



सत्यमेव जयते

अनिल स्वरूप  
सचिव  
ANIL SWARUP  
SECRETARY

भारत सरकार  
GOVERNMENT OF INDIA  
कोयला मंत्रालय  
MINISTRY OF COAL  
शास्त्री भवन, नई दिल्ली - 110 001  
SHASTRI BHAWAN, NEW DELHI-110 001

D.O. No. H-11016/07/2015-Coord

18<sup>th</sup> April 2016

Dear Sir,

I am enclosing herewith the monthly D.O. report in respect of Ministry of Coal for the month of March, 2016.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on [cabinetsy@nic.in](mailto:cabinetsy@nic.in) and [shubhag@nic.in](mailto:shubhag@nic.in).

regards,

Yours sincerely,

Anil Swarup  
(Anil Swarup)

Shri Pradeep Kumar Sinha  
Cabinet Secretary  
Cabinet Secretariat  
Rashtrapati Bhavan  
NEW DELHI.

Encls: As above.

1/18/16

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तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

सुमति

(सुमति सकलानी)  
अनुभाग अधिकारी (समन्वय)  
टेलीफैक्स: 011-23388781

## REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF MARCH, 2016

S. No.	Significant inputs	Status																																																																																																				
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal blocks</b></p> <p>Under the provisions of the Coal Mines (Special Provisions) Act, 2015, allotment Order was issued for Parbatpur-Central coal mine on 23.03.2016 to M/s Steel Authority of India Limited. Further, Allotment Agreements were signed for Utkal D &amp; E coal mines on 22.03.2016 and for Talabira II and III coal mine on 31.03.2016 with M/s NALCO and M/s Neyveli Lignite Corporation (NLC) respectively.</p> <p>2. In addition, under the "Auction by Competitive Bidding of Coal Mines Rules, 2012", Coal Block Development and Production Agreements (CBDPAs) were signed on 30.03.2016 in respect of 03 coal blocks namely Sarapal-Nuapara, Kalyanpur-Badalpara and Chandrabila with M/s Andhra Pradesh Power Generation Corp. Ltd., M/s Haryana Power Generation Corp. Ltd. and M/s Tamil Nadu Generation and Distribution Corp. Ltd. respectively.</p> <p>3. Further, a sum of Rs. 150, 62, 26,865/- (Rs. One Hundred and Fifty Crore Sixty Two Lakh Twenty Six Thousand and Eight Hundred Sixty Five only) was transferred to State Governments of Chhattisgarh, Madhya Pradesh, Maharashtra, Odisha &amp; West Bengal on account of monthly payments received during the period 01.11.2015 to 27.03.2016. Additionally, a sum of Rs. 121, 07, 39,225/- (Rs. One Hundred twenty One Crore Seven Lakh Thirty Nine Thousand and Two Hundred Twenty Five only) was transferred to State Governments of Chhattisgarh, Jharkhand, Madhya Pradesh, Maharashtra &amp; West Bengal on account of Upfront Payment received during the period 01.11.2015 to 27.03.2016.</p> <p>4. Under Rule 8 (2) (a) (ii) of the Coal Mines (Special Provisions) Rules, 2014, Central Government has issued directions to the Nominated Authority to carry out the allotment of 16 coal mines earmarked for State Public Sector Undertakings for sale of coal.</p> <p><b>(b) Production of coal from the allocated captive coal blocks for the month of March, 2016 is 31.172 Million Tonnes (Provisional). Out of which, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher Amlori Extn. and Tasra is 17.011 Million Tonnes (Provisional).</b></p> <p><b>(c) Performance of Neyveli Lignite Corporation Limited in March, 2016.</b></p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 5%;">S. No</th> <th style="width: 25%;">Product &amp; Unit</th> <th style="width: 10%;">Target March, 2016</th> <th style="width: 10%;">Actual March, 2016</th> <th style="width: 10%;">Actual March, 2015</th> <th style="width: 10%;">% variation Target March, 2016</th> <th style="width: 10%;">% variation of actual of March, 2016</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1.</td> <td>Overburden (LM<sup>3</sup>)</td> <td style="text-align: right;">142.70</td> <td style="text-align: right;">174.87</td> <td style="text-align: right;">200.64</td> <td style="text-align: right;">22.54</td> <td style="text-align: right;">-12.85</td> </tr> <tr> <td style="text-align: center;">2.</td> <td>Lignite (LT)</td> <td style="text-align: right;">30.39</td> <td style="text-align: right;">41.24</td> <td style="text-align: right;">41.12</td> <td style="text-align: right;">35.72</td> <td style="text-align: right;">0.31</td> </tr> <tr> <td style="text-align: center;">3.</td> <td>Power Gross (MU)</td> <td style="text-align: right;">2036.48</td> <td style="text-align: right;">1836.50</td> <td style="text-align: right;">1935.55</td> <td style="text-align: right;">-9.82</td> <td style="text-align: right;">-5.12</td> </tr> <tr> <td style="text-align: center;">4.</td> <td>Power Export (MU)</td> <td style="text-align: right;">1705.96</td> <td style="text-align: right;">1554.93</td> <td style="text-align: right;">1637.38</td> <td style="text-align: right;">-8.85</td> <td style="text-align: right;">-5.04</td> </tr> </tbody> </table> <p><b>(d) Monthly and progressive Plan expenditure of coal companies for and up to the month of March, 2016 is as under:-</b></p> <p style="text-align: right;">(Rs. in Crore)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 5%;">Company</th> <th style="width: 10%;">Total Plan Outlay for the year 2015-16</th> <th style="width: 10%;">Target Expenditure March, 2016</th> <th style="width: 10%;">Actual Expenditure March, 2016 (Prov.)</th> <th style="width: 10%;">% of Actual Expenditure to plan outlay for the month of March, 2016</th> <th style="width: 10%;">Target of cumulative expenditure up to March, 2016</th> <th style="width: 10%;">Cumulative expenditure up to the month of March, 2016 (Prov.)</th> <th style="width: 10%;">% of Actual Cumulative Expenditure to plan outlay up to March, 2016</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td style="text-align: right;">5990.50</td> <td style="text-align: right;">661.81</td> <td style="text-align: right;">1467.43</td> <td style="text-align: right;">221.7</td> <td style="text-align: right;">5990.50</td> <td style="text-align: right;">5588.35</td> <td style="text-align: right;">98.0</td> </tr> <tr> <td>SCCL</td> <td style="text-align: right;">2390.00</td> <td style="text-align: right;">239.00</td> <td style="text-align: right;">468.08</td> <td style="text-align: right;">195.8</td> <td style="text-align: right;">2390.00</td> <td style="text-align: right;">2562.50</td> <td style="text-align: right;">107.2</td> </tr> <tr> <td>NLC</td> <td style="text-align: right;">4205.00</td> <td style="text-align: right;">1985.33</td> <td style="text-align: right;">297.67</td> <td style="text-align: right;">15.0</td> <td style="text-align: right;">4205.00</td> <td style="text-align: right;">1666.04</td> <td style="text-align: right;">39.6</td> </tr> <tr> <td><b>Total</b></td> <td style="text-align: right;"><b>12585.50</b></td> <td style="text-align: right;"><b>2886.14</b></td> <td style="text-align: right;"><b>2233.18</b></td> <td style="text-align: right;"><b>77.4</b></td> <td style="text-align: right;"><b>12585.50</b></td> <td style="text-align: right;"><b>9816.89</b></td> <td style="text-align: right;"><b>78.0</b></td> </tr> </tbody> </table> <p><b>(e) Coal Production</b></p> <p style="text-align: right;">(in million tonnes)</p> <table border="1" style="width: 100%; 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**f) Overall Coal Dispatch**

(in million tonnes)

Company	March, 2016	March, 2015	% Growth	April- March, 2016	April- March, 2015	% Growth
CIL	49.122	47.536	3.3%	532.262	489.377	8.8%
SCCL	5.229	5.237	-0.2%	58.601	52.671	11.3%

**(g) Coal dispatch to Power Sector**

(in million tonnes)

Company	March, 2016	March, 2015	% Growth	April- March, 2016	April- March, 2015	% Growth
CIL	36.138	36.806	-1.8%	407.861	385.392	5.8%
SCCL	4.234	4.179	1.3%	47.332	39.206	20.7%

**Outstanding Dues:** The outstanding dues payable by Power Sector to CIL as on 31.03.2016 was Rs. 10,045.50 Crore (Provisional), out of which the undisputed dues accounted for Rs. 8,844.14 Crore.

**(h) Spot E-auction of Coal**

(in million tonnes)

Company	Coal Qty. Allocated March, 2016	Coal Qty. Allocated March, 2015	Increase over notified price	Coal Qty. Allocated Apr 2015 – March, 2016	Coal Qty. Allocated Apr 2014 – March, 2015	Increase over notified price
CIL	6.379	5.745	30.60%	57.405	45.211	33.47%

**(i) Forward E-auction of Coal**

(in million tonnes)

Company	Coal Qty. Allocated March, 2016	Coal Qty. Allocated March, 2015	Increase over notified price	Coal Qty. Allocated Apr 2015 - March, 2016	Coal Qty. Allocated Apr 2014 - March, 2015	Increase over notified price
CIL	3.881	2.599	27.68%	5.916	3.600	29.44%

**(j) Special Forward E-auction for Power**

Company	Coal Qty. Allocated April-2015- March, 2016	Increase over notified price
CIL	13.794	35.78%

**(k) Exclusive E-auction for Non-Power**

Company	Coal Qty. Allocated April-2015 – March, 2016	Increase over notified price
CIL	1.518	31.48%

**Promotional and Detailed drilling**

**Promotional Drilling:** In Annual Plan 2015-16, a target of 1.75 lakh metre of Promotional drilling (0.988 lakh metre in coal and 0.762 lakh metre in lignite) had been envisaged. During the year 2015-16, the achievement of drilling upto the month of March, 2016 is 1.12 lakh metres, i.e. 64% of the target of 1.75 lakh metre.

**Overall Progress of Detailed Drilling in 2015-16:** For Annual Plan 2015-16, a target of 15.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 11.0 lakh metre) had been envisaged. As against this, 9.94 lakh metre of drilling has been carried out upto the month of March, 2016 against the target of 15.00 lakh metre, registering a growth of 20% during the same period over previous year.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3.

Compliance of CoS decisions

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
<p>(1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p><b>CoS decisions</b></p> <p>(1) Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-streedy pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p> <p>(2) Ministry of Coal may examine the request of Government of Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>(3) Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.</p> <p>(4) MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</p> <p>(5) The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</p> <p>(6) Ministry of Coal and Ministry of Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p>	<p>12th meeting of HPCC held under the Chairmanship of Secy. (C) on 29.02.2016 to review the progress of Master Plan. JRDA presented a comprehensive proposal for consideration for rehabilitation of G+ 8 structures which was asked to be reviewed, keeping in view of high cost estimates and reviewing the most mineable area to be rehabilitated. ADDA was asked to urgently prepare comprehensive Plan for vertical structure in the already available land for which ECL has given NoC.</p>	
<p>2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.</p>	<p>One Month</p>	<p>Nil</p>
<p>(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:</p>	<p>For the years 2007-08 and 2008-09, the payment of PRP has been made to the executives of Coal India Limited and its subsidiaries.</p>	<p>Nil</p>

	<p>(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;</p> <p>(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and</p> <p>(b) standalone profits of CIL excluding the dividends received from its subsidiary companies, with the condition that the corpus for payment of PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.</p> <p>(iii) M/o Coal should seek approval of the Cabinet for the above proposal.</p>	<p>For the year 2009-10 onwards, a Committee, headed by the Director (P&amp;IR), CIL and CMDs, subsidiaries as members, was duly constituted by the CIL Board to finalize the modalities of PRP Payment to the executives of CIL and its subsidiaries. The Committee, after detailed deliberations, has submitted its final recommendations relating to the modalities for PRP payment.</p> <p>As per the DPE guidelines, the modalities are to be approved by the Remuneration Committee.</p> <p>A Nomination and Remuneration Committee, headed by an Independent Director, has been constituted by the Board of Directors of CIL in their meeting held on 06.01.2016. The meeting of the Nomination and Remuneration Committee is expected to be convened shortly.</p> <p>Accordingly, the modalities as recommended by the Committee will be placed before the Nomination and Remuneration Committee for deliberation and approval. The payment will be released on approval of the modalities.</p>					
4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil					
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil					
6.	Status of implementation of e-Governance	<table border="1"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>7607</td> <td>Not implemented</td> </tr> </table>	Total No. of files	Total No. of e-files	7607	Not implemented	
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7.	Status of Public Grievances	<table border="1"> <tr> <td>No. of Public Grievances redressed during the month of March, 2016</td> <td>No. of Public Grievances pending at end of March, 2016</td> </tr> <tr> <td>83</td> <td>969</td> </tr> </table>	No. of Public Grievances redressed during the month of March, 2016	No. of Public Grievances pending at end of March, 2016	83	969	
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