सुमन्त चौधरी ^{सचिव} SUMANTA CHAUDHURI SECRETARY

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भारत सरकार GOVERNMENT OF INDIA कोयला मंत्रालय MINISTRY OF COAL शास्त्री भवन, नई दिल्ली–110 001 SHASTRI BHAWAN, NEW DELHI-110 001

www. coal.gov.in

H0111/1/2019-Coord.

Dated 12th June, 2019

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of May, 2019:

- Overall coal production of CIL was 46.6 MT as compared to 47.1 MT of corresponding month of last year.
- Overall coal offtake of CIL was 52.8 MT as compared to 52.1 MT of corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 40.6 MT as compared to 42.7 MT of corresponding month of last year.
- Outstanding dues by Power Sector to CIL as on 31.05.2019 were Rs. 9934.16 crore.

Regards

Yours sincerely,

(Sumanta Chaudhuri)

Encl: As above

Shri Pradeep Kumar Sinha

Cabinet Secretary, Cabinet Secretariat, Rashtrapati Bhawan, New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MAY, 2019

S.N	Significant inputs	t inputs Status					
1,	Important policy	(a) Initiative	s being taken in re	gard to de-alloca	ted coal block		
55	decisions taken and			Tribili bet met beidenbeid			
	major achievements					ment of National (Coal Index was held
	during the month		9 at Scope Complex				
	The second of the second secon			regarding Issues	of villages in the	Geological Block	of Meral Coal Mine
			iwan, New Delhi.				
					on 30.05.2019 re	egarding Single V	Vindow System for
			erationalization of				14 14 14 14 14 14 14 14 14 14 14 14 14 1
			operational mines.			April, 2019 is 1.9	4 Million Tonne.
		• Revenue in th	e month of May, 20	019 is Rs. 104.69 (orore.		
		- The Coal Coa	stuallau Ouganigatia	n has remorted the	t the total product	tion of goal from t	he allocated captive
							hich aggregate coal
							ne court viz. Moher
							T) is 2.306 Million
		Tonnes (Prov				and the second s	
		3	3				
		 Land acquire 	d under CBA (A&I	D) Act, 1957			
		F=:					
		SI.	Notificatio	n issued		Remarks	
		No.	1) - CCD 4 (4 CD)	A -+ 1057 6	2600 726	II- I I (-tt)	
			1) of CBA (A&D) . maya OCP of SCC		coal.	Ha. land intention	to prospecting to
			na-I and II OCM of				
		10.54 10.	of ECL.	WCL and Drainin			
			1) of CBA (A&D)	Act. 1957 for	268.95 Ha	, land intention to	acquire.
			mya OCP of SECL				7/30 0
		WCL			8.30		
"		iii u/s 9(1) of CBA (A&D).	Act, 1957 for Inde	r 71.77 Ha.	land acquired.	
			OC expansion of				
			(1) of CBA (A&D)		ria 424.993 H	la. land vested.	
		West	OCP, MP for SECI	J			
		Disc. SEED OF STREET SEC. OF SEED SEC.	GUTTEON CONSISSION PROPERTY - CONTRACTOR - C		40170409419E00004 NACCOSTRAC MESSAGE	CONTRACTOR OF THE STATE OF THE	
			mpensation and em	iployment against	acquired land by	CIL and its subs	sidiaries as on May,
		2019:					
		Subsidiaries	Total	Area of	Nos. of	No. of persons	Total amount
		of CIL	compensation	Tenancy land	Employment	whom one	incurred during
		OI CIL	amount paid	for which	provided	time monetary	the last month as
			during the last	compensation	during the last	compensation	one – time
			month to the	amount paid	month	paid in lieu of	monetary
		Î .	tenancy	during the last	5-11.1554.01-02-04-5	employment	compensation in
			land(Rs. in	month (In Ha.)		during the last	lieu of
			crore)	111111111111111111111111111111111111111		month	employment(In
							crore)
		ECL	6.24	29.057	27	0	0.000
		BCCL	0	0	0	0	0.000
		CCL	0.093	0.42	32	0	0.000
		NCL	3.555	4.457	0	0	0.000
		WCL	1.23	5.51	58	4	1.100
		SECL	0	0	0	0	0.000
		MCL	6.66	11.415	12	0	0.000
		Total	17.778	50.859	129	4	1.110

(b) Performance of NLC India Limited in May 2019.

	Unit	May 20	19	May 2018	% Vari wrt	ation	April 19) - May 19	April 18 - May 18	% Varia	tion wrt
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburd en	LM³	162.50	142.39	146,64	-12,38	-2.90	315.50	269,73	295.97	-14.51	-8.87
Lignite	LT	14.77	15.74	6.73	6.57	133.88	25.93	25,93	8.02	0.00	223.32
Power Gros From	is										
TPS	MU	1738.00	1627.28	1513.40	-6.37	7.52	3532.00	3401.59	3187.90	-3.69	6.70
Wind Power Plant	MU	17.69	9.55	9.73	-46.03	-1.87	26.62	11,59	12.00	-1.44	5.24
Solar Power Plant	MU	78.67	88.93	27.84	13.04	219.43	145.38	167,67	50.10	15.33	234.67
Grand Total Gross	MU	1834,36	1725.76	1550.97	-5.92	11.27	3704.00	3580,85	3250.00	-3,32	10.18
Power Expo	ort From										
TPS	MU	1474.00	1367.21	1256.82	-7.24	8.78	3002.00	2881.41	2678.00	-4.02	7.60
Wind Power Plant	MU	17.43	9.19	9.26	-47.27	-0.76	25.94	11.09	11.30	-57.26	-1.88
Solar Power Plant	MU	78.67	88.92	27,84	13.04	219.41	145,38	167.67	50.10	15.33	234.67
Grand Total Export	MU	1570,10	1465,33	1293.92	-6.67	13.25	3173.32	3060.17	2739.40	-3.57	11.71

(c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of May, 2019.

(Rs. in Crores) % of Total Plan Cumulative % of Actual Outlay Actual Target of Actual Expenditur Target Expenditure Сотрапу Cumulative Cumulative (BE) for Expenditur to plan e Upto the Expendit Expenditur Expenditur e May, the year outlay for the Month of ure 2019-20 2019 e upto e to Plan May, 2019 May,2019 month of May, 2019 outlay upto (Provisiona (Prov.) (Prov.) May, 2019 May,2019 2 4 6 8 236.70 CIL 10000.00 201.28 178.53 88.70 360.36 65.68 26.55 28.70 185.00 47.85 25.86 1850.00 92.50 SCCL 1119.18 82.87 707.81 84.86 1350.48 8271.00 600.65 NLCIL 1895.84 1403.73 74.04 1001.59 805.73 80.45 20121.00 Total

(d) COAL PRODUCTION

(in MT)

Company	May, 2019	May, 2018	% Growth	April- May, 2019	April- May, 2018	% Growth
CIL	46.6	47.1	-1.1%	91.9	92.0	-0.1%
SCCL	5.9	5.1	15.2%	11.4	9.6	18.4%

(e) OVERALL OFFTAKE

Company	May, 2019	May, 2018	% Growth	April- May, 2019	April- May, 2018	% Growth
CIL	52.1	52.8	-1.4%	104.4	103.8	0.6%
SCCL	5.8	5.8	-1.5%	11.3	11.6	-2.2%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	May, 2019	May, 2018	% Growth	April- May, 2019	April- May, 2018	% Growth
CIL	40.6	42.7	-4.9%	80.9	83.1	-2.6%
SCCL	4.7	4.8	-1.7%	9.4	9.6	-2.0%

Outstanding Dues: The outstanding dues payable by Power Sector to CIL as on 31.05.2019 was Rs. 9934.16 crore.

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated May, 2019	Coal Qty. Allocated May, 2018	Increase over notified price	Coal Qty. Allocated April- May, 2019	Coal Qty. Allocated April- May, 2018	Increase over notified price
CIL	2.40	3.49	58%	5.35	6.88	74%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated May, 2019	Coal Qty. Allocated May, 2018	Increase over notified price	Coal Qty. Allocated April- May, 2019	Coal Qty. Allocated April- May, 2018	Increase over notified price
CIL	2.72	6.75	37%	5.77	14.17	82%

(i) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated May, 2019	Coal Qty. Allocated May, 2018	Increase over notified price	Coal Qty. Allocated April- May, 2019	Coal Qty. Allocated April- May, 2018	Increase over notified price
CIL	-	0.92		1.20	1.88	100%

(j) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated May, 2019	Coal Qty. Allocated May, 2018	Increase over notified price	Coal Qty. Allocated April- May, 2019	Coal Qty. Allocated April- May, 2018	Increase over notified price
CIL	•	-		-	14	

(k) Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	 Clearance given to CIL to sign FSA with 9 LoA Holders having total commissioned capacity of 5890 MW
(ii)	Closure of pending applications (By MoC)	 Implemented Notice published through DAVP and on MoC website.
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	 Coal supply started for commissioned plants Out of these plants about 3500 MW capacity are yet to be commissioned.
(v)	Eligibility to draw coal for medium term PPAs	 Coal companies enabled to supply coal under SHAKTI A(v) as per MOP Letter no. 19.03.2018-

		OM dated 9.11.2018 for about 1350 MW capacity having FSA with CIL
B(i)	Linkages to State/Central PSUs	 As on date, 18 TPPs have been granted linkage from CIL for total capacity of 22160 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	 Linkage auction conducted from 11th to 13th September, 2017. Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked. FSAs have been executed with 9 out of the 10 successful bidders.
	Amended B (ii) (i)	 2nd round of SHAKTI B (ii) linkage auction has been concluded on 24.05.2019.
(iii)	Linkages for IPPs without PPA	 Ministry of Power has been requested to formulate a methodology under Para B (viii) (a) of SHAKTI policy so as to incorporate the required conditions in the scheme document of B (iii) auctions
(iv)	Earmarking Linkages to States for fresh PPAs	 Ministry of Power vide their resolution dated 06.03.2019 issued Guidelines for long term procurement of electricity from thermal power Stations set up on Design, Build, Finance, Own and Operate (DBFOO) basis and sourcing fuel as provided under Model Bidding Documents including allocation of coal under B (I), B (III) and B (IV) of SHAKTI (Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India) Policy. CIL has been requested to earmark coal linkages against the requirement of different States under Para B (iv). Coal availability has been indicated by CIL.
(v)	Power aggregate of group of States	 Draft Methodology was circulated by MoP. Comments of Ministry of Coal on the draft methodology has been sent to M/o Power. CIL has been requested to confirm the communication to be made to M/o Power regarding the coal sources for 2500 MW capacity and coal requirement of 10 MT. Confirmation awaited from CIL.
(vi)	Linkages to SPV for setting up of UMPP	CIL has been requested to confirm if the draft model FSA has been formulated for the provision of Para B (vi)
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii) a	Short Term Linkage coal	 Methodology to be formulated by MoP under Para B (viii) (a). This is also holding back auctions under B (iii) and B (iv).
b	Coal supply in case of termination of PPAs due to payment default by DISCOMs	The adequate safeguards in this matter are to be received from M/o Power.
с	Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition	No action required from M/o Coal.
d e	PSU to act as an aggregator of Power Mechanism to ensure servicing of	 An appropriate methodology has to be issued by M/o Power. Ministry of Power has been requested to communicate the mechanism prepared in this
	debt	communicate the mechanism prepared in this

			r	egard.				
		 (I) Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.18 lake meters in coal and 0.35 lakh meters in lignite has been drawn up in Annual Plan 2019-20 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI. As against this, the achievement of drilling upto the month of May, 2019 is 0.20 lakh metre, against the target of 0.20 lakh metre, which is 100% of the target and registering a growth of 13% over the same period last year. (m) Overall Progress of Detailed Drilling in 2018-19: For 2019-20, a target of 13.75 lakh metre of drilling (Departmental: 5.00 lakh metre, Outsourcing: 8.75 lakh metre) has been envisaged. As against this, 2.04 lakh metre of drilling has been carried out upto the month of May, 2019 against the target of 1.68 lakh metre, which is 121% of the target. 						
2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL						
3.	Compliance of CoS decisions	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks				
		I	A committee consisting of JS M/o Coal, JS M/o Power, Chief Engineer, Central Electricity Authority, Principal Secretary (Power) G/o Rajasthan and Project Director NLC may examine the set of measures required to bring down the tariff of the two stalled projects and submit its report within one month.	A committee was constituted as per the decision taken in the Meeting chaired by Cabinet Secretary. The first meeting of the above mentioned committee was held on 25th July, 2017 and the minutes of the same were circulated vide O.M No. 43012/13/2015-CPAMVol-I dt 1st August, 2017 to all the concerned departments.				
		2	M/o Power may explore the possibility of sate of power from these two projects to Other States who may have signed higher tariff PPAs with projects where no investment has yet been made.	Ministry of Power had asked all the States/UTs regarding purchase of power from these two projects. In response to communication sent by Ministry of Power, No state has shown its interest in purchasing the power from these project. Action Taken Report based on the comments received from Ministry of Power has already been sent to Cabinet Secretariat vide letter				
		3	Issues pertaining to Jharia and	no. 43012-13-2015-CPAM Dt. 25th October 2018. M/s RVUPN has given "in principle" approval for the procurement of power from these projects vide letter dated 27.08.2018				
			Raniganj Action Plan for Fire and Subsidence. CoS decisions a) Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed	a) ADDA had completed Demographic survey. As per the Demographic survey report, 375 acres land would be needed for shifting of				

pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.

around 30,000 families as communicated by ADDA. It has been further informed by ADDA that so far 178.38 acres (68.07 acres WB Govt. vested land, 30.81 acres ECL land and 79.50 acres BAPL land) land has been identified. Total 12,976 no of flats (in line with G+3 model) in 811 Blocks were proposed in the DPR prepared by Housing Department, Govt. of WB for which construction works had been started at all the sites (except one mouza at Namokeshia where construction activity has been suspended temporarily from Aug, 18 due to resistance/agitation of local people) as informed by Housing Deptt., Govt. of WB. The progress of construction of flats at resettlement sites as informed by ADDA/Housing Department, Govt. of WB are appended below:

- (i) Construction of 160 no. of flats at 1 st Bijoynagar mouza in phase for rehabilitation of families from the affected areas was started from 10.03.2017 and as per latest information of Housing Department, Govt. of WB construction of flats at the said mouza/siteis expected to be handed over to ADDA for allotment by 30.06.2019 as water supply arrangement, some electrical works, outside painting of blocks etc. has to be completed by that time.
- ii). Work for further construction of 3024 no. of flats at mouza Bijoynagar & Daskeary, 1904 no. of flats(in 119 blocks) at mouza Namokeshia, 5664 no. of flats at BAPL land, 2224 flats at Daskeary mouza has been awarded by Housing Department, Govt. of WB. In the 19th HPCC meeting on 29th May 2019, housing deptt of WB has been advised to provide timeline of completion of construction considering local agitation and land issues.
- b) As agreed in HPCC meeting JRDA is floating tenders for construction of houses with integrated town planning.
- c) As per letter by Ministry of Coal with reference no. 43022/11/2018-LA&IR dated 23.01.2019, Ministry of Coal & Railway have approved for shifting the proposed RSP College at Old Ropeway Office and allied premises within leasehold area of Ex. Bhulan Bararee Coal Co. of BCCL, presently under Lodna Area BCCL, of in Mouza Nunudih @Gharkocha, Mouza No. 115, area 13.55 acres of vacant land by Deputy Commissioner ,Dhanbad cum Managing Director, Jharia Rehabilitation and Development Authority (JRDA).
- b) M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.
- c) Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location.

d) MoRTH may take up realignment d) As per suggestion/opinion of DG, DGMS to of 300 m stretch of NH 2 in Ranigani conduct scientific study afresh, IIT, Kharagpur area expeditiously and hand over the was engaged for assessment of stability of the stretch to ECL. affected stretches of NH-2. IIT, Kharagpur has submitted interim study report on 13.03.2019 wherein it has been clearly mentioned that there is no immediate danger/possibility of major subsidence or surface strain beyond threshold endangering the surface traffic/use of the NH-2 in the study zone unless there is some other activity like excavation/blasting or induced stress in the area from external source. e) The alternative road suggested by e) NH-32 was not included in the approved BCCL between Godhur and Putki Master Plan. However, it was decided that may be brought to proper standards NHAI is required to switch over to newly and handed over to NHAI so that the constructed part between Godhur and Putki, and hand over the fire affected part to BCCL. corresponding section of NH 32 can be handed over by NHAI to BCCL. BCCL requested the Executive Engineer, NH Divn. Dhanbad for inclusion of the clause (mentioned below) in the draft lease agreement submitted by NH Divn. The clause is:- "The lease rent will be payable to NH Division, Dhanbad with effect from the date when physical from possession free encumbrances and encroachment of the total land / patch in question is handed over to BCCL." Draft lease agreement forwarded by National Highway Wing, RCD, Jharkhand yet to be finalized by MORTH, Govt. of India. BCCL are in regular persuasion of the matter with NH division. f) M/o Coal and M/o Railway may f) Submission of FSR by RITES to JRDA and mutually discuss the modalities for Railway Board for diversion of 137 km railway financing the projects regarding reline in JCF), as indicated in the approved alignment of 145.6 km of railway line Master Plan a lump sum provision of Rs 20 Crs in Jharia region and 20 km stretch in as advance action has been kept for surveying Raniganj region. and planning only. The detail proposal for diversion may be taken up as a separate Master Plan in future. Since the railway has not been handed over the stretch of affected portion after regular persuasion by the BCCL. The operation on DC railway has been resumed from 24.02.2019 on directives of Railway Board. No. of cases of 4. NIL 'sanction for prosecution' pending for more than three months

5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL				
6.	Status of	a) Implementation of e-Governance in Ministry of Coal				
	implementation of e- Governance	Total No. of files Total No. of e-files				
		Total No. of files		1 otal No. of e-	nies	
		b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 31.05.2019 is given below:-				
		S.No.	Name of the item	Requireme	ior	plementat i status as on date
		1.	GPS/GPRS based Vehicle Tracking System	m	8689	8689
		2.	Electronic Surveillance by CCTV		4037	3813
		3.	RFID based Boom Barriers & Readers		623	623
		4.	Weigh Bridge Status		920	893
		5.	Wide Area Networking		1269	1240
		6.	Coal Net Implementation Status		50	47
		S.No.	Name of the item GPS/GPRS based Vehicle Tracking Syste	Requirement Ms per need	status a	Implementation on status as on date 50
		2.	Electronic Surveillance by CCTV	As per need		292
		3.	RFID based Boom Barriers & Readers	As per need		.7
		4.	Weigh Bridge Status	As per need		18
		5.	Wide Area Networking	Ni		plemented
		6.	Coal Net Implementation Status Nil		Nil	
	Status of Public Grievances	month of May, 2019.		end of May, 2019.		
			195	660		
!.	Information on the specific steps taken by the Ministry/Departmen t for utilization of the Space Technology based tools and applications in Government and Development.	(i) Air Pollution Monitoring: CMPDI in collaboration with NRSC has taken up an R&D project for regional air quality monitoring in coalfield areas using satellite data. The project has started in September 2017 after signing an agreement with NRSC. It is under progress. (ii) Coal Mine Fire Mapping and subsidence mapping. CMPDI is already mapping coal mine fire with the help of thermal satellite imagery regularly since year 2012. However, collaborative project with NRSC can be initiated for aerial flying using thermal sensor which can be used to map coal mine fire more accurately. It may be mentioned that NRSC is also doing coal mine fire mapping using satellite data for BCCL (iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping Capacity building in CMPDI for SAR interferometry has already been done. Two executives from CMPD were sent to NRSC for training in SAR Interferometry.				
