

अनिल कुमार जैन, भा०प्र०से०

सचिव

ANIL KUMAR JAIN, IAS
SECRETARY

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सत्यमेव जयते

भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

11.02.2021

DO No.H0111/2/2021-Coord.

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of January, 2021:

- Overall coal production of CIL was 60.47 MT as compared to 63.09 MT of the corresponding month of last year.
- Overall coal offtake of CIL was 53.28 MT as compared to 55.86 MT of the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 40.429 MT as compared to 43.638 MT of the corresponding month of last year.
- The outstanding dues payable by Power Sector to CIL as on 31.01.2021 were ₹ 24,728.62 crore.
- Inaugural Coal Minister's Awards 2020 were presented by Hon'ble Minister of Coal, Mines & Parliamentary Affairs on 21.01.2021 at New Delhi in a formal ceremony to Northern Coalfields Limited for production-productivity, Central Coalfields Limited for safety and Western Coalfields Limited for sustainability.
- Hon'ble Minister of Coal, Mines & Parliamentary Affairs also virtually launched Enterprise Resource Planning (ERP) rollout in Coal India Limited (CIL) (Project PASSION) on 21.01.2021.

With regards,

Yours sincerely,


(Dr. Anil Kumar Jain)

Encl: As above

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JANUARY, 2021

S. N	Significant inputs	Status																																																																																																																																																																																																																			
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block:</p> <ul style="list-style-type: none"> Monitoring Committee Meeting under the chairmanship of Secretary(Coal) was held on 22.01.2021 regarding review of non-operationalised coal mines allocated under Coal Mines(Special Provisions) Act, 2015 located in State is Chhattisgarh. Coal Mine/Block Development and Production Agreement were signed for 19 coal mines successfully auctioned in the First tranche of commercial mining on 11.01.2021 Production in the month of January, 2021 from mines allocated under CM(SP) Act, 2015 is 4.82 MT. Revenue in the month of January, 2021 from mines allocated under CM(SP) Act, 2015 is Rs. 85.34 Crore The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of January, 2021 is 3.564 Million Tonnes (Prov.), out of which aggregate coal production of those coal block which have not been cancelled by the Hon'ble Supreme court viz. Moher & Moher Amlori Extn. (1.114 MT), Tasra (0.000 MT) and Pakri Barwadih (0.801 MT) is 1.915 Million Tonnes (Prov.) Land acquired under CBA (A&D) Act, 1957: <table border="1"> <thead> <tr> <th align="center">Sl. No.</th> <th align="center">Notification issued</th> <th align="center">Remarks</th> </tr> </thead> <tbody> <tr> <td align="center">i</td> <td>u/s 7(1) of CBA (A&D) Act, 1957 one notification has been issued in favour of WCL for Amalagamated Inder-Kamptee Opencast, Distt. 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Company	Total Plan Outlay (BE) for the year 2020-21 (Provisional)	Target Expenditure Jan,2021	Actual Expenditure Jan,2021 (Prov.)	% of Actual Expenditure to plan outlay for the month of Jan,2021	Target of Cumulative Expenditure upto Jan,2021	Cumulative Expenditure Upto the Month of Jan,2021 (Prov.)	% of Actual Cumulative Expenditure to Plan outlay upto Jan,2021
1	2	3	4	5	6	7	8
CIL	13000.00	1232.66	824.63	66.90	9232.66	8626.12	93.43
SCCL	2300.00	268.33	82.58	30.78	1763.33	955.06	54.16
NLC L	6667.00	599.17	243.19	40.59	3194.66	2264.17	70.87
Total	21967.00	2100.16	1150.40	54.78	14190.65	11845.35	83.47

(d) COAL PRODUCTION

(Figs. In MT)

Company	January, 2021	January, 2020	% Growth	April-January, 2021	April-January, 2020	% Growth
CIL	60.47	63.09	-4.2%	453.28	451.52	0.4%
SCCL	5.96	5.72	4.1%	38.61	52.47	-26.4%

(e) OVERALL OFFTAKE

Company	January, 2021	January, 2020	% Growth	April-January, 2021	April-January, 2020	% Growth
CIL	53.28	55.86	-4.6%	462.86	473.40	-2.2%
SCCL	5.59	5.63	-0.7%	37.38	51.98	-28.1%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	January, 2021	January, 2020	% Growth	April-January, 2021	April-January, 2020	% Growth
CIL	40.429	43.638	-7.4%	357.540	379.56	-5.8%
SCCL	4.74	4.68	1.2%	31.61	44.00	-28.2%

- The outstanding dues payable by Power Sector to CIL as on 31.01.2021 was Rs. 24,728.62 crore.

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated January, 2021	Coal Qty. Allocated January, 2020	Increase over notified price	Coal Qty. Allocated April – January, 2021	Coal Qty. Allocated April – January, 2020	Increase over notified price
CIL	3.80	3.62	35%	32.80	24.87	25%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated January, 2021	Coal Qty. Allocated January,2020	Increase over notified price	Coal Qty. Allocated April – January, 2021	Coal Qty. Allocated April – January, 2020	Increase over notified price
CIL	4.32	2.39	17%	27.33	19.84	6%

(i) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated January, 2021	Coal Qty. Allocated January, 2020	Increase over notified price	Coal Qty. Allocated April – January, 2021	Coal Qty. Allocated April – January, 2020	Increase over notified price
CIL	2.08	0.00	18%	21.92	6.84	10%

(j) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated January, 2021	Coal Qty. Allocated January, 2020	Increase over notified price	Coal Qty. Allocated April – January, 2021	Coal Qty. Allocated April – January, 2020	Increase over notified price
CIL	0.05	0.30	6%	2.34	0.96	13%

(k) SPECIAL SPOT E-AUCTION FOR COAL IMPORTERS

Company	Coal Qty. Allocated January, 2021	Coal Qty. Allocated January, 2020	Increase over notified price	Coal Qty. Allocated April – January, 2021	Coal Qty. Allocated April – January, 2020	Increase over notified price
CIL	0.23	0.00	10%	7.53	0.00	18%

(l) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders.
	Amended B (ii) (i)	<ul style="list-style-type: none"> 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.
	Amended B (ii) (ii)	PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.5 MTPA was booked by 7 successful bidders. The average premium gained was 8.5%.
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.

		(v) Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
		(vi) Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
		(vii) Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
		(viii) (a) Short term linkage coal	<ul style="list-style-type: none"> Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price. Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price. Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price. Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders at notified price.
		(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs	<ul style="list-style-type: none"> Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.
		(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition	<ul style="list-style-type: none"> No action required from Ministry of Coal.
		(d) PSU to act as an aggregator of Power	<ul style="list-style-type: none"> Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.
		(e) Mechanism to ensure servicing of debt	<ul style="list-style-type: none"> Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.
		<p>(m) Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 0.75 lakh meters in coal and 0.25 lakh meters in lignite has been drawn up in Annual Plan 2020-21 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI. As against this, the achievement of drilling upto the month of January, 2021 is 0.80 lakh metre, against the target of 0.79 lakh metre, which is 102% of the target.</p> <p>(n) Overall Progress of Detailed Drilling in 2020-21: For 2020-21, a target of 11.00 lakh metre of drilling (Departmental: 4.88 lakh metre, Outsourcing: 6.12 lakh metre) has been envisaged. As against this, 9.41 lakh metre of drilling has been carried out upto the month of January, 2021 against the target of 8.56 lakh metre, which is 110% of the target.</p>	
2.	Important policy matters held up on account of	NIL	

	prolonged inter-Ministerial consultations																																																													
3.	Compliance of CoS decisions	<table border="1"> <tr> <th>No. of CoS decisions pending for compliance</th> <th>Proposed action plan/time lines for compliance of decisions</th> <th>Remarks</th> </tr> <tr> <td>Nil</td> <td>Nil</td> <td>Nil</td> </tr> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Nil	Nil	Nil																																																						
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4.	No. of cases of 'sanction for prosecution' pending for more than three months	NIL																																																												
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL																																																												
6.	Status of implementation of e-Governance	<p>a) Implementation of e-Governance in Ministry of Coal</p> <table border="1"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>25659</td> <td>25659</td> </tr> </table> <p>b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 31.01.2021 is given below:-</p> <table border="1"> <thead> <tr> <th>S.No.</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>13610</td> <td>9707</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>12013</td> <td>6771</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers & Readers</td> <td>1330</td> <td>751</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>842</td> <td>787</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>2262</td> <td>1557</td> </tr> <tr> <td>6.</td> <td>CoalNet Implementation Status</td> <td>50</td> <td>47</td> </tr> </tbody> </table> <p>c) Implementation of IT initiatives in NLC India Ltd. As on 31.01.2021</p> <table border="1"> <thead> <tr> <th>S.No.</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation on status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>As per need</td> <td>50</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>As per need</td> <td>292</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers & Readers</td> <td>As per need</td> <td>7</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>18</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>Nil</td> <td>Implemented</td> </tr> <tr> <td>6.</td> <td>CoalNet Implementation Status</td> <td>Nil</td> <td>Nil</td> </tr> </tbody> </table>	Total No. of files	Total No. of e-files	25659	25659	S.No.	Name of the item	Requirement	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	13610	9707	2.	Electronic Surveillance by CCTV	12013	6771	3.	RFID based Boom Barriers & Readers	1330	751	4.	Weigh Bridge Status	842	787	5.	Wide Area Networking	2262	1557	6.	CoalNet Implementation Status	50	47	S.No.	Name of the item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	CoalNet Implementation Status	Nil	Nil
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