



ANIL SWARUP  
SECRETARY

अर्द्धशासकीय पत्र सं. एच-11016/07/2015-समन्वय

भारत सरकार  
GOVERNMENT OF INDIA  
कोयला मंत्रालय  
MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली 110 001  
SHASTRI BHAWAN, NEW DELHI-110 001

दिनांक 12 फरवरी 2016

में, इस पत्र के साथ, कोयला मंत्रालय के संबंध में जनवरी 2016 के महीने के लिए मासिक अर्द्धशासकीय रिपोर्ट संलग्न कर रहा हूँ।

2. रिपोर्ट की एक सॉफ्ट कॉपी डॉ शुभाग, तकनीकी निदेशक, राष्ट्रीय सूचनाविज्ञान केंद्र, मंत्रिमण्डल सचिवालय को ई मेल द्वारा [cabinetsy@nic.in](mailto:cabinetsy@nic.in) तथा [shubhag@nic.in](mailto:shubhag@nic.in) पर भी भेज दी गयी है।

संलग्नक: उपरोक्तानुसार

भवदीय

(अनिल स्वरूप)

श्री प्रदीप कुमार सिन्हा,  
मंत्रिमण्डल सचिव,  
मंत्रिमंडल सचिवालय,  
राष्ट्रपति भवन, नई दिल्ली।

प्रतिलिपि:

माननीय प्रधानमंत्री के प्रधान सचिव, प्रधानमंत्री कार्यालय, साउथ ब्लॉक नई दिल्ली।

(अनिल स्वरूप)

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डिरेक्टर तकनीकी निदेशक, एन० आई० सी०,  
कोयला मंत्रालय

2/2/16  
S.O (C)

## REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF JANUARY, 2016

S. No.	Significant inputs	Status																																																																																																				
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal blocks</b></p> <p>Under the provisions of the Coal Mines (Special Provisions) Act, 2015, a decision with the approval of Hon'ble MoS (I/C), Coal has been taken to allot Talabira II &amp; III coal mine to M/s Neyveli Lignite Corporation Ltd.</p> <p>Further, a sum of Rs. 584,73,93,273.25 ( Rs. Five Hundred Eighty Four Crore Seventy Three Lakhs Ninety Three Thousand Two Seventy Three and Twenty Five Paise only) has been transferred on 04.01.2016 to the State Governments of coal bearing states viz. Chhattisgarh, Jharkhand, Madhya Pradesh, Maharashtra, Odisha, West Bengal and Telangana on account of the Upfront payment. So far, a total of Rs. 12,33,22,81,245.25 (Rs. One Thousand Two Hundred Thirty Three Crore Twenty Two Lakh Eighty One Thousand Two Hundred Forty Five and Twenty Five Paise Only) has been transferred to State Governments of coal bearing States on account, of Upfront Payment.</p> <p>Also, a sum of Rs. 162,46,95,801.00 (Rs. One Hundred Sixty Two Crore Forty Six Lakh Ninety Five Thousand Eight Hundred One Only) has been transferred vide sanction order dated 04.01.2016 to the State Governments of coal bearing states viz. Chhattisgarh, Madhya Pradesh, Maharashtra, Odisha and West Bengal on account of the Monthly Payment (upto October, 2015).</p> <p>So far the total amount transferred to various State Governments of coal bearing States is Rs. 1395,69,77,046.25 (Rs. One Thousand Three Hundred and Ninety Five Crore Sixty Nine Lakh Seventy Seven Thousand Forty Six and Twenty Five Paise Only).</p> <p><b>(b) Production of Coal from the allocated captive coal blocks for the Month of January, 2016 is 3.133 Million Tonnes (Provisional). Out of the above, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher Amlori Extn. and Tasra is 1.305 Million Tonnes (Provisional).</b></p> <p><b>(c) Performance of Neyveli Lignite Corporation Limited in January, 2016.</b></p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>S. No</th> <th>Product &amp; Unit</th> <th>Target Jan, 2016</th> <th>Actual Jan, 2016</th> <th>Actual Jan, 2015</th> <th>% variation Target Jan, 2016</th> <th>% variation of actual of Jan, 2016</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM<sup>3</sup>)</td> <td>138.70</td> <td>149.45</td> <td>160.56</td> <td>7.75</td> <td>-6.92</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>28.63</td> <td>28.34</td> <td>25.76</td> <td>-1.10</td> <td>2.24</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>2004.63</td> <td>1727.72</td> <td>1826.24</td> <td>-13.79</td> <td>-5.91</td> </tr> <tr> <td>4.</td> <td>Power Export (MU)</td> <td>1690.81</td> <td>1447.53</td> <td>1559.80</td> <td>-14.39</td> <td>-7.15</td> </tr> </tbody> </table> <p><b>(d) Monthly and progressive Plan Expenditure of Coal Companies for and up to the month of January, 2016 is as under:-</b></p> <p style="text-align: right;">(Rs. in Crore)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2015-16</th> <th>Target Expenditure Jan, 2016</th> <th>Actual Expenditure Jan, 2016 (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of Jan, 2016</th> <th>Target of cumulative expenditure up to Jan, 2016</th> <th>Cumulative expenditure up to the month of Jan, 2016 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to Jan, 2016</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>5990.50</td> <td>661.81</td> <td>375.22</td> <td>57.0</td> <td>4666.89</td> <td>3709.26</td> <td>79.0</td> </tr> <tr> <td>SCCL</td> <td>2390.00</td> <td>239.00</td> <td>214.86</td> <td>89.9</td> <td>1912.00</td> <td>1902.10</td> <td>99.5</td> </tr> <tr> <td>NLC</td> <td>4205.00</td> <td>391.07</td> <td>90.08</td> <td>23.0</td> <td>1907.89</td> <td>1224.93</td> <td>64.2</td> </tr> <tr> <td><b>Total</b></td> <td><b>12585.50</b></td> <td><b>1291.88</b></td> <td><b>680.16</b></td> <td><b>52.6</b></td> <td><b>8486.78</b></td> <td><b>6836.29</b></td> <td><b>80.6</b></td> </tr> </tbody> </table> <p><b>(e) Coal Production</b></p> <p style="text-align: right;">(in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th rowspan="2">Company</th> <th colspan="2">January, 2016</th> <th rowspan="2">% Achievement</th> <th colspan="2">April- January, 2016</th> <th rowspan="2">% Achievement</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Target</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>56.184</td> <td>52.857</td> <td>94%</td> <td>439.263</td> <td>426.305</td> <td>97%</td> </tr> <tr> <td>SCCL</td> <td>5.297</td> <td>5.728</td> <td>108%</td> <td>45.050</td> <td>48.970</td> <td>109%</td> </tr> </tbody> </table>	S. No	Product & Unit	Target Jan, 2016	Actual Jan, 2016	Actual Jan, 2015	% variation Target Jan, 2016	% variation of actual of Jan, 2016	1.	Overburden (LM <sup>3</sup> )	138.70	149.45	160.56	7.75	-6.92	2.	Lignite (LT)	28.63	28.34	25.76	-1.10	2.24	3.	Power Gross (MU)	2004.63	1727.72	1826.24	-13.79	-5.91	4.	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(f) Overall Coal Dispatch

(in million tonnes)

Company	January, 2016	January, 2015	% Growth	April- January, 2016	April-January, 2015	% Growth
CIL	48.318	44.017	9.8%	437.605	398.668	9.8%
SCCL	5.244	4.682	12.0%	48.813	42.967	13.6%

(g) Coal dispatch to Power Sector

(in million tonnes)

Company	January, 2016	January, 2015	% Growth	April- January, 2016	April- January, 2015	% Growth
CIL	36.841	34.629	6.4%	335.994	314.839	6.7%
SCCL	4.083	3.512	16.3%	39.630	31.610	25.4%

**Outstanding Dues:** The outstanding dues payable by Power Sector to CIL as on 31.01.2016 was Rs. 9533.89 Crore (Provisional), out of which the undisputed dues accounted for Rs. 1,233.50 Crore.

(h) Spot E-auction of Coal

(in million tonnes)

Company	Coal Qty. Allocated Jan, 2016	Coal Qty. Allocated Jan, 2015	Increase over notified price	Coal Qty. Allocated Apr - Jan, 2016	Coal Qty. Allocated Apr - Jan, 2015	Increase over notified price
CIL	5.285	5.791	26.67%	46.351	33.353	65.29%

(i) Forward E-auction of Coal

(in million tonnes)

Company	Coal Qty. Allocated Jan, 2016	Coal Qty. Allocated Jan, 2015	Increase over notified price	Coal Qty. Allocated Apr - Jan, 2016	Coal Qty. Allocated Apr - Jan, 2015	Increase over notified price
CIL	0.000	0.000	-	2.035	0.994	31.27%

**Promotional and Detailed drilling**

**Promotional Drilling:** In Annual Plan 2015-16, a target of 1.75 lakh metre of Promotional drilling (0.988 lakh metre in coal and 0.762 lakh metre in lignite) had been envisaged. During the year 2015-16, the achievement of drilling upto the month of January, 2016 is 0.93 lakh metre, against the target of 1.36 lakh metre, registering a negative growth of 21% during the same period over previous year.

**Overall Progress of Detailed Drilling in 2015-16:** For Annual Plan 2015-16, a target of 15.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 11.0 lakh metre) had been envisaged. As against this, 8.11 lakh metre of drilling has been carried out upto the month of January, 2016 against the target of 11.72 lakh metre, registering a growth of 31% during the same period over previous year.

2.

Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
<p>(1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p><b>CoS decisions</b></p> <p>(i). MoC should go ahead with the proposed R&amp;R Package.</p> <p>(ii). State Governments of Jharkhand and West Bengal would Approve the R&amp;R Package and address local issues in consultation with coal companies.</p> <p>(iii). BCCL and M/o Railways would carry out joint inspection of railway lines falling in the endangered areas in order to explore the requirement and possibility of shifting rail lines and come back to the CoS only if they are not able to resolve the issues</p> <p>(iv). M/o Finance and Planning Commission would provide an amount agreed with MoC, say Rs. 660 crore through budgetary support annually for the implementation of action plans.</p> <p>(v). The State Government of Jharkhand and BCCL would sort out the issue of land acquisition at local level expeditiously.</p> <p>COS would review the progress made on the R&amp;R package for Jharia and Raniganj Coalfield areas after three months.</p>	<p>The Master Plan, for Jharia and Raniganj Coalfields dealing with fire, subsidence and rehabilitation and diversion of surface infrastructure was approved by the Govt. in August, 2009 at an estimated investment of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 2629.21 crore for Raniganj Coalfield and Rs. 116.23 crore for various Environmental Measures and Subsidence Control (EMSC) schemes) for implementation in 10 years for Raniganj Coalfields (RCF) of ECL in 2 phase of 5 years each and 12 years in case of Jharia Coalfield (JCF) of BCCL in two phases of 5 years each and 2 years pre-implementation period.</p>	<p>(1) MOS(C)(I/C) &amp; CM, Jharkhand during the meeting on 21/11/2015 at Delhi decided to explore possibility of acquiring land from nearby PSUs like DVC, FCI Sindri or BSL Bokaro. Secy(Mines), Government of Jharkhand was made head of Task Force for Jharia Action Plan.</p> <p>(2) A meeting held between Secretary (Coal) and Chief Secretary, Jharkhand on 18.12.2015 at Ranchi. State Government of Jharkhand was requested to complete demographic survey by December, 2015 and on the basis of the report of CMPDIL accounting for value of coal that would be available from the fire affected areas. State Govt. would submit a comprehensive proposal on integrated township considering the cost benefit analysis.</p> <p>(3) Chief Secretary, Jharkhand has informed that a comprehensive demographic survey of encroachers has been completed. As per this survey there are 91,879 encroacher's families and 3100 dwelling units have so far been constructed. Another 6900 units are under constructions and tender have been issued for 10000 houses. Thus, around 70,000 more dwelling units need to be constructed.</p>
<p>2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.</p>	<p>One Month</p>	<p>Nil</p>
<p>(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:</p> <p>(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;</p> <p>(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and</p>	<p>For the years 2007-08 and 2008-09, the payment of PRP has been made to the executives of Coal India Limited and its subsidiaries.</p> <p>For the year 2009-10 onwards, a Committee, headed by the Director (P&amp;IR), CIL and CMDs, subsidiaries as members, was duly constituted by the CIL Board to finalize the modalities of PRP Payment to the executives of CIL and its subsidiaries. The Committee, after detailed deliberations, has submitted its final recommendations relating to the modalities for PRP payment.</p> <p>As per the DPE guidelines, the modalities are to be approved by the Remuneration Committee.</p>	<p>Nil</p>

<p>(b) standalone profits of CIL excluding the dividends received from its subsidiary companies, with the condition that the corpus for payment of PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.</p> <p>(iii) M/o Coal should seek approval of the Cabinet for the above proposal.</p>	<p>A Nomination and Remuneration Committee, headed by Independent Director, has been constituted by the Board of Directors of CIL in their meeting held on 06.01.2016. The meeting of the Nomination and Remuneration Committee is expected to be convened shortly.</p> <p>Accordingly, the modalities as recommended by the Committee will be placed before the Nomination and Remuneration Committee for deliberation and approval. The payment will be released on approval of the modalities.</p>
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4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil				
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil				
6.	Status of implementation of e-Governance	<table border="1" style="width: 100%;"> <tr> <td style="width: 50%;">Total No. of files</td> <td style="width: 50%;">Total No. of e-files</td> </tr> <tr> <td style="text-align: center;">7072</td> <td></td> </tr> </table>	Total No. of files	Total No. of e-files	7072	
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7.	Status of Public Grievances	<table border="1" style="width: 100%;"> <tr> <td style="width: 50%;">No. of Public Grievances redressed during the month of January, 2016</td> <td style="width: 50%;">No. of Public Grievances pending at end of January, 2016</td> </tr> <tr> <td style="text-align: center;">191</td> <td style="text-align: center;">754</td> </tr> </table>	No. of Public Grievances redressed during the month of January, 2016	No. of Public Grievances pending at end of January, 2016	191	754
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