2020 on field. Forest, RWS & houses estimation to be taken up.	
6. Development of R&R centre: PN published. RDO, BPA conducted Negotiation with land owners on 04.07.2020. Pattedars requested to pay the compensation @16L per Acre. Letters sent to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020 by the RDO, BPA. RDO, BPA fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval.	
7. Diversions of 132KV OHT lines: Completed on 5.03.2017.	
8. Diversion of 33Kv OHT lines: Div.by NPDCL@ 8.30Km completed on 03.11.2019 & SCCL @ 5.40Km is in progress.	
9. Diversion of Nallah: Completed with RCC lining for about 300m.	
10. CHP: Completed.	
11. Diversion of Road (5.48 Km) Part-A: Work awarded & work is under progress.	
12. Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work & land handed over. DPR submitted along with estimation of Rs. 39.00 Cr. Work awarded by R&B. Work to be taken up.	
13. Flood protection bund (6.1Km): Will be taken up departmentally.	
14. Procurement of HEMM: Required HEMM procured.	
15. OBR: OB removal commenced from 21.04.2017.	

16. Coal Production: Coal production commenced.
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| <ol style="list-style-type: none">1. Year, 2017-18 = 1.01 MT2. Year, 2018-19 = 0.80 MT3. Year 2019-20 = 1.75 MT |
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8.3 (i) KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 105.92 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19
3) Production realization in 2020-21 up to Sep, 2020	: 0.26 MT
4) Overburden removal in 2020-21 up to Sep, 2020	: 5.47 M. Cum
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained on 29.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) :- SDR submitted to RDO during May'18.	
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Fageergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.	
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
6. Diversion of Nallah: Completed.	
7. Diversion of road: Completed.	
8. CHP construction: Completed.	
9. Procurement of HEMM: Required HEMM procured.	
10. OBR: OB removal commenced by contractor from 01.09.2017.	
11. Commencement of Production: Coal production commenced from 22.02.2018. <ol style="list-style-type: none"> 1. Year, 2017-18 = 0.340 MT 2. Year, 2018-19 = 0.652 MT 3. Year, 2019-20 = 1.27 MT 	

8.3 (k) KTK OC III:

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Sep, 2020	: Rs. 163.62 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2020-21 up to Sep, 2020	: -
4) Overburden removal in 2020-21 up to Sep, 2020	: 0.54 M. Cum
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease: On 10.07.2020, State Govt. Issued LoI/Memo	
3. Environment clearance: EC obtained on 27.04.2020. CFE obtained on 03.07.2020.	
4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Demand received on 10.12.2019. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. 21 dispute cases to be addressed by Revenue dept. PN published for 412 acres on 03.02.2020. Award enquiry was completed on 23.06.2020. Note approved for Rs. 71 Cr. & Rs. 35 Cr. allocated on 10.07.2020. Declaration is under process.	
5. R&R: Plots allotted to all Madhavaopalli villagers on 25.08.2018. R&R plan approved by R&R Commissioner @181 PDF. Village vacated & dismantling of structures completed. 03 dispute cases to be addressed by Revenue dept.	
6. CHP: Land of Ac. 16-10gts handed over for erection of Mobile Crusher. Construction of permanent CHP (PWTLs) will be taken up later.	
7. Diversion of transmission line: Work completed on 20.02.2020.	
8. Diversion of Roads for Coal Transportation and Service road (1.80 KM): Work is under progress.	
9. OBR: OBR commenced from 15.07.2020.	
10. Coal production: Coal production expected from Dec'20.	

8.3 (I) Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Sep, 20	: Rs. 18.25 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2020-21 up to Sep, 2020	: -
4) Overburden removal in 2020-21 up to Sep, 2020	: -
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental clearance: Linked to GDK 1, 2 & 5 EC violation issue. 4 th EAC held on 22.09.2020 & recommended for EC. After obtaining EC for violation mines, Form-I will be processed for GDK Coal Mine. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Meeting held on 05.10.2020 with State Govt. & recommended to MoEF & CC to issue NoC from NBWL.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.1.89 Cr. paid for Ac. 15-30gts as on 22.06.2020.	
5. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey is under dispute.	
6. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN pending due to verification of assignment records. SD & enjoyment Survey for Ac. 79-25gts is pending due to overlapping of village boundaries	
7. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey was started on 15.06.2020 and it is under dispute.	
8. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.	
9. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19.	
10. Relocation of Main Magazine: Location finalised near Upparlakesaram. Land acquisition to be done. SD & Enjoyment Survey completed.	
11. Shift. of existing Nursery: Completed.	
12. Shift. of Gas godown: Construction of buildings is under progress.	
13. Diversion of 33Kv TSNPDCL OHT Line: To be taken up	
14. Diversion of BSNL Tele Communication Cables: To be taken up	
15. Shifting of 33Kv outdoor Sub-station: Construction of substation is under progress.	
16. Procurement of P&M: Existing MOC equipment will be utilized for some time.	

17.	OBR: Commencement of OBR is expected from Apr'21.
18.	Commencement of Production: Coal production expected from Jun'21.

8.3 (m) Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Sep, 2020	: Rs. 66.61 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2020-21 up to Sep, 2020	: -
4) Overburden removal in 2020-21 up to Sep, 2020	: -
D) General Status in brief as on 30.09.2020:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: ToR obtained on 26.11.2019. Draft EIA submitted to Odisha SPCB on 17.07.2020. On 28.09.2020, Rs. 75,000/- deposited & 9 copies of Draft EIA report submitted to OSPCB. SPCB is likely to conduct EPH during Oct'20.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for total project is obtained.	
4. Acquisition of NFL (129.524 Ha): Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up after COVID-19, likely during Oct'20.	
5. Diversion of FL (783.275 Ha): State Govt. recommended the proposal on 04.09.2020 to MoEF & CC. On 21.09.2020 FAC conducted for issue of stage-1. Minutes waited.	
6. Consultant for preparation of DPR for Railway siding: LoI given to IRCON international Ltd on 17.04.2020. M/s IRCON has made field visit on 27.07.2020. Preparation of FSR is under progress.	
7. DPR/Chhendipada-Jarpada road (25Km): Under preparation by R&B Govt. of Odisha, Angul for strengthening of existing Road.	
8. DPR for Strengthening of Chhendipada-Nisha Road: DPR for strengthening of NH 63 Road is prepared & submitted to SE, Dhenkanal. After Scrutiny, S.E Dhenkanal has forwarded the DPR to Chief Engineer (DPI & Roads) on 06.07.2020 for onward transmission for Administrative approval.	
9. Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.	
10. Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. EE, scrutinized the DPR & likely to forward the same to higher Authority for further action.	
11. Temporary Power supply (3 MVA) arrangement: EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.	
12. Permanent Power supply arrangement for Naini (21 MVA) & New Patrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power from 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently.	

13.	<p>Railway line (3.50Km)(Tentuloi to Naini): Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are:</p> <p>Appt. Of CEO: The CEO has been appointed and joined on 01.09.2020</p> <p>Financial closure: Negotiations with Bank of Baroda & Punjab National Bank is in progress for full term loan.</p> <p>Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation.</p> <p>Phase –II works: LAO has been appointed, development work is in progress. Requisition for LA submitted to Tahsildar, Chhendipada. FD plan submitted to ORSAC for certification, thereafter the FD proposal will be submitted. 68Km inner corridor is likely to be completed by Mar, 2024.</p>
14.	<p>Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Drilling commenced in NFL from 17.06.2019. So far 27 BH/58 BH (6000m) completed. The work is temporarily stopped due to lockdown.</p> <p>Stage-II Forest clearance obtained on 06.06.2019 for drilling in forest land. Drilling will be taken up in the forest land after completion of drilling in NFL.</p>
15.	<p>OBR: Commencement of OBR is expected from Apr'21.</p>
16.	<p>Commencement of Production: Coal production expected from Jun'21.</p>



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