

अनिल कुमार जैन, भा.प्र.से.

सचिव

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No.H0111/1/2020-Coord.

14.02.2020

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of January, 2020:

- Overall coal production of CIL was 63.11MT as compared to 57.21MT i.e. a growth of 10.3% as compared to the corresponding month of last year.
- Overall coal offtake of CIL was 56.05MT as compared to 52.44MT i.e. a growth of 6.9 % as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 43.20MT as compared to 42.00MT of corresponding month of last year.
- Outstanding dues payable by Power Sector to CIL as on 31.01.2020 were Rs. 12,423.36 crore.
- This month ^(January) draft bidding terms for auction of coal blocks to be offered for commercial mining were placed on the website for public consultation and also 3 well attended stakeholder consultations have been done at Delhi, Kolkata and Mumbai.

With regards

Encl: As above

Yours sincerely,


(Anil Kumar Jain)

Shri Rajiv Gauba,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JANUARY, 2020

S. N	Significant inputs	Status																																																										
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block</p> <ul style="list-style-type: none">A meeting under the chairmanship of Secretary (Coal) was held on 3.1.2020 at 10:30 a.m. in the Conference Room at Shastri Bhawan, New Delhi with the allocattees of coal mines to discuss the matter in connection with (i) coal mines have commenced production but the actual production is not as per the schedule mentioned in mining plan; (ii) mines which are not in production even after getting Mine Opening Permission; (iii) the mines which can become operational in FY 2019-20.Discussion paper on auction of coal mines for sale of coal along with tentative list of coal mines uploaded on website of Ministry of Coal and CMPDIL on 14.01.20201st Stakeholder Consultation was held in Delhi on 23.01.2020 in collaboration with FICCI under the Chairmanship of Secy (Coal). (Details are at Annexure 1)2nd Stakeholder holder consultation was held in Kolkata on 28.1.2020 in collaboration with FICCI under the Chairmanship of Additional Secy(Coal). (Details are at Annexure 2)3rd Stakeholder consultation was held in Mumbai on 29.1.2020 in Collaboration with CII under the Chairmanship of Secretary (Coal). (Details are at Annexure 3)Production in the month of January, 2020, from coal mines allocated under CM (SP) Act, 2015 as per report is Rs.2.73 Million Tonne.Revenue in the month of January, 2020, from coal mines allocated under CM(SP) Act, 2015 is Rs.126.28 Crore INRThe Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of January, 2020 is 5.410 Million Tonnes (Prov.), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher & Moher Amlori Extn. (1.884 MT), Tasra (0.000 MT) and Pakri Barwadih (0.802 MT) is 2.686 Million Tonnes (Prov.)An Ordinance, titled 'Mineral Laws (Amendment) Ordinance, 2020' has been promulgated on 10.01.2020 for amendment in the Mines and Minerals (Development and Regulation) Act, 1957 [MMDR Act] and the Coal Mines (Special Provisions) Act, 2015 [CMSP Act]. One of the objectives of the Ordinance is to allow wider participation in auction of coal blocks for a variety of purposes such as own consumption, sale or for any other purpose, as may be specified by the Central Government.Land acquired under CBA (A&D) Act, 1957 <table><tr><th>Sl. No.</th><th>Notification issued</th><th>Remarks</th></tr><tr><td>i</td><td>u/s 4(1) of CBA (A&D) Act, 1957 one notification has been issued i.e. expansion of new Majri underground to OCP, Chanderpur, Maharashtra, WCL.</td><td>227.93 Ha - Prospecting for Coal</td></tr><tr><td>ii</td><td>u/s 7(1) of CBA (A&D) Act, 1957 one notification has been issued i.e. Dip side Manoharpur coal block, IB Vallay Coalfields, Distt. Sundergarh, Odisha for OCPL (State Govt. Company).</td><td>685.00 Ha – To be acquired.</td></tr><tr><td>iii</td><td>u/s 9(1) of CBA (A&D) Act, 1957 one notification has been issued i.e. Kaniha Coal Block, Dist. Angul, Odisha for MCL.</td><td>2.495 Ha - Land acquired.</td></tr></table> <p>(b)Performance of NLC India Limited in January, 2020</p> <table><tr><th rowspan="2"></th><th rowspan="2">Unit</th><th colspan="2">January 2020</th><th rowspan="2">January 2019</th><th colspan="2">% Variation wrt</th><th colspan="2">April 19 - January 20</th><th rowspan="2">April 18 - January 19</th><th colspan="2">% Variation wrt</th></tr><tr><th>Target</th><th>Actual</th><th>Actual</th><th>Col 4 / Col 3</th><th>Col 4 / Col 5</th><th>Target</th><th>Actual</th><th>Actual</th><th>Col. 9 / Col. 8</th><th>Col. 9 / Col. 10</th></tr><tr><th>1</th><th>2</th><th>3</th><th>4</th><th>5</th><th>6</th><th>7</th><th>8</th><th>9</th><th>10</th><th>11</th><th>12</th></tr><tr><td>Overburden</td><td>LM³</td><td>160.50</td><td>141.64</td><td>145.09</td><td>11.75</td><td>-2.38</td><td>1452.00</td><td>1332.52</td><td>1412.42</td><td>-8.23</td><td>-5.66</td></tr></table>	Sl. No.	Notification issued	Remarks	i	u/s 4(1) of CBA (A&D) Act, 1957 one notification has been issued i.e. expansion of new Majri underground to OCP, Chanderpur, Maharashtra, WCL.	227.93 Ha - Prospecting for Coal	ii	u/s 7(1) of CBA (A&D) Act, 1957 one notification has been issued i.e. Dip side Manoharpur coal block, IB Vallay Coalfields, Distt. Sundergarh, Odisha for OCPL (State Govt. Company).	685.00 Ha – To be acquired.	iii	u/s 9(1) of CBA (A&D) Act, 1957 one notification has been issued i.e. Kaniha Coal Block, Dist. Angul, Odisha for MCL.	2.495 Ha - Land acquired.		Unit	January 2020		January 2019	% Variation wrt		April 19 - January 20		April 18 - January 19	% Variation wrt		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10	1	2	3	4	5	6	7	8	9	10	11	12	Overburden	LM ³	160.50	141.64	145.09	11.75	-2.38	1452.00	1332.52	1412.42	-8.23	-5.66
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Lignite	LT	28.19	26.69	26.44	-5.32	0.95	200.91	196.82	186.81	-2.04	5.36
Power Gross From											
TPS	MU	2154.0 0	1829.7 4	1875.00	15.0 5	-2.41	17928.0 0	16656.4 6	16537.42	-7.09	0.72
Wind Power Plant	MU	0.69	1.01	0.83	46.3 8	21.69	126.57	81.44	110.25	-0.33	-26.13
Solar Power Plant	MU	143.33	149.01	49.13	3.96	203.3 0	975.74	1043.47	364.63	6.94	186.17
Grand Total Gross	MU	2298.0 2	1979.7 6	1924.96	13.8 5	2.85	19030.3 1	17781.3 7	17012.30	-6.56	4.52
Power Export From											
TPS	MU	1856.0 7	1559.7 2	1594.53	15.9 7	-2.18	15461.2 8	13841.2 3	13916.00	10.4 8	-0.54
Wind Power Plant	MU	0.69	0.84	0.68	21.7 4	23.53	126.57	78.45	99.96	38.0 2	-21.52
Solar Power Plant	MU	143.25	148.89	49.13	3.94	203.0 5	974.95	1042.23	364.63	6.90	185.83
Grand Total Export	MU	2000.0 1	1709.4 5	1644.34	14.5 3	3.96	16562.8 0	14961.9 1	14380.59	-9.67	4.04

(c) Monthly And Progressive Plan Expenditure Of Coal Companies For And Upto The Month Of January, 2020

(Rs. in Crores)

Company	Total Plan Outlay (BE) for the year 2019-20 (Provisional)	Target Expenditure Jan,2020	Actual Expenditure Jan,2020 (Prov.)	% of Actual Expenditure to plan outlay for the month of Jan,2020	Target of Cumulative Expenditure upto Jan,2020	Cumulative Expenditure Upto the Month of Jan,2020 (Prov.)	% of Actual Cumulative Expenditure to Plan outlay upto Jan,2020
1	2	3	4	5	6	7	8
CIL	10000.00	1137.69	930.85	81.82	5563.14	3860.91	69.40
SCCL	1850.00	215.83	63.22	29.29	1418.33	1186.31	83.64
NLCIL	8271.00	533.26	368.14	69.04	6899.04	5340.26	77.41
Total	20121.00	1886.78	1362.21	72.20	13880.51	10387.48	74.84

(d) COAL PRODUCTION

(Figs. In MT)

Company	January, 2020	January, 2019	% Growth	April- January, 2020	April- January, 2019	% Growth
CIL	63.11	57.21	10.3%	451.52	469.65	-3.9%
SCCL	5.72	6.29	-9.1%	52.47	51.7	1.5%

(e) OVERALL OFFTAKE

Company	January, 2020	January, 2019	% Growth	April- January, 2020	April- January, 2019	% Growth
CIL	56.05	52.44	6.9%	473.31	497.07	-4.8%
SCCL	5.64	6.32	-10.7%	52.01	55.43	-6.2%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	January, 2020	January, 2019	% Growth	April-January, 2020	April-January, 2019	% Growth
CIL	43.20	42.00	2.9%	377.86	405.61	-6.8%
SCCL	4.69	5.22	-10.0%	44.03	45.22	-2.6%

Outstanding Dues: -The outstanding dues payable by Power Sector to CIL as on 31.01.2020 was Rs. 12,423.36 crore.

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated Jan., 2020	Coal Qty. Allocated Jan., 2019	Increase over notified price	Coal Qty. Allocated April- Jan., 2020	Coal Qty. Allocated April- Jan., 2019	Increase over notified price
CIL	3.62	4.83	51%	24.87	27.09	64%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated Jan., 2020	Coal Qty. Allocated Jan., 2019	Increase over notified price	Coal Qty. Allocated April- Jan., 2020	Coal Qty. Allocated April- Jan., 2019	Increase over notified price
CIL	2.39	3.73	19%	19.84	25.63	31%

(i) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated Jan., 2020	Coal Qty. Allocated Jan., 2019	Increase over notified price	Coal Qty. Allocated April- Jan., 2020	Coal Qty. Allocated April- Jan., 2019	Increase over notified price
CIL	-	1.50	-	6.84	9.43	34%

(j) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated Jan., 2020	Coal Qty. Allocated Jan., 2019	Increase over notified price	Coal Qty. Allocated April- Jan., 2020	Coal Qty. Allocated April- Jan., 2019	Increase over notified price
CIL	0.30	-	32%	0.96	2.00	31%

(k) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 10 LoA Holders having total commissioned capacity of 6550 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> First round of Linkage auction conducted in September, 2017. Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. FSAs have been executed with all the successful bidders.

		Amended B (ii) (i)	<ul style="list-style-type: none"> 2nd round of SHAKTI B (ii) linkage auction has been concluded on 24.05.2019. Quantity of 2.97 MTPA has been booked by 8 bidders for a total capacity of 874.9 MW. Documents of 3 successful bidders verified and sent to concerned coal companies for signing of FSA. Other 5 bidders yet to submit documents.
		Amended B (ii) (ii)	<ul style="list-style-type: none"> The recommendations of the IMC in its meeting dated 17.10.2019 have been approved by the Competent Authority and circulated to all. To address the issues regarding implementation of 3rd round auction under SHAKTI B (ii), a meeting was conducted by PFCCL on 16.12.2019 & 06.02.2020. PFCCL/MoP to conduct auction.
	(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> A total 29 EOIs were submitted among which 24 EOIs were found eligible by CEA for an eligible quantity of around 87 MTPA in G13. The linkage auction for SHAKTI B(iii) long/medium term has commenced from 05.02.20 i.e. at MSTC auction platform. The B (iii) auction process is expected to be over by 07.02.2020.
	(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
	(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
	(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
	(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
	(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> A methodology has been formulated by Ministry of Power and circulated vide letter dated 02.12.2019. The notice inviting requisition from the prospective bidders was published by CEA on 15.01.2020 for submitting application till 30.01.2020. The auction for 1st Qtr. 20-21 is expected to be conducted by mid- March 2020. Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. No action required from Ministry of Coal. Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power has been requested to communicate the same. Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.

		<p>(l)Promotional Drilling:A programme of Promotional/NMET (Regional) drilling comprising 1.18 lakh meters in coal and 0.35 lakh meters in lignite has been drawn up in Annual Plan 2019-20 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of January, 2020 is 0.98 lakh metre, against the target of 1.20 lakh metre, which is 82% of the target.</p> <p>(m)Overall Progress of Detailed Drilling in 2019-20:For 2019-20, a target of 14.00 lakh metre of drilling (Departmental: 5.05 lakh metre, Outsourcing: 8.95 lakh metre) has been envisaged. As against this, 10.30 lakh metre of drilling has been carried out upto the month of January, 2020 against the target of 10.88 lakh metre, which is 95% of the target.</p>											
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL											
3.	Compliance of CoS decisions	<table><tr><th>No. of CoS decisions pending for compliance</th><th>Proposed action plan/time lines for compliance of decisions</th><th>Remarks</th></tr><tr><td>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions 1.MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</td><td>1.Experts of IIT, Kharagpur has conducted Electrical Resistivity survey on the unstable portion of NH-2 Bye pass road from 22.10.19 to 24.10.19 to detect underground mine workings. IIT, Kharagpur has submitted offer in connection with stabilization work highlighting the financial impact, scope of work and time period of completion. The proposal to engage IIT, Kharagpur on nomination basis in connection with permanent long-term stabilization of the existing NH-2 Bye pass road along with certification will be placed in the ECL Board of Directors meeting to accord approval. The proposal to appoint IIT, Kharagpur and indenting of fund from CIL for Rs. 170.044 Lakh in connection with payment of consultancy fees for permanent long-term stabilization along with certification in complete package for an unstable stretch of 300 m. NH-2 Bye Pass road was approved by ECL Board of Directors in its 327thmeeting held on 16.01.2020. Work order has been issued to IIT, Kharagpur on 31st Jan, 2020.</td><td></td></tr><tr><td>2. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</td><td>2. Submission of FSR by RITES to JRDA and Railway Board for diversion of 137 km railway line in JCF), as indicated in the approved Master Plan a lump sum provision of Rs. 20 Crore as advance action has been kept for surveying and planning only. The detail proposal for diversion may be taken up as a separate Master Plan in future. The railway has not handed over the stretch of affected portion to BCCL even after regular persuasion. The operation on DC railway has been resumed from 24.02.2019 on directives of Railway Board.</td><td></td></tr></table>			No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions 1.MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.	1.Experts of IIT, Kharagpur has conducted Electrical Resistivity survey on the unstable portion of NH-2 Bye pass road from 22.10.19 to 24.10.19 to detect underground mine workings. IIT, Kharagpur has submitted offer in connection with stabilization work highlighting the financial impact, scope of work and time period of completion. The proposal to engage IIT, Kharagpur on nomination basis in connection with permanent long-term stabilization of the existing NH-2 Bye pass road along with certification will be placed in the ECL Board of Directors meeting to accord approval. The proposal to appoint IIT, Kharagpur and indenting of fund from CIL for Rs. 170.044 Lakh in connection with payment of consultancy fees for permanent long-term stabilization along with certification in complete package for an unstable stretch of 300 m. NH-2 Bye Pass road was approved by ECL Board of Directors in its 327 th meeting held on 16.01.2020. Work order has been issued to IIT, Kharagpur on 31 st Jan, 2020.		2. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.	2. Submission of FSR by RITES to JRDA and Railway Board for diversion of 137 km railway line in JCF), as indicated in the approved Master Plan a lump sum provision of Rs. 20 Crore as advance action has been kept for surveying and planning only. The detail proposal for diversion may be taken up as a separate Master Plan in future. The railway has not handed over the stretch of affected portion to BCCL even after regular persuasion. The operation on DC railway has been resumed from 24.02.2019 on directives of Railway Board.	
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4.	No. of cases of 'sanction for prosecution' pending for more than three months	NIL																																																												
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL																																																												
6.	Status of implementation of e-Governance	<p>a) Implementation of e-Governance in Ministry of Coal</p> <table><tr><td>Total No. of files</td><td>Total No. of e-files</td></tr><tr><td>23206</td><td>23206</td></tr></table> <p>b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 31.01.2020 is given below:-</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>8689</td><td>8689</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>4037</td><td>3839</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>623</td><td>623</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>922</td><td>895</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>1269</td><td>1242</td></tr><tr><td>6.</td><td>Coal Net Implementation Status</td><td>50</td><td>47</td></tr></table> <p>c) Implementation of IT initiatives in NLC India Ltd. As on 31.01.2020</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation on status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>As per need</td><td>50</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>As per need</td><td>292</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>As per need</td><td>7</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>As per need</td><td>18</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>Nil</td><td>Implemented</td></tr><tr><td>6.</td><td>Coal Net Implementation Status</td><td>Nil</td><td>Nil</td></tr></table>	Total No. of files	Total No. of e-files	23206	23206	S.No.	Name of the item	Requirement	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	8689	8689	2.	Electronic Surveillance by CCTV	4037	3839	3.	RFID based Boom Barriers & Readers	623	623	4.	Weigh Bridge Status	922	895	5.	Wide Area Networking	1269	1242	6.	Coal Net Implementation Status	50	47	S.No.	Name of the item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	Coal Net Implementation Status	Nil	Nil
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4.	Weigh Bridge Status	922	895																																																											
5.	Wide Area Networking	1269	1242																																																											
6.	Coal Net Implementation Status	50	47																																																											
S.No.	Name of the item	Requirement	Implementation on status as on date																																																											
1.	GPS/GPRS based Vehicle Tracking System	As per need	50																																																											
2.	Electronic Surveillance by CCTV	As per need	292																																																											
3.	RFID based Boom Barriers & Readers	As per need	7																																																											
4.	Weigh Bridge Status	As per need	18																																																											
5.	Wide Area Networking	Nil	Implemented																																																											
6.	Coal Net Implementation Status	Nil	Nil																																																											
7.	Status of Public Grievances	<table><tr><td>No. of Public Grievances redressed during the month of January, 2020.</td><td>No. of Public Grievances pending at end of January, 2020.</td></tr><tr><td>342</td><td>836</td></tr></table>	No. of Public Grievances redressed during the month of January, 2020.	No. of Public Grievances pending at end of January, 2020.	342	836																																																								
No. of Public Grievances redressed during the month of January, 2020.	No. of Public Grievances pending at end of January, 2020.																																																													
342	836																																																													
8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development	<p>Three project were identified for the future areas of use of Space Technology in CIL</p> <p>(i) Air Pollution Monitoring: CMPDI in collaboration with NRSC has taken up an R&D project for regional air quality monitoring in coalfield areas using satellite data. The project has started in September 2017 after signing an agreement with NRSC. It is under progress.</p> <p>(ii) Coal Mine Fire Mapping and subsidence mapping. CMPDI is already mapping coal mine fire with the help of thermal satellite imagery regularly since year 2012. However, collaborative project with NRSC can be initiated for aerial flying using thermal sensor which can be used to map coal mine fire more accurately. It may be mentioned that NRSC is also doing coal mine fire mapping using satellite data for BCCL</p> <p>(iii) Capacity Building in CMPDI for SAR interferometry towards Fire and Subsidence Mapping. Capacity building in CMPDI for SAR interferometry has already been done. Two executives from CMPDI were sent to NRSC for training in SAR Interferometry.</p>																																																												

Stakeholders Meeting held in Delhi on January 23, 2020

1. A round table conference was conducted at FICCI House, Delhi upon the launch of Discussion Paper for auction of mines for sale of coal. About **25 people** were in attendance representing different mining companies as well as consumer industries like power, iron and steel etc. Some of the prominent players in attendance were Tata Steel, JSW Steel, Adani Power, Jindal Steel & Power Limited, Hindalco Limited, Caterpillar, GMR Power, Fomento Resources, Sembcorp, ThyssenKrupp, Essel Mining, etc.

2. Following are some of the general observations and comments raised by the participants in the meeting:

- Ministry has been quick in bringing out the Discussion Paper immediately after the promulgation of Ordinance.
- The idea of PL-cum-ML is a welcome move and that the player will get greater flexibility
- The terms and conditions are liberal and conform to the Government's intentions of opening up the Indian coal sector
- Providing the list of mines is a welcome step and seeking preferences of the bidders on the mines that can be offered in the first tranche is a welcome step
- The industry requested that the mines may be pre-cleared from the environmental angle so that issues like safety zones, inviolate areas may not crop up later during development of mine.
- The players requested to provide greater details on the National Coal Index as all the payments stipulated in the Discussion Paper are linked to the index.
- The industry players requested that sufficient large mines be earmarked for the industry instead of numerous smaller mines.

3. Some specific observations related to key terms and conditions:

- Some players suggested that the Efficiency Parameters (timeline) for development of mine have been proved to be stringent, and needs to reassessed by Ministry
- Players also suggested that considering the size of mine, some financial (net worth) or technical (experience) criteria be stipulated; the current Discussion Paper requires no eligibility criterion for participation and that a incorporated company which is a legal entity is allowed to participate
- Players requested that the Geological and Mine Planning data must be certified by an agency in globally accepted format for better evaluation by prospective bidders
- The discussion paper is silent on any evacuation plan related information. Participants asked for inputs from Indian Railways and the logistics project coming up near the mine
- Some players requested more mines in Odisha (IB Valley)
- Some players requested increase in bandwidth and manpower of CMPDIL in case it is to monitor the development of coal mines.

Stakeholders Meeting held in Kolkata on January 28, 2020

A round table conference was conducted at Hotel Hindusthan International, Kolkata under FICCI upon the launch of Discussion Paper for auction of mines for sale of coal.

About **25 people** were in attendance representing different mining companies, companies from consumer industries, industry associations, consultants and industry experts.

Some of the prominent players in attendance were Birla Corporation, CESC, JSW Steel, Adani Enterprises Limited, Tata Steel, Karam Chand Thapar & Bros., McNally Bharat Engineering Co. Ltd, Sri Balaji Metals & Minerals Pvt. Ltd., Jindal Steel & Power Ltd., Coal Consumer's Association of India, Indian Coal Manufacturing Association, Aurobindo Group, United Exploration India Pvt. Ltd. etc.

Following are some of the general observations and comments raised by the participants in the meeting:

- The terms and conditions are very liberal and conform to the Government's intentions of opening up the Indian coal sector
- The players requested to provide greater details on the National Coal Index since all the payments stipulated in the Discussion Paper are linked to the index. Participants suggested linking it with CIL Notified Price only and not a composite index as the import component will take the price higher. The participants also suggested that the coal index document and methodology be put up in public domain for comments.
- Providing the list of mines is a welcome step and seeking preferences of the bidders on the mines that can be offered in the first tranche is a welcome step
- The industry requested that the mines may be given pre-embedded clearances so that project proponents can operationalize it in minimum possible time (2-3 years).

Some specific observations related to key terms and conditions:

- Some players also suggested that the Efficiency Parameters (timeline) for development of mine have been proved to be stringent, and needs to re-assessed by Ministry. Some players suggested only a single milestone of ~6 months for monitoring and not individual milestones. There are state specific nuances and some states are fast while others not so fast in granting clearances; land acquisition still remains a big hurdle
- Players also suggested that considering the size of mine, some financial or technical criteria be stipulated; the current Discussion Paper requires no eligibility criterion for participation
- The discussion paper is silent on any evacuation plan related information. Participants asked for inputs Indian Railways and the logistics project coming up near the mine
- Some of the players requested that in line with Make-In-India initiatives, there should be some requirement for incorporating machinery/ services of smaller player in mine operations/ domestic content requirement in case of foreign players
- Industry suggested that the floor price of 4% and increment in multiples of 1% and 0.05% are very high and must be revisited.

Stakeholders Meeting held in Mumbai on January 29, 2020

A round table conference was conducted at Taj Santacruz, Mumbai by CII upon the launch of Discussion Paper for auction of mines for sale of coal.

About **30 people** were in attendance representing different mining companies, companies from consumer industries, industry associations, consultants and industry experts.

Some of the prominent players in attendance were JSW Energy, Birla Corporation, Tata Power, KSK Power Ventures, ACC & Ambuja Cement, IMFA, OPG Power Generation, Reliance Power, Jindal Steel & Power Ltd., EMCOY, KPMG etc.

Following are some of the general observations and comments raised by the participants in the meeting:

- The terms and conditions are liberal and conform to the Government's intentions of opening up the Indian coal sector; 100% FDI will bring in more investment
- The players requested to provide greater details on the National Coal Index since all the payments stipulated in the Discussion Paper are linked to the index and that the coal index document and methodology be put up in public domain for comments.
- Players suggested that there should be incentive on cleaner mining technologies such as gasification, liquefaction, CBM, washing etc.
- Providing the list of mines is a welcome step and seeking preferences of the bidders on the mines that can be offered in the first tranche is a welcome step
- The industry requested that the mines may be given pre-embedded clearances so that project proponents can operationalize it in minimum possible time (2-3 years). For Sch II coal mines, which were operational earlier, the same clearances may be transferred without any application/paperwork to the Successful Bidder for immediate start of operations.

Some specific observations related to key terms and conditions:

- Associated minerals such as shale, sandstone, fireclay etc. may be allowed to be utilised for other ancillary activities which may increase R-o-I of the Successful Bidder and make the proposition more profitable.
- GST compensation cess is levied multiple times on the Successful Bidder when transferring coal to a subsidiary, transport across state or in case of any transaction. Players requested that in no case, GST Compensation Cess of INR 400/ tonne be levied twice on the same coal
- Some players also suggested that the Efficiency Parameters (timeline) for development of mine have been proved to be stringent, and needs to be re-assessed by Ministry.
- The discussion paper is silent on any evacuation plan related information. Participants asked for inputs Indian Railways and the logistics project coming up near the mine
- Some of the players requested that in line with Make-In-India initiative, there should be domestic content requirement in case of mine operations
- Industry suggested that the floor price of 4% and increment in multiples of 1% and 0.05% are very high and must be revisited.
- In case of relinquishment of a unexplored coal mine upon exploration and finding it unviable, the exploration costs of Successful Bidder be reimbursed by MoC
- Blocks not being worked by PSU must be made available for commercial auctions
