

डॉ. इन्द्र जीत सिंह

सचिव

Dr. INDER JIT SINGH
SECRETARY

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भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय

MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली-110 001
SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

DO No. H0111/1/2017-Coord.

26.07.2018

Dear Sir,

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of June, 2018. Important achievements for the month of June, 2018 are as follows:

- Overall Coal production of CIL has grown from 39.7 MT to 44.9 MT i.e. growth of 13.1% as compared to corresponding period of last year.
- Overall Coal offtake of CIL has grown from 45.8 MT to 49.6 MT i.e. growth of 8.2% as compared to corresponding period of last year.
- Coal despatch by CIL Power Sector as whole increased from 35.1 MT to 39.8 MT, an increase of 13.5%.
- Outstanding dues by Power Sector to CIL as on 30.06.2018 are Rs.7,714.66 crore.
- Lignite excavation and overburden removal exceeded the target for the month of June, 2018. Power Generation Gross achieved 99.32 % of the target.

With Regards

Encl: As above

Yours sincerely,

(Inder Jit Singh)

Shri Pradeep Kumar Sinha,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan,
New Delhi.

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JUNE, 2018

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1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block</p> <ul style="list-style-type: none">• Permission for re-opening of seams at Ardhamgram Coal Mine given on 6th June 2018.• The Revenue generated in the month of June 2018 is Rs.87.99 Cr• Production in the month of May 2018 is 1.94 MT.• "The Coal Controller Organization has reported that the total production of Coal from the allocated captive coal blocks for the Month of June, 2018 is 4.281 Million Tonnes (Provisional). However, it is informed that out of the above mentioned coal production, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn., Tasra and Pakri Barwadih is 2.301 Million Tonnes (Provisional). <ul style="list-style-type: none">• CAPEX <table><tr><td></td><td>CIL</td><td>NLCIL</td></tr><tr><td>Target for 2018-19</td><td>9500 cr</td><td>7645 cr</td></tr><tr><td>Achievement of June, 2018</td><td>579.69 cr</td><td>177.09 cr</td></tr><tr><td>Achievement till June, 2018</td><td>828.08 cr</td><td>1049.46 cr</td></tr><tr><td>Percentage Achievement till June, 2018</td><td>8.72%</td><td>13.73%</td></tr></table> <p>(b) Performance of NLC India Limited in June, 2018.</p> <table><tr><th rowspan="2"></th><th rowspan="2">Unit</th><th colspan="2">June 2018</th><th rowspan="2">Jun-17</th><th colspan="2">% Variation wrt</th><th colspan="2">April 18 - June 18'</th><th rowspan="2">April 17 - June 17</th><th colspan="2">% Variation wrt</th></tr><tr><th>Target</th><th>Actual</th><th>Actual</th><th>Col 4 / Col 3</th><th>Col 4 / Col 5</th><th>Target</th><th>Actual</th><th>Actual</th><th>Col. 9 / Col. 8</th><th>Col. 9 / Col. 10</th></tr><tr><th>1</th><th>2</th><th>3</th><th>4</th><th>5</th><th>6</th><th>7</th><th>8</th><th>9</th><th>10</th><th>11</th><th>12</th></tr><tr><td>Overburden</td><td>LM³</td><td>120.50</td><td>140.98</td><td>160.51</td><td>17.00</td><td>-12.17</td><td>371.00</td><td>437.00</td><td>511.80</td><td>17.79</td><td>-14.62</td></tr><tr><td>Lignite</td><td>LT</td><td>16.25</td><td>28.19</td><td>25.23</td><td>73.48</td><td>11.73</td><td>28.60</td><td>36.21</td><td>37.91</td><td>26.61</td><td>-4.48</td></tr><tr><td>Power Gross From</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1607.00</td><td>1579.48</td><td>1554.69</td><td>-1.71</td><td>1.59</td><td>5279.00</td><td>4767.37</td><td>5230.44</td><td>-9.69</td><td>-8.85</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>21.10</td><td>23.52</td><td>24.63</td><td>11.47</td><td>-4.51</td><td>47.75</td><td>35.52</td><td>40.86</td><td>2.38</td><td>0.81</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>17.02</td><td>30.92</td><td>1.37</td><td>81.67</td><td>2413.82</td><td>53.86</td><td>81.02</td><td>4.22</td><td>50.43</td><td>1819.91</td></tr><tr><td>Grand Total Gross</td><td>MU</td><td>1645.12</td><td>1633.92</td><td>1580.55</td><td>-0.68</td><td>3.38</td><td>5380.61</td><td>4883.91</td><td>5275.52</td><td>-9.23</td><td>-7.42</td></tr><tr><td>Power Export From</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1345.00</td><td>1319.03</td><td>1284.21</td><td>-1.93</td><td>2.71</td><td>4446.00</td><td>3997.04</td><td>4377.48</td><td>-10.10</td><td>-8.69</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>21.10</td><td>22.52</td><td>23.69</td><td>6.73</td><td>-4.94</td><td>47.75</td><td>33.83</td><td>39.36</td><td>-29.15</td><td>-14.05</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>17.02</td><td>30.92</td><td>1.23</td><td>81.67</td><td>2413.82</td><td>53.86</td><td>81.02</td><td>4.22</td><td>50.43</td><td>1819.91</td></tr><tr><td>Grand Total Export</td><td>MU</td><td>1383.12</td><td>1372.47</td><td>1309.13</td><td>-0.77</td><td>4.84</td><td>4547.61</td><td>4111.89</td><td>4421.06</td><td>-9.58</td><td>-6.99</td></tr></table> <p>(c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of June, 2018 (Rs. in Crs)</p> <table><tr><th>Company</th><th>Total Plan Outlay for the year 2017-18</th><th>Target Expenditure (June, 2018)</th><th>Actual Expenditure June, 2018 (Prov.)</th><th>% of Actual Expenditure to plan outlay for the month of June, 2018</th><th>Target Cumulative Expenditure upto June, 2018</th><th>Cumulative Expenditure Upto the Month of (June, 2018 (Prov.)</th><th>% of Actual Cumulative Expenditure to Plan outlay upto June, 2018</th></tr><tr><th>1</th><th>2</th><th>3</th><th>4</th><th>5</th><th>6</th><th>7</th><th>8</th></tr><tr><td>CIL</td><td>9500.00</td><td>315.91</td><td>579.67</td><td>183.49</td><td>808.19</td><td>828.08</td><td>102.46</td></tr><tr><td>SCCL</td><td>2000.00</td><td>133.33</td><td>94.75</td><td>71.06</td><td>400.00</td><td>217.22</td><td>54.31</td></tr><tr><td>NLCIL</td><td>7645.00</td><td>299.82</td><td>415.14</td><td>138.46</td><td>1003.48</td><td>1049.46</td><td>104.58</td></tr><tr><td>Total</td><td>19145.00</td><td>752.06</td><td>1093.56</td><td>145.45</td><td>2211.67</td><td>2094.76</td><td>94.71</td></tr></table>		CIL	NLCIL	Target for 2018-19	9500 cr	7645 cr	Achievement of June, 2018	579.69 cr	177.09 cr	Achievement till June, 2018	828.08 cr	1049.46 cr	Percentage Achievement till June, 2018	8.72%	13.73%		Unit	June 2018		Jun-17	% Variation wrt		April 18 - 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d) COAL PRODUCTION

(Figs. In MT)

Company	June, 2018	June,2017	% Growth	April-June, 2018	April-June,2017	% Growth
CIL	44.9	39.7	13.1%	136.9	118.8	15.2%
SCCL	5.0	4.8	3.1%	14.6	14.3	1.6%

(e) OVERALL OFFTAKE

(Figs. In MT)

Company	June.2018	June.2017	% Growth	April-June.2018	April-June.2017	% Growth
CIL	49.6	45.8	8.2%	153.4	137.4	11.7%
SCCL	5.3	5.0	6.2%	16.9	15.6	8.5%

(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

(Figs. In MT)

Company	June.2018	June.2017	% Growth	April-June.2018	April-June.2017	% Growth
CIL	39.8	35.1	13.5%	122.2	106.5	14.8%
SCCL	4.2	4.1	3.2%	13.8	12.9	7.0%

Outstanding Dues: The outstanding dues payable by Power Sector to CIL as on 30.06.2018 was Rs. 7,714.66 crore.

(g) SPOT E-AUCTION OF COAL

(Figs. In MT)

Company	Coal Qty. Allocated June.2018	Coal Qty. Allocated June.2017	Increase over notified price	Coal Qty. Allocated April-June.2018	Coal Qty. Allocated April-June.2017	Increase over notified price
CIL	3.62	3.21	80%	10.50	9.69	86%

(h) SPECIAL FORWARD E-AUCTION FOR POWER

(Figs. In MT)

Company	Coal Qty. Allocated June.2018	Coal Qty. Allocated June.2017	Increase over notified price	Coal Qty. Allocated April-June.2018	Coal Qty. Allocated April-June.2017	Increase over notified price
CIL	-	2.45	-	14.17	18.39	81%

(i) EXCLUSIVE E-AUCTION FOR NON-POWER

(Figs. In MT)

Company	Coal Qty. Allocated June.2018	Coal Qty. Allocated June.2017	Increase over notified price	Coal Qty. Allocated April-June.2018	Coal Qty. Allocated April-June.2017	Increase over notified price
CIL	1.50	-	134%	3.38	4.32	73%

(j) SPECIAL SPOT E-AUCTION

(Figs. In MT)

Company	Coal Qty. Allocated June.2018	Coal Qty. Allocated June.2017	Increase over notified price	Coal Qty. Allocated April-June.2018	Coal Qty. Allocated April-June.2017	Increase over notified price
CIL	-	0.35	-	-	0.35	-

Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"> Clearance given to CIL to sign FSA with 4 LoA Holders having total commissioned capacity of 3570 MW One case of 300 MW capacity is under submission for remarks on 'nothing adverse is detected'

(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"> Implemented Notice published through DAVP and on MoC website
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"> Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"> Coal supply started for commissioned plants
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"> Coal companies enabled to supply coal
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"> As on date, 18 TPPs have been granted linkage for total capacity of 21880 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> Linkage auction conducted from 11th to 13th September, 2017. Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked. Letter of Intent (LoI) issued by CIL. Time period for submission of documents has been extended by CIL from 45 days to 75 days. FSAs have been signed with 16 bidders out of 19 bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> Auction process has been initiated EOI issued by CIL on 29.11.2017 MoP has been requested to direct CEA to assist CIL in examining the eligibility criteria of the PPA of the consumers
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> Policy guidelines to be framed by Ministry of Power
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Methodology to be formulated by MoP
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> Recommendations to be received from MoP
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> Without adversely impacting the coal availability to other domestic coal based plants IMC constituted for framing methodology Methodology recommended by IMC is under examination.
C.	Issues arising or are likely to arise during course of implementation of SHAKTI Policy.	<ul style="list-style-type: none"> IMC constituted to consider such issues. 3 meetings of IMC have been held. Methodology recommended by IMC is under examination.

Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.10 lakh meters in coal and 0.90 lakh meters in lignite has been drawn up in Annual Plan 2018-19 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI. As against this, the achievement of drilling upto the month of June, 2018 is 0.24 lakh metre, against the target of 0.37 lakh metre, which is 66% of the target.

Overall Progress of Detailed Drilling: For 2018-19, a target of 13.00 lakh metre of drilling (Departmental: 4.80 lakh metre, Outsourcing: 8.20 lakh metre) has been envisaged. As against this, 3.65 lakh metre of drilling has been carried out upto the month of June, 2018 against the target of 2.61 lakh metre, which is 140% of the target.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3.	Compliance of CoS decisions Compliance of Cabinet/Cabinet Committee (ACC)	<table><tr><th>No. of CoS decisions pending for compliance</th><th>Proposed action plan/time lines for compliance of decisions</th><th>Remarks</th></tr><tr><td>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions 1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land. <</td></tr></table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions 1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land. <
No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks				
Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions 1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land. <						

		<p>under construction. BCCL has shifted 3311 families.</p> <p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location</p> <p>4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</p> <p>5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</p>	<p>3. During 15th HPCC meeting, DC Dhanbad informed that as per earlier decision in HPCC, RSP College has been shifted to new location. He further mentioned that the new site for construction of college building has been identified by a joint team of JRDA and BCCL. RSP College has been temporarily shifted at Belgoria. Process for transfer of land to JRDA has been taken up.</p> <p>4. As discussed during 15th HPCC meeting In regard to 300 m stretch of NH 2 under unstable area, a committee was constituted under DG, DGMS with DDG central zone and DDG Eastern zone to examine all available reports and re-assess the danger associated and need for shifting/ strengthening the road. Accordingly, three meetings were held under the Chairmanship of DG, DGMS i.e. on 21.03.2018 at DGMS office, Sitarampur and on 19.04.2018 & 17.05.2018 at DGMS office, Dhanbad where representatives from ECL and NHAI were present. Due to non-availability of authentic mine plan to calculate the actual area of extended u/g workings to ascertain the void area to be filled up, DG expressed his doubt about long term stabilization of the area through back filling technique. DG opined that further investigation by a Scientific Body may be engaged to study the condition beneath the NH-2 and may suggest measures if any, to ensure long term stability of the unstable portion of the NH-2 road. Final recommendation of DG, DGMS is awaited.</p> <p>5. NH-32 was not included in the approved Master Plan. However, it was decided that NHAI is required to switch over to newly constructed part between Godhur and Putki, and hand over the fire affected part to BCCL.</p> <p>BCCL requested the Executive Engineer, NH Divn, Dhanbad for inclusion of the clause (mentioned below) in the draft lease agreement submitted by NH Divn. The clause is:- <i>"The lease rent will be payable to NH Division, Dhanbad with effect from the date when physical</i></p>
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		<p><i>possession free from all encumbrances and encroachment of the total land / patch in question is handed over to BCCL."</i></p> <p>Draft lease agreement forwarded by National Highway Wing, RCD, Jharkhand yet to be finalized by MORTH, Govt. of India.</p> <p>BCCL are in regular persuasion of the matter with NH division.</p> <p>6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p> <p>6. Ministry of Railway has stopped the running of trains on Dhanbad-Chandrapura Railway Line since 15.6.2017.</p> <p>In respect of modalities for financing of project for realignment of railway lines in the fire affected areas it was informed by representative of Ministry of Railways (in the HPCC meeting held on 23rd Nov'2017) that Railways have taken a decision for construction of the line from Dhanbad-Nisitpur-Tundu at the cost of about Rs 590 cr.</p> <p>Railway Board has written a letter to Govt of Jharkhand for funding of line. Response of Govt. of Jharkhand is awaited.</p>	
		<ul style="list-style-type: none"> • A meeting of the CoS meeting on Bithnok Thermal Power Project was held on 15 June, 2017 in which it was decided that Ministry of Power may explore the possibility of sale of power from these two projects to other States who may have signed higher tariff PPAs with projects where no investment has been made. Currently the MoP has sought clarification from all the State/UTs. 	
4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil	
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil	

6.

Status of implementation of e-Governance

Total No. of files	Total No. of e-files
18965	17875

Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 25.06.2018 is given below:-

S.No.	Name of the item	Requirement	Implementation status as on date
1.	GPS/GPRS based Vehicle Tracking System	8683	8683
2.	Electronic Surveillance by CCTV	2509	2509
3.	RFID based Boom Barriers & Readers	2857	2857
4.	Weigh Bridge Status	878	878
5.	Wide Area Networking	1282	1229
6.	Coal Net Implementation Status	50	47

Implementation of IT initiatives in NLC India Ltd. As on 25.06.2018

S.No.	Name of the item	Requirement	Implementation status as on date
1.	GPS/GPRS based Vehicle Tracking System	As per need	50
2.	Electronic Surveillance by CCTV	As per need	220
3.	RFID based Boom Barriers & Readers	As per need	7
4.	Weigh Bridge Status	As per need	18
5.	Wide Area Networking	Nil	Implemented
6.	Coal Net Implementation Status	Nil	Nil

7.

Status of Public Grievances

No. of Public Grievances redressed during the month of June,2018	No. of Public Grievances pending at end of June,2018
1112	1662

8.

Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.

Three project were identified for the future areas of use of Space Technology in CIL

(i) **Air Pollution Monitoring:** CMPDI in collaboration with NRSC has taken up an R&D project for regional air quality monitoring in coalfield areas using satellite data. The project has started in September 2017 after signing an agreement with NRSC. It is under progress.

(ii) **Coal Mine Fire Mapping and subsidence mapping.** CMPDI is already mapping coal mine fire with the help of thermal satellite imagery regularly since year 2012. However, collaborative project with NRSC can be initiated for aerial flying using thermal sensor which can be used to map coal mine fire more accurately. It may be mentioned that NRSC is also doing coal mine fire mapping using satellite data for BCCL.

(iii) **Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.** Capacity building in CMPDI for SAR interferometry has already been done. Two executives from CMPDI were sent to NRSC for training in SAR Interferometry
