

डॉ. इन्द्र जीत सिंह

सचिव

**Dr. INDER JIT SINGH**  
SECRETARY

Tel.: 23384884 Fax : 23381678

E-mail : secy.moc@nic.in



भारत सरकार  
GOVERNMENT OF INDIA  
कोयला मंत्रालय

MINISTRY OF COAL  
शास्त्री भवन, नई दिल्ली-110 001  
SHASTRI BHAWAN, NEW DELHI-110 001

[www.coal.gov.in](http://www.coal.gov.in)

**DO No. H0111/1/2017-Coord.**

**17.08.2018**

*Dear Sir,*

I am enclosing herewith the monthly report in respect of Ministry of Coal for the month of July, 2018. Important achievements for the month of July, 2018 are as follows:

- Overall Coal production of CIL has grown from 36.7 MT to 40.6 MT i.e. growth of 10.6% as compared to corresponding period of last year.
- Overall Coal offtake of CIL has grown from 44.3 MT to 48.3 MT i.e. growth of 8.9% as compared to corresponding period of last year.
- Coal despatch by CIL Power Sector as a whole increased from 34.1 MT to 39.5 MT, an increase of 15.9%.
- Outstanding dues by Power Sector to CIL as on 31.07.2018 are Rs. 7,218.96 crore.
- To monitor unauthorised coal mining activities, Coal Mines Surveillance and Management System (CMSMS) and "Khan Prahari" APP was launched by Hon'ble Minister (Coal) on 4<sup>th</sup> July, 2018.

*with Regards*

Encl: As above

Yours sincerely,

**(Inder Jit Singh)**

**Shri Pradeep Kumar Sinha,**  
Cabinet Secretary,  
Cabinet Secretariat,  
Rashtrapati Bhawan,  
New Delhi.

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JULY, 2018

| S N                                    | Significant inputs   | Status  |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
|--|--|---|---------|------------------|-----------------|--------------------|--------------------|---------|---------------------------|-----------------|-----------------|-----------------------------|------------|------------|--|--------|--------|---------|---------------------|---------|----|---|---|-----|--|-------------------------------------|--|------|-----------|--|------------------|-----------------|--|--------------------|--|---------------------------|-----------------|--|--------|--------|--------------|---------------|--------|--------|-----------------|-----------------|---|---|---|---|---|---|---|---|---|----|----|----|------------|-----------------|--------|--------|--------|-------|--------|--------|--------|--------|-------|--------|---------|----|-------|-------|------|-------|--------|-------|-------|-------|-------|-------|------------------|--|--|--|--|--|--|--|--|--|--|--|-----|----|---------|---------|---------|-------|-------|---------|---------|---------|-------|-------|------------------|----|-------|-------|-------|-------|------|-------|-------|-------|------|------|-------------------|----|-------|-------|------|-------|---------|-------|--------|------|-------|---------|-------------------|----|---------|---------|---------|-------|-------|---------|---------|---------|-------|-------|-------------------|--|--|--|--|--|--|--|--|--|--|--|-----|----|---------|---------|---------|-------|-------|---------|---------|---------|-------|-------|------------------|----|-------|-------|-------|-------|-------|-------|-------|-------|--------|--------|-------------------|----|-------|-------|------|-------|---------|-------|--------|------|-------|---------|--------------------|----|---------|---------|---------|-------|-------|---------|---------|---------|-------|-------|
| 1                                      | Important policy decisions taken and major achievements during the month | <p>(a) Initiatives being taken in regard to de-allocated coal block.</p> <ul style="list-style-type: none"><li>4th meeting of Monitoring Committee was conducted on 23.7.2018 to review the operationalization of coal mines allocated under the Coal Mines (Special Provisions) Act'2015.</li><li>Transfer of compensation in respect of Marki Mangli-I for Rs.84, 13,193/- and in respect of Meral Coal Mines for Rs.1, 63, 27,895/- was issued for disbursal to the prior allottees.</li><li>There are 24 operational mines. The production during the month of June, 2018 is 1.683 Million Tonne. The production report for the month of July, 2018 is yet to receive.</li><li>Orders for invocation of Bank Guarantees constituting Performance Security has been issued in respect of Allottee PSUs for 17 coal mines. The total amount involved is Rs. 418.02 Crores out of which amount of Rs 142 crores has already been received. The remaining amount is yet to be realized as the matters are subjudice.</li></ul> <p><b>CAPEX</b></p> <table><tr><th></th><th>CIL</th><th>NLCIL</th></tr><tr><td>Target for 2018-19</td><td>9500 cr</td><td>7645 cr</td></tr><tr><td>Achievement of July, 2018</td><td>419.57 cr</td><td>131.54 cr</td></tr><tr><td>Achievement till July, 2018</td><td>1247.65 cr</td><td>1357.49 cr</td></tr><tr><td>Percentage Achievement till July, 2018</td><td>13.13%</td><td>17.76%</td></tr></table> <ul style="list-style-type: none"><li>"The Coal Controller Organization has reported that the total production of Coal from the allocated captive coal blocks for the <b>Month of July, 2018 is 3.316 Million Tonnes (Provisional)</b>. However, it is informed that out of the above mentioned coal production, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher Amlori Extn., Tasra and Pakri Barwadih is <b>2.028 Million Tonnes (Provisional)</b>.</li></ul> <p><b>Land acquired under CBA(A&amp;D) Act, 1957</b></p> <table><tr><th>Sl. No.</th><th>Notification issued</th><th>Remarks</th></tr><tr><td>i.</td><td>U/s 9(1) of CBA (A&amp;D) Act, 1957 for DVC and SECL project.</td><td>3731.68(1136.66 +2596.02) acre of land acquired</td></tr><tr><td>ii.</td><td>U/s 4(1) of CBA (A&amp;D) Act, 1957 for CCL's Project.</td><td>780.67 acre for prospecting of Coal</td></tr></table> <p>(b) Performance of NLC India Limited in July, 2018.</p> <table><tr><th rowspan="2"></th><th rowspan="2">Unit</th><th colspan="2">July 2018</th><th rowspan="2">July 2017 Actual</th><th colspan="2">% Variation wrt</th><th colspan="2">April 18 - July 18</th><th rowspan="2">April 17 - July 17 Actual</th><th colspan="2">% Variation wrt</th></tr><tr><th>Target</th><th>Actual</th><th>Col 4/ Col 3</th><th>Col 4 / Col 5</th><th>Target</th><th>Actual</th><th>Col. 9 / Col. 8</th><th>Col. 9/ Col. 10</th></tr><tr><th>1</th><th>2</th><th>3</th><th>4</th><th>5</th><th>6</th><th>7</th><th>8</th><th>9</th><th>10</th><th>11</th><th>12</th></tr><tr><td>Overburden</td><td>LM<sup>1</sup></td><td>124.00</td><td>143.36</td><td>173.64</td><td>15.61</td><td>-17.44</td><td>495.00</td><td>580.36</td><td>685.54</td><td>17.24</td><td>-15.34</td></tr><tr><td>Lignite</td><td>LT</td><td>24.10</td><td>22.48</td><td>8.56</td><td>-6.72</td><td>162.62</td><td>52.70</td><td>58.68</td><td>46.48</td><td>11.35</td><td>26.25</td></tr><tr><td>Power Gross From</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1665.00</td><td>1565.87</td><td>1664.51</td><td>-5.95</td><td>-5.93</td><td>6944.00</td><td>6333.26</td><td>6894.95</td><td>-8.80</td><td>-8.15</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>21.20</td><td>27.51</td><td>27.09</td><td>29.76</td><td>1.55</td><td>68.95</td><td>63.03</td><td>67.95</td><td>4.19</td><td>1.51</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>30.75</td><td>37.08</td><td>1.31</td><td>20.59</td><td>3270.91</td><td>84.61</td><td>118.15</td><td>5.32</td><td>39.64</td><td>2120.86</td></tr><tr><td>Grand Total Cross</td><td>MU</td><td>1716.95</td><td>1630.46</td><td>1692.70</td><td>-5.04</td><td>-3.68</td><td>7097.56</td><td>6514.44</td><td>6968.22</td><td>-8.22</td><td>-6.51</td></tr><tr><td>Power Export From</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>TPS</td><td>MU</td><td>1402.00</td><td>1311.67</td><td>1386.35</td><td>-6.44</td><td>-5.39</td><td>5848.00</td><td>5308.73</td><td>5763.86</td><td>-9.22</td><td>-7.90</td></tr><tr><td>Wind Power Plant</td><td>MU</td><td>21.20</td><td>24.91</td><td>26.07</td><td>17.50</td><td>-4.45</td><td>68.95</td><td>58.74</td><td>65.43</td><td>-14.81</td><td>-10.22</td></tr><tr><td>Solar Power Plant</td><td>MU</td><td>30.75</td><td>37.08</td><td>1.10</td><td>20.59</td><td>3270.91</td><td>84.61</td><td>118.15</td><td>5.32</td><td>39.64</td><td>2120.86</td></tr><tr><td>Grand Total Export</td><td>MU</td><td>1453.95</td><td>1373.66</td><td>1413.52</td><td>-5.52</td><td>-2.82</td><td>6001.56</td><td>5485.62</td><td>5834.61</td><td>-8.60</td><td>-5.98</td></tr></table> |         | CIL              | NLCIL           | Target for 2018-19 | 9500 cr            | 7645 cr | Achievement of July, 2018 | 419.57 cr       | 131.54 cr       | Achievement till July, 2018 | 1247.65 cr | 1357.49 cr | Percentage Achievement till July, 2018 | 13.13% | 17.76% | Sl. No. | Notification issued | Remarks | i. | U/s 9(1) of CBA (A&D) Act, 1957 for DVC and SECL project. | 3731.68(1136.66 +2596.02) acre of land acquired | ii. | U/s 4(1) of CBA (A&D) Act, 1957 for CCL's Project. | 780.67 acre for prospecting of Coal |  | Unit | July 2018 |  | July 2017 Actual | % Variation wrt |  | April 18 - July 18 |  | April 17 - July 17 Actual | % Variation wrt |  | Target | Actual | Col 4/ Col 3 | Col 4 / Col 5 | Target | Actual | Col. 9 / Col. 8 | Col. 9/ Col. 10 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | Overburden | LM <sup>1</sup> | 124.00 | 143.36 | 173.64 | 15.61 | -17.44 | 495.00 | 580.36 | 685.54 | 17.24 | -15.34 | Lignite | LT | 24.10 | 22.48 | 8.56 | -6.72 | 162.62 | 52.70 | 58.68 | 46.48 | 11.35 | 26.25 | Power Gross From |  |  |  |  |  |  |  |  |  |  |  | TPS | MU | 1665.00 | 1565.87 | 1664.51 | -5.95 | -5.93 | 6944.00 | 6333.26 | 6894.95 | -8.80 | -8.15 | Wind Power Plant | MU | 21.20 | 27.51 | 27.09 | 29.76 | 1.55 | 68.95 | 63.03 | 67.95 | 4.19 | 1.51 | Solar Power Plant | MU | 30.75 | 37.08 | 1.31 | 20.59 | 3270.91 | 84.61 | 118.15 | 5.32 | 39.64 | 2120.86 | Grand Total Cross | MU | 1716.95 | 1630.46 | 1692.70 | -5.04 | -3.68 | 7097.56 | 6514.44 | 6968.22 | -8.22 | -6.51 | Power Export From |  |  |  |  |  |  |  |  |  |  |  | TPS | MU | 1402.00 | 1311.67 | 1386.35 | -6.44 | -5.39 | 5848.00 | 5308.73 | 5763.86 | -9.22 | -7.90 | Wind Power Plant | MU | 21.20 | 24.91 | 26.07 | 17.50 | -4.45 | 68.95 | 58.74 | 65.43 | -14.81 | -10.22 | Solar Power Plant | MU | 30.75 | 37.08 | 1.10 | 20.59 | 3270.91 | 84.61 | 118.15 | 5.32 | 39.64 | 2120.86 | Grand Total Export | MU | 1453.95 | 1373.66 | 1413.52 | -5.52 | -2.82 | 6001.56 | 5485.62 | 5834.61 | -8.60 | -5.98 |
|  | CIL  | NLCIL   |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Target for 2018-19                     | 9500 cr  | 7645 cr   |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Achievement of July, 2018              | 419.57 cr  | 131.54 cr   |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Achievement till July, 2018            | 1247.65 cr   | 1357.49 cr  |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Percentage Achievement till July, 2018 | 13.13%   | 17.76%  |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Sl. No.                                | Notification issued  | Remarks   |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| i.                                     | U/s 9(1) of CBA (A&D) Act, 1957 for DVC and SECL project.                | 3731.68(1136.66 +2596.02) acre of land acquired   |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| ii.                                    | U/s 4(1) of CBA (A&D) Act, 1957 for CCL's Project.                       | 780.67 acre for prospecting of Coal   |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
|  | Unit   | July 2018   |         | July 2017 Actual | % Variation wrt |                    | April 18 - July 18 |         | April 17 - July 17 Actual | % Variation wrt |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
|  |  | Target  | Actual  |                  | Col 4/ Col 3    | Col 4 / Col 5      | Target             | Actual  |                           | Col. 9 / Col. 8 | Col. 9/ Col. 10 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| 1                                      | 2  | 3   | 4       | 5                | 6               | 7                  | 8                  | 9       | 10                        | 11              | 12              |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Overburden                             | LM <sup>1</sup>  | 124.00  | 143.36  | 173.64           | 15.61           | -17.44             | 495.00             | 580.36  | 685.54                    | 17.24           | -15.34          |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Lignite                                | LT   | 24.10   | 22.48   | 8.56             | -6.72           | 162.62             | 52.70              | 58.68   | 46.48                     | 11.35           | 26.25           |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Power Gross From                       |  |   |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| TPS                                    | MU   | 1665.00   | 1565.87 | 1664.51          | -5.95           | -5.93              | 6944.00            | 6333.26 | 6894.95                   | -8.80           | -8.15           |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Wind Power Plant                       | MU   | 21.20   | 27.51   | 27.09            | 29.76           | 1.55               | 68.95              | 63.03   | 67.95                     | 4.19            | 1.51            |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Solar Power Plant                      | MU   | 30.75   | 37.08   | 1.31             | 20.59           | 3270.91            | 84.61              | 118.15  | 5.32                      | 39.64           | 2120.86         |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Grand Total Cross                      | MU   | 1716.95   | 1630.46 | 1692.70          | -5.04           | -3.68              | 7097.56            | 6514.44 | 6968.22                   | -8.22           | -6.51           |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Power Export From                      |  |   |         |                  |                 |                    |                    |         |                           |                 |                 |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| TPS                                    | MU   | 1402.00   | 1311.67 | 1386.35          | -6.44           | -5.39              | 5848.00            | 5308.73 | 5763.86                   | -9.22           | -7.90           |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Wind Power Plant                       | MU   | 21.20   | 24.91   | 26.07            | 17.50           | -4.45              | 68.95              | 58.74   | 65.43                     | -14.81          | -10.22          |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Solar Power Plant                      | MU   | 30.75   | 37.08   | 1.10             | 20.59           | 3270.91            | 84.61              | 118.15  | 5.32                      | 39.64           | 2120.86         |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |
| Grand Total Export                     | MU   | 1453.95   | 1373.66 | 1413.52          | -5.52           | -2.82              | 6001.56            | 5485.62 | 5834.61                   | -8.60           | -5.98           |                             |            |            |  |        |        |         |                     |         |    |   |   |     |  |                                     |  |      |           |  |                  |                 |  |                    |  |                           |                 |  |        |        |              |               |        |        |                 |                 |   |   |   |   |   |   |   |   |   |    |    |    |            |                 |        |        |        |       |        |        |        |        |       |        |         |    |       |       |      |       |        |       |       |       |       |       |                  |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |      |       |       |       |      |      |                   |    |       |       |      |       |         |       |        |      |       |         |                   |    |         |         |         |       |       |         |         |         |       |       |                   |  |  |  |  |  |  |  |  |  |  |  |     |    |         |         |         |       |       |         |         |         |       |       |                  |    |       |       |       |       |       |       |       |       |        |        |                   |    |       |       |      |       |         |       |        |      |       |         |                    |    |         |         |         |       |       |         |         |         |       |       |

**(c) Monthly and progressive Plan Expenditure of Coal Companies for and upto the month of July, 2018** (Rs. in Crores)

| Company | Total Plan Outlay for the year 2018-19 | Target Expenditure (July, 2018) | Actual Expenditure July, 2018 (Prov.) | % of Actual Expenditure to plan outlay for the month of July, 2018 | Target of Cumulative Expenditure upto July, 2018 | Cumulative Expenditure Upto the Month of (July, 2018 (Prov.) | % of Actual Cumulative Expenditure to Plan outlay upto July, 2018 |
|---------|--|---------------------------------|---------------------------------------|--|--|--|---|
| 1       | 2                                      | 3                               | 4                                     | 5  | 6  | 7  | 8   |
| CIL     | 9500.00                                | 516.49                          | 419.57                                | 81.23  | 1324.68  | 1247.65  | 94.19   |
| SCCL    | 2000.00                                | 153.33                          | 52.26                                 | 34.08  | 553.33   | 269.48   | 48.70   |
| NLCIL   | 7645.00                                | 523.34                          | 308.03                                | 58.86  | 1526.82  | 1357.49  | 88.91   |
| Total   | 19145.00                               | 1193.16                         | 779.86                                | 65.36  | 3404.83  | 2874.62  | 84.42   |

**(d) COAL PRODUCTION** (Figs. In MT)

| Company | July, 2018 | July, 2017 | % Growth | April-July, 2018 | April-July, 2017 | % Growth |
|---------|------------|------------|----------|------------------|------------------|----------|
| CIL     | 40.6       | 36.7       | 10.6%    | 177.4            | 155.5            | 14.1%    |
| SCCL    | 4.43       | 4.40       | 0.8%     | 19.00            | 18.74            | 1.4%     |

**(e) OVERALL OFFTAKE** (Figs. In MT)

| Company | July, 2018 | July, 2017 | % Growth | April-July, 2018 | April-July, 2017 | % Growth |
|---------|------------|------------|----------|------------------|------------------|----------|
| CIL     | 48.3       | 44.3       | 8.9%     | 201.7            | 181.7            | 11.0%    |
| SCCL    | 4.5        | 4.9        | -6.3%    | 21.4             | 20.4             | 5.0%     |

**(f) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)** (Figs. In MT)

| Company | July, 2018 | July, 2017 | % Growth | April-July, 2018 | April-July, 2017 | % Growth |
|---------|------------|------------|----------|------------------|------------------|----------|
| CIL     | 39.5       | 34.1       | 15.9%    | 161.7            | 140.6            | 15.1%    |
| SCCL    | 3.7        | 4.1        | -10.4%   | 17.5             | 17.1             | 2.8%     |

**Outstanding Dues:** The outstanding dues payable by Power Sector to CIL as on 31.07.2018 was Rs.7218.96 crore.

**(g) SPOT E-AUCTION OF COAL** (Figs. In MT)

| Company | Coal Qty. Allocated July, 2018 | Coal Qty. Allocated July, 2017 | Increase over notified price | Coal Qty. Allocated April-July, 2018 | Coal Qty. Allocated April-July, 2017 | Increase over notified price |
|---------|--------------------------------|--------------------------------|------------------------------|--------------------------------------|--------------------------------------|------------------------------|
| CIL     | 2.40                           | 3.88                           | 76%                          | 12.89                                | 13.57                                | 84%                          |

**(h) SPECIAL FORWARD E-AUCTION FOR POWER** (Figs. In MT)

| Company | Coal Qty. Allocated July, 2018 | Coal Qty. Allocated July, 2017 | Increase over notified price | Coal Qty. Allocated April-July, 2018 | Coal Qty. Allocated April-July, 2017 | Increase over notified price |
|---------|--------------------------------|--------------------------------|------------------------------|--------------------------------------|--------------------------------------|------------------------------|
| CIL     | 2.05                           | 1.64                           | 61%                          | 16.21                                | 20.03                                | 77%                          |

**(i) EXCLUSIVE E-AUCTION FOR NON-POWER** (Figs. In MT)

| Company | Coal Qty. Allocated July, 2018 | Coal Qty. Allocated July, 2017 | Increase over notified price | Coal Qty. Allocated April-July, 2018 | Coal Qty. Allocated April-July, 2017 | Increase over notified price |
|---------|--------------------------------|--------------------------------|------------------------------|--------------------------------------|--------------------------------------|------------------------------|
| CIL     | 0.46                           | 0.84                           | 43%                          | 3.83                                 | 5.16                                 | 70%                          |

**(j) SPECIAL SPOT E-AUCTION****(Figs. In MT)**

| Company | Coal Qty. Allocated July, 2018 | Coal Qty. Allocated July, 2017 | Increase over notified price | Coal Qty. Allocated April-July, 2018 | Coal Qty. Allocated April-July, 2017 | Increase over notified price |
|---------|--------------------------------|--------------------------------|------------------------------|--------------------------------------|--------------------------------------|------------------------------|
| CIL     | 0.00                           | 0.00                           | -                            | 0.00                                 | 0.35                                 | -                            |

Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

| Sl. No. | Activity  | Timeline/Status  |
|---------|---|--|
| A(i)    | Sign FSA with pending LoA holders   | <ul style="list-style-type: none"> <li>Clearance given to CIL to sign FSA with 6 LoA Holders having total commissioned capacity of 4730 MW</li> </ul>  |
| (ii)    | Closure of pending applications (By MoC)  | <ul style="list-style-type: none"> <li>Implemented</li> <li>Notice published through DAVP and on MoC website</li> </ul>  |
| (iii)   | Continuation of coal supply to 68,000 MW @ 75% of ACQ                                     | <ul style="list-style-type: none"> <li>Implemented</li> </ul>  |
| (iv)    | Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015 | <ul style="list-style-type: none"> <li>Coal supply started for commissioned plants</li> </ul>  |
| (v)     | Eligibility to draw coal for medium term PPAs   | <ul style="list-style-type: none"> <li>Coal companies enabled to supply coal</li> </ul>  |
| B(i)    | Linkages to State/Central PSUs  | <ul style="list-style-type: none"> <li>As on date, 18 TPPs have been granted linkage for total capacity of 21880 MW.</li> </ul>  |
| (ii)    | Linkages for IPPs having PPA based on domestic coal                                       | <ul style="list-style-type: none"> <li>Linkage auction conducted from 11<sup>th</sup> to 13<sup>th</sup> September, 2017.</li> <li>Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked.</li> <li>Letter of Intent (LoI) issued by CIL.</li> <li>Time period for submission of documents has been extended by CIL from 45 days to 75 days.</li> <li>FSAs have been signed with 16 bidders out of 19 bidders.</li> </ul> |
| (iii)   | Linkages for IPPs without PPA   | <ul style="list-style-type: none"> <li>Auction process has been initiated</li> <li>EOI issued by CIL on 29.11.2017</li> <li>MoP has been requested to direct CEA to assist CIL in examining the eligibility criteria of the PPA of the consumers</li> </ul>  |
| (iv)    | Earmarking Linkages to States for fresh PPAs  | <ul style="list-style-type: none"> <li>Policy guidelines have been framed by Ministry of Power. Yet to be communicated to MoC.</li> </ul>  |
| (v)     | Power aggregate of group of States  | <ul style="list-style-type: none"> <li>Methodology to be formulated by MoP</li> </ul>  |
| (vi)    | Linkages to SPV for setting up of UMPP  | <ul style="list-style-type: none"> <li>Recommendations to be received from MoP</li> </ul>  |
| (vii)   | Linkages to IPPs having PPA based on imported coal.                                       | <ul style="list-style-type: none"> <li>Without adversely impacting the coal availability to other domestic coal based plants</li> <li>IMC constituted for framing methodology</li> <li>Methodology recommended by IMC is under examination.</li> </ul>   |
| C.      | Issues arising or are likely to arise during course of implementation of SHAKTI Policy.   | <ul style="list-style-type: none"> <li>IMC constituted to consider such issues.</li> <li>4 meetings of IMC have been held.</li> <li>Recommendation of 4<sup>th</sup> meeting of IMC has been approved by the Competent Authority.</li> </ul>   |

**Promotional Drilling:** A programme of Promotional/NMET (Regional) drilling comprising 1.10 lakh meters in coal and 0.90 lakh meters in lignite has been drawn up in Annual Plan 2018-19 of CMPDI. The programme is under execution by MECL, DGMS of Nagaland & Assam and CMPDI. As against this, the achievement of drilling upto the month of July, 2018 is 0.31 lakh meter, against the target of 0.50 lakh meter, which is 63% of the target.

**Overall Progress of Detailed Drilling in 2018-19:** For 2018-19, a target of 13.00 lakh meter of drilling (Departmental: 4.80 lakh meter, Outsourcing: 8.20 lakh meter) has been envisaged. As against this, 4.76 lakh meter of drilling has been carried out upto the month of July, 2018 against the target of 3.54 lakh meter, which is 134% of the target.

|   |  |  |   |         |
|---|--|--|---|---------|
| 2 | Important policy matters held up on account of prolonged inter-Ministerial consultations | Nil  |   |         |
| 3 | Compliance of CoS decisions<br>Compliance of Cabinet/Cabinet Committee (ACC)             | <p>No. of CoS decisions pending for compliance</p> <p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p><b>CoS decisions</b></p> <p>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p> <p>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable</p> | <p>Proposed action plan/time lines for compliance of decisions</p> <p>1. ADDA has taken up Demographic survey. As per the ongoing Demographic surveys, 375 acres land is required for shifting of around 30,0000 families out of which land identified so far is 172.05 acres. Construction of 160 flats for rehabilitation of families from the affected areas has been started from 10.03.2017.</p> <p>Work for further construction of 3024 flats at mouza Bijoynagar &amp; Daskeary has been started from 19.03.2018. Completion time is 450 days from 19.03.2018 i.e. date of issue of work order.</p> <p>Work order for further construction of 1904 flats at mouza Namokeshia has been awarded on 19.03.2018. Completion time is 365 days from the date of issue of work order. At the said resettlement site work suspended temporarily due to resistance of local people. Dist. Administration is expediting to resolve the issues/demand so that work can be started within this month. After intervention of District Administration construction activity has been started from 25.07.2018 under police protection.</p> <p>Tender for 5664 flats at Andal BAPL landw as opened on 10.05.2018. Letter of acceptance/ notification of award was issued to the successful Bidder on 13.06.2018. The time of 548 days allowed for execution of the work will be reckoned from the date of handing over possession of the site. Work has been started from 13.07.2018.</p> <p>Tender for 2224 flats at mouza Daskeary was opened on 23.04.2018. Letter of acceptance/ notification of award was issued to the successful Bidder on 26.06.2018. The time of 450 days allowed for execution of the work will be reckoned from the date of handing over possession of the site. Work has been started 13.07.2018.</p> <p>2. No such request has been received for construction of dwelling units for rehabilitation of Non BCCL families through a suitable Central PSU by BCCL and Jharia Rehabilitation Development Authority (JRDA).</p> | Remarks |

|  |   |   |  |
|--|---|---|--|
|  | <p>Central PSU.</p> <p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College, Jharia to a suitable location</p> <p>4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</p> <p>5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</p> | <p>However, out of 54000 houses to be constructed, JRDA has taken action for construction of 10352 houses for rehabilitation of non BCCL so far. 4352 houses Constructed by JRDA. 2116 family shifted. 6000 houses under construction.</p> <p>Out of 15852 quarters to be constructed for BCCL families, 6668 quarters have been constructed. Remaining 9184 are under construction. BCCL has shifted 3332 families.</p> <p>3. During 15<sup>th</sup> HPCC meeting, DC Dhanbad informed that as per earlier decision in HPCC, RSP College has been shifted to new location. He further mentioned that the new site for construction of college building has been identified by a joint team of JRDA and BCCL. RSP College has been temporarily shifted at Belgoria. Process for transfer of land to JRDA has been taken up. <b>BCCL has offered 13.5 acres of land at Administrative office building of Ropeway for permanently shifting of RSP College which is under consideration.</b></p> <p>4. As discussed during 15<sup>th</sup> HPCC meeting In regard to 300 m stretch of NH 2 under unstable area, a committee was constituted under DG, DGMS with DDG central zone and DDG Eastern zone to examine all available reports and re-assess the danger associated and need for shifting/strengthening the road.</p> <p>Accordingly, three meetings were held under the Chairmanship of DG, DGMS i.e. on 21.03.2018 at DGMS office, Sitarampur and on 19.04.2018 &amp; 17.05.2018 at DGMS office, Dhanbad where representatives from ECL and NHAI were present. Due to non-availability of authentic mine plan to calculate the actual area of extended u/g workings to ascertain the void area to be filled up. DG expressed his doubt about long term stabilization of the area through back filling technique.</p> <p>DG opined that further investigation by a Scientific Body may be engaged to study the condition beneath the NH-2 and may suggest measures if any, to ensure long term stability of the unstable portion of the NH-2 road.<br/>Final recommendation of DG, DGMS is awaited.</p> <p>5. NH-32 was not included in the approved Master Plan. However, it was decided that NHAI is required to switch over to newly constructed part between Godhur and Putki, and hand over the fire affected part to BCCL.</p> <p>BCCL requested the Executive Engineer, NH Divn, Dhanbad for inclusion of the clause (mentioned below) in the draft lease agreement</p> |  |
|--|---|---|--|

|   |   |   |  |
|---|---|---|--|
|   |   | <p>submitted by NH Divn. The clause is:- <i>"The lease rent will be payable to NH Division, Dhanbad with effect from the date when physical possession free from all encumbrances and encroachment of the total land / patch in question is handed over to BCCL."</i></p> <p>Draft lease agreement forwarded by National Highway Wing, RCD, Jharkhand yet to be finalized by MORTH, Govt. of India.</p> <p>BCCL are in regular persuasion of the matter with NH division.</p> <p>6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p> <p>6. Ministry of Railway has stopped the running of trains on Dhanbad-Chandrapura Railway Line since 15.6.2017. <b>BCCL is regularly requesting Railway Authority for handing over stretch of DC Railway line for fire dealing.</b></p> <p>In respect of modalities for financing of project for realignment of railway lines in the fire affected areas it was informed by representative of Ministry of Railways (in the HPCC meeting held on 23<sup>rd</sup> Nov'2017) that Railways have taken a decision for construction of the line from Dhanbad-Nisitpur-Tundu at the cost of about Rs 590 cr. Railway Board has written a letter to Govt of Jharkhand for funding of line. Response of Govt. of Jharkhand is awaited.</p> |  |
|   |   | <ul style="list-style-type: none"> <li>A meeting of the CoS meeting on Bithnork Thermal Power Project was held on 15 June 2017 in which it was decided that Ministry of Power may explore the possibility of sale of power from these two projects to other States who may have signed higher tariff PPAs with projects where no investment has been made. Currently the MoP has sought clarifications from all the States/UTs. Replies from 10 states have been received so far in Ministry of Power. Replies from remaining states are yet to be received. MoC has requested Ministry of Power vide letter dated 10th May, 2018 to send the Updated. Action Taken Report in the matter. Action Taken Report is yet to be received from Ministry of Power.</li> </ul>  |  |
| 4 | No. of cases of 'sanction for prosecution' pending for more than three months   | Nil   |  |
| 5 | Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government | Nil   |  |

| 6  | Status of implementation of e-Governance   | <table><tr><td>Total No. of files</td><td>Total No. of e-files</td></tr><tr><td>19285</td><td>18195</td></tr></table>  |  | Total No. of files   | Total No. of e-files                                 | 19285       | 18195                                  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|--|--|--|--|--|--|-------------|--|-------------|--|------|---------------------------------|-------------|---------------------------------|------|------------------------------------|-------------|------------------------------------|------|---------------------|-------------|---------------------|-----|----------------------|-----|----------------------|------|--------------------------------|-----|--------------------------------|----|----|
|  |  | Total No. of files   | Total No. of e-files                                 |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|  |  | 19285  | 18195  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|  |  | Under the head initiatives to the Government's aim of "Minimum Government, Maximum Governance", the status of implementation of IT initiatives in CIL and its subsidiaries as on 25.07.2018 is given below:-   |  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|  |  | <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>8683</td><td>8683</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>2509</td><td>2509</td></tr><tr><td>3.</td><td>RFID based Boom Barriers &amp; Readers</td><td>2857</td><td>2857</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>878</td><td>878</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>1282</td><td>1229</td></tr><tr><td>6.</td><td>Coal Net Implementation Status</td><td>50</td><td>47</td></tr></table>   |  | S.No.  | Name of the item                                     | Requirement | Implementation status as on date       | 1.          | GPS/GPRS based Vehicle Tracking System | 8683 | 8683                            | 2.          | Electronic Surveillance by CCTV | 2509 | 2509                               | 3.          | RFID based Boom Barriers & Readers | 2857 | 2857                | 4.          | Weigh Bridge Status | 878 | 878                  | 5.  | Wide Area Networking | 1282 | 1229                           | 6.  | Coal Net Implementation Status | 50 | 47 |
|  |  | S.No.  | Name of the item                                     | Requirement  | Implementation status as on date                     |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|  |  | 1.   | GPS/GPRS based Vehicle Tracking System               | 8683   | 8683   |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|  |  | 2.   | Electronic Surveillance by CCTV                      | 2509   | 2509   |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|  |  | 3.   | RFID based Boom Barriers & Readers                   | 2857   | 2857   |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|  |  | 4.   | Weigh Bridge Status                                  | 878  | 878  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 5.   | Wide Area Networking   | 1282   | 1229   |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 6.   | Coal Net Implementation Status   | 50   | 47   |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| Implementation of IT initiatives in NLC India Ltd. As on 25.07.2018  |  |  |  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| <table><tr><th>S.No.</th><th>Name of the item</th><th>Requirement</th><th>Implementation status as on date</th></tr><tr><td>1.</td><td>GPS/GPRS based Vehicle Tracking System</td><td>As per need</td><td>50</td></tr><tr><td>2.</td><td>Electronic Surveillance by CCTV</td><td>As per need</td><td>220</td></tr><tr><td>3.</td><td>RFID based Boom Barriers &amp; Readers</td><td>As per need</td><td>7</td></tr><tr><td>4.</td><td>Weigh Bridge Status</td><td>As per need</td><td>18</td></tr><tr><td>5.</td><td>Wide Area Networking</td><td>Nil</td><td>Implemented</td></tr><tr><td>6.</td><td>Coal Net Implementation Status</td><td>Nil</td><td>Nil</td></tr></table> |  | S.No.  | Name of the item                                     | Requirement  | Implementation status as on date                     | 1.          | GPS/GPRS based Vehicle Tracking System | As per need | 50                                     | 2.   | Electronic Surveillance by CCTV | As per need | 220                             | 3.   | RFID based Boom Barriers & Readers | As per need | 7                                  | 4.   | Weigh Bridge Status | As per need | 18                  | 5.  | Wide Area Networking | Nil | Implemented          | 6.   | Coal Net Implementation Status | Nil | Nil                            |    |    |
| S.No.  | Name of the item   | Requirement  | Implementation status as on date                     |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 1.   | GPS/GPRS based Vehicle Tracking System   | As per need  | 50   |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 2.   | Electronic Surveillance by CCTV  | As per need  | 220  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 3.   | RFID based Boom Barriers & Readers   | As per need  | 7  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 4.   | Weigh Bridge Status  | As per need  | 18   |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 5.   | Wide Area Networking   | Nil  | Implemented  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 6.   | Coal Net Implementation Status   | Nil  | Nil  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 7  | Status of Public Grievances  | <table><tr><td>No. of Public Grievances redressed during the month of July,2018</td><td>No. of Public Grievances pending at end of July,2018</td></tr><tr><td>1121</td><td>1570</td></tr></table>  |  | No. of Public Grievances redressed during the month of July,2018 | No. of Public Grievances pending at end of July,2018 | 1121        | 1570                                   |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
|  |  | No. of Public Grievances redressed during the month of July,2018   | No. of Public Grievances pending at end of July,2018 |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 1121   | 1570   |  |  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |
| 8  | Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development. | Three project were identified for the future areas of use of Space Technology in CIL<br><br>(i) Air Pollution Monitoring: CMPDI in collaboration with NRSC has taken up an R&D project for regional air quality monitoring in coalfield areas using satellite data. The project has started in September 2017 after signing an agreement with NRSC. It is under progress.<br><br>(ii) Coal Mine Fire Mapping and subsidence mapping.CMPDI is already mapping coal mine fire with the help of thermal satellite imagery regularly since year 2012. However, collaborative project with NRSC can be initiated for aerial flying using thermal sensor which can be used to map coal mine fire more accurately. It may be mentioned that NRSC is also doing coal mine fire mapping using satellite data for BCCL<br><br>(iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.Capacity building in CMPDI for SAR interferometry has already been done. Two executives from CMPDI were sent to NRSC for training in SAR Interferometry |  |  |  |             |  |             |  |      |                                 |             |                                 |      |                                    |             |                                    |      |                     |             |                     |     |                      |     |                      |      |                                |     |                                |    |    |

\*\*\*\*\*