

सुमन्त चौधरी

सचिव

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SECRETARY

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सत्यमेव जयते

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली-110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

D.O.No.H0111/1/2019-Coord.

New Delhi, the 11th July, 2019

Dear Sir

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of June, 2019:

- Overall coal production of CIL has grown from 44.9 MT to 45.1 MT i.e. a growth of 0.5% as compared to the corresponding month of last year.
- Overall coal offtake of CIL was 48.9 MT as compared to 49.6 MT of corresponding month of last year.
- Coal dispatch by CIL to Power Sector was 38.7 MT as compared to 40.2 MT of corresponding month of last year.
- Outstanding dues payable by Power Sector to CIL as on 30.06.2019 was Rs. 9803.38 crore.

Regards

Encl: As above.

Yours sincerely,

(Sumanta Chaudhuri)

Shri Pradeep Kumar Sinha,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JUNE 2019

S. N	Significant inputs	Status																																																															
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block</p> <ul style="list-style-type: none">Meeting to review of the production status of coal mines allocated under the provisions of the Coal Mines (Special Provisions) Act, 2015 with the allocattees held on 28.06.2019 under the chairmanship of Shri Ashish Upadhyaya, Joint Secretary (NA).Meeting of High Power Expert Committee with regard to development of National Coal Index was held on 27.06.2019 under chairmanship of Shri Pratyush Sinha, former Chief Vigilance Commissioner.There are 29 operational mines. The production during the month of May, 2019 is 2.19 Million Tonne.Revenue in the month of June, 2019 is Rs. 128.15 CroreThe Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of June, 2019 is 4.724 Million Tonnes (Prov.), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher & Moher Amlori Extn. (1.691 MT), Tasra (0.000 MT) and Pakri Barwadih (0.663 MT) is 2.354 Million Tonnes (Prov.)Land acquired under CBA (A&D) Act, 1957 <table><tr><th>Sl. No.</th><th>Notification issued</th><th>Remarks</th></tr><tr><td>i</td><td>u/s 4(1) of CBA (A&D) Act, 1957 three i.e. 1. Brahmini North for ECL 2. Kente extension for RRUVNL 3. Bhanegaon OCP for WCL</td><td>3718.467 Ha. land intention to prospecting to coal.</td></tr><tr><td>ii</td><td>u/s 11(1) of CBA (A&D) Act, 1957 for Pichhri Project-II for SECL.</td><td>31.93 Ha. land vested.</td></tr></table> <ul style="list-style-type: none">Details of compensation and employment against acquired land by CIL and its subsidiaries as on June, 2019: <table><tr><th>Subsidiaries of CIL</th><th>Total compensation amount paid during the last month to the tenancy land(Rs. in crore)</th><th>Area of Tenancy land for which compensation amount paid during the last month (In Ha.)</th><th>Nos. of Employment provided during the last month</th><th>No. of persons whom one time monetary compensation paid in lieu of employment during the last month</th><th>Total amount incurred during the last month as one – time monetary compensation in lieu of employment(In crore)</th></tr><tr><td>ECL</td><td>7.18</td><td>37.1333</td><td>9</td><td>0</td><td>0.000</td></tr><tr><td>BCCL</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0.000</td></tr><tr><td>CCL</td><td>0.1121</td><td>0.502</td><td>8</td><td>0</td><td>0.000</td></tr><tr><td>NCL</td><td>0.5280</td><td>0.202</td><td>0</td><td>0</td><td>0.000</td></tr><tr><td>WCL</td><td>29.39</td><td>158.55</td><td>141</td><td>2</td><td>0.54</td></tr><tr><td>SECL</td><td>9.020</td><td>28.328</td><td>67</td><td>8</td><td>0.420</td></tr><tr><td>MCL</td><td>15.85</td><td>40.568</td><td>7</td><td>7</td><td>91.00</td></tr><tr><td>Total</td><td>62.0801</td><td>265.2833</td><td>232</td><td>17</td><td>91.96</td></tr></table>	Sl. No.	Notification issued	Remarks	i	u/s 4(1) of CBA (A&D) Act, 1957 three i.e. 1. Brahmini North for ECL 2. Kente extension for RRUVNL 3. Bhanegaon OCP for WCL	3718.467 Ha. land intention to prospecting to coal.	ii	u/s 11(1) of CBA (A&D) Act, 1957 for Pichhri Project-II for SECL.	31.93 Ha. land vested.	Subsidiaries of CIL	Total compensation amount paid during the last month to the tenancy land(Rs. in crore)	Area of Tenancy land for which compensation amount paid during the last month (In Ha.)	Nos. of Employment provided during the last month	No. of persons whom one time monetary compensation paid in lieu of employment during the last month	Total amount incurred during the last month as one – time monetary compensation in lieu of employment(In crore)	ECL	7.18	37.1333	9	0	0.000	BCCL	0	0	0	0	0.000	CCL	0.1121	0.502	8	0	0.000	NCL	0.5280	0.202	0	0	0.000	WCL	29.39	158.55	141	2	0.54	SECL	9.020	28.328	67	8	0.420	MCL	15.85	40.568	7	7	91.00	Total	62.0801	265.2833	232	17	91.96
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(b) Performance of NLC India Limited in June 2019.

	Unit	June 2019		June 2018	% Variation wrt		April 19 - June 19		April 18 - June 18	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM ³	161.00	149.08	140.98	-7.40	5.75	476.50	418.87	437.00	-12.09	-4.15
Lignite	LT	15.36	17.83	28.19	16.08	-36.75	41.29	43.77	36.21	6.01	20.88
Power From	Gross										
TPS	MU	1286.00	1365.62	1579.48	6.19	-13.54	4818.00	4767.22	4767.37	-1.05	0.00
Wind Plant	Power	MU	21.14	15.59	23.52	-26.25	47.76	27.18	35.52	-0.56	-0.82
Solar Plant	Power	MU	82.46	97.05	30.92	17.69	227.84	264.71	81.02	16.18	226.72
Grand Gross	Total	MU	1389.60	1478.26	1633.92	6.38	5093.60	5059.11	4883.91	-0.68	3.59
Power From	Export										
TPS	MU	1098.00	1133.68	1319.03	3.25	-14.05	4100.00	4015.10	3997.04	-2.07	0.45
Wind Plant	Power	MU	20.79	14.97	22.52	-27.99	46.73	26.06	33.83	-44.23	-22.97
Solar Plant	Power	MU	82.46	97.05	30.92	17.69	227.84	264.71	81.02	16.18	226.72
Grand Export	Total	MU	1201.25	1245.70	1372.47	3.70	4374.57	4305.87	4111.89	-1.57	4.72

(c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of June, 2019.

(Rs. in Crores)

Company	Total Plan Outlay (BE) for the year 2019-20 (Provisional)	Target Expenditure Jun, 2019	Actual Expenditure Jun, 2019 (Prov.)	% of Actual Expenditure to plan outlay for the month of Jun, 2019	Target of Cumulative Expenditure upto Jun, 2019	Cumulative Expenditure Upto the Month of Jun, 2019 (Prov.)	% of Actual Cumulative Expenditure to Plan outlay upto Jun, 2019
1	2	3	4	5	6	7	8
CIL	10000.00	286.29	215.84	75.39	646.64	452.54	69.98
SCCL	1850.00	92.50	176.90	191.24	277.50	224.75	80.99
NLCIL	8271.00	805.48	670.45	83.24	2155.96	1789.63	83.01
Total	20121.00	1184.27	1063.19	89.78	3080.10	2466.92	80.09

(d) COAL PRODUCTION

(in MT)

Company	June, 2019	June, 2018	% Growth	April- June, 2019	April- June, 2018	% Growth
CIL	45.1	44.9	0.5%	137.0	136.9	0.1%
SCCL	5.7	5.0	15.2%	17.1	14.6	17.3%

(e) OVERALL OFFTAKE

Company	June, 2019	June, 2018	% Growth	April- June, 2019	April- June, 2018	% Growth
CIL	48.9	49.6	-1.6%	153.3	153.5	-0.1%
SCCL	5.5	5.3	4.6%	16.8	16.9	-0.2%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	June, 2019	June, 2018	% Growth	April- June, 2019	April- June, 2018	% Growth
CIL	38.7	40.2	-3.9%	119.6	123.5	-3.2%
SCCL	4.6	4.2	8.9%	14.0	13.8	1.2%

Outstanding Dues: The outstanding dues payable by Power Sector to CIL, as on 30.06.2019 was Rs. 9803.38 crore.

(g) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated June, 2019	Coal Qty. Allocated June, 2018	Increase over notified price	Coal Qty. Allocated April- June, 2019	Coal Qty. Allocated April- June, 2018	Increase over notified price
CIL	2.07	3.62	55%	7.42	10.50	61%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated June, 2019	Coal Qty. Allocated June, 2018	Increase over notified price	Coal Qty. Allocated April- June, 2019	Coal Qty. Allocated April- June, 2018	Increase over notified price
CIL	0.88	-	128%	6.65	14.17	33%

(i) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated June, 2019	Coal Qty. Allocated June, 2018	Increase over notified price	Coal Qty. Allocated April- June, 2019	Coal Qty. Allocated April- June, 2018	Increase over notified price
CIL	1.00	1.50	24%	2.20	3.38	33%

(j) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated June, 2019	Coal Qty. Allocated June, 2018	Increase over notified price	Coal Qty. Allocated April- June, 2019	Coal Qty. Allocated April- June, 2018	Increase over notified price
CIL	-	-	-	-	-	-

(k) Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"> Clearance given to CIL to sign FSA with 9 LoA Holders having total commissioned capacity of 5890 MW
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"> Implemented Notice published through DAVP and on MoC website.
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"> Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"> Coal supply started for commissioned plants Out of these plants about 3500 MW capacity are yet to be commissioned.
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"> Coal companies enabled to supply coal under SHAKTI A(v) as per MoP Letter no. 19.03.2018-OM dated 9.11.2018 for about 1350 MW capacity having FSA with CIL
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"> As on date, 18 TPPs have been granted linkage from CIL for total capacity of 22160 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal Amended B (ii) (i)	<ul style="list-style-type: none"> Linkage auction conducted from 11th to 13th September, 2017. Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked. FSAs have been executed with 9 out of the 10 successful bidders. 2nd round of SHAKTI B (ii) linkage auction has been concluded on 24.05.2019.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> Ministry of Power has been requested to formulate a methodology under Para B (viii) (a) of SHAKTI policy so as to incorporate the required conditions in the scheme document of B (iii) auctions
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> Ministry of Power vide their resolution dated 06.03.2019 issued Guidelines for long term procurement of electricity from thermal power Stations set up on Design, Build, Finance, Own and Operate (DBFOO) basis and sourcing fuel as provided under Model Bidding Documents including allocation of coal under B (I), B (III) and B (IV) of SHAKTI (Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India) Policy. Recommendation has been received from MoP for 3 States Coal availability has been indicated by CIL.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Draft Methodology by MoP under preparation. MoP has requested to earmark 10 MT/annum coal under B (v) for a period of 3 years. Sources of coal indicated by CIL
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> SBD under formulation by MoP.
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> IMC submitted its recommendation.
(viii) a	Short Term Linkage coal	<ul style="list-style-type: none"> Methodology is being formulated by MoP under Para B (viii) (a).
b	Coal supply in case of termination	<ul style="list-style-type: none"> The adequate safeguards in this matter are to be

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2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	NIL												
3.	Compliance of CoS decisions	<table> <tr> <th>No. of CoS decisions pending for compliance</th><th>Proposed action plan/time lines for compliance of decisions</th><th>Remarks</th></tr> <tr> <td></td><td> <p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p> </td><td> <p>1. ADDA had completed Demographic survey. As per the Demographic survey report, 375 acres land would be needed for shifting of around 30,000 families as communicated by ADDA. It has been further informed by ADDA that so far 178.38 acres (68.07 acres WB Govt. vested land, 30.81 acres ECL land and 79.50 acres BAPL land) land has been identified. Total 12,976 no of flats (in line with G+3 model) in 811 Blocks were proposed in the DPR prepared by Housing Department, Govt. of WB for which construction works had been started at all the sites (except one mouza at Namokeshia where construction activity has been suspended temporarily from Aug, 18 due</p> </td></tr> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks		<p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p>	<p>1. ADDA had completed Demographic survey. As per the Demographic survey report, 375 acres land would be needed for shifting of around 30,000 families as communicated by ADDA. It has been further informed by ADDA that so far 178.38 acres (68.07 acres WB Govt. vested land, 30.81 acres ECL land and 79.50 acres BAPL land) land has been identified. Total 12,976 no of flats (in line with G+3 model) in 811 Blocks were proposed in the DPR prepared by Housing Department, Govt. of WB for which construction works had been started at all the sites (except one mouza at Namokeshia where construction activity has been suspended temporarily from Aug, 18 due</p>						
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			<p>to resistance/agitation of local people) as informed by Housing Deptt., Govt. of WB. The progress of construction of flats at resettlement sites as informed by ADDA/Housing Department, Govt. of WB are appended below:</p> <p>(i) Construction of 160 nos. of flats at Bijohnagar mouza in 1st phase for rehabilitation of families from the affected areas was started from 10.03.2017. It has been conveyed by Housing Deptt. on 24.06.2019 that 160 flats at Bijohnagar site would be handed over to ADDA for allotment by 30.06.2019. It has been further informed by ADDA on 27.06.2019 that the said resettlement site has been visited by officials of ADDA on 26.06.2019 and was not found completed in all respects. ADDA requested Housing Deptt. to intimate further date for handing over of 160 flats after construction are completed in all respects.</p> <p>ii). Work for further construction of 3024 no. of flats at mouza Bijohnagar & Daskeary, 1904 no. of flats(in 119 blocks) at mouza Namokeshia, 5664 no. of flats at BAPL land, 2224 flats at Daskeary mouza has been awarded by Housing Department, Govt. of WB. In the 19th HPCC meeting on 29th May 2019, housing deptt of WB has been advised to provide timeline of completion of construction considering local agitation and land issues.</p>
		<p>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location.</p> <p>4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</p>	<p>2. As agreed in HPCC meeting JRDA is floating tenders for construction of houses with integrated town planning.</p> <p>3. As per letter by Ministry of Coal with reference no. 43022/11/2018-LA&IR dated 23.01.2019, Ministry of Coal & Railway have approved for shifting the proposed RSP College at Old Ropeway Office and allied premises within leasehold area of Ex. Bhulan Bararee Coal Co. of BCCL, presently under Lodna Area of BCCL, in Mouza Nunudih @ Gharkocha, Mouza No. 115, area 13.55 acres of vacant land by Deputy Commissioner, Dhanbad cum Managing Director, Jharia Rehabilitation and Development Authority (JRDA).</p> <p>4. As per suggestion/opinion of DG, DGMS to conduct scientific study afresh, IIT, Kharagpur was engaged for assessment of stability of the affected stretches of NH-2.</p>

			<p>IIT, Kharagpur has submitted interim study report on 13.03.2019 wherein it has been clearly mentioned that there is no immediate danger/possibility of major subsidence or surface strain beyond threshold endangering the surface traffic/use of the NH-2 in the study zone unless there is some other activity like excavation/blasting or induced stress in the area from external source.</p> <p>Drilling of non-coring large diam. bore holes at the identified locations as fixed/marked by Experts of IIT, Kharagpur has been started from 05.06.19. ECL has conveyed to IIT, Kharagpur on 26.06.2019 to start stability assessment work immediately</p> <p>5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</p> <p>5. NH-32 was not included in the approved Master Plan. However, it was decided that NHAI is required to switch over to newly constructed part between Godhur and Putki, and hand over the fire affected part to BCCL.</p> <p>BCCL requested the Executive Engineer, NH Divn, Dhanbad for inclusion of the clause (mentioned below) in the draft lease agreement submitted by NH Divn. The clause is:- "The lease rent will be payable to NH Division, Dhanbad with effect from the date when physical possession free from all encumbrances and encroachment of the total land / patch in question is handed over to BCCL."</p> <p>Draft lease agreement forwarded by National Highway Wing, RCD, Jharkhand yet to be finalized by MORTH, Govt. of India.</p> <p>BCCL are in regular persuasion of the matter with NH division.</p> <p>6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p> <p>6. Submission of FSR by RITES to JRDA and Railway Board for diversion of 137 km railway line in JCF) , as indicated in the approved Master Plan a lump sum provision of Rs. 20 Crs as advance action has been kept for surveying and planning only. The detail proposal for diversion may be taken up as a separate Master Plan in future. Since the railway has not been handed over the stretch of affected portion after regular persuasion by the BCCL. The operation on DC railway has been resumed from 24.02.2019 on directives of Railway Board.</p>
4.	No. of cases of 'sanction for prosecution'	NIL	

	pending for more than three months																																																													
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	NIL																																																												
6.	Status of implementation of e-Governance	<div>a) Implementation of e-Governance in Ministry of Coal</div> <table><tr><td>Total No. of files</td><td>Total No. of e-files</td></tr><tr><td>21308</td><td>21308</td></tr></table> <div>b) Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 30.06.2019 is given below:-</div> <table><tr><th>S. No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>8689</td><td>8689</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>4037</td><td>3813</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>623</td><td>623</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>942</td><td>891</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>1269</td><td>1240</td></tr><tr><td>6.</td><td>Coal Net Implementation Status</td><td>50</td><td>47</td></tr></table> <div>(c) Implementation of IT initiatives in NLC India Ltd. As on 30.06.2019</div> <table><tr><th>S. No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation on status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>As per need</td><td>50</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>As per need</td><td>292</td></tr><tr><td>3.</td><td>RFID based Boom Barriers & Readers</td><td>As per need</td><td>7</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>As per need</td><td>18</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>Nil</td><td>Implemented</td></tr><tr><td>6.</td><td>Coal Net Implementation Status</td><td>Nil</td><td>Nil</td></tr></table>	Total No. of files	Total No. of e-files	21308	21308	S. No.	Name of the item	Requirement	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	8689	8689	2.	Electronic Surveillance by CCTV	4037	3813	3.	RFID based Boom Barriers & Readers	623	623	4.	Weigh Bridge Status	942	891	5.	Wide Area Networking	1269	1240	6.	Coal Net Implementation Status	50	47	S. No.	Name of the item	Requirement	Implementation on status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	50	2.	Electronic Surveillance by CCTV	As per need	292	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	18	5.	Wide Area Networking	Nil	Implemented	6.	Coal Net Implementation Status	Nil	Nil
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8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	<p>Three project were identified for the future areas of use of Space Technology in CIL</p> <p>(i) Air Pollution Monitoring: CMPDI in collaboration with NRSC has taken up an R&D project for regional air quality monitoring in coalfield areas using satellite data. The project has started in September 2017 after signing an agreement with NRSC. It is under progress.</p> <p>(ii) Coal Mine Fire Mapping and subsidence mapping. CMPDI is already mapping coal mine fire with the help of thermal satellite imagery regularly since year 2012. However, collaborative project with NRSC can be initiated for aerial flying using thermal sensor which can be used to map coal mine fire more accurately. It may be mentioned that NRSC is also doing coal mine fire mapping using satellite data for BCCL</p> <p>(iii) Capacity Building in CMPDI for SAR interferometry towards Fire and Subsidence Mapping. Capacity building in CMPDI for SAR interferometry has already been done. Two executives from CMPDI were sent to NRSC for training in SAR Interferometry.</p>																																																												
