## सुमन्त चौधरी <sup>सचिव</sup> SUMANTA CHAUDHURI SECRETARY

SECRETARY Tel.: 23384884 Fax : 23381678

E-mail: secy.moc@nic.in

H0111/1/2019-Coord.



भारत सरकार GOVERNMENT OF INDIA कोयला मंत्रालय MINISTRY OF COAL शास्त्री भवन, नई दिल्ली–110 001 SHASTRI BHAWAN, NEW DELHI-110 001

www. coal.gov.in

12.04.2019

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of March, 2019:

- Overall coal production of CIL has grown from 72.3 MT to 79.2 MT i.e. growth of 9.5% as compared to corresponding month of last year. Overall coal production of CIL has grown from 567.4 MT to 606.9 MT i.e. growth of 7.0% as compared to last year.
- Overall coal offtake of CIL is 59.6 MT as compared to 55.3 MT i.e. growth of 7.9% as compared to corresponding month of last year. Overall coal offtake of CIL is 608.1 MT as compared to 580.3 MT i.e. growth of 4.8% as compared to last year.
- Coal despatch by CIL to Power Sector as a whole increased from 42.7 MT to 46.1 MT an increase of 8.1% as compared to corresponding month of last year. Coal despatch by CIL to Power Sector as a whole increased from 454.2 MT to 488.0 MT an increase of 7.4% as compared to last year.
- Outstanding dues by Power Sector to CIL as on 31.03.2019 was Rs. 8,101.19 crore.

Regards

Yours sincerely,

(Sumanta Chaudhuri)

Encl: As above

Shri Pradeep Kumar Sinha, Cabinet Secretary, Cabinet Secretariat, Rashtrapati Bhawan, New Delhi

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MARCH, 2019

S. N	Significant				Status			
N 1.	inputs Important policy decisions taken and major achievements during the month	In order to meeting wa Ministry of  12th Meeting the State of Bhubaneshy Meeting for Secretary (Content of the Number Million Ton The CCEA 'Consideration bidding system allocatees of (ROM basis issued vide of the Coal Coblocks for the those coal by the secoal by the second of the	s held on 14.3.2019 at Coal. Draft report in the Goal. Draft report in the gof the Monitoring Coal of Odisha was held or war.  The pending issues with Coal at 3 p.m. on 28.3.3 or of operational mines and in its meeting held of the mand suggest change from the goal mines for specification with payment of additional mines for specification of the month of March, 20 ontroller Organization the month of March, 20	or allowing allocat 3:00 P.M. under the is regard has been pommittee under the n 18th March, 2019. The MOC in regard to 2019. The has increased to 25 in 19.02.2019 has an of the HPEC corges for conducting ed end use or own of the increased to 25 in 19.03. The mass of the HPEC corges for conducting ed end use or own of the increased that the properties of the the properties of the the properties of the increased that the properties of the the properties of the the properties of the properties o	es to sell upto 25th of Chairmanship of Special Chairmanship of Coal Consumption to sell such sale. According to the total production Tonnes (Prov.), of the Hon'ble Suprementation of Coal Chairmanship of Special Chairmanship of Chairmansh	f Shri Ashish Upa lated among meml Secretary (Coal) for t Conference hal ted under CMSP A during the month EA Note dated 17 ne efficacy and comines in future' il 25% of actual pringly, methodolog on of coal from the out of which, aggree Court viz. Mohe	uction in open market, adhyaya, Joint Secretary bers for their comments for Coal Mines located in 1 of Odisha Secretarian Act, 2015 was chaired but of March, 2019 is 2.6 and 1.2019 on the subject hallenges in the current with regard to allowing roduction in open market yin this regard has been allocated captive coarse allocated captive coarse Moher Amlori Extension.).	
		• Land acquired under CBA (A&D) Act, 1957  Sl. No. Notification issued Remarks i. u/s 4(1) of CBA (A&D) Act, 1957 for three projects namely Balbhadra, 2568.942 Ha. Is						
	'	ii	MCL, Bhubaneshwary projects u/s 7(1) of CBA (A&E and Mandakini –B coa	), MCL and Amarko )) Act, 1957 for two	onda – Murga Dan	gal, ECL Caniha, MCL	2568.942 Ha. land for prospecting. 2071.538 Ha. land intention to acquire.	
			u/s 9(1) of CBA (A&E		ria West OCP, SEC	CL .	427.993 acre of land acquired.	
		Details of constraints     Subsidiaries of CIL	Total compensation amount paid during the last month to the tenancy land(Rs. in crore)	Area of Tenancy land for which compensation amount paid during the last month (In Ha.)	Nos. of Employment provided during the last month	No. of persons whom one time monetary compensation paid in lieu of employment during the last month	Total amount incurred during the last month as one – time monetary compensation in lieu of employment(In	
		ECL	11.060	46.440	12	, ,	(crore) 0.000	
		BCCL	0.058	1.940	2	C		
		CCL	0.025	0.280	27	C		
		NCL	5.432	8.899	0	Ö		
		WCL	113.990	571.580	48	3		
		SECL	8.076	28.119	31	28		
		MCL	23.340	36.958	94	5		
		Total	161 081	604.216	214	34		

694.216

161.981

Total

214

36

5.385

#### (b) Performance of NLC India Limited in March, 2019.

	Unit	March	2019	March 2018	% Variati	ion wrt	April 18 -	March 19'	April 17 - March 18	% Variat	ion wrt
	ETVENDE :	Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM <sup>3</sup>	135.50	160.21	188.47	18.24	-14.99	1445.00	1709.04	1851.35	18.27	-7.69
Lignite	LT	30.60	27.46	35.40	-10.26	-22.43	246.90	242.49	251.53	-1.79	-3.59
Power Gross From											
TPS	MU	2108.00	1869.65	1861.10	-11.31	0.46	21319.00	20088.49	20541.27	-5.77	-2.20
Wind Power Plant	MU	1.55	2.01	2.74	29.68	-26.64	129.00	113.89	129.04	11.25	4.73
Solar Power Plant	MU	82.50	61.46	16.16	-25.50	280.32	552.00	471.14	70.52	-14.65	568.09
Grand Total Gross	MU	2192.05	1933.12	1880.00	-11.81	2.83	22000.00	20673.52	20740.84	-6.03	-0.32
Power Export From											
TPS	MU	1816.00	1586.29	1566.54	-12.65	1.26	18129.00	16928.38	17224.40	-6.62	-1.72
Wind Power Plant	MU	1.55	1.82	2.55	17.42	-28.63	129.00	103.26	123.90	-19.95	-16.66
Solar Power Plant	MU	82.50	61.46	16.16	-25.50	280.32	552.00	471.14	70.52	-14.65	*568.09
Grand Total Export	MU	1900.05	1649.57	1585.25	-13.18	4.06	18810.00	17502.78	17418.83	-6.95	0.48

### (c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of March, 2019.

Rs. in Crore

							(143. III CIUICS
Сотрапу	Total Plan Outlay for the year 2018-19	Target Expenditure March,2019	Actual Expenditure March, 2019 (Prov.)	% of Actual Expenditure to plan outlay for the month of March, 2019	Target of Cumulative Expenditure upto March, 2019	Cumulative Expenditure Upto the Month of March, 2019 (Prov.)	% of Actual Cumulative Expenditure to Plan outlay upto March,2019
1	2	3	4	5	6	7	8
CIL	9500.00	2153.36	2315.03	107.51	9500.00	6841.66	72.02
SCCL	2000.00	200.00	204.10	102.05	2000.00	1108.04	55.40
NLCIL	7645.00	1190.33	1805.01	151.64	7645.00	7111.14	93.02
Total	19145.00	3543.69	4324.14	122.02	19145.00	15060.84	78.67

#### (d) COAL PRODUCTION

(in MT)

Company	March, 2019	March, 2018	% Growth	April- March, 2019	April- March, 2018	% Growth
CIL	79.2	72.3	9.5%	606.9	567.4	7.0%
SCCL	6.5	7.4	-12.2%	64.4	62.0	3.9%

(e) OVERALL OFFTAKE

Company	March, 2019	March, 2018	% Growth	April- March, 2019	April- March, 2018	% Growth
CIL	59.6	55.3	7.9%	608.1	580.3	4.8%
SCCL	6.4	6.4	0.4%	67.7	64.6	4.7%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	March, 2019	March, 2018	% Growth	April- March, 2019	April- March, 2018	% Growth
CIL	46.1	42.7	8.1%	488.0	454.2	7.4%
SCCL	5.4	5.3	0.2%	55.4	53.5	3.6%

Outstanding Dues: The outstanding dues payable by Power Sector to CIL on 31.03.2019 was Rs. 8,101.19 core.

Compai	ny	Coal Qty.	Coal Qty.	Increase	Coal Qty.	Coal Qty.	Increase
	4070	Allocated	Allocated	over	Allocated	Allocated	over
		March, 2019	March, 2018	notified	April- March,	April-	notified
				price	2019	March, 2018	price
CIL		4.18	3.79	75%	34.34	55.17	92%
CID		7,10	2.72	7070	34.54	30,17	3270
The second secon		FORWARD E-A		The state of the s			
Compar	ny	Coal Qty.	Coal Qty.	Increase	Coal Qty.	Coal Qty.	Increase
		Allocated	Allocated	over	Allocated	Allocated	over
		March, 2019	March, 2018	notified	April- March,	April-	notified
				price	2019	March, 2018	price
CIL		1.12	0.00	20%	27.14	28.93	72%
EXCL	USIV	E E-AUCTION	FOR NON-POV	VER			
Compar		Coal Qty.	Coal Qty.	Increase	Coal Qty.	Coal Qty.	Increase
87	· .	Allocated	Allocated	over	Allocated	Allocated	over
		March, 2019	March, 2018	notified	April- March,	April-	notified
		10 10	27 12 5	price	2019	March, 2018	price
CIL		1.93	0.33	39%	11.36	11,11	58%
opno.	170	opom e . Momi	ON				
Compar	-	SPOT E-AUCTION Coal Qty.	Coal Qty.	Increase	Coal Qty.	Coal Qty.	Increase
Compan	• 3	Allocated	Allocated	over	Allocated	Allocated	over
		March, 2019	March, 2018	notified	April- March,	April-	notified
		March, 2019	March, 2016	price	2019	March, 2018	price
CIL				price			
) Action	Act	ivity n FSA with p	implementation	• Clearance g	given to CIL to si	gn FSA with 8 I	oA Holder
Sl. No. A (i)	Act Sign hole	and Progress on ivity n FSA with p	implementation	of Power Sector Timeline/Sector Clearance g having total	or Linkage Policy tatus given to CIL to si commissioned cap	dated 22.05.201 gn FSA with 8 I	7 LoA Holder
() Action Sl. No.	Act Sign hold Clo	and Progress on ivity n FSA with p	implementation	of Power Sector Timeline/S Clearance g having total Implemente	or Linkage Policy tatus given to CIL to si commissioned cap	gn FSA with 8 I	7 LoA Holder W
SI. No. A (i)	Sign hold Clo (By	and Progress on ivity n FSA with p ders sure of pending MoC)	implementation pending LoA g applications	of Power Sector Timeline/S Clearance g having total Implemente	or Linkage Policy tatus given to CIL to si commissioned cap	gn FSA with 8 I	7 LoA Holder W
Sl. No. A (i)	Sign hold Clo (By	and Progress on ivity n FSA with p ders sure of pending MoC)	implementation pending LoA g applications al supply to	of Power Sector Timeline/S Clearance g having total Implemente	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV	gn FSA with 8 I	7 LoA Holder W
SI. No. A (i) (ii)	Act Sign hold Clo (By	and Progress on ivity  n FSA with particles sure of pending MoC)  ntinuation of co	implementation pending LoA g applications al supply to of ACQ	of Power Sector Timeline/S Clearance g having total Implemente Notice publ Implemente	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV	gn FSA with 8 I pacity of 5230 MV	7 LoA Holder W
SI. No. A (i)	Sign hold Clo (By Cor 68,0	and Progress on ivity  n FSA with partial ders sure of pending MoC)  ntinuation of co	pending LoA g applications all supply to of ACQ 0 MW (out of	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply	or Linkage Policy tatus given to CIL to si commissioned can d ished through DAV	gn FSA with 8 I bacity of 5230 MV	7 LoA Holder W vebsite.
SI. No. A (i) (ii)	Clo (By	and Progress on ivity  n FSA with particles with pa	pending LoA g applications all supply to of ACQ 0 MW (out of could not be	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV	gn FSA with 8 I bacity of 5230 MV	7 LoA Holder W vebsite.
s) Action Sl. No. A (i) (ii) (iii)	Cor 68,0 Con	and Progress on ivity  n FSA with page of pending MoC)  ntinuation of common MW @ 75% of all supply to 19,00 missioned by 31.	pending LoA g applications all supply to of ACQ 0 MW (out of could not be 03.2015	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these commission	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 ted.	gn FSA with 8 In pacity of 5230 MVVP and on MoC versioned plants to MVV capacity in MVV capaci	7 LoA Holder W vebsite. are yet to b
SI. No. A (i) (ii)	Sign hold Clo (By Con 68,0 com Elig	and Progress on civity  n FSA with page of pending MoC)  ntinuation of composition of compositio	pending LoA g applications all supply to of ACQ 0 MW (out of could not be 03.2015	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these commission Coal compa	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 and.	gn FSA with 8 In pacity of 5230 MVVP and on MoC with ssioned plants to MVVP and capacity apply coal under St.	7  LoA Holder W  vebsite.  are yet to b
Action SI. No. A (i) (ii) (iii)	Sign hold Clo (By Con 68,0 com Elig	and Progress on ivity  n FSA with page of pending MoC)  ntinuation of common MW @ 75% of all supply to 19,00 missioned by 31.	pending LoA g applications all supply to of ACQ 0 MW (out of could not be 03.2015	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these commission Coal compa	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 and the commissioned cap Letter no. 19.03.	gn FSA with 8 I pacity of 5230 MVVP and on MoC visioned plants 00 MW capacity apply coal under State of the s	ToA Holder W website. are yet to b HAKTI A(v
(iii) (iv)	Cor 68,0 Con Elig	and Progress on ivity  n FSA with partial ders sure of pending MoC)  ntinuation of composition of the compos	pending LoA g applications  all supply to of ACQ 0 MW (out of could not be 03.2015 all for medium	of Power Sector Timeline/So Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these commission Coal comparison as per MOF about 1350	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV  started for commi e plants about 350 anies enabled to sup Letter no. 19.03. MW capacity havi	gn FSA with 8 In pacity of 5230 MW  VP and on MoC with specific points of MW capacity of 5230 MW capacity of MW	ToA Holder W vebsite. are yet to b HAKTI A(v
S) Action SI. No. A (i) (ii) (iii)	Cor 68,0 Con Elig	and Progress on civity  n FSA with page of pending MoC)  ntinuation of composition of compositio	pending LoA g applications  all supply to of ACQ 0 MW (out of could not be 03.2015 all for medium	Of Power Sector     Timeline/Si     Clearance ghaving total     Implemente     Notice publ     Implemente     Coal supply     Out of these commission     Coal comparing as per MOF about 1350     As on date, for total cap	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 led. In letter no. 19.03. MW capacity havi 18 TPPs have be pacity of 22160 MV	gn FSA with 8 I pacity of 5230 MVVP and on MoC vices of 5230 MVVP	ToA Holder W  vebsite.  are yet to b  HAKTI A(v  ).11.2018 fo
(iii) (iv)	Correspondent to the control of the	and Progress on ivity  n FSA with pages of pending MoC)  ntinuation of composition of composition of pending MoC)  ntinuation of composition	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 bal for medium attral PSUs having PPA	Of Power Sector     Timeline/Si     Clearance ghaving total     Implemente     Notice publ     Implemente     Coal supply     Out of these commission     Coal comparies as per MOF about 1350     As on date, for total cap     Linkage au	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 led. inies enabled to sup Letter no. 19.03. MW capacity havi 18 TPPs have be	gn FSA with 8 I pacity of 5230 MVVP and on MoC vices of 5230 MVVP	ToA Holder W  vebsite.  are yet to b  HAKTI A(v  ).11.2018 fo
(iii) (iv) (b) Action (ii) (iii) (iv)	Correspondent to the control of the	and Progress on civity  n FSA with page of pending MoC)  ntinuation of common MW @ 75% of all supply to 19,00 MW) which maissioned by 31. gibility to draw com PPAs  kages to State/Cer	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 bal for medium attral PSUs having PPA	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these commission Coal comparison Coal comparison As on date, for total cap Linkage au 2017.	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 and Letter no. 19.03. MW capacity havi 18 TPPs have be pacity of 22160 MV ction conducted f	gn FSA with 8 I pacity of 5230 MVVP and on MoC with ssioned plants 100 MW capacity apply coal under State of the property of t	ToA Holder W website.  Are yet to b HAKTI A(v 0.11.2018 for ge from CII
(iii) (iv) (b) Action (ii) (iii) (iv) (v)	Correspondent to the control of the	and Progress on ivity  n FSA with pages of pending MoC)  ntinuation of composition of composition of pending MoC)  ntinuation of composition	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 bal for medium attral PSUs having PPA	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these commission Coal comparas per MOF about 1350 As on date, for total cape Linkage au 2017. Out of the	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 and the commissioned to sup Letter no. 19.03. MW capacity havi 18 TPPs have be pacity of 22160 MV ction conducted f	gn FSA with 8 I pacity of 5230 MVVP and on MoC visioned plants 00 MW capacity apply coal under Standard Standar	ToA Holder W website.  Are yet to b HAKTI A(v 0.11.2018 for ge from CII
(iii) (iv) (b) Action (ii) (iii) (iv) (v)	Correspondent to the control of the	and Progress on ivity  n FSA with pages of pending MoC)  ntinuation of composition of composition of pending MoC)  ntinuation of composition	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 bal for medium attral PSUs having PPA	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these commission Coal comparas per MOF about 1350 As on date, for total cape Linkage au 2017. Out of the almost all the	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 led. Inies enabled to sup P Letter no. 19.03. MW capacity havi 18 TPPs have be pacity of 22160 MV ction conducted f maximum Allocate allocable quantile	gn FSA with 8 I pacity of 5230 MVVP and on MoC vive ssioned plants 100 MW capacity 100 pply coal under State of the property o	ToA Holder W website.  are yet to b HAKTI A(v 0.11.2018 fo ge from CII September 27.18 MT
(iii) (iv) (b) Action (ii) (iii) (iv) (v)	Correspondent to the control of the	and Progress on ivity  n FSA with pages of pending MoC)  ntinuation of composition of composition of pending MoC)  ntinuation of composition	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 bal for medium attral PSUs having PPA	of Power Sector Timeline/Si Clearance ghaving total Implemente Notice publ Implemente Coal supply Out of these commission Coal comparas per MOF about 1350 As on date, for total cape Linkage au 2017. Out of the almost all the	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 and the commissioned to sup Letter no. 19.03. MW capacity havi 18 TPPs have be pacity of 22160 MV ction conducted f	gn FSA with 8 I pacity of 5230 MVVP and on MoC vive ssioned plants 100 MW capacity 100 pply coal under State of the property o	ToA Holder W website.  are yet to b HAKTI A(v 0.11.2018 fo ge from CII September 27.18 MT
(iii) (iv) (b) Action (ii) (iii) (iv) (v)	Correspondent to the control of the	and Progress on ivity  n FSA with pages of pending MoC)  ntinuation of composition of composition of pending MoC)  ntinuation of composition	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 bal for medium attral PSUs having PPA	<ul> <li>of Power Sector Timeline/Si</li> <li>Clearance ghaving total</li> <li>Implemente</li> <li>Notice publ</li> <li>Implemente</li> <li>Coal supply</li> <li>Out of these commission</li> <li>Coal comparts as per MOF about 1350</li> <li>As on date, for total cape</li> <li>Linkage au 2017.</li> <li>Out of the almost all the FSAs have bidders.</li> <li>A 2nd round</li> </ul>	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 and a started for commi e plants about 350 and a started for commi e plants about 350 and a started for commi conducted for commi maximum Allocate allocable quantifi been executed wi and of SHAKTI B	gn FSA with 8 In pacity of 5230 MVVP and on MoC with second plants on MoC with second plants on MW capacity and pply coal under State of the second plants o	ToA Holder W  website.  are yet to b  HAKTI A(v 0.11.2018 fo ge from CII  September 27.18 MT  0 successfu
(iii)  (ii)  (iii)  (iv)  (v)  (ii)	Corn 68,4, com Eligiber Linibase	and Progress on ivity  n FSA with pages of pending MoC)  ntinuation of common MoC MoD MW @ 75% on 1 supply to 19,000 MW) which maissioned by 31. The modern PPAs  kages to State/Center of the modern PPAs  kages for IPPs and on domestic common Modern PPAs	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 all for medium attral PSUs having PPA all	Of Power Sector     Timeline/Si     Clearance ghaving total     Implemente     Notice publ     Implemente     Coal supply     Out of these commission     Coal compate as per MOF about 1350     As on date, for total cape     Linkage au 2017.     Out of the almost all the FSAs have bidders.     A 2nd round initiated an	or Linkage Policy tatus given to CIL to si commissioned cap d ished through DAV d started for commi e plants about 350 and the plants about 350 an	gn FSA with 8 In pacity of 5230 MVVP and on MoC with second plants to MVP and on MoC with second plants of MVP and on MoC with second plants of MVP and on MoC with second plants of MVP and on MVP and all the pacity of the MVP and plants of th	ToA Holder W  website.  are yet to b  HAKTI A(v  0.11.2018 for ge from CII  September 27.18 MT  0 successful on has been
(iii) (iv) (b) Action (ii) (iii) (iv) (v)	Corn 68,4, com Eligiber Linibase	and Progress on ivity  n FSA with pages of pending MoC)  ntinuation of composition of composition of pending MoC)  ntinuation of composition	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 all for medium attral PSUs having PPA all	Of Power Sector     Timeline/Si     Clearance ghaving total     Implemente     Notice publ     Implemente     Coal supply     Out of these commission     Coal comparas per MOF about 1350     As on date, for total cape     Linkage au 2017.     Out of the almost all the FSAs have bidders.     A 2nd round initiated an     CIL invited	or Linkage Policy tatus given to CIL to si commissioned cap di ished through DAV  of started for commise plants about 350 and a started for commise enabled to sup Detter no. 19.03.3 MW capacity having 18 TPPs have be acity of 22160 MV capacity of 22160 MV capacity of 22160 MV capacity of 24160 MV capacity of 34160 MV capac	gn FSA with 8 In pacity of 5230 MVVP and on MoC with sign and sign and on MoC with sign and sign and on MoC with sign and on MoC with sign and on MoC with s	ToA Holder W  website.  are yet to b  HAKTI A(v 0.11.2018 fo ge from CII  September 27.18 MT 0 successfu on has been
(iii)  (ii)  (iii)  (iii)  (iv)  (v)  (ii)	Corn 68,4, com Eligiber Linibase	and Progress on ivity  n FSA with pages of pending MoC)  ntinuation of common MoC MoD MW @ 75% on 1 supply to 19,000 MW) which maissioned by 31. The modern PPAs  kages to State/Center of the modern PPAs  kages for IPPs and on domestic common Modern PPAs	pending LoA g applications all supply to of ACQ 00 MW (out of could not be 03.2015 all for medium attral PSUs having PPA all	Of Power Sector     Timeline/Si     Clearance ghaving total     Implemente     Notice publ     Implemente     Coal supply     Out of these commission     Coal comparas per MOF about 1350     As on date, for total cape     Linkage au 2017.     Out of the almost all the FSAs have bidders.     A 2nd round initiated an     CIL invited	or Linkage Policy tatus given to CIL to si commissioned cap dished through DAV  of started for commise plants about 350 and and a started for commise enabled to sup a line enable e	gn FSA with 8 In pacity of 5230 MVVP and on MoC with sign and sign and on MoC with sign and sign and on MoC with sign and on MoC with sign and on MoC with s	ToA Holder W  website.  are yet to b  HAKTI A(v 0.11.2018 fc ge from CII  September 27.18 MT 0 successfu on has bee

				was taken up for further direction of MoC.
	*			<ul> <li>CIL had requested for certain clarifications with regard to the auction of coal linkages under para B (iii). Clarifications have been issued.</li> </ul>
		(iv)	Earmarking Linkages to States for fresh PPAs	<ul> <li>Ministry of Power vide their resolution dated 06.03.2019 issued Guidelines for long term procurement of electricity from thermal power Stations set up on Design, Build, Finance, Own and Operate (DBFOO) basis and sourcing fuel as provided under Model Bidding Documents including allocation of coal under B (I), B (III) and B (IV) of SHAKTI (Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India) Policy.</li> <li>CIL has been requested to earmark coal linkages against the requirement of different States under Para B (iv).</li> </ul>
		(v)	Power aggregate of group of States	<ul> <li>Draft Methodology has been circulated by MoP.</li> </ul>
		(vi)	Linkages to SPV for setting up of UMPP	Recommendations to be received from MoP
		(vii)	Linkages to IPPs having PPA based on imported coal.	<ul> <li>Without adversely impacting the coal availability to other domestic coal based plants</li> <li>IMC constituted for framing methodology</li> <li>IMC submitted its recommendation.</li> </ul>
		(viii) a	Short Term Linkage coal	Methodology to be formulated by MoP under Para B (viii)     (a)
		b	Coal supply in case of termination of PPAs due to payment default by DISCOMs	
		c	Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition	
		d	PSU to act as an aggregator of Power	
		coal and 0.9 execution b	90 lakh meters in lignite has been draw y MECL, DGMs of Nagaland & Assau this, the achievement of drilling upto	the month of March, 2019 is 1.39 lakh metre, against the target of
		(m) Overa (Departmen of drilling h	II Progress of Detailed Drilling in tal: 4.80 lakh metre, Outsourcing: 8.8 has been carried out upto the month of	gistering a growth of 3% over the same period last year.  2018-19: For 2018-19, a target of 13.67 lakh metre of drilling 7 lakh metre) has been envisaged. As against this, 13.60 lakh metre March, 2019 against the target of 13.67 lakh metre, which is 99%
2.	Important policy matters held up on account of prolonged inter- Ministerial consultations	NIL		

3.	Compliance			
	of CoS decisions	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
		1	A committee consisting of JS M/o Coal, JS M/o Power, Chief Engineer, Central Electricity Authority, Principal Secretary (Power) G/o Rajasthan and Project Director NLC may examine the set of measures required to bring down the tariff of the two stalled projects and submit its report within one month.	A committee was constituted as per the decision taker in the Meeting chaired by Cabinet Secretary.  The first meeting of the above mentioned committee was held on 25th July, 2017 and the minutes of the same were circulated vide O.M No. 43012/13/2015-CPAMVol-I dt 1st August, 2017 to all the concerned departments.
		2	M/o Power may explore the possibility of sate of power from these two projects to Other States who may have signed higher tariff PPAs with projects where no investment has yet been made.	Ministry of Power had asked all the States/UTs regarding purchase of power from these two projects In response to communication sent by Ministry of Power, No state has shown its interest in purchasing the power from these project.
		9		Action Taken Report based on the comments received from Ministry of Power has already been sent to Cabinet Secretariat vide letter no. 43012-13-2015 CPAM Dt. 25th October 2018.
				M/s RVUPN has given "in principle" approval for the procurement of power from these projects vide lette dated 27.08.2018
		3	Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.	
			CoS decisions	
	i,		a) Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.	a) ADDA had completed Demographic survey. As pethe Demographic survey report, 375 acres land would be needed for shifting of around 30,000 families a communicated by ADDA. It has been further informed by ADDA that so far 178.38 acres (68.07 acres WI Govt. vested land, 30.81 acres ECL land and 79.50 acres BAPL land) land has been identified. Tota 12,976 no of flats (in line with G+3 model) in 81 Blocks were proposed in the DPR prepared by Housing Department, Govt. of WB for which pre-construction and construction works had been started at all the site (except one mouza at Namokeshia where construction activity has been suspended temporarily from Aug, 13 due to resistance/agitation of local people) as peinformation of State authority. The progress of construction of flats at resettlement sites as informed by ADDA/Housing Department, Govt. of WB are appended below:
				i). Construction of 160 no. of flats at Bijoynagarmouz for rehabilitation of families from the affected area was started from 10.03.2017 and as per lates information of Housing Department, Govt. of WI construction of flats at the said mouza/site is expected to be handed over to ADDA for allotment by 31.05.2019 as water supply arrangement, some electrical works, outside painting of blocks etc. has to be completed by that time.

ii). Work for further construction of 3024 no. of flats at mouzaBijoynagar&Daskeary has been awarded to Simplex Infrastructures Ltd. on 19.03.2018 at an amount of Rs. 189.98 Crs. with time of completion of 450 days (by june,2019) and will be reckoned from 19.03.2018 i.e. date of issue of issue of work order. Construction activity has already been started. Though provision of blocks as per DPR was 124 but till date construction of 93 blocks are in progress at mouzaBijoynagar and that of mouzaDaskeary out of the proposed blocks of 65 till date construction of 33 blocks are in progress as informed by Housing Department, Govt. of WB.

iii). Work order for further construction of 1904 no. of flats( in 119 blocks) at mouzaNamokeshia has been awarded to Bridge & Roof (India) Ltd. on 19.03.2018 at an amount of Rs. 123.25 Crs. with time of completion of 365 days from the date of issue of work order. Though at the said resettlement site work was suspended temporarily due to resistance of local people but after the intervention of Dist. Administration preconstruction activity has been started from 25.07.2018 under police protection. Again work has been suspended due to agitation of local people and to maintain law and order State authority has decided temporarily stoppage of construction activity on the said land till amicable solution is received at through meeting with local people/villagers as informed by Housing Department, Govt. of WB.

iv). Letter of acceptance/notification of award for construction of 5664 no. of flats at BAPL land has been issued to successful bidder (Montecarlo Limited) on 13.06.2018 at an amount of Rs. 392.65 Crs. with time of completion of 548 days(by January,2020) and will be reckoned from the date of handing over possession of the site. Construction activity has been started from 13.07.2018.

Though provision of blocks as per DPR was 354 but till date construction of 215 blocks are in progress at mouzaDakshinkhanda as informed by Housing Department, Govt. of WB.

v). Letter of acceptance/notification of award for construction of 2224 flats at Daskearymouza has been issued to successful bidder (Montecarlo Limited) on 26.06.2018 at an amount of Rs.138.42 Crs. with time of completion of 450 days(by October,2019) and will be reckoned from the date of handing over possession of the site. Construction activity has been started from 13.07.2018.

Though provision of blocks as per DPR was 139 but till date construction of 76 blocks are in progress at mouzaDaskeary as per information of Housing Department, Govt. of WB.

In total out of the proposed 811 blocks as per DPR, constructions of 427 blocks are underway as on date as per information of Housing Department, Govt. of WB.

- b) M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.
- c) Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location.

d) MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.

- b) Negotiation with CPWD &NBCC is in process. CPWD has already been provided technical details/requirement and land details by JRDA.
- c) As per letter by Ministry of Coal with reference no. 43022/11/2018-LA&IR dated 23.01.2019, Ministry of Coal & Railway have approved for shifting the proposed RSP College at Old Ropeway Office and allied premises within leasehold area of Ex. BhulanBararee Coal Co. of BCCL, presently under Lodna Area of BCCL ,in MouzaNunudih @Gharkocha, Mouza No. 115, area 13.55 acres of vacant land by Deputy Commissioner ,Dhanbad cum Managing Director, Jharia Rehabilitation and Development Authority (JRDA).
- d) As discussed during 15th HPCC meeting in regard to 300 m stretch of NH-2 under unstable area, a committee was constituted under DG, DGMS with DDG central zone and DDG Eastern zone to examine all available reports and re-assess the danger associated and need for shifting/strengthening the road. Accordingly, three consecutive meetings were held under the Chairmanship of DG, DGMS i.e. on 21.03.2018 at DGMS office, Sitarampur and on 19.04.2018 & 17.05.2018 at DGMS office, Dhanbad where representatives from ECL and NHAI were present. Due to non-availability of authentic mine plan, DG expressed his doubt about long term stabilization of the area through back filling technique as it was difficult to assess the void area to be filled up for restoration of full-proof stabilization.

DG opined that a Scientific Institute/agency may be engaged to make fresh study to ascertain stability of ground beneath the NH-2 over the workings of Bonjemehary colliery and to suggest measures to ensure long term stability of the unstable portion of the ground beneath the NH-2.

As per suggestion/opinion of DG, DGMS to conduct scientific study afresh, five scientific/ research institutes i.e. IIT, Kharagpur; IIEST, Shibpur; NIT, Rourkela; IISM, Dhanbad and IIT,BHU were requested on 17.08.2018 to submit scope of work along with cost involvement in connection with assessment of the condition of NH-2 road at the affected stretches. As no response/communication has been received from anyone within the stipulated period, 2<sup>nd</sup> request has been made again on 18.09.2018 to submit the offer within the time line of 28.09.2018 for taking decision on the matter.

On 27.09.2018 two premiere institutes i.e. IIT, Kharagpur and IIEST, Shibpur have submitted offer along with scope of work and cost involvement to carry out the study work. IIT, Kharagpur has quoted the lower rate.

The proposal for appointing IIT, Kharagpur for assessment of stability of the affected stretches of NH-2 Bye-pass and indenting of fund from CIL prior to scientific study has been approved in the 320th meeting of Board of Directors of ECL held on 28.01.2019. Work order has been issued on 7th February, 2019. Professors/ Experts of IIT, Kharagpur has visited the NH-2 unstable portion of Bye-pass 28.02.2019. After study of mine plan and analysis of immediate overlying strata of the void zone, Professors of IIT, Kharagpur has sent a proposal to drill three nos. 20 inches diam. borehole within the affected/unstable zone to facilitate lowering down the bore hole camera to ascertain the condition of existence of mine workings before preparation of tentative u/g plan of workings. In the meantime, Professors of IIT, Kharagpur has submitted interim study report on 13.03.2019 wherein it has been clearly mentioned that there is no immediate danger/possibility of major subsidence or surface strain beyond threshold endangering the surface traffic/use of the NH-2 in the study zone unless there is some other activity like excavation/blasting or induced stress in the area from external source. Floating of tender in connection with drilling of large diam, bore holes is under process and is expected to be floated by 1st week of April,2019. e) The alternative road suggested by BCCL between Godhur and Putki may 1. Status is same 2. BCCL are in regular persuasion of the matter be brought to proper standards and handed over to NHAI so that the with NH division corresponding section of NH 32 can be handed over by NHAI to BCCL. f) M/o Coal and M/o Railway may f) Submission of FSR by RITES to JRDA and Railway mutually discuss the modalities for Board for diversion of 137 km railway line in JCF), as financing the projects regarding reindicated in the approved Master Plan a lump sum alignment of 145.6 km of railway line in provision of Rs 20 Crs as advance action has been kept Jharia region and 20 km stretch in for surveying and planning only. The detail proposal Raniganj region. for diversion may be taken up as a separate Master Plan in future. Since the railway has not been handed over the stretch of affected portion after regular persuasion by the The operation on DC railway has been resumed from 24.02.2019 on directives of Railway Board. No. of cases NIL of 'sanction for prosecution' pending for more than three months Particulars of NIL

cases in w	ioh			
there has b				
a departure				
from the				
Transactio	of			
Business				
Rules or				
established				
policy of the	e			
Governme				
. Status of	a) Implem	nentation of e-Governance in Ministry of Coal		
implement n of e-	itio	Total No. of files	Total No. of e-fil	es
Governance	2	20553	20553	103
		the head initiatives to the Government's aim of "Minimplementation of IT initiatives in CIL and its subsident		
	S.No.	Name of the item	Requirement	Implementation status as on date
	1.	GPS/GPRS based Vehicle Tracking System	8689	8689
	2.	Electronic Surveillance by CCTV	4037	3761
	3.	RFID based Boom Barriers & Readers	623	623
	4.	Weigh Bridge Status	920	893
	5.	Wide Area Networking	1269	1240
	6.	CoalNet Implementation Status	50	47
	S.No.	Name of the item	Requirement	Implementation status as on date
	1.	GPS/GPRS based Vehicle Tracking System	As per need	50
7	2.	Electronic Surveillance by CCTV	As per need	292
	3.	RFID based Boom Barriers & Readers	As per need	7
	4.	Weigh Bridge Status	As per need	18
	5.	Wide Area Networking	Nil	Implemented
	6.	CoalNet Implementation Status	Nil	Nil
Circ	. 0			
Status	of		1 65 (1) 5 .	
Public Grievances		No. of Public Grievances redressed during the	No. of Public Grievances	pending at
Grievances		month of March, 2019.	end of March, 2019.	
		863	1140	
Information on the spectosteps taken the	ific by (i) Air Po	ject were identified for the future areas of use of Space of Space of Monitoring: CMPDI in collaboration with onitoring in coalfield areas using satellite data. The p	NRSC has taken up an R&	
Ministry/D rtment utilization	epa agreement for	t with NRSC. It is under progress.  Mine Fire Mapping and subsidence mapping. CMI	2	
the Sp Technology	ace thermal sa aerial flyi	atellite imagery regularly since year 2012. However, ng using thermal sensor which can be used to map of is also doing coal mine fire mapping using satellite of the sensor which can be used to map of its also doing coal mine fire mapping using satellite of the sensor was also do in the sensor was also d	collaborative project with local mine fire more accura-	NRSC can be initiated for
and	in (iii) Capa	acity Building in CMPDIL for SAR interferometry in CMPDI for SAR interferometry has already been do		
and application Government and	for trainin	g in SAR Interferometry.		
application Governmen	for trainin	g in SAR Interferometry.		