

सुशील कुमार  
सचिव  
**Susheel Kumar**

SECRETARY

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सत्यमेव जयते

भारत सरकार  
GOVERNMENT OF INDIA  
कोयला मंत्रालय  
MINISTRY OF COAL  
शास्त्री भवन, नई दिल्ली- 110 001  
SHASTRI BHAWAN, NEW DELHI-110 001  
www. coal.gov.in

D.O. No. H0111/1/2017-Coord

17<sup>th</sup> August, 2017

*Dear Sir,*

Enclosed please find the monthly D.O. report in respect of Ministry of Coal for the month of July, 2017.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on [cabinetsy@nic.in](mailto:cabinetsy@nic.in) and [shubhag@nic.in](mailto:shubhag@nic.in).

*with regards,*

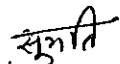
Yours sincerely,

  
(Susheel Kumar)

Shri Pradeep Kumar Sinha  
Cabinet Secretary  
Cabinet Secretariat  
Rashtrapati Bhavan  
NEW DELHI.

Encls: As above.

तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

  
(सुमति सकलानी)  
अनुभाग अधिकारी (समन्वय)  
टेलीकॉम 011-23388781

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JULY, 2017

S. No	Significant inputs	Status																																																																																																																																														
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal blocks</b></p> <p>The Ministry is formulating a policy for auction of coal blocks for sale of coal under the provisions of Coal Mines (Special Provisions) Act, 2015.</p> <p><b>(b) Production of coal from the allocated captive coal blocks for the month of July, 2017 is 3.021 MT (Provisional). Out of which, coal production from coal blocks which were not cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher Amlori Extn. and Tasra is 1.621 MT (Provisional).</b></p> <p><b>(c) Performance of NLC India Limited in July, 2017.</b></p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 5%;">S. No</th> <th style="width: 20%;">Product &amp; Unit</th> <th style="width: 10%;">Target July, 2017</th> <th style="width: 10%;">Actual July, 2017</th> <th style="width: 10%;">Actual July, 2016</th> <th style="width: 10%;">% variation of Actual with Target July, 2017</th> <th style="width: 10%;">% variation of actual in July, 2016 compared to July, 2017</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1.</td> <td>Overburden (LM<sup>3</sup>)</td> <td style="text-align: right;">146.55</td> <td style="text-align: right;">173.64</td> <td style="text-align: right;">172.80</td> <td style="text-align: right;">18.49</td> <td style="text-align: right;">0.49</td> </tr> <tr> <td style="text-align: center;">2.</td> <td>Lignite (LT)</td> <td style="text-align: right;">26.00</td> <td style="text-align: right;">8.56</td> <td style="text-align: right;">19.50</td> <td style="text-align: right;">-67.08</td> <td style="text-align: right;">-56.10</td> </tr> <tr> <td style="text-align: center;">3.</td> <td>Power Gross (MU)</td> <td style="text-align: right;">1732.84</td> <td style="text-align: right;">1692.70</td> <td style="text-align: right;">1699.11</td> <td style="text-align: right;">-2.32</td> <td style="text-align: right;">-0.38</td> </tr> <tr> <td style="text-align: center;">4.</td> <td>Power Generation (MU)</td> <td style="text-align: right;">1465.84</td> <td style="text-align: right;">1413.52</td> <td style="text-align: right;">1417.29</td> <td style="text-align: right;">-3.57</td> <td style="text-align: right;">-0.27</td> </tr> </tbody> </table> <p><b>(d) Monthly and progressive Plan expenditure of coal companies up to the month of July, 2017 is as under:-</b></p> <table border="1" style="width: 100%; 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**Outstanding Dues:** The outstanding due payable by Power sector to CIL as on 31.07.2017 was Rs. 11,054.91 Crore (Provisional), out of which the undisputed dues accounted for Rs. 9,650.05 Crore.

**(h) Spot E-auction of Coal**

Company	Coal Qty. Allocated July, 2017	Coal Qty. Allocated July, 2016	Increase over notified price	(in MT)		
				Coal Qty. Allocated April- July, 2017	Coal Qty. Allocated April- July, 2016	Increase over notified price
CIL	3.88	3.93	47.0%	13.57	16.35	42.0%

**(i) Special Forward E-auction of Coal**

Company	Coal Qty. Allocated July, 2017	Coal Qty. Allocated July, 2016	Increase over notified price	(in MT)		
				Coal Qty. Allocated April- July, 2017	Coal Qty. Allocated April- July, 2016	Increase over notified price
CIL	1.64	0.00	12.0%	20.03	12.45	16.0%

**(j) Exclusive E-auction for Non-Power**

Company	Coal Qty. Allocated July, 2017	Coal Qty. Allocated July, 2016	Increase over notified price	(in MT)		
				Coal Qty. Allocated April- July, 2017	Coal Qty. Allocated April- July, 2016	Increase over notified price
CIL	0.84	0.00	9.0%	5.16	0.00	13.0%

**(k) Special Spot E-Auction**

Company	Allocated July, 2017	Allocated July, 2016	Over notified price	(in MT)		
				Allocated April- July, 2017	Allocated April- July, 2016	over notified price
CIL	0.00	0.00	-	0.35	0.00	20.0%

A policy on coal linkages allocation for Power Sector has been issued on 22.05.2017 with the approval of Cabinet Committee on Economic Affairs. Thereafter a meeting was convened to finalize the implementation strategy. As a follow up action, an IMC was constituted under Chairmanship of Additional Secretary (Coal) for formulating the methodology for auction of linkages to IPPs having PPA based on domestic coal and also for those having PPA based on imported coal. With the approval of Hon'ble MoS (IC) for Coal, the methodology for auction of linkages for IPPs having PPA based on domestic coal was issued on 12.06.2017. Standing Linkage Committee in its meeting held on 29.06.2017 recommended coal linkages to 4 Central Government PSUs based on recommendation of Ministry of Power. Coal supply to Thermal power plants which were part of 68,000 MW has started, wherever the plants have been commissioned.

Action Plan and Progress on implementation of Power Sector linkage policy:

Sl. No.	Policy Guidelines	Status & Timeline
A(i)	To sign FSA with pending LoA holders.	Commissioning status received from CEA and has been sent to CIL. FSA to be signed in August 2017.
(ii)	Closure of pending applications for LoA.	Notice has been updated on MoC website and sent to DAVP for circulation in newspapers.
(iii)	Continuation of coal supply to 68,000 MW @75% of ACQ	Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	Implemented; coal supply started for commissioned plants.
(v)	Eligibility to draw coal for medium term PPAs	Implemented; Coal companies enabled to supply coal by policy letter dated 22.05.2017
B(i)	Linkages to State/Central PSUs	SLC (LT) on 29.06.2017, recommended linkages for all 4 cases of Central PSUs.

(ii)	Linkages for IPPs having PPA based on domestic coal	CIL obtained Board approval of the methodology on 19.07.2017 Auction process to start in August 2017
(iii)	Linkages for IPPs without PPA	Auction process to start in August 2017
(iv)	Earmarking Linkages to States for fresh PPAs	Policy guidelines to be framed by Ministry of Power
(v)	Earmarking of linkage for aggregated Power requirement of group of States	Methodology to be formulated by Ministry of Power
(vi)	Linkages to SPV for setting up of UMPP	Recommendation to be received from Ministry of Power
(vii)	Linkages to IPPs having PPA based on imported coal (without adversely impacting the coal availability to other domestic coal based plants)	IMC constituted for framing methodology IMC meetings held on 07.07.2017, 26.07.2017 & 04.08.2017.

**Promotional Drilling:** In Annual Plan 2017-18, a target of 1.75 lakh meter of Promotional drilling (0.90 lakh meter in coal and 0.85 lakh meter in lignite) had been envisaged. As against this, the achievement of drilling upto the month of July, 2017 is 0.40 lakh meter, against the target of 0.45 lakh meter.

**Overall Progress of Detailed Drilling in 2017-18:** For 2017-18, a target of 12.50 lakh meter of drilling (Departmental: 4.75 lakh meter, Outsourcing: 7.75 lakh meter) has been envisaged. As against this, 4.57 lakh meter of drilling has been carried out upto the month of July, 2017.

2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	Nil						
3.	Compliance of CoS decisions Compliance of Cabinet/Cabinet Committee (ACC)	<table border="1"> <thead> <tr> <th>No. of CoS decisions pending for compliance</th> <th>Proposed action plan/time lines for compliance of decisions</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.  <b>CoS decisions</b>  1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.  2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.  3. Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.</td> <td> 1. ADDA mentioned that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas.  2. JRDA informed that 2,000 houses to be ready by Oct., 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February, 2018 in order to ensure rehabilitation of persons from the vulnerable areas. JRDA was further directed to ensure construction of further 27,000 quarters at the earliest for which land acquisition is complete.  3. Govt. of Jharkhand has not yet identified location for shifting of RSP College. During the 13<sup>th</sup> HPCC meeting held on 17.10.2016, it was agreed to include RSP College for shifting under Master Plan utilizing the </td> <td></td> </tr> </tbody> </table>	No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks	Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.  <b>CoS decisions</b>  1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.  2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.  3. Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.	1. ADDA mentioned that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas.  2. JRDA informed that 2,000 houses to be ready by Oct., 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February, 2018 in order to ensure rehabilitation of persons from the vulnerable areas. JRDA was further directed to ensure construction of further 27,000 quarters at the earliest for which land acquisition is complete.  3. Govt. of Jharkhand has not yet identified location for shifting of RSP College. During the 13 <sup>th</sup> HPCC meeting held on 17.10.2016, it was agreed to include RSP College for shifting under Master Plan utilizing the	
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4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.

5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.

6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.

existing budget.

4. During the 14th HPCC Meeting, ECL informed that about 300 m. stretch of NH 2 is under unstable area and, therefore, unsafe.

NHAI has contacted with premier Institutes i.e., namely IIT, Kharagpur, Jadavpur University and NIT, Durgapur to submit proposal for carrying out the said study. On 15.06.2017

A meeting was held on 31.07.2017 at DGMS Office, Sitarampur where Dr. Samir Kr. Pal, Professor of IIT, Kharagpur has explained the technique/methodology to ensure stability of the existing NH-2 through Blind back filling with certification of stability as per requirement of DGMS.

5. NH-32 was not included in the approved Master Plan. However, it was decided that NHAI is required to switch over to newly constructed part between Godhar and Putki, and hand over the fire affected part to BCCL. Further, it was also agreed to issue NoC and transfer of 17.07 ha. land to NHAI by BCCL for 2/4 laning of the NH-32.

6. Ministry of Railway has stopped the running of trains on Dhanbad-Chandrapura Railway Line since 15.6.2017.

Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministry to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas.

S.No	Directions Date & Details	Current status
1.	The ACC has returned the proposal with the direction to resubmit the same along with CVC clearance in favour of Shri T.K. Lahiry for that period or atleast details of all the complaints pending against Shri Lahiry and the final view of the Ministry on all these complaints.	The requisite information is under submission. The information is being submitted to DoPT.

4. No. of cases of 'sanction for prosecution' pending for more than three months

Nil

5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil																																																													
6.	Status of implementation of e-Governance	<table border="1" data-bbox="328 387 1437 450"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>7469</td> <td>6182</td> </tr> </table> <p data-bbox="603 477 1193 506">Implementation of IT initiatives in CIL. As on 25.07.2017</p> <table border="1" data-bbox="320 533 1433 770"> <thead> <tr> <th>S.No</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation Status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>8683</td> <td>8683</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>2509</td> <td>2509</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers &amp; Readers</td> <td>2857</td> <td>2857</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>878</td> <td>878</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>1273</td> <td>1044</td> </tr> <tr> <td>6.</td> <td>Coal Net Implementation Status</td> <td>50</td> <td>48</td> </tr> </tbody> </table> <p data-bbox="547 797 1246 826">Implementation of IT initiatives in NLC India Ltd. As on 25.07.2017</p> <table border="1" data-bbox="320 857 1433 1111"> <thead> <tr> <th>S.No</th> <th>Name of the item</th> <th>Requirement</th> <th>Implementation Status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>As per need</td> <td>86</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>As per need</td> <td>220</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers &amp; Readers</td> <td>As per need</td> <td>7</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>As per need</td> <td>15</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>Nil</td> <td>Implemented</td> </tr> <tr> <td>6.</td> <td>Coal Net Implementation Status</td> <td>Nil</td> <td>Nil</td> </tr> </tbody> </table>		Total No. of files	Total No. of e-files	7469	6182	S.No	Name of the item	Requirement	Implementation Status as on date	1.	GPS/GPRS based Vehicle Tracking System	8683	8683	2.	Electronic Surveillance by CCTV	2509	2509	3.	RFID based Boom Barriers & Readers	2857	2857	4.	Weigh Bridge Status	878	878	5.	Wide Area Networking	1273	1044	6.	Coal Net Implementation Status	50	48	S.No	Name of the item	Requirement	Implementation Status as on date	1.	GPS/GPRS based Vehicle Tracking System	As per need	86	2.	Electronic Surveillance by CCTV	As per need	220	3.	RFID based Boom Barriers & Readers	As per need	7	4.	Weigh Bridge Status	As per need	15	5.	Wide Area Networking	Nil	Implemented	6.	Coal Net Implementation Status	Nil	Nil
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8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	<p data-bbox="320 1290 1177 1319">Three project were identified for the future areas of use of Space Technology in CIL</p> <p data-bbox="320 1346 1326 1431">(i) Air Pollution Monitoring. (ii) Coal Fire Mapping and subsidence mapping. (iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.</p>																																																													

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