

सुशील कुमार

सचिव

Susheel Kumar

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भारत सरकार
GOVERNMENT OF INDIA

कोयला मंत्रालय

MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली- 110 001

SHASTRI BHAWAN, NEW DELHI-110 001

www.coal.gov.in

D.O. No. H0111/1/2017-Coord

12th January 2018

Dear Sir,

Enclosed please find the monthly D.O. report in respect of Ministry of Coal for the month of December, 2017.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on cabinetsy@nic.in and shubhag@nic.in.

with regards,

Yours sincerely,

(Susheel Kumar)

Shri Pradeep Kumar Sinha
Cabinet Secretary
Cabinet Secretariat
Rashtrapati Bhavan
NEW DELHI.

Encls: As above.

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF DECEMBER, 2017

S. No	Significant inputs	Status																																																																																																																																								
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal block</p> <ul style="list-style-type: none"> Directions have been issued by the Central Government to the Nominated Authority vide O.M. dated 28.12.2017 for allotment of 5 coal mines to CIL under Rule 8(2) (a)(ii) and Rule 11(i) of the Coal Mines (Special Provisions) Rule, 2014 for Sale of coal. <table border="1" style="margin-left: 40px; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>S.No.</th> <th>Name of Coal Mine</th> <th>Location</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Amarkonda Murgadangal</td> <td rowspan="3">Jharkhand</td> </tr> <tr> <td>2.</td> <td>Brahmani</td> </tr> <tr> <td>3.</td> <td>Chichro Patsimal</td> </tr> <tr> <td>4-5.</td> <td>Rampia</td> <td rowspan="2">Odisha</td> </tr> <tr> <td></td> <td>Dip Side of Rampia</td> </tr> </tbody> </table> <ul style="list-style-type: none"> Under the provisions of the coal Mines (Special Provisions) Act, 2015 and Rules made thereunder, auction of coal mines for sale of coal will be undertaken. Accordingly, a CCEA Note on the methodology for auction of Coal Mines/ Blocks for sale of coal under the Coal Mines (Special Provisions) Act, 2015 and the Mines and Minerals (Development & Regulation) Act, 1957 has been sent to Cabinet Secretariat on 26th/27th October, 2017 for consideration by the CCEA. Post approval of the methodology by the CCEA, auction of coal mines for sale of coal will be undertaken. The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of December, 2017 is 3.861 Million Tonnes (Provisional). However, it is informed that out of the above mentioned coal production, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn., Tasra and Pakri Barwadhi is 2.171 Million Tonnes (Provisional). <p>(b) Performance of NLC India Limited in December, 2017.</p> <table border="1" style="margin-left: 40px; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>S. 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(f) Coal despatch to Power Sector

Company	December.2017	December.2016	% Growth	April-December.2017	April-December.2016	% Growth
CIL	42.1	39.7	6.1%	333.2	304.2	9.5%
SCCL	4.9	5.1	-5.0%	38.8	36.5	6.3%

Outstanding Dues: The outstanding dues payable by Power sector to CIL as on 31.12.2017 was Rs. 10,222.07 crore .The undisputed dues accounted for Rs. 8,380.28 crore out of the total outstanding dues as on 31.12.2017.

(g) Spot E-auction of Coal

Company	Coal Qty. Allocated December.2017	Coal Qty. Allocated December.2016	Increase over notified price	Coal Qty. Allocated April-December.2017	Coal Qty. Allocated April-December.2016	Increase over notified price
CIL	9.1	4.6	74%	40.8	41.4	66%

(h) Special Forward E-auction for Power

Company	Coal Qty. Allocated December.2017	Coal Qty. Allocated December.2016	Increase over notified price	Coal Qty. Allocated April-December.2017	Coal Qty. Allocated April-December.2016	Increase over notified price
CIL	-	1.21	-	27.4	38.3	25%

(i) Exclusive E-auction for Non-Power

Company	Coal Qty. Allocated December.2017	Coal Qty. Allocated December.2016	Increase over notified price	Coal Qty. Allocated April-December.2017	Coal Qty. Allocated April-December.2016	Increase over notified price
CIL	-	-	-	10.8	4.35	28%

(j) Special Spot E-Auction

Company	Coal Qty. Allocated December.2017	Coal Qty. Allocated December.2016	Increase over notified price	Coal Qty. Allocated April-December.2017	Coal Qty. Allocated April-December.2016	Increase over notified price
CIL	-	-	-	0.35	6.26	20%

Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"> Clearance given to CIL to sign FSA with 4 LoA Holders having total commissioned capacity of 3570 MW One case of 300 MW capacity is under submission for remarks on 'nothing adverse is detected'
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"> Implemented Notice published through DAVP and on MoC website
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"> Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"> Coal supply started for commissioned plants
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"> Coal companies enabled to supply coal
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"> SLC(LT) on 29.06.2017, recommended linkages for all 4 TPPs of Central PSUs SLC(LT) on 21.08.17 recommended linkages for 4 TPPs of State PSUs and 2 TPPs of Central PSUs, on the recommendations of MoP. Total capacity of these 10 TPPs is 9740 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> Linkage auction conducted from 11th to 13th September, 2017. Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked. Letter of Intent (LoI) issued by CIL.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> Auction process has been initiated EOI issued by CIL on 29.11.2017

(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> Policy guidelines to be framed by Ministry of Power
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Methodology to be formulated by MoP
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> Recommendations to be received from MoP
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> Without adversely impacting the coal availability to other domestic coal based plants IMC constituted for framing methodology The issue was deliberated in 5 meetings of the IMC IMC has considered a methodology for cost plus PPA holders. The same is under submission.

Promotional Drilling: Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 0.90 lakh meters in coal and 0.85 lakh meters in lignite has been drawn up in Annual Plan of CMPDI/MoC. The programme is under execution by MECL, DGM, Nagaland, Assam and CMPDI. As against this, the achievement of drilling upto the month of December, 2017 is 0.98 lakh metre, against the target of 1.18 lakh metre, registering a growth of 32% over the same period last year.

Overall Progress of Detailed Drilling in 2017-18: For 2017-18, a target of 12.50 lakh metre of drilling (Departmental: 4.75 lakh metre, Outsourcing: 7.75 lakh metre) has been envisaged. As against this, 9.52 lakh metre of drilling has been carried out upto the month of December, 2017 against the target of 8.60 lakh metre, which is 111% of the target and registering a growth of 31% over the same period last year.

Nil

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

3. Compliance of CoS decisions
Compliance of Cabinet/Cabinet Committee (ACC)

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
<p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p>CoS decisions</p> <p>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economies the requirement of land.</p> <p>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</p> <p>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.</p> <p>4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</p>	<p>1. ADDA mentioned that on 239.55 acres of land, Housing Board of West Bengal has been assigned with the job for construction of 160 flats for rehabilitation of families from the affected areas.</p> <p>2. JRDA informed that 2,000 houses to be ready by Oct., 2017 and 4,000 to be ready by January, 2019. JRDA was directed to ensure completion of construction of 4,000 houses by February, 2018 in order to ensure rehabilitation of persons from the vulnerable areas. JRDA was further directed to ensure construction of further 27,000 quarters at the earliest for which land acquisition is complete..</p> <p>3. During 15th HPCC meeting DC, Dhanbad informed that as per earlier decision in HPCC, RSP College has been shifted to new location. He further mentioned that the new site for construction of college building has been identified by a joint team of JRDA and BCCL. RSP College has been temporarily shifted at Belgoria</p> <p>4. As discussion during 15th HPCC meeting In regard to 300 m stretch of NH 2 under unstable area, a committee was constituted under DG, DGMS with DDG central zone and DDG Eastern zone to examine all available reports and re-assess the danger associated and need for shifting/ strengthening the road.</p>	

5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.

6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.

5. NH-32 was not included in the approved Master Plan. However, It was decided that NHAI is required to switch over to newly constructed part between Godhar and Putki, and hand over the fire affected part to BCCL. Further, it was also agreed to issue NoC and transfer of 17.07 ha. land to NHAI by BCCL for 2/4 laning of the NH-32.

6. Ministry of Railway has stopped the running of trains on Dhanbad-Chandrapura Railway Line since 15.6.2017.

Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministry to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas. In this regard, Secretary (Coal) written a D.O. dated 28th Aug, 2017 to Chairman, Railway Board.

A meeting of the CoS on Bithnok Thermal Power Project was held on 15 June 2017 in which it was decided that Ministry of Power may explore the possibility of sale of power from these two projects to other States who may have signed higher tariff PPAs with projects where no investment has been made. Currently the MoP has sought clarifications from all the States/UTs.

S.No.	Directions Date & Details	Current status
1.	The ACC has returned the proposal with the direction to resubmit the same along with CVC clearance in favour of Shri T.K. Lahiry for that period or at least details of all the complaints pending against Shri Lahiry and the final view of the Ministry on all these complaints.	Reply submitted on 18.12.2017. Approval of the ACC is awaited.
2.	Latest CVC clearance in respect of Shri Gopal Singh, CMD, CCL regarding his additional charge for the post of CMD, CIL	Latest CVC clearance is awaited. On receiving the same shall be furnished to DoPT.

4. No. of cases of 'sanction for prosecution' pending for more than three months

Nil

5. Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government

Nil

6. Status of implementation of e-Governance

Total No. of files	Total No. of e-files
10303	9585

Implementation of IT initiatives in CIL (as on 25.12.2017)

S.No	Name of the item	Requirement	Implementation Status as on date
1.	GPS/GPRS based Vehicle Tracking System	8683	8683
2.	Electronic Surveillance by CCTV	2509	2509
3.	RFID based Boom Barriers & Readers	2857	2857
4.	Weigh Bridge Status	878	878
5.	Wide Area Networking	1282	1197
6.	Coal Net Implementation Status	50	47

Implementation of IT initiatives in NLC India Ltd. (as on 25.12.2017)

S.No	Name of the item	Requirement	Implementation Status as on date
1.	GPS/GPRS based Vehicle Tracking System	As per need	82
2.	Electronic Surveillance by CCTV	As per need	220
3.	RFID based Boom Barriers & Readers	As per need	7
4.	Weigh Bridge Status	As per need	17
5.	Wide Area Networking	Nil	Implemented
6.	Coal Net Implementation Status	Nil	Nil

7. Status of Public Grievances

No. of Public Grievances redressed during the month of December, 2017	No. of Public Grievances pending at end of December, 2017
714	1967

8. Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.

Three project were identified for the future areas of use of Space Technology in CIL

- (i) Air Pollution Monitoring.
- (ii) Coal Fire Mapping and subsidence mapping.
- (iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.
