

अनिल कुमार जैन, भा०प्र०से०

सचिव

**ANIL KUMAR JAIN, IAS**  
**SECRETARY**

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भारत सरकार  
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

**H0111/1/2020-Coord.**

**11.03.2020**

Dear Sir /

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of February, 2020:

- Overall coal production of CIL was 66.26 MT as compared to 58.05MT i.e. a growth of 14.15% as compared to the corresponding month of last year.
- Overall coal offtake of CIL was 54.97 MT as compared to 51.46 MT i.e. a growth of 6.8% as compared to the corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 42.58 MT as compared to 40.10 MT i.e. a growth of 6.2% as compared to the corresponding month of last year.
- Outstanding dues payable by Power Sector to CIL as on 29.02.2020 were Rs.13841.59 crore.
- This month a Chintan Shivir led by the Hon'ble Minister of Coal was organised from 17th to 18th February at Kevadia (Gujarat) with domain experts, Coal companies and Ministry officials for deliberating on the way forward for the coal sector and to finalize an action plan to achieve One Billion Tonne production by 2023-24. A tight follow up of the recommendations is being planned for implementation.

*With regards,*

Yours sincerely,

  
(Anil Kumar Jain)

Encl: as above

**Shri Rajiv Gauba,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi

## REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF FEBRUARY, 2020

S. N	Significant inputs	Status																																																																																																																																																																																								
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block</p> <ul style="list-style-type: none"><li>A Meeting by Nominated Authority held on 26.02.2020 to review operationlisation of coal mines allocated under Coal Mines (Special Provisions) Act, 2015.</li><li>Production in the month of February, 2020, from coal mines allocated under CM(SP) Act, 2015 as per report is 3.05 Million Tonne.</li><li>Revenue in the month of February, 2020, from coal mines allocated under CM(SP) Act, 2015 as per report is Rs. 164.47 Crore INR.</li><li>The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of February, 2020 is <b>5.410</b> Million Tonnes (Prov.), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher &amp; Moher Amlori Extn. (<b>1.884 MT</b>), Tasra (<b>0.000 MT</b>) and Pakri Barwadih (<b>0.802 MT</b>) is <b>2.686</b> Million Tonnes (Prov.)</li><li>Mineral Laws (Amendment) Ordinance, 2020 was promulgated on 10.01.2020. Notice for introduction and passing of the Replacement Bill has been sent to Lok Sabha for replacing the Mineral Laws (Amendment) Ordinance, 2020.</li><li>Land acquired under CBA (A&amp;D) Act, 1957</li></ul> <table><tr><th>Sl. No.</th><th>Notification issued</th><th>Remarks</th></tr><tr><td>1</td><td>u/s 9(1) of CBA (A&amp;D) Act, 1957 one notification has been issued i.e. Naini OCP, Dist. Angul, Odisha for SCCL.</td><td>912.799 Ha. land acquired.</td></tr></table> <p>(b)Performance of NLC India Limited in February, 2020</p> <table><tr><th rowspan="2"></th><th rowspan="2">Unit</th><th colspan="2">February 2020</th><th>February 2019</th><th colspan="2">% Variation wrt</th><th colspan="2">April 19 - February 20</th><th>April 18 February 19</th><th colspan="2">% Variation wrt</th></tr><tr><th>Target</th><th>Actual</th><th>Actual</th><th>Col 4 / Col 3</th><th>Col 4/ Col 5</th><th>Target</th><th>Actual</th><th>Actual</th><th>Col. 9/ Col. 8</th><th>Col. 9/ Col. 10</th></tr><tr><td>1</td><td>2</td><td>3</td><td>4</td><td>5</td><td>6</td><td>7</td><td>8</td><td>9</td><td>10</td><td>11</td><td>12</td></tr><tr><td>Overburden</td><td>LM<sup>3</sup></td><td>151.50</td><td>145.24</td><td>136.41</td><td>-4.13</td><td>6.47</td><td>1603.50</td><td>1477.49</td><td>1548.73</td><td>-7.86</td><td>-4.60</td></tr><tr><td>Lignite</td><td>LT</td><td>26.07</td><td>28.34</td><td>28.22</td><td>8.71</td><td>0.43</td><td>226.98</td><td>225.16</td><td>215.03</td><td>-0.80</td><td>4.71</td></tr><tr><td>Power Gross From</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>2014.00</td><td>1922.42</td><td>1681.42</td><td>-4.55</td><td>14.33</td><td>19942.00</td><td>18578.87</td><td>18218.84</td><td>-6.84</td><td>1.98</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>0.92</td><td>1.69</td><td>1.63</td><td>83.70</td><td>3.68</td><td>127.49</td><td>83.13</td><td>111.87</td><td>-0.36</td><td>-25.69</td></tr><tr><td>Solar Power</td><td>MU</td><td>154.45</td><td>157.87</td><td>44.90</td><td>2.21</td><td>251.60</td><td>1130.18</td><td>1200.51</td><td>409.69</td><td>6.22</td><td>193.03</td></tr><tr><td>Grand Total Gross</td><td>MU</td><td>2169.37</td><td>2081.98</td><td>1727.95</td><td>-4.03</td><td>20.49</td><td>21199.67</td><td>19862.51</td><td>18740.40</td><td>-6.31</td><td>5.99</td></tr><tr><td>Power Export From</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1740.13</td><td>1649.24</td><td>1426.15</td><td>-5.22</td><td>15.64</td><td>17201.42</td><td>15490.46</td><td>15342.09</td><td>-9.95</td><td>0.97</td></tr><tr><td>Wind Power</td><td>MU</td><td>0.92</td><td>1.46</td><td>1.48</td><td>58.70</td><td>-1.35</td><td>127.49</td><td>79.91</td><td>101.44</td><td>-37.32</td><td>-21.22</td></tr><tr><td>Solar Power</td><td>MU</td><td>154.35</td><td>157.74</td><td>44.90</td><td>2.20</td><td>251.31</td><td>1129.30</td><td>1199.14</td><td>409.69</td><td>6.18</td><td>192.69</td></tr><tr><td>Grand Total Export</td><td>MU</td><td>1895.40</td><td>1808.44</td><td>1472.53</td><td>-4.59</td><td>22.81</td><td>18458.21</td><td>16769.51</td><td>15853.22</td><td>-9.15</td><td>5.78</td></tr></table>	Sl. 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**(c) Monthly And Progressive Plan Expenditure Of Coal Companies For And Upto The Month Of February, 2020**

(Rs. in Crores)

Company	Total Plan Outlay (BE) for the year 2019-20 (Provisional)	Target Expenditure Feb,2020	Actual Expenditure Feb,2020 (Prov.)	% of Actual Expenditure to plan outlay for the month of Feb,2020	Target of Cumulative Expenditure upto Feb,2020	Cumulative Expenditure Upto the Month of Feb,2020 (Prov.)	% of Actual Cumulative Expenditure to Plan outlay upto Feb,2020
1	2	3	4	5	6	7	8
CIL	10000.00	1683.10	500.68	29.75	7246.24	4361.59	60.19
SCCL	1850.00	215.83	237.50	110.04	1634.16	1423.82	87.13
NLCIL	8271.00	558.92	394.03	70.50	7457.96	5734.29	76.89
Total	20121.00	2457.85	1132.21	46.07	16338.36	11519.70	70.51

**(d) COAL PRODUCTION**

( Figs. In MT )

Company	February, 2020	February, 2019	% Growth	April-February, 2020	April-February, 2019	% Growth
CIL	66.26	58.05	14.15%	517.78	527.69	-1.88%
SCCL	5.63	6.07	-7.2%	58.10	57.94	0.3%

**(e) OVERALL OFFTAKE**

Company	February, 2020	February, 2019	% Growth	April-February, 2020	April-February, 2019	% Growth
CIL	54.97	51.46	6.8%	528.27	548.53	-3.7%
SCCL	5.46	5.86	-6.8%	57.47	61.28	6.2%

**(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)**

Company	February, 2020	February, 2019	% Growth	April-February, 2020	April-February, 2019	% Growth
CIL	42.58	40.10	6.2%	419.70	445.71	-5.8%
SCCL	4.57	4.81	-4.9%	48.60	50.03	-2.9%

• The outstanding dues payable by Power Sector to CIL as on 29.02.2020 was Rs. 13,841.59 crore.

**(g) SPOT E-AUCTION OF COAL**

Company	Coal Qty. Allocated Feb., 2020	Coal Qty. Allocated Feb., 2019	Increase over notified price	Coal Qty. Allocated April- Feb., 2020	Coal Qty. Allocated April- Feb., 2019	Increase over notified price
CIL	3.31	3.06	64%	27.30	30.15	65%

**(h) SPECIAL FORWARD E-AUCTION FOR POWER**

Company	Coal Qty. Allocated Feb., 2020	Coal Qty. Allocated Feb., 2019	Increase over notified price	Coal Qty. Allocated April- Feb., 2020	Coal Qty. Allocated April- Feb., 2019	Increase over notified price
CIL	5.51	0.38	24%	26.23	26.02	30%

**(i) EXCLUSIVE E-AUCTION FOR NON-POWER**

Company	Coal Qty. Allocated Feb., 2020	Coal Qty. Allocated Feb., 2019	Increase over notified price	Coal Qty. Allocated April- Feb., 2020	Coal Qty. Allocated April- Feb., 2019	Increase over notified price
CIL	1.20	-	28%	8.03	9.43	33%

**(j) SPECIAL SPOT E-AUCTION**

Company	Coal Qty. Allocated Feb., 2020	Coal Qty. Allocated Feb., 2019	Increase over notified price	Coal Qty. Allocated April- Feb., 2020	Coal Qty. Allocated April- Feb., 2019	Increase over notified price
CIL	-	1.58	-	0.96	3.58	31%

**(k) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI**

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 10LoA Holders having total commissioned capacity of 6550 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> <li>First round of Linkage auction conducted in September, 2017.</li> <li>Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity.</li> <li>FSAs have been executed with all the successful bidders.</li> </ul>
	Amended B (ii) (i)	<ul style="list-style-type: none"> <li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction has been concluded on 24.05.2019.</li> <li>Quantity of 2.97 MTPA has been booked by 8 bidders for a total capacity of 874.9 MW.</li> <li>Documents of 3 successful bidders verified and sent to concerned coal companies for signing of FSA.</li> <li>Other 5 bidders yet to submit documents.</li> </ul>
	Amended B (ii) (ii)	<ul style="list-style-type: none"> <li>The recommendations of the IMC in its meeting dated 17.10.2019 have been approved by the Competent Authority and circulated to all.</li> <li>To address the issues regarding implementation of 3<sup>rd</sup> round auction under SHAKTI B (ii), a meeting was conducted by PFCCL on 16.12.2019 &amp; 06.02.2020.</li> <li>PFCCL/MoP to conduct auction.</li> </ul>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>The linkage auction for SHAKTI B (iii) long/medium term was conducted during 05.03.2020 – 07.03.2020.</li> <li>Out of the total offer of 11.8 MT, 6.5 MT was booked by 7 no. of successful bidders</li> <li>The average premium gained was 8.5%.</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.</li> <li>Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	(a) Short term linkage coal	<ul style="list-style-type: none"> <li>A methodology has been formulated by Ministry of Power and circulated vide letter dated 02.12.2019.</li> </ul>



		<ul style="list-style-type: none"> <li>• The notice inviting requisition from the prospective bidders was published by CEA on 15.01.2020 for submitting application till 30.01.2020.</li> <li>• The auction for 1st Qtr. 20-21 is expected to commence from 12.03.2020.</li> </ul>												
	<p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> <li>• Ministry of Powervide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.</li> <li>• No action required from Ministry of Coal.</li> <li>• Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power has been requested to communicate the same.</li> <li>• Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</li> </ul>												
	<p>(l) <b>Promotional Drilling:</b> A programme of Promotional/NMET (Regional) drilling comprising 1.18 lakh meters in coal and 0.35 lakh meters in lignite has been drawn up in Annual Plan 2019-20 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland &amp; Assam and CMPDI.</p> <p>As against this, the achievement of drilling upto the month of February, 2020 is 1.09 lakh metre, against the target of 1.36 lakh metre, which is 80% of the target.</p> <p>(m) <b>Overall Progress of Detailed Drilling in 2019-20:</b> For 2019-20, a target of 14.00 lakh metre of drilling (Departmental: 5.05 lakh metre, Outsourcing: 8.95 lakh metre) has been envisaged. As against this, 11.77 lakh metre of drilling has been carried out upto the month of Feb.'2020 against the target of 12.37 lakh metre, which is 95% of the target.</p>													
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL												
3.	Compliance of CoS decisions	<table border="1"> <thead> <tr> <th>No. of CoS decisions pending for compliance</th><th>Proposed action plan/time lines for compliance of decisions</th><th>Remarks</th></tr> </thead> <tbody> <tr> <td>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</td><td></td><td></td></tr> <tr> <td><b>CoS decisions</b></td><td></td><td></td></tr> <tr> <td>1. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</td><td>1. The proposal to appoint IIT, Kharagpur and indenting of fund from CIL for Rs. 170.044 Lakh in connection with payment of consultancy fees for permanent long-term stabilization along with certification in complete package for an unstable stretch of 300 m. NH-2 Bye Pass road was approved by ECL Board of Directors in its 327<sup>th</sup> meeting held</td><td></td></tr> </tbody> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.			<b>CoS decisions</b>			1. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.	1. The proposal to appoint IIT, Kharagpur and indenting of fund from CIL for Rs. 170.044 Lakh in connection with payment of consultancy fees for permanent long-term stabilization along with certification in complete package for an unstable stretch of 300 m. NH-2 Bye Pass road was approved by ECL Board of Directors in its 327 <sup>th</sup> meeting held	
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		<p>on 16.01.2020. Work order has been issued to IIT, Kharagpur on 31<sup>st</sup> Jan, 2020.</p> <p>IIT Kharagpur has visited the site and suggested for drilling of 09 nos. 200 mm. dia. non coring vertical bore holes within the unstable area/zone in connection with stabilization work. The position of bore holes was also marked on surface plan by IIT Kharagpur.</p> <p>ECL requested NHAI authority on 05.02.2020 to accord NOC on Right of Way (ROW) basis regarding drilling and other ancillary activities to be carried out on National Highway authority land as suggested by IIT Kharagpur in connection with long-term permanent stabilization of NH-2 road. However, communication in this regard is yet to be received from NHAI authority.</p> <p>2. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p> <p>2. Submission of FSR by RITES to JRDA and Railway Board for diversion of 137 km railway line in JCF), as indicated in the approved Master Plan a lump sum provision of Rs. 20 Crore as advance action has been kept for surveying and planning only. The detail proposal for diversion may be taken up as a separate Master Plan in future.</p> <p>The railway has not handed over the stretch of affected portion to BCCL even after regular persuasion. The operation on DC railway has been resumed from 24.02.2019 on directives of Railway Board.</p>	
4.	No. of cases of 'sanction for prosecution' pending for more than three months	NIL	
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL	



6.	Status of implementation of e-Governance	<p>a) Implementation of e-Governance in Ministry of Coal</p> <table><tr><td>Total No. of files</td><td>Total No. of e-files</td></tr><tr><td>23421</td><td>23421</td></tr></table> <p>b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 29.02.2020 is given below:-</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>8689</td><td>8689</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>4037</td><td>3851</td></tr><tr><td>3.</td><td>RFID based Boom Barriers &amp; Readers</td><td>623</td><td>623</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>922</td><td>895</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>1269</td><td>1267</td></tr><tr><td>6.</td><td>Coal Net Implementation Status</td><td>50</td><td>47</td></tr></table> <p>c)Implementation of IT initiatives in NLC India Ltd. As on 29.02.2020</p> <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation on status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>As per need</td><td>50</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>As per need</td><td>292</td></tr><tr><td>3.</td><td>RFID based Boom Barriers &amp; Readers</td><td>As per need</td><td>7</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>As per need</td><td>18</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>Nil</td><td>Implemented</td></tr><tr><td>6.</td><td>Coal Net Implementation Status</td><td>Nil</td><td>Nil</td></tr></table>	Total No. of files	Total No. of e-files	23421	23421	S.No.	Name of the item	Requirement	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	8689	8689	2.	Electronic Surveillance by CCTV	4037	3851	3.	RFID based Boom Barriers & Readers	623	623	4.	Weigh Bridge Status	922	895	5.	Wide Area Networking	1269	1267	6.	Coal Net Implementation Status	50	47	S.No.	Name of the item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	Coal Net Implementation Status	Nil	Nil
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8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development	<p>Three project were identified for the future areas of use of Space Technology in CIL</p> <p>(i) <b>Air Pollution Monitoring:</b> CMPDI in collaboration with NRSC has taken up an R&amp;D project for regional air quality monitoring in coalfield areas using satellite data. The project has started in September 2017 after signing an agreement with NRSC. It is under progress.</p> <p>(ii) <b>Coal Mine Fire Mapping and subsidence mapping.</b> CMPDI is already mapping coal mine fire with the help of thermal satellite imagery regularly since year 2012. However, collaborative project with NRSC can be initiated for aerial flying using thermal sensor which can be used to map coal mine fire more accurately. It may be mentioned that NRSC is also doing coal mine fire mapping using satellite data for BCCL</p> <p>(iii) <b>Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.</b> Capacity building in CMPDI for SAR interferometry has already been done. Two executives from CMPDI were sent to NRSC for training in SAR Interferometry.</p>																																																												

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